BEFORE THE PUBLIC UTILITIES COMMISSION OF THE

STATE OF CALIFORNIA

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years (U39M).	Application 19-11-003
And Related Matters.	Application 19-11-004 Application 19-11-005 Application 19-11-006 Application 19-11-007

MONTHLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) ON LOW INCOME ASSISTANCE PROGRAMS FOR JULY 2026

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Dated: August 21, 2026

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE

STATE OF CALIFORNIA

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MONTHLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) ON LOW INCOME ASSISTANCE PROGRAMS FOR JULY 2026

Pursuant to Decision (D.) 21-06-015, Southern California Edison Company (SCE) hereby submits the attached monthly status report on its Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs.

The purpose of this report is to consolidate activity for the ESA, CARE, and FERA programs and provide the California Public Utilities Commission's (CPUC's) Energy Division (ED) with information to assist in analyzing these low-income programs.

This report presents year-to-date ESA, CARE, and FERA program results and expenditures through July 31, 2026.

Respectfully submitted,

JOEL M. MALLORD

/s/ Joel M. Mallord

By:

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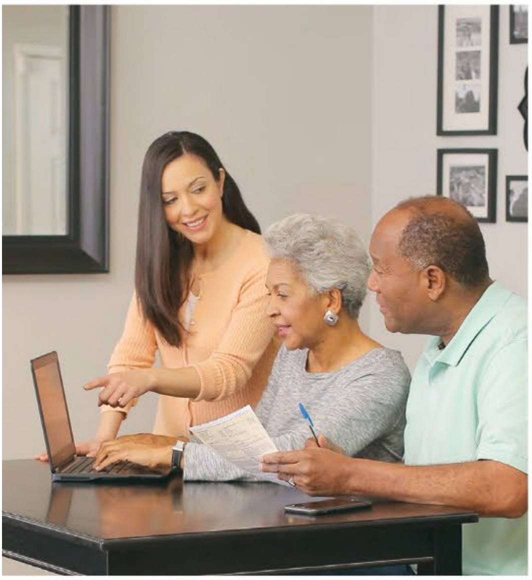
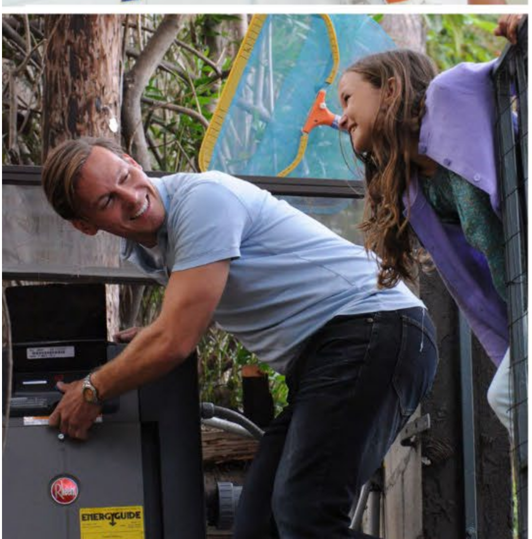
Dated: August 21, 2026

Attachment A

ESA, CARE, and FERA Programs Report

July 2026





Southern California Edison

July 2026 Monthly Report for

Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Programs

August 21, 2026

SOUTHERN CALIFORNIA EDISON®
Energy for What's Ahead®

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Southern California Edison Company's Monthly Report for Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Programs

July 2026 Report

Southern California Edison Company (SCE) provides numerous opportunities for customers to reduce their energy bills, become more energy efficient, and receive payment arrangements or assistance in tough times. Three of these programs—all focused on helping income-qualified residents—are covered in this monthly report: Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA).[1] These programs directly benefit low-income customers by reducing their energy bills, increasing the comfort and safety of their homes, and promoting energy education and efficiency practices that lead to resource adequacy, and a lower carbon footprint. Budgets and goals for these programs from July 1, 2021 through December 31, 2026, were authorized in Decision (D.) 21-06-015, which provides the foundational data for this report. All program accomplishments and expenditures herein relate to calendar year 2026.

Energy Savings Assistance (ESA) Program monthly report

1. ESA PROGRAM EXECUTIVE SUMMARY

1.1 ESA Program Overview

The objective of SCE's Energy Savings Assistance (ESA) program is to help income-qualified customers reduce their energy consumption and costs while increasing their health, comfort, and safety at no additional cost to them. Through the ESA program, SCE offers several energy-efficient appliances to income-qualified customers, including energy-efficient refrigerators, air conditioners, and home-efficiency solutions like weatherization that can help customers save energy and money. SCE currently has four individual programs under its ESA umbrella: ESA Main, which is available to income-qualified customers living in single-family or mobile homes; Southern Multifamily

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1 SCE has provided monthly reports for the CARE and Low-Income Energy Efficiency (now ESA) programs since 2001. See D.01-05-033, Ordering Paragraph (OP) 17. SCE began including monthly FERA metrics beginning in 2022. *See* D.21-06-015 at 435.

Whole Building (MFWB) program, which is available in multifamily dwellings; ESA Whole Home, for high energy users, and ESA Building Electrification (BE) pilot. To be eligible for an ESA program, customers may be homeowners or renters and must meet the program's income guidelines, which are established by the California Public Utilities Commission (CPUC or Commission) and updated annually. Specific measures are authorized according to criteria observed in each home for existing appliances and feasibility of installation.

The ESA Main program shifted focus from a household treatment model to a deeper energy savings model prioritizing enrolling customers with higher energy usage. As a result of the program shift, SCE implemented the following program-wide changes in 2023; however, SCE plans to continue these offerings through the end of the program cycle in 2026.

1. *Tiered Offering – Basic and Basic Plus.* Whether a customer qualifies for Basic vs. Basic Plus offering is based on their average energy use. Those who qualify for Basic Plus are considered high-energy-use customers, or 200% above normal baseline levels. Qualified Basic customers (below 200% baseline electricity usage) are eligible for Light-Emitting Diodes (LEDs) lighting, smart power strips, refrigerators, smart communicating thermostats, clothes washers, dishwashers, freezers, pool pumps, evaporative coolers, weatherization services, Heat Pump Water Heaters (HPWHs), non-heat pump heating, ventilation, and air conditioning (HVAC) systems and heat pump HVAC systems. Basic Plus includes all the Basic offerings as well as additional heating/cooling measures (e.g., Portable Air Conditioners and Room Air Conditioners). These latter measures are more complicated and expensive to install, and typically less cost-effective, but the offerings are necessary to obtain deeper energy savings in high energy usage homes.
2. *Fuel Substitution measures are also being offered.* SCE is offering highly-efficient heat pump HVAC systems and HPWHs to replace gas and propane fueled systems where feasible. The ESA program, along with the SCE-approved contractors, aims to educate SCE customers on the benefits of electrification through these new offerings.

1.1.1 Provide a summary of the ESA Program elements as approved in D.21-06-015.

ESA Main

ESA Table 1.1.1.1 ESA Main (SF, MH) Program Summary of Expenses and Savings for 2026			
	2026 Authorized/ Planning Assumptions[2]	**Actual to Date**[3]	**%**
Budget[4] [5]	$50,506,371	$56,160,873	111%
Homes Treated	56,806	37,360	66%
kWh Saved[5] [6]	25,051,480	17,987,377	72%
kW Demand Reduced[5]	9,855	2,844	29%
Therms Saved[5]	289,314	(66,910)	-23%
GHG Emissions Reduced (Tons)[6]	N/A	N/A	N/A

SCE's ESA Main program directly serves Single-Family (SF) and Mobile Home (MH) residential customers. To qualify for ESA Main, households must

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2 Authorized ESA budget, energy savings goals and household treatment target per Table 5 of Attachment 1, D.21-06-015. The 2026 goals for kWh, kW, and therms include ESA Main and MFWB; however, the above table reports result only from ESA Main and does not include results from MFWB.

3 As shown in ESA Monthly Report Table 1 and Table 2.

4 ESA Main program budget includes measures and PA budget categories as shown on ESA Monthly Report Table 1.

5 Per Table 5 of Attachment 1, D.21-06-015, the 2026 goals for kWh, kW, and therms include ESA Main, MF CAM and MFWB; however, the above table reports results only from ESA Main and does not include results from MF CAM or MFWB.

6 Derived by utilizing the United States Environmental Protection Agency GHG Equivalencies Calculator.

receive electricity service from SCE, meet the program's income guidelines, and meet feasibility requirements for measure installation. The program is available to both homeowners and renters (renters must have the homeowner's written permission before receiving certain program measures and services).

There are three stages in the ESA Main program. Each stage is delivered by an SCE-approved contractor. First, the enrollment and assessment stage occur when an ESA contractor confirms the customer's income eligibility and does a walk-through of the home to collect information to help SCE determine the potential for installation of one or more appliances or services. Second, the installation stage occurs when the appliances are delivered, replaced, and installed. Third, the final stage occurs when an inspection is conducted in the home to verify that the contractor has completed the work to meet quality standards. If the work is not done properly, it will be redone at no cost to the customer.

As of July 31, 2026, SCE has spent 111% of the year's ESA Main program budget. This includes both measures and Program Administrative (PA) budget categories.

The ESA Program spending level has exceeded the authorized 2026 ESA Main budget. The increase in expenditures is primarily driven by strong customer demand, a substantial pipeline of enrolled customers progressing through installation, continued contractor production, changes in measure mix, and increased program delivery costs. According to SCE's forecast, available ESA Main funding, including projected unspent funds, is insufficient to support the program's anticipated annual expenditure rate. Without additional funding flexibility, SCE may be required to curtail program activity during 2026, potentially reducing the number of homes served, impacting achievement of Homes Treated and kWh savings goals, and disrupting projects already underway.

To address this funding shortfall and maintain program continuity, SCE submitted Advice Letter 5852-E[7] on July 9, 2026, requesting CPUC approval to shift approximately $33.9 million of unspent and uncommitted funds from the Clean Energy Homes (CEH) Pilot, ESA Whole Home Pilot (Pilot Plus/Pilot Deep), and Southern Multifamily Whole Building (SMFWB) Program into the ESA Main program. The request was filed pursuant to the fund-shifting provisions established in Decision 21-06-015, which require Tier 2 Advice Letter approval for transfers involving pilot and multifamily program budgets. If approved, the shifted funds will be used to support direct program delivery activities, including customer enrollments, measure installations, and inspections, enabling continued service to income-qualified customers, supporting achievement of approved program objectives, and facilitating an orderly transition into the next ESA program cycle.

The ESA Main Program continues to sustain an increase in program delivery in July 2026, with homes treated increasing from 26,730to 37,360, a growth of approximately 40% compared to the same time last year – July 2025. During the same period, annual electric energy savings increased from 9.6 million kWh to 18.0 million kWh, an increase of approximately 88%. This substantial increase in customer participation and energy savings reflects the program's expanded activity and higher production levels in 2026. The increased program spend observed in 2026 is consistent with this growth, as more households were served and more energy-efficient measures were installed compared to the same point in 2025.

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7 Advice Letter 5852-E Southern California Edison Company's Request to Shift Funds between Energy Saving Assistance Portfolio Programs: https://edisonintl.sharepoint.com/teams/Public/TM2/Shared%20Documents/Forms/AllItems.aspx?q=5852%2De&viewid=c9868ae1%2Df1cd%2D43b6%2Da712%2Dd734ff79e266&ga=1&id=%2Fteams%2FPublic%2FTM2%2FShared%20Documents%2FPublic%2FRegulatory%2FFilings%2DAdvice%20Letters%2FPending%2FElectric%2FELECTRIC%5F5852%2DE%2Epdf&parent=%2Fteams%2FPublic%2FTM2%2FShared%20Documents%2FPublic%2FRegulatory%2FFilings%2DAdvice%20Letters%2FPending%2FElectric&parentview=7

SCE continues to track advanced payments issued to contractors. Repayments started in September 2024 and have continued to date. A total of $7,149,454 has been repaid. In July 2026, payments for two prime contractors were not made. The missed payments are expected to be received and processed in August. SCE is committed to supporting the contractors in their continued efforts to serve more customers in the remainder of the program cycle. SCE expects all payments to be completed by December 2026. For a detailed breakdown of SCE's Contractor Advanced Funding and Repayment Schedule, see ESA Table 10 in Appendix A.

SCE continues to convene bi-monthly ESA contractor forums, held both in person and virtually, as a standing engagement mechanism with program contractors. These forums provide an ongoing venue for structured dialogue, allowing contractors to share operational observations, identify challenges, and provide feedback on program implementation. Although no contractor forum was held in July 2026, SCE is currently preparing for a Partner Forum scheduled for August 2026. The forum will provide an opportunity to engage with contractors, share program updates, discuss operational topics, and strengthen collaboration with our partners.

Claimable kWh Calculations

ESA Table 1.1.1.1.a Claimable kWh (Year to Date)		
Total Savings Methodology	**kWh (Year to Date)**	**% of 2026 Authorized Forecasted Planning Assumptions**
As Reported	17,987,377	72%
As Reported with Heat Pump Negative Savings Removed	18,690,223	75%
As Reported with Heat Pump Negative Savings Removed and Replaced with Claimable kWh	20,518,340	82%

ESA Table 1.1.1.1.a, Claimable kWh, presents a comparison of total savings in kWh determined by the methodology of savings calculations. The reported savings are 17,987,377 kWh, which accounts for 72% of the forecast. When heat pump negative savings are removed, the savings amount increases to 18,690,223 kWh, representing 75% of the forecast. Furthermore, when these negative savings are replaced with claimable kWh, the total savings amount rises to 20,518,340 kWh, achieving 82% of the forecast. This table underscores the impact of how savings calculations methodologies affect kWh savings.

For a detailed breakdown of ESA program expenses,
see the ESA Expenses Summary Table in Appendix A.

ESA Administrative Expenses

ESA Table 1.1.1.2 ESA Program Administrative Expenses for 2026	
	YTD
Administrative Expenses	$3,264,786
Total Program Costs	$56,160,873
% Administrative Spend of Total	6%

Administrative expenses are capped at 10% of the program costs in program year 2026. As of July 2026, administrative expenses account for 6% of program costs. The calculation of the percentage of administrative expenses has been adjusted to be consistent with the energy efficiency programs per D.21-06-015. Costs such as marketing and outreach, evaluation, and training were included in administrative expenses in previous reports but have been removed.

For a detailed breakdown of ESA Main metrics, see the following Tables in Appendix A:

- **ESA Table 2 – Installations**
- **ESA Table 3A – Energy & Bill Savings**
- **ESA Table 4A – Homes / Buildings Treated**
- **ESA Table 5A – Customer Summary**

Southern Multifamily Whole Building (MFWB) Program

ESA Table 1.1.1.3 MFWB (In-Unit, CAM/WB)[8] Summary of Expenses and Savings for 2026 by IOU			
	2026 Authorized / Planning Assumptions	**Actual to Date**	**%**
Budget[7]	$12,334,249	$6,369,518	52%
Properties Treated	80	15	19%
Homes Treated (in Unit)	15,359	4,691	31%
kWh Saved	10,561,043	916,635	9%
kW Demand Reduced	N/A	114	N/A
Therms Saved	NA	22,806	N/A
GHG Emissions Reduced (tons)	N/A	N/A	N/A

The Southern MFWB program is designed to deliver whole-building energy efficiency, electrification, health, and safety upgrades to income-qualified multifamily property owners and residents. Through a whole-building approach, eligible multifamily properties who meet applicable income qualifications and building requirements may receive whole building, common area, and in-unit measures. The Southern MFWB program serves both deed and non-deed restricted multifamily buildings within the territories of SCE, SoCalGas, and San Diego Gas and Electric (SDG&E). The Southern MFWB program is implemented

8 Budget does not include budget and spend allocated to the single point of contact (SPOC). MFWB program budget includes In-Unit (after May 2023), WB, SPOC, and Implementer administrative budget categories as shown on ESA Monthly Report Table 1.

by Resource Innovations (RI), formerly known as Richard Heath & Associates (RHA). Resource Innovations is a non-utility, third party implementer.

Upon completion of property treatments, the lead utility, SDG&E, will conduct inspections prior to payment approval. Only when payments are approved will SCE receive notice of project completion, which may result in reported delays. In the table above, "Properties Treated" refers to Common Area and Whole Building projects. These projects include the installation of measures within the properties' common area and/or the replacement of appliances that serve the whole building. This table also outlines specific budget and planning assumptions unique to SCE, and actual figures accumulated year-to-date for the Southern MFWB program.

For a detailed breakdown of ESA Southern MFWB metrics, see the following Tables in Appendix A:

- **ESA Table 2A – Installations & Expenses**
- **ESA Table 3B – Energy & Bill Savings (In Unit)**
- **ESA Table 3C – Energy & Bill Savings (Building)**
- **ESA Table 4B – Homes / Buildings Treated (In Unit)**
- **ESA Table 4C – Homes / Buildings Treated (Building)**
- **ESA Table 5B – Customer Summary (In Unit)**
- **ESA Table 5C – Customer Summary (Building)**

ESA Whole Home

ESA Table 1.1.1.4 ESA Whole Home Summary of Expenses and Savings for 2026			
	2026 Authorized/ Planning Assumptions[9]	**Actual to Date**	**%**
Budget	$3,884,864	$2,776,636	71%
Homes Treated	400	243	61%
kWh Saved	N/A	710,302	N/A
kW Demand Reduced	N/A	88	N/A
Therms Saved	N/A	33,276	N/A
N/A GHG Emissions Reduced (tons)	N/A	N/A	N/A

In D.21-06-015, the Commission approved a pilot-based redesign of the ESA Program based on Energy Division recommendations. The redesigned pilot, known as ESA Pilot Plus/Deep (PP/D) or ESA Whole Home (ESA WH), is a joint effort between SCE and SoCalGas targeting high-usage CARE customers in shared service areas. Maroma Energy Services (Maroma) was selected as the implementer in late 2022 and E Source (formerly Illume) as the evaluator.

ESA WH was launched in May 2023, initiating enrollment and assessments. Although initial participation was limited, targeted enhancements to marketing materials and expanded email outreach contributed to consistent improvement through 2024. Installations increased by over 450% in 2025 compared to 2024 and growth continues in 2026. As of July 2026, the ESA WH pilot is already 71% above last year's home installations for the entire year. SCE

9 Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. SCE will report on actual achievements upon completion of home treatment.

and SoCalGas anticipate sustaining this positive trend into the latter half 2026 and estimates an increase of 240% in 2026 compared to 2025.

As of July 31, 2026, 1,607 customers have enrolled in the ESA WH pilot since its inception, and the average cost per treated home is $14,230.37. The ESA WH team developed a forecast based on a comprehensive assessment of the current project pipeline, available field and office resource capacity, planned marketing initiatives, and overall pilot performance trends. The forecast incorporates installation work that has been completed or is currently underway but has not yet been invoiced, representing a substantial portion of the projected year-end total. In addition, anticipated conversion rates from lead to enrollment and from enrollment to installation were applied to account for potential new work. Based on this analysis, the program is projected to treat and complete 484 homes by the end of 2026. As of July 31, 2026, a total of 243 homes have been treated this year, with another 314 undergoing installations.

The program last updated and revised its rate and inspection process in April 2026. No further changes were implemented in June 2026.

More information regarding ESA Whole Home outreach and enrollment is available in Section 1.2.1.

For a detailed breakdown of ESA Whole Home metrics, see the following Tables in Appendix A:

- **ESA Table 2B – Installations & Expenses**
- **ESA Table 3D – Energy & Bill Savings (Pilot Plus)**
- **ESA Table 3E – Energy & Bill Savings (Pilot Deep)**
- **ESA Table 4D – Homes / Buildings Treated**
- **ESA Table 5D – Customer Summary**

ESA Building Electrification Pilot

ESA Table 1.1.1.5 ESA BE Pilot Summary of Expenses and Savings for 2026			
	2026 Authorized/ Planning Assumptions	**Actual to Date**	**%**
Budget[10]	$23,465,335	$12,414,123	53%
Homes Treated	N/A	374	N/A
kWh Saved	N/A	(634,785)	N/A
kW Demand Reduced	N/A	42	N/A
Therms Saved	N/A	124,767	N/A
Claimable kWh Saved[11]	N/A	3,020,888	N/A
GHG Emissions Reduced (tons)	N/A	N/A	N/A

The ESA BE pilot program is an SCE-only pilot offered to income-qualified customers residing in single family homes. While it primarily focuses on customers in Disadvantaged Communities (DACs), the BE pilot is available to all income-qualified customers within SCE's service territory. The BE pilot focuses on converting space and water heating systems from natural gas to electric heat pumps, aiming to reduce energy costs and Greenhouse Gas (GHG) emissions. Select homes may also receive additional electrification measures, such as

10 The budget shown above reflects the remaining funds from the authorized program-cycle budget of $40.8M. D. 21-06-015, Ordering Paragraph (OP) 181, provides an exception to standard fund shifting limitations applicable to authorized pilots, including the Building Electrification (BE) Pilot.

11 The claimable kWh saved was calculated using methodology in Fuel Substitution Technical Guidance Document in accordance with D.19-08-009. Claimable kWh = kWh + (Therms x 29.3). The California Public Utilities Commission, Fuel Substitution Technical Guidance Document v.1; *available at* cpuc.ca.gov/-/media/cpuc-website/divisions/energy-division/documents/building-decarb/fuel-substitution-technical-guide-v11.docx.

induction cooking equipment, energy-efficient electric clothes dryers, and electrical panel upgrades.

As of July 2026, the BE Pilot maintained a pipeline of 576 projects in various stages of implementation. Following the CPUC's issuance of Decision (D.) 26-07-007, which directs the BE Pilot to sunset in 2026, SCE continued to prioritize completion of enrolled projects and implementation activities associated with existing customer commitments. Consistent with this transition, new customer acquisition activities remained limited while program resources focused on advancing active projects towards completion.

The estimated average annual bill savings for participating customers in 2026 BE Pilot projects is currently $444 and is based on projects completed to date. This estimate may change as additional projects are completed. The estimate is calculated prior to participation and is based on replacing existing in-home equipment from gas to electric using current utility rates and annual usage; it assumes future consumption for all newly electrified end uses (e.g., heating, cooling, hot water, and where applicable cooking and clothes drying) remains the same and recommends a Time-of-Use (TOU) plan that best fits the home.

To support ongoing implementation and successful completion of enrolled projects, SCE maintained a focused approach to project delivery, partner coordination, and customer support activities during July 2026. Further details regarding outreach, implementation activities, and complementary electrification initiatives are provided in Section 1.2.1.

For a detailed breakdown of ESA Building Electrification Pilot metrics, see the following Tables in Appendix A:

- **ESA Table 2C – Building Electrification Retrofit Pilot**
- **ESA Table 3F – Energy & Bill Savings (Building Electrification)**
- **ESA Table 5E – Customer Summary (Building Electrification)**

1.1.2 Program Measure Changes

If applicable, discuss any measure changes that may have taken place in ESA (SF, MH), MFWB, ESA Pilot Plus and Pilot Deep, and/or ESA BE during this reporting month.

D.21-06-015 allows the utilities, in consultation with the statewide ESA Working Group (WG), to update the measure mix through the ESA program monthly report.

SCE made no program measure changes to its ESA suite of programs and pilots in this reporting month.

1.2 ESA Program Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.

ESA Main (SF, MH) Program Contractor Outreach

SCE's outreach efforts, with the support of its ESA program contractors, include many channels and innovative approaches to inform and enroll customers. The following section describes some of the methods SCE implements to enroll customers and conduct outreach activities that inform customers about the ESA program.

SCE continues to partner with Community-Based Organizations (CBOs) and private-sector service providers to assess homes for the delivery of ESA program services in local communities for the ESA Main program. ESA contractors are continuing to enroll customers through various methods, including SCE-generated leads and marketing initiatives, contractor outreach activities, and other leveraged efforts.

SCE continues to provide its generated leads to contractors, including those customers who reach out to the Customer Contact Center (CCC) as well as those who sign up at the SCE.com ESA webpage. SCE aims to improve marketing and outreach to raise awareness and attract leads for the ESA program.

Strategically targeted marketing campaigns, including direct mail and email, are being deployed, focusing on geographic areas with the highest potential for ESA participation and aligned with contractor priorities to support targeted deployment and efficient program delivery.

SCE's ESA contractors also perform enrollments for SoCalGas (for those customers able to jointly enroll) thereby increasing the contractors' enrollment potential and creating a better, more streamlined customer experience. ESA contractors also conduct enrollment activities such as neighborhood canvassing, door knocking, community event participation, and other activities that reach income-qualified customers. ESA contractors are continuing their outreach efforts and, in July of 2026, generated over 6,000 outreach leads. SCE continues to gather feedback from contractors and is committed to supporting them in these outreach activities.

Southern Multifamily Whole Building (MFWB) Program

In July, 5 new multifamily properties within SCE territory enrolled in the Southern MFWB program. Year to date, reported treatment activity includes a total of 4,691 individual dwelling units and 15 completed Common Area projects. Program activity during this period remained focused on tenant-level installations, while additional Common Area projects continue to be evaluated for future reporting periods.

To explain the process: once a property is enrolled and assessed, the program implementer, Resource Innovations, provides the property owner with a list of approved common area and/or whole building program measures, known as an incentive proposal. CAM installations proceed upon confirmation from the property owner and use either an owner-selected contractor or a qualified trade ally from the designated contractor pool. Simultaneously, a subcontractor is assigned to perform the tenant unit treatment. Once the treatment passes inspection by the lead utility, invoicing can proceed.

Throughout July, SCE's Single Point of Contact (SPOC) conducted outreach and engagement activities with interested property owners to support awareness of and participation in the Multifamily Whole Building (MFWB) program. These efforts included evaluating potential participation opportunities and coordinating with the program implementer regarding properties that may be suitable for future enrollment. By the close of the reporting period, the SPOC provided 25 property level referrals to the MFWB program and 1,915 tenant leads to the program implementer. In addition, the SPOC continued to identify and assess referral opportunities to complementary programs, including the Solar on Multifamily Affordable Housing (SOMAH) program and SCE's Charge Ready program, to support future participation and cross program coordination.

ESA Whole Home

Outreach

This year, 2026, marks the final year for the ESA WH Pilot. Marketing and outreach activities will be strategically reduced in alignment with subcontractor capacity to complete projects within the designated timeframe. Lead-to-enrollment trends and overall enrollment rates will guide marketing efforts. If the current trends remain consistent, SCE anticipates launching the final marketing campaign in early August. However, timelines may be adjusted depending on volume and capacity. No direct mailing campaigns or email campaigns were conducted in July. SCE performs ongoing reconciliation of pipeline projects before any implementing any additional marketing campaigns to ensure that sufficient resources are focused on treating already actively enrolled customers .

Sample Letter

Energy Savings Assistance Program WHOLE HOME | MAROMA ENERGY SERVICES | SOUTHERN CALIFORNIA EDISON Energy for What's Ahead | SoCalGas

Hello [Customer Name],

As a residential customer of both Southern California Edison (SCE) and Southern California Gas Company (SoCalGas), you may be eligible for the Energy Saving Assistance (ESA) Whole Home Program. Whether you rent or own your home, this program offers energy-efficient home upgrades and appliances at no cost. Upgrades made through this program may lower your energy bills and make your home more energy efficient and comfortable.

If you are eligible, upgrades may include:

- New energy-efficient appliances including refrigerator, freezer, dishwasher, and clothes washer
- Heating and A/C system upgrades
- New double pane windows
- LED lighting
- And more!

Let us know you're interested by calling 833-367-5497 or submitting an online interest form at maromaesa.com. Use the access code **03020000**.

SCE has contracted with MAROMA Energy Services to implement and manage the ESA Whole Home program on behalf of SCE and SoCalGas.

How it works

Once you have confirmed your interest, a MAROMA Energy Services team member will be in touch to review the program and schedule a home visit to begin the process.

During the home visit, a team member will review your eligibility and, if eligible, assess your home to identify potential upgrades that could help you save energy. From there, we will work with you to set up a project plan and schedule work to be performed on your home. The program covers all equipment and installation costs for recommended and installed upgrades.

This program is only available to select income-eligible households in select areas. Funding for the program is limited and available on a first-come, first-served basis.

Best regards,

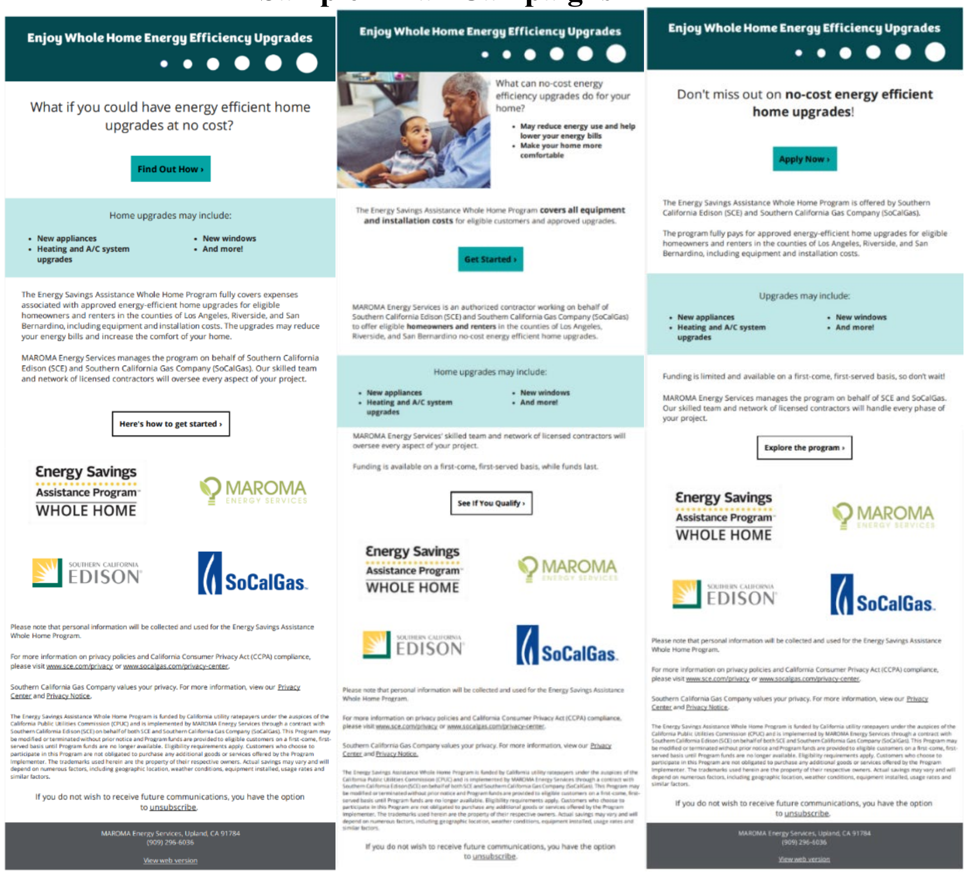
MAROMA Energy Services

Upland, CA
833-367-5497
maromaesa.com

The Energy Savings Assistance Whole Home Program is funded by California utility ratepayers under the auspices of the California Public Utilities Commission (CPUC) and is implemented by MAROMA Energy Services through a contract with Southern California Edison (SCE) on behalf of both SCE SoCalGas. This Program may be modified or terminated without prior notice and Program funds are provided to eligible customers on a first-come, first-served basis until Program funds are no longer available. Eligibility requirements apply. Customers who choose to participate in this Program are not obligated to purchase any additional goods or services offered by the Program Implementer. The trademarks used herein are the property of their respective owners. Actual savings may vary and will depend on numerous factors, including geographic location, weather conditions, equipment installed, usage rates and similar factors.

Sample Postcards 1-3

Sample Email Campaigns



Enrollment

The ESA WH Pilot anticipates continuing to treat a high number of homes in 2026. Nine contractors are actively managing customer leads. As mentioned in section 1.1.1, ESA WH expects to treat 484 homes based upon current pipeline, lead-to-enrollment, and enrollment-to-installation trends. Currently, there are1,191[12] homes in the pipeline.

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12 Enrollment numbers will fluctuate from month to month, as customers may be ineligible following the energy audit, or they may choose to be removed from the pilot.

ESA Whole Home Progress through July 30, 2026

Project Status	Number of Homes
In Progress (lead was contacted and wants to participate, but enrollment intake has not started)	392
Enrolled (audit in progress, desktop review, installation approved, post-installation review)	167
Installed (project completed and pending invoice to SCE)	219
Completed (invoiced to SCE)	413
De-Enrolled (minimum savings not met, refused to participate, exceeds mitigation cap)	111*

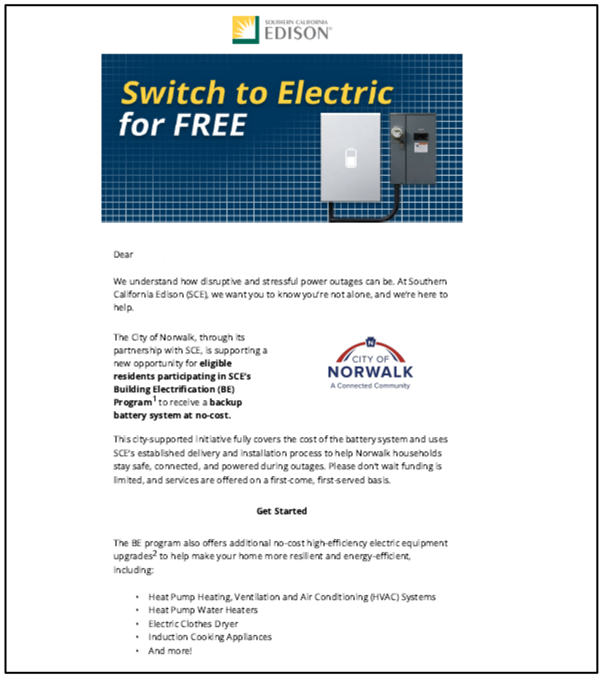
*not included in current pipeline

ESA Building Electrification (BE) Pilot

In July 2026, outreach activities remained intentionally limited and targeted following the CPUC's issuance of D.26-07-007 and the program's continued focus on completing enrolled projects and maintaining project throughput consistent with available implementation capacity. New customer acquisition activities remained limited and focused on supporting complementary electrification initiatives while prioritizing completion of existing customer commitments. Efforts during the month primarily centered on helping existing participants progress through the various stages of project delivery and installation.

SCE continued regular coordination with local partners and program stakeholders regarding project implementation and participant engagement activities. During July, SCE launched outreach and customer engagement campaigns for complementary battery storage initiatives, including the Wildfire Mitigation initiative and the City of Norwalk battery storage initiative (see BE Pilot Sample Email). These efforts targeted potentially eligible customers to increase awareness of available resiliency benefits and support participation in complementary electrification offerings.

BE Pilot Sample Email



SOUTHERN CALIFORNIA EDISON

Switch to Electric for FREE

Dear

We understand how disruptive and stressful power outages can be. At Southern California Edison (SCE), we want you to know you're not alone, and we're here to help.

The City of Norwalk, through its partnership with SCE, is supporting a new opportunity for **eligible residents participating in SCE's Building Electrification (BE) Program**[1] to receive a **backup battery system at no-cost.**

CITY OF NORWALK
A Connected Community

This city-supported initiative fully covers the cost of the battery system and uses SCE's established delivery and installation process to help Norwalk households stay safe, connected, and powered during outages. Please don't wait funding is limited, and services are offered on a first-come, first-served basis.

Get Started

The BE program also offers additional no-cost high-efficiency electric equipment upgrades[2] to help make your home more resilient and energy-efficient, including:

- Heat Pump Heating, Ventilation and Air Conditioning (HVAC) Systems
- Heat Pump Water Heaters
- Electric Clothes Dryer
- Induction Cooking Appliances
- And more!

Participation in the EPRI Smart Panel Field Study also continued during July. As of month-end, six smart panel installations had been completed year-to-date, and two additional projects were approved to move forward. These activities contribute to the ongoing evaluation of smart panel technologies and their potential role in facilitating residential electrification, improving load management, and supporting future grid integration opportunities.

As of July 2026, the BE pilot has completed electrification retrofits in 844 income-qualified homes since pilot launch, including 374 homes completed year-to-date. In addition, 576 projects remain in various stages of implementation, reflecting the program's continued focus on advancing active projects toward completion during the final year of pilot operations.

ESA BE Pilot Progress through July 31, 2026

Project Status	Number of Homes
Enrollment phase (home assessment, scope development, etc.)	319
Installation in progress (procuring equipment and permits, electrical upgrades, etc.)	198
Installations complete, pending final documentation (completing Title 24, permit inspection, etc.)	59
Subtotal	**576**
Homes Treated	374
TOTAL	**950**

Language Line

SCE continues to utilize Focus International to provide real-time language translations services. These services support program enrollment and outreach activities, as well as installation and inspection field operations, by enabling personnel to effectively address language barriers while performing their assigned responsibilities. Translation support is available in multiple languages, including American Sign Language (ASL).

The table below presents the number of translation calls by language for the period covering July 2026.

Language	Number of Calls
Mandarin	1

Tribal Outreach

The Tribal team maintains ongoing engagement with Tribal communities to encourage participation in the Mini Grant Program and expand awareness of SCE's income-qualified offerings. These efforts are designed to equip Tribal leaders to serve as trusted community messengers, helping increase program awareness, enrollments, and installations.

Year to date through July the SCE Tribal team participated in 36 Tribal safety meetings and PSPS workshops as part of its continued engagement with Tribal communities. SCE facilitated fuelwood donations to the Bridgeport Indian Colony and Utu Utu Gwaitu (Benton Paiute) Tribe through its Integrated Vegetation Management (IVM) program, supporting fuels reduction and wildfire risk mitigation efforts. SCE also supported a Temporary Assistance for Needy Families (TANF) Program Resource Fair at Soboba.

For a detailed breakdown of SCE's Tribal metrics, see the following Tables in Appendix A:

- **ESA Table 8 – Clean Energy Referral, Leveraging, and Coordination**
- **ESA Table 9 – Tribal Outreach**

1.2.2 Customer Assistance Marketing, Education and Outreach for the ESA Program.

General Awareness Marketing

Online Advertising, Social Media, & Radio

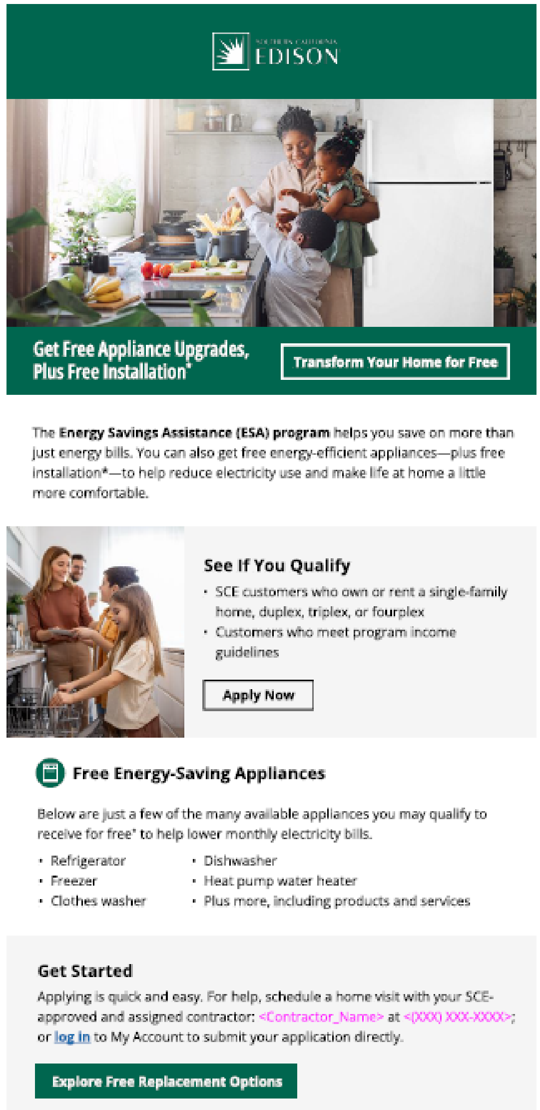
ESA marketing activity was limited during July 2026 as several digital outreach efforts were reduced while program and marketing strategies were reassessed. SCE evaluated changes to campaign design and targeting for some digital marketing activities. Planned efforts include paid social advertising, Performance Max (PMax) campaigns, programmatic display advertising, and other digital media tactics intended to increase program awareness and generate qualified customer leads. These updates are designed to improve campaign effectiveness, align marketing activity with operational capacity, and support continued customer engagement and participation in the ESA Program.

<u>Direct Marketing</u>

SCE direct marketing efforts for this reporting month included:

Email

Email marketing activities did not occur during July. The temporary pause provided an opportunity to evaluate campaign performance and refine customer outreach strategies. Email outreach is expected to resume in August 2026 to support lead generation efforts aligned with current program delivery objectives.



Direct Mail

Direct mail activities did not occur during July. Following a review of outreach performance and program needs, direct mail is expected to remain a limited communication channel for the remainder of 2026 and may be deployed on a targeted, case-by-case basis where it is determined to be the most effective method for reaching specific customer segments or supporting localized outreach objectives.

Co-Marketing

The ESA program is taking advantage of cross-promotional opportunities within SCE, such as co-marketing with other customer programs. SCE produced a trifold brochure that is used in acquisition campaigns for other programs. The brochure highlights various ESA appliances that may be available to customers, as well as electrification measures such as HPWHs. This brochure was included in various program direct mail campaigns over the past few months, including those for the Arrearage Management Plan (AMP), LIHEAP and MBL programs.

Sample ESA Brochure

Community Outreach and Engagement

CBO Activities

SCE is committed to implementing additional marketing and outreach activities, to increase program awareness and drive customer interest. On a quarterly basis, SCE furnishes updated messaging to CBOs and encourages these organizations to distribute across their respective networks via email and social media channels. These enhanced outreach efforts are intended to give the CBOs information on IQP programs and help increase program awareness for customers in hard-to-reach communities.

Multicultural Outreach

No Multicultural Events were held in July2026.

For a detailed breakdown of SCE's customer segmentation, see the following table in Appendix A:

ESA Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions.

Other Customer Engagement Efforts

To date this year, SCE participated in 125 Income Qualified Program (IQP)-focused outreach events across the service territory. A key highlight was SCE's collaboration with local community organizations to participate in multiple World Cup Watch Parties, leveraging these well-attended community gatherings to meet customers where they are and increase awareness of available income-qualified programs and services. These events generated numerous meaningful engagements and in-language consultations, providing customers with personalized assistance and information on programs such as CARE, FERA, ESA, and Medical Baseline. Outreach efforts also resulted in new online enrollments, demonstrating the effectiveness of community-based engagement strategies in connecting eligible customers with critical energy assistance resources. In July, outreach staff supported the Lineage Warehouse Fire Recovery Event, collaborating with SCE PSPS team and representatives from multiple agencies to assist residents impacted by the fire. The event provided an opportunity to connect affected households with critical relief resources, support services, and information on available assistance programs, helping address immediate community needs during the recovery effort.

Load Disaggregation Reporting

SCE's Load Disaggregation Reporting tool supports compliance with D.17-12-009 by providing CARE customers with personalized insights into household energy usage by end use over time. Reports are available through the SCE My Account portal in six languages: English, Spanish, Chinese (Mandarin), Korean, and Vietnamese. The tool continues to support customer education and engagement efforts by helping customers better understand their energy usage patterns and identify opportunities to manage consumption. ESA contractors also utilize the reports to provide tailored energy-efficiency recommendations based on customers' actual usage data.

In July 2026, a total of 83,425 reports were successfully delivered, representing a 92.71% delivery rate, and 32,706 reports were opened by customers, resulting in a 39.2% open rate. SCE and Uplight continued reviewing the reduction in report volumes identified in June 2026. Preliminary analysis confirmed that the underlying billing process continued to run successfully; however, significantly lower record volumes were observed compared to historical processing levels. SCE and its IT partners initiated a detailed review of billing extraction logic and source-to-target record qualification criteria to determine whether the reduced volumes were attributable to expected incremental processing activity or whether additional eligible records should have been included. The investigation remains ongoing, and SCE will continue to monitor report generation and delivery performance as additional findings become available.

During July 2026, procurement activities associated with the Load Disaggregation Reporting RFP continued. Following completion of the evaluation phase, award-related activities remained in progress to support continued delivery of customer energy usage insights and ongoing program operations.

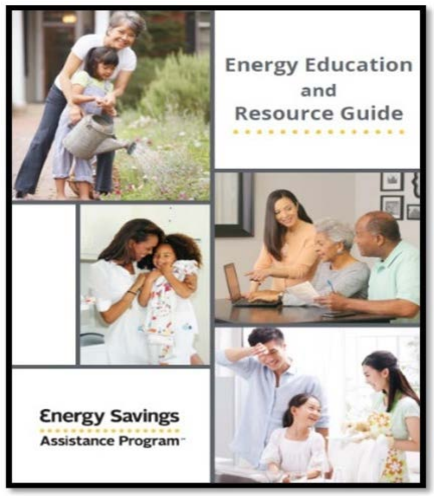
Customer Contact Center, Branch Offices, and Payment Offices

Customers who call SCE's Customer Contact Center (CCC) are informed of and referred to the ESA program. Customers are assigned to contractors in their service areas. The ESA contractors follow up on the leads and contact the customer to assess eligibility and program enrollment. In July of 2026, SCE received more than 1,100 ESA-related calls from interested customers.

1.2.3 Managing Energy Use

SCE contractors regularly go through the ESA program's Customer Energy Education and Resource Guide with each ESA participant, either face-to-face or through virtual means. The guide, accessible in print and digital (PDF) formats in seven distinct languages, can also be provided in Braille, upon request. The guide's primary objective is to equip low-income customers with the necessary information to help them save energy and decrease their utility expenses. It includes a step-by-step guide on how to register for SCE My Account, our online self-service portal on SCE.com. This portal provides our customers with additional resources and opportunities to help them save time, energy, and costs, and to engage in residential energy efficiency rebate and demand response programs.

ESA Assistance Program Energy Education and Resource Guide



1.2.4 Services to Reduce Energy Bill

ESA contractors must provide at least 20 minutes of in-home energy education during their enrollment and assessment visit with the customer. This education covers energy-saving techniques and specific cost-saving strategies for the customer's home. Additionally, contractors provide information on programs like AMP, MBL, and other assistance programs, to inform customers about bill-related options for reducing their energy costs. ESA contractors also encourage customers to visit SCE.com/residential/assistance to explore all of SCE's financial assistance programs. ESA contractors serve as a valuable communication channel, informing customers about the benefits and resources available through SCE, state agencies, and local programs.

1.2.5 Additional Activities

ESA Outreach Contractors

SCE is partnering with outreach organizations to enhance community-based engagement, marketing, and lead-generation efforts for the ESA program. These organizations focus on reaching underserved and hard-to-reach communities by participating in local events and collaborating with community partners. While they do not conduct in-home visits, the customer leads they collect are referred to SCE's existing ESA contractors for follow-up and potential enrollment. This strategy expands program visibility, strengthens local partnerships, and supports increased ESA participation throughout the remainder of the program cycle.

SASH Program Referrals

Per D.16-11-022, OP 84, SCE is required to provide the Single-Family Affordable Solar Homes (SASH) Program Administrator (GRID Alternatives) with a list of CARE high-usage customers in owner-occupied, single-family households who have previously participated in the ESA program or have successfully appealed their removal from the CARE rate. On a monthly basis, SCE runs various reports to determine if customers previously enrolled in ESA meet the criteria above. If they do, SCE sends the customer referrals to GRID Alternatives through an SCE SharePoint site. There was one customer referral to share in July. This referral was distributed by SCE to GRID Alternatives on July 14, 2026.

1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What were the results in terms of new enrollments? Please also provide coordination efforts with the TECH program.

Currently, SCE does not have any projects to leverage with the CSD. Even with changes in measure eligibility and feasibility, no projects have been identified for reimbursement.

The Federal Communications Commission (FCC) has stated that the Affordable Connectivity Program (ACP) ended on June 1, 2024, due to a lack of funding. SCE will continue to incorporate promotional messaging on IQP materials to guide customers to the low-cost plan program website at internetforallnow.org/offers/low-cost-plans and at the dedicated phone number (844-547-2171).

For a detailed breakdown of SCE's leveraging efforts with CSD, see the following Tables in Appendix A:

- **ESA Table 2E – Installations & Expenses**
- **ESA Table 3G – Energy & Bill Savings**
- **ESA Table 4E – Homes / Buildings Treated**
- **ESA Table 5F – Customer Summary**

1.3.2 Please provide a status on coordination efforts with TECH Clean California.

ESA coordination with TECH Clean California concluded in December of 2024, since funding has been depleted. Coordination efforts continues only for contractor training opportunities. There were no coordination efforts or training activities in July 2026.

For a detailed breakdown of SCE's referral, leveraging, and coordination efforts, see ESA Table 8 in Appendix A.

1.4 Workforce Education & Training (WE&T)

1.4.1 Please summarize efforts to improve and expand ESA program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

SCE continues to encourage ESA contractors to utilize its Workforce Education & Training (WE&T) resources. First, SCE's Energy Education Centers (EEC), located in Irwindale and Tulare, California, offer a wide range of low-cost and free resources for ESA contractors. SCE consistently communicates via email to all ESA contractors and vendors to keep them informed about the educational offerings at the EEC. These communications serve as reminders and invitations for them to participate in various educational programs. In July 2026, ESA offered 28 courses for contractors and vendors. Examples of the courses offered during this period include:

Course Title	Date
Basics of Renewable Energy online Training Program (Online Webinar)	7/13/2026
3D Residential HVAC Design (No CAD) Required) Part 1 – Covering ACCA Manuals J&S (On Demand)	7/1/2026

SCE contracts with various Local Private Contractors (LPCs), CBOs, and Faith-Based Organizations (FBOs) to provide ESA program services. Many of these organizations are in low-income communities and DACs. In July of 2026, approximately 318 individuals from these organizations supported SCE's ESA program. SCE does not utilize or authorize any virtual Program Representatives; all ESA activities are conducted in person by approved and credentialed representatives in accordance with program requirements.

SCE awarded a contract to Proteus Inc. to implement an Energy Career Training (ECT) program, which aims to equip individuals in low-income communities and DACs with soft and technical skills. This program aligns with the WE&T objectives outlined in D.21-06-015, Section 6.13.

The program has several key objectives:

1. Hiring Local and Disadvantaged Workers: The ECT program seeks to enable the hiring of local individuals who face disadvantages in the job market.
2. Career-Ladder Opportunities: It aims to create opportunities for career development, allowing participants to progress along the career ladder.
3. Monitoring and Metrics: The program will establish metrics to monitor its effectiveness in achieving these goals.

The first four weeks of training focus on classroom learning, covering theory and concepts. In addition, the students focus on completing the Occupational Safety and Health Administration (OSHA) 10-hour construction safety training and other topics, including math concepts, construction basics, heat pump measures, refrigeration, pool pump measures, plumbing, electrical, and HVAC installations.

The 16th cohort, consisting of 19 students, started on July 14, 2026, and is expected to conclude in Sep 9, 2026.

1.5 ESA Program Studies and Pilots

1.5.1 ESA Program Studies

Low Income Needs Assessment (LINA) Study

<u>2028 Low Income Needs Assessment (LINA):</u>

The 2028 LINA is the seventh iteration[13] of the statewide assessment required under Public Utilities Code §382(d), which directs the Commission to periodically evaluate the needs of low-income electricity and gas customers and determine whether existing programs—including ESA and CARE—adequately address energy burden, hardship, language needs, and other economic challenges. The study team presented the 2028 LINA effort at the Technical Advisory Committee (TAC)/ Low-Income Oversight Board (LIOB) LINA Subcommittee public workshop in March 2026 to solicit early input from the LIOB, CBOs, and other stakeholders. Building on the feedback received during this workshop, the study team presented the draft work scope and proposed research questions at the LIOB Joint TAC/LIOB Subcommittee meeting in May 2026. For this LINA study, the study team proposed an evaluation of the enrollment and eligibility verification processes for the CARE and FERA bill discount programs and an assessment of whether data sharing with state agency programs can help reduce enrollment barriers and enhance program integrity of both bill discount programs and the ESA program.

SCE, serving as the lead utility, released the RFP in July 2026. A bidder's conference was held on July 10th and proposals were due on July 30th.

ESA/CARE Categorical Study

This study was completed in October of 2023. In its disposition to a Joint IOU Advice Letter, the ED found that, "the IOUs have met their obligation to conduct the second CE Study and are not required at this time to conduct another

[13] Previous assessment - 2025 Low Income Needs Assessment Final Report dated October 30, 2025 is *available at* https://pda.energydataweb.com/api/view/4241/2025%20LINA%20Final%20Report_103025.pdf.

study". Given the ED's statement, no further activity has been conducted since completion of the study

ESA/CARE/FERA Eligibility Study

In July 2026, the California IOUs began developing a Request for Proposals (RFP) to procure a qualified consultant to conduct a Low Income Program Eligibility Study. The study is intended to replicate and update the historical ESA, CARE and FERA eligibility estimation methodology using current demographic, income, enrollment, and utility data while maintaining consistency with prior eligibility studies. The proposed scope includes reviewing and documenting the prior methodology, validating data sources, developing updated eligibility and CARE/FERA penetration estimates, estimating eligible-but-not-enrolled customers, and delivering an updateable model with supporting technical documentation for future use. The draft RFP is still under development, and the IOUs plan to meet in August 2026 to review and refine the draft scope, including potential evaluation of both income-based and categorical eligibility pathways, before finalizing the solicitation.

Non-Energy Impacts Study

The Non-Energy Impacts (NEI) Study was a statewide study lead by SCE and conducted by Evergreen Economics. Based on the analysis of survey findings using a conjoint methodology, the study team developed average IOU first-year non-energy impact values for comfort, noise, and indoor air quality equal to $9, $1, and $1, respectively. The study was finalized on June 17, 2025 and posted on the CPUC Public Documents Area.[14] The IOUs updated their ESA Cost-Effectiveness Test (ESACET) inputs for comfort and noise in September of 2025

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[14] Energy Savings Assistance Program Non-Energy Impacts Final Evaluation Report available at https://pda.energydataweb.com/api/view/4163/2025ES~1.PDF.

and used the updated tool in support of the PY2028-2033 cycle application. No further activity has been carried out for this study.

ESA Main Impact and Process Evaluation

The Statewide ESA Main impact and process evaluation officially kicked off in April 2026. The evaluation consultant is Demand Side Analytics (DSA) and they are contracted with the lead IOU for this work, SoCalGas. This evaluation is being conducted in accordance with D. 21-06-015.

For this study, DSA will examine PY2024 at a minimum, and if possible will include PY2025. The IOUs agreed upon PY2024 as a critical period to examine program impacts because this was the first full year after the IOUs made operational changes and therefore it reflects the new approach that focused on energy savings over the previous goal of treating every willing and feasible home.

The impact evaluation will produce estimates of ex post first year kWh, kW, and therms savings in aggregate, by fuel type, by IOU, by average participant household, and by measure and/or measure group. The process evaluation will include a benchmarking study of ESA Main against other similar low-income and market-rate whole home energy efficiency programs; a customer survey to address satisfaction, motivations to participate, and barriers to enrollment; and a leveraging study to see how other income qualified programs can simultaneously benefit participants of the ESA program.

The evaluation team along with DSA held a public workshop on July 16 to cover the draft research plan with comments due by July 27, 2026.[15]

ESA/CARE Study Working Group

The Commission authorized the formation of a statewide Study Working Group for the ESA and CARE programs.[16] Working Group membership is composed of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables. No meetings of the Study Working Group were held in July 2026.

1.5.2 ESA Program Pilots

Evaluation of the ESA Whole Home Pilot

The ESA WH (formerly referred to as "Pilot Plus/Deep") joint pilot evaluation was initiated in October of 2022. E Source (formerly Illume) was

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15 Draft Research Plan is available on the CPUC Public Documents Area at: ESA Main Research Plan Revised Draft CLEAN_20260713.pdf

16 D.21-06-015, Section 10.1.2.1, p. 410.

contracted to conduct the evaluation and subcontracted with Verdant Associates LLC for the impact evaluation segment of the research effort.

This research included both a process evaluation (in general, investigating the drivers of program performance impacts) and an impact evaluation (which measures program savings).

Process Evaluation:

- The participant interviews are ongoing in July 2026 with seven (7) participant interviews conducted to date. Recruitment continues for additional post-installation surveys. The forecast is to have interim results of the participant interviews in the August meeting.
- The project plan remains on track for the completion of the entire evaluation report by Q3 of 2026.

Impact Evaluation:

- In July, an updated data request from E Source was sent to SCE. The plan is to provide monthly updated data requests as the evaluation wraps up. SCE is processing the data request due in August and will also provide the data at monthly intervals as noted below:

    - August 31st
    - September 30th
    - October 30th
    - November 30th

Evaluation of ESA Building Electrification (BE) Pilot

The ESA Building Electrification (BE) Pilot evaluation assesses program design, implementation, and performance throughout the pilot lifecycle and supports the development of process and impact findings. This ongoing evaluation approach informs continuous program improvements aimed at maximizing energy savings, reducing greenhouse gas (GHG) emissions, improving cost-effectiveness, and enhancing customer experience. Following completion of the Interim Impact and Process Evaluation of the Pilot in March 2026, key EM&V activities focused on:

a. Evaluating participating customers' natural gas and electricity consumption patterns and performance.

b. Assessing the impacts of core energy efficiency and building electrification measures, including core measures such as heat pump water heaters and heat pump space heating and cooling systems.

c. Assessing impacts of supplemental energy efficiency and building electrification measures, including electric appliances, weatherization improvements, and building envelope enhancements.

d. Evaluating electrical panel upgrades and other infrastructure improvements necessary to support building electrification measures.

Additionally, the evaluation team continued to support the planning and coordination of supplemental Pilot status reporting through public workshops conducted under the ESA/CARE Study Working Group.[17]

To date, interim impact and process evaluation findings continue to demonstrate that the Pilot in achieving its core objectives: replacing natural gas technologies with electric alternatives resulting on net energy savings while delivering customer bill savings, maintaining high customer satisfaction, and achieving significant carbon emissions reductions. A remaining challenge is identifying cost-effective pathways to scale the model while maintaining consistent

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[17] The ESA/CARE Study Working Group was established under CPUC Decision D.21-06-015 as part of the oversight framework for income-qualified programs.

positive bill outcomes across a broader customer population.

Presentation materials were submitted to the CPUC for public review and comment; however, no comments were received.

For a detailed breakdown of SCE's expenditures for pilots and studies, see ESA Table 6 in Appendix A.

2. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) EXECUTIVE SUMMARY

2.1 CARE Program Summary

The CARE program offers reduced energy rates to low-income households in SCE's service area, based on income up to 200% of the Federal Poverty Guidelines. It assists with single-family homes, sub-metered facilities, nonprofit group homes, agricultural employee housing, and migrant farm worker housing. Qualified participants can save 32.5%[18] on their monthly electricity bills.

[18] Starting January 1, 2025, the electric rate discount has been adjusted to 32.5% due to recalculations required by Assembly Bill 205. Following D.25-06-010 and effective June 1, 2025, CARE residents of Catalina Island receive the following discounts: electricity, water and gas at 32.5%.

2.1.1 Please provide CARE Program Summary Costs.

CARE Table 2.1.1.1 CARE Program Summary Costs for 2026			
CARE Budget Categories	**Authorized Budget[a]**	**Actual Expenses Year-to-Date**	**% of Budget Spent**
Outreach	$3,708,741	$ 1,236,756	33%
Processing, Certification and Verification	$1,706,289	$ 1,579,576	93%
Post Enrollment Verification	$538,828	$ 106,629	20%
Information Tech/Programming	$570,000	$ 551,325[c]	97%
CHANGES Program[b]	$525,000	$ 195,297	37%
Measurement & Evaluation	$81,000	$ 784	1%
Regulatory Compliance	$508,141	$ 181,579	36%
General Administration	$1,501,996	$ 1,764,082	117%
CPUC ED	$135,625	$ 9,942	7%
Total Expenses	**$9,275,620**	**$ 5,625,970**	**61%**
Subsidies and Benefits	$427,678,676	$ 564,419,564	132%
Total Program Costs & Discounts	**$436,954,296**	**$ 570,045,533**	**130%**

[a] D.21-06-015 and AL-4536 approved the CARE program budget for PYs 2021-2026.

[b] The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues.

[c] Includes costs currently recorded in Processing that are expected to be reclassified to IT. The correcting entry is planned for August 2026 and is therefore not reflected in this report.

For a detailed breakdown of CARE program expenses,

see CARE Table 1 in Appendix A.

2.1.2 Provide the CARE Program enrollment rate to date.

Table 2.1.2.1 CARE Program Enrollment		
Participants Enrolled	**Estimated Eligible Participants[19]**	**Enrollment Rate**
1,348,960	1,293,449	104%

<u>For a detailed breakdown of SCE's CARE metrics, see the following Tables in Appendix A:</u>

- **<u>CARE Table 2 – Enrollment Overview</u>**
- **<u>CARE Table 3A – Post-Enrollment Verification</u>**
- **<u>CARE Table 3B – High-Use Verification</u>**
- **<u>CARE Table 4 – Enrollment by County</u>**
- **<u>CARE Table 5 – Recertification</u>**
- **<u>CARE Table 8 – Enrollment Rate for High Disconnection, High Poverty, & Disadvantaged Communities by ZIP Code</u>**
- **<u>CARE Table 9 – Lowest Enrollment Rates for High Disconnection, High Poverty, & Disadvantaged Communities by ZIP Code</u>**

2.1.3 CHANGES Program

The Community Help and Awareness of Natural Gas and Electricity Services (CHANGES) program supports customers with Limited English Proficiency (LEP) through partnerships with Community-Based Organizations (CBOs).

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19 On April 8, 2026, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE and FERA Eligible Customers and Related Information. This number reflects estimates of SCE's CARE-eligible participants for 2026.

SCE will continue to pursue opportunities to enhance the CHANGES program and strengthen collaboration among SCE, CHANGES CBOs, and LEP customers. To ensure compliance with D.15-12-047, Ordering Paragraph 18(b), SCE will formalize documentation of discussions and IOU updates presented during quarterly CHANGES meetings. Historically, CHANGES agenda topics and updates have been communicated primarily verbally; moving forward, SCE will document these discussions and distribute meeting notes to the Energy Division Lead for record-keeping purposes. In addition, CHANGES IOU leads will begin participating in the CARE/FERA monthly Joint Utility Meetings to coordinate and identify updates that may be shared at upcoming CHANGES quarterly meetings.

The last quarterly meeting was held on July 14. Agenda topics included CHANGES funding for 2027 and the next full program cycle, as proposed by CHANGES staff; inclusion of the CHANGES program website hosted by PG&E; the CHANGES website logo; and Arrearage Management Plan (AMP) eligibility. The lead contractor noted differing interpretations among the investor-owned utilities (IOUs) regarding AMP eligibility and requested written confirmation of each IOU's eligibility criteria. Following the meeting, SCE provided the CHANGES CPUC staff and the lead contractor with written confirmation of its AMP eligibility criteria. No additional program-related information or updates were provided during the meeting.

2.2 CARE Marketing & Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

SCE remains steadfast in its dedication to prioritizing outreach and communication efforts for the CARE and FERA programs, particularly focusing on underserved and linguistically diverse communities. These initiatives involve collaboration across various internal SCE departments, including Local Public Affairs, Consumer Affairs, Marketing, Corporate Communications, Strategic Engagement, and Business Solutions. In addition to internal teamwork, SCE actively engages in external outreach activities, establishing partnerships with chambers, foundations, FBOs, and CBOs to effectively reach out to hard-to-reach customer segments. SCE uses a journey-style marketing strategy to reach distinct demographics of the CARE and FERA programs. This includes channels like social media, text messages, email, SCE.com, webinars and CBO collaborations. The comprehensive CARE and FERA campaign features, updated emails, starting with an introduction and follow-up for customers identified in a funnel analysis. The mass media campaign increases awareness of potential energy bill savings from enrolling in CARE or FERA through online search and social media.

The 2026 marketing strategies are outlined below:

- The 2026 marketing strategy prioritizes FERA program enrollment growth, focusing on FERA high-propensity customers, with CARE messaging integrated as a part of the affordability approach. The strategy will leverage the FERA Propensity Model and geographic data to reach households most likely to enroll.
- Strengthening FERA engagement through high-impact, multi-channel approach, maintaining presence across key channels such as paid media, email, and direct mail with strategic outreach during moments of high-financial awareness. Specifically for email, outreach is being designed to align with timing of customer SCE bill. Marketing emails will be triggered after a customer receives its SCE bill to align with bill-related touchpoints. These high-attention moments are intended to capture customer moments of high-financial awareness and promote enrollment.
- Improving FERA retention through recertification by coordinating additional timely communication and messaging around recertification milestones.

Effective June 1, 2026, SCE implemented the 2026–2027 program year CARE and FERA income guideline. SCE completed updates to both customer-facing materials and operational systems, including but not limited to, CARE/FERA applications, recertification, and verification forms, customer communications, marketing collateral, website content, interactive voice response (IVR) messaging, and supporting program systems. As part of this update, SCE also enhanced materials to include information regarding discounted Base Services Charges available to CARE and FERA participants and potential removal from the program due to unacceptable energy usage levels. These updates were deployed in both print and electronic formats to ensure consistent program information across all enrollment and outreach channels.

Additionally, in June 2026, SCE launched its annual CARE/FERA solicitation campaign to promote enrollment among potentially eligible residential customers who are not actively participating in either program. As part of this two month effort in June and July SCE is distributing approximately 900,000 bilingual CARE/FERA applications and enrollment information to all non-participating residential customers. To support operational efficiency and manage mailing volumes, the solicitation was implemented in a phased approach, with approximately half of the target population receiving outreach in June 2026 and the remaining customers received outreach in July 2026. The annual solicitation was intended to increase awareness of available bill assistance and encourage enrollment among eligible customers who may not currently be receiving CARE or FERA benefits.

In November 2025, SCE identified that it was not utilizing targeted, personalized Rate Education Reports (RERs) to market to customers with a high likelihood of CARE eligibility, as required. Additionally, as also required, SCE did not provide a tailored digital experience for pre-screened, potentially eligible customers within SCE's online My Account platform. These high-propensity customers continued to receive CARE marketing and outreach solicitations, and existing rate comparison tools have consistently remained available to all customers. However, these tools do not illustrate the potential bill impacts of enrolling in CARE. As of July 2026, SCE has continued advancing remediation efforts. Rate analysis activities have been completed and incorporated into customer outreach planning, and customer-facing materials have been finalized following marketing and stakeholder review. SCE has continued evaluating and refining Phase II My Account implementation options to support a compliant digital customer experience for pre-screened customers. Planning activities for phased customer outreach remain underway, with implementation milestones progressing as scheduled. Overall, the project remains on track to launch Phase I customer outreach in Q3 2026 and Phase II enhanced digital customer experience capabilities in Q4 2026.

Direct Marketing

SCE focuses on identifying and assisting income-qualified customers who may benefit from its various programs and service offerings.

Email and Direct Mail

In July consistent with the annual solicitation schedule, marketing Email and Direct Mail customer communications are paused. Marketing outreach email and direct mail will resume in August, once the Annual Solicitation is completed.

Customer Contact Center (CCC)

SCE's CCC offers various methods for customers to enroll in the CARE program. Customers can register via the dedicated CARE enrollment toll-free number using the Interactive Voice Response (IVR) system, with the option of speaking with an agent if assistance is required. Additionally, if customers call any other SCE number, they can select an IVR option to receive information about SCE programs, including CARE. When customers contact an agent regarding unrelated matters but mention needing bill assistance or experiencing financial difficulties, agents proactively provide information about CARE and other relevant programs.

Regardless of how the contact is initiated, CCC agents emphasize phone-based enrollment services. Customers can be transferred to the IVR for direct enrollment upon request, directed to SCE.com for online enrollment, or sent a CARE application via mail, according to their preference. For the month of July 2026, SCE processed 28,921 new enrollment[20] applications, with 82% received through self-service channels (online, paper or phone).

CCC agents were also available to answer any questions related to the Base Services Charge (BSC) for CARE and FERA customers.

Community Outreach & Engagement

In July, SCE continued to collaborate with Community-Based Organizations (CBO) to identify innovative strategies to enhance future engagement efforts. Throughout the month, SCE aligned its plans to ensure consistent delivery of essential information on rates, wildfire and emergency preparedness, and CARE, FERA, ESA, and MBL programs, supporting expanded outreach through trusted CBO partners and the diverse communities they serve.

Further details on optimizing the advantages of these ongoing collaborations can be found in Section 1.2.2.

Tribal Outreach

See Section 1.2.1, Tribal Outreach.

CARE Partners (Capitation Agencies)

The Capitation Fee Program aims to encourage CBOs to collaborate with SCE to assist hard-to-reach customer populations in enrolling in the CARE and FERA programs. The program reimburses organizations for helping income-qualified customers receive assistance through CARE or FERA programs.

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[20] This number excludes new enrollments via Capitation Agencies.

The Capitation Fee Program team is continuing its efforts to engage existing Capitation Agencies (those CBOs participating in the Capitation Fee Program) while strategically registering additional contractors to overcome enrollment barriers, including language, culture, and special needs, to enroll the hardest-to-reach customers. Because of these efforts, the Capitation Fee Program continues to show enrollments from agencies that were previously inactive. As part of SCE's strategy to bolster FERA enrollments, SCE strives to recruit Capitation Agencies dedicated to recruiting FERA customers.

SCE currently has 60 Capitation Agencies participating in the program. In July of 2026, Capitation Agencies successfully enrolled 30 new customers in the CARE program. Current and ongoing campaign strategies and efforts include:

- Leveraging events sponsored by communities and cultural celebrations to reach populations that may be eligible to enroll in the CARE program.
- Partnering with SCE personnel to leverage existing SCE relationships with FBOs, CBOs, and local governments.

Utilizing existing channels to develop creative approaches for agencies to conduct CARE/FERA outreach, including community-based virtual outreach events and fairs.

CARE Capitation Agencies	
ESA Leads	NA
CARE Enrollments	30
CARE Recertification	NA

For a detailed breakdown of CARE Capitation Agency expenditures, see CARE Table 6 in Appendix A.

2.2.2 Describe the efforts taken to reach and coordinate the CARE program with other related low-income programs to reach eligible customers.

SCE enrolls new CARE customers through the Energy Assistance Fund (EAF) program. EAF is an income-qualified program that helps residential households pay their electricity bills. EAF is funded through voluntary donations from SCE employees, shareholders, and customers. EAF partners with United Way of Greater Los Angeles and more than 80 CBOs to process assistance requests and applications. In July 2026, 65 customers who received EAF grants were enrolled in CARE.

SCE uses social media, such as Facebook and Instagram, to promote EAF and inform customers on how to apply for grants.

SCE coordinates CARE enrollments with other income-qualified programs, such as ESA, LIHEAP, and programs offered by other utilities such as SoCalGas and certain water utilities. ESA participants who are not already enrolled in discounted rate programs are automatically enrolled in the appropriate program each month (if they agree to enrollment on their application forms). As described in this report, the CARE program actively integrates messaging with the ESA program through outreach events, communications, and marketing campaigns that inform attendees about the ESA and CARE programs available to qualifying customers. Additionally, LIHEAP participants are automatically enrolled in the CARE program. They also receive information about the MBL program, along with the ESA Program Brochure referenced in the ESA Marketing section of this report. SCE consistently incorporates AMP messaging across various CARE/FERA materials, including the updated application form and recently produced direct mail campaign letters. Additionally, SCE has recently improved its website by integrating a link to the AMP application when eligible CARE/FERA customers log into their accounts via My Account. Efforts have been completed to add an AMP link to inform customers about the AMP program when they are submitting a CARE/FERA application online.

SCE also completed distribution of the Catalina mailer in July, fulfilling the applicable compliance requirement and supporting customer outreach for income qualified programs and services in Catalina.

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however, and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolutions.

Complaints from customers regarding recertification are reported to SCE's Consumer Affairs Department. These recertification-related complaints commonly involve issues such as recertification removals, processing delays, and program eligibility/operation questions. Informal complaints originate with the Consumers Affairs Branch (CAB) of the Commission[21] and are referred to SCE's Consumer Affairs Department for resolution. In July 2026, the CARE/FERA support team received five informal complaints via SCE's Consumer Affairs team regarding the "recertification" process. As part of SCE's process, these customer accounts have been reviewed with the customers, assistance was provided regarding the nature of the complaint, and the matters were resolved.

SCE also tracks formal complaints initiated with the CPUC. In July 2026, there were no formal complaints related to CARE recertification.

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[21] The IOUs have interpreted this section to call for the disclosures of information that goes through the CAB. SCE, going forward, will also include any formal complaints filed with the CPUC on the CARE recertification. SCE has not been reporting recertification issues that arise through SCE internal channels whether these area inquiries, complaints, questions and other types of requests. Should the Commission determine that additional information is required to be reported under this section, SCE will promptly comply.

2.4 CARE Studies and Pilots

2.4.1 CARE Program Studies

Low Income Needs Assessment (LINA) Study

Refer to ESA Section 1.5.1, for LINA Study.

ESA/CARE Categorical Study

Refer to ESA Section 1.5.1 for ESA/CARE Categorical Study.

ESA/CARE/FERA Eligibility Study

Refer to ESA Section 1.5.1 for ESA/CARE/FERA Eligibility Study.

CHANGES Evaluation

In May 2025, the CPUC notified the IOUs that they planned to oversee the completion of the CHANGES evaluation, with PG&E continuing to serve as the contract manager. The other IOUs were removed from the study team. This evaluation is focused on two main objectives:

1. Benchmarking Analysis: Assess the CHANGES program by comparing its services and offerings to similar programs administered by other jurisdictions and/or existing within the IOUs.
2. Market Profile Analysis: Evaluate whether the current program design and implementation approach meets customer needs or if modifications are necessary.

The consultant delivered a draft evaluation report to the CPUC and also shared it with the IOUs in November 2025. The final evaluation report was sent to the CPUC service list on December 23, 2025. This study is concluded with no further activity expected.

2.4.2 CARE Program Pilots

There are currently no CARE pilots.

<u>For a detailed breakdown of SCE's expenditures for Pilots and Studies, see CARE Table 7 in Appendix A.</u>

2.5. CARE Program Post-Enrollment Verification (PEV) Freezes[22]

Per D.19-07-015, the emergency relief program activates upon issuance of a proclamation or declaration of a State of Emergency by the Governor of California or the President of the United States, referred to herein as an Emergency Protection Order (EPO). Customers qualify for consumer protections when they experience a utility service disruption, degradation in service quality, or service loss due to a disaster related to an EPO. Protections begin from the EPO date, lasting at least 12 months or longer as determined by the Governor's Office of Emergency Services. Utilities are encouraged to extend support beyond regulations, potentially offering additional assistance programs.

During EPOs, utilities are required to support low-income residential customers who are directly impacted by the disaster and "suspend all CARE and FERA program removals to avoid unintentional loss of the discounted rate during

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22 CPUC Res. M-4833 directed IOUs to freeze CARE program Post-Enrollment Verification (PEV) in the counties impacted by the California wildfires. SCE expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in the inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends SCE's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

the period for which the customer is protected."[23] As such, utilities are required to "discontinue generating all recertification and verification requests that require customers to provide their current income information."[24]

SCE previously implemented these protections at the zip code level, under which, it was intended that all CARE and FERA customers within a zip code subject to an EPO would receive the protections described above. ZIP code selection is based on whether the "event" triggering an EPO created an outage lasting 24 hours or more in an affected ZIP code. In July 2026, SCE submitted a closing advice letter for the Franklin Fire and a second extension to the January 2025 Wind and Fire Storm. In July 2026, 159 of 770 ZIP codes in SCE's service territory had EPOs in effect.[25]

The chart below provides an overview of the ZIP code count with expiration dates for emergency protection orders currently in effect.

ZIP Code Count	EPO Expiration Date
1	09/3/2026
2	12/9/2026
5	12/23/2026
13	12/24/2026
120	01/07/2027
18	4/17/2027

SCE is now protecting directly impacted customers rather than all customers within an impacted zip code, with a notable exception of DMS customers discussed below. Directly impacted customers are defined as those who

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23 D.19-07-015, Decision Adopting an Emergency Disaster Relief Program for Electric, Natural Gas, Water and Sewer Utility Customers

24 Order Instituting Rulemaking Regarding Emergency Disaster Relief Program, R.18-03-011 at 23.

25 It should be noted that the count and expiration dates are subject to change as new EPO events are called and causes ZIP codes to be assigned a new date later than in previous reporting.

experienced disruption, or degradation of quality of utility service during the emergency event, as outlined in D.19-07-015, Conclusion of Law 4 and 5. SCE identifies these customers through self-reports, damage assessment conducted by SCE or outside agencies, and outage data.

For DMS recertifications and traditional/high usage verifications, SCE is implementing protections at the zip code level. Under this approach, all CARE and FERA customers within a ZIP code subject to an EPO receive the protections described above. SCE intends to transition DMS recertifications and traditional/high usage verification protections from the “zip code approach” to customers who are directly impacted by the emergency event to align with protections for other customers.

In June 2025, SCE determined that from at least 2019[26] to June 2025, SCE experienced issues that resulted in verification and recertification requests being sent to a broad spectrum of CARE/FERA customers covered by EPOs. Although SCE intended to implement these EPO protections pursuant to the “ZIP code approach,” due to a technical issue, SCE’s system continued sending recertification and verification letters to many CARE and FERA customers, even those subject to EPO protections, and SCE continued to process program recertifications and income verifications (for example, moving customers between CARE and FERA programs) and, in some instances, removed customers from their current program.

On November 24, 2025, SCE began remediation activities for active EPOs by re-enrolling directly affected customers who were de-enrolled from CARE/FERA due to not responding to a recertification or verification request. As of June 2026, SCE completed the one-time billing remediation effort for CARE and FERA customers who were erroneously de-enrolled from their Income

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26 SCE initially reported that the issue started in 2021; however, SCE since determined that it went back to at least 2019. SCE is reviewing data for 2018 which is a more complex process given the subsequent system changes.

Qualified Program while under an Emergency Protection Order per D.19-07-015.[27]

This remediation also addressed instances where system processing conditions resulted in partial or missed CARE discounts when de-enrollment and re-enrollment activities occurred within the same billing cycle. Billing corrections were applied through manual bill credits to restore applicable CARE/FERA benefits to impacted customers and ensure billing accuracy. All identified bill credits have been completed for EPOs issued pursuant to D.19-07-015. Customer bill messages and account activity notes have been added to document remediation actions and support customer care. SCE is providing bi-weekly status updates to the Energy Division. In addition, SCE has reported and will continue to report this issue in the closing Advice Letters for EPOs.

The EPO remediation results are summarized below:

	CONTRACTS	BILL PERIODS	TOTAL
CARE	2,956	17,250	$1,012,719
FERA	89	538	$23,121
Total	**3,045**	**17,788**	**$1,035,840**

27 SCE has not yet completed its review of data for events preceding D.19-07-015.

2.6 CARE Fixed Income

The chart below shows the number of new CARE enrollments for customers who self-attested their fixed income eligibility:

Month	Count
January	3,072
February	3,377
March	3,731
April	3,869
May	2,766
June	2,782
July	3,324
YTD	22,921

2.7 Challenges encountered in administering the CARE/FERA/MBL programs

This section discusses the various challenges encountered in administering the CARE/FERA/MBL programs. Details on the issue affecting EPO-protected customers are provided in Section 2.5. Details regarding issues related to marketing efforts are provided in Section 2.2.1.

In April 2026, SCE identified a risk that CARE High Usage Verification customers may be erroneously removed from the CARE program. The issue primarily affected customers who were required to enroll in the ESA program to remain eligible. In some cases, system errors prevented the creation of ESA enrollment tasks, which meant customers were not contacted to complete required steps. In other cases, customers were removed despite successfully completing ESA enrollment due to system mismatches between platforms. Additionally, some customers participating in the Multi-Family Whole Building program were not properly recognized as meeting ESA requirements. As a result, affected customers lost CARE program benefits until the issue was identified and corrected. SCE is actively working on this issue, including determining affected customers, re-enrolling any impacted active customers and providing bill credits to restore missed benefits. SCE has also implemented controls to prevent recurrence and continues to monitor and address the underlying issue.

Originally reported in SCE's February 2025 Monthly Report and the 2024 Annual Low Income Annual Report (and updated in subsequent monthly reports), SCE uncovered issues affecting Domestic Service Multifamily Accommodation Submetered (DMS) customers. In early 2025, SCE corrected the Program enrollments issue on a going-forward basis. SCE has also resolved other issues previously reported in the 2025 monthly reports related to DMS Customers.

SCE has completed the following remediation plan:[28]

- Sending letters to DMS customers and their tenants, informing them of the error, upcoming rebilling, and associated rights and obligations (completed December 2025),
- Providing DMS customer and tenant support through a dedicated helpline (active December 2025 to current),
- Rebilling the DMS customers pursuant to SCE's Rule 17 (completed February 2026),
- Developing and implementing a tool to assist customers with a suggested methodology for distributing credits (completed March 2026),
- Locating moved-out tenants and issuing them a $100 credit (completed March 2026),
- Providing any additional credits that go beyond the three-year Rule 17 time period to DMS customers (completed May 2026; estimated completion was July 2026),
- On June 30, 2026, SCE filed a supplement to its 2021-2025 Annual and Monthly Reports consistent with its commitment to do so in Advice Letter

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28 At the request of Energy Division, SCE submitted Tier 1 Advice Letter 5686-E in November 2025 to provide details on SCE's remediation plan. The advice letter received no protests. The Energy Division issued a disposition accepting the advice letter in December 2025.

5686-E. The supplement provides a brief description of the DMS-related issues already reported, as well as the details of the now-complete remediation and rebilling efforts.

- On July 8, 2026, SCE representatives and Energy Division Staff attended a DMS remediation closeout meeting. During that meeting, Energy Division agreed that the July 17 DMS report would be the final bi-weekly report because all remediation steps have been completed.

SCE also identified potential data discrepancy associated with CARE and FERA recertification extraction scripts used for reporting. SCE is actively validating the affected data, assessing impacts to previously reported figures, and will provide updates to Energy Division if corrections to historical reporting are warranted.

3. FAMILY ELECTRIC RATE ASSISTANCE (FERA) EXECUTIVE SUMMARY

3.1 FERA Program Summary

The FERA program offers eligible income-qualified households within SCE's service area, a monthly discount on energy rates. The FERA program primarily aids low-income customers that are unable to qualify for the CARE program. To qualify for FERA, households incomes must be above 200% but not exceeding 250% of the Federal Poverty Guidelines (FPG). Participating households, including single-family residences and those in sub-metered facilities, can save 18% on their electric bills.[29]

Throughout 2026, SCE will continue its efforts to achieve a positive adoption rate of FERA among eligible households. To support this objective, SCE continues to utilize information flyers specifically for FERA. This informational flyer will provide enrollment details, accessible through SCE's online portal or toll-free IVR system. Additionally, customers can submit the CARE/FERA application by mail, with the necessary form conveniently included on the reverse side of the flyer.

In July 2026, SCE received 617 enrollments via leveraging (intra-utility) activities, and 1,769 enrollments via customer self-enrollment (online, paper, and phone).

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[29] *See* Pub. Util. Code § 739.12. SCE previously stated that this requirement applied to households with three or more members; however, in September 2024, the household size requirement was removed from the relevant California statute via Senate Bill 1130.

3.1.1. Please provide FERA Program summary costs.

The following table provides the FERA budget and expenses, by category.

FERA Table 3.1.1.1

FERA Program Summary Costs for 2026

FERA Budget Categories	Authorized Budget	Actual Expenses Year-to-Date	% of Budget Spent
Outreach[30]	$963,040	$ 515,801	54%
Processing / Certification and Re-certification	$426,572	$ 67,758	16%
Post Enrollment Verification	$134,707	$ 12,263	9%
Information/Tech Programming	$30,000	$ 536	2%
Pilots	$ -	$ -	0%
Studies	$54,000	$ -	0%
Regulatory Compliance	$16,392	$ -	0%
General Administration	$48,452	$ 66,497	137%
CPUC ED Staff	$4,375	$ -	0%
Total Expenses	**$1,677,538**	**$ 662,854**	**40%**
Subsidies and Benefits	$57,127,419	$ 10,043,324	18%
Total Program Costs & Discounts	**$58,804,957**	**$ 10,706,178**	**18%**

For a detailed breakdown of FERA expenditures,

see FERA Table 1 in Appendix A.

30 Marketing expenses are generally invoiced in arrears. As a result, certain outreach activity may be reflected in subsequent reporting periods.

3.1.2 Provide the FERA Program enrollment rate to date.

FERA Table 3.1.2.1 FERA Enrollment		
Participants Enrolled	**Eligible Participants[31]**	**Enrollment Rate**
52,911	357,896	15%

For a detailed breakdown of SCE's FERA metrics, see the following Tables in Appendix A:

- **FERA Table 2 – Enrollment Overview**
- **FERA Table 3A – Post-Enrollment Verification**
- **FERA Table 3B – High-Use Verification**
- **FERA Table 4 – Enrollment by County**
- **FERA Table 5 – Recertification**

3.2 FERA Marketing & Outreach

3.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

SCE's FERA outreach aligns closely with CARE initiatives, involving internal partners such as SCE's Consumer Affairs and Corporate Communications, and external agencies like FBOs and CBOs. Through data-driven funnel analysis, SCE continues to strive to achieve a 70% FERA penetration goal. Despite expansive efforts, SCE continues to face challenges in increasing FERA enrollments, achieving a 15% penetration rate to date. To

31 On April 8, 2026, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE and FERA Eligible Customers and Related Information. This number reflects estimates of SCE's FERA Eligible Participants for 2026.

improve enrollment numbers, SCE continues to explore other avenues by engaging with state agencies and implementing more targeted campaigns for hard-to-reach customers.

Given current FERA enrollment and results, the current targets are too high. SCE has recommended adjusting these targets in the next application cycle.

SCE continues to support FERA enrollment through a targeted, multichannel marketing approach designed to increase awareness and encourage eligible customers to enroll into FERA. In July 2026, the FERA multi-channel media strategy includes paid social, paid search, programmatic display Google Performance Max (PMAX) and digital audio. Digital Audio was added as an enhanced outreach channel to complement existing media efforts and broaden reach across other channels. SCE will continue to monitor channel performance and make optimizations as appropriate to support engagement and program objectives. Digital audio will also include Spanish-language versions to expand accessibility and support Spanish-speaking customers. Spanish-language messaging supports more inclusive communications for customers who may prefer to receive program information in Spanish.

Current FERA multi-channel media strategy plan has included geographic targeting to focus outreach in areas with higher eligibility potential. This includes prioritizing high-eligibility ZIP codes where customers may be more likely to qualify for FERA based on eligibility zip codes (ACS Study data). This targeted outreach approach brings program awareness in areas with higher eligibility potential.

Direct Marketing

Email and Direct Mail

In July, consistent with the annual solicitation schedule, marketing Email and Direct Mail customer communications are paused. Marketing outreach email and direct mail will resume in August, once the Annual Solicitation is completed.

See Section 2.2.1 for the joint Customer Journey Campaign with CARE.

Community Outreach & Engagement

See Section 2.2.1 for joint Community Outreach and Engagement with CARE.

Tribal Outreach

See Section 1.2.1, Tribal Outreach.

FERA Partners (Capitation Agencies)

SCE has only one FERA-only	
ESA Leads	N/A
FERA Enrollments	0
FERA Recertifications	N/A

For a detailed breakdown of FERA Capitation Agency expenditures, see FERA Table 6 in Appendix A.

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however, and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

Similar to CARE, FERA recertification complaints are reported to SCE's Consumer Affairs Department. These recertification-related complaints commonly involve issues such as recertification removals, processing delays, and program eligibility questions. Informal complaints originate with the Consumers Affairs

Branch (CAB) of the Commission[32] and are referred to SCE's Consumer Affairs Department for resolution. In July 2026, the CARE/FERA support team received zero informal complaints through SCE's Consumer Affairs team related to the FERA recertification process.

SCE also tracks formal complaints initiated with the Commission. During July 2026, there were zero formal complaints related to FERA recertification.

3.4 FERA Studies and Pilots

3.4.1 FERA Program Studies

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ESA/CARE/FERA Eligibility Study

Refer to ESA Section 1.5.1 for ESA/CARE/FERA Eligibility Study.

3.4.2 FERA Program Pilot

There are no active Pilot Programs for the FERA program.

32 The IOUs have interpreted this section to call for the disclosures of information that goes through the CAB. SCE, going forward, will also include any formal complaints filed with the CPUC on the FERA recertification. SCE has not been reporting recertification issues that arise through SCE internal channels whether these area inquiries, complaints, questions, and other types of requests. Should the Commission determine that additional information is required to be reported under this section, SCE will promptly comply.

Appendix A

ESA, CARE, AND FERA PROGRAM TABLES

4 APPENDIX A – ESA, CARE, AND FERA PROGRAM TABLES

4.1 ESA Program Tables

ESA Summary – Expenses Summary

ESA Program – Table 1 – Main (SF, MH) Expenses

ESA Program – Table 2 – Main (SF, MH) Summary

ESA Program – Table 2A – Multifamily Whole Building (MFWB)

ESA Program – Table 2B – Pilot Plus and Pilot Deep (ESA Whole Home)

ESA Program – Table 2C – Building Electrification Retrofit Pilot

ESA Program – Table 2D – Clean Energy Homes New Construction Pilot

ESA Program – Table 2E – CSD Leveraging

ESA Program – Table 3A, 3B, 3C, 3D, 3F, 3G & 3H – Energy Savings and Average Bill Savings per Treated Home/Common Area

ESA Program – Table 4A, 4B, 4C, 4D & 4E – Homes/Buildings Treated

ESA Program – Table 5A, 5B, 5C, 5D, 5E & 5F – Program Customer Summary

ESA Program – Table 6 – Expenditures for Pilots and Studies

ESA Program – Table 7 – Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions

ESA Program – Table 8 – Clean Energy Referral, Leveraging, and Coordination

ESA Program – Table 9 – Tribal Outreach

ESA Program – Table 10 – Contractor Advanced Funding and Repayment

4.2 CARE Program Tables

CARE Program – Table 1 – Program Expenses

CARE Program – Table 2 – Enrollment, Recertification, & Attrition

CARE Program – Table 3A & 3B – Post-Enrollment Verification Results (Model & Electric only High Usage)

CARE Program – Table 4 – Enrollment by County

CARE Program – Table 5 – Recertification Results

CARE Program – Table 6 – Capitation Contractors

CARE Program – Table 7 – Expenditures for Pilots and Studies

CARE Program – Table 8 – CARE and Disadvantaged Communities Enrollment Rate for ZIP Codes

CARE Program – Table 9 – CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC by ZIP Code

4.3 FERA Program Tables

FERA Program – Table 1 – Program Expenses

FERA Program – Table 2 – Enrollment, Recertification, and Attrition

FERA Program – Table 3A & 3B – Post-Enrollment Verification Results (Model & Electric only High Usage)

FERA Program – Table 4 – Enrollment by County

FERA Program – Table 5 – Recertification Results

FERA Program – Table 6 – Capitation Contractors

Energy Savings Assistance Program - Expenses Summary
Southern California Edison
Through July 2026

	Authorized Budget[1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
ESA Program:	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
ESA Main Program (SF and MH)	$ 50,506,371		$ 50,506,371	$ 8,565,732		$ 8,565,732	$ 56,160,873		$ 56,160,873	111%	0%	111%
ESA Multifamily Whole Building[2]	$ 12,334,249		$ 12,334,249	$ 378,289		$ 378,289	$ 6,369,518		$ 6,369,518	52%	0%	52%
ESA Pilot Plus and Pilot Deep (ESA Whole Home)	$ 3,884,864		$ 3,884,864	$ 1,178,094		$ 1,178,094	$ 2,776,636		$ 2,776,636	71%	0%	71%
Building Electrification Retrofit Pilot	$ 6,350,844		$ 6,350,844	$ 1,937,824		$ 1,937,824	$ 12,414,123		$ 12,414,123	195%	0%	195%
Clean Energy Homes New Construction Pilot[3]	$ 1,723,000		$ 1,723,000	$ -		$ -	$ 4,828		$ 4,828	0%	0%	0%
Single Point of Contact (SPOC)	$ 171,929		$ 171,929	$ 13,267		$ 13,267	$ 85,483		$ 85,483	50%	0%	50%
ESA Program TOTAL	**$ 74,799,328**		**$ 74,799,328**	**$ 12,073,206**		**$ 12,073,206**	**$ 77,811,462**		**$ 77,811,462**	**104%**	**0%**	**104%**

[1] Budget authorized in D.21-06-015, Attachment 1.

[2] Does not include MFWB Co-Funding Agreement payments to SDG&E (lead utility). Costs illustrates expenses only.

[3] Reflects the revised budget approved in AL 4664-E, December 15, 2021.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 1 - Main (SF, MH) Expenses
Southern California Edison
Through July 2026

	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
ESA Program:	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
Energy Efficiency	$ 41,595,690		$ 41,595,690						$ -			
Appliances			$ -	$1,608,700		$ 1,608,700	$11,718,972		$ 11,718,972			
Domestic Hot Water			$ -	$2,015,600		$ 2,015,600	$9,492,966		$ 9,492,966			
Enclosure			$ -	$13,644		$ 13,644	$31,937		$ 31,937			
HVAC			$ -	$1,880,350		$ 1,880,350	$15,172,157		$ 15,172,157			
Maintenance			$ -	$22,729		$ 22,729	$114,114		$ 114,114			
Lighting			$ -	$272,526		$ 272,526	$1,729,734		$ 1,729,734			
Miscellaneous			$ -	$320,989		$ 320,989	$2,832,486		$ 2,832,486			
Customer Enrollment			$ -	$1,143,057		$ 1,143,057	$6,706,269		$ 6,706,269			
In Home Education			$ -	$193,414		$ 193,414	$1,179,915		$ 1,179,915			
Pilot			$ -	$0		$ -	$ -		$ -			
Energy Efficiency TOTAL	**$ 41,595,690**	**$ -**	**$ 41,595,690**	**$ 7,471,008**	**$ -**	**$ 7,471,008**	**$ 48,978,550**	**$ -**	**$ 48,978,550**	**118%**		**118%**
Training Center	$ 450,488		$ 450,488	$ 79,192		$ 79,192	$ 292,646		$ 292,646	65%		65%
Workforce Education and Training	$ -		$ -	$ -		$ -	$ -		$ -	0%		0%
Inspections	$ 949,618		$ 949,618	$ 256,708		$ 256,708	$ 1,566,507		$ 1,566,507	165%		165%
Marketing and Outreach	$ 2,186,503		$ 2,186,503	$ 58,456		$ 58,456	$ 1,144,986		$ 1,144,986	52%		52%
Studies	$ 125,000		$ 125,000	$ -		$ -	$ 6,608		$ 6,608	5%		5%
Regulatory Compliance	$ 751,251		$ 751,251	$ 82,229		$ 82,229	$ 716,266		$ 716,266	95%		95%
General Administration	$ 4,396,242		$ 4,396,242	$ 616,636		$ 616,636	$ 3,451,049		$ 3,451,049	78%		78%
CPUC Energy Division	$ 51,579		$ 51,579	$ 1,503		$ 1,503	$ 4,261		$ 4,261	8%		8%
Administration Subtotal	$ 8,910,681		$ 8,910,681	$ 1,094,724		$ 1,094,724	$ 7,182,323		$ 7,182,323	81%		81%
TOTAL PROGRAM COSTS	**$ 50,506,371**		**$ 50,506,371**	**$ 8,565,732**		**$ 8,565,732**	**$ 56,160,873**		**$ 56,160,873**	**111%**		**111%**
Funded Outside of ESA Program Budget												
Indirect Costs				$ 182,371		$ 182,371	$ 1,199,218		$ 1,199,218			
NGAT Costs						$ -			$ -			

ESA Program Administrative Expenses[2]												
Administrative Expenses[3]							$ 3,264,786		$ 3,264,786			
Total Program Costs							$ 56,160,873		$ 56,160,873			
% of Administrative Spend									6%			

[1] Budget authorized in D.21-06-015, Attachment 1.

[2] D.21-06-015, OP 112 - "Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program."

[3] Administrative Expenses adjusted to be consistent with the Energy Efficiency program administrative costs categories.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary
Southern California Edison
Through July 2026

Measures	Basic	Plus	Units	ESA Main Program (Summary) Total — Year-To-Date Completed & Expensed Installation: Quantity Installed	kWh [1] (Annual)	kW [1] (Annual)	Therms [1] (Annual)	Expenses ($)	% of Expenditure
Appliances									
Clothes Dryer	N/A	N/A	Each	-	-	-	-	-	0%
Dishwasher [7]	x		Each	40	2,242	(0)	-	36,711	0%
Freezer [7]	x		Each	1,612	1,366,976	164	-	2,065,308	4%
High Efficiency Clothes Washer [7]	x		Home	63	5,879	1	-	77,962	0%
Induction Cooking Appliance-FS	N/A	N/A	Each	-	-	-	-	-	0%
Microwave	N/A	N/A	Each	-	-	-	-	-	0%
Refrigerator [7]	x		Home	7,397	3,889,362	467	-	9,538,991	19%
Domestic Hot Water									
Combined Showerhead/TSV [7]	x		Each	89	391	0	-	4,815	0%
Faucet Aerator	N/A	N/A	Home	-	-	-	-	-	0%
Heat Pump Water Heater	N/A	N/A	Each	-	-	-	-	-	0%
Heat Pump Water Heater - Electric [7]	x		Each	845	1,390,620	173	-	5,976,031	12%
Heat Pump Water Heater - Gas [7]	x		Each	442	(687,253)	(41)	82,274	3,502,910	7%
Heat Pump Water Heater - Propane [7]	x		Each	1	(1,493)	(0)	-	6,993	0%
Low-Flow Showerhead	N/A	N/A	Home	-	-	-	-	-	0%
Solar Water Heating	N/A	N/A	Home	-	-	-	-	-	0%
Other Domestic Hot Water [2][7]	x		Home	36	-	-	-	349	0%
Tankless Water Heater	N/A	N/A	Each	-	-	-	-	-	0%
Thermostatic Shower Valve [7]	x		Each	11	542	0	-	663	0%
Thermostatic Shower Valve Combined Showerhead	N/A	N/A	Each	-	-	-	-	-	0%
Thermostatic Tub Spout/Diverter	N/A	N/A	Each	-	-	-	-	-	0%
Water Heater Repair	N/A	N/A	Each	-	-	-	-	-	0%
Water Heater Replacement	N/A	N/A	Each	-	-	-	-	-	0%
Water Heater Tank and Pipe Insulation	x		Home	17	-	-	-	1,203	0%
Enclosure									
Air Sealing[3]	x		Home	177	1,421	0	-	6,067	0%
Attic Insulation	x		Home	7,243	1,290	0	-	25,686	0%
Attic Insulation CAC NonElect Heat	x		Home	-	-	-	-	-	0%
Caulking	x		Home	13	245	0	-	184	0%
Diagnostic Air Sealing	N/A	N/A	Home	-	-	-	-	-	0%
Floor Insulation	N/A	N/A	Home	-	-	-	-	-	0%
Minor Home Repairs	N/A	N/A	Home	-	-	-	-	-	0%
HVAC									
Central A/C Replacement [7]		x	Home	2,079	391,852	59	-	8,880,616	18%
Central Heat Pump-FS (propane or gas space)	N/A	N/A	Each	-	-	-	-	-	0%
Duct Test and Seal[4]	x		Home	2,819	-	-	-	733,468	1%
Energy Efficient Fan Control [7]		x	Home	3	344	0	-	958	0%
Evaporative Cooler (Installation) [7]		x	Home	2,446	1,355,376	203	-	2,737,719	6%
Evaporative Cooler (Replacement) [7]		x	Home	-	-	-	-	-	0%
Furnace Repair	N/A	N/A	Home	-	-	-	-	-	0%
Furnace Replacement	N/A	N/A	Home	-	-	-	-	-	0%
Heat Pump Replacement [7]		x	Home	409	290,968	131	-	2,036,288	4%
Heat Pump Replacement - CAC Gas [7]		x	Each	30	(15,593)	15	4,107	174,151	0%
Heat Pump Replacement - CAC Propane [7]		x	Each	5	(3,522)	2	-	27,207	0%
High Efficiency Forced Air Unit (HE FAU)	N/A	N/A	Home	-	-	-	-	-	0%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement	N/A	N/A	Home	-	-	-	-	-	0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout	N/A	N/A	Home	-	-	-	-	-	0%
Portable A/C [7]		x	Each	8	(6,888)	(8)	-	8,068	0%
Prescriptive Duct Sealing	N/A	N/A	Home	-	-	-	-	-	0%
Removed - A/C Time Delay	N/A	N/A	Home	-	-	-	-	-	0%
Removed - FAU Standing Pilot Conversion	N/A	N/A	Each	-	-	-	-	-	0%
Room A/C Replacement [7]		x	Home	59	(6,800)	(1)	-	54,440	0%
Smart Thermostat [7]	x		Home	1,511	446,792	-	-	519,241	1%
Wholehouse Fan	N/A	N/A	Each	-	-	-	-	-	0%
Maintenance									
Central A/C Tune up [7]		x	Home	221	34,756	22	(6)	36,217	0%
Furnace Clean and Tune	N/A	N/A	Home	-	-	-	-	-	0%
HVAC Air Filter Service [7]		x	Each	547	5,313	2	-	38,032	0%
Condenser Coil Cleaning [7]		x	Each	-	-	-	-	-	0%
Evaporative Cooler - Maint Functioning [7]		x	Each	56	-	-	-	16,144	0%
Evaporative Cooler - Maint Non-Functioning [7]		x	Each	46	-	-	-	23,721	0%
Evaporative Cooler Maintenance		x	Home	-	-	-	-	-	0%
Evaporator Coil [7]		x	Each	-	-	-	-	-	0%
Fan Control Adjust [7]		x	Each	-	-	-	-	-	0%
Range Hood	N/A	N/A	Home	-	-	-	-	-	0%
Refrigerant Charge Adjustment [7]		x	Each	-	-	-	-	-	0%
Lighting									
Exterior Hard wired LED fixtures [7]	x		Each	1,840	26,873	-	-	195,338	0%
LED A-Lamps [7]	x		Each	157,169	3,152,970	380	(54,199)	1,526,671	3%
LED R/BR Lamps [7]	x		Each	732	10,349	1	(193)	7,725	0%
Removed - Interior Hard wired LED fixtures	N/A	N/A	Each	-	-	-	-	-	0%
Removed - LED Night Light	N/A	N/A	Each	-	-	-	-	-	0%
Removed - LED Torchiere	N/A	N/A	Each	-	-	-	-	-	0%
Removed - Occupancy Sensor	N/A	N/A	Each	-	-	-	-	-	0%
Miscellaneous									
Air Purifier	N/A	N/A	Home	-	-	-	-	-	0%
CO and Smoke Alarm	N/A	N/A	Each	-	-	-	-	-	0%
Cold Storage	N/A	N/A	Each	-	-	-	-	-	0%
Comprehensive Home Health and Safety Check-up	N/A	N/A	Home	-	-	-	-	-	0%
Pool Pumps [7]	x		Home	335	309,309	96	-	448,300	1%
Smart Strip	N/A	N/A	Home	-	-	-	-	-	0%
Smart Strip Tier II [7]	x		Each	43,508	6,025,055	1,176	(98,894)	2,384,186	5%
Pilots									
									0%
Customer Enrollment									
ESA Outreach & Assessment			Home	39,073				$ 6,706,269	14%
ESA In-Home Energy Education			Home	38,949				$ 1,179,915	2%
Total Savings/Expenditures					**17,987,377**	**2,844**	**(66,910)**	**$ 48,978,550**	**100%**
Total Households Weatherized [5]				37					

Households Treated			Total	
- Single Family Households Treated			Home	33,738
- Mobile Homes Treated			Home	3,622
Total Number of Households Treated			Home	**37,360**
# Eligible Households to be Treated for PY[6]			Home	**56,806**
% of Households Treated			%	66%
- Master-Meter Households Treated			Home	1,573

ESA Program - Main	Year to Date Expenses: Electric	Gas	Total	
Administration	$ 7,182,323		$ 7,182,323	
Direct Implementation (Non-Incentive)	$ -		$ -	
Direct Implementation	$ 48,978,550		$ 48,978,550	*<<Includes measures costs*
TOTAL ESA Main COSTS	$ 56,160,873	$ -	$ 56,160,873	

[1] Savings are based on DNV/GL Impact Evaluation Program Years 2015-2017 for measures studied by that evaluation. Savings for all other measures are based on SCE or Statewide Work Papers.
[2] Other Domestic Hot Water includes Faucet Aerators and Low Flow Showerheads.
[3] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty.
[4] SCE performs Duct Test and Seal only as required by Title 24 as part of HVAC replacements. Costs and savings are embedded in the HVAC costs and savings.
[5] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.
[6] Based on authorized 2026 Program Year budget approved in CPUC Decision 21-06-015 (June 13, 2021).
[7] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh.

NOTE: Any measures noted as 'New' have been added during the course of this program year.
NOTE: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2A - Multifamily Whole Building
Southern California Edison
Through July 2026

		Table 2A-1 ESA Program - Multifamily Whole Building[5]							
		Year-To-Date Completed & Expensed Installation							
Measures[1]	**Units (of Measure such as "each")**	**Measure Type (In-unit vs Common Area)**	**Quantity Installed**	**Number of Units for Cap-kBTUh and Cap-Tons**	**kWh (Annual)**	**kW (Annual)**	**Therms (Annual)**	**Expenses ($)**	**% of Expenditure**
Appliances									
High Efficiency Clothes Washer	Each	In-Unit							
High Efficiency Clothes Washer - CAM	Each	CAM/WB							
Refrigerator	Each	In-Unit							
Refrigerator - CAM	Each	CAM/WB							
-									
Domestic Hot Water									
New: Non-Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB							
New: Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB							
Storage Water Heater	Cap-kBtuh	CAM/WB							
Tankless Water Heater	Cap-kBtuh	CAM/WB							
Heat Pump Water Heater	kW	CAM/WB							
Demand Control DHW Recirculation Pump	Each	CAM/WB							
Low flow Showerhead	Each	CAM/WB							
Faucet Aerator	Each	CAM/WB							
Thermostatic Tub Spout/Diverter	Each	In-Unit							
Thermostatic Shower Valve	Each	In-Unit							
TSV and Low Flow Showerhead	Each	In-Unit							
Water Heater Tank and Pipe Insulation	Household	In-Unit							
Water Heater Repair/Replacement	Household	In-Unit							
Heat Pump Water Heater - FS - CAM	Each	CAM/WB							
Hot Water Pipe Insulation	Each	CAM/WB							
Boiler Controls	Each	CAM/WB							
Envelope									
Air Sealing	Household	In-Unit							
Attic Insulation	Sq Ft	CAM/WB							
Attic Insulation - CAM	Sq Ft	CAM/WB							
Wall Insulation Blow-in	Sq Ft	CAM/WB							
Windows	Sq Ft	CAM/WB							
Window Film	Sq Ft	CAM/WB							
Repair Ceiling/Floor/Wall (Interior/Exterior)	Area-ft2	In-Unit							
HVAC									
Air Conditioners Split System - CAM	Cap-Tons	CAM/WB							
Air Conditioners Split System - CAM	Cap-Tons	CAM/WB							
Heat Pump Split System	Cap-Tons	CAM/WB							
New: Packaged Air Conditioner - CAM	Cap-Tons	CAM/WB							
Package Terminal A/C	Cap-Tons	CAM/WB							
Package Terminal Heat Pump	Cap-Tons	CAM/WB							
Split/Packaged Heat Pump - FS - CAM	Each	CAM/WB							
Furnace Replacement	Cap-kBtuh	CAM/WB							
Space Heating Boiler	Cap-kBtuh	CAM/WB							
Smart Thermostats	Each	In-Unit							
Smart Thermostats - CAM	Each	CAM/WB							
Furnace Repair/Replacement	Each	In-Unit							
Central A/C Replacement	Each	In-Unit							
High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit							
Portable A/C	Each	In-Unit							
Central A/C Tune up	Each	In-Unit							
Blower Motor Retrofit	Each	CAM/WB							
Efficient Fan Controller	Area-ft2-BA	In-Unit							
Lighting									
Interior LED Lighting	Each	CAM/WB							
Interior LED Lighting - CAM	Each	CAM/WB							
Interior TLED Type A Lamps	Each	CAM/WB							
Interior TLED Type C Lamps	Each	CAM/WB							
New: LED T8 Lamp - Interior	Each	CAM/WB							
New: LED T8 Lamp - Exterior	Each	CAM/WB							
LED, New Fixtures, Exterior - CAM	Each	CAM/WB							
LED, New Fixtures, Interior - CAM	Each	CAM/WB							
LED, Type A Lamps - CAM	Each	CAM/WB							
Interior LED Screw-in	Each	CAM/WB							
Interior LED Exit Sign	Each	CAM/WB							
Exterior LED Lighting	Each	CAM/WB							
New: LED Parking Garage Fixtures	Each	CAM/WB							
LED Exterior Wall or Pole Mounted Fixture	Each	CAM/WB							
LED, Wall Mounted Fixture, Exterior - CAM	Each	CAM/WB							
LED, Pole Mounted Fixture, Exterior - CAM	Each	CAM/WB							
LED Corn Lamp for Exterior Wall or Pole Mounted	Each	CAM/WB							
LED, A Lamps - CAM	Each	CAM/WB							
Exterior LED Lighting - Pool	Each	CAM/WB							
Wall or Ceiling Mounted Occupancy Sensor - CAM	Each	CAM/WB							
LED Diffuse A-Lamps	Each	In-Unit							
LED Reflector Bulbs	Each	In-Unit							
LED, Candelabra Lamps - CAM	Each	CAM/WB							
LED, PAR/R/BR Lamps, Interior - CAM	Each	CAM/WB							
Miscellaneous									
Tier-2 Smart Power Strip	Household	In-Unit							
Tier-2 Smart Power Strip - CAM	Each	CAM/WB							
Cold Storage	Each	In-Unit							
Air Purifier	Household	In-Unit							
CO and Smoke Alarm	Household	In-Unit							
Minor Repair	Household	In-Unit							
Variable Speed Pool Pump	Each	CAM/WB							
Electrification									
Central Heat Pump-FS (propane or gas space)	Each	In-Unit							
Heat Pump Clothes Dryer - FS	Each	In-Unit							
Induction Cooktop - FS	Each	In-Unit							
Ductless Mini-split Heat Pump - FS	Each	In-Unit							
Heat Pump Water Heater - FS	Each	In-Unit							
Heat Pump Pool Heater - FS	Each	CAM/WB							
Ductless Mini Split - FS	Each	CAM/WB							
Heat Pump Water Heater - FS	Each	CAM/WB							
Customer Enrollment									
ESA Outreach & Assessment	Household	In-Unit							
ESA In-Home Energy Education	Household	In-Unit							
Ancillary Services									
Assessment CAM									
Enrollment Whole Building									
Project Completion, Common Area - CAM									
Project Completion, In Unit									
Project Completion, Whole Building									
Taxes									
QA/Inspection, In Unit									
Permit Fee									
Ancillary Services , Common Area - CAM									
Shipping									
Implementer QA/Inspection, In Unit									
Total				**-**	**-**	**-**	**-**	**$ -**	**0.00%**

Multifamily Properties Treated	**Number**
Total Number of Multifamily Properties Treated[2]	0
Subtotal of Master-metered Multifamily Properties Treated	0
Total Number of Multifamily Tenant Units w/in Properties Treated[3]	0
Total Number of buildings w/in Properties Treated	0

Multifamily Properties Treated (In-Unit)	**Number**
Total Number of households individually treated (in-unit)	-

ESA Program - MFWB	**Year to Date Expenses[6] Electric**	**Gas**	**Total**	
Administration	$ -	$ -	$ -	
Direct Implementation (Non-Incentive)	$ -	$ -	$ -	
Direct Implementation	$ -	$ -	$ -	*<<Includes measures costs*
SPOC	$ -	$ -	$ -	
TOTAL MFWB COSTS	$ -	$ -	$ -	

		Table 2A-2 ESA Program - Multifamily Whole Building (IOU)							
		Year-To-Date Completed & Expensed Installation							
Measures[1]	**Units (of Measure such as "each")**	**Measure Type (In-unit vs Common Area)**	**Quantity Installed**	**Number of Units for Cap-kBTUh and Cap-Tons**	**kWh (Annual)**	**kW (Annual)**	**Therms (Annual)**	**Expenses ($)**	**% of Expenditure**
Appliances									
High Efficiency Clothes Washer	Each	In-Unit							0.0%
High Efficiency Clothes Washer - CAM	Each	CAM/WB							0.0%
Refrigerator	Each	In-Unit	619		336,117	40	-	$ 903,070	31.7%
Refrigerator - CAM	Each	CAM/WB	4		2,172	0	-	$ 5,347	0.2%
Domestic Hot Water									
New: Non-Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB							0.0%
New: Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB							0.0%
Storage Water Heater	Cap-kBtuh	CAM/WB							0.0%
Tankless Water Heater	Cap-kBtuh	CAM/WB							0.0%
Heat Pump Water Heater	kW	CAM/WB							0.0%
Demand Control DHW Recirculation Pump	Each	CAM/WB							0.0%
Low flow Showerhead	Each	CAM/WB	966		15,435	1	7,492	$ 15,812	0.6%
Faucet Aerator	Each	CAM/WB	2,683		54,247	8	9,308	$ 17,312	0.6%
Thermostatic Tub Spout/Diverter	Each	In-Unit							0.0%
Thermostatic Shower Valve	Each	In-Unit	873		62,716	11	2,794	$ 86,536	3.0%
TSV and Low Flow Showerhead	Each	In-Unit	202		1,283	0	458	$ 4,664	0.2%
Water Heater Tank and Pipe Insulation	Household	In-Unit	81		1,243	0	709	$ 2,005	0.1%
Water Heater Repair/Replacement	Household	In-Unit							0.0%
Heat Pump Water Heater - FS - CAM	Each	CAM/WB							0.0%
Hot Water Pipe Insulation	Each	CAM/WB							0.0%
Boiler Controls	Each	CAM/WB							0.0%
Envelope									
Air Sealing	Household	In-Unit	1,150		-	-	-	$ 14,272	0.5%
Attic Insulation	Sq Ft	CAM/WB	21,400		-	-	-	$ 52,216	1.8%
Attic Insulation - CAM	Sq Ft	CAM/WB	101,900		9,171	10	1,304	$ 167,152	5.9%
Wall Insulation Blow-in	Sq Ft	CAM/WB							0.0%
Windows	Sq Ft	CAM/WB							0.0%
Window Film	Sq Ft	CAM/WB							0.0%
Repair Ceiling/Floor/Wall (Interior/Exterior)	Area-ft2	In-Unit	86		-	-	-	$ 1,380	0.0%
HVAC									
Air Conditioners Split System	Cap-Tons	In-Unit	45		65	0	(2)	162,016	5.7%
Air Conditioners Split System - CAM	Cap-Tons	CAM/WB							0.0%
Heat Pump Split System	Cap-Tons	CAM/WB							0.0%
New: Packaged Air Conditioner - CAM	Cap-Tons	CAM/WB	4		1,443	0	21	$ 18,213	0.6%
Package Terminal A/C	Cap-Tons	CAM/WB							0.0%
Package Terminal Heat Pump	Cap-Tons	CAM/WB							0.0%
Split/Packaged Heat Pump - FS - CAM	Each	CAM/WB	1		(13)	-	83	$ 13,200	0.5%
Furnace Replacement	Cap-kBtuh	CAM/WB							0.0%
Space Heating Boiler	Cap-kBtuh	CAM/WB							0.0%
Smart Thermostats	Each	In-Unit	384		18,335	-	667	$ 60,780	2.1%
Smart Thermostats - CAM	Each	CAM/WB	24		3,222	-	32	$ 5,123	0.2%
Furnace Repair/Replacement	Each	In-Unit							0.0%
Central A/C Replacement	Each	In-Unit							0.0%
High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit							0.0%
Portable A/C	Each	In-Unit							0.0%
Central A/C Tune up	Each	In-Unit							0.0%
Blower Motor Retrofit	Each	CAM/WB							0.0%
Efficient Fan Controller	Area-ft2-BA	In-Unit	172,221		21,656	30	1,161	$ 17,911	0.6%
Lighting									
Interior LED Lighting	Each	CAM/WB	436		7,285	1	(139)	$ 7,134	0.3%
Interior LED Lighting - CAM	Each	CAM/WB	551		15,732	-	-	$ 78,793	2.8%
Interior TLED Type A Lamps	Each	CAM/WB	4,376		30,110	3	(538)	$ 55,434	1.9%
Interior TLED Type C Lamps	Each	CAM/WB							0.0%
New: LED T8 Lamp - Interior	Each	CAM/WB							0.0%
New: LED T8 Lamp - Exterior	Each	CAM/WB							0.0%
LED, New Fixtures, Exterior - CAM	Each	CAM/WB	5		58	0	(1)	$ 782	0.0%
LED, New Fixtures, Interior - CAM	Each	CAM/WB	303		18,414	1	(163)	$ 56,633	2.0%
LED, Type A Lamps - CAM	Each	CAM/WB	345		19,870	0	(203)	$ 9,049	0.3%
Interior LED Screw-in	Each	CAM/WB							0.0%
Interior LED Exit Sign	Each	CAM/WB							0.0%
Exterior LED Lighting	Each	CAM/WB							0.0%
New: LED Parking Garage Fixtures	Each	CAM/WB							0.0%
LED Exterior Wall or Pole Mounted Fixture	Each	CAM/WB							0.0%
LED, Wall Mounted Fixture, Exterior - CAM	Each	CAM/WB	143		9,153	0	-	$ 37,450	1.3%
LED, Pole Mounted Fixture, Exterior - CAM	Each	CAM/WB	22		1,730	-	-	$ 11,975	0.4%
LED Corn Lamp for Exterior Wall or Pole Mounted	Each	CAM/WB							0.0%
LED, A Lamps - CAM	Each	CAM/WB							0.0%
Exterior LED Lighting - Pool	Each	CAM/WB							0.0%
Wall or Ceiling Mounted Occupancy Sensor - CAM	Each	CAM/WB	62		12,159	0	(174)	$ 7,392	0.3%
LED Diffuse A-Lamps	Each	In-Unit							0.0%
LED Reflector Bulbs	Each	In-Unit	4		99	0	(1)	$ 70	0.0%
LED, Candelabra Lamps - CAM	Each	CAM/WB	4		270	0	(2)	$ 122	0.0%
LED, PAR/R/BR Lamps, Interior - CAM	Each	CAM/WB							0.0%
Miscellaneous									
Tier-2 Smart Power Strip	Household	In-Unit	1,310		249,976	3	(0)	$ 117,861	4.1%
Tier-2 Smart Power Strip - CAM	Each	CAM/WB	2		387	0	(0)	$ 200	0.0%
Cold Storage	Each	In-Unit							0.0%
Air Purifier	Household	In-Unit							0.0%
CO and Smoke Alarm	Household	In-Unit	302		-	-	-	$ 7,693	0.3%
Minor Repair	Household	In-Unit	10,312		-	-	-	$ 177,043	6.2%
Variable Speed Pool Pump	Each	CAM/WB	3		24,300	2	-	$ 9,027	0.3%
Electrification									
Central Heat Pump-FS (propane or gas space)	Each	In-Unit							0.0%
Heat Pump Clothes Dryer - FS	Each	In-Unit							0.0%
Induction Cooktop - FS	Each	In-Unit							0.0%
Ductless Mini-split Heat Pump - FS	Each	In-Unit							0.0%
Heat Pump Water Heater - FS	Each	In-Unit							0.0%
Heat Pump Pool Heater - FS	Each	CAM/WB							0.0%
Ductless Mini Split - FS	Each	CAM/WB							0.0%
Heat Pump Water Heater - FS	Each	CAM/WB							0.0%
Customer Enrollment									
ESA Outreach & Assessment	Household	In-Unit	4,990		-	-	-	$ 266,202	9.3%
ESA In-Home Energy Education	Household	In-Unit	4,933		-	-	-	$ 99,158	3.5%
Ancillary Services									-
Assessment CAM	Each	CAM/WB	62		-	-	-	$ 51,779	1.8%
Enrollment Whole Building	Each	CAM/WB	30		-	-	-	$ 18,156	0.6%
Project Completion, Common Area - CAM	Each	CAM/WB	2		-	-	-	$ 2,690	0.1%
Project Completion, In Unit	Each	In-Unit	4,108		-	-	-	$ 118,596	4.2%
Project Completion, Whole Building	Each	CAM/WB	13		-	-	-	$ 53,796	1.9%
Taxes	Each		2		-	-	-	$ 962	0.0%
QA/Inspection, In Unit	Each		4,109		-	-	-	$ 49,610	1.7%
Permit Fee	Each		267		-	-	-	$ 14,491	0.5%
Ancillary Services , Common Area - CAM	Each		8		-	-	-	$ 21,089	0.7%
Shipping	Each		3		-	-	-	$ 2,121	0.1%
Implementer QA/Inspection, In Unit	Each		4,109		-	-	-	$ 29,766	1.0%
Total			**343,459**	**-**	**916,635**	**114**	**22,806**	**$ 2,852,080**	**100%**

Multifamily Properties Treated	**Number**
Total Number of Multifamily Properties Treated[2]	107
Subtotal of Master-metered Multifamily Properties Treated	N/A
Total Number of Multifamily Tenant Units w/in Properties Treated[3]	5,052
Total Number of buildings w/in Properties Treated	163

Multifamily Properties Treated (In-Unit)	**Number**
Total Number of households individually treated (in-unit)	4,691

ESA Program - MFWB	**Year to Date Expenses[6] Electric**	**Gas**	**Total**	
Administration	$ 578,118	$ -	$ 578,118	
Direct Implementation (Non-Incentive)	$ 1,898,967	$ -	$ 1,898,967	
Direct Implementation	$ 3,892,432	$ -	$ 3,892,432	*<<Includes measures costs*
SPOC	$ 85,483	$ -	$ 85,483	
TOTAL MFWB COSTS	$ 6,455,001	$ -	$ 6,455,001	

[1] Measures are customized by each IOU, see 'Table 2B-1, Eligible Measures List'. Measures list may change based on available information on both costs and benefits and may vary across climate zones. Each IOU should fill out Table 2B as it pertains to their program. Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures. PG&E inadvertently misreported the number of DHW, Furnace, and Window installations in August that the quantities were reported in system output (kBtu) for DHW and Furance, and in sqft sizes for Windows. These totals have been corrected in this month's report.
Highlighted in red are the in-unit measure types that were not included in the previous version of the table.

[2] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings. 2021.

[3] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.

[4] Commissioning costs, as allowable per the Decision, are included in measures total cost unless otherwise noted.

[5] Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022, modified by D.17-12-009, where 65% of tenants are income eligible based (at or below 200% of the Federal Poverty Guidelines).

[6] Total MFWB YTD expenses are reported in ESA Table 2A.

[7] Measure type column added to identify if a measure is for in-unit or common area/whole building because they use different workpaper savings.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
NOTE: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.

Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep (ESA Whole Home)
Southern California Edison
Through July 2026

ESA Program - Pilot Plus
Year-To-Date Completed & Expensed Installation

Measures	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances							
Energy Star Chest Freezer: 14-18 cf	Each	2	86.00	0.012	(1.12)	$ 2,834	1%
Energy Star Chest Freezer: 20-22 cf	Each	-	-	-	-	$ -	0%
Energy Star Chest Freezer: 5-9 cf	Each	-	-	-	-	$ -	0%
Energy Star Qualified Clothes Washer	Each	5	143.90	0.027	46.84	$ 5,917	3%
HP Washer/Dryer Combo Unit	Each	-	-	-	-	$ -	0%
Energy Star Qualified Dishwashers	Each	1	24.10	0.006	0.56	$ 1,030	1%
Energy Star Qualified Refrigerators - Large 20+ cf	Each	7	331.80	0.000	(4.62)	$ 10,173	5%
Energy Star Qualified Refrigerators - Medium 17 - 19 cf	Each	-	-	-	-	$ -	0%
Energy Star Qualified Refrigerators - Small 14-16 cf	Each	-	-	-	-	$ -	0%
Energy Star Upright Freezer: 13.5-15 cf	Each	-	-	-	-	$ -	0%
Energy Star Upright Freezer: 16-18 cf	Each	-	-	-	-	$ -	0%
Energy Star Upright Freezer: 20-22 cf	Each	-	-	-	-	$ -	0%
Cooling Measures							
Energy Star Qualified Ceiling Fans	Each	-	-	-	-	$ -	0%
Whole House Fan	Each	1	235.00	0.116	(0.61)	$ 3,125	2%
Evaporative cooler installation 3,000 CFM	Each	-	-	-	-	$ -	0%
Evaporative cooler installation 4,000 CFM	Each	2	350.04	-	(20.67)	$ 3,100	2%
Evaporative cooler installation 5,000 CFM	Each	-	-	-	-	$ -	0%
Replace Room AC with Energy Start Qualified RAC - 10k	Each	-		-	-	$ -	0%
Replace Room AC with Energy Start Qualified RAC - 12k	Each	-	-	-	-	$ -	0%
Replace Room AC with Energy Start Qualified RAC - 15k	Each	-	-	-	-	$ -	0%
Replace Room AC with Energy Start Qualified RAC - 6-8k	Each	-	-	-	-	$ -	0%
Domestic Hot Water							
Faucet Aerator	Each	67	466.70	11.942	197.73	$ 636	0%
Low-Flow Showerhead - Handheld	Each	57	420.20	-	637.77	$ 2,488	1%
Low-Flow Showerhead - Regular	Each	-	-	-	-	$ -	0%
Energy Star HE Gas Storage Water Heater - 40G	Each	1	-	-	37.00	$ 3,492	2%
Energy Star HE Gas Storage Water Heater - 50G	Each	1	-	-	37.00	$ 3,250	2%
Replace existing electric W/H with HP Water Heater - 40G	Each	-	-	-	-	$ -	0%
Replace existing electric W/H with HP Water Heater - 50G	Each	1	-	-	30.40	$ 3,250	2%
Replace existing electric W/H with HP Water Heater - 80G	Each	-	-	-	-	$ -	0%
Replace with Solar Water Heating w/storage back up	Each	-	-	-	-	$ -	0%
Replace with Solar Water Heating w/tankless back up	Each	-	-	-	-	$ -	0%
Replace with Tankless Water Heater	Each	-	-	-	-	$ -	0%
Thermostatic Shower Valve	Each	53	371.00	-	591.77	$ 2,963	2%
Thermostatic Tub Spout/Diverter	Each	-	-	-	-	$ -	0%
Water Heater - Repair water leak - NTE $300	T&M	-	-	-	-	$ -	0%
Water Heater Blanket	Each	1	-	-	-	$ 90	0%
Water Heater Pipe Insulation	Each	6	-	-	-	$ 174	0%
Enclosure							
Attic Cover Replacement	Each	-	-	-	-	$ -	0%
Attic Insulation, Add R-11	Per Square Foot	2,400	144.00	0.202	26.70	$ 5,145	3%
Attic Insulation, Add R-19	Per Square Foot	6,700	2,503.63	0.595	105.06	$ 14,475	8%
Attic Insulation, Add R-30	Per Square Foot	9,666	903.54	0.620	289.03	$ 24,578	13%
Attic Insulation, Add R-38	Per Square Foot	-	-	-	-	$ -	0%
Attic Insulation, Add R-49	Per Square Foot	-	-	-	-	$ -	0%
Caulking	Per Linear Foot	3	-	-	-	$ 4	0%
Cover Plate Gaskets	Per Home	5	-	-	-	$ 96	0%
Duct Sealing - 120 Minutes	Per System	15	677.18	-	1.54	$ 5,751	3%
Duct Sealing - 60 Minutes	Per System	1	-	-	-	$ 340	0%
Duct Sealing - 90 Minutes	Per System	2	26.62	-	1.02	$ 665	0%
Floor Insulation, Add R-19	Per Square Foot	-	-	-	-	$ -	0%
Glass Replacement	Per Square Foot	-	-	-	-	$ -	0%
High Efficiency Windows	Per Square Foot	-	-	-	-	$ -	0%
High-Performance Cool Roofs	Per Square Foot	-	-	-	-	$ -	0%
Insulated Exterior Doors	Per Door	-	-	-	-	$ -	0%
Kitchen Exhaust Dampers	Each	-	-	-	-	$ -	0%
Minor Home / Envelop Repairs - NTE $600	T&M	-	-	-	-	$ -	0%
Prescriptive Duct Sealing (No HVAC Replacement)	Per System	-	-	-	-	$ -	0%
Radiant Barriers	Per Square Foot	-	-	-	-	$ -	0%
Room AC/Evaporative Cooler Cover	Each	-	-	-	-	$ -	0%
Wall Insulation, Add R-13	Per Square Foot	-	-	-	-	$ -	0%
Weather-stripping	Per Linear Foot	163	-	-	-	$ 946	0%
Window Film (Tint)	Per Square Foot	-	-	-	-	$ -	0%
HVAC							
Duct Insulation (R-6)	Per Linear Foot	-	-	-	-	$ -	0%
Duct Repair	Each	-	-	-	-	$ -	0%
Duct Replacement	Per Linear Foot	-	-	-	-	$ -	0%
Duct Test - Title 24 or to perform duct sealing	Per System	27	-	-	-	$ 4,099	2%
ECM Blower Motor	Each	1	0.18	-	-	$ 666	0%
Efficient Fan Controller	Each	15	5,040.00	5.670	-	$ 4,157	2%
HE Wall Furnace 82% AFUE	Each	-	-	-	-	$ -	0%
HVAC System - Filter Replacement (No HVAC	Each	25	204.25	0.100	-	$ 1,657	1%
HVAC Tune-up	Each	37	1,694.91	0.212	(18.10)	$ 7,900	4%
Mobile Home Split System, 2 TON 16 SEER/60 KBTU 95%	Each	-	-	-	-	$ -	0%
Mobile Home Split System, 2 TON 16 SEER/75 KBTU 95%	Each	-	-	-	-	$ -	0%
Mobile Home Split System, 3 TON 16 SEER/60 KBTU 95%	Each	-	-	-	-	$ -	0%
Mobile Home Split System, 3 TON 16 SEER/75 KBTU 95%	Each	-	-	-	-	$ -	0%
Mobile Home Split System, 4 TON 16 SEER/72 KBTU 95%	Each	-	-	-	-	$ -	0%
Replace FAU with HE FAU, 100 KBTU 95% AFUE	Each	-	-	-	-	$ -	0%
Replace FAU with HE FAU, 40 KBTU 95% AFUE	Each	-	-	-	-	$ -	0%
Replace FAU with HE FAU, 60 KBTU 95% AFUE	Each	-	-	-	-	$ -	0%
Replace FAU with HE FAU, 80 KBTU 95% AFUE	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 2 1/2	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 2 Ton	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 3 1/2	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 3 Ton	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 4 Ton	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 5 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 2 1/2 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 2 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 3 1/2 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 3 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 4 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 5 Ton	Each	-	-	-	-	$ -	0%
Replace Split AC Only with 16+ SEER - 2 1/2 Ton	Each	-	-	-	-	$ -	0%
Replace Split AC Only with 16+ SEER - 2 Ton	Each	-	-	-	-	$ -	0%
Replace Split AC Only with 16+ SEER - 3 1/2 Ton	Each	-	-	-	-	$ -	0%
Replace Split AC Only with 16+ SEER - 3 Ton	Each	1	345.00	0.312	(1.53)	$ 5,850	3%
Replace Split AC Only with 16+ SEER - 4 Ton	Each	2	1,328.97	-	-	$ 12,400	7%
Replace Split AC Only with 16+ SEER - 5 Ton	Each	1	1,595.00	0.805	(1.22)	$ 6,690	4%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 2 1/2	Each	-	-	-	-	$ -	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 2 Ton	Each	-	-	-	-	$ -	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 3 1/2	Each	-	-	-	-	$ -	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 3 Ton	Each	-	-	-	-	$ -	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 4 Ton	Each	-	-	-	-	$ -	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 5 Ton	Each	-	-	-	-	$ -	0%
Replace Split System with 16+ SEER/95%+ AFUE - 2 1/2	Each	-	-	-	-	$ -	0%
Replace Split System with 16+ SEER/95%+ AFUE - 2 Ton	Each	-	-	-	-	$ -	0%
Replace Split System with 16+ SEER/95%+ AFUE - 3 1/2 Ton[4]	Each	2	1,487.47	0.364	(1.79)	$ 15,825	8%
Replace Split System with 16+ SEER/95%+ AFUE - 3 Ton[4]	Each	-	-	-	-	$ -	0%
Replace Split System with 16+ SEER/95%+ AFUE - 4 Ton	Each	1	256.00	0.144	6.72	$ 9,650	5%
Replace Split System with 16+ SEER/95%+ AFUE - 5 Ton[4]	Each	1	895.00	0.720	13.45	$ 9,850	5%
Smart Thermostat	Each	2	326.83	-	16.00	$ 470	0%
Maintenance							
CO/Smoke Alarm Combo	Each	4	-	-	-	$ 342	0%
Comprehensive Home Health and Safety Check-up	Per Home	33	-	-	-	$ 2,564	1%
Furnace Clean and Tune	Each	28	-	-	-	$ 2,097	1%
Range Hood	Each	-	-	-	-	$ -	0%
Smoke Alarm	Each	8	-	-	-	$ 415	0%
Lighting							
Exterior LED Security Light (photocell and motion sensor)	Each	-	-	-	-	$ -	0%
LED Fixtures - Exterior	Each	-	-	-	-	$ -	0%
LED Fixtures - Interior	Each	-	-	-	-	$ -	0%
LED Lamps - 40w Equivalent	Each	-	-	-	-	$ -	0%
LED Lamps - 60w Equivalent	Each	112	3,130.75	0.215	(53.61)	$ 1,365	1%
Miscellaneous							
Energy Star Qualified Variable Speed Pool pumps	Each	-	-	-	-	$ -	0%
Home Energy Monitor	Each	-	-	-	-	$ -	0%
Tier 2 Smart Power Strips	Each	4	438.10	0.064	(7.16)	$ 428	0%
Vacancy Sensors	Each	-	-	-	-	$ -	0%
Permitting Fees							
Permits	Each	10	-	-	-	$ 2,005	1%
Customer Enrollment							
ESA WH Outreach & Assessment	Home	36	0	0	0	$ 7,281	4%
ESA WH In-Home Energy Education	Home	-				$ -	0%
Total Savings/Expenditures			**23,426.16**	**22.13**	**1,928.17**	**$ 190,232**	**100%**

Households Treated		Total
- Single Family Households Treated	Home	30
- Mobile Homes Treated	Home	6
Total Number of Households Treated	Home	36

ESA Program - Pilot Deep
Year-To-Date Completed & Expensed Installation

Measures	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances							
Energy Star Chest Freezer: 14-18 cf	Each	1	301	-	(0.95)	$ 1,001	0%
Energy Star Chest Freezer: 20-22 cf	Each	1	150	-	(1.25)	$ 1,590	0%
Energy Star Chest Freezer: 5-9 cf	Each	-	-	-	-	$ -	0%
Energy Star Qualified Clothes Washer	Each	19	5	-	276.76	$ 22,908	1%
HP Washer/Dryer Combo Unit	Each	-	-	-	-	$ -	0%
Energy Star Qualified Dishwashers	Each	2	-	-	-	$ 1,958	0%
Energy Star Qualified Refrigerators - Large 20+ cf	Each	55	24,802	-	(269.85)	$ 81,485	2%
Energy Star Qualified Refrigerators - Medium 17 - 19 cf	Each	5	2,011	-	(29.43)	$ 7,309	0%
Energy Star Qualified Refrigerators - Small 14-16 cf	Each	1	645	-	(3.97)	$ 1,222	0%
Energy Star Upright Freezer: 13.5-15 cf	Each	4	622	-	(4.34)	$ 4,497	0%
Energy Star Upright Freezer: 16-18 cf	Each	2	605	-	(2.76)	$ 2,760	0%
Energy Star Upright Freezer: 20-22 cf	Each	1	152	-	(1.32)	$ 1,590	0%
Cooling Measures							
Energy Star Qualified Ceiling Fans	Each	-	-	-	-	$ -	
Whole House Fan	Each	102	23,683	11.64	(182.51)	$ 308,250	9%
Evaporative cooler installation 3,000 CFM	Each	-	-	-	-	$ -	0%
Evaporative cooler installation 4,000 CFM	Each	-	-	-	-	$ -	0%
Evaporative cooler installation 5,000 CFM	Each	1	-	-	-	$ 1,969	0%
Replace Room AC with Energy Start Qualified RAC - 10k	Each	-	-	-	-	$ -	0%
Replace Room AC with Energy Start Qualified RAC - 12k	Each	-	-	-	-	$ -	0%
Replace Room AC with Energy Start Qualified RAC - 15k	Each	-	-	-	-	$ -	0%
Replace Room AC with Energy Start Qualified RAC - 6-8k	Each	-	-	-	-	$ -	0%
Domestic Hot Water							
Faucet Aerator	Each	513	2,476	0.10	1,501.90	$ 4,970	0%
Low-Flow Showerhead - Handheld	Each	407	3,123	0.05	4,487.22	$ 17,887	1%
Low-Flow Showerhead - Regular	Each	-	-	-	-	$ -	0%
Energy Star HE Gas Storage Water Heater - 40G	Each	2	-	-	158.69	$ 5,210	0%
Energy Star HE Gas Storage Water Heater - 50G	Each	2	-	-	108.14	$ 6,587	0%
Replace existing electric W/H with HP Water Heater - 40G	Each	1	-	-	81.86	$ 2,670	0%
Replace existing electric W/H with HP Water Heater - 50G	Each	13	410	-	423.70	$ 44,515	1%
Replace existing electric W/H with HP Water Heater - 80G	Each	-	-	-	-	$ -	0%
Replace with Solar Water Heating w/storage back up	Each	-	-	-	-	$ -	0%
Replace with Solar Water Heating w/tankless back up	Each	1	-	-	19.66	$ 5,546	0%
Replace with Tankless Water Heater	Each	54	196	-	4,608.69	$ 287,363	9%
Thermostatic Shower Valve	Each	403	3,074	0.05	4,457.80	$ 22,799	1%
Thermostatic Tub Spout/Diverter	Each	2	12	-	9.82	$ 125	0%
Water Heater - Repair water leak - NTE $300	T&M	-	-	-	-	$ -	0%
Water Heater Blanket	Each	-	-	-	-	$ -	0%
Water Heater Pipe Insulation	Each	72	-	-	-	$ 2,129	0%
Enclosure							
Attic Cover Replacement	Each	1	-	-	-	$ 41	0%
Attic Insulation, Add R-11	Per Square	31,249	3,072	-	79.32	$ 65,839	2%
Attic Insulation, Add R-19	Per Square	74,204	16,326	-	1,341.37	$ 161,679	5%
Attic Insulation, Add R-30	Per Square	63,273	18,579	-	2,451.63	$ 137,255	4%
Attic Insulation, Add R-38	Per Square	11,214	4,585	-	843.76	$ 25,333	1%
Attic Insulation, Add R-49	Per Square	1,500	120	-	101.62	$ 3,750	0%
Caulking	Per Linear	93	-	-	-	$ 135	0%
Cover Plate Gaskets	Per Home	17	(48)	-	4.28	$ 348	0%
Duct Sealing - 120 Minutes	Per System	122	43,639	-	1,400.19	$ 47,057	1%
Duct Sealing - 60 Minutes	Per System	23	7,488	-	71.56	$ 6,032	0%
Duct Sealing - 90 Minutes	Per System	8	3,021	-	19.95	$ 2,690	0%
Floor Insulation, Add R-19	Per Square	-	-	-	-	$ -	0%
Glass Replacement	Per Square	-	-	-	-	$ -	0%
High Efficiency Windows	Per Square	7,256	51,825	-	58.97	$ 416,392	13%
High-Performance Cool Roofs	Per Square	-	-	-	-	$ -	0%
Insulated Exterior Doors	Per Door	-	-	-	-	$ -	0%
Kitchen Exhaust Dampers	Each	-	-	-	-	$ -	0%
Minor Home / Envelop Repairs - NTE $600	T&M	-	-	-	-	$ -	0%
Prescriptive Duct Sealing (No HVAC Replacement)	Per System	-	-	-	-	$ -	0%
Radiant Barriers	Per Square	-	-	-	-	$ -	0%
Room AC/Evaporative Cooler Cover	Each	-	-	-	-	$ -	0%
Wall Insulation, Add R-13	Per Square	-	-	-	-	$ -	0%
Weather-stripping	Per Linear	6,494	2,792	-	3,489.60	$ 38,035	1%
Window Film (Tint)	Per Square	-	-	-	-	$ -	0%
HVAC							
Duct Insulation (R-6)	Per Linear	-	-	-	-	$ -	0%
Duct Repair	Each	-	-	-	-	$ -	0%
Duct Replacement	Per Linear	4	-	-	-	$ 1,005	0%
Duct Test - Title 24 or to perform duct sealing	Per System	243	-	-	-	$ 37,224	1%
ECM Blower Motor	Each	3	756	(4.20)	-	$ 1,260	0%
Efficient Fan Controller	Each	147	50,764	55.99	-	$ 41,593	1%
HE Wall Furnace 82% AFUE	Each	-	-	-	-	$ -	0%
HVAC System - Filter Replacement (No HVAC	Each	214	1,773	0.86	-	$ 14,307	0%
HVAC Tune-up	Each	86	2,923	1.24	-	$ 18,200	1%
Mobile Home Split System, 2 TON 16 SEER/60 KBTU	Each	-	-	-	-	$ -	0%
Mobile Home Split System, 2 TON 16 SEER/75 KBTU	Each	-	-	-	-	$ -	0%
Mobile Home Split System, 3 TON 16 SEER/60 KBTU	Each	-	-	-	-	$ -	0%
Mobile Home Split System, 3 TON 16 SEER/75 KBTU	Each	-	-	-	-	$ -	0%
Mobile Home Split System, 4 TON 16 SEER/72 KBTU	Each	-	-	-	-	$ -	0%
Replace FAU with HE FAU, 100 KBTU 95% AFUE	Each	-	-	-	-	$ -	0%
Replace FAU with HE FAU, 40 KBTU 95% AFUE	Each	-	-	-	-	$ -	0%
Replace FAU with HE FAU, 60 KBTU 95% AFUE	Each	-	-	-	-	$ -	0%
Replace FAU with HE FAU, 80 KBTU 95% AFUE	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 2 1/2	Each	1	707	-	1.37	$ 9,376	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 2 Ton	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 3 1/2	Each	1	345	-	26.02	$ 11,136	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 3 Ton	Each	2	1,013	-	8.51	$ 20,437	1%
Replace Package G/E with 16+ SEER/80%+ AFUE - 4 Ton	Each	3	4,737	-	29.94	$ 34,771	1%
Replace Package G/E with 16+ SEER/80%+ AFUE - 5 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 2 1/2	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 2 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 3 1/2	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 3 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 4 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 5 Ton	Each	-	-	-	-	$ -	0%
Replace Split AC Only with 16+ SEER - 2 1/2 Ton	Each	4	8,939	-	-	$ 22,300	1%
Replace Split AC Only with 16+ SEER - 2 Ton	Each	-	-	-	-	$ -	0%
Replace Split AC Only with 16+ SEER - 3 1/2 Ton	Each	14	21,633	-	-	$ 81,112	2%
Replace Split AC Only with 16+ SEER - 3 Ton	Each	54	86,238	-	-	$ 366,697	11%
Replace Split AC Only with 16+ SEER - 4 Ton	Each	46	78,623	-	-	$ 293,228	9%
Replace Split AC Only with 16+ SEER - 5 Ton	Each	28	66,418	-	5,696.77	$ 215,030	6%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 2	Each	-	-	-	-	$ -	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 2	Each	-	-	-	-	$ -	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 3	Each	1	3,388	-	-	$ 6,351	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 3	Each	2	3,384	-	-	$ 11,700	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 4	Each	6	6,235	-	37.30	$ 21,515	1%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 5	Each	1	3,388	-	-	$ 7,138	0%
Replace Split System with 16+ SEER/95%+ AFUE - 2 1/2	Each	1	1,151	-	-	$ 10,246	0%
Replace Split System with 16+ SEER/95%+ AFUE - 2 Ton	Each	1	935	-	52.19	$ 9,823	0%
Replace Split System with 16+ SEER/95%+ AFUE - 3 1/2 Ton	Each	7	12,741	-	131.45	$ 71,365	2%
Replace Split System with 16+ SEER/95%+ AFUE - 3 Ton	Each	3	4,796	-	11.13	$ 24,862	1%
Replace Split System with 16+ SEER/95%+ AFUE - 4 Ton	Each	7	12,486	-	164.43	$ 64,929	2%
Replace Split System with 16+ SEER/95%+ AFUE - 5 Ton	Each	3	2,969	-	87.59	$ 30,880	1%
Smart Thermostat	Each	21	4,251	-	228.00	$ 5,063	0%
Maintenance							
CO/Smoke Alarm Combo	Each	16	-	-	-	$ 1,304	0%
Comprehensive Home Health and Safety Check-up	Per Home	199	-	-	-	$ 16,231	0%
Furnace Clean and Tune	Each	209	-	-	-	$ 15,712	0%
Range Hood	Each	-	-	-	-	$ -	0%
Smoke Alarm	Each	37	-	-	-	$ 1,887	0%
Lighting							
Exterior LED Security Light (photocell and motion sensor)	Each	-	-	-	-	$ -	0%
LED Fixtures - Exterior	Each	-	-	-	-	$ -	0%
LED Fixtures - Interior	Each	-	-	-	-	$ -	0%
LED Lamps - 40w Equivalent	Each	3	135	-	(0.66)	$ 36	0%
LED Lamps - 60w Equivalent	Each	1,339	70,079	0.04	(590.46)	$ 16,441	0%
Miscellaneous							
Energy Star Qualified Variable Speed Pool pumps	Each	1	20,555	-	-	$ 1,365	0%
Home Energy Monitor	Each	1	-	-	-	$ 215	0%
Tier 2 Smart Power Strips	Each	13	1,850	0.43	(36.02)	$ 1,343	0%
Vacancy Sensors	Each	-	-	-	-	$ -	0%
Permitting Fees							
Permits	Each	205	-	-	0.00	$ 54,348	2%
Customer Enrollment							
ESA WH Outreach & Assessment	Home	207	-	-	0.00	$ 42,141	1%
ESA WH In-Home Energy Education	Home	-				$ -	0%
Total Savings/Expenditures			**686,876**	**66**	**31,348**	**$ 3,323,493**	**100%**

Households Treated		Total
- Single Family Households Treated	Home	186
- Mobile Homes Treated	Home	21
Total Number of Households Treated	Home	207

	Year to Date Expenses			
ESA Program - Pilot Plus and Pilot Deep	**Electric**	**Gas**	**Total**	
Administration [1]	$ 220,340	$ 170,282	$ 390,622	
Direct Implementation (Non-Incentive) [2]	$ 174,819	$ 174,819	$ 349,638	
Direct Implementation [3]	$ 2,381,478	$ 1,390,655	$ 3,772,132	*<<Includes measures costs*
TOTAL Pilot Plus and Pilot Deep COSTS	**$ 2,776,636**	**$ 1,735,756**	**$ 4,512,392**	

	Year to Date Expenses		
ESA Program - Pilot Plus and Pilot Deep	**Electric**	**Gas**	**Total**
Inspections	$ 24,190	$ 24,190	$ 48,380
Marketing and Outreach	$ 66,196	$ 66,196	$ 132,392
General Administration	$ 58,160	$ 8,102	$ 66,262
Direct Implementer -- ADMIN	$ 174,819	$ 174,819	$ 349,638
EM&V Studies	$ 63,864	$ 63,864	$ 127,727
Direct Installation -- Materials	$ 929,335	$ 469,661	$ 1,398,996
Performance Incentive	$ 1,257,392	$ 669,056	$ 1,926,448
Home Audit; Test-In Test-Out	$ 190,500	$ 200,548	$ 391,049
Remediation & Mitigation	$ 4,250	$ 51,389	$ 55,639
WE&T	$ 7,930	$ 7,930	$ 15,861
Total	**$ 2,776,636**	**$ 1,735,756**	**$ 4,512,392**

[1] Administration includes expenses from the following categories: General Administration, Regulatory Compliance, Training, Inspections, Marketing and Outreach, and Evaluation.
[2] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration and Marketing.
[3] Direct Implementation includes expenses for measures delivery.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot
Southern California Edison
Through July 2026

Measures	Units	ESA Program - Building Electrification Retrofit Pilot[1] Year-To-Date Completed & Expensed Installation: Quantity Installed	kWh (Annual)[2]	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances							
Electric Dryer	Each	156	(46,829)	-	2,538	$ 227,712	1.7%
Heat Pump Dryer	Each	2	(231)	-	32	$ 4,313	0.0%
Induction Cooktop	Each	10	(916)	-	63	$ 19,600	0.1%
Induction Range	Each	125	(31,587)	-	2,151	$ 294,152	2.2%
Domestic Hot Water							
Heat Pump Water Heater	Each	375	(439,698)	-	59,669	$ 2,148,885	15.8%
Enclosure							
Attic Insulation	Home	152	85,543	42	76	$ 652,063	4.8%
HVAC							
Heat Pump HVAC	Each	411	(205,728)	-	60,238	$ 6,496,547	47.6%
Duct Seal	Each	303	-	-	-	$ 127,336	0.9%
Smart Thermostat	Each	188	4,661	-	-	$ 62,710	0.5%
Miscellaneous[3]							
Minor Home Repair	Home	355				$ 1,269,459	9.3%
Carbon Monoxide/Smoke Alarm	Each	1,135				$ 111,050	0.8%
Electric Panel	Each	140				$ 537,600	3.9%
Electric Sub-Panel	Each	93				$ 192,280	1.4%
Electrical Circuit Run	Each	1,147				$ 1,312,350	9.6%
Induction Cookware	Home	135				$ 21,781	0.2%
Customer Enrollment							
Energy Assessment	Home	374				$ 162,205	1.2%
Total Savings/Expenditures			**(634,785)**	**42**	**124,767**	**$ 13,640,043**	**100%**
Claimable kWh Savings[4]			**3,020,888**				

Households Treated		**Total**
Single Family Households Treated	Home	374
Estimated Avg. Annual Bill SavingsTreated[5]	Home	$ 444

ESA Program - Building Electrification	**Year to Date Expenses: Electric**	**Gas**	**Total**
Administration	$ 234,605		$ 234,605
Direct Implementation (Non-Incentive)[6]	$ 303,316		$ 303,316
Direct Implementation[7]	$ 11,876,203		$ 11,876,203
TOTAL Building Electrification COSTS	$ 12,414,123	$ -	$ 12,414,123

<<Includes measures costs (beside Direct Implementation[7] row)

[1] The costs for the following measures are included in the overall expenditures of the BE Pilot: additional line set for ductless mini-splits, building permits, and thermostat common wire.

[2] The BE Pilot has reviewed all fuel-substitution measures and updated the data with the negative kWh value.

[3] These measures do not have any savings associated and may be required to complete the installation to electrify the residential end-uses of participating households.

[4] Claimable kWh Savings was calculated using methodology in Fuel Substitution Technical Guidance Document in accordance to D.19-08-009; Claimable kWh = kWh + (Therm * 29.3)

[5] Estimated average annual bill savings is calculated prior to participation. The estimated annual bill savings is based on existing equipment in the home, electric and gas utility rates, and usage. The bill savings analysis is based on the assumption that heating, cooling and hot water usage will remain the same in the future and using a Time-Of-Use plan (e.g., TOU-D-PRIME) that best fits the home.

[6] Includes Marketing & Outreach, Processing, and Inspection costs.

[7] Direct Implementation Year to Date (YTD) Expenses will have a monthly lag of recorded expenditures and not match the expenditures in Cell G31.

Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot
Southern California Edison
Through July 2026

	ESA Program - Clean Energy Homes New Construction Pilot [1]					
ESA CEH Program Offerings	**Monthly Total (Projects)**	**Monthly Total Units (Living Units)**	**Cumulative Program Launch-to-date Total (Projects)[2]**	**Cumulative Program Launch-to-date Total Units (Living Units)[2]**	**Estimated Incentive Expenses ($)**	**% Incentive Budget**
Interest Form submitted						
Interest Form denied						
Application for direct design assistance **(in progress)**						
Application for direct design assistance **(completed)**		Pilot sunset in 2025				
Applications for design incentive **(in progress)** [3]						
Applications for design incentive **(completed)**						
Applications for tenant education incentive **(in progress)**						
Applications for tenant education incentive **(completed)**						
Total Savings/Expenditures						

[1] CEH does not track installations since it is a Design Assistance and Tenant Education Incentive Program. CEH tracks Interest Forms (Interest in the Program).

[2] Interest Forms include a count of those customers interested in General Technical Assistance: AEA provides general education and guidance. Those participants who submit a formal application to participate in the program will do so under with direct design or a design incentive. Direct Design: AEA provides direct design assistance for all-electric builds. Design Incentive: Participant submitted an application for a design incentive. No new applications will be received in 2025 due to the ramp down of CEH. All marketing and outreach activities have ceased.

[3] The ($) amount for DI is $50K for each project. One project have incentive totals to $50k.

NOTE: Columns reflect cumulative total numbers instead of YTD total, as previously reported.

ESA CEH Outreach and Education	**Units**	**Monthly Total**	**YTD Total**
Webinars	Number of webinars	0	0
Active leads	Unique developer	0	0
Non-active Leads	Unique developer	0	0

*In 2025 all marketing and outreach activities have ceased. No new webinars, active leads or non-active leads will be tracked.

Design Assistance Completed Applications	**Units**	**Quantity**	**Compliance Margin Designed kWh (Annual)***	**Compliance Margin Designed BTU (Annual)***	**Avoided CO2 Emissions**	**Estimated Incentive Expenses ($)**	**% Incentive Budget**
Direct Design Assistance	Living Units	0					0.00%
Design Incentive	Living Units	0					0.00%
Total Savings/Expenditures						$ -	0.00%

	Year to Date Expenses		
ESA Program - Clean Energy Homes	**Electric**	**Gas**	**Total**
Administration	$ 4,471	$ -	$ 4,471
Direct Implementation (Non-Incentive)	$ 357	$ -	$ 357
Direct Implementation		$ -	$ -
TOTAL Clean Energy Homes COSTS	$ 4,828	$ -	$ 4,828

Energy Savings Assistance Program Table 2E - CSD Leveraging
Southern California Edison
Through July 2026

Currently not applicable to SCE.

				ESA Program - CSD Leveraging					
				Year-To-Date Completed & Expensed Installation					
Measures	**Basic**	**Plus**	**Units**	**Quantity Installed**	**kWh (Annual)**	**kW (Annual)**	**Therms (Annual)**	**Expenses ($)**	**% of Expenditure**
Appliances									
Clothes Dryer			Each						
Dish Washer			Each						
Freezer			Each						
High Efficiency Clothes Washer			Each						
Induction Cooking Appliance-FS			Each						
Microwave			Each						
Refrigerator			Each						
Domestic Hot Water									
Combined Showerhead/TSV			Home						
Faucet Aerator			Each						
Heat Pump Water Heater			Each						
Heat Pump Water Heater - Electric			Each						
Heat Pump Water Heater - Gas			Each						
Heat Pump Water Heater - Propane			Each						
Low-Flow Showerhead			Home						
Solar Water Heating			Home						
Other Domestic Hot Water			Home						
Tankless Water Heater			Each						
Thermostatic Shower Valve									
Thermostatic Shower Valve Combined Showerhead			Each						
Thermostatic Tub Spout/Diverter			Each						
Water Heater Repair			Each						
Water Heater Replacement			Each						
Water Heater Tank and Pipe Insulation			Each						
Enclosure									
Air Sealing			Home						
Attic Insulation			Home						
Attic Insulation CAC NonElect Heat			Home						
Caulking			Home						
Diagnostic Air Sealing			Home						
Floor Insulation			Home						
Minor Home Repairs			Home						
HVAC									
Central A/C replacement			Each						
Central Heat Pump-FS (propane or gas space)			Home						
Duct Test and Seal			Each						
Energy Efficient Fan Control			Each						
Evaporative Cooler (Installation)			Each						
Evaporative Cooler (Replacement)			Each						
Furnace Repair			Home						
Furnace Replacement			Home						
Heat Pump Replacement			Home						
Heat Pump Replacement - CAC Gas			Home						
Heat Pump Replacement - CAC Propane			Home						
High Efficiency Forced Air Unit (HE FAU)			Home						
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home						
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home						
Portable A/C			Each						
Prescriptive Duct Sealing			Home						
Removed - A/C Time Delay			Each						
Removed - FAU Standing Pilot Conversion			Each						
Room A/C Replacement			Home						
Smart Thermostat			Home						
Wholehouse Fan			Each						
Maintenance									
Central A/C Tune up			Home						
Furnace Clean and Tune			Home						
HVAC Air Filter Service			Each						
Condenser Coil Cleaning			Each						
Evaporative Cooler - Maint Functioning			Each						
Evaporative Cooler - Maint Non-Functioning			Each						
Evaporative Cooler Maintenance			Home						
Evaporator Coil			Each						
Fan Control Adjust			Each						
Range Hood			Home						
Refrigerant Charge Adjustment			Each						
Lighting									
Exterior Hard wired LED fixtures			Each						
LED A-Lamps			Each						
LED R/BR Lamps			Each						
Removed - Interior Hard wired LED fixtures			Each						
Removed - LED Night Light			Each						
Removed - LED Torchiere			Each						
Removed - Occupancy Sensor			Each						
Miscellaneous									
Air Purifier			Home						
CO and Smoke Alarm			Each						
Cold Storage			Home						
Comprehensive Home Health and Safety Check-up			Each						
Pool Pumps			Each						
Smart Strip			Each						
Smart Strip Tier II			Each						
Pilots									
Customer Enrollment									
Outreach & Assessment			Home						
In-Home Education			Home						
Total Savings/Expenditures									
Total Households Weatherized									

CSD MF Tenant Units Treated	**Total**
-	-
-	-

	Year to Date Expense		
ESA Program - CSD Leveraging	**Electric**	**Gas**	**Total**
Administration	$ -		$ -
Direct Implementation (Non-Incentive)	$ -		$ -
Direct Implementation	$ -		$ -
TOTAL CSD Leveraging COSTS	$ -	$ -	$ -

Energy Savings Assistance Program Tables 3A-3H - Energy Savings and Average Bill Savings per Treated Home/Common Area
Southern California Edison
Through July 2026

Table 3A, ESA Main Program (SF, MH)	
Annual kWh Savings	17,987,377
Annual Therm Savings	(66,910)
Lifecycle kWh Savings	195,249,684
Lifecycle Therm Savings	(480,409)
Current kWh Rate [1]	$ 0.26
Current Therm Rate	$ 1.38
Average 1st Year Bill Savings / Treated households	$ 122
Average Lifecycle Bill Savings / Treated Household	$ 1,336

Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit)	
Annual kWh Savings	798,467
Annual Therm Savings	21,910
Lifecycle kWh Savings	7,263,130
Lifecycle Therm Savings	212,754
Current kWh Rate [1]	$ 0.26
Current Therm Rate	$ 1.38
Average 1st Year Bill Savings / Treated Property	$ 65
Average Lifecycle Bill Savings / Treated Property	$ 596

Table 3C, ESA Program - Multifamily Whole Building (MFWB)	
Annual kWh Savings	118,168
Annual Therm Savings	896
Lifecycle kWh Savings	1,431,838
Lifecycle Therm Savings	36,706
Current kWh Rate	$ 0.26
Current Therm Rate	$ 1.38
Average 1st Year Bill Savings / Treated Property	$ 9
Average Lifecycle Bill Savings / Treated Property	$ 116

Table 3D, ESA Program - Pilot Plus (ESA Whole Home)	
Annual kWh Savings	23,426
Annual Therm Savings	1,928
Lifecycle kWh Savings	234,262
Lifecycle Therm Savings	19,282
Current kWh Rate [1]	$ 0.26
Current Therm Rate	$ 1.38
Average 1st Year Bill Savings / Treated Property	$ 242
Average Lifecycle Bill Savings / Treated Property	$ 2,425

Table 3E, ESA Program - Pilot Deep (ESA Whole Home)	
Annual kWh Savings	686,876
Annual Therm Savings	31,348

Energy Savings Assistance Program Tables 3A-3H - Energy Savings and Average Bill Savings per Treated Home/Common Area
Southern California Edison
Through July 2026

Lifecycle kWh Savings	6,868,757
Lifecycle Therm Savings	313,477
Current kWh Rate [1]	$ 0.26
Current Therm Rate	$ 1.38
Average 1st Year Bill Savings / Treated Property	$ 1,068
Average Lifecycle Bill Savings / Treated Property	$ 10,684

Table 3F, ESA Program - Building Electrification (SCE Only) [2]	
Annual kWh Savings	3,020,888
Annual Therm Savings	124,767
Lifecycle kWh Savings	65,317,204
Lifecycle Therm Savings	2,636,553
Current kWh Rate [1]	$ 0.26
Current Therm Rate	$ -
Average 1st Year Bill Savings / Treated Households	$ 2,092
Average Lifecycle Bill Savings / Treated Households	$ 45,233

Table 3G, ESA Program - CSD Leveraging	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	$ -
Current Therm Rate	$ -
Average 1st Year Bill Savings / Treated Households	$ -
Average Lifecycle Bill Savings / Treated Households	$ -

Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot	
Annual kWh Savings	19,614,314
Annual Therm Savings	(10,828)
Lifecycle kWh Savings	211,047,670
Lifecycle Therm Savings	101,809
Current kWh Rate [1]	$ 0.26
Current Therm Rate	$ 1.38
Average 1st Year Bill Savings / Treated Households	$ 1,507
Average Lifecycle Bill Savings / Treated Households	$ 15,156

[1] The current kWh rate for 2026 is the projected 2026 kWh rate listed in the 2025 Annual report, ESA Table 9, filed May 1, 2026.

[2] The kWh Savings are based on the Claimable Savings from ESA Table 2C.

[3] Summary is the sum of ESA Main, MF In Unit, MFWB, Pilot Plus Pilot Deep, CSD Leveraging.

Energy Savings Assistance Program Table 4A-4E - Homes/Buildings Treated
Southern California Edison
Through July 2026

Table 4A, ESA Program (SF, MH)						
	Eligible Households			Households Treated YTD		
County	Rural [1]	Urban	Total	Rural	Urban	Total
Fresno	0	852	852	0	0	0
Imperial	227	0	227	0	0	0
Inyo	2,028	14	2,042	0	0	0
Kern	20,294	16,609	36,903	536	187	723
Kings	11,602	0	11,602	299		299
Los Angeles	4,358	688,527	692,885	12	19,540	19,552
Madera	0	2	2	0	0	0
Mariposa	1	0	1	0	0	0
Mono	2,861	0	2,861	0	0	0
Orange	1	274,536	274,537	0	4,444	4,444
Riverside	125,377	119,265	244,642	1,998	1,870	3,868
San Bernardino	49,390	234,170	283,560	1,035	4,542	5,577
San Diego	1	0	1	0	0	0
Santa Barbara	0	22,164	22,164	0	27	27
Tulare	52,184	15,961	68,145	1,713	412	2,125
Ventura	3,667	85,457	89,124	3	742	745
Total	**271,991**	**1,457,557**	**1,729,548**	**5,596**	**31,764**	**37,360**

Table 4B, ESA Program - Multifamily Whole Building (In-Unit)						
	Eligible Properties [2]			Households Treated YTD		
County				Rural	Urban	Total
Kern				30	0	30
Kings				0	0	0
Los Angeles				0	2,303	2,303
Orange				0	368	368
Riverside				252	473	725
San Bernardino				59	1,177	1,236
Santa Barbara				0	0	0
Tulare				27	0	27
Ventura				0	2	2
Total	**0**	**0**	**0**	**368**	**4,323**	**4,691**

Table 4C, ESA Program - Multifamily Whole Building (MF CAM, MF MFWB)						
	Eligible Households			Properties Treated YTD		
County				Rural	Urban	Total
Kern				1	0	1
Kings				0	0	0
Los Angeles				0	3	3
Orange				0	2	2
Riverside				4	2	6
San Bernardino				0	2	2
Tulare				0	1	1
Ventura				0	0	0
Total	**0**	**0**	**0**	**5**	**10**	**15**

Table 4D, ESA Program - Pilot Plus and Pilot Deep (ESA Whole Home)						
	Eligible Households			Households Treated YTD		
County	Rural	Urban	Total	Rural	Urban	Total
Los Angeles	416	35,151	35,567	0	3	3
Riverside	9,680	7,929	17,609	111	117	228
San Bernardino	1,595	13,918	15,513	0	12	12
Total	**11,691**	**56,998**	**68,689**	**111**	**132**	**243**

Table 4E, ESA Program - CSD Leveraging						
	Eligible Households			Households Treated YTD		
County				Rural	Urban	Total
Total				**0**	**0**	**0**

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.
[2] Do not currently have Eligible Properties for ESA CAM.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 5A - 5E - Energy Savings Assistance Program Customer Summary
Southern California Edison
Through July 2026

Table 5A, ESA Main Program (SF, MH)

	Gas & Electric				Gas Only				Electric Only				Total			
	# of	(Annual)			# of	(Annual)			# of	(Annual)			# of	(Annual)		
Month	Household	Therm	kWh	kW	Household	Therm	kWh	kW	Household	Therm	kWh	kW	Household	Therm	kWh	kW
January									3,351	(3,676)	1,593,123	241	3,351	(3,676)	1,593,123	241
February									4,020	(9,469)	2,015,366	311	4,020	(9,469)	2,015,366	311
March									6,009	(16,492)	2,593,774	402	6,009	(16,492)	2,593,774	402
April									6,554	(16,005)	2,848,844	470	6,554	(16,005)	2,848,844	470
May									5,642	(7,584)	2,871,298	456	5,642	(7,584)	2,871,298	456
June									5,682	(9,130)	3,197,778	496	5,682	(9,130)	3,197,778	496
July									6,102	(4,556)	2,867,193	468	6,102	(4,556)	2,867,193	468
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**37,360**	**(66,910)**	**17,987,377**	**2,844**	**37,360**	**(66,910)**	**17,987,377**	**2,844**

Table 5B, ESA Program - MFWB In-Unit

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)		
Month	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW
January									-	-	-	-	-	-	-	-
February									-	-	-	-	-	-	-	-
March									729	892	103,519	12	729	892	103,519	12
April									841	398	140,160	11	841	398	140,160	11
May									2,026	15,904	216,950	20	2,026	15,904	216,950	20
June									311	2,965	30,155	8	311	2,965	30,155	8
July									784	1,346	79,964	16	784	1,346	79,964	16
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**4,691**	**21,505**	**570,748**	**67**	**4,691**	**21,505**	**570,748**	**67**

Table 5C, ESA Program - Multifamily Whole Building (MFCAM) [1]

	Gas & Electric				Gas Only				Electric Only				Total			
	# of	(Annual)			# of	(Annual)			# of	(Annual)			# of	(Annual)		
Month	Properties	Therm	kWh	kW	Properties	Therm	kWh	kW	Properties	Therm	kWh	kW	Properties	Therm	kWh	kW
January									-	-	-	-	-	-	-	-
February									-	-	-	-	-	-	-	-
March									-	-	-	-	-	-	-	-
April									2	1,265	14,222	10	2	1,265	14,222	10
May									7	(300)	47,758	2	7	(300)	47,758	2
June									-	-	-	-	-	-	-	-
July									6	(151)	55,064	3	6	(151)	55,064	3
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**15**	**813**	**117,045**	**15**	**15**	**813.46**	**117,045**	**14.75**

[1] Multifamily Whole Building/Common Area Measures; does not include in-unit measures, which are detailed in Table 5B.

Table 5D, ESA Program - Pilot Plus and Pilot Deep (ESA Whole Home)

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)		
Month	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW
January									15	1,361	41,568	5.58	15	1,361	41,568	6
February									18	2,173	67,362	7	18	2,173	67,362	7
March									20	1,398	80,922	4	20	1,398	80,922	4
April									19	2,218	53,353	5	19	2,218	53,353	5
May									46	5,699	130,716	17	46	5,699	130,716	17
June									49	5,740	125,030	26	49	5,740	125,030	26
July									76	14,687	211,351	24	76	14,687	211,351	24
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	**-**	**-**	**-**	**-**					**243**	**33,276**	**710,302**	**88.32**	**243**	**33,276**	**710,302**	**88.32**

Table 5E, ESA Program - Building Electrification (SCE Only)

	Gas & Electric				Gas Only				Electric Only				Total			
	Household Treated by	Annual			Household Treated by	Annual			Household Treated by	Annual[1]			Household Treated by	Annual		
Month	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW
January									83	27,343	(157,443)	7	83	27,343	(157,443)	7
February									30	9,552	(49,627)	3	30	9,552	(49,627)	3
March									25	8,183	(51,196)	1	25	8,183	(51,196)	1
April									61	19,779	(98,037)	10	61	19,779	(98,037)	10
May									70	23,121	(116,177)	10	70	23,121	(116,177)	10
June									53	18,679	(81,570)	5	53	18,679	(81,570)	5
July									52	18,110	(80,735)	6	52	18,110	(80,735)	6
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**374**	**124,767**	**(634,785)**	**42**	**374**	**124,767**	**(634,785)**	**42**

[1] Sum of monthly Therm, kWh, and kW may have a variance when compared to the YTD because of rounding.

Table 5F, ESA Program - CSD Leveraging

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)		
Month	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW
January									-	-	-	-	-	-	-	-
February									-	-	-	-	-	-	-	-
March									-	-	-	-	-	-	-	-
April									-	-	-	-	-	-	-	-
May									-	-	-	-	-	-	-	-
June									-	-	-	-	-	-	-	-
July									-	-	-	-	-	-	-	-
August									-	-	-	-	-	-	-	-
September									-	-	-	-	-	-	-	-
October									-	-	-	-	-	-	-	-
November									-	-	-	-	-	-	-	-
December									-	-	-	-	-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies
Southern California Edison
Through July 2026

	Authorized 2021-26 Funding			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expensed		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
ESA Pilot Plus/Deep Program Pilot (ESA Whole Home)	$ 19,424,318	$ -	$ 19,424,318	$ 1,178,094	$ -	$ 1,178,094	$ 2,776,636	$ -	$ 2,776,636	$ 7,019,723	$ -	$ 7,019,723	36%		36%
Building Electrification Retrofit Pilot	$ 40,832,693	$ -	$ 40,832,693	$ 1,937,824	$ -	$ 1,937,824	$ 12,414,123	$ -	$ 12,414,123	$ 29,654,955	$ -	$ 29,654,955	73%		73%
Clean Energy Homes New Construction Pilot	$ 8,859,000	$ -	$ 8,859,000	$ -	$ -	$ -	$ 4,828	$ -	$ 4,828	$ 1,557,233	$ -	$ 1,557,233	18%		18%
Total Pilots	**$ 69,116,010**	**$ -**	**$ 69,116,010**	**$ 3,115,918**	**$ -**	**$ 3,115,918**	**$ 15,195,588**	**$ -**	**$ 15,195,588**	**$ 38,231,912**	**$ -**	**$ 38,231,912**	**55%**		**55%**
Pilot Evaluations (SCE) [6]															
ESA Pilot Plus/Deep Program Pilot Evaluation[7]	$ 1,744,513	$ -	$ 1,744,513	$ -	$ -	$ -	$ 63,864	$ -	$ 63,864	$ 430,036	$ -	$ 430,036	25%		25%
Building Electrification Retrofit Pilot Evaluation	$ 594,930	$ -	$ 594,930	$ 18,460	$ -	$ 18,460	$ 102,689	$ -	$ 102,689	$ 497,217	$ -	$ 497,217	84%		84%
Clean Energy Homes New Construction Pilot Evaluation	$ 164,550	$ -	$ 164,550	$ -	$ -	$ -	$ -	$ -	$ -	$ 47,667	$ -	$ 47,667	29%		29%
Total Pilot Evaluations	**$ 2,503,993**	**$ -**	**$ 2,503,993**	**$ 18,460**	**$ -**	**$ 18,460**	**$ 166,553**	**$ -**	**$ 166,553**	**$ 974,921**	**$ -**	**$ 974,921**	**39%**		**39%**
Studies [1][2]															
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [3]	$ 75,000	$ -	$ 75,000	$ -	$ -	$ -	$ -	$ -	$ -	$ 74,947	$ -	$ 74,947	100%		100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	$ 75,000	$ -	$ 75,000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%		0%
Joint IOU - Statewide CARE-ESA Categorical Study [4]	$ 22,495	$ -	$ 22,495	$ -	$ -	$ -	$ -	$ -	$ -	$ 22,494	$ -	$ 22,494	100%		100%
ESA Main Impact & Process Evaluation [8]	$ 300,000	$ -	$ 300,000	$ -	$ -	$ -	$ 5,812	$ -	$ 5,812	$ 5,812	$ -	$ 5,812	2%		2%
ESA Non-Energy Impacts (NEI) Study [5]	$ 150,000	$ -	$ 150,000	$ -	$ -	$ -	$ -	$ -	$ -	$ 51,465	$ -	$ 51,465	34%		34%
Rapid Feedback Research and Analysis	$ 155,000	$ -	$ 155,000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%		0%
MFWB Impact & Process Evaluation [8]	$ 300,000	$ -	$ 300,000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%		0%
Total Studies	**$1,077,495**	**$ -**	**$1,077,495**	**$0**	**$ -**	**$0**	**$5,812**	**$ -**	**$5,812**	**$154,719**	**$ -**	**$154,719**	**14%**		**14%**

[1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect SCE's 30% allocation among the IOUs. Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-06-015.

[2] Some studies cover multiple cycles. Hence this column total reflects the total study spending (as opposed to cycle spending).

[3] Decision D.21-06-015 approved Joint Utilities' 2025 LINA Study for $500,000. SoCalGas holds the statewide contract for this co-funded study. SCE has not been fully cross-billed so the actual amount incurred will be greater than what is reflected in this table until bills are reconciled. SCE's 30% allocation is $150,000, funded 50/50 via the ESA and CARE budgets.

[4] Authorized per D.21-06-015, the Categorical Study will be funded 50/50 via the ESA and CARE budgets.

[5] Decision D.21-06-015 approved Joint Utilities' 2022 ESA NEI Study for $500,000. SCE holds the statewide contract for this co-funded study and will cross-bill the other IOUs. The total budget and spend reflected includes SCE’s allocated CFA portion only.

[6] Pilot Evaluation budget and expenditures are included in the overall budget and expenditures of the Pilot.

[7] This represents the full evaluation budget.

[8] Per the July 2026 ED/IOU agreement, study names and associated budget allocations were updated beginning with the July 2026 report to better reflect the scope of the evaluation efforts.
Load Impact Evaluation Study" to "ESA Main Impact & Process Evaluation" and "Joint IOU Process Evaluation Studies (1–4 Studies)" to "MFWB Impact & Process Evaluation," Total statewide authorized funding remains unchanged. Updated the budget allocation by splitting the statewide budget evenly between the two studies to better reflect the expected funding associated with each effort.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through July 2026

ESA Main (SF, MH)

Customer Segments	# of Households Eligible[1]	# of Households Treated[2]	Enrollment Rate = (C/B)	# of Households Contacted[3]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF	917,903	33,738	4%	11,369	297%	419	212	0.070	(2.93)	(1.43)	$ 976
MH	119,511	3,622	3%	722	502%	413	180	0.060	(2.84)	(1.78)	$ 715
MF In-Unit	602,047	0	0%	0	0%	0	0	-	-	-	$ -
Rent vs. Own											
Own	719,330	17,953	2%	6,993	257%	458	187	0.070	(0.83)	0.60	$ 1,391
Rent	920,132	19,407	2%	5,098	381%	382	228	0.060	(4.85)	(3.38)	$ 543
Previous vs. New Participant											
Previous	-	-	0%	-	0%	0	0	-	-	-	$ -
New Participant	-	37,360	0%	12,091	309%	419	208	0.070	(2.92)	(1.47)	$ 950
Seniors	516,014	12,503	2%	4,752	263%	428	212	0.070	(3.33)	(1.80)	$ 934
Veterans	76,317	579	1%	204	284%	528	220	0.080	1.34	2.48	$ 1,899
Hard-to-Reach[4]	1,352,338	35,041	3%	11,265	311%	417	208	0.070	(2.93)	(1.49)	$ 939
Vulnerable[5]	603,866	32,177	5%	10,527	306%	405	215	0.060	(3.51)	(2.07)	$ 816
Location											
DAC	645,938	25,514	4%	8,405	304%	396	224	0.060	(4.26)	(2.79)	$ 691
Rural	271,991	5,596	2%	1,839	304%	530	181	0.080	0.42	2.13	$ 1,839
Tribal	10,947	28	0%	3	933%	439	160	0.070	(3.11)	(1.12)	$ 1,168
PSPS Zone	535,947	182	0%	83	219%	381	133	0.060	0.37	1.40	$ 1,096
Wildfire Zone	281,693	4,557	2%	1,503	303%	455	169	0.070	0.55	1.82	$ 1,466
Climate Zone 06	262,576	1,604	1%	393	408%	298	128	0.040	(2.85)	(1.70)	$ 586
Climate Zone 08	417,747	15,978	4%	5,499	291%	374	243	0.060	(4.89)	(3.48)	$ 485
Climate Zone 09	327,147	5,779	2%	1,922	301%	396	218	0.060	(4.67)	(3.15)	$ 591
Climate Zone 10	353,851	6,405	2%	1,946	329%	425	180	0.070	(0.16)	1.16	$ 1,130
Climate Zone 13	85,588	2,832	3%	948	299%	524	167	0.080	(0.44)	0.93	$ 2,149
Climate Zone 14	166,714	3,562	2%	1,039	343%	581	158	0.080	0.85	3.04	$ 2,144
Climate Zone 15	62,911	783	1%	199	393%	563	237	0.100	0.38	0.84	$ 2,566
Climate Zone 16	52,957	417	1%	145	288%	409	162	0.070	(1.34)	0.51	$ 1,012
CARB Communities[6]	166,067	12,031	7%	4,081	295%	372	244	0.060	(5.14)	(3.68)	$ 467
Financial											
CARE	1,293,449	26,170	2%	9,059	289%	425	200	0.070	(2.39)	(0.95)	$ 1,040
FERA	357,896	731	0%	234	312%	506	242	0.080	(2.44)	(1.06)	$ 1,294
Disconnected[7]	35,313	107	0%	55	195%	478	260	0.080	(2.58)	(1.12)	$ 1,414
Arrearages [12]	378,845	6,196	2%	2,924	212%	415	219	0.070	(3.63)	(2.15)	$ 864
High Usage	69,406	798	1%	342	233%	453	201	0.070	(2.35)	(0.90)	$ 1,223
High Energy Burden[8]	382,633	7,987	2%	2,438	328%	522	174	0.080	0.28	1.87	$ 1,897
SEVI[9]											
Low[9]	218,524	1,423	1%	479	297%	442	147	0.070	1.54	2.68	$ 1,546
Medium[9]	623,457	10,753	2%	3,342	322%	454	187	0.070	(0.86)	0.59	$ 1,319
High[9]	516,453	25,184	5%	8,270	305%	402	221	0.060	(4.05)	(2.58)	$ 759
Affordability Ratio[10]	88,815	37,201	42%	12,075	308%	419	209	0.070	(2.92)	(1.46)	$ 952
Health Condition											
Medical Baseline	47,753	1,554	3%	580	268%	482	187	0.070	(0.42)	1.03	$ 1,436
Respiratory[11]											
Low[11]	441,471	2,708	1%	773	350%	398	176	0.060	(1.62)	(0.47)	$ 958
Medium[11]	612,596	17,151	3%	5,673	302%	410	216	0.070	(2.98)	(1.59)	$ 889
High[11]	675,481	17,501	3%	5,645	310%	430	206	0.070	(3.07)	(1.49)	$ 1,009
Disabled	365,322	4,186	1%	1,738	241%	482	157	0.070	0.33	1.65	$ 1,553

Customer Segments:	**NOTES:**
	[1] Athens eligibility estimates at 250 FPL applied to customer segment population.
	[2] Households Treated data is not additive because customers may be represented in multiple categories.
	[3] Includes only households that SCE contacted by direct mail or email campaigns in CY2023. Customers could also have been contacted multiple times within a year. They could also be contacted by other means, such as by contractors or another utility, which is not reflected in this value. SCE only tracks its direct mail and email campaign efforts.
Hard to Reach	[4] "Hard to Reach" is defined as a customer who meets at least one of the following characteristics: Prefers non-English language, is low income, lives in a mobile home or multifamily dwelling unit, is a renter/tenant, or is Rural.
Vulnerable	[5] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.
CARB Communities	[6] Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).
Disconnected	[7] Based on calendar year 2025
High Energy Burden	[8] Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. High Energy Burden threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment (LINA).
SEVI	[9] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.
Affordability Ratio	[10] Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report.
Respiratory	[11] Based on Asthma score in CalEnviroScreen 5.0.
Arrearages	[12] Estimated eligibility is based on CARE/FERA households with arrearages reported in the December 2025 Monthly Disconnection Report.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through July 2026

Multifamily Whole Building (MFWB)

Customer Segments	# of Properties Eligible	# of Properties Treated[1]	Enrollment Rate = (C/B)	# of Properties Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Location											
DAC		10				8,141	176	0	(36)	3	$ 36,050
Rural		5				2,981	373	0	(20)	7	$ 26,914
Tribal		0				-	-	-	-	-	$ -
PSPS Zone		0				-	-	-	-	-	$ -
Wildfire Zone		4				3,415	26	0	(15)	1	$ 36,362
Climate Zone 06		2				1,186	-	0	(11)	-	$ 25,837
Climate Zone 08		2				7,121	-	0	(54)	-	$ 75,450
Climate Zone 09		1				39,941	-	3	(73)	-	$ 87,598
Climate Zone 10		7				4,392	29	0	(27)	1	$ 37,685
Climate Zone 13		2				9,457	830	0	(60)	14	$ 33,808
Climate Zone 14		0				-	-	-	-	-	$ -
Climate Zone 15		1				1,666	1,666	-	18	18	$ 2,966
CARB Communities[2]		0				-	-	-	-	-	$ -
Other											
Vulnerable[3]		12				7,943	286	0	(36)	4	$ 46,770
High Energy Burden[4]		8				8,374	234	0	(32)	3	$ 40,848
SEVI[5]		0				-	-	-	-	-	$ -
Low		1				784	-	0	(11)	-	$ 61,316
Medium		2				5,440	-	0	(22)	-	$ 29,042
High		12				8,017	294	0	(36)	4	$ 42,096
Affordability Ratio [6]		15				7,192	235	0	(33)	4	$ 41,637
Respiratory [7]		0				-	-	-	-	-	$ -
Low		1				784	-	0	(11)	-	$ 61,316
Medium		8				9,842	428	0	(35)	6	$ 45,772
High		6				4,725	17	0	(34)	1	$ 32,843

Households Treated	[1] Households Treated data is not additive because customers may be represented in multiple categories.
CARB Communities	[2] Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).
Vulnerable	[3] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.
High Energy Burden	[4] Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. HEB threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment (LINA).
SEVI	[5] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.
Affordability Ratio	[6] Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report.
Respiratory	[7] Based on Asthma score in CalEnviroScreen 5.0.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through July 2026

MFWB (individual in-unit treatment)

Customer Segments	# of Units Eligible	# of Units Treated [1]	Enrollment Rate = (C/B)	# of Units Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Unit	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving Measures only)	Avg. Cost Per Treated Unit
Rent vs. Own											
Own		28				45	-4	-	4.81	4.18	$ 329
Rent		4,663				54	-27	-	3.04	3.03	$ 213
Previous vs. New Participant											
New		0				0	0	-	0.00	0.00	$ -
Previous		0				0	0	-	0.00	0.00	$ -
Seniors		2,972				33	-12	-	3.22	3.27	$ 158
Veterans		84				114	-171	-	2.40	2.49	$ 301
Hard-to-Reach[2]		1,029				46	-19	-	2.91	2.85	$ 188
Vulnerable[3]		3,926				46	-24	-	3.49	3.46	$ 206
Location											
DAC		2,806				35	-22	-	3.14	3.18	$ 186
Rural		368				52	4	0.01	1.59	1.67	$ 239
Tribal		0				0	0	-	0.00	0.00	$ -
PSPS Zone		0				0	0	-	0.00	0.00	$ -
Wildfire Zone		513				17	3	-	2.97	2.97	$ 163
Climate Zone 06		259				154	-163	-	0.43	0.70	$ 450
Climate Zone 08		1,140				57	-44	-	2.13	2.16	$ 264
Climate Zone 09		1,125				23	6	-	5.39	5.29	$ 152
Climate Zone 10		1,524				70	-30	0.01	2.75	2.69	$ 200
Climate Zone 13		57				221	26	0.03	2.19	2.36	$ 307
Climate Zone 14		209				2	-3	-	-0.04	0.05	$ 153
Climate Zone 15		377				8	7	-	3.66	3.66	$ 160
Climate Zone 16		0				0	0	-	0.00	0.00	$ -
CARB Communities[4]		686				58	-41	-	6.90	6.77	$ 240
Financial											
CARE		0				0	0	-	0.00	0.00	$ -
FERA		0				0	0	-	0.00	0.00	$ -
Disconnected		9				48	0	-	1.25	1.35	$ 247
Arrearages		533				61	-36	0.01	2.66	2.54	$ 261
High Usage		103				43	-25	-	2.73	2.83	$ 200
High Energy Burden [5]		1,194				54	-23	0.01	1.29	1.25	$ 204
SEVI [6]		0				0	0	-	0.00	0.00	$ -
Low		147				146	-137	-	0.20	0.62	$ 368
Medium		1,799				82	-38	0.01	3.04	2.87	$ 262
High		2,745				31	-14	-	3.20	3.27	$ 174
Affordability Ratio [7]		4,675				54	-27	-	3.05	3.04	$ 214
Health Condition											
Medical Baseline		146				60	-34	0.01	2.52	2.60	$ 228
Respiratory[8]		0				0	0	-	0.00	0.00	$ -
Low		1,129				105	-55	0.01	2.59	2.52	$ 262
Medium		1,466				53	-14	-	4.74	4.59	$ 223
High		2,096				28	-22	-	2.11	2.22	$ 182
Disabled		618				59	-42	-	4.61	4.67	$ 214

Customer Segments:	**NOTES:**
Households Treated	[1] Households Treated data is not additive because customers may be represented in multiple categories.
Hard to Reach	[2] "Hard to Reach" is defined as a customer who meets at least one of the following characteristics: Prefers non-English language, is low income, lives in a mobile home or multifamily dwelling unit, is a renter/tenant, or is Rural.
Vulnerable	[3] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.
CARB Communities	[4] Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).
High Energy Burden	[5] Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. HEB threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment (LINA).
SEVI	[6] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.
Affordability Ratio	[7] Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report.
Respiratory	[8] Based on Asthma score in CalEnviroScreen 5.0.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through July 2026

Pilot Plus and Pilot Deep

Customer Segments	# of Households Eligible[1]	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF	205,677	243	0.21%	118,143	0.21%	2,982	-	0.36	137	-	$ 14,469
MH	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
MF In-Unit	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Rent vs. Own [2]											
Own	135,526	213	0.25%	79,667	0.27%	3,060	-	0.38	120	-	$ 14,842
Rent	34,654	30	0.02%	18,318	0.16%	2,424	-	0.20	255	-	$ 11,828
N/A	35,497	0	0.02%	20,158		N/A	N/A	N/A	N/A	N/A	N/A
Previous vs. New Participant [3]											
Previous	18,142	91	0.23%	14,756	0.62%	2,615	-	0.39	140		$ 14,104
New Participant	55,685	152	0.20%	39,845	0.38%	3,201	-	0.34	135		$ 14,688
Seniors	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Veterans	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Hard-to-Reach	205,677	243	0.21%	118,143	0.21%	2,982	-	0.36	137	-	$ 14,469
Vulnerable	47,314	149	0.01%	37,417	0.40%	2,307	-	0.40	170	-	$ 13,588
Location											
DAC	28,344	89	0.11%	24,859	0.36%	2,452	-	0.30	158	-	$ 14,067
Rural	11,691	79	0.64%	11,206	0.70%	3,493	-	0.49	82	-	$ 14,017
Tribal	319	4	0.43%	248	1.61%	2,856	-	0.35	164	-	$ 17,017
PSPS Zone	9,034	74	1.25%	7,337	1.01%	4,013	-	0.29	84	-	$ 15,641
Climate Zone 06	4,540	0	0.00%	1,558	0.00%	0	-	-	0	-	$ -
Climate Zone 08	38,925	1	0.00%	12,694	0.01%	628	-	0.34	12	-	$ 11,588
Climate Zone 09	49,079	1	0.00%	15,203	0.01%	1,933	-	0.08	-31	-	$ 22,816
Climate Zone 10	83,856	232	0.51%	80,733	0.29%	3,049	-	0.37	140	-	$ 14,520
Climate Zone 13	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Climate Zone 14	83,856	2	0.00%	3,295	0.06%	1,732	-	0	96	-	11,960
Climate Zone 15	4,507	5	0.06%	3,900	0.13%	2,166	-	0	57	-	14,229
Climate Zone 16	1,526	2	0.00%	760	0.26%	214	-	0	73	-	9,017
CARB Communities	7,828	0	0.04%	7,635	0.00%	0	-	0	0	-	0
Financial											
CARE	205,677	243	0.21%	118,143	0.25%	2,982	-	0.36	137	-	$ 14,469
FERA	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Disconnected	135,792	2	0.00%	61,285	0.00%	2,435	-	0.27	126	-	$ 16,501
Arrearages	146,318	159	0.21%	83,229	0.16%	3,021	-	0.31	156	-	$ 14,425
High Usage	205,677	243	0.21%	118,143	0.25%	2,982	-	0.36	137	-	$ 14,469
High Energy Burden	38,162	130	0.18%	30,165	0.00%	2,354	-	0.42	165	-	$ 13,738
SEVI											
Low	60,420	34	0.18%	46,699	0.13%	4,271	-	0.46	83	-	$ 14,937
Medium	34,063	118	0.24%	26,686	0.42%	2,869	-	0.39	166	-	$ 14,084
High	26,357	91	0.18%	20,013	0.20%	2,646	-	0.29	119	-	$ 14,794
N/A [4]	84,837	N/A	0	24,745	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Affordability Ratio	65,102	183	0.06%	52,702	0.63%	2,660	-	0.42	154	-	$ 14,524
Health Condition											
Medical Baseline	2,937	9	0.31%	1,845	0.00%	4,045	-	1.781	114	-	$ 15,328
Respiratory											
Low	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	$ 14,907
Medium	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
High	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Disabled	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A

[1] Based on entire Program Customer List
[2] Rent vs Own data provided is missing / added N/A
[3] Previous (ESA Enrolled / ESA Treated) vs New (Not ESA Enrolled)
[4] Customer list missing SEVI data

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through July 2026

Building Electrification (SCE Only)

Customer Segments	# of Households Eligible [1]	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) [2]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)[2]	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF		374			0%	8,077	8,077	0.11	334	331	36,471
MH					0%						
MF In-Unit					0%						
Rent vs. Own											
Own		342			0%	8,101	8,101	0.11	335	335	36,422
Rent		32			0%	7,820	7,820	0.11	314	314	36,988
Previous vs. New Participant											
Previous					0%						
New Participant		374			0%	8,077	8,077	0.11	334	331	36,471
Seniors					0%						
Veterans					0%						
Hard-to-Reach					0%						
Vulnerable					0%						
Location											
DAC					0%						
Rural					0%						
Tribal					0%						
PSPS Zone					0%						
Wildfire Zone					0%						
Climate Zone 06		11			0%	6,384	6,384	0.08	277	277	41,222
Climate Zone 08		47			0%	7,231	7,231	0.10	290	290	40,927
Climate Zone 09		81			0%	7,496	7,496	0.14	298	298	39,785
Climate Zone 10		87			0%	7,129	7,129	0.03	316	316	34,803
Climate Zone 13		99			0%	9,615	9,615	0.20	385	385	34,819
Climate Zone 14		40			0%	9,467	9,467	0.05	405	405	32,638
Climate Zone 15		8			0%	5,652	5,652	-	214	214	28,771
Climate Zone 16		1			0%	7,560	7,560	-	370	370	29,783
CARB Communities					0%						
Financial											
CARE		323			0%	7,989	7,989	0.10	331	331	36,326
FERA		8			0%	8,627	8,627	0.13	352	352	39,069
Disconnected					0%						
Arrearages					0%						
High Usage					0%						
High Energy Burden					0%						
SEVI											
Low					0%						
Medium					0%						
High					0%						
Affordability Ratio					0%						
Health Condition											
Medical Baseline		49			0%	8,132	8,132	0.11	335	335	37,458
Respiratory											
Low					0%						
Medium					0%						
High					0%						
Disabled					0%						

[1] Eligible households not applicable to BE Pilot.
[2] The kWh Savings are based on the Claimable Savings from ESA Table 2C.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination
Southern California Edison
Through July 2026

		Outbound	Collaboration		Inbound	
Partner	**Brief Description of Effort**	**# of Referral [1]**	**# of Leveraging [2]**	**# of Coordination Efforts [3]**	**# of Leads [4]**	**# of Enrollments [5]**
Single-Family Affordable Solar Homes (SASH)[9] [10]	Provides qualified low-income homeowners fixed, up front, capacity-based incentives to help offset the upfront cost of a solar electric system.	65	N/A	N/A	117	19
Multifamily Affordable Solar Housing (MASH)	Provides solar incentives on qualifying affordable housing multifamily dwellings. MASH is the low-income, multifamily component within the California Solar Initiative program.	N/A	1	N/A	25	0
Medical Baseline (MBL) [11]	Provides eligible enrolled customers with an additional 16.5 kilowatt-hours (kWh) of electricity per day. Provided at the lowest baseline rate, this program helps offset the cost of operating the necessary medical equipment.	N/A	N/A	107	4,072	1,634
CARE/FERA Income Verification	Number of ESA Main enrollments with their income having been verified by ESA program that had the rate CARE/FERA identified and show no indication of previous PEV.	N/A	N/A	1,478	N/A	N/A
CARE High Usage	Customers whose usage was identified as exceeding 400% to 600% (or more) above the baseline.	N/A	N/A	N/A	0	161
Cool Center Informational Exchange	SCE provides information to respective counties' cool centers within the SCE service territory about all of the low-income programs and services that are available.	N/A	N/A	1	N/A	N/A
Demand Response - Summer Discount Plan (SDP) [7]	Residential and non-residential customers participate by allowing SCE to shut down their A/C for up to 6 hours a day during “Energy Events” called during periods of high electricity demand, or emergencies. SCE will supply and install a load control device on your home or central-A/C unit to remotely shut it off during energy events.	61	N/A	9	N/A	N/A
Demand Response - Smart Energy Program (SEP) [7]	Eligible residential customers who own a qualifying Wi-Fi enabled smart thermostat may enroll. During an "energy event", SCE will notify the smart thermostat provider to temporarily adjust the temperature setting on the thermostat up to four degrees to limit A/C usage. Participating customers may qualify for a one-time $75 incentive for enrolling and earn up to $40 annually for participating between June 1 through September 30.	110	N/A	13	N/A	N/A
Tribal Activity	SCE collaborated with Tribal leaders, offering $13K mini grants aimed at providing training on SCE’s income-qualified programs. The objective was to empower Tribal leaders to act as intermediaries within their communities, disseminating information about these programs to increase Tribal enrollments and installations. In addition, the SCE Tribal team engages daily with 13 federally recognized tribes to promote SCE products and services.	N/A	N/A	36	0	N/A
Other Utilities [6]	Southwest Gas	949	N/A	N/A	1,329	24
Other Utilities [6]	SoCalGas	N/A	N/A	N/A	1,724	1,677
Other Utilities [6]	PG&E	N/A	N/A	N/A	N/A	N/A
MFWB [8]	Coordination with RHA (SDG&E's Implementer) for the Southern MFWB program	1,915	N/A	0	N/A	N/A
ESA Whole Home to ESA Main	Number of Homes Enrolled in ESA Core as a result of being referred by ESA Whole Home due to home not being able to meet minimum 5% for ESA Whole Home participation.	N/A	N/A	N/A	224	4

[1] Number of outbound referrals being given to the Partner.

[2] Number of activities that involve the sharing of resources to jointly support program delivery or administration. (Example: Sharing of Lead Lists, Cost Splitting, etc.).

[3] Number of unique activities related to program communication (marketing), collaboration of events, and alignment of activities (outreach events, tradeshows, etc.) to support program awareness and delivery. Unique marketing activities are different types of activities, not the total sum of the correspondences. Events are unique event counts, not the total sum of event days.

[4] Number of inbound Leads or Referrals from the Partner.

[5] Number of enrollments that results from the Leads or Referrals supplied by the Partner.

[6] Utility Territorial Overlap; Referrals being exchanged between the utilities.

[7] YTD number of customers that enrolled in the program within 120-days of their ESA in-home visitation in which they received Energy Education.

[8] Number of referrals being supplied to SDG&E by SCE and the number of Enrollments being completed on behalf of SCE by MFWB.

[9] D.16-11-022, OP 84: "Starting January 1, 2017, Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company shall provide the Singlefamily Affordable Solar Homes Program Administrator, current GRID Alternatives, with a monthly list of owner occupied singlefamily households that have completed the Energy Savings Assistance (ESA) Program requirements of the California Alternate Rates for Energy (CARE) Program high usage process."

[10] Enrollments previously calculated as leads successfully imported to ESA systems. Updated to reflect current calculation based on number of imported and enrolled customers.

[11] Number of Leads may be less than previously reported depending on the customers account status at the time the data is provided

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table - 9 Tribal Outreach
Southern California Edison
Through July 2026

OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA)	List of Participating Tribes
Tribes completed ESA Meet & Confer	1	Bishop Paiute
Tribes requested outreach materials or applications	7	Morongo, Chemehuevi, Soboba, Tule River, Bridgeport, Benton, Agua Caliente
Tribes who have not accepted offer to Meet and Confer	0	
Non-Federally Recognized Tribes who participated in Meet & Confer	0	
Tribes and Housing Authority sites involved in Focused Project/ESA	0	
Partnership offer on Tribal Lands	0	
Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	2	Morongo, Soboba
Housing Authority and TANF offices who participated in Meet and Confer	0	

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 10 - Contractor Advanced Funding and Repayment
Southern California Edison
Through July 2026

		A	B	C	D	C + D = E	B - E = F
Month	Year	Total Advanced Amount	Expected Monthly Collection [1]	Total Contractor Invoices Applied for the Month [2]	Total Electronic Payments Applied for the Month [3]	Total Payments Received for the Month	Total Advances Outstanding for the Month [4]
May	2024	$ 8,000,000	$ -				
June	2024	$ 1,000,000	$ -				
July	2024	$ -	$ -				
August	2024	$ -	$ -				
September	2024		$ 321,429	$ -	$ 322,143	$ 322,143	$ (714)
October	2024		$ 321,429	$ -	$ 322,168	$ 322,168	$ (739)
November	2024		$ 321,429	$ -	$ 347,143	$ 347,143	$ (25,714)
December	2024		$ 321,429	$ -	$ 307,857	$ 307,857	$ 13,571
January	2025		$ 321,429	$ -	$ 336,429	$ 336,429	$ (15,000)
February	2025		$ 321,429	$ -	$ 322,143	$ 322,143	$ (714)
March	2025		$ 321,429	$ -	$ 322,143	$ 322,143	$ (714)
April	2025		$ 321,429	$ -	$ 297,143	$ 297,143	$ 24,286
May	2025		$ 321,429	$ -	$ 286,429	$ 286,429	$ 35,000
June	2025		$ 321,429	$ -	$ 357,857	$ 357,857	$ (36,428)
July	2025		$ 321,429	$ -	$ 236,429	$ 236,429	$ 85,000
August	2025		$ 321,429	$ -	$ 357,857	$ 357,857	$ (36,429)
September	2025		$ 321,429	$ -	$ 297,143	$ 297,143	$ 24,286
October	2025		$ 321,429	$ -	$ 282,857	$ 282,857	$ 38,571
November	2025		$ 321,429	$ -	$ 211,429	$ 211,429	$ 110,000
December	2025		$ 321,429	$ -	$ 325,714	$ 325,714	$ (4,285)
January	2026		$ 321,429	$ -	$ 307,857	$ 307,857	$ 13,571
February	2026		$ 321,429	$ -	$ 300,714	$ 300,714	$ 20,714
March	2026		$ 321,429	$ -	$ 320,143	$ 320,143	$ 1,286
April	2026		$ 321,429	$ -	$ 286,429	$ 286,429	$ 35,000
May	2026		$ 321,429	$ -	$ 378,571	$ 378,571	$ (57,143)
June	2026		$ 321,429	$ -	$ 311,429	$ 311,429	$ 10,000
July	2026		$ 321,429		$ 311,429	$ 311,429	$ 10,000
August	2026					$ -	$ -
September	2026					$ -	$ -
October	2026					$ -	$ -
November	2026					$ -	$ -
December	2026					$ -	$ -
Total		$ 9,000,000	$ 7,392,859	$ -	$ 7,149,454	$ 7,149,454	$ (1,850,546)

[1] The amount of repayments expected to be collected each month, calculated by dividing the total Advance Payment into 28 monthly installments. The first repayment is due on September 3, 2024, with subsequent repayments due on the first business day of each month. The Prime Contractor must repay the full Advance Payment by December 1, 2026.

[2] Prime Contractor may fulfill its Repayment Obligation by invoice reduction, allowing SCE to withhold payments due for an outstanding invoice. SCE will credit the Repayment Obligation amount to reduce the unpaid balance of the Advance Payment and pay the remaining invoice amount to Prime Contractor.

[3] Prime Contractor may fulfill its Repayment Obligation through electronic payments, such as via Automated Clearing House (ACH) or wire.
[4] SCE will track payments, outstanding balances, and the remaining balance of the Advanced Payment on a monthly basis.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 1 - Program Expenses
Southern California Edison
Through July 2026

	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
CARE Program:	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
Outreach	$ 3,708,741		$ 3,708,741	$ 158,144		$ 158,144	$ 1,236,756		$ 1,236,756	33%		33%
Processing / Certification Re-certification	$ 1,706,289		$ 1,706,289	$ 220,560		$ 220,560	$ 1,579,576		$ 1,579,576	93%		93%
Post Enrollment Verification	$ 538,828		$ 538,828	$ 16,622		$ 16,622	$ 106,629		$ 106,629	20%		20%
IT Programming	$ 570,000		$ 570,000	$ 193,047		$ 193,047	$ 551,325		$ 551,325	97%		97%
CHANGES Program	$ 525,000		$ 525,000	$ 32,290		$ 32,290	$ 195,297		$ 195,297	37%		37%
Measurement and Evaluation	$ 81,000		$ 81,000	$ -		$ -	$ 784		$ 784	1%		1%
Regulatory Compliance	$ 508,141		$ 508,141	$ 23,299		$ 23,299	$ 181,579		$ 181,579	36%		36%
General Administration	$ 1,501,996		$ 1,501,996	$ 229,796		$ 229,796	$ 1,764,082		$ 1,764,082	117%		117%
CPUC Energy Division	$ 135,625		$ 135,625	$ 3,507		$ 3,507	$ 9,942		$ 9,942	7%		7%
SUBTOTAL MANAGEMENT COSTS	**$ 9,275,620**	**$ -**	**$ 9,275,620**	**$ 877,264**	**$ -**	**$ 877,264**	**$ 5,625,970**	**$ -**	**$ 5,625,970**	**61%**	**0%**	**61%**
CARE Rate Discount	$ 427,678,676		$ 427,678,676	$ 104,144,057		$ 104,144,057	$ 564,419,564		$ 564,419,564	132%		132%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	**$ 436,954,296**		**$ 436,954,296**	**$ 105,021,321**		**$ 105,021,321**	**$ 570,045,533**		**$ 570,045,533**	**130%**	**0%**	**130%**
Other CARE Rate Benefits												
- DWR Bond Charge Exemption				$ 2,027,534		$ 2,027,534	$9,553,765		$ 9,553,765			
- CARE Surcharge Exemption				$ 2,700,151		$ 2,700,151	$20,238,585		$ 20,238,585			
- kWh Surcharge Exemption							$ -					
- Vehicle Grid Integration Exemption												
Total Other CARE Rate Benefits				**$ 4,727,685**	**$ -**	**$ 4,727,685**	**$ 29,792,350**	**$ -**	**$ 29,792,350**			
Indirect Costs				$ 168,637		$ 168,637	$ 1,130,805		$ 1,130,805			

[1] See AL-4536 for 2026 Authorized.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 2 - Enrollment, Recertification, & Attrition
Southern California Edison
Through July 2026

	New Enrollment										Recertification [7]				Attrition (Drop Offs)					Enrollment							
	Automatic Enrollment				Self-Certification (Income or Categorical)																						
	Inter-Utility[1]	Intra-Utility[2]	Leveraging [3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Total New Enrollment (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response [4]	Failed PEV	Failed Recertification	Other [5]	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)	Total CARE Participants	Estimated CARE Eligible [6]	Enrollment Rate % (W/X)	Total Residential Accounts	Gas Only	Electric Only
January	0	276	2	278	12,088	2,117	6,573	21	20,799	21,077	8,958	207	2,022	11,187	7,175	3	14	7,681	14,873	32,264	6,204	1,370,311	1,293,449	106%	4,671,569		4,671,569
February	0	638	158	796	10,264	2,187	5,682	10	18,143	18,939	8,185	141	2,742	11,068	4,877	3	15	10,411	15,306	30,007	3,633	1,373,944	1,293,449	106%	4,674,650		4,674,650
March	1,778	396	168	2,342	12,477	2,330	6,383	29	21,219	23,561	9,533	206	3,105	12,844	5,253	13	34	12,556	17,856	36,405	5,705	1,379,649	1,293,449	107%	4,672,219		4,672,219
April	2,303	346	242	2,891	11,423	2,208	6,038	22	19,691	22,582	8,501	182	2,325	11,008	6,806	6	23	9,685	16,520	33,590	6,062	1,385,711	1,293,449	107%	4,672,935		4,672,935
May	1,921	306	169	2,396	10,617	1,879	4,721	21	17,238	19,634	12,629	1,644	3,339	17,612	8,616	7	19	14,080	22,722	37,246	-3,088	1,382,623	1,293,449	107%	4,678,252		4,678,252
June	562	242	194	998	12,767	3,216	5,148	23	21,154	22,152	20,005	463	2,989	23,457	11,889	9	45	19,112	31,055	45,609	-8,903	1,373,720	1,293,449	106%	4,678,633		4,678,633
July	1,115	462	172	1,749	17,302	5,326	6,293	30	28,951	30,700	21,180	849	17,334	39,363	16,956	9	40	38,455	55,460	70,063	-24,760	1,348,960	1,293,449	104%	4,673,926		4,673,926
August																											
September																											
October																											
November																											
December																											
YTD Total	**7,679**	**2,666**	**1,105**	**11,450**	**86,938**	**19,263**	**40,838**	**156**	**147,195**	**158,645**	**88,991**	**3,692**	**33,856**	**126,539**	**61,572**	**50**	**190**	**111,980**	**173,792**	**285,184**	**-15,147**	**1,348,960**	**1,293,449**	**104%**	**4,673,926**		**4,673,926**

[1] Enrollments via data sharing between the IOUs.

[2] Enrollments via data sharing between departments and/or programs within the utility.

[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.

[4] No response includes no response to both Recertification and Verification.

[5] Includes customers who requested to be removed, deceased, and customers who moved out.

[6] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 8, 2026.

[7] SCE also identified potential data discrepancy associated with CARE and FERA recertification extraction scripts used for reporting. SCE is actively validating the affected data, assessing impacts to previously reported figures, and will provide updates to Energy Division if corrections to historical reporting are warranted.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)
Southern California Edison
Through July 2026

Month	Total CARE Households Enrolled	Households Requested to Verify[3]	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,370,311	1	0.0%	1	0	1	100.0%	0.0%
February	1,373,944	3,354	0.2%	2,468	138	2,606	77.7%	0.2%
March	1,379,649	3,328	0.2%	2,304	112	2,416	72.6%	0.2%
April	1,385,711	3,316	0.2%	2,342	77	2,419	72.9%	0.2%
May	1,382,623	3,222	0.2%	311	40	351	10.9%	0.0%
June	1,373,720	3,196	0.2%	1	13	14	0.4%	0.0%
July	1,348,960	3,179	0.2%	0	1	1	0.0%	0.0%
August								
September								
October								
November								
December								
YTD Total	**1,348,960**	**19,596**	**1.5%**	**7,427**	**381**	**7,808**	**39.8%**	**0.6%**

[1] Includes customers verified as over income or who requested to be de-enrolled.

[2] Verification results are tied to the month initiated. The process allows customers 90 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency disaster protections.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Southern California Edison
Through July 2026

Month	Total CARE Households Enrolled	Households Requested to Verify[3]	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,370,311	1,281	0.1%	356	40	396	30.9%	0.0%
February	1,373,944	2,204	0.2%	1,880	58	1,938	87.9%	0.1%
March	1,379,649	570	0.0%	439	19	458	80.4%	0.0%
April	1,385,711	541	0.0%	454	11	465	86.0%	0.0%
May	1,382,623	653	0.0%	1	8	9	1.4%	0.0%
June	1,373,720	484	0.0%	397	8	405	83.7%	0.0%
July	1,348,960	442	0.0%	0	1	1	0.2%	0.0%
August								
September								
October								
November								
December								
YTD Total	**1,348,960**	**6,175**	**0.5%**	**3,527**	**145**	**3,672**	**59.5%**	**0.3%**

[1] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

[2] Verification results are tied to the month initiated. The process allows customers 45 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency disaster protections.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 4 - Enrollment by County
Southern California Edison
Through July 2026

County	Estimated Eligible Households[1]			Total Households Enrolled[2]			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Fresno	737	0	737	45	0	45	6%	0%	6%
Imperial	1	224	224	0	41	41	0%	18%	18%
Inyo	8	1,602	1,610	28	949	977	350%	59%	61%
Kern	14,269	15,525	29,794	10,254	14,854	25,108	72%	96%	84%
Kings	0	9,172	9,172	91	10,073	10,164	0%	110%	111%
Los Angeles	509,210	6,529	515,740	558,190	2,715	560,905	110%	42%	109%
Madera	2	0	2	0	0	0	0%	0%	0%
Mariposa	0	1	1	0	0	0	0%	0%	0%
Mono	0	2,129	2,129	10	856	866	0%	40%	41%
Orange	195,627	1	195,628	173,609	0	173,609	89%	0%	89%
Riverside	90,307	91,031	181,338	94,560	105,163	199,723	105%	116%	110%
San Bernardir	189,771	31,021	220,793	205,255	41,429	246,684	108%	134%	112%
San Diego	0	1	1	0	1	1	0%	98%	98%
Santa Barbara	17,477	0	17,477	9,098	0	9,098	52%	0%	52%
Tulare	12,708	41,332	54,040	14,369	47,926	62,295	113%	116%	115%
Ventura	61,514	3,250	64,764	57,371	2,073	59,444	93%	64%	92%
Total	**1,091,631**	**201,817**	**1,293,449**	**1,122,880**	**226,080**	**1,348,960**	**103%**	**112%**	**104%**

[1] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 8, 2026.

[2] Total Households Enrolled includes submeter tenants.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 5 - Recertification Results
Southern California Edison
Through July 2026

Month	Total CARE Households	Households Requested to Recertify [1][2][5]	% of Households Total (C/B)	Households Recertified	Households De-enrolled [3]	Recertification Rate % [4] (E/C)	% of Total Households De-enrolled (F/B)
January	1,370,311	9,339	0.7%	2,509	5,014	26.9%	0.4%
February	1,373,944	14,586	1.1%	3,034	5,977	20.8%	0.4%
March	1,379,649	19,290	1.4%	3,591	11,851	18.6%	0.9%
April	1,385,711	26,284	1.9%	4,403	13,262	16.8%	1.0%
May	1,382,623	28,650	2.1%	4,304	4,893	15.0%	0.4%
June	1,373,720	43,373	3.2%	2,932	60	6.8%	0.0%
July	1,348,960	27,516	2.0%	719	23	2.6%	0.0%
August							
September							
October							
November							
December							
YTD	**1,348,960**	**169,038**	**12.5%**	**21,492**	**41,080**	**12.7%**	**3.05%**

[1] Excludes count of customers recertified through the probability model.

[2] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

[3] Includes customers who did not respond or who requested to be de-enrolled. Does not include customers who were deenrolled due to other reasons such as moved out, no response/failed verification, deceased, and etc.

[4] Percentage of customers recertified compared to the total participants requested to recertify in that month.

[5] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 6 - Capitation Contractors[1]
Southern California Edison
Through July 2026

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
2-1-1 ORANGE COUNTY		x			-	7
ALPHA ENTERPRISES		x			-	-
APAC SERVICE CENTER	x				1	14
ARMENIAN RELIEF SOCIETY	x				-	-
ASIAN AMERICAN DRUG ABUSE PROG	x				-	-
ASIAN AMERICAN RESOURCE CENTER	x		x		2	19
ASIAN YOUTH CENTER	x				-	-
BEST PARTNERS	x				4	13
BETHEL BAPTIST CHURCH	x				-	-
BISHOP PAIUTE TRIBE	x				-	-
C.O.R. COMM DEVELOPMENT CORP	x				-	-
CAREGIVERS VOLUNTEERS ELDERLY		x			-	-
CHINESE CHRISTIAN HERALD CRUS.	x				-	-
CHINO NEIGHBORHOOD HOUSE		x			-	-
CITIHOUSING REAL ESTATE SERVIC		x			-	-
CITY IMPACT	x				-	-
CITY OF BEAUMONT SENIOR CENTER		x	x		-	-
COMMUNITY HEALTH INITIATIVE of OC		x			-	-
DELHI CENTER	x				-	-
DESERT COMMUNITY ENERGY		x			-	-
DESERT MANNA MINISTRIES INC	x				-	-
DESIGNATED EXCEPTIONAL SERVICES		x			-	-
DISABLED RESOURCES CTR, INC		x	x		-	16
EL CONCILIO DEL CONDADO DE	x		x		-	-
FAMILY SVC ASSOC OF REDLANDS	x				-	-
FOOD SHARE	x				-	-
GO THE CALENDAR		x			-	-
GRID ALTERNATIVES INLAND EMPIRE INC			x		1	3
HELP OF OJAI, INC.	x				-	-
HOUSING AUTHORITY OF KINGS CO	x		x		-	-
INLAND SOCAL 211+	x	x			11	48
KERNVILLE UNION SCHOOL DISTRIC	x				-	-
KINGS COMMUNTITY ACTION ORG	x				10	11
KINGS CTY COMMISSION ON AGING	x				-	-
LA COUNTY HOUSING AUTHORITY		x			-	-
LEAGUE OF CALIF HOMEOWNERS	x				-	-
LIFT TO RISE	x				-	-
LTSC COMM. DEVEL. CORP	x				-	1
MENIFEE VALLEY CHAMBER OF COMMERCE		x			-	-
MEXICAN AMERICAN OPPORTUNITY		x	x		-	-
MTN COMM FAM RESOURCE CNTR	x				-	1
NEW GREATER CIR. MISSION, INC	x				-	-
NEW HOPE VILLAGE, INC	x				-	-
NEW HORIZONS CAREGIVERS GROUP		x			-	1
OCCC	x				-	-
OPERATION GRACE	x				-	-
OUR COMMUNITY WORKS	x				1	22
PACIFIC ISLANDER HLTH (PIHP)	x				-	-
PACIFIC PRIDE FOUNDATION	x				-	-
PRM CONSULTING, INC.	x	x	x		-	-
RIVERSIDE DEPT COMM ACTION		x	x	x	-	-
SALVATION ARMY SANTA FE SPGS	x				-	-
SALVATION ARMY VISALIA CORPS	x				-	-
SANTA ANITA FAMILY SERVICE	x				-	-
SENIOR ADVOCATES OF THE DESERT	x				-	-
SHARE OUR SELVES	x				-	-
SHIELDS FOR FAMILIES	x	x			-	-
SMILES FOR SENIORS FOUND.	x				-	-
SOUTHEAST CITIES SERVICE CTR.		x			-	-
SOUTHEAST COMMUNITY DEVELOPMEN	x				-	-
ST VINCENT DE PAUL		x			-	-
THE CAMBODIAN FAMILY	x				-	-
UNITED CAMBODIAN COMMUNITY INC		x			-	-
VICTOR VALLEY COMM SVC COUNCIL	x				-	-
VIETNAMESE COMMUNITY OF OC INC	x				-	-
VOLUTNEERS OF EAST LOS ANGELES	x		x		-	-
XFINITI SOLUTIONS, LLC		x			-	-
Total Enrollments					**30**	**156**

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 7 - Expenditures for Pilots and Studies
Southern California Edison
Through July 2026

	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expensed		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
Total Pilots	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**		**$ -**	0%		0%
Studies [1][2]															
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study[3]	$ 75,000		$ 75,000	$ -	$ -	$ -	$ -	$ -	$ -	$ 74,947	$ -	$ 74,947	100%		100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	$ 75,000		$ 75,000	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ -	0%		0%
Joint IOU - Statewide CARE-ESA Categorical Study[4]	$ 22,495		$ 22,495	$ -	$ -	$ -	$ -	$ -	$ -	$ 22,494		$ 22,494	100%		100%
Joint IOU - CHANGES Evaluation 1 [5]	$ 73,503		$ 73,503	$ -	$ -	$ -	$ -	$ -	$ -	$ 73,503		$ 73,503	100%		100%
Joint IOU - CHANGES Evaluation 2 [5]	$ 52,676		$ 52,676	$ -	$ -	$ -	$ 51,857	$ -	$ 51,857	$ 51,857		$ 51,857	98%		98%
Total Studies	**$ 298,674**		**$ 298,674**	**$ -**	**$ -**	**$ -**	**$ 51,857**	**$ -**	**$ 51,857**	**$ 222,801**		**$ 222,801**	**75%**		**75%**

[1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect SCE's 30% allocation among the IOUs. Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-06-015.

[2] Some studies cover multiple cycles. Hence this column total reflects the total study spending (as opposed to cycle spending).

[3] Decision D.21-06-015 approved Joint Utilities' 2025 LINA Study for $500,000. SoCalGas holds the statewide contract for this co-funded study. SCE has not been fully cross-billed so the actual amount incurred will be greater than what is reflected in this table until bills are reconciled. SCE's 30% allocation is $150,000, funded 50/50 via the ESA and CARE budgets.

[4] Authorized per D.21-06-015, the Categorical Study will be funded 50/50 via the ESA and CARE budgets.

[5] CHANGES Evaluation funding is not part of EM&V budget, but funded out of CARE budget as part of the CHANGES program. Two evaluations were conducted during this cycle. The total statewide budget for both studies is $420,600 The first of the two was completed in 2023 and cost a total of $245,011. The budget for the second evaluation is $175,500. SCE paid 30% of the study costs.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip
Southern California Edison
Through July 2026

Total CARE Households Enrolled

Month	CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)	CARE Enrollment Rate for DAC (Zip/Census Track) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [3]
January	38%	54%	43%	44%
February	38%	54%	43%	44%
March	38%	54%	43%	44%
April	37%	54%	43%	44%
May	37%	54%	43%	44%
June	38%	54%	43%	44%
July	39%	53%	42%	43%
August				
September				
October				
November				
December				

[1] Disconnections are based on previous calendar year.

[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.

[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 9 - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC by Zip Code
Southern California Edison
Through July 2026

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections[1]
92552	4%
92661	12%
92581	19%
92317	22%
92660	28%
90291	31%
92220	33%
92657	34%
93518	37%
90292	46%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG)[2]
93262	0%
93106	0%
93592	0%
93605	1%
93634	3%
93664	3%
92267	7%
93308	8%
93226	9%
93554	9%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC[3]
93308	8%
93554	9%
93260	11%
93252	11%
93287	11%
92363	19%
92384	19%
93301	23%
93555	23%
93536	26%

[1] Disconnections are based on previous calendar year.

[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.

[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

NOTES:

Some zip codes rolled up to the nearest zip code for privacy reasons due to the number of people residing in that zip code.

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 1 - Program Expenses
Southern California Edison
Through July 2026

	Authorized Budget [1]	Current Month Expenses	Year to Date Expenses	% of Budget Spent YTD
FERA Program:	**Electric**	**Electric**	**Electric**	**Electric**
Outreach	$ 963,040	$ 14,085	$ 515,801	54%
Processing / Certification Re-certification	$ 426,572	$ 10,593	$ 67,758	16%
Post Enrollment Verification	$ 134,707	$ 1,823	$ 12,263	9%
IT Programming	$ 30,000	$ 536	$ 536	2%
Pilot(s)	$ -	$ -	$ -	0%
Studies	$ 54,000	$ -	$ -	0%
Regulatory Compliance	$ 16,392	$ -	$ -	0%
General Administration	$ 48,452	$ 9,228	$ 66,497	137%
CPUC Energy Division	$ 4,375	$ -	$ -	0%
SUBTOTAL MANAGEMENT COSTS	**$ 1,677,538**	**$ 36,266**	**$ 662,854**	**40%**
FERA Rate Discount	$ 57,127,419	$ 2,141,145	$ 10,043,324	18%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	**$ 58,804,957**	**$ 2,177,411**	**$ 10,706,178**	**18%**
Indirect Costs		$ 8,940	$ 58,998	

[1] See AL-4536 for 2026 Authorized.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 2 - Enrollment, Recertification, & Attrition
Southern California Edison
Through July 2026

	New Enrollment										Recertification [7]									Enrollment				
	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response [4]	Failed PEV	Failed Recertification	Other [5]	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)	Total FERA Participants	Estimated FERA Eligible [6]	Enrollment Rate % (W/X)
	Inter-Utility [1]	Intra-Utility [2]	Leveraging [3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)															
January	0	52	0	52	1,014	106	297	0	1,417	1,469	315	24	63	402	322	0	4	-10	316	1,871	1,153	46,794	357,896	13%
February	0	546	0	546	748	100	263	0	1,111	1,657	292	17	65	374	230	0	2	124	356	2,031	1,301	48,095	357,896	13%
March	0	343	0	343	984	79	287	0	1,350	1,693	291	22	87	400	253	0	4	139	396	10	1,297	49,392	357,896	14%
April	0	79	0	79	862	87	261	1	1,211	1,290	262	13	80	355	270	4	3	104	381	11	909	50,301	357,896	14%
May	0	63	0	63	838	73	220	2	1,133	1,196	412	80	90	582	320	2	4	12	338	12	858	51,159	357,896	14%
June	0	45	0	45	1,102	172	221	1	1,496	1,541	634	28	82	744	589	1	2	46	638	13	903	52,062	357,896	15%
July	0	617	0	617	1,243	244	282	0	1,769	2,386	685	42	192	919	557	4	2	974	1,537	14	849	52,911	357,896	15%
August																								
September																								
October																								
November																								
December																								
YTD Total	**0**	**1,745**	**0**	**1,745**	**6,791**	**861**	**1,831**	**4**	**9,487**	**11,232**	**2,891**	**226**	**659**	**3,776**	**2,541**	**11**	**21**	**1,389**	**3,962**	**3,962**	**7,270**	**52,911**	**357,896**	**15%**

[1] Enrollments via data sharing between the IOUs.

[2] Enrollments via data sharing between departments and/or programs within the utility.

[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.

[4] No response includes no response to both Recertification and Verification.

[5] Includes customers who requested to be removed, deceased, and customers who moved out.

[6] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 8, 2026.

[7] SCE also identified potential data discrepancy associated with CARE and FERA recertification extraction scripts used for reporting. SCE is actively validating the affected data, assessing impacts to previously reported figures, and will provide updates to Energy Division if corrections to historical reporting are warranted.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3A - Post-Enrollment Verification Results (Model)
Southern California Edison
Through July 2026

Month	Total FERA Households Enrolled	Households Requested to Verify[3]	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	46,794	65	0.1%	42	2	44	67.7%	0.1%
February	48,095	222	0.5%	148	9	157	70.7%	0.3%
March	49,392	221	0.4%	0	0	0	0.0%	0.0%
April	50,301	235	0.5%	149	3	152	64.7%	0.3%
May	51,159	228	0.4%	13	2	15	6.6%	0.0%
June	52,062	242	0.5%	0	5	5	2.1%	0.0%
July	52,911	237	0.4%	0	2	2	0.8%	0.0%
August								
September								
October								
November								
December								
YTD Total	**52,911**	**1,450**	**2.7%**	**352**	**23**	**375**	**25.9%**	**0.7%**

[1] Includes customers verified as over income or who requested to be de-enrolled.

[2] Verification results are tied to the month initiated. The process allows customers 90 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Southern California Edison
Through July 2026

Month	Total FERA Households Enrolled	Households Requested to Verify[3]	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	46,794	16	0.0%	10	0	10	62.5%	0.0%
February	48,095	0	0.0%	0	0	0	0.0%	0.0%
March	49,392	0	0.0%	0	0	0	0.0%	0.0%
April	50,301	0	0.0%	0	0	0	0.0%	0.0%
May	51,159	0	0.0%	0	0	0	0.0%	0.0%
June	52,062	0	0.0%	0	0	0	0.0%	0.0%
July	52,911	0	0.0%	0	0	0	0.0%	0.0%
August								
September								
October								
November								
December								
YTD Total	**52,911**	**16**	**0.0%**	**10**	**0**	**10**	**62.5%**	**0.0%**

[1] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

[2] Verification results are tied to the month initiated. The process allows customers 45 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency disaster protections.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 4 - Enrollment by County
Southern California Edison
Through July 2026

County	Estimated Eligible Households[1]			Total Households Enrolled[2]			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Fresno	109	0	109	0	0	0	0%	0%	0%
Imperial	0	0	0	0	0	0	0%	0%	0%
Inyo	2	417	419	1	44	45	50%	11%	11%
Kern	3,250	3,536	6,786	419	408	827	13%	12%	12%
Kings	0	2,406	2,406	0	364	364	0%	15%	15%
Los Angeles	140,077	1,796	141,873	21,637	146	21,783	15%	8%	15%
Madera	0	0	0	0	0	0	0%	0%	0%
Mariposa	0	0	0	0	0	0	0%	0%	0%
Mono	0	695	695	0	58	58	0%	8%	8%
Orange	53,973	0	53,973	8,036	0	8,036	15%	0%	15%
Riverside	26,151	26,361	52,512	3,858	4,627	8,485	15%	18%	16%
San Bernardino	52,411	8,567	60,978	7,476	1,243	8,719	14%	15%	14%
San Diego	0	0	0	0	0	0	0%	0%	0%
Santa Barbara	4,172	0	4,172	369	0	369	9%	0%	9%
Tulare	3,278	10,664	13,942	424	1,310	1,734	13%	12%	12%
Ventura	19,026	1,005	20,031	2,387	104	2,491	13%	10%	12%
Total	**302,449**	**55,447**	**357,896**	**44,607**	**8,304**	**52,911**	**15%**	**15%**	**15%**

[1] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 8, 2026.

[2] Total Households Enrolled includes submeter tenants.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 5 - Recertification Results
Southern California Edison
Through July 2026

Month	Total FERA Households	Households Requested to Recertify [1][2][5]	% of Households Total (C/B)	Households Recertified	Households De-enrolled [3]	Recertification Rate % [4] (E/C)	% of Total Households De-enrolled (F/B)
January	46,794	260	0.6%	35	217	13.5%	0.46%
February	48,095	423	0.9%	58	245	13.7%	0.51%
March	49,392	571	1.2%	65	503	11.4%	1.02%
April	50,301	834	1.7%	65	528	7.8%	1.05%
May	51,159	962	1.9%	48	190	5.0%	0.37%
June	52,062	1,365	2.6%	49	1	3.6%	0.00%
July	52,911	1,144	2.2%	37	0	3.2%	0.00%
August							
September							
October							
November							
December							
YTD	**52,911**	**5,559**	**10.5%**	**357**	**1,684**	**6.4%**	**3.18%**

[1] Excludes count of customers recertified through the probability model.

[2] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

[3] Includes customers who did not respond or who requested to be de-enrolled. Does not include customers who were deenrolled due to other reasons such as moved out, no response/failed verification, deceased, and etc.

[4] Percentage of customers recertified compared to the total participants requested to recertify in that month.

[5] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Number

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 6 - Capitation Agencies[1]
Southern California Edison
Through July 2026

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
2-1-1 ORANGE COUNTY		x			-	1
ALPHA ENTERPRISES		x			-	-
APAC SERVICE CENTER	x				-	-
ARMENIAN RELIEF SOCIETY	x				-	-
ASIAN AMERICAN DRUG ABUSE PROG	x				-	-
ASIAN AMERICAN RESOURCE CENTER	x		x		-	-
ASIAN YOUTH CENTER	x				-	-
BEST PARTNERS	x				-	-
BETHEL BAPTIST CHURCH	x				-	-
BISHOP PAIUTE TRIBE	x				-	-
C.O.R. COMM DEVELOPMENT CORP	x				-	-
CAREGIVERS VOLUNTEERS ELDERLY		x			-	-
CHINESE CHRISTIAN HERALD CRUS.	x				-	-
CHINO NEIGHBORHOOD HOUSE		x			-	-
CITIHOUSING REAL ESTATE SERVIC		x			-	-
CITY IMPACT	x				-	-
CITY OF BEAUMONT SENIOR CENTER		x	x		-	-
COMMUNITY HEALTH INITIATIVE of OC		x			-	-
DELHI CENTER	x				-	-
DESERT COMMUNITY ENERGY		x			-	-
DESERT MANNA MINISTRIES INC	x				-	-
DESIGNATED EXCEPTIONAL SERVICES		x			-	-
DISABLED RESOURCES CTR, INC		x	x		-	-
EL CONCILIO DEL CONDADO DE	x		x		-	-
FAMILY SVC ASSOC OF REDLANDS	x				-	-
FOOD SHARE	x				-	-
GO THE CALENDAR		x			-	-
GRID ALTERNATIVES INLAND EMPIRE INC			x		-	1
HELP OF OJAI, INC.	x				-	-
HOUSING AUTHORITY OF KINGS CO	x		x		-	-
INLAND SOCAL 211+	x	x			-	2
KERNVILLE UNION SCHOOL DISTRIC	x				-	-
KINGS COMMUNTITY ACTION ORG	x				-	-
KINGS CTY COMMISSION ON AGING	x				-	-
LA COUNTY HOUSING AUTHORITY		x			-	-
LEAGUE OF CALIF HOMEOWNERS	x				-	-
LIFT TO RISE	x				-	-
LTSC COMM. DEVEL. CORP	x				-	-
MENIFEE VALLEY CHAMBER OF COMMERCE		x			-	-
MEXICAN AMERICAN OPPORTUNITY		x	x		-	-
MTN COMM FAM RESOURCE CNTR	x				-	-
NEW GREATER CIR. MISSION, INC	x				-	-
NEW HOPE VILLAGE, INC	x				-	-
NEW HORIZONS CAREGIVERS GROUP		x			-	-
OCCC	x				-	-
OPERATION GRACE	x				-	-
OUR COMMUNITY WORKS	x				-	-
PACIFIC ISLANDER HLTH (PIHP)	x				-	-
PACIFIC PRIDE FOUNDATION	x				-	-
PRM CONSULTING, INC.	x	x	x		-	-
RIVERSIDE DEPT COMM ACTION		x	x	x	-	-
SALVATION ARMY SANTA FE SPGS	x				-	-
SALVATION ARMY VISALIA CORPS	x				-	-
SANTA ANITA FAMILY SERVICE	x				-	-
SENIOR ADVOCATES OF THE DESERT	x				-	-
SHARE OUR SELVES	x				-	-
SHIELDS FOR FAMILIES	x	x			-	-
SMILES FOR SENIORS FOUND.	x				-	-
SOUTHEAST CITIES SERVICE CTR.		x			-	-
SOUTHEAST COMMUNITY DEVELOPMEN	x				-	-
ST VINCENT DE PAUL		x			-	-
THE CAMBODIAN FAMILY	x				-	-
UNITED CAMBODIAN COMMUNITY INC		x			-	-
VICTOR VALLEY COMM SVC COUNCIL	x				-	-
VIETNAMESE COMMUNITY OF OC INC	x				-	-
VOLUTNEERS OF EAST LOS ANGELES	x		x		-	-
XFINITI SOLUTIONS, LLC		x			-	-
Total Enrollments					**-**	**4**

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.