BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years. (U 39 M)	Application No. 19-11-003 (Filed November 4, 2019)
And Related Matters.	Application No. 19-11-004 Application No. 19-11-005 Application No. 19-11-006 Application No. 19-11-007

MONTHLY REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M) ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR SEPTEMBER 2026

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Dated: October 21, 2026

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In accordance with Ordering Paragraph 17 of Decision (D.) 01-05-033, Pacific Gas and Electric Company hereby submits its attached monthly status report on the results of its Energy Savings Assistance (ESA) Program, California Alternate Rates for Energy (CARE) Program, and Family Electric Rate Assistance (FERA) Program efforts, showing results through September 2026. Pursuant to D.21-06-015, the new ESA, CARE and FERA Program funding cycle began on July 1, 2021.

Respectfully Submitted,

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Pacific Gas and Electric Company®

Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Programs

Monthly Report for September 2026

Pacific Gas and Electric Company
10/21/2026

PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance, California Alternate Rates for Energy, and Family Electric Rate Assistance Programs
Monthly Report for September 2026

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PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance Program, California Alternate Rates for Energy Program, and
Family Electric Rate Assistance Program
Monthly Report for September 2026

The Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs are long-standing programs designed to assist income-qualified households in the Pacific Gas and Electric (PG&E) service territory in reducing their energy usage and monthly utility expenses. Decision (D.) 21-06-015 authorized the ESA, CARE, and FERA program cycle beginning July 1, 2021, through December 31, 2026.

On July 8, 2026, the Bridge Funding Income-Qualified Programs Final Decision was issued, supporting continuity of ESA, CARE, and FERA programs through the 2027 program year (PY).[1]

As this monthly report focuses on the current income-qualified programs (IQP) cycle approved by the California Public Utilities Commission (CPUC or Commission) and not active proceedings, PG&E does not include proceeding updates in these monthly reports.[2]

PG&E's September 2026 monthly report has a reporting period of September 1, 2026, through September 30, 2026.[3]

1. Energy Savings Assistance (ESA) Program Executive Summary

The ESA program provides no-cost home weatherization, energy-efficient appliances, and energy education services to income-qualified customers[4] throughout PG&E's service territory. ESA is a resource program emphasizing long-term energy savings and serves all willing and eligible customers by providing all feasible ESA program measures based on need states at no cost to the customer through a direct install approach. All housing types are eligible to participate, and the ESA program is available to both homeowners and renters.

D.21-06-015 approved the ESA program budget for PYs 2021-2026. PG&E's total 2026 authorized ESA program budget is $260,948,330,[5] which covers all programs in the ESA portfolio, including the primary ESA Main program for single-family (SF) housing and mobile homes (MH), the Northern Multifamily Whole Building (N. MFWB) program for the multifamily (MF) housing sector, and the Pilot Plus and Pilot Deep (PP/PD) program, as well as any ESA studies. Through September 2026, PG&E spent $115,635,529 in total ESA program costs, treated 37,585 homes, and continued

[1] D.26-07-007, Decision Authorizing 2027 Bridge Funding for Investor-Owned Utilities' Income-Qualified Assistance Programs (July 8, 2026).
[2] On January 9, 2026, PG&E filed a Full Program Cycle Application for PYs 2028-2033. A.26-01-003, PG&E Income-Qualified Programs Full Program Cycle Application (January 9, 2026).
[3] The investor-owned utilities (IOUs) worked with Energy Division (ED) to revise reporting tables and formats in compliance with the mandates of D.21-06-015. PG&E is using the most recent monthly reporting template that was approved by ED in December 2024 to provide its 2026 monthly updates of the ESA, CARE, and FERA programs. Study names and associated budget allocations in ESA Table 6 within the Appendix were updated in the July 2026 IQP monthly report to better reflect the scope of the evaluation efforts.
[4] To qualify for the ESA Program, a residential customer's household income must be at or below 250% of Federal Poverty Level (FPL) Guidelines, as set in Senate Bill 756, and that became effective on July 1, 2022. Formerly, the ESA program eligibility was set at 200% of FPL, per D.05-10-044.
[5] Reflects 2026 authorized budget of $170,915,152 and carry forward funds of $90,033,178 for N. MFWB, Pilot Plus and Pilot Deep, CSD Leveraging, studies, and SASH/MASH budgets from 2025 to 2026.

striving towards meeting energy savings goals for the year. Further details of ESA expenses are provided in the ESA Summary Table and ESA Table 1 in the Appendix.

1.1 Energy Savings Assistance Program Overview

1.1.1 Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 21-06-015.

PG&E currently administers three programs under its ESA portfolio: the ESA Main (SF, MH), Northern Multifamily Whole Building (N. MFWB), and the Pilot Plus and Pilot Deep (PP/PD) programs.

ESA Tables 1.1.1.1, 1.1.1.3, and 1.1.1.4 below summarize the overall budget, treatment status, and the resulting energy savings and GHG reductions through the reporting month for ESA Main, N. MFWB, and PP/PD respectively. Additionally, ESA Table 1.1.1.2 summarizes the administrative and program costs for PG&E's ESA portfolio through the reporting month.

ESA Table 1.1.1.1
ESA Main (SF, MH) Program Summary of Expenses and Savings for 2026

	2026 Authorized/Planning Assumptions[a]	Actual YTD[b]	% YTD[d]
Budget[c]	$115,790,119	$87,056,216	75%
Homes Treated	51,099	37,585	74%
kWh Saved[d]	33,214,979	21,859,593	66%
kW Demand Reduced[d]	2,737	8,422	308%
Therms Saved[d]	1,348,961	918,028	68%
GHG Emissions Reduced (Tons CO_2 equivalent)[e]	N/A	21,543	

[a] Authorized ESA budget, energy savings goals and household treatment target per D.21-06-015.
[b] As shown in ESA Monthly Report Table 1 and Table 2.
[c] ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.
[d] Per Table 5 of Attachment 1, D.21-06-015, the 2026 goals for kWh, kW, and Therms include ESA Main and MFWB and are reflected in the 2026 Planning Assumptions; however, the above table reports results only from ESA Main and does not include results from MFWB.
[e] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed Oct. 12, 2026).

ESA Table 1.1.1.2
ESA Program Administrative Expenses for 2026

	September 2026	YTD
Administrative Expenses	$798,089	$7,113,008
Total Program Costs	$13,827,693	$115,635,529
% of Administrative Spend	6%	6%

ESA Table 1.1.1.3 Northern (N.) MFWB (In-Unit, CAM/WB)[a] Summary of Expenses and Savings for 2026			
	2026 Authorized/Planning Assumptions	**Actual YTD**	**% YTD**
Budget [a]	$115,525,571	$20,600,374	18%
Properties Treated	100	50	50%
MF In-Units Treated	17,000	12,767	75%
kWh Saved	5,120,111	6,018,672	118%
kW Demand Reduced	N/A	912	N/A
Therms Saved	128,920	141,567[c]	110%
GHG Emissions Reduced (Tons CO_2 equivalent)[b]	N/A	5,283	N/A

[a] MFWB program budget includes In-Unit, CAM and WB, SPOC, CSD Leveraging, and Implementer administrative budget categories as shown on ESA Summary Table in the Appendix. 2026 authorized budget per D. 21-06-015 is $47,222,869. Funds carried forward from prior years are $68,302,701. As such, the 2026 authorized budget is shown as $115,525,571.
[b] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed Oct. 12, 2026).
[c] August 2026 therms were underreported by 4,260 therms due to a system issue affecting one project. The underreported therms in August 2026 are corrected in this September 2026 monthly report.

ESA Table 1.1.1.4 Pilot Plus and Pilot Deep Summary of Expenses and Savings for 2026			
	2026 Authorized/Planning Assumptions[a]	**Actual YTD[b]**	**% YTD**
Budget[c]	$20,066,224 [d]	$7,978,939	40%
Homes Treated	-	263	-
kWh Saved	-	37,736	-
kW Demand Reduced	-	190	-
Therms Saved	-	31,220	-
GHG Emissions Reduced (Tons CO_2 equivalent)[e]	-	210	-

[a] Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. PG&E will report on actual achievements upon completion of home treatment.
[b] Actual homes treated, savings and GHG emissions reduction values are reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by the Pilot Implementer to PG&E. Energy savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data.
[c] Pilot Plus and Pilot Deep budget and expenditures as shown on ESA Monthly Report: ESA Summary Table and ESA Table 2B.
[d] 2026 authorized budget per D. 21-06-015 is $8,782,607. Funds carried forward from prior years are $11,283,617. As such, the 2026 authorized budget is shown as $20,066,224.
[e] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed Oct. 12, 2026).

ESA Table 1.1.1.5 Single Family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Unspent Funds (Electric IOUs Only)[a] for 2026			
	2026 Authorized/Planning Assumptions[a]	Actual YTD	% YTD
Budget	$9,566,416	$0	0%
[a] PG&E AL 7028-E was disposed and effective on October 20, 2023, as described in text below ESA Table 1.1.1.5.			

Incremental to the authorized ESA budget, the closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) programs resulted in a transfer of funds into the ESA program to support the ESA Main program implementation across the current program cycle.[6]

1.1.2 Program Measure Changes

There were no measure changes in September 2026.

1.2 ESA Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

ESA Main Program Contractor Outreach: PG&E's ESA monthly acquisition campaigns and contractor efforts are complementary in generating qualified leads. In addition to strategic marketing campaigns, contractors rely on a variety of activities to conduct outreach, primarily utilizing outbound calling from assigned lead lists provided to them monthly after the launch of each acquisition campaign. Contractors also canvas areas that have high-propensity for eligible customers, make outbound calls from contractor-generated lists of CARE or high-poverty ZIP codes customers, and respond to referrals generated by PG&E marketing.

ESA Main Customer Satisfaction Score: To ensure that customers are highly satisfied and have a positive experience with the ESA program, PG&E surveys participants. In September 2026, the ESA surveys yielded an 89% overall customer satisfaction rating and 389 of the 425 respondents described their experience as "excellent" or "very good." PG&E conducts a detailed analysis of the survey results to identify areas of success, pinpoint opportunities for improvement, and then shares the results with the ESA contractors to optimize ESA offerings from the customer perspective. These results are also used to identify trends in contractor performance and create opportunities for contractor soft skills training.

ESA N. MFWB Program:
From the program launch in July 2023 through September 2026, the program has enrolled 581 whole building projects and audited 509 of these enrolled projects. In September 2026, the N. MFWB program reserved eight more whole building projects for measure installation. For the in-unit projects, the program has completed 50,047 since

[6] PG&E Advice Letter 7028-E Closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Programs (submitted Sept. 20, 2023. Accepted Oct. 20, 2023).

program launch, averaging 1,283 in-unit projects per month. Due to the program's continued focus on prioritizing high energy savings whole-building projects, the MFWB Program has already surpassed its 2026 kWh and therms planning assumptions, with additional project completions anticipated through year-end.

ESA Table 1.2.1.1 N. MFWB Pipeline Results	
MFWB Whole Building	**2026 YTD**
Leads	215
Enrollment	109
Assessments	86
Treated/Invoiced	50
MFWB In-Units	**2026 YTD**
Leads	13,669
Enrolled	12,538
Treated/Invoiced	12,767

ESA Pilot Plus and Pilot Deep (PP/PD): PP/PD is winding down operations and is expected to cease project installations by the end of 2026. It launched its final outreach campaign from late March through early April 2026. No additional campaigns are planned for the remainder of the year.

Language Line: PG&E continues to work with Language Line Solutions to provide language translation services for all its customers. During the month of September 2026, no ESA customer required assistance through PG&E's designated language line.

Tribal Outreach: PG&E continues to offer support to Tribal communities awarded outreach grants to encourage participation in the ESA program. The 2025-2027 Tribal Outreach Grant program awarded six new grantees, with ongoing training, outreach assistance, and educational materials available to support community-led outreach activities.

In September 2026, PG&E continued its outreach and engagement efforts with Tribal and community partners. PG&E hosted a virtual introductory meeting with the Hoopa Valley Tribe, with participation from a CPUC Tribal Advisor, to provide information about the Energy Savings Assistance (ESA) program. PG&E also attended an in-person meeting with the Owens Valley Career Development Center (2025-2027 Tribal Outreach Grant recipient) to review program requirements, discuss budget considerations, and coordinate upcoming outreach activities to support customer awareness and enrollment.

Beyond ESA program Tribal outreach efforts, PG&E's centralized Tribal team continued to coordinate internally on Tribal engagement, upcoming community events, outreach opportunities, and initiatives related to energy use, resiliency, safety, and community needs. Additionally, during the month of September, a Tribal newsletter was distributed to all Tribes

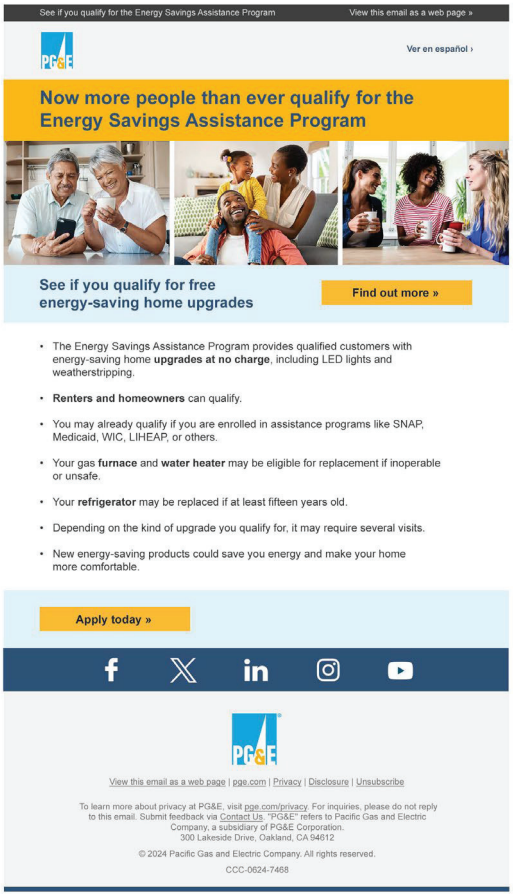
within PG&E's service territory, providing information on ESA and other assistance programs, and offering opportunities for further engagement and partnership.

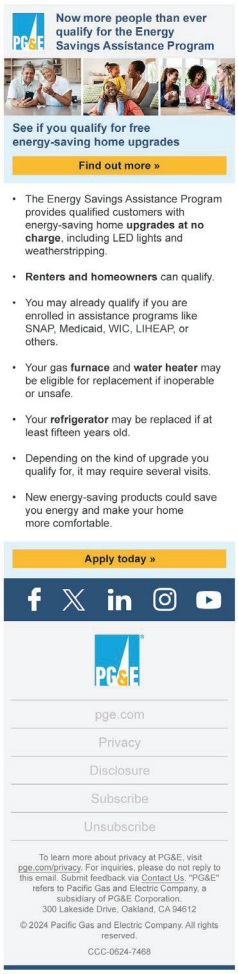
1.2.2 Customer Assistance Marketing, Education, and Outreach for the ESA Program

Direct Mail: In September 2026, PG&E continued to deploy a monthly Direct Mail and Email campaign targeting 20,000 income-qualified customers. This campaign generated 1,053 applications from direct mail for a response rate of 5.2%. The outreach campaigns including email, direct mail, and digital media continue to use creative designed in 2022 and revised in Q2 2024 to more clearly state eligibility requirements for certain measures. PG&E continues to prioritize customers residing in disadvantaged communities (DACs) for outreach and received 553 applications from the DAC segment for a response rate of 5.5%. The outreach communication, email, direct mail, and digital are available in both English and Spanish.

Email/Digital: Of the more than 3,700 applications received from all outreach efforts, 2347 ESA program applications came from email and digital media activities combined.

Direct Mail and Email Creatives





PG&E continued to promote ESA to customers who are newly enrolled or re-enrolled in the CARE or FERA program through welcome materials delivered via email and direct mail. Customers with a data flag for ESA-eligibility receive an ESA message in email or direct

mail. Customers without a valid email address receive direct mail. Customers who receive the direct mail version can access the ESA application online by scanning a QR code or via www.pge.com/esa-welcome.

1.2.3 Managing Energy Use

As part of its energy education, PG&E provides customers with online resources to assist in managing their energy use. From MyAccount, customers can access and perform a Home Energy Checkup. In addition, participants in the ESA program receive collateral "leave behinds" (printed materials), along with an online link to PG&E's ESA landing page, from ESA contractors with tips for managing energy, rate plan choices, and other programs and resources that they may be qualified for, both administered by PG&E and by third parties.

1.2.4 Services to Reduce Energy Bills

PG&E's ESA contractors provide collateral "leave behinds" that present solutions for saving money and managing energy costs for all ESA participants. PG&E's Universal Brochure provides comprehensive information to ESA customers about bill discount and assistance programs, rate plan choices, energy management and payment support programs in an easy-to-read format. ESA contractors are trained to discuss comprehensive opportunities for bill savings and assist in program enrollment, such as the Arrearage Management Plan (AMP) and referrals to the Low Income Home Energy Assistance Program (LIHEAP) program administrators for qualified and interested households. The ESA Program also has cross-referral and direct enrollment processes to auto-enroll eligible income-qualified customers into the CARE or FERA program.

1.2.5 Additional Activities

CARE Discounts Removed: The ESA program systematically removes CARE-enrolled customers who apply for ESA but are proven to be over income. In September 2026, no such customer was removed from the CARE program.

New Contractors and Community-Based Organizations (CBOs): In September 2026, PG&E had no new Contractors or CBOs join the ESA program.

1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments?

CSD Low Income Weatherization Program (LIWP) (MF) Leveraging Projects: In September 2026, PG&E's MFWB Program partnered with LIWP to support the successful completion of two whole building electrification projects. One project in Santa Clara installed six heat pump water heaters, a large water heater storage system, and two heat pump HVAC units. LIWP covered 31% of the project cost, making the measures more cost

effective for both programs. The second project, in Redwood City, installed one central heat pump water heater system with LIWP covering about 66% of the project cost.

Low Income Home Energy Assistance Program (LIHEAP) Energy Star® Refrigerator Installations: There were no refrigerators installed through LIHEAP leveraging in September 2026.

CSD Data Sharing: PG&E continues to share data with CSD on an annual basis and as requested by CSD.

1.3.2 Please provide a status on coordination with TECH Clean California.

In September 2026, PG&E's MFWB program did not coordinate with TECH Clean California (TECH) on any projects.[7]

1.4 ESA Workforce Education & Training

1.4.1 Please summarize efforts to improve and expand the ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

The PG&E Energy Efficiency Workforce Education and Training Program (WE&T) supports ESA contractor training by utilizing the Train-the-Trainer Model, which provides a combination of on-demand and live (in-person) training for Energy Specialists (ES), Weatherization Specialists (WS), and Advanced Weatherization Specialists (AWS) with instructor-led presentations and virtual engagement activities with trainees. Due to the need for hands-on training for Natural Gas Appliance Testing (NGAT), Energy Training Centers (ETC) continued the blended model, which consists of on-demand remote training (self-paced) coupled with three days of in-person practical (hands-on) training. In addition, on-demand training support is available to help students with soft-skill training for preparedness prior to the start of on-demand courses. This support consists of assistance with navigating the webinar platforms, technology setup, and expectations of on-demand and in-person class engagement activities. Additional on-demand courses are offered to students to improve student soft-skills during employment through WE&T's Workplace and Academic skill catalog.

ESA contractors are encouraged to hire local workers to implement the ESA Program in their areas. All contractors and subcontractors responsible for implementing the ESA Program are trained by ETC in Stockton. Many of these ESA program ES and installation contractors are from the local communities in which they work. ESA Table 1.4.1.1 shows a summary of ESA contractor training provided for September 2026, including ESA onboarding and ES, WS, AWS, and NGAT training.

[7] TECH is funded by California ratepayers and taxpayers and administered and implemented by Energy Solutions through a contract with Southern California Edison Company on behalf of various California utilities and under the auspices of the CPUC. PG&E last coordinated projects with TECH in 2025. TECH Clean California Home Page (last accessed Oct. 12, 2026).

ESA Table 1.4.1.1 ESA Contractor Training Summary		
	September 2026	**YTD**
Students	82	641
Student Days	100	813
Training On-Demand Sessions[a]	51	424
Training Live Sessions (In-person classroom)	3	26
[a] ESA Program Onboarding is an On-Demand (online, self-paced) training. Completion times vary by person. Estimated completion time is two to four hours.		

1.5 ESA Studies and Pilots

1.5.1 ESA Program Studies

ESA/CARE Study Working Group: The Commission authorized the formation of a statewide Study Working Group for the ESA and CARE programs.[8] Working Group membership is composed of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables. On September 3, 2026, the IOUs solicited additional feedback and received approval from the working group to proceed with the following evaluations/studies: The CARE/FERA Eligibility Estimates Study, SDG&E's PP/PD Evaluation, and the MFWB – Impact and Process Evaluation.

ESA Main - Impact and Process Evaluation: After the conclusion of a competitive solicitation, the evaluation initiated in April 2026 with Demand Side Analytics as the third-party evaluation consultant and Southern California Gas Company (SoCalGas) as the IOU contract lead. The evaluation will assess energy savings for ESA Main for PY 2024 and 2025, with results expected in Q4 2026 and Q4 2027, respectively. In addition, the process evaluation scope includes the following tasks: 1) program benchmarking, 2) program leveraging case study, and 3) a customer survey. In September 2026, the evaluator continued to make steady process towards all three research tasks. The evaluation is expected to be completed by Q4 2027.

2028 Low Income Needs Assessment (LINA): The LINA is statutorily mandated to be completed every three years with the assistance of the Low Income Oversight Board (LIOB) per Public Utilities Code Section 382(d). Planning for the 2028 LINA started in Q1 2026. The study will evaluate enrollment and verification processes for CARE and FERA, and assess whether data sharing with other state agency programs can help reduce enrollment barriers and enhance program integrity. Competitive solicitation continued in September 2026, and the project is expected to start in Q1 2027.[9]

[8] D.21-06-015, OP 176.
[9] D.21-06-015, OP 167.

1.5.2 ESA Program Pilots

ESA Pilot Plus and Pilot Deep Program (PP/PD): D.21-06-015 approved PP/PD to begin implementation in 2022 with two treatment tiers: the "Pilot Plus" tier, which is intended to achieve five to 15% energy savings per household, and the "Pilot Deep" tier, which is intended to achieve 15 to 50% energy savings per household.[10] The measure packages are composed of both basic measures found in the main ESA program, as well as more advanced measures unique to PP/PD.

PP/PD is designed to gather data on several new or modified approaches to implement the ESA program, including strategic measures delivery, electrification, greater measure expenditure per home, greater energy savings, and bill impacts per home.[11] PP/PD also offers an opportunity to better understand the long-term benefits of more extensive treatments (including non-energy benefits) and the cost-effectiveness of the interventions.[12] PP/PD experienced significant growth since launch, having started in 2023 with one project in the installation phase. By September 2026, over 1,050 projects were initiated, of which more than 950 have been fully completed. PP/PD will be installing projects through the end of 2026. Throughout September 2026, 11 new PP/PD installation projects were initiated, and 36 projects initiated in prior months were fully completed by the end of the month.[13]

As previously reported, the pilot evaluator has been performing various analyses on PP/PD savings and realization rates since late 2024. The first impact analysis conducted in December 2024 pointed to gas measures underperforming far more than electric, with overall electric and gas realization rates of 65% and 16%, respectively. Given this finding, PG&E took action to work with the pilot implementer to improve the performance specifications of furnaces and water heaters. Although the actualized percent savings of the projects completed to date are still below the Pilot's target thresholds, as shown in ESA Table 1.5.2.1,[14] gas realization rates have improved since the implementation of these corrective measures. The savings shown were determined by applying realization rates to the modeled savings data. Realization rates were calculated and applied separately to Pilot Plus electric (109.1%) and gas (17.9%) savings, Pilot Deep electric (87.2%) and gas (26.4%) savings, and heat pump MMBTU measure (90%) savings. These realization rates were determined by analyzing 12 months of post installation, meter-based data.

Realization rates for electric savings have shown significant improvements compared to results from early analyses. The rapid feedback provided through the embedded evaluation approach has allowed the pilot to make design adjustments in a timely manner and improve performance outcomes. Additional interim analyses will be conducted one to two times annually while PP/PD is active, and updated savings results will be reflected in future reports.

[10] D.21-06-015, Attachment 2, p. 5.
[11] Ibid, p. 1.
[12] Ibid, p. 1.
[13] Households treated and savings will be reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot implementer to PG&E.
[14] D.21-06-015, Attachment 2, p. 5.

ESA Table 1.5.2.1 ESA Pilot Plus and Pilot Deep Estimated Energy Savings[15]		
Project Tier	**Pilot Plus (5-15%)**	**Pilot Deep (15-50%)**
Projects Completed (Launch to-Date)[a]	379	588
Average Realized Savings (Launch to Date)[b]	4.7%	9.1%
Average Modeled Savings (Launch to Date)[c]	11-13%	28-34%
[a] The number of projects reported include those that have been fully closed (i.e. inspected, issues resolved, permits closed as applicable). [b] Realized savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data. The number of projects analyzed to determine the percent savings is based on the number of completed projects with 12 months of post installation data as of April 2026. Note: The calculation of realization rates was done on a home-level, not on an individual measure level. [c] Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty.		

1.6 Miscellaneous

1.6.1 Water-Energy Coordination Program

In September 2026, three water agency contracts were operating and serving qualified homes, including partnerships with California American Water (single-family and multi-family), Solano County Water Agency, and Alameda County Water District. In September 2026, 42 households were served through these partnership programs.

1.6.2 Stakeholder Meetings

On September 16, 2026, the four main California IOUs participated in the Low Income Oversight Board (LIOB) Third Quarterly Meeting in Stockton.[16] The meeting featured IOU ESA/CARE/FERA status reports, a summary presentation of the San Joaquin Valley (SJV) Affordable Energy Pilot, and a California Community Action Partnership Association (CalCAPA) presentation on opportunities to leverage federal weatherization dollars with local funding, among other agenda items.

[15] See ESA Table 2B in the Appendix.
[16] Low Income Oversight Board, Previous LIOB Meetings, September 16, 2026. Documents available at: https://liob.cpuc.ca.gov/previous-liob-meetings/ (last accessed Oct. 12, 2026).

2. California Alternate Rates for Energy (CARE) Program Executive Summary

The CARE program provides a monthly discount on energy bills for qualifying households throughout PG&E's service area.[17] D.21-06-015 approved the CARE program budget for PYs 2021-2026.[18] PG&E's 2026 authorized CARE program administrative budget is $14,787,700.[19] Through September 2026, PG&E expended $6,543,122 in CARE program administration costs, of which $2,934,210 supported CARE outreach activities and $1,223,300 was allocated to recertification and post-enrollment verification (PEV) processes. In September 2026, the CARE program provided a total of $101,528,321 in electric and gas bill discounts to 1,360,695 households throughout PG&E's service territory.

At the end of September 2026, the CARE program enrollment rate was 95% of the estimated eligible households.[20] Despite the high program participation, PG&E continues to invest in outreach and marketing targeting "hard-to-reach" customers and increasing program awareness in disadvantaged communities.

[17] To qualify for the CARE discount, a residential customer's household income must be at or below 200% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.1(b) (1), or someone in the customer's household is an active participant in other qualifying public assistance programs.
[18] D.21-06-015, Attachment 1, Table 2 CARE Approved Budgets.
[19] Ibid.
[20] PG&E filed the Annual CARE Eligibility Report on April 8, 2026. CARE's enrollment percentage is based on the 2026 estimated eligible population. See A.19-11-003, et al., *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) Regarding Annual Estimates of CARE Eligible Customers and Related Information,* April 8, 2026.

2.1 CARE Program Summary

2.1.1 Please provide CARE Program summary costs.

CARE Table 2.1.1.1 CARE Program Summary Costs for 2026 [e]			
CARE Budget Categories	**2026 Authorized Budget [a]**	**Actual Expenses Year-to-Date [b]**	**% of Budget Spent**
Outreach	$8,302,600	$2,934,210	35%
Processing, Certification, Recertification	$950,000	$415,961	44%
Post Enrollment Verification	$1,631,000	$807,340	49%
IT Programming	$1,227,500	$994,107	81%
CHANGES Program [c]	$525,000	$347,807	66%
Studies and Pilots	$75,000	($21)	0%
Measurement and Evaluation	$200,000	$126,907	63%
Regulatory Compliance	$415,700	$396,433	95%
General Administration	$1,271,900	$503,242	40%
CPUC ED Staff	$189,000	$17,138	9%
Total Expenses	**$14,787,700**	**$6,543,122**	**44%**
Subsidies and Benefits [d]	$705,667,000	$839,624,665	119%
Total Program Costs and Discounts	**$720,454,700**	**$846,167,787**	**117%**

[a] D.21-06-015 approved the CARE program budget for PYs 2021-2026.
[b] Negative expenses may be due to accrual reversal as part of normal accounting process.
[c] The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues.
[d] The CARE discount exceeded the authorized amount. Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.
[e] Note: Amounts may not sum to the total indicated in the table due to rounding.

2.1.2 Please provide the CARE Program enrollment rate to date.

CARE Table 2.1.2.1 CARE Enrollment		
Participants Enrolled	**Eligible Participants[a]**	**YTD Enrollment Rate**
1,360,695	1,439,074	95%

[a] On April 8, 2026, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of PG&E's CARE Eligible Participants for 2026.

2.2 CARE Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: Not applicable for this reporting period.

Email: PG&E continued the monthly CARE acquisition email campaign, sending targeted emails promoting CARE enrollment to approximately 50,000 customers in September 2026. The monthly campaign deploys on the second Saturday of the month targeting customers in the primary audience segment of Deciles 1-3 of the CARE propensity model and Eligibility Score 1-3, plus the secondary Hard-to-Reach target in Deciles 4-10 and Eligibility Score 1-3 who have not previously received CARE/FERA direct marketing. Approximately 57% of the emails sent targeted the Hard-to-Reach segment.

Monthly auto-recertification email notices were deployed in August to approximately 5,400 customers in the top 20% of enrolled customers due for recertification based on their CARE Eligibility Score to confirm their automatic re-enrollment in CARE.

Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update – for updates on Tribal Outreach.

Digital Media: PG&E received results during the reporting period for the retail kiosk advertising test initially reported in the March 2026 monthly report.

The test evaluated in-store kiosk advertising as a new channel for reaching CARE-eligible customers in Hard-to-Reach (HTR) ZIP codes. Static and 15-second digital creative in English and Spanish ran on 73 paid kiosks across 37 ZIP codes, placed at high-visibility entrances of grocery and pharmacy retailers including Safeway, Save Mart, FoodMaxx, Foods Co, and CVS, directing customers to the CARE landing page through QR codes and vanity URLs.

The original media buy ran March 30 through June 21, 2026, and PG&E's June 2026 monthly report accordingly noted the test as complete. Measurement was conducted through an in-store exit and recall survey,[21] fielded beginning May 19, 2026, to allow the creative time to seed in-market. Because the scope of the buy limited the pace at which qualified respondents could be intercepted, the vendor extended the media flight through the end of August at no additional cost to PG&E.

Among surveyed shoppers,[22] 98% reported noticing the kiosk and 33% recalled seeing the PG&E advertisement. Additionally, 17% reported scanning the QR code; of those, approximately half visited the CARE landing page, and 36% indicated the experience increased their interest in enrolling. Furthermore, 60% rated the advertisement's message as "very clear," 40% found the information "extremely relevant," and 39% rated the program "extremely trustworthy." More significantly, 36% indicated they were "extremely likely" to enroll in CARE.

[21] PG&E's June 2026 monthly report referred to this measurement as a brand lift analysis. The measurement objective was unchanged — assessing advertising awareness and recall among exposed shoppers — and the terminology used here reflects the methodology as executed by the vendor.
[22] Fielding closed September 2, 2026, with 83 qualified respondents, a sample the vendor deemed sufficient for a stable read. Results are directional and were used to assess channel viability and messaging direction rather than to produce statistically projectable estimates.

Two findings inform PG&E's continuing outreach strategy. Message retention centered on the savings benefit: among respondents who recalled the advertisement, 24% identified "save 20% or more" and 19% identified that CARE helps with energy costs as the primary takeaway. Separately, 51% of respondents reported prior awareness of CARE, and 27% identified knowing whether they qualify as the factor that would most increase their interest — indicating that perceived eligibility or eligibility understanding, rather than program awareness, represents the more significant barrier within this audience. PG&E plans to apply these findings by evaluating creative and will assess the in-store kiosk channel for potential inclusion in future Hard-to-Reach media plans.

Media Coverage: PG&E's Communications team continues to identify and pursue opportunities to highlight financial assistance programs across a variety of media outlets to support customer awareness and outreach among diverse communities.

In September, PG&E's Integrated Multicultural Communications team participated in a 30-minute live interview on KVTO Sing Tao Radio's Cantonese-language morning talk show, joined by the Chief Executive Officer of Self-Help for the Elderly (SHE), and interviewed by KVTO's station manager. Sing Tao Radio, owned and operated by Sing Tao Daily, reaches an estimated 85% of the San Francisco Bay Area's Chinese-language radio audience, or approximately 182,000 listeners, and its morning talk show is the most widely listened-to program among Chinese American communities in the region. The segment focused on an upcoming natural gas detector project with SHE, including program details and eligibility, and on gas safety practices for senior customers, particularly those living alone. The discussion also covered PG&E's financial assistance and rate programs, including CARE, FERA, and the Medical Baseline program.

Also in September, the team attended the monthly community meeting hosted by the Sunset Cultural District in San Francisco, held on the third Saturday of each month at the Weh Mei School in the Sunset District. Approximately 30 Sunset-area customers attended. PG&E shared outage safety tips and highlighted the CARE and FERA programs.

Local Outreach: PG&E's Customer Service Outreach (CSO) team supports vulnerable customers during in-person community events. PG&E customer service representatives provide real-time support to residential customers, which may include answering questions about a PG&E bill or helping the customer enroll in energy management and financial assistance programs such as CARE and FERA.

In September 2026, PG&E's CSO team attended 17 local community events intended to support vulnerable and disadvantaged customers. During these events, CSO engaged customers and shared information about CARE/FERA programs.

Outbound Financial Assistance: PG&E continued its case management efforts for past-due customer accounts through its outbound calling campaign in September 2026. The campaign provides information on payment plan options for customers facing arrearages. It offers information on other income-qualified assistance programs, including CARE, FERA, Medical Baseline, LIHEAP, PG&E's Relief for Energy Assistance through Community Help (REACH), Match My Payment, and the Arrearage Management Program (AMP).

During the reporting month, customer service representatives (CSRs) contacted 13,461 customers directly through this campaign. For customers who could not be reached by phone but had access to voicemail, PG&E left voicemail messages with information regarding PG&E's financial assistance programs. The September 2026 campaign successfully enrolled 444 customers into either CARE or FERA, depending on their

qualification. Customers with a past-due balance were directed to LIHEAP, and customers who successfully applied received LIHEAP pledges totaling $22,614.

CBO Outreach and Engagement: In September 2026, PG&E continued utilizing its CARE Capitation (COC) Program, which currently has 37 participating organizations, including both non-profit and for-profit organizations. In September 2026, there were 110 new CARE enrollments through the COC program.

Community Outreach Marketing & Engagement Support: PG&E's Solutions Marketing team works closely with community organizations and advocates to amplify messages and increase enrollment in customer assistance and bill-savings programs. PG&E has an informational pge.com webpage dedicated to providing solutions and resources to help local community advocates serve their constituents and communities.

2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

PG&E automatically enrolls customers into CARE who participate in ESA or DAC-SASH, or receive LIHEAP or REACH payments.[23] CARE Table 2.2.2.1 shows CARE automatic enrollments for September 2026 and year-to-date.

CARE Table 2.2.2.1
CARE Automatic Enrollment for 2026

Source	September 2026	YTD
ESA	1,051	9,097
LIHEAP	114	1,225
REACH	353	4,756
DAC-SASH	6	21

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

PG&E includes a description of any PEV process, recertification, and general CARE complaints in which the customer contacted the CPUC for transparency and stakeholder awareness. In September 2026, five customer complaints were received and resolved through program review and follow-up actions:

[23] Per ESA's expanded eligibility to 250% of FPL on July 1, 2022, aligning for some households with FERA eligibility, PG&E began auto enrolling customers into FERA (as well as CARE), please see FERA Section 3.2.1 for FERA Automatic Enrollment.

- One customer experienced difficulty submitting documentation for Post-Enrollment Verification (PEV). The required documents were subsequently received and approved, and a retroactive billing adjustment was issued.
- A second customer contacted PG&E to inquire about the status of their application and was advised that their application had been denied because household income exceeded CARE and FERA eligibility thresholds.
- A third customer requested an update on submitted income documentation and was informed that the documents had been received and approved.
- A fourth customer, who had been re-enrolled in the program after prior removal, requested a retroactive discount. Following review, the discount was approved and applied.
- A fifth customer sought enrollment in the Arrearage Management Plan (AMP) but did not meet CARE eligibility requirements. The customer was determined eligible for FERA and enrolled accordingly.

2.4 CARE Pilots and Studies

2.4.1 CARE Program Studies

Refer to Section 1.5.1 - ESA Program Studies - for updates on the 2028 Low Income Needs Assessment.

2.4.2 CARE Program Pilots

PG&E has continued activities derived from the CARE PEV Outbound Calling Pilot,[24] in which PG&E contacts customers who initiated the PEV process but were not successful at completing it. Because the outbound calls have proven to be one of the most effective tools in terms of supporting qualified customers to successfully complete the PEV process, PG&E has integrated the outbound calling effort into both its CARE and FERA operations.

2.5 Miscellaneous

2.5.1 CARE Removal and Enrollment in FERA

The CARE program systematically removes CARE customers who are proven to be over-income via the PEV process and enrolls them in the FERA program, if qualified. For the PEV response period ending in September 2026, of the 10,423 PEV requests mailed, PG&E automatically enrolled 101 (1%) of these customers in the FERA program. Another 7,840 (75%) customers were removed from CARE, and 2,482 (24%) customers successfully completed the CARE PEV process. Additional PEV results are reported in CARE Tables 3A and 3B in the Appendix of this report.

For the recertification response period ending in September 2026, of the 19,963 recertification requests mailed, PG&E recertified 12,240 (62%) customers and 7,453 (38%) customers were removed from CARE. Additional CARE Recertification results are included in CARE Table 5 in the Appendix of this report.

[24] As described in Advice Letter 4730-G/6901-E, Post-Enrollment Verification Outbound Call Pilot (Submitted March 31, 2023, Approved April 30, 2023). pge.com/tariffs/assets/pdf/adviceletter/GAS_4730-G.pdf (last accessed Oct. 12, 2026).

2.5.2 CARE Program PEV Freezes[25]

In compliance with CPUC Res. M-4833 and D.19-07-015, PG&E added the customers impacted by 2024-2025 storms and wildfires to PG&E's Emergency Consumer Protection Plan, thereby making these customers eligible for the protection measures under this plan, including exemption from PEV. Table 2.5.2.1 details the CARE program PEV freezes currently in place as of September 2026.

CARE Table 2.5.2.1
CARE Program Post-Enrollment Verification Freezes

Date of Proclamation	Disaster Name	Affected Areas or ZIP Codes	Date when Protection Ends
September 19, 2025	Lightning Complex Fire	95327, 95309 (Calaveras and Tuolumne Counties)	September 19, 2026
December 24, 2025	December Storms	Shasta County	December 24, 2026
April 17, 2026	Arcata Fire	95521 (Humboldt County)	April 17, 2027
August 1, 2026	Gann Fire	95222, 95230, 95247, 95249, 95252, 95364 (Calaveras and Tuolumne Counties)	August 1, 2027
September 21, 2026[26]	Mid-September 2025 Storm	Kern County	September 21, 2027
September 21, 2026[27]	Late-December 2025 Storms	Mendicino, Santa Barbara, Sonoma, and Ventura Counties	September 21, 2027
September 21, 2026[28]	February 2026 Storms	Glenn, Humboldt, and Mendocino Counties	September 21, 2027

[25] CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. PG&E expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in PG&E's inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.
[26] Governor Gavin Newsom issued a Proclamation of a State of Emergency for the Mid-September 2025 Storm on September 21, 2026. Available at: https://www.gov.ca.gov/wp-content/uploads/2026/09/ATTESTED_Kern-Sept-Storms-SOE-9.21.26.pdf (last accessed Oct. 16, 2026).
[27] Governor Gavin Newsom issued a Proclamation of a State of Emergency for the Late-December 2025 Storms on September 21, 2026. Available at: https://www.caloes.ca.gov/wp-content/uploads/Legal-Affairs/Documents/Proclamations/9.21.2026-Santa-Barbara-Dec-Storms-SOE.pdf (last accessed Oct. 16, 2026).
[28] Governor Gavin Newsom issued a Proclamation of a State of Emergency for the February 2026 Storms on September 21, 2026. Available at: https://www.caloes.ca.gov/wp-content/uploads/Legal-Affairs/Documents/Proclamations/9.21.2026-Glenn-Humb-Mendo-Feb-Storms.pdf (last accessed Oct. 16, 2026).

2.5.3 CARE Fixed Income

PG&E certifies fixed income households for a period of four years.[29] CARE Table 2.5.3.1 shows the number of fixed income households newly enrolled in CARE for September 2026 and year-to-date.

CARE Table 2.5.3.1
CARE Fixed Income Household New Enrollments

	September 2026	YTD
Fixed Income Households[a]	2,405	27,446

[a] CARE customers are considered fixed income households if they indicate via the CARE application that they only receive Social Security income (SSI), and/or are on Medicaid and 65 years and over, or self-certify that they are on a fixed income. Customers are also counted who submit an SSI award letter as proof of income.

[29] D.06-12-038, p. 71, Conclusion of Law 39.

3. Family Electric Rate Assistance (FERA) Program Executive Summary

The FERA program provides a monthly 18% discount on electric bills for qualifying households of any number of persons throughout PG&E's service area.[30] D.21-06-015 approved the FERA program budget for PYs 2021-2026.[31] PG&E's 2026 authorized FERA program administrative budget is $3,055,800.[32] Through September 2026, PG&E expended $17,586,097 in total program costs. Of the total expenditure, $1,505,489 (9%) was spent on outreach and administrative activities and $16,080,608 (91%) in electricity rate discounts were provided to 58,617 households.

At the end of September 2026, the FERA program enrollment rate was 19% of the estimated FERA-eligible households[33] in PG&E's service territory. PG&E is continuing marketing efforts to increase public awareness of the FERA program expansion to include one- and two-person households as enacted by Senate Bill (SB) 1130 (Bradford, 2024).[34] Since SB 1130 implementation in June 2025 and as of September 2026, 15,036 one- and two-person households are currently enrolled in FERA.

[30] To qualify for the FERA discount, a residential customer's household income must be at 200% plus $1 to 250% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.12, as amended by SB 1130.
[31] D.21-06-015, Attachment 1, Table 4 FERA Approved Budgets.
[32] Ibid.
[33] PG&E filed the Annual CARE Eligibility Report on April 8, 2026. FERA's enrollment percentage is based on the 2026 estimated FERA-eligible population and includes the one- and two-person households made eligible by SB 1130. See A.19-11-003, et al., *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) Regarding Annual Estimates of CARE Eligible Customers and Related Information,* April 8, 2026.
[34] SB 1130: Electricity: Family Electric Rate Assistance program (Chapter 457, Statutes of 2024). Available at: https://leginfo.legislature.ca.gov/faces/billNavClient.xhtml?bill_id=202320240SB1130 (last accessed Oct. 12, 2026).

3.1 FERA Program Summary

3.1.1 Please provide FERA Program summary costs.

FERA Table 3.1.1.1 FERA Program Summary Costs for 2026[b]			
FERA Budget Categories	**2026 Authorized Budget[a]**	**Actual Expenses Year-to-Date**	**% of Budget Spent**
Outreach	$2,809,000	$1,436,583	51%
Processing, Certification, Recertification	$62,400	$24,959	40%
Post Enrollment Verification	$91,800	$6,945	8%
IT Programming	$0	$0	0%
Pilots	$0	$0	0%
Studies	$0	$0	0%
Regulatory Compliance	$32,200	$0	0%
General Administration	$60,400	$37,001	61%
CPUC Energy Division Staff	$0	$0	0%
Total Expenses	**$3,055,800**	**$1,505,489**	**49%**
Subsidies and Benefits	$23,364,000	$16,080,608	69%
Total Program Costs and Discounts	**$26,419,800**	**$17,586,097**	**67%**

[a] D.21-06-015 approved the FERA program budget for PYs 2021-2026.
[b] Note: Amounts may not sum to the total indicated in the table due to rounding.

3.1.2 Please provide FERA Program enrollment rate to date.

FERA Table 3.1.2.1 FERA Enrollment		
Participants Enrolled	**Eligible Participants[a]**	**YTD Enrollment Rate**
58,617	314,839	19%

[a] PG&E filed the 2026 Annual Estimates of CARE Eligible Customers and Related Information on April 8, 2026.

3.2 FERA Program Outreach

3.2.1 Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: In September, PG&E sent targeted FERA direct mail to approximately 25,000 customers. The campaign is typically executed on the third Friday and focuses on customers within Acquisition Propensity Model Deciles 1-3 and Eligibility Scores 1-3. The campaign segments recipients into households with one to two people, households with three or more people, and Hard-to-Reach customers in Deciles 4-10 with the same Eligibility

Scores who have not received prior CARE/FERA mailings. The Eligibility Score was used to select the audience and segment for one- and two-person households, regardless of Propensity Model Deciles. In August, approximately 11% of customers targeted for direct mail were estimated to be in the one- and two-person household segment, while 65% were assumed to be in the Hard-to-Reach segment.

Email: PG&E sent emails to about 25,000 customers, segmented according to updated Eligibility Scores as outlined in the Direct Mail section. Approximately 65% were estimated to be in the one- and two-person household segment, while 19% of the total customers emailed were likely part of the Hard-to-Reach segment.

Additionally, monthly auto-recertification email notices were deployed to 513 customers in Deciles 1 and 2 of the FERA propensity model to confirm their automatic re-enrollment in FERA.

Digital Media: The 16-week FERA digital media campaign finished on September 20.

Social Media: The third content post in PG&E's FERA influencer marketing campaign went live on September 8, 2026, and had paid boosting[35] through the end of the month. The content creator is bilingual, and this post marked the first time the campaign delivered its message in Spanish, emphasizing the ease of applying for FERA. The creative approach used authentic, relatable storytelling to connect FERA savings to everyday household experiences, making the program's benefits more tangible for cost-conscious customers. Audience response remained positive overall based on comment sentiment.

[35] Paid social media boosting refers to paying a social media platform to distribute a post beyond the audience that would see it organically, delivering it to additional users who match defined targeting criteria such as geography, language, or demographic characteristics.

Influencer Marketing Post Sample - Spanish





Local Outreach: Refer to Section 2.2.1 – CARE Local Outreach for a description of PG&E's activities sponsoring local outreach events and promoting FERA, CARE, and ESA, along with other programs.

Media Coverage: Refer to Section 2.2.1 – CARE Media Coverage for additional updates on media coverage including FERA, CARE, and ESA, along with other programs.

Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update for updates on Tribal Outreach.

FERA Partners (Capitation Agencies): In September 2026, there was one FERA enrollment via FERA Capitation Agencies (COCs).

CBO Outreach: Refer to Section 3.4.2 – FERA Program Pilots.

Partnerships with other Program Administrators: PG&E and the DAC-SASH program administrator, GRID Alternatives, have developed a process that allows for GRID's referrals to PG&E to be directly enrolled into either CARE or FERA. GRID has verified the actual household income of the customers and received customer consent for CARE/FERA enrollment through their DAC-SASH application process, and GRID and PG&E's data

sharing agreements allow PG&E to determine if they are CARE or FERA eligible and directly enroll them. Results from this effort for 2026 are shown in Table 3.2.1.1.

Automatic Enrollment from ESA or Match My Payment: PG&E automatically enrolls eligible customers in the FERA program if they participate in the ESA and/or Match My Payment program,[36] and meet the FERA income guidelines. Table 3.2.1.1 shows FERA automatic enrollments for September 2026 and year-to-date.

FERA Table 3.2.1.1
FERA Automatic Enrollment for 2026

Source	September 2026	YTD
DAC-SASH	12	18
ESA	48	447
Match My Payment	48	525

Outbound Calling Campaign: In September 2026, PG&E continued its FERA outbound calling campaign to proactively reach customers who appeared likely to qualify for the program and provide enrollment assistance. During the month, PG&E made outreach call attempts to 1,742 unique households likely to be FERA-eligible, resulting in 87 enrollments across CARE and FERA, and achieving an overall enrollment rate of approximately 5%. However, the majority of enrollments were in CARE, with 80 customers (92%) enrolling in CARE and seven customers (8%) enrolling in FERA. These results are consistent with PG&E's previous FERA-targeted marketing efforts, which have shown that the majority of customers reached through FERA outreach ultimately qualify for and enroll in CARE rather than FERA.[37]

FERA Table 3.2.1.2[a]
FERA Outbound Calling Campaign Results for 2026

	Households	Percentage
Total Attempted	5,490	
Total Enrollment	366	6.67%
FERA	32	0.58%
CARE	334	6.08%

[a] Data reported in Table 3.2.1.2 reflects results from July through August 2026 only. The FERA outbound calling campaign was launched in July 2026 and has been in operation for two months; therefore, cumulative results are based on the campaign period to date.

[36] PG&E launched the Match My Payment program in June 2025, which offers a dollar-for-dollar match, up to $1,000, for qualifying customers up to 400% FPL to pay past-due bills to prevent service disconnections. Press Release here: https://www.pge.com/en/newsroom/press-release-details.1b11066b-9c32-43c1-951b-6f82dfcd1180.html (last accessed Oct. 12, 2026).
[37] See, for example. A.19-11-003, *PG&E's 2024 FERA Program Annual Report* at p. 26, March 3, 2025, that describes a 2024 call campaign to assist customers removed from FERA via recertification. 76% of the customers reached qualified for CARE, not FERA, based on their self-certification of income.

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

No FERA Recertification, PEV, or general complaints were received in September 2026.

3.4 FERA Studies and Pilots

3.4.1 FERA Program Studies

There are currently no active FERA program studies.

3.4.2 FERA Program Pilots

There are no active FERA Pilots as PG&E ended its CBO FERA Pilot at the end of April 2023 due to low enrollments and limited success. As described in CARE Section 2.4.2, CARE Program Pilots, PG&E has expanded the activities from the now sunset CARE PEV Outbound Calling Pilot to include FERA customers in the PEV process and has operationalized outbound calling for both programs' PEV process.

4. Appendix: ESA, CARE, and FERA Tables

ESA Program Summary	ESA Program Summary Expenses
ESA Program – Table 1	ESA Main Program (SF, MH) Expenses
ESA Program – Table 2	ESA Main (SF, MH) Summary
ESA Program – Table 2A	ESA MFWB Summary
ESA Program – Table 2B	ESA Pilot Plus and Pilot Deep Program Expenses & Energy Savings by Measures Installed
ESA Program – Table 2C	ESA Building Electrification Retrofit Pilot (SCE only)
ESA Program – Table 2D	ESA Clean Energy Homes New Construction Pilot (SCE only)
ESA Program – Table 2E	CSD Leveraging
ESA Program – Tables 3A-3H	ESA Average Bill Savings per Treated Home/Common Area
ESA Program – Tables 4A-4E	ESA Homes/Buildings Treated
ESA Program – Tables 5A-5F	ESA Program Customer Summary
ESA Program – Table 6	ESA Expenditures for Pilots and Studies
ESA Program – Table 7	ESA Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
ESA Program – Table 8	Clean Energy Referral, Leveraging, and Coordination
ESA Program – Table 9	ESA Tribal Outreach
CARE Program – Table 1	CARE Program Expenses
CARE Program – Table 2	CARE Enrollment, Recertification, Attrition, and Enrollment Rate
CARE Program – Tables 3A-3B	CARE Post-Enrollment Verification Results (Model & High Usage)
CARE Program – Table 4	CARE Enrollment by County
CARE Program – Table 5	CARE Recertification Results
CARE Program – Table 6	CARE Capitation Contractors
CARE Program – Table 7	CARE Expenditures for Pilots and Studies
CARE Program – Table 8	CARE and Disadvantaged Communities Enrollment Rate
CARE Program – Table 8A	CARE Top 10 Lowest Enrollment Rates
FERA Program – Table 1	FERA Program Expenses
FERA Program – Table 2	FERA Enrollment, Recertification, Attrition, and Enrollment Rate
FERA Program – Tables 3A-3B	FERA Post-Enrollment Verification Results (Model & High Usage)
FERA Program – Table 4	FERA Enrollment by County
FERA Program – Table 5	FERA Recertification Results
FERA Program – Table 6	FERA Capitation Contractors

Energy Savings Assistance Program Table - Summary Expenses
Pacific Gas and Electric Company
Through September 30, 2026

	Authorized Budget			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
ESA Program:	**Electric**	**Gas**	**Total**	**Electric**	**Gas**		**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
ESA Main Program (SF and MH)	$60,280,367	$55,509,752	$115,790,119	$5,224,208	$4,592,254	$9,816,462	$46,250,406	$40,805,810	$87,056,216	77%	74%	75%
ESA Multifamily Whole Building[1]	$59,535,864	$50,894,413	$110,430,277	$2,036,629	$1,335,009	$3,371,639	$11,195,881	$9,096,941	$20,292,822	19%	18%	18%
ESA Pilot Plus and Pilot Deep[2]	$10,635,099	$9,431,125	$20,066,224	$320,472	$284,192	$604,664	$4,228,838	$3,750,101	$7,978,939	40%	40%	40%
Building Electrification Retrofit Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Clean Energy Homes New Construction Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
CSD Leveraging[3]	$2,477,685	$2,197,102	$4,674,787	$0	$0	$0	$0	$0	$0	0%	0%	0%
MCE Pilot	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
SPOC[4]	$222,868	$197,638	$420,506	$18,512	$16,416	$34,928	$163,003	$144,549	$307,552	73%	73%	73%
SASH/MASH Unspent Funds[5]	$9,566,416	$0	$9,566,416	$0	$0	$0	$0	$0	$0	0%	0%	0%
ESA Program TOTAL	**$142,718,300**	**$118,230,030**	**$260,948,330**	**$7,599,821**	**$6,227,872**	**$13,827,693**	**$61,838,127**	**$53,797,402**	**$115,635,529**	**43%**	**46%**	**44%**

[1] Reflects 2026 MFWB authorized budget of $45,603,293 (E $24,169,745 / G $21,433,548) and carry forward budget of $64,826,984 (E $35,366,119 / G $29,460,866) from 2025 to 2026.

[2] Reflects 2026 Pilot Plus and Pilot Deep authorized budget $8,782,607 (E $4,654,782 / G $4,127,825) and carry forward budget of $11,283,617 (E $5,980,317 / G $5,303,300) from 2025 to 2026.

[3] Reflects 2026 CSD Leveraging authorized budget of $1,243,747 (E $659,186 / G $584,561) and carry forward budget of $3,431,040 (E $1,818,499 / G $1,612,541) from 2025 to 2026.

[4] Reflects 2026 SPOC authorized budget of $375,829 (E $199,189 / G $176,640) and carry forward budget of $44,677 (E $23,679 / G $20,998) from 2025 to 2026.

[5] OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2852(c)(3)." On September 20, 2023, SCE and PG&E jointly submitted an AL 7028-E to recover IOUs administrative costs for SASH/MASH, transfer unspent funds from the SASH and/or MASH programs to the ESA program, and dispose of the remaining funds in the IOUs' California Solar Initiative Balancing Accounts. AL 7028-E was disposed and effective on October 20, 2023.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	**Energy Savings Assistance Program Table 1 - Main (SF, MH) Expenses**												
2	**Pacific Gas and Electric Company**												
3	**Through September 30, 2026**												
4	**Appliances**	**Authorized Budget [1]**			**Current Month Expenses [3]**			**Year to Date Expenses [3]**			**% of Budget Spent YTD**		
5	**ESA Program:**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
6													
7	Appliances	$9,593,554	$0	$9,593,554	$1,978,411	$0	$1,978,411	$15,134,324	$0	$15,134,324	158%	0%	158%
8	Domestic Hot Water	$1,170,746	$5,856,672	$7,027,418	$19,312	$494,715	$514,027	$165,180	$4,355,565	$4,520,745	14%	74%	64%
9	Enclosure	$236,939	$23,456,155	$23,693,094	$18,329	$1,823,380	$1,841,709	$152,776	$15,124,811	$15,277,587	64%	64%	64%
10	HVAC	$11,142,331	$7,057,332	$18,199,663	$1,698,308	$1,312,251	$3,010,560	$15,408,806	$11,284,410	$26,693,217	138%	160%	147%
11	Maintenance	$0	$0	$0			$0			$0	0%	0%	0%
12	Lighting	$5,193,724	$0	$5,193,724	$257,168	$0	$257,168	$2,345,666	$0	$2,345,666	45%	0%	45%
13	Miscellaneous	$11,290,800	$0	$11,290,800	$143,547	$0	$143,547	$1,511,895	$0	$1,511,895	13%	0%	13%
14	Customer Enrollment	$8,561,570	$7,592,335	$16,153,905	$375,129	$332,662	$707,791	$3,093,898	$2,743,645	$5,837,543	36%	36%	36%
15	In Home Education	$2,576,885	$2,285,162	$4,862,048	$211,959	$166,299	$378,258	$1,776,934	$1,390,519	$3,167,453	69%	61%	65%
16	Pilot	$0	$0	$0			$0			$0	0%	0%	0%
17	Implementation	$2,274,499	$2,017,008	$4,291,507	$99,059	$87,845	$186,904	$2,891,033	$2,563,746	$5,454,779	127%	127%	127%
18	Safety - Unexpected overhead costs	$0	$0	$0			$0			$0	0%	0%	0%
19	**Energy Efficiency TOTAL**	**$52,041,047**	**$48,264,666**	**$100,305,712**	**$4,801,221**	**$4,217,152**	**$9,018,374**	**$42,480,512**	**$37,462,696**	**$79,943,208**	**82%**	**78%**	**80%**
20													
21	Training Center	$226,150	$200,548	$426,698	$7,819	$6,934	$14,753	$138,887	$123,164	$262,050	61%	61%	61%
22	Workforce Education and Training	$0	$0	$0			$0			$0	0%	0%	0%
23	Inspections	$2,051,152	$1,818,946	$3,870,097	$73,131	$64,852	$137,983	$646,526	$573,335	$1,219,861	32%	32%	32%
24	Marketing and Outreach	$949,528	$842,034	$1,791,562	$66,756	$59,198	$125,954	$788,673	$699,390	$1,488,063	83%	83%	83%
25	Studies [2]	$565,470	$439,974	$1,005,443	($14,522)	($12,878)	($27,400)	$41,573	$36,867	$78,439	7%	8%	8%
26	Regulatory Compliance	$443,449	$393,248	$836,697	$25,255	$22,396	$47,651	$255,514	$226,588	$482,101	58%	58%	58%
27	General Administration	$3,966,659	$3,517,603	$7,484,262	$263,343	$233,530	$496,873	$1,894,828	$1,680,320	$3,575,148	48%	48%	48%
28	CPUC Energy Division	$36,913	$32,734	$69,647	$1,205	$1,069	$2,274	$3,893	$3,452	$7,345	11%	11%	11%
29	**Administrative TOTAL**	**$8,239,320**	**$7,245,087**	**$15,484,407**	**$422,987**	**$375,102**	**$798,089**	**$3,769,894**	**$3,343,114**	**$7,113,008**	**46%**	**46%**	**46%**
30													
31	**TOTAL PROGRAM COSTS**	**$60,280,367**	**$55,509,752**	**$115,790,119**	**$5,224,208**	**$4,592,254**	**$9,816,462**	**$46,250,406**	**$40,805,810**	**$87,056,216**	**77%**	**74%**	**75%**
32													
33	**Funded Outside of ESA Program Budget**												
34	Indirect Costs												
35	NGAT Costs					$406,143	$406,143		$3,675,228	$3,675,228			
36													
37	**ESA Program Administrative Expenses [4]**												
38	Administrative Expenses				$422,987	$375,102	$798,089	$3,769,894	$3,343,114	$7,113,008			
39	Total Program Costs				$7,599,821	$6,227,872	$13,827,693	$61,838,127	$53,797,402	$115,635,529			
40	% of Administrative Spend				6%	6%	6%	6%	6%	6%			
41													
42	[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 8.												
43	[2] Reflects 2026 Studies authorized budget of $125,000 (E $66,250 / G $58,750) and carry forward budget of $880,443 (E $499,220 / G $381,224) from 2025 to 2026.												
44	[3] Negative expenses may be due to accrual reversal as part of normal accounting process.												
45	[4] D.21-06-015, OP 112 - Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program.												
46													
47	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary
Pacific Gas and Electric Company
Through September 30, 2026

Measures	Basic	Plus	Units	ESA Main Program (Summary)Total Year-To-Date Completed & Expensed Installation Quantity Installed	kWh [2] (Annual)	kW [2] (Annual)	Therms [2] (Annual)	Expenses ($)	% of Expenditure
Appliances									
Clothes Dryer			Each	-	-	-	-	-	0.0%
Dishwasher			Each	-	-	-	-	-	0.0%
Freezers			Each	-	-	-	-	-	0.0%
High Efficiency Clothes Washer		x	Each	2,480	458,060	82	46,519	2,475,574	3.4%
Induction Cooking Appliance-FS		x	Each	-	-	-	-	-	0.0%
Microwave		x	Each	-	-	-	-	-	0.0%
Refrigerator		x	Each	9,555	5,453,663	764	-	12,260,767	16.8%
Domestic Hot Water									
Combined Showerhead/TSV			Home	-	-	-	-	-	0.0%
Faucet Aerator	x		Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Electric		x	Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Gas		x	Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Propane		x	Each	-	-	-	-	-	0.0%
Heat Pump Water Heater		x	Each	18	30,873	16	-	70,234	0.1%
Low-Flow Showerhead	x		Home	-	-	-	-	-	0.0%
Other Domestic Hot Water		x	Home	22,908	148,090	21	110,133	1,755,367	2.4%
Solar Water Heating			Home	-	-	-	-	-	0.0%
Tankless Water Heater		x	Each	-	-	-	-	-	0.0%
Thermostatic Shower Valve	x		Each	-	-	-	-	-	0.0%
Thermostatic Shower Valve Combined Showerhead	x		Each	-	-	-	-	-	0.0%
Thermostatic Tub Spout/Diverter	x		Each	1,268	-	-	2,292	123,672	0.2%
Water Heater Repair		x	Each	75	-	-	585	33,292	0.0%
Water Heater Replacement		x	Each	1,013	-	-	7,895	2,385,036	3.3%
Water Heater Tank and Pipe Insulation		x	Home	684	5,994	-	2,450	23,730	0.0%
Enclosure									
Air Sealing		x	Home	23,080	961,392	88	88,436	8,511,940	11.6%
Attic Insulation		x	Home	356	81,251	15	14,512	663,273	0.9%
Attic Insulation CAC NonElect Heat		x	Home	-	-	-	-	-	0.0%
Caulking		x	Home	-	-	-	-	-	0.0%
Diagnostic Air Sealing		x	Home	-	-	-	-	-	0.0%
Floor Insulation		x	Home	-	-	-	-	-	0.0%
Minor Home Repairs		x	Home	20,970	-	-	-	5,437,073	7.4%
HVAC									
Central A/C replacement		x	Each	8	3,216	1	-	34,401	0.0%
Central Heat Pump-FS (propane or gas space)		x	Home	-	-	-	-	-	0.0%
Duct Test and Seal		x	Home	146	11,159	6	3,570	52,307	0.1%
Energy Efficient Fan Control		x	Home	9,461	1,735,512	2,433	167,630	2,083,789	2.9%
Evaporative Cooler (Installation)			Each	-	-	-	-	-	0.0%
Evaporative Cooler (Replacement)			Each	-	-	-	-	-	0.0%
Furnace Repair [7]		x	Each	202	-	-	(4,929)	199,228	0.3%
Furnace Replacement [7]		x	Each	824	-	-	(20,107)	4,612,912	6.3%
Heat Pump Replacement		x	Each	1	1,024	-	-	5,523	0.0%
Heat Pump Replacement - CAC Gas		x	Each	-	-	-	-	-	0.0%
Heat Pump Replacement - CAC Propane		x	Each	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU)		x	Home	35	-	-	82	144,889	0.2%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement		x	Home	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout		x	Home	-	-	-	-	-	0.0%
Portable A/C [7]		x	Each	5	-	-	-	2,081	0.0%
Prescriptive Duct Sealing		x	Home	18,160	2,534,207	1,833	197,569	9,838,997	13.5%
Removed - A/C Time Delay			Home	-	-	-	-	-	0.0%
Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	-	0.0%
Room A/C Replacement		x	Each	-	-	-	-	-	0.0%
Smart Thermostat		x	Home	11,904	2,352,585	423	307,200	3,075,701	4.2%
Wholehouse Fan		x	Each	-	-	-	-	-	0.0%
Maintenance									
Central A/C Tune up			Home	-	-	-	-	-	0.0%
Condenser Coil Cleaning			Each	-	-	-	-	-	0.0%
Evaporative Cooler - Maint Functioning			Each	-	-	-	-	-	0.0%
Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	0.0%
Evaporative Cooler Maintenance			Home	-	-	-	-	-	0.0%
Evaporator Coil			Each	-	-	-	-	-	0.0%
Fan Control Adjust			Each	-	-	-	-	-	0.0%
Furnace Clean and Tune			Home	-	-	-	-	-	0.0%
HVAC Air Filter Service		x	Each	-	-	-	-	-	0.0%
Lifecycle Refrigerant Management		x	Each	11,112	2,930,257	2,605	-	5,914,979	8.1%
Range Hood		x	Each	-	-	-	-	-	0.0%
Refrigerant Charge Adjustment			Each	-	-	-	-	-	0.0%
Lighting									
Exterior Hard wired LED fixtures	x		Each	-	-	-	-	-	0.0%
LED A-Lamps	x		Each	234,058	2,247,673	55	(5,314)	2,058,217	2.8%
LED Reflector Bulbs	x		Each	20,769	235,957	6	(494)	180,449	0.2%
Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	-	0.0%
Removed - LED Night Light			Each	-	-	-	-	-	0.0%
Removed - LED Torchiere			Each	-	-	-	-	-	0.0%
Removed - Occupancy Sensor			Each	-	-	-	-	-	0.0%
Miscellaneous									
Advanced Keyboard			Each	35	2,135	-	-	5,100	0.0%
Air Purifier [7]		x	Home	487	-	-	-	102,592	0.1%
CO and Smoke Alarm		x	Each	-	-	-	-	-	0.0%
Cold Storage [7]		x	Each	91	-	-	-	29,602	0.0%
Comprehensive Home Health and Safety Check-up			Home	-	-	-	-	-	0.0%
Pool Pumps		x	Each	171	184,705	26	-	306,487	0.4%
Power Strip	x		Each	-	-	-	-	-	0.0%
Power Strip Tier II	x		Each	13,789	2,481,840	50	-	1,075,031	1.5%
Pilots									
Customer Enrollment									
ESA Outreach & Assessment	x	x	Home	37,585				$ 6,243,899	8.5%
ESA In-Home Energy Education	x	x	Home	37,585				$ 3,397,561	4.6%
Total Savings/Expenditures					21,859,593	8,422	918,028	$ 73,103,703	
Total Households Weatherized [1]				29,367					
Households Treated			Total						
- Single Family Households Treated			Home	33,194					
- Multi-family Households Treated (In-unit)			Home	-					
- Mobile Homes Treated			Home	4,391					
Total Number of Households Treated			Home	37,585					
# Eligible Households to be Treated for PY			Home	51,099					
% of Households Treated			%	74%					
- Master-Meter Households Treated			Home	1,808					

ESA Program - Main			Year to Date Expenses[3] Electric	Gas	Total	
Administration [4]			$3,769,894	$3,343,114	$7,113,008	
Direct Implementation (Non-Incentive) [5]			$2,891,033	$2,563,746	$5,454,779	
Direct Implementation [6]			$39,589,479	$34,898,950	$74,488,429	*<<Includes measures costs*
TOTAL ESA Main COSTS			$46,250,406	$40,805,810	$87,056,216	

[1] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.
[2] All savings are calculated based on the following sources: DNV/GL Impact Evaluation Program Years 2015-2017 Impact II, or ESA workpapers.
[3] Total ESA Main YTD expenses are reported in ESA Table 1.
[4] Administrative includes expenses from Training Center, Inspections, Marketing and Outreach, Studies, Regulatory Compliance, General Administrative, and CPUC Energy Division categories.
[5] Direct Implementation (Non-Incentive) includes expenses from Implementation category.
[6] Direct Implementation includes expenses from Appliances, Domestic Hot Water, Enclosure, HVAC, Lighting, Miscellaneous, Customer Enrollment, In-Home Education, Safety Unexpected Overhead Costs, and VEC Pilot.
[7] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.
NOTE: Any measures noted as 'New' have been added during the course of this program year.
NOTE: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2A - Multifamily Whole Building
Pacific Gas and Electric Company
Through September 30, 2026

Table 2A ESA Program - Multifamily Whole Building

Year-To-Date Completed & Expensed Installation

Measures	Units (of Measure such as "each")	Measure Type (In-unit vs Common Area)[1]	Quantity Installed	Number of Units for Cap-kBTUh and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)[5]	Expenses ($)	% of Expenditure
Appliances									
High Efficiency Clothes Washer	Each	In-Unit	152	-	925	0.2	3,381.00	151,886	0.97%
Refrigerators	Each	In-Unit	2,700	-	1,172,686	164	-	2,958,843	18.99%
Refrigerators	Each	CAM/WB	9	-	546	0.1	(15.00)	10,590	0.07%
Domestic Hot Water									
New: Non-Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB	-	-	-	-	-	$ -	0.00%
New: Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB	-	1,600	-	-	8,107	$ 388,442	2.49%
Storage Water Heater	Cap-kBtuh	CAM/WB	-	2,368	-	-	9,451	$ 273,780	1.76%
Tankless Water Heater	Cap-kBtuh	CAM/WB	650	-	(10)	-	153	$ 42,243	0.27%
Heat Pump Water Heater	kW	CAM/WB	5	-	1,613	-	-	$ 7,716	0.05%
Demand Control DHW Recirculation Pump	Each	CAM/WB	-	-	-	-	-	$ -	0.00%
Low flow Showerhead	Each	CAM/WB	-	-	-	-	-	$ -	0.00%
Faucet Aerator	Each	CAM/WB	2	-	-	-	12	$ 28	0.00%
Faucet Aerator	Each	In-Unit	-	-	-	-	-	$ -	0.00%
Other Hot Water	Household	In-Unit	8,287	-	25,319	4	55,571	$ 458,597	2.94%
Thermostatic Tub Spout/Diverter	Each	In-Unit	574	-	-	-	804	$ 63,530	0.41%
Water Heater Tank and Pipe Insulation	Household	In-Unit	104	-	4,374	-	395	$ 2,081	0.01%
Water Heater Repair/Replacement	Household	In-Unit	202	-	-	-	320	$ 92,202	0.59%
Heat Pump Water Heater	Each	In-Unit	-	-	-	-	-	$ -	0.00%
Hot Water Pipe Insulation - Fitting	Each	CAM/WB	-	-	-	-	-	$ -	0.00%
Hot Water Pipe Insulation - Pipe	Each	CAM/WB	183	-	-	-	3,522	$ 3,003	0.02%
Boiler Controls	Each	CAM/WB	-	-	-	-	-	$ -	0.00%
Envelope									
Whole Building Attic Insulation	Sq Ft	CAM/WB	79,383	-	-	-	1,601	$ 143,630	0.92%
Wall Insulation Blow-in	Sq Ft	CAM/WB	-	-	-	-	-	$ -	0.00%
Windows	Sq Ft	CAM/WB	244	-	-	-	29	$ 14,371	0.09%
Window Film	Sq Ft	CAM/WB	-	-	-	-	-	$ -	0.00%
Air Sealing	Household	In-Unit	9,013	-	388,470	35	20,960	$ 2,685,874	17.23%
Attic Insulation	Household	In-Unit	72	-	17,515	3	1,047	$ 29,950	0.19%
HVAC									
Air Conditioners Split System	Cap-Tons	CAM/WB	-	17	3,037	2.6	(23.43)	57,178	0.37%
Heat Pump Split System	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%
New: Packaged Air Conditioner	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%
Package Terminal A/C	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%
Package Terminal Heat Pump	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%
Furnace Replacement	Cap-kBtuh	CAM/WB	-	768	420	0.4	360.31	126,992	0.81%
Space Heating Boiler	Cap-kBtuh	CAM/WB	-	1,998	(0)	(2.9)	413.11	210,851	1.35%
Smart Thermostats	Each	CAM/WB	45	-	3,872	-	350.07	12,994	0.08%
Smart Thermostats	Each	In-Unit	1,007	-	187,584	34	20,396.20	273,985	1.76%
Furnace Repair/Replacement	Each	In-Unit	925	-	-	-	(899.00)	128,982	0.83%
Central A/C Replacement	Each	In-Unit	-	-	-	-	-	-	0.00%
High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit	-	-	-	-	-	-	0.00%
Portable A/C[4]	Each	In-Unit	2	-	-	-	-	1,134	0.01%
Central A/C Tune up	Each	In-Unit	3,674	-	281,098	225	-	903,471	5.80%
Smart Efficient Fan Control	Each	In-Unit	524	-	95,488	116	3,352.02	101,273	0.65%
Prescriptive Duct Sealing	Each	In-Unit	3,340	-	415,416	300	21,497.47	1,852,452	11.89%
Duct Testing and Sealing	Each	In-Unit	8	-	-	-	-	996	0.01%
Blower Motor Retrofit	Each	CAM/WB	-	-	-	-	-	-	0.00%
Efficient Fan Controller	Each	CAM/WB	-	-	-	-	-	-	0.00%
Lighting									
Interior LED Lighting	Each	CAM/WB	-	-	-	-	-	-	0.00%
Interior TLED Type A Lamps	Each	CAM/WB	-	-	-	-	-	-	0.00%
Interior TLED Type C Lamps	Each	CAM/WB	-	-	-	-	-	-	0.00%
New: LED T8 Lamp - Interior	Each	CAM/WB	1,217	-	144,794	1.6	(2,505.16)	75,276	0.48%
New: LED T8 Lamp - Exterior	Each	CAM/WB	694	-	44,594	-	-	54,621	0.35%
Interior LED Fixture	Each	CAM/WB	1,098	-	299,880	3.2	(5,187.93)	173,787	1.12%
Interior LED Screw-in	Each	CAM/WB	39	-	6,819	0	(117.96)	625	0.00%
Exterior LED Screw-in	Each	CAM/WB	96	-	19,763	2.7	(341.86)	11,292	0.07%
Interior LED Exit Sign	Each	CAM/WB	93	-	10,188	-	-	2,533	0.02%
Exterior LED Lighting	Each	CAM/WB	576	-	98,222	-	-	82,550	0.53%
New: LED Parking Garage Fixtures	Each	CAM/WB	36	-	3,257	1.2	-	6,898	0.04%
LED Exterior Wall or Pole Mounted Fixture	Each	CAM/WB	728	-	392,963	-	-	190,714	1.22%
LED Corn Lamp for Exterior Wall or Pole Mounted	Each	CAM/WB	28	-	15,085	-	-	7,017	0.05%
Exterior LED Lighting - Pool	Each	CAM/WB	1	-	632	-	-	1,200	0.01%
Wall or Ceiling Mounted Occupancy Sensor	Each	CAM/WB	117	-	11,587	0.8	(200.48)	10,666	0.07%
LED Diffuse A-Lamps	Each	In-Unit	37,419	-	359,335	9	(849.41)	314,759	2.02%
LED Reflector Bulbs	Each	In-Unit	647	-	7,351	0	(15.40)	5,812	0.04%
Miscellaneous									
Tier-2 Smart Power Strip	Each	In-Unit	3,006	-	541,080	10.9	-	241,485	1.55%
Variable Speed Pool Pump	Each	CAM/WB	1	-	5,259	1	-	2,643	0.02%
Smart Power Strip Tier II	Each	CAM/WB	10	-	1,620	0	(0.01)	885	0.01%
Cold Storage[4]	Each	In-Unit	1	-	-	-	-	340	0.00%
Air Purifier[4]	Home	In-Unit	60	-	-	-	-	13,631	0.09%
CO and Smoke Alarm	Each	In-Unit	-	-	-	-	-	-	0.00%
CO and Smoke Alarm	Each	CAM/WB	-	-	-	-	-	-	0.00%
Minor Repair	Each	In-Unit	295	-	-	-	-	15,297	0.10%
Minor Repair	Each	CAM/WB	-	-	-	-	-	-	0.00%
Advanced Keyboard	Each	In-Unit	12	-	804	-	-	1,746	0.01%
Advanced Keyboard	Each	CAM/WB	-	-	-	-	-	-	0.00%
Electrification									
New - Central Heat Pump-FS (propane or gas space)	Each	In-Unit	-	-	-	-	-	-	0.00%
Heat Pump Clothes Dryer - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
Induction Cooktop - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
Ductless Mini-split Heat Pump - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
Heat Pump Water Heater - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
Heat Pump Pool Heater - FS	Each	CAM/WB	-	-	-	-	-	-	0.00%
New: Heat Pump Pkg/Split System - FS	Cap-Tons	CAM/WB	-	23	27,217	-	-	102,545	0.66%
Ductless Mini Split - FS	Each	CAM/WB	2	-	6,235	-	-	12,799	0.08%
Heat Pump Water Heater - FS	Each	CAM/WB	1	-	4,180	-	-	10,268	0.07%
Heat Pump Water Heater - FS	Cap-kBtuh	CAM/WB	-	1,189	1,419,457	-	-	422,424	2.71%
Customer Enrollment - In Unit									
ESA Outreach & Assessment	Household	In-Unit	12,767					2,072,955	13.30%
ESA In-Home Energy Education	Household	In-Unit	12,767					752,720	4.83%
Ancillary Services									
Audit									
Total	-			7,963	6,018,672	912	141,567	$ 15,584,559	100.00%

Multifamily Properties Treated	**Number**
Total Number of Multifamily Properties Treated[2]	50
Subtotal of Master-metered Multifamily Properties	2
Total Number of Multifamily Tenant Units w/in Properties Treated[3]	3,936
Total Number of buildings w/in Properties Treated	392

Multifamily Properties Treated	**Number**
Total Number of households individually treated (in-	12,767

	Year to Date Expenses		
ESA Program - MFWB	**Electric**	**Gas**	**Total**
Administration	$718,882	$637,499	$1,356,381
Direct Implementation (Non-Incentive)	$3,168,646	$2,865,580	$6,034,227
Direct Implementation	$7,308,353	$5,593,862	$12,902,215
SPOC	$163,003	$144,549	$307,552
TOTAL MFWB COSTS	$11,358,883	$9,241,491	$20,600,374

<<Includes measures costs

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
NOTE: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.
[1] Measure type column added to identify if a measure is for in-unit or common area/whole building because they use different workpaper savings.
[2] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings.
[3] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.
[4] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.
[5] August 2026 therms were underreported by 4,260 therms due to a system issue affecting one project. The underreported therms in August 2026 are corrected in this September 2026 monthly report.

Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep
Pacific Gas and Electric Company
Through September 30, 2026

Measures[2]	Units	ESA Program - Pilot Plus: Quantity Installed	kWh[4] (Annual)	kW[3] (Annual)	Therms[4] (Annual)	Expenses ($)[7]	% of Expenditure
Appliances							
Efficient Electric Dryer	Each	1	(0)	-	0	$ 1,059	0.2%
Heat Pump Dryer	Each	-	-	-	-	$ -	0.0%
High Efficiency Clothes Washers	Each	2	(0)	0.0	-	$ 2,151	0.3%
Induction Cooktop/Range	Each	-	-	-	-	$ -	0.0%
Pool Pump Retrocommissioning (RCx)	Each	-	-	-	-	$ -	0.0%
Pool Pump Replacement	Each	-	-	-	-	$ -	0.0%
Refrigerator	Each	10	1,178	0.2	(2)	$ 16,556	2.3%
Standard Electrc Range	Each	-	-	-	-	$ -	0.0%
Tier 2 Adv Power Strip w Bluetooth	Each	2	354	-	-	$ 153	0.0%
Domestic Hot Water							
Combined Showerhead/TSV	Each	-	-	-	-	$ -	0.0%
Heat Pump Water Heater	Each	-	-	-	-	$ -	0.0%
Heat Pump W/H - Fuel Sub (120V)	Each	2	(6,195)	0.0	307	$ 9,821	1.4%
Heat Pump Water Heater - Fuel Sub	Each	3	(635)	0.0	184	$ 21,530	3.0%
Low Flow Faucet Aerator	Each	-	-	-	-	$ -	0.0%
Low Flow Showerhead	Each	4	28	-	3	$ 109	0.0%
Storage Water Heater	Each	1	0	-	7	$ 2,740	0.4%
Tankless On-Demand	Each	17	286	-	130	$ 85,516	12.1%
Thermostat-controlled Shower Valve	Each	3	-	-	-	$ 129	0.0%
Tub Diverter/ Tub Spout	Each	-	-	-	-	$ -	0.0%
Water Heater Blanket	Each	-	-	-	-	$ -	0.0%
Water Heater Pipe Insulation	Len. Ft	-	-	-	-	$ -	0.0%
Enclosure							
Attic Insulation	Home	14	1,743	6.1	30	$ 28,948	4.1%
Diagnostic Air Sealing	Home	43	190	2.8	65	$ 30,180	4.3%
Exterior Wall Insulation	Home	-	-	-	-	$ -	0.0%
Floor Insulation	Home	-	-	-	-	$ -	0.0%
HVAC							
Central Air Conditioner (A/C)	Each	24	19,314	5.2	-	$ 112,024	15.9%
Fan Controller for A/C	Each	-	-	-	-	$ -	0.0%
New Portable A/C [11]	Each	-	-	-	-	$ -	0.0%
High Efficiency Furnace	Each	14	(426)	0.1	42	$ 96,122	13.6%
Diagnostic Duct Sealing	Each	61	4,740	4.0	34	$ 17,388	2.5%
Duct Replacement	Each	-	-	-	-	$ -	0.0%
Duct Sealing with Equipment Upgrade	Each	-	-	-	-	$ -	0.0%
Ducted Heat Pump	Each	-	-	-	-	$ -	0.0%
Ducted Heat Pump - Fuel Substitution	Each	7	(4,031)	6.5	541	$ 82,879	11.7%
Ductless Heat Pump	Each	-	-	-	-	$ -	0.0%
Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	$ -	0.0%
Smart Thermostat	Each	19	916	0.4	(6)	$ 5,642	0.8%
Whole House Fan	Each	-	-	-	-	$ -	0.0%
Packaged HVAC [5]	Each	8	(287)	-	72	$ 117,950	16.7%
Maintenance							
Minor Home Repair	Home	39	-	-	-	$ 39,996	5.7%
Lighting							
A-Lamp LED	Each	103	971	0.0	(4)	$ 1,746	0.2%
Reflector Lamp LED	Each	-	-	-	-	$ -	0.0%
Miscellaneous							
Electric Panel Upgrade	Each	1	-	-	-	$ 4,250	0.6%
Cold Storage [11]	Each	-	-	-	-	$ -	0.0%
New Air Purifier [11]	Each	-	-	-	-	$ -	0.0%
Customer Enrollment [6]							
ESA Outreach & Assessment	Home	46				$ 29,150	4.1%
ESA In-Home Energy Education	Home						
Total Savings/Expenditures [12]			18,146	25	1,403	$ 706,040	100.0%

Households Treated		Total
- Single Family Households Treated	Home	46
- Mobile Homes Treated	Home	-
Total Number of Households Treated	Home	**46**

Measures[2]	Units	ESA Program - Pilot Deep: Quantity Installed	kWh[4] (Annual)	kW[3] (Annual)	Therms[4] (Annual)	Expenses ($)[7]	% of Expenditure
Appliances							
Efficient Electric Dryer	Each	47	7,936	-	75	$ 50,914	1.1%
Heat Pump Dryer	Each	-	-	-	-	$ -	0.0%
High Efficiency Clothes Washers	Each	36	(1,157)	0.6	(33)	$ 40,420	0.9%
Induction Cooktop/Range	Each	11	(698)	0.0	50	$ 19,793	0.4%
Pool Pump RCx	Each	8	8,059	0.5	-	$ 29,010	0.6%
Pool Pump Replacement	Each	-	-	-	-	$ -	0.0%
Refrigerator	Each	64	10,349	0.8	(29)	$ 102,034	2.2%
Standard Electrc Range	Each	-	-	-	-	$ -	0.0%
Tier 2 Adv Power Strip w Bluetooth	Each	3	424	-	-	$ 229	0.0%
Domestic Hot Water							
Combined Showerhead/TSV	Each	-	-	-	-	$ -	0.0%
Heat Pump Water Heater	Each	1	(388)	(0.0)	101	$ 5,500	0.1%
Heat Pump W/H - Fuel Sub (120V)	Each	10	(3,409)	(0.5)	931	$ 58,220	1.3%
Heat Pump Water Heater - Fuel Sub	Each	48	(14,538)	0.3	4,761	$ 311,788	6.8%
Low Flow Faucet Aerator	Each	2	11	-	2	$ 30	0.0%
Low Flow Showerhead	Each	9	51	-	11	$ 307	0.0%
Storage Water Heater	Each	4	-	-	46	$ 10,840	0.2%
Tankless On-Demand	Each	102	216	-	1,523	$ 524,360	11.4%
Thermostat-controlled Shower Valve	Each	6	-	-	-	$ 255	0.0%
Tub Diverter/ Tub Spout	Each	-	-	-	-	$ -	0.0%
Water Heater Blanket	Each	-	-	-	-	$ -	0.0%
Water Heater Pipe Insulation	Len. Ft	-	-	-	-	$ -	0.0%
Enclosure							
Attic Insulation	Home	67	17,507	46.8	164	$ 174,347	3.8%
Diagnostic Air Sealing	Home	197	7,350	5.3	192	$ 169,757	3.7%
Exterior Wall Insulation	Home	1	506	0.3	40	$ 4,302	0.1%
Floor Insulation	Home	9	988	-	66	$ 41,122	0.9%
HVAC							
Central A/C	Each	167	106,685	4.7	0	$ 222,541	4.8%
Fan Controller for A/C	Each	-	-	-	-	$ -	0.0%
New Portable A/C [11]	Each	-	-	-	-	$ -	0.0%
High Efficiency Furnace	Each	29	(4)	0.2	214	$ 213,713	4.6%
Diagnostic Duct Sealing	Each	218	29,069	3.6	129	$ 87,197	1.9%
Duct Replacement	Each	558	2,830	(4.0)	2	$ 43,923	1.0%
Duct Sealing with Equipment Upgrade	Each	3	699	0.1	5	$ 3,969	0.1%
Ducted Heat Pump	Each	1	(634)	(0.0)	80	$ 10,771	0.2%
Ducted Heat Pump - Fuel Substitution	Each	149	(164,784)	105.9	21,464	$ 1,919,404	41.6%
Ductless Heat Pump	Each	1	(137)	(0.0)	24	$ 12,245	0.3%
Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	$ -	0.0%
Smart Thermostat	Each	135	7,838	0.4	12	$ 42,742	0.9%
Whole House Fan	Each	-	-	-	-	$ -	0.0%
Packaged HVAC [5]	Each	8	951	-	15	$ 98,439	2.1%
Maintenance							
Minor Home Repair	Home	189	-	-	-	$ 214,316	4.6%
Lighting							
A-Lamp LED	Each	504	3,797	0.1	(26)	$ 9,383	0.2%
Reflector Lamp LED	Each	8	71	0.0	(0)	$ 55	0.0%
Miscellaneous							
Electric Panel Upgrade	Each	8	-	-	-	33,946	0.7%
Cold Storage [11]	Each	-	-	-	-	$ -	0.0%
New Air Purifier [11]	Each	-	-	-	-	$ -	0.0%
Customer Enrollment [6]							
ESA Outreach & Assessment	Home	218				$ 161,395	3.5%
ESA In-Home Energy Education	Home						
Total Savings/Expenditures [12]			19,590	165	29,817	$ 4,617,266	100.0%

Households Treated		Total
- Single Family Households Treated	Home	217
- Mobile Homes Treated	Home	-
Total Number of Households Treated	Home	**217**

ESA Program - Pilot Plus and Pilot Deep	Year to Date Expenses: Electric	Gas	Total	
Administration [8]	$185,698	$164,676	$350,375	
Direct Implementation (Non-Incentive) [9]	$529,974	$469,977	$999,951	
Direct Implementation [10]	$3,513,165	$3,115,448	$6,628,613	*<<Includes measures costs*
TOTAL Pilot Plus and Pilot Deep COSTS	$4,228,838	$3,750,101	$7,978,939	

ESA Program - Pilot Plus and Pilot Deep	Year to Date Expenses[7]: Electric	Gas	Total
Inspections	$13,335	$11,825	$25,160
Marketing and Outreach	$1,713	$1,519	$3,232
General (SCE) Administration	$124,731	$110,610	$235,341
Direct Implementer -- ADMIN	$529,974	$469,977	$999,951
EM&V Studies	$45,920	$40,721	$86,641
Direct Installation -- Materials	$2,811,149	$2,492,906	$5,304,055
Performance Incentive	$466,241	$413,459	$879,700
Home Audit; Test-In Test-Out	$100,989	$89,556	$190,545
Remediation & Mitigation	$134,786	$119,527	$254,313
WE&T	$0	$0	$0

[1] "Completed and Expensed Installation" project savings and expenses will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E. All measures and savings from a project will be reported as either Pilot Plus or Pilot Deep. Savings from a single project will not span both tables.

[2] The measure list for PG&E Pilot Plus and Deep is unique to the pilot and differs from Main ESA.

[3] Energy savings are reported based on best available information at the time. Pre- and post-installation kW savings are derived from energy modeling software.

[4] Energy savings are reported based on best available information at the time. Actualized kWh and therm savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data. Note: The calculation of realization rates was done on a home-level, not on an individual measure level.

[5] The Packaged HVAC measure includes both like for like and fuel substitution projects. The reported savings for this measure utilized the heat pump realization rate, which was the lower savings value.

[6] In the PG&E Pilot Plus and Deep delivery model, the home assessment, enrollment, and customer energy education occur at the same visit. Cost tracking between "ESA Outreach & Assessment" and "ESA In-Home Energy Education" cannot be precisely tracked. Rather, the full cost of the visit will be tracked as ESA Outreach & Assessment.

[7] Total ESA Pilot Plus and Pilot Deep YTD expenses may contain a combination of expenses and accrued expenses as reported in ESA Table Summary.

[8] Administration includes expenses from the following categories: General Administration, Regulatory Compliance, Training, Inspections, Marketing and Outreach, and Evaluation.

[9] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration and Marketing.

[10] Direct Implementation includes expenses for measures delivery.

[11] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.

[12] Modeled savings for Pilot Plus was 19,590 kWh and 2,897 therms, and modeled savings for Pilot Deep was 28,992 kWh and 39,668 therms.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot (SCE ONLY) Summary
Pacific Gas and Electric Company
Through September 30, 2026

Measures	Units	ESA Program - Building Electrification Retrofit Pilot[1] Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances							
Electric Dryer	Each						
Heat Pump Dryer	Each						
Induction Cooktop	Each						
Induction Range	Each						
Domestic Hot Water							
Heat Pump Water Heater	Each						
Enclosure							
Attic Insulation	Home						
HVAC							
Heat Pump HVAC	Each						
Duct Seal	Each						
Smart Thermostat	Each						
Miscellaneous[2]							
Minor Home Repair	Home						
Carbon Monoxide/Smoke Alarm	Each						
Electric Panel	Each						
Electric Sub-Panel	Each						
Electrical Circuit Run	Each						
Induction Cookware	Home						
Customer Enrollment							
Energy Assessment	Home						
Total Savings/Expenditures							

Households Treated		**Total**
Single Family Households Treated	Home	
Estimated Avg. Annual Bill SavingsTreated[3]	Home	

	Year to Date Expenses			
ESA Program - Building Electrification	**Electric**	**Gas**	**Total**	
Administration				
Direct Implementation (Non-Incentive)				
Direct Implementation				*<<Includes measures costs*
TOTAL Building Electrification COSTS				

[1] The costs for the following measures are included in the overall expenditures of the BE Pilot: additional line set for ductless mini-splits and building permits.
[2] These measures do not have any savings associated and may be required to complete the installation to electrify the residential end-uses of participating households.
[3] Estimated average annual bill savings will be calculated prior to participation and must not increase total energy costs.

Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot (SCE ONLY[1])
Pacific Gas and Electric Company
Through September 30, 2026

			ESA Program - Clean Energy Homes New Construction Pilot [1]					
		Units	Monthly Total	Monthly Total Units (Living Units)	YTD Total	YTD Total Units (Living Units)	Estimated Incentive Expenses ($)	% Incentive Budget
Interest form submitted		Homes						
Interest form denied		Homes						
Application for direct design assistance **(in progre**		Homes						
Applications for design incentive **(in progress)**		Homes						
Application for direct design assistance **(complete**		Homes						
Applications for design incentive **(completed)**		Homes						
Applications for tenant education incentive **(in pro**		Homes						
Applications for tenant education incentive **(compl**		Homes						
Total Savings/Expenditures								
-								

ESA CEH Outreach and Education	Units	Monthly Total	YTD Total
Webinars	Number of webinars		
Active leads	Unique developer		

Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses ($)	% Incentive Budget
	Homes					$ -	0.00%
	Homes					$ -	0.00%
Total Savings/Expenditures						$ -	0.00%

	Year to Date Expenses			
ESA Program - Clean Energy Homes	**Electric**	**Gas**	**Total**	
Administration	$ -	$ -	$ -	
Direct Implementation (Non-Incentive)	$ -		$ -	
Direct Implementation	$ -		$ -	*<<Includes measures costs*
TOTAL Clean Energy Homes COSTS	$ -	$ -	$ -	

Energy Savings Assistance Program Table 2E - CSD Leveraging
Pacific Gas and Electric Company
Through September 30, 2026

Measures	Basic	Plus	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
				ESA Program - CSD Leveraging					
				Year-To-Date Completed & Expensed Installation					
Appliances									
Clothes Dryer [1]			Each	-	-	-	-	-	-
Dishwasher [1]			Each	-	-	-	-	-	-
Freezers [1]			Each	-	-	-	-	-	-
High Efficiency Clothes Washer			Each	-	-	-	-	-	-
Microwave			Each						
Refrigerator			Each	-	-	-	-	-	-
Domestic Hot Water									
Combined Showerhead/TSV			Home	-	-	-	-	-	-
Faucet Aerator			Each	-	-	-	-	-	-
Heat Pump Water Heater			Each	-	-	-	-	-	-
Heat Pump Water Heater - Electric			Each	-	-	-	-	-	-
Heat Pump Water Heater - Gas			Each	-	-	-	-	-	-
Heat Pump Water Heater - Propane			Each	-	-	-	-	-	-
Low-Flow Showerhead			Home	-	-	-	-	-	-
Other Domestic Hot Water			Home	-	-	-	-	-	-
Solar Water Heating [1]			Home	-	-	-	-	-	-
Tankless Water Heater			Each	-	-	-	-	-	-
Thermostatic Shower Valve			Each	-	-	-	-	-	-
Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	-	-
Thermostatic Tub Spout/Diverter			Each	-	-	-	-	-	-
Water Heater Repair			Each	-	-	-	-	-	-
Water Heater Replacement			Each	-	-	-	-	-	-
Water Heater Tank and Pipe Insulation			Each	-	-	-	-	-	-
Enclosure									
Air Sealing			Home	-	-	-	-	-	-
Attic Insulation			Home	-	-	-	-	-	-
Attic Insulation CAC NonElect Heat			Home						
Caulking			Home	-	-	-	-	-	-
Diagnostic Air Sealing [1]			Home	-	-	-	-	-	-
Floor Insulation [1]			Home	-	-	-	-	-	-
Minor Home Repairs			Home						
HVAC									
Central A/C replacement			Each	-	-	-	-	-	-
Central Heat Pump-FS (propane or gas space) [1]			Each	-	-	-	-	-	-
Duct Test and Seal [1]			Home	-	-	-	-	-	-
Energy Efficient Fan Control [1]			Home	-	-	-	-	-	-
Evaporative Cooler (Installation) [1]			Each	-	-	-	-	-	-
Evaporative Cooler (Replacement) [1]			Each	-	-	-	-	-	-
Furnace Repair			Each						
Furnace Replacement			Each	-	-	-	-	-	-
Heat Pump A/C Replacement			Each	-	-	-	-	-	-
Heat Pump Replacement - CAC Gas			Home	-	-	-	-	-	-
Heat Pump Replacement - CAC Propane			Home	-	-	-	-	-	-
High Efficiency Forced Air Unit (HE FAU) [1]			Home	-	-	-	-	-	-
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	-	-
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	-	-
Portable A/C [1]			Each	-	-	-	-	-	-
Prescriptive Duct Sealing			Home	-	-	-	-	-	-
Removed - A/C Time Delay [1]			Home	-	-	-	-	-	-
Removed - FAU Standing Pilot Conversion [1]			Each	-	-	-	-	-	-
Room A/C Replacement [1]			Each	-	-	-	-	-	-
Smart Thermostat			Home	-	-	-	-	-	-
Wholehouse Fan [1]			Each	-	-	-	-	-	-
Maintenance									
Central A/C Tune up [1]			Home	-	-	-	-	-	-
Condesner Coil Cleansing			Each	-	-	-	-	-	-
Evaporative Coil			Each	-	-	-	-	-	-
Evaporative Cooler - Maint Functioning			Each	-		-	-	-	-
Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	-
Evaporative Cooler Maintenance [1]			Home	-	-	-	-	-	-
Fan Control Adust			Each	-	-	-	-	-	-
Furnace Clean and Tune [1]			Home	-	-	-	-	-	-
HVAC Air Filter Service			Each	-	-	-	-	-	-
Range Hood			Home						
Refrigerant Change Adjustment			Each	-	-	-	-	-	-
Lighting									
Exterior Hard wired LED fixtures			Each	-	-	-	-	-	-
LED A-Lamps			Each	-	-	-	-	-	-
LED Reflector Bulbs			Each	-	-	-	-	-	-
Removed - Interior Hard wired LED fixtures [1]			Each	-	-	-	-	-	-
Removed - LED Night Light [1]			Each	-	-	-	-	-	-
Removed - LED Torchiere [1]			Each	-	-	-	-	-	-
Removed - Occupancy Sensor [1]			Each	-	-	-	-	-	-
Miscellaneous									
Air Purifier [1]			Home	-	-	-	-	-	-
CO and Smoke Alarm [1]			Each	-	-	-	-	-	-
Cold Storage [1]			Each	-	-	-	-	-	-
Comprehensive Home Health and Safety Check-up [1]			Home	-	-	-	-	-	-
Pool Pumps [1]			Each	-	-	-	-	-	-
Power Strip [1]			Each	-	-	-	-	-	-
Power Strip Tier II			Each	-	-	-	-	-	-
Pilots									
-			-	-	-	-	-	-	-
Customer Enrollment									
ESA Outreach & Assessment			Home	-				-	-
ESA In-Home Energy Education			Home	-				-	-
Total Savings/Expenditures			-	-	-	-	-	-	
					-	-	-	-	-
Total Households Weatherized			-	-	-	-	-	-	-

CSD MF Tenant Units Treated					**Total**
-			-	-	-
-			-	-	-

			Year to Date Expenses[2]		
ESA Program - CSD Leveraging			**Electric**	**Gas**	**Total**
Administration [3]			$0	$0	$0
Direct Implementation (Non-Incentive) [4]			$0	$0	$0
Direct Implementation [5]			$0	$0	$0
TOTAL CSD Leveraging COSTS			$0	$0	$0

* PG&E does not have any project leveraging data with CSD to report for this reporting period.
[1] Measures not available to CSD for leaveraging.
[2] Total CSD YTD expenses are reported in ESA Table Summary.
[3] Administration includes administration labor expenses.
[4] Direct Implementation (Non-Incentive) includes Implementer expenses.
[5] Direct Implementation includes expenses for installation of measures.
NOTE: Any measures noted as 'NEW' have been added during the course of this program year.
NOTE: Any measures noted as 'REMOVED', are no longer offered by the program but have been kept for tracking purposes.
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B
1	**Energy Savings Assistance Program Tables 3A-H - Energy Savings and Average Bill Savings per Treated Home/Common Area**	
2	**Pacific Gas and Electric Company**	
3	**Through September 30, 2026**	
4		
5	**Table 3A, ESA Program (SF, MH)**	
6	Annual kWh Savings	21,859,593
7	Annual Therm Savings	918,028
8	Lifecycle kWh Savings	286,909,747
9	Lifecycle Therm Savings	13,298,080
10	Current kWh Rate	$0.21
11	Current Therm Rate	$1.87
12	Average 1st Year Bill Savings / Treated households	$170.68
13	Average Lifecycle Bill Savings / Treated Household	$1,721.24
14		
15	**Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit) [1]**	
16	Annual kWh Savings	3,497,443
17	Annual Therm Savings	125,959
18	Lifecycle kWh Savings	41,869,405
19	Lifecycle Therm Savings	1,271,741
20	Current kWh Rate	$0.20
21	Current Therm Rate	$1.83
22	Average 1st Year Bill Savings / Treated households	$74.10
23	Average Lifecycle Bill Savings / Treated Household	$671.64
24		
25	**Table 3C, ESA Program - Multifamily Whole Building (MFWB)**	
26	Annual kWh Savings	2,521,229
27	Annual Therm Savings	15,608
28	Lifecycle kWh Savings[3]	26,387,506
29	Lifecycle Therm Savings[3]	268,078
30	Current kWh Rate	$0.35
31	Current Therm Rate	$2.36
32	Average 1st Year Bill Savings / Treated households[3]	$10,881
33	Average Lifecycle Bill Savings / Treated Household[3]	$160,840
34		
35	**Table 3D, ESA Program - Pilot Plus [2]**	
36	Annual kWh Savings	18,146
37	Annual Therm Savings	1,403
38	Lifecycle kWh Savings	410,351
39	Lifecycle Therm Savings	19,974
40	Current kWh Rate	$0.23
41	Current Therm Rate	$1.93
42	Average 1st Year Bill Savings / Treated Property	$149.65
43	Average Lifecycle Bill Savings / Treated Property	$1,473.61
44		
45	**Table 3E, ESA Program - Pilot Deep [2]**	
46	Annual kWh Savings	19,590
47	Annual Therm Savings	29,817
48	Lifecycle kWh Savings	983,881
49	Lifecycle Therm Savings	432,056
50	Current kWh Rate	$0.21
51	Current Therm Rate	$1.85
52	Average 1st Year Bill Savings / Treated Property	$273.51
53	Average Lifecycle Bill Savings / Treated Property	$3,363.22
54		
55	**Table 3F, ESA Program - Building Electrification (SCE Only)**	
56	Annual kWh Savings	-
57	Annual Therm Savings	-
58	Lifecycle kWh Savings	-
59	Lifecycle Therm Savings	-
60	Current kWh Rate	$ -
61	Current Therm Rate	$ -
62	Average 1st Year Bill Savings / Treated Households	$ -
63	Average Lifecycle Bill Savings / Treated Households	$ -
64		
65	**Table 3G, ESA Program - CSD Leveraging**	
66	Annual kWh Savings	-
67	Annual Therm Savings	-
68	Lifecycle kWh Savings	-
69	Lifecycle Therm Savings	-
70	Current kWh Rate	$ -
71	Current Therm Rate	$ -
72	Average 1st Year Bill Savings / Treated Households	$ -
73	Average Lifecycle Bill Savings / Treated Households	$ -
74		
75	**Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep**	
76	Annual kWh Savings	27,916,001
77	Annual Therm Savings	1,090,815
78	Lifecycle kWh Savings	356,560,890
79	Lifecycle Therm Savings	15,289,929
80	Current kWh Rate	$0.22
81	Current Therm Rate	$1.85
82	Average 1st Year Bill Savings / Treated Households	$161.52
83	Average Lifecycle Bill Savings / Treated Households	$1,596.05
84		
85	[1] Separating MFWB in-unit savings summary from the CAM and Whole Building measures savings because they are calculated using different residential rates.	
86	[2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as ESA Main, but the variables such as measure savings and expected useful life may differ.	
87	[3] For the May 2026 IQP monthly report and moving forward, lifecycle savings values for MFWB are calculated using the same escalation methodology as ESA Main and Multifamily In-Unit projects.	
88	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.	

Energy Savings Assistance Program Table 4 - Homes/Buildings Treated
Pacific Gas and Electric Company
Through September 30, 2026

Table 4A. ESA Program (SF, MH)

	Eligible Households			Households Treated YTD		
County	Rural	Urban	Total	Rural	Urban	Total
ALAMEDA	8	165,535	**165,541**	-	1,656	**1,656**
AMADOR	5,593	-	**5,593**	7	-	**7**
BUTTE	13,264	26,388	**39,670**	238	339	**577**
CALAVERAS	9,620	32	**9,652**	11	-	**11**
COLUSA	3,783	14	**3,797**	210	-	**210**
CONTRA COSTA	-	104,918	**104,918**	-	2,705	**2,705**
EL DORADO	7,348	8,413	**15,761**	7	12	**19**
FRESNO	207	152,777	**152,984**	9	4,884	**4,893**
GLENN	9,263	-	**9,284**	137	-	**137**
HUMBOLDT	27,318	0	**27,318**	236	3	**239**
INYO	-	-	**-**	-	-	**0**
KERN	65,628	48,878	**114,506**	4,526	2,457	**6,982**
KINGS	9,894	232	**10,126**	393	1	**394**
LAKE	15,412	-	**15,412**	167	-	**167**
LASSEN	317	-	**317**	6	-	**6**
MADERA	8,249	16,976	**23,225**	94	492	**586**
MARIN	-	23,018	**23,018**	1	124	**125**
MARIPOSA	3,806	24	**3,830**	24	-	**24**
MENDOCINO	15,709	15	**15,724**	98	-	**98**
MERCED	23,568	20,921	**44,487**	1,291	986	**2,277**
MONTEREY	6,177	46,360	**52,537**	197	1,008	**1,205**
NAPA	1	15,310	**15,311**	1	148	**148**
NEVADA	13,246	18	**13,264**	88	-	**88**
PLACER	11,798	23,374	**35,090**	185	201	**386**
PLUMAS	3,293	78	**3,371**	-	-	**0**
SACRAMENTO	-	168,862	**168,862**	-	1,174	**1,174**
SAN BENITO	5,781	129	**5,910**	82	-	**82**
SAN BERNARDINO	340	68	**408**	-	-	**0**
SAN FRANCISCO	-	112,978	**112,978**	-	1,016	**1,016**
SAN JOAQUIN	19,373	83,699	**93,072**	226	1,809	**2,035**
SAN LUIS OBISPO	22,451	15,071	**37,522**	125	49	**174**
SAN MATEO	-	57,828	**57,828**	-	497	**497**
SANTA BARBARA	1,544	20,568	**22,112**	5	59	**64**
SANTA CLARA	4,401	137,639	**142,039**	69	3,186	**3,255**
SANTA CRUZ	10	28,216	**28,226**	-	458	**458**
SHASTA	12,583	13,828	**26,411**	201	197	**398**
SIERRA	131	2	**133**	-	-	**0**
SISKIYOU	12	-	**12**	-	-	**0**
SOLANO	-	48,501	**48,501**	-	1,193	**1,193**
SONOMA	9,148	51,959	**55,107**	69	779	**848**
STANISLAUS	30,012	36,437	**66,449**	592	578	**1,170**
SUTTER	7	14,394	**14,395**	1	705	**706**
TEHAMA	12,944	18	**12,962**	349	-	**349**
TRINITY	537	-	**537**	-	-	**0**
TULARE	8,569	767	**9,336**	328	3	**331**
TUOLUMNE	10,379	-	**10,379**	42	-	**42**
YOLO	1	31,239	**31,240**	-	462	**462**
YUBA	123	12,554	**12,677**	3	434	**437**
Total	**370,685**	**1,487,050**	**1,857,735**	**9,990**	**27,595**	**37,585**

Table 4B. ESA Program - Multifamily Whole Building (In Unit)

	Households Treated YTD		
County	Rural	Urban	Total
Alameda	-	1,346	1,346
Amador	32	-	32
Butte	69	76	145
Calaveras	46	-	46
Colusa	-	-	-
Contra Costa	-	719	719
El Dorado	62	65	127
Fresno	-	1,314	1,314
Glenn	6	-	6
Humboldt	56	-	56
Inyo	-	-	-
Kern	412	282	694
Kings	199	-	199
Lake	80	-	80
Lassen	-	-	-
Madera	92	194	286
Marin	-	6	6
Mariposa	-	-	-
Mendocino	36	-	36
Merced	326	71	397
Monterey	62	369	431
Napa	-	6	6
Nevada	47	-	47
Placer	49	136	185
Plumas	40	-	40
Sacramento	-	216	216
San Benito	23	-	23
San Bernardino	-	-	-
San Francisco	-	2,186	2,186
San Joaquin	5	66	71
San Luis Obisco	3	107	110
San Mateo	-	57	57
Santa Barbara	-	3	3
Santa Clara	1	2,871	2,872
Santa Cruz	-	272	272
Shasta	-	41	41
Sierra	-	-	-
Siskiyou	-	-	-
Solano	-	339	339
Sonoma	2	119	121
Stanislaus	47	18	65
Sutter	-	10	10
Tehama	83	-	83
Trinity	-	-	-
Tulare	25	-	25
Tuolumne	-	-	-
Yolo	-	7	7
Yuba	-	68	68
Total	**1,803**	**10,964**	**12,767**

Table 4C. ESA Program - Multifamily Whole Building (MFWB-CAM/WB)

	Eligible Properties [2]			Properties Treated YTD		
County	Rural [1]	Urban	Total	Rural	Urban	Total
Alameda				0	4	**4**
Amadora				0	0	**0**
Alpine				0	0	**0**
Butte				0	0	**0**
Calaveras				0	0	**0**
Colusa				0	0	**0**
Contra Costa				0	0	**0**
El Dorado				1	0	**1**
Fresno				0	3	**3**
Glenn				0	0	**0**
Humboldt				0	0	**0**
Kern				7	2	**9**
Kings				0	0	**0**
Lake				0	0	**0**
Lassen				0	0	**0**
Madera				1	0	**1**
Mariposa				0	0	**0**
Marin				0	0	**0**
Mendocino				0	0	**0**
Merced				0	0	**0**
Monterey				0	2	**2**
Napa				0	1	**1**
Nevada				0	0	**0**
Placer				0	1	**1**
Plumas				1	0	**1**
Sacramento				0	6	**6**
San Benito				0	0	**0**
San Bernardino				0	0	**0**
San Francisco				0	2	**2**
San Joaquin				0	0	**0**
San Luis Obispo				0	0	**0**
San Mateo				0	1	**1**
Santa Barbara				0	0	**0**
Santa Clara				1	3	**4**
Santa Cruz				0	2	**2**
Shasta				0	0	**0**
Siskiyou				0	0	**0**
Solano				0	0	**0**
Sonoma				0	8	**8**
Stanislaus				1	0	**1**
Sutter				0	0	**0**
Tehama				0	0	**0**
Trinity				0	0	**0**
Tuolumne				0	0	**0**
Tulare				1	0	**1**
Yolo				0	2	**2**
Yuba				0	0	**0**
Total				**13**	**37**	**50**

Table 4D. ESA Program - Pilot Plus and Pilot Deep

	Eligible Household[4]			Households Treated YTD [5]		
County [3]	Rural [1]	Urban	Total	Rural	Urban	Total
Alameda					3	**3**
Amador						**-**
Butte					1	**1**
Calaveras						**-**
Colusa						**-**
Contra Costa					11	**11**
El Dorado						**-**
Fresno					136	**136**
Glenn						**-**
Humboldt						**-**
Madera					14	**14**
Mariposa						**-**
Mendocino						**-**
Merced				5	13	**18**
Monterey						**-**
Napa						**-**
Nevada						**-**
Placer					1	**1**
Sacramento						**-**
San Benito						**-**
San Francisco						**-**
San Joaquin				2	54	**56**
San Mateo						**-**
Santa Clara					4	**4**
Shasta						**-**
Solano					8	**8**
Sonoma						**-**
Stanislaus				6		**6**
Sutter					3	**3**
Tehama						**-**
Tuolumne						**-**
Yolo					2	**2**
Yuba						**-**
Other						**-**
Total				**13**	**250**	**263**

Table 4E. ESA Program - CSD Leveraging

	Households Treated YTD		
County	Rural	Urban	Total
	0	0	**0**
	0	0	**0**
Total	**0**	**0**	**0**

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.
[2] Do not currently have Eligible Properties for ESA CAM.
[3] ESA Pilot Plus/Deep currently targets participants from climate zones 11, 12 and 13. Incidental outreach may occur outside these areas, and unsolicited customer contacts may originate across PG&E territory.
[4] "Eligible Households" is comprised of customers targeted for Pilot Plus/Deep outreach, whether contacted or not. "Eligible Households" in Table 4D is not the same population as Table 7 "# of Households Eligible."
[5] Households treated count may exceed eligible count where customers were engaged the prior year, and the project was completed in 2026.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary
Pacific Gas and Electric Company
Through September 30, 2026

Table 5A, ESA Program (SF, MH)

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	2,746	70,258	705,088	386	193	8,380	1,751	1	542	(562)	1,158,600	203	3,481	78,076	1,865,439	590
February	3,127	79,971	787,005	453	205	9,986	1,040	1	371	(608)	1,327,615	263	3,703	89,349	2,115,661	716
March	3,434	88,597	877,811	523	238	10,806	1,060	1	379	(649)	1,394,317	325	4,051	98,754	2,273,187	849
April	3,659	97,360	984,077	611	251	11,996	1,315	1	523	(680)	1,619,181	466	4,433	108,675	2,604,572	1,078
May	4,040	104,076	1,057,019	668	243	13,329	1,196	1	484	(761)	1,788,763	519	4,767	116,644	2,846,978	1,188
June	3,590	91,266	944,468	582	216	12,032	1,545	(1)	478	(658)	1,616,681	441	4,284	102,641	2,562,695	1,023
July	3,836	101,640	1,010,427	605	392	12,954	1,392	1	533	(714)	1,813,491	511	4,761	113,881	2,825,310	1,116
August	3,269	94,663	883,033	530	461	11,185	827	0	365	(587)	1,548,760	441	4,095	105,261	2,432,619	971
September	3,202	94,035	874,080	516	436	11,302	1,033	1	372	(590)	1,458,019	374	4,010	104,747	2,333,132	891
October																
November																
December																
YTD	**30,903**	**821,866**	**8,123,007**	**4,875**	**2,635**	**101,969**	**11,159**	**4**	**4,047**	**(5,810)**	**13,725,426**	**3,543**	**37,585**	**918,028**	**21,859,594**	**8,422**

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5B, ESA Program - MFWB In-Unit

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	835	12,157	275,349	75	146	1,666	-	-	214	(19)	70,078	15	1,195	13,804	345,427	90
February	1,053	12,658	325,925	111	85	1,486	-	-	201	(52)	82,076	21	1,339	14,091	408,001	132
March	1,100	16,984	334,306	90	71	1,345	-	-	345	(23)	117,172	23	1,516	18,307	451,478	112
April	1,124	15,096	292,827	64	54	535	-	-	158	(22)	93,602	25	1,336	15,609	386,429	88
May	1,575	13,969	354,666	70	10	148	-	-	194	24	94,323	20	1,779	14,141	448,989	89
June	749	8,268	179,711	42	106	1,230	-	-	335	(22)	116,001	36	1,190	9,476	295,712	78
July	1,008	13,509	282,239	82	106	1,286	-	-	403	(19)	153,646	41	1,517	14,776	435,885	124
August	991	9,388	269,639	69	86	2,290	-	-	282	(10)	51,591	14	1,359	11,668	321,229	83
September	1,106	12,710	303,005	82	35	1,398	-	-	395	(21)	101,288	22	1,536	14,087	404,293	104
October																
November																
December																
YTD	**9,541**	**114,740**	**2,617,667**	**685**	**699**	**11,384**	**-**	**-**	**2,527**	**(165)**	**879,777**	**217**	**12,767**	**125,959**	**3,497,443**	**901**

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5C, ESA Program - Multifamily Whole Building (MFWB-CAM/WB)

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)		
Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	2	(43)	20,971	1	-	-	-	-	-	-	-	-	2	(43)	20,971	1
February	2	2,008	69,828	0	-	-	-	-	1	(112)	54,407	1	3	1,896	124,236	2
March	3	(3,487)	246,781	2	3	1,691	-	-	2	(20)	1,318	1	8	(1,816)	248,100	3
April	2	326	53,666	3	-	-	-	-	3	(256)	59,633	0	5	71	113,299	3
May	2	(194)	88,637	0	1	102	(2)	-	2	(277)	32,662	0	5	(369)	121,297	0
June	4	969	121,538	1	5	2,757	386	0	3	(121)	50,271	0	12	3,605	172,195	1
July	1	(97)	13,464	0	-	-	-	-	4	(520)	135,487	0	5	(617)	148,951	1
August[1]	1	521	20,752	2	1	4,260	(0)	(1)	-	-	-	-	2	4,781	20,752	0
September	6	4,415	1,170,336	1	-	4,260	(0)	(1)	2	(575)	381,092	1	8	8,100	1,551,428	0
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	**23**	**4,418**	**1,805,975**	**9**	**10**	**13,070**	**384**	**(3)**	**17**	**(1,880)**	**714,870**	**4**	**50**	**15,608**	**2,521,229**	**11**

[1] August 2026 therms were underreported by 4,260 therms due to a system issue affecting one project. The underreported therms in August 2026 are corrected in this September 2026 monthly report.
YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.;

Table 5D, ESA Program - Pilot Plus and Pilot Deep [2][3]

	Gas & Electric				Gas Only [1]				Electric Only [1]				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	14	1,129	6,286	11									14	1,129	6,286	11
February	30	4,800	(6,203)	22									30	4,800	(6,203)	22
March	20	3,059	1,883	15									20	3,059	1,883	15
April	20	2,681	8,407	15									20	2,681	8,407	15
May	37	4,212	6,123	24									37	4,212	6,123	24
June	31	3,196	5,421	20									31	3,196	5,421	20
July	49	5,367	6,332	37									49	5,367	6,332	37
August	26	3,567	(2,106)	19									26	3,567	(2,106)	19
September	36	3,210	11,593	28									36	3,210	11,593	28
October																
November																
December																
YTD	**263**	**31,220**	**37,736**	**190**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**263**	**31,220**	**37,736**	**190**

[1] PG&E is primarily treating dual-fuel (gas and electric) customers through ESA Pilot Plus and Deep. Limited home treatment is anticipated at electric-only and gas-only properties.
[2] Pilot Plus/Deep energy savings are reported based on best available information at the time. Actualized kWh and therm savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data. Note: The calculation of realization rates was done on a home-level, not on an individual measure level.
[3] Pilot Plus/Deep project savings will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E.

Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5E, ESA Program - Building Electrification (SCE Only)

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)		
Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**0**

Table 5F, ESA Program - CSD Leveraging

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)		
Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**0**

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies
Pacific Gas and Electric Company
Through September 30, 2026

	Authorized 2021-26 Funding			Current Month Expenses [8]			Year to Date Expenses [8]			Cycle to Date Expenses [8]			% of Budget Expensed		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
Virtual Energy Coach [9]	$689,000	$611,000	$1,300,000	$0	$0	$0	$0	$0	$0	($298)	($265)	($563)	0%	0%	0%
ESA Pilot Plus and Pilot Deep	$23,273,909	$20,639,127	$43,913,036	$320,472	$284,192	$604,664	$4,228,838	$3,750,101	$7,978,939	$16,867,648	$14,958,103	$31,825,751	72%	72%	72%
Total Pilots	**$23,962,909**	**$21,250,127**	**$45,213,036**	**$320,472**	**$284,192**	**$604,664**	**$4,228,838**	**$3,750,101**	**$7,978,939**	**$16,867,349**	**$14,957,838**	**$31,825,188**	**70%**	**70%**	**70%**
Studies [1]															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]	$52,125	$22,875	$75,000	$0	$0	$0	$0	$0	$0	$42,169	$32,720	$74,890	81%	143%	100%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [3]	$39,750	$35,250	$75,000	$0	$0	$0	($11)	($10)	($21)	$39,732	$35,234	$74,965	100%	100%	100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [4]	$39,750	$35,250	$75,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
Joint IOU - Statewide CARE-ESA Categorical Study [5]	$11,925	$10,575	$22,500	$0	$0	$0	$0	$0	$0	$11,922	$10,572	$22,494	100%	100%	100%
ESA Main Impact & Process Evaluation [6] [10]	$159,000	$141,000	$300,000	($14,522)	($12,878)	($27,400)	$43,247	$38,351	$81,598	$43,247	$38,351	$81,598	27%	27%	27%
Equity Criteria and Non Energy Benefits Evaluation (NEB's) [7]	$79,500	$70,500	$150,000	$0	$0	$0	($1,663)	($1,474)	($3,137)	$69,807	$61,904	$131,712	88%	88%	88%
Rapid Feedback Research and Analysis [8]	$159,000	$141,000	$300,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
MFWB Impact & Process Evaluation [6] [10]	$159,000	$141,000	$300,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
Total Studies	**$700,050**	**$597,450**	**$1,297,500**	**($14,522)**	**($12,878)**	**($27,400)**	**$41,573**	**$36,867**	**$78,439**	**$206,877**	**$178,782**	**$385,659**	**30%**	**30%**	**30%**

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

[1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding for studies is not solely supported via the ESA program budget; some studies are jointly supported via the CARE budget. Funding amounts listed reflect PG&E's 30% allocation among the IOUs, except for PG&E-only studies including the "Rapid Feedback Research and Analysis". Final authorized budgets may be adjusted by the ESA/CARE Study Working Group per D.21-06-015.

[2] PG&E's Advice Letter 4193-G/5718-E approved the Joint Utilities' 2022 LINA Study with an authorized budget of $500,000. SCE held the statewide contract for this co-funded study, which was completed in December 2022. PG&E's 30% budget allocation is $150,000, funded 50/50 via ESA and CARE budgets.

[3] D.21-06-015 authorized a budget of $500,000 for the 2025 LINA, to be funded 50/50 via ESA and CARE budgets. PG&E's 30% budget allocation is $150,000. SCG held the statewide contract for this co-funded study, which was completed in October 2025.

[4] Authorized per D.21-06-015, the 2028 LINA is required to be completed by Dec 2028 and is funded 50/50 via ESA and CARE budgets.

[5] Authorized per D.21-06-015, the Categorical Study is funded 50/50 via ESA and CARE budgets. SDG&E held the statewide contract for this co-funded study, which was completed in June 2023. PG&E's 30% budget allocation is $45,000, of which $22,500 is the ESA funded portion.

[6] Authorized per D.21-06-015, to be conducted during PY 2023-26 and is funded by the ESA portfolio budget. The expense shown is the project expenditure for the ESA Main - Impact and Process Evaluation, which is expected to be completed by 2027.

[7] D.21-06-015 authorized a budget of $500,000 for the NEBs Study, to be funded by the ESA portfolio budget. PG&E's 30% budget allocation is $150,000. SCE held the statewide contract for this co-funded study, which was completed in June 2025.

[8] Authorized per D.21-06-015, to be used for IOU-specific studies as needed. Unused annual budget may be carried forward until the end of the program cycle.

[9] VEC Pilot total authorized budget $1.3M, ($325K annually, 2021-2024). Cycle to date is $-563; incurred $76,562 in 2021, $152,563 in 2022, and a refund credit of $-229,688 in 2023 when the implementer contract was cancelled and the Pilot stopped. Any unspent funds after 2024 will be used to off-set collection.

[10] Per the July 2026 ED/IOU agreement, study names and associated budget allocations were updated beginning with the July 2026 report to better reflect the scope of the evaluation efforts: "Load Impact Evaluation Study" to "ESA Main Impact & Process Evaluation" and "Joint IOU Process Evaluation Studies (1–4 Studies)" to "MFWB Impact & Process Evaluation". Budget allocations were approved by the ESA/CARE Study Working Group in September 2025, and the total statewide authorized funding remains unchanged.

Energy Savings Assistance Program Table 7 - Customer Segments/Metrics/In State by Demographic, Financial, Location, and Health Conditions.*
This data and Report is Confidential
Through 31-AUGUST-25, 2026

Data Made CE* With

Customer Segments	# of Households Eligible [1]	# of Households Treated [2]	Enrollment Rate = (C/B)	# of Households Contacted [3]	Rate of Uptake = (C/B) [19]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) [4][20]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only) [5][20]	Avg. Peak Demand Savings (kW) Per Treated Household [20]	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures) [6][20]	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only) [6][20]	Avg. Cost Per Treated Households [20]
Total											
Data Has "Zip" With											
Zip	1,709,000	14,000	0%	35,000	2.0%	4,000.00	4,000.00	0.00	50.00	50.00	1,000
Zip, Has Data	1,709,000	14,000	0%	35,000	2.0%	4,000.00	4,000.00	0.00	50.00	50.00	1,000
Zip, No Data	0	0	0%	0	0%	0.00	0.00	0.00	0.00	0.00	0
Climate Zone											
1	1234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
2	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
3	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
4	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
5	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
6	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
7	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
Climate Zone (C)											
1	1234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
2	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
3	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
4	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
5	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
6	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
7	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
Climate Zone (D-PG&E)											
1	1234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
2	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
3	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
4	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
5	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
6	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
7	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
Climate Zone (E-SCE&E)											
1	1234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
2	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
3	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
4	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
5	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
6	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
7	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
Climate Zone (E-SCG)											
1	1234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
2	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
3	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
4	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
5	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
6	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
7	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
Climate Zone (E-SDGE)											
1	1234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
2	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
3	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
4	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
5	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
6	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
7	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
Climate Zone (E-SVP)											
1	1234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
2	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
3	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
4	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
5	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
6	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
7	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
Climate Zone (E-VCE)											
1	1234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
2	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
3	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
4	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
5	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
6	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
7	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
Climate Zone (E-VCG)											
1	1234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
2	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
3	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
4	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
5	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
6	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
7	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
Climate Zone (E-VDG)											
1	1234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
2	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
3	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
4	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
5	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
6	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
7	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
Climate Zone (E-VSD)											
1	1234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
2	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
3	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
4	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
5	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
6	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
7	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
Climate Zone (E-VSG)											
1	1234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
2	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
3	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
4	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
5	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
6	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
7	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
Climate Zone (E-VSV)											
1	1234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
2	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
3	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
4	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
5	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
6	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
7	1,234,000	12,000	0%	30,000	2.0%	4000.00	4000.00	0.00	50.00	50.00	1,000
**Climate Zone (E-VVG

Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination
Pacific Gas and Electric Company
Through September 30, 2026

Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
LIHEAP	When a home does not qualify for R&R measures in ESA, contractors connect the customer to LIHEAP contractors.	1,333	124	1,333	188	124
CSD	Coordination and collaboration with SPOC to support multifamily customers to learn about program opportunities applicable to multifamily properties.	5	0	0	0	0
DAC-SASH	Coordination with the DAC Single-family Affordable Solar Homes Program Administrator, GRID Alternatives, on referrals and homes treated.	N/A	N/A	N/A	178	1
ESA Water-Energy Coordination Program	Allows ESA contractors to offer water conservation measures while they treat ESA customers. Water Agencies select from a standardized menu of options that can include replacing toilets, leak detection, meter checks, etc. Water offerings are paid by each participating Water Agency.	N/A	404	N/A	N/A	N/A
SoCal Gas ESA	When a home is has PGE Electric Only and gas service is through SoCal Gas, contractors connect the customer to SoCal Gas ESA for additional assistance w/ ESA measures.	1,760	2,190	1,760	1,647	1,647

[1] # of referrals includes leads provided to a Partner Program by ESA.
[2] # of leveraging accounts for households that have received treatments by both ESA and the Partner Program where there were shared resources/cost, such as Direct Tech, CSD, Water Energy, Refrigerator, etc.
[3] # of coordination efforts include joint marketing activities by ESA and its Partner Program. These joint marketing activities may include social media, leave behinds, customer outreach events and activities.
[4] # of customer leads includes leads provided to ESA by partner programs.
[5] # of enrollments includes customer leads that result in actual ESA enrollments/treatment. It does not include leads that are in the intake process or have been treated in prior years.

	A	B	C
1	**Energy Savings Assistance Program Table 9 - Tribal Outreach** **Pacific Gas and Electric Company** **Through September 30, 2026**		
2			
3			
4			
5	**OUTREACH STATUS**	**Quantity (Includes CARE, FERA, and ESA)**	**List of Participating Tribes**
6	Tribes Completed and ESA Meet & Confer	1	Hoopa Valley Tribe
7	Tribes requested outreach materials or applications	0	
8	Federally Recognized Tribes who have not accepted an offer to Meet and Confer	0	
9	Non-Federally Recognized Tribes who participated in Meet & Confer	0	
10	Tribes and Housing Authority sites involved in Focused Project/ESA	6	Enterprise Rancheria of Maidu, Habematolel Pomo, Owens Valley Career Development Center, Big Valley Rancheria, Dry Creek Rancheria, Middletown Rancheria (Tribal 2025-2027 Outreach Grant grantees)
11	Partnership offers on Tribal Lands	102	**(Federally-Recognized Tribes)** Bear River Band of the Rohnerville Rancheria, Big Lagoon Rancheria, Big Sandy Rancheria, Big Valley Band Rancheria, Blue Lake Rancheria, Buena Vista Rancheria of Mi-Wuk Indians, Cachil DeHe Band of Wintun Indians of the Colusa Indian Community, Cahto Tribe (Laytonville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Rancheria of Pomo Indians of California, Cold Springs Rancheria, Cortina Rancheria, Coyote Valley Band of Pomo Indians, Dry Creek Rancheria of Pomo Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Greenville Rancheria, Grindstone Indian Rancheria, Guidiville Indian Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians, Ione Band of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians of the Stewart's Point Rancheria, Karuk Tribe, Lower Lake (Koi Tribe), Lytton Rancheria of California, Manchester Band of Pomo Indians, Mechoopda Indian Tribe, Middletown Rancheria of Pomo Indians, Mooretown Rancheria, North Fork Rancheria, Paskenta Band of Nomlaki Indians, Picayune Rancheria of Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe, Redding Rancheria, Redwood Valley, Little River Band of Rancheria of Pomo, Robinson Rancheria, Round Valley Reservation, Santa Ynez Band of Chumash Mission Indians, Scotts Valley Band of Pomo Indians, Sherwood Valley Rancheria, Shingle Springs Band of Miwok Indians, Susanville Indian Rancheria, Table Mountain Rancheria, Tachi-Yokut Tribe (Santa Rosa Rancheria, Leemore, CA), Tejon Indian Tribe, Trinidad Rancheria, Tule River Indian Reservation, Tuolumne Band of Me-Wuk Indians, Tyme Maidu Tribe-Berry Creek Reservation, United Auburn Indian Community, Wilton Rancheria, Wiyot Tribe, Washoe Tribe of CA and NV, Yocha Dehe Wintun Nation, Yurok Tribe. **(Non-Federally Recognized Tribes):** Amah Mutsun Tribal Band, American Indian Council of Mariposa County (Southern Sierra Miwuk Nation), Butte Tribal Council, Calaveras Band of Mi-Wuk Indians, California Choinumni Tribal Project, Chaushila Yokuts, Coastal Band of the Chumash Nation, Coastanoan Ohlone Rumsen-Mutsen Tribe, Dumna Wo-Wah Tribal Government, Dunlap Band of Mono Indians, Dunlap Band of Mono Indians Historical Preservation Society, Haslett Basin Traditional Committee, Honey Lake Maidu, Indian Canyon Mutsun Band of Costanoan, Kern Valley Indian Council, Kawaiisu Tribe. Kings River Choinumni Farm Tribe, Mishewal-Wappo Tribe of Alexander Valley, Muwekma Ohlone Indian Tribe, Nor-Rel-Muk Nation, North Fork Mono Tribe, Northern Band of Mono Yokuts, Noyo River Indian Community, Ohlone Indian Tribe, Salinan Tribe of Monterey San Luis Obispo and San Benito Counties, San Luis Obispo County Chumash Council, Shelbelna Band of Mendocino Coast Pomo Indians, Sierra Mono Museum, Strawberry Valley Rancheria, The Mono Nation, Traditional Choinumni Tribe (East of Kings River), Trina Marine Ruano Family, Tsungwe Council, Tubatulabal Tribe, Wailaki Tribe, Winnemem Wintu Tribe, Wintu Tribe of Northern California, Wukchumni Tribal Council, Wuksachi Indian Tribe, Xolon Salinan Tribe.
12	Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	38	**Housing Authority Offices:** Bear River Band of Rohnerville Rancheria, Berry Creek Rancheria, Big Sandy Rancheria, Big Valley Rancheria, Cher-Ae Heights Indian Community of The Trinidad Rancheria, Cloverdale Rancheria, Dry Creek Rancheria, Elem Indian Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Fort Independence Reservation, Greenville Rancheria, Hoopa Valley Tribe, Ione Band of Miwok Indians, Karuk Tribe, Laytonville Rancheria, North Fork Rancheria, Picayune Rancheria, Pinoleville Reservation, Pit River Tribes, Round Valley Reservation, Santa Rosa Rancheria Tachi-Yokut, Stewarts Point Rancheria (Kashaya Pomo), Susanville Indian Rancheria, Tejon Indian Tribe, Tule River Indian Tribe, Upper Lake Rancheria, Washoe Tribe, Wilton Rancheria, and Yurok Tribe. **TANF Offices:** California Department of Social Services CALWORKS and Family Resilience Branch, Federated Indians of Graton Rancheria, Hoopa Valley Tribe, Karuk Tribe, North Fork Rancheria, Susanville Indian Rancheria, Tuolumne Rancheria, and Owens Valley Career Development Center.
13	Housing Authority, TANF and Health Organizations offices who participated in Meet and Confer	1	Owens Valley Career Development Center

CARE Program Table 1 - Program Expenses
Pacific Gas and Electric Company
Through September 30, 2026

CARE Program:	Authorized Budget [1]			Current Month Expenses [5]			Year to Date Expenses [5]			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Outreach	$6,642,080	$1,660,520	$8,302,600	$297,406	$74,351	$371,757	$2,347,368	$586,842	$2,934,210	35%	35%	35%
Processing / Certification Re-certification	$760,000	$190,000	$950,000	$31,624	$7,906	$39,530	$332,769	$83,192	$415,961	44%	44%	44%
Post Enrollment Verification	$1,304,800	$326,200	$1,631,000	$51,511	$12,878	$64,389	$645,872	$161,468	$807,340	49%	49%	49%
IT Programming	$982,000	$245,500	$1,227,500	$101,428	$25,357	$126,785	$795,285	$198,821	$994,107	81%	81%	81%
CHANGES Program [2]	$420,000	$105,000	$525,000	$109,291	$27,323	$136,613	$278,246	$69,561	$347,807	66%	66%	66%
Studies and Pilots [3]	$60,000	$15,000	$75,000	$0	$0	$0	($17)	($4)	($21)	0%	0%	0%
Measurement and Evaluation [4]	$160,000	$40,000	$200,000	($9,254)	($2,313)	($11,567)	$101,525	$25,381	$126,907	63%	63%	63%
Regulatory Compliance	$332,560	$83,140	$415,700	$35,727	$8,932	$44,658	$317,146	$79,287	$396,433	95%	95%	95%
General Administration	$1,017,520	$254,380	$1,271,900	$39,896	$9,974	$49,870	$402,593	$100,648	$503,242	40%	40%	40%
CPUC Energy Division	$151,200	$37,800	$189,000	$4,245	$1,061	$5,306	$13,710	$3,428	$17,138	9%	9%	9%
SUBTOTAL MANAGEMENT COSTS	**$11,830,160**	**$2,957,540**	**$14,787,700**	**$661,873**	**$165,468**	**$827,341**	**$5,234,498**	**$1,308,624**	**$6,543,122**	**44%**	**44%**	**44%**
CARE Rate Discount [6]	$564,533,600	$141,133,400	$705,667,000	$93,706,087	$7,822,234	$101,528,321	$716,851,824	$122,772,841	$839,624,665	127%	87%	119%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	**$576,363,760**	**$144,090,940**	**$720,454,700**	**$94,367,960**	**$7,987,703**	**$102,355,662**	**$722,086,322**	**$124,081,466**	**$846,167,787**	**125%**	**86%**	**117%**
Other CARE Rate Benefits												
- DWR Bond Charge Exemption				$2,704,711		$2,704,711	$19,698,313		$19,698,313			
- CARE Surcharge Exemption [7]				$9,222,473	$561,673	$9,784,146	$78,230,869	$9,694,748	$87,925,617			
- kWh Surcharge Exemption												
- Vehicle Grid Integration Exemption												
Total Other CARE Rate Benefits				**$11,927,184**	**$561,673**	**$12,488,857**	**$97,929,181**	**$9,694,748**	**$107,623,929**			
Indirect Costs												

[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 2.
[2] D.15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein. D.21-06-015 approved funding for the CHANGES program through CARE program for PYs 2021-2026.
[3] Reflects the budget and expenses for LINA study.
[4] Reflects the budget and expenses for Annual Eligibility Estimates prepared by Athens Research on behalf of the utilities.
[5] Negative expenses may be due to accrual reversal as part of normal accounting process.
[6] Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.
[7] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge. The CARE discount exceeded the authorized amount. Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 2 - Enrollment, Recertification, Attrition, and Enrollment Rate
Pacific Gas and Electric Company
Through September 30, 2026

	New Enrollment										Recertification				Attrition (Drop Offs)					Enrollment								
	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment (E+J)												Total CARE Participants	Estimated CARE Eligible [7]	Enrollment Rate % (W/X)	Total Residential Accounts[8]	Gas and Electric	Electric Only	Gas Only
	Inter-Utility[1]	Intra-Utility[2]	Leveraging[3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)		Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response[4]	Failed PEV	Failed Recertification	Other[5]	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)						
January	0	2,955	0	2,955	22,084	3,165	684	44	25,977	28,932	8,374	32,743	7,621	48,738	n/a	32,443	8,417	10,009	50,869	77,670	-21,937	1,368,455	1,439,074	95%	5,737,907	859,903	343,681	164,871
February	0	1,374	0	1,374	19,465	3,090	817	45	23,417	24,791	7,780	21,322	8,375	37,477	n/a	15,182	6,581	4,990	26,753	62,268	-1,962	1,366,493	1,439,074	95%	5,737,907	858,259	343,787	164,447
March	0	1,678	0	1,678	20,297	4,831	715	66	25,909	27,587	11,641	19,428	8,954	40,023	n/a	9,220	5,204	8,161	22,585	67,610	5,002	1,371,495	1,439,074	95%	5,737,907	861,135	345,266	165,094
April	0	1,661	0	1,661	17,379	4,555	453	46	22,433	24,094	18,860	17,389	5,384	41,633	n/a	9,186	6,344	9,710	25,240	65,727	-1,146	1,370,349	1,439,074	95%	5,737,907	859,854	345,996	164,499
May	0	1,541	0	1,541	14,770	3,587	175	80	18,612	20,153	15,146	16,302	5,711	37,159	n/a	10,046	10,370	9,917	30,333	57,312	-10,180	1,360,169	1,439,074	95%	5,737,907	852,703	344,984	162,482
June	0	1,394	0	1,394	17,467	5,157	613	84	23,321	24,715	13,053	17,447	5,064	35,564	n/a	8,328	10,481	8,613	27,422	60,279	-2,707	1,357,462	1,439,074	94%	5,737,907	850,810	345,626	161,626
July	0	1,503	0	1,503	19,399	6,368	383	68	26,218	27,721	12,412	18,201	5,429	36,042	n/a	3,894	10,662	10,046	24,602	63,763	3,119	1,360,581	1,439,074	95%	5,737,907	853,076	347,665	159,840
August	0	1,469	0	1,469	19,173	4,979	509	80	24,741	26,210	10,516	15,451	6,442	32,409	n/a	3,837	6,928	13,436	24,201	58,619	2,009	1,362,590	1,439,074	95%	5,737,907	855,002	348,426	159,162
September	0	1,524	0	1,524	15,751	2,865	382	110	19,108	20,632	9,940	12,284	7,746	29,970	n/a	7,647	7,453	7,427	22,527	50,602	-1,895	1,360,695	1,439,074	95%	5,737,907	854,564	348,623	157,908
October																												
November																												
December																												
YTD Total	**0**	**15,099**	**0**	**15,099**	**165,785**	**38,597**	**4,731**	**623**	**209,736**	**224,835**	**107,722**	**170,567**	**60,726**	**339,015**	**0**	**99,783**	**72,440**	**82,309**	**254,532**	**563,850**	**-29,697**	**1,360,695**	**1,439,074**	**95%**	**5,737,907**	**854,564**	**348,623**	**157,908**

[1] Enrollments via data sharing between the IOUs.
[2] Enrollments via data sharing between departments and/or programs within the utility.
[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.
[4] PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.
[5] Includes customers who closed their accounts, requested to be removed, or were otherwise ineligible for the program.
[6] Data represents total residential households with meter configurations technically eligible for CARE.
[7] In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2026's estimate.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)
Pacific Gas and Electric Company
Through September 30, 2026

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,368,455	10,307	0.8%	8,056	155	8,211	79.7%	0.6%
February	1,366,493	10,100	0.7%	7,837	215	8,052	79.7%	0.6%
March	1,371,495	10,277	0.7%	8,065	200	8,265	80.4%	0.6%
April	1,370,349	10,015	0.7%	7,604	201	7,805	77.9%	0.6%
May	1,360,169	4,640	0.3%	3,369	109	3,478	75.0%	0.3%
June	1,357,462	4,589	0.3%	3,139	117	3,256	71.0%	0.2%
July	1,360,581	9,531	0.7%	7,046	221	7,267	76.2%	0.5%
August	1,362,590	10,421	0.8%	-	-	-	-	-
September	1,360,695	10,354	0.8%	-	-	-	-	-
October								
November								
December								
YTD Total	**1,360,695**	**80,234**	**5.9%**	**45,116**	**1,218**	**46,334**	**77.9%**	**3.4%**

[1] Includes customers verified as over income or who requested to be de-enrolled.
[2] Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Pacific Gas and Electric Company
Through September 30, 2026

Month	Total CARE Households Enrolled	Households Requested to Verify[1]	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)[2]	Total Households De-enrolled[3]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De enrolled
January	1,368,455	1,479	0.1%	1,203	15	1,218	82.4%	0.1%
February	1,366,493	1,739	0.1%	1,408	19	1,427	82.1%	0.1%
March	1,371,495	2,791	0.2%	2,331	30	2,361	84.6%	0.2%
April	1,370,349	1,034	0.1%	813	12	825	79.8%	0.1%
May	1,360,169	710	0.1%	547	15	562	79.2%	0.0%
June	1,357,462	819	0.1%	588	13	601	73.4%	0.0%
July	1,360,581	892	0.1%	659	15	674	75.6%	0.0%
August	1,362,590	412	0.0%	-	-	-	-	-
September	1,360,695	2,802	0.2%	-	-	-	-	-
October								
November								
December								
YTD Total	**1,360,695**	**12,678**	**0.9%**	**7,549**	**119**	**7,668**	**81.0%**	**0.6%**

[1] Includes all participants who were selected for high usage verification process.
[2] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.
[3] Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond. Each utility may have a different de-enrollment date due to billing cycle or other contributing factors.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H	I	J
1	**CARE Program Table 4 - Enrollment by County**									
2	**Pacific Gas and Electric Company**									
3	**Through September 30, 2026**									
4	**County**	**Estimated Eligible Households[1]**			**Total Households Enrolled[2]**			**Enrollment Rate[3]**		
5		**Urban**	**Rural**	**Total**	**Urban**	**Rural**	**Total**	**Urban**	**Rural**	**Total**
6	ALAMEDA	123,693	6	123,698	116,330	0	116,330	94%	0%	94%
7	ALPINE	0	150	150	0	8	8	n/a	5%	5%
8	AMADOR	1	4,661	4,661	0	4,150	4,150	0%	89%	89%
9	BUTTE	22,097	11,217	33,314	20,055	11,355	31,410	91%	101%	94%
10	CALAVERAS	27	8,338	8,365	13	5,038	5,051	48%	60%	60%
11	COLUSA	12	3,102	3,113	4	3,330	3,334	34%	107%	107%
12	CONTRA COSTA	81,704	0	81,705	86,823	0	86,823	106%	0%	106%
13	EL DORADO	7,221	6,294	13,515	5,472	5,421	10,893	76%	86%	81%
14	FRESNO	125,279	169	125,448	153,434	91	153,525	122%	54%	122%
15	GLENN	1	4,335	4,336	0	4,552	4,552	0%	105%	105%
16	HUMBOLDT	0	22,898	22,898	0	17,555	17,555	n/a	77%	77%
17	KERN	39,343	55,593	94,936	49,524	67,860	117,384	126%	122%	124%
18	KINGS	203	7,941	8,144	123	9,764	9,887	61%	123%	121%
19	LAKE	0	13,453	13,453	0	12,404	12,404	n/a	92%	92%
20	LASSEN	0	281	281	0	158	158	n/a	56%	56%
21	MADERA	14,083	5,126	19,209	17,919	5,531	23,450	127%	108%	122%
22	MARIN	17,976	0	17,976	12,228	0	12,228	68%	n/a	68%
23	MARIPOSA	20	3,401	3,421	18	2,244	2,262	90%	66%	66%
24	MENDOCINO	13	13,524	13,536	2	10,009	10,011	16%	74%	74%
25	MERCED	17,431	19,318	36,749	19,692	21,658	41,350	113%	112%	113%
26	MONTEREY	34,231	4,695	38,926	33,713	5,657	39,370	98%	120%	101%
27	NAPA	12,213	1	12,214	9,913	0	9,913	81%	0%	81%
28	NEVADA	17	11,288	11,305	0	8,903	8,903	0%	79%	79%
29	PLACER	19,972	9,763	29,734	13,462	6,876	20,338	67%	70%	68%
30	PLUMAS	65	2,839	2,904	11	1,344	1,355	17%	47%	47%
31	SACRAMENTO	119,736	0	119,736	82,040	0	82,040	69%	n/a	69%
32	SAN BENITO	92	4,344	4,435	84	5,158	5,242	92%	119%	118%
33	SAN BERNARDINO	59	299	358	12	236	248	20%	79%	69%
34	SAN FRANCISCO	72,748	0	72,748	49,606	0	49,606	68%	n/a	68%
35	SAN JOAQUIN	64,993	7,934	72,927	77,919	8,863	86,782	120%	112%	119%
36	SAN LUIS OBISPO	12,631	18,185	30,816	5,259	12,275	17,534	42%	68%	57%
37	SAN MATEO	41,971	0	41,971	33,781	0	33,781	80%	n/a	80%
38	SANTA BARBARA	16,467	1,241	17,708	16,665	729	17,394	101%	59%	98%
39	SANTA CLARA	97,944	3,390	101,334	93,746	3,128	96,874	96%	92%	96%
40	SANTA CRUZ	22,020	9	22,029	17,032	1	17,033	77%	11%	77%
41	SHASTA	10,994	10,503	21,497	8,852	8,194	17,046	81%	78%	79%
42	SIERRA	2	119	121	1	122	123	49%	102%	101%
43	SISKIYOU	0	10	10	0	7	7	n/a	71%	71%
44	SOLANO	37,979	0	37,979	41,464	0	41,464	109%	n/a	109%
45	SONOMA	42,083	2,698	44,780	36,915	2,348	39,263	88%	87%	88%
46	STANISLAUS	28,542	23,804	52,346	21,223	20,543	41,766	74%	86%	80%
47	SUTTER	10,922	1	10,923	12,898	0	12,898	118%	0%	118%
48	TEHAMA	15	10,794	10,809	5	11,005	11,010	33%	102%	102%
49	TRINITY	0	475	475	0	255	255	n/a	54%	54%
50	TULARE	644	7,223	7,866	329	9,464	9,793	51%	131%	124%
51	TUOLUMNE	0	9,254	9,254	0	6,331	6,331	n/a	68%	68%
52	YOLO	24,749	1	24,749	19,787	1	19,788	80%	197%	80%
53	YUBA	10,110	103	10,212	11,668	105	11,773	115%	102%	115%
54	**Total**	**1,130,297**	**308,777**	**1,439,074**	**1,068,022**	**292,673**	**1,360,695**	**94%**	**95%**	**95%**
55										
56	[1] In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2026's estimate.									
57	[2] Total Households Enrolled includes submeter tenants.									
58	[3] Penetration Rate and Enrollment Rate are the same value.									
59										
60	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H
1	**CARE Program Table 5 - Recertification Results**							
2	**Pacific Gas and Electric Company**							
3	**Through September 30, 2026**							
4	**Month**	**Total CARE Households**	**Households Requested to Recertify [3]**	**% of Households Total (C/B)**	**Households Recertified[1]**	**Households De-enrolled[2]**	**Recertification Rate % (E/C)**	**% of Total Households De-enrolled (F/B)**
5	January	1,368,455	16,034	1.2%	9,690	6,344	60.4%	0.5%
6	February	1,366,493	26,138	1.9%	15,768	10,370	60.3%	0.8%
7	March	1,371,495	28,733	2.1%	18,252	10,481	63.5%	0.8%
8	April	1,370,349	30,552	2.2%	19,890	10,662	65.1%	0.8%
9	May	1,360,169	18,940	1.4%	12,012	6,928	63.4%	0.5%
10	June	1,357,462	19,693	1.5%	12,240	7,453	62.2%	0.5%
11	July	1,360,581	18,852	1.4%	-	-	-	-
12	August	1,362,590	19,661	1.4%	-	-	-	-
13	September	1,360,695	23,784	1.7%	-	-	-	-
14	October							
15	November							
16	December							
17	**YTD**	**1,360,695**	**202,387**	**14.9%**	**87,852**	**52,238**	**62.7%**	**3.8%**
18								
19	[1] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
20	[2] Includes customers who did not respond or who requested to be de-enrolled.							
21	[3] Excludes count of customers automatically recertified.							
22	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	C	D	E	F	G
1	**CARE Program Table 6 - Capitation Contractors[1]**						
2	**Pacific Gas and Electric Company**						
3	**Through September 30, 2026**						
4	**Contractor**	**Contractor Type (Check one or more if applicable)**				**Total Enrollments**	
5							
6		**Private**	**CBO**	**WMDVBE**	**LIHEAP**	**Current Month**	**Year-to-Date**
7	ACTS Foundation		x			0	0
8	Amador-Tuolumne Community Action Agency		x		x	0	0
9	American GI Forum		x			0	0
10	Binational of Central California		x			0	0
11	Breathe California		x			0	3
12	CATHOLIC CHARITIES DIOCESE of Fresno		x			1	1
13	Catholic Charities of East Bay (Oakland)		x			0	0
14	Central Coast Energy Services		x		x	13	112
15	Cesar Moncada (Moncada Outreach)		x			0	25
16	Chacon Sytems Inc.		x			0	1
17	Child Abuse Prevention Council of SJC		x			0	0
18	Commnity Housing Opportunities Corporation (CHOC)		x			0	3
19	Community Action Marin		x		x	0	30
20	Community Action Partnership of Kern (CAPK)		x		x	1	31
21	Community Action Partnership of Madera County		x		x	1	3
22	Community Bridges		x			0	0
23	Community Resource Project		x		x	46	245
24	Dignity Health Connected Living		x			0	0
25	El Puente Comunitario		x			0	0
26	Fair Housing Advocates of Northern California		x			0	0
27	Fresno EOC		x		x	3	16
28	Independent Living Center of Kern		x			0	1
29	Interfaith Council of Amador		x			0	0
30	Kings Community Action Organization		x		x	0	0
31	Merced County Community Action		x		x	0	37
32	Midtown Family Services		x			0	0
33	Monument Crisis Center		x			0	0
34	National Diversity Coalition		x			0	3
35	North Coast Energy Services		x		x	5	53
36	Rebuilding Together East Bay Network		x			0	0
37	Sacramento Municipal Utility District (SMUD)	x				0	0
38	Sacred Heart Community Service		x		x	39	46
39	Self Help Enterprise		x			0	0
40	Spectrum Community Services		x		x	0	12
41	Up Valley Family Centers of Napa		x			1	1
42	Valley Clean Air Now (CAN)		x			0	0
43	West Modesto Community Collaborative		x			0	0
44	**Total Enrollments**					**110**	**623**
45							
46	[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.						
47	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						

CARE Program Table 7 - Expenditures for Pilots and Studies [*]
Pacific Gas and Electric Company
Through September 30, 2026

2026	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expensed		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Studies															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	$60,000	$15,000	$75,000	$0	$0	$0	$0	$0	$0	$59,929	$14,982	$74,911	100%	100%	100%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	$60,000	$15,000	$75,000	$0	$0	$0	($17)	($4)	($21)	$59,972	$14,993	$74,965	100%	100%	100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	$60,000	$15,000	$75,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
Joint IOU - Statewide CARE-ESA Categorical Study	$18,000	$4,500	$22,500	$0	$0	$0	$0	$0	$0	$17,995	$4,499	$22,494	100%	100%	100%
Total Studies	**$198,000**	**$49,500**	**$247,500**	**$0**	**$0**	**$0**	**($17)**	**($4)**	**($21)**	**$137,897**	**$34,474**	**$172,371**	**70%**	**70%**	**70%**

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

[*] See ESA Table 6 for studies footnotes.

	A	B	C	D	E
1	**CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes**				
2	**Pacific Gas and Electric Company**				
3	**Through September 30, 2026**				
4					
5	**Total CARE Households Enrolled**				
6		**CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]**	**CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]**	**CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)**	**CARE Enrollment Rate for DAC (Zip/Census Track) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [3]**
7	January	113%	99%	36%	69%
8	February	113%	99%	36%	69%
9	March	114%	99%	36%	68%
10	April	114%	99%	36%	67%
11	May	113%	99%	35%	67%
12	June	114%	99%	35%	68%
13	July	114%	99%	35%	68%
14	August	114%	100%	35%	68%
15	September	114%	100%	36%	68%
16	October				
17	November				
18	December				
19					
20	**Note:**				
21	[1] Disconnection Rates are based on the previous year.				
22	[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.				
23	[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.				
24	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code
Pacific Gas and Electric Company
Through September 30, 2026

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]
93447	35%
95511	35%
95560	50%
95428	60%
95537	63%
93721	68%
95939	70%
93206	83%
93201	89%
95653	89%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]
95211	0%
93628	4%
96061	4%
95364	4%
95375	5%
93633	5%
96063	9%
95335	10%
93405	24%
95432	28%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC [3]
93721	68%
95652	80%
93206	83%
95333	93%
93219	93%
93301	99%
95202	100%
93701	101%
93620	101%
93241	105%

Notes:
Zip codes with fewer than 100 customers are excluded for privacy reasons.
[1] Disconnection Rates are based on the previous year.
[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.
[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

	A	B	C	D	E
1	**FERA Program Table 1 - Program Expenses**				
2	**Pacific Gas and Electric Company**				
3	**Through September 30, 2026**				
4		**Authorized Budget [1]**	**Current Month Expenses**	**Year to Date Expenses**	**% of Budget Spent YTD**
5	**FERA Program:**	**Electric**	**Electric**	**Electric**	**Electric**
6	Outreach	$2,809,000	$187,155	$1,436,583	51%
7	Processing / Certification Re-certification	$62,400	$3,722	$24,959	40%
8	Post Enrollment Verification	$91,800	$599	$6,945	8%
9	IT Programming	$0	$0	$0	0%
10	Pilot(s)	$0	$0	$0	0%
11	Studies	$0	$0	$0	0%
12	Regulatory Compliance	$32,200	$0	$0	0%
13	General Administration	$60,400	$3,359	$37,001	61%
14	CPUC Energy Division	$0	$0	$0	0%
15	**SUBTOTAL MANAGEMENT COSTS**	**$3,055,800**	**$194,836**	**$1,505,489**	**49%**
16	FERA Rate Discount	$23,364,000	$2,161,210	$16,080,608	69%
17	**TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS**	**$26,419,800**	**$2,356,046**	**$17,586,097**	**67%**
18	Indirect Costs				
19					
20	[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 4.				
21					
22	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

FERA Program Table 2 - Enrollment, Recertification, Attrition, and Enrollment Rate
Pacific Gas and Electric Company
Through September 30, 2026

	New Enrollment										Recertification				Attrition (Drop Offs)					Enrollment				
	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response[4]	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)	Total FERA Participants	Estimated FERA Eligible[5]	Enrollment[6] Rate % (W/X)
	Inter-Utility[1]	Intra-Utility[2]	Leveraging[3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)															
January	0	73	0	73	1,599	441	67	0	2,107	2,180	247	349	522	1,118	n/a	171	367	747	1,285	3,298	895	50,102	314,839	16%
February	0	99	0	99	1,389	452	53	0	1,894	1,993	233	448	354	1,035	n/a	268	293	341	902	3,028	1,091	51,193	314,839	16%
March	0	103	0	103	1,370	599	34	0	2,003	2,106	328	515	469	1,312	n/a	155	242	440	837	3,418	1,269	52,462	314,839	17%
April	0	123	0	123	1,291	424	41	0	1,756	1,879	426	512	371	1,309	n/a	130	410	257	797	3,188	1,082	53,544	314,839	17%
May	0	84	0	84	1,184	394	15	1	1,594	1,678	389	482	389	1,260	n/a	195	588	275	1,058	2,938	620	54,164	314,839	17%
June	0	73	0	73	1,414	630	20	2	2,066	2,139	341	542	519	1,402	n/a	72	420	299	791	3,541	1,348	55,512	314,839	18%
July	0	204	0	204	1,515	654	32	1	2,202	2,406	354	389	569	1,312	n/a	131	437	438	1,006	3,718	1,400	56,912	314,839	18%
August	0	123	0	123	1,259	505	28	0	1,792	1,915	319	205	518	1,042	n/a	94	358	446	898	2,957	1,017	57,929	314,839	18%
September	0	108	0	108	1,044	307	27	1	1,379	1,487	294	160	391	845	n/a	13	340	446	799	2,332	688	58,617	314,839	19%
October																								
November																								
December																								
YTD Total	**0**	**990**	**0**	**990**	**12,065**	**4,406**	**317**	**5**	**16,793**	**17,783**	**2,931**	**3,602**	**4,102**	**10,635**	**n/a**	**1,229**	**3,455**	**3,689**	**8,373**	**28,418**	**9,410**	**58,617**	**314,839**	**19%**

[1] Enrollments via data sharing between the IOUs.
[2] Enrollments via data sharing between departments and/or programs within the utility.
[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.
[4] PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.
[5] In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2026's estimate.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3A - Post-Enrollment Verification Results (Model)
Pacific Gas and Electric Company
Through September 30, 2026

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	50,102	50	0.1%	41	1	42	84.0%	0.1%
February	51,193	50	0.1%	43	0	43	86.0%	0.1%
March	52,462	50	0.1%	42	2	44	88.0%	0.1%
April	53,544	50	0.1%	43	2	45	90.0%	0.1%
May	54,164	50	0.1%	42	3	45	90.0%	0.1%
June	55,512	50	0.1%	40	0	40	80.0%	0.1%
July	56,912	50	0.1%	41	4	45	90.0%	0.1%
August	57,929	50	0.1%	-	-	-	-	-
September	58,617	50	0.1%	-	-	-	-	-
October								
November								
December								
YTD Total	**58,617**	**450**	**0.8%**	**292**	**12**	**304**	**86.9%**	**0.5%**

[1] Includes customers verified as over income or who requested to be de-enrolled.
[2] Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Pacific Gas and Electric Company
Through September 30, 2026

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	50,102	140	0.3%	122	4	126	90.0%	0.3%
February	51,193	131	0.3%	114	4	118	90.1%	0.2%
March	52,462	193	0.4%	169	2	171	88.6%	0.3%
April	53,544	62	0.1%	55	0	55	88.7%	0.1%
May	54,164	127	0.2%	107	2	109	85.8%	0.2%
June	55,512	66	0.1%	55	1	56	84.8%	0.1%
July	56,912	80	0.1%	61	8	69	86.3%	0.1%
August	57,929	128	0.2%	-	-	-	-	-
September	58,617	149	0.3%	-	-	-	-	-
October								
November								
December								
YTD Total	**58,617**	**1,076**	**1.8%**	**683**	**21**	**704**	**88.1%**	**1.2%**

[1] Includes customers verified as over income or who requested to be de-enrolled.
[2] Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H	I	J
1	**FERA Program Table 4 - Enrollment by County**									
2	**Pacific Gas and Electric Company**									
3	**Through September 30, 2026**									
4	**County**	**Estimated Eligible Households[1]**			**Total Households Enrolled[2]**			**Enrollment Rate**		
5		**Urban**	**Rural**	**Total**	**Urban**	**Rural**	**Total**	**Urban**	**Rural**	**Total**
6	ALAMEDA	29,160	1	29,161	5,056	0	5,056	17%	0%	17%
7	ALPINE	0	27	27	0	0	0	n/a	0%	0%
8	AMADOR	0	1,495	1,495	0	235	235	0%	16%	16%
9	BUTTE	5,044	2,288	7,332	1,041	384	1,425	21%	17%	19%
10	CALAVERAS	6	1,869	1,875	1	289	290	16%	15%	15%
11	COLUSA	3	833	836	0	147	147	0%	18%	18%
12	CONTRA COSTA	22,631	0	22,631	5,138	0	5,138	23%	0%	23%
13	EL DORADO	2,093	1,695	3,788	458	354	812	22%	21%	21%
14	FRESNO	28,566	38	28,605	6,253	8	6,261	22%	21%	22%
15	GLENN	0	1,173	1,173	0	199	199	0%	17%	17%
16	HUMBOLDT	0	5,590	5,590	0	607	607	n/a	11%	11%
17	KERN	7,997	12,334	20,331	2,362	1,824	4,186	30%	15%	21%
18	KINGS	59	2,305	2,364	5	418	423	8%	18%	18%
19	LAKE	0	2,947	2,947	0	441	441	n/a	15%	15%
20	LASSEN	0	52	52	0	4	4	n/a	8%	8%
21	MADERA	3,430	1,361	4,792	739	253	992	22%	19%	21%
22	MARIN	4,643	0	4,643	609	0	609	13%	n/a	13%
23	MARIPOSA	4	684	688	0	121	121	0%	18%	18%
24	MENDOCINO	3	2,840	2,844	0	326	326	0%	11%	11%
25	MERCED	3,443	3,669	7,112	641	911	1,552	19%	25%	22%
26	MONTEREY	10,292	1,413	11,705	1,450	211	1,661	14%	15%	14%
27	NAPA	3,377	0	3,377	607	0	607	18%	0%	18%
28	NEVADA	4	2,947	2,952	0	479	479	0%	16%	16%
29	PLACER	2,670	2,631	5,300	712	440	1,152	27%	17%	22%
30	PLUMAS	21	919	940	0	67	67	0%	7%	7%
31	SACRAMENTO	129	0	129	14	0	14	11%	n/a	11%
32	SAN BENITO	33	1,602	1,635	7	407	414	21%	25%	25%
33	SAN BERNARDINO	0	0	0	0	0	0	n/a	n/a	n/a
34	SAN FRANCISCO	14,732	0	14,732	1,608	0	1,608	11%	n/a	11%
35	SAN JOAQUIN	16,245	1,652	17,896	4,278	531	4,809	26%	32%	27%
36	SAN LUIS OBISPO	3,612	5,166	8,778	226	593	819	6%	11%	9%
37	SAN MATEO	12,641	0	12,641	1,948	0	1,948	15%	n/a	15%
38	SANTA BARBARA	4,728	356	5,084	555	49	604	12%	14%	12%
39	SANTA CLARA	26,204	959	27,162	4,950	258	5,208	19%	27%	19%
40	SANTA CRUZ	6,029	2	6,032	686	0	686	11%	0%	11%
41	SHASTA	1,333	1,587	2,920	271	307	578	20%	19%	20%
42	SIERRA	1	76	78	0	2	2	0%	3%	3%
43	SISKIYOU	0	3	3	0	0	0	n/a	0%	0%
44	SOLANO	11,693	0	11,693	2,912	0	2,912	25%	n/a	25%
45	SONOMA	12,461	826	13,287	1,894	141	2,035	15%	17%	15%
46	STANISLAUS	12	1,933	1,944	2	485	487	17%	25%	25%
47	SUTTER	3,268	0	3,268	754	0	754	23%	0%	23%
48	TEHAMA	4	2,921	2,925	0	513	513	0%	18%	18%
49	TRINITY	0	129	129	0	3	3	n/a	2%	2%
50	TULARE	129	1,448	1,577	19	217	236	15%	15%	15%
51	TUOLUMNE	0	2,295	2,295	0	391	391	n/a	17%	17%
52	YOLO	5,391	0	5,391	1,112	0	1,112	21%	0%	21%
53	YUBA	2,654	25	2,680	685	9	694	26%	35%	26%
54	**Total**	**244,745**	**70,094**	**314,839**	**46,993**	**11,624**	**58,617**	**19%**	**17%**	**19%**
55										
56	[1] In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2026's estimate.									
57	[2] Total Households Enrolled does not include submeter tenants.									
58										
59	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H
1	**FERA Program Table 5 - Recertification Results**							
2	**Pacific Gas and Electric Company**							
3	**Through September 30, 2026**							
4	**Month**	**Total FERA Households**	**Households Requested to Recertify [2]**	**% of Households Total (C/B)**	**Households Recertified[1]**	**Households De-enrolled**	**Recertification Rate % (E/C)**	**% of Total Households De-enrolled (F/B)**
5	January	50,102	488	1.0%	78	410	16.0%	0.8%
6	February	51,193	686	1.3%	98	588	14.3%	1.1%
7	March	52,462	465	0.9%	45	420	9.7%	0.8%
8	April	53,544	505	0.9%	68	437	13.5%	0.8%
9	May	54,164	417	0.8%	59	358	14.1%	0.7%
10	June	55,512	505	0.9%	69	340	13.7%	0.6%
11	July	56,912	527	0.9%	-	-	-	-
12	August	57,929	551	1.0%	-	-	-	-
13	September	58,617	545	0.9%	-	-	-	-
14	October							
15	November							
16	December							
17	**YTD**	**58,617**	**4,689**	**8.0%**	**417**	**2,553**	**13.6%**	**4.4%**
18								
19	[1] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
20	[2] Excludes count of customers recertified through the probability model.							
21	**Note:** Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	C	D	E	F	G
1	**FERA Program Table 6 - Capitation Contractors[1]**						
2	**Pacific Gas and Electric Company**						
3	**Through September 30, 2026**						
4	**Contractor**	**Contractor Type (Check one or more if applicable)**				**Total Enrollments**	
5							
6		**Private**	**CBO**	**WMDVBE**	**LIHEAP**	**Current Month**	**Year-to-Date**
7	ACTS Foundation		x			0	0
8	Amador-Tuolumne Community Action Agency		x		x	0	0
9	American GI Forum		x			0	0
10	Binational of Central California		x			0	0
11	Breathe California		x			0	0
12	CATHOLIC CHARITIES DIOCESE of Fresno		x			0	0
13	Catholic Charities of East Bay (Oakland)		x			0	0
14	Central Coast Energy Services		x		x	0	1
15	Cesar Moncada (Moncada Outreach)		x			0	1
16	Chacon Sytems Inc.		x			0	0
17	Child Abuse Prevention Council of SJC		x			0	0
18	Commnity Housing Opportunities Corporation (CHOC)		x			0	0
19	Community Action Marin		x		x	0	0
20	Community Action Partnership of Kern (CAPK)		x		x	0	1
21	Community Action Partnership of Madera County		x		x	0	0
22	Community Bridges		x			0	0
23	Community Resource Project		x		x	0	0
24	Dignity Health Connected Living		x			0	0
25	El Puente Comunitario		x			0	0
26	Fair Housing Advocates of Northern California		x			0	0
27	Fresno EOC		x		x	0	1
28	Independent Living Center of Kern		x			0	0
29	Interfaith Council of Amador		x			0	0
30	Kings Community Action Organization		x		x	0	0
31	Merced County Community Action		x		x	0	0
32	Midtown Family Services		x			0	0
33	Mutual Housing California		x			0	0
34	National Diversity Coalition		x			0	0
35	North Coast Energy Services		x		x	0	0
36	Rebuilding Together East Bay Network		x			0	0
37	Sacramento Municipal Utility District (SMUD)	x				0	0
38	Sacred Heart Community Service		x		x	1	1
39	Self Help Enterprise		x			0	0
40	Spectrum Community Services		x			0	0
41	Up Valley Family Centers of Napa		x			0	0
42	Valley Clean Air Now (CAN)		x			0	0
43	West Modesto Community Collaborative		x			0	0
44	**Total Enrollments**					**1**	**5**
45							
46	[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.						
47	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						