BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years. (U 39 M)	Application No. 19-11-003 (Filed November 4, 2019)
And Related Matters.	Application No. 19-11-004 Application No. 19-11-005 Application No. 19-11-006 Application No. 19-11-007

AMENDED MONTHLY REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M) ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR JULY 2026

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Pacific Gas and Electric Company (PG&E) respectfully submits this amendment to the cover pleading for its July 2026 monthly compliance report. The original report, filed on August 21, 2026, inadvertently reflected an incorrect filing date of July 21, 2026. The cover pleading has been updated to (1) reflect the correct filing date of August 21, 2026, and (2) revise the counsel information identified therein. No changes have been made to the monthly status report.

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In accordance with Ordering Paragraph 17 of Decision (D.) 01-05-033, PG&E hereby submits its attached monthly status report on the results of its Energy Savings Assistance (ESA) Program, California Alternate Rates for Energy (CARE) Program, and Family Electric Rate Assistance (FERA) Program efforts, showing results through July 2026. Pursuant to D.21-06-015, the new ESA, CARE and FERA Program funding cycle began on July 1, 2021.

Respectfully Submitted,

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Dated: August 21, 2026

Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Programs

Monthly Report for July 2026

Pacific Gas and Electric Company
8/21/2026

PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance, California Alternate Rates for Energy, and Family Electric Rate Assistance Programs
Monthly Report for July 2026

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PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program
Monthly Report for July 2026

The Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs are long-standing programs designed to assist income-qualified households in the Pacific Gas and Electric (PG&E) service territory in reducing their energy usage and monthly utility expenses. Decision (D.) 21-06-015 authorized the ESA, CARE, and FERA program cycle beginning July 1, 2021, through December 31, 2026.

On July 8, 2026, the Bridge Funding Income-Qualified Programs Final Decision was issued, supporting continuity of ESA, CARE, and FERA programs through the 2027 program year (PY).[1]

As this monthly report is focused on the current income-qualified programs (IQP) cycle approved by the California Public Utilities Commission (CPUC or Commission) and not active proceedings, PG&E does not include proceeding updates in these monthly reports.[2]

PG&E's July 2026 monthly report has a reporting period of July 1, 2026, through July 31, 2026.[3]

1. Energy Savings Assistance (ESA) Program Executive Summary

The ESA program provides no-cost home weatherization, energy-efficient appliances, and energy education services to income-qualified customers[4] throughout PG&E's service territory. ESA is a resource program emphasizing long-term energy savings and serves all willing and eligible customers by providing all feasible ESA program measures based on need states at no cost to the customer through a direct install approach. All housing types are eligible to participate, and the ESA program is available to both homeowners and renters.

D.21-06-015 approved the ESA program budget for PYs 2021-2026. PG&E's total 2026 authorized ESA program budget is $260,948,330,[5] which covers all programs in the ESA portfolio, including the primary ESA Main program for single-family (SF) housing and mobile homes (MH), the Northern Multifamily Whole Building (N. MFWB) program for the multifamily (MF) housing sector, and the Pilot Plus and Pilot Deep (PP/PD) program, as well as any ESA studies. Through July 2026, PG&E spent $89,135,874 in total ESA program costs, treated 29,480 homes, and continued striving towards meeting energy savings goals for the year. Further details of ESA expenses are provided in the ESA Summary Table and ESA Table 1 in the Appendix.

[1] D.26-07-007, Decision Authorizing 2027 Bridge Funding for Investor-Owned Utilities' Income-Qualified Assistance Programs (July 8, 2026).
[2] On January 9, 2026, PG&E filed a Full Program Cycle Application for PYs 2028-2033. A.26-01-003, PG&E Income-Qualified Programs Full Program Cycle Application (January 9, 2026).
[3] The IOUs worked with Energy Division (ED) to revise reporting tables and formats in compliance with the mandates of D.21-06-015. PG&E is using the most recent monthly reporting template that was approved by ED in December 2024 to provide its 2026 monthly updates of the ESA, CARE, and FERA programs. Study names and associated budget allocations in ESA Table 6 within the Appendix were updated in the July 2026 IQP monthly report to better reflect the scope of the evaluation efforts.
[4] To qualify for the ESA Program, a residential customer's household income must be at or below 250% of Federal Poverty Level (FPL) Guidelines, as set in Senate Bill 756, and that became effective on July 1, 2022. Formerly, the ESA program eligibility was set at 200% of FPL, per D.05-10-044.
[5] Reflects 2026 authorized budget of $170,915,152 and carry forward funds of $90,033,178 for N. MFWB, Pilot Plus and Pilot Deep, CSD Leveraging, studies, and SASH/MASH budgets from 2025 to 2026.

1.1 Energy Savings Assistance Program Overview

1.1.1 Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 21-06-015.

PG&E currently administers three programs under its ESA portfolio: the ESA Main (SF, MH), Northern Multifamily Whole Building (N. MFWB), and the Pilot Plus and Pilot Deep (PP/PD) programs.

ESA Tables 1.1.1.1, 1.1.1.3, and 1.1.1.4 below summarize the overall budget, treatment status, and the resulting energy savings and GHG reductions through the reporting month for ESA Main, N. MFWB, and PP/PD respectively. Additionally, ESA Table 1.1.1.2 summarizes the administrative and program costs for PG&E's ESA portfolio through the reporting month.

ESA Table 1.1.1.1
ESA Main (SF, MH) Program Summary of Expenses and Savings for 2026

	2026 Authorized/Planning Assumptions[a]	Actual YTD[b]	% YTD[d]
Budget[c]	$115,790,119	$67,632,705	58%
Homes Treated	51,099	29,480	58%
kWh Saved[d]	33,214,979	17,093,841	51%
kW Demand Reduced[d]	2,737	6,560	240%
Therms Saved[d]	1,348,961	708,020	52%
GHG Emissions Reduced (Tons CO_2 equivalent)[e]	N/A	16,789	

[a] Authorized ESA budget, energy savings goals and household treatment target per D.21-06-015.
[b] As shown in ESA Monthly Report Table 1 and Table 2.
[c] ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.
[d] Per Table 5 of Attachment 1, D.21-06-015, the 2026 goals for kWh, kW, and Therms include ESA Main and MFWB and are reflected in the 2026 Planning Assumptions; however, the above table reports results only from ESA Main and does not include results from MFWB.
[e] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed Aug. 13, 2026).

ESA Table 1.1.1.2
ESA Program Administrative Expenses for 2026

	July 2026	YTD
Administrative Expenses	$758,761	$5,506,514
Total Program Costs	$13,811,363	$89,135,874
% of Administrative Spend	5%	6%

ESA Table 1.1.1.3 Northern (N.) MFWB (In-Unit, CAM/WB)[a] Summary of Expenses and Savings for 2026			
	2026 Authorized/Planning Assumptions	**Actual YTD**	**% YTD**
Budget [a]	$115,525,571	$14,788,876	13%
Properties Treated	100	40	40%
MF In-Units Treated	17,000	9,872	58%
kWh Saved	5,120,111	3,720,969	73%
kW Demand Reduced	N/A	725	N/A
Therms Saved	128,920	102,931	80%
GHG Emissions Reduced (Tons CO_2 equivalent)[b]	N/A	3,356	N/A

[a] MFWB program budget includes In-Unit, CAM and WB, SPOC, CSD Leveraging, and Implementer administrative budget categories as shown on ESA Summary Table in the Appendix. 2026 authorized budget per D. 21-06-015 is $47,222,869. Funds carried forward from prior years are $68,302,701. As such, the 2026 authorized budget is shown as $115,525,571.
[b] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed Aug. 13, 2026).

ESA Table 1.1.1.4 Pilot Plus and Pilot Deep Summary of Expenses and Savings for 2026			
	2026 Authorized/Planning Assumptions[a]	**Actual YTD[b]**	**% YTD**
Budget[c]	$20,066,224 [d]	$6,714,294	33%
Homes Treated	-	201	-
kWh Saved	-	28,249	-
kW Demand Reduced	-	144	-
Therms Saved	-	24,444	-
GHG Emissions Reduced (Tons CO_2 equivalent)[e]	-	163	-

[a] Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. PG&E will report on actual achievements upon completion of home treatment.
[b] Actual homes treated, savings and GHG emissions reduction values are reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot Implementer to PG&E. Energy savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data.
[c] Pilot Plus and Pilot Deep budget and expenditures as shown on ESA Monthly Report: ESA Summary Table and ESA Table 2B.
[d] 2026 authorized budget per D. 21-06-015 is $8,782,607. Funds carried forward from prior years are $11,283,617. As such, the 2026 authorized budget is shown as $20,066,224.
[e] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed Aug. 13, 2026).

ESA Table 1.1.1.5 Single Family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Unspent Funds (Electric IOUs Only)[a] for 2026			
	2026 Authorized/Planning Assumptions[a]	Actual YTD	% YTD
Budget	$9,566,416	$0	0%
[a] PG&E AL 7028-E was disposed and effective on October 20, 2023, as described in text below ESA Table 1.1.1.5.			

Incremental to the authorized ESA budget, the closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) programs resulted in a transfer of funds into the ESA program to support the ESA Main program implementation across the current program cycle.[6]

1.1.2 Program Measure Changes

There were no measure changes in July 2026.

1.2 ESA Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

ESA Main Program Contractor Outreach: PG&E's ESA monthly acquisition campaigns and contractor efforts are complementary in generating qualified leads. In addition to strategic marketing campaigns, contractors rely on a variety of activities to conduct outreach, primarily utilizing outbound calling from assigned lead lists provided to them monthly after the launch of each acquisition campaign. Contractors also canvas areas that have high-propensity for eligible customers, make outbound calls from contractor-generated lists of CARE or high-poverty ZIP codes customers, and respond to referrals generated by PG&E marketing.

ESA Main Customer Satisfaction Score: To ensure that customers are highly satisfied and have a positive experience with the ESA program, PG&E surveys participants. In July 2026, the ESA surveys yielded an 86% overall customer satisfaction rating and 271 of the 308 respondents described their experience as "excellent" or "very good." PG&E conducts a detailed analysis of the survey results to identify areas of success, pinpoint opportunities for improvement, and then shares the results with the ESA contractors to optimize ESA offerings from the customer perspective. These results are also used to identify trends in contractor performance and create opportunities for contractor soft skills training.

ESA N. MFWB Program: From the program launch in July 2023 through July 2026, the program has enrolled 550 whole building projects and audited 475 of these enrolled projects. In July 2026, the N. MFWB program reserved 10 more whole building projects for measure installation. For the in-unit projects, the program has completed 47,152 since program launch, averaging 1,274 in-unit projects per month.

[6] PG&E Advice Letter 7028-E Closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Programs (submitted Sept. 20, 2023. Accepted Oct. 20, 2023).

ESA Table 1.2.1.1 N. MFWB Pipeline Results	
MFWB Whole Building	**2026 YTD**
Leads	181
Enrollment	78
Assessments	56
Treated/Invoiced	40
MFWB In-Units	**2026 YTD**
Leads	10,153
Enrolled	9,352
Treated/Invoiced	9,872

ESA Pilot Plus and Pilot Deep (PP/PD): The Pilot is winding down operations and is expected to cease project installations by the end of 2026. It launched its final campaign from late March through early April. No additional campaigns are planned for the remainder of the year.

Language Line: PG&E continues to work with Language Line Solutions to provide language translation services for all its customers. During the month of July 2026, no ESA customer required assistance through PG&E's designated language line.

Tribal Outreach: PG&E continues to offer support to Tribal communities awarded outreach grants to encourage participation in the ESA program. The 2025-2027 Tribal Outreach Grant program awarded six new grantees, with ongoing training, outreach assistance, and educational materials available to support community-led outreach activities.

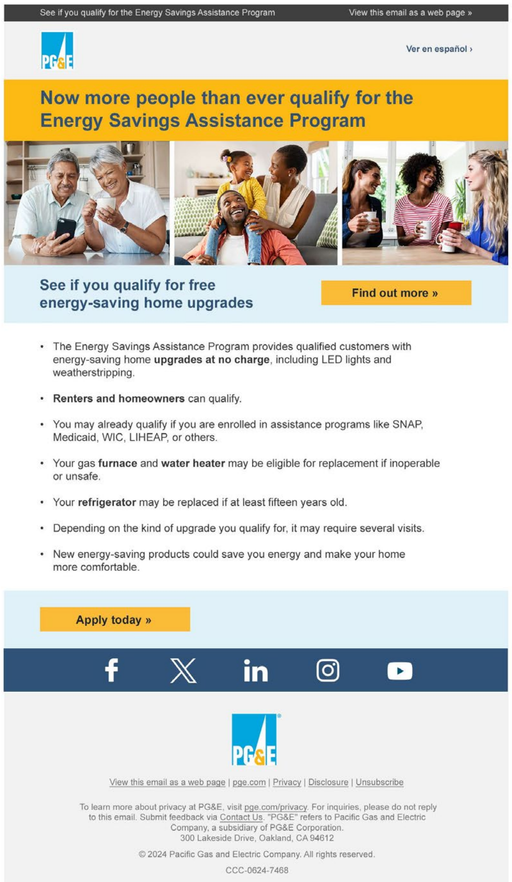
Beyond ESA program Tribal outreach efforts, PG&E's centralized Tribal team continued to coordinate internally on Tribal engagement, upcoming community events, outreach opportunities, and initiatives related to energy use, resiliency, safety, and community needs. During the month, outreach coordination also continued with a Tribal community to explore opportunities for future engagement, including scheduling two potential presentations. These discussions remain ongoing as PG&E works to identify next steps.

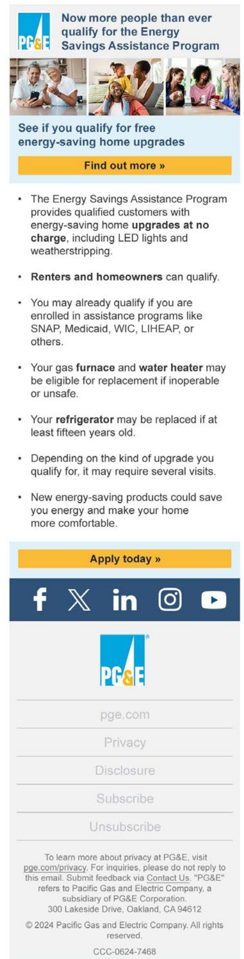
1.2.2 Customer Assistance Marketing, Education, and Outreach for the ESA Program

Direct Mail: In July 2026, PG&E continued to deploy a monthly Direct Mail and Email campaign targeting 20,000 income-qualified customers. This campaign generated 1,203 applications from direct mail for a response rate of 6%. The outreach campaigns including email, direct mail, and digital media continue to use creative designed in 2022 and revised in Q2 2024 to more clearly state eligibility requirements for certain measures. PG&E continues to prioritize customers residing in disadvantaged communities (DACs) for outreach, and received 625 applications from the DAC segment for a response rate of 6.8%. The outreach communication, email, direct mail, and digital are available in both English and Spanish.

Email/Digital: Of the more than 4,800 applications received from all outreach efforts, 3,293 ESA program applications came from email and digital media activities combined.

Direct Mail and Email Creatives





PG&E continued to promote ESA to customers who are newly enrolled or re-enrolled in the CARE or FERA program through welcome materials delivered via email and direct mail. Customers with a data flag for ESA-eligibility receive an ESA message in email or direct mail. Customers without a valid email address receive direct mail. Customers who receive the direct mail version can access the ESA application online by scanning a QR code or via www.pge.com/esa-welcome.

1.2.3 Managing Energy Use

As part of its energy education, PG&E provides customers with online resources to assist in managing their energy use. From MyAccount, customers can access and perform a Home Energy Checkup. In addition, participants in the ESA program receive collateral “leave behinds” (printed materials), along with an online link to PG&E’s ESA landing page, from ESA contractors with tips for managing energy, rate plan choices, and other programs and resources that they may be qualified for, both administered by PG&E and by third parties.

1.2.4 Services to Reduce Energy Bills

PG&E's ESA contractors provide collateral "leave behinds" that present solutions for saving money and managing energy costs for all ESA participants. PG&E's Universal Brochure provides comprehensive information to ESA customers about bill discount and assistance programs, rate plan choices, energy management and payment support programs in an easy-to-read format. ESA contractors are trained to discuss comprehensive opportunities for bill savings and assist in program enrollment, such as the Arrearage Management Plan (AMP) and referrals to the Low Income Home Energy Assistance Program (LIHEAP) program administrators for qualified and interested households. The ESA Program also has cross-referral and direct enrollment processes to auto-enroll eligible income-qualified customers into the CARE or FERA program.

1.2.5 Additional Activities

CARE Discounts Removed: The ESA program systematically removes CARE-enrolled customers who apply for ESA but are proven to be over income. In July 2026, no such customer was removed from the CARE program.

New Contractors and Community-Based Organizations (CBOs): In July 2026, PG&E had no new Contractors or CBOs join the ESA program.

1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments?

CSD Low Income Weatherization Program (LIWP) (MF) Leveraging Projects: In July 2026, there were no additional leveraging initiatives aside from the ongoing collaboration with CSD LIWP on a layering initiative for upgrades at the Housing Authority of Santa Cruz properties.

Low Income Home Energy Assistance Program (LIHEAP) Energy Star® Refrigerator Installations: There were no refrigerators installed through LIHEAP leveraging in July 2026.

CSD Data Sharing: PG&E continues to share data with CSD on an annual basis and as requested by CSD.

1.3.2 Please provide a status on coordination with TECH Clean California.

In July 2026, there were no coordination efforts between PG&E and TECH Clean California (TECH).[7]

1.4 ESA Workforce Education & Training

1.4.1 Please summarize efforts to improve and expand the ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

The PG&E Energy Efficiency Workforce Education and Training Program (WE&T) supports ESA contractor training by utilizing the Train-the-Trainer Model, which provides a combination of on-demand and live (in-person) training for Energy Specialists (ES), Weatherization Specialists (WS), and Advanced Weatherization Specialists (AWS) with instructor-led presentations and virtual engagement activities with trainees. Due to the need for hands-on training for Natural Gas Appliance Testing (NGAT), Energy Training Centers (ETC) continued the blended model, which consists of on-demand remote training (self-paced) coupled with three days of in-person practical (hands-on) training. In addition, on-demand training support is available to help students with soft-skill training for preparedness prior to the start of on-demand courses. This support consists of assistance with navigating the webinar platforms, technology setup, and expectations of on-demand and in-person class engagement activities. Additional on-demand courses are offered to students to improve student soft-skills during employment through WE&T's Workplace and Academic skill catalog.

ESA contractors are encouraged to hire local workers to implement the ESA Program in their areas. All contractors and subcontractors responsible for implementing the ESA Program are trained by ETC in Stockton. Many of these ESA program ES and installation contractors are from the local communities in which they work. ESA Table 1.4.1.1 shows a summary of ESA contractor training provided for July 2026, including ESA onboarding and ES, WS, AWS, and NGAT training.

[7] TECH is funded by California ratepayers and taxpayers and administered and implemented by Energy Solutions through a contract with Southern California Edison Company on behalf of various California utilities and under the auspices of the CPUC. PG&E last coordinated projects with TECH in 2025. [TECH Clean California Home Page] (last accessed Aug. 13, 2026).

ESA Table 1.4.1.1 ESA Contractor Training Summary		
	July 2026	**YTD**
Students	91	506
Student Days	100	624
Training On-Demand Sessions[a]	57	343
Training Live Sessions (In-person classroom)	3	21
[a] ESA Program Onboarding is an On-Demand (online, self-paced) training. Completion times vary by person. Estimated completion time is two to four hours.		

1.5 ESA Studies and Pilots

1.5.1 ESA Program Studies

ESA/CARE Study Working Group: The Commission authorized the formation of a statewide Study Working Group for the ESA and CARE programs.[8] Working Group membership is composed of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables. No study working group meeting took place during the month of July.

ESA Main - Impact and Process Evaluation: After the conclusion of a competitive solicitation, the evaluation initiated in April 2026 with Demand Side Analytics as the third-party evaluation consultant and Southern California Gas Company (SoCalGas) as the IOU contract lead. The evaluation will assess energy savings for ESA Main for PY 2024 and 2025, with results expected in Q4 2026 and Q4 2027, respectively. In addition, the process evaluation scope includes the following tasks: 1) program benchmarking, 2) program leveraging case study, and 3) a customer survey. In July 2026, a public workshop was hosted to solicit stakeholder input to inform the final research plan (see Section 1.6.2 for more details). The evaluation is expected to be completed by Q4 2027.

2028 Low Income Needs Assessment (LINA): The LINA is statutorily mandated to be completed every three years with the assistance of the Low Income Oversight Board (LIOB) per Public Utilities Code Section 382(d). Planning for the 2028 LINA started in Q1 2026. The study will evaluate enrollment and verification processes for CARE and FERA, and assess whether data sharing with other state agency programs can help reduce enrollment barriers and enhance program integrity. Competitive solicitation began in July 2026, and the project is expected to start in Q1 2027.[9]

[8] D.21-06-015, OP 176.
[9] D.21-06-015, OP 167.

1.5.2 ESA Program Pilots

ESA Pilot Plus and Pilot Deep Program (PP/PD): D.21-06-015 approved PP/PD to begin implementation in 2022 with two treatment tiers: the "Pilot Plus" tier, which is intended to achieve five to 15% energy savings per household, and the "Pilot Deep" tier, which is intended to achieve 15 to 50% energy savings per household.[10] The measure packages are composed of both basic measures found in the main ESA program, as well as more advanced measures unique to PP/PD.

PP/PD is designed to gather data on several new or modified approaches to implement the ESA program, including strategic measures delivery, electrification, greater measure expenditure per home, greater energy savings, and bill impacts per home.[11] PP/PD also offers an opportunity to better understand the long-term benefits of more extensive treatments (including non-energy benefits) and the cost-effectiveness of the interventions.[12] PP/PD experienced significant growth since launch, having started in 2023 with one project in the installation phase. By July 2026, over 1,050 projects were initiated, of which more than 875 have been fully completed. PP/PD will be installing projects through the end of 2026. Throughout July 2026, 20 new PP/PD installation projects were initiated, and 49 projects initiated in prior months were fully completed by the end of the month.[13]

As previously reported, the pilot evaluator has been performing various analyses on PP/PD savings and realization rates since late 2024. The first impact analysis conducted in December 2024 pointed to gas measures underperforming far more than electric, with overall electric and gas realization rates of 65% and 16%, respectively. Given this finding, PG&E took action to work with the pilot implementer to improve the performance specifications of furnaces and water heaters. Although the actualized percent savings of the projects completed to date are still below the Pilot's target thresholds, as shown in ESA Table 1.5.2.1,[14] gas realization rates have improved since the implementation of these corrective measures. The savings shown were determined by applying realization rates to the modeled savings data. Realization rates were calculated and applied separately to Pilot Plus electric (109.1%) and gas (17.9%) savings, Pilot Deep electric (87.2%) and gas (26.4%) savings, and heat pump MMBTU measure (90%) savings. These realization rates were determined by analyzing 12 months of post installation, meter-based data.

Realization rates for electric savings have shown significant improvements compared to results from early analyses. The rapid feedback provided through the embedded evaluation approach has allowed the pilot to make design adjustments in a timely manner and improve performance outcomes. Additional interim analyses will be conducted one to two times annually while PP/PD is active, and updated savings results will be reflected in future reports.

[10] D.21-06-015, Attachment 2, p. 5.
[11] Ibid, p. 1.
[12] Ibid, p. 1.
[13] Households treated and savings will be reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot implementer to PG&E.
[14] D.21-06-015, Attachment 2, p. 5.

ESA Table 1.5.2.1 ESA Pilot Plus and Pilot Deep Estimated Energy Savings[15]		
Project Tier	**Pilot Plus (5-15%)**	**Pilot Deep (15-50%)**
Projects Completed (Launch to-Date)[a]	369	536
Average Realized Savings (Launch to Date)[b]	4.7%	9.1%
Average Modeled Savings (Launch to Date)[c]	11-13%	28-34%

[a] The number of projects reported include those that have been fully closed (i.e. inspected, issues resolved, permits closed as applicable).
[b] Realized savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data. The number of projects analyzed to determine the percent savings is based on the number of completed projects with 12 months of post installation data as of April 2026. Note: The calculation of realization rates was done on a home-level, not on an individual measure level.
[c] Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty.

1.6 Miscellaneous

1.6.1 Water-Energy Coordination Program

In July 2026, three water agency contracts were operating and serving qualified homes, including partnerships with California American Water (single-family and multi-family), Solano County Water Agency, and Alameda County Water District. In July 2026, four households were served through these partnership programs.

1.6.2 Stakeholder Meetings

On July 16, 2026, Demand Side Analytics, Energy Division, and IOU evaluation, measurement, and verification (EM&V) leads hosted a public workshop on the ESA Main Impact & Process Evaluation.[16] The workshop covered a brief overview of PY 2024/2025 evaluation tasks and project timeline, study objectives/research questions, and evaluation approach.

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[15] See ESA Table 2B in the Appendix.
[16] California Energy Savings Assistance (ESA) Program: Draft Evaluation Plan for ESA Main – Research Plan and Workshop Presentation Slides, July 16, 2026. Documents available at: https://pda.energydataweb.com/#!/documents/5348/view (last accessed Aug. 13, 2026).

2. California Alternate Rates for Energy (CARE) Program Executive Summary

The CARE program provides a monthly discount on energy bills for qualifying households throughout PG&E's service area.[17] D.21-06-015 approved the CARE program budget for PYs 2021-2026.[18] PG&E's 2026 authorized CARE program administrative budget is $14,787,700.[19] Through July 2026, PG&E expended $5,082,656 in CARE program administration costs, of which $2,339,871 supported CARE outreach activities and $979,660 was allocated to recertification and post-enrollment verification (PEV) processes. In July 2026, the CARE program provided a total of $111,119,615 in electric and gas bill discounts to 1,360,581 households throughout PG&E's service territory.

At the end of July 2026, the CARE program enrollment rate was 95% of the estimated eligible households.[20] Despite the high program participation, PG&E continues to invest in outreach and marketing targeting "hard-to-reach" customers and increasing program awareness in disadvantaged communities.

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[17] To qualify for the CARE discount, a residential customer's household income must be at or below 200% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.1(b) (1), or someone in the customer's household is an active participant in other qualifying public assistance programs.
[18] D.21-06-015, Attachment 1, Table 2 CARE Approved Budgets.
[19] Ibid.
[20] PG&E filed the Annual CARE Eligibility Report on April 8, 2026. CARE's enrollment percentage is based on the 2026 estimated eligible population. See A.19-11-003, et al., *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) Regarding Annual Estimates of CARE Eligible Customers and Related Information,* April 8, 2026.

2.1 CARE Program Summary

2.1.1 Please provide CARE Program summary costs.

CARE Table 2.1.1.1 CARE Program Summary Costs for 2026 [d]			
CARE Budget Categories	**2026 Authorized Budget [a]**	**Actual Expenses Year-to-Date [b]**	**% of Budget Spent**
Outreach	$8,302,600	$2,339,871	28%
Processing, Certification, Recertification	$950,000	$330,324	35%
Post Enrollment Verification	$1,631,000	$649,335	40%
IT Programming	$1,227,500	$796,479	65%
CHANGES Program [c]	$525,000	$126,380	24%
Studies and Pilots	$75,000	($21)	0%
Measurement and Evaluation	$200,000	$127,062	64%
Regulatory Compliance	$415,700	$296,040	71%
General Administration	$1,271,900	$405,353	32%
CPUC ED Staff	$189,000	$11,832	6%
Total Expenses	**$14,787,700**	**$5,082,656**	**34%**
Subsidies and Benefits	$705,667,000	$625,825,343	89%
Total Program Costs and Discounts	**$720,454,700**	**$630,908,000**	**88%**

[a] D.21-06-015 approved the CARE program budget for PYs 2021-2026.
[b] Negative expenses may be due to accrual reversal as part of normal accounting process.
[c] The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues.
[d] Note: Amounts may not sum to the total indicated in the table due to rounding.

2.1.2 Please provide the CARE Program enrollment rate to date.

CARE Table 2.1.2.1 CARE Enrollment		
Participants Enrolled	**Eligible Participants[a]**	**YTD Enrollment Rate**
1,360,581	1,439,074	**95%**

[a] On April 8, 2026, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of PG&E's CARE Eligible Participants for 2026.

2.2 CARE Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: Not applicable for this reporting period.

Email: PG&E resumed the monthly CARE acquisition email campaign, sending targeted emails promoting CARE enrollment to approximately 71,000 customers in July 2026. The monthly campaign deploys on the second Saturday of the month targeting customers in the primary audience segment of Deciles 1-3 of the CARE propensity model and Eligibility Score 1-3, plus the secondary Hard-to-Reach target in Deciles 4-10 and Eligibility Score 1-3 who have not previously received CARE/FERA direct marketing. Approximately 48% of the emails sent targeted the Hard-to-Reach segment.

Monthly auto-recertification email notices were deployed in July to approximately 4,000 customers in the top 20% of enrolled customers due for recertification based on their CARE Eligibility Score to confirm their automatic re-enrollment in CARE.

Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update – for updates on Tribal Outreach.

Digital Media: No digital media for the reporting period.

Media Coverage: PG&E's Communications team continues to identify and pursue opportunities to highlight financial assistance programs across a variety of media outlets to support customer awareness and outreach among diverse communities.

In July 2026, the PG&E Communications team authored an article that ran in the Georgetown Gazette encouraging customers to take advantage of energy-saving tools, financial assistance programs and bill relief resources designed to help manage summer energy bills.[21]

PG&E participated in a pre-recorded interview with Skylink TV's *City Spotlight* talk show, a widely viewed Chinese-language program serving Bay Area audiences. During the 30-minute segment, PG&E discussed topics including public power, high energy bills, customer assistance programs, clean energy, and electrification. A significant portion of the interview focused on bill affordability resources, including CARE, FERA, Medical Baseline (MBL), and Budget Billing, with particular emphasis on FERA due to its relevance for Bay Area customers. The interview also provided energy-saving tips and helped increase awareness of available financial assistance programs among Chinese-speaking communities. The program reaches approximately 100,000 daily viewers in the Bay Area and serves as a trusted source of information within the Chinese American community.

As part of PG&E's Community Wildfire Safety Program (CWSP) outreach efforts, Integrated Multicultural Communications conducted several in-language webinars in July, including Spanish, Chinese, and Russian-language events in partnership with trusted ethnic media organizations. These webinars provided customers with information on wildfire safety, Public Safety Power Shutoff preparedness, outage notifications, emergency preparedness, customer assistance programs, and available support resources. Outreach materials and

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[21] Available at: https://www.gtgazette.com/news/pg-e-offers-customers-ways-to-stay-cool-save-money-and-access-bill-relief/article_f9f4b565-38f3-4ecf-a2dd-e4b001d516b5.html (last accessed Aug. 13, 2026).

presentations included information on bill assistance programs such as CARE and FERA, along with other affordability and energy management programs, helping increase awareness of available financial assistance among diverse and limited-English-proficiency customer communities. Customer questions and engagement reflected strong interest in financial assistance, outage support resources, and access to customer programs and services.

Local Outreach: PG&E's Customer Service Outreach (CSO) team supports vulnerable customers during in-person community events. PG&E customer service representatives provide real-time support to residential customers, which may include answering questions about a PG&E bill or helping the customer enroll in energy management and financial assistance programs such as CARE and FERA.

In July 2026, PG&E's CSO team attended 14 local community events intended to support vulnerable and disadvantaged customers. During these events, CSO engaged customers and shared information about CARE/FERA programs.

Outbound Financial Assistance: PG&E continued its case management efforts for past-due customer accounts through its outbound calling campaign in July 2026. The campaign provides information on payment plan options for customers facing arrearages. It offers information on other income-qualified assistance programs, including CARE, FERA, Medical Baseline, LIHEAP, PG&E's Relief for Energy Assistance through Community Help (REACH), Match My Payment, and the Arrearage Management Program (AMP).

During the reporting month, customer service representatives (CSRs) contacted 9,733 customers directly through this campaign. For customers who could not be reached by phone but had access to voicemail, PG&E left voicemail messages with information regarding PG&E's financial assistance programs. The July 2026 campaign successfully enrolled 523 customers into either CARE or FERA, depending on their qualification. Customers with a past-due balance were directed to LIHEAP, and customers who successfully applied received LIHEAP pledges totaling $5,975.

CBO Outreach and Engagement: In July 2026, PG&E continued utilizing its CARE Capitation (COC) Program, which currently has 36 participating organizations, including both non-profit and for-profit organizations. In July 2026, there were 68 new CARE enrollments through the COC program. In CARE Table 6 within the Appendix, the list of contractors had discrepancies within the IQP monthly reports from January through May 2026. The list of named COCs was not completely accurate, but this did not affect the number of approved applications reported. The list has since been corrected as of the June 2026 monthly report.

Community Outreach Marketing & Engagement Support: PG&E's Solutions Marketing team works closely with community organizations and advocates to amplify messages and increase enrollment in customer assistance and bill-savings programs. PG&E has an informational pge.com webpage dedicated to providing solutions and resources to help local community advocates serve their constituents and communities.

2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

PG&E automatically enrolls customers into CARE who participate in ESA or DAC-SASH, or receive LIHEAP or REACH payments.[22] CARE Table 2.2.2.1 shows CARE automatic enrollments for July 2026 and year-to-date.

CARE Table 2.2.2.1 CARE Automatic Enrollment for 2026		
Source	**July 2026**	**YTD**
ESA	1,017	7,109
LIHEAP	143	971
REACH	334	4,011
DAC-SASH	9	15

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

PG&E includes a description of any PEV process, recertification, and general CARE complaints in which the customer contacted the CPUC for transparency and stakeholder awareness. In July 2026, no complaints were received.

2.4 CARE Pilots and Studies

2.4.1 CARE Program Studies

Refer to Section 1.5.1 - ESA Program Studies - for updates on the 2028 Low Income Needs Assessment.

2.4.2 CARE Program Pilots

PG&E has continued activities derived from the CARE PEV Outbound Calling Pilot,[23] in which PG&E contacts customers who initiated the PEV process but were not successful at completing it. Because the outbound calls have proven to be one of the most effective tools

[22] Per ESA's expanded eligibility to 250% of FPL on July 1, 2022, aligning for some households with FERA eligibility, PG&E began auto enrolling customers into FERA (as well as CARE), please see FERA Section 3.2.1 for FERA Automatic Enrollment.

[23] As described in Advice Letter 4730-G/6901-E, Post-Enrollment Verification Outbound Call Pilot (Submitted March 31, 2023, Approved April 30, 2023). pge.com/tariffs/assets/pdf/adviceletter/GAS_4730-G.pdf (last accessed Aug. 13, 2026).

in terms of supporting qualified customers to successfully complete the PEV process, PG&E has integrated the outbound calling effort into both its CARE and FERA operations.

2.5 Miscellaneous

2.5.1 CARE Removal and Enrollment in FERA

The CARE program systematically removes CARE customers who are proven to be over-income via the PEV process and enrolls them in the FERA program, if qualified. For the PEV response period ending in July 2026, of the 5,350 PEV requests mailed, PG&E automatically enrolled 57 (1%) of these customers in the FERA program. Another 3,983 (74%) customers were removed from CARE, and 1,310 (25%) customers successfully completed the CARE PEV process. Additional PEV results are reported in CARE Tables 3A and 3B in the Appendix of this report.

For the recertification response period ending in July 2026, of the 30,552 recertification requests mailed, PG&E recertified 19,890 (65%) customers and 10,662 (35%) customers were removed from CARE. Additional CARE Recertification results are included in CARE Table 5 in the Appendix of this report.

2.5.2 CARE Program PEV Freezes[24]

In compliance with CPUC Res. M-4833 and D.19-07-015, PG&E added the customers impacted by 2024-2025 storms and wildfires to PG&E's Emergency Consumer Protection Plan, thereby making these customers eligible for the protection measures under this plan, including exemption from PEV. Table 2.5.2.1 details the CARE program PEV freezes currently in place as of July 2026.

[24] CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. PG&E expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in PG&E's inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

CARE Table 2.5.2.1 CARE Program Post-Enrollment Verification Freezes			
Date of Proclamation	**Disaster Name**	**Affected Areas or ZIP Codes**	**Date when Protection Ends**
August 1, 2025[25]	Gifford Fire	(San Luis Obispo, Santa Barbara Counties) 93453, 93454, 93446, 93254, 93420, 93637, 93422, 93455	August 1, 2026
September 19, 2025	Lightning Complex Fire	(Calaveras, Tuolumne Counties) 95327, 95309	September 19, 2026
December 24, 2025	December Storms	Shasta County	December 24, 2026
April 17, 2026	Arcata Fire	(Humboldt County) 95521	April 17, 2027

2.5.3 CARE Fixed Income

PG&E certifies fixed income households for a period of four years.[26] CARE Table 2.5.3.1 shows the number of fixed income households newly enrolled in CARE for July 2026 and year-to-date.

CARE Table 2.5.3.1 CARE Fixed Income Household New Enrollments		
	July 2026	**YTD**
Fixed Income Households[a]	3,314	22,050
[a] CARE customers are considered fixed income households if they indicate via the CARE application that they only receive Social Security income (SSI), and/or are on Medicaid and 65 years and over, or self-certify that they are on a fixed income. Customers are also counted who submit an SSI award letter as proof of income.		

[25] Governor Gavin Newsom issued a Proclamation of a State of Emergency for the Gifford Fire on December 23, 2025. Available at: https://www.gov.ca.gov/wp-content/uploads/2025/12/2-SOE-Gifford-Fire-SLO-and-Santa-Barbara-Counties_FINAL.pdf (last accessed Aug. 13, 2026).
[26] D.06-12-038, Conclusion of Law 39, p. 71.

3. Family Electric Rate Assistance (FERA) Program Executive Summary

The FERA program provides a monthly 18% discount on electric bills for qualifying households of any number of persons throughout PG&E's service area.[27] D.21-06-015 approved the FERA program budget for PYs 2021-2026.[28] PG&E's 2026 authorized FERA program administrative budget is $3,055,800.[29] Through July 2026, PG&E expended $12,682,657 in total program costs. Of the total expenditure, $1,195,753 (9%) was spent on outreach and administrative activities and $9,198,724 (91%) in electricity rate discounts were provided to 56,912 households.

At the end of July 2026, the FERA program enrollment rate was 18% of the estimated FERA-eligible households[30] in PG&E's service territory. PG&E is continuing marketing efforts to increase public awareness of the FERA program expansion to include one- and two-person households as enacted by Senate Bill (SB) 1130 (Bradford, 2024).[31] Since SB 1130 implementation in June 2025 and as of July 2026, 13,779 one- and two-person households are currently enrolled in FERA.

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[27] To qualify for the FERA discount, a residential customer's household income must be at 200% plus $1 to 250% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.12, as amended by SB 1130.

[28] D.21-06-015, Attachment 1, Table 4 FERA Approved Budgets.

[29] Ibid.

[30] PG&E filed the Annual CARE Eligibility Report on April 8, 2026. FERA's enrollment percentage is based on the 2026 estimated FERA-eligible population and includes the one- and two-person households made eligible by SB 1130. See A.19-11-003, et al., *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) Regarding Annual Estimates of CARE Eligible Customers and Related Information,* April 8, 2026.

[31] SB 1130: Electricity: Family Electric Rate Assistance program (Chapter 457, Statutes of 2024). Available at: https://leginfo.legislature.ca.gov/faces/billNavClient.xhtml?bill_id=202320240SB1130 (last accessed Aug. 13, 2026).

3.1 FERA Program Summary

3.1.1 Please provide FERA Program summary costs.

FERA Table 3.1.1.1 FERA Program Summary Costs for 2026[b]			
FERA Budget Categories	**2026 Authorized Budget[a]**	**Actual Expenses Year-to-Date**	**% of Budget Spent**
Outreach	$2,809,000	$1,140,356	41%
Processing, Certification, Recertification	$62,400	$18,909	30%
Post Enrollment Verification	$91,800	$5,646	6%
IT Programming	$0	$0	0%
Pilots	$0	$0	0%
Studies	$0	$0	0%
Regulatory Compliance	$32,200	$0	0%
General Administration	$60,400	$30,843	51%
CPUC Energy Division Staff	$0	$0	0%
Total Expenses	**$3,055,800**	**$1,195,753**	**39%**
Subsidies and Benefits	$23,364,000	$11,486,904	49%
Total Program Costs and Discounts	**$26,419,800**	**$12,682,657**	**48%**

[a] D.21-06-015 approved the FERA program budget for PYs 2021-2026.
[b] Note: Amounts may not sum to the total indicated in the table due to rounding.

3.1.2 Please provide FERA Program enrollment rate to date.

FERA Table 3.1.2.1 FERA Enrollment		
Participants Enrolled	**Eligible Participants[a]**	**YTD Enrollment Rate**
56,912	314,839	18%

[a] PG&E filed the 2026 Annual Estimates of CARE Eligible Customers and Related Information on April 8, 2026.

3.2 FERA Program Outreach

3.2.1 Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: In July 2026, PG&E sent targeted FERA direct mail to approximately 25,000 customers. The campaign is typically executed on the third Friday and focuses on customers within Acquisition Propensity Model Deciles 1-3 and Eligibility Scores 1-3. The campaign segments recipients into households with one to two people, households with three or more people, and Hard-to-Reach customers in Deciles 4-10 with the same Eligibility Scores who have not received prior CARE/FERA mailings. The Eligibility Score was used to select the audience and segment for one- and two-person households, regardless of Propensity Model Deciles. In July, approximately 30% of customers targeted for direct mail were estimated to be in the one- and two-person household segment, while 34% were assumed to be in the Hard-to-Reach segment.

Email: PG&E sent emails to about 27,000 customers, segmented according to updated Eligibility Scores as outlined in the Direct Mail section. Approximately 53% were estimated to be in the one- and two-person household segment, while 18% of the total customers emailed were likely part of the Hard-to-Reach segment.

Additionally, monthly auto-recertification email notices were deployed to 560 customers in Deciles 1 and 2 of the FERA propensity model to confirm their automatic re-enrollment in FERA.

Digital Media: The FERA digital media campaign continued through July. The 16-week campaign targets English- and Spanish-speaking adults ages 21 and older in households earning ≤$100,000, with increased spend in 185 hard-to-reach ZIP codes to drive awareness and enrollment among newly eligible customers—particularly one- and two-person households.

Display Ad Sample

Yahoo Native Ad Samples (English and Spanish)

Social Media: In July 2026, PG&E launched its 2026 FERA Influencer Marketing Campaign to drive awareness and enrollment consideration among income-qualified households across the PG&E territory. Partnering with a Sacramento-based micro-influencer, the campaign went live with its first post on July 7. The influencer will develop three posts over the course of the campaign, one of which will be delivered in Spanish—a new tactic PG&E is testing in 2026 to strengthen in-language outreach to Hispanic and Spanish-speaking audiences. The creative approach emphasizes authentic, relatable storytelling that ties FERA savings to real-world experiences, helping make the program's benefits tangible for cost-conscious households. Audience responses showed positive sentiment in comments.

Influencer Marketing Post Sample

Local Outreach: Refer to Section 2.2.1 – CARE Local Outreach for a description of PG&E's activities sponsoring local outreach events and promoting FERA, CARE, and ESA, along with other programs.

Media Coverage: Refer to Section 2.2.1 – CARE Media Coverage for additional updates on media coverage including FERA, CARE, and ESA, along with other programs.

Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update for updates on Tribal Outreach.

FERA Partners (Capitation Agencies): In July 2026, there was one FERA enrollment via FERA Capitation Agencies (COCs). In FERA Table 6 within the Appendix, the list of contractors had discrepancies within the IQP monthly reports from January through May 2026. The list of named COCs was not completely accurate, but this did not affect the number of approved applications reported. The list has since been corrected as of the June 2026 monthly report.

CBO Outreach: Refer to Section 3.4.2 – FERA Program Pilots.

Partnerships with other Program Administrators: PG&E and the DAC-SASH program administrator, GRID Alternatives, have developed a process that allows for GRID's referrals to PG&E to be directly enrolled into either CARE or FERA. GRID has verified the actual household income of the customers and received customer consent for CARE/FERA enrollment through their DAC-SASH application process, and GRID and PG&E's data sharing agreements allow PG&E to determine if they are CARE or FERA eligible and directly enroll them. Results from this effort for 2026 are shown in Table 3.2.1.1.

Automatic Enrollment from ESA or Match My Payment: PG&E automatically enrolls eligible customers in the FERA program if they participate in the ESA and/or Match My Payment program,[32] and meet the FERA income guidelines. Table 3.2.1.1 shows FERA automatic enrollments for July 2026 and year-to-date.

FERA Table 3.2.1.1
FERA Automatic Enrollment for 2026

Source	July 2026	YTD
DAC-SASH	1	6
ESA	46	356
Match My Payment	157	397

Outbound Calling Campaign: In July 2026, PG&E launched a new FERA outbound calling campaign to proactively reach customers who appeared likely to qualify for the program and provide enrollment assistance. During the first month of the campaign, PG&E made outreach attempts to 1,798 unique households likely to be FERA-eligible, resulting in 126 enrollments between CARE and FERA, and achieving an overall enrollment rate of approximately 7%. However, 90% of the enrollments (113) were CARE enrollments and only 10% (13) were FERA enrollments. This outcome is similar to PG&E's prior FERA-targeted

[32] PG&E launched the Match My Payment program in June 2025, which offers a dollar-for-dollar match, up to $1,000, for qualifying customers up to 400% FPL to pay past-due bills to prevent service disconnections. Press Release here: https://www.pge.com/en/newsroom/press-release-details.1b11066b-9c32-43c1-951b-6f82dfcd1180.html (last accessed Aug. 13, 2026).

direct marketing campaign experience where the majority of customers who were reached enrolled in CARE instead of FERA.[33]

FERA Table 3.2.1.2 FERA Outbound Calling Campaign Results for 2026		
	Households	**Percentage**
Total Attempted	1,798	-
Total Enrollment	126	7%
FERA	13	0.7%
CARE	113	6.3%

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

No FERA Recertification, PEV, or general complaints were received in July 2026.

3.4 FERA Studies and Pilots

3.4.1 FERA Program Studies

There are currently no active FERA program studies.

3.4.2 FERA Program Pilots

There are no active FERA Pilots as PG&E ended its CBO FERA Pilot at the end of April 2023 due to low enrollments and limited success. As described in CARE Section 2.4.2, CARE Program Pilots, PG&E has expanded the activities from the now sunset CARE PEV Outbound Calling Pilot to include FERA customers in the PEV process and has operationalized outbound calling for both programs' PEV process.

[33] See, for example. A.19-11-003, *PG&E's 2024 FERA Program Annual Report* at p. 26, March 3, 2025, that describes a 2024 call campaign to assist customers removed from FERA via recertification. 76% of the customers reached qualified for CARE, not FERA, based on their self-certification of income.

4. Appendix: ESA, CARE, and FERA Tables

ESA Program Summary	ESA Program Summary Expenses
ESA Program – Table 1	ESA Main Program (SF, MH) Expenses
ESA Program – Table 2	ESA Main (SF, MH) Summary
ESA Program – Table 2A	ESA MFWB Summary
ESA Program – Table 2B	ESA Pilot Plus and Pilot Deep Program Expenses & Energy Savings by Measures Installed
ESA Program – Table 2C	ESA Building Electrification Retrofit Pilot (SCE only)
ESA Program – Table 2D	ESA Clean Energy Homes New Construction Pilot (SCE only)
ESA Program – Table 2E	CSD Leveraging
ESA Program – Tables 3A-3H	ESA Average Bill Savings per Treated Home/Common Area
ESA Program – Tables 4A-4E	ESA Homes/Buildings Treated
ESA Program – Tables 5A-5F	ESA Program Customer Summary
ESA Program – Table 6	ESA Expenditures for Pilots and Studies
ESA Program – Table 7	ESA Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
ESA Program – Table 8	Clean Energy Referral, Leveraging, and Coordination
ESA Program – Table 9	ESA Tribal Outreach
CARE Program – Table 1	CARE Program Expenses
CARE Program – Table 2	CARE Enrollment, Recertification, Attrition, and Enrollment Rate
CARE Program – Tables 3A-3B	CARE Post-Enrollment Verification Results (Model & High Usage)
CARE Program – Table 4	CARE Enrollment by County
CARE Program – Table 5	CARE Recertification Results
CARE Program – Table 6	CARE Capitation Contractors
CARE Program – Table 7	CARE Expenditures for Pilots and Studies
CARE Program – Table 8	CARE and Disadvantaged Communities Enrollment Rate
CARE Program – Table 8A	CARE Top 10 Lowest Enrollment Rates
FERA Program – Table 1	FERA Program Expenses
FERA Program – Table 2	FERA Enrollment, Recertification, Attrition, and Enrollment Rate
FERA Program – Tables 3A-3B	FERA Post-Enrollment Verification Results (Model & High Usage)
FERA Program – Table 4	FERA Enrollment by County
FERA Program – Table 5	FERA Recertification Results
FERA Program – Table 6	FERA Capitation Contractors

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	**Energy Savings Assistance Program Table - Summary Expenses**												
2	**Pacific Gas and Electric Company**												
3	**Through July 31, 2026**												
4		**Authorized Budget**			**Current Month Expenses**			**Year to Date Expenses**			**% of Budget Spent YTD**		
5	**ESA Program:**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**		**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
6													
7	ESA Main Program (SF and MH)	$60,280,367	$55,509,752	$115,790,119	$5,635,365	$5,130,972	$10,766,337	$35,935,699	$31,697,006	$67,632,705	60%	57%	58%
8	ESA Multifamily Whole Building[1]	$59,535,864	$50,894,413	$110,430,277	$1,469,307	$816,586	$2,285,893	$8,290,491	$6,265,795	$14,556,286	14%	12%	13%
9	ESA Pilot Plus and Pilot Deep[2]	$10,635,099	$9,431,125	$20,066,224	$384,263	$340,762	$725,025	$3,558,576	$3,155,718	$6,714,294	33%	33%	33%
10	Building Electrification Retrofit Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Clean Energy Homes New Construction Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	CSD Leveraging[3]	$2,477,685	$2,197,102	$4,674,787	$0	$0	$0	$0	$0	$0	0%	0%	0%
13	MCE Pilot	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
14	SPOC[4]	$222,868	$197,638	$420,506	$18,077	$16,031	$34,108	$123,273	$109,317	$232,590	55%	55%	55%
15	SASH/MASH Unspent Funds[5]	$9,566,416	$0	$9,566,416	$0	$0	$0	$0	$0	$0	0%	0%	0%
16	**ESA Program TOTAL**	**$142,718,300**	**$118,230,030**	**$260,948,330**	**$7,507,012**	**$6,304,350**	**$13,811,363**	**$47,908,038**	**$41,227,836**	**$89,135,874**	**34%**	**35%**	**34%**
17													
18	[1] Reflects 2026 MFWB authorized budget of $45,603,293 (E $24,169,745 / G $21,433,548) and carry forward budget of $64,826,984 (E $35,366,119 / G $29,460,866) from 2025 to 2026.												
19	[2] Reflects 2026 Pilot Plus and Pilot Deep authorized budget $8,782,607 (E $4,654,782 / G $4,127,825) and carry forward budget of $11,283,617 (E $5,980,317 / G $5,303,300) from 2025 to 2026.												
20	[3] Reflects 2026 CSD Leveraging authorized budget of $1,243,747 (E $659,186 / G $584,561) and carry forward budget of $3,431,040 (E $1,818,499 / G $1,612,541) from 2025 to 2026.												
21	[4] Reflects 2026 SPOC authorized budget of $375,829 (E $199,189 / G $176,640) and carry forward budget of $44,677 (E $23,679 / G $20,998) from 2025 to 2026.												
22	[5] OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2852(c)(3)." On September 20, 2023, SCE and PG&E jointly submitted an AL 7028-E to recover IOUs administrative costs for SASH/MASH, transfer unspent funds from the SASH and/or MASH programs to the ESA program, and dispose of the remaining funds in the IOUs' California Solar Initiative Balancing Accounts. AL 7028-E was disposed and effective on October 20, 2023.												
23													
24	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	**Energy Savings Assistance Program Table 1 - Main (SF, MH) Expenses**												
2	**Pacific Gas and Electric Company**												
3	**Through July 31, 2026**												
4	**Appliances**	**Authorized Budget [1]**			**Current Month Expenses [3]**			**Year to Date Expenses [3]**			**% of Budget Spent YTD**		
5	**ESA Program:**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
6													
7	Appliances	$9,593,554	$0	$9,593,554	$1,880,470	$0	$1,880,470	$11,426,826	$0	$11,426,826	119%	0%	119%
8	Domestic Hot Water	$1,170,746	$5,856,672	$7,027,418	$22,399	$557,583	$579,982	$128,000	$3,303,749	$3,431,749	11%	56%	49%
9	Enclosure	$236,939	$23,456,155	$23,693,094	$19,176	$1,898,422	$1,917,598	$117,915	$11,664,774	$11,782,689	50%	50%	50%
10	HVAC	$11,142,331	$7,057,332	$18,199,663	$1,938,545	$1,566,566	$3,505,111	$11,840,209	$8,584,075	$20,424,283	106%	122%	112%
11	Maintenance	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
12	Lighting	$5,193,724	$0	$5,193,724	$282,965	$0	$282,965	$1,856,457	$0	$1,856,457	36%	0%	36%
13	Miscellaneous	$11,290,800	$0	$11,290,800	$211,540	$0	$211,540	$1,223,899	$0	$1,223,899	11%	0%	11%
14	Customer Enrollment	$8,561,570	$7,592,335	$16,153,905	$439,923	$390,120	$830,043	$2,375,748	$2,106,796	$4,482,544	28%	28%	28%
15	In Home Education	$2,576,885	$2,285,162	$4,862,048	$251,425	$196,030	$447,455	$1,360,030	$1,065,708	$2,425,738	53%	47%	50%
16	Pilot	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
17	Implementation	$2,274,499	$2,017,008	$4,291,507	$186,779	$165,634	$352,413	$2,688,164	$2,383,843	$5,072,007	118%	118%	118%
18	Safety - Unexpected overhead costs	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
19	**Energy Efficiency TOTAL**	**$52,041,047**	**$48,264,666**	**$100,305,712**	**$5,233,222**	**$4,774,354**	**$10,007,576**	**$33,017,247**	**$29,108,944**	**$62,126,191**	**63%**	**60%**	**62%**
20													
21	Training Center	$226,150	$200,548	$426,698	$15,800	$14,011	$29,811	$115,805	$102,695	$218,500	51%	51%	51%
22	Workforce Education and Training	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
23	Inspections	$2,051,152	$1,818,946	$3,870,097	$65,262	$57,873	$123,135	$484,025	$429,229	$913,254	24%	24%	24%
24	Marketing and Outreach	$949,528	$842,034	$1,791,562	$91,400	$81,053	$172,454	$663,830	$588,679	$1,252,509	70%	70%	70%
25	Studies [2]	$565,470	$439,974	$1,005,443	$7,470	$6,624	$14,094	$28,224	$25,029	$53,254	5%	6%	5%
26	Regulatory Compliance	$443,449	$393,248	$836,697	$28,331	$25,124	$53,456	$201,926	$179,066	$380,992	46%	46%	46%
27	General Administration	$3,966,659	$3,517,603	$7,484,262	$193,084	$171,225	$364,309	$1,421,955	$1,260,979	$2,682,934	36%	36%	36%
28	CPUC Energy Division	$36,913	$32,734	$69,647	$797	$706	$1,503	$2,688	$2,383	$5,071	7%	7%	7%
29	**Administrative TOTAL**	**$8,239,320**	**$7,245,087**	**$15,484,407**	**$402,143**	**$356,618**	**$758,761**	**$2,918,452**	**$2,588,061**	**$5,506,514**	**35%**	**36%**	**36%**
30													
31	**TOTAL PROGRAM COSTS**	**$60,280,367**	**$55,509,752**	**$115,790,119**	**$5,635,365**	**$5,130,972**	**$10,766,337**	**$35,935,699**	**$31,697,006**	**$67,632,705**	**60%**	**57%**	**58%**
32													
33	**Funded Outside of ESA Program Budget**												
34	Indirect Costs												
35	NGAT Costs					$475,199	$475,199		$2,867,672	$2,867,672			
36													
37	**ESA Program Administrative Expenses [4]**												
38	Administrative Expenses				$402,143	$356,618	$758,761	$2,918,452	$2,588,061	$5,506,514			
39	Total Program Costs				$7,507,012	$6,304,350	$13,811,363	$47,908,038	$41,227,836	$89,135,874			
40	% of Administrative Spend				5%	6%	5%	6%	6%	6%			
41													

42 [1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 8.

43 [2] Reflects 2026 Studies authorized budget of $125,000 (E $66,250 / G $58,750) and carry forward budget of $880,443 (E $499,220 / G $381,224) from 2025 to 2026.

44 [3] Negative expenses may be due to accrual reversal as part of normal accounting process.

45 [4] D.21-06-015, OP 112 - Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program.

46

47 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary
Pacific Gas and Electric Company
Through July 31, 2026

				ESA Main Program (Summary)Total					
				Year-To-Date Completed & Expensed Installation					
Measures	**Basic**	**Plus**	**Units**	**Quantity Installed**	**kWh [2] (Annual)**	**kW [2] (Annual)**	**Therms [2] (Annual)**	**Expenses ($)**	**% of Expenditure**
Appliances									
Clothes Dryer			Each	-	-	-	-	-	0.0%
Dishwasher			Each	-	-	-	-	-	0.0%
Freezers			Each	-	-	-	-	-	0.0%
High Efficiency Clothes Washer		x	Each	1,834	338,550	61	34,254	1,822,977	3.2%
Induction Cooking Appliance-FS		x	Each	-	-	-	-	-	0.0%
Microwave		x	Each	-	-	-	-	-	0.0%
Refrigerator		x	Each	7,357	4,195,903	587	-	9,390,577	16.6%
Domestic Hot Water									
Combined Showerhead/TSV			Home	-	-	-	-	-	0.0%
Faucet Aerator	x		Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Electric		x	Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Gas		x	Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Propane		x	Each	-	-	-	-	-	0.0%
Heat Pump Water Heater		x	Each	13	22,242	11	-	52,346	0.1%
Low-Flow Showerhead	x		Home	-	-	-	-	-	0.0%
Other Domestic Hot Water		x	Home	17,931	123,426	17	86,021	1,393,117	2.5%
Solar Water Heating			Home	-	-	-	-	-	0.0%
Tankless Water Heater		x	Each	-	-	-	-	-	0.0%
Thermostatic Shower Valve	x		Each	-	-	-	-	-	0.0%
Thermostatic Shower Valve Combined Showerhead	x		Each	-	-	-	-	-	0.0%
Thermostatic Tub Spout/Diverter	x		Each	1,016	-	-	1,812	103,181	0.2%
Water Heater Repair		x	Each	67	-	-	523	30,391	0.1%
Water Heater Replacement		x	Each	751	-	-	5,862	1,791,531	3.2%
Water Heater Tank and Pipe Insulation		x	Home	491	4,617	-	1,743	17,396	0.0%
Enclosure									
Air Sealing		x	Home	17,985	760,288	69	68,768	6,667,428	11.8%
Attic Insulation		x	Home	263	61,547	11	10,515	491,936	0.9%
Attic Insulation CAC NonElect Heat		x	Home	-	-	-	-	-	0.0%
Caulking		x	Home	-	-	-	-	-	0.0%
Diagnostic Air Sealing		x	Home	-	-	-	-	-	0.0%
Floor Insulation		x	Home	-	-	-	-	-	0.0%
Minor Home Repairs		x	Home	16,255	-	-	-	4,223,517	7.5%
HVAC									
Central A/C replacement		x	Each	5	2,359	0	-	21,290	0.0%
Central Heat Pump-FS (propane or gas space)		x	Home	-	-	-	-	-	0.0%
Duct Test and Seal		x	Home	116	9,299	5	2,817	41,495	0.1%
Energy Efficient Fan Control		x	Home	7,340	1,364,539	1,917	129,790	1,621,875	2.9%
Evaporative Cooler (Installation)			Each	-	-	-	-	-	0.0%
Evaporative Cooler (Replacement)			Each	-	-	-	-	-	0.0%
Furnace Repair [7]		x	Each	163	-	-	(4,003)	164,541	0.3%
Furnace Replacement [7]		x	Each	626	-	-	(15,374)	3,547,235	6.3%
Heat Pump Replacement		x	Each	1	1,024	-	-	5,523	0.0%
Heat Pump Replacement - CAC Gas		x	Each	-	-	-	-	-	0.0%
Heat Pump Replacement - CAC Propane		x	Each	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU)		x	Home	28	-	-	82	117,671	0.2%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement		x	Home	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout		x	Home	-	-	-	-	-	0.0%
Portable A/C [7]		x	Each	3	-	-	-	1,559	0.0%
Prescriptive Duct Sealing		x	Home	13,984	1,983,340	1,435	151,905	7,592,473	13.4%
Removed - A/C Time Delay			Home	-	-	-	-	-	0.0%
Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	-	0.0%
Room A/C Replacement		x	Each	-	-	-	-	-	0.0%
Smart Thermostat		x	Home	9,226	1,857,631	334	237,936	2,387,959	4.2%
Wholehouse Fan		x	Each	-	-	-	-	-	0.0%
Maintenance									
Central A/C Tune up			Home	-	-	-	-	-	0.0%
Condenser Coil Cleaning			Each	-	-	-	-	-	0.0%
Evaporative Cooler - Maint Functioning			Each	-	-	-	-	-	0.0%
Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	0.0%
Evaporative Cooler Maintenance			Home	-	-	-	-	-	0.0%
Evaporator Coil			Each	-	-	-	-	-	0.0%
Fan Control Adjust			Each	-	-	-	-	-	0.0%
Furnace Clean and Tune			Home	-	-	-	-	-	0.0%
HVAC Air Filter Service		x	Each	-	-	-	-	-	0.0%
Lifecycle Refrigerant Management		x	Each	8,652	2,254,441	2,002	-	4,599,442	8.1%
Range Hood		x	Each	-	-	-	-	-	0.0%
Refrigerant Charge Adjustment			Each	-	-	-	-	-	0.0%
Lighting									
Exterior Hard wired LED fixtures	x		Each	-	-	-	-	-	0.0%
LED A-Lamps	x		Each	186,268	1,788,732	44	(4,228)	1,638,898	2.9%
LED Reflector Bulbs	x		Each	16,938	192,433	5	(403)	147,002	0.3%
Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	-	0.0%
Removed - LED Night Light			Each	-	-	-	-	-	0.0%
Removed - LED Torchiere			Each	-	-	-	-	-	0.0%
Removed - Occupancy Sensor			Each	-	-	-	-	-	0.0%
Miscellaneous									
Advanced Keyboard			Each	20	1,220	-	-	2,931	0.0%
Air Purifier [7]		x	Home	376	-	-	-	78,369	0.1%
CO and Smoke Alarm		x	Each	-	-	-	-	-	0.0%
Cold Storage [7]		x	Each	87	-	-	-	28,254	0.0%
Comprehensive Home Health and Safety Check-up			Home	-	-	-	-	-	0.0%
Pool Pumps		x	Each	139	149,731	21	-	242,408	0.4%
Power Strip	x		Each	-	-	-	-	-	0.0%
Power Strip Tier II	x		Each	11,014	1,982,520	40	-	876,756	1.5%
Pilots									
Customer Enrollment									
ESA Outreach & Assessment	x	x	Home	29,480				$ 4,900,791	8.6%
ESA In-Home Energy Education	x	x	Home	29,480				$ 2,664,837	4.7%
Total Savings/Expenditures					17,093,841	6,560	708,020	$ 56,665,706	
Total Households Weatherized [1]				22,862					
Households Treated			Total						
- Single Family Households Treated			Home	26,207					
- Multi-family Households Treated (In-unit)			Home	-					
- Mobile Homes Treated			Home	3,273					
Total Number of Households Treated			Home	29,480					
# Eligible Households to be Treated for PY			Home	51,099					
% of Households Treated			%	58%					
- Master-Meter Households Treated			Home	1,360					

			Year to Date Expenses[3]			
ESA Program - Main			**Electric**	**Gas**	**Total**	
Administration [4]			$2,918,452	$2,588,061	$5,506,514	
Direct Implementation (Non-Incentive) [5]			$2,688,164	$2,383,843	$5,072,007	
Direct Implementation [6]			$30,329,083	$26,725,101	$57,054,184	*<<Includes measures costs*
TOTAL ESA Main COSTS			$35,935,699	$31,697,006	$67,632,705	

[1] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.
[2] All savings are calculated based on the following sources: DNV/GL Impact Evaluation Program Years 2015-2017 Impact II, or ESA workpapers.
[3] Total ESA Main YTD expenses are reported in ESA Table 1.
[4] Administrative includes expenses from Training Center, Inspections, Marketing and Outreach, Studies, Regulatory Compliance, General Administrative, and CPUC Energy Division categories.
[5] Direct Implementation (Non-Incentive) includes expenses from Implementation category.
[6] Direct Implementation includes expenses from Appliances, Domestic Hot Water, Enclosure, HVAC, Lighting, Miscellaneous, Customer Enrollment, In-Home Education, Safety Unexpected Overhead Costs, and VEC Pilot.
[7] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.
NOTE: Any measures noted as 'New' have been added during the course of this program year.
NOTE: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H	I	J
1	**Energy Savings Assistance Program Table 2A - Multifamily Whole Building**									
2	**Pacific Gas and Electric Company**									
3	**Through July 31, 2026**									
4										
5		**Table 2A ESA Program - Multifamily Whole Building**								
6			**Year-To-Date Completed & Expensed Installation**							
7	**Measures**	**Units (of Measure such as "each")**	**Measure Type (In-unit vs Common Area)[1]**	**Quantity Installed**	**Number of Units for Cap-kBTUh and Cap-Tons**	**kWh (Annual)**	**kW (Annual)**	**Therms (Annual)**	**Expenses ($)**	**% of Expenditure**
8	**Appliances**									
9	High Efficiency Clothes Washer	Each	In-Unit	107	-	740	0.1	2,369.00	106,915	0.93%
10	Refrigerators	Each	In-Unit	2,165	-	940,320	132	-	2,370,137	20.70%
11	Refrigerators	Each	CAM/WB	8	-	470	0.1	(12.92)	9,101	0.08%
12	**Domestic Hot Water**									
13	New: Non-Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB	-	-	-	-	-	-	0.00%
14	New: Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB	-	-	-	-	-	-	0.00%
15	Storage Water Heater	Cap-kBtuh	CAM/WB	-	1,408	-	-	5,568.64	162,836	1.42%
16	Tankless Water Heater	Cap-kBtuh	CAM/WB	450	-	(7)	-	106.20	31,369	0.27%
17	Heat Pump Water Heater	kW	CAM/WB	-	-	-	-	-	-	0.00%
18	Demand Control DHW Recirculation Pump	Each	CAM/WB	-	-	-	-	-	-	0.00%
19	Low flow Showerhead	Each	CAM/WB	-	-	-	-	-	-	0.00%
20	Faucet Aerator	Each	CAM/WB	2	-	-	-	11.97	28	0.00%
21	Faucet Aerator	Each	In-Unit	-	-	-	-	-	-	0.00%
22	Other Hot Water	Household	In-Unit	6,535	-	20,121	3	43,791.89	364,546	3.18%
23	Thermostatic Tub Spout/Diverter	Each	In-Unit	484	-	-	-	677.60	55,699	0.49%
24	Water Heater Tank and Pipe Insulation	Household	In-Unit	67	-	2,187	-	315.74	1,511	0.01%
25	Water Heater Repair/Replacement	Household	In-Unit	166	-	-	-	265.72	74,834	0.65%
26	Heat Pump Water Heater	Each	In-Unit	-	-	-	-	-	-	0.00%
27	Hot Water Pipe Insulation - Fitting	Each	CAM/WB	-	-	-	-	-	-	0.00%
28	Hot Water Pipe Insulation - Pipe	Each	CAM/WB	84	-	-	-	1,637.65	1,392	0.01%
29	Boiler Controls	Each	CAM/WB	-	-	-	-	-	-	0.00%
30	**Envelope**									
31	Whole Building Attic Insulation	Sq Ft	CAM/WB	79,383	-	-	-	1,600.79	143,630	1.25%
32	Wall Insulation Blow-in	Sq Ft	CAM/WB	-	-	-	-	-	-	0.00%
33	Windows	Sq Ft	CAM/WB	244	-	-	-	29.48	14,371	0.13%
34	Window Film	Sq Ft	CAM/WB	-	-	-	-	-	-	0.00%
35	Air Sealing	Household	In-Unit	6,958	-	297,252	27	17,500.00	2,076,493	18.14%
36	Attic Insulation	Household	In-Unit	31	-	7,541	1	999.20	29,138	0.25%
37	**HVAC**									
38	Air Conditioners Split System	Cap-Tons	CAM/WB	-	12	1,640	1.5	(16.00)	41,373	0.36%
39	Heat Pump Split System	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%
40	New: Packaged Air Conditioner	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%
41	Package Terminal A/C	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%
42	Package Terminal Heat Pump	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%
43	Furnace Replacement	Cap-kBtuh	CAM/WB	-	720	386	0.3	336.26	115,480	1.01%
44	Space Heating Boiler	Cap-kBtuh	CAM/WB	-	-	-	-	-	-	0.00%
45	Smart Thermostats	Each	CAM/WB	35	-	3,599	-	254.36	10,064	0.09%
46	Smart Thermostats	Each	In-Unit	791	-	158,911	29	15,214.60	213,500	1.87%
47	Furnace Repair/Replacement	Each	In-Unit	807	-	-	-	(725.00)	107,851	0.94%
48	Central A/C Replacement	Each	In-Unit	-	-	-	-	-	-	0.00%
49	High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit	-	-	-	-	-	-	0.00%
50	Portable A/C[5]	Each	In-Unit	1	-	-	-	-	568	0.00%
51	Central A/C Tune up	Each	In-Unit	3,089	-	234,094	187	-	761,689	6.65%
52	Smart Efficient Fan Control	Each	In-Unit	409	-	77,300	94	2,644.14	79,039	0.69%
53	Prescriptive Duct Sealing	Each	In-Unit	2,532	-	312,148	226	17,813.45	1,401,666	12.24%
54	Duct Testing and Sealing	Each	In-Unit	5	-	-	-	-	622	0.01%
55	Blower Motor Retrofit	Each	CAM/WB	-	-	-	-	-	-	0.00%
56	Efficient Fan Controller	Each	CAM/WB	-	-	-	-	-	-	0.00%
57	**Lighting**									
58	Interior LED Lighting	Each	CAM/WB	-	-	-	-	-	-	0.00%
59	Interior TLED Type A Lamps	Each	CAM/WB	-	-	-	-	-	-	0.00%
60	Interior TLED Type C Lamps	Each	CAM/WB	-	-	-	-	-	-	0.00%
61	New: LED T8 Lamp - Interior	Each	CAM/WB	879	-	88,054	1.0	(1,523.55)	49,129	0.43%
62	New: LED T8 Lamp - Exterior	Each	CAM/WB	694	-	44,594	-	-	54,621	0.48%
63	Interior LED Fixture	Each	CAM/WB	963	-	269,073	2.9	(4,654.97)	157,666	1.38%
64	Interior LED Screw-in	Each	CAM/WB	32	-	5,595	0	(96.79)	511	0.00%
65	Exterior LED Screw-in	Each	CAM/WB	93	-	19,145	2.6	(331.17)	10,783	0.09%
66	Interior LED Exit Sign	Each	CAM/WB	78	-	8,870	-	-	2,298	0.02%
67	Exterior LED Lighting	Each	CAM/WB	518	-	90,439	-	-	75,391	0.66%
68	New: LED Parking Garage Fixtures	Each	CAM/WB	36	-	3,257	1.2	-	6,898	0.06%
69	LED Exterior Wall or Pole Mounted Fixture	Each	CAM/WB	702	-	378,936	-	-	181,857	1.59%
70	LED Corn Lamp for Exterior Wall or Pole Mounted	Each	CAM/WB	5	-	2,696	-	-	919	0.01%
71	Exterior LED Lighting - Pool	Each	CAM/WB	1	-	632	-	-	1,200	0.01%
72	Wall or Ceiling Mounted Occupancy Sensor	Each	CAM/WB	104	-	10,578	0.8	(183.02)	9,473	0.08%
73	LED Diffuse A-Lamps	Each	In-Unit	28,630	-	274,934	7	(649.90)	240,826	2.10%
74	LED Reflector Bulbs	Each	In-Unit	519	-	5,896	0	(12.35)	4,662	0.04%
75	**Miscellaneous**									
76	Tier-2 Smart Power Strip	Each	In-Unit	2,443	-	439,740	8.9	-	200,722	1.75%
77	Variable Speed Pool Pump	Each	CAM/WB	-	-	-	-	-	-	0.00%
78	Smart Power Strip Tier II	Each	CAM/WB	9	-	1,458	0	(0.01)	798	0.01%
79	Cold Storage[4]	Each	In-Unit	-	-	-	-	-	340	0.00%
80	Air Purifier[4]	Home	In-Unit	55	-	-	-	-	12,496	0.11%
81	CO and Smoke Alarm	Each	In-Unit	-	-	-	-	-	-	0.00%
82	CO and Smoke Alarm	Each	CAM/WB	-	-	-	-	-	-	0.00%
83	Minor Repair	Each	In-Unit	247	-	-	-	-	13,790	0.12%
84	Minor Repair	Each	CAM/WB	-	-	-	-	-	-	0.00%
85	Advanced Keyboard	Each	In-Unit	11	-	737	-	-	1,601	0.01%
86	Advanced Keyboard	Each	CAM/WB	-	-	-	-	-	-	0.00%
87	**Electrification**									
88	New - Central Heat Pump-FS (propane or gas space)	Each	In-Unit	-	-	-	-	-	-	0.00%
89	Heat Pump Clothes Dryer - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
90	Induction Cooktop - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
91	Ductless Mini-split Heat Pump - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
92	Heat Pump Water Heater - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
93	Heat Pump Pool Heater - FS	Each	CAM/WB	-	-	-	-	-	-	0.00%
94	New: Heat Pump Pkg/Split System - FS	Cap-Tons	CAM/WB	-	15	19,633	-	-	65,816	0.57%
95	Ductless Mini Split - FS	Each	CAM/WB	-	-	-	-	-	-	0.00%
96	Heat Pump Water Heater - FS	Each	CAM/WB	-	-	-	-	-	-	0.00%
97	**Customer Enrollment - In Unit**									
98	ESA Outreach & Assessment	Household	In-Unit	9,872					1,599,198	13.97%
99	ESA In-Home Energy Education	Household	In-Unit	9,872					582,762	5.09%
100	**Ancillary Services**									
101	Audit									
102										
103	**Total**	-			2,155	3,720,969	725	102,931	$ 11,447,610	100.00%
104										

	Multifamily Properties Treated	Number
105	**Multifamily Properties Treated**	**Number**
106	**Total Number of Multifamily Properties Treated[2]**	40
107	**Subtotal of Master-metered Multifamily Properties**	1
108	**Total Number of Multifamily Tenant Units w/in Properties Treated[3]**	3,086
109	**Total Number of buildings w/in Properties Treated**	363
110		
111	**Multifamily Properties Treated**	**Number**
112	**Total Number of households individually treated (in-**	9,872
113		

		Year to Date Expenses			
114		**Year to Date Expenses**			
115	**ESA Program - MFWB**	**Electric**	**Gas**	**Total**	
116	**Administration**	$559,442	$496,109	$1,055,551	
117	**Direct Implementation (Non-Incentive)**	$1,894,629	$1,510,874	$3,405,504	
118	**Direct Implementation**	$5,836,419	$4,258,811	$10,095,231	*<<Includes measures costs*
119	**SPOC**	$123,273	$109,317	$232,590	
120					
121	**TOTAL MFWB COSTS**	$8,413,764	$6,375,112	$14,788,876	
122					

123 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
124 NOTE: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.
125 [1] Measure type column added to identify if a measure is for in-unit or common area/whole building because they use different workpaper savings.
126 [2] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings.
127 [3] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.
128 [4] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.

Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep
Pacific Gas and Electric Company
Through July 31, 2026

ESA Program - Pilot Plus — Year-To-Date Completed & Expensed Installation [1]

Measures[2]	Units	Quantity Installed	kWh[4] (Annual)	kW[3] (Annual)	Therms[4] (Annual)	Expenses ($)[7]	% of Expenditure
Appliances							
Efficient Electric Dryer	Each	1	(0)	-	0	$ 1,059	0.2%
Heat Pump Dryer	Each	-	-	-	-	$ -	0.0%
High Efficiency Clothes Washers	Each	1	-	0.0	-	$ 1,059	0.2%
Induction Cooktop/Range	Each	-	-	-	-	$ -	0.0%
Pool Pump Retrocommissioning (RCx)	Each	-	-	-	-	$ -	0.0%
Pool Pump Replacement	Each	-	-	-	-	$ -	0.0%
Refrigerator	Each	7	838	0.1	(1)	$ 11,629	2.4%
Standard Electrc Range	Each	-	-	-	-	$ -	0.0%
Tier 2 Adv Power Strip w Bluetooth	Each	2	354	-	-	$ 153	0.0%
Domestic Hot Water							
Combined Showerhead/TSV	Each	-	-	-	-	$ -	0.0%
Heat Pump Water Heater	Each	-	-	-	-	$ -	0.0%
Heat Pump W/H - Fuel Sub (120V)	Each	1	(6,053)	(0.0)	225	$ 5,500	1.1%
Heat Pump Water Heater - Fuel Sub	Each	2	(345)	0.0	108	$ 14,740	3.0%
Low Flow Faucet Aerator	Each	-	-	-	-	$ -	0.0%
Low Flow Showerhead	Each	4	28	-	3	$ 109	0.0%
Storage Water Heater	Each	1	0	-	7	$ 2,740	0.6%
Tankless On-Demand	Each	13	109	-	89	$ 64,184	13.0%
Thermostat-controlled Shower Valve	Each	3	-	-	-	$ 129	0.0%
Tub Diverter/ Tub Spout	Each	-	-	-	-	$ -	0.0%
Water Heater Blanket	Each	-	-	-	-	$ -	0.0%
Water Heater Pipe Insulation	Len. Ft	-	-	-	-	$ -	0.0%
Enclosure							
Attic Insulation	Home	12	1,619	5.5	22	$ 24,894	5.0%
Diagnostic Air Sealing	Home	31	67	2.6	51	$ 23,635	4.8%
Exterior Wall Insulation	Home	-	-	-	-	$ -	0.0%
Floor Insulation	Home	-	-	-	-	$ -	0.0%
HVAC							
Central Air Conditioner (A/C)	Each	14	15,794	2.6	-	$ 90,080	18.2%
Fan Controller for A/C	Each	-	-	-	-	$ -	0.0%
New Portable A/C [11]	Each	-	-	-	-	$ -	0.0%
High Efficiency Furnace	Each	11	(426)	0.1	32	$ 78,560	15.9%
Diagnostic Duct Sealing	Each	37	3,992	3.1	25	$ 12,774	2.6%
Duct Replacement	Each	-	-	-	-	$ -	0.0%
Duct Sealing with Equipment Upgrade	Each	-	-	-	-	$ -	0.0%
Ducted Heat Pump	Each	-	-	-	-	$ -	0.0%
Ducted Heat Pump - Fuel Substitution	Each	4	(3,022)	2.2	378	$ 50,069	10.1%
Ductless Heat Pump	Each	-	-	-	-	$ -	0.0%
Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	$ -	0.0%
Smart Thermostat	Each	13	916	0.2	(6)	$ 3,988	0.8%
Whole House Fan	Each	-	-	-	-	$ -	0.0%
Packaged HVAC [5]	Each	4	150	-	7	$ 61,100	12.4%
Maintenance							
Minor Home Repair	Home	25	-	-	-	$ 21,938	4.4%
Lighting							
A-Lamp LED	Each	101	952	0.0	(4)	$ 1,707	0.3%
Reflector Lamp LED	Each	-	-	-	-	$ -	0.0%
Miscellaneous							
Electric Panel Upgrade	Each	1	-	-	-	$ 4,250	0.9%
Cold Storage [11]	Each	-	-	-	-	$ -	0.0%
New Air Purifier [11]	Each	-	-	-	-	$ -	0.0%
Customer Enrollment [6]							
ESA Outreach & Assessment	Home	32				$ 20,150	4.1%
ESA In-Home Energy Education	Home						
Total Savings/Expenditures [12]			14,973	17	936	$ 494,447	100.0%

Households Treated		Total
- Single Family Households Treated	Home	32
- Mobile Homes Treated	Home	-
Total Number of Households Treated	Home	**32**

ESA Program - Pilot Deep — Year-To-Date Completed & Expensed Installation [1]

Measures[2]	Units	Quantity Installed	kWh[4] (Annual)	kW[3] (Annual)	Therms[4] (Annual)	Expenses ($)[7]	% of Expenditure
Appliances							
Efficient Electric Dryer	Each	40	6,240	-	61	$ 43,246	1.2%
Heat Pump Dryer	Each	-	-	-	-	$ -	0.0%
High Efficiency Clothes Washers	Each	30	(1,043)	0.4	(32)	$ 33,586	1.0%
Induction Cooktop/Range	Each	9	(294)	0.0	33	$ 15,978	0.5%
Pool Pump RCx	Each	6	6,052	0.3	-	$ 22,005	0.6%
Pool Pump Replacement	Each	-	-	-	-	$ -	0.0%
Refrigerator	Each	44	7,786	0.3	(23)	$ 69,380	2.0%
Standard Electrc Range	Each	-	-	-	-	$ -	0.0%
Tier 2 Adv Power Strip w Bluetooth	Each	2	283	-	-	$ 153	0.0%
Domestic Hot Water							
Combined Showerhead/TSV	Each	-	-	-	-	$ -	0.0%
Heat Pump Water Heater	Each	1	(388)	(0.0)	101	$ 5,500	0.2%
Heat Pump W/H - Fuel Sub (120V)	Each	10	(3,409)	(0.5)	931	$ 58,220	1.7%
Heat Pump Water Heater - Fuel Sub	Each	39	(11,578)	0.3	3,807	$ 254,908	7.3%
Low Flow Faucet Aerator	Each	2	11	-	2	$ 30	0.0%
Low Flow Showerhead	Each	6	34	-	7	$ 213	0.0%
Storage Water Heater	Each	4	-	-	46	$ 10,840	0.3%
Tankless On-Demand	Each	75	166	-	1,055	$ 394,010	11.3%
Thermostat-controlled Shower Valve	Each	6	-	-	-	$ 255	0.0%
Tub Diverter/ Tub Spout	Each	-	-	-	-	$ -	0.0%
Water Heater Blanket	Each	-	-	-	-	$ -	0.0%
Water Heater Pipe Insulation	Len. Ft	-	-	-	-	$ -	0.0%
Enclosure							
Attic Insulation	Home	55	13,572	39.0	135	$ 143,095	4.1%
Diagnostic Air Sealing	Home	152	6,147	3.1	127	$ 130,050	3.7%
Exterior Wall Insulation	Home	1	506	0.3	40	$ 4,302	0.1%
Floor Insulation	Home	8	770	-	66	$ 37,866	1.1%
HVAC							
Central A/C	Each	125	82,265	1.4	0	$ 115,808	3.3%
Fan Controller for A/C	Each	-	-	-	-	$ -	0.0%
New Portable A/C [11]	Each	-	-	-	-	$ -	0.0%
High Efficiency Furnace	Each	17	(25)	0.1	138	$ 124,918	3.6%
Diagnostic Duct Sealing	Each	164	22,566	2.2	87	$ 65,931	1.9%
Duct Replacement	Each	374	2,467	(4.1)	2	$ 39,211	1.1%
Duct Sealing with Equipment Upgrade	Each	2	466	0.0	-	$ 2,416	0.1%
Ducted Heat Pump	Each	1	(634)	(0.0)	80	$ 10,771	0.3%
Ducted Heat Pump - Fuel Substitution	Each	119	(129,549)	84.0	16,820	$ 1,517,573	43.4%
Ductless Heat Pump	Each	1	(137)	(0.0)	24	$ 12,245	0.4%
Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	$ -	0.0%
Smart Thermostat	Each	96	6,905	0.1	12	$ 30,395	0.9%
Whole House Fan	Each	-	-	-	-	$ -	0.0%
Packaged HVAC [5]	Each	5	951	-	11	$ 52,989	1.5%
Maintenance							
Minor Home Repair	Home	140	-	-	-	$ 136,637	3.9%
Lighting							
A-Lamp LED	Each	408	3,074	0.1	(21)	$ 7,509	0.2%
Reflector Lamp LED	Each	8	71	0.0	(0)	$ 55	0.0%
Miscellaneous							
Electric Panel Upgrade	Each	7	-	-	-	29,696	0.8%
Cold Storage [11]	Each	-	-	-	-	$ -	0.0%
New Air Purifier [11]	Each	-	-	-	-	$ -	0.0%
Customer Enrollment [6]							
ESA Outreach & Assessment	Home	170				$ 125,645	3.6%
ESA In-Home Energy Education	Home						
Total Savings/Expenditures [12]			13,276	127	23,508	$ 3,495,436	100.0%

Households Treated		Total
- Single Family Households Treated	Home	169
- Mobile Homes Treated	Home	-
Total Number of Households Treated	Home	**169**

ESA Program - Pilot Plus and Pilot Deep	Year to Date Expenses: Electric	Gas	Total	
Administration [8]	$149,585	$132,651	$282,237	
Direct Implementation (Non-Incentive) [9]	$382,558	$339,250	$721,808	
Direct Implementation [10]	$3,026,432	$2,683,817	$5,710,249	*<<Includes measures costs*
TOTAL Pilot Plus and Pilot Deep COSTS	$3,558,576	$3,155,718	$6,714,294	

ESA Program - Pilot Plus and Pilot Deep	Year to Date Expenses[7]: Electric	Gas	Total
Inspections	$10,830	$9,604	$20,434
Marketing and Outreach	$807	$716	$1,523
General (SCE) Administration	$105,850	$93,867	$199,716
Direct Implementer -- ADMIN	$382,558	$339,250	$721,808
EM&V Studies	$32,099	$28,465	$60,564
Direct Installation -- Materials	$2,378,311	$2,109,068	$4,487,380
Performance Incentive	$486,805	$431,695	$918,500
Home Audit; Test-In Test-Out	$77,271	$68,524	$145,795
Remediation & Mitigation	$84,045	$74,530	$158,575
WE&T	$0	$0	$0

[1] "Completed and Expensed Installation" project savings and expenses will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E. All measures and savings from a project will be reported as either Pilot Plus or Pilot Deep. Savings from a single project will not span both tables.

[2] The measure list for PG&E Pilot Plus and Deep is unique to the pilot and differs from Main ESA.

[3] Energy savings are reported based on best available information at the time. Pre- and post-installation kW savings are derived from energy modeling software.

[4] Energy savings are reported based on best available information at the time. Actualized kWh and therm savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data. Note: The calculation of realization rates was done on a home-level, not on an individual measure level.

[5] The Packaged HVAC measure includes both like for like and fuel substitution projects. The reported savings for this measure utilized the heat pump realization rate, which was the lower savings value.

[6] In the PG&E Pilot Plus and Deep delivery model, the home assessment, enrollment, and customer energy education occur at the same visit. Cost tracking between "ESA Outreach & Assessment" and "ESA In-Home Energy Education" cannot be precisely tracked. Rather, the full cost of the visit will be tracked as ESA Outreach & Assessment.

[7] Total ESA Pilot Plus and Pilot Deep YTD expenses may contain a combination of expenses and accrued expenses as reported in ESA Table Summary.

[8] Administration includes expenses from the following categories: General Administration, Regulatory Compliance, Training, Inspections, Marketing and Outreach, and Evaluation.

[9] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration and Marketing.

[10] Direct Implementation includes expenses for measures delivery.

[11] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.

[12] Modeled savings for Pilot Plus was 11,912 kWh and 2,016 therms, and modeled savings for Pilot Deep was 20,389 kWh and 30,763 therms.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H
1	**Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot (SCE ONLY) Summary**							
2	**Pacific Gas and Electric Company**							
3	**Through July 31, 2026**							
4								
5			**ESA Program - Building Electrification Retrofit Pilot[1]**					
6			**Year-To-Date Completed & Expensed Installation**					
7	**Measures**	**Units**	**Quantity Installed**	**kWh (Annual)**	**kW (Annual)**	**Therms (Annual)**	**Expenses ($)**	**% of Expenditure**
8	**Appliances**							
9	Electric Dryer	Each						
10	Heat Pump Dryer	Each						
11	Induction Cooktop	Each						
12	Induction Range	Each						
13	**Domestic Hot Water**							
14	Heat Pump Water Heater	Each						
15	**Enclosure**							
16	Attic Insulation	Home						
17	**HVAC**							
18	Heat Pump HVAC	Each						
19	Duct Seal	Each						
20	Smart Thermostat	Each						
21	**Miscellaneous[2]**							
22	Minor Home Repair	Home						
23	Carbon Monoxide/Smoke Alarm	Each						
24	Electric Panel	Each						
25	Electric Sub-Panel	Each						
26	Electrical Circuit Run	Each						
27	Induction Cookware	Home						
28	**Customer Enrollment**							
29	Energy Assessment	Home						
30								
31	**Total Savings/Expenditures**							
32								
33	**Households Treated**		**Total**					
34	Single Family Households Treated	Home						
35	Estimated Avg. Annual Bill SavingsTreated[3]	Home						
36								
37								
38		**Year to Date Expenses**						
39	**ESA Program - Building Electrification**	**Electric**	**Gas**	**Total**				
40	**Administration**							
41	**Direct Implementation (Non-Incentive)**							
42	**Direct Implementation**				*<<Includes measures costs*			
43								
44	**TOTAL Building Electrification COSTS**							
45								
46	[1] The costs for the following measures are included in the overall expenditures of the BE Pilot: additional line set for ductless mini-splits and building permits.							
47	[2] These measures do not have any savings associated and may be required to complete the installation to electrify the residential end-uses of participating households.							
48	[3] Estimated average annual bill savings will be calculated prior to participation and must not increase total energy costs.							

Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot (SCE ONLY[1])
Pacific Gas and Electric Company
Through July 31, 2026

	A	B	C	D	E	F	G	H
5			ESA Program - Clean Energy Homes New Construction Pilot [1]					
6		Units	Monthly Total	Monthly Total Units (Living Units)	YTD Total	YTD Total Units (Living Units)	Estimated Incentive Expenses ($)	% Incentive Budget
7	Interest form submitted	Homes						
8	Interest form denied	Homes						
9	Application for direct design assistance **(in progres**	Homes						
10	Applications for design incentive **(in progress)**	Homes						
11	Application for direct design assistance **(complete**	Homes						
12	Applications for design incentive **(completed)**	Homes						
13	Applications for tenant education incentive **(in prog**	Homes						
14	Applications for tenant education incentive **(compl**	Homes						
15	**Total Savings/Expenditures**							
16	-							
17								

	A	B	C	D
18	**ESA CEH Outreach and Education**	**Units**	**Monthly Total**	**YTD Total**
19	Webinars	Number of webinars		
20	Active leads	Unique developer		
21				
22				

	A	B	C	D	E	F	G	H
23	**Design Assistance Completed Applications**	**Units**	**Quantity**	**Compliance Margin Designed kWh (Annual)***	**Compliance Margin Designed BTU (Annual)***	**Avoided CO2 Emissions**	**Estimated Incentive Expenses ($)**	**% Incentive Budget**
24		Homes					$ -	0.00%
25		Homes					$ -	0.00%
26	**Total Savings/Expenditures**						$ -	0.00%
27								

	A	B	C	D	
28		Year to Date Expenses			
29	**ESA Program - Clean Energy Homes**	**Electric**	**Gas**	**Total**	
30	**Administration**	$ -	$ -	$ -	
31	**Direct Implementation (Non-Incentive)**	$ -		$ -	
32	**Direct Implementation**	$ -		$ -	*<<Includes measures costs*
33					
34	**TOTAL Clean Energy Homes COSTS**	$ -	$ -	$ -	

Energy Savings Assistance Program Table 2E - CSD Leveraging
Pacific Gas and Electric Company
Through July 31, 2026

				ESA Program - CSD Leveraging					
				Year-To-Date Completed & Expensed Installation					
Measures	Basic	Plus	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances									
Clothes Dryer [1]			Each	-	-	-	-	-	-
Dishwasher [1]			Each	-	-	-	-	-	-
Freezers [1]			Each	-	-	-	-	-	-
High Efficiency Clothes Washer			Each	-	-	-	-	-	-
Microwave			Each						
Refrigerator			Each	-	-	-	-	-	-
Domestic Hot Water									
Combined Showerhead/TSV			Home	-	-	-	-	-	-
Faucet Aerator			Each	-	-	-	-	-	-
Heat Pump Water Heater			Each	-	-	-	-	-	-
Heat Pump Water Heater - Electric			Each	-	-	-	-	-	-
Heat Pump Water Heater - Gas			Each	-	-	-	-	-	-
Heat Pump Water Heater - Propane			Each	-	-	-	-	-	-
Low-Flow Showerhead			Home	-	-	-	-	-	-
Other Domestic Hot Water			Home	-	-	-	-	-	-
Solar Water Heating [1]			Home	-	-	-	-	-	-
Tankless Water Heater			Each	-	-	-	-	-	-
Thermostatic Shower Valve			Each	-	-	-	-	-	-
Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	-	-
Thermostatic Tub Spout/Diverter			Each	-	-	-	-	-	-
Water Heater Repair			Each	-	-	-	-	-	-
Water Heater Replacement			Each	-	-	-	-	-	-
Water Heater Tank and Pipe Insulation			Each	-	-	-	-	-	-
Enclosure									
Air Sealing			Home	-	-	-	-	-	-
Attic Insulation			Home	-	-	-	-	-	-
Attic Insulation CAC NonElect Heat			Home						
Caulking			Home	-	-	-	-	-	-
Diagnostic Air Sealing [1]			Home	-	-	-	-	-	-
Floor Insulation [1]			Home	-	-	-	-	-	-
Minor Home Repairs			Home						
HVAC									
Central A/C replacement			Each	-	-	-	-	-	-
Central Heat Pump-FS (propane or gas space) [1]			Each	-	-	-	-	-	-
Duct Test and Seal [1]			Home	-	-	-	-	-	-
Energy Efficient Fan Control [1]			Home	-	-	-	-	-	-
Evaporative Cooler (Installation) [1]			Each	-	-	-	-	-	-
Evaporative Cooler (Replacement) [1]			Each	-	-	-	-	-	-
Furnace Repair			Each						
Furnace Replacement			Each	-	-	-	-	-	-
Heat Pump A/C Replacement			Each	-	-	-	-	-	-
Heat Pump Replacement - CAC Gas			Home	-	-	-	-	-	-
Heat Pump Replacement - CAC Propane			Home	-	-	-	-	-	-
High Efficiency Forced Air Unit (HE FAU) [1]			Home	-	-	-	-	-	-
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	-	-
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	-	-
Portable A/C [1]			Each	-	-	-	-	-	-
Prescriptive Duct Sealing			Home	-	-	-	-	-	-
Removed - A/C Time Delay [1]			Home	-	-	-	-	-	-
Removed - FAU Standing Pilot Conversion [1]			Each	-	-	-	-	-	-
Room A/C Replacement [1]			Each	-	-	-	-	-	-
Smart Thermostat			Home	-	-	-	-	-	-
Wholehouse Fan [1]			Each	-	-	-	-	-	-
Maintenance									
Central A/C Tune up [1]			Home	-	-	-	-	-	-
Condesner Coil Cleansing			Each	-	-	-	-	-	-
Evaporative Coil			Each	-	-	-	-	-	-
Evaporative Cooler - Maint Functioning			Each	-		-	-	-	-
Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	-
Evaporative Cooler Maintenance [1]			Home	-	-	-	-	-	-
Fan Control Adust			Each	-	-	-	-	-	-
Furnace Clean and Tune [1]			Home	-	-	-	-	-	-
HVAC Air Filter Service			Each	-	-	-	-	-	-
Range Hood			Home						
Refrigerant Change Adjustment			Each	-	-	-	-	-	-
Lighting									
Exterior Hard wired LED fixtures			Each	-	-	-	-	-	-
LED A-Lamps			Each	-	-	-	-	-	-
LED Reflector Bulbs			Each	-	-	-	-	-	-
Removed - Interior Hard wired LED fixtures [1]			Each	-	-	-	-	-	-
Removed - LED Night Light [1]			Each	-	-	-	-	-	-
Removed - LED Torchiere [1]			Each	-	-	-	-	-	-
Removed - Occupancy Sensor [1]			Each	-	-	-	-	-	-
Miscellaneous									
Air Purifier [1]			Home	-	-	-	-	-	-
CO and Smoke Alarm [1]			Each	-	-	-	-	-	-
Cold Storage [1]			Each	-	-	-	-	-	-
Comprehensive Home Health and Safety Check-up [1]			Home	-	-	-	-	-	-
Pool Pumps [1]			Each	-	-	-	-	-	-
Power Strip [1]			Each	-	-	-	-	-	-
Power Strip Tier II			Each	-	-	-	-	-	-
Pilots									
-			-	-	-	-	-	-	-
Customer Enrollment									
ESA Outreach & Assessment			Home	-				-	-
ESA In-Home Energy Education			Home	-				-	-
Total Savings/Expenditures			-	-	-	-	-	-	
					-	-	-	-	-
Total Households Weatherized			-	-	-	-	-	-	-

CSD MF Tenant Units Treated					Total
-			-	-	-
-			-	-	-

			Year to Date Expenses[2]		
ESA Program - CSD Leveraging			Electric	Gas	Total
Administration [3]			$0	$0	$0
Direct Implementation (Non-Incentive) [4]			$0	$0	$0
Direct Implementation [5]			$0	$0	$0
TOTAL CSD Leveraging COSTS			$0	$0	$0

* PG&E does not have any project leveraging data with CSD to report for this reporting period.
[1] Measures not available to CSD for leaveraging.
[2] Total CSD YTD expenses are reported in ESA Table Summary.
[3] Administration includes administration labor expenses.
[4] Direct Implementation (Non-Incentive) includes Implementer expenses.
[5] Direct Implementation includes expenses for installation of measures.
NOTE: Any measures noted as 'NEW' have been added during the course of this program year.
NOTE: Any measures noted as 'REMOVED', are no longer offered by the program but have been kept for tracking purposes.
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B
1	**Energy Savings Assistance Program Tables 3A-H - Energy Savings and Average Bill Savings per Treated Home/Common Area**	
2	**Pacific Gas and Electric Company**	
3	**Through July 31, 2026**	
4		
5	**Table 3A, ESA Program (SF, MH)**	
6	Annual kWh Savings	17,093,841
7	Annual Therm Savings	708,020
8	Lifecycle kWh Savings	224,252,986
9	Lifecycle Therm Savings	10,241,188
10	Current kWh Rate	$0.24
11	Current Therm Rate	$1.85
12	Average 1st Year Bill Savings / Treated households	$181.18
13	Average Lifecycle Bill Savings / Treated Household	$1,823.01
14		
15	**Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit) [1]**	
16	Annual kWh Savings	2,771,921
17	Annual Therm Savings	100,204
18	Lifecycle kWh Savings	32,907,328
19	Lifecycle Therm Savings	1,017,903
20	Current kWh Rate	$0.23
21	Current Therm Rate	$1.83
22	Average 1st Year Bill Savings / Treated households	$82.95
23	Average Lifecycle Bill Savings / Treated Household	$750.27
24		
25	**Table 3C, ESA Program - Multifamily Whole Building (MFWB)**	
26	Annual kWh Savings	949,048
27	Annual Therm Savings	2,727
28	Lifecycle kWh Savings[3]	10,795,321
29	Lifecycle Therm Savings[3]	44,825
30	Current kWh Rate	$0.37
31	Current Therm Rate	$2.34
32	Average 1st Year Bill Savings / Treated households[3]	$5,564
33	Average Lifecycle Bill Savings / Treated Household[3]	$82,142
34		
35	**Table 3D, ESA Program - Pilot Plus [2]**	
36	Annual kWh Savings	14,973
37	Annual Therm Savings	936
38	Lifecycle kWh Savings	342,223
39	Lifecycle Therm Savings	13,364
40	Current kWh Rate	$0.25
41	Current Therm Rate	$1.92
42	Average 1st Year Bill Savings / Treated Property	$174.72
43	Average Lifecycle Bill Savings / Treated Property	$1,921.68
44		
45	**Table 3E, ESA Program - Pilot Deep [2]**	
46	Annual kWh Savings	13,276
47	Annual Therm Savings	23,508
48	Lifecycle kWh Savings	742,109
49	Lifecycle Therm Savings	339,123
50	Current kWh Rate	$0.23
51	Current Therm Rate	$1.83
52	Average 1st Year Bill Savings / Treated Property	$273.17
53	Average Lifecycle Bill Savings / Treated Property	$3,384.52
54		
55	**Table 3F, ESA Program - Building Electrification (SCE Only)**	
56	Annual kWh Savings	-
57	Annual Therm Savings	-
58	Lifecycle kWh Savings	-
59	Lifecycle Therm Savings	-
60	Current kWh Rate	$ -
61	Current Therm Rate	$ -
62	Average 1st Year Bill Savings / Treated Households	$ -
63	Average Lifecycle Bill Savings / Treated Households	$ -
64		
65	**Table 3G, ESA Program - CSD Leveraging**	
66	Annual kWh Savings	-
67	Annual Therm Savings	-
68	Lifecycle kWh Savings	-
69	Lifecycle Therm Savings	-
70	Current kWh Rate	$ -
71	Current Therm Rate	$ -
72	Average 1st Year Bill Savings / Treated Households	$ -
73	Average Lifecycle Bill Savings / Treated Households	$ -
74		
75	**Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep**	
76	Annual kWh Savings	20,843,059
77	Annual Therm Savings	835,395
78	Lifecycle kWh Savings	269,039,966
79	Lifecycle Therm Savings	11,656,402
80	Current kWh Rate	$0.23
81	Current Therm Rate	$1.85
82	Average 1st Year Bill Savings / Treated Households	$162.30
83	Average Lifecycle Bill Savings / Treated Households	$1,609.35
84		
85	[1] Separating MFWB in-unit savings summary from the CAM and Whole Building measures savings because they are calculated using different residential rates.	
86	[2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as ESA Main, but the variables such as measure savings and expected useful life may differ.	
87	[3] For the May 2026 IQP monthly report and moving forward, lifecycle savings values for MFWB are calculated using the same escalation methodology as ESA Main and Multifamily In-Unit projects.	
88	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.	

Energy Savings Assistance Program Table 4 - Homes/Buildings Treated
Pacific Gas and Electric Company
Through July 31, 2026

Table 4A, ESA Program (SF, MH)

	Eligible Households			Households Treated YTD		
County	**Rural**	**Urban**	**Total**	**Rural**	**Urban**	**Total**
ALAMEDA	6	165.535	**165.541**	-	1.352	**1.352**
AMADOR	5.595	1	**5.596**	7	-	**7**
BUTTE	13.284	26.386	**39.670**	187	288	**475**
CALAVERAS	9.620	32	**9.652**	10	-	**10**
COLUSA	3.783	14	**3.797**	166	-	**166**
CONTRA COSTA	-	104.918	**104.918**	-	2.202	**2.202**
EL DORADO	7.348	8.413	**15.761**	6	9	**15**
FRESNO	207	152.777	**152.984**	9	3.859	**3.868**
GLENN	5.283	1	**5.284**	113	-	**113**
HUMBOLDT	27.316	0	**27.316**	211	3	**214**
INYO	-	-	-	-	-	**0**
KERN	65.628	48.878	**114.506**	3.632	1.938	**5.570**
KINGS	9.894	232	**10.126**	305	1	**306**
LAKE	15.412	-	**15.412**	149	-	**149**
LASSEN	317	-	**317**	-	-	**0**
MADERA	6.249	16.976	**23.225**	73	403	**476**
MARIN	-	23.018	**23.018**	1	93	**94**
MARIPOSA	3.806	24	**3.830**	20	-	**20**
MENDOCINO	15.709	15	**15.724**	57	-	**57**
MERCED	23.566	20.921	**44.487**	1.045	802	**1.847**
MONTEREY	6.177	46.360	**52.537**	157	771	**928**
NAPA	1	15.310	**15.311**	-	117	**117**
NEVADA	13.246	18	**13.264**	53	-	**53**
PLACER	11.706	23.374	**35.080**	126	161	**287**
PLUMAS	3.293	78	**3.371**	-	-	**0**
SACRAMENTO	-	168.062	**168.062**	-	876	**876**
SAN BENITO	5.781	129	**5.910**	66	-	**66**
SAN BERNARDINO	340	68	**408**	-	-	**0**
SAN FRANCISCO	-	112.978	**112.978**	-	830	**830**
SAN JOAQUIN	10.373	83.600	**93.973**	184	1.352	**1.536**
SAN LUIS OBISPO	22.451	15.071	**37.522**	105	43	**148**
SAN MATEO	-	57.828	**57.828**	-	394	**394**
SANTA BARBARA	1.544	20.568	**22.112**	5	45	**50**
SANTA CLARA	4.500	137.530	**142.030**	20	2.471	**2.491**
SANTA CRUZ	10	28.216	**28.226**	-	369	**369**
SHASTA	12.583	13.828	**26.411**	176	157	**333**
SIERRA	131	2	**133**	-	-	**0**
SISKIYOU	12	-	**12**	-	-	**0**
SOLANO	-	48.501	**48.501**	-	982	**982**
SONOMA	3.148	51.959	**55.107**	60	628	**688**
STANISLAUS	30.012	36.437	**66.449**	353	247	**600**
SUTTER	1	14.394	**14.395**	1	467	**468**
TEHAMA	12.944	18	**12.962**	269	-	**269**
TRINITY	537	-	**537**	-	-	**0**
TULARE	8.569	787	**9.356**	261	1	**262**
TUOLUMNE	10.379	-	**10.379**	31	-	**31**
YOLO	1	31.239	**31.240**	-	368	**368**
YUBA	123	12.554	**12,677**	3	390	**393**
Total	**370,885**	**1,487,050**	**1,857,935**	**7,861**	**21,619**	**29,480**

Table 4B, ESA Program - Multifamily Whole Building (In-Unit)

				Households Treated YTD		
County	**Rural**	**Urban**	**Total**	**Rural**	**Urban**	**Total**
Alameda				-	960	960
Amador				32	-	32
Butte				69	71	140
Calaveras				-	-	-
Colusa				-	-	-
Contra Costa				-	654	654
El Dorado				62	65	127
Fresno				-	1.033	1.033
Glenn				6	-	6
Humboldt				56	-	56
Inyo				-	-	-
Kern				399	221	620
Kings				112	-	112
Lake				80	-	80
Lassen				-	-	-
Madera				86	80	166
Marin				-	5	5
Mariposa				-	-	-
Mendocino				36	-	36
Merced				260	58	318
Monterey				62	301	363
Napa				-	6	6
Nevada				47	-	47
Placer				49	136	185
Plumas				40	-	40
Sacramento				-	113	113
San Benito				20	-	20
San Bernardino				-	-	-
San Francisco				-	1.879	1.879
San Joaquin				5	55	60
San Luis Obispo				3	107	110
San Mateo				-	52	52
Santa Barbara				-	2	2
Santa Clara				-	1.931	1.931
Santa Cruz				-	239	239
Shasta				-	41	41
Sierra				-	-	-
Siskiyou				-	-	-
Solano				-	182	182
Sonoma				1	117	118
Stanislaus				28	15	43
Sutter				-	4	4
Tehama				22	-	22
Trinity				-	-	-
Tulare				15	-	15
Tuolumne				-	-	-
Yolo				-	7	7
Yuba				-	48	48
Total				**1,490**	**8,382**	**9,872**

Table 4C, ESA Program - Multifamily Whole Building (MFWB-CAM/WB)

	Eligible Properties [2]			Properties Treated YTD		
County	**Rural [1]**	**Urban**	**Total**	Rural	Urban	**Total**
Alameda				0	3	**3**
Amados				0	0	**0**
Alpine				0	0	**0**
Butte				0	0	**0**
Calaveras				0	0	**0**
Colusa				0	0	**0**
Contra Costa				0	0	**0**
El Dorado				0	0	**0**
Fresno				0	3	**3**
Glenn				0	0	**0**
Humboldt				0	0	**0**
Kern				6	2	**8**
Kings				0	0	**0**
Lake				0	0	**0**
Lassen				0	0	**0**
Madera				1	0	**1**
Mariposa				0	0	**0**
Marin				0	0	**0**
Mendocino				0	0	**0**
Merced				0	0	**0**
Monterey				0	1	**1**
Napa				0	0	**0**
Nevada				0	0	**0**
Placer				0	1	**1**
Plumas				1	0	**1**
Sacramento				0	6	**6**
San Benito				0	0	**0**
San Bernardino				0	0	**0**
San Francisco				0	1	**1**
San Joaquin				0	0	**0**
San Luis Obispo				0	0	**0**
San Mateo				0	0	**0**
Santa Barbara				0	0	**0**
Santa Clara				1	1	**2**
Santa Cruz				0	2	**2**
Shasta				0	0	**0**
Siskiyou				0	0	**0**
Solano				0	0	**0**
Sonoma				0	7	**7**
Stanislaus				1	0	**1**
Sutter				0	0	**0**
Tehama				0	0	**0**
Trinity				0	0	**0**
Tuolumne				0	0	**0**
Tulare				1	0	**1**
Yolo				0	2	**2**
Yuba				0	0	**0**
Total				**11**	**29**	**40**

Table 4D, ESA Program - Pilot Plus and Pilot Deep

	Eligible Households[4]			Households Treated YTD [5]		
County [3]	**Rural [1]**	**Urban**	**Total**	**Rural**	**Urban**	**Total**
Alameda				-	3	**3**
Amador				-	-	**-**
Butte				-	1	**1**
Calaveras				-	-	**-**
Colusa				-	-	**-**
Contra Costa				-	9	**9**
El Dorado				-	-	**-**
Fresno				-	104	**104**
Glenn				-	-	**-**
Humboldt				-	-	**-**
Madera				-	12	**12**
Mariposa				-	-	**-**
Mendocino				-	-	**-**
Merced				4	10	**14**
Monterey				-	-	**-**
Napa				-	-	**-**
Nevada				-	-	**-**
Placer				-	1	**1**
Sacramento				-	-	**-**
San Benito				-	-	**-**
San Francisco				-	-	**-**
San Joaquin				1	42	**43**
San Mateo				-	-	**-**
Santa Clara				-	3	**3**
Shasta				-	-	**-**
Solano				-	5	**5**
Sonoma				-	-	**-**
Stanislaus				3	-	**3**
Sutter				-	2	**2**
Tehama				-	-	**-**
Tuolumne				-	-	**-**
Yolo				-	1	**1**
Yuba				-	-	**-**
Other				-	-	**-**
Total				**8**	**193**	**201**

Table 4E, ESA Program - CSD Leveraging

				Households Treated YTD		
County				**Rural**	**Urban**	**Total**
				0	0	**0**
				0	0	**0**
Total				**0**	**0**	**0**

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.
[2] Do not currently have Eligible Properties for ESA CAM.
[3] ESA Pilot Plus/Deep currently targets participants from climate zones 11, 12 and 13. Incidental outreach may occur outside these areas, and unsolicited customer contacts may originate across PG&E territory.
[4] "Eligible Households" is comprised of customers targeted for Pilot Plus/Deep outreach, whether contacted or not. "Eligible Households" in Table 4D is not the same population as Table 7 "# of Households Eligible."
[5] Households treated count may exceed eligible count where customers were engaged the prior year, and the project was completed in 2025.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary
Pacific Gas and Electric Company
Through July 31, 2026

Table 5A, ESA Program (SF, MH)

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	2,746	70,258	705,088	386	193	8,380	1,751	1	542	(562)	1,158,600	203	3,481	78,076	1,865,439	590
February	3,127	79,971	787,005	453	205	9,986	1,040	1	371	(608)	1,327,615	263	3,703	89,349	2,115,661	716
March	3,434	88,597	877,811	523	238	10,806	1,060	1	379	(649)	1,394,317	325	4,051	98,754	2,273,187	849
April	3,659	97,360	984,077	611	251	11,996	1,315	1	523	(680)	1,619,181	466	4,433	108,675	2,604,572	1,078
May	4,040	104,076	1,057,019	668	243	13,329	1,196	1	484	(761)	1,788,763	519	4,767	116,644	2,846,978	1,188
June	3,590	91,266	944,468	582	216	12,032	1,545	(1)	478	(658)	1,616,681	441	4,284	102,641	2,562,695	1,023
July	3,836	101,640	1,010,427	605	392	12,954	1,392	1	533	(714)	1,813,491	511	4,761	113,881	2,825,310	1,116
August																
September																
October [4]																
November																
December																
YTD	**24,432**	**633,169**	**6,365,895**	**3,829**	**1,738**	**79,482**	**9,300**	**3**	**3,310**	**(4,633)**	**10,718,647**	**2,728**	**29,480**	**708,020**	**17,093,842**	**6,560**

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5B, ESA Program - MFWB In-Unit

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	835	12,157	275,349	75	146	1,666	-	-	214	(19)	70,078	15	1,195	13,804	345,427	90
February	1053	12,658	325,925	111	85	1,486	-	-	201	(52)	82,076	21	1,339	14,091	408,001	132
March	1100	16,984	334,306	90	71	1,345	-	-	345	(23)	117,172	23	1,516	18,307	451,478	112
April	1124	15,096	292,827	64	54	535	-	-	158	(22)	93,602	25	1,336	15,609	386,429	88
May	1575	13,969	354,666	70	10	148	-	-	194	24	94,323	20	1,779	14,141	448,989	89
June	749	8,268	179,711	42	106	1,230	-	-	335	(22)	116,001	36	1,190	9,476	295,712	78
July	1,008	13,509	282,239	82	106	1,286	-	-	403	(19)	153,646	41	1,517	14,776	435,885	124
August																
September																
October																
November																
December																
YTD	**7,444**	**92,642**	**2,045,023**	**534**	**578**	**7,696**	**-**	**-**	**1,850**	**(134)**	**726,898**	**180**	**9,872**	**100,204**	**2,771,921**	**714**

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5C, ESA Program - Multifamily Whole Building (MFWB-CAM/WB)

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)		
Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	2	(43)	20,971	1	-	-	-	-	-	-	-	-	2	(43)	20,971	1
February	2	2,008	69,828	0	-	-	-	-	1	(112)	54,407	1	3	1,896	124,236	2
March	3	(3,487)	246,781	2	3	1,691	-	-	2	(20)	1,318	1	8	(1,816)	248,100	3
April	2	326	53,666	3	-	-	-	-	3	(256)	59,633	0	5	71	113,299	3
May	2	(194)	88,637	0	1	102	(2)	-	2	(277)	32,662	0	5	(369)	121,297	0
June	4	969	121,538	1	5	2,757	386	0	3	(121)	50,271	0	12	3,605	172,195	1
July	1	(97)	13,464	0	-	-	-	-	4	(520)	135,487	0	5	(617)	148,951	1
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	**16**	**(517)**	**614,886**	**7**	**9**	**4,549**	**384**	**0**	**15**	**(1,305)**	**333,778**	**3**	**40**	**2,727**	**949,048**	**11**

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.;

Table 5D, ESA Program - Pilot Plus and Pilot Deep [2][3]

	Gas & Electric				Gas Only [1]				Electric Only [1]				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	14	1,129	6,286	11									14	1,129	6,286	11
February	30	4,800	(6,203)	22									30	4,800	(6,203)	22
March	20	3,059	1,883	15									20	3,059	1,883	15
April	20	2,681	8,407	15									20	2,681	8,407	15
May	37	4,212	6,123	24									37	4,212	6,123	24
June	31	3,196	5,421	20									31	3,196	5,421	20
July	49	5,367	6,332	37									49	5,367	6,332	37
August																
September																
October																
November																
December																
YTD	**201**	**24,444**	**28,249**	**143**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**201**	**24,444**	**28,249**	**143**

[1] PG&E is primarily treating dual-fuel (gas and electric) customers through ESA Pilot Plus and Deep. Limited home treatment is anticipated at electric-only and gas-only properties.

[2] Pilot Plus/Deep energy savings are reported based on best available information at the time. Actualized kWh and therm savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data. Note: The calculation of realization rates was done on a home-level, not on an individual measure level.

[3] Pilot Plus/Deep project savings will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E.

Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5E, ESA Program - Building Electrification (SCE Only)

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)		
Month	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**0**

Table 5F, ESA Program - CSD Leveraging

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)		
Month	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**0**

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies
Pacific Gas and Electric Company
Through July 31, 2026

	Authorized 2021-26 Funding			Current Month Expenses [8]			Year to Date Expenses [8]			Cycle to Date Expenses [8]			% of Budget Expensed		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
Virtual Energy Coach [9]	$689,000	$611,000	$1,300,000	$0	$0	$0	$0	$0	$0	($298)	($265)	($563)	0%	0%	0%
ESA Pilot Plus and Pilot Deep	$23,273,909	$20,639,127	$43,913,036	$384,263	$340,762	$725,025	$3,558,576	$3,155,718	$6,714,294	$16,197,386	$14,363,720	$30,561,105	70%	70%	70%
Total Pilots	**$23,962,909**	**$21,250,127**	**$45,213,036**	**$384,263**	**$340,762**	**$725,025**	**$3,558,576**	**$3,155,718**	**$6,714,294**	**$16,197,087**	**$14,363,455**	**$30,560,542**	**68%**	**68%**	**68%**
Studies [1]															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]	$52,125	$22,875	$75,000	$0	$0	$0	$0	$0	$0	$42,169	$32,720	$74,890	81%	143%	100%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [3]	$39,750	$35,250	$75,000	$0	$0	$0	($11)	($10)	($21)	$39,732	$35,234	$74,965	100%	100%	100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [4]	$39,750	$35,250	$75,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
Joint IOU - Statewide CARE-ESA Categorical Study [5]	$11,925	$10,575	$22,500	$0	$0	$0	$0	$0	$0	$11,922	$10,572	$22,494	100%	100%	100%
ESA Main Impact & Process Evaluation [6] [10]	$159,000	$141,000	$300,000	$7,470	$6,624	$14,094	$29,898	$26,514	$56,412	$29,898	$26,514	$56,412	19%	19%	19%
Equity Criteria and Non Energy Benefits Evaluation (NEB's) [7]	$79,500	$70,500	$150,000	$0	$0	$0	($1,663)	($1,474)	($3,137)	$69,807	$61,904	$131,712	88%	88%	88%
Rapid Feedback Research and Analysis [8]	$159,000	$141,000	$300,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
MFWB Impact & Process Evaluation [6] [10]	$159,000	$141,000	$300,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
Total Studies	**$700,050**	**$597,450**	**$1,297,500**	**$7,470**	**$6,624**	**$14,094**	**$28,224**	**$25,029**	**$53,254**	**$193,529**	**$166,945**	**$360,473**	**28%**	**28%**	**28%**

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

[1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding for studies is not solely supported via the ESA program budget; some studies are jointly supported via the CARE budget. Funding amounts listed reflect PG&E's 30% allocation among the IOUs, except for PG&E-only studies including the "Rapid Feedback Research and Analysis". Final authorized budgets may be adjusted by the ESA/CARE Study Working Group per D.21-06-015.

[2] PG&E's Advice Letter 4193-G/5718-E approved the Joint Utilities' 2022 LINA Study with an authorized budget of $500,000. SCE held the statewide contract for this co-funded study, which was completed in December 2022. PG&E's 30% budget allocation is $150,000, funded 50/50 via ESA and CARE budgets.

[3] D.21-06-015 authorized a budget of $500,000 for the 2025 LINA, to be funded 50/50 via ESA and CARE budgets. PG&E's 30% budget allocation is $150,000. SCG held the statewide contract for this co-funded study, which was completed in October 2025.

[4] Authorized per D.21-06-015, the 2028 LINA is required to be completed by Dec 2028 and is funded 50/50 via ESA and CARE budgets.

[5] Authorized per D.21-06-015, the Categorical Study is funded 50/50 via ESA and CARE budgets. SDG&E held the statewide contract for this co-funded study, which was completed in June 2023. PG&E's 30% budget allocation is $45,000, of which $22,500 is the ESA funded portion.

[6] Authorized per D.21-06-015, to be conducted during PY 2023-26 and is funded by the ESA portfolio budget. The expense shown is the project expenditure for the ESA Main - Impact and Process Evaluation, which is expected to be completed by 2027.

[7] D.21-06-015 authorized a budget of $500,000 for the NEBs Study, to be funded by the ESA portfolio budget. PG&E's 30% budget allocation is $150,000. SCE held the statewide contract for this co-funded study, which was completed in June 2025.

[8] Authorized per D.21-06-015, to be used for IOU-specific studies as needed. Unused annual budget may be carried forward until the end of the program cycle.

[9] VEC Pilot total authorized budget $1.3M, ($325K annually, 2021-2024). Cycle to date is $-563; incurred $76,562 in 2021, $152,563 in 2022, and a refund credit of $-229,688 in 2023 when the implementer contract was cancelled and the Pilot stopped. Any unspent funds after 2024 will be used to off-set collection.

[10] Per the July 2026 ED/IOU agreement, study names and associated budget allocations were updated beginning with the July 2026 report to better reflect the scope of the evaluation efforts: "Load Impact Evaluation Study" to "ESA Main Impact & Process Evaluation" and "Joint IOU Process Evaluation Studies (1–4 Studies)" to "MFWB Impact & Process Evaluation". Budget allocations were approved by the ESA/CARE Study Working Group in September 2025, and the total statewide authorized funding remains unchanged.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions *
Pacific Gas and Electric Company
Through July 31, 2026

ESA Main (SF, MH)

Customer Segments	# of Households Eligible [1]	# of Households Treated [2]	Enrollment Rate = (C/B)	# of Households Contacted [3]	Rate of Uptake = (C/E) [18]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) [4][20]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only) [5][20]	Avg. Peak Demand Savings (kW) Per Treated Household [20]	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures) [4][20]	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only) [5][20]	Avg. Cost Per Treated Households [20]
Housing Type											
SF	1,226,024	26,207	2%	56,372	46%	597.16	597.76	0.23	25.01	25.71	$ 1,808
MH	113,650	3,273	3%	5,343	61%	459.00	459.08	0.18	16.80	17.31	$ 1,410
MF In Unit	518,425										
Rent vs. Own											
Own	783,063	20,308	3%	40,482	50%	610.22	610.90	0.24	25.40	26.28	$ 1,808
Rent	1,094,146	9,082	1%	25,580	36%	516.90	516.92	0.18	21.13	21.33	$ 1,346
Previous vs. New Participant											
New	1,263,883	9,523	1%	10,300	92%	543.35	543.42	0.22	24.55	24.87	$ 1,483
Previous	594,227	19,957	3%	21,301	94%	600.46	601.19	0.23	23.80	24.74	$ 1,765
Seniors [6]	880,101	13,226	2%	14,455	92%	598.75	597.14	0.22	23.52	24.20	$ 1,743
Veterans	130,070	890	1%	930	93%	620.55	621.04	0.23	24.02	24.00	$ 1,788
Hard to Reach [7]	802,722	6,813	1%	18,300	38%	574.78	574.98	0.20	21.48	22.12	$ 1,804
Vulnerable [8]	849,800	14,911	2%	14,714	101%	800.81	800.81	0.25	24.08	24.90	$ 1,736
Location											
DAC	530,805	11,841	2%	13,506	88%	610.50	610.80	0.26	24.98	25.80	$ 1,781
Rural	371,070	7,881	2%	25,290	31%	641.68	642.03	0.25	20.50	21.21	$ 1,667
Tribal [19]	1,844	150	8%	153	98%	808.07	809.45	0	17.50	17.95	$ 1,527
PSPS Zone [21]	200,488	2,474	1%	2,452	101%	585.72	585.72	0.17	14.71	14.96	$ 1,432
Wildfire Zone [9]	22,607	160	1%	164	98%	650.51	650.51	0.13	7.76	7.76	$ 1,539
Climate Zone 1 (PG&E)	31,116	228	1%	746	30%	872.39	872.39	0.11	12.92	12.92	$ 1,510
Climate Zone 2 (PG&E)	114,928	1,040	1%	3,757	28%	417.02	417.02	0.10	13.74	13.74	$ 1,211
Climate Zone 3 (PG&E)	446,976	4,387	1%	17,107	26%	411.77	412.58	0.08	18.77	18.77	$ 1,238
Climate Zone 4 (PG&E)	165,860	2,855	2%	17,526	16%	480.48	482.41	0.12	25.15	25.15	$ 1,440
Climate Zone 5 (PG&E)	47,173	117	0%	979	12%	444.13	444.13	0.04	0.20	0.20	$ 837
Climate Zone 11 (PG&E)	158,314	2,420	2%	9,918	25%	851.25	851.25	0.33	19.08	19.08	$ 1,712
Climate Zone 12 (PG&E)	565,000	7,331	1%	20,157	40%	547.43	547.48	0.28	20.00	20.00	$ 1,990
Climate Zone 13 (PG&E)	302,439	10,089	3%	36,174	28%	739.76	739.33	0.32	25.57	25.57	$ 1,912
Climate Zone 14 (PG&E)	5,665	8	0%	284	3%	0.00	0.00	0.00	11.32	11.32	$ 653
Climate Zone 16 (PG&E)	10,838	54	0%	410	13%	663.22	663.22	0.12	5.60	5.60	$ 1,263
CARB Communities [10]	162,108	3,213	2%	3,193	101%	508.61	508.61	0.19	19.30	20.16	$ 1,495
Financial											
CARE	1,439,074	26,818	2%	30,685	87%	597.33	597.88	0.23	24.21	24.90	$ 1,695
FERA	314,839	463	0%	840	55%	697.70	697.70	0.30	31.21	32.21	$ 1,999
Disconnected [11]	66,372	1,437	0%	537	268%	575.96	575.96	0.22	23.49	24.02	$ 1,535
Arrearages [12]	483,242	9,180	2%	8,752	105%	637.30	637.30	0.28	26.00	26.87	$ 1,755
High Usage [13]	29,803	5,974	20%	6,000	100%	659.00	660.13	0.25	25.02	25.85	$ 1,822
High Energy Burden [14]	1,083,627	18,385	2%	18,194	101%	621.01	621.01	0.25	24.76	25.48	$ 1,751
SEVI [15]											
H	558,545	13,537	2%	13,347	101%	570.11	570.11	0.22	23.27	24.04	$ 1,662
M	851,704	11,757	1%	11,619	101%	594.25	594.25	0.22	25.38	25.98	$ 1,697
L	448,847	3,838	1%	3,818	101%	601.37	601.37	0.22	23.11	23.50	$ 1,505
Affordability Ratio [16]	332,808	24,339	10%	27,624	88%	577.74	579.39	0.22	24.02	24.80	$ 1,651
Health Condition											
Medical Baseline [22]	109,348	3,775	3%	3,808	99%	618.83	619.13	0.23	23.54	24.14	$ 1,775
Respiratory (Asthma) [17]											
H	925,436	18,214	2%	18,070	101%	590.87	590.87	0.24	25.54	26.33	$ 1,739
M	553,924	7,852	1%	7,699	102%	573.18	573.18	0.20	21.83	22.34	$ 1,576
L	378,739	2,863	1%	2,815	102%	558.22	558.22	0.19	21.21	21.58	$ 1,471
Disabled	862,096	8,360	1%	9,116	92%	604.62	605.08	0.22	22.53	23.29	$ 1,780

[1] Eligibility estimates based on Athens research except where otherwise noted. PG&E filed the 2026 Athens estimates on April 8, 2026.
[2] Households treated data is not additive because customers may be represented in multiple categories. Data is compiled based on ESA measures received YTD, and may include enrollments from prior years
[3] The number of household contacted includes YTD leads and enrollments.
[4] PG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kW, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including Health, Comfort, and Safety (HCS)) in addition to energy savings, and some of these measures may be associated with a negative savings value.
[5] PG&E has considered only the energy savings associated with the ESA measures installed for this entry that have a positive value for kWh and/or Therms. Installed ESA measures with a negative savings value for both kWh and Therms were excluded.
[6] This represents the number of households with at least one member who is at least 60 years old at the time of data collection.
[7] "Hard-to-reach" residential customers include "those customers who do not have easy access to program information or generally do not participate in energy efficiency programs due to a language, income, housing type, geographic, or home ownership (split incentives) barrier" (Advice Letter 4482-G/6314-E dated September 1, 2021). For the purpose of this reporting, PG&E is defining 'hard-to-reach" as those residential customer self-identified as not preferring or speaking English as the primary language because income, housing type, geographic, and homeownership information is reported elsewhere on this table.
[8] Vulnerable refers to Disadvantaged Vulnerable Communities (DVC) which consist consists of communities in the 25% highest scoring census tracts according to the most current versions of the California Communities Environmental Health Screening Tool (CalEnviroScreen), as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.
[9] Estimated eligibility is based on CARE/FERA households in Zone 3 (Tier 3) of the CPUC Fire-Threat Map
[10] This reflects communities within PG&E's service territory that are identified by the California Air Resources Board (CARB) Community Air Protection Program as communities continue to experience environmental and health inequities from air pollution.
[11] Rates are based on the previous year. Estimated eligibility is based on CARE/FERA households with disconnections in the prior year as reported in PG&E's R.18-07-015 Monthly Disconnection Report through December 2025.
[12] PG&E defines arrearages as overdue balance greater than 30 days. Estimated eligibility is based on CARE/FERA households with arrearages in the prior year as reported in PG&E's R.18-07-015 Monthly Disconnection Report through December 2025.
[13] PG&E defines high usage as at least 400% of baseline at least three times in 12-month period.
[14] PG&E utilizes the Low-Income Energy Affordability Data (LEAD) Tool developed DOE's Office of Energy Efficiency & Renewable Energy to identify census tracts with high energy burden for households at below 200 % Federal Poverty Level (FPL) that are in PG&E's service territory. The 2016 Needs Assessment for the Energy Savings Assistance and the California Alternate Rates for Energy Programs describes households that spent more 6.3% of their annual income on energy bills as having high energy burden (p.47).
[15] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing. PG&E utilizes the SEVI data provided by the CPUC to map its service territory by SEVI scores (L: 0 to 33; M: >33 to 66; H: >66).
[16] The Affordability Ratio (AR) metric quantifies the percentage of a representative household's income that would be used to pay for an essential utility service after non-discretionary expenses such as housing and other essential utility service charges are deducted from the household's income. Using Gas AR20 and Electric AR20 data for 2023 (using 2022 base year) provided by the CPUC, PG&E selects census tracts with Electric AR20 at above 15% or Gas AR20 above 10% to identify areas within its service territory as having high affordability ratio (CPUC 2022 Annual Affordability Report, pp 34, 44).
[17] PG&E utilizes the 'Asthmas' indicator in CalEnviroScreen 4.0 (published by the California Office of Environmental Health Hazard Assessment) as a proxy to identify locations with varying levels of respiratory conditions within its service territory. L: 0-33 percentile; M: >33-66 percentile; L: >66-
[18] Rate of Uptake may be slighter greater than 100% as homes that have received treatment this year may have been enrolled/contacted in the prior year.
[19] This data captures tribal households located on federally-recognized tribes whose trust lands are identified in the Bureau of Indian Affairs, and also includes ESA participants from non federally-recognized tribes or households that self-identified as Native American.
[20] [illegible]
[21] Estimated eligibility is based on CARE/FERA households impacted by PSPS.
[22] Estimated eligibility is based on CARE/FERA households enrolled in Medical Baseline.

Multifamily Whole Building (MFWB)

Customer Segments	# of Properties Eligible [1]	# of Properties Treated [2]	Enrollment Rate = (C/B)	# of Properties Contacted [3]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Properties (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (kWh) Per Treated Properties (Energy Saving Measures only) [5]	Avg. Peak Demand Savings (kW) Per Treated Property	Avg. Energy Savings (Therms) Per Treated Properties (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (Therms) Per Treated Properties (Energy Saving Measures only) [5]	Avg. Cost Per Treated Properties
Location											
DAC	1,376	4	-	18	22%	43,148.56	43,148.56	0.17	(131.85)	(131.85)	$ 27,085
Rural	842	8		7	0%	34,224.36	34,224.36	0.09	(92.21)	(92.21)	$ 20,561
Tribal				3	0%	-		-			
PSPS Zone	3,277	3	-	-	0%	10,805.91	10,805.91	0.10	(92.07)	(92.07)	$ 7,940
Wildfire Zone [7]	145				0%						
Climate Zone 1 (PG&E)	46				0%	-		-	-	-	
Climate Zone 2 (PG&E)	107	5	-	7	0%	26,510.87	26,510.87	0.11	56.00	222.07	$ 22,173
Climate Zone 3 (PG&E)	1,430	7		10	70%	32,871.79	32,216.19	0.35	(348.65)	(345.26)	$ 28,850
Climate Zone 4 (PG&E)	364	2		0	0%	36,848.32	36,848.32	1.32	(44.08)	(52.72)	$ 25,257
Climate Zone 5 (PG&E)	68	0	-	0	0%						
Climate Zone 11 (PG&E)	283	1		1	0%	70,110.86	70,110.86	0.18	(234.24)	(226.83)	$ 43,701
Climate Zone 12 (PG&E)	969	7		7	100%	6,631.65	6,631.65	0.18	716.41	693.44	$ 49,767
Climate Zone 13 (PG&E)	1,043	13	0%	12	108%	23,401.53	23,401.53	0.25	(3.63)	(54.09)	$ 20,403
Climate Zone 14 (PG&E)	0	0	0%	0	0%						
Climate Zone 16 (PG&E)	9	1		2	0%				56.03	72.01	$ 17,470
CARB Communities [8]	861	8	0%	-	-	23,075.21	23,075.21	0.06	92.42	87.65	$ 21,031
Other											
Vulnerable [6]	2,481	15	1%			27,243.12	27,030.51	0.19	125.99	91.37	$ 30,800
High Usage [13]		3	0%			16,013.54	16,013.54	0.66	(5.95)	23.55	$ 24,597
High Energy Burden [9]	3,057	15	0%	-	-	13,120.04	13,120.04	0.20	117.22	61.46	$ 18,583
SEVI [10]			0%								
H	2,402	16	1%			25,335.92	25,184.05	0.20	124.04	96.08	$ 28,701
M	1,665	19	1%	-	-	23,242.74	23,242.74	0.48	(87.59)	(42.61)	$ 20,222
L	339	7	2%			14,072.13	14,072.13	0.06	125.63	143.72	$ 21,738
Affordability Ratio [11]	4,408	41	1%	-	-	22,740.14	22,671.36	0.26	58.91	80.24	$ 27,878
Respiratory (Asthma) [12]			0%	-							
H	3,034	15	0%			27,757.45	27,512.13	0.34	(66.29)	(117.01)	$ 38,333
M	427	17	4%			19,803.31	19,803.31	0.15	160.04	103.37	$ 23,583
L	948	9	1%	-	-	22285	22285	0	(12)	(8)	$ 20,172

[1] Eligibility estimates provided by Res-Intel.
[2] Households treated data is not additive because customers may be represented in multiple categories. Data is compiled based on ESA measures received YTD, and may include enrollments from prior years.
[3] The number of Properties Contacted (defined as properties with a Project Approval letter) is fully updated starting September 2025
[4] PG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kW, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including Health, Comfort, and Safety (HCS)) in addition to energy savings, and some of these measures may be associated with a negative savings value.
[5] PG&E has considered only the energy savings associated with the ESA measures installed for this entry that have a positive value for kWh and/or Therms. Installed ESA measures with a negative savings value for both kWh and Therms were excluded.
[6] Vulnerable refers to Disadvantaged Vulnerable Communities (DVC) which consist consists of communities in the 25% highest scoring census tracts according to the most current versions of the California Communities Environmental Health Screening Tool (CalEnviroScreen), as well as all
[7] Includes Zone 3 (Tier 3) of the CPUC Fire-Threat Map
[8] This reflects communities within PG&E's service territory that are identified by the California Air Resources Board (CARB) Community Air Protection Program as communities continue to experience environmental and health inequities from air pollution.
[9] PG&E utilizes the Low-Income Energy Affordability Data (LEAD) Tool developed DOE's Office of Energy Efficiency & Renewable Energy to identify census tracts with high energy burden for households at below 200 % Federal Poverty Level (FPL) that are in PG&E's service territory. The 2016 Needs Assessment for the Energy Savings Assistance and the California Alternate Rates for Energy Programs describes households that spent more 6.3% of their annual income on energy bills as having high energy burden (p.47).
[10] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing. PG&E utilizes the SEVI data provided by the CPUC to map its service territory by SEVI scores (L: 0 to 33; M: >33 to 66; H: >66).
[11] The Affordability Ratio (AR) metric quantifies the percentage of a representative household's income that would be used to pay for an essential utility service after non-discretionary expenses such as housing and other essential utility service charges are deducted from the household's income. Using Gas AR20 and Electric AR20 data for 2023 (using 2019 base year) provided by the CPUC, PG&E selects census tracts with Electric AR20 at above 15% or Gas AR20 above 10% to identify areas within its service territory as having high affordability ratio (CPUC 2019 Annual Affordability Report, pp 34, 44).
[12] PG&E utilizes the 'Asthmas' indicator in CalEnviroScreen 4.0 (published by the California Office of Environmental Health Hazard Assessment) as a proxy to identify locations with varying levels of respiratory conditions within its service territory. L: 0-33 percentile; M: >33-66 percentile; L: >66-
[13] PG&E defines high usage as at least 400% of baseline at least three times in 12-month period.

MFWB (individual in-unit treatment)

Customer Segments	# of Units Eligible	# of Units Treated [1]	Enrollment Rate = (C/B)	# of Units Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving and HCS Measures) [2]	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving Measures only) [3]	Avg. Peak Demand Savings (kW) Per Treated Unit	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving and HCS Measures) [2]	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving Measures only) [3]	Avg. Cost Per Treated Unit
Rent vs. Own											
Own		429				250.40	283.90	0.09	13.99	14.64	$ 1,286
Rent		9,443				275.61	275.81	0.07	9.90	9.97	$ 1,025
Previous vs. New Participant											
New											
Previous											$
Seniors [4]		4402				252.57	253.45	0.08	9.88	9.96	$ 718
Veterans		179				268.88	280.89	0.08	8.20	8.20	$ 736
Hard to Reach [5]		3504				295.45	295.69	0.07	12.00	12.10	$ 996
Vulnerable [6]		4452				328.20	328.20	0.09	11.14	11.19	$ 1,159
Location											
DAC		3117				319.23	319.23	0.10	10.90	10.97	$ 1,101
[illegible]											

[illegible]

Pilot Plus and Pilot Deep

[illegible]

Building Electrification (BE) Table

[illegible]

Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination
Pacific Gas and Electric Company
Through July 31, 2026

Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
LIHEAP	When a home does not qualify for R&R measures in ESA, contractors connect the customer to LIHEAP contractors.	810	0	810	0	0
CSD	Coordination and collaboration with SPOC to support multifamily customers to learn about program opportunities applicable to multifamily properties.	4	0	0	0	0
DAC-SASH	Coordination with the DAC Single-family Affordable Solar Homes Program Administrator, GRID Alternatives, on referrals and homes treated.	N/A	N/A	N/A	74	0*
ESA Water-Energy Coordination Program [6]	Allows ESA contractors to offer water conservation measures while they treat ESA customers. Water Agencies select from a standardized menu of options that can include replacing toilets, leak detection, meter checks, etc. Water offerings are paid by each participating Water Agency.	N/A	362	N/A	N/A	N/A
SoCal Gas ESA	When a home is has PGE Electric Only and gas service is through SoCal Gas, contractors connect the customer to SoCal Gas ESA for additional assistance w/ ESA measures.	1,197	1,587	1,197	1,109	1,109

[*] Enrollment effort in progress. Conversion status to be noted in upcoming reports in Q3.
[1] # of referrals includes leads provided to a Partner Program by ESA.
[2] # of leveraging accounts for households that have received treatments by both ESA and the Partner Program where there were shared resources/cost, such as Direct Tech, CSD, Water Energy, Refrigerator, etc.
[3] # of coordination efforts include joint marketing activities by ESA and its Partner Program. These joint marketing activities may include social media, leave behinds, customer outreach events and activities.
[4] # of customer leads includes leads provided to ESA by partner programs.
[5] # of enrollments includes customer leads that result in actual ESA enrollments/treatment. It does not include leads that are in the intake process or have been treated in prior years.

	A	B	C
1	**Energy Savings Assistance Program Table 9 - Tribal Outreach**		
2	**Pacific Gas and Electric Company**		
3	**Through July 31, 2026**		
4			
5	**OUTREACH STATUS**	**Quantity (Includes CARE, FERA, and ESA)**	**List of Participating Tribes**
6	Tribes Completed and ESA Meet & Confer	0	
7	Tribes requested outreach materials or applications	0	
8	Federally Recognized Tribes who have not accepted an offer to Meet and Confer	0	
9	Non-Federally Recognized Tribes who participated in Meet & Confer	0	
10	Tribes and Housing Authority sites involved in Focused Project/ESA	6	Enterprise Rancheria of Maidu, Habematolel Pomo, Owens Valley, Big Valley Rancheria, Dry Creek Rancheria, Middletown Rancheria (Tribal 2025-2027 Outreach Grant grantees)
11	Partnership offers on Tribal Lands	102	**(Federally-Recognized Tribes)** Bear River Band of the Rohnerville Rancheria, Big Lagoon Rancheria, Big Sandy Rancheria, Big Valley Band Rancheria, Blue Lake Rancheria, Buena Vista Rancheria of Mi-Wuk Indians, Cachil DeHe Band of Wintun Indians of the Colusa Indian Community, Cahto Tribe (Laytonville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Rancheria of Pomo Indians of California, Cold Springs Rancheria, Cortina Rancheria, Coyote Valley Band of Pomo Indians, Dry Creek Rancheria of Pomo Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Greenville Rancheria, Grindstone Indian Rancheria, Guidiville Indian Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians, Ione Band of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians of the Stewart's Point Rancheria, Karuk Tribe, Lower Lake (Koi Tribe), Lytton Rancheria of California, Manchester Band of Pomo Indians, Mechoopda Indian Tribe, Middletown Rancheria of Pomo Indians, Mooretown Rancheria, North Fork Rancheria, Paskenta Band of Nomlaki Indians, Picayune Rancheria of Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe, Redding Rancheria, Redwood Valley, Little River Band of Rancheria of Pomo, Robinson Rancheria, Round Valley Reservation, Santa Ynez Band of Chumash Mission Indians, Scotts Valley Band of Pomo Indians, Sherwood Valley Rancheria, Shingle Springs Band of Miwok Indians, Susanville Indian Rancheria, Table Mountain Rancheria, Tachi-Yokut Tribe (Santa Rosa Rancheria, Leemore, CA), Tejon Indian Tribe, Trinidad Rancheria, Tule River Indian Reservation, Tuolumne Band of Me-Wuk Indians, Tyme Maidu Tribe-Berry Creek Reservation, United Auburn Indian Community, Wilton Rancheria, Wiyot Tribe, Washoe Tribe of CA and NV, Yocha Dehe Wintun Nation, Yurok Tribe. **(Non-Federally Recognized Tribes):** Amah Mutsun Tribal Band, American Indian Council of Mariposa County (Southern Sierra Miwuk Nation), Butte Tribal Council, Calaveras Band of Mi-Wuk Indians, California Choinumni Tribal Project, Chaushila Yokuts, Coastal Band of the Chumash Nation, Coastanoan Ohlone Rumsen-Mutsen Tribe, Dumna Wo-Wah Tribal Government, Dunlap Band of Mono Indians, Dunlap Band of Mono Indians Historical Preservation Society, Haslett Basin Traditional Committee, Honey Lake Maidu, Indian Canyon Mutsun Band of Costanoan, Kern Valley Indian Council, Kawaiisu Tribe. Kings River Choinumni Farm Tribe, Mishewal-Wappo Tribe of Alexander Valley, Muwekma Ohlone Indian Tribe, Nor-Rel-Muk Nation, North Fork Mono Tribe, Northern Band of Mono Yokuts, Noyo River Indian Community, Ohlone Indian Tribe, Salinan Tribe of Monterey San Luis Obispo and San Benito Counties, San Luis Obispo County Chumash Council, Shelbelna Band of Mendocino Coast Pomo Indians, Sierra Mono Museum, Strawberry Valley Rancheria, The Mono Nation, Traditional Choinumni Tribe (East of Kings River), Trina Marine Ruano Family, Tsungwe Council, Tubatulabal Tribe, Wailaki Tribe, Winnemem Wintu Tribe, Wintu Tribe of Northern California, Wukchumni Tribal Council, Wuksachi Indian Tribe, Xolon Salinan Tribe.
12	Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	38	**Housing Authority Offices:** Bear River Band of Rohnerville Rancheria, Berry Creek Rancheria, Big Sandy Rancheria, Big Valley Rancheria, Cher-Ae Heights Indian Community of The Trinidad Rancheria, Cloverdale Rancheria, Dry Creek Rancheria, Elem Indian Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Fort Independence Reservation, Greenville Rancheria, Hoopa Valley Tribe, Ione Band of Miwok Indians, Karuk Tribe, Laytonville Rancheria, North Fork Rancheria, Picayune Rancheria, Pinoleville Reservation, Pit River Tribes, Round Valley Reservation, Santa Rosa Rancheria Tachi-Yokut, Stewarts Point Rancheria (Kashaya Pomo), Susanville Indian Rancheria, Tejon Indian Tribe, Tule River Indian Tribe, Upper Lake Rancheria, Washoe Tribe, Wilton Rancheria, and Yurok Tribe. **TANF Offices:** California Department of Social Services CALWORKS and Family Resilience Branch, Federated Indians of Graton Rancheria, Hoopa Valley Tribe, Karuk Tribe, North Fork Rancheria, Susanville Indian Rancheria, Tuolumne Rancheria, and Owens Valley Career Development Center.
13	Housing Authority, TANF and Health Organizations offices who participated in Meet and Confer	0	

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	**CARE Program Table 1 - Program Expenses**												
2	**Pacific Gas and Electric Company**												
3	**Through July 31, 2026**												
4		**Authorized Budget [1]**			**Current Month Expenses [5]**			**Year to Date Expenses [5]**			**% of Budget Spent YTD**		
5	**CARE Program:**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
6	Outreach	$6,642,080	$1,660,520	$8,302,600	$161,809	$40,452	$202,261	$1,871,897	$467,974	$2,339,871	28%	28%	28%
7	Processing / Certification Re-certification	$760,000	$190,000	$950,000	$37,787	$9,447	$47,233	$264,259	$66,065	$330,324	35%	35%	35%
8	Post Enrollment Verification	$1,304,800	$326,200	$1,631,000	$76,942	$19,235	$96,177	$519,468	$129,867	$649,335	40%	40%	40%
9	IT Programming	$982,000	$245,500	$1,227,500	$60,062	$15,016	$75,078	$637,183	$159,296	$796,479	65%	65%	65%
10	CHANGES Program [2]	$420,000	$105,000	$525,000	($57,181)	($14,295)	($71,476)	$101,104	$25,276	$126,380	24%	24%	24%
11	Studies and Pilots [3]	$60,000	$15,000	$75,000	$0	$0	$0	($17)	($4)	($21)	0%	0%	0%
12	Measurement and Evaluation [4]	$160,000	$40,000	$200,000	$25,763	$6,441	$32,204	$101,649	$25,412	$127,062	64%	64%	64%
13	Regulatory Compliance	$332,560	$83,140	$415,700	$40,182	$10,046	$50,228	$236,832	$59,208	$296,040	71%	71%	71%
14	General Administration	$1,017,520	$254,380	$1,271,900	$37,478	$9,370	$46,848	$324,283	$81,071	$405,353	32%	32%	32%
15	CPUC Energy Division	$151,200	$37,800	$189,000	$2,805	$701	$3,507	$9,466	$2,366	$11,832	6%	6%	6%
16													
17	**SUBTOTAL MANAGEMENT COSTS**	**$11,830,160**	**$2,957,540**	**$14,787,700**	**$385,647**	**$96,412**	**$482,059**	**$4,066,125**	**$1,016,531**	**$5,082,656**	**34%**	**34%**	**34%**
18													
19	CARE Rate Discount [6]	$564,533,600	$141,133,400	$705,667,000	$102,491,737	$8,627,878	$111,119,615	$518,221,987	$107,603,356	$625,825,343	92%	76%	89%
20													
21	**TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS**	**$576,363,760**	**$144,090,940**	**$720,454,700**	**$102,877,384**	**$8,724,290**	**$111,601,674**	**$522,288,112**	**$108,619,888**	**$630,908,000**	**91%**	**75%**	**88%**
22													
23	Other CARE Rate Benefits												
24	- DWR Bond Charge Exemption				$3,008,058		$3,008,058	$13,885,361		$13,885,361			
25	- CARE Surcharge Exemption [7]				$10,115,899	$549,266	$10,665,165	$59,423,498	$8,287,247	$67,710,745			
26	- kWh Surcharge Exemption												
27	- Vehicle Grid Integration Exemption												
28	Total Other CARE Rate Benefits				**$13,123,957**	**$549,266**	**$13,673,223**	**$73,308,858**	**$8,287,247**	**$81,596,105**			
29													
30	Indirect Costs												
31													
32	[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 2.												
33	[2] D.15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein. D.21-06-015 approved funding for the CHANGES program through CARE program for PYs 2021-2026.												
34	[3] Reflects the budget and expenses for LINA study.												
35	[4] Reflects the budget and expenses for Annual Eligibility Estimates prepared by Athens Research on behalf of the utilities.												
36	[5] Negative expenses may be due to accrual reversal as part of normal accounting process.												
37	[6] Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.												
38	[7] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge. The CARE discount exceeded the authorized amount. Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.												
39													
40	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

CARE Program Table 2 - Enrollment, Recertification, Attrition, and Enrollment Rate
Pacific Gas and Electric Company
Through July 31, 2026

	New Enrollment									
	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment (E+J)
	Inter-Utility[1]	Intra-Utility[2]	Leveraging[3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	
January	0	2,955	0	2,955	22,084	3,165	684	44	25,977	28,932
February	0	1,374	0	1,374	19,465	3,090	817	45	23,417	24,791
March	0	1,678	0	1,678	20,297	4,831	715	66	25,909	27,587
April	0	1,661	0	1,661	17,379	4,555	453	46	22,433	24,094
May	0	1,541	0	1,541	14,770	3,587	175	80	18,612	20,153
June	0	1,394	0	1,394	17,467	5,157	613	84	23,321	24,715
July	0	1,503	0	1,503	19,399	6,368	383	68	26,218	27,721
August										
September										
October										
November										
December										
YTD Total	**0**	**12,106**	**0**	**12,106**	**130,861**	**30,753**	**3,840**	**433**	**165,887**	**177,993**

	Recertification				Attrition (Drop Offs)				
	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response[4]	Failed PEV	Failed Recertification	Other[5]	Total Attrition (P+Q+R+S)
January	8,374	32,743	7,621	48,738	n/a	32,443	8,417	10,009	50,869
February	7,780	21,322	8,375	37,477	n/a	15,182	6,581	4,990	26,753
March	11,641	19,428	8,954	40,023	n/a	9,220	5,204	8,161	22,585
April	18,860	17,389	5,384	41,633	n/a	9,186	6,344	9,710	25,240
May	15,146	16,302	5,711	37,159	n/a	10,046	10,370	9,917	30,333
June	13,053	17,447	5,064	35,564	n/a	8,328	10,481	8,613	27,422
July	12,412	18,201	5,429	36,042	n/a	3,894	10,662	10,046	24,602
August									
September									
October									
November									
December									
YTD Total	**87,266**	**142,832**	**46,538**	**276,636**	**0**	**88,299**	**58,059**	**61,446**	**207,804**

	Enrollment		Total CARE Participants	Estimated CARE Eligible [7]	Enrollment Rate % (W/X)	Total Residential Accounts[6]	Gas and Electric	Electric Only	Gas Only
	Gross (K+O)	Net Adjusted (K-T)							
January	77,670	-21,937	1,368,455	1,439,074	95%	5,737,907	859,903	343,681	164,871
February	62,268	-1,962	1,366,493	1,439,074	95%	5,737,907	858,259	343,787	164,447
March	67,610	5,002	1,371,495	1,439,074	95%	5,737,907	861,135	345,266	165,094
April	65,727	-1,146	1,370,349	1,439,074	95%	5,737,907	859,854	345,996	164,499
May	57,312	-10,180	1,360,169	1,439,074	95%	5,737,907	852,703	344,984	162,482
June	60,279	-2,707	1,357,462	1,439,074	94%	5,737,907	850,810	345,626	161,026
July	63,763	3,119	1,360,581	1,439,074	95%	5,737,907	853,076	347,665	159,840
August									
September									
October									
November									
December									
YTD Total	**454,629**	**-29,811**	**1,360,581**	**1,439,074**	**95%**	**5,737,907**	**853,076**	**347,665**	**159,840**

[1] Enrollments via data sharing between the IOUs.
[2] Enrollments via data sharing between departments and/or programs within the utility.
[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.
[4] PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.
[5] Includes customers who closed their accounts, requested to be removed, or were otherwise ineligible for the program.
[6] Data represents total residential households with meter configurations technically eligible for CARE.
[7] In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2026's estimate.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)
Pacific Gas and Electric Company
Through July 31, 2026

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,368,455	10,307	0.8%	8,056	155	8,211	79.7%	0.6%
February	1,366,493	10,100	0.7%	7,837	215	8,052	79.7%	0.6%
March	1,371,495	10,277	0.7%	8,065	200	8,265	80.4%	0.6%
April	1,370,349	10,015	0.7%	7,604	201	7,805	77.9%	0.6%
May	1,360,169	4,640	0.3%	3,369	109	3,478	75.0%	0.3%
June	1,357,462	4,589	0.3%	-	-	-	-	-
July	1,360,581	9,531	0.7%	-	-	-	-	-
August								
September								
October								
November								
December								
YTD Total	**1,360,581**	**59,459**	**4.4%**	**34,931**	**880**	**35,811**	**79.0%**	**2.6%**

[1] Includes customers verified as over income or who requested to be de-enrolled.
[2] Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Pacific Gas and Electric Company
Through July 31, 2026

Month	Total CARE Households Enrolled	Households Requested to Verify[1]	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)[2]	Total Households De-enrolled[3]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,368,455	1,479	0.1%	1,203	15	1,218	82.4%	0.1%
February	1,366,493	1,739	0.1%	1,408	19	1,427	82.1%	0.1%
March	1,371,495	2,791	0.2%	2,331	30	2,361	84.6%	0.2%
April	1,370,349	1,034	0.1%	813	12	825	79.8%	0.1%
May	1,360,169	710	0.1%	547	15	562	79.2%	0.0%
June	1,357,462	819	0.1%	-	-	-	-	-
July	1,360,581	892	0.1%	-	-	-	-	-
August								
September								
October								
November								
December								
YTD Total	**1,360,581**	**9,464**	**0.7%**	**6,302**	**91**	**6,393**	**82.5%**	**0.5%**

[1] Includes all participants who were selected for high usage verification process.
[2] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.
[3] Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond. Each utility may have a different de-enrollment date due to billing cycle or other contributing factors.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H	I	J
1	**CARE Program Table 4 - Enrollment by County**									
2	**Pacific Gas and Electric Company**									
3	**Through July 31, 2026**									
4	**County**	**Estimated Eligible Households[1]**			**Total Households Enrolled[2]**			**Enrollment Rate[3]**		
5		**Urban**	**Rural**	**Total**	**Urban**	**Rural**	**Total**	**Urban**	**Rural**	**Total**
6	ALAMEDA	123,693	6	123,698	116,546	0	116,546	94%	0%	94%
7	ALPINE	0	150	150	0	9	9	n/a	6%	6%
8	AMADOR	1	4,661	4,661	0	4,188	4,188	0%	90%	90%
9	BUTTE	22,097	11,217	33,314	19,710	11,308	31,018	89%	101%	93%
10	CALAVERAS	27	8,338	8,365	14	5,006	5,020	51%	60%	60%
11	COLUSA	12	3,102	3,113	4	3,309	3,313	34%	107%	106%
12	CONTRA COSTA	81,704	0	81,705	86,990	0	86,990	106%	0%	106%
13	EL DORADO	7,221	6,294	13,515	5,450	5,428	10,878	75%	86%	80%
14	FRESNO	125,279	169	125,448	152,447	89	152,536	122%	53%	122%
15	GLENN	1	4,335	4,336	0	4,545	4,545	0%	105%	105%
16	HUMBOLDT	0	22,898	22,898	0	17,661	17,661	n/a	77%	77%
17	KERN	39,343	55,593	94,936	49,210	67,507	116,717	125%	121%	123%
18	KINGS	203	7,941	8,144	124	9,634	9,758	61%	121%	120%
19	LAKE	0	13,453	13,453	0	12,411	12,411	n/a	92%	92%
20	LASSEN	0	281	281	0	162	162	n/a	58%	58%
21	MADERA	14,083	5,126	19,209	17,752	5,521	23,273	126%	108%	121%
22	MARIN	17,976	0	17,976	12,305	0	12,305	68%	n/a	68%
23	MARIPOSA	20	3,401	3,421	18	2,233	2,251	90%	66%	66%
24	MENDOCINO	13	13,524	13,536	2	10,042	10,044	16%	74%	74%
25	MERCED	17,431	19,318	36,749	19,653	21,521	41,174	113%	111%	112%
26	MONTEREY	34,231	4,695	38,926	33,778	5,611	39,389	99%	120%	101%
27	NAPA	12,213	1	12,214	9,933	0	9,933	81%	0%	81%
28	NEVADA	17	11,288	11,305	0	8,943	8,943	0%	79%	79%
29	PLACER	19,972	9,763	29,734	13,526	6,838	20,364	68%	70%	68%
30	PLUMAS	65	2,839	2,904	11	1,344	1,355	17%	47%	47%
31	SACRAMENTO	119,736	0	119,736	83,208	0	83,208	69%	n/a	69%
32	SAN BENITO	92	4,344	4,435	82	5,147	5,229	90%	118%	118%
33	SAN BERNARDINO	59	299	358	14	245	259	24%	82%	72%
34	SAN FRANCISCO	72,748	0	72,748	49,737	0	49,737	68%	n/a	68%
35	SAN JOAQUIN	64,993	7,934	72,927	77,761	8,851	86,612	120%	112%	119%
36	SAN LUIS OBISPO	12,631	18,185	30,816	5,192	12,252	17,444	41%	67%	57%
37	SAN MATEO	41,971	0	41,971	34,002	0	34,002	81%	n/a	81%
38	SANTA BARBARA	16,467	1,241	17,708	16,662	724	17,386	101%	58%	98%
39	SANTA CLARA	97,944	3,390	101,334	93,763	3,136	96,899	96%	93%	96%
40	SANTA CRUZ	22,020	9	22,029	17,134	1	17,135	78%	11%	78%
41	SHASTA	10,994	10,503	21,497	8,917	8,233	17,150	81%	78%	80%
42	SIERRA	2	119	121	1	124	125	49%	104%	103%
43	SISKIYOU	0	10	10	0	7	7	n/a	71%	71%
44	SOLANO	37,979	0	37,979	41,459	0	41,459	109%	n/a	109%
45	SONOMA	42,083	2,698	44,780	37,013	2,344	39,357	88%	87%	88%
46	STANISLAUS	28,542	23,804	52,346	21,501	20,711	42,212	75%	87%	81%
47	SUTTER	10,922	1	10,923	12,825	0	12,825	117%	0%	117%
48	TEHAMA	15	10,794	10,809	5	10,953	10,958	33%	101%	101%
49	TRINITY	0	475	475	0	255	255	n/a	54%	54%
50	TULARE	644	7,223	7,866	329	9,428	9,757	51%	131%	124%
51	TUOLUMNE	0	9,254	9,254	0	6,356	6,356	n/a	69%	69%
52	YOLO	24,749	1	24,749	19,740	1	19,741	80%	197%	80%
53	YUBA	10,110	103	10,212	11,578	107	11,685	115%	104%	114%
54	**Total**	**1,130,297**	**308,777**	**1,439,074**	**1,068,396**	**292,185**	**1,360,581**	**95%**	**95%**	**95%**
55										

56 [1] In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2026's estimate.

57 [2] Total Households Enrolled includes submeter tenants.

58 [3] Penetration Rate and Enrollment Rate are the same value.

59

60 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H
1	**CARE Program Table 5 - Recertification Results**							
2	**Pacific Gas and Electric Company**							
3	**Through July 31, 2026**							
4	**Month**	**Total CARE Households**	**Households Requested to Recertify [3]**	**% of Households Total (C/B)**	**Households Recertified[1]**	**Households De-enrolled[2]**	**Recertification Rate % (E/C)**	**% of Total Households De-enrolled (F/B)**
5	January	1,368,455	16,034	1.2%	9,690	6,344	60.4%	0.5%
6	February	1,366,493	26,138	1.9%	15,768	10,370	60.3%	0.8%
7	March	1,371,495	28,733	2.1%	18,252	10,481	63.5%	0.8%
8	April	1,370,349	30,552	2.2%	19,890	10,662	65.1%	0.8%
9	May	1,360,169	20,121	1.5%	-	-	-	-
10	June	1,357,462	21,181	1.6%	-	-	-	-
11	July	1,360,581	18,852	1.4%	-	-	-	-
12	August							
13	September							
14	October							
15	November							
16	December							
17	**YTD**	**1,360,581**	**161,611**	**11.9%**	**63,600**	**37,857**	**62.7%**	**2.8%**
18								
19	[1] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
20	[2] Includes customers who did not respond or who requested to be de-enrolled.							
21	[3] Excludes count of customers automatically recertified.							
22	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	C	D	E	F	G
1	**CARE Program Table 6 - Capitation Contractors[1]**						
2	**Pacific Gas and Electric Company**						
3	**Through July 31, 2026**						
4		**Contractor Type**				**Total Enrollments**	
5	**Contractor[2]**	**(Check one or more if applicable)**					
6		**Private**	**CBO**	**WMDVBE**	**LIHEAP**	**Current Month**	**Year-to-Date**
7	ACTS Foundation		x			0	0
8	Amador-Tuolumne Community Action Agency		x		x	0	0
9	American GI Forum		x			0	0
10	Binational of Central California		x			0	0
11	Breathe California		x			0	3
12	CATHOLIC CHARITIES DIOCESE of Fresno		x			0	0
13	Catholic Charities of East Bay (Oakland)		x			0	0
14	Central Coast Energy Services		x		x	16	92
15	Cesar Moncada (Moncada Outreach)		x			3	25
16	Chacon Sytems Inc.		x			0	1
17	Child Abuse Prevention Council of SJC		x			0	0
18	Commnity Housing Opportunities Corporation (CHOC)		x			0	3
19	Community Action Marin		x		x	1	28
20	Community Action Partnership of Kern (CAPK)		x		x	4	26
21	Community Action Partnership of Madera County		x		x	0	0
22	Community Bridges		x			0	0
23	Community Resource Project		x		x	29	146
24	Dignity Health Connected Living		x			0	0
25	El Puente Comunitario		x			0	0
26	Fair Housing Advocates of Northern California		x			0	0
27	Fresno EOC		x		x	1	13
28	Independent Living Center of Kern		x			0	1
29	Interfaith Council of Amador		x			0	0
30	Merced County Community Action		x		x	10	29
31	Midtown Family Services		x			0	0
32	Monument Crisis Center		x			0	0
33	National Diversity Coalition		x			0	3
34	North Coast Energy Services		x		x	3	44
35	Rebuilding Together East Bay Network		x			0	0
36	Sacramento Municipal Utility District (SMUD)	x				0	0
37	Sacred Heart Community Service		x		x	0	7
38	Self Help Enterprise		x			0	0
39	Spectrum Community Services		x		x	1	12
40	Up Valley Family Centers of Napa		x			0	0
41	Valley Clean Air Now (CAN)		x			0	0
42	West Modesto Community Collaborative		x			0	0
43	**Total Enrollments**					**68**	**433**
44							
45	[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.						
46	[2] The list of contractors had discrepancies within the IQP monthly reports from January through May 2026. The list has since been corrected.						
47	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						

CARE Program Table 7 - Expenditures for Pilots and Studies [*]
Pacific Gas and Electric Company
Through July 31, 2026

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
4	2026	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expensed		
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6																
7	**Studies**															
8	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	$60,000	$15,000	$ 75,000	$0	$0	$ -	$0	$0	$ -	$59,929	$14,982	$74,911	100%	100%	100%
9	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	$60,000	$15,000	$ 75,000	$0	$0	$ -	($17)	($4)	$ (21)	$59,972	$14,993	$ 74,965	100%	100%	100%
10	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	$60,000	$15,000	$ 75,000	$0	$0	$ -	$0	$0	$ -	$0	$0	$ -	0%	0%	0%
11	Joint IOU - Statewide CARE-ESA Categorical Study	$18,000	$4,500	$ 22,500	$0	$0	$ -	$0	$0	$ -	$17,995	$4,499	$ 22,494	100%	100%	100%
12	**Total Studies**	**$198,000**	**$49,500**	**$247,500**	**$0**	**$0**	**$0**	**($17)**	**($4)**	**($21)**	**$137,897**	**$34,474**	**$172,371**	**70%**	**70%**	**70%**

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

[*] See ESA Table 6 for studies footnotes.

	A	B	C	D	E
1	**CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes**				
2	**Pacific Gas and Electric Company**				
3	**Through July 31, 2026**				
4					
5	**Total CARE Households Enrolled**				
6		**CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]**	**CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]**	**CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)**	**CARE Enrollment Rate for DAC (Zip/Census Track) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [3]**
7	January	113%	99%	36%	69%
8	February	113%	99%	36%	69%
9	March	114%	99%	36%	68%
10	April	114%	99%	36%	67%
11	May	113%	99%	35%	67%
12	June	114%	99%	35%	68%
13	July	114%	99%	35%	68%
14	August				
15	September				
16	October				
17	November				
18	December				
19					
20	**Note:**				
21	[1] Disconnection Rates are based on the previous year.				
22	[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.				
23	[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.				
24	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code
Pacific Gas and Electric Company
Through July 31, 2026

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]		ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]		ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC [3]
95511	34%		95211	0%		93721	67%
93447	38%		93628	3%		93206	83%
95560	50%		96061	4%		95652	83%
95428	58%		95375	4%		95333	92%
95537	63%		95364	4%		93301	97%
93721	67%		93633	4%		93219	98%
95939	70%		96063	9%		95202	99%
93206	83%		95335	10%		93620	100%
95653	89%		93405	22%		93701	100%
93201	91%		94704	26%		93241	105%

Notes:
Zip codes with fewer than 100 customers are excluded for privacy reasons.
[1] Disconnection Rates are based on the previous year.
[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.
[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

	A	B	C	D	E
1	**FERA Program Table 1 - Program Expenses**				
2	**Pacific Gas and Electric Company**				
3	**Through July 31, 2026**				
4		**Authorized Budget [1]**	**Current Month Expenses**	**Year to Date Expenses**	**% of Budget Spent YTD**
5	**FERA Program:**	**Electric**	**Electric**	**Electric**	**Electric**
6	Outreach	$2,809,000	$115,200	$1,140,356	41%
7	Processing / Certification Re-certification	$62,400	$2,345	$18,909	30%
8	Post Enrollment Verification	$91,800	$811	$5,646	6%
9	IT Programming	$0	$0	$0	0%
10	Pilot(s)	$0	$0	$0	0%
11	Studies	$0	$0	$0	0%
12	Regulatory Compliance	$32,200	$0	$0	0%
13	General Administration	$60,400	$3,517	$30,843	51%
14	CPUC Energy Division	$0	$0	$0	0%
15	**SUBTOTAL MANAGEMENT COSTS**	**$3,055,800**	**$121,873**	**$1,195,753**	**39%**
16	FERA Rate Discount	$23,364,000	$2,288,180	$11,486,904	49%
17	**TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS**	**$26,419,800**	**$2,410,053**	**$12,682,657**	**48%**
18	Indirect Costs				
19					
20	[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 4.				
21					
22	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

FERA Program Table 2 - Enrollment, Recertification, Attrition, and Enrollment Rate
Pacific Gas and Electric Company
Through July 31, 2026

	New Enrollment										Recertification				Attrition (Drop Offs)					Enrollment		Total FERA Participants	Estimated FERA Eligible[5]	Enrollment[6] Rate % (W/X)
	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response[4]	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)			
	Inter-Utility[1]	Intra-Utility[2]	Leveraging[3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)															
January	0	73	0	73	1,599	441	67	0	2,107	2,180	247	349	522	1,118	n/a	171	367	747	1,285	3,298	895	50,102	314,839	16%
February	0	172	0	99	1,389	452	53	0	1,894	1,993	233	448	354	1,035	n/a	268	293	341	902	3,028	1,091	51,193	314,839	16%
March	0	103	0	103	1,370	599	34	0	2,003	2,106	328	515	469	1,312	n/a	155	242	440	837	3,418	1,269	52,462	314,839	17%
April	0	123	0	123	1,291	424	41	0	1,756	1,879	426	512	371	1,309	n/a	130	410	257	797	3,188	1,082	53,544	314,839	17%
May	0	84	0	84	1,184	394	15	1	1,594	1,678	389	482	389	1,260	n/a	195	588	275	1,058	2,938	620	54,164	314,839	17%
June	0	73	0	73	1,414	630	20	2	2,066	2,139	341	542	519	1,402	n/a	72	420	299	791	3,541	1,348	55,512	314,839	18%
July	0	204	0	204	1,515	654	32	1	2,202	2,406	354	389	569	1,312	n/a	131	437	438	1,006	3,718	1,400	56,912	314,839	18%
August																								
September																								
October																								
November																								
December																								
YTD Total	**0**	**832**	**0**	**759**	**9,762**	**3,594**	**262**	**4**	**13,622**	**14,381**	**2,318**	**3,237**	**3,193**	**8,748**	**n/a**	**1,122**	**2,757**	**2,797**	**6,676**	**23,129**	**7,705**	**56,912**	**314,839**	**18%**

[1] Enrollments via data sharing between the IOUs.
[2] Enrollments via data sharing between departments and/or programs within the utility.
[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.
[4] PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.
[5] In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2026's estimate.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3A - Post-Enrollment Verification Results (Model)
Pacific Gas and Electric Company
Through July 31, 2026

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	50,102	50	0.1%	41	1	42	84.0%	0.1%
February	51,193	50	0.1%	43	0	43	86.0%	0.1%
March	52,462	50	0.1%	42	2	44	88.0%	0.1%
April	53,544	50	0.1%	43	2	45	90.0%	0.1%
May	54,164	50	0.1%	42	3	45	90.0%	0.1%
June	55,512	50	0.1%	-	-	-	-	-
July	56,912	50	0.1%	-	-	-	-	-
August								
September								
October								
November								
December								
YTD Total	**56,912**	**350**	**0.6%**	**211**	**8**	**219**	**87.6%**	**0.4%**

[1] Includes customers verified as over income or who requested to be de-enrolled.
[2] Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Pacific Gas and Electric Company
Through July 31, 2026

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	50,102	140	0.3%	122	4	126	90.0%	0.3%
February	51,193	131	0.3%	114	4	118	90.1%	0.2%
March	52,462	193	0.4%	169	2	171	88.6%	0.3%
April	53,544	62	0.1%	55	0	55	88.7%	0.1%
May	54,164	127	0.2%	107	2	109	85.8%	0.2%
June	55,512	66	0.1%	-	-	-	-	-
July	56,912	80	0.1%	-	-	-	-	-
August								
September								
October								
November								
December								
YTD Total	**56,912**	**799**	**1.4%**	**567**	**12**	**579**	**88.7%**	**1.0%**

[1] Includes customers verified as over income or who requested to be de-enrolled.
[2] Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H	I	J
1	**FERA Program Table 4 - Enrollment by County**									
2	**Pacific Gas and Electric Company**									
3	**Through July 31, 2026**									
4	**County**	**Estimated Eligible Households[1]**			**Total Households Enrolled[2]**			**Enrollment Rate**		
5		**Urban**	**Rural**	**Total**	**Urban**	**Rural**	**Total**	**Urban**	**Rural**	**Total**
6	ALAMEDA	29,160	1	29,161	4,914	0	4,914	17%	0%	17%
7	ALPINE	0	27	27	0	0	0	n/a	0%	0%
8	AMADOR	0	1,495	1,495	0	230	230	0%	15%	15%
9	BUTTE	5,044	2,288	7,332	994	375	1,369	20%	16%	19%
10	CALAVERAS	6	1,869	1,875	1	280	281	16%	15%	15%
11	COLUSA	3	833	836	0	147	147	0%	18%	18%
12	CONTRA COSTA	22,631	0	22,631	5,037	0	5,037	22%	0%	22%
13	EL DORADO	2,093	1,695	3,788	442	336	778	21%	20%	21%
14	FRESNO	28,566	38	28,605	6,054	8	6,062	21%	21%	21%
15	GLENN	0	1,173	1,173	0	186	186	0%	16%	16%
16	HUMBOLDT	0	5,590	5,590	0	585	585	n/a	10%	10%
17	KERN	7,997	12,334	20,331	2,242	1,759	4,001	28%	14%	20%
18	KINGS	59	2,305	2,364	5	401	406	8%	17%	17%
19	LAKE	0	2,947	2,947	0	425	425	n/a	14%	14%
20	LASSEN	0	52	52	0	5	5	n/a	10%	10%
21	MADERA	3,430	1,361	4,792	724	252	976	21%	19%	20%
22	MARIN	4,643	0	4,643	598	0	598	13%	n/a	13%
23	MARIPOSA	4	684	688	0	113	113	0%	17%	16%
24	MENDOCINO	3	2,840	2,844	0	325	325	0%	11%	11%
25	MERCED	3,443	3,669	7,112	636	890	1,526	18%	24%	21%
26	MONTEREY	10,292	1,413	11,705	1,418	211	1,629	14%	15%	14%
27	NAPA	3,377	0	3,377	574	0	574	17%	0%	17%
28	NEVADA	4	2,947	2,952	0	453	453	0%	15%	15%
29	PLACER	2,670	2,631	5,300	677	429	1,106	25%	16%	21%
30	PLUMAS	21	919	940	0	62	62	0%	7%	7%
31	SACRAMENTO	129	0	129	12	0	12	9%	n/a	9%
32	SAN BENITO	33	1,602	1,635	8	394	402	24%	25%	25%
33	SAN BERNARDINO	0	0	0	0	0	0	n/a	n/a	n/a
34	SAN FRANCISCO	14,732	0	14,732	1,548	0	1,548	11%	n/a	11%
35	SAN JOAQUIN	16,245	1,652	17,896	4,167	532	4,699	26%	32%	26%
36	SAN LUIS OBISPO	3,612	5,166	8,778	222	578	800	6%	11%	9%
37	SAN MATEO	12,641	0	12,641	1,895	0	1,895	15%	n/a	15%
38	SANTA BARBARA	4,728	356	5,084	543	44	587	11%	12%	12%
39	SANTA CLARA	26,204	959	27,162	4,878	250	5,128	19%	26%	19%
40	SANTA CRUZ	6,029	2	6,032	680	0	680	11%	0%	11%
41	SHASTA	1,333	1,587	2,920	265	289	554	20%	18%	19%
42	SIERRA	1	76	78	0	1	1	0%	1%	1%
43	SISKIYOU	0	3	3	0	0	0	n/a	0%	0%
44	SOLANO	11,693	0	11,693	2,820	0	2,820	24%	n/a	24%
45	SONOMA	12,461	826	13,287	1,835	131	1,966	15%	16%	15%
46	STANISLAUS	12	1,933	1,944	2	461	463	17%	24%	24%
47	SUTTER	3,268	0	3,268	744	0	744	23%	0%	23%
48	TEHAMA	4	2,921	2,925	0	493	493	0%	17%	17%
49	TRINITY	0	129	129	0	3	3	n/a	2%	2%
50	TULARE	129	1,448	1,577	17	210	227	13%	15%	14%
51	TUOLUMNE	0	2,295	2,295	0	377	377	n/a	16%	16%
52	YOLO	5,391	0	5,391	1,062	0	1,062	20%	0%	20%
53	YUBA	2,654	25	2,680	654	9	663	25%	35%	25%
54	**Total**	**244,745**	**70,094**	**314,839**	**45,668**	**11,244**	**56,912**	**19%**	**16%**	**18%**
55										
56	[1] In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2026's estimate.									
57	[2] Total Households Enrolled does not include submeter tenants.									
58										
59	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H
1	**FERA Program Table 5 - Recertification Results**							
2	**Pacific Gas and Electric Company**							
3	**Through July 31, 2026**							
4	**Month**	**Total FERA Households**	**Households Requested to Recertify [2]**	**% of Households Total (C/B)**	**Households Recertified[1]**	**Households De-enrolled**	**Recertification Rate % (E/C)**	**% of Total Households De-enrolled (F/B)**
5	January	50,102	488	1.0%	78	410	16.0%	0.8%
6	February	51,193	686	1.3%	98	588	14.3%	1.1%
7	March	52,462	465	0.9%	45	420	9.7%	0.8%
8	April	53,544	604	1.1%	68	437	11.3%	0.8%
9	May	54,164	489	0.9%	-	-	-	-
10	June	55,512	505	0.9%	-	-	-	-
11	July	56,912	527	0.9%	-	-	-	-
12	August							
13	September							
14	October							
15	November							
16	December							
17	**YTD**	**56,912**	**3,764**	**6.6%**	**289**	**1,855**	**12.9%**	**3.3%**
18								
19	[1] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
20	[2] Excludes count of customers recertified through the probability model.							
21	**Note:** Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	C	D	E	F	G
1	**FERA Program Table 6 - Capitation Contractors[1]**						
2	**Pacific Gas and Electric Company**						
3	**Through July 31, 2026**						
4		**Contractor Type**				**Total Enrollments**	
5	**Contractor[2]**	**(Check one or more if applicable)**					
6		**Private**	**CBO**	**WMDVBE**	**LIHEAP**	**Current Month**	**Year-to-Date**
7	ACTS Foundation		x			0	0
8	Amador-Tuolumne Community Action Agency		x		x	0	0
9	American GI Forum		x			0	0
10	Binational of Central California		x			0	0
11	Breathe California		x			0	0
12	CATHOLIC CHARITIES DIOCESE of Fresno		x			0	0
13	Catholic Charities of East Bay (Oakland)		x			0	0
14	Central Coast Energy Services		x		x	0	1
15	Cesar Moncada (Moncada Outreach)		x			1	1
16	Chacon Sytems Inc.		x			0	0
17	Child Abuse Prevention Council of SJC		x			0	0
18	Commnity Housing Opportunities Corporation (CHOC)		x			0	0
19	Community Action Marin		x		x	0	0
20	Community Action Partnership of Kern (CAPK)		x		x	0	1
21	Community Action Partnership of Madera County		x		x	0	0
22	Community Bridges		x			0	0
23	Community Resource Project		x		x	0	0
24	Dignity Health Connected Living		x			0	0
25	El Puente Comunitario		x			0	0
26	Fair Housing Advocates of Northern California		x			0	0
27	Fresno EOC		x		x	0	1
28	Independent Living Center of Kern		x			0	0
29	Interfaith Council of Amador		x			0	0
30	Merced County Community Action		x		x	0	0
31	Midtown Family Services		x			0	0
32	Mutual Housing California		x			0	0
33	National Diversity Coalition		x			0	0
34	North Coast Energy Services		x		x	0	0
35	Rebuilding Together East Bay Network		x			0	0
36	Sacramento Municipal Utility District (SMUD)	x				0	0
37	Sacred Heart Community Service		x		x	0	0
38	Self Help Enterprise		x			0	0
39	Spectrum Community Services		x			0	0
40	Up Valley Family Centers of Napa		x			0	0
41	Valley Clean Air Now (CAN)		x			0	0
42	West Modesto Community Collaborative		x			0	0
43	**Total Enrollments**					**1**	**4**
44							
45	[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.						
46	[2] The list of contractors had discrepancies within the IQP monthly reports from January through May 2026. The list has since been corrected.						
47	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						