

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Application of Pacific Gas and Electric
Company for Approval of Energy Savings
Assistance and California Alternate Rates
for Energy Programs and Budgets for
2021-2026 Program Years (U39M).

Application 19-11-003

And Related Matters.

Application 19-11-004
Application 19-11-005
Application 19-11-006
Application 19-11-007

**MONTHLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E)
ON LOW INCOME ASSISTANCE PROGRAMS FOR AUGUST 2026**

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Dated: September 21, 2026

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ON LOW INCOME ASSISTANCE PROGRAMS FOR AUGUST 2026**

Pursuant to Decision (D.) 21-06-015, Southern California Edison Company (SCE) hereby submits the attached monthly status report on its Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs.

The purpose of this report is to consolidate activity for the ESA, CARE, and FERA programs and provide the California Public Utilities Commission's (CPUC's) Energy Division (ED) with information to assist in analyzing these low-income programs.

This report presents year-to-date ESA, CARE, and FERA program results and expenditures through August 31, 2026.

Respectfully submitted,
JOEL M. MALLORD

/s/ Joel M. Mallord

By:

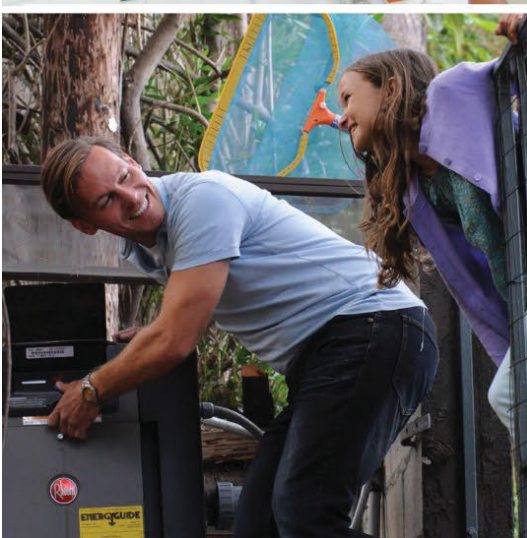
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Dated: September 21, 2026

Attachment A

ESA, CARE, and FERA Programs Report

August 2026



Southern California Edison

August 2026 Monthly Report for Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Programs

September 21, 2026



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**Southern California Edison Company’s Monthly Report for
Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and
Family Electric Rate Assistance (FERA) Programs**

August 2026 Report

Southern California Edison Company (SCE) provides numerous opportunities for customers to reduce their energy bills, become more energy efficient, and receive payment arrangements or assistance in tough times. Three of these programs—all focused on helping income-qualified residents—are covered in this monthly report: Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA).¹ These programs directly benefit low-income customers by reducing their energy bills, increasing the comfort and safety of their homes, and promoting energy education and efficiency practices that lead to resource adequacy, and a lower carbon footprint. Budgets and goals for these programs from July 1, 2021 through December 31, 2026, were authorized in Decision (D.) 21-06-015, which provides the foundational data for this report. All program accomplishments and expenditures herein relate to calendar year 2026.

Energy Savings Assistance (ESA) Program monthly report

1. ESA PROGRAM EXECUTIVE SUMMARY

1.1 ESA Program Overview

The objective of SCE’s Energy Savings Assistance (ESA) program is to help income-qualified customers reduce their energy consumption and costs while increasing their health, comfort, and safety at no additional cost to them. Through the ESA program, SCE offers several energy-efficient appliances to income-qualified customers, including energy-efficient refrigerators, air conditioners, and home-efficiency solutions like weatherization that can help customers save energy and money. SCE currently has four individual programs under its ESA umbrella: ESA Main, which is available to income-qualified customers living in single-family or mobile homes; Southern Multifamily

¹ SCE has provided monthly reports for the CARE and Low-Income Energy Efficiency (now ESA) programs since 2001. See D.01-05-033, Ordering Paragraph (OP) 17. SCE began including monthly FERA metrics beginning in 2022. See D.21-06-015 at 435.

Whole Building (MFWB) program, which is available in multifamily dwellings; ESA Whole Home, for high energy users, and ESA Building Electrification (BE) pilot. To be eligible for an ESA program, customers may be homeowners or renters and must meet the program's income guidelines, which are established by the California Public Utilities Commission (CPUC or Commission) and updated annually. Specific measures are authorized according to criteria observed in each home for existing appliances and feasibility of installation.

The ESA Main program shifted focus from a household treatment model to a deeper energy savings model prioritizing enrolling customers with higher energy usage. As a result of the program shift, SCE implemented the following program-wide changes in 2023; however, SCE plans to continue these offerings through the end of the program cycle in 2026.

1. *Tiered Offering – Basic and Basic Plus.* Whether a customer qualifies for Basic vs. Basic Plus offering is based on their average energy use. Those who qualify for Basic Plus are considered high-energy-use customers, or 200% above normal baseline levels. Qualified Basic customers (below 200% baseline electricity usage) are eligible for Light-Emitting Diodes (LEDs) lighting, smart power strips, refrigerators, smart communicating thermostats, clothes washers, dishwashers, freezers, pool pumps, evaporative coolers, weatherization services, Heat Pump Water Heaters (HPWHs), non-heat pump heating, ventilation, and air conditioning (HVAC) systems and heat pump HVAC systems. Basic Plus includes all the Basic offerings as well as additional heating/cooling measures (e.g., Portable Air Conditioners and Room Air Conditioners). These latter measures are more complicated and expensive to install, and typically less cost-effective, but the offerings are necessary to obtain deeper energy savings in high energy usage homes.
2. *Fuel Substitution measures are also being offered.* SCE is offering highly-efficient heat pump HVAC systems and HPWHs to replace gas and propane fueled systems where feasible. The ESA program, along with the SCE-approved contractors, aims to educate SCE customers on the benefits of electrification through these new offerings.

1.1.1 Provide a summary of the ESA Program elements as approved in D.21-06-015.

ESA Main

ESA Table 1.1.1.1			
ESA Main (SF, MH) Program Summary of Expenses and Savings for 2026			
	2026 Authorized/ Planning Assumptions²	Actual to Date³	%
Budget ^{4 5}	\$84,428,319	\$63,573,403	75%
Homes Treated	56,806	42,093	74%
kWh Saved ⁶	25,051,480	20,062,127	80%
kW Demand Reduced	9,855	3,179	32%
Therms Saved	289,314	(67,803)	-23%
GHG Emissions Reduced (Tons) ⁶	N/A	N/A	N/A

² Authorized ESA budget, energy savings goals and household treatment target per Table 5 of Attachment 1, D.21-06-015. The 2026 goals for kWh, kW, and therms include ESA Main and MFWB; however, the above table reports result only from ESA Main and does not include results from MFWB.

³ As shown in ESA Monthly Report Table 1 and Table 2.

⁴ ESA Main program budget includes measures and PA budget categories as shown on ESA Monthly Report Table 1.

⁵ The increase in 2026 Authorized/Planning Assumptions from July to August 2026 report reflects the fund shift of \$33.9 million that was accepted by the Energy Division disposition of SCE's Advice Letter 5852-E, effective August 9, 2026.

⁶ Derived by utilizing the United States Environmental Protection Agency GHG Equivalencies Calculator.

SCE's ESA Main program directly serves Single-Family (SF) and Mobile Home (MH) residential customers. To qualify for ESA Main, households must receive electricity service from SCE, meet the program's income guidelines, and meet feasibility requirements for measure installation. The program is available to both homeowners and renters (renters must have the homeowner's written permission before receiving certain program measures and services).

There are three stages in the ESA Main program. Each stage is delivered by an SCE-approved contractor. First, the enrollment and assessment stage occurs when an ESA contractor confirms the customer's income eligibility and does a walk-through of the home to collect information to help SCE determine the potential for installation of one or more appliances or services. Second, the installation stage occurs when the appliances are delivered, replaced, and installed. Third, the final stage occurs when an inspection is conducted in the home to verify that the contractor has completed the work to meet quality standards. If the work is not done properly, it will be redone at no cost to the customer.

As of August 31, 2026, SCE has spent 75% of the year's ESA Main program budget. This includes both measures and Program Administrative (PA) budget categories.

Expansion of ESA Budget.

The ESA Program continues to experience expenditures above the original 2026 ESA Main budget, driven by strong customer demand, a substantial pipeline of enrolled customers progressing through installation, sustained contractor production, changes in measure mix, and increased program delivery costs. To support continued program operations and avoid disruptions to customer service,

SCE submitted Advice Letter 5852-E⁷ on July 9, 2026, requesting approval to shift approximately \$33.9 million of unspent and uncommitted funds from the Clean Energy Homes (CEH) Pilot, ESA Whole Home Pilot (Pilot Plus/Pilot Deep), and Southern Multifamily Whole Building (SMFWB) Program to the ESA Main program. The CPUC's Energy Division approved Advice Letter 5852-E on August 18, 2026, with an effective date of August 9, 2026, providing additional funding flexibility to support ongoing customer enrollments, measure installations, and inspections, maintain service to income-qualified customers, support achievement of program objectives, and facilitate an orderly transition into the next ESA program cycle.

The ESA Main Program continued to experience strong program delivery in August 2026, with homes treated increasing from 34,682 in August 2025 to 42,093 in August 2026, representing growth of approximately 21%. During the same period, annual electric energy savings increased from 12.6 million kWh to 20.1 million kWh, an increase of approximately 60%. This substantial increase in customer participation and energy savings reflects the program's expanded activity and higher production levels in 2026. The increased program expenditures observed in 2026 are consistent with this growth, as more households were served and more energy-efficient measures were installed compared to the same point in 2025.

Update on Contractor Advanced Payments.

⁷ Advice Letter 5852-E Southern California Edison Company's Request to Shift Funds between Energy Saving Assistance Portfolio Programs with Disposition:
<https://edisonintl.sharepoint.com/teams/Public/TM2/Shared%20Documents/Forms/AllItems.aspx?id=%2Fteams%2FPublic%2FTM2%2FShared%20Documents%2FPublic%2FRegulatory%2FFilings%2DAdvice%20Letters%2FApproved%2FElectric%2FELECTRIC%5F5852%2DE%2Epdf&parent=%2Fteams%2FPublic%2FTM2%2FShared%20Documents%2FPublic%2FRegulatory%2FFilings%2DAdvice%20Letters%2FApproved%2FElectric>

SCE continues to track advanced payments issued to contractors. Repayments started in September 2024 and have continued to date. A total of \$7,464,269 has been repaid. In August 2026, payments for two prime contractors were not made. The missed payments are expected to be received and processed in September 2026. SCE is committed to supporting the contractors in their continued efforts to serve more customers in the remainder of the program cycle. SCE expects all payments to be completed by December 2026. For a detailed breakdown of SCE's Contractor Advanced Funding and Repayment Schedule, see ESA Table 10 in Appendix A.

Update on Contractor Overpayments.

SCE has implemented corrective actions related to inadvertent overpayments to ESA contractors and vendors that were identified through internal audit activities. To accelerate payment timelines to improve contractor cash flow, among other reasons, SCE implemented changes to the ESA iEnergy payment process that enabled ESA contractors to receive payments more quickly and more frequently. These enhancements created unintended processing conditions that caused certain payments to be duplicated, which were subsequently identified and addressed through corrective controls.

Contractor and vendor reconciliation efforts remain ongoing and have identified an estimated \$4.7 million in potential overpayments across most participating ESA contractors and vendors. SCE is currently evaluating recovery options, and SCE will work with contractors to minimize business impacts, while ensuring that overpayments are netted against future payments or otherwise paid back.

In parallel, SCE has strengthened preventive controls through monthly reconciliation processes, enhanced invoice validation reviews, and standardized overpayment monitoring. Recent validation activities confirmed that the overpayment detection tools and manual review controls are operating as intended, providing reasonable assurance that future potential overpayments will not occur. Development of longer-term system enhancements remains underway

to further automate overpayment prevention and reduce reliance on manual controls. SCE will provide progress updates on its reconciliation and recovery efforts and will update applicable reporting once the reconciliation process is finalized.

Claimable kWh Calculations

ESA Table 1.1.1.1.a Claimable kWh (Year to Date)		
Total Savings Methodology	kWh (Year to Date)	% of 2026 Authorized Forecasted Planning Assumptions
As Reported	20,062,127	80%
As Reported with Heat Pump Negative Savings Removed	20,892,565	83%
As Reported with Heat Pump Negative Savings Removed and Replaced with Claimable kWh	23,063,791	92%

ESA Table 1.1.1.1.a, Claimable kWh, presents a comparison of total savings in kWh determined by the methodology of savings calculations. The reported savings are 20,062,127 kWh, which accounts for 80% of the forecast. When heat pump negative savings are removed, the savings amount increases to 20,892,565 kWh, representing 83% of the forecast. Furthermore, when these negative savings are replaced with claimable kWh, the total savings amount rises to 23,063,791 kWh, achieving 92% of the forecast. This table underscores the impact of how savings calculations methodologies affect kWh savings.

**For a detailed breakdown of ESA program expenses,
see the ESA Expenses Summary Table in Appendix A.**

ESA Administrative Expenses

ESA Table 1.1.1.2 ESA Program Administrative Expenses for 2026	
	YTD
Administrative Expenses	\$3,683,719
Total Program Costs	\$63,573,403
% Administrative Spend of Total	6%

Administrative expenses are capped at 10% of the program costs in program year 2026. The calculation of the percentage of administrative expenses has been adjusted to be consistent with the energy efficiency programs per D.21-06-015. Costs such as marketing and outreach, evaluation, and training were included in administrative expenses in previous reports but have been removed.

For a detailed breakdown of ESA Main metrics, see the following Tables in Appendix A:

- **ESA Table 2 – Installations**
- **ESA Table 3A – Energy & Bill Savings**
- **ESA Table 4A – Homes / Buildings Treated**
- **ESA Table 5A – Customer Summary**

Southern Multifamily Whole Building (MFWB) Program

ESA Table 1.1.1.3 MFWB (In-Unit, CAM/WB)⁸ Summary of Expenses and Savings for 2026 by IOU			
	2026 Authorized / Planning Assumptions	Actual to Date	%
Budget	\$12,334,249	\$6,423,444	52%
Properties Treated	80	19	24%
Homes Treated (in Unit)	15,359	5,397	35%
kWh Saved	10,561,043	1,058,014	10%
kW Demand Reduced	N/A	132	N/A
Therms Saved	NA	33,191	N/A
GHG Emissions Reduced (tons)	N/A	N/A	N/A

The Southern MFWB program is designed to deliver whole-building energy efficiency, electrification, health, and safety upgrades to income-qualified multifamily property owners and residents. Through a whole-building approach, eligible multifamily properties who meet applicable income qualifications and building requirements may receive whole building, common area, and in-unit measures. The Southern MFWB program serves both deed and non-deed restricted multifamily buildings within the territories of SCE, SoCalGas, and San Diego Gas and Electric (SDG&E). The Southern MFWB program is implemented

⁸ Budget does not include budget and spend allocated to the single point of contact (SPOC). MFWB program budget includes In-Unit (after May 2023), WB, SPOC, and Implementer administrative budget categories as shown on ESA Monthly Report Table 1.

by Resource Innovations (RI), formerly known as Richard Heath & Associates (RHA). Resource Innovations is a non-utility, third party implementer.

Upon completion of property treatments, the lead utility, SDG&E, will conduct inspections prior to payment approval. Only when payments are approved will SCE receive notice of project completion, which may result in reported delays. In the table above, “Properties Treated” refers to Common Area and Whole Building projects. These projects include the installation of measures within the properties’ common area and/or the replacement of appliances that serve the whole building. This table also outlines specific budget and planning assumptions unique to SCE, and actual figures accumulated year-to-date for the Southern MFWB program.

As of August, program activity includes a total of 5,397 treated dwelling units and 19 completed Common Area projects. Program efforts during the reporting period remained focused on tenant-level installations and the completion of Common Area projects currently in progress. Additional Common Area projects are being evaluated for completion during the current program year.

For a detailed breakdown of ESA Southern MFWB metrics, see the following Tables in

Appendix A:

- **ESA Table 2A – Installations & Expenses**
- **ESA Table 3B – Energy & Bill Savings (In Unit)**
- **ESA Table 3C – Energy & Bill Savings (Building)**
- **ESA Table 4B – Homes / Buildings Treated (In Unit)**
- **ESA Table 4C – Homes / Buildings Treated (Building)**
- **ESA Table 5B – Customer Summary (In Unit)**
- **ESA Table 5C – Customer Summary (Building)**

ESA Whole Home

ESA Table 1.1.1.4 ESA Whole Home Summary of Expenses and Savings for 2026			
	2026 Authorized/ Planning Assumptions⁹	Actual to Date	%
Budget	\$3,884,864	\$3,597,505	93%
Homes Treated	400	345	86%
kWh Saved	N/A	981,964	N/A
kW Demand Reduced	N/A	122	N/A
Therms Saved	N/A	42,365	N/A
N/A GHG Emissions Reduced (tons)	N/A	N/A	N/A

In D.21-06-015, the Commission approved a pilot-based redesign of the ESA Program based on Energy Division recommendations. The redesigned pilot, known as ESA Pilot Plus/Deep (PP/D) or ESA Whole Home (ESA WH), is a joint effort between SCE and SoCalGas targeting high-usage CARE customers in shared service areas. Maroma Energy Services (Maroma) was selected as the implementer in late 2022 and E Source (formerly Illume) as the evaluator.

ESA WH was launched in May 2023, initiating enrollment and assessments. Although initial participation was limited, targeted enhancements to marketing materials and expanded email outreach contributed to consistent improvement through 2024. Installations increased by over 450% in 2025 compared to 2024 and growth continues in 2026. As of August 2026, the ESA WH pilot is already 143% above last year's home installations for the entire year.

⁹ Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. SCE will report on actual achievements upon completion of home treatment.

As of August 31, 2026, 1,677 customers have enrolled in the ESA WH pilot since its inception, and the average cost per treated home is \$14,289.38. The ESA WH team developed a forecast based on a comprehensive assessment of the current project pipeline, available field and office resource capacity, planned marketing initiatives, and overall pilot performance trends. The forecast incorporates installation work that has been completed or is currently underway but has not yet been invoiced, representing a substantial portion of the projected year-end total. In addition, anticipated conversion rates from lead to enrollment and from enrollment to installation were applied to account for potential new work. Based on this analysis, the program projected to treat and complete 475 homes by the end of 2026. As of August 31, 2026, a total of 345 homes have been treated this year, with an additional 281 homes eligible for treatment after post-audit savings verification. The increase in ESA WH treatment projects have correspondingly increased program expenditures. SCE is managing pilot activity to remain within the budget forecast reflected in AL 5852-E, in which unspent funds were approved to be allocated to ESA Main. Based on the current pace of home treatments and the existing project pipeline, SCE anticipates that the amount of previously forecasted home treatments may be reduced. To manage expenditures and facilitate an orderly closeout of the pilot, only homes currently undergoing active installation will continue through completion. Homes that have not yet entered active installation will not move forward under the ESA WH Pilot. As a result, the total number of homes treated by year-end 2026 is expected to be lower than previously forecasted. SCE and Maroma are working collaboratively to ramp down pilot activities and complete all remaining active work by the end of 2026.

More information regarding ESA Whole Home outreach and enrollment is available in Section 1.2.1.

For a detailed breakdown of ESA Whole Home metrics, see the following Tables in

Appendix A:

- **ESA Table 2B – Installations & Expenses**
- **ESA Table 3D – Energy & Bill Savings (Pilot Plus)**
- **ESA Table 3E – Energy & Bill Savings (Pilot Deep)**
- **ESA Table 4D – Homes / Buildings Treated**
- **ESA Table 5D – Customer Summary**

ESA Building Electrification Pilot

ESA Table 1.1.1.5 ESA BE Pilot Summary of Expenses and Savings for 2026			
	2026 Authorized/ Planning Assumptions	Actual to Date	%
Budget ¹⁰	\$23,465,335	\$14,883,054	63%
Homes Treated	N/A	441	N/A
kWh Saved	N/A	(730,389)	N/A
kW Demand Reduced	N/A	46	N/A
Therms Saved	N/A	147,804	N/A
Claimable kWh Saved ¹¹	N/A	3,600,268	N/A
GHG Emissions Reduced (tons)	N/A	N/A	N/A

The ESA BE pilot program is an SCE-only pilot offered to income-qualified customers residing in single family homes. While it primarily focuses on customers in Disadvantaged Communities (DACs), the BE pilot is available to all income-qualified customers within SCE’s service territory. The BE pilot focuses on converting space and water heating systems from natural gas to electric heat pumps, aiming to reduce energy costs and Greenhouse Gas (GHG) emissions. Select homes may also receive additional electrification measures, such as

¹⁰ The budget shown above reflects the remaining funds from the authorized program-cycle budget of \$40.8M. D. 21-06-015, Ordering Paragraph (OP) 181, provides an exception to standard fund shifting limitations applicable to authorized pilots, including the Building Electrification (BE) Pilot.

¹¹ The claimable kWh saved was calculated using methodology in Fuel Substitution Technical Guidance Document in accordance with D.19-08-009. Claimable kWh = kWh + (Therms x 29.3). The California Public Utilities Commission, Fuel Substitution Technical Guidance Document v.1; available at cpuc.ca.gov/-/media/cpuc-website/divisions/energy-division/documents/building-decarb/fuel-substitution-technical-guide-v11.docx.

induction cooking equipment, energy-efficient electric clothes dryers, and electrical panel upgrades.

As of August 2026, the BE Pilot maintained a pipeline of 513 projects in various stages of implementation. Following the CPUC’s issuance of Decision (D.) 26-07-007, which directs the BE Pilot to sunset in 2026, SCE continued to prioritize completion of enrolled projects and implementation activities associated with existing customer commitments. Program resources remained focused on advancing active projects through installation, permitting, inspection, and project closeout activities to support successful completion of work already underway.

The estimated average annual bill savings for participating customers in 2026 BE Pilot projects is currently \$446 and is based on projects completed to date. This estimate may change as additional projects are completed. The estimate is calculated prior to participation and is based on replacing existing in-home equipment from gas to electric using current utility rates and annual usage; it assumes future consumption for all newly electrified end uses (e.g., heating, cooling, hot water, and where applicable cooking and clothes drying) remains the same and recommends a Time-of-Use (TOU) plan that best fits the home.

SCE continued supporting project delivery, partner coordination, and customer engagement activities focused on advancing enrolled projects toward completion before the pilot sunset. Additional implementation activities, outreach activities, and complementary electrification initiatives are discussed in Section 1.2.1.

For a detailed breakdown of ESA Building Electrification Pilot metrics, see the following

Tables in Appendix A:

- **ESA Table 2C – Building Electrification Retrofit Pilot**
- **ESA Table 3F – Energy & Bill Savings (Building Electrification)**
- **ESA Table 5E – Customer Summary (Building Electrification)**

1.1.2 Program Measure Changes

If applicable, discuss any measure changes that may have taken place in ESA (SF, MH), MFWB, ESA Pilot Plus and Pilot Deep, and/or ESA BE during this reporting month.

D.21-06-015 allows the utilities, in consultation with the statewide ESA Working Group (WG), to update the measure mix through the ESA program monthly report.

SCE made no program measure changes to its ESA suite of programs and pilots in this reporting month.

1.2 ESA Program Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.

ESA Main (SF, MH) Program Contractor Outreach

SCE's outreach efforts, with the support of its ESA program contractors, include many channels and innovative approaches to inform and enroll customers. The following section describes some of the methods SCE implements to enroll customers and conduct outreach activities that inform customers about the ESA program.

SCE continues to partner with Community-Based Organizations (CBOs) and private-sector service providers to assess homes for the delivery of ESA program services in local communities for the ESA Main program. ESA contractors are continuing to enroll customers through various methods, including SCE-generated leads and marketing initiatives, contractor outreach activities, and other leveraged efforts.

SCE continues to provide its generated leads to contractors, including those customers who reach out to the Customer Contact Center (CCC) as well as those who sign up at the SCE.com ESA webpage. SCE aims to improve marketing and outreach to raise awareness and attract leads for the ESA program.

Strategically targeted marketing campaigns, including direct mail and email, are being deployed, focusing on geographic areas with the highest potential for ESA participation and aligned with contractor priorities to support targeted deployment and efficient program delivery.

SCE's ESA contractors also perform enrollments for SoCalGas (for those customers able to jointly enroll) thereby increasing the contractors' enrollment potential and creating a better, more streamlined customer experience. ESA contractors also conduct enrollment activities such as neighborhood canvassing, door knocking, community event participation, and other activities that reach income-qualified customers. Some ESA contractors are continuing their outreach efforts and in August of 2026, generated over 1,500 outreach leads.

Southern Multifamily Whole Building (MFWB) Program

Throughout August 2026, SCE's Single Point of Contact (SPOC) conducted outreach and engagement activities with interested property owners to support awareness of and participation in the Multifamily Whole Building (MFWB) program. These efforts included evaluating potential participation opportunities and coordinating with program implementer regarding properties that may be suitable for future enrollment. By the close of the reporting period, the SPOC provided 25 property level referrals to the MFWB program and 1,915 tenant leads to the program implementer. In addition, the SPOC continued to identify and assess referral opportunities to complementary programs, including the Solar on Multifamily Affordable Housing (SOMAH) program and SCE's Charge Ready program, to support future participation and cross program coordination.

ESA Whole Home

Outreach

2026 marks the final year of the ESA Whole Home (WH) Pilot. Accordingly, marketing and outreach activities have been strategically scaled back to align with subcontractor capacity and support completion of projects

within the established timeframe. Marketing decisions were informed by lead-to-enrollment trends and overall enrollment rates. As of August 2026, no additional marketing campaigns are planned as the ESA WHP sunsets. Customer communication has transitioned to inform customers that the pilot is approaching its planned conclusion and is no longer accepting new projects due to limited remaining funding and the CPUC's decision to sunset the pilot at the end of 2026. SCE and Maroma are currently working to update their respective website content with similar messaging.

Sample Letter

**Energy Savings
Assistance Program
WHOLE HOME**



Hello [Customer Name],

As a residential customer of both Southern California Edison (SCE) and Southern California Gas Company (SoCalGas), you may be eligible for the Energy Saving Assistance (ESA) Whole Home Program. Whether you rent or own your home, this program offers energy-efficient home upgrades and appliances at no cost. Upgrades made through this program may lower your energy bills and make your home more energy efficient and comfortable.

If you are eligible, upgrades may include:

- New energy-efficient appliances including refrigerator, freezer, dishwasher, and clothes washer
- Heating and A/C system upgrades
- New double pane windows
- LED lighting
- And more!

Let us know you're interested by calling 833-367-5497 or submitting an online interest form at maromaesa.com. Use the access code **03020000**.



SCE has contracted with MAROMA Energy Services to implement and manage the ESA Whole Home program on behalf of SCE and SoCalGas.

How it works

Once you have confirmed your interest, a MAROMA Energy Services team member will be in touch to review the program and schedule a home visit to begin the process.

During the home visit, a team member will review your eligibility and, if eligible, assess your home to identify potential upgrades that could help you save energy. From there, we will work with you to set up a project plan and schedule work to be performed on your home. The program covers all equipment and installation costs for recommended and installed upgrades.

This program is only available to select income-eligible households in select areas. Funding for the program is limited and available on a first-come, first-served basis.

Best regards,

MAROMA Energy Services

Upland, CA
833-367-5497
maromaesa.com

The Energy Savings Assistance Whole Home Program is funded by California utility ratepayers under the auspices of the California Public Utilities Commission (CPUC) and is implemented by MAROMA Energy Services through a contract with Southern California Edison (SCE) on behalf of both SCE and SoCalGas. This Program may be modified or terminated without prior notice and Program funds are provided to eligible customers on a first-come, first-served basis until Program funds are no longer available. Eligibility requirements apply. Customers who choose to participate in this Program are not obligated to purchase any additional goods or services offered by the Program Implementer. The trademarks used herein are the property of their respective owners. Actual savings may vary and will depend on numerous factors, including geographic location, weather conditions, equipment installed, usage rates and similar factors.

Sample Postcards 1-3

What if you could have **energy-efficient appliances and home upgrades** at **no cost?**

That's what we're offering to select eligible customers.

Energy Savings Assistance Program
WHOLE HOME

MAROMA ENERGY SERVICES

SOUTHERN CALIFORNIA EDISON

SoCalGas

MAROMA Energy Services is working with Southern California Edison (SCE) and Southern California Gas Company (SoCalGas) to offer eligible homeowners and renters in the counties of Los Angeles, Riverside, and San Bernardino no-cost energy-efficient home upgrades that may lower energy bills.

- New appliances
- Heating and A/C system upgrades
- And more!

MAROMA Energy Services and our authorized network of licensed contractors will manage your home upgrades to help make your home more energy efficient and comfortable. Funding is limited and available on a first-come, first-served basis.

Don't miss out! Reach out today to see what upgrades your home may qualify for.

www.maromasea.com
Use the access code: 02060000
Or call 833-367-5497

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Don't Miss Out on No-Cost Energy Efficient Home Upgrades!

Offer is available to select eligible customers, while funds last.

Energy Savings Assistance Program
WHOLE HOME

MAROMA ENERGY SERVICES

SOUTHERN CALIFORNIA EDISON

SoCalGas

Get started by reaching out today!

www.maromasea.com
Use the access code: 02060000
Or call 833-367-5497

The Energy Savings Assistance Whole Home Program is funded by Southern California Edison (SCE) and Southern California Gas Company (SoCalGas). The program covers all equipment and installation costs for eligible homeowners and renters in the counties of Los Angeles, Riverside, and San Bernardino. Funding is limited and available on a first-come, first-served basis, so don't wait!

MAROMA Energy Services works on behalf of SCE and SoCalGas to manage the program. Our team and network of licensed contractors will manage each step of your project.

Upgrades may include:

- New appliances
- Heating and A/C system upgrades
- And more!

The Energy Savings Assistance Whole Home Program is funded by California utility ratepayers under the auspices of the California Public Utilities Commission (CPUC) and is implemented by MAROMA Energy Services through a contract with Southern California Edison (SCE) and Southern California Gas Company (SoCalGas). This program may be modified or terminated without prior notice and program funds are provided to eligible customers on a first-come, first-served basis until program funds are no longer available. Eligibility requirements apply. Customers who choose to participate in this program are not obligated to purchase any additional goods or services offered by the Program implementer. The trademarks and logos are the property of their respective owners. Actual savings may vary and will depend on numerous factors, including geographic location, weather conditions, equipment installed, usage rates and similar factors.

What can no-cost energy efficiency upgrades do for your home?

- Cut down on energy use and lower your energy bills
- Make your home more comfortable

The program **covers all equipment and installation costs** for eligible customers.

Energy Savings Assistance Program
WHOLE HOME

MAROMA ENERGY SERVICES

SOUTHERN CALIFORNIA EDISON

SoCalGas

The Energy Savings Assistance Whole Home Program is funded by Southern California Edison (SCE) and Southern California Gas Company (SoCalGas).

MAROMA Energy Services is working on behalf of SCE and SoCalGas to offer eligible homeowners and renters in the counties of Los Angeles, Riverside, and San Bernardino no-cost energy-efficient home upgrades, such as:

- New appliances
- Heating and A/C system upgrades
- And more!

MAROMA Energy Services and our authorized network of licensed contractors will work with you to manage each step of your project.

Get in touch today to see if you qualify for no-cost upgrades!

www.maromasea.com
Use the access code: 02060000
Or call 833-367-5497

The Energy Savings Assistance Whole Home Program is funded by California utility ratepayers under the auspices of the California Public Utilities Commission (CPUC) and is implemented by MAROMA Energy Services through a contract with Southern California Edison (SCE) and Southern California Gas Company (SoCalGas). This program may be modified or terminated without prior notice and program funds are provided to eligible customers on a first-come, first-served basis until program funds are no longer available. Eligibility requirements apply. Customers who choose to participate in this program are not obligated to purchase any additional goods or services offered by the Program implementer. The trademarks and logos are the property of their respective owners. Actual savings may vary and will depend on numerous factors, including geographic location, weather conditions, equipment installed, usage rates and similar factors.

Sample Email Campaigns

Enjoy Whole Home Energy Efficiency Upgrades

What if you could have energy efficient home upgrades at no cost?

[Find Out How](#)

Home upgrades may include:

- New appliances
- Heating and A/C system upgrades
- New windows
- And more!

The Energy Savings Assistance Whole Home Program fully covers expenses associated with approved energy-efficient home upgrades for eligible homeowners and renters in the counties of Los Angeles, Riverside, and San Bernardino, including equipment and installation costs. The upgrades may reduce your energy bills and increase the comfort of your home.

MAROMA Energy Services manages the program on behalf of Southern California Edison (SCE) and Southern California Gas Company (SoCalGas). Our skilled team and network of licensed contractors will oversee every aspect of your project.

[Here's how to get started](#)

Energy Savings Assistance Program
WHOLE HOME

MAROMA ENERGY SERVICES

SOUTHERN CALIFORNIA EDISON

SoCalGas

Please note that personal information will be collected and used for the Energy Savings Assistance Whole Home Program.

For more information on privacy policies and California Consumer Privacy Act (CCPA) compliance, please visit www.sce.com/privacy or www.socalgas.com/privacy-center.

Southern California Gas Company values your privacy. For more information, view our [Privacy Center](#) and [Privacy Notice](#).

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If you do not wish to receive future communications, you have the option to [unsubscribe](#).

MAROMA Energy Services, Upland, CA 91784
(909) 796-6036

[View web version](#)

Enjoy Whole Home Energy Efficiency Upgrades

What can no-cost energy efficiency upgrades do for your home?

- May reduce energy use and help lower your energy bills
- Make your home more comfortable

The Energy Savings Assistance Whole Home Program **covers all equipment and installation costs** for eligible customers and approved upgrades.

[Get Started](#)

MAROMA Energy Services is an authorized contractor working on behalf of Southern California Edison (SCE) and Southern California Gas Company (SoCalGas) to offer eligible homeowners and renters in the counties of Los Angeles, Riverside, and San Bernardino no-cost energy efficient home upgrades.

Home upgrades may include:

- New appliances
- Heating and A/C system upgrades
- New windows
- And more!

MAROMA Energy Services' skilled team and network of licensed contractors will oversee every aspect of your project.

Funding is available on a first-come, first-served basis, while funds last.

[See if You Qualify](#)

Energy Savings Assistance Program
WHOLE HOME

MAROMA ENERGY SERVICES

SOUTHERN CALIFORNIA EDISON

SoCalGas

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If you do not wish to receive future communications, you have the option to [unsubscribe](#).

MAROMA Energy Services, Upland, CA 91784
(909) 796-6036

[View web version](#)

Enjoy Whole Home Energy Efficiency Upgrades

Don't miss out on no-cost energy efficient home upgrades!

[Apply Now](#)

The Energy Savings Assistance Whole Home Program is offered by Southern California Edison (SCE) and Southern California Gas Company (SoCalGas).

The program fully pays for approved energy-efficient home upgrades for eligible homeowners and renters in the counties of Los Angeles, Riverside, and San Bernardino, including equipment and installation costs.

Upgrades may include:

- New appliances
- Heating and A/C system upgrades
- New windows
- And more!

Funding is limited and available on a first-come, first-served basis, so don't wait!

MAROMA Energy Services manages the program on behalf of SCE and SoCalGas. Our skilled team and network of licensed contractors will handle every phase of your project.

[Explore the program](#)

Energy Savings Assistance Program
WHOLE HOME

MAROMA ENERGY SERVICES

SOUTHERN CALIFORNIA EDISON

SoCalGas

Please note that personal information will be collected and used for the Energy Savings Assistance Whole Home Program.

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If you do not wish to receive future communications, you have the option to [unsubscribe](#).

MAROMA Energy Services, Upland, CA 91784
(909) 796-6036

[View web version](#)

Enrollment

See section 1.1.1 for additional details. ESA WH expected to treat 475 homes based upon current pipeline, lead-to-enrollment, and enrollment-to-installation trends. Currently, there are 1,258¹² homes in the pipeline.

ESA Whole Home Progress through August 31, 2026

Project Status	Number of Homes
In Progress (lead was contacted and wants to participate, but enrollment intake has not started)	390
Enrolled (audit in progress, desktop review, installation approved, post-installation review)	147
Installed (project completed and pending invoice to SCE)	206
Completed (invoiced to SCE)	515
De-Enrolled (minimum savings not met, refused to participate, exceeds mitigation cap)	112*

*not included in current pipeline

ESA Building Electrification (BE) Pilot

In August 2026, outreach activities remained intentionally limited and targeted as the BE Pilot continued transitioning toward completion of active projects and fulfilment of existing customer commitments. Engagement efforts focused primarily on participant support, advancing projects through installation, and customer education related to complementary resiliency and electrification offerings.

SCE maintained regular coordination with local partners and program stakeholders regarding project implementation and participant engagement activities. During the month, SCE also supported customer engagement activities associated with complementary battery storage initiatives, including the Wildfire Mitigation initiative and the City of Norwalk battery storage initiative. These

¹² Enrollment numbers will fluctuate from month to month, as customers may be ineligible following the energy audit, or they may choose to be removed from the pilot.

efforts were intended to increase awareness of available resiliency benefits and complementary electrification opportunities. As a result of these efforts, 23 customers expressed interest in the BE Pilot and related battery storage initiatives and are being evaluated for potential participation.

Participation in the EPRI Smart Panel Field Study also continued during August. As of month-end, six smart panel installations had been completed year-to-date, and two additional projects had been approved to move forward. These activities contribute to the ongoing evaluation of smart panel technologies and their potential role in facilitating residential electrification, improving load management, and supporting future grid integration opportunities.

As of August 2026, the BE pilot has completed electrification retrofits in 911 income-qualified homes since pilot launch, including 441 homes completed year-to-date. The remaining pipeline of 513 projects reflects the pilot’s continued emphasis on advancing enrolled customers through installation, supporting successful project closeout, and documenting lessons learned that may help inform future income-qualified electrification initiatives and program design considerations.

ESA BE Pilot Progress through August 31, 2026

Project Status	Number of Homes
Enrollment phase (home assessment, scope development, etc.)	276
Installation in progress (procuring equipment and permits, electrical upgrades, etc.)	194
Installations complete, pending final documentation (completing Title 24, permit inspection, etc.)	43
Subtotal	513
Homes Treated	441
TOTAL	954

Language Line

SCE continues to utilize Focus International to provide real-time language translations services. These services support program enrollment and outreach activities, as well as installation and inspection field operations, by enabling personnel to effectively address language barriers while performing their assigned responsibilities. Translation support is available in multiple languages, including American Sign Language (ASL).

The table below presents the number of translation calls by language for August 2026.

Language	Number of Calls
Vietnamese	2

Tribal Outreach

The Tribal team maintains ongoing engagement with Tribal communities to encourage participation in the Mini Grant Program and expand awareness of SCE’s income-qualified offerings. These efforts are designed to equip Tribal leaders to serve as trusted community messengers, helping increase program awareness, enrollments, and installations.

Year to date through August, the SCE Tribal team participated in 42 Tribal safety meetings and events as part of its continued engagement with Tribal communities. SCE continued to facilitate fuelwood donations to the Bridgeport Indian Colony and Utu Utu Gwaitu (Benton Paiute) Tribe through its Integrated Vegetation Management (IVM) program, supporting fuels reduction and wildfire risk mitigation efforts. In August, SCE supported the Tule River Tribe of

California's Annual Central Valley Native Futures: College & Career Expo and a safety fair at Tule River.

For a detailed breakdown of SCE's Tribal metrics, see the following Tables in Appendix A:

- **ESA Table 8 – Clean Energy Referral, Leveraging, and Coordination**
- **ESA Table 9 – Tribal Outreach**

1.2.2 Customer Assistance Marketing, Education and Outreach for the ESA Program.

General Awareness Marketing

Online Advertising, Social Media, & Radio

ESA marketing activity resumed in August 2026 as select digital campaigns returned to market with refined geographic targeting designed to better align outreach with areas of higher program opportunity and contractor capacity. Paid Search and Google Performance Max (PMax) campaigns launched on August 24, 2026, followed by Meta social media advertising on August 31, 2026. These efforts are intended to increase program awareness, generate qualified customer leads, and support customer participation in the ESA Program.

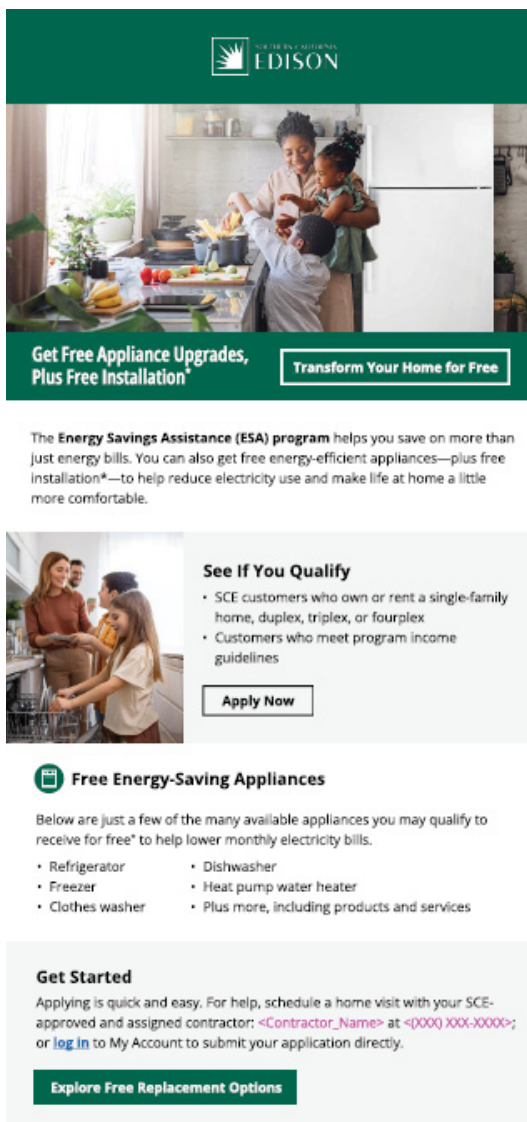


Direct Marketing

SCE direct marketing efforts for this reporting month included:

Email

Email outreach resumed in August 2026 to support lead generation efforts. The acquisition email campaign was deployed during the week of August 24, 2026, to a targeted audience of up to 60,000 customers. August outreach focused on customers located within a refined geographic targeting strategy intended to improve program awareness and engagement.



EDISON

Get Free Appliance Upgrades, Plus Free Installation* **Transform Your Home for Free**

The **Energy Savings Assistance (ESA) program** helps you save on more than just energy bills. You can also get free energy-efficient appliances—plus free installation*—to help reduce electricity use and make life at home a little more comfortable.

See If You Qualify

- SCE customers who own or rent a single-family home, duplex, triplex, or fourplex
- Customers who meet program income guidelines

Apply Now

Free Energy-Saving Appliances

Below are just a few of the many available appliances you may qualify to receive for free* to help lower monthly electricity bills.

- Refrigerator
- Freezer
- Clothes washer
- Dishwasher
- Heat pump water heater
- Plus more, including products and services

Get Started

Applying is quick and easy. For help, schedule a home visit with your SCE-approved and assigned contractor: <Contractor_Name> at <(XXX) XXX-XXXX>; or [log in](#) to My Account to submit your application directly.

Explore Free Replacement Options

Direct Mail

Direct mail activities did not occur during August. Following a review of outreach performance and program needs, direct mail is expected to remain a limited communication channel for the remainder of 2026 and may be deployed on a targeted, case-by-case basis where it is determined to be the most effective method for reaching specific customer segments or supporting localized outreach objectives.

EDISON
Energy for What's Ahead®

«Date»

**SAVE MONEY
WITH FREE* ENERGY-
SAVING APPLIANCES**

«Customer Name»
«Mailing Address»
«City, State Zip+4»
«BAR CODE»

«Service Account ending in
xxxx at 123 Electric Avenue»

**You May Qualify to Upgrade Your Home with
FREE* Appliances**

The Energy Savings Assistance (ESA) program provides qualified customers with free energy-efficient appliances, upgrades and installation services. By participating, you could save money, improve your home's comfort, and lower your electricity bill. You may qualify if you rent or own (see website for details).

Simply scan the QR code or visit
sce.com/esa to see if you qualify.

Here are some of the FREE* energy-saving appliances you may qualify for:

- Lighting
- Smart Power Strip
- Refrigerator Replacement
- Smart Thermostat
- Thermostatic Shower Valve/Showerhead
- Clothes Washer Replacement
- Dishwasher Replacement
- Freezer Replacement
- Heat Pump Water Heater Replacement
- Pool Pump Replacement
- Cooling*
 - Evaporative Cooler
 - Evaporative Cooler Maintenance
- Window or Wall AC Replacement
- Central AC or Central Heat Pump Replacement
- Portable AC
- HVAC Filter
- Weatherization Services

* These services may not be available in all areas. Certain restrictions may apply for all products and services.

Apply Today
You can call your designated SCE-approved contractor or go online to see if you qualify.

Call Direct:
Contractor: «Contractor Name»
Contractor Phone: «Contractor phone»

Online: Visit sce.com/esa. The online application only takes minutes! If approved, you will be referred to an SCE-approved contractor in your area.

The SCE-approved contractor will schedule a home visit to let you know the appliances and other energy-efficient products that may be available to you at no charge.*

We're Here to Help
To learn more and see household income guidelines, visit sce.com/esa.

*Terms and conditions apply. The Energy Savings Assistance Program is funded by California utility ratepayers and administered by Southern California Edison under the auspices of the California Public Utilities Commission. Appliance brand, make and model shown are for illustrative purposes and are subject to change without notice. Services are offered on a first-come, first-served basis until funding is expended or the program is discontinued. A copayment may be required for some services. Program may be modified or terminated without prior notice. California consumers are not obligated to purchase any full-line service or other service not funded by this program. This program is available to both homeowners and renters who meet qualifications. Renters may be required to obtain the property owner's written permission before services are delivered.
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Co-Marketing

The ESA program is taking advantage of cross-promotional opportunities within SCE, such as co-marketing with other customer programs. SCE produced a trifold brochure that is used in acquisition campaigns for other programs. The

brochure highlights various ESA appliances that may be available to customers, as well as electrification measures such as HPWHs. This brochure was included in various program direct mail campaigns over the past few months, including those for the Arrearage Management Plan (AMP), LIHEAP and MBL programs.

Sample ESA Brochure

Pumped Savings
A heat pump water heater can save a family of four an average of \$550 a year on their electric bill with an expected lifetime savings of \$5,600!¹



Bombas que ahorran
Un calentador de agua con bomba de calor puede ahorrarle a una familia de cuatro un promedio de \$550 al año en sus facturas de electricidad con un ahorro previsto durante toda su vida útil de \$5,600.¹

¹Source / Fuente: EnergyStar.gov
<https://www.energystar.gov/products/look-the-experts/when-should-you-replace-your-water-heater>



Cool Savings
Saving an average of approximately 8% on your heating and cooling bills is just the start with a smart thermostat.¹

Termostatos que ahorran
Ahorrar un promedio de alrededor un 8% en tus facturas de calefacción y refrigeración es solo el comienzo con un termostato inteligente.²

¹Source / Fuente: EnergyStar.gov
https://www.energystar.gov/products/heating-cooling/smart-thermostats/smart-thermostat_baq

Note: Due to the popularity and high volume of applications, please be patient as we process your request and assign an SCE-approved contractor. Applications are processed in the order they are received, and you may check your status at any time online at sce.com/esa.

Nota: Debido a la popularidad y al alto volumen de solicitudes, ten paciencia mientras tramitamos tu solicitud y asignamos un contratista aprobado. Las solicitudes se tramitan según el orden en que se reciben, y puedes verificar su estado en cualquier momento en línea en sce.com/esa.

²The Energy Savings Assistance Program is funded by California utility ratepayers and administered by Southern California Edison under the authority of the California Public Utilities Commission. Program and services are available to customers who meet specific household income guidelines or who participate in certain Public Assistance Programs. Services may not be available in all areas. Certain restrictions, such as age, size, and condition of the system or appliance to be replaced, may apply. All replacement refrigerators meet ENERGY STAR standards and are top-freezer models without extra features, such as ice makers. Services are offered on a first-come, first-served basis until funding is expended or the program is discontinued. A copayment may be required for some services. Program may be modified or terminated without prior notice. California consumers are not obligated to purchase any full fee service or other service not funded by this program. This program is available to both homeowners and renters who meet qualifications. Renters may be required to obtain the property owner's written permission before services are delivered.

³Energy Savings Assistance Program es financiado por los usuarios de servicios públicos de California y es administrado alto por Southern California Edison bajo la supervisión de la Comisión de Servicios Públicos de California. El programa y los servicios están disponibles para los usuarios que cumplen los requisitos específicos de ingresos del hogar o que participan en ciertos programas de asistencia pública. Es posible que los servicios no estén disponibles en todas las zonas. Pueden aplicarse ciertas restricciones. Tales como tamaño, la capacidad y el estado del sistema o electrodoméstico a ser cambiado. Todos los refrigeradores deben cumplir con las normas de Energy STAR y consisten en modelos con el congelador en la parte de arriba y sin funciones extra como máquinas de hacer hielo. Los servicios se ofrecen según el orden en que se reciben las solicitudes hasta agotar el fondo o hasta que el programa se interrumpa. Es posible que se requiera un copago para algunos servicios. El programa puede ser modificado o cancelado sin previo aviso. Los consumidores de California no están obligados a comprar ningún servicio de pago completo o de ningún otro tipo que no esté cubierto por este programa. Este programa está disponible tanto para los propietarios de viviendas como para los inquilinos que cumplen los requisitos. Es posible que los inquilinos deban obtener la autorización por escrito del propietario antes de la prestación de los servicios.

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Energy Savings Assistance Program

SAVE ENERGY AND MONEY WITH FREE* ENERGY-EFFICIENT APPLIANCES



Programa Energy Savings Assistance

AHORRA ENERGÍA Y DINERO CON ELECTRODOMÉSTICOS DE CONSUMO EFICIENTE GRATUITOS*

A happy and grateful customer.
"Life evolves, and life keeps getting expensive. The benefits from SCE truly help people in need, like me." Read more about what SCE customer, Daniel Gonzales and his wife have to say about the energy and money-savings benefits they are enjoying from their new free appliances received through SCE's Energy Savings Assistance program. Visit energied.edison.com/stories.

Un cliente feliz y agradecido.
"La vida cambia y se encarece cada vez más. Los beneficios de SCE realmente ayudan a las personas necesitadas como yo". Lee más sobre lo que Daniel Gonzales, cliente de SCE, y su esposa dicen sobre los beneficios de ahorro de energía y dinero que disfrutan gracias a sus nuevos electrodomésticos gratuitos que recibieron a través del programa Energy Savings Assistance de SCE. Visita energied.edison.com/stories.

Community Outreach and Engagement

CBO Activities

SCE is committed to implementing additional marketing and outreach activities to increase program awareness and drive customer interest. In collaboration with Corporate Communications, SCE developed customizable outreach toolkits for Community-Based Organizations (CBOs) that include ready-to-use email content, social media assets, and program messaging designed to support Income Qualified Programs (IQPs). On a quarterly basis, SCE provides CBOs with refreshed messaging and toolkit content, which CBOs leverage to rotate and diversify their outreach efforts across their respective networks and communication channels. As new program information and resources become available, additional messaging is shared to help keep outreach materials current

and relevant. These enhanced outreach efforts equip CBOs with timely information on IQP programs and help expand customer awareness in hard-to-reach communities.

Multicultural Outreach

No Multicultural Events were held in August 2026.

<u>For a detailed breakdown of SCE’s customer segmentation, see the following table in Appendix A:</u> <u>ESA Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions.</u>

Other Customer Engagement Efforts

To date this year, SCE participated in 139 Income Qualified Program (IQP)-focused outreach events across the service territory. During August, outreach efforts across community fairs, workforce development events, farmers markets, faith-based gatherings, and emergency preparedness forums generated strong customer engagement and expanded awareness of SCE programs. Teams connected with more than 800 customers, promoting Income Qualified Programs, Medical Baseline, emergency preparedness resources, wildfire mitigation information, and energy efficiency offerings, while also providing in-language support and facilitating MySCE App enrollment. Several events created new partnership opportunities with local organizations, businesses, faith leaders, and workforce development stakeholders, helping extend the reach of customer assistance resources. Community interest remained especially high around emergency preparedness, wildfire resiliency, rebates, and bill assistance programs, highlighting the continued value of in-person outreach and education efforts.

Load Disaggregation Reporting

SCE’s Load Disaggregation Reporting tool supports compliance with D.17-12-009 by providing CARE customers with personalized insights into

household energy usage by end use over time. Reports are available through the SCE My Account portal in six languages: English, Spanish, Chinese (Mandarin), Korean, and Vietnamese. The tool continues to support customer education and engagement efforts by helping customers better understand their energy usage patterns and identify opportunities to manage consumption. ESA contractors also utilize the reports to provide tailored energy-efficiency recommendations based on customers' actual usage data. In August 2026, a total of 120,243 reports were successfully delivered, and 63,796 reports were opened by customers. Report volumes increased compared to July 2026; however, overall volumes remained below historical averages.

During August, SCE, Uplight, and IT partners completed their investigation into the reduced report volumes first identified in June 2026. The review determined that a recent SAP system update impacted downstream data processing and record qualification logic, resulting in lower-than-expected report generation volumes. A corresponding update to the processing environment has been identified and corrective actions are underway. SCE will continue to monitor report generation and delivery performance as the update is implemented and volumes return to expected levels.

Customer Contact Center, Branch Offices, and Payment Offices

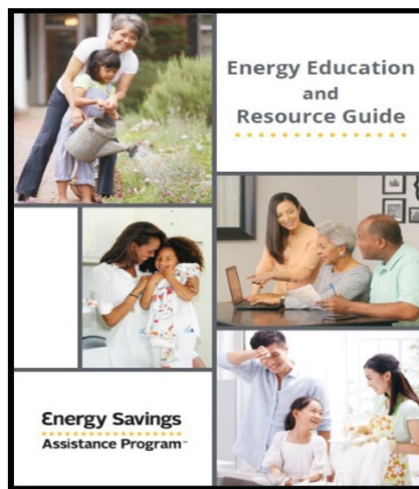
Customers who call SCE's Customer Contact Center (CCC) are informed of and referred to the ESA program. Customers are assigned to contractors in their service areas. The ESA contractors follow up on the leads and contact the customer to assess eligibility and program enrollment. In August of 2026, SCE received more than 500 ESA-related calls from interested customers.

1.2.3 Managing Energy Use

SCE contractors regularly go through the ESA program's Customer Energy Education and Resource Guide with each ESA participant, either face-to-face or through virtual means. The guide, accessible in print and digital (PDF)

formats in seven distinct languages, can also be provided in Braille, upon request. The guide's primary objective is to equip low-income customers with the necessary information to help them save energy and decrease their utility expenses. It includes a step-by-step guide on how to register for SCE My Account, our online self-service portal on SCE.com. This portal provides our customers with additional resources and opportunities to help them save time, energy, and costs, and to engage in residential energy efficiency rebate and demand response programs.

ESA Assistance Program Energy Education and Resource Guide



1.2.4 Services to Reduce Energy Bill

ESA contractors must provide at least 20 minutes of in-home energy education during their enrollment and assessment visit with the customer. This education covers energy-saving techniques and specific cost-saving strategies for the customer's home. Additionally, contractors provide information on programs like AMP, MBL, and other assistance programs, to inform customers about bill-related options for reducing their energy costs. ESA contractors also encourage customers to visit [SCE.com/residential/assistance](https://www.sce.com/residential/assistance) to explore all of SCE's financial assistance programs. ESA contractors serve as a valuable communication channel, informing customers about the benefits and resources available through SCE, state agencies, and local programs.

1.2.5 Additional Activities

ESA Outreach Contractors

SCE is partnering with outreach organizations to enhance community-based engagement, marketing, and lead-generation efforts for the ESA program. These organizations focus on reaching underserved and hard-to-reach communities by participating in local events and collaborating with community partners. While they do not conduct in-home visits, the customer leads they collect are referred to SCE's existing ESA contractors for follow-up and potential enrollment. This strategy expands program visibility, strengthens local partnerships, and supports increased ESA participation throughout the remainder of the program cycle.

SASH Program Referrals

Per D.16-11-022, OP 84, SCE is required to provide the Single-Family Affordable Solar Homes (SASH) Program Administrator (GRID Alternatives) with a list of CARE high-usage customers in owner-occupied, single-family households who have previously participated in the ESA program or have successfully appealed their removal from the CARE rate. On a monthly basis, SCE runs various reports to determine if customers previously enrolled in ESA meet the criteria above. If they do, SCE sends the customer referrals to GRID Alternatives through an SCE SharePoint site. There were two customer referrals to share in August. These referrals were distributed by SCE to GRID Alternatives on August 27, 2026.

1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What were the results in terms of new enrollments? Please also provide coordination efforts with the TECH program.

Currently, SCE does not have any projects to leverage with the CSD. Even with changes in measure eligibility and feasibility, no projects have been identified for reimbursement.

The Federal Communications Commission (FCC) has stated that the Affordable Connectivity Program (ACP) ended on June 1, 2024, due to a lack of funding. SCE will continue to incorporate promotional messaging on IQP materials to guide customers to the low-cost plan program website at internetforallnow.org/offers/low-cost-plans and at the dedicated phone number (844-547-2171).

For a detailed breakdown of SCE's leveraging efforts with CSD, see the following Tables in Appendix A:

- **ESA Table 2E – Installations & Expenses**
- **ESA Table 3G – Energy & Bill Savings**
- **ESA Table 4E – Homes / Buildings Treated**
- **ESA Table 5F – Customer Summary**

1.3.2 Please provide a status on coordination efforts with TECH Clean California.

ESA coordination with TECH Clean California concluded in December of 2024, since funding has been depleted. Coordination efforts continue only for

contractor training opportunities. There were no coordination efforts or training activities in August 2026.

For a detailed breakdown of SCE’s referral, leveraging, and coordination efforts, see ESA Table 8 in Appendix A.

1.4 Workforce Education & Training (WE&T)

1.4.1 Please summarize efforts to improve and expand ESA program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

SCE continues to encourage ESA contractors to utilize its Workforce Education & Training (WE&T) resources. First, SCE’s Energy Education Centers (EEC), located in Irwindale and Tulare, California, offer a wide range of low-cost and free resources for ESA contractors. SCE consistently communicates via email to all ESA contractors and vendors to keep them informed about the educational offerings at the EEC. These communications serve as reminders and invitations for them to participate in various educational programs. In August 2026, ESA offered 44 courses for contractors and vendors. Examples of the courses offered during this period include:

Course Title	Date
Overcoming Heat Pump Objections (Online Webinar)	8/1/2026
Wildfire Resilience: Hardening Structures & Communities (In-Person)	8/6/2026

SCE contracts with various Local Private Contractors (LPCs), CBOs, and Faith-Based Organizations (FBOs) to provide ESA program services. Many of these organizations are in low-income communities and DACs. In August of 2026, approximately 312 individuals from these organizations supported SCE’s ESA program. SCE does not utilize or authorize any virtual Program

Representatives; all ESA activities are conducted in person by approved and credentialed representatives in accordance with program requirements.

SCE awarded a contract to Proteus Inc. to implement an Energy Career Training (ECT) program, which aims to equip individuals in low-income communities and DACs with soft and technical skills. This program aligns with the WE&T objectives outlined in D.21-06-015, Section 6.13.

The program has several key objectives:

1. **Hiring Local and Disadvantaged Workers:** The ECT program seeks to enable the hiring of local individuals who face disadvantages in the job market.
2. **Career-Ladder Opportunities:** It aims to create opportunities for career development, allowing participants to progress along the career ladder.
3. **Monitoring and Metrics:** The program will establish metrics to monitor its effectiveness in achieving these goals.

The first four weeks of training focus on classroom learning, covering theory and concepts. In addition, the students focus on completing the Occupational Safety and Health Administration (OSHA) 10-hour construction safety training and other topics, including math concepts, construction basics, heat pump measures, refrigeration, pool pump measures, plumbing, electrical, and HVAC installations.

The 16th cohort, consisting of 19 students, started on July 14, 2026, and is expected to conclude September 9, 2026.

1.5 ESA Program Studies and Pilots

1.5.1 ESA Program Studies

Low Income Needs Assessment (LINA) Study

2028 Low Income Needs Assessment (LINA):

The 2028 LINA is the seventh iteration¹³ of the statewide assessment required under Public Utilities Code §382(d), which directs the Commission to periodically evaluate the needs of low-income electricity and gas customers and determine whether existing programs—including ESA and CARE—adequately address energy burden, hardship, language needs, and other economic challenges. The study team presented the 2028 LINA effort at the Technical Advisory Committee (TAC)/ Low-Income Oversight Board (LIOB) LINA Subcommittee public workshop in March 2026 to solicit early input from the LIOB, CBOs, and other stakeholders. Building on the feedback received during this workshop, the study team presented the draft work scope and proposed research questions at the LIOB Joint TAC/LIOB Subcommittee meeting in May 2026. For this LINA study, the study team proposed an evaluation of the enrollment and eligibility verification processes for the CARE and FERA bill discount programs and an assessment of whether data sharing with state agency programs can help reduce

¹³ Previous assessment - 2025 Low Income Needs Assessment Final Report dated October 30, 2025 is available at https://pda.energydataweb.com/api/view/4241/2025%20LINA%20Final%20Report_103025.pdf

enrollment barriers and enhance program integrity of both bill discount programs and the ESA program.

SCE, serving as the lead utility, released the RFP in July 2026. A bidder's conference was held on July 10th and proposals were due on July 30th. In August, the proposal review team began its review of proposals received.

ESA/CARE Categorical Study

This study was completed in October of 2023. In its disposition to a Joint IOU Advice Letter, the ED found that, "the IOUs have met their obligation to conduct the second CE Study and are not required at this time to conduct another study". Given the ED's statement, no further activity has been conducted since completion of the study

ESA/CARE/FERA Eligibility Study

In July 2026, the California IOUs, led by SoCalGas, began developing a Request for Proposals (RFP) to procure a qualified consultant to conduct a Low Income Program Eligibility Study. The study is intended to replicate and update the historical ESA, CARE, and FERA eligibility estimation methodology using current demographic, income, enrollment, and utility data while maintaining consistency with prior eligibility studies. The proposed scope includes reviewing and documenting the historical methodology, validating data sources, developing updated eligibility and CARE/FERA participation estimates, estimating eligible-but-not-enrolled customers, and delivering an updateable model with supporting technical documentation for future use.

In August 2026, SoCalGas presented an update on the study at the ESA Working Group meeting, where stakeholders provided feedback on the proposed approach and scope. The feedback was subsequently incorporated into the RFP to

strengthen the study design and ensure stakeholder perspectives were considered before consultant procurement.

Non-Energy Impacts Study

The Non-Energy Impacts (NEI) Study was a statewide study lead by SCE and conducted by Evergreen Economics. Based on the analysis of survey findings using a conjoint methodology, the study team developed average IOU first-year non-energy impact values for comfort, noise, and indoor air quality equal to \$9, \$1, and \$1, respectively. The study was finalized on June 17, 2025 and posted on the CPUC Public Documents Area.¹⁴ The IOUs updated their ESA Cost-Effectiveness Test (ESACET) inputs for comfort and noise in September of 2025 and used the updated tool in support of the PY2028-2033 cycle application. No further activity has been carried out for this study.

ESA Main Impact and Process Evaluation

The Statewide ESA Main impact and process evaluation officially kicked off in April 2026. The evaluation consultant is Demand Side Analytics (DSA) and they are contracted with the lead IOU for this work, SoCalGas. This evaluation is being conducted in accordance with D. 21-06-015.

For this study, DSA will examine PY2024 at a minimum, and if possible will include PY2025. The IOUs agreed upon PY2024 as a critical period to examine program impacts because this was the first full year after the IOUs made operational changes and therefore it reflects the new approach that focused on energy savings over the previous goal of treating every willing and feasible home.

The impact evaluation will produce estimates of ex post first year kWh, kW, and therms savings in aggregate, by fuel type, by IOU, by average participant household, and by measure and/or measure group. The process evaluation will

¹⁴ Energy Savings Assistance Program Non-Energy Impacts Final Evaluation Report available at <https://pda.energydataweb.com/api/view/4163/2025ES~1.PDF>.

include a benchmarking study of ESA Main against other similar low-income and market-rate whole home energy efficiency programs; a customer survey to address satisfaction, motivations to participate, and barriers to enrollment; and a leveraging study to see how other income qualified programs can simultaneously benefit participants of the ESA program.

The evaluation team along with DSA held a public workshop on July 16 to cover the draft research plan with comments due by July 27, 2026.¹⁵ In August, the evaluation team and DSA worked on developing a questionnaire for the program leveraging portion of the process evaluation and worked on development of the customer survey.

ESA/CARE Study Working Group

The Commission authorized the formation of a statewide Study Working Group for the ESA and CARE programs.¹⁶ Working Group membership is composed of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables. On August 20th, the Study Working Group met to hear presentations on the CARE/FERA Eligibility Study, the

¹⁵ Draft Research Plan is available on the CPUC Public Documents Area at: [ESA Main Research Plan Revised Draft CLEAN_20260713.pdf](#)

¹⁶ D.21-06-015, Section 10.1.2.1, p. 410.

SDG&E Pilot Plus/Pilot Deep Evaluation, and the scoping efforts for the Statewide ESA Multifamily Whole Building Impact and Process evaluation.

1.5.2 ESA Program Pilots

Evaluation of the ESA Whole Home Pilot

The ESA WH (formerly referred to as “Pilot Plus/Deep”) joint pilot evaluation was initiated in October of 2022. E Source (formerly Illume) was contracted to conduct the evaluation and subcontracted with Verdant Associates LLC for the impact evaluation segment of the research effort.

This research included both a process evaluation (in general, investigating the drivers of program performance impacts) and an impact evaluation (which measures program savings).

Process Evaluation:

- The research team will schedule a follow-up interview with the implementer as soon as possible.
- The team agreed that a final round of post-installation surveys should be targeted for early September.
- Finally, the final round of participant interviews is planned to be scheduled for early September.

Impact Evaluation:

- No update in August.

Final Report Updated Timeline:

- Client review #1: 10/13 - 10/27
- Client review #2: 12/7 - 12/21
- Final Report in Q1 2027

Evaluation of ESA Building Electrification (BE) Pilot

The ESA Building Electrification (BE) Pilot evaluation continues to assess

program design, implementation, and performance throughout the pilot lifecycle and supports the development of process and impact findings. The evaluation focuses on providing insights to stakeholders to inform program improvements aimed at maximizing energy savings, reducing greenhouse gas (GHG) emissions, improving cost-effectiveness, and enhancing customer experience.

Following completion of the Interim Impact and Process Evaluation of the Pilot in March 2026, key EM&V activities focused on:

- a. Evaluating participating customers' natural gas and electricity consumption patterns and energy performance.
- b. Assessing the impacts of building electrification measures, including heat pump water heaters and heat pump space heating and cooling systems.
- c. Assessing the impacts of supplemental energy efficiency measures, including electric appliances, weatherization upgrades, and building envelope improvements.
- d. Evaluating electrical panel upgrades and other infrastructure enhancements necessary to support building electrification measures.
- e. Managing the planning and coordination of AMI and billing data requests for participating and comparison-group customers, to support the final impact evaluation. The final evaluation report is expected to be delivered in Q2 2027.
- f. Presenting interim evaluation findings at the August 2026 ESA/CARE Study Working Group public workshop. The Working Group recommended that the final impact evaluation report include an analysis of total project costs across treated homes, including electrical upgrades and panel replacement costs, to further assess cost barriers influencing participation in fuel substitution and building electrification programs.

To date, interim evaluation results demonstrate that the Pilot is successfully achieving its primary objectives. Participating households are

replacing natural gas technologies with electric alternatives resulting in net energy savings, reducing customer energy bill savings, maintaining high customer satisfaction, and achieving significant carbon emissions reductions. A key remaining challenge is identifying scalable and cost-effective pathways to expand the model while preserving positive customer bill impacts observed during the pilot.

For a detailed breakdown of SCE's expenditures for pilots and studies,
see ESA Table 6 in Appendix A.

2. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) EXECUTIVE SUMMARY

2.1 CARE Program Summary

The CARE program offers reduced energy rates to low-income households in SCE's service area, based on income up to 200% of the Federal Poverty Guidelines. It assists with single-family homes, sub-metered facilities, nonprofit group homes, agricultural employee housing, and migrant farm worker housing. Qualified participants can save 32.5%¹⁷ on their monthly electricity bills.

¹⁷ Starting January 1, 2025, the electric rate discount has been adjusted to 32.5% due to recalculations required by Assembly Bill 205. Following D.25-06-010 and effective June 1, 2025, CARE residents of Catalina Island receive the following discounts: electricity, water and gas at 32.5%.

2.1.1 Please provide CARE Program Summary Costs.

CARE Table 2.1.1.1 CARE Program Summary Costs for 2026			
CARE Budget Categories	Authorized Budget^[a]	Actual Expenses Year-to-Date	% of Budget Spent
Outreach	\$3,708,741	\$1,384,762	37%
Processing, Certification and Verification	\$1,706,289	\$1,502,436	88%
Post Enrollment Verification	\$538,828	\$122,740	23%
Information Tech/Programming	\$570,000	\$1,013,182	178%
CHANGES Program ^[b]	\$525,000	\$219,414	42%
Measurement & Evaluation	\$81,000	\$784	1%
Regulatory Compliance	\$508,141	\$354,097	70%
General Administration	\$1,501,996	\$2,017,348	134%
CPUC ED	\$135,625	\$9,942	7%
Total Expenses	\$9,275,620	\$6,624,704	71%
Subsidies and Benefits	\$427,678,676	\$691,878,819	162%
Total Program Costs & Discounts	\$436,954,296	\$698,503,523	160%
[a] D.21-06-015 and AL-4536 approved the CARE program budget for PYs 2021-2026.			
[b] The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues.			

For a detailed breakdown of CARE program expenses,
see CARE Table 1 in Appendix A.

2.1.2 Provide the CARE Program enrollment rate to date.

Table 2.1.2.1 CARE Program Enrollment		
Participants Enrolled	Estimated Eligible Participants ¹⁸	Enrollment Rate
1,345,829	1,293,449	104%

For a detailed breakdown of SCE's CARE metrics, see the following Tables in

Appendix A:

- **CARE Table 2 – Enrollment Overview**
- **CARE Table 3A – Post-Enrollment Verification**
- **CARE Table 3B – High-Use Verification**
- **CARE Table 4 – Enrollment by County**
- **CARE Table 5 – Recertification**
- **CARE Table 8 – Enrollment Rate for High Disconnection, High Poverty, & Disadvantaged Communities by ZIP Code**
- **CARE Table 9 – Lowest Enrollment Rates for High Disconnection, High Poverty, & Disadvantaged Communities by ZIP Code**

2.1.3 CHANGES Program

The Community Help and Awareness of Natural Gas and Electricity Services (CHANGES) program supports customers with Limited English Proficiency (LEP) through partnerships with Community-Based Organizations (CBOs).

SCE will continue to pursue opportunities to enhance the CHANGES program and strengthen collaboration among SCE, CHANGES CBOs, and LEP customers. To ensure compliance with D.15-12-047, Ordering Paragraph 18(b),

¹⁸ On April 8, 2026, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE and FERA Eligible Customers and Related Information. This number reflects estimates of SCE's CARE-eligible participants for 2026.

SCE will formalize documentation of discussions and IOU updates presented during quarterly CHANGES meetings. Historically, CHANGES agenda topics and updates have been communicated primarily verbally; moving forward, SCE will document these discussions and distribute meeting notes to the Energy Division Lead for record-keeping purposes. In addition, CHANGES IOU leads will begin participating in the CARE/FERA monthly Joint Utility Meetings to coordinate and identify updates that may be shared at upcoming CHANGES quarterly meetings.

The next quarterly meeting is scheduled for September 11, 2026. The IOUs do not anticipate presenting any additional program-related information or updates at this time.

2.2 CARE Marketing & Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

SCE remains steadfast in its dedication to prioritizing outreach and communication efforts for the CARE and FERA programs, particularly focusing on underserved and linguistically diverse communities. These initiatives involve collaboration across various internal SCE departments, including Local Public Affairs, Consumer Affairs, Marketing, Corporate Communications, Strategic Engagement, and Business Solutions. In addition to internal teamwork, SCE actively engages in external outreach activities, establishing partnerships with chambers, foundations, FBOs, and CBOs to effectively reach out to hard-to-reach customer segments. SCE uses a journey-style marketing strategy to reach distinct demographics of the CARE and FERA programs. This includes channels like social media, text messages, email, SCE.com, webinars and CBO collaborations. The comprehensive CARE and FERA campaign features, updated emails, starting with an introduction and follow-up for customers identified in a funnel analysis. The mass media campaign increases awareness of potential energy bill savings from enrolling in CARE or FERA through online search and social media.

The 2026 marketing strategies are outlined below:

- The 2026 marketing strategy prioritizes FERA program enrollment growth, focusing on FERA high-propensity customers, with CARE messaging integrated as a part of the affordability approach. The strategy will leverage the FERA Propensity Model and geographic data to reach households most likely to enroll.
- Strengthening FERA engagement through high-impact, multi-channel approach, maintaining presence across key channels such as paid media, email, and direct mail with strategic outreach during moments of high-financial awareness. Specifically for email, outreach is being designed to align with timing of customer SCE bill. Marketing emails will be triggered after a customer receives its SCE bill to align with bill-related touchpoints. These high-attention moments are intended to capture customer moments of high-financial awareness and promote enrollment.
- Improving FERA retention through recertification by coordinating additional timely communication and messaging around recertification milestones.

CARE Rate Education Reports

In November 2025, SCE identified that it was not utilizing targeted, personalized Rate Education Reports (RERs) to market to customers with a high likelihood of CARE eligibility, as required. Additionally, as also required, SCE did not provide a tailored digital experience for pre-screened, potentially eligible customers within SCE's online My Account platform. These high-propensity customers continued to receive CARE marketing and outreach solicitations, and existing rate comparison tools have consistently remained available to all customers. However, these tools do not illustrate the potential bill impacts of enrolling in CARE. As of August 2026, SCE has continued progressing remediation efforts. Phase I customer outreach launched successfully on August 31, with personalized CARE Rate Education communications distributed to an

initial wave of high-propensity customers based on customer communication preferences. Additional outreach waves are scheduled through December 2026. SCE also continued advancing toward deployment by end of 2026 of its Phase II My Account enhancements designed to provide a compliant digital experience for pre-screened customers, including finalizing integration requirements and implementation planning activities.

Direct Marketing

SCE focuses on identifying and assisting income-qualified customers who may benefit from its various programs and service offerings.

Email and Direct Mail

See section 2.2.1 regarding CARE Rate Education communication.

Customer Contact Center (CCC)

SCE's CCC offers various methods for customers to enroll in the CARE program. Customers can register via the dedicated CARE enrollment toll-free number using the Interactive Voice Response (IVR) system, with the option of speaking with an agent if assistance is required. Additionally, if customers call any other SCE number, they can select an IVR option to receive information about SCE programs, including CARE. When customers contact an agent regarding unrelated matters but mention needing bill assistance or experiencing financial difficulties, agents proactively provide information about CARE and other relevant programs.

Regardless of how the contact is initiated, CCC agents emphasize phone-based enrollment services. Customers can be transferred to the IVR for direct enrollment upon request, directed to SCE.com for online enrollment, or sent a CARE application via mail, according to their preference. For the month of

August 2026, SCE processed 29,341 new enrollment¹⁹ applications, with 91% received through self-service channels (online, paper or phone).

CCC agents were also available to answer any questions related to the Base Services Charge (BSC) for CARE and FERA customers.

Community Outreach & Engagement

In August, SCE continued to collaborate with Community-Based Organizations (CBO) to identify innovative strategies to enhance future engagement efforts. Throughout the month, SCE aligned its plans to ensure consistent delivery of essential information on rates, wildfire and emergency preparedness, and CARE, FERA, ESA, and MBL programs, supporting expanded outreach through trusted CBO partners and the diverse communities they serve.

Further details on optimizing the advantages of these ongoing collaborations can be found in Section 1.2.2.

Tribal Outreach

See Section 1.2.1, Tribal Outreach.

CARE Partners (Capitation Agencies)

The Capitation Fee Program aims to encourage CBOs to collaborate with SCE to assist hard-to-reach customer populations in enrolling in the CARE and FERA programs. The program reimburses organizations for helping income-qualified customers receive assistance through CARE or FERA programs.

The Capitation Fee Program team is continuing its efforts to engage existing Capitation Agencies (those CBOs participating in the Capitation Fee Program) while strategically registering additional contractors to overcome

¹⁹ This number excludes new enrollments via Capitation Agencies.

enrollment barriers, including language, culture, and special needs, to enroll the hardest-to-reach customers. Because of these efforts, the Capitation Fee Program continues to show enrollments from agencies that were previously inactive. As part of SCE’s strategy to bolster FERA enrollments, SCE strives to recruit Capitation Agencies dedicated to recruiting FERA customers.

SCE currently has 60 Capitation Agencies participating in the program. In August of 2026, Capitation Agencies successfully enrolled 53 new customers in the CARE program. Current and ongoing campaign strategies and efforts include:

- Leveraging events sponsored by communities and cultural celebrations to reach populations that may be eligible to enroll in the CARE program.
- Partnering with SCE personnel to leverage existing SCE relationships with FBOs, CBOs, and local governments.

Utilizing existing channels to develop creative approaches for agencies to conduct CARE/FERA outreach, including community-based virtual outreach events and fairs.

CARE Capitation Agencies	
ESA Leads	NA
CARE Enrollments	53
CARE Recertification	NA

For a detailed breakdown of CARE Capitation Agency expenditures, see CARE Table 6 in Appendix A.

2.2.2 Describe the efforts taken to reach and coordinate the CARE program with other related low-income programs to reach eligible customers.

SCE enrolls new CARE customers through the Energy Assistance Fund (EAF) program. EAF is an income-qualified program that helps residential households pay their electricity bills. EAF is funded through voluntary donations from SCE employees, shareholders, and customers. EAF partners with United Way of Greater Los Angeles and more than 80 CBOs to process assistance requests and applications. In August 2026, 22 customers who received EAF grants were enrolled in CARE.

SCE uses social media, such as Facebook and Instagram, to promote EAF and inform customers on how to apply for grants.

SCE coordinates CARE enrollments with other income-qualified programs, such as ESA, LIHEAP, and programs offered by other utilities such as SoCalGas and certain water utilities. ESA participants who are not already enrolled in discounted rate programs are automatically enrolled in the appropriate program each month (if they agree to enrollment on their application forms). As described in this report, the CARE program actively integrates messaging with the ESA program through outreach events, communications, and marketing campaigns that inform attendees about the ESA and CARE programs available to qualifying customers. Additionally, LIHEAP participants are automatically enrolled in the CARE program. They also receive information about the MBL program, along with the ESA Program Brochure referenced in the ESA Marketing section of this report. SCE consistently incorporates AMP messaging across various CARE/FERA materials, including the updated application form and recently produced direct mail campaign letters. Additionally, SCE has recently improved its website by integrating a link to the AMP application when eligible CARE/FERA customers log into their accounts via My Account. Efforts have been completed to add an AMP link to inform customers about the AMP program when they are submitting a CARE/FERA application online.

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however, and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolutions.

Complaints from customers regarding recertification are reported to SCE's Consumer Affairs Department. These recertification-related complaints commonly involve issues such as recertification removals, processing delays, and program eligibility/operation questions. Informal complaints originate with the Consumers Affairs Branch (CAB) of the Commission²⁰ and are referred to SCE's Consumer Affairs Department for resolution. In August 2026, the CARE/FERA support team received ten informal complaints via SCE's Consumer Affairs team regarding the "recertification" process. As part of SCE's process, these customer accounts have been reviewed with the customers, assistance was provided regarding the nature of the complaint, and the matters were resolved or are in process of being resolved.

SCE also tracks formal complaints initiated with the CPUC. In August 2026, there were no formal complaints related to CARE recertification.

2.4 CARE Studies and Pilots

2.4.1 CARE Program Studies

Low Income Needs Assessment (LINA) Study

Refer to ESA Section 1.5.1, for LINA Study.

²⁰ The IOUs have interpreted this section to call for the disclosures of information that goes through the CAB. SCE, going forward, will also include any formal complaints filed with the CPUC on the CARE recertification. SCE has not been reporting recertification issues that arise through SCE internal channels whether these are inquiries, complaints, questions and other types of requests. Should the Commission determine that additional information is required to be reported under this section, SCE will promptly comply.

ESA/CARE Categorical Study

Refer to ESA Section 1.5.1 for ESA/CARE Categorical Study.

ESA/CARE/FERA Eligibility Study

Refer to ESA Section 1.5.1 for ESA/CARE/FERA Eligibility Study.

CHANGES Evaluation

In May 2025, the CPUC notified the IOUs that they planned to oversee the completion of the CHANGES evaluation, with PG&E continuing to serve as the contract manager. The other IOUs were removed from the study team. This evaluation is focused on two main objectives:

1. Benchmarking Analysis: Assess the CHANGES program by comparing its services and offerings to similar programs administered by other jurisdictions and/or existing within the IOUs.
2. Market Profile Analysis: Evaluate whether the current program design and implementation approach meets customer needs or if modifications are necessary.

The consultant delivered a draft evaluation report to the CPUC and also shared it with the IOUs in November 2025. The final evaluation report was sent to the CPUC service list on December 23, 2025. This study is concluded with no further activity expected.

2.4.2 CARE Program Pilots

There are currently no CARE pilots.

<u>For a detailed breakdown of SCE's expenditures for Pilots and Studies,</u> <u>see CARE Table 7 in Appendix A.</u>

2.5. CARE Program Post-Enrollment Verification (PEV) Freezes²¹

Per D.19-07-015, the emergency relief program activates upon issuance of a proclamation or declaration of a State of Emergency by the Governor of California or the President of the United States, referred to herein as an Emergency Protection Order (EPO). Customers qualify for consumer protections when they experience a utility service disruption, degradation in service quality, or service loss due to a disaster related to an EPO. Protections begin from the EPO date, lasting at least 12 months or longer as determined by the Governor's Office of Emergency Services. Utilities are encouraged to extend support beyond regulations, potentially offering additional assistance programs.

During EPOs, utilities are required to support low-income residential customers who are directly impacted by the disaster and "suspend all CARE and FERA program removals to avoid unintentional loss of the discounted rate during the period for which the customer is protected."²² As such, utilities are required to "discontinue generating all recertification and verification requests that require customers to provide their current income information."²³

SCE previously implemented these protections at the zip code level, under which, it was intended that all CARE and FERA customers within a zip code

²¹ CPUC Res. M-4833 directed IOUs to freeze CARE program Post-Enrollment Verification (PEV) in the counties impacted by the California wildfires. SCE expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in the inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends SCE's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

²² D.19-07-015, Decision Adopting an Emergency Disaster Relief Program for Electric, Natural Gas, Water and Sewer Utility Customers

²³ Order Instituting Rulemaking Regarding Emergency Disaster Relief Program, R.18-03-011 at 23.

subject to an EPO would receive the protections described above. ZIP code selection is based on whether the “event” triggering an EPO created an outage lasting 24 hours or more in an affected ZIP code. In August 2026, SCE received Advice Letter (5851-E) approval confirming the continuation of Emergency Protections for the January 2025 Wind and Fire Storms pursuant to D.19-07-015. In August 2026, 159 of 770 ZIP codes in SCE’s service territory had EPOs in effect.²⁴

The chart below provides an overview of the ZIP code count with expiration dates for emergency protection orders currently in effect.

ZIP Code Count	EPO Expiration Date
1	09/3/2026
2	12/9/2026
5	12/23/2026
13	12/24/2026
120	01/07/2027
18	4/17/2027

SCE is now protecting directly impacted customers rather than all customers within an impacted zip code, with a notable exception of DMS customers discussed below. Directly impacted customers are defined as those who experienced disruption, or degradation of quality of utility service during the emergency event, as outlined in D.19-07-015, Conclusion of Law 4 and 5. SCE identifies these customers through self-reports, damage assessment conducted by SCE or outside agencies, and outage data.

For DMS recertifications and traditional/high usage verifications, SCE is implementing protections at the zip code level. Under this approach, all CARE

²⁴ It should be noted that the count and expiration dates are subject to change as new EPO events are called and causes ZIP codes to be assigned a new date later than in previous reporting.

and FERA customers within a ZIP code subject to an EPO receive the protections described above. SCE intends to transition DMS recertifications and traditional/high usage verification protections from the “zip code approach” to customers who are directly impacted by the emergency event to align with protections for other customers.

In June 2025, SCE determined that from at least 2019²⁵ to June 2025, SCE experienced issues that resulted in verification and recertification requests being sent to a broad spectrum of CARE/FERA customers covered by EPOs. Although SCE intended to implement these EPO protections pursuant to the “ZIP code approach,” due to a technical issue, SCE’s system continued sending recertification and verification letters to many CARE and FERA customers, even those subject to EPO protections, and SCE continued to process program recertifications and income verifications (for example, moving customers between CARE and FERA programs) and, in some instances, removed customers from their current program.

On November 24, 2025, SCE began remediation activities for active EPOs by re-enrolling directly affected customers who were de-enrolled from CARE/FERA due to not responding to a recertification or verification request. As of June 2026, SCE completed the one-time billing remediation effort for CARE and FERA customers who were erroneously de-enrolled from their Income Qualified Program while under an Emergency Protection Order per D.19-07-015.²⁶ This remediation also addressed instances where system processing conditions resulted in partial or missed CARE discounts when de-enrollment and re-enrollment activities occurred within the same billing cycle. Billing corrections

²⁵ SCE initially reported that the issue started in 2021; however, SCE since determined that it went back to at least 2019. SCE is reviewing data for 2018 which is a more complex process given the subsequent system changes.

²⁶ SCE has not yet completed its review of data for events preceding D.19-07-015.

were applied through manual bill credits to restore applicable CARE/FERA benefits to impacted customers and ensure billing accuracy. All identified bill credits have been completed for EPOs issued pursuant to D.19-07-015. Customer bill messages and account activity notes have been added to document remediation actions and support customer care. SCE has reported and will continue to report this issue in the closing Advice Letters for EPOs.

The EPO remediation results are summarized below:

	CONTRACTS	BILL PERIODS	TOTAL
CARE	2,956	17,250	\$1,012,719
FERA	89	538	\$23,121
<i>Total</i>	3,045	17,788	\$1,035,840

2.6 CARE Fixed Income

The chart below shows the number of new CARE enrollments for customers who self-attested their fixed income eligibility:

Month	Count
January	3,072
February	3,377
March	3,731
April	3,869
May	2,766
June	2,782
July	3,324
August	3,859
YTD	26,780

2.7 Challenges encountered in administering the CARE/FERA/MBL programs

This section discusses the various challenges encountered in administering the CARE/FERA/MBL programs. Details on the issue affecting EPO-protected customers are provided in Section 2.5. Details regarding issues related to marketing efforts are provided in Section 2.2.1.

In April 2026, SCE identified a risk that CARE High Usage Verification customers may be erroneously removed from the CARE program. The issue primarily affected customers who were required to enroll in the ESA program to remain eligible. In some cases, system errors prevented the creation of ESA enrollment tasks, which meant customers were not contacted to complete required steps. In other cases, customers were removed despite successfully completing ESA enrollment due to system mismatches between platforms. Additionally, some customers participating in the Multi-Family Whole Building program were

not properly recognized as meeting ESA requirements. As a result, affected customers lost CARE program benefits until the issue was identified and corrected. SCE is actively working on this issue, including determining affected customers, re-enrolling any impacted active customers and providing bill credits to restore missed benefits. SCE has also implemented controls to prevent recurrence and continues to monitor and address the underlying issue.

In July 2026 SCE identified potential data discrepancy associated with CARE and FERA recertification extraction scripts used for reporting. In August, SCE continued actively validating the affected data, assessing impacts to previously reported figures, and reviewing its scripts and methodology. SCE plans providing updates to Energy Division if corrections are warranted.

In August 2026, SCE identified that some tenants of Domestic Master Metered Sub-Account (DMS) customers, which include some mobile home park tenants, who participated in the Energy Savings Assistance (ESA) program were not automatically enrolled in CARE after expressing interest on their ESA enrollment application. The issue resulted from the absence of documented procedures and monitoring controls to support the manual enrollment process required for DMS customers. SCE is actively assessing the scope of impacted tenants, completing CARE enrollments for eligible customers, and developing a remediation plan, including bill credits to restore missed CARE benefits.

3. FAMILY ELECTRIC RATE ASSISTANCE (FERA) EXECUTIVE SUMMARY

3.1 FERA Program Summary

The FERA program offers eligible income-qualified households within SCE's service area, a monthly discount on energy rates. The FERA program primarily aids low-income customers that are unable to qualify for the CARE program. To qualify for FERA, households incomes must be above 200% but not exceeding 250% of the Federal Poverty Guidelines (FPG). Participating households, including single-family residences and those in sub-metered facilities, can save 18% on their electric bills.²⁷

Throughout 2026, SCE will continue its efforts to achieve a positive adoption rate of FERA among eligible households. To support this objective, SCE continues to utilize information flyers specifically for FERA. This informational flyer will provide enrollment details, accessible through SCE's online portal or toll-free IVR system. Additionally, customers can submit the CARE/FERA application by mail, with the necessary form conveniently included on the reverse side of the flyer.

In August 2026, SCE received 591 enrollments via leveraging (intra-utility) activities, and 1,798 enrollments via customer self-enrollment (online, paper, and phone).

²⁷ See Pub. Util. Code § 739.12. SCE previously stated that this requirement applied to households with three or more members; however, in September 2024, the household size requirement was removed from the relevant California statute via Senate Bill 1130.

3.1.1. Please provide FERA Program summary costs.

The following table provides the FERA budget and expenses, by category.

FERA Table 3.1.1.1			
FERA Program Summary Costs for 2026			
FERA Budget Categories	Authorized Budget	Actual Expenses Year-to-Date	% of Budget Spent
Outreach ²⁸	\$963,040	\$524,761	54%
Processing / Certification and Re-certification	\$426,572	\$78,136	18%
Post Enrollment Verification	\$134,707	\$14,130	10%
Information/Tech Programming	\$30,000	\$402	1%
Pilots	\$ -	\$-	0%
Studies	\$54,000	\$-	0%
Regulatory Compliance	\$16,392	\$-	0%
General Administration	\$48,452	\$77,227	159%
CPUC ED Staff	\$4,375	\$-	0%
Total Expenses	\$1,677,538	\$694,656	41%
Subsidies and Benefits	\$57,127,419	\$12,781,914	22%
Total Program Costs & Discounts	\$58,804,957	\$13,476,570	23%

For a detailed breakdown of FERA expenditures,
see FERA Table 1 in Appendix A.

²⁸ Marketing expenses are generally invoiced in arrears. As a result, certain outreach activity may be reflected in subsequent reporting periods.

3.1.2 Provide the FERA Program enrollment rate to date.

FERA Table 3.1.2.1 FERA Enrollment		
Participants Enrolled	Eligible Participants ²⁹	Enrollment Rate
54,548	357,896	15%

For a detailed breakdown of SCE's FERA metrics, see the following Tables in

Appendix A:

- **FERA Table 2 – Enrollment Overview**
- **FERA Table 3A – Post-Enrollment Verification**
- **FERA Table 3B – High-Use Verification**
- **FERA Table 4 – Enrollment by County**
- **FERA Table 5 – Recertification**

3.2 FERA Marketing & Outreach

3.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

SCE's FERA outreach aligns closely with CARE initiatives, involving internal partners such as SCE's Consumer Affairs and Corporate Communications, and external agencies like FBOs and CBOs. Through data-driven funnel analysis, SCE continues to strive to achieve a 70% FERA penetration goal. Despite expansive efforts, SCE continues to face challenges in increasing FERA enrollments, achieving a 15% penetration rate to date. To

²⁹ On April 8, 2026, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE and FERA Eligible Customers and Related Information. This number reflects estimates of SCE's FERA Eligible Participants for 2026.

improve enrollment numbers, SCE continues to explore other avenues by engaging with state agencies and implementing more targeted campaigns for hard-to-reach customers.

Given current FERA enrollment and results, the current targets are too high. SCE has recommended adjusting these targets in the next application cycle.

SCE continues to support FERA enrollment through a targeted, multichannel marketing approach designed to increase awareness and encourage high -propensity customers to apply for FERA. In August, SCE continued to leverage propensity modeling to support customer targeting and data-driven outreach strategy. The propensity model continues to identify customers with a higher likelihood to enroll in FERA and informs how outreach is sequenced. Within direct marketing tactics SCE leveraged existing propensity model to refine campaign execution through a targeted approach designed to engage customers who are more likely to enroll.

Through August, SCE's integrated multi-channel media plan continued strategic outreach to maintain engagement across key customer touchpoints. The current multi-channel media strategy includes paid social, paid search, programmatic display, Google Performance Max (PMAX) and digital audio. SCE regularly monitors channel performance and adjusts as appropriate to support engagement and program objectives.

To provide accessibility, campaign creative includes Spanish-language versions across multiple channels. This approach is consistent with SCE's broader efforts to provide accessible outreach to diverse customers.

Current FERA multi-channel media strategy plan has included geographic targeting to focus outreach in areas with higher eligibility potential. This includes prioritizing high-eligibility ZIP codes where customers may be more likely to qualify for FERA based on eligibility zip codes (ACS Study data). This targeted outreach approach brings program awareness in areas with higher eligibility potential.

Direct Marketing

Email and Direct Mail

SCE continued to refine the direct marketing approach through targeted outreach enhancements designed to improve customer engagement and program awareness and consideration. In August, outreach communications leveraged customer insights and propensity-based targeting to better prioritize customer communications and increase message relevance. Email communications were aligned with customers' key billing touchpoints to increase the relevance of savings messaging during moments where affordability and savings are top of mind. These refinements were intended to support more effective customer engagement and encourage FERA enrollment among customers with higher likelihood to enroll in FERA.

Community Outreach & Engagement

See Section 2.2.1 for joint Community Outreach and Engagement with CARE.

Tribal Outreach

See Section 1.2.1, Tribal Outreach.

FERA Partners (Capitation Agencies)

SCE has only one FERA-only	
ESA Leads	N/A
FERA Enrollments	0
FERA Recertifications	N/A

For a detailed breakdown of FERA Capitation Agency expenditures,
see FERA Table 6 in Appendix A.

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however, and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

Similar to CARE, FERA recertification complaints are reported to SCE's Consumer Affairs Department (CAB). These recertification-related complaints commonly involve issues such as recertification removals, processing delays, and program eligibility questions. Informal complaints originate with the Consumers CAB of the Commission³⁰ and are referred to SCE's Consumer Affairs Department for resolution. In August 2026, the CARE/FERA support team received zero informal complaints through SCE's Consumer Affairs team related to the FERA recertification process.

SCE also tracks formal complaints initiated with the Commission. During August 2026, there were zero formal complaints related to FERA recertification.

3.4 FERA Studies and Pilots

3.4.1 FERA Program Studies

ESA/CARE/FERA Eligibility Study

Refer to ESA Section 1.5.1 for ESA/CARE/FERA Eligibility Study.

3.4.2 FERA Program Pilot

There are no active Pilot Programs for the FERA program.

³⁰ The IOUs have interpreted this section to call for the disclosures of information that goes through the CAB. SCE, going forward, will also include any formal complaints filed with the CPUC on the FERA recertification. SCE has not been reporting recertification issues that arise through SCE internal channels whether these are inquiries, complaints, questions, and other types of requests. Should the Commission determine that additional information is required to be reported under this section, SCE will promptly comply.

Appendix A

ESA, CARE, AND FERA PROGRAM TABLES

4 APPENDIX A – ESA, CARE, AND FERA PROGRAM TABLES

4.1 ESA Program Tables

ESA Summary – Expenses Summary

ESA Program – Table 1 – Main (SF, MH) Expenses

ESA Program – Table 2 – Main (SF, MH) Summary

ESA Program – Table 2A – Multifamily Whole Building (MFWB)

ESA Program – Table 2B – Pilot Plus and Pilot Deep (ESA Whole Home)

ESA Program – Table 2C – Building Electrification Retrofit Pilot

ESA Program – Table 2D – Clean Energy Homes New Construction Pilot

ESA Program – Table 2E – CSD Leveraging

ESA Program – Table 3A, 3B, 3C, 3D, 3F, 3G & 3H – Energy Savings and Average Bill
Savings per Treated Home/Common Area

ESA Program – Table 4A, 4B, 4C, 4D & 4E – Homes/Buildings Treated

ESA Program – Table 5A, 5B, 5C, 5D, 5E & 5F – Program Customer Summary

ESA Program – Table 6 – Expenditures for Pilots and Studies

ESA Program – Table 7 – Customer Segments/Needs State by Demographic, Financial,
Location, and Health Conditions

ESA Program – Table 8 – Clean Energy Referral, Leveraging, and Coordination

ESA Program – Table 9 – Tribal Outreach

ESA Program – Table 10 – Contractor Advanced Funding and Repayment

4.2 CARE Program Tables

CARE Program – Table 1 – Program Expenses

CARE Program – Table 2 – Enrollment, Recertification, & Attrition

CARE Program – Table 3A & 3B – Post-Enrollment Verification Results (Model & Electric only High Usage)

CARE Program – Table 4 – Enrollment by County

CARE Program – Table 5 – Recertification Results

CARE Program – Table 6 – Capitation Contractors

CARE Program – Table 7 – Expenditures for Pilots and Studies

CARE Program – Table 8 – CARE and Disadvantaged Communities Enrollment Rate
for ZIP Codes

CARE Program – Table 9 – CARE Top 10 Lowest Enrollment Rates in High
Disconnection, High Poverty, and DAC by ZIP Code

4.3 FERA Program Tables

FERA Program – Table 1 – Program Expenses

FERA Program – Table 2 – Enrollment, Recertification, and Attrition

FERA Program – Table 3A & 3B – Post-Enrollment Verification Results (Model &
Electric only High Usage)

FERA Program – Table 4 – Enrollment by County

FERA Program – Table 5 – Recertification Results

FERA Program – Table 6 – Capitation Contractors

Energy Savings Assistance Program - Expenses Summary
Southern California Edison
Through August 2026

ESA Program:	Authorized Budget ¹			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
ESA Main Program (SF and MH) ^[5]	\$ 84,428,319		\$ 84,428,319	\$ 7,412,530		\$ 7,412,530	\$ 63,573,403		\$ 63,573,403	75%	0%	75%
ESA Multifamily Whole Building ^[2]	\$ 12,334,249		\$ 12,334,249	\$ 53,926		\$ 53,926	\$ 6,423,444		\$ 6,423,444	52%	0%	52%
ESA Pilot Plus and Pilot Deep (ESA Whole Home)	\$ 3,884,864		\$ 3,884,864	\$ 820,869		\$ 820,869	\$ 3,597,505		\$ 3,597,505	93%	0%	93%
Building Electrification Retrofit Pilot ^[4]	\$ 23,465,335		\$ 23,465,335	\$ 2,468,930		\$ 2,468,930	\$ 14,883,054		\$ 14,883,054	63%	0%	63%
Clean Energy Homes New Construction Pilot ^[3]	\$ 1,723,000		\$ 1,723,000	\$ -		\$ -	\$ 4,828		\$ 4,828	0%	0%	0%
Single Point of Contact (SPOC)	\$ 171,929		\$ 171,929	\$ 11,544		\$ 11,544	\$ 97,027		\$ 97,027	56%	0%	56%
ESA Program TOTAL	\$ 125,835,767		\$ 125,835,767	\$ 10,767,799		\$ 10,767,799	\$ 88,579,261		\$ 88,579,261	70%	0%	70%

^[1] Budget authorized in D.21-06-015, Attachment 1.

^[2] Does not include MFWB Co-Funding Agreement payments to SDG&E (lead utility). Costs illustrates expenses only.

^[3] Reflects the revised budget approved in AL 4664-E, December 15, 2021.

^[4] The BE Pilot budget reflects remaining funds from the authorized \$40.8M program-cycle budget. Pursuant to D. 21-06-015, OP 181, the BE Pilot is exempt from standard fund-shifting limitations.

^[5] Includes fund shift of \$33.9M authorized in AL 5852-E, effective 8-9-2026. Per AL 5852-E funds shifted will "...support program delivery activities and inspections, such as customer enrollments, measure installations and inspections. The shifted funds will not be allocated to general program management expenses." Includes fund shift of \$33.9M authorized in AL 5852-E, effective 8-9-2026. Per AL 5852-E funds shifted will "...support program delivery activities and inspections, such as customer enrollments, measure installations and inspections. The shifted funds will not be allocated to general program management expenses."

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 1 - Main (SF, MH) Expenses
Southern California Edison
Through August 2026

	Authorized Budget ^{[1] [4]}			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
ESA Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Energy Efficiency ^[4]	\$ 73,877,573		\$ 73,877,573						\$ -			
Appliances			\$ -	\$ 1,632,454		\$ 1,632,454	\$ 13,351,425		\$ 13,351,425			
Domestic Hot Water			\$ -	\$ 1,128,667		\$ 1,128,667	\$ 10,621,634		\$ 10,621,634			
Enclosure			\$ -	\$ 3,786		\$ 3,786	\$ 35,723		\$ 35,723			
HVAC			\$ -	\$ 2,254,788		\$ 2,254,788	\$ 17,426,945		\$ 17,426,945			
Maintenance			\$ -	\$ 24,629		\$ 24,629	\$ 138,743		\$ 138,743			
Lighting			\$ -	\$ 198,594		\$ 198,594	\$ 1,928,328		\$ 1,928,328			
Miscellaneous			\$ -	\$ 202,999		\$ 202,999	\$ 3,035,485		\$ 3,035,485			
Customer Enrollment			\$ -	\$ 943,161		\$ 943,161	\$ 7,649,430		\$ 7,649,430			
In Home Education			\$ -	\$ 172,336		\$ 172,336	\$ 1,352,251		\$ 1,352,251			
Pilot			\$ -	\$ 0		\$ -	\$ -		\$ -			
Energy Efficiency TOTAL	\$ 73,877,573	\$ -	\$ 73,877,573	\$ 6,561,413	\$ -	\$ 6,561,413	\$ 55,539,963	\$ -	\$ 55,539,963	75%		75%
Training Center	\$ 450,488		\$ 450,488	\$ 0		\$ -	\$ 292,646		\$ 292,646	65%		65%
Workforce Education and Training	\$ -		\$ -	\$ 0		\$ -	\$ -		\$ -	0%		0%
Inspections ^[4]	\$ 2,589,683		\$ 2,589,683	\$ 223,176		\$ 223,176	\$ 1,789,683		\$ 1,789,683	69%		69%
Marketing and Outreach	\$ 2,186,503		\$ 2,186,503	\$ 54,567		\$ 54,567	\$ 1,199,553		\$ 1,199,553	55%		55%
Studies	\$ 125,000		\$ 125,000	\$ 15,007		\$ 15,007	\$ 21,615		\$ 21,615	17%		17%
Regulatory Compliance	\$ 751,251		\$ 751,251	\$ 74,431		\$ 74,431	\$ 790,697		\$ 790,697	105%		105%
General Administration	\$ 4,396,242		\$ 4,396,242	\$ 483,936		\$ 483,936	\$ 3,934,985		\$ 3,934,985	90%		90%
CPUC Energy Division	\$ 51,579		\$ 51,579	\$ 0		\$ -	\$ 4,261		\$ 4,261	8%		8%
Administration Subtotal	\$ 10,550,746		\$ 10,550,746	\$ 851,117		\$ 851,117	\$ 8,033,440		\$ 8,033,440	76%		76%
TOTAL PROGRAM COSTS	\$ 84,428,319		\$ 84,428,319	\$ 7,412,530		\$ 7,412,530	\$ 63,573,403		\$ 63,573,403	75%		75%
Funded Outside of ESA Program Budget												
Indirect Costs				\$ 178,969		\$ 178,969	\$ 1,378,187		\$ 1,378,187			
NGAT Costs						\$ -			\$ -			
ESA Program Administrative Expenses ^[2]												
Administrative Expenses ^[3]							\$ 3,683,719		\$ 3,683,719			
Total Program Costs							\$ 63,573,403		\$ 63,573,403			
% of Administrative Spend									6%			

^[1] Budget authorized in D.21-06-015, Attachment 1.

^[2] D.21-06-015, OP 112 - "Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program."

^[3] Administrative Expenses adjusted to be consistent with the Energy Efficiency program administrative costs categories.

^[4] Includes fund shift of \$33.9M authorized in AL 5852-E, effective 8-9-2026. Per AL 5852-E funds shifted will "...support program delivery activities and inspections, such as customer enrollments, measure installations and inspections. The shifted funds will not be allocated to general program management expenses."

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary
Southern California Edison
Through August 2026

Measures	Basic	Plus	Units	ESA Main Program (Summary) Total					
				Year-to-Date Completed & Expensed Installation					
				Quantity Installed	kWh [1] (Annual)	kW [1] (Annual)	Therms [1] (Annual)	Expenses (\$)	% of Expenditure
Appliances									
Clothes Dryer	N/A	N/A	Each	-	-	-	-	\$ -	0%
Dishwasher [7]	x		Each	46	2,575	(0)	-	\$ 42,193	0%
Freezer [7]	x		Each	1,854	1,572,192	189	-	\$ 2,365,190	4%
High Efficiency Clothes Washer [7]			Home	81	7,576	1	-	\$ 100,150	0%
Induction Cooking Appliance-FS	N/A	N/A	Each	-	-	-	-	\$ -	0%
Microwave	N/A	N/A	Each	-	-	-	-	\$ -	0%
Refrigerator [7]	x		Home	8,391	4,406,672	529	-	\$ 10,843,892	20%
Domestic Hot Water									
Combined Showerhead/TSV [7]	x		Each	120	770	0	-	\$ 7,134	0%
Faucet Aerator	N/A	N/A	Home	-	-	-	-	\$ -	0%
Heat Pump Water Heater	N/A	N/A	Each	-	-	-	-	\$ -	0%
Heat Pump Water Heater - Electric [7]	x		Each	906	1,490,544	185	-	\$ 6,361,814	11%
Heat Pump Water Heater - Gas [7]	x		Each	530	(813,915)	(49)	97,984	\$ 4,242,648	8%
Heat Pump Water Heater - Propane [7]	x		Each	1	(1,493)	(0)	-	\$ 7,111	0%
Low-Flow Showerhead	N/A	N/A	Home	-	-	-	-	\$ -	0%
Solar Water Heating	N/A	N/A	Home	-	-	-	-	\$ -	0%
Other Domestic Hot Water [2][7]	x		Home	44	49	0	-	\$ 429	0%
Tankless Water Heater	N/A	N/A	Each	-	-	-	-	\$ -	0%
Thermostatic Shower Valve [7]	x		Each	10	494	0	-	\$ 615	0%
Thermostatic Shower Valve Combined Showerhead	N/A	N/A	Each	-	-	-	-	\$ -	0%
Thermostatic Tub Spout/Diverter	N/A	N/A	Each	-	-	-	-	\$ -	0%
Water Heater Repair	N/A	N/A	Each	-	-	-	-	\$ -	0%
Water Heater Replacement	N/A	N/A	Each	-	-	-	-	\$ -	0%
Water Heater Tank and Pipe Insulation	x		Home	26	-	-	-	\$ 1,884	0%
Enclosure									
Air Sealing [3]	x		Home	310	2,058	0	-	\$ 9,202	0%
Attic Insulation	x		Home	7,243	1,290	0	-	\$ 25,686	0%
Attic Insulation CAC NonElect Heat	x		Home	-	-	-	-	\$ -	0%
Caulking	x		Home	35	441	0	-	\$ 835	0%
Diagnostic Air Sealing	N/A	N/A	Home	-	-	-	-	\$ -	0%
Floor Insulation	N/A	N/A	Home	-	-	-	-	\$ -	0%
Minor Home Repairs	N/A	N/A	Home	-	-	-	-	\$ -	0%
HVAC									
Central A/C Replacement [7]		x	Home	1,530	464,876	70	-	\$ 10,392,075	19%
Central Heat Pump-FS (propane or gas space)	N/A	N/A	Each	-	-	-	-	\$ -	0%
Duct Test and Seal [4]	x		Home	3,317	-	-	-	\$ 856,409	2%
Energy Efficient Fan Control [7]		x	Home	3	344	0	-	\$ 958	0%
Evaporative Cooler (Installation) [7]		x	Home	2,728	1,511,895	227	-	\$ 2,976,939	5%
Evaporative Cooler (Replacement) [7]		x	Home	-	-	-	-	\$ -	0%
Furnace Repair	N/A	N/A	Home	-	-	-	-	\$ -	0%
Furnace Replacement	N/A	N/A	Home	-	-	-	-	\$ -	0%
Heat Pump Replacement [7]		x	Home	300	348,616	157	-	\$ 2,345,353	4%
Heat Pump Replacement - CAC Gas [7]		x	Each	22	(16,522)	17	4,462	\$ 190,443	0%
Heat Pump Replacement - CAC Propane [7]		x	Each	3	(3,522)	2	-	\$ 27,463	0%
High Efficiency Forced Air Unit (HE FAU)	N/A	N/A	Home	-	-	-	-	\$ -	0%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement	N/A	N/A	Home	-	-	-	-	\$ -	0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout	N/A	N/A	Home	-	-	-	-	\$ -	0%
Portable A/C [7]		x	Each	9	(7,749)	(9)	-	\$ 9,180	0%
Prescriptive Duct Sealing	N/A	N/A	Home	-	-	-	-	\$ -	0%
Removed - A/C Time Delay	N/A	N/A	Home	-	-	-	-	\$ -	0%
Removed - FAU Standing Pilot Conversion	N/A	N/A	Each	-	-	-	-	\$ -	0%
Room A/C Replacement [7]		x	Home	60	(6,970)	(1)	-	\$ 55,462	0%
Smart Thermostat [7]	x		Home	1,705	502,742	-	-	\$ 572,662	1%
Wholehouse Fan	N/A	N/A	Each	-	-	-	-	\$ -	0%
Maintenance									
Central A/C Tune up [7]		x	Home	263	43,499	28	(7)	\$ 43,563	0%
Furnace Clean and Tune	N/A	N/A	Home	-	-	-	-	\$ -	0%
HVAC Air Filter Service [7]		x	Each	605	5,866	2	-	\$ 41,977	0%
Condenser Coil Cleaning [7]		x	Each	-	-	-	-	\$ -	0%
Evaporative Cooler - Maint Functioning [7]		x	Each	84	-	-	-	\$ 23,185	0%
Evaporative Cooler - Maint Non-Functioning [7]		x	Each	56	-	-	-	\$ 30,018	0%
Evaporative Cooler Maintenance		x	Home	-	-	-	-	\$ -	0%
Evaporator Coil [7]		x	Each	-	-	-	-	\$ -	0%
Fan Control Adjust [7]		x	Each	-	-	-	-	\$ -	0%
Range Hood	N/A	N/A	Home	-	-	-	-	\$ -	0%
Refrigerant Charge Adjustment [7]		x	Each	-	-	-	-	\$ -	0%
Lighting									
Exterior Hard wired LED fixtures [7]	x		Each	1,922	28,070	-	-	\$ 204,003	0%
LED A-Lamps [7]	x		Each	175,950	3,531,249	427	(60,840)	\$ 1,715,325	3%
LED R/BR Lamps [7]	x		Each	844	11,947	1	(222)	\$ 9,000	0%
Removed - Interior Hard wired LED fixtures	N/A	N/A	Each	-	-	-	-	\$ -	0%
Removed - LED Night Light	N/A	N/A	Each	-	-	-	-	\$ -	0%
Removed - LED Torchere	N/A	N/A	Each	-	-	-	-	\$ -	0%
Removed - Occupancy Sensor	N/A	N/A	Each	-	-	-	-	\$ -	0%
Miscellaneous									
Air Purifier	N/A	N/A	Home	-	-	-	-	\$ -	0%
CO and Smoke Alarm	N/A	N/A	Each	-	-	-	-	\$ -	0%
Cold Storage	N/A	N/A	Each	-	-	-	-	\$ -	0%
Comprehensive Home Health and Safety Check-up			Home	-	-	-	-	\$ -	0%
Pool Pumps [7]	x		Home	364	336,336	104	-	\$ 492,380	1%
Smart Strip	N/A	N/A	Home	-	-	-	-	\$ -	0%
Smart Strip Tier II [7]	x		Each	47,962	6,642,195	1,298	(109,180)	\$ 2,543,104	5%
Pilots									
									0%
Customer Enrollment									
ESA Outreach & Assessment			Home	44,437	-	-	-	\$ 7,649,430	14%
ESA In-Home Energy Education			Home	44,276	-	-	-	\$ 1,352,251	2%
Total Savings/Expenditures					20,062,127	3,179	(67,803)	\$ 55,539,963	100%
Total Households Weatherized ⁽¹⁾				64					

Households Treated			Total	
- Single Family Households Treated			Home	37,969
- Mobile Homes Treated			Home	4,124
Total Number of Households Treated			Home	42,093
# Eligible Households to be Treated for Py⁽⁶⁾			Home	56,806
% of Households Treated			%	74%
- Master-Meter Households Treated			Home	1,795

ESA Program - Main	Year to Date Expenses		
	Electric	Gas	Total
Administration	\$ 8,033,440		\$ 8,033,440
Direct Implementation (Non-Incentive)	\$ -		\$ -
Direct Implementation	\$ 55,539,963		\$ 55,539,963
			<<Includes measures costs
TOTAL ESA Main COSTS	\$ 63,573,403	\$ -	\$ 63,573,403

- ⁽¹⁾ Savings are based on DNV/GL Impact Evaluation Program Years 2015-2017 for measures studied by that evaluation. Savings for all other measures are based on SCE or Statewide Work Papers.
- ⁽²⁾ Other Domestic Hot Water includes Faucet Aerators and Low Flow Showerheads.
- ⁽³⁾ Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty.
- ⁽⁴⁾ SCE performs Duct Test and Seal only as required by Title 24 as part of HVAC replacements. Costs and savings are embedded in the HVAC costs and savings.
- ⁽⁵⁾ Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.
- ⁽⁶⁾ Based on authorized 2026 Program Year budget approved in CPUC Decision 21-06-015 (June 13, 2021).
- ⁽⁷⁾ These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh.

NOTE: Any measures noted as 'New' have been added during the course of this program year.
 NOTE: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.
 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2A - Multifamily Whole Building
Southern California Edition
Through August 2026

Table 2A-1 ESA Program - Multifamily Whole Building ^a									
Year-To-Date Completed & Expended Installation									
Measures ^d	Units of Measure such as "each"	Measure Type (In-unit vs Common Area)	Quantity Installed	Number of Units for Cap-MFTU and Cap-	kWh (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure	
Appliances									
High Efficiency Clothes Washer	Each	In-Unit							
High Efficiency Clothes Washer - CAM	Each	CAM-WB							
Refrigerator	Each	In-Unit							
Refrigerator - CAM	Each	CAM-WB							
Domestic Hot Water									
New, Non-Condensing Domestic Hot Water Boiler	Cap-kBtu/h	CAM-WB							
New, Condensing Domestic Hot Water Boiler	Cap-kBtu/h	CAM-WB							
Storage Water Heater	Cap-kBtu/h	CAM-WB							
Cumulative Water Heater	Cap-kBtu/h	CAM-WB							
Heat Pump Water Heater	kW	CAM-WB							
Domestic Control DHW Recirculation Pump	Each	CAM-WB							
Low Flow Showerhead	Each	CAM-WB							
Fastest Aerator	Each	CAM-WB							
Thermodynamic Tub Space Distributor	In-Unit	In-Unit							
Thermodynamic Shower Valve	Each	In-Unit							
CSF and Low Flow Showerhead	Each	In-Unit							
Water Heater Tank and Pipe Insulation	Household	In-Unit							
Water Heater Rerun/Replacement	Household	In-Unit							
Heat Pump Water Heater - FS - CAM	Each	CAM-WB							
Hot Water Pipe Insulation	Each	CAM-WB							
Boiler Controls	Each	CAM-WB							
Envelope									
Air Sealing	Household	In-Unit							
Attic Insulation	Sq Ft	CAM-WB							
Attic Insulation - CAM	Sq Ft	CAM-WB							
Wall Insulation (Non-in)	Sq Ft	CAM-WB							
Windows	Each	CAM-WB							
Window Film	Sq Ft	CAM-WB							
Repair Ceiling/Floor/Wall (Interior/Exterior)	Area-Sq	In-Unit							
HVAC									
Air Conditioning Split System - CAM	Cap-Tons	CAM-WB							
Air Conditioning Split System - CAM	Cap-Tons	CAM-WB							
Heat Pump Split System	Cap-Tons	CAM-WB							
New, Packaged Air Conditioner - CAM	Cap-Tons	CAM-WB							
Package Terminal A/C	Cap-Tons	CAM-WB							
Package Terminal Heat Pump	Cap-Tons	CAM-WB							
Split/Packaged Heat Pump - FS - CAM	Cap-kBtu/h	CAM-WB							
Furnace Replacement	Cap-kBtu/h	CAM-WB							
Space Heating Boiler	Cap-kBtu/h	In-Unit							
Smart Thermostat - CAM	Each	CAM-WB							
Furnace Rerun/Replacement	Each	In-Unit							
Control A/C Replacement	Each	In-Unit							
High Efficiency Forced Air Unit (HR F&U)	Each	In-Unit							
Portable A/C	Each	In-Unit							
Control A/C Time up	Each	In-Unit							
Blower Motor Rerun	Each	CAM-WB							
Efficient Fan Controller	Area-Sq	BA	In-Unit						
Lighting									
Interior LED Lighting	Each	CAM-WB							
Interior LED Lighting - CAM	Each	CAM-WB							
Interior LED Type A Lamps	Each	CAM-WB							
Interior LED Type C Lamps	Each	CAM-WB							
New LED T8 Lamp - Interior	Each	CAM-WB							
New LED T8 Lamp - Exterior	Each	CAM-WB							
LED New Fixtures, Exterior - CAM	Each	CAM-WB							
LED New Fixtures, Interior - CAM	Each	CAM-WB							
LED Type A Lamps - CAM	Each	CAM-WB							
Interior LED Screw-in	Each	CAM-WB							
Interior LED Exit Sign	Each	CAM-WB							
Interior LED Lighting	Each	CAM-WB							
New LED Parking Garage Fixtures	Each	CAM-WB							
LED Exterior Wall or Pole Mounted Fixtures	Each	CAM-WB							
LED Wall Mounted Fixtures, Exterior - CAM	Each	CAM-WB							
LED Pole Mounted Fixtures, Exterior - CAM	Each	CAM-WB							
LED Core Lamp for Exterior Wall or Pole Mounted	Each	CAM-WB							
LED A Lamps - CAM	Each	CAM-WB							
Exterior LED Lighting - Pool	Each	CAM-WB							
Wall or Ceiling Mounted Occupancy Sensor - CAM	Each	CAM-WB							
LED Office A/C Lamp	Each	In-Unit							
LED Reflector Bulbs	Each	In-Unit							
LED Candelabra Lamps - CAM	Each	CAM-WB							
LED PAR-8/BR Lamps, Interior - CAM	Each	CAM-WB							
Miscellaneous									
Tap-2 Smart Power Strip	Household	In-Unit							
Tap-2 Smart Power Strip - CAM	Each	CAM-WB							
Cold Storage	Each	In-Unit							
Air Purifier	Household	In-Unit							
CO and Smoke Alarm	Household	In-Unit							
Minor Repair	Household	In-Unit							
Variable Speed Pool Pump	Each	CAM-WB							
Restructuring									
Central Heat Pump-FS (propane or gas space)	Each	In-Unit							
Heat Pump Clothes Dryer - FS	Each	In-Unit							
Induction Cooktop - FS	Each	In-Unit							
Disinfectant Mini-split Heat Pump - FS	Each	In-Unit							
Heat Pump Water Heater - FS	Each	In-Unit							
Heat Pump Pool Heater - FS	Each	CAM-WB							
Disinfectant Mini Split - FS	Each	CAM-WB							
Heat Pump Water Heater - FS	Each	CAM-WB							
Com Split/Packaged Heat Pump - FS - CAM	Each	CAM-WB							
Gas Split/Packaged Heat Pump - FS - CAM	Cap-Tons	CAM-WB							
Customer Enrollment									
USA Outreach & Assessment	Household	In-Unit							
USA In-Home Energy Education	Household	In-Unit							
Analyst Services									
Assessment CAM	Each	CAM-WB							
Landlord Whole Building	Each	CAM-WB							
Project Completion, Common Area - CAM	Each	CAM-WB							
Project Completion, In Unit	Each	In-Unit							
Project Completion, Whole Building	Each	CAM-WB							
Close	Each	In-Unit							
QA/Inspection, In Unit	Each	In-Unit							
Permit Fee	Each	In-Unit							
Auxiliary Services - Common Area - CAM	Each	In-Unit							
Stipend	Each	In-Unit							
Implementer QA/Inspection, In Unit	Each	In-Unit							
Total									

[1] Measures are customized by each ROU, see "Table 2B-1, Eligible Measures List." Measures list may change based on available information on both costs and benefits and may vary across climate zones. Each ROU should fill out Table 2B as it pertains to their program. Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures. PO&E inadvertently interpreted the number of DHW, Furnace, and Window installations in August that the quantities were reported in system output (kBtu) for DHW and Furnace, and in sq ft size for Windows. These totals have been corrected in this month's report.

[2] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.

[3] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.

[4] Commissioning costs, as allowable per the Decision, are included in measures total cost unless otherwise noted.

[5] Applicable to Deep Rerun/Replacement, government and non-profit owned multi-family buildings described in D.16-11-022, modified by D.17-12-009, where 65% of units are income eligible based (at or below 200% of the Federal Poverty Guidelines).

[6] Total MFTU YTD expenses are reported in ESA Table 2A.

[7] Measure type column added to identify if a measure is for in-unit or common area/whole building because they use different worksheet savings.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

NOTE: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.

Table 2A-2 ESA Program - Multifamily Whole Building (ROU)									
Year-to-Date Completed & Expended Installation									
Measures ^a	Units of Measure such as "each"	Measure Type (In-unit vs Common Area)	Quantity Installed	Number of Units for Cap-MFTU and Cap-Tons	kWh (Annual)	kWh (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
Appliances									
High Efficiency Clothes Washer	Each	In-Unit	8		287	0	22	\$ 5,407	0.1%
High Efficiency Clothes Washer - CAM	Each	CAM-WB							0.0%
Refrigerator	Each	In-Unit	696		377,828	-82	-	\$ 1,059,679	31.4%
Refrigerator - CAM	Each	CAM-WB	7		3,801	0	-	\$ 9,137	0.3%
Domestic Hot Water									
New, Non-Condensing Domestic Hot Water Boiler	Cap-kBtu/h	CAM-WB							0.0%
New, Condensing Domestic Hot Water Boiler	Cap-kBtu/h	CAM-WB							0.0%
Storage Water Heater	Cap-kBtu/h	CAM-WB							0.0%
Domestic Water Heater	Cap-kBtu/h	CAM-WB							0.0%
Domestic Control DHW Recirculation Pump	Each	CAM-WB							0.0%
Low Flow Showerhead	Each	CAM-WB	1,508		22,779	1	12,297	\$ 25,368	0.6%
Fastest Aerator	Each	CAM-WB	3,723		66,275	9	13,500	\$ 23,212	0.7%
Thermodynamic Tub Space Distributor	Each	In-Unit							0.0%
Thermodynamic Shower Valve	Each	In-Unit	1,023		72,955	13	3,308	\$ 101,062	3.0%
CSF and Low Flow Showerhead	Each	In-Unit	208		1,726	0	304	\$ 6,736	0.2%
Water Heater Tank and Pipe Insulation	Household	In-Unit	91		1,600	0	308	\$ 2,285	0.1%
Water Heater Rerun/Replacement	Household	In-Unit							0.0%
Heat Pump Water Heater - FS - CAM	Each	CAM-WB	31		1,600	0	308	\$ 285	0.1%
Hot Water Pipe Insulation	Each	CAM-WB							0.0%
Boiler Controls	Each	CAM-WB							0.0%
Envelope									
Air Sealing	Household	In-Unit	1,354		-	-	-	\$ 16,999	0.5%
Attic Insulation	Sq Ft	CAM-WB	145,130		4,538	4	605	\$ 174,721	5.2%
Attic Insulation - CAM	Sq Ft	CAM-WB	101,900		9,171	10	1,304	\$ 167,152	5.0%
Wall Insulation (Non-in)	Sq Ft	CAM-WB							0.0%
Windows	Sq Ft	CAM-WB							0.0%
Window Film	Sq Ft	In-Unit							0.0%
Repair Ceiling/Floor/Wall (Interior/Exterior)	Area-Sq Ft	In-Unit	353		-	-	-	\$ 5,663	0.2%
HVAC									
Air Conditioning Split System	Cap-Tons	In-Unit	45		65	0	12	\$ 162,016	4.8%
Air Conditioning Split System - CAM	Cap-Tons	CAM-WB							0.0%
Heat Pump Split System	Cap-Tons	CAM-WB							0.0%
New, Packaged Air Conditioner - CAM	Cap-Tons	CAM-WB	4		1,442	0	21	\$ 18,213	0.5%
Package Terminal A/C	Cap-Tons	CAM-WB							0.0%
Package Terminal Heat Pump	Cap-Tons	CAM-WB							0.0%
Split/Packaged Heat Pump - FS - CAM	Cap-kBtu/h	CAM-WB							0.0%
Furnace Replacement	Cap-kBtu/h	CAM-WB							0.0%
Space Heating Boiler	Cap-kBtu/h	In-Unit	463		22,539	-	718	\$ 77,680	2.3%
Smart Thermostat - CAM	Each	CAM-WB	27		3,324	-	36	\$ 5,476	0.2%
Furnace Rerun/Replacement	Each	In-Unit							0.0%
Control A/C Replacement	Each	In-Unit							0.0%
High Efficiency Forced Air Unit (HR F&U)	Each	In-Unit							0.0%
Portable A/C	Each	In-Unit							0.0%
Control A/C Time up	Each	In-Unit							0.0%
Blower Motor Rerun	Each	CAM-WB	31		1,600	0	308	\$ 285	0.1%
Efficient Fan Controller	Area-Sq Ft	BA	In-Unit	184,679	23,597	33	1,240	\$ 19,204	0.6%
Lighting									
Interior LED Lighting	Each	CAM-WB	691		16,130	1	1,951	\$ 9,635	0.3%
Interior LED Lighting - CAM	Each	CAM-WB	572		16,332	-	-	\$ 37,786	2.4%
Interior LED Type A Lamps	Each	CAM-WB	5,233		36,365	4	1,647	\$ 66,333	2.0%
Interior LED Type C Lamps	Each	CAM-WB							0.0%
New LED T8 Lamp - Interior	Each	CAM-WB							0.0%
New LED T8 Lamp - Exterior	Each	CAM-WB							0.0%
LED New Fixtures, Exterior - CAM	Each	CAM-WB	5		58	0	11	\$ 782	0.0%
LED New Fixtures, Interior - CAM	Each	CAM-WB	309		18,801	1	1,166	\$ 57,813	1.7%
LED Type A Lamps - CAM	Each	CAM-WB	411		19,870	0	1,203	\$ 10,781	0.3%
Interior LED Lighting - CAM	Each	CAM-WB							0.0%
Interior LED Exit Signs	Each	CAM-WB							0.0%
Interior LED Lighting	Each	CAM-WB							0.0%
New LED Parking Garage Fixtures	Each	CAM-WB							0.0%
LED Exterior Wall or Pole Mounted Fixtures	Each	CAM-WB							0.0%
LED Wall Mounted Fixtures, Exterior - CAM	Each	CAM-WB	143		9,153	0	-	\$ 37,496	0.9%
LED Pole Mounted Fixtures, Exterior - CAM	Each	CAM-WB	23		1,819	-	-	\$ 12,575	0.4%
LED Core Lamp for Exterior Wall or Pole Mounted	Each	CAM-WB							0.0%
LED A Lamps - CAM	Each	CAM-WB	26		1,719	0	173	\$ 520	0.0%
Interior LED Lighting - CAM	Each	CAM-WB							0.0%
Exterior LED Lighting - Pole	Each	CAM-WB	71		13,924	0	1,260	\$ 8,465	0.5%
LED or CFL Mounted Occupancy Sensor - CAM	Each	CAM-WB	17		1,200	0	12	\$ 122	0.0%
LED Diffuse A-Lamps	Each	In-Unit							0.0%
LED Reflective Lamps	Each	In-Unit	4		89	0	11	\$ 70	0.0%
LED Candelabra Lamps - CAM	Each	CAM-WB	17		230	0	12	\$ 122	0.0%
LED PAR, PAR-B Lamps, Interior - CAM	Each	CAM-WB							0.0%
Mechanical									
Line-2 Smart Pump Stop	Household	In-Unit	1,487		284,262	4	10	\$ 133,785	4.0%
Line-2 Smart Pump Stop - CAM	Each	CAM-WB	4		775	0	10	\$ 400	0.0%
Cold Storage	Each	In-Unit							0.0%
Air Purifier	Each	In-Unit							0.0%
CO2 and Smoke Alarm	Household	In-Unit	808		-	-	-	\$ 7,689	0.2%
Smoke Detector	Household	In-Unit	12,477		-	-	-	\$ 110,688	6.3%
Variable Speed Pool Pump	Each	CAM-WB	4		32,400	3	-	\$ 12,036	0.4%
Recirculation									
Central Heat Pump-FS (prequal on air space)	Each	In-Unit							0.0%
Heat Pump Clothes Drier - FS	Each	In-Unit							0.0%
Induction Cooktop - FS	Each	In-Unit							0.0%
Reduction Mini-split Heat Pump - FS	Each	In-Unit							0.0%
Heat Pump Water Heater - FS	Each	CAM-WB							0.0%
Heat Pump Pool Heater - FS	Each	CAM-WB							0.0%
Heatless Mini Split - FS	Each	CAM-WB							0.0%
Heat Pump Water Heater - FS	Each	CAM-WB							0.0%
Com Split Packaged Heat Pump - FS - CAM	Each	In-Unit	1		110	0	83	\$ 13,200	0.4%
Com Split Packaged Heat Pump - FS - CAM	Each	In-Unit							0.0%
Control/End-Use									
USA Outreach & Assessment	Household	In-Unit	5,599		-	-	-	\$ 294,911	8.7%
USA In-Home Energy Education	Household	In-Unit	5,405		-	-	-	\$ 109,537	3.2%
Auxiliary Services									
Assessment CAM	Each	CAM-WB	62		-	-	-	\$ 31,779	1.5%
Appliances Whole Building	Each	CAM-WB	2		-	-	-	\$ 18,136	0.5%
Project Completion, Common Area - CAM	Each	CAM-WB	2		-	-	-	\$ 2,690	0.1%
Project Completion, In-Unit	Each	In-Unit	4,931		-	-	-	\$ 139,478	4.1%
Project Completion, Whole Building	Each	In-Unit	2		-	-	-	\$ 7,245	0.2%
Tests	Each	In-Unit			-	-	-	\$ 4,642	0.1%
QA Inspection, In Unit	Each	In-Unit	4,931		-	-	-	\$ 8,875	1.7%
Permit Fee	Each	In-Unit	293		-	-	-	\$ 15,519	0.5%
Auxiliary Services - Common Area - CAM	Each	In-Unit	90		-	-	-	\$ 2,578	0.0%
Supplies	Each	In-Unit	4		-	-	-	\$ 3,473	0.1%
Implementer QA Inspection, In Unit	Each	In-Unit	4,931		-	-	-	\$ 34,905	1.0%
Total			490,372		1,058,914	132	33,491	\$ 3,371,464	100%
Multifamily Properties Treated									
Total Number of Multifamily Properties Treated ^b		Number	174						
Subtotal of Master-serviced Multifamily Properties Treated		N/A							
Total Number of Multifamily Tenant Units with Properties Treated ^c		6,465							
Total Number of buildings with Properties Treated		310							
Multifamily Properties Treated (In-Unit)									
PERC Number of households individually treated (in-unit)		Number	5,397						
Year-to-Date Expenses^d									
ESA Program - MFWB		Electric		Gas	Total				
Administration	\$	642,156	\$	-	\$ 642,156				
Direct Implementation (Non-Incusive)	\$	2,247,476	\$	-	\$ 2,247,476				
Direct Implementation	\$	3,539,800	\$	-	\$ 3,539,800				
SFOC	\$	97,027	\$	-	\$ 97,027				
TOTAL MFWB COSTS	\$	6,526,471	\$	-	\$ 6,526,471				

Program Table 2B - Pilot Plus an
Southern California Edison
Through August 2026

	Year to Date Expenses		
	Electric	Gas	Other
USA Programs - Phil Piro and Phil Droop			
Direct Implementation - USA Programs			
Administration ²⁶	280,058.00	221,001.00	501,459.00
Direct Implementation - Non-Incentive ²⁶	2,300,000.00	200,000.00	470,000.00
Direct Implementation ²⁶	5,113,000.00	1,807,000.00	5,000,000.00
TOTAL USA Phil Piro and Phil Droop-COSTS	6,297,588.00	2,313,501.00	6,971,459.00
	Year to Date Expenses		
	Electric	Gas	Other
USA Programs - Phil Piro and Phil Droop			
Direct Implementation - USA Programs			
Marketplace and Outreach	85,007.00	80,097.00	165,195.00
Administration	49,717.00	4,460.00	102,000.00
Direct Implementation - ADMIN	2,033,000.00	202,000.00	470,000.00
USA Programs	2,167,724.00	206,557.00	537,195.00
Marketplace - Materials	1,240,000.00	100,000.00	1,140,000.00
Performance Incentive	9,162,000.00	899,000.00	5,025,142.00
Marketplace - Incentives	755,122.00	285,520.00	1,140,000.00
Grants and Migration	5,133.00	64,620.00	49,000.00
TOTAL	15,997,585.00	2,313,501.00	9,911,437.00

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot
Southern California Edison
Through August 2026

Measures	Units	ESA Program - Building Electrification Retrofit Pilot ^[1]					
		Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh (Annual) ^[2]	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
Appliances							
Electric Dryer	Each	178	(53,193)	-	2,948	\$ 260,052	1.6%
Heat Pump Dryer	Each	2	(231)	-	32	\$ 4,313	0.0%
Induction Cooktop	Each	11	(1,015)	-	72	\$ 21,668	0.1%
Induction Range	Each	144	(38,544)	-	2,616	\$ 338,985	2.1%
Domestic Hot Water							
Heat Pump Water Heater	Each	442	(508,979)	-	69,353	\$ 2,523,275	15.8%
Enclosure							
Attic Insulation	Home	173	95,639	46	76	\$ 718,920	4.5%
HVAC							
Heat Pump HVAC	Each	483	(229,752)	-	72,707	\$ 7,648,319	47.8%
Duct Seal	Each	346	-	-	-	\$ 145,611	0.9%
Smart Thermostat	Each	220	5,686	-	-	\$ 73,430	0.5%
Miscellaneous^[3]							
Minor Home Repair	Home	421				\$ 1,527,106	9.5%
Carbon Monoxide/Smoke Alarm	Each	1,319				\$ 127,950	0.8%
Electric Panel	Each	174				\$ 668,500	4.2%
Electric Sub-Panel	Each	98				\$ 202,730	1.3%
Electrical Circuit Run	Each	1,330				\$ 1,523,295	9.5%
Induction Cookware	Home	155				\$ 25,014	0.2%
Customer Enrollment							
Energy Assessment	Home	441				\$ 191,340	1.2%
Total Savings/Expenditures			(730,389)	46	147,804	\$ 16,000,508	100%
Claimable kWh Savings^[4]			3,600,268				

Households Treated		Total
Single Family Households Treated	Home	441
Estimated Avg. Annual Bill Savings Treated ^[5]	Home	\$ 446

ESA Program - Building Electrification	Year to Date Expenses		
	Electric	Gas	Total
Administration	\$ 280,648		\$ 280,648
Direct Implementation (Non-Incentive) ^[6]	\$ 333,229		\$ 333,229
Direct Implementation ^[7]	\$ 14,269,177		\$ 14,269,177
TOTAL Building Electrification COSTS	\$ 14,883,054	\$ -	\$ 14,883,054

<<Includes measures costs

^[1] The costs for the following measures are included in the overall expenditures of the BE Pilot: additional line set for ductless mini-splits, building permits, and thermostat common wire.

^[2] The BE Pilot has reviewed all fuel-substitution measures and updated the data with the negative kWh value.

^[3] These measures do not have any savings associated and may be required to complete the installation to electrify the residential end-uses of participating households.

^[4] Claimable kWh Savings was calculated using methodology in Fuel Substitution Technical Guidance Document in accordance to D.19-08-009; Claimable kWh = kWh + (Therm * 10.45)

^[5] Estimated average annual bill savings is calculated prior to participation. The estimated annual bill savings is based on existing equipment in the home, electric and gas utility rates, and usage. The bill savings analysis is based on the assumption that heating, cooling and hot water usage will remain the same in the future and using a Time-Of-Use plan (e.g., TOU-D-PRIME) that best fits the home.

^[6] Includes Marketing & Outreach, Processing, and Inspection costs.

^[7] Direct Implementation Year to Date (YTD) Expenses will have a monthly lag of recorded expenditures and not match the expenditures in Cell G31.

**Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot
Southern California Edison
Through August 2026**

ESA CEH Program Offerings	ESA Program - Clean Energy Homes New Construction Pilot ^[1]					
	Monthly Total (Projects)	Monthly Total Units (Living Units)	Cumulative Program Launch-to-date Total (Projects) ^[2]	Cumulative Program Launch-to-date Total Units (Living Units) ^[2]	Estimated Incentive Expenses (\$)	% Incentive Budget
Interest Form submitted						
Interest Form denied						
Application for direct design assistance (in progress)						
Application for direct design assistance (completed)						
Applications for design incentive (in progress) ^[3]		Pilot sunset in 2025				
Applications for design incentive (completed)						
Applications for tenant education incentive (in progress)						
Applications for tenant education incentive (completed)						
Total Savings/Expenditures						

^[1] CEH does not track installations since it is a Design Assistance and Tenant Education Incentive Program. CEH tracks Interest Forms (Interest in the Program).

^[2] Interest Forms include a count of those customers interested in General Technical Assistance: AEA provides general education and guidance. Those participants who submit a formal application to participate in the program will do so under with direct design or a design incentive. Direct Design: AEA provides direct design assistance for all-electric builds. Design Incentive: Participant submitted an application for a design incentive. No new applications will be received in 2025 due to the ramp down of CEH. All marketing and outreach activities have ceased.

^[3] The (\$) amount for DI is \$50K for each project. One project have incentive totals to \$50k.

NOTE: Columns reflect cumulative total numbers instead of YTD total, as previously reported.

ESA CEH Outreach and Education	Units	Monthly Total	YTD Total
Webinars	Number of webinars	0	0
Active leads	Unique developer	0	0
Non-active Leads	Unique developer	0	0

*In 2025 all marketing and outreach activities have ceased. No new webinars, active leads or non-active leads will be tracked.

Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses (\$)	% Incentive Budget
Direct Design Assistance	Living Units	0					0.00%
Design Incentive	Living Units	0					0.00%
Total Savings/Expenditures						\$ -	0.00%

ESA Program - Clean Energy Homes	Year to Date Expenses		
	Electric	Gas	Total
Administration	\$ 4,471	\$ -	\$ 4,471
Direct Implementation (Non-Incentive)	\$ 357	\$ -	\$ 357
Direct Implementation		\$ -	\$ -
TOTAL Clean Energy Homes COSTS	\$ 4,828	\$ -	\$ 4,828

Energy Savings Assistance Program Table 2E - CSD Leveraging
Southern California Edison
Through August 2026

Measures	Basic	Plus	Units	ESA Program - CSD Leveraging					
				Year-To-Date Completed & Expensed Installation					
				Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
Appliances				Currently not applicable to SCE.					
Clothes Dryer			Each						
Dish Washer			Each						
Freezer			Each						
High Efficiency Clothes Washer			Each						
Induction Cooking Appliance-FS			Each						
Microwave			Each						
Refrigerator			Each						
Domestic Hot Water									
Combined Showerhead/TSV			Home						
Faucet Aerator			Each						
Heat Pump Water Heater			Each						
Heat Pump Water Heater - Electric			Each						
Heat Pump Water Heater - Gas			Each						
Heat Pump Water Heater - Propane			Each						
Low-Flow Showerhead			Home						
Solar Water Heating			Home						
Other Domestic Hot Water			Home						
Tankless Water Heater			Each						
Thermostatic Shower Valve									
Thermostatic Shower Valve Combined Showerhead			Each						
Thermostatic Tub Spout/Diverter			Each						
Water Heater Repair			Each						
Water Heater Replacement			Each						
Water Heater Tank and Pipe Insulation			Each						
Enclosure									
Air Sealing			Home						
Attic Insulation			Home						
Attic Insulation CAC NonElect Heat			Home						
Caulking			Home						
Diagnostic Air Sealing			Home						
Floor Insulation			Home						
Minor Home Repairs			Home						
HVAC									
Central A/C replacement			Each						
Central Heat Pump-FS (propane or gas space)			Home						
Duct Test and Seal			Each						
Energy Efficient Fan Control			Each						
Evaporative Cooler (Installation)			Each						
Evaporative Cooler (Replacement)			Each						
Furnace Repair			Home						
Furnace Replacement			Home						
Heat Pump Replacement			Home						
Heat Pump Replacement - CAC Gas			Home						
Heat Pump Replacement - CAC Propane			Home						
High Efficiency Forced Air Unit (HE FAU)			Home						
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home						
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home						
Portable A/C			Each						
Prescriptive Duct Sealing			Home						
Removed - A/C Time Delay			Each						
Removed - FAU Standing Pilot Conversion			Each						
Room A/C Replacement			Home						
Smart Thermostat			Home						
Wholehouse Fan			Each						

Maintenance									
Central A/C Tune up			Home						
Furnace Clean and Tune			Home						
HVAC Air Filter Service			Each						
Condenser Coil Cleaning			Each						
Evaporative Cooler - Maint Functioning			Each						
Evaporative Cooler - Maint Non-Functioning			Each						
Evaporative Cooler Maintenance			Home						
Evaporator Coil			Each						
Fan Control Adjust			Each						
Range Hood			Home						
Refrigerant Charge Adjustment			Each						
Lighting									
Exterior Hard wired LED fixtures			Each						
LED A-Lamps			Each						
LED R/BR Lamps			Each						
Removed - Interior Hard wired LED fixtures			Each						
Removed - LED Night Light			Each						
Removed - LED Torchiere			Each						
Removed - Occupancy Sensor			Each						
Miscellaneous									
Air Purifier			Home						
CO and Smoke Alarm			Each						
Cold Storage			Home						
Comprehensive Home Health and Safety Check-up			Each						
Pool Pumps			Each						
Smart Strip			Each						
Smart Strip Tier II			Each						
Pilots									
Customer Enrollment									
Outreach & Assessment			Home						
In-Home Education			Home						
Total Savings/Expenditures									
Total Households Weatherized									

CSD MF Tenant Units Treated	Total
-	-
-	-

ESA Program - CSD Leveraging	Year to Date Expense		
	Electric	Gas	Total
Administration	\$ -		\$ -
Direct Implementation (Non-Incentive)	\$ -		\$ -
Direct Implementation	\$ -		\$ -
TOTAL CSD Leveraging COSTS	\$ -	\$ -	\$ -

**Energy Savings Assistance Program Tables 3A-3H - Energy Savings and
Average Bill Savings per Treated Home/Common Area
Southern California Edison
Through August 2026**

Table 3A, ESA Main Program (SF, MH)	
Annual kWh Savings	20,062,127
Annual Therm Savings	(67,803)
Lifecycle kWh Savings	218,792,213
Lifecycle Therm Savings	(476,145)
Current kWh Rate ^[1]	\$ 0.26
Current Therm Rate	\$ 1.38
Average 1st Year Bill Savings / Treated households	\$ 121
Average Lifecycle Bill Savings / Treated Household	\$ 1,331

Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit)	
Annual kWh Savings	925,068
Annual Therm Savings	32,352
Lifecycle kWh Savings	8,520,497
Lifecycle Therm Savings	328,438
Current kWh Rate ^[1]	\$ 0.26
Current Therm Rate	\$ 1.38
Average 1st Year Bill Savings / Treated Property	\$ 64
Average Lifecycle Bill Savings / Treated Property	\$ 596

Table 3C, ESA Program - Multifamily Whole Building (MFWB)	
Annual kWh Savings	132,946
Annual Therm Savings	838
Lifecycle kWh Savings	1,587,434
Lifecycle Therm Savings	36,106
Current kWh Rate	\$ 0.26
Current Therm Rate	\$ 1.38
Average 1st Year Bill Savings / Treated Property	\$ 8
Average Lifecycle Bill Savings / Treated Property	\$ 103

Table 3D, ESA Program - Pilot Plus (ESA Whole Home)	
Annual kWh Savings	34,751
Annual Therm Savings	2,890
Lifecycle kWh Savings	347,507
Lifecycle Therm Savings	28,901
Current kWh Rate ^[1]	\$ 0.26
Current Therm Rate	\$ 1.38
Average 1st Year Bill Savings / Treated Property	\$ 236
Average Lifecycle Bill Savings / Treated Property	\$ 2,362

**Energy Savings Assistance Program Tables 3A-3H - Energy Savings and
Average Bill Savings per Treated Home/Common Area
Southern California Edison
Through August 2026**

Table 3E, ESA Program - Pilot Deep (ESA Whole Home)	
Annual kWh Savings	947,214
Annual Therm Savings	39,475
Lifecycle kWh Savings	9,472,136
Lifecycle Therm Savings	394,745
Current kWh Rate ^[1]	\$ 0.26
Current Therm Rate	\$ 1.38
Average 1st Year Bill Savings / Treated Property	\$ 1,034
Average Lifecycle Bill Savings / Treated Property	\$ 10,338

Table 3F, ESA Program - Building Electrification (SCE Only) ^[2]	
Annual kWh Savings	3,600,268
Annual Therm Savings	147,804
Lifecycle kWh Savings	77,946,119
Lifecycle Therm Savings	3,129,529
Current kWh Rate ^[1]	\$ 0.26
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ 2,114
Average Lifecycle Bill Savings / Treated Households	\$ 45,778

Table 3G, ESA Program - CSD Leveraging	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ -
Average Lifecycle Bill Savings / Treated Households	\$ -

Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot	
Annual kWh Savings	22,102,105
Annual Therm Savings	7,752
Lifecycle kWh Savings	238,719,786
Lifecycle Therm Savings	312,045
Current kWh Rate ^[1]	\$ 0.26
Current Therm Rate	\$ 1.38
Average 1st Year Bill Savings / Treated Households	\$ 1,463
Average Lifecycle Bill Savings / Treated Households	\$ 14,729

^[1] The current kWh rate for 2026 is the projected 2026 kWh rate listed in the 2025 Annual report, ESA Table 9, filed May 1, 2026.

^[2] The kWh Savings are based on the Claimable Savings from ESA Table 2C.

^[3] Summary is the sum of ESA Main, MF In Unit, MFWB, Pilot Plus Pilot Deep, CSD Leveraging.

**Energy Savings Assistance Program Table 4A-4E - Homes/Buildings Treated
Southern California Edison
Through August 2026**

Table 4A, ESA Program (SF, MH)						
	Eligible Households			Households Treated YTD		
County	Rural ^[1]	Urban	Total	Rural	Urban	Total
Fresno	0	852	852	0	0	0
Imperial	227	0	227	0	0	0
Inyo	2,028	14	2,042	0	0	0
Kern	20,294	16,609	36,903	570	205	775
Kings	11,602	0	11,602	352		352
Los Angeles	4,358	688,527	692,885	17	21,791	21,808
Madera	0	2	2			0
Mariposa	1	0	1			0
Mono	2,861	0	2,861	0	0	0
Orange	1	274,536	274,537		4,828	4,828
Riverside	125,377	119,265	244,642	2,345	2,230	4,575
San Bernardino	49,390	234,170	283,560	1,235	5,237	6,472
San Diego	1	0	1			0
Santa Barbara	0	22,164	22,164		28	28
Tulare	52,184	15,961	68,145	1,964	470	2,434
Ventura	3,667	85,457	89,124	3	818	821
Total	271,991	1,457,557	1,729,548	6,486	35,607	42,093

Table 4B, ESA Program - Multifamily Whole Building (In-Unit)						
	Eligible Properties ^[2]			Households Treated YTD		
County				Rural	Urban	Total
Kern				36	10	46
Kings				48	0	48
Los Angeles					2,773	2,773
Orange					379	379
Riverside				265	485	750
San Bernardino				59	1,281	1,340
Santa Barbara				0	0	0
Tulare				37	20	57
Ventura				0	4	4
Total	0	0	0	445	4,952	5,397

Table 4C, ESA Program - Multifamily Whole Building (MF CAM, MF MFWB)						
	Eligible Households			Properties Treated YTD		
County				Rural	Urban	Total
Kern				1	0	1
Kings				0	0	0
Los Angeles				0	3	3
Orange				0	3	3
Riverside				6	3	9
San Bernardino				0	2	2
Tulare				0	1	1
Ventura				0	0	0
Total	0	0	0	7	12	19

Table 4D, ESA Program - Pilot Plus and Pilot Deep (ESA Whole Home)						
	Eligible Households			Households Treated YTD		
County	Rural	Urban	Total	Rural	Urban	Total
Los Angeles	416	35,151	35,567	0	14	14
Riverside	9,680	7,929	17,609	155	149	304
San Bernardino	1,595	13,918	15,513	0	27	27
Total	11,691	56,998	68,689	155	190	345

Table 4E, ESA Program - CSD Leveraging						
	Eligible Households			Households Treated YTD		
County				Rural	Urban	Total
Total				0	0	0

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.

[2] Do not currently have Eligible Properties for ESA CAM.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 5A - 5E - Energy Savings Assistance Program Customer Summary
Southern California Edison
Through August 2026

Table 5A, ESA Main Program (SF, MH)																
Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January									3,351	(3,676)	1,593,123	241	3,351	(3,676)	1,593,123	241
February									4,020	(9,469)	2,015,366	311	4,020	(9,469)	2,015,366	311
March									6,009	(16,492)	2,593,774	402	6,009	(16,492)	2,593,774	402
April									6,554	(16,005)	2,848,844	470	6,554	(16,005)	2,848,844	470
May									5,642	(7,584)	2,871,298	456	5,642	(7,584)	2,871,298	456
June									5,682	(9,130)	3,197,778	496	5,682	(9,130)	3,197,778	496
July									6,102	(4,556)	2,867,193	468	6,102	(4,556)	2,867,193	468
August									4,733	(893)	2,074,751	336	4,733	(893)	2,074,751	336
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	-	-	-	-	-	-	-	-	42,093	(67,803)	20,062,127	3,179	42,093	(67,803)	20,062,127	3,179

Table 5B, ESA Program - MFWB In-Unit																
Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January									-	-	-	-	-	-	-	-
February									-	-	-	-	-	-	-	-
March									729	910	106,928	12	729	910	106,928	12
April									841	398	141,789	11	841	398	141,789	11
May									2,223	17,219	232,134	20	2,223	17,219	232,134	20
June									314	3,089	42,003	9	314	3,089	42,003	9
July									836	5,694	110,780	18	836	5,694	110,780	18
August									454	4,032	27,682	5	454	4,032	27,682	5
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	-	-	-	-	-	-	-	-	5,397	31,342	661,316	75	5,397	31,342	661,316	75

Table 5C, ESA Program - Multifamily Whole Building (MFCAM) ^[1]																
Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Properties	(Annual)			# of Properties	(Annual)			# of Properties	(Annual)			# of Properties	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January									-	-	-	-	-	-	-	-
February									-	-	-	-	-	-	-	-
March									-	-	-	-	-	-	-	-
April									2	1,265	14,222	10	2	1,265	14,222	10
May									7	(300)	47,758	2	7	(300)	47,758	2
June									-	-	-	-	-	-	-	-
July									6	(151)	55,064	3	6	(151)	55,064	3
August									4	(58)	14,778	1	4	(58)	14,778	1
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	-	-	-	-	-	-	-	-	19	756	131,822	16	19	755.82	131,822	16.03

^[1] Multifamily Whole Building/Common Area Measures; does not include in-unit measures, which are detailed in Table 5B.

Table 5D, ESA Program - Pilot Plus and Pilot Deep (ESA Whole Home)																
Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January									15	1,361	41,568	5.58	15	1,361	41,568	6
February									18	2,173	67,362	7	18	2,173	67,362	7
March									20	1,398	80,922	4	20	1,398	80,922	4
April									19	2,218	53,353	5	19	2,218	53,353	5
May									46	5,699	130,716	17	46	5,699	130,716	17
June									49	5,740	125,030	26	49	5,740	125,030	26
July									76	14,687	211,351	24	76	14,687	211,351	24
August									102	9,089	271,662	33	102	9,089	271,662	33
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	-	-	-	-					345	42,365	981,964	121.62	345	42,365	981,964	121.62

Table 5E, ESA Program - Building Electrification (SCE Only)																
Month	Gas & Electric				Gas Only				Electric Only				Total			
	Household Treated by Month	Annual			Household Treated by Month	Annual			Household Treated by Month	Annual ^[1]			Household Treated by Month	Annual		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January									83	27,343	(157,443)	7	83	27,343	(157,443)	7
February									30	9,552	(49,627)	3	30	9,552	(49,627)	3
March									25	8,183	(51,196)	1	25	8,183	(51,196)	1
April									61	19,779	(98,037)	10	61	19,779	(98,037)	10
May									70	23,121	(116,177)	10	70	23,121	(116,177)	10
June									53	18,679	(81,570)	5	53	18,679	(81,570)	5
July									52	18,110	(80,735)	6	52	18,110	(80,735)	6
August									67	23,037	(95,604)	4	67	23,037	(95,604)	4
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	-	-	-	-	-	-	-	-	441	147,804	(730,389)	46	441	147,804	(730,389)	46

^[1] Sum of monthly Therm, kWh, and kW may have a variance when compared to the YTD because of rounding.

Table 5F, ESA Program - CSD Leveraging																
Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January									-	-	-	-	-	-	-	-
February									-	-	-	-	-	-	-	-
March									-	-	-	-	-	-	-	-
April									-	-	-	-	-	-	-	-
May									-	-	-	-	-	-	-	-
June									-	-	-	-	-	-	-	-
July									-	-	-	-	-	-	-	-
August									-	-	-	-	-	-	-	-
September									-	-	-	-	-	-	-	-
October									-	-	-	-	-	-	-	-
November									-	-	-	-	-	-	-	-
December									-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies
Southern California Edison
Through August 2026

	Authorized 2021-26 Funding			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
ESA Pilot Plus/Deep Program Pilot (ESA Whole Home)	\$ 19,424,318	\$ -	\$ 19,424,318	\$ 820,869	\$ -	\$ 820,869	\$ 3,597,505	\$ -	\$ 3,597,505	\$ 7,840,591	\$ -	\$ 7,840,591	40%		40%
Building Electrification Retrofit Pilot	\$ 40,832,693	\$ -	\$ 40,832,693	\$ 2,468,930	\$ -	\$ 2,468,930	\$ 14,883,054	\$ -	\$ 14,883,054	\$ 32,123,886	\$ -	\$ 32,123,886	79%		79%
Clean Energy Homes New Construction Pilot	\$ 8,859,000	\$ -	\$ 8,859,000	\$ -	\$ -	\$ -	\$ 4,828	\$ -	\$ 4,828	\$ 1,557,233	\$ -	\$ 1,557,233	18%		18%
Total Pilots	\$ 69,116,010	\$ -	\$ 69,116,010	\$ 3,289,799	\$ -	\$ 3,289,799	\$ 18,485,387	\$ -	\$ 18,485,387	\$ 41,521,711	\$ -	\$ 41,521,711	60%		60%
Pilot Evaluations (SCE) ^[6]															
ESA Pilot Plus/Deep Program Pilot Evaluation ^[7]	\$ 1,744,513	\$ -	\$ 1,744,513	\$ 35,452	\$ -	\$ 35,452	\$ 99,316	\$ -	\$ 99,316	\$ 465,488	\$ -	\$ 465,488	27%		27%
Building Electrification Retrofit Pilot Evaluation	\$ 594,930	\$ -	\$ 594,930	\$ 19,973	\$ -	\$ 19,973	\$ 122,662	\$ -	\$ 122,662	\$ 517,190	\$ -	\$ 517,190	87%		87%
Clean Energy Homes New Construction Pilot Evaluation	\$ 164,550	\$ -	\$ 164,550	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 47,667	\$ -	\$ 47,667	29%		29%
Total Pilot Evaluations	\$ 2,503,993	\$ -	\$ 2,503,993	\$ 55,425	\$ -	\$ 55,425	\$ 221,977	\$ -	\$ 221,977	\$ 1,030,346	\$ -	\$ 1,030,346	41%		41%
Studies ^{[1][2]}															
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study ^[3]	\$ 75,000	\$ -	\$ 75,000	\$ -	\$ -	\$ -	\$ 779	\$ -	\$ 779	\$ 74,947	\$ -	\$ 74,947	100%		100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	\$ 75,000	\$ -	\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%		0%
Joint IOU - Statewide CARE-ESA Categorical Study ^[4]	\$ 22,495	\$ -	\$ 22,495	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,494	\$ -	\$ 22,494	100%		100%
ESA Main Impact & Process Evaluation ^[8]	\$ 300,000	\$ -	\$ 300,000	\$ 14,962	\$ -	\$ 14,962	\$ 20,774	\$ -	\$ 20,774	\$ 21,552	\$ -	\$ 21,552	7%		7%
ESA Non-Energy Impacts (NEI) Study ^[5]	\$ 150,000	\$ -	\$ 150,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 131,711	\$ -	\$ 131,711	88%		88%
Rapid Feedback Research and Analysis	\$ 155,000	\$ -	\$ 155,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%		0%
MFWB Impact & Process Evaluation ^[8]	\$ 300,000	\$ -	\$ 300,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%		0%
Total Studies	\$1,077,495	\$ -	\$1,077,495	\$14,962	\$ -	\$14,962	\$21,552	\$ -	\$21,552	\$250,705	\$ -	\$250,705	23%		23%

^[1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect SCE's 30% allocation among the IOUs. Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-06-015.

^[2] Some studies cover multiple cycles. Hence this column total reflects the total study spending (as opposed to cycle spending).

^[3] Decision D.21-06-015 approved Joint Utilities' 2025 LINA Study for \$500,000. SoCalGas holds the statewide contract for this co-funded study. SCE has not been fully cross-billed so the actual amount incurred will be greater than what is reflected in this table until bills are reconciled. SCE's 30% allocation is \$150,000, funded 50/50 via the ESA and CARE budgets.

^[4] Authorized per D.21-06-015, the Categorical Study will be funded 50/50 via the ESA and CARE budgets.

^[5] Decision D.21-06-015 approved Joint Utilities' 2022 ESA NEI Study for \$500,000. SCE holds the statewide contract for this co-funded study and will cross-bill the other IOUs. The total budget and spend reflected includes SCE's allocated CFA portion only. Full

^[6] Pilot Evaluation budget and expenditures are included in the overall budget and expenditures of the Pilot.

^[7] This represents the full evaluation budget.

^[8] Per the July 2026 ED/IOU agreement, study names and associated budget allocations were updated beginning with the July 2026 report to better reflect the scope of the evaluation efforts.

Load Impact Evaluation Study" to "ESA Main Impact & Process Evaluation" and "Joint IOU Process Evaluation Studies (1-4 Studies)" to "MFWB Impact & Process Evaluation," Total statewide authorized funding remains unchanged. Updated the budget allocation by splitting the statewide budget evenly between the two studies to better reflect the expected funding associated with each effort.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through August 2026

ESA Main (SF, MH)

Customer Segments	# of Households Eligible ^[1]	# of Households Treated ^[2]	Enrollment Rate = (C/B)	# of Households Contacted ^[3]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF	917,903	37,969	4%	12,760	298%	420	208	0.070	(2.71)	(1.22)	\$ 1,005
MH	119,511	4,124	3%	816	505%	414	176	0.060	(2.76)	(1.72)	\$ 734
MF In-Unit	602,047	0	0%	0	0%	0	0	-	-	-	\$ -
Rent vs. Own											
Own	719,330	20,411	3%	7,895	259%	458	183	0.070	(0.54)	0.89	\$ 1,430
Rent	920,132	21,682	2%	5,681	382%	382	226	0.060	(4.77)	(3.30)	\$ 554
Previous vs. New Participant											
Previous	-	-	0%	-	0%	0	0	-	-	-	\$ -
New Participant	-	42,093	0%	13,576	310%	419	205	0.070	(2.72)	(1.27)	\$ 979
Seniors	516,014	14,143	3%	5,382	263%	424	206	0.070	(3.13)	(1.60)	\$ 943
Veterans	76,317	658	1%	234	281%	516	206	0.080	2.05	3.20	\$ 1,921
Hard-to-Reach ^[4]	1,352,338	39,345	3%	12,629	312%	416	205	0.070	(2.78)	(1.34)	\$ 956
Vulnerable ^[5]	603,866	36,132	6%	11,767	307%	406	212	0.060	(3.37)	(1.93)	\$ 837
Location											
DAC	645,938	28,577	4%	9,359	305%	396	222	0.060	(4.18)	(2.71)	\$ 706
Rural	271,991	6,486	2%	2,124	305%	520	175	0.080	0.50	2.22	\$ 1,893
Tribal	10,947	311	0%	614	775%	419	144	0.070	(2.89)	(1.01)	\$ 1,146
PSPS Zone	535,947	215	0%	102	211%	386	143	0.060	(0.02)	1.09	\$ 1,062
Wildfire Zone	281,693	5,302	2%	1,734	306%	451	165	0.070	1.02	2.29	\$ 1,471
Climate Zone 06	262,576	1,761	1%	449	392%	304	126	0.040	(2.58)	(1.44)	\$ 620
Climate Zone 08	417,747	17,685	4%	6,074	291%	376	243	0.060	(4.89)	(3.49)	\$ 484
Climate Zone 09	327,147	6,420	2%	2,109	304%	394	213	0.060	(4.51)	(3.02)	\$ 596
Climate Zone 10	353,851	7,485	2%	2,268	330%	423	173	0.070	0.19	1.53	\$ 1,139
Climate Zone 13	85,588	3,221	4%	1,073	300%	528	173	0.080	(0.60)	0.79	\$ 2,318
Climate Zone 14	166,714	4,118	2%	1,191	346%	576	156	0.080	0.85	2.99	\$ 2,126
Climate Zone 15	62,911	947	2%	252	376%	534	199	0.090	3.53	3.97	\$ 2,655
Climate Zone 16	52,957	456	1%	160	285%	421	166	0.070	(1.68)	0.21	\$ 1,012
CARB Communities ^[6]	166,067	13,355	8%	4,534	295%	374	243	0.060	(5.10)	(3.65)	\$ 468
Financial											
CARE	1,293,449	29,413	2%	10,163	289%	425	197	0.070	(2.21)	(0.78)	\$ 1,063
FERA	357,896	782	0%	249	314%	421	224	0.070	(2.78)	(1.35)	\$ 1,058
Disconnected ^[7]	35,313	113	0%	57	198%	477	253	0.080	(1.13)	0.36	\$ 1,388
Arrearages ^[12]	378,845	6,924	2%	3,296	210%	418	217	0.070	(3.40)	(1.92)	\$ 908
High Usage	69,406	909	1%	393	231%	446	198	0.070	(2.10)	(0.63)	\$ 1,190
High Energy Burden ^[8]	382,633	9,247	2%	2,808	329%	515	168	0.080	0.51	2.09	\$ 1,929
SEVI^[9]											
Low ^[11]	218,524	1,623	1%	542	299%	441	140	0.070	2.23	3.38	\$ 1,621
Medium ^[9]	623,457	12,153	2%	3,773	322%	455	182	0.070	(0.58)	0.86	\$ 1,361
High ^[9]	516,453	28,317	5%	9,261	306%	403	219	0.060	(3.92)	(2.45)	\$ 778
Affordability Ratio ^[10]	88,815	41,921	47%	13,560	309%	419	205	0.070	(2.72)	(1.27)	\$ 980
Health Condition											
Medical Baseline	47,753	1,796	4%	653	275%	486	191	0.070	(0.10)	1.35	\$ 1,496
Respiratory ^[11]											
Low ^[11]	441,471	3,068	1%	886	346%	402	174	0.060	(1.34)	(0.18)	\$ 1,013
Medium ^[11]	612,596	19,312	3%	6,375	303%	410	212	0.070	(2.80)	(1.42)	\$ 910
High ^[11]	675,481	19,713	3%	6,315	312%	431	203	0.070	(2.85)	(1.29)	\$ 1,041
Disabled	365,322	5,713	2%	2,008	285%	477	151	0.070	0.90	2.22	\$ 1,586

Customer Segments:

NOTES:

^[1] Athens eligibility estimates at 250 FPL applied to customer segment population.

^[2] Households Treated data is not additive because customers may be represented in multiple categories.

^[3] Includes only households that SCE contacted by direct mail or email campaigns in CY2023. Customers could also have been contacted multiple times within a year. They could also be contacted by other means, such as by contractors or another utility, which is not reflected in this value. SCE only tracks its direct mail and email campaign efforts.

^[4] "Hard to Reach" is defined as a customer who meets at least one of the following characteristics: Prefers non-English language, is low income, lives in a mobile home or multifamily dwelling unit, is a renter/tenant, or is Rural.

^[5] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

^[6] Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).

^[7] Based on calendar year 2025

^[8] Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. High Energy Burden threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment (LINA).

^[9] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.

^[10] Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report.

^[11] Based on Asthma score in CalEnviroScreen 5.0.

^[12] Estimated eligibility is based on CARE/FERA households with arrearages reported in the December 2025 Monthly Disconnection Report.

Hard to Reach
Vulnerable
CARB Communities
Disconnected
High Energy Burden
SEVI
Affordability Ratio
Respiratory
Arrearages

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through August 2026

Multifamily Whole Building (MFWB)

Customer Segments	# of Properties Eligible	# of Properties Treated ^[1]	Enrollment Rate = (C/B)	# of Properties Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Location											
DAC		11				6,610	179	0	(19)	3	\$ 41,314
Rural		0				-	-	-	-	-	\$ -
Tribal		0				-	-	-	-	-	\$ -
PSPS Zone		0				-	-	-	-	-	\$ -
Wildfire Zone		5				3,526	20	0	(22)	1	\$ 32,644
Climate Zone 06		2				1,186	-	0	(11)	-	\$ 25,837
Climate Zone 08		2				7,121	-	0	(54)	-	\$ 75,450
Climate Zone 09		1				39,941	-	3	(73)	-	\$ 87,598
Climate Zone 10		10				4,443	31	0	(25)	1	\$ 42,089
Climate Zone 13		2				9,457	830	0	(60)	14	\$ 33,808
Climate Zone 14		0				-	-	-	-	-	\$ -
Climate Zone 15		2				1,376	833	0	9	9	\$ 4,560
CARB Communities ^[2]		6				11,061	295	1	(29)	4	\$ 52,911
Other											
Vulnerable ^[3]		12				6,895	294	0	(25)	4	\$ 42,013
High Energy Burden ^[4]		5				2,802	352	0	(20)	6	\$ 35,048
SEVI ^[5]		0				-	-	-	-	-	\$ -
Low		6				8,057	-	0	(44)	-	\$ 53,652
Medium		5				2,483	352	0	(16)	6	\$ 31,381
High		8				7,737	234	0	(25)	3	\$ 38,623
Affordability Ratio ^[6]		14				5,995	259	0	(21)	4	\$ 39,840
Respiratory ^[7]		0				-	-	-	-	-	\$ -
Low		7				5,658	15	0	(38)	1	\$ 50,072
Medium		3				4,036	1,108	0	(18)	15	\$ 14,983
High		9				7,882	23	0	(25)	1	\$ 43,593

Households Treated ^[1] Households Treated data is not additive because customers may be represented in multiple categories.

CARB Communities ^[2] Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).

Vulnerable ^[3] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

High Energy Burden ^[4] Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. HEB threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment (LINA).

SEVI ^[5] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.

Affordability Ratio ^[6] Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report.

Respiratory ^[7] Based on Asthma score in CalEnviroScreen 5.0.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through August 2026

MFWB (individual in-unit treatment)

Customer Segments	# of Units Eligible	# of Units Treated ^[1]	Enrollment Rate = (C/B)	# of Units Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Unit	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving Measures only)	Avg. Cost Per Treated Unit
Rent vs. Own											
Own		66				38	-23	-	6.56	5.40	\$ 323
Rent		5,331				50	-24	-	3.24	3.25	\$ 208
Previous vs. New Participant											
New		0				0	0	-	0.00	0.00	\$ -
Previous		0				0	0	-	0.00	0.00	\$ -
Seniors		3,382				31	-10	-	3.49	3.53	\$ 160
Veterans		87				113	-171	-	2.63	2.75	\$ 302
Hard-to-Reach ^[2]		1,195				43	-17	-	3.11	3.05	\$ 183
Vulnerable ^[3]		4,133				45	-22	-	3.50	3.48	\$ 204
Location											
DAC		3,077				34	-20	-	3.26	3.30	\$ 186
Rural		445				54	-3	0.01	3.33	3.54	\$ 263
Tribal		0				0	0	-	0.00	0.00	\$ -
PSPS Zone		0				0	0	-	0.00	0.00	\$ -
Wildfire Zone		696				13	2	-	2.41	2.40	\$ 141
Climate Zone 06		470				88	-90	-	0.92	1.06	\$ 289
Climate Zone 08		1,228				55	-40	-	2.79	2.80	\$ 265
Climate Zone 09		1,307				20	5	-	4.76	4.66	\$ 142
Climate Zone 10		1,631				70	-29	0.01	3.18	3.11	\$ 208
Climate Zone 13		141				123	-9	0.02	6.41	6.93	\$ 313
Climate Zone 14		220				2	-3	-	-0.03	0.07	\$ 168
Climate Zone 15		398				10	8	-	3.92	3.92	\$ 163
Climate Zone 16		2				5	2	-	1.77	1.83	\$ 200
CARB Communities ^[4]		692				58	-40	-	6.90	6.77	\$ 240
Financial											
CARE		0				0	0	-	0.00	0.00	\$ -
FERA		0				0	0	-	0.00	0.00	\$ -
Disconnected		0				0	0	-	0.00	0.00	\$ -
Arrearages		617				56	-33	-	2.80	2.67	\$ 247
High Usage		118				39	-21	-	2.86	2.95	\$ 189
High Energy Burden ^[5]		1,310				52	-22	0.01	1.43	1.39	\$ 199
SEVI ^[6]		0				0	0	-	0.00	0.00	\$ -
Low		472				66	-45	-	4.04	4.23	\$ 251
Medium		1,941				79	-36	0.01	3.14	2.97	\$ 256
High		2,984				29	-13	-	3.26	3.32	\$ 173
Affordability Ratio ^[7]		5,084				52	-25	-	3.15	3.14	\$ 210
Health Condition											
Medical Baseline		165				61	-31	0.01	3.11	3.16	\$ 236
Respiratory ^[8]		0				0	0	-	0.00	0.00	\$ -
Low		1,598				81	-39	0.01	3.52	3.48	\$ 242
Medium		1,607				50	-14	-	4.73	4.59	\$ 219
High		2,192				28	-21	-	2.05	2.16	\$ 179
Disabled		667				57	-39	-	4.62	4.67	\$ 217

Customer Segments:

Households Treated

Hard to Reach

Vulnerable

CARB Communities

High Energy Burden

SEVI

Affordability Ratio

Respiratory

NOTES:

^[1] Households Treated data is not additive because customers may be represented in multiple categories.

^[2] "Hard to Reach" is defined as a customer who meets at least one of the following characteristics: Prefers non-English language, is low income, lives in a mobile home or multifamily dwelling unit, is a renter/tenant, or is Rural.

^[3] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

^[4] Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).

^[5] Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. HEB threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment (LINA).

^[6] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.

^[7] Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report.

^[8] Based on Asthma score in CalEnviroScreen 5.0.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through August 2026

Pilot Plus and Pilot Deep

Customer Segments	# of Households Eligible ^[1]	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF	205,677	315	0.21%	118,143	0.27%	2,959		0.34	93		\$ 14,754
MH	N/A	30	N/A	N/A	0.00%	1,723		0.15	93		\$ 12,726
MF In-Unit	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Rent vs. Own [2]											
Own	135,526	303	0.25%	79,667	0.38%	2,881		0.34	92		\$ 14,750
Rent	34,654	42	0.02%	18,318	0.23%	2,635		0.22	98		\$ 13,331
N/A	35,497	0	0.02%	20,158		N/A	N/A	N/A	N/A	N/A	N/A
Previous vs. New Participant [3]											
Previous	18,142	129	0.23%	14,756	0.87%	2,390		0.28	98		\$ 14,195
New Participant	55,685	216	0.20%	39,845	0.54%	3,127		0.36	89		\$ 14,806
Seniors	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Veterans	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Hard-to-Reach	205,677	310	0.21%	118,143	0.26%	2,964		0.33	91		\$ 14,500
Vulnerable	47,314	211	0.01%	37,417	0.56%	2,482		0.32	109		\$ 14,432
Location											
DAC	28,344	186	0.11%	24,859	0.75%	2,462		0.32	107		\$ 14,391
Rural	11,691	155	0.64%	11,206	1.38%	3,373		0.39	68		\$ 14,580
Trihal	319	6	0.43%	248	2.42%	2,242		0.20	178		\$ 15,343
SPS Zone	9,034	129	1.25%	7,327	1.76%	3,698		0.32	70		\$ 15,186
Climate Zone 06	4,540	0	0.00%	1,558	0.00%	0	-	0	0		\$ -
Climate Zone 08	38,925	4	0.00%	12,694	0.03%	846		0.51	57		\$ 14,212
Climate Zone 09	49,079	6	0.00%	15,203	0.04%	2,056		0.03	83		\$ 14,801
Climate Zone 10	83,856	315	0.51%	80,733	0.39%	2,905		0.33	95		\$ 14,780
Climate Zone 13	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Climate Zone 14	83,856	5	0.00%	3,295	0.15%	2,154		0	62		\$ 12,865
Climate Zone 15	4,507	12	0.06%	3,900	0.31%	2,004		0	67		\$ 11,055
Climate Zone 16	1,526	3	0.00%	760	0.39%	6,000		0	75		\$ 10,271
CARB Communities	7,828	4	0.04%	7,635	0.05%	826		0	57		\$ 11,931
Financial											
CARE	205,677	345	0.21%	118,143	0.25%	2,851		0.33	93		\$ 14,577
FERA	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Disconnected	135,792	6	0.00%	61,285	0.00%	2,781		0.42	74		\$ 14,094
Arrearages	146,318	225	0.21%	83,229	0.16%	2,882		0.34	95		\$ 14,730
High Usage	205,677	345	0.21%	118,143	0.25%	2,851		0.33	93		\$ 14,577
High Energy Burden	38,162	198	0.18%	30,165	0.00%	2,418		0.34	107		\$ 14,193
SEVI											
Low	60,420	58	0.18%	46,699	0.13%	3,882		0.46	64		\$ 16,047
Medium	34,063	159	0.24%	26,686	0.42%	2,690		0.30	95		\$ 14,227
High	26,357	128	0.18%	20,013	0.20%	2,585		0.29	102		\$ 14,347
N/A [4]	84,837	N/A	0	24,745	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Affordability Ratio	65,102	261	0.06%	52,702	0.63%	2,606		0.35	99		\$ 14,532
Health Condition											
Medical Baseline	2,937	9	0.31%	1,845	0.00%	4,045	-	1.781	114	-	\$ 15,328
Respiratory											
Low	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	\$ 14,907
Medium	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
High	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Disabled	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A

^[1] Based on entire Program Customer List

^[2] Rent vs Own data provided is missing / added N/A

^[3] Previous (ESA Enrolled / ESA Treated) vs New (Not ESA Enrolled)

^[4] Customer list missing SEVI data

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through August 2026

Building Electrification (SCE Only)

Customer Segments	# of Households Eligible ^[1]	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) ^[2]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only) ^[2]	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF		441			0%	8,164	8,164	0.10	335	335	36,282
MH					0%						
MF In-Unit					0%						
Rent vs. Own											
Own		401			0%	8,180	8,180	0.10	337	337	36,254
Rent		40			0%	8,002	8,002	0.11	317	317	36,563
Previous vs. New Participant											
Previous					0%						
New Participant		441			0%	8,164	8,164	0.10	335	335	36,282
Seniors					0%						
Veterans					0%						
Hard-to-Reach					0%						
Vulnerable					0%						
Location											
DAC					0%						
Rural					0%						
Tribal					0%						
PSPS Zone					0%						
Wildfire Zone					0%						
Climate Zone 06		12			0%	6,508	6,508	0.08	281	281	41,766
Climate Zone 08		52			0%	7,241	7,241	0.09	291	291	40,344
Climate Zone 09		98			0%	7,470	7,470	0.13	296	296	39,629
Climate Zone 10		97			0%	7,177	7,177	0.03	317	317	34,974
Climate Zone 13		124			0%	9,630	9,630	0.18	385	385	34,398
Climate Zone 14		46			0%	9,654	9,654	0.05	409	409	32,839
Climate Zone 15		10			0%	5,773	5,773	-	218	218	28,871
Climate Zone 16		2			0%	10,778	10,778	-	423	423	30,300
CARB Communities					0%						
Financial											
CARE		379			0%	8,081	8,081	0.10	333	333	36,178
FERA		11			0%	8,922	8,922	0.14	357	357	37,674
Disconnected					0%						
Arrearages					0%						
High Usage					0%						
High Energy Burden					0%						
SEVI											
Low					0%						
Medium					0%						
High					0%						
Affordability Ratio					0%						
Health Condition											
Medical Baseline		57			0%	8,251	8,251	0.10	337	337	36,820
Respiratory											
Low					0%						
Medium					0%						
High					0%						
Disabled					0%						

^[1] Eligible households not applicable to BE Pilot.

^[2] The kWh Savings are based on the Claimable Savings from ESA Table 2C.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination
Southern California Edison
Through August 2026**

Partner	Brief Description of Effort	Outbound	Collaboration	Inbound	# of Referral ^[1]	# of Leveraging ^[2]	# of Coordination Efforts ^[3]	# of Leads ^[4]	# of Enrollments ^[5]
Single-Family Affordable Solar Homes (SASH) ^{[9] [10]}	Provides qualified low-income homeowners fixed, up front, capacity-based incentives to help offset the upfront cost of a solar electric system.	68	N/A	N/A	193	19			
Multifamily Affordable Solar Housing (MASH)	Provides solar incentives on qualifying affordable housing multifamily dwellings. MASH is the low-income, multifamily component within the California Solar Initiative program.	N/A	1	N/A	25	0			
Medical Baseline (MBL) ^[11]	Provides eligible enrolled customers with an additional 16.5 kilowatt-hours (kWh) of electricity per day. Provided at the lowest baseline rate, this program helps offset the cost of operating the necessary medical equipment.	N/A	N/A	120	4,348	2,129			
CARE/FERA Income Verification	Number of ESA Main enrollments with their income having been verified by ESA program that had the rate CARE/FERA identified and show no indication of previous PEV.	N/A	N/A	1,265	N/A	N/A			
CARE High Usage	Customers whose usage was identified as exceeding 400% to 600% (or more) above the baseline.	N/A	N/A	N/A	0	176			
Cool Center Informational Exchange	SCE provides information to respective counties' cool centers within the SCE service territory about all of the low-income programs and services that are available.	N/A	N/A	6	N/A	N/A			
Demand Response - Summer Discount Plan (SDP) ^[7]	Residential and non-residential customers participate by allowing SCE to shut down their A/C for up to 6 hours a day during "Energy Events" called during periods of high electricity demand, or emergencies. SCE will supply and install a load control device on your home or central-A/C unit to remotely shut it off during energy events.	74	N/A	9	N/A	N/A			
Demand Response - Smart Energy Program (SEP) ^[7]	Eligible residential customers who own a qualifying Wi-Fi enabled smart thermostat may enroll. During an "energy event", SCE will notify the smart thermostat provider to temporarily adjust the temperature setting on the thermostat up to four degrees to limit A/C usage. Participating customers may qualify for a one-time \$75 incentive for enrolling and earn up to \$40 annually for participating between June 1 through September 30.	127	N/A	14	N/A	N/A			
Tribal Activity	SCE collaborated with Tribal leaders, offering \$13K mini grants aimed at providing training on SCE's income-qualified programs. The objective was to empower Tribal leaders to act as intermediaries within their communities, disseminating information about these programs to increase Tribal enrollments and installations. In addition, the SCE Tribal team engages daily with 13 federally recognized tribes to promote SCE products and services.	N/A	N/A	42	0	N/A			
Other Utilities ^[6]	Southwest Gas	992	N/A	N/A	1,329	24			
Other Utilities ^[6]	SoCalGas	N/A	N/A	N/A	1,788	1,768			
Other Utilities ^[6]	PG&E	N/A	N/A	N/A	N/A	N/A			
MFWB ^[8]	Coordination with RHA (SDG&E's Implementer) for the Southern MFWB program	1,915	N/A	0	N/A	N/A			
ESA Whole Home to ESA Main	Number of Homes Enrolled in ESA Core as a result of being referred by ESA Whole Home due to home not being able to meet minimum 5% for ESA Whole Home participation.	N/A	N/A	N/A	224	6			

^[1] Number of outbound referrals being given to the Partner.

^[2] Number of activities that involve the sharing of resources to jointly support program delivery or administration. (Example: Sharing of Lead Lists, Cost Splitting, etc.).

^[3] Number of unique activities related to program communication (marketing), collaboration of events, and alignment of activities (outreach events, tradeshow, etc.) to support program awareness and delivery. Unique marketing activities are different types of activities, not the total sum of the correspondences. Events are unique event counts, not the total sum of event days.

^[4] Number of inbound Leads or Referrals from the Partner.

^[5] Number of enrollments that results from the Leads or Referrals supplied by the Partner.

^[6] Utility Territorial Overlap; Referrals being exchanged between the utilities.

^[7] YTD number of customers that enrolled in the program within 120-days of their ESA in-home visitation in which they received Energy Education.

^[8] Number of referrals being supplied to SDG&E by SCE and the number of Enrollments being completed on behalf of SCE by MFWB.

^[9] D.16-11-022, OP 84: "Starting January 1, 2017, Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company shall provide the Singlefamily Affordable Solar Homes Program Administrator, current GRID Alternatives, with a monthly list of owner occupied singlefamily households that have completed the Energy Savings Assistance (ESA) Program requirements of the California Alternate Rates for Energy (CARE) Program high usage process."

^[10] Enrollments previously calculated as leads successfully imported to ESA systems. Updated to reflect current calculation based on number of imported and enrolled customers.

^[11] Number of Leads may be less than previously reported depending on the customers account status at the time the data is provided

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table - 9 Tribal Outreach
Southern California Edison
Through August 2026

OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA)	List of Participating Tribes
Tribes completed ESA Meet & Confer	1	Bishop Paiute
Tribes requested outreach materials or applications	8	Morongo, Chemehuevi, Soboba, Tule River, Bridgeport, Benton, Agua Caliente, Benton Paiute
Tribes who have not accepted offer to Meet and Confer	0	
Non-Federally Recognized Tribes who participated in Meet & Confer	0	
Tribes and Housing Authority sites involved in Focused Project/ESA	0	
Partnership offer on Tribal Lands	0	
Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	3	Morongo, Soboba, Tule River
Housing Authority and TANF offices who participated in Meet and Confer	0	

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 10 - Contractor Advanced Funding and Repayment
Southern California Edison
Through August 2026

		A	B	C	D	C + D = E	B - E = F
Month	Year	Total Advanced Amount	Expected Monthly Collection ^[1]	Total Contractor Invoices Applied for the Month ^[2]	Total Electronic Payments Applied for the Month ^[3]	Total Payments Received for the Month	Total Advances Outstanding for the Month ^[4]
May	2024	\$ 8,000,000	\$ -				
June	2024	\$ 1,000,000	\$ -				
July	2024	\$ -	\$ -				
August	2024	\$ -	\$ -				
September	2024		\$ 321,429	\$ -	\$ 322,143	\$ 322,143	\$ (714)
October	2024		\$ 321,429	\$ -	\$ 322,168	\$ 322,168	\$ (739)
November	2024		\$ 321,429	\$ -	\$ 347,143	\$ 347,143	\$ (25,714)
December	2024		\$ 321,429	\$ -	\$ 307,857	\$ 307,857	\$ 13,571
January	2025		\$ 321,429	\$ -	\$ 336,429	\$ 336,429	\$ (15,000)
February	2025		\$ 321,429	\$ -	\$ 322,143	\$ 322,143	\$ (714)
March	2025		\$ 321,429	\$ -	\$ 322,143	\$ 322,143	\$ (714)
April	2025		\$ 321,429	\$ -	\$ 297,143	\$ 297,143	\$ 24,286
May	2025		\$ 321,429	\$ -	\$ 286,429	\$ 286,429	\$ 35,000
June	2025		\$ 321,429	\$ -	\$ 357,857	\$ 357,857	\$ (36,428)
July	2025		\$ 321,429	\$ -	\$ 236,429	\$ 236,429	\$ 85,000
August	2025		\$ 321,429	\$ -	\$ 357,857	\$ 357,857	\$ (36,429)
September	2025		\$ 321,429	\$ -	\$ 297,143	\$ 297,143	\$ 24,286
October	2025		\$ 321,429	\$ -	\$ 282,857	\$ 282,857	\$ 38,571
November	2025		\$ 321,429	\$ -	\$ 211,429	\$ 211,429	\$ 110,000
December	2025		\$ 321,429	\$ -	\$ 325,714	\$ 325,714	\$ (4,285)
January	2026		\$ 321,429	\$ -	\$ 307,857	\$ 307,857	\$ 13,571
February	2026		\$ 321,429	\$ -	\$ 300,714	\$ 300,714	\$ 20,714
March	2026		\$ 321,429	\$ -	\$ 320,143	\$ 320,143	\$ 1,286
April	2026		\$ 321,429	\$ -	\$ 286,429	\$ 286,429	\$ 35,000
May	2026		\$ 321,429	\$ -	\$ 378,571	\$ 378,571	\$ (57,143)
June	2026		\$ 321,429	\$ -	\$ 311,429	\$ 311,429	\$ 10,000
July	2026		\$ 321,429		\$ 311,429	\$ 311,429	\$ 10,000
August	2026		\$ 321,429		\$ 314,815	\$ 314,815	\$ 6,613
September	2026					\$ -	\$ -
October	2026					\$ -	\$ -
November	2026					\$ -	\$ -
December	2026					\$ -	\$ -
Total		\$ 9,000,000	\$ 7,714,287	\$ -	\$ 7,464,269	\$ 7,464,269	\$ (1,535,731)

^[1] The amount of repayments expected to be collected each month, calculated by dividing the total Advance Payment into 28 monthly installments. The first repayment is due on September 3, 2024, with subsequent repayments due on the first business day of each month. The Prime Contractor must repay the full Advance Payment by December 1, 2026.

^[2] Prime Contractor may fulfill its Repayment Obligation by invoice reduction, allowing SCE to withhold payments due for an outstanding invoice. SCE will credit the Repayment Obligation amount to reduce the unpaid balance of the Advance Payment and pay the remaining invoice amount to Prime Contractor.

^[3] Prime Contractor may fulfill its Repayment Obligation through electronic payments, such as via Automated Clearing House (ACH) or wire.

^[4] SCE will track payments, outstanding balances, and the remaining balance of the Advanced Payment on a monthly basis.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 1 - Program Expenses
Southern California Edison
Through August 2026

	Authorized Budget ^[1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
CARE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Outreach	\$ 3,708,741		\$ 3,708,741	\$ 148,006		\$ 148,006	\$ 1,384,762		\$ 1,384,762	37%		37%
Processing / Certification Re-certification [2]	\$ 1,706,289		\$ 1,706,289	\$ (77,141)		\$ (77,141)	\$ 1,502,436		\$ 1,502,436	88%		88%
Post Enrollment Verification	\$ 538,828		\$ 538,828	\$ 16,112		\$ 16,112	\$ 122,740		\$ 122,740	23%		23%
IT Programming	\$ 570,000		\$ 570,000	\$ 461,857		\$ 461,857	\$ 1,013,182		\$ 1,013,182	178%		178%
CHANGES Program	\$ 525,000		\$ 525,000	\$ 24,117		\$ 24,117	\$ 219,414		\$ 219,414	42%		42%
Measurement and Evaluation	\$ 81,000		\$ 81,000	\$ -		\$ -	\$ 784		\$ 784	1%		1%
Regulatory Compliance	\$ 508,141		\$ 508,141	\$ 172,518		\$ 172,518	\$ 354,097		\$ 354,097	70%		70%
General Administration	\$ 1,501,996		\$ 1,501,996	\$ 253,265		\$ 253,265	\$ 2,017,348		\$ 2,017,348	134%		134%
CPUC Energy Division	\$ 135,625		\$ 135,625	\$ -		\$ -	\$ 9,942		\$ 9,942	7%		7%
SUBTOTAL MANAGEMENT COSTS	\$ 9,275,620	\$ -	\$ 9,275,620	\$ 998,734	\$ -	\$ 998,734	\$ 6,624,704	\$ -	\$ 6,624,704	71%	0%	71%
CARE Rate Discount	\$ 427,678,676		\$ 427,678,676	\$ 127,459,255		\$ 127,459,255	\$ 691,878,819		\$ 691,878,819	162%		162%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 436,954,296		\$ 436,954,296	\$ 128,457,989		\$ 128,457,989	\$ 698,503,523		\$ 698,503,523	160%	0%	160%
Other CARE Rate Benefits												
- DWR Bond Charge Exemption				\$ 2,424,486		\$ 2,424,486	\$11,978,251		\$ 11,978,251			
- CARE Surcharge Exemption				\$ 2,435,322		\$ 2,435,322	\$22,673,908		\$ 22,673,908			
- kWh Surcharge Exemption							\$ -					
- Vehicle Grid Integration Exemption												
Total Other CARE Rate Benefits				\$ 4,859,809	\$ -	\$ 4,859,809	\$ 34,652,159	\$ -	\$ 34,652,159			
Indirect Costs				\$ 168,962		\$ 168,962	\$ 1,299,766		\$ 1,299,766			

[1] See AL-4536 for 2026 Authorized.

[2] Decrease in current month is due to a reclass of IT enhancement charges from Processing to IT Programming

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 2 - Enrollment, Recertification, & Attrition
Southern California Edison
Through August 2026**

	New Enrollment										Recertification ^[7]				Attrition (Drop Offs)					Enrollment		Total CARE Participants	Estimated CARE Eligible ^[6]	Enrollment Rate % (W/X)	Total Residential Accounts	Gas Only	Electric Only
	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response ^[4]	Failed PEV	Failed Recertification	Other ^[5]	Total Attrition (P+Q+R+S ^[3])	Gross (K+O)	Net Adjusted (K-T)						
	Inter-Utility ^[1]	Intra-Utility ^[2]	Leveraging ^[3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)																		
January	0	276	2	278	12,088	2,117	6,573	21	20,799	21,077	5,874	750	2,022	8,646	8,395	3	23	6,452	14,873	29,723	6,204	1,370,311	1,293,449	106%	4,671,569		4,671,569
February	0	638	158	796	10,264	2,187	5,682	10	18,143	18,939	7,028	811	2,742	10,581	6,059	3	27	9,217	15,306	29,520	3,633	1,373,944	1,293,449	106%	4,674,650		4,674,650
March	1,778	396	168	2,342	12,477	2,330	6,383	29	21,219	23,561	14,708	1,563	3,105	19,376	6,265	13	58	11,520	17,856	42,937	5,705	1,379,649	1,293,449	107%	4,672,219		4,672,219
April	2,303	346	242	2,891	11,423	2,208	6,038	22	19,691	22,582	16,895	2,003	2,325	21,223	7,655	5	51	8,809	16,520	43,805	6,062	1,385,711	1,293,449	107%	4,672,935		4,672,935
May	1,921	306	169	2,396	10,617	1,879	4,721	21	17,238	19,634	18,447	2,662	3,339	24,448	15,866	7	41	6,808	22,722	44,082	-3,088	1,382,623	1,293,449	107%	4,678,252		4,678,252
June	562	242	194	998	12,767	3,216	5,148	23	21,154	22,152	24,629	1,615	2,989	29,233	27,156	11	59	3,829	31,055	51,385	-8,903	1,373,720	1,293,449	106%	4,678,633		4,678,633
July	1,115	462	172	1,749	17,302	5,326	6,293	30	28,951	30,700	27,143	2,459	17,334	46,936	35,478	9	73	19,900	55,460	77,636	-24,760	1,348,960	1,293,449	104%	4,673,926		4,673,926
August	2,009	368	269	2,646	16,032	4,821	5,789	53	26,695	29,341	23,539	2,934	7,911	34,384	26,976	4	63	5,429	32,472	63,725	-3,131	1,345,829	1,293,449	104%	4,685,236		4,685,236
September																											
October																											
November																											
December																											
YTD Total	9,688	3,034	1,374	14,096	102,970	24,084	46,627	209	173,890	187,986	138,263	14,797	41,767	194,827	133,850	55	395	71,964	206,264	382,813	-18,278	1,345,829	1,293,449	104%	4,685,236		4,685,236

^[1] Enrollments via data sharing between the IOUs.

^[2] Enrollments via data sharing between departments and/or programs within the utility.

^[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.

^[4] No response includes no response to both Recertification and Verification.

^[5] Includes customers who requested to be removed, deceased, and customers who moved out.

^[6] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 8, 2026.

^[7] SCE also identified potential data discrepancy associated with CARE and FERA recertification extraction scripts used for reporting. SCE is actively validating the affected data, assessing impacts to previously reported figures, and will provide updates to Energy Division if corrections to historical reporting are warranted.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)

Southern California Edison

Through August 2026

Month	Total CARE Households Enrolled	Households Requested to Verify ^[3]	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ^[1]	Total Households De-enrolled ^[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,370,311	1	0.0%	1	0	1	100.0%	0.0%
February	1,373,944	3,354	0.2%	2,496	134	2,630	78.4%	0.2%
March	1,379,649	3,328	0.2%	2,305	107	2,412	72.5%	0.2%
April	1,385,711	3,316	0.2%	2,342	59	2,401	72.4%	0.2%
May	1,382,623	3,222	0.2%	2,169	37	2,206	68.5%	0.2%
June	1,373,720	3,196	0.2%	1	15	16	0.5%	0.0%
July	1,348,960	3,179	0.2%	0	3	3	0.1%	0.0%
August	1,345,829	3,173	0.2%	0	1	1	0.0%	0.0%
September								
October								
November								
December								
YTD Total	1,345,829	22,769	1.7%	9,314	356	9,670	42.5%	0.7%

^[1] Includes customers verified as over income or who requested to be de-enrolled.

^[2] Verification results are tied to the month initiated. The process allows customers 90 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

^[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency disaster protections.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)

Southern California Edison

Through August 2026

Month	Total CARE Households Enrolled	Households Requested to Verify ^[3]	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ^[1]	Total Households De-enrolled ^[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,370,311	1,281	0.1%	357	38	395	30.8%	0.0%
February	1,373,944	2,204	0.2%	1,889	56	1,945	88.2%	0.1%
March	1,379,649	570	0.0%	441	17	458	80.4%	0.0%
April	1,385,711	541	0.0%	455	13	468	86.5%	0.0%
May	1,382,623	653	0.0%	34	9	43	6.6%	0.0%
June	1,373,720	484	0.0%	413	3	416	86.0%	0.0%
July	1,348,960	442	0.0%	200	1	201	45.5%	0.0%
August	1,345,829	743	0.1%	1	1	2	0.3%	0.0%
September								
October								
November								
December								
YTD Total	1,345,829	6,918	0.5%	3,790	138	3,928	56.8%	0.3%

^[1] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

^[2] Verification results are tied to the month initiated. The process allows customers 45 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

^[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency disaster protections.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 4 - Enrollment by County
Southern California Edison
Through August 2026

County	Estimated Eligible Households ^[1]			Total Households Enrolled ^[2]			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Fresno	737	0	737	44	0	44	6%	0%	6%
Imperial	1	224	224	0	43	43	0%	19%	19%
Inyo	8	1,602	1,610	28	950	978	350%	59%	61%
Kern	14,269	15,525	29,794	10,169	14,821	24,990	71%	95%	84%
Kings	0	9,172	9,172	78	10,059	10,137	0%	110%	111%
Los Angeles	509,210	6,529	515,740	556,989	2,718	559,707	109%	42%	109%
Madera	2	0	2	0	0	0	0%	0%	0%
Mariposa	0	1	1	0	0	0	0%	0%	0%
Mono	0	2,129	2,129	10	847	857	0%	40%	40%
Orange	195,627	1	195,628	173,060	0	173,060	88%	0%	88%
Riverside	90,307	91,031	181,338	94,302	105,150	199,452	104%	116%	110%
San Bernardino	189,771	31,021	220,793	204,521	41,279	245,800	108%	133%	111%
San Diego	0	1	1	0	1	1	0%	98%	98%
Santa Barbara	17,477	0	17,477	9,048	0	9,048	52%	0%	52%
Tulare	12,708	41,332	54,040	14,329	48,017	62,346	113%	116%	115%
Ventura	61,514	3,250	64,764	57,295	2,071	59,366	93%	64%	92%
Total	1,091,631	201,817	1,293,449	1,119,873	225,956	1,345,829	103%	112%	104%

^[1] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 8, 2026.

^[2] Total Households Enrolled includes submeter tenants.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 5 - Recertification Results
Southern California Edison
Through August 2026

Month	Total CARE Households	Households Requested to Recertify [1][2][5]	% of Households Total (C/B)	Households Recertified	Households De-enrolled [3]	Recertification Rate % [4] (E/C)	% of Total Households De-enrolled (F/B)
January	1,370,311	15,440	1.1%	7,054	6,191	45.7%	0.5%
February	1,373,944	26,989	2.0%	10,616	10,341	39.3%	0.8%
March	1,379,649	48,989	3.6%	18,414	26,425	37.6%	1.9%
April	1,385,711	59,947	4.3%	22,682	30,772	37.8%	2.2%
May	1,382,623	64,954	4.7%	24,887	23,599	38.3%	1.7%
June	1,373,720	71,748	5.2%	25,954	4,267	36.2%	0.3%
July	1,348,960	60,365	4.5%	16,924	250	28.0%	0.0%
August	1,345,829	42,036	3.1%	6,865	85	16.3%	0.0%
September							
October							
November							
December							
YTD	1,345,829	390,468	29.0%	133,396	101,930	34.2%	7.57%

[1] Excludes count of customers recertified through the probability model.

[2] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

[3] Includes customers who did not respond or who requested to be de-enrolled. Does not include customers who were deenrolled due to other reasons such as moved out, no response/failed verification, deceased, and etc.

[4] Percentage of customers recertified compared to the total participants requested to recertify in that month.

[5] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 6 - Capitation Contractors¹
Southern California Edison
Through August 2026

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
2-1-1 ORANGE COUNTY		x			-	7
ALPHA ENTERPRISES		x			-	-
APAC SERVICE CENTER	x				2	16
ARMENIAN RELIEF SOCIETY	x				-	-
ASIAN AMERICAN DRUG ABUSE PROG	x				-	-
ASIAN AMERICAN RESOURCE CENTER	x		x		6	25
ASIAN YOUTH CENTER	x				-	-
BEST PARTNERS	x				12	25
BETHEL BAPTIST CHURCH	x				-	-
BISHOP PAIUTE TRIBE	x				-	-
C.O.R. COMM DEVELOPMENT CORP	x				-	-
CAREGIVERS VOLUNTEERS ELDERLY		x			-	-
CHINESE CHRISTIAN HERALD CRUS.	x				-	-
CHINO NEIGHBORHOOD HOUSE		x			-	-
CITIHOUSING REAL ESTATE SERVIC		x			-	-
CITY IMPACT	x				-	-
CITY OF BEAUMONT SENIOR CENTER		x	x		-	-
COMMUNITY HEALTH INITIATIVE of OC		x			-	-
DELHI CENTER	x				-	-
DESERT COMMUNITY ENERGY		x			-	-
DESERT MANNA MINISTRIES INC	x				-	-
DESIGNATED EXCEPTIONAL SERVICES		x			-	-
DISABLED RESOURCES CTR, INC		x	x		1	17
EL CONCILIO DEL CONDADO DE	x		x		-	-
FAMILY SVC ASSOC OF REDLANDS	x				-	-
FOOD SHARE	x				-	-
GO THE CALENDAR		x			-	-
GRID ALTERNATIVES INLAND EMPIRE INC			x		1	4
HELP OF OJAI, INC.	x				-	-
HOUSING AUTHORITY OF KINGS CO	x		x		-	-
INLAND SOCAL 211+	x	x			11	59
KERNVILLE UNION SCHOOL DISTRIC	x				-	-
KINGS COMMUNITY ACTION ORG	x				6	17
KINGS CTY COMMISSION ON AGING	x				-	-
LA COUNTY HOUSING AUTHORITY		x			-	-
LEAGUE OF CALIF HOMEOWNERS	x				-	-
LIFT TO RISE	x				-	-
LTSC COMM. DEVEL. CORP	x				2	3
MENIFEE VALLEY CHAMBER OF COMMERCE		x			-	-
MEXICAN AMERICAN OPPORTUNITY		x	x		-	-
MTN COMM FAM RESOURCE CNTR	x				-	1
NEW GREATER CIR. MISSION, INC	x				-	-
NEW HOPE VILLAGE, INC	x				1	1
NEW HORIZONS CAREGIVERS GROUP		x			-	1
OCCC	x				-	-
OPERATION GRACE	x				-	-
OUR COMMUNITY WORKS	x				11	33
PACIFIC ISLANDER HLTH (PIHP)	x				-	-
PACIFIC PRIDE FOUNDATION	x				-	-
PRM CONSULTING, INC.	x	x	x		-	-
RIVERSIDE DEPT COMM ACTION		x	x	x	-	-
SALVATION ARMY SANTA FE SPGS	x				-	-
SALVATION ARMY VISALIA CORPS	x				-	-
SANTA ANITA FAMILY SERVICE	x				-	-
SENIOR ADVOCATES OF THE DESERT	x				-	-
SHARE OUR SELVES	x				-	-
SHIELDS FOR FAMILIES	x	x			-	-
SMILES FOR SENIORS FOUND.	x				-	-
SOUTHEAST CITIES SERVICE CTR.		x			-	-
SOUTHEAST COMMUNITY DEVELOPMEN	x				-	-
ST VINCENT DE PAUL		x			-	-
THE CAMBODIAN FAMILY	x				-	-
UNITED CAMBODIAN COMMUNITY INC		x			-	-
VICTOR VALLEY COMM SVC COUNCIL	x				-	-
VIETNAMESE COMMUNITY OF OC INC	x				-	-
VOLUTNEERS OF EAST LOS ANGELES	x		x		-	-
XFINITI SOLUTIONS, LLC		x			-	-
Total Enrollments					53	209

^[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 7 - Expenditures for Pilots and Studies
Southern California Edison
Through August 2026

	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
Total Pilots	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%		0%
Studies^{[1][2]}															
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study ^[3]	\$ 75,000		\$ 75,000	\$ -	\$ -	\$ -	\$ 779	\$ -	\$ 779	\$ 74,947	\$ -	\$ 74,947	100%		100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	\$ 75,000		\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	0%		0%
Joint IOU - Statewide CARE-ESA Categorical Study ^[4]	\$ 22,495		\$ 22,495	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,494		\$ 22,494	100%		100%
Joint IOU - CHANGES Evaluation 1 ^[5]	\$ 73,503		\$ 73,503	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 73,503		\$ 73,503	100%		100%
Joint IOU - CHANGES Evaluation 2 ^[5]	\$ 52,676		\$ 52,676	\$ -	\$ -	\$ -	\$ 51,857	\$ -	\$ 51,857	\$ 51,857		\$ 51,857	98%		98%
Total Studies	\$ 298,674		\$ 298,674	\$ -	\$ -	\$ -	\$ 52,636	\$ -	\$ 52,636	\$ 222,801		\$ 222,801	75%		75%

^[1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect SCE's 30% allocation among the IOUs. Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-06-015.

^[2] Some studies cover multiple cycles. Hence this column total reflects the total study spending (as opposed to cycle spending).

^[3] Decision D.21-06-015 approved Joint Utilities' 2025 LINA Study for \$500,000. SoCalGas holds the statewide contract for this co-funded study. SCE has not been fully cross-billed so the actual amount incurred will be greater than what is reflected in this table until bills are reconciled. SCE's 30% allocation is \$150,000, funded 50/50 via the ESA and CARE budgets.

^[4] Authorized per D.21-06-015, the Categorical Study will be funded 50/50 via the ESA and CARE budgets.

^[5] CHANGES Evaluation funding is not part of EM&V budget, but funded out of CARE budget as part of the CHANGES program. Two evaluations were conducted during this cycle. The total statewide budget for both studies is \$420,600. The first of the two was completed in 2023 and cost a total of \$245,011. The budget for the second evaluation is \$175,500. SCE paid 30% of the study costs.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip
Southern California Edison
Through August 2026**

Total CARE Households Enrolled

Month	CARE Enrollment Rate for Zip Codes that have 10% or more disconnections ^[1]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) ^[2]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)	CARE Enrollment Rate for DAC (Zip/Census Tract) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) ^[3]
January	38%	54%	43%	44%
February	38%	54%	43%	44%
March	38%	54%	43%	44%
April	37%	54%	43%	44%
May	37%	54%	43%	44%
June	38%	54%	43%	44%
July	39%	53%	42%	43%
August	39%	53%	42%	43%
September				
October				
November				
December				

^[1] Disconnections are based on previous calendar year.

^[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.

^[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Table 9 - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC by Zip Code
Southern California Edison
Through August 2026**

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections ^[1]
92552	4%
92661	12%
92581	19%
92317	22%
92660	28%
90291	31%
92220	33%
92657	35%
93518	37%
93111	47%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) ^[2]
93262	0%
93106	0%
93592	0%
93605	1%
93634	3%
93664	3%
92267	8%
93308	8%
93554	9%
93226	10%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC ^[3]
93308	8%
93554	9%
93260	11%
93252	11%
93287	11%
92363	18%
92384	19%
93555	23%
93243	24%
93536	25%

^[1] Disconnections are based on previous calendar year.

^[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.

^[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

NOTES:

Some zip codes rolled up to the nearest zip code for privacy reasons due to the number of people residing in that zip code.

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 1 - Program Expenses
Southern California Edison
Through August 2026

	Authorized Budget ^[1]	Current Month Expenses	Year to Date Expenses	% of Budget Spent YTD
FERA Program:	Electric	Electric	Electric	Electric
Outreach	\$ 963,040	\$ 8,960	\$ 524,761	54%
Processing / Certification Re-certification	\$ 426,572	\$ 10,378	\$ 78,136	18%
Post Enrollment Verification	\$ 134,707	\$ 1,868	\$ 14,130	10%
IT Programming	\$ 30,000	\$ (134)	\$ 402	1%
Pilot(s)	\$ -	\$ -	\$ -	0%
Studies	\$ 54,000	\$ -	\$ -	0%
Regulatory Compliance	\$ 16,392	\$ -	\$ -	0%
General Administration	\$ 48,452	\$ 10,730	\$ 77,227	159%
CPUC Energy Division	\$ 4,375	\$ -	\$ -	0%
SUBTOTAL MANAGEMENT COSTS	\$ 1,677,538	\$ 31,801	\$ 694,656	41%
FERA Rate Discount	\$ 57,127,419	\$ 2,738,590	\$ 12,781,914	22%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 58,804,957	\$ 2,770,391	\$ 13,476,570	23%
Indirect Costs		\$ 9,207	\$ 68,205	

[1] See AL-4536 for 2026 Authorized.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 2 - Enrollment, Recertification, & Attrition
Southern California Edison
Through August 2026

	New Enrollment										Recertification ^[7]					Enrollment					Total FERA Participants	Estimated FERA Eligible ^[6]	Enrollment Rate % (W/X)	
	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response ^[4]	Failed PEV	Failed Recertification	Other ^[5]	Total Attrition (P+Q+R+S)	Gross (K+O)				Net Adjusted (K-T)
	Inter-Utility ^[1]	Intra-Utility ^[2]	Leveraging ^[3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)															
January	0	52	0	52	1,014	106	297	0	1,417	1,469	208	16	63	287	271	0	1	44	316	1,756	1,153	46,794	357,896	13%
February	0	546	0	546	748	100	263	0	1,111	1,657	245	12	65	322	197	0	3	156	356	1,979	1,301	48,095	357,896	13%
March	0	343	0	343	984	79	287	0	1,350	1,693	588	5	87	680	212	0	2	182	396	10	1,297	49,392	357,896	14%
April	0	79	0	79	862	87	261	1	1,211	1,290	736	4	80	820	236	4	5	136	381	11	909	50,301	357,896	14%
May	0	63	0	63	838	73	220	2	1,133	1,196	819	10	90	919	556	2	3	-223	338	12	858	51,159	357,896	14%
June	0	45	0	45	1,102	172	221	1	1,496	1,541	979	36	82	1,097	928	1	4	-295	638	13	903	52,062	357,896	15%
July	0	617	0	617	1,243	244	282	0	1,769	2,386	1,045	43	192	1,280	1,137	4	8	388	1,537	14	849	52,911	357,896	14.8%
August	0	591	0	591	1,229	268	301	0	1,798	2,389	921	34	426	1,381	903	4	2	-157	752	15	1,637	54,548	357,896	15.2%
September																								
October																								
November																								
December																								
YTD Total	0	2,336	0	2,336	8,020	1,129	2,132	4	11,285	13,621	5,541	160	1,085	6,786	4,440	15	28	231	4,714	3,810	8,907	54,548	357,896	15%

^[1] Enrollments via data sharing between the IOUs.

^[2] Enrollments via data sharing between departments and/or programs within the utility.

^[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.

^[4] No response includes no response to both Recertification and Verification.

^[5] Includes customers who requested to be removed, deceased, and customers who moved out.

^[6] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 8, 2026.

^[7] SCE also identified potential data discrepancy associated with CARE and FERA recertification extraction scripts used for reporting. SCE is actively validating the affected data, assessing impacts to previously reported figures, and will provide updates to Energy Division if corrections to historical reporting are warranted.

NOTE: Any required corrections/adjustments are reported herein and supersedes results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3A - Post-Enrollment Verification Results (Model)

Southern California Edison

Through August 2026

Month	Total FERA Households Enrolled	Households Requested to Verify ^[3]	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) ^[1]	Total Households De-enrolled ^[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	46,794	65	0.1%	42	2	44	67.7%	0.1%
February	48,095	222	0.5%	149	9	158	71.2%	0.3%
March	49,392	221	0.4%	138	11	149	67.4%	0.3%
April	50,301	235	0.5%	149	3	152	64.7%	0.3%
May	51,159	228	0.4%	146	2	148	64.9%	0.3%
June	52,062	242	0.5%	0	6	6	2.5%	0.0%
July	52,911	237	0.4%	0	2	2	0.8%	0.0%
August	54,548	243	0.4%	0	0	0	0.0%	0.0%
September								
October								
November								
December								
YTD Total	54,548	1,693	3.1%	624	35	659	38.9%	1.2%

^[1] Includes customers verified as over income or who requested to be de-enrolled.

^[2] Verification results are tied to the month initiated. The process allows customers 90 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

^[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)

Southern California Edison

Through August 2026

Month	Total FERA Households Enrolled	Households Requested to Verify ^[3]	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) ^[1]	Total Households De-enrolled ^[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	46,794	16	0.0%	10	0	10	62.5%	0.0%
February	48,095	0	0.0%	0	0	0	0.0%	0.0%
March	49,392	0	0.0%	0	0	0	0.0%	0.0%
April	50,301	0	0.0%	0	0	0	0.0%	0.0%
May	51,159	0	0.0%	0	0	0	0.0%	0.0%
June	52,062	0	0.0%	0	0	0	0.0%	0.0%
July	52,911	0	0.0%	0	0	0	0.0%	0.0%
August	54,548	0	0.0%	0	0	0	0.0%	0.0%
September								
October								
November								
December								
YTD Total	54,548	16	0.0%	10	0	10	62.5%	0.0%

^[1] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

^[2] Verification results are tied to the month initiated. The process allows customers 45 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

^[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency disaster protections.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 4 - Enrollment by County
Southern California Edison
Through August 2026

County	Estimated Eligible Households ^[1]			Total Households Enrolled ^[2]			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Fresno	109	0	109	0	0	0	0%	0%	0%
Imperial	0	0	0	0	0	0	0%	0%	0%
Inyo	2	417	419	1	45	46	50%	11%	11%
Kern	3,250	3,536	6,786	430	431	861	13%	12%	13%
Kings	0	2,406	2,406	0	369	369	0%	15%	15%
Los Angeles	140,077	1,796	141,873	22,437	150	22,587	16%	8%	16%
Madera	0	0	0	0	0	0	0%	0%	0%
Mariposa	0	0	0	0	0	0	0%	0%	0%
Mono	0	695	695	0	58	58	0%	8%	8%
Orange	53,973	0	53,973	8,284	0	8,284	15%	0%	15%
Riverside	26,151	26,361	52,512	3,988	4,727	8,715	15%	18%	17%
San Bernardino	52,411	8,567	60,978	7,623	1,274	8,897	15%	15%	15%
San Diego	0	0	0	0	0	0	0%	0%	0%
Santa Barbara	4,172	0	4,172	376	0	376	9%	0%	9%
Tulare	3,278	10,664	13,942	434	1,356	1,790	13%	13%	13%
Ventura	19,026	1,005	20,031	2,457	108	2,565	13%	11%	13%
Total	302,449	55,447	357,896	46,030	8,518	54,548	15%	15%	15%

^[1] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 8, 2026.

^[2] Total Households Enrolled includes submeter tenants.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 5 - Recertification Results
Southern California Edison
Through August 2026

Month	Total FERA Households	Households Requested to Recertify ^{[1][2][5]}	% of Households Total (C/B)	Households Recertified	Households De-enrolled ^[3]	Recertification Rate % ^[4] (E/C)	% of Total Households De-enrolled (F/B)
January	46,794	502	1.1%	255	178	50.8%	0.38%
February	48,095	855	1.8%	376	285	44.0%	0.59%
March	49,392	1,699	3.4%	802	780	47.2%	1.58%
April	50,301	2,050	4.1%	936	903	45.7%	1.80%
May	51,159	2,258	4.4%	1,030	693	45.6%	1.35%
June	52,062	2,347	4.5%	1,070	126	45.6%	0.24%
July	52,911	1,832	3.5%	644	13	35.2%	0.02%
August	54,548	1,196	2.2%	261	3	21.8%	0.01%
September							
October							
November							
December							
YTD	54,548	12,739	23.4%	5,374	2,981	42.2%	5.46%

^[1] Excludes count of customers recertified through the probability model.

^[2] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

^[3] Includes customers who did not respond or who requested to be de-enrolled. Does not include customers who were deenrolled due to other reasons such as moved out, no response/failed verification, deceased, and etc.

^[4] Percentage of customers recertified compared to the total participants requested to recertify in that month.

D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 6 - Capitation Agencies^[1]
Southern California Edison
Through August 2026

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
2-1-1 ORANGE COUNTY		x			--	1
ALPHA ENTERPRISES		x			--	--
APAC SERVICE CENTER	x				--	--
ARMENIAN RELIEF SOCIETY	x				--	--
ASIAN AMERICAN DRUG ABUSE PROG	x				--	--
ASIAN AMERICAN RESOURCE CENTER	x		x		--	--
ASIAN YOUTH CENTER	x				--	--
BEST PARTNERS	x				--	--
BETHEL BAPTIST CHURCH	x				--	--
BISHOP PAUTE TRIBE	x				--	--
C.O.R. COMM DEVELOPMENT CORP	x				--	--
CAREGIVERS VOLUNTEERS ELDERLY		x			--	--
CHINESE CHRISTIAN HERALD CRUS	x				--	--
CHINO NEIGHBORHOOD HOUSE		x			--	--
CITHOUSING REAL ESTATE SERVIC		x			--	--
CITY IMPACT	x				--	--
CITY OF BEAUMONT SENIOR CENTER		x	x		--	--
COMMUNITY HEALTH INITIATIVE of OC		x			--	--
DELHI CENTER	x				--	--
DESERT COMMUNITY ENERGY		x			--	--
DESERT MANNA MINISTRIES INC	x				--	--
DESIGNATED EXCEPTIONAL SERVICES		x			--	--
DISABLED RESOURCES CTR, INC		x	x		--	--
EL CONCILIO DEL CONDADO DE	x		x		--	--
FAMILY SVC ASSOC OF REDLANDS	x				--	--
FOOD SHARE	x				--	--
GO THE CALENDAR		x			--	--
GRID ALTERNATIVES INLAND EMPIRE INC			x		--	1
HELP OF OJAI, INC	x				--	--
HOUSING AUTHORITY OF KINGS CO	x		x		--	--
INLAND SOCAL 211+	x	x			--	2
KERNVILLE UNION SCHOOL DISTRIC	x				--	--
KINGS COMMUNITY ACTION ORG	x				--	--
KINGS CTY COMMISSION ON AGING	x				--	--
LA COUNTY HOUSING AUTHORITY		x			--	--
LEAGUE OF CALIF HOMEOWNERS	x				--	--
LIFT TO RISE	x				--	--
LTSC COMM. DEVEL CORP	x				--	--
MENIFEE VALLEY CHAMBER OF COMMERCE		x			--	--
MEXICAN AMERICAN OPPORTUNITY		x	x		--	--
MTN COMM FAM RESOURCE CNTR	x				--	--
NEW GREATER CIR. MISSION, INC	x				--	--
NEW HOPE VILLAGE, INC	x				--	--
NEW HORIZONS CAREGIVERS GROUP		x			--	--
OCCC	x				--	--
OPERATION GRACE	x				--	--
OUR COMMUNITY WORKS	x				--	--
PACIFIC ISLANDER HLTH (PIHP)	x				--	--
PACIFIC PRIDE FOUNDATION	x				--	--
PRM CONSULTING, INC		x	x		--	--
RIVERSIDE DEPT COMM ACTION		x	x	x	--	--
SALVATION ARMY SANTA FE SPGS	x				--	--
SALVATION ARMY VISALIA CORPS	x				--	--
SANTA ANITA FAMILY SERVICE	x				--	--
SENIOR ADVOCATES OF THE DESERT	x				--	--
SHARE OUR SELVES	x				--	--
SHIELDS FOR FAMILIES	x	x			--	--
SMILES FOR SENIORS FOUND.	x				--	--
SOUTHEAST CITIES SERVICE CTR.		x			--	--
SOUTHEAST COMMUNITY DEVELOPMEN	x				--	--
ST VINCENT DE PAUL		x			--	--
THE CAMBODIAN FAMILY	x				--	--
UNITED CAMBODIAN COMMUNITY INC		x			--	--
VICTOR VALLEY COMM SVC COUNCIL	x				--	--
VIETNAMESE COMMUNITY OF OC INC	x				--	--
VOLUTNEERS OF EAST LOS ANGELES	x		x		--	--
XFINITI SOLUTIONS, LLC		x			--	--
Total Enrollments					--	4

^[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.