

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company
for Approval of Energy Savings Assistance and
California Alternate Rates for Energy Programs and
Budgets for 2021-2026 Program Years. (U39M)

And Related Matters.

Application 19-11-003

Application 19-11-004

Application 19-11-005

Application 19-11-006

Application 19-11-007

**MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON
LOW-INCOME ASSISTANCE PROGRAMS FOR JULY 2026**

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August 21, 2026

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This is the July monthly report for program year (PY) 2026. The purpose of this report is to consolidate activity for the California Alternate Rates for Energy (CARE) Program, Family Electric Rate Assistance (FERA) Program, and Energy Savings Assistance (ESA) Program and provide the California Public Utilities Commission's Energy Division with information to assist in analyzing the low-income programs.¹

This report presents year-to-date CARE, FERA, and ESA Program results and expenditures through July 31, 2026, for San Diego Gas & Electric Company (SDG&E).

Respectfully Submitted,

/s/ Cameron H. Biscay

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¹ Pursuant to Decision (D.) 21-06-015, SDG&E will file monthly Family Electric Rate Assistance (FERA) reports, combined with this report, after Energy Division approval of a reporting template that includes the specifics of FERA reporting criteria. See D.21-06-015 at 435.



San Diego Gas & Electric Company
Energy Savings Assistance (ESA) Program,
California Alternate Rates for Energy (CARE) Program, and
Family Electric Rate Assistance (FERA) Program

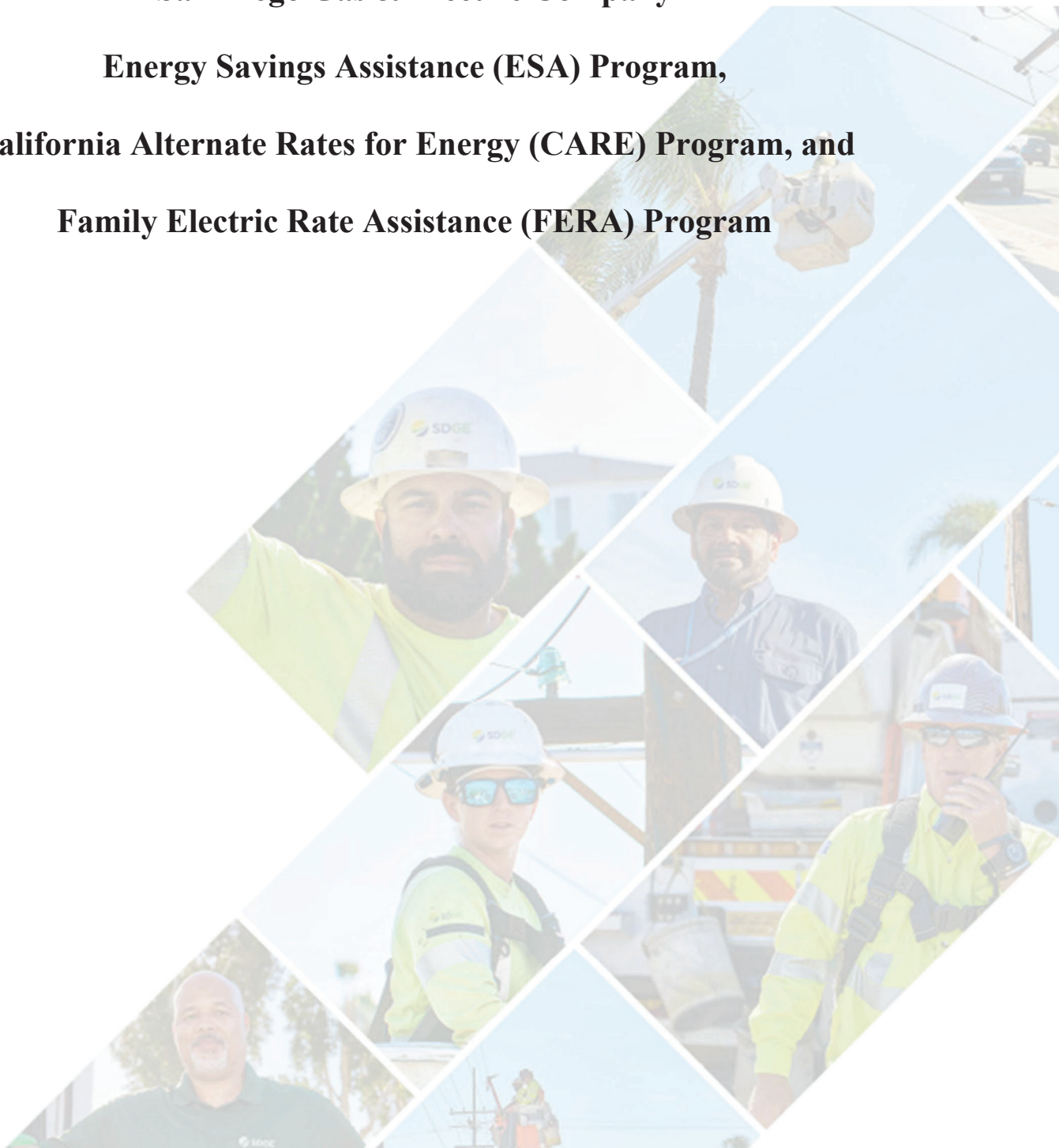


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LOW INCOME ASSISTANCE PROGRAM MONTHLY REPORT

In 2021, the California Public Utilities Commission (Commission) voted and unanimously approved, with modifications, the Decision on Large Investor-Owned Utilities' (IOUs) and Marin Clean Energy's California Alternate Rates for Energy (CARE), Energy Savings Assistance (ESA), and Family Electric Rates for Energy (FERA) Program Applications for Program Years 2021-2026, which authorized budgets and goals effective July 1, 2021.¹ The authorized program year budgets, savings goals, and homes treated targets in this monthly report reflect those authorized by the Commission in Decision (D.) 21-06-015 (Decision).² The Decision approved the IOUs to shift the ESA Program away from treating all eligible and willing households towards a customer-centered prioritization model based on household needs and customer profile.³ Additionally, the Decision ordered the implementation of a new Multifamily Whole Building Program (MFWB), which includes all multifamily sectors, including in-unit, common areas, and the whole building,⁴ and the implementation of the Pilot Plus and Pilot Deep Program that focuses on gathering the feasibility of a more strategic measure delivery approach.⁵

¹ D.21-06-015 at Ordering Paragraph (OP) 3 and at OP 82.

² *Id.*

³ *Id.* at OP 57.

⁴ *Id.* at OP 119.

⁵ *Id.* at OP 38.

1. ESA PROGRAM EXECUTIVE SUMMARY

The ESA Program offers no-cost weatherization services, energy efficient lighting, energy efficient appliances, energy education, and other services to income-qualified customers to reduce energy consumption and costs, while improving health, comfort, and safety of customers. To qualify for the ESA Program, a residential customer's household income must be at, or below, 250% of Federal Poverty Guidelines (FPG).

The ESA Main program provides services to single family (SF) and mobile homeowners (MH), and renters. The program design is focused on achieving energy savings through targeted outreach efforts, while continuing to offer health, comfort, and safety to low-income customers. Resource Innovations (RI) is the SDG&E's primary implementer of ESA Main services including Outreach and Assessment, Weatherization, Appliance Installation, Natural Gas Appliance Testing (NGAT) and Inspections of gas appliance installation. The program currently has one direct contract that provides Heating Ventilation and Air Conditioning (HVAC) and Water Heater Repair and Replacement (R&R) Services.

SDG&E's Southern Multifamily Whole Building (MFWB) Program offers ESA Services for In-Unit, Common Area Measures (CAM), and Whole Building (WB) Measures under one Program to Deed Restricted and Non-Deed Restricted multifamily buildings. SDG&E is the lead utility on behalf of Southern California Edison Company (SCE) and Southern California Gas Company (SoCalGas) for the Southern Regional MFWB program.⁶

⁶ *Id.* at OP 120.

The ESA Pilot Plus and Pilot Deep (Pilot) Program, the Energy Division’s Staff Proposal approved by the Commission in D.21-06-015, provides more advanced energy savings measures tailored to customer needs that complement and build upon the ESA Main Program measure packages. The Pilot Plus package will provide and/or replace certain equipment and appliances plus load shifting and electrification measures that should reduce annual energy usage by 5 to 15%. The Pilot Deep package will offer more advanced measures that should reduce annual energy usage by 15 to 50%.

SDG&E’s total 2026 authorized ESA portfolio budget is \$33.5 million. Through July 2026, SDG&E’s total costs for the ESA portfolio were \$16.8 million.

1.1. ESA Program Overview

1.1.1. Provide a summary of the ESA Program elements as approved in Decision (D.) 21-06-015.

As mentioned in the June report, the ESA Main and Southern MFWB Program contract amendments formalizing the transition of the program implementer from RHA to Resource Innovations (RI) became effective in July. As part of the transition, several system updates were required, resulting in temporary disruptions to automated lead generation, enrollment processing, contractor work assignment distribution, and reporting for the ESA Main program. To minimize customer impacts, SDG&E and RI prioritized critical services, including water heater replacements and customers requiring immediate assistance, while manually processing contractor work assignments. As a result of these transition-related delays, ESA Main customers experienced an average scheduling delay of approximately 2 to 4 weeks between enrollment and weatherization service delivery during July.

For the Southern MFWB Program, transition-related activities primarily involved system updates to vendor profiles and API reconfiguration. While invoicing activity was temporarily slowed during the first half of July to support testing and system configuration activities, field operations, customer enrollment, and treatment activities continued throughout the transition period. SDG&E and RI worked closely to ensure continuity of program delivery and minimize impacts to participating properties and customers.

ESA Main Program

In July, ESA Main conducted several marketing and outreach initiatives to increase program awareness, engage eligible customers, and drive participation, including:

- Neighborhood Canvassing: The ESA Implementer conducted a neighborhood block-by-block outreach event in Oceanside, visiting 293 homes and generating 17 new enrollments.
- Community Engagement: RI participated in 15 community outreach events, engaging directly with more than 290 community members and increasing awareness of ESA program offerings.
- ESA Kit Distribution: SDG&E delivered more than 500 ESA kits to targeted customers as part of its direct marketing efforts, encouraging participation in the program through energy-saving products and enrollment information.
- Tribal Outreach: SDG&E participated in five tribal outreach events, engaging approximately 110 tribal community members and generating 17 ESA interest forms.
- Marketing Campaign: SDG&E continued rolling out updated marketing assets including: TV, print, social media, streaming, signage, and targeted emails.

Customer Satisfaction results reported in July indicate that 87% of the 100 customers surveyed in the previous month rated their experience in the ESA Main Program as excellent, very good, or good.

Customers surveyed expressed appreciation for energy education and safety checks. Specific feedback provided by customers includes:

- *“The service workers checked everything around the house and also gave me information on how to get help with paying the electric bill.”*
- *“The service was excellent. The representatives explained everything to me, including appliances need to be replaced - the older they are, the more electricity they use.”*
- *“The workers checked everything and found a gas leak. If it had not been for them, I might not have noticed.”*

ESA Table 1.1.1.1 reflects ESA Main Program Progress based on work performed and invoiced through the month of July.

ESA Table 1.1.1.1 ESA Main (SF, MH) Program Summary Expenses for 2026			
	2026 Authorized/ Planning Assumptions⁷	Actual to Date⁸	%
Budget ⁹	\$22,011,376	\$8,439,543	38%
Homes Treated	5,910	2,458	42%
kWh Saved ¹⁰	1,895,175	445,613	24%
kW Demand Reduced ¹¹	358	58	16%
Therms Saved ¹¹	56,541	42,898	76%
GHG Emissions Reduced (Metric Tons of CO2e) ¹¹	N/A	526	NA

SDG&E's ESA Main Year-to-Date (YTD) administrative expenses were below the annual administrative cap of 10% of total program costs for the month of July. SDG&E will continue to closely monitor expenditures throughout the year and expects to remain compliant with the 10% cap by year end in the 2026 annual report.

⁷ Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual ESA Main Program allocation of the overall Program Cycle Goals and Targets, Attachment 1, Tables 5 and 6.

⁸ As shown in ESA Monthly Report Excel Tables 1 and 2.

⁹ ESA Main Program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.

¹⁰ Pursuant to Table 5 of Attachment 1, D.21-06-015, the 2026 goals for kWh, kW, and therms include ESA Main, MF Common Area Measures (CAM) and Southern Multifamily Whole Building (MFWB), however, the table above reports results only from the ESA Main Program.

¹¹ Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.

ESA Table 1.1.1.2 ESA Program Administrative Expenses for 2026		
	July	Year to Date
Administrative Expenses	\$102,059	\$786,819
Total Program Costs	\$1,975,443	\$8,439,543
% of Administrative Spend	5.2%	9.3%

ESA Southern MFWB Program

In July 2026, the Southern MFWB Program continued to build on progress achieved in prior months while advancing in-unit production, property completions, and operational optimization across the SDG&E, SCE, and SoCalGas service territories. Within SDG&E's service territory, the program completed 9 CAM projects and 414 in-unit treatments in July, bringing year-to-date totals to 22 CAM projects and 2,007 in-unit treatments completed. These results reflect continued progress in converting enrolled properties into completed projects while sustaining production momentum across the portfolio.

In July, the Southern MFWB Program implemented a contract amendment that established a temporary fuel incentive fee for subcontractors to help offset increased gasoline costs and support continued field production. This effort is intended to provide near-term to address instability in fuel prices for ESA contractors. The need for the fuel surcharge will be reviewed periodically during this current program cycle. These actions are intended to maintain subcontractor capacity, minimize operational disruptions, and support consistent program delivery throughout the remainder of the program cycle.

SDG&E and RI maintained a consistent weekly invoicing cadence, with invoices generally submitted within one week of treatment activity. As in prior months, a portion of completed work will appropriately be reflected in subsequent reporting periods due to invoicing

and posting timelines to accommodate the transition from RHA to RI and to complete testing associated with the new pricing schedule configuration in EECF. Following successful completion of these activities, invoicing resumed later in the month and progressed under the new contract structure. Operationally, SDG&E continued to proactively address IT tickets submitted by RI and support transition-related system enhancements, helping ensure efficient program execution, accurate reporting, and sustained operational performance.

ESA Table 1.1.1.3 below summarizes PY 2026 spend to date for SDG&E's portion of the MFWB Program.

ESA Table 1.1.1.3 SDG&E MFWB (In-Unit, CAM/WB)¹² Summary of Expenses for 2026			
SDG&E	2026 Authorized/ Planning Assumptions¹³	Actual to Date	%
Budget	\$9,307,996	\$7,376,890	79%
SPOC Budget	\$651,613	\$162,566	25%
Properties Treated	54	22	41%
Homes Treated	10,155	2,007	20%
kWh Saved	1,273,901	591,952	46%
kW Demand Reduced	105	49	47%
Therms Saved	73,198	34,851	48%
GHG Emissions Reduced (Metric Tons of CO ₂ e) ¹⁴	N/A	483	N/A

¹² MFWB Program budget includes In-Unit, Whole Building (WB), Single Point Of Contact (SPOC), and implementer administrative budget categories for SDG&E as shown on SDG&E Advice Letter (AL) 4115-E/3144-G, Table 4 and on ESA Monthly Report Table 2A-2. Additionally, SDG&E updated the authorized budget to include SDG&E's administrative costs as outlined in AL 4482-E/3324-G, Table 1.

¹³ Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual Southern MFWB Program allocation of the overall Program Cycle Goals as filed in AL 4115-E/3144-G.

¹⁴ Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.

As the lead IOU for the Southern MFWB Program, SDG&E provides unified, enterprise-level performance reporting on behalf of the Southern California IOUs. This leadership role includes consolidating and presenting monthly program costs and key performance metrics across the service territories of SDG&E, SCE, and SoCalGas. ESA Table 1.1.1.4 below offers a high-level summary of joint IOU activities within the Southern MFWB Program.

ESA Table 1.1.1.4 Southern MFWB (In-Unit, CAM/WB) Summary of Expenses for 2026			
SDG&E, SCE & SoCalGas	2026 Authorized/ Planning Assumptions¹⁵	Actual to Date	%
Budget ¹⁶	\$44,405,166	\$25,988,049	59%
Properties Treated	260	55	21%
Homes Treated	46,783	8,725	19%
kWh Saved	11,834,944	1,568,013	13%
kW Demand Reduced	N/A	168	N/A
Therms Saved	723,721	304,225	42%
GHG Emissions Reduced (Metric Tons of CO ₂ e) ¹⁷	N/A	2,663	N/A

¹⁵ Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual Southern MFWB Program allocation of the overall Program Cycle Goals as filed in AL 4115-E/3144-G.

¹⁶ Southern MFWB Program budget includes In-Unit, WB, and implementer administrative budget categories for all three southern IOUs as shown on SDG&E AL 4115-E/3144-G, Table 4 and on ESA Monthly Report Table 2A-1. Additionally, SDG&E updated the authorized budget to include SDG&E's administrative costs as outlined in AL 4482-E/3324-G, Table 2.

¹⁷ Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.

ESA Program Pilot Plus and Pilot Deep

As of the end of July 2026, SDG&E's implementer, Maroma, reported that 65 projects were in the enrollment stage of the program. Forty-nine of those projects are eligible for deeper energy savings.

Maroma's invoice activity increased as a result of expanded program delivery efforts, including enhanced coordination and additional resource allocation to support project implementation. As of July 2026, these efforts have resulted in the completion of 34 projects, including 28 Deep projects and 6 Plus projects

SDG&E continues to collaborate closely with Maroma through weekly touchpoints to monitor Pilot progress, address emerging needs and invoicing challenges, and identify implementation strategies that drive increased enrollments and treatments. Additional information on marketing and outreach can be found in section 1.2.1.

ESA Table 1.1.1.5 below summarizes the activities invoiced for the Pilot through July.

ESA Table 1.1.1.5 Pilot Plus and Pilot Deep Summary Expenses for 2026			
	2026 Authorized / Planning Assumptions ¹⁸	Actual to Date	%
Budget	\$1,526,683	\$ 760,443	50%
Homes Treated	50	34	68%
kWh Saved (Plus = 5-15 Percent)	N/A	3,622	N/A
kWh Saved (Deep = 15-50 Percent)	N/A	50,705	N/A
kW Demand Reduced	N/A	25	N/A
Therms Saved (Plus = 5-15 Percent)	N/A	265	N/A
Therms Saved (Deep = 15-50 Percent)	N/A	1,898	NA

1.1.2. Program Measure Changes

If applicable, discuss any measure changes that may have taken place in ESA (SF, MH), MFBW, ESA Pilot Plus and Pilot Deep, and/or ESA Building Electrification (BE) during this reporting month.

There were no measure changes implemented during this reporting period for the ESA programs.

1.2. ESA Program Customer Outreach and Enrollment Update

1.2.1. Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.

ESA Main

RI conducted a neighborhood block-by-block canvassing event in Oceanside on July 28-29 to increase awareness of the ESA program and connect directly with eligible customers. Over the two-day effort, outreach representatives visited 293 homes, resulting in 17 enrollments and 5

¹⁸ See SDG&E AL 4285-E (October 31, 2023), available at https://tariff.sdge.com/tm2/pdf/submittals/ELEC_4285-E.pdf.

scheduled appointments. In addition to generating immediate participation, the campaign created strong community interest and visibility. The targeted neighborhoods had also been included in the July 15 targeted email campaign. The outreach materials at this event were made available in English and Spanish through Oceanside Neighborhood Services Community Resource Centers, including the Chavez, Crown Heights, Landes, and Libby Lake centers. Insights from the event will be used to inform future neighborhood-based outreach efforts, including earlier coordination with community-based organizations (CBOs) to build awareness ahead of canvassing events.

RI staff also participated in 15 outreach events, directly engaging with more than 290 community members. These efforts resulted in 55 leads for ESA Main.

SDG&E continued to send ESA kits to customers as part of its marketing efforts.¹⁹ The kits include a call-to-action directing customers to contact RI to take advantage of ESA Main. In July, SDG&E mailed approximately 500 kits to target customers. In addition, SDG&E gave away 26 kits in the July Outreach Events in exchange for customers submitting an ESA interest form.

ESA Pilot Plus/Pilot Deep

In July, SDG&E continued to refine its marketing strategy for the pilot program by focusing outreach efforts on customers with the greatest potential to participate. Targeted outreach was directed toward households with higher energy usage, customers located in neighborhood clusters, and residents in hotter climate zones where program benefits may be most significant. SDG&E developed an optimized customer list based on these criteria and

¹⁹ Kits consist of easy to install EE measures that are mailed to eligible participants. The kits include: lightbulbs (3); faucet aerators (2), low flow shower head, and a toilet bank.

provided it to Maroma to support customer engagement activities. This targeted customer list will also serve as the foundation for a direct mail and email marketing campaign planned for the following month, further expanding program awareness and participation opportunities.

In addition, SDG&E collaborated with Maroma to re-engage customers who had previously expressed interest in the program but had not responded to outreach efforts. Through these efforts, SDG&E was able to confirm interest from several customers, resulting in two new program assessment appointments being scheduled. SDG&E will continue working with Maroma to reconnect with unresponsive customers and support enrollment efforts.

ESA Southern MFWB Program

The Southern MFWB Program continued PY 2026 outreach and enrollment activities in the month of July with a sustained focus on advancing properties through the pipeline, converting enrolled projects into completed treatments, and supporting ongoing production across the portfolio. Outreach efforts remained centered on affordable housing property owners and multi-property portfolios, particularly those that had previously experienced limited progress. Through coordinated efforts between RI and SDG&E, the Program continued direct engagement with property managers to reestablish communication, address project barriers, and accelerate project movement. These efforts supported the continued progression of properties into treatment and completion phases while maintaining a strong active pipeline.

As a result of these outreach and engagement activities, the program enrolled 14 new properties, completed 19 property assessments, and secured approximately 1,310 in-unit enrollments during the month, supporting continued pipeline development and future production opportunities.

In July, the CPUC approved the PY2027 Bridge Funding Application for the Southern MFWB Program. The approved funding level was approximately 40 percent below the budget proposed by the Southern IOUs. In response to the reduced funding authorization, RI has indicated that program ramp-down activities will begin earlier than originally anticipated to align program delivery with available funding. As the program shifts toward maximizing completion of work already in progress, RI expects to reduce new CAM enrollment activity and may implement a waitlist for prospective participants. Program resources will increasingly be directed toward advancing existing enrolled whole building (CAM and In-Units) projects and targeting additional in-unit only projects through the remainder of the program cycle.

ESA Table 1.2.1.1 illustrates the implementer's program pipeline activity from previous years as well as PY 2026 year-to-date activity. These ongoing efforts to evaluate and actively manage the pipeline continue to support improved conversion of enrollments into completed treatments. As part of this process, properties that remain unresponsive after multiple outreach attempts may be temporarily placed on hold and removed from active pipeline metrics.

ESA Table 1.2.1.1 ESA Southern MFWB Program Pipeline					
MFWB CAM	2023 - 2025	Q1 2026	Q2 2026	July 2026	Total
Leads	2,452	70	84	15	2,621
Enrollment	778	67	88	14	947
Assessments	654	105	80	19	858
Project Completed	86	32	43	11	172
Treated	78	25	42	16	161
MFWB In-Units	2023 - 2025	Q1 2026	Q2 2026	July 2026	Total
Enrolled	27,222	5,469	4,908	1,310	38,909
Treated	23,524	3,502	5,179	1,050	33,255

Note: Data in this table reflects treatments reported by RI as completed but may not yet be invoiced.

Single Point of Contact (SPOC)

In July 2026, SDG&E's multifamily (MF) SPOC conducted the following activities:

- Attended a monthly meeting with San Diego Community Power (SDCP) to support coordination and development of the coordination protocol between San Diego Regional Energy Network (SDREN) programs.
- Attended SDG&E's Labor Breakfast to engage with labor unions on ESA programs.
- Collaborated with SDG&E's outreach team to deliver a presentation to staff at the Somali Bantu Association of America staff on the SPOC service and MFWB program. The presentation enhanced case managers' understanding of available program resources, enabling them to better educate and connect community members with eligible services.

ESA Table 1.2.1.2 below illustrates the referral activity from SDG&E's SPOC to the various multifamily programs it leverages leads with and the month-over-month activity for PY

2026. As of April 2026, referrals to SDCWA have been paused due to SDCWA's direct install program being fully subscribed.

ESA Table 1.2.1.2 SDG&E SPOC MF Referrals					
Program	Q1 2026	Q2 2026	Q3 2026	Q4 2026	YTD Total
MFWB	16	26	9	0	51
Solar on Multifamily Housing (SOMAH)	2	5	17	0	24
Clean Transportation	10	1	1	0	12
Residential Zero Net Energy (RZNET)	3	1	0	0	4
San Diego County Water Authority (SDCWA)	8	1	0	0	9
Equitable Building Decarb (EBD)	0	1	0	0	1
On-Bill Financing (OBF) programs	0	0	0	0	0
GoGreen Financing	0	0	0	0	0
Total	39	35	27	0	87

Language Line®

Language Line® is utilized to make sure customers with limited English proficiency (LEP) have a channel in which to communicate with ESA Program contractors in the language of their preference. Forty-one customers were served by Language Line in July 2026.

Language	Calls
Spanish	33
Arabic	3
Korean	2
Vietnamese	1
Russian	1
Armenian	1
Total	41

Tribal Outreach

There are 17 Federally recognized tribes and three non-Federally recognized tribes within the SDG&E service area, each with varying priorities and resources. SDG&E works in partnership with Tribal governments and tribal-run organizations to increase tribal customer program enrollment numbers. In July 2026, the Outreach team participated in five Tribal community events, engaging over 110 Tribal members. Across these five events, the Outreach team received six CARE/FERA applications and received 17 ESA interest forms.

SDG&E in partnership with Inter Tribal Long Term Recovery Foundation provided four emergency preparedness workshops in the Manzanita, Pauma, Mesa Grande, and Campo communities offering presentations and one-on-one program enrollment, including CARE, FERA, MBL and ESA. This year, SDG&E invited Grid Alternatives and San Diego County (CERT, SDREN and Cal Fire) to connect tribal members to resources, meaningful cultural messaging (traditional ecological knowledge), and the opportunity to provide feedback about resources and affordability concerns. Overall, the feedback continues to show many tribal members are unaware of low income and bill assistance programs. Tribal leaders continue to express the great value of bringing these workshops to their communities.

Tribal Relations established a partnership with Red Earth Movement, a tribal-led organization focused on creating more resilient tribal communities through creation of growers and demonstration farms. Our partnership will create opportunities to address the continued feedback from tribal members around climate vulnerabilities and PSPS impacts. The vision for this partnership is to build more resilient tribal communities through increasing food security, and the short-term goal is to distribute healthy food boxes to tribal communities during and after outages where food loss is experienced.

Of the 17 Federally recognized tribes, eight have been identified as having a significant number of Tribal members who may be eligible for income-qualified programs. This qualifies them for the Tribal mini grant opportunity. In July 2026, SDG&E awarded two Tribal mini grants. Year-to-date, six of the eight eligible tribes have received a mini grant, reflecting strong progress in expanding program awareness. SDG&E will continue to promote this opportunity among the remaining eligible tribes, while also refining its outreach strategies to further enhance engagement and increase participation.

1.2.2. Customer Assistance Marketing, Education and Outreach (ME&O) for the ESA Programs.

General Awareness Marketing

In July, following the completion of its performance and creative review, including the implementation of Assembly Bill (AB) 1167 requirements²⁰, SDG&E continued rolling out

²⁰ Section 748.3 (d)(1) is added to the Public Utilities Code, to read: (d) (1) A utility shall clearly and conspicuously disclose in all of its public messages whether the costs of the public messages are being paid for by the utility's shareholders or ratepayers, consistent with rules and regulations related to candidate disclosure rules adopted pursuant to Article 5 (commencing with Section 84501) of Chapter 4 of Title 9 of the Government Code.

updated ESA marketing assets as they were finalized. Campaign deployment will continue to ramp up over the coming months, with ongoing monitoring of performance and optimization opportunities.

Tactic	Impressions	Clicks	CTR
Traditional TV – English	3,641,400	n/a	n/a
Traditional TV - Spanish	659,232	n/a	n/a
Streaming TV - English	97,050	n/a	n/a
Streaming TV- Spanish	37,588	n/a	n/a
Print – non-English	437,215	n/a	n/a
Print – English	75,000	n/a	n/a
Out-of-home signage – English	630,367	n/a	n/a
Out-of-home signage- Spanish	115,874	n/a	n/a
Search – English	54	10	18.5%
Social - English	86,702	4,189	5.6%
Social - Spanish	7,852	120	1.5%

Direct Marketing

Email

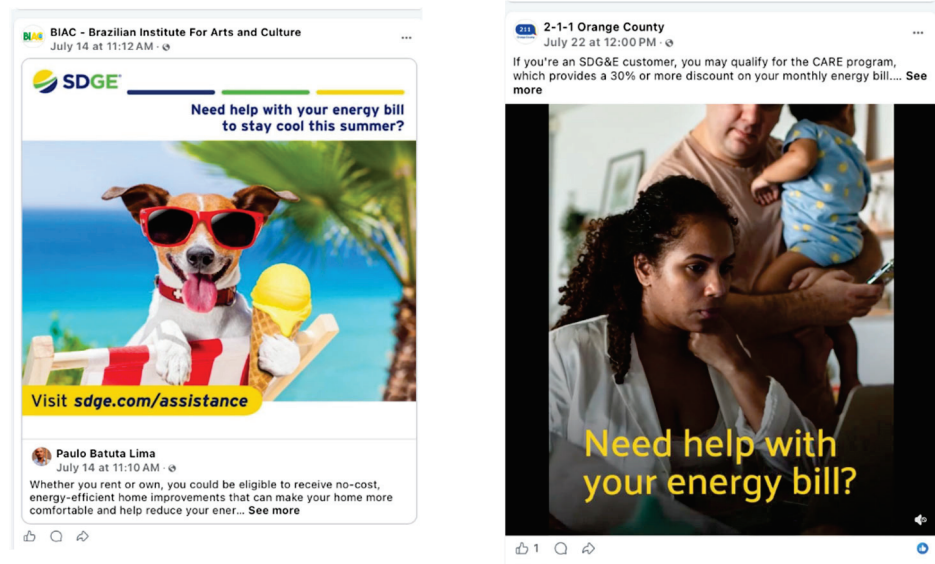
In July, SDG&E coordinated with RI to deliver targeted emails to neighborhoods scheduled for subsequent canvassing activities. Over 10,400 emails were sent, garnering a 52.6% open rate and a 4% click-through rate (CTR).

Social Media

SDG&E utilizes organic social media to promote ESA, CARE, and FERA and rotates messaging periodically. This month, the social media post promoted general customer assistance and was posted on SDG&E’s Facebook, Instagram and Nextdoor channels directing customers to sdge.com/assistance for more program information. Performance by social channel is included in the following table.

Social Platform	Impressions	Engagements	Engagement Rate
Facebook	1,770	26	1.5%
Instagram	514	3	0.6%
Nextdoor	4,597	1	0.02%

Additionally, the Energy Solutions Partner Network distributes messaging informing the public of Customer Assistance programs. In July 2026, the Energy Solutions Partner Network shared over 200 customer assistance messages to more than 759,000 customers through e-newsletters, website posts, and social media channels. Examples of the messages shared are shown as follows:



Live CARE Call Campaign

The Harris Group (THG) calls targeted customers to encourage enrollment in the CARE and FERA programs. The campaign provides SDG&E with a way to directly connect with customers in low income and hard-to-reach areas. Targeted customers also include those who are up for recertification for CARE and FERA. THG provides education about CARE, FERA, and

ESA programs. If eligible, THG enrolls customers in the CARE and FERA programs over the phone. The table below shows the number of enrolled customers contacted in July.

The Harris Group	
ESA Leads	1,800
CARE Enrollments	535
CARE Recertifications	298
FERA Enrollments	1,173
FERA Recertifications	118

Community Outreach & Engagement

Energy Solutions Partner Network

SDG&E works closely with a network of approximately 160 CBOs to connect customers with programs, resources and solutions related to Customer Assistance, bill debt relief, Public Safety Power Shutoff (PSPS) resiliency, wildfire preparedness, clean energy, and conservation. These organizations represent the diversity of SDG&E's customers within its service territory. Many of these CBOs are small, grassroots agencies serving individuals with access and functional needs (AFN), including those that are multicultural, multilingual, low income, seniors, and limited English proficient (LEP) audiences in communities of concern. These partners help educate and enroll customers in income qualifying programs using a variety of tactics, including messaging through email and social media channels such as Facebook, X, and Instagram, posting information on their websites, providing booth space at events, and hosting enrollment day fairs at their locations. SDG&E's partner outreach activities resulted in the following activities this month:

Energy Solutions Partner Network	
ESA Leads	0
CARE Enrollments	28
CARE Recertifications	0
FERA Enrollments	2
FERA Recertifications	0

Partner Spotlight

In July 2026, SDG&E’s Outreach team participated in over 35 events, presentations, trainings, and workshops that featured information and enrollment in energy solutions programs, services, and tools. Many of these activities were hosted by SDG&E’s community partner network and included food drives and community events. These outreach activities were focused on engaging customers with income-qualified programs such as CARE, FERA, and ESA, and reached approximately 2,900 customers. A few of the outreach events SDG&E participated in are highlighted below.

All-Inclusive Day of Play & Resource Fair

On July 17, SDG&E participated in the All-Inclusive Day of Play & Resource Fair. This event hosted by the Special Needs Resource Foundation of San Diego is designed to bring together children of all abilities, their families, caregivers, and service providers for a day of fun, inclusion, and access to valuable resources. A notable aspect of the event is its commitment to accessibility. Organizers typically offer a dedicated sensory time at the beginning of the event, with reduced noise, limited announcements, and no music to create a calmer environment for

attendees who may be sensitive to sensory stimulation. SDG&E attended the event promoting Customer Assistance programs as well as Access and Functional Needs information.

Back 2 School

On July 30, SDG&E attended the Back 2 School event hosted by Hope Through Housing Foundation, the resident services nonprofit affiliated with National CORE affordable housing communities. Hope Through Housing Foundation hosts this annual event for residents of Encanto Village Apartments in San Diego. The event is designed to help children and families prepare for the new school year by providing school supplies and bringing the community together. SDG&E attended the event promoting Customer Assistance programs.

Multicultural Outreach

To continue efforts to reduce potential barriers, increase education, and increase program enrollments for customers in the rural, multicultural/multilingual, and AFN segments, SDG&E pairs multicultural contractors with employees who are fluent in various languages to help staff events and presentations. These contractors are fluent in Spanish, Chinese, Aramaic/Arabic, and other languages, as requested. SDG&E participated in five multicultural events in July.

Activity Date	Activity Title	Association/Partner	Location
7/22/2026	Manzanita Emergency Preparedness Workshop	Manzanita Band of Kumeyaay Nation	Manzanita Activity Center 39 Crestwood Rd Boulevard, 91950
7/27/2026	Pauma Emergency Preparedness Workshop	Pauma & Yuima Band of Mission Indians	Pauma Tribal Center 1010 Pauma Reservation Rd Pauma Valley, 92061
7/28/2026	Back to School Night	Campo Education Center	Campo Education Center 36210 BIA Road 10 Campo, 91906
7/28/2026	Mesa Grande Emergency Preparedness Workshop	Mesa Grande Band of Mission Indians	Mesa Grande Tribal Office 26000 Mesa Grande Rd Santa Ysabel, 92070
7/29/2026	Campo Band of Mission Indians Emergency Preparedness Workshop	Campo Kumeyaay Nation	Campo Tribal Office 36290 BIA Rd 10 Ste.1 Campo, 91906

Other Customer Engagement Efforts

Customer Care Center (CCC) Authorized Locations

In addition to SDG&E's ME&O efforts described above, SDG&E also employs customer engagement efforts to educate, enroll, and provide direct service to its low-income customers.

These efforts include direct service from SDG&E's CCC and the distribution of materials through other SDG&E customer-facing groups/programs and field services teams. SDG&E's CCC promotes and offers the CARE, FERA and ESA programs to potentially eligible customers and enrolls them directly into the CARE Program over the telephone.²¹ SDG&E notes that non-CARE customers contacting the CCC are helped in determining potential enrollment into programs. Customers are also provided with self-service options available through SDG&E's

²¹ In D.16-06-054, SDG&E received Commission authorization for its CCC Energy Service Specialists to enroll customers directly into the CARE Program over the telephone.

web application and the CARE/FERA automated enrollment phone line, resulting in lower numbers tracked through the CCC. SDG&E also promotes CARE and FERA at select Authorized Payment Locations (APLs). During this reporting month, SDG&E's CCC generated the following applications and leads over the telephone:

Customer Care Center	
ESA Leads	44
CARE Enrollments	0
CARE Recertifications	0
FERA Enrollments	0
FERA Recertifications	0

1.2.3. Managing Energy Use

Tier II power strips and smart thermostats are ESA Program offerings that help customers manage their energy use. If a customer qualifies for one of these measures, they are given information on how to use the technology to manage and reduce their electricity use. Invoiced installations of Tier II power strips and smart thermostats are reported in ESA Table 2 and ESA Table 2A MFWB.

1.2.4. Services to Reduce Energy Bill

ESA Main's In-Home Energy Education provides customized, in-person assistance to help customers better understand and utilize available resources to manage and make informed decisions about their energy use. As part of this effort, ESA Main Implementer RI Residential Outreach Specialists (ROS) offer tailored, in-home energy education and support, including assistance enrolling in SDG&E's My Energy Center, which provides an overview of tools and resources to help reduce energy bills. For customers without online access, an ESA Program

Educational Booklet is provided. ESA Table 2 provides the number of ESA participants that benefited from In-Home Energy Education and the associated year-to-date costs.

1.2.5. Additional Activities

There are no additional activities to report for the month of July 2026.

1.3. Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1. Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments? Please also provide coordination efforts with the TECH program.

RI is subcontracting with San Diego Low Income Home Energy Assistance Program (LIHEAP) contractors, MAAC and Campesinos Unidos, Inc. (CUI), to continue coordination efforts for ESA Main. As reported in previous months, leveraging between ESA Main and LIHEAP is challenging due to conflicting program requirements. In July, there were no new coordination efforts reported by RI.

1.3.2. Please provide a status on coordination with the TECH Clean California.

There are no new coordination efforts to report for the month of July.

1.4. ESA Workforce Education & Training (WE&T)

1.4.1. Please summarize efforts to improve and expand ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

RI takes a proactive approach to workforce education and training by facilitating regular on the job training via quarterly and monthly meetings, tailboards (meetings focused on safety

and operations), and quality assurance ride-alongs. RI also maintains a subcontractor portal that provides access to available training and certification programs and promotes San Diego LEARN.²²

For the ESA Main Program, the following training activities took place in this month:

- Residential Outreach Specialist Monthly Training on July 10
- SDG&E ISN Safety Training on July 14
- RI Safety Training for Field Staff July 21
- ESA Program Overview on July 30
- In July, RI expanded employment opportunities by creating two new virtual Residential Outreach Specialist (ROS)/Customer Service Representative (CSR) positions and actively recruiting for a new part-time ROS position. The addition of virtual positions helps reduce common employment barriers, such as transportation challenges, commuting costs, and geographic limitations, making these opportunities more accessible to a broader pool of candidates. Similarly, the part-time ROS position provides greater scheduling flexibility, which can benefit individuals balancing work with family, education, or other commitments. Together, these efforts support a more inclusive hiring approach. In July, RI hired and onboarded two virtual ROSs as well as an Appliance Delivery Technician.

²² See <https://www.sandiegolearn.com/>.

For the Southern MFWB Program, RI continues to hold regular meetings with leadership from key subcontractors to identify challenges within WE&T and collaboratively develop strategies to support a skilled and sustainable workforce. RI also maintains a proactive approach to workforce development by facilitating ongoing on-the-job training through quarterly and monthly meetings, safety-focused tailboards, and quality assurance ride-alongs.

1.5. ESA Studies and Pilots

1.5.1. ESA Program Studies

2028 Low Income Needs Assessment (LINA) Study

In July 2026, the Request for Proposals (RFP) was released on July 7, and the Bidders Conference was held on July 10. The comment period closed on July 16. Next steps include reviewing submitted vendor proposals and evaluator scoring training.

ESA Main Impact & Process Evaluation Study

In July 2026, the selected vendor, Demand Side Analytics (DSA), presented the ESA Main Impact and Process Evaluation Research Plan during a public workshop held on July 16, 2026. The research plan was subsequently posted to the Project and Data Access (PDA) website for public review and comment, with the comment period concluding on July 27, 2026. Upcoming activities include finalizing the customer survey objectives and developing a Program Leveraging Study to identify participation barriers and provide recommendations to enhance ESA Main program delivery and effectiveness.

Multifamily Impact & Process Evaluation Study

In July 2026, the Multifamily Impact & Process Evaluation team held a kickoff meeting to discuss scoping for the upcoming RFP. Upcoming activities include developing evaluation inputs and drafting the evaluation scope, with the solicitation scheduled to begin in Q4 2026.

1.5.2. ESA Program Pilots

SDG&E is not currently conducting any ESA Program Pilots in addition to the Pilot covered in Section 1.1.1.

2. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) EXECUTIVE SUMMARY

The CARE Program is statutorily mandated by California Public Utilities (P.U.) Code Sections 739.1 and 739.2 to assist income-eligible households with a monthly discount on their gas and electric bills.²³ The CARE Program currently provides a 20% discount on natural gas charges and a 35% line-item discount on electric rates to low income households with income below 200% of Federal Poverty Guidelines.²⁴ Pursuant to D.24-05-028, SDG&E increased the CARE line-item electric discount to 35%. Effective January 1, 2025, existing rate exemptions continue to apply, therefore SDG&E estimates total effective CARE electric discount to be approximately 38%.²⁵

In September 2024, AB 2672 was approved, requiring that the CARE Program include public housing authority owned or administered Homekey facilities where the residents of the facility substantially meet the CARE program's income eligibility requirements, and the account is in the name of Homekey, a nonprofit funded by Homekey, or the public housing authority that owns or administers the facility.²⁶ On March 26, 2025, IOUs received Commission guidance to

²³ The CARE Program was later implemented by the Commission in D.89-07-062 and D.89-09-044.

²⁴ D.24-05-028, at Conclusions of Law (COL) 11, and Ordering Paragraph (OP) 4; SDG&E Advice Letter (AL) 4588-E-A, approved February 19, 2025 and effective February 1, 2025. As noted in AL 4572-E-A filed on January 24, 2025, when accounting for the benefits CARE customers receive from certain rate exemptions in addition to the fixed, line-item CARE discount of 35%, SDG&E estimates the total effective CARE discount to be approximately 38%.

²⁵ *Id.*

²⁶ P.U. Code Section 739.1(i) as amended by AB 2672.

use their existing CARE authorized budgets for 2025 and 2026 to implement AB 2672, which SDG&E completed by June 1, 2025.²⁷

SDG&E's authorized 2026 CARE Program Administrative Budget of \$7.4 million primarily supports targeted ME&O initiatives, CARE enrollment processing and verification, information technology, program administration and regulatory compliance to meet or exceed 90% CARE Enrollment Percentage Goals in D.21-06-015.²⁸

Commission Resolution (Res.) E-3524, established an annual process for updating the income levels for the CARE and FERA programs, which are used for determining whether residential customers are eligible for a CARE and FERA discount on their energy bills. The Resolution requires the Director of the Energy Division to set new income levels by letter to the utilities no later than May 14 of each year, and the utilities are to file revised tariffs reflecting the new income levels to become effective by June 1 of each year through May 31 of the following year.²⁹ Pursuant to these directives and the April 2, 2026 letter received from the Director of Energy Division, SDG&E filed AL 4837-E / 3511-G on May 1, 2026 to reflect the new income-eligibility levels and updates. These eligibility guidelines and updated tariffs are effective June 1, 2026 to May 31, 2027.

²⁷ See 2025-2026 Annual Income Limits for the California Alternative Rates for Energy (CARE), Family Electric Rate Assistance (FERA), and Energy Savings Assistance (ESA) Programs and the Implementation of Assembly Bill (AB) 2672 and Senate Bill (SB) 1130 (March 26, 2025).

²⁸ D.21-06-015, Attachment 1 at 2.

²⁹ Res. E-3524 (February 19, 1998) at 3.

2.1 CARE Program Summary

2.1.1. Please provide CARE Program summary costs.

CARE Table 2.1.1 CARE Program Summary Costs for 2026			
CARE Budget Categories	2026 Authorized Budget ³⁰	Actual Expenses Year-to-Date	% of Budget Spent ³¹
Marketing, Education & Outreach	\$3,501,185	\$1,020,036	29%
Processing, Certification, Re-certification	\$687,401	\$923,305	134%
Post Enrollment Verification	\$533,984	\$47,883	9%
Information Tech./Programming	\$1,202,602	\$348,080	29%
CHANGES Program	\$265,000	\$116,872	44%
Studies and Pilots	-	-	0%
Measurement and Evaluation	\$21,538	\$0	0%
Regulatory Compliance	\$347,761	\$146,772	42%
General Administration	\$765,768	\$323,352	42%
CPUC Energy Division Staff	\$76,410	\$1,880	2%
Total Expenses	\$7,401,649	\$2,928,180	40%
CARE Discount	\$126,524,206	\$128,738,726	102%
Total Program Costs and Discounts	\$133,925,855	\$131,666,906	98%

2.1.2. Please provide the CARE Program enrollment rate to date

SDG&E's CARE enrollment rate is currently at 98%.

CARE Table 2.1.2 CARE Program Enrollment		
Participants Enrolled	Eligible Participants ³²	Enrollment Rate
280,814	286,149	98%

³⁰ D.21-06-015 Attachment 1 Table 2 approved the CARE program budget for PY 2021-2026.

³¹ If necessary, any CARE program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

³² On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's CARE Estimated Eligible Participants for 2026.

2.2. CARE Marketing & Outreach

2.2.1. Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Marketing and outreach efforts this month contributed to 6,609 completed CARE applications and 4,823 new enrollments for the program. This month, data sharing efforts between SoCalGas and SDG&E resulted in 11 CARE enrollments. No enrollments came through the Grid Alternatives DAC-SASH program this month. Below is a summary of CARE-specific marketing and outreach efforts for this month.

General Awareness Marketing

In July, following the completion of its performance and creative review, including the implementation of AB 1167 requirements, SDG&E continued rolling out updated CARE marketing assets as they were finalized. Campaign deployment will continue to ramp up over the coming months, with ongoing monitoring of performance and optimization opportunities.

Tactic	Impressions	Clicks	CTR	Conversions
Display – English	1,083,045	760	0.7%	134
Display – Vietnamese	19,338	50	0.3%	0
High Impact Unit - English	72,915	44	0.06%	39
Traditional TV - English	4,098,544	n/a	n/a	
Traditional TV - Spanish	741,992	n/a	n/a	
Streaming TV - English	217,286	n/a	n/a	14
Streaming TV - Spanish	93,786	n/a	n/a	0
Print – English	56,234	n/a	n/a	
Print – non-English	292,578	n/a	n/a	
Out-of-home Signage – English	270,367	n/a	n/a	
Out-of-home Signage – Spanish	115,874	n/a	n/a	
NextDoor – English	185,529	396	0.21%	6
Search - English	1,440	478	33.2%	138
Search - Spanish	619	150	24.2%	4
Meta - English	80,769	1,332	4.3%	
Meta - Spanish	20,300	441	2.3%	

Direct Marketing

SDG&E continued the monthly CARE bill comparison letters, sending 942 direct mail letters to CARE-eligible customers without an email address on file.

Email

In July 2026, SDG&E added 3,990 unique income-qualified customers to the bill comparison nurture campaign. Customers who do not open the first email may receive up to two follow-up emails. SDG&E sent 7,275 emails garnering a 52.2% open rate and a 5% click through rate (CTR).

Community Outreach & Engagement

SDG&E's community outreach and engagement initiatives enable the company to educate, connect with, and directly interact with customers right in the neighborhoods where they live and work. These efforts have encompassed a broad range of activities, including events, presentations, workshops, training sessions, collaborations with CBOs, and tailored approaches.

Tribal Outreach

See Section 1.2.1 above for SDG&E's Tribal Outreach activity.

CARE Partners (Capitation Agencies)

SDG&E partners with 22 social service agencies such as 211 San Diego, Chaldean Community Council, refugee assimilation organizations, Women’s Infant & Children Organization (WIC) programs, and others (collectively, Capitation Agencies) to help enroll its hardest-to-reach customers. These organizations serve high-risk, income-qualified individuals and families with enrollment in state and federally funded assistance programs, including Cal Fresh, LIHEAP, Covered California, and California Lifeline. The partnering organizations are in diverse low-income communities serving multicultural/multilingual, seniors, veterans, special needs, and LEP audiences and provide multilingual staffing. The following numbers were generated by the Capitation Agencies this month:

Capitation Agencies	
ESA Leads	120
CARE Enrollments	88
CARE Recertification	21
FERA Enrollments	4
FERA Recertifications	1

County Health and Human Service Agency Collaborative

SDG&E collaborates with the County of San Diego Health and Human Services Agency (HHSA) to connect customers to programs like CARE and FERA. All field HHSA offices include a source coded CARE application in their new client intake packets. The following applications were received this month:

HHSA-Tracked Application	Current Month	YTD
CARE Enrollment	0	6
CARE Recertification	0	32
FERA Enrollment	0	0
FERA Recertification	0	0

2.2.2. Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

Customers who are enrolled in ESA and LIHEAP that have provided income verification and qualify for CARE are also automatically enrolled in the CARE Program.

CARE Table 2.2.2 CARE Automatic Enrollment for 2026		
Source	July 2026	YTD
ESA	7	266
LIHEAP	2	155

2.3. CARE Recertification Complaints

2.3.1. Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

During this reporting month, SDG&E did not receive any customer complaints regarding CARE recertification.

2.4. CARE Pilots and Studies

2.4.1. CARE Program Studies

2028 Low Income Needs Assessment (LINA) Study

See section 1.5.1.

2.4.2. CARE Program Pilots

There are no CARE pilots to report.

2.5. Miscellaneous

2.5.1. CARE Program PEV Freezes³³

There are no Post Enrollment Verification (PEV) freezes to report this reporting period.

2.5.2. CARE Fixed Income

CARE Fixed Income		
	July 2026	YTD
New CARE Fixed Income Households	326	2,382

³³ CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. D.19-07-015 directed SDG&E's Emergency Consumer Protections Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

3. FAMILY ELECTRIC RATE ASSISTANCE (FERA) EXECUTIVE SUMMARY

The FERA Program is statutorily mandated by California P.U. Code Sections 739.1 and 739.12 to assist low to middle-income-eligible households with a monthly average effective discount of 18% on their electric bills. In D.21-06-015, the Commission authorized the FERA Program to be consolidated with the low income proceeding and set the 2026 enrollment goal at 70%.³⁴ As such, all IOU FERA goals, budgets, and program design elements will be scoped into the IOUs income-qualified budget applications moving forward. The Decision also approved FERA program management and subsidy budgets separate from CARE budgets.³⁵

To qualify for the FERA Program, households must have a total annual gross income between 200% (plus \$1) and 250% of the FPG. In September 2024, SB 1130) passed, introducing significant changes to the FERA Program, including modification of eligibility requirements.

SB 1130 removes the previous three or more persons requirement, allowing households of any size to qualify, provided they meet income guidelines. Additionally, the bill requires that by March 1, 2025, and annually thereafter, the IOUs must report their efforts to enroll customers in the FERA Program. The CPUC is required to review these reports by June 1 each year to ensure reasonable efforts were made to enroll eligible households commensurate with the

³⁴ OP 26 of D.21-06-015 states, “The Family Electric Rate Assistance program proceeding will be consolidated with the California Alternate Rates for Energy and the Energy Savings program proceeding.”

³⁵ OP 35 of D.21-06-015 states, “San Diego Gas & Electric Company must track all Family Electric Rate Assistance (FERA) related costs in a separate FERA balancing account.”

proportion of eligible households within the IOU's territory.³⁶ SB 1130 allows for marketing enrollment for the FERA program separately from the CARE program and provide a separate FERA program-only application form. On March 26, 2025, SDG&E received Commission guidance on the implementation of SB 1130.³⁷ In June 2025, SDG&E implemented the SB 1130 requirements, as directed.

SDG&E's authorized 2026 FERA Program Administrative Budget of \$1.05 million primarily supports targeted ME&O initiatives, information technology and programming, FERA enrollment processing and verification, program administration and regulatory compliance in pursuit of the 70% FERA Enrollment Percentage Goals set in D.21-06-015 and updated in Resolution E-5448.^{38, 39}

SDG&E filed AL 4837-E / 3511-G on May 1, 2026 to reflect the new income-eligibility levels and updates. These eligibility guidelines and updated tariffs are effective June 1, 2026 to May 31, 2027.

³⁶ If the Commission determines that an IOU has not made reasonable efforts to enroll eligible households in the FERA program, the CPUC would require the IOU to develop a strategy and plan to sufficiently enroll eligible households within three years of the adoption of the strategy and plan.

³⁷ See 2025-2026 Annual Income Limits for the California Alternative Rates for Energy (CARE), Family Electric Rate Assistance (FERA), and Energy Savings Assistance (ESA) Programs and the Implementation of Assembly Bill (AB) 2672 and Senate Bill (SB) 1130 (March 26, 2025).

³⁸ D.21-06-015, Attachment 1, Table 3.

³⁹ Resolution E-5448. San Diego Gas & Electric Company Additional Administrative Budget for Family Electric Rate Assistance Program, issued March 3, 2026.

3.1. FERA Program Summary

3.1.1. Please provide FERA Program summary costs.

FERA Table 3.1.1 FERA Program Summary Costs for 2026			
FERA Budget Categories	Authorized Budget ^{40, 41}	Actual Expenses to Date	% of Budget Spent ⁴²
Marketing, Education & Outreach	\$621,741	\$240,615	39%
Processing, Certification Re-certification	\$65,061	\$7,641	12%
Post Enrollment Verification	\$20,564	\$1,690	8%
Information Tech./Programming	\$148,021	\$90,000	61%
Pilot(s)	-	-	0%
Studies	\$50,000	-	0%
Regulatory Compliance	\$48,860	\$33,061	68%
General Administration	\$80,160	\$49,074	61%
CPUC Energy Division Staff	\$11,461	\$235	2%
Total Administrative Expenses	\$1,045,868	\$442,316	40%
FERA Discount	\$5,388,762	\$4,238,691	79%
Total Program Expenses & Discounts	\$6,434,630	\$4,661,007	72%

⁴⁰ D.21-06-015 Attachment 1, Table 4 approved the FERA program budget for PYs 2021-2026.

⁴¹ On February 26, 2026, the Commission approved Resolution E-5448 addressing SDG&E's Advice Letter 4646-E. It approves an incremental budget of \$405,500 for 2026 only. The approved budget is intended to cover IT upgrades, targeted ME&O, additional FERA application processing and recertification, and PEV activities. SDG&E updated its 2026 FERA Administrative Budget beginning with the March 2026 Low Income Monthly Report.

⁴² If necessary, any FERA program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

3.1.2. Provide the FERA Program enrollment rate to date.

SDG&E's FERA enrollment rate is currently at 31%.

FERA Table 3.1.2 FERA Enrollment		
Participants Enrolled	Eligible Participants ⁴³	Enrollment Rate
24,619	80,558	31%

3.2. FERA Program Marketing & Outreach

3.2.1. Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Marketing and outreach efforts this month contributed to 1,719 completed FERA applications and 1,599 new enrollments for the program. Leveraging efforts through the Grid Alternatives DAC-SASH program did not result in any FERA enrollments this month. There was one FERA enrollment from the ESA Main Program this month. Below is a summary of FERA-specific outreach efforts.

General Awareness

In July, following the completion of its performance and creative review, including the implementation of AB 1167 requirements, SDG&E continued rolling out updated FERA marketing assets as they were finalized. Campaign deployment will continue to ramp up over the coming months, with ongoing monitoring of performance and optimization opportunities.

⁴³ On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's FERA Estimated Eligible Participants for 2026.

Tactic	Impressions	Clicks	CTR	Conversions
High Impact – English	79,185	57	0.07%	9
Traditional TV – English	520,000	n/a	n/a	
Traditional TV – Spanish	94,176	n/a	n/a	
Print – Non English	242,606	n/a	n/a	
Display – English	763,298	397	0.04%	72
Display – Vietnamese	10,106	51	0.5%	2
Search - English	68	14	20.6%	0
Meta - English	64,243	1,092	1.3%	
Meta – Spanish	3,189	442	0.9%	

Direct Marketing

Email

In July, SDG&E sent 26,039 bill comparison emails showing customers what their bill could have been if they enrolled in FERA. This email campaign had a 53.5% open rate and a 2.6% CTR. Additionally, 9,181 generic emails were sent to CCA customers, which garnered a 63.7% open rate and a 5.6% CTR.

Direct Mail

In July, SDG&E sent 1,451 bill comparison letters to customers who did not have email addresses on file.

Community Outreach & Engagement

SDG&E works closely with CBOs and other external groups to connect customers with programs and solutions related to company offerings. SDG&E works with a network of approximately 200 CBOs, collectively named the Energy Solutions Partner Network, as well as other external organizations on as needed or requested basis. SDG&E's Outreach utilizes these networks, including CARE Capitation agencies, to educate and enroll customers in eligible Customer Assistance programs. The FERA Program is promoted in all outreach activities

including events, presentations, social media messaging and training. SDG&E is exploring additional opportunities to promote FERA solely through targeted social media campaigns utilizing its Energy Solutions Partner Network.

Tribal Outreach

See Section 1.2.1, which is also applicable to the FERA Program.

FERA Partners (Capitation Agencies)

See Section 2.2.1, which is also applicable to the FERA Program.

3.3. FERA Recertification Complaints

3.3.1. Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

During this reporting month, SDG&E did not receive any customer complaints regarding FERA recertification.

3.4. Pilots and Studies

3.4.1. FERA Program Studies

There are no studies for FERA to report.

3.4.2. FERA Program Pilot

There are no FERA pilots to report.

4. APPENDIX A – ESA, CARE, AND FERA PROGRAM TABLES

ESA Program - Expenses Summary

ESA Program - Table 1 – ESA Main Program (SF, MH,) Expenses

ESA Program - Table 2 - Program Expenses & Energy Savings by Measures Installed
(SF, MH)

ESA Program - Table 2A - Program Expenses & Energy Savings by Measures Installed
(Southern Multifamily Whole Building)

ESA Program - Table 2B - Program Expenses & Energy Savings by Measures Installed
(Pilot Plus and Pilot Deep)

ESA Program - Table 2C – Building Electrification Retrofit Pilot Program Expenses &
Energy Savings by Measures Installed (SCE Only)

ESA Program - Table 2D – Clean Energy Homes New Construction Pilot (SCE Only)

ESA Program - Table 2E – CSD Leveraging

ESA Program - Table 3A-3H - Energy Savings and Average Bill Savings per Treated
Home/Common Area

ESA Program - Table 4A-4E – Homes/Buildings Treated

ESA Program - Table 5A-5F - Energy Savings Assistance Program Customer Summary

ESA Program - Table 6 - Expenditures for Pilots and Studies

ESA Program – Table 7 – Customer Segments/Needs State by Demographic, Financial,
Location and Health Conditions

ESA Program – Table 8 – Clean Energy Referral, Leveraging, and Coordination

ESA Program – Table 9 – Tribal Outreach

CARE Program - Table 1 - CARE Program Expenses

CARE Program - Table 2 - CARE Enrollment, Recertification, & Attrition

CARE Program - Table 3A-3B - CARE Post-Enrollment Verification Results (Model & High Usage)

CARE Program - Table 4 - Enrollment by County

CARE Program - Table 5 - Recertification Results

CARE Program - Table 6 - Capitation Contractors

CARE Program - Table 7 - Expenditures for Pilots and Studies

CARE Program - Table 8 - Disadvantage Communities Enrollment Rate for Zip Codes

CARE Program - Table 8a - Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code

FERA Program - Table 1 - FERA Program Expenses

FERA Program - Table 2 - FERA Enrollment, Recertification, & Attrition

FERA Program - Table 3A-3B - FERA Post-Enrollment Verification Results (Model & High Usage)

FERA Program - Table 4 - Enrollment by County

FERA Program - Table 5 - Recertification Results

FERA Program - Table 6 - Capitation Contractors

Energy Savings Assistance Program - Expenses Summary
San Diego Gas & Electric Company
July 2026

ESA Program:	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
ESA Main Program (SF and MH)			\$ 22,011,376	\$ 1,185,753	\$ 789,690	\$ 1,975,443	\$ 4,862,085	\$ 3,577,458	\$ 8,439,543			38%
ESA Multifamily Whole Building [2]			\$ 9,307,996	\$ 829,715	\$ 313,059	\$ 1,142,774	\$ 5,484,846	\$ 1,892,044	\$ 7,376,890			79%
ESA Pilot Plus and Pilot Deep			\$ 1,526,683	\$ 217,736	\$ 67,370	\$ 285,106	\$ 549,962	\$ 210,481	\$ 760,443			50%
SPOC			\$ 651,613	\$ 10,356	\$ 8,473	\$ 18,829	\$ 89,411	\$ 73,155	\$ 162,566			25%
Building Electrification Retrofit Pilot												
Clean Energy Homes New Construction Pilot												
CSD Leveraging												
MCE Pilot												
ESA Program TOTAL			\$ 33,497,668	\$ 2,243,560	\$ 1,178,592	\$ 3,422,152	\$ 10,986,304	\$ 5,753,138	\$ 16,739,442			50%

[1] Authorized Budget per D.21-06-015, Attachment 1, Table 11, unless otherwise specified.

[2] MFWB program budget updated per SDG&E Advice Letter 4115-E/3144-G, Table 4. Additionally, the authorized budget includes SDG&E's administrative costs as outlined in AL 4482-E/3324-G, Table 1.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

Energy Savings Assistance Program Table 1 - ESA Main (SF, MH) Expenses
San Diego Gas & Electric Company
July 2026

Appliances ESA Program:	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD [2]		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Energy Efficiency												
Appliances [3]			\$ 1,992,215	\$ 321,898	\$ 12,476	\$ 334,374	\$ 1,049,371	\$ 30,948	\$ 1,080,319			54%
Domestic Hot Water			\$ 1,849,884	\$ 3,457	\$ 111,782	\$ 115,239	\$ 14,771	\$ 477,603	\$ 492,374			27%
Enclosure			\$ 2,698,354	\$ 226,595	\$ 133,080	\$ 359,675	\$ 687,987	\$ 404,056	\$ 1,092,043			40%
HVAC			\$ 3,353,319	\$ 27,785	\$ 137,111	\$ 164,896	\$ 92,832	\$ 630,496	\$ 723,328			22%
Maintenance			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Lighting			\$ 485,324	\$ 50,403	\$ -	\$ 50,403	\$ 199,225	\$ -	\$ 199,225			41%
Miscellaneous			\$ 1,446,409	\$ 84,448	\$ -	\$ 84,448	\$ 417,654	\$ -	\$ 417,654			29%
Customer Enrollment			\$ 3,431,419	\$ 248,142	\$ 203,025	\$ 451,167	\$ 948,225	\$ 775,820	\$ 1,724,045			50%
In Home Education			\$ 275,589	\$ 20,244	\$ 16,564	\$ 36,808	\$ 75,195	\$ 61,523	\$ 136,718			50%
Pilot			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Implementer Compensation			\$ 1,681,985	\$ 53,776	\$ 43,999	\$ 97,775	\$ 378,839	\$ 309,959	\$ 688,798			41%
Energy Efficiency TOTAL			\$ 17,214,498	\$ 1,036,748	\$ 658,037	\$ 1,694,785	\$ 3,864,099	\$ 2,690,405	\$ 6,554,504			38%
Training Center			\$ 160,614	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Workforce Education and Training			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Inspections			\$ 110,062	\$ 3,822	\$ 3,127	\$ 6,949	\$ 46,083	\$ 37,705	\$ 83,788			76%
Marketing and Outreach			\$ 1,674,124	\$ 58,129	\$ 47,560	\$ 105,689	\$ 256,216	\$ 209,631	\$ 465,847			28%
Studies			\$ 50,000	\$ 6,147	\$ 5,029	\$ 11,176	\$ 37,520	\$ 35,364	\$ 72,884			146%
Regulatory Compliance			\$ 308,400	\$ 3,715	\$ 3,039	\$ 6,754	\$ 45,099	\$ 36,899	\$ 81,998			27%
General Administration			\$ 2,433,898	\$ 47,061	\$ 48,245	\$ 95,306	\$ 351,432	\$ 353,389	\$ 704,821			29%
CPUC Energy Division			\$ 59,780	\$ -	\$ -	\$ -	\$ 905	\$ 740	\$ 1,645			3%
Other DINI Costs			\$ -	\$ 30,131	\$ 24,653	\$ 54,784	\$ 260,731	\$ 213,325	\$ 474,056			0%
TOTAL PROGRAM EXPENSES			\$ 22,011,376	\$ 1,185,753	\$ 789,690	\$ 1,975,443	\$ 4,862,085	\$ 3,577,458	\$ 8,439,543			38%
Funded Outside of ESA Program Budget												
Indirect Costs				\$ 100,566	\$ 74,626	\$ 175,192	\$ 674,352	\$ 521,178	\$ 1,195,530			
NGAT Costs					\$ 52,702	\$ 52,702		\$ 196,688	\$ 196,688			
ESA Program Administrative Expenses [3]												
Administrative expenses subject to 10% Cap				\$ 50,775	\$ 51,284	\$ 102,060	\$ 396,531	\$ 390,288	\$ 786,819			
Total Program Expenses				\$ 1,185,753	\$ 789,690	\$ 1,975,443	\$ 4,862,085	\$ 3,577,458	\$ 8,439,543			
% of Administrative Spend						5.2%			9.3%			

[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 11.

[2] If necessary, any ESA program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

[3] Ordering Paragraph 112 of D.21-06-015 provides that, beginning in program year 2024, IOU ESA program administrative expenses are capped at 10 percent of total program costs. The definition and categorization of administrative costs for the ESA program shall be consistent with those used for the main energy efficiency program, as authorized in Section 6.15.7.7 of D.21-06-015.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary
San Diego Gas & Electric Company
July 2026

				ESA Main Program (Summary)Total					
				Year-To-Date Completed & Expensed Installation					
				Quantity Installed	kWh [2,3] (Annual)	kW [2,3] (Annual)	Therms [2,3] (Annual)	Expenses (\$)	% of Expenditure
Measures	Basic	Plus	Units						
Appliances									
Clothes Dryer			Each	22	2,041	1	(18)	\$ 27,250	0.7
Dish Washer			Each	-	-	-	-	\$ -	0.0
Freezer			Each	-	-	-	-	\$ -	2.0
High Efficiency Clothes Washer			Each	85	4,078	1	824	\$ 105,071	2.5
Induction Cooking Appliance-FS			Each	-	-	-	-	\$ -	0.0
Microwave			Each	-	-	-	-	\$ -	0.0
Refrigerator			Each	387	207,351	25	-	\$ 560,006	13.6
Domestic Hot Water									
Combined Showerhead/TSV			Home	-	-	-	-	\$ -	0.0
Faucet Aerator			Each	-	-	-	-	\$ -	0.0
Heat Pump Water Heater			Each	-	-	-	-	\$ -	0.0
Heat Pump Water Heater - Electric			Each	-	-	-	-	\$ -	0.0
Heat Pump Water Heater - Gas			Each	-	-	-	-	\$ -	0.0
Heat Pump Water Heater - Propane			Each	-	-	-	-	\$ -	0.0
Low-Flow Showerhead			Home	-	-	-	-	\$ -	0.0
Solar Water Heating			Home	-	-	-	-	\$ -	0.0
Other Domestic Hot Water			Home	2,442	31,573	3	14,494	\$ 132,954	3.2
Tankless Water Heater			Each	-	-	-	-	\$ -	0.0
Thermostatic Shower Valve			Each	-	-	-	-	\$ -	0.0
Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	\$ -	0.0
Thermostatic Tub Spout/Divider			Each	-	-	-	-	\$ -	0.0
Water Heater Repair			Home	9	-	-	37	\$ 5,789	0.1
Water Heater Replacement			Home	93	-	-	2,329	\$ 294,903	7.1
Water Heater Tank and Pipe Insulation			Each	17	-	-	159	\$ 742	0.0
Enclosure									
Air Sealing [4]			Home	1,098	4,357	-	1,070	\$ 596,085	14.4
Attic Insulation			Area-ft2	51,233	5,093	5	995	\$ 84,082	2.0
Attic Insulation CAC Non/Elect Heat			Area-ft2	-	-	-	-	\$ -	0.0
Caulking			Home	-	-	-	-	\$ -	0.0
Diagnostic Air Sealing			Home	-	-	-	-	\$ -	0.0
Floor Insulation			Home	-	-	-	-	\$ -	0.0
Minor Home Repairs			Home	-	-	-	-	\$ -	0.0
HVAC									
Central A/C replacement			Each	-	-	-	-	\$ -	0.0
Central Heat Pump-FS (propane or gas space)			Home	-	-	-	-	\$ -	0.0
Duct Test and Seal			Area-ft2-BA	-	-	-	-	\$ -	0.0
Energy Efficient Fan Control			Each	-	-	-	-	\$ -	0.0
Evaporative Cooler (Installation)			Each	-	-	-	-	\$ -	0.0
Evaporative Cooler (Replacement)			Each	-	-	-	-	\$ -	0.0
Furnace Repair			Home	206	7,747	-	13,944	\$ 28,660	0.7
Furnace Replacement			Home	110	2,684	-	9,336	\$ 505,986	12.3
Heat Pump Replacement			Home	-	-	-	-	\$ -	0.0
Heat Pump Replacement - CAC Gas			Home	-	-	-	-	\$ -	0.0
Heat Pump Replacement - CAC Propane			Home	-	-	-	-	\$ -	0.0
High Efficiency Forced Air Unit (HE FAU)			Home	-	-	-	-	\$ -	0.0
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	\$ -	0.0
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	\$ -	0.0
Portable A/C			Each	-	-	-	-	\$ -	0.0
Prescriptive Duct Sealing			Home	-	-	-	-	\$ -	0.0
Removed - A/C Time Delay			Each	-	-	-	-	\$ -	0.0
Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	\$ -	0.0
Room A/C Replacement			Home	9	1,566	1	-	\$ 10,956	0.3
Smart Thermostat			Home	308	6,619	-	1,453	\$ 91,736	2.2
Wholehouse Fan			Each	4	792	0	(5)	\$ 8,872	0.2
Maintenance									
Central A/C Tune up			Home	-	-	-	-	\$ -	0.0
Furnace Clean and Tune			Home	-	-	-	-	\$ -	0.0
HVAC Air Filter Service			Each	-	-	-	-	\$ -	0.0
Condenser Coil Cleaning			Each	-	-	-	-	\$ -	0.0
Evaporative Cooler - Maint Functioning			Each	-	-	-	-	\$ -	0.0
Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	\$ -	0.0
Evaporative Cooler Maintenance			Home	-	-	-	-	\$ -	0.0
Evaporator Coil			Each	-	-	-	-	\$ -	0.0
Fan Control Adjust			Each	-	-	-	-	\$ -	0.0
Range Hood			Home	-	-	-	-	\$ -	0.0
Refrigerant Charge Adjustment			Each	-	-	-	-	\$ -	0.0
Lighting									
Exterior Hard wired LED fixtures			Each	-	-	-	-	\$ -	0.0
LED A-Lamps			Each	9,847	60,704	8	(1,300)	\$ 122,201	3.0
LED R/R Lamps			Each	1,158	19,462	2	(421)	\$ 21,099	0.5
Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	\$ -	0.0
Removed - LED Night Light			Each	-	-	-	-	\$ -	0.0
Removed - LED Torchiere			Each	-	-	-	-	\$ -	0.0
Removed - Occupancy Sensor			Each	-	-	-	-	\$ -	0.0
Miscellaneous									
Air Purifier [4]			Home	389	-	-	-	\$ 236,979	5.7
CO and Smoke Alarm			Each	-	-	-	-	\$ -	0.0
Cold Storage			Home	-	-	-	-	\$ -	0.0
Comprehensive Home Health and Safety Check-up			Each	-	-	-	-	\$ -	0.0
Pool Pumps			Each	26	32,500	7	-	\$ 63,841	1.5
Smart Strip			Each	252	35,280	5	-	\$ 16,521	0.4
Smart Strip Tier II			Each	125	23,766	0	(0)	\$ 11,523	0.3
Pilots									
Customer Enrollment									
ESA Outreach & Assessment			Home	2,912	-	-	-	\$ 1,118,829	27.1
ESA In-Home Energy Education			Home	2,857	-	-	-	\$ 86,023	2.1
Total Savings/Expenditures [5]					445,613	58	42,898	\$ 4,130,108	100
Total Households Weatherized [1]				734					
Households Treated [5]				Total					
- Single Family Households Treated			Home	1,987					
- Mobile Homes Treated			Home	471					
Total Number of Households Treated				Home	2,458				
# Eligible Households to be Treated for PY				Home	5,910				
% of Households Treated				%	41.59%				
- Master-Meter Households Treated				Home	217				

Year to Date Expenses [6]			
ESA Program - Main	Electric	Gas	Total
Administration [7]	\$ 396,531	\$ 390,288	\$ 786,819
Direct Implementation (Non-Incentive) [8]	\$ 980,294	\$ 806,724	\$ 1,787,018
Direct Implementation [9]	\$ 3,485,260	\$ 2,380,446	\$ 5,865,706
<<Includes measures costs			
TOTAL ESA Main Expenses	\$ 4,862,085	\$ 3,577,458	\$ 8,439,543

- [1] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.
[2] All savings are calculated based on the following sources: DNV/GL Impact Evaluation Program Years 2015-2017 Impact II, or ESA workpapers.
[3] Savings values updated in 2024 based on workpaper updates.
[4] Air Sealing in Mobile Homes and Air Purifiers meet the definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Air Sealing in Mobile Homes values are combined with Air Sealing in Single Family Homes. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.
[5] Values are reflective of installations occurring in 2026, irrespective of treatment date.
[6] ESA Main YTD expenses by cost category are reported in ESA Table 1.
[7] Ordering Paragraph 112 of D 21-06-015 provides that, beginning in program year 2024, IOU ESA program administrative expenses are capped at 10 percent of total program costs. The definition and categorization of administrative costs for the ESA program shall be consistent with those used for the main energy efficiency program, as authorized in Section 6.15.7.7 of D 21-06-015.
[8] Direct Implementation (Non-Incentive) includes expenses for Implementer Compensation.
[9] Direct Implementation includes expenses for energy efficiency measures from Appliances, Domestic Hot Water, Enclosure, HVAC, Lighting, Miscellaneous, Customer Enrollment, and In-Home Education Costs.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
Note: Any measures noted as 'New' have been added during the course of this program year.
Note: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.

ESA Program - MFWB (Southern Region)	Year to Date Expenses (\$)		
	Electric	Gas	Total
Administration (7)	\$ 569,981	\$ 463,894	\$ 1,033,875
Direct Implementation (Non-Residential)	\$ 2,617,783	\$ 2,364,561	\$ 4,982,344
Direct Implementation	\$ 7,891,666	\$ 9,230,172	\$ 17,124,838
Total MFWB Expenses - Southern Region	\$ 11,926,430	\$ 14,061,619	\$ 25,988,049

**excludes measures costs*

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	Year to Date Expenses (\$)			
ESA Program - MPWS (SOGSE)	Electric	Gas	Total	
Administration (IT)	\$ 189,172	\$ 272,870	\$ 462,042	
Direct Implementation (Non-Expendable)	\$ 1,325,430	\$ 851,118	\$ 2,186,550	
Direct Implementation	\$ 3,999,253	\$ 917,656	\$ 4,916,909	-includes measures costs
SPDC	\$ 6,411	\$ 73,155	\$ 79,566	
Total MPWS & SPDC Expenses - SOGSE	\$ 5,674,267	\$ 1,065,199	\$ 6,739,466	

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
Note: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project

Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep
San Diego Gas & Electric Company
July 2026

		ESA Program - Pilot Plus								ESA Program - Pilot Deep					
		Year-To-Date Completed & Expensed Installation [1]								Year-To-Date Completed & Expensed Installation [1]					
Measures[2]	Units	Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses (\$)[6]	% of Expenditure	Measures[2]	Units	Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses (\$)[6]	% of Expenditure
Appliances															
Efficient Electric Dryer	Each	-	-	-	-	\$ -	0.0%	Efficient Electric Dryer	Each	1	95	0	(0)	\$ 1,411	0.4%
Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%	Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%
High Efficiency Clothes Washers	Each	1	50	0	10	\$ 1,149	2.7%	High Efficiency Clothes Washers	Each	4	756	0	22	\$ 4,596	1.3%
Induction Cooktop/Range	Each	-	-	-	-	\$ -	0.0%	Induction Cooktop/Range	Each	1	(207)	-	14	\$ 2,341	0.7%
Pool Pump Retrocommissioning (RCx)	Each	-	-	-	-	\$ -	0.0%	Pool Pump RCx	Each	-	-	-	-	\$ -	0.0%
Pool Pump Replacement	Each	-	-	-	-	\$ -	0.0%	Pool Pump Replacement	Each	-	-	-	-	\$ -	0.0%
Refrigerator	Each	4	1,275	-	(14)	\$ 6,517	15.5%	Refrigerator	Each	9	4,793	-	(9)	\$ 13,799	3.9%
Freezer	Each	-	-	-	-	\$ -	0.0%	Freezer	Each	1	43	0	(1)	\$ 1,455	0.4%
Standard Electric Range	Each	-	-	-	-	\$ -	0.0%	Standard Electric Range	Each	-	-	-	-	\$ -	0.0%
Tier 2 Adv Power Strip w Bluetooth	Each	-	-	-	-	\$ -	0.0%	Tier 2 Adv Power Strip w Bluetooth	Each	-	-	-	-	\$ -	0.0%
Domestic Hot Water															
Combined Showerhead/TSV	Each	-	-	-	-	\$ -	0.0%	Combined Showerhead/TSV	Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%	Heat Pump Water Heater	Each	1	1,800	-	-	\$ 4,446	1.3%
Heat Pump Water Heater - Fuel Sub	Each	-	-	-	-	\$ -	0.0%	Heat Pump Water Heater - Fuel Sub	Each	1	-	-	-	\$ 5,055	1.4%
Heat Pump Water Heater - Fuel Sub (120V)	Each	-	-	-	-	\$ -	0.0%	Heat Pump Water Heater - Fuel Sub (120V)	Each	-	-	-	-	\$ -	0.0%
Low Flow Faucet Aerator	Each	13	81	-	70	\$ 123	0.3%	Low Flow Faucet Aerator	Each	76	1,170	7	335	\$ 718	0.2%
Low Flow Showerhead	Each	-	-	-	-	\$ -	0.0%	Low Flow Showerhead	Each	-	-	-	-	\$ -	0.0%
Storage Water Heater	Each	-	-	-	-	\$ -	0.0%	Storage Water Heater	Each	7	493	-	215	\$ 21,378	6.1%
Tankless On-Demand	Each	-	-	-	-	\$ -	0.0%	Tankless On-Demand	Each	5	-	-	-	\$ 368	0.1%
Thermostat-controlled Shower Valve	Each	11	102	-	92	\$ 707	1.7%	Thermostat-controlled Shower Valve	Each	47	1,467	14	244	\$ 3,045	0.9%
Tub Diverter/ Tub Spout	Each	-	-	-	-	\$ -	0.0%	Tub Diverter/ Tub Spout	Each	-	-	-	-	\$ -	0.0%
Water Heater Blanket	Each	-	-	-	-	\$ -	0.0%	Water Heater Blanket	Each	-	-	-	-	\$ -	0.0%
Water Heater Pipe Insulation	Len. Ft	2	-	-	49	\$ 53	0.1%	Water Heater Pipe Insulation	Len. Ft	7	-	-	-	\$ 209	0.1%
Enclosure															
Attic Insulation	Sq.ft	1,700	-	0	45	\$ 6,120	14.5%	Attic Insulation	Sq.ft	16,988	4,230	-	174	\$ 57,193	16.2%
Diagnostic Air Sealing	Home	8	1	-	1	\$ 1,440	3.4%	Diagnostic Air Sealing	Home	51	(174)	-	56	\$ 11,032	3.1%
Exterior Wall Insulation	Sq.ft	-	-	-	-	\$ -	0.0%	Exterior Wall Insulation	Sq.ft	-	-	-	-	\$ -	0.0%
Floor Insulation	Sq.ft	-	-	-	-	\$ -	0.0%	Floor Insulation	Sq.ft	-	-	-	-	\$ -	0.0%
Windows	Len. Ft	-	-	-	-	\$ -	0.0%	Windows	Len. Ft	-	-	-	-	\$ -	0.0%
HVAC															
Central Air Conditioner (A/C)	Each	-	-	-	-	\$ -	0.0%	Central A/C	Each	11	15,666	-	4	\$ 64,695	18.3%
Fan Controller for A/C	Each	3	936	1	-	\$ 783	1.9%	Fan Controller for A/C	Each	9	2,966	1	-	\$ 2,349	0.7%
New Portable A/C	Each	-	-	-	-	\$ -	0.0%	New Portable A/C	Each	-	-	-	-	\$ -	0.0%
High Efficiency Furnace	Each	7	132	-	22	\$ 14,585	34.7%	High Efficiency Furnace	Each	34	-	-	-	\$ 4,743	1.3%
Diagnostic Duct Sealing	Each	-	-	-	-	\$ -	0.0%	Diagnostic Duct Sealing	Each	4	3,085	-	2	\$ 1,276	0.4%
Duct Replacement	Each	-	-	-	-	\$ -	0.0%	Duct Replacement	Each	-	-	-	-	\$ -	0.0%
Duct Sealing with Equipment Upgrade	Home	4	-	-	-	\$ 616	1.5%	Duct Sealing with Equipment Upgrade	Each	20	-	-	-	\$ 3,234	0.9%
Ducted Heat Pump	Each	-	-	-	-	\$ -	0.0%	Ducted Heat Pump	Each	-	-	-	-	\$ -	0.0%
Ducted Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%	Ducted Heat Pump - Fuel Substitution	Each	4	6,216	-	215	\$ 44,459	12.6%
Ductless Heat Pump	Each	-	-	-	-	\$ -	0.0%	Ductless Heat Pump	Each	1	1,036	-	34	\$ 8,105	2.3%
Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%	Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%
Smart Thermostat	Each	-	-	-	-	\$ -	0.0%	Smart Thermostat	Each	-	-	-	-	\$ -	0.0%
Whole House Fan	Each	-	-	-	-	\$ -	0.0%	Whole House Fan	Each	10	2,120	0	(4)	\$ 30,010	8.5%
Packaged HVAC	Each	-	-	-	-	\$ -	0.0%	Packaged HVAC	Each	-	-	-	-	\$ -	0.0%
Central A/C Tune Up	Each	4	225	0	(0)	\$ 778	1.8%	Central A/C Tune Up	Each	15	123	0	5	\$ 2,894	0.8%
Maintenance															
Furnace Clean and Tune	Home	7	-	-	-	\$ 546	1.3%	Furnace Clean and Tune	Home	36	-	-	-	\$ 2,782	0.8%
Lighting															
A-Lamp LED	Each	30	404	0	(9)	\$ 390	0.9%	A-Lamp LED	Each	77	4,010	-	(15)	\$ 1,001	0.3%
Reflector Lamp LED	Each	-	-	-	-	\$ -	0.0%	Reflector Lamp LED	Each	-	-	-	-	\$ -	0.0%
Miscellaneous															
Cold Storage	Each	-	-	-	-	\$ -	0.0%	Cold Storage	Each	-	-	-	-	\$ -	0.0%
New Air Purifier	Each	1	50	0	(1)	\$ 548	1.3%	New Air Purifier	Each	1	26	0	(0)	\$ 548	0.2%
Smart Strip Tier II	Each	1	198	0	(0)	\$ 111	0.3%	Smart Strip Tier II	Each	5	990	0	-	\$ 555	0.2%
Fees	Each	8	-	-	-	\$ 2,366	5.6%	Fees	Each	57	-	-	-	\$ 14,768	4.2%
HERS Testing	Each	2	-	-	-	\$ 728	1.7%	HERS Testing	Each	14	-	-	-	\$ 5,096	1.4%
Home Health and Safety Check-up	Home	6	-	-	-	\$ 468	1.1%	Home Health and Safety Check-up	Home	29	-	-	-	\$ 2,262	0.6%
Customer Enrollment															
ESA Outreach & Assessment	Home	16	-	-	-	\$ 2,125	5.1%	ESA Outreach & Assessment	Home	42	-	-	-	\$ 7,400	2.1%
ESA In-Home Energy Education	Home	11	-	-	-	\$ 1,595	3.8%	ESA In-Home Energy Education	Home	22	-	-	-	\$ 3,190	0.9%
Minor Home Repair	Home	4	-	-	-	\$ 322	0.8%	Minor Home Repair	Home	17	-	-	-	\$ 1,052	0.3%
Total Savings/Expenditures			3,622	2	265	\$ 42,069	100.0%	Total Savings/Expenditures			50,705	23	1,898	\$ 352,882	100.0%
Households Treated		Total													
- Single Family Households Treated	Home	6													
- Mobile Homes Treated	Home	-													
Total Number of Households Treated	Home	6													

		Year to Date Expenses		
ESA Program - Pilot Plus and Pilot Deep		Electric	Gas	Total
Administration [4]		\$ 45,113	\$ 36,911	\$ 82,024
Direct Implementation (Non-Incentive) [5]		\$ 78,139	\$ 63,931	\$ 142,070
Direct Implementation [6]		\$ 426,710	\$ 109,639	\$ 536,349
<<includes measures costs				
Total Pilot Plus and Pilot Deep Expenses		\$ 549,962	\$ 210,481	\$ 760,443

		Year to Date Expenses		
ESA Program - Pilot Plus and Pilot Deep		Electric	Gas	Total
General Administration		\$ 45,113	\$ 36,911	\$ 82,024
Direct Implementer - ADMIN - DINI		\$ 56,222	\$ 46,000	\$ 102,222
EM&V Studies - DINI		\$ -	\$ -	\$ -
Engineering Support DINI		\$ 3,160	\$ 2,585	\$ 5,745
Inspections - DINI		\$ 7,436	\$ 6,084	\$ 13,520
Marketing and Outreach - DINI		\$ 571	\$ 467	\$ 1,038
Other Program - DINI		\$ 10,750	\$ 8,796	\$ 19,546
Direct Installation - Materials		\$ 409,754	\$ 95,766	\$ 505,520
Home Audit, Test-In Test-Out		\$ -	\$ -	\$ -
Performance Incentive		\$ 10,485	\$ 8,578	\$ 19,063
Ramp-Up		\$ -	\$ -	\$ -
WE&T		\$ 6,470	\$ 5,294	\$ 11,764
Total Pilot Plus and Pilot Deep Expenses		\$ 549,960	\$ 210,481	\$ 760,441

- [1] "Completed and Expensed Installation" project savings and expenses will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to SDG&E. All measures and savings from a project will be reported as either Pilot Plus or Pilot Deep. Savings from a single project will not span both tables.
- [2] The measure list for SDG&E Pilot Plus and Deep is unique to the pilot and differs from Main ESA.
- [3] Total ESA Pilot Plus and Pilot Deep YTD expenses may contain a combination of actual expenses and accrued expenses.
- [4] "Administration" includes program "administrative costs" subject to the 10% cap. Actual ESA program expenses subject to the 10% administrative cap follow the same definition and categorization of "administrative costs" as the energy efficiency programs, as authorized in Section 6.15.7.7 of
- [5] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration.
- [6] Direct Implementation includes expenses for measures delivery.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot
Southern California Edison
July 2026

Measures	Units	ESA Program - Building Electrification Retrofit Pilot					
		Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
Appliances							
Electric Dryer	Each	-	-	-	-	\$ -	0.0%
Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%
Induction Cooktop	Each	-	-	-	-	\$ -	0.0%
Induction Range	Each	-	-	-	-	\$ -	0.0%
Domestic Hot Water							
Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%
Enclosure							
Attic Insulation	Home	-	-	-	-	\$ -	0.0%
HVAC							
Heat Pump HVAC	Each	-	-	-	-	\$ -	0.0%
Duct Seal	Each	-	-	-	-	\$ -	0.0%
Smart Thermostat	Each	-	-	-	-	\$ -	0.0%
Miscellaneous[2]							
Minor Home Repair	Home	-				\$ -	0.0%
Carbon Monoxide/Smoke Alarm	Each	-				\$ -	0.0%
Electric Panel	Each	-				\$ -	0.0%
Electric Sub-Panel	Each	-				\$ -	0.0%
Electrical Circuit Run	Each	-				\$ -	0.0%
Induction Cookware	Home	-				\$ -	0.0%
Customer Enrollment							
Energy Assessment	Home	-				\$ -	0.0%
Total Savings/Expenditures			-	-	-	\$ -	0.0%

Households Treated		Total
Single Family Households Treated	Home	-
Estimated Avg. Annual Bill SavingsTreated	Home	-

ESA Program - Building Electrification	Year to Date Expenses		
	Electric	Gas	Total
Administration	\$ -	\$ -	\$ -
Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -
Direct Implementation	\$ -	\$ -	\$ -
TOTAL Building Electrification COSTS	\$ -	\$ -	\$ -

<<Includes measures costs

Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot
Southern California Edison
July 2026

	ESA Program - Clean Energy Homes New Construction Pilot [1]					
	Monthly Total (Projects)	Monthly Total Units (Living Units)	Cumulative Program Launch-to-date Total (Projects)	Cumulative Program Launch-to-date Total Units (Living Units)	Estimated Incentive Expenses (\$)	% Incentive Budget
ESA CEH Program Offerings						
Interest Form submitted	-	-	-	-	-	
Interest Form denied	-	-	-	-	-	
Application for direct design assistance (in progress)	-	-	-	-	-	0.00%
Application for direct design assistance (completed)	-	-	-	-	-	0.00%
Applications for design incentive (in progress)	-	-	-	-	-	0.00%
Applications for design incentive (completed)	-	-	-	-	-	0.00%
Applications for tenant education incentive (in progress)	-	-	-	-	-	0.00%
Applications for tenant education incentive (completed)	-	-	-	-	-	0.00%
Total Savings/Expenditures	-	-	-	-	-	0.00%

ESA CEH Outreach and Education	Units	Monthly Total	YTD Total
Webinars	Number of webinars	-	-
Active leads	Unique developer	-	-
Non-active Leads	Unique developer	-	-

Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses (\$)	% Incentive Budget
Direct Design Assistance	Living Units	-	-	-	-	-	0.00%
Design Incentive	Living Units	-	-	-	-	-	0.00%
Total Savings/Expenditures							

ESA Program - Clean Energy Homes	Current Month Expenses			Year to Date Expenses		
	Electric	Gas	Total	Electric	Gas	Total
Administration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Direct Implementation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Clean Energy Homes COSTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

<<Includes measures costs

Energy Savings Assistance Program Table 2E - CSD Leveraging
San Diego Gas & Electric Company
July 2026

Measures	Basic	Plus	Units	ESA Program - CSD Leveraging					
				Quantity Installed	Year-To-Date Completed & Expensed Installation				% of Expenditure
					kWh (Annual)	kW (Annual)	Therms (Annual)	Expense s (\$)	
Appliances									
Clothes Dryer			Each	-	-	-	-	-	0.0%
Dish Washer			Each	-	-	-	-	-	0.0%
Freezer			Each	-	-	-	-	-	0.0%
High Efficiency Clothes Washer			Each	-	-	-	-	-	0.0%
Induction Cooking Appliance-FS			Each	-	-	-	-	-	0.0%
Microwave			Each	-	-	-	-	-	0.0%
Refrigerator			Each	-	-	-	-	-	0.0%
Domestic Hot Water									
Combined Showerhead/TSV			Home	-	-	-	-	-	0.0%
Faucet Aerator			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Electric			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Gas			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Propane			Each	-	-	-	-	-	0.0%
Low-Flow Showerhead			Home	-	-	-	-	-	0.0%
Solar Water Heating			Home	-	-	-	-	-	0.0%
Other Domestic Hot Water			Home	-	-	-	-	-	0.0%
Tankless Water Heater			Each	-	-	-	-	-	0.0%
Thermostatic Shower Valve			Each	-	-	-	-	-	0.0%
Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	-	0.0%
Thermostatic Tub Spout/Diverter			Each	-	-	-	-	-	0.0%
Water Heater Repair			Each	-	-	-	-	-	0.0%
Water Heater Replacement			Each	-	-	-	-	-	0.0%
Water Heater Tank and Pipe Insulation			Each	-	-	-	-	-	0.0%
Enclosure									
Air Sealing			Home	-	-	-	-	-	0.0%
Attic Insulation			Home	-	-	-	-	-	0.0%
Attic Insulation CAC NonElect Heat			Home	-	-	-	-	-	0.0%
Caulking			Home	-	-	-	-	-	0.0%
Diagnostic Air Sealing			Home	-	-	-	-	-	0.0%
Floor Insulation			Home	-	-	-	-	-	0.0%
Minor Home Repairs			Home	-	-	-	-	-	0.0%
HVAC									
Central A/C replacement			Each	-	-	-	-	-	0.0%
Central Heat Pump-FS (propane or gas space)			Home	-	-	-	-	-	0.0%
Duct Test and Seal			Each	-	-	-	-	-	0.0%
Energy Efficient Fan Control			Each	-	-	-	-	-	0.0%
Evaporative Cooler (Installation)			Each	-	-	-	-	-	0.0%
Evaporative Cooler (Replacement)			Each	-	-	-	-	-	0.0%
Furnace Repair			Home	-	-	-	-	-	0.0%
Furnace Replacement			Home	-	-	-	-	-	0.0%
Heat Pump Replacement			Home	-	-	-	-	-	0.0%
Heat Pump Replacement - CAC Gas			Home	-	-	-	-	-	0.0%
Heat Pump Replacement - CAC Propane			Home	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU)			Home	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	-	0.0%
Portable A/C			Each	-	-	-	-	-	0.0%
Prescriptive Duct Sealing			Home	-	-	-	-	-	0.0%
Removed - A/C Time Delay			Each	-	-	-	-	-	0.0%
Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	-	0.0%
Room A/C Replacement			Home	-	-	-	-	-	0.0%
Smart Thermostat			Home	-	-	-	-	-	0.0%
Wholehouse Fan			Each	-	-	-	-	-	0.0%
Maintenance									
Central A/C Tune up			Home	-	-	-	-	-	0.0%
Furnace Clean and Tune			Home	-	-	-	-	-	0.0%
HVAC Air Filter Service			Each	-	-	-	-	-	0.0%
Condenser Coil Cleaning			Each	-	-	-	-	-	0.0%
Evaporative Cooler - Maint Functioning			Each	-	-	-	-	-	0.0%
Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	0.0%
Evaporative Cooler Maintenance			Home	-	-	-	-	-	0.0%
Evaporator Coil			Each	-	-	-	-	-	0.0%
Fan Control Adjust			Each	-	-	-	-	-	0.0%
Range Hood			Home	-	-	-	-	-	0.0%
Refrigerant Charge Adjustment			Each	-	-	-	-	-	0.0%
Lighting									
Exterior Hard wired LED fixtures			Each	-	-	-	-	-	0.0%
LED A-Lamps			Each	-	-	-	-	-	0.0%
LED R/BR Lamps			Each	-	-	-	-	-	0.0%
Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	-	0.0%
Removed - LED Night Light			Each	-	-	-	-	-	0.0%
Removed - LED Torchiere			Each	-	-	-	-	-	0.0%
Removed - Occupancy Sensor			Each	-	-	-	-	-	0.0%
Miscellaneous									
Air Purifier			Home	-	-	-	-	-	0.0%
CO and Smoke Alarm			Each	-	-	-	-	-	0.0%
Cold Storage			Home	-	-	-	-	-	0.0%
Comprehensive Home Health and Safety Check-up			Each	-	-	-	-	-	0.0%
Pool Pumps			Each	-	-	-	-	-	0.0%
Smart Strip			Each	-	-	-	-	-	0.0%
Smart Strip Tier II			Each	-	-	-	-	-	0.0%
Pilots									
Customer Enrollment									
Outreach & Assessment			Home	-				\$ -	0.0%
In-Home Education			Home	-				\$ -	0.0%
Total Savings/Expenditures									
Total Households Weatherized				-					
CSD MF Buildings Treated									
				Total					
- Multifamily				-					

ESA Program - CSD Leveraging			Year to Date Expenses		
			Electric	Gas	Total
Administration			\$ -	\$ -	\$ -
Direct Implementation (Non-Incentive)			\$ -	\$ -	\$ -
Direct Implementation			\$ -	\$ -	\$ -
<<Includes measures costs					
TOTAL CSD Leveraging COSTS			\$ -	\$ -	\$ -

**Energy Savings Assistance Program Tables 3A-3H - Energy Savings and Average Bill Savings per Treated
Home/Common Area
San Diego Gas & Electric Company
July 2026**

Table 3A, ESA Program (SF, MH) [1]	
Annual kWh Savings	445,613
Annual Therm Savings	42,898
Lifecycle kWh Savings	5,512,573
Lifecycle Therm Savings	673,131
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated households	\$ 68.39
Average Lifecycle Bill Savings / Treated Household	\$ 934.92

Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit) [1], [4], [5]	
Annual kWh Savings	434,261
Annual Therm Savings	31,243
Lifecycle kWh Savings	3,918,726
Lifecycle Therm Savings	309,359
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Property	\$ 87.90
Average Lifecycle Bill Savings / Treated Property	\$ 818.24

Table 3C, ESA Program - Multifamily Whole Building (MFWB) [1], [5]	
Annual kWh Savings	157,691
Annual Therm Savings	3,608
Lifecycle kWh Savings	1,859,144
Lifecycle Therm Savings	59,224
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Property	\$ 24.85
Average Lifecycle Bill Savings / Treated Property	\$ 308.25

Table 3D, ESA Program - Pilot Plus [1], [2]	
Annual kWh Savings	3,622
Annual Therm Savings	265
Lifecycle kWh Savings	40,554
Lifecycle Therm Savings	3,326
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Property	\$ 40.18
Average Lifecycle Bill Savings / Treated Property	\$ 467.69

Table 3E, ESA Program - Pilot Deep [1], [2]	
Annual kWh Savings	50,705
Annual Therm Savings	1,898
Lifecycle kWh Savings	642,187
Lifecycle Therm Savings	20,678
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Property	\$ 472.27
Average Lifecycle Bill Savings / Treated Property	\$ 5,814.03

Table 3F, ESA Program - Building Electrification (SCE Only)	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ -
Average Lifecycle Bill Savings / Treated Households	\$ -

Table 3G, ESA Program - CSD Leveraging	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ -
Average Lifecycle Bill Savings / Treated Households	\$ -

Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep [1], [3]	
Annual kWh Savings	1,091,891
Annual Therm Savings	79,913
Lifecycle kWh Savings	11,973,184
Lifecycle Therm Savings	1,065,718
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Households	\$ 693.59
Average Lifecycle Bill Savings / Treated Households	\$ 8,343.13

[1] Data reported in this table is cumulative since program inception.

[2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as Main ESA, but the variables such as measure savings and expected useful life may differ. The pilot will initially estimate energy savings with energy modeling software.

[3] Summary is the sum of ESA Main, MF CAM, MFWB, Pilot Plus Pilot Deep, BE, CSD Leveraging.

[4] Separating MFWB in-unit savings summary from the CAM and Whole Building measures savings because they are calculated using different residential rates.

[5] Includes measures installed prior to the beginning of current month but expensed in current month due to data clean-up activities.

Energy Savings Assistance Program Table 4A - 4E - Homes/Buildings Treated
San Diego Gas & Electric Company
July 2026

Table 4A, ESA Program (SF, MH)						
	Eligible Households			Households Treated YTD		
County	Rural [1]	Urban	Total	Rural	Urban	Total
Orange	-	22,896	22,896	-	1	1
San Diego	8,533	337,320	345,853	70	2,387	2,457
Total	8,533	360,216	368,749	70	2,388	2,458

Table 4B, ESA Program - MFWB (MF In-Unit) [3]						
	Eligible Properties [2]			Properties Treated YTD		
County	Rural [1]	Urban	Total	Rural	Urban	Total
San Diego	-	-	-	-	2,005	2,005
Orange	-	-	-	-	2	2
Total				-	2,007	2,007

Table 4C, ESA Program - Multifamily Whole Building (MF CAM, MF MFWB) [3]						
	Eligible Households			Households Treated YTD		
	Rural [1]	Urban	Total	Rural	Urban	Total
San Diego	-	-	-	-	22	22
Orange	-	-	-	-	-	-
Total				-	22	22

Table 4D, ESA Program - Pilot Plus and Pilot Deep						
	Eligible Households			Households Treated YTD		
	Rural [1]	Urban	Total	Rural	Urban	Total
San Diego	-	-	-	1	33	34
Total				1	33	34

Table 4E, ESA Program - CSD Leveraging						
	Eligible Households			Households Treated YTD		
Total				-	-	-

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.

[2] Do not currently have Eligible Properties for ESA CAM.

[3] Includes measures installed prior to the beginning of current month but expensed in current month due to data clean-up activities.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 5A - 5F - Energy Savings Assistance Program Customer Summary
San Diego Gas & Electric Company
July 2026

Table 5A, ESA Program (SF, MH)																
Month	# of Household Treated by Month	Gas & Electric			# of Household Treated by Month	Gas Only			# of Household Treated by Month	Electric Only			Total			
		(Annual)				(Annual)				(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	2,706	4,599	0	-	-	-	-	-	-	114	0	-	2,706	4,712	0
March	516	6,173	102,540	13	-	-	-	-	18	-	8,244	1	534	6,173	110,784	14
April	773	11,794	117,597	15	-	-	-	-	57	-	5,555	1	830	11,794	123,152	15
May	437	6,355	65,905	8	-	-	-	-	35	-	5,522	1	472	6,355	71,427	9
June	205	4,869	42,547	5	-	-	-	-	7	-	6,512	1	212	4,869	49,059	6
July	391	11,002	79,792	11	-	-	-	-	19	-	6,687	1	410	11,002	86,479	12
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	2,322	42,898	412,979	53	-	-	-	-	136	-	32,633	5	2,458	42,898	445,613	58

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5B, ESA Program - MFWB In-Unit [4]															
Month	# of Household Treated by Month	Gas & Electric			# of Household Treated by Month	Gas Only			# of Household Treated by Month	Electric Only			Total		
		(Annual)				(Annual)				(Annual)			(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW	Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
February	24	402	3,245	0	-	-	-	-	-	-	-	24	402	3,245	
March	152	2,199	10,824	1	-	-	-	-	23	(12)	15,970	1	175	2,187	
April	390	5,320	25,040	2	-	-	-	-	101	(124)	57,670	5	491	5,196	
May	713	9,707	103,078	9	-	-	-	-	37	(77)	17,850	2	750	9,630	
June	152	2,839	37,540	2	-	-	-	-	1	(0)	12	0	153	2,838	
July	406	9,200	81,702	11	-	-	-	-	8	(8)	2,427	0	414	9,192	
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
YTD	1,837	29,667	261,430	25	-	-	-	-	170	(221)	93,928	9	2,007	29,446	

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5C, ESA Program - Multifamily Whole Building (CAM) [4]																	
Month	# of Properties Treated by Month	Gas & Electric			# of Properties Treated by Month	Gas Only			# of Properties Treated by Month	Electric Only			Total				
		(Annual)				(Annual)				(Annual)			(Annual)				
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW	Therm	kWh	kW		
January	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0		
February	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0		
March	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0		
April	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0		
May	6	2,678	38,715	2	-	-	-	-	1	(45)	5,329	0	7	2633	44044	2	
June	6	358	60,408	1	-	-	-	-	-	-	-	-	6	358	60408	1	
July	7	616	51,824	2	-	-	-	-	2	(1)	940	0	9	615	52764	2	
August	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	
September	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	
October	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	
November	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	
December	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	
YTD	19	3,653	150,948	5	-	-	-	-	3	(46)	6,269	0	22	3,607	157,216	5	

Table 5D, ESA Program - Pilot Plus and Pilot Deep [2],[3]

Month	# of Household Treated by Month	Gas & Electric			# of Household Treated by Month	Gas Only [1]			# of Household Treated by Month	Electric Only [1]			# of Household Treated by Month	Total		
		(Annual)				(Annual)				(Annual)				(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	3	153	5,496	0	-	-	-	-	-	-	-	-	3	153	5,496	0.3
May	8	697	13,849	2	-	-	-	-	3	156	7,573	0	11	853	21,422	1.9
June	2	131	5,807	0	-	-	-	-	1	28	3,257	0	3	159	9,064	0.5
July	11	646	11,726	22	-	-	-	-	6	353	6,618	0	17	998	18,344	22
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	24	1,627	36,878	24	-	-	-	-	10	536	17,448	1	34	2,163	54,327	25

Table 5E, ESA Program - Building Electrification (SCE Only)

Month	# of Household Treated by	Gas & Electric			# of Household Treated by	Gas Only			# of Household Treated by	Electric Only			# of Household Treated by	Total		
		(Annual)				(Annual)				(Annual)				(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Table 5F, ESA Program - CSD Leveraging

Month	# of Household Treated by	Gas & Electric			# of Household Treated by	Gas Only			# of Household Treated by	Electric Only			# of Household Treated by	Total		
		(Annual)				(Annual)				(Annual)				(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

[1] SDG&E is treating dual-fuel (gas and electric) customers through ESA Pilot Plus and Deep.

[2] Pilot Plus/Deep energy savings are reported based on best available information at the time. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. SDG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable (typically 12 months post installation).

[3] Pilot Plus/Deep project savings will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to SDG&E.

[4] Includes measures installed prior to the beginning of current month but expensed in current month due to data clean-up activities.

Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies
San Diego Gas & Electric Company
July 2026

	Authorized 2021-2026 Funding [1]			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses [3]			% of Budget Expended [3]		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
ESA Pilot Plus and Pilot Deep			\$ 7,633,415	\$ 217,736	\$ 67,370	\$ 285,106	\$ 549,961	\$ 210,481	\$ 760,442	\$ 1,481,574	\$ 990,667	\$ 2,472,241			32%
Total Pilots			\$ 7,633,415	\$ 217,736	\$ 67,370	\$ 285,106	\$ 549,961	\$ 210,481	\$ 760,442	\$ 1,481,574	\$ 990,667	\$ 2,472,241			32%
Pilot Evaluations (SCE)															
ESA Pilot Plus/Deep Program Pilot Evaluation															
Building Electrification Retrofit Pilot Evaluation															
Clean Energy Homes New Construction Pilot Evaluation															
Total Pilot Evaluations															
Studies															
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,741	\$ 18,741	\$ 37,482			100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Joint IOU - Statewide CARE-ESA Categorical Study			\$ 11,250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,584	\$ 5,584	\$ 11,168			99%
Equity Criteria and Non Energy Benefits Evaluation (NEB's)			\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,267	\$ 7,267	\$ 14,534			19%
ESA Non-Energy Impact (NEI) Study			\$ 55,000	\$ -	\$ -	\$ -	\$ 25,661	\$ 25,661	\$ 51,322	\$ 25,661	\$ 25,661	\$ 51,322			93%
ESA Main Impact & Process Evaluation			\$ 112,848	\$ 6,147	\$ 5,029	\$ 11,176	\$ 11,859	\$ 9,703	\$ 21,562	\$ 11,859	\$ 9,703	\$ 21,562			19%
Rapid Feedback Research and Analysis			\$ 300,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,813	\$ 37,813	\$ 75,626			25%
MFVB Impact & Process Evaluation			\$ 112,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Potential Ad Hoc Tasks						\$ -			\$ -			\$ -			
Total Studies			\$ 741,598	\$ 6,147	\$ 5,029	\$ 11,176	\$ 37,520	\$ 35,364	\$ 72,884	\$ 106,925	\$ 104,769	\$ 211,694			29%

[1] Authorized program cycle budget per D.21-06-015, unless otherwise specified. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed for "Studies" reflect SDG&E's 15% allocation among the IOUs.

[2] The 2022 Low Income Needs Assessment Study budget for program cycle 2021-2026 was as authorized in Advice Letter 3478-E and 2828-G.

[3] For each study, unspent funds from the program cycle remain committed until the study is completed.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions [*]
San Diego Gas & Electric Company
July 2026**

ESA Main (SF, MH)											
Customer Segments	# of Households Eligible [1]	# of Households Treated [2]	Enrollment Rate = (C/B)	# of Households Contacted [3]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only) [5]	Avg. Peak Demand Savings (kW) Per Treated Household	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only) [5]	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF	170,522	1,987	1%	2,372	84%	114.00	113.65	0.02	9.32	9.32	\$ 1,057
MH	22,468	471	2%	377	125%	126.92	126.24	0.01	19.71	19.71	\$ 1,161
Rent vs. Own											
Own	136,885	1,176	1%	6,790	17%	151.54	151.00	0.02	19.04	19.04	\$ 1,424
Rent	236,613	1,282	1%	11,452	11%	76.59	76.33	0.01	2.20	2.20	\$ 687
Previous vs. New Participant											
New	13,760	1,118	8%	36,959	3%	96.29	95.86	0.01	9.81	9.81	\$ 927
Previous [19]	N/A	1,340	0%	26,141	5%	129.52	129.12	0.02	12.14	12.14	\$ 1,179
Seniors [6]	166,246	729	0%	N/A	0%	155.65	154.97	0.02	15.40	15.40	\$ 1,274
Veterans	44,771	24	0%	N/A	0%	135.09	135.09	0.02	16.19	16.19	\$ 1,233
Hard-to-Reach [7] [20]	N/A	512	0%	N/A	0%	91.44	91.25	0.01	7.91	7.91	\$ 1,032
Vulnerable [8]	160,975	638	0%	11,849	5%	99.62	99.13	0.01	9.03	9.03	\$ 1,071
Location											
DAC	90,092	435	0%	8,060	5%	86.55	86.55	0.01	8.56	8.56	\$ 1,090
Rural	8,611	70	1%	1,425	5%	131.87	129.06	0.02	7.63	7.63	\$ 990
Tribal [18]	21,716	-	0%	93	0%	-	-	-	-	-	\$ -
PSPS Zone	131,968	31	0%	883	4%	157.25	157.25	0.02	10.22	10.22	\$ 1,102
Wildfire Zone [9]	63,552	165	0%	6,123	3%	142.69	141.48	0.02	6.12	6.12	\$ 890
Climate Zone 6	16,775	1	0%	1,952	0%	163.67	163.67	0.02	-	-	\$ 945
Climate Zone 7	244,028	1,573	1%	43,151	4%	109.34	109.34	0.01	11.72	11.72	\$ 1,117
Climate Zone 8	4,649	-	0%	584	0%	-	-	-	-	-	\$ -
Climate Zone 10	99,636	872	1%	18,157	5%	127.94	126.79	0.02	10.57	10.57	\$ 1,023
Climate Zone 14	3,490	10	0%	345	3%	357.88	357.88	0.04	-	-	\$ 1,340
Climate Zone 15	1,084	2	0%	57	4%	223.00	223.00	0.00	(0.00)	(0.00)	\$ 481
CARB Communities [10]	293,478	298	0%	5,036	6%	85.25	85.25	0.01	9.03	9.03	\$ 1,059
Financial											
CARE	287,738	2,138	1%	53,311	4%	116.46	116.02	0.02	9.99	9.99	\$ 1,068
FERA	81,019	76	0%	9,600	1%	99.23	97.79	0.01	13.98	13.98	\$ 1,070
Disconnected [11]	N/A	N/A	0%	N/A	0%	N/A	N/A	N/A	N/A	N/A	N/A
Arrearages [12]	144,053	860	1%	17,650	5%	91.18	91.02	0.01	6.43	6.43	\$ 886
High Usage [13]	52,414	210	0%	2,777	8%	123.88	123.37	0.02	6.33	6.33	\$ 912
High Energy Burden [14]	132,033	391	0%	6,574	6%	96.99	96.52	0.01	7.95	7.95	\$ 968
SEVI [15]											
H	243,149	1,222	1%	22,992	5%	105.05	104.46	0.01	11.46	11.46	\$ 1,092
M	318,131	812	0%	24,945	3%	114.65	114.29	0.02	11.56	11.56	\$ 1,038
L	275,414	401	0%	16,013	3%	156.18	156.18	0.02	10.22	10.22	\$ 1,166
Affordability Ratio [16]	35,421	179	1%	4,612	4%	104.79	104.79	0.01	4.22	4.22	\$ 862
Health Condition											
Medical Baseline	20,925	191	1%	2,810	7%	123.62	122.54	0.02	11.62	11.62	\$ 1,287
Respiratory (Asthma) [17]											
Low	283,333	794	0%	29,721	3%	127.96	127.31	0.02	9.69	9.69	\$ 1,003
Medium	195,497	798	0%	20,209	4%	123.77	123.26	0.02	11.06	11.06	\$ 1,101
High	113,025	843	1%	14,020	6%	100.72	100.60	0.01	12.94	12.94	\$ 1,149
Disabled	115,907	117	0%	N/A	0%	100.84	97.95	0.01	12.82	12.82	\$ 1,245

[*] SDG&E is reporting on these customer segments at the direction of the ED with the caveat that estimates/numbers may be compiled from multiple sources, based on available estimates, and/or self-reported data. The numbers may not be additive.

[1] 2025 eligibility estimates provided by Athens Research, except as otherwise noted.

[2] Households treated data is not additive because customers may be represented in multiple categories. Data is compiled based on ESA measures received YTD, and may include enrollments from prior years.

[3] The number of household contacted includes YTD leads and enrollments.

[4] SDG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kW, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including Health, Comfort, and Safety (HCS)) in addition to energy savings, and some of these measures may be associated with a negative savings value.

[5] SDG&E has considered only the energy savings associated with the ESA measures installed for this entry that have a positive value for kWh and/or Therms. Installed ESA measures with a negative savings value for both kWh and Therms were excluded.

[6] This represents the number of households with at least one member who is at least 62 years old at the time of data collection.

[7] "Hard-to-reach" residential customers include "those customers who do not have easy access to program information or generally do not participate in energy efficiency programs due to a language, income, housing type, geographic, or home ownership (split incentives) barrier" (Advice Letter 4482-G/6314-E dated September 1, 2021). For the purpose of this reporting, SDG&E is defining "hard-to-reach" as those residential customer self-identified as not preferring or speaking English as the primary language because income, housing type, geographic, and homeownership information is reported elsewhere on this table.

[8] Vulnerable refers to Disadvantaged Vulnerable Communities (DVC) which consist consists of communities in the 25% highest scoring census tracts according to the most current versions of the California Communities Environmental Health Screening Tool (CalEnviroScreen), as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

[9] Includes Tier 2 and 3 of the CPUC Fire-Threat Map

[10] This reflects communities within SDG&E's service territory that are identified by the California Air Resources Board (CARB) Community Air Protection Program as communities continue to experience environmental and health inequities from air pollution.

[11] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[12] SDG&E defines arrearages as overdue balance greater than 30 days. Estimated eligibility is based on CARE/FERA households with arrearages in the prior year as reported in SDG&E's R.18-07-005 Monthly Disconnection Report through December 2024.

[13] SDG&E defines high usage as at least 400% of baseline at least three times in 12-month period.

[14] SDG&E utilizes the Low-Income Energy Affordability Data (LEAD) Tool developed by DOE's Office of Energy Efficiency & Renewable Energy to identify census tracts with high energy burden for households at below 200 % Federal Poverty Level (FPL) that are in SDG&E's service territory. The 2016 Needs Assessment for the Energy Savings Assistance and the California Alternate Rates for Energy Programs describes households that spent more 6.3% of their annual income on energy bills as having high energy burden (p.47).

[15] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing. SDG&E utilizes the SEVI data provided by the CPUC to map its service territory by SEVI scores (L: 0 to 33; M: >33 to 66; H: >66).

[16] The Affordability Ratio (AR) metric quantifies the percentage of a representative household's income that would be used to pay for an essential utility service after non-discretionary expenses such as housing and other essential utility service charges are deducted from the household's income. Using Gas AR20 and Electric AR20 data for 2023 (using 2019 base year) provided by the CPUC, SDG&E selects census tracts with Electric AR20 at above 15% or Gas AR20 above 10% to identify areas within its service territory as having high affordability ratio (CPUC 2019 Annual Affordability Report, pp 34, 44).

[17] SDG&E utilizes the 'Asthmas' indicator in CalEnviroScreen 4.0 (published by the California Office of Environmental Health Hazard Assessment) as a proxy to identify locations with varying levels of respiratory conditions within its service territory. L: 0-33 percentile; M: >33-66 percentile; H: >66-100 percentile.

[18] This data captures tribal households located on federally-recognized tribes whose trust lands are identified in the Bureau of Indian Affairs, and also includes ESA participants from non federally-recognized tribes or households that self-identified as Native American.

[19] YTD, cost and energy savings for this customer segment includes a significant portion of in-progress projects, as well as projects with higher cost measures, which may skew the average savings and cost (Columns G-L) higher than the averages for the reported completed projects in Column B.

[20] For the month of May, HTR system logic caused a discrepancy that will be resolved in future reports. Values will be N/A until this is resolved.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

[illegible]

**Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination
San Diego Gas & Electric Company
July 2026**

Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
LIHEAP	LIHEAP agencies in SDG&E service territory leverage LIHEAP payment leads to provide ESA Program services to customers.	-	-	-	-	-
DAC-SASH	The DAC-SASH implementer provides SDG&E with potential ESA and CARE Program Leads. SDG&E provides an annual list of program leads to DAC-SASH implementer for marketing purposes.	-	-	-	11	3
SDCWA	SDG&E efforts to coordinate program information with SDCWA.	-	1	-	8	8
CARE High Usage	Leads generated through CARE HEU income verifications completed	-	-	-	373	148
Energy Solutions Partner Network	SDG&E works closely with a network of approximately 200 community-based organizations (CBOs) to connect customers with Customer Assistance programs.	-	21	201	-	-
CARE Capitation Agencies	SDG&E partners with 22 social service agencies to help enroll its hardest-to-reach customers in Customer Assistance programs.	-	1	30	802	37
SOMAH	The SOMAH implementer provides SDG&E with potential MFWB leads. SDG&E provides the SOMAH implementer with potential SOMAH leads.	22	1	-	24	-
MFWB [6]	Coordination with partners and SDG&E in their Administration of the Southern Section MFWB program	24	1	3	51	8

[1] Number of outbound referrals being given to the partner.

[2] Number of activities that involve the sharing resources to jointly support program delivery or administration. (Example: Sharing of Lead Lists, Cost Splitting, etc.).

[3] Number of activities related to program communication (marketing), collaboration of events, and alignment of activities to support program delivery.

[4] Number of inbound Leads or Referrals from the Partner

[5] Number of enrollments that results from the Leads or Referrals supplied by the Partner

[6] Number of referrals being supplied to SDG&E by SCE and SoCalGas, the number of Enrollments being completed on behalf of SDG&E for the MFWB.

N/A identifies areas where SDG&E is unable to track the data related with these efforts.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 9- Tribal Outreach
San Diego Gas & Electric Company
July 2026

OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA) [2]	List of Participating Tribes
Tribes completed ESA Meet & Confer [1]	15	Barona Band of Mission Indians, Pauma & Yuima Band of Mission Indians, La Posta Band of Mission Indians, Mesa Grande Band of Mission Indians, Manzanita Band of Kumeyaay Nation, Campo Kumeyaay Nation, Iipay Nation of Santa Ysabel, La Jolla Band of Luiseno Indians, Los Coyotes Band of Cahuilla, Cupeno Indians, Inaja Cosmit Band of Indians [3], San Pasqual Band of Mission Indians, Viejas Band of Kumeyaay Indians, Pala Band of Mission Indians, Rincon Band of Luiseno Indians, and Jamul Indian Village
Tribes requested outreach materials or applications	9	Pauma Band of Mission Indians, La Posta Band of Mission Indians, Mesa Grande Band of Mission Indians, Iipay Nation Santa Ysabel, Campo Kumeyaay Nation, Manzanita Band of Kumeyaay Nation, La Jolla Band of Luiseno Indians, Los Coyotes Band of Cahuilla and Cupeno Indians, and Jamul Indian Village
Tribes who have not accepted offer to Meet and Confer	2	Sycuan Band of Kumeyaay Nation and Ewilaapaay
Non-Federally Recognized Tribes who participated in Meet & Confer	-	
Tribes and Housing Authority sites involved in Focused Project/ESA	N/A	N/A
Partnership offer on Tribal Lands	9	Iipay Nation of Santa Ysabel, La Jolla Band of Luiseno Indians, La Posta Band of Mission Indians, Campo Kumeyaay Nation, Los Coyotes Band of Cahuilla and Cupeno Indians, Southern Indian Health Council, Manzanita Band of Kumeyaay Nation, Mesa Grande Band of Mission Indians, Pauma & Yuima Band of Mission Indians
Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	2	Southern California American Indian Resource Center (SCAIR); Southern California Tribal Chairmen's Association (SCTCA) [4]
Housing Authority and TANF offices who participated in Meet and Confer	N/A	N/A

[1] SDG&E notes that it has held informational meetings with these tribes to provide information on low income programs and other customer programs. As such, the term Meet and Confer, used here, is unrelated to a Duty to Meet and Confer, pursuant to Rule 13.9. SDG&E invited all 17 tribes to meet and will continue to engage in 2026.

[2] Numbers are a rolling count of Tribal Outreach efforts

[3] SDG&E does not provide service to Inaja & Cosmit

[4] SDG&E provides TANF related messaging through periodic presentations to SCAIR and SCTCA

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 1 - Program Expenses
San Diego Gas & Electric Company
July 2026

CARE Program:	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD [2]		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Marketing, Education & Outreach	\$ 3,116,055	\$ 385,130	\$ 3,501,185	\$ 178,754	\$ 17,789	\$ 196,543	\$ 920,848	\$ 99,188	\$ 1,020,036	30%	26%	29%
Processing / Certification Re-certification	\$ 611,787	\$ 75,614	\$ 687,401	\$ 142,481	\$ 14,091	\$ 156,572	\$ 833,746	\$ 89,559	\$ 923,305	136%	118%	134%
Post Enrollment Verification	\$ 475,246	\$ 58,738	\$ 533,984	\$ 6,285	\$ 622	\$ 6,907	\$ 43,160	\$ 4,723	\$ 47,883	9%	8%	9%
IT Programming	\$ 1,070,316	\$ 132,286	\$ 1,202,602	\$ 42,620	\$ 4,215	\$ 46,835	\$ 314,395	\$ 33,685	\$ 348,080	29%	25%	29%
CHANGES Program	\$ 235,850	\$ 29,150	\$ 265,000	\$ 8,814	\$ 872	\$ 9,686	\$ 105,321	\$ 11,551	\$ 116,872	45%	40%	44%
Studies and Pilots	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Measurement and Evaluation [3]	\$ 19,169	\$ 2,369	\$ 21,538	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Regulatory Compliance	\$ 309,507	\$ 38,254	\$ 347,761	\$ 13,573	\$ 1,342	\$ 14,915	\$ 132,304	\$ 14,468	\$ 146,772	43%	38%	42%
General Administration	\$ 681,534	\$ 84,234	\$ 765,768	\$ 34,305	\$ 3,393	\$ 37,698	\$ 291,186	\$ 32,166	\$ 323,352	43%	38%	42%
CPUC Energy Division	\$ 68,005	\$ 8,405	\$ 76,410	\$ -	\$ -	\$ -	\$ 1,697	\$ 183	\$ 1,880	2%	2%	2%
SUBTOTAL MANAGEMENT COSTS	\$ 6,587,468	\$ 814,181	\$ 7,401,649	\$ 426,832	\$ 42,324	\$ 469,156	\$ 2,642,657	\$ 285,523	\$ 2,928,180	40%	35%	40%
CARE Discount	\$ 112,606,543	\$ 13,917,663	\$ 126,524,206	\$ 20,136,942	\$ 1,178,229	\$ 21,315,171	\$ 117,273,890	\$ 11,464,836	\$ 128,738,726	104%	82%	102%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 119,194,011	\$ 14,731,844	\$ 133,925,855	\$ 20,563,774	\$ 1,220,553	\$ 21,784,327	\$ 119,916,547	\$ 11,750,359	\$ 131,666,906	101%	80%	98%
Other CARE Rate Benefits												
- Wildfire Non-Bypassable Charge Exemption				\$ 533,603		\$ 533,603	\$ 3,269,493		\$ 3,269,493			
- CARE Surcharge Exemption [4]				\$ 779,692	\$ 127,117	\$ 906,809	\$ 4,387,507	\$ 1,253,972	\$ 5,641,479			
- kWh Surcharge Exemption [5]				\$ -	\$ -	\$ -	\$ 468,035		\$ 468,035			
- Vehicle Grid Integration Exemption				\$ -	\$ -	\$ -	\$ -		\$ -			
Total Other CARE Rate Benefits				\$ 1,313,295	\$ 127,117	\$ 1,440,412	\$ 8,125,038	\$ 1,253,972	\$ 9,379,007			
Indirect Costs				\$ 93,694	\$ 9,266	\$ 102,960	\$ 675,332	\$ 73,989	\$ 749,321			

[1] Authorized Budget approved for PY 2026 in D.21-06-015, Attachment 1, Table 2.

[2] If necessary, any CARE program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015 and reflected in the annual report.

[3] Reflects the budget and expenses for Low Income Needs Assessment (LINA) study.

[4] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge.

[5] Per AL 4791-E and AL 4791-E-A, pursuant to 2024 GRC Phase 2 Decision, SDG&E simplified the discount structure for Expanded Low Income (EL-I) customers by removing the embedded rate discount and increasing the line-item discount on their bill from 20% to 35%.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

CARE Program Table 2 - Enrollment, Recertification, & Attrition
San Diego Gas & Electric Company
July 2026

	New Enrollment									Recertification					Attrition (Drop Offs)					Enrollment		Total CARE Participants	Estimated CARE Eligible [6]	Enrollment Rate % (R/X)	Total Residential Accounts [5]	Gas Only	Electric Only	
	Automatic Enrollment			Self-Certification (Income or Categorical)					Total New Enrollment (E+J)	Scheduled	Non-Scheduled Duplicates	Automatic	Total Recertification (L+M+N)	No Response [4]	Failed FEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)								
	Inter-Utility [1]	Intra-Utility [2]	Leveraging [3]	Combined (B+C+D)	Online	Paper	Phone	Capitation													Combined (F+G+H+I)							
January	15	26	37	78	4,492	131	509	83	5,215	5,293	5,874	2,042	228	8,242	3,528	-	445	1,552	5,525	13,535	(232)	287,126	286,149	100%	1,440,448	-	121,265	
February	11	44	73	128	5,125	95	531	72	6,032	6,050	6,360	1,620	387	7,993	3,367	-	327	1,461	4,671	11,382	-289	287,415	286,149	100%	1,445,254	-	121,573	
March	16	55	5	76	4,378	160	631	84	5,264	5,340	5,295	2,275	272	7,842	3,743	2	379	1,460	5,580	13,187	(240)	287,175	286,149	100%	1,450,204	-	121,639	
April	20	63	27	113	3,555	258	432	77	4,092	4,135	5,638	1,731	265	7,532	2,819	5	355	2,301	5,480	11,697	(1,345)	285,830	286,149	100%	1,455,236	-	121,254	
May	24	37	4	65	3,365	122	436	89	4,012	4,077	4,873	2,822	201	7,898	2,968	8	333	1,866	5,073	11,073	(900)	284,932	286,149	100%	1,460,832	-	120,774	
June	16	34	7	57	3,763	113	482	84	4,442	4,499	4,693	1,709	240	6,642	3,430	14	363	3,500	7,207	11,141	(2,808)	282,024	286,149	99%	1,465,752	-	119,696	
July	11	7	2	20	4,122	112	475	88	4,803	4,823	5,226	1,793	188	7,207	3,413	10	358	2,254	6,053	12,030	(1,210)	280,814	286,149	98%	1,470,281	-	118,065	
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	286,149	0%	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	286,149	0%	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	286,149	0%	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	286,149	0%	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	286,149	0%	-	-	-
YTD Total	116	268	155	537	27,562	996	3,504	688	32,890	33,127	36,887	13,982	1,779	61,758	22,671	39	2,558	14,403	39,671	84,885	(6,544)	280,814	286,149	98%	1,470,281	-	118,065	

[1] Enrollments via data sharing between the IOUs.
[2] Enrollments via data sharing between departments and/or programs within the utility.
[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.
[4] No response includes no response to both Recertification and Verification.
[5] Data represents total residential electric customers including submeter tenants.
[6] On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's CARE Estimated Eligible Participants for 2026.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)
San Diego Gas & Electric Company
July 2026

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response) [1]	CARE Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	287,126	33	0.0%	11	-	11	33.3%	0.0%
February	287,415	1,095	0.4%	593	3	596	54.4%	54.4%
March	287,175	2,134	0.7%	1,221	10	1,231	57.7%	57.7%
April	285,830	1,086	0.4%	386	11	397	36.6%	36.6%
May	284,832	1,349	0.5%	17	8	25	1.9%	1.9%
June	282,024	2,682	1.0%	6	9	15	0.6%	0.6%
July	280,814	2,148	0.8%	-	2	2	0.1%	0.1%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
YTD Total	280,814	10,527	3.75%	2,234	43	2,277	21.6%	0.8%

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
San Diego Gas & Electric Company
July 2026

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response) [1]	CARE Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	287,126	255	0.1%	154	2	156	61.2%	0.1%
February	287,415	264	0.1%	166	-	166	0.1%	62.9%
March	287,175	208	0.1%	132	-	132	0.0%	63.5%
April	285,830	252	0.1%	164	-	164	0.1%	65.1%
May	284,832	169	0.1%	69	3	72	0.0%	42.6%
June	282,024	240	0.1%	-	-	-	0.0%	0.0%
July	280,814	716	0.3%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
YTD Total	280,814	2,104	0.7%	685	5	690	32.8%	0.2%

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 4 - Enrollment by County
San Diego Gas & Electric Company
July 2026

County	Estimated Eligible Households [1]			Total Households Enrolled [2]			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Orange	17,474	-	17,474	13,684	-	13,684	78%	0%	78%
San Diego	262,708	5,967	268,675	260,796	6,334	267,130	99%	106%	99%
Total	280,182	5,967	286,149	274,480	6,334	280,814	98%	106%	98%

[1] On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's CARE Estimated Eligible Participants for 2026.

[2] Total Households Enrolled includes submeter tenants.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 5 - Recertification Results
San Diego Gas & Electric Company
July 2026

Month	Total CARE Households	Households Requested to Recertify [3]	% of Households Total (C/B)	Households Recertified [1]	Households De-enrolled [2]	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
January	287,126	8,967	3.1%	4,948	3,166	55.2%	1.1%
February	287,415	9,121	3.2%	4,760	3,506	52.2%	1.2%
March	287,175	9,942	3.5%	5,428	3,462	54.6%	1.2%
April	285,830	9,649	3.4%	5,206	1,219	54.0%	0.4%
May	284,832	7,417	0.0%	3,499	381	47.2%	0.1%
June	282,024	8,957	0.0%	2,594	260	29.0%	0.1%
July	280,814	8,359	0.0%	1,902	204	22.8%	0.1%
August	-	-	0.0%	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	0.0%	0.0%
YTD	280,814	62,412	22.2%	28,337	12,198	45.4%	4.3%

[1] Recertification results are tied to the month initiated and the recertification process allows customers 120 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

[2] Includes customers who did not respond or who requested to be de-enrolled.

[3] Excludes count of customers recertified through the probability model.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 6 - Capitation Contractors [1]
San Diego Gas & Electric Company
July 2026**

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
211 SAN DIEGO		X			60	476
ORANGE COUNTY UNITED WAY (211 OC)		X			-	-
ALPHA MINI MART	X				15	45
BACKCOUNTRY COMMUNITIES THRIVING	X	X			-	-
BONITA FAMILY RESOURCE CENTER		X			-	4
CAMPESINOS UNIDOS INC (CUI)					7	39
CHALDEAN COMMUNITY COUNCIL		X	X		-	-
COMMUNITY RESOURCE CENTER		X			-	-
ELDERHELP OF SAN DIEGO		X			-	-
HEARTS AND HANDS WORKING TOGETHER		X			1	1
INTERFAITH COMMUNITY		X			-	-
LA MAESTRA FAMILY CLINIC		X			2	4
NEIGHBORHOOD HEALTH CARE		X			-	3
NORTH COUNTY HEALTH PROJECT, INC	X				-	4
SAN DIEGO STATE UNIVERSITY WIC OFFICES		X			-	1
SAN YSIDRO HEALTH CENTERS		X			1	1
SCRIPPS HEALTH WIC		X			2	3
SOMALI BANTU ASSOCIATION OF AMERICA		X			-	-
SOMALI FAMILY SERVICES		X			-	1
UNION OF PAN ASIAN COMMUNITIES		X	X		-	-
VISTA COMMUNITY CLINIC		X			-	-
Total Enrollments					88	582

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 7 - Expenditures for Pilots and Studies
San Diego Gas & Electric Company
July 2026

	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses [3]			% of Budget Expended [3]		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
CARE Outbound Calling Pilot [1]			\$ 80,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,138	\$ 1,843	\$ 17,982			22%
Studies															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,267	\$ 4,182	\$ 37,449			100%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [1]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,904	\$ 3,579	\$ 37,483			100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [1]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Joint IOU - Statewide CARE-ESA Categorical Study [1]			\$ 11,250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,058	\$ 1,109	\$ 11,167			99%
Total			\$ 203,750	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 93,367	\$ 10,713	\$ 104,080			51%

[1] The study budgets presented in this table are for the program cycle 2021-2026, as authorized in D.21.06.015.
[2] The 2022 Low Income Needs Assessment Study budget presented in this table authorized is for the program cycle 2021-2026, as authorized in Advice Letter 3478-E and 2828-G.
[3] For each study, unspent funds from the program cycle remain committed until the study is completed.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

**CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes
San Diego Gas & Electric Company
July 2026**

Total CARE Households Enrolled				
Month	CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [2]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [3]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Enrollment) [3]	CARE Enrollment Rate for DAC (Zip/Census Tract) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [1][4]
January	N/A	101.12%	50.00%	N/A
February	N/A	101.31%	50.00%	N/A
March	N/A	101.06%	49.00%	N/A
April	N/A	101.78%	52.00%	N/A
May	N/A	101.22%	50.00%	N/A
June	N/A	99.86%	53.00%	N/A
July	N/A	99.00%	52.00%	N/A
August	-	-	-	-
September	-	-	-	-
October	-	-	-	-
November	-	-	-	-
December	-	-	-	-
	N/A	99.00%	52.00%	N/A

[1] All DAC zip codes have a CARE Enrollment Rate > 70%.

[2] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[3] Includes zip codes with >25% of customers with incomes less than 100% FPG.

[4] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC
Communities by Zip Code
San Diego Gas & Electric Company
July 2026**

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]
ZIP00001	N/A
ZIP00002	N/A
ZIP00003	N/A
ZIP00004	N/A
ZIP00005	N/A
ZIP00006	N/A
ZIP00007	N/A
ZIP00008	N/A
ZIP00009	N/A
ZIP00010	N/A

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]
92060	37.00%
92122	47.00%
92066	58.00%
92086	68.00%
92101	74.00%
91905	78.00%
92115	93.00%
92078	98.00%
92061	99.00%
92069	100.00%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC[3]
92102	108.00%
91910	109.00%
92113	112.00%
91950	114.00%
92105	115.00%
92020	115.00%
92021	118.00%
91911	122.00%
92173	129.00%
91945	131.00%

Notes:

[1] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[2] Includes zip codes with >25% of customers with incomes less than 100% FPG

[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

Note: Some zip codes rolled up to the nearest zip code for privacy reasons due to the number of people residing in that zip code.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 1 - FERA Program Expenses
San Diego Gas & Electric Company
July 2026

	Authorized Budget [1] [2]	Current Month Expenses	Year to Date Expenses	% of Budget Spent YTD [3]
FERA Program:	Electric	Electric	Electric	Electric
Marketing, Education & Outreach	\$ 621,741	\$ 35,382	\$ 240,615	39%
Processing / Certification Re-certification	\$ 65,061	\$ 1,182	\$ 7,641	12%
Post Enrollment Verification	\$ 20,564	\$ 244	\$ 1,690	8%
IT Programming	\$ 148,021	\$ 15,158	\$ 90,000	61%
Pilot(s)	\$ -	\$ -	\$ -	0%
Studies	\$ 50,000	\$ -	\$ -	0%
Regulatory Compliance	\$ 48,860	\$ 3,195	\$ 33,061	68%
General Administration	\$ 80,160	\$ 5,936	\$ 49,074	61%
CPUC Energy Division	\$ 11,461	\$ -	\$ 235	2%
Subtotal Management Expenses	\$ 1,045,868	\$ 61,097	\$ 422,316	40%
FERA Discount	\$ 5,388,762	\$ 807,286	\$ 4,238,691	79%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 6,434,630	\$ 868,383	\$ 4,661,007	72%
Indirect Costs		\$ 6,805	\$ 54,744	

[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 4.

[2] On February 26, 2026, the Commission approved Resolution E-5448 addressing SDG&E's Advice Letter 4646-E. It approves an incremental budget of \$405,500 for 2026 only. The approved budget is intended to cover IT upgrades, targeted ME&O, additional FERA application processing and recertification, and PEV activities. SDG&E updated its 2026 FERA Administrative Budget beginning with the March 2026 Low Income Monthly Report.

[3] If necessary, FERA program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

San Diego Gas & Electric Company
July 2026

	New Enrollment										Recertification					Attrition (Drop Offs)					Enrollment		Total FERA Participants	Estimated FERA Eligible [5]	Enrollment Rate % (W/X)	
	Automatic Enrollment					Self-Certification (Income or Categorical)					Total New Enrollment (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response [4]	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)				
	Inter-Utility [1]	Intra-Utility [2]	Leveraging [3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Total New Enrollment (E+J)																
January	-	2	-	2	930	15	52	-	997	999	29	84	4	117	117	-	120	221	458	1,116	541	19,427	80,558	24%		
February	-	5	-	5	1,066	21	39	-	1,126	1,131	39	76	23	138	106	-	128	249	483	1,269	648	20,075	80,558	25%		
March	-	5	-	5	998	36	30	-	1,064	1,069	69	104	15	188	133	1	161	210	505	1,257	654	20,639	80,558	26%		
April	-	8	-	8	1,784	25	24	-	1,833	1,841	30	91	19	140	102	2	124	337	565	1,990	1,276	21,915	80,558	27%		
May	-	2	1	3	1,691	10	29	-	1,730	1,733	68	180	45	293	167	2	237	342	748	2,026	985	22,900	80,558	28%		
June	-	2	-	2	1,791	13	27	-	1,831	1,833	33	107	42	182	211	-	182	491	884	2,015	949	23,849	80,558	30%		
July	-	1	-	1	1,546	18	34	-	1,598	1,599	73	125	83	281	253	2	333	241	829	1,880	770	24,619	80,558	31%		
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%		
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%		
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%		
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%		
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%		
YTD Total	-	25	1	26	9,806	138	235	-	10,179	10,205	350	767	231	1,348	1,089	7	1,285	2,091	4,472	11,553	5,733	24,619	80,558	31%		

[1] Enrollments via data sharing between the IOUs.

[2] Enrollments via data sharing between departments and/or programs within the utility.

[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.

[4] No response includes no response to both Recertification and Verification.

[5] On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D 21-06-015. This number reflects estimates of SDG&E's FERA Estimated Eligible Participants for 2026.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

FERA Program Table 3A - Post-Enrollment Verification Results (Model)
San Diego Gas & Electric Company
July 2026

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response) [1]	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	19,427	64	0.3%	51	1	52	81.3%	0.3%
February	20,075	77	0.4%	50	-	50	64.9%	64.9%
March	20,639	93	0.5%	51	2	53	57.0%	57.0%
April	21,915	71	0.3%	31	3	34	47.9%	47.9%
May	22,900	77	0.3%	1	-	1	1.3%	1.3%
June	23,849	97	0.4%	-	2	2	2.1%	2.1%
July	24,619	74	0.3%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
YTD Total	24,619	553	2.2%	184	8	192	34.7%	0.8%

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
San Diego Gas & Electric Company
July 2026

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)1	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	19,427	-	0.0%	-	-	-	0.0%	0.0%
February	20,075	-	0.0%	-	-	-	0.0%	0.0%
March	20,639	-	0.0%	-	-	-	0.0%	0.0%
April	21,915	-	0.0%	-	-	-	0.0%	0.0%
May	22,900	-	0.0%	-	-	-	0.0%	0.0%
June	23,849	-	0.0%	-	-	-	0.0%	0.0%
July	24,619	-	0.0%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
YTD Total	24,619	-	0.0%	-	-	-	0.0%	0.0%

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 4 - Enrollment by County
San Diego Gas & Electric Company
July 2026

County	Estimated Eligible Households [1]			Total Households Enrolled [2]			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Orange	5,314	-	5,314	990	-	990	19%	0%	19%
San Diego	72,928	2,316	75,244	23,057	572	23,629	32%	100%	31%
Total	78,242	2,316	80,558	24,047	572	24,619	31%	25%	31%

[1] On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's FERA Estimated Eligible Participants for 2026.

[2] Total Households Enrolled includes submeter tenants.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 5 - Recertification Results
San Diego Gas & Electric Company
July 2026

Month	Total FERA Households	Households Requested to Recertify [1]	% of Households Total (C/B)	Households Recertified [2]	Households De-enrolled	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
January	19,427	369	1.9%	0	273	0.0%	1.4%
February	20,075	586	2.9%	56	433	9.6%	2.2%
March	20,639	699	3.4%	55	518	7.9%	2.5%
April	21,915	650	3.0%	50	315	7.7%	1.4%
May	22,900	472	2.1%	21	107	4.4%	0.5%
June	23,849	1,066	4.5%	19	121	1.8%	0.5%
July	24,619	982	4.0%	11	92	1.1%	0.4%
August	-	-	0.0%	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	0.0%	0.0%
YTD	24,619	4,824	19.6%	212	1,859	4.4%	7.6%

[1] Excludes count of customers recertified through the probability model.

[2] Recertification results are tied to the month initiated and the recertification process allows customers 120 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

FERA Program Table 6 - Capitation Contractors [1]
San Diego Gas & Electric Company
July 2026

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
211 SAN DIEGO		X			4	6
ALPHA MINI MART	X				-	-
BACKCOUNTRY COMMUNITIES THRIVING	X	X			-	-
BONITA FAMILY RESOURCE CENTER		X			-	-
CAMPESINOS UNIDOS INC (CUI)		X	X	X	-	-
CHALDEAN COMMUNITY COUNCIL		X	X		-	-
COMMUNITY RESOURCE CENTER		X			-	-
ELDERHELP OF SAN DIEGO		X			-	-
HEARTS AND HANDS WORKING TOGETHER		X			-	-
INTERFAITH COMMUNITY		X			-	-
LA MAESTRA FAMILY CLINIC		X			-	-
MAAC PROJECT		X		X	-	-
NEIGHBORHOOD HEALTH CARE		X			-	-
NORTH COUNTY HEALTH PROJECT, INC.	X				-	-
ORANGE COUNTY UNITED WAY (211 OC)		X			-	-
SAN DIEGO STATE UNIVERSITY WIC OFFICES		X			-	-
SAN YSIDRO HEALTH CENTERS		X			-	-
SCRIPPS HEALTH WIC		X			-	-
SOMALI BANTU ASSOCIATION OF AMERICA		X			-	-
SOMALI FAMILY SERVICES		X			-	-
UNION OF PAN ASIAN COMMUNITIES		X	X		-	-
VISTA COMMUNITY CLINIC		X			-	-
Total Enrollments					4	6

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.