

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric
Company for Approval of Energy Savings
Assistance and California Alternate Rates for
Energy Programs and Budgets for 2021-2026
Program Years.

(U 39 M)

Application No. 19-11-003
(Filed November 4, 2019)

And Related Matters.

Application No. 19-11-004
Application No. 19-11-005
Application No. 19-11-006
Application No. 19-11-007

**MONTHLY REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M)
ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR JUNE 2026**

JENNIFER C. REYES LAGUNERO
MARY KENASTON

Pacific Gas and Electric Company
Law Department, 19th Floor
300 Lakeside Drive, Suite 210
Oakland, CA 94612
Telephone: (925) 786-5113
Facsimile: (510) 898-9696
E-mail: Jennifer.ReyesLagunero@pge.com

Dated: July 21, 2026

Attorney for:
PACIFIC GAS AND ELECTRIC COMPANY

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In accordance with Ordering Paragraph 17 of Decision (D.) 01-05-033, Pacific Gas and Electric Company hereby submits its attached monthly status report on the results of its Energy Savings Assistance (ESA) Program, California Alternate Rates for Energy (CARE) Program, and Family Electric Rate Assistance (FERA) Program efforts, showing results through June 2026. Pursuant to D.21-06-015, the new ESA, CARE and FERA Program funding cycle began on July 1, 2021.

Respectfully Submitted,

JENNIFER C. REYES LAGUNERO

By: /s/Jennifer C. Reyes Lagunero
JENNIFER C. REYES LAGUNERO

Pacific Gas and Electric Company
Law Department, 19th Floor
300 Lakeside Drive, Suite 210
Oakland, CA 94612
Telephone: (925) 786-5113
Facsimile: (510) 898-9696
E-mail: Jennifer.ReyesLagunero@pge.com

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***Pacific Gas and
Electric Company®***

Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Programs

Monthly Report for June 2026

PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance, California Alternate Rates for Energy, and Family Electric
Rate Assistance Programs
Monthly Report for June 2026

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PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program Monthly Report for June 2026

The Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs are long-standing programs designed to assist income-qualified households in the Pacific Gas and Electric (PG&E) service territory in reducing their energy usage and monthly utility expenses. Decision (D.) 21-06-015 authorized the ESA, CARE, and FERA program cycle beginning July 1, 2021, through December 31, 2026.

On June 30, 2025, PG&E filed a Bridge Funding Application for the 2027 program year (PY) that generally proposes continuing the ESA, CARE, and FERA programs as authorized by D.21-06-015 for 2026 into 2027.¹ On January 9, 2026, PG&E filed a Full Program Cycle Application for PYs 2028-2033.² As this monthly report is focused on the current Commission-approved income-qualified programs (IQP) cycle and not active proceedings, PG&E does not include proceeding updates in these monthly reports.

PG&E's June 2026 monthly report has a reporting period of June 1, 2026, through June 30, 2026.³

1. Energy Savings Assistance (ESA) Program Executive Summary

The ESA program provides no-cost home weatherization, energy-efficient appliances, and energy education services to income-qualified customers⁴ throughout PG&E's service territory. ESA is a resource program emphasizing long-term energy savings and serves all willing and eligible customers by providing all feasible ESA program measures based on need states at no cost to the customer through a direct install approach. All housing types are eligible to participate, and the ESA program is available to both homeowners and renters.

D.21-06-015 approved the ESA program budget for PYs 2021-2026. PG&E's total 2026 authorized ESA program budget is \$260,948,330,⁵ which covers all programs in the ESA portfolio, including the primary ESA Main program for single-family (SF) housing and mobile homes (MH), the Northern Multifamily Whole Building (N. MFWB) program for the multifamily (MF) housing sector, and the Pilot Plus and Pilot Deep (PP/PD) program, as well as any ESA studies. Through June 2026, PG&E spent \$75,324,511 in total ESA program costs, treated 24,719 homes, and continued striding towards meeting energy savings targets for the year. Further details of ESA expenses are provided in the ESA Summary Table and ESA Table 1 in the Appendix.

¹ A.25-06-024, PG&E Income-Qualified Programs Bridge Funding Application (June 30, 2025).

² A.26-01-003, PG&E Income-Qualified Programs Full Program Cycle Application (January 9, 2026).

³ The IOUs worked with Energy Division (ED) to revise reporting tables and formats in compliance with the mandates of D.21-06-015. PG&E is using the most recent monthly reporting template that was approved by ED in December 2024 to provide its 2026 monthly updates of the ESA, CARE, and FERA programs.

⁴ To qualify for the ESA Program, a residential customer's household income must be at or below 250% of Federal Poverty Level (FPL) Guidelines, as set in Senate Bill 756, and that became effective on July 1, 2022. Formerly, the ESA program eligibility was set at 200% of FPL, per D.05-10-044.

⁵ Reflects 2026 authorized budget of \$170,915,152 and carry forward funds of \$90,033,178 for N. MFWB, Pilot Plus and Pilot Deep, CSD Leveraging, studies, and SASH/MASH budgets from 2025 to 2026.

1.1 Energy Savings Assistance Program Overview

1.1.1 Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 21-06-015.

PG&E currently administers three programs under its ESA portfolio: the ESA Main (SF, MH), Northern Multifamily Whole Building (N. MFWB), and the Pilot Plus and Pilot Deep (PP/PD) programs.

ESA Tables 1.1.1.1, 1.1.1.3, and 1.1.1.4 below summarize the overall budget, treatment status, and the resulting energy savings and GHG reductions through the reporting month for ESA Main, N. MFWB, and PP/PD respectively. Additionally, ESA Table 1.1.1.2 summarizes the administrative and program costs for PG&E's ESA portfolio through the reporting month.

ESA Table 1.1.1.1 ESA Main (SF, MH) Program Summary of Expenses and Savings for 2026			
	2026 Authorized/Planning Assumptions ^[a]	Actual YTD ^[b]	% YTD ^[d]
Budget^[c]	\$115,790,119	\$56,866,368	49%
Homes Treated	51,099	24,719	48%
kWh Saved^[d]	33,214,979	14,268,532	43%
kW Demand Reduced^[d]	2,737	5,444	199%
Therms Saved^[d]	1,348,961	594,139	44%
GHG Emissions Reduced (Tons CO₂ equivalent)^[e]	N/A	14,032	
^[a] Authorized ESA budget, energy savings goals and household treatment target per D.21-06-015. ^[b] As shown in ESA Monthly Report Table 1 and Table 2. ^[c] ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1. ^[d] Per Table 5 of Attachment 1, D.21-06-015, the 2026 goals for kWh, kW, and Therms include ESA Main and MFWB and are reflected in the 2026 Planning Assumptions; however, the above table reports results only from ESA Main and does not include results from MFWB. ^[e] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator , (last accessed July 13, 2026).			

ESA Table 1.1.1.2 ESA Program Administrative Expenses for 2026		
	June 2026	YTD
Administrative Expenses	\$677,603	\$4,747,752
Total Program Costs	\$12,998,477	\$75,324,511
% of Administrative Spend	5%	6%

ESA Table 1.1.1.3
Northern (N.) MFWB (In-Unit, CAM/WB)^[a] Summary of Expenses and Savings for 2026

	2026 Authorized/Planning Assumptions	Actual YTD	% YTD
Budget^[a]	\$115,525,571	\$12,468,875	11%
Properties Treated	100	35	35%
MF In-Units Treated	17,000	8,355	49%
kWh Saved	5,120,111	3,136,133	61%
kW Demand Reduced	N/A	600	N/A
Therms Saved	128,920	88,772	69%
GHG Emissions Reduced (Tons CO₂ equivalent)^[b]	N/A	2,840	N/A

^[a] MFWB program budget includes In-Unit, CAM and WB, SPOC, CSD Leveraging, and Implementer administrative budget categories as shown on ESA Summary Table in the Appendix. 2026 authorized budget per D. 21-06-015 is \$47,222,869. Funds carried forward from prior years are \$68,302,701. As such, the 2026 authorized budget is shown as \$115,525,571.

^[b] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed July 13, 2026).

ESA Table 1.1.1.4
Pilot Plus and Pilot Deep Summary of Expenses and Savings for 2026

	2026 Authorized/Planning Assumptions^[a]	Actual YTD^[b]	% YTD
Budget^[c]	\$20,066,224 ^[d]	\$5,989,269	30%
Homes Treated	-	152	-
kWh Saved	-	21,917	-
kW Demand Reduced	-	107	-
Therms Saved	-	19,077	-
GHG Emissions Reduced (Tons CO₂ equivalent)^[e]	-	127	-

^[a] Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. PG&E will report on actual achievements upon completion of home treatment.

^[b] Actual homes treated, savings and GHG emissions reduction values are reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot Implementer to PG&E. Energy savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data.

^[c] Pilot Plus and Pilot Deep budget and expenditures as shown on ESA Monthly Report: ESA Summary Table and ESA Table 2B.

^[d] 2026 authorized budget per D. 21-06-015 is \$8,782,607. Funds carried forward from prior years are \$11,283,617. As such, the 2026 authorized budget is shown as \$20,066,224.

^[e] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed July 13, 2026).

ESA Table 1.1.1.5 Single Family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Unspent Funds (Electric IOUs Only)^[a] for 2026			
	2026 Authorized/Planning Assumptions^[a]	Actual YTD	% YTD
Budget	\$9,566,416	\$0	0%
^[a] PG&E AL 7028-E was disposed and effective on October 20, 2023, as described in text below ESA Table 1.1.1.5.			

Incremental to the authorized ESA budget, the closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) programs resulted in a transfer of funds into the ESA program to support the ESA Main program implementation across the current program cycle.⁶

1.1.2 Program Measure Changes

There were no measure changes in June 2026.

1.2 ESA Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

ESA Main Program Contractor Outreach: PG&E’s ESA monthly acquisition campaigns and contractor efforts are complementary in generating qualified leads. In addition to strategic marketing campaigns, contractors rely on a variety of activities to conduct outreach, primarily utilizing outbound calling from assigned lead lists provided to them monthly after the launch of each acquisition campaign. Contractors also canvas areas that have high-propensity for eligible customers, make outbound calls from contractor-generated lists of CARE or high-poverty ZIP codes customers, and respond to referrals generated by PG&E marketing.

ESA Main Customer Satisfaction Score: To ensure that customers are highly satisfied and have a positive experience with the ESA program, PG&E surveys participants. In June 2026, the ESA surveys yielded an 88% overall customer satisfaction rating. Approximately 90% of respondents described their experience as “excellent” (362 of 434 respondents) or “very good” (33 of 434 respondents). PG&E conducts a detailed analysis of the survey results to identify areas of success, pinpoint opportunities for improvement, and then shares the results with the ESA contractors to optimize ESA offerings from the customer perspective. These results are also used to identify trends in contractor performance and create opportunities for contractor soft skills training.

ESA N. MFWB Program: From the program launch in July 2023 through June 2026, the program has enrolled 535 whole building projects and audited 467 of these enrolled projects. In June 2026, the N. MFWB program reserved 11 more whole building projects for measure installation. For the in-unit projects, the program has completed 45,635 since program launch, averaging 1,268 in-unit projects per month.

⁶ PG&E Advice Letter [7028-E](#) Closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Programs (submitted Sept. 20, 2023. Accepted Oct. 20, 2023).

ESA Table 1.2.1.1 N. MFWB Pipeline Results	
MFWB Whole Building	2026 YTD
Leads	168
Enrollment	63
Assessments	41
Treated/Invoiced	35
MFWB In-Units	2026 YTD
Leads	8,682
Enrolled	7,713
Treated/Invoiced	8,355

ESA Pilot Plus and Pilot Deep (PP/PD): The Pilot is winding down operations and will cease project installations by the end of 2026. It launched its final campaign from late March through early April. No additional campaigns are planned for the remainder of the year.

Language Line: PG&E continues to work with Language Line Solutions to provide language translation services for all its customers. During the month of June 2026, no ESA customer required assistance through PG&E's designated language line.

Tribal Outreach: PG&E continues to offer support to Tribal communities awarded outreach grants to encourage participation in the ESA program. The 2025-2027 Tribal Outreach Grant program awarded six new grantees.

In June 2026, PG&E hosted a virtual Bi-Annual Tribal Training Session for all Tribal communities within its service territory. The training provided information on PG&E's financial assistance programs, Medical Baseline program, and Self-Identified Vulnerable Customer support resources, helping communities better understand the services available to their members. Seven federally recognized Tribes participated in the session.

Additionally, PG&E distributed a Tribal newsletter to all Tribal communities within its service territory. The newsletter highlighted the ESA Program and other customer assistance offerings, while also providing opportunities for continued engagement, collaboration, and partnership with PG&E.

Beyond ESA program Tribal outreach efforts, PG&E's centralized Tribal team, which coordinates PG&E's Tribal communication, continued its standard outreach efforts to support Tribes on matters related to energy use, resiliency, safety, and community initiatives.

1.2.2 Customer Assistance Marketing, Education, and Outreach for the ESA Program

Direct Mail: In June 2026, PG&E continued to deploy a monthly Direct Mail and Email campaign targeting 20,000 income-qualified customers. This campaign generated 1,066 applications from direct mail for a response rate of 5.33%. The outreach campaigns including email, direct mail, and digital media continue to use creative designed in 2022 and revised in Q2 2024 to state eligibility requirements for certain measures. PG&E continues to prioritize customers residing in disadvantaged communities (DACs) for outreach, and received 492 applications from the DAC segment for a response rate of 5%. The outreach communication, email, direct mail, and digital are available in both English and Spanish.

Email/Digital: Of the more than 5,000 applications received from all outreach efforts, 4,194 ESA program applications came from email and digital media activities combined.

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- Your gas **furnace** and **water heater** may be eligible for replacement if inoperable or unsafe.
- Your **refrigerator** may be replaced if at least fifteen years old.
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- The Energy Savings Assistance Program provides qualified customers with energy-saving home **upgrades at no charge**, including LED lights and weatherstripping.
- **Renters and homeowners** can qualify.
- You may already qualify if you are enrolled in assistance programs like SNAP, Medicaid, WIC, LIHEAP, or others.
- Your gas **furnace** and **water heater** may be eligible for replacement if inoperable or unsafe.
- Your **refrigerator** may be replaced if at least fifteen years old.
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PG&E continued to promote ESA to customers who are newly enrolled or re-enrolled in the CARE or FERA program through welcome materials delivered via email and direct mail. Customers with a data flag for ESA-eligibility receive an ESA message in email or direct mail. Customers without a valid email address receive direct mail. Customers who receive the direct mail version can access the ESA application online by scanning a QR code or via www.pge.com/esa-welcome.

1.2.3 Managing Energy Use

As part of its energy education, PG&E provides customers with online resources to assist in managing their energy use. From MyAccount, customers can access and perform a Home Energy Checkup. In addition, participants in the ESA program receive collateral “leave behinds” (printed materials), along with an online link to PG&E’s ESA landing page, from ESA contractors with tips for managing energy, rate plan choices, and other programs and resources that they may be qualified for, both administered by PG&E and by third parties.

1.2.4 Services to Reduce Energy Bills

PG&E’s ESA contractors provide collateral “leave behinds” that present solutions for saving money and managing energy costs for all ESA participants. PG&E’s Universal Brochure provides comprehensive information to ESA customers about bill discount and assistance programs, rate plan choices, energy management and payment support programs in an easy-to-read format. ESA contractors are trained to discuss comprehensive opportunities for bill savings and assist in program enrollment, such as the Arrearage Management Plan (AMP) and referrals to the Low Income Home Energy Assistance Program (LIHEAP) program administrators for qualified and interested households. The ESA Program also has cross-referral and direct enrollment processes to auto-enroll eligible income-qualified customers into the CARE or FERA program.

1.2.5 Additional Activities

CARE Discounts Removed: The ESA program systematically removes CARE customers who apply for ESA but are proven to be over income. In June 2026, no such customer was removed from the CARE program.

New Contractors and Community-Based Organizations (CBOs): In June 2026, PG&E had no new Contractors or CBOs join the ESA program.

1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments?

CSD Low Income Weatherization Program (LIWP) (MF) Leveraging Projects: In June 2026, there were no additional leveraging initiatives aside from the ongoing collaboration with CSD LIWP on a layering initiative for upgrades at the Housing Authority of Santa Cruz properties.

Low Income Home Energy Assistance Program (LIHEAP) Energy Star® Refrigerator Installations: There were no refrigerators installed through LIHEAP leveraging in June 2026.

CSD Data Sharing: PG&E continues to share data with CSD on an annual basis and as requested by CSD.

1.3.2 Please provide a status on coordination with TECH Clean California.

In June 2026, there was no coordination efforts between PG&E and TECH Clean California (TECH).⁷

1.4 ESA Workforce Education & Training

1.4.1 Please summarize efforts to improve and expand the ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

The PG&E Energy Efficiency Workforce Education and Training Program (WE&T) supports ESA contractor training by utilizing the Train-the-Trainer Model, which provides a combination of on-demand and live (in-person) training for Energy Specialists (ES), Weatherization Specialists (WS), and Advanced Weatherization Specialists (AWS) with instructor-led presentations and virtual engagement activities with trainees. Due to the need for hands-on training for Natural Gas Appliance Testing (NGAT), Energy Training Centers (ETC) continued the blended model, which consists of on-demand remote training (self-paced) coupled with three days of in-person practical (hands-on) training. In addition, on-demand training support is available to help students with soft-skill training for preparedness prior to the start of on-demand courses. This support consists of assistance with navigating the webinar platforms, technology setup, and expectations of on-demand and in-person class engagement activities. Additional on-demand courses are offered to students to improve student soft-skills during employment through WE&T's Workplace and Academic skill catalog.

ESA contractors are encouraged to hire local workers to implement the ESA Program in their areas. All contractors and subcontractors responsible for implementing the ESA Program are trained by ETC in Stockton. Many of these ESA program ES and installation contractors are from the local communities in which they work. ESA Table 1.4.1.1 shows a summary of ESA contractor training provided for June 2026, including ESA onboarding and ES, WS, AWS, and NGAT training.

⁷ TECH is funded by California ratepayers and taxpayers and administered and implemented by Energy Solutions through a contract with Southern California Edison Company on behalf of various California utilities and under the auspices of the California Public Utilities Commission (CPUC). PG&E last coordinated projects with TECH in 2025. [TECH Clean California Home Page](#) (last accessed July 13, 2026).

ESA Table 1.4.1.1 ESA Contractor Training Summary		
	June 2026	YTD
Students	91	415
Student Days	147	524
Training On-Demand Sessions ^[a]	52	286
Training Live Sessions (In-person classroom)	2	18
^[a] ESA Program Onboarding is an On-Demand (online, self-paced) training. Completion times vary by person. Estimated completion time is two to four hours.		

1.5 ESA Studies and Pilots

1.5.1 ESA Program Studies

ESA/CARE Study Working Group: The Commission authorized the formation of a statewide Study Working Group for the ESA and CARE programs.⁸ Working Group membership is composed of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables. No study working group meeting took place during the month of June.

ESA Main - Impact and Process Evaluation: After the conclusion of a competitive solicitation, the evaluation initiated in April 2026 with Demand Side Analytics as the third-party evaluation consultant and Southern California Gas Company (SoCalGas) as the IOU contract lead. The evaluation will assess energy savings for ESA Main for PY 2024 and 2025, with results expected in Q4 2026 and Q4 2027, respectively. In addition, the process evaluation scope includes the following tasks: 1) program benchmarking, 2) program leveraging case study, and 3) a customer survey. In June 2026, the evaluator analyzed the measure installation and energy consumption data provided by the IOUs, and conducted informational interviews with Energy Division and IOU staff to inform research questions and methodologies. The evaluation is expected to be completed by Q4 2027.

2028 Low Income Needs Assessment (LINA): The LINA is statutorily mandated to be completed every three years with the assistance of the Low Income Oversight Board (LIOB) per Public Utilities Code Section 382(d). Planning for the 2028 LINA started in Q1 2026. The study will evaluate enrollment and verification processes for CARE and FERA, and assess whether data sharing with other state agency programs can help reduce enrollment barriers and enhance program integrity. In June 2026, the study's research scope was submitted to Energy Division for review and was subsequently approved. Competitive solicitation will begin in Q3 2026, and the project is expected to start in Q1 2027.⁹

⁸ D.21-06-015, OP 176.

⁹ D.21-06-015, OP 167.

1.5.2 ESA Program Pilots

ESA Pilot Plus and Pilot Deep Program (PP/PD): D.21-06-015 approved PP/PD to begin implementation in 2022 with two treatment tiers: the “Pilot Plus” tier, which is intended to achieve five to 15% energy savings per household, and the “Pilot Deep” tier, which is intended to achieve 15 to 50% energy savings per household.¹⁰ The measure packages are composed of both basic measures found in the main ESA program, as well as more advanced measures unique to PP/PD.

PP/PD is designed to gather data on several new or modified approaches to implement the ESA program, including strategic measures delivery, electrification, greater measure expenditure per home, greater energy savings, and bill impacts per home.¹¹ PP/PD also offers an opportunity to better understand the long-term benefits of more extensive treatments (including non-energy benefits) and the cost-effectiveness of the interventions.¹² PP/PD experienced significant growth since launch, having started in 2023 with one project in the installation phase. By June 2026, over 1,050 projects were initiated, of which more than 850 have been fully completed. PP/PD will be installing projects through the end of 2026. Throughout June 2026, 33 new PP/PD installation projects were initiated, and 31 projects initiated in prior months were fully completed by the end of the month.¹³

As previously reported, the pilot evaluator has been performing various analyses on PP/PD savings and realization rates since late 2024. The first impact analysis conducted in December 2024 pointed to gas measures underperforming far more than electric, with overall electric and gas realization rates of 65% and 16%, respectively. Given this finding, PG&E took immediate action and worked with the pilot implementer to improve the performance specifications of furnaces and water heaters. Although the actualized percent savings of the projects completed to date are still below the Pilot’s target thresholds, as shown in ESA Table 1.5.2.1,¹⁴ gas realization rates have improved since the implementation of these corrective measures. The savings shown were determined by applying realization rates to the modeled savings data. Realization rates were calculated and applied separately to Pilot Plus electric (109.1%) and gas (17.9%) savings, Pilot Deep electric (87.2%) and gas (26.4%) savings, and heat pump MMBTU measure (90%) savings. These realization rates were determined by analyzing 12 months of post installation, meter-based data.

Realization rates for electric savings have shown significant improvements compared to results from early analyses. The rapid feedback provided through the embedded evaluation approach has allowed the pilot to make design adjustments in a timely manner and improve performance outcomes. Additional interim analyses will be conducted one to two times annually while PP/PD is active, and updated savings results will be reflected in future reports.

¹⁰ D.21-06-015, Attachment 2, p. 5.

¹¹ Ibid, p. 1.

¹² Ibid, p. 1.

¹³ Households treated and savings will be reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot implementer to PG&E.

¹⁴ D.21-06-015, Attachment 2, p. 5.

ESA Table 1.5.2.1 ESA Pilot Plus and Pilot Deep Estimated Energy Savings ¹⁵		
Project Tier	Pilot Plus (5-15%)	Pilot Deep (15-50%)
Projects Completed (Launch to-Date) ^[a]	356	505
Average Realized Savings (Launch to Date) ^[b]	4.7%	9.1%
Average Modeled Savings (Launch to Date) ^[c]	11-13%	27-33%
^[a] The number of projects reported include those that have been fully closed (i.e. inspected, issues resolved, permits closed as applicable). ^[b] Realized savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data. The number of projects analyzed to determine the percent savings is based on the number of completed projects with 12 months of post installation data as of April 2026. Note: The calculation of realization rates was done on a home-level, not on an individual measure level. ^[c] Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty.		

1.6 Miscellaneous

1.6.1 Water-Energy Coordination Program

In June 2026, three water agency contracts were operating and serving qualified homes, including partnerships with California American Water (single-family and multi-family), Solano County Water Agency, and Alameda County Water District. In June 2026, 17 households were served through these partnership programs.

1.6.2 Stakeholder Meetings

On June 24, 2026, PG&E and its partner IOUs participated in the Low Income Oversight Board (LIOB) 2nd Quarterly Meeting.¹⁶ The meeting featured a plug-in/balcony solar presentation by the Clean Energy States Alliance (CESA) and IOU status reports, among other agenda items. On June 25, 2026, the IOUs also participated in the ESA Working Group June Public Workshop.¹⁷ Much of the workshop showcased the IOUs' 2025 IQP annual reports.

¹⁵ See ESA Table 2B in the Appendix.

¹⁶ Low Income Oversight Board, Previous LIOB Meetings, June 24, 2026. Documents available at: <https://liob.cpuc.ca.gov/previous-liob-meetings/> (last accessed July 13, 2026).

¹⁷ ESA WG: 06/25/2026 Public Meeting Notice, Agenda, Notes and Action Items - Updated, June 2026. Documents available at: <https://pda.energydataweb.com/#!/documents/5335/view> (last accessed July 13, 2026).

2. California Alternate Rates for Energy (CARE) Program Executive Summary

The CARE program provides a monthly discount on energy bills for qualifying households throughout PG&E's service area.¹⁸ D.21-06-015 approved the CARE program budget for PYs 2021-2026.¹⁹ PG&E's 2026 authorized CARE program administrative budget is \$14,787,700.²⁰ Through June 2026, PG&E expended \$4,600,597 in CARE program administration costs, of which \$2,137,610 supported CARE outreach activities and \$836,249 was allocated to recertification and post-enrollment verification (PEV) processes. D.21-06-015 also authorized \$705,667,000 towards CARE rate discounts for PY 2026.²¹ In June 2026, the CARE program provided a total of \$88,978,598 in electric and gas bill discounts to 1,357,462 households throughout PG&E's service territory.

At the end of June 2026, the CARE program enrollment rate was 94% of the estimated eligible households.²² Despite the high program participation, PG&E continues to invest in outreach and marketing targeting "hard-to-reach" customers and increasing program awareness in disadvantaged communities.

¹⁸ To qualify for the CARE discount, a residential customer's household income must be at or below 200% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.1(b) (1), or someone in the customer's household is an active participant in other qualifying public assistance programs.

¹⁹ D.21-06-015, Attachment 1, Table 2 CARE Approved Budgets.

²⁰ Ibid.

²¹ Ibid.

²² PG&E filed the Annual CARE Eligibility Report on April 8, 2026. CARE's enrollment percentage is based on the 2026 estimated eligible population. See A.19-11-003, et al., *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) Regarding Annual Estimates of CARE Eligible Customers and Related Information*, April 8, 2026.

2.1 CARE Program Summary

2.1.1 Please provide CARE Program summary costs.

CARE Table 2.1.1.1 CARE Program Summary Costs for 2026 ^[d]			
CARE Budget Categories	2026 Authorized Budget ^[a]	Actual Expenses Year-to-Date ^[b]	% of Budget Spent
Outreach	\$8,302,600	\$2,137,610	26%
Processing, Certification, Recertification	\$950,000	\$283,091	30%
Post Enrollment Verification	\$1,631,000	\$553,158	34%
IT Programming	\$1,227,500	\$721,402	59%
CHANGES Program ^[c]	\$525,000	\$197,856	38%
Studies and Pilots	\$75,000	(\$21)	0%
Measurement and Evaluation	\$200,000	\$94,858	47%
Regulatory Compliance	\$415,700	\$245,812	59%
General Administration	\$1,271,900	\$358,506	28%
CPUC ED Staff	\$189,000	\$8,325	4%
Total Expenses	\$14,787,700	\$4,600,597	31%
Subsidies and Benefits	\$705,667,000	\$514,705,728	73%
Total Program Costs and Discounts	\$720,454,700	\$519,306,325	72%
^[a] D.21-06-015 approved the CARE program budget for PYs 2021-2026.			
^[b] Negative expenses may be due to accrual reversal as part of normal accounting process.			
^[c] The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues.			
^[d] Note: Amounts may not sum to the total indicated in the table due to rounding.			

2.1.2 Please provide the CARE Program enrollment rate to date.

CARE Table 2.1.2.1 CARE Enrollment		
Participants Enrolled	Eligible Participants ^[a]	YTD Enrollment Rate
1,357,462	1,439,074	94%
^[a] On April 8, 2026, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of PG&E's CARE Eligible Participants for 2026.		

2.2 CARE Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: Not applicable for this reporting period.

Email: PG&E paused the monthly CARE acquisition email campaign in June while campaign updates were underway. The monthly cadence is expected to resume in July.

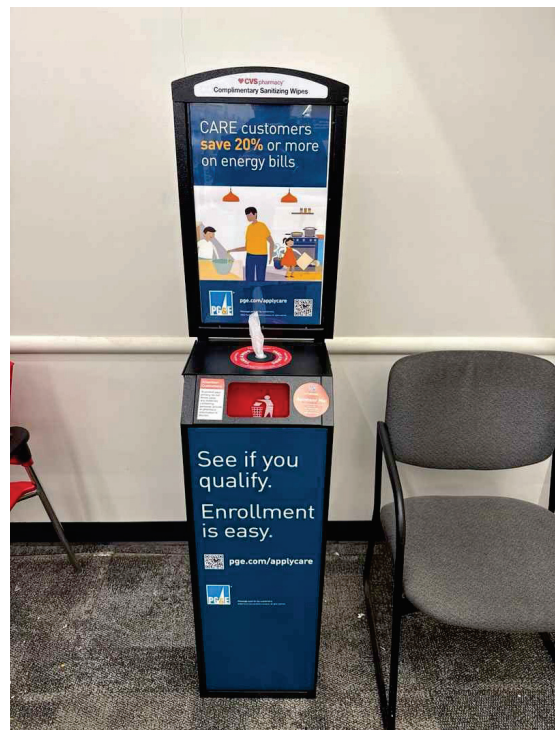
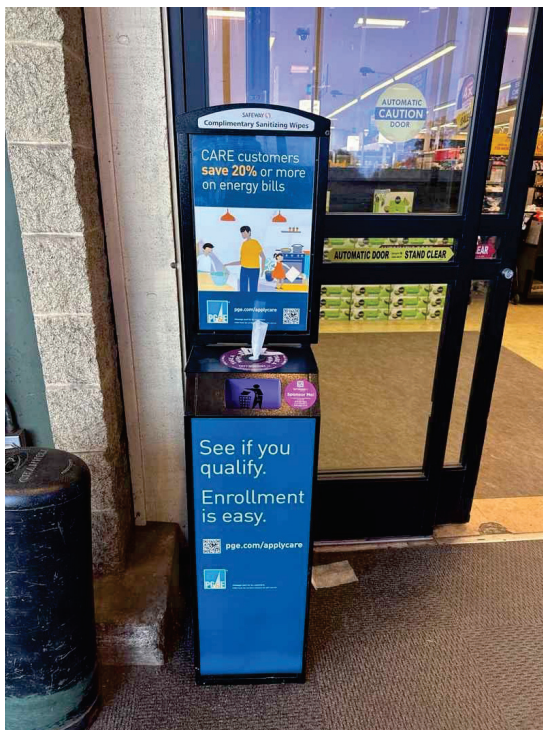
Monthly auto-recertification email notices were deployed in June to approximately 4,000 customers in the top 20% of enrolled customers due for recertification based on their CARE Eligibility Score to confirm their automatic re-enrollment in CARE.

Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update – for updates on Tribal Outreach.

Digital Media: No digital media for the reporting period.

PG&E's retail kiosk advertising pilot completed in June. A brand lift analysis is expected to be delivered from the vendor in late July.

Kiosk Ad Unit Sample



Media Coverage: PG&E's Communications team continues to identify and pursue opportunities to highlight financial assistance programs across a variety of media outlets to support customer awareness and outreach among diverse communities.

In June, CARE and FERA were featured in PG&E news releases, including one focused on summer energy-saving tips²³ and another highlighting bill relief available through PG&E's Match My Payment program.²⁴

PG&E's Integrated Multicultural Communications team co-hosted its first Spanish-language Community Wildfire Safety webinar with KDTV Univision in the Bay Area via Facebook Live. The webinar focused on outage preparedness and shared important safety tips, and PG&E also shared information on financial programs and energy management tools including CARE, FERA, Budget Billing, REACH, Match My Payment and Home Energy Check Up.

Local Outreach: PG&E's Integrated Multicultural Communications team has partnered with [Self-Help for the Elderly \(SHE\)](#) to deliver in-language workshops at SHE senior facilities across San Francisco. During two workshops held in June, PG&E representatives provided information on outage safety, gas safety (811), CARE, FERA, ESA, Medical Baseline and Self-Identified Vulnerable customer information. Each workshop was attended by more than 70 customers.

PG&E's Customer Service Outreach (CSO) team supports vulnerable customers during in-person community events. PG&E customer service representatives provide real-time support to residential customers, which may include answering questions about a PG&E bill or helping the customer enroll in energy management and financial assistance programs such as CARE and FERA.

In June 2026, PG&E's CSO team attended ten local community events intended to support vulnerable and disadvantaged customers. During these events, CSO engaged customers and shared information about CARE/FERA programs.

Outbound Financial Assistance: PG&E continued its case management efforts for past-due customer accounts through its outbound calling campaign in June 2026. The campaign provides information on payment plan options for customers facing arrearages. It offers information on other income-qualified assistance programs, including CARE, FERA, Medical Baseline, LIHEAP, PG&E's Relief for Energy Assistance through Community Help (REACH), Match My Payment, and the Arrearage Management Program (AMP).

During the reporting month, customer service representatives (CSRs) contacted 12,486 customers directly through this campaign. For customers who could not be reached by phone but had access to voicemail, PG&E left voicemail messages with information regarding PG&E's financial assistance programs. The June 2026 campaign successfully enrolled 543 customers into either CARE or FERA, depending on their qualification. Customers with a past-due balance were directed to LIHEAP, and customers who successfully applied received LIHEAP pledges totaling \$22,722.

CBO Outreach and Engagement: In June 2026, PG&E continued utilizing its CARE Capitation (COC) Program, which currently has 36 participating organizations, including both non-profit and for-profit organizations. In June 2026, there were 84 new CARE enrollments through the COC program.

In January 2026, PG&E launched the Affordable Housing Outreach Program with 10 CBOs, targeting customers who live in affordable housing communities and hard-to-reach

²³ Available at: <https://www.pge.com/en/newsroom/press-release-details.b8ba19bb-b8e9-4eb4-9282-71be1ffc6861.html> (last accessed July 13, 2026).

²⁴ Available at: <https://www.pge.com/en/newsroom/press-release-details.7b9a7cb9-ed5b-41b3-8ec5-08f670856c46.html> (last accessed July 13, 2026).

areas where bills are high and resources are limited. The outreach program focused on the most impacted communities throughout the service area. The outreach focused on in-person workshops and education on the CARE and FERA programs in addition to other supporting programs such as ESA, Medical Baseline, REACH, and Match My Payment. The pilot ended June 2026. Participating CBOs reported holding a total of 53 workshops and reaching nearly 1,000 people through in-person workshops since the start of the pilot.

Feedback from the Affordable Housing Outreach Pilot was overall positive. CBOs reported that customers appreciated learning about the different assistance programs that PG&E has available, and participating CBOs reported that many customers were previously unaware of these resources. CBOs reported that customers often shared information about PG&E programs with family and friends after learning about them. Some CBOs reported that many communities were aware of CARE, but they were not aware of Match My Payment. Medical Baseline, CARE, and Match My Payment were among the most frequently discussed and well received programs with the target audience.

Community Outreach Marketing & Engagement Support: PG&E's Solutions Marketing team works closely with community organizations and advocates to amplify messages and increase enrollment in customer assistance and bill-savings programs. PG&E has an informational pge.com webpage dedicated to providing solutions and resources to help local community advocates better serve their communities.

2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

PG&E automatically enrolls customers into CARE who participate in ESA or DAC-SASH, or receive LIHEAP or REACH payments.²⁵ CARE Table 2.2.2.1 shows CARE automatic enrollments for June 2026 and year-to-date.

CARE Table 2.2.2.1 CARE Automatic Enrollment for 2026		
Source	June 2026	YTD
ESA	1,028	6,092
LIHEAP	159	828
REACH	207	3,677
DAC-SASH	0	6

²⁵ Per ESA's expanded eligibility to 250% of FPL on July 1, 2022, aligning for some households with FERA eligibility, PG&E began auto enrolling customers into FERA (as well as CARE), please see FERA Section 3.2.1 for FERA Automatic Enrollment.

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

PG&E includes a description of any PEV process, recertification, and general CARE complaints in which the customer contacted the CPUC for transparency and stakeholder awareness.

In June 2026, one complaint for PEV was received from a customer who contacted PG&E to inquire about the requirements for re-enrollment in CARE. PG&E's CARE program representative advised them of the income documentation needed. Their enrollment is pending submission of the required documents.

2.4 CARE Pilots and Studies

2.4.1 CARE Program Studies

Refer to Section 1.5.1 - ESA Program Studies - for updates on the 2028 Low Income Needs Assessment.

2.4.2 CARE Program Pilots

Currently there are no active CARE program Pilots. PG&E has continued activities derived from the CARE PEV Outbound Calling Pilot,²⁶ in which PG&E contacts customers who initiated the PEV process but were not successful at completing it. Because the outbound calls have proven to be one of the most effective tools in terms of supporting qualified customers to successfully complete the PEV process, PG&E has integrated the outbound calling effort into both its CARE and FERA operations.

2.5 Miscellaneous

2.5.1 CARE Removal and Enrollment in FERA

The CARE program systematically removes CARE customers who are proven to be over-income via the PEV process, and enrolls them in the FERA program, if they are qualified for FERA. For the PEV response period ending in June 2026, of the 11,049 PEV requests mailed, PG&E automatically enrolled 83 (1%) of these customers in the FERA program. Another 8,547 (77%) customers were removed from CARE, and 2,419 (22%) customers successfully completed the CARE PEV process. Additional PEV results are reported in CARE Tables 3A and 3B in the Appendix of this report.

²⁶ As described in Advice Letter 4730-G/6901-E, Post-Enrollment Verification Outbound Call Pilot (Submitted March 31, 2023, Approved April 30, 2023). pge.com/tariffs/assets/pdf/adviceletter/GAS_4730-G.pdf (last accessed July 13, 2026).

For the recertification response period ending in June 2026, of the 28,733 recertification requests mailed, PG&E recertified 18,252 (64%) customers and 10,481 (36%) customers were removed from CARE. Additional CARE Recertification results are included in CARE Table 5 in the Appendix of this report.

2.5.2 CARE Program PEV Freezes²⁷

In compliance with CPUC Res. M-4833 and D.19-07-015, PG&E added the customers impacted by 2024-2025 storms and wildfires to PG&E's Emergency Consumer Protection Plan, thereby making these customers eligible for the protection measures under this plan, including exemption from PEV. Table 2.5.2.1 details the CARE program PEV freezes currently in place as of June 2026.

CARE Table 2.5.2.1 CARE Program Post-Enrollment Verification Freezes			
Date of Proclamation	Disaster Name	Affected Areas or ZIP Codes	Date when Protection Ends
August 1, 2025 ²⁸	Gifford Fire	(San Luis Obispo, Santa Barbara Counties) 93453, 93454, 93446, 93254, 93420, 93637, 93422, 93455	August 1, 2026
September 19, 2025	Lightning Complex Fire	(Calaveras, Tuolumne Counties) 95327, 95309	September 19, 2026
December 24, 2025	December Storms	Shasta County	December 24, 2026
April 17, 2026	Arcata Fire	(Humboldt County) 95521	April 17, 2027

2.5.3 CARE Fixed Income

PG&E certifies fixed income households for a period of four years.²⁹ CARE Table 2.5.3.1 shows the number of fixed income households newly enrolled in CARE for June 2026 and year-to-date.

²⁷ CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. PG&E expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in PG&E's inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

²⁸ Governor Gavin Newsom issued a Proclamation of a State of Emergency for the Gifford Fire on December 23, 2025. Available at: https://www.gov.ca.gov/wp-content/uploads/2025/12/2-SOE-Gifford-Fire-SLO-and-Santa-Barbara-Counties_FINAL.pdf (last accessed July 13, 2026).

²⁹ D.06-12-038, Conclusion of Law 39, p. 71.

CARE Table 2.5.3.1 CARE Fixed Income Household New Enrollments		
	June 2026	YTD
Fixed Income Households^[a]	2,989	18,736
^[a] CARE customers are considered fixed income households if they indicate via the CARE application that they only receive Social Security income (SSI), and/or are on Medicaid and 65 years and over, or self-certify that they are on a fixed income. Customers are also counted who submit an SSI award letter as proof of income.		

3. Family Electric Rate Assistance (FERA) Program Executive Summary

The FERA program provides a monthly 18% discount on electric bills for qualifying households of any number of persons throughout PG&E's service area.³⁰ D.21-06-015 approved the FERA program budget for PYs 2021-2026.³¹ PG&E's 2026 authorized FERA program administrative budget is \$3,055,800, and \$23,364,000 for electric rate subsidies.³² Through June 2026, PG&E expended \$10,272,604 in total program costs. Of the total expenditure, \$1,073,881 (10%) was spent on outreach and administrative activities and \$9,198,724 (90%) in electricity rate discounts were provided to 55,512 households.

At the end of June 2026, the FERA program enrollment rate was 18% of the estimated FERA-eligible households³³ in PG&E's service territory. PG&E is continuing marketing efforts to increase public awareness of the FERA program expansion to include one- and two-person households as enacted by Senate Bill (SB) 1130 (Bradford, 2024).³⁴ Since SB 1130 implementation in June 2025 and as of June 2026, 12,745 one- and two-person households are currently enrolled in FERA.

³⁰ To qualify for the FERA discount, a residential customer's household income must be at 200% plus \$1 to 250% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.12, as amended by SB 1130.

³¹ D.21-06-015, Attachment 1, Table 4 FERA Approved Budgets.

³² Ibid.

³³ PG&E filed the Annual CARE Eligibility Report on April 8, 2026. FERA's enrollment percentage is based on the 2026 estimated FERA-eligible population and includes the one- and two-person households made eligible by SB 1130. See A.19-11-003, et al., *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) Regarding Annual Estimates of CARE Eligible Customers and Related Information*, April 8, 2026.

³⁴ SB 1130: Electricity: Family Electric Rate Assistance program (Chapter 457, Statutes of 2024). Available at: https://leginfo.ca.gov/faces/billNavClient.xhtml?bill_id=202320240SB1130 (last accessed July 13, 2026).

3.1 FERA Program Summary

3.1.1 Please provide FERA Program summary costs.

FERA Table 3.1.1.1 FERA Program Summary Costs for 2026 ^[b]			
FERA Budget Categories	2026 Authorized Budget ^[a]	Actual Expenses Year-to-Date	% of Budget Spent
Outreach	\$2,809,000	\$1,025,155	36%
Processing, Certification, Recertification	\$62,400	\$16,563	27%
Post Enrollment Verification	\$91,800	\$4,835	5%
IT Programming	\$0	\$0	0%
Pilots	\$0	\$0	0%
Studies	\$0	\$0	0%
Regulatory Compliance	\$32,200	\$0	0%
General Administration	\$60,400	\$27,326	45%
CPUC Energy Division Staff	\$0	\$0	0%
Total Expenses	\$3,055,800	\$1,073,881	35%
Subsidies and Benefits	\$23,364,000	\$9,198,724	39%
Total Program Costs and Discounts	\$26,419,800	\$10,272,604	39%
^[a] D.21-06-015 approved the FERA program budget for PYs 2021-2026.			
^[b] Note: Amounts may not sum to the total indicated in the table due to rounding.			

3.1.2 Please provide FERA Program enrollment rate to date.

FERA Table 3.1.2.1 FERA Enrollment		
Participants Enrolled	Eligible Participants ^[a]	YTD Enrollment Rate
55,512	314,839	18%
^[a] PG&E filed the 2026 Annual Estimates of CARE Eligible Customers and Related Information on April 8, 2026.		

3.2 FERA Program Outreach

3.2.1 Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: In June 2026, PG&E implemented the winning creative versions across the Always-On/Never Targeted acquisition campaign based on review of the final test results (results analysis finalized in April 2026). For direct mail, the current (control) creative paired with no paper application produced the highest directional enrollment rate and was retained as the winning version. The winning creative versions were placed into market for the June monthly campaign drops and will continue to run as PG&E evaluates a follow-up channel test to further optimize direct marketing performance among one- and two-person FERA-eligible households.

PG&E sent targeted FERA direct mail to approximately 25,000 customers in June 2026. The campaign is typically executed on the third Friday, and focuses on customers within Acquisition Propensity Model Deciles 1-3 and Eligibility Scores 1-3. The campaign segments recipients into households with one to two people, households with three or more people, and Hard-to-Reach customers in Deciles 4-10 with the same Eligibility Scores who have not received prior CARE/FERA mailings. The Eligibility Score was used to select the audience and segment for one- and two-person households, regardless of Propensity Model Deciles. In June, approximately 44% of customers targeted for direct mail were in the one- and two-person household segment, while 9% were in the Hard-to-Reach segment.

Email: As noted above, June emails deployed with the new one- and two-person household creative—which highlights the expanded eligibility and "it's easier to qualify" messaging—based on the higher directional enrollment rate. PG&E sent emails to about 61,500 customers, segmented according to updated Eligibility Scores as outlined in the Direct Mail section. Approximately 51% were in the one- and two-person household segment, while 21% of the total customers emailed were part of the Hard-to-Reach segment.

Additionally, monthly auto-recertification email notices were deployed to 538 customers in Deciles 1 and 2 of the FERA propensity model to confirm their automatic re-enrollment in FERA.

Digital Media: PG&E launched the 2026 FERA digital media acquisition campaign on June 1, 2026, and it will run through September 20, 2026. The 16-week campaign targets English- and Spanish-speaking adults ages 21 and older in households earning ≤\$100,000, with increased spend in 185 hard-to-reach ZIP codes to drive awareness and enrollment among newly eligible customers—particularly one- and two-person households. To strengthen cultural resonance, PG&E engaged a multicultural advertising agency to lead a full creative development process for hard-to-reach Hispanic audiences and newly targeted bicultural Asian audiences (Chinese, Vietnamese, Filipino, Japanese, and Korean). The scope included audience analysis and concept development. The resulting creative platform, "FERA Translates to Savings" ("18% off your electric bill — no translation needed. FERA."), reframes FERA as a universally understood benefit and features multigenerational Hispanic and Asian household imagery.

The new Display and Native assets—produced in Yahoo Display, Yahoo Native, and Google Demand Gen/Performance Max formats—are running in-market in rotation with 2025 assets to enable performance comparison against prior Clickthrough Rate (CTR), landing page visit, and cost per landing page visit benchmarks.

Display Ad Sample



Yahoo Native Ad Samples (English and Spanish)



Ad • Pacific Gas and Electric Company

18% Off Needs No Translation

FERA helps eligible households save 18% on electric bills. Even single-person households may now qualify.



Ad • Pacific Gas and Electric Company

FERA Translates to Savings

Eligible households can save 18% on electricity costs with FERA. Apply today.



Ad • Pacific Gas and Electric Company

FERA = Factura Eléctrica Reducida para el Ahorro

Un nuevo significado para FERA y una nueva forma de ahorrar 18% en electricidad. Revisa si calificas hoy.

Social Media: No social media for this reporting period.

Local Outreach: Refer to Section 2.2.1 – CARE Local Outreach for a description of PG&E's activities sponsoring local outreach events and promoting FERA, CARE, and ESA, along with other programs.

Media Coverage: PG&E's Integrated Multicultural Communications team took part in a live interview with KVTO Sing Tao Radio, where they provided emergency preparedness tips, particularly in response to the Redwood Valley Earthquake. The segment also highlighted the Match My Payment Program and took the opportunity to remind residential customers to review their eligibility for FERA.

- Sing Tao Radio offers programs in both Mandarin and Cantonese. It is owned and operated by Sing Tao Daily. Estimates indicated that 85% of the San Francisco Bay Area's Chinese radio audience listens to Sing Tao Chinese Radio, an audience of approximately 182,000.

Refer to Section 2.2.1 – CARE Media Coverage for additional updates on media coverage including FERA, CARE, and ESA, along with other programs.

Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update for updates on Tribal Outreach.

FERA Partners (Capitation Agencies): In June 2026, there were two FERA enrollments via FERA Capitation Agencies (COCs).

CBO Outreach: Refer to Section 3.4.2 – FERA Program Pilots.

Partnerships with other Program Administrators: PG&E and the DAC-SASH program administrator, GRID Alternatives, have developed a process that allows for GRID's referrals to PG&E to be directly enrolled into either CARE or FERA. GRID has verified the actual household income of the customers and received customer consent for CARE/FERA enrollment through their DAC-SASH application process, and GRID and PG&E's data sharing agreements allow PG&E to determine if they are CARE or FERA eligible and directly enroll them. Results from this effort for 2026 are shown in Table 3.2.1.1.

Automatic Enrollment from ESA or Match My Payment: PG&E automatically enrolls eligible customers in the FERA program if they participate in the ESA and/or Match My Payment program,³⁵ and meet the FERA income guidelines. Table 3.2.1.1 shows FERA automatic enrollments for June 2026 and year-to-date.

FERA Table 3.2.1.1 FERA Automatic Enrollment for 2026		
Source	June 2026	YTD
DAC-SASH	0	5
ESA	38	310
Match My Payment	35	240

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

No FERA Recertification, PEV, or general complaints were received in June 2026.

3.4 FERA Studies and Pilots

3.4.1 FERA Program Studies

No FERA program studies were conducted in June 2026.

3.4.2 FERA Program Pilots

There are no active FERA Pilots as PG&E ended its CBO FERA Pilot at the end of April 2023 due to low enrollments and limited success. As described in CARE Section 2.4.2, CARE Program Pilots, PG&E has expanded the activities from the now sunset CARE PEV Outbound Calling Pilot to include FERA customers in the PEV process and has operationalized outbound calling for both programs' PEV process.

³⁵ PG&E launched the Match My Payment program in June 2025, which offers a dollar-for-dollar match, up to \$1,000, for qualifying customers up to 400% FPL to pay past-due bills to prevent service disconnections. Press Release here: <https://www.pge.com/en/newsroom/press-release-details.1b11066b-9c32-43c1-951b-6f82dfcd1180.html> (last accessed July 13, 2026).

4. Appendix: ESA, CARE, and FERA Tables

ESA Program Summary	ESA Program Summary Expenses
ESA Program – Table 1	ESA Main Program (SF, MH) Expenses
ESA Program – Table 2	ESA Main (SF, MH) Summary
ESA Program – Table 2A	ESA MFWB Summary
ESA Program – Table 2B	ESA Pilot Plus and Pilot Deep Program Expenses & Energy Savings by Measures Installed
ESA Program – Table 2C	ESA Building Electrification Retrofit Pilot (SCE only)
ESA Program – Table 2D	ESA Clean Energy Homes New Construction Pilot (SCE only)
ESA Program – Table 2E	CSD Leveraging
ESA Program – Tables 3A-3H	ESA Average Bill Savings per Treated Home/Common Area
ESA Program – Tables 4A-4E	ESA Homes/Buildings Treated
ESA Program – Tables 5A-5F	ESA Program Customer Summary
ESA Program – Table 6	ESA Expenditures for Pilots and Studies
ESA Program – Table 7	ESA Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
ESA Program – Table 8	Clean Energy Referral, Leveraging, and Coordination
ESA Program – Table 9	ESA Tribal Outreach
CARE Program – Table 1	CARE Program Expenses
CARE Program – Table 2	CARE Enrollment, Recertification, Attrition, and Enrollment Rate
CARE Program – Tables 3A-3B	CARE Post-Enrollment Verification Results (Model & High Usage)
CARE Program – Table 4	CARE Enrollment by County
CARE Program – Table 5	CARE Recertification Results
CARE Program – Table 6	CARE Capitation Contractors
CARE Program – Table 7	CARE Expenditures for Pilots and Studies
CARE Program – Table 8	CARE and Disadvantaged Communities Enrollment Rate
CARE Program – Table 8A	CARE Top 10 Lowest Enrollment Rates
FERA Program – Table 1	FERA Program Expenses
FERA Program – Table 2	FERA Enrollment, Recertification, Attrition, and Enrollment Rate
FERA Program – Tables 3A-3B	FERA Post-Enrollment Verification Results (Model & High Usage)
FERA Program – Table 4	FERA Enrollment by County
FERA Program – Table 5	FERA Recertification Results
FERA Program – Table 6	FERA Capitation Contractors

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Energy Savings Assistance Program Table - Summary Expenses												
2	Pacific Gas and Electric Company												
3	Through June 30, 2026												
4		Authorized Budget			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
5	ESA Program:	Electric	Gas	Total	Electric	Gas		Electric	Gas	Total	Electric	Gas	Total
6													
7	ESA Main Program (SF and MH)	\$60,280,367	\$55,509,752	\$115,790,119	\$5,335,652	\$4,614,790	\$9,950,442	\$30,300,334	\$26,566,034	\$56,866,368	50%	48%	49%
8	ESA Multifamily Whole Building ⁽¹⁾	\$59,535,864	\$50,894,413	\$110,430,277	\$1,009,093	\$1,037,159	\$2,046,252	\$6,821,184	\$5,449,209	\$12,270,393	11%	11%	11%
9	ESA Pilot Plus and Pilot Deep ⁽²⁾	\$10,635,099	\$9,431,125	\$20,066,224	\$510,480	\$452,690	\$963,170	\$3,174,313	\$2,814,956	\$5,989,269	30%	30%	30%
10	Building Electrification Retrofit Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Clean Energy Homes New Construction Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	CSD Leveraging ⁽³⁾	\$2,477,685	\$2,197,102	\$4,674,787	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
13	MCE Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
14	SPOC ⁽⁴⁾	\$222,868	\$197,638	\$420,506	\$20,465	\$18,148	\$38,613	\$105,195	\$93,287	\$198,482	47%	47%	47%
15	SASH/MASH Unspent Funds ⁽⁵⁾	\$9,566,416	\$0	\$9,566,416	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
16	ESA Program TOTAL	\$142,718,300	\$118,230,030	\$260,948,330	\$6,875,690	\$6,122,786	\$12,998,477	\$40,401,026	\$34,923,485	\$75,324,511	28%	30%	29%
17													
18	⁽¹⁾ Reflects 2026 MFWB authorized budget of \$45,603,293 (E \$24,169,745 / G \$21,433,548) and carry forward budget of \$64,826,984 (E \$35,366,119 / G \$29,460,866) from 2025 to 2026.												
19	⁽²⁾ Reflects 2026 Pilot Plus and Pilot Deep authorized budget \$8,782,607 (E \$4,654,782 / G \$4,127,825) and carry forward budget of \$11,283,617 (E \$5,980,317 / G \$5,303,300) from 2025 to 2026.												
20	⁽³⁾ Reflects 2026 CSD Leveraging authorized budget of \$1,243,747 (E \$659,186 / G \$584,561) and carry forward budget of \$3,431,040 (E \$1,818,499 / G \$1,612,541) from 2025 to 2026.												
21	⁽⁴⁾ Reflects 2026 SPOC authorized budget of \$375,829 (E \$199,189 / G \$176,640) and carry forward budget of \$44,677 (E \$23,679 / G \$20,998) from 2025 to 2026.												
22	⁽⁵⁾ OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2852(c)(3)." On September 20, 2023, SCE and PG&E jointly submitted an AL 7028-E to recover IOUs administrative costs for SASH/MASH, transfer unspent funds from the SASH and/or MASH programs to the ESA program, and dispose of the remaining funds in the IOUs' California Solar Initiative Balancing Accounts. AL 7028-E was disposed and effective on October 20, 2023.												
23													
24	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Energy Savings Assistance Program Table 1 - Main (SF, MH) Expenses												
2	Pacific Gas and Electric Company												
3	Through June 30, 2026												
4	Appliances	Authorized Budget [1]			Current Month Expenses [3]			Year to Date Expenses [3]			% of Budget Spent YTD		
5	ESA Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6													
7	Appliances	\$9,593,554	\$0	\$9,593,554	\$1,739,359	\$0	\$1,739,359	\$9,546,356	\$0	\$9,546,356	100%	0%	100%
8	Domestic Hot Water	\$1,170,746	\$5,856,672	\$7,027,418	\$18,043	\$539,998	\$558,041	\$105,601	\$2,746,166	\$2,851,767	9%	47%	41%
9	Enclosure	\$236,939	\$23,456,155	\$23,693,094	\$17,638	\$1,737,396	\$1,755,035	\$98,739	\$9,766,352	\$9,865,091	42%	42%	42%
10	HVAC	\$11,142,331	\$7,057,332	\$18,199,663	\$1,888,340	\$1,299,284	\$3,187,624	\$9,901,664	\$7,017,509	\$16,919,173	89%	99%	93%
11	Maintenance	\$0	\$0	\$0			\$0			\$0	0%	0%	0%
12	Lighting	\$5,193,724	\$0	\$5,193,724	\$266,937		\$266,937	\$1,573,492		\$1,573,492	30%	0%	30%
13	Miscellaneous	\$11,290,800	\$0	\$11,290,800	\$209,051		\$209,051	\$1,012,359		\$1,012,359	9%	0%	9%
14	Customer Enrollment	\$3,561,570	\$7,592,335	\$11,153,905	\$380,424	\$337,357	\$717,781	\$1,935,825	\$1,716,675	\$3,652,501	23%	23%	23%
15	In Home Education	\$2,576,885	\$2,285,162	\$4,862,048	\$217,936	\$170,521	\$388,457	\$1,108,605	\$869,678	\$1,978,283	43%	38%	41%
16	Pilot	\$0	\$0	\$0			\$0			\$0	0%	0%	0%
17	Implementation	\$2,274,499	\$2,017,008	\$4,291,507	\$238,793	\$211,760	\$450,553	\$2,501,385	\$2,218,209	\$4,719,594	110%	110%	110%
18	Safety - Unexpected overhead costs	\$0	\$0	\$0			\$0			\$0	0%	0%	0%
19	Energy Efficiency TOTAL	\$52,041,047	\$48,264,666	\$100,305,712	\$4,976,522	\$4,296,316	\$9,272,838	\$27,784,025	\$24,334,690	\$52,118,615	53%	50%	52%
20													
21	Training Center	\$226,150	\$200,548	\$426,698	\$14,868	\$13,184	\$28,052	\$100,005	\$88,684	\$188,689	44%	44%	44%
22	Workforce Education and Training	\$0	\$0	\$0			\$0			\$0	0%	0%	0%
23	Inspections	\$2,051,152	\$1,818,946	\$3,870,097	\$66,705	\$59,154	\$125,859	\$418,763	\$371,356	\$790,119	20%	20%	20%
24	Marketing and Outreach	\$949,528	\$842,034	\$1,791,562	\$52,793	\$46,817	\$99,610	\$572,430	\$507,626	\$1,080,056	60%	60%	60%
25	Studies [2]	\$565,470	\$439,974	\$1,005,443	\$7,476	\$6,630	\$14,106	\$20,755	\$18,405	\$39,160	4%	4%	4%
26	Regulatory Compliance	\$443,449	\$393,248	\$836,697	\$25,509	\$22,622	\$48,131	\$173,594	\$153,942	\$327,536	39%	39%	39%
27	General Administration	\$3,966,659	\$3,517,603	\$7,484,262	\$191,778	\$170,067	\$361,845	\$1,228,871	\$1,089,754	\$2,318,625	31%	31%	31%
28	CPUC Energy Division	\$36,913	\$32,734	\$69,647	\$0	\$0	\$0	\$1,891	\$1,677	\$3,568	5%	5%	5%
29	Administrative TOTAL	\$8,239,320	\$7,245,087	\$15,484,407	\$359,130	\$318,474	\$677,603	\$2,516,309	\$2,231,444	\$4,747,752	31%	31%	31%
30													
31	TOTAL PROGRAM COSTS	\$60,280,367	\$55,509,752	\$115,790,119	\$5,335,652	\$4,614,790	\$9,950,442	\$30,300,334	\$26,566,034	\$56,866,368	50%	48%	49%
32													
33	Funded Outside of ESA Program Budget												
34	Indirect Costs												
35	NGAT Costs					\$404,915	\$404,915		\$2,392,473	\$2,392,473			
36													
37	ESA Program Administrative Expenses [4]												
38	Administrative Expenses				\$359,130	\$318,474	\$677,603	\$2,516,309	\$2,231,444	\$4,747,752			
39	Total Program Costs				\$6,875,690	\$6,122,786	\$12,998,477	\$40,401,026	\$34,923,485	\$75,324,511			
40	% of Administrative Spend				5%	5%	5%	6%	6%	6%			
41													
42	[1] Authorized Budget. Approved for PY 2026 in D.21-06-015, Attachment 1, Table 8.												
43	[2] Reflects 2026 Studies authorized budget of \$125,000 (E \$66,250 / G \$58,750) and carry forward budget of \$880,443 (E \$499,220 / G \$381,224) from 2025 to 2026.												
44	[3] Negative expenses may be due to accrual reversal as part of normal accounting process.												
45	[4] D.21-06-015, OP 112 - Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program.												
46													
47	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J
1	Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary									
2	Pacific Gas and Electric Company									
3	Through June 30, 2026									
4										
5	ESA Main Program (Summary) Total									
6	Year-To-Date Completed & Expensed Installation									
7	Measures	Basic	Plus	Units	Quantity Installed	kWh ^[2] (Annual)	kW ^[2] (Annual)	Therms ^[2] (Annual)	Expenses (\$)	% of Expenditure
8	Appliances									
9	Clothes Dryer			Each	-	-	-	-	-	0.0%
10	Dishwasher			Each	-	-	-	-	-	0.0%
11	Freezers			Each	-	-	-	-	-	0.0%
12	High Efficiency Clothes Washer		x	Each	1,512	279,165	50	28,293	1,502,773	3.2%
13	Induction Cooking Appliance-FS		x	Each	-	-	-	-	-	0.0%
14	Microwave		x	Each	-	-	-	-	-	0.0%
15	Refrigerator		x	Each	6,121	3,489,389	489	-	7,790,408	16.6%
16	Domestic Hot Water									
17	Combined Showerhead/TSV			Home	-	-	-	-	-	0.0%
18	Faucet Aerator	x		Each	-	-	-	-	-	0.0%
19	Heat Pump Water Heater - Electric		x	Each	-	-	-	-	-	0.0%
20	Heat Pump Water Heater - Gas		x	Each	-	-	-	-	-	0.0%
21	Heat Pump Water Heater - Propane		x	Each	-	-	-	-	-	0.0%
22	Heat Pump Water Heater		x	Each	12	20,582	11	-	47,162	0.1%
23	Low-Flow Showerhead	x		Home	-	-	-	-	-	0.0%
24	Other Domestic Hot Water		x	Home	14,981	105,111	15	71,828	1,178,094	2.5%
25	Solar Water Heating			Home	-	-	-	-	-	0.0%
26	Tankless Water Heater		x	Each	-	-	-	-	-	0.0%
27	Thermostatic Shower Valve	x		Each	-	-	-	-	-	0.0%
28	Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	-	0.0%
29	Thermostatic Tub Spout/Diverter	x		Each	875	-	-	1,560	89,713	0.2%
30	Water Heater Repair		x	Each	49	-	-	382	21,956	0.0%
31	Water Heater Replacement		x	Each	605	-	-	4,721	1,455,361	3.1%
32	Water Heater Tank and Pipe Insulation		x	Home	367	3,645	-	1,293	13,264	0.0%
33	Enclosure									
34	Air Sealing		x	Home	15,011	638,434	58	57,404	5,590,400	11.9%
35	Attic Insulation		x	Home	222	51,816	9	8,898	413,871	0.9%
36	Attic Insulation CAC Non/Elect Heat		x	Home	-	-	-	-	-	0.0%
37	Caulking		x	Home	-	-	-	-	-	0.0%
38	Diagnostic Air Sealing		x	Home	-	-	-	-	-	0.0%
39	Floor Insulation		x	Home	-	-	-	-	-	0.0%
40	Minor Home Repairs		x	Home	13,572	-	-	-	3,541,174	7.5%
41	HVAC									
42	Central A/C replacement		x	Each	4	2,073	0	-	16,917	0.0%
43	Central Heat Pump-FS (propane or gas space)		x	Home	-	-	-	-	-	0.0%
44	Duct Test and Seal		x	Home	100	7,907	4	2,398	35,269	0.1%
45	Energy Efficient Fan Control		x	Home	6,219	1,152,932	1,622	110,172	1,376,795	2.9%
46	Evaporative Cooler (Installation)			Each	-	-	-	-	-	0.0%
47	Evaporative Cooler (Replacement)			Each	-	-	-	-	-	0.0%
48	Furnace Repair ^[1]		x	Each	141	-	-	(3,463)	138,490	0.3%
49	Furnace Replacement ^[2]		x	Each	498	-	-	(12,232)	2,820,994	6.0%
50	Heat Pump Replacement		x	Each	1	1,024	-	-	5,523	0.0%
51	Heat Pump Replacement - CAC Gas		x	Each	-	-	-	-	-	0.0%
52	Heat Pump Replacement - CAC Propane		x	Each	-	-	-	-	-	0.0%
53	High Efficiency Forced Air Unit (HE FAU)		x	Home	25	-	-	41	105,321	0.2%
54	High Efficiency Forced Air Unit (HE FAU) - Early Replacement		x	Home	-	-	-	-	-	0.0%
55	High Efficiency Forced Air Unit (HE FAU) - On Burnout		x	Home	-	-	-	-	-	0.0%
56	Portable A/C ^[3]		x	Each	2	-	-	-	520	0.0%
57	Prescriptive Duct Sealing		x	Home	11,603	1,657,288	1,199	126,007	6,308,148	13.4%
58	Removed - A/C Time Delay			Home	-	-	-	-	-	0.0%
59	Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	-	0.0%
60	Room A/C Replacement		x	Each	-	-	-	-	-	0.0%
61	Smart Thermostat		x	Home	7,798	1,575,833	284	200,755	2,020,769	4.3%
62	Wholehouse Fan		x	Each	-	-	-	-	-	0.0%
63	Maintenance									
64	Central A/C Tune up			Home	-	-	-	-	-	0.0%
65	Condenser Coil Cleaning			Each	-	-	-	-	-	0.0%
66	Evaporative Cooler - Maint Functioning			Each	-	-	-	-	-	0.0%
67	Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	0.0%
68	Evaporative Cooler Maintenance			Home	-	-	-	-	-	0.0%
69	Evaporator Coil			Each	-	-	-	-	-	0.0%
70	Fan Control Adjust			Each	-	-	-	-	-	0.0%
71	Furnace Clean and Tune			Home	-	-	-	-	-	0.0%
72	HVAC Air Filter Service		x	Each	-	-	-	-	-	0.0%
73	Lifecycle Refrigerant Management		x	Each	7,007	1,818,627	1,611	-	3,718,795	7.9%
74	Range Hood		x	Each	-	-	-	-	-	0.0%
75	Refrigerant Charge Adjustment			Each	-	-	-	-	-	0.0%
76	Lighting									
77	Exterior Hard wired LED fixtures		x	Each	-	-	-	-	-	0.0%
78	LED A-Lamps		x	Each	157,539	1,512,847	37	(3,576)	1,386,387	2.9%
79	LED Reflector Bulbs		x	Each	14,346	162,985	4	(341)	124,457	0.3%
80	Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	-	0.0%
81	Removed - LED Night Light			Each	-	-	-	-	-	0.0%
82	Removed - LED Torchies			Each	-	-	-	-	-	0.0%
83	Removed - Occupancy Sensor			Each	-	-	-	-	-	0.0%
84	Miscellaneous									
85	Air Purifier ^[1]		x	Home	298	-	-	-	62,573	0.1%
86	CO and Smoke Alarm		x	Each	-	-	-	-	-	0.0%
87	Cook Storage ^[2]		x	Each	67	-	-	-	21,556	0.0%
88	Comprehensive Home Health and Safety Check-up			Home	-	-	-	-	-	0.0%
89	Pool Pumps		x	Each	116	124,594	17	-	202,656	0.4%
90	Power Strip		x	Each	-	-	-	-	-	0.0%
91	Power Strip Tier II		x	Each	9,246	1,664,280	34	-	736,702	1.6%
92	Pilots									
93										
94	Customer Enrollment									
95	ESA Outreach & Assessment	x	x	Home	24,719	-	-	-	\$ 4,103,482	8.7%
96	ESA In-Home Energy Education	x	x	Home	24,719	-	-	-	\$ 2,229,251	4.7%
97										
98	Total Savings/Expenditures					14,268,532	5,444	594,139	\$ 47,056,770	
99										
100	Total Households Weatherized ^[1]				19,073					
101										
102	Households Treated			Total						
103	- Single Family Households Treated			Home	22,014					
104	- Multi-family Households Treated (In-unit)			Home	-					
105	- Mobile Homes Treated			Home	2,705					
106	Total Number of Households Treated			Home	24,719					
107	# Eligible Households to be Treated for PY			Home	51,099					
108	% of Households Treated			%	48%					
109	- Master-Meter Households Treated			Home	1,109					
110										
111										
112	ESA Program - Main									
113	Administration ^[4]					\$2,516,309	\$2,231,444		\$4,747,752	
114	Direct Implementation (Non-Incentive) ^[5]					\$2,501,385	\$2,218,209		\$4,719,594	
115	Direct Implementation ^[6]					\$25,282,640	\$22,116,381		\$47,399,021	<<Includes measures costs
116										
117	TOTAL ESA Main COSTS					\$30,300,334	\$26,566,034		\$56,866,368	
118										
119										
120	[1] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.									
121	[2] All savings are calculated based on the following sources: DNV/GL Impact Evaluation Program Years 2015-2017 Impact II, or ESA workpapers.									
122	[3] Total ESA Main YTD expenses are reported in ESA Table 1.									
123	[4] Administrative includes expenses from Training Center, Inspections, Marketing and Outreach, Studies, Regulatory Compliance, General Administrative, and CPUC Energy Division categories.									
124	[5] Direct Implementation (Non-Incentive) includes expenses from Implementation category.									
125	[6] Direct Implementation includes expenses from Appliances, Domestic Hot Water, Enclosure, HVAC, Lighting, Miscellaneous, Customer Enrollment, In-Home Education, Safety Unexpected Overhead Costs, and VEC Pilot.									
126	[7] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.									
127	NOTE: Any measures noted as 'New' have been added during the course of this program year.									
128	NOTE: Any measures noted as 'Removed,' are no longer offered by the program but have been kept for tracking purposes.									
129	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H	I	J
1	Energy Savings Assistance Program Table 2A - Multifamily Whole Building									
2	Pacific Gas and Electric Company									
3	Through June 30, 2026									
4										
5	Table 2A ESA Program - Multifamily Whole Building									
6	Year-To-Date Completed & Expensed Installation									
7	Measures	Units (of Measure such as "each")	Measure Type (In unit vs Common Area) ^[1]	Quantity Installed	Number of Units for Cap-KBTU and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
8	Appliances									
9	High Efficiency Clothes Washer	Each	In-Unit	102	-	740	0.1	2,254.00	101,918	1.05%
10	Refrigerators	Each	In-Unit	1,836	-	797,426	112	-	2,001,696	20.59%
11	Refrigerators	Each	CAMWB	8	-	470	0.1	(12.92)	9,101	0.09%
12	Domestic Hot Water									
13	New, Non-Condensing Domestic Hot Water Boiler	Cap-kBtu	CAMWB	-	-	-	-	-	-	0.00%
14	New, Condensing Domestic Hot Water Boiler	Cap-kBtu	CAMWB	-	-	-	-	-	-	0.00%
15	Storage Water Heater	Cap-kBtu	CAMWB	-	1,408	-	-	5,568.64	162,836	1.67%
16	Tankless Water Heater	Cap-kBtu	CAMWB	450	-	(7)	-	106.20	31,369	0.32%
17	Heat Pump Water Heater	kW	CAMWB	-	-	-	-	-	-	0.00%
18	Demand Control DHW Recirculation Pump	Each	CAMWB	-	-	-	-	-	-	0.00%
19	Low flow Showerhead	Each	CAMWB	-	-	-	-	-	-	0.00%
20	Faucet Aerator	Each	CAMWB	2	-	-	-	11.97	28	0.00%
21	Faucet Aerator	Each	In-Unit	-	-	-	-	-	-	0.00%
22	Other Hot Water	Household	In-Unit	5,623	-	17,129	2	37,716.38	314,356	3.23%
23	Thermostatic Tub Spout/Diverter	Each	In-Unit	420	-	-	-	588.00	49,301	0.51%
24	Water Heater Tank and Pipe Insulation	Household	In-Unit	54	-	1,944	-	236.80	1,017	0.01%
25	Water Heater Repair/Replacement	Household	In-Unit	143	-	-	-	218.83	62,633	0.64%
26	Heat Pump Water Heater	Each	In-Unit	-	-	-	-	-	-	0.00%
27	Hot Water Pipe Insulation - Fitting	Each	CAMWB	-	-	-	-	-	-	0.00%
28	Hot Water Pipe Insulation - Pipe	Each	CAMWB	84	-	-	-	1,637.65	1,392	0.01%
29	Boiler Controls	Each	CAMWB	-	-	-	-	-	-	0.00%
30	Envelope									
31	Whole Building Attic Insulation	Sq Ft	CAMWB	79,383	-	-	-	1,600.79	143,630	1.48%
32	Wall Insulation Blow-in	Sq Ft	CAMWB	-	-	-	-	-	-	0.00%
33	Windows	Sq Ft	CAMWB	244	-	-	-	29.48	14,371	0.15%
34	Window Film	Sq Ft	CAMWB	-	-	-	-	-	-	0.00%
35	Air Sealing	Household	In-Unit	5,868	-	252,034	23	15,040.00	1,771,570	18.22%
36	Attic Insulation	Household	In-Unit	29	-	7,055	1	904.04	26,386	0.27%
37	HVAC									
38	Air Conditioners Split System	Cap-Tons	CAMWB	-	12	1,640	1.5	(16.00)	41,373	0.43%
39	Heat Pump Split System	Cap-Tons	CAMWB	-	-	-	-	-	-	0.00%
40	New, Packaged Air Conditioner	Cap-Tons	CAMWB	-	-	-	-	-	-	0.00%
41	Package Terminal A/C	Cap-Tons	CAMWB	-	-	-	-	-	-	0.00%
42	Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	-	0.00%
43	Furnace Replacement	Cap-kBtu	CAMWB	-	720	386	0.3	336.26	115,480	1.19%
44	Space Heating Boiler	Cap-kBtu	CAMWB	-	-	-	-	-	-	0.00%
45	Smart Thermostats	Each	CAMWB	33	-	3,167	-	241.06	9,478	0.10%
46	Smart Thermostats	Each	In-Unit	578	-	115,902	21	12,369.80	152,723	1.57%
47	Furnace Repair/Replacement	Each	In-Unit	766	-	-	-	(667.00)	102,221	1.05%
48	Central A/C Replacement	Each	In-Unit	-	-	-	-	-	-	0.00%
49	High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit	-	-	-	-	-	-	0.00%
50	Portable A/C ^[2]	Each	In-Unit	1	-	-	-	-	568	0.01%
51	Central A/C Tune up	Each	In-Unit	2,568	-	191,805	154	-	634,228	6.52%
52	Smart Efficient Fan Control	Each	In-Unit	346	-	65,364	79	2,206.92	66,861	0.69%
53	Prescriptive Duct Sealing	Each	In-Unit	2,088	-	254,967	184	15,133.16	1,153,316	11.86%
54	Duct Testing and Sealing	Each	In-Unit	-	5	-	-	-	622	0.01%
55	Blower Motor Retrofit	Each	CAMWB	-	-	-	-	-	-	0.00%
56	Efficient Fan Controller	Each	CAMWB	-	-	-	-	-	-	0.00%
57	Lighting									
58	Interior LED Lighting	Each	CAMWB	-	-	-	-	-	-	0.00%
59	Interior TLED Type A Lamps	Each	CAMWB	-	-	-	-	-	-	0.00%
60	Interior TLED Type C Lamps	Each	CAMWB	-	-	-	-	-	-	0.00%
61	New, LED T8 Lamp - Interior	Each	CAMWB	775	-	74,735	0.8	(1,293.12)	42,092	0.43%
62	New, LED T8 Lamp - Exterior	Each	CAMWB	647	-	38,415	-	-	47,319	0.49%
63	Interior LED Fixture	Each	CAMWB	894	-	248,027	2.7	(4,290.86)	149,404	1.54%
64	Interior LED Screw-in	Each	CAMWB	32	-	5,595	0	(96.79)	511	0.01%
65	Exterior LED Screw-in	Each	CAMWB	88	-	18,322	2.5	(316.53)	10,368	0.11%
66	Interior LED Exit Sign	Each	CAMWB	78	-	8,870	-	-	2,298	0.02%
67	Exterior LED Lighting	Each	CAMWB	456	-	77,239	-	-	65,848	0.68%
68	New, LED Parking Garage Fixtures	Each	CAMWB	36	-	3,257	1.2	-	6,898	0.07%
69	LED Exterior Wall or Pole Mounted Fixture	Each	CAMWB	562	-	303,409	-	-	137,125	1.41%
70	LED Corn Lamp for Exterior Wall or Pole Mounted	Each	CAMWB	5	-	2,696	-	-	919	0.01%
71	Exterior LED Lighting - Pool	Each	CAMWB	1	-	632	-	-	1,200	0.01%
72	Wall or Ceiling Mounted Occupancy Sensor	Each	CAMWB	92	-	9,355	0.7	(161.86)	8,435	0.09%
73	LED Diffuse A-Lamps	Each	In-Unit	24,700	-	237,194	6	(560.69)	207,710	2.14%
74	LED Reflector Bulbs	Each	In-Unit	490	-	5,567	0	(11.66)	4,401	0.05%
75	Miscellaneous									
76	Tier-2 Smart Power Strip	Each	In-Unit	2,158	-	388,440	7.9	-	177,362	1.82%
77	Variable Speed Pool Pump	Each	CAMWB	-	-	-	-	-	-	0.00%
78	Smart Power Strip Tier II	Each	CAMWB	8	-	1,296	0	(0.01)	717	0.01%
79	Cold Storage ^[3]	Each	In-Unit	-	-	-	-	-	-	0.00%
80	Air Purifier ^[4]	Home	In-Unit	50	-	-	-	-	11,361	0.12%
81	CO and Smoke Alarm	Each	In-Unit	-	-	-	-	-	-	0.00%
82	CO and Smoke Alarm	Each	CAMWB	-	-	-	-	-	-	0.00%
83	Minor Repair	Each	In-Unit	209	-	-	-	-	11,668	0.12%
84	Minor Repair	Each	CAMWB	-	-	-	-	-	-	0.00%
85	Advanced Keyboard	Each	In-Unit	7	-	469	-	-	1,019	0.01%
86	Advanced Keyboard	Each	CAMWB	-	-	-	-	-	-	0.00%
87	Electrification									
88	New - Central Heat Pump-FS (propane or gas space)	Each	In-Unit	-	-	-	-	-	-	0.00%
89	Heat Pump Clothes Dryer - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
90	Induction Cooktop - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
91	Ductless Mini-split Heat Pump - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
92	Heat Pump Water Heater - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
93	Heat Pump Pool Heater - FS	Each	CAMWB	-	-	-	-	-	-	0.00%
94	New, Heat Pump Pkg Split System - FS	Cap-Tons	CAMWB	-	3	2,593	-	-	13,692	0.14%
95	Ductless Mini Split - FS	Each	CAMWB	-	-	-	-	-	-	0.00%
96	Heat Pump Water Heater - FS	Each	CAMWB	-	-	-	-	-	-	0.00%
97	Customer Enrollment - In Unit									
98	ESA Outreach & Assessment	Household	In-Unit	8,355	-	-	-	-	1,358,720	13.97%
99	ESA In-Home Energy Education	Household	In-Unit	8,355	-	-	-	-	496,446	5.11%
100	Ancillary Services									
101	Audit									
102										
103	Total				2,143	3,136,133	600	88,772	\$ 9,723,986	100.00%
104										
105	Multifamily Properties Treated	Number								
106	Total Number of Multifamily Properties Treated ^[5]	35								
107	Subtotal of Master-metered Multifamily Properties	1								
108	Total Number of Multifamily Tenant Units w/in Properties Treated ^[6]	2,751								
109	Total Number of buildings w/in Properties Treated	305								
110										
111	Multifamily Properties Treated	Number								
112	Total Number of households individually treated (in-	8,355								
113										
114										
115	ESA Program - MFWB	Electric	Gas	Total						
116	Administration	\$474,576	\$420,850	\$895,426						
117	Direct Implementation (Non-Incentive)	\$1,550,847	\$1,331,159	\$2,882,006						
118	Direct Implementation	\$4,785,761	\$3,697,200	\$8,482,961						
119	SPOC	\$105,195	\$93,287	\$198,482						
120										
121	TOTAL MFWB COSTS	\$6,926,380	\$5,542,495	\$12,468,875						
122										
123	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									
124	NOTE: Audit and/or may be covered by other programs or projects. Not all participants will have an audit cost associated with their project.									
125	[1] Measure type column added to identify if a measure is for in-unit or common area/whole building because they use different workpaper savings.									
126	[2] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings.									
127	[3] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.									
128	[4] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.									

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep																
	Pacific Gas and Electric Company																
	Through June 30, 2026																
	ESA Program - Pilot Plus									ESA Program - Pilot Deep							
	Year-To-Date Completed & Expensed Installation ⁽¹⁾									Year-To-Date Completed & Expensed Installation ⁽¹⁾							
	Units	Quantity Installed	kWh ⁽⁶⁾ (Annual)	kW ⁽⁷⁾ (Annual)	Therm ⁽⁸⁾ (Annual)	Expenses (\$) ⁽²⁾	% of Expenditure			Units	Quantity Installed	kWh ⁽⁶⁾ (Annual)	kW ⁽⁷⁾ (Annual)	Therm ⁽⁸⁾ (Annual)	Expenses (\$) ⁽²⁾	% of Expenditure	
7	Measures ⁽²⁾									Measures ⁽²⁾							
8	Appliances									Appliances							
9	Efficient Electric Dryer	Each	-	-	-	\$ -	0.0%			Efficient Electric Dryer	Each	31	4,710	-	\$ 4	\$ 33,773	1.2%
10	Heat Pump Dryer	Each	-	-	-	\$ -	0.0%			Heat Pump Dryer	Each	-	-	-	\$ -	\$ -	0.0%
11	High Efficiency Clothes Washers	Each	-	-	-	\$ -	0.0%			High Efficiency Clothes Washers	Each	23	(875)	0.2	(271)	\$ 25,930	0.9%
12	Induction Cooktop/Range	Each	-	-	-	\$ -	0.0%			Induction Cooktop/Range	Each	8	(370)	0.0	33	\$ 13,978	0.5%
13	Pool Pump Retrocommissioning (RCO)	Each	-	-	-	\$ -	0.0%			Pool Pump RCO	Each	4	3,853	0.3	-	\$ 15,000	0.5%
14	Pool Pump Replacement	Each	-	-	-	\$ -	0.0%			Pool Pump Replacement	Each	-	-	-	\$ -	\$ -	0.0%
15	Refrigerator	Each	5	782	0.1	(1)	\$ 8,299	2.9%		Refrigerator	Each	37	6,653	0.3	(201)	\$ 57,706	2.1%
16	Standard Electric Range	Each	-	-	-	\$ -	0.0%			Standard Electric Range	Each	-	-	-	\$ -	\$ -	0.0%
17	Tier 2 Adv Power Strip w Bluetooth	Each	2	354	-	-	\$ 153	0.1%		Tier 2 Adv Power Strip w Bluetooth	Each	2	283	-	-	\$ 153	0.0%
18	Domestic Hot Water									Domestic Hot Water							
19	Combined Showerhead/TVS	Each	-	-	-	\$ -	0.0%			Combined Showerhead/TVS	Each	-	-	-	\$ -	\$ -	0.0%
20	Heat Pump Water Heater	Each	-	-	-	\$ -	0.0%			Heat Pump Water Heater	Each	1	(388)	(0.0)	101	\$ 5,500	0.2%
21	Heat Pump WH - Fuel Sub (120V)	Each	-	-	-	\$ -	0.0%			Heat Pump WH - Fuel Sub (120V)	Each	8	(2,852)	(0.3)	769	\$ 47,173	1.7%
22	Heat Pump Water Heater - Fuel Sub	Each	2	(345)	0.0	108	\$ 14,740	5.2%		Heat Pump Water Heater - Fuel Sub	Each	28	(8,359)	0.2	2,714	\$ 185,688	6.8%
23	Low Flow Faucet Aerator	Each	-	-	-	\$ -	0.0%			Low Flow Faucet Aerator	Each	2	11	-	2	\$ 30	0.0%
24	Low Flow Showerhead	Each	2	14	-	2	\$ 63	0.0%		Low Flow Showerhead	Each	5	28	-	6	\$ 178	0.0%
25	Storage Water Heater	Each	-	-	-	\$ -	0.0%			Storage Water Heater	Each	3	-	-	30	\$ 8,140	0.3%
26	Tankless On-Demand	Each	9	89	-	53	\$ 42,194	14.9%		Tankless On-Demand	Each	62	80	-	838	\$ 327,073	11.9%
27	Thermostat-controlled Shower Valve	Each	2	-	-	\$ 85	0.0%			Thermostat-controlled Shower Valve	Each	5	-	-	\$ 213	0.0%	
28	Tub Diverter/Tub Spout	Each	-	-	-	\$ -	0.0%			Tub Diverter/Tub Spout	Each	-	-	-	\$ -	\$ -	0.0%
29	Water Heater Blanket	Each	-	-	-	\$ -	0.0%			Water Heater Blanket	Each	-	-	-	\$ -	\$ -	0.0%
30	Water Heater Pipe Insulation	Len. Ft	-	-	-	\$ -	0.0%			Water Heater Pipe Insulation	Len. Ft	-	-	-	\$ -	\$ -	0.0%
31	Enclosure									Enclosure							
32	Attic Insulation	Home	8	1,048	3.0	15	\$ 18,727	6.6%		Attic Insulation	Home	42	10,860	29.5	102	\$ 114,345	4.2%
33	Diagnostic Air Sealing	Home	18	(6)	1.3	26	\$ 14,192	5.0%		Diagnostic Air Sealing	Home	120	5,110	1.4	96	\$ 102,462	3.7%
34	Exterior Wall Insulation	Home	-	-	-	\$ -	0.0%			Exterior Wall Insulation	Home	1	506	0.3	40	\$ 4,302	0.2%
35	Floor Insulation	Home	-	-	-	\$ -	0.0%			Floor Insulation	Home	7	801	-	53	\$ 33,487	1.2%
36	HVAC									HVAC							
37	Central Air Conditioner (A/C)	Each	6	7,982	1.2	-	\$ 42,720	15.1%		Central A/C	Each	99	64,774	0.0	0	\$ 74,328	2.7%
38	Fan Controller for A/C	Each	-	-	-	\$ -	0.0%			Fan Controller for A/C	Each	-	-	-	\$ -	\$ -	0.0%
39	New Portable A/C ⁽¹¹⁾	Each	-	-	-	\$ -	0.0%			New Portable A/C ⁽¹¹⁾	Each	-	-	-	\$ -	\$ -	0.0%
40	High Efficiency Furnace	Each	5	(3)	0.0	19	\$ 38,050	13.5%		High Efficiency Furnace	Each	12	(7)	0.1	92	\$ 88,028	3.2%
41	Diagnostic Duct Sealing	Each	15	1,564	0.6	7	\$ 6,846	2.4%		Diagnostic Duct Sealing	Each	133	18,459	1.1	63	\$ 52,704	1.9%
42	Duct Replacement	Each	-	-	-	\$ -	0.0%			Duct Replacement	Each	315	1,234	(0.4)	2	\$ 33,043	1.2%
43	Duct Sealing with Equipment Upgrade	Each	-	-	-	\$ -	0.0%			Duct Sealing with Equipment Upgrade	Each	2	466	0.0	-	\$ 2,416	0.1%
44	Ducted Heat Pump	Each	-	-	-	\$ -	0.0%			Ducted Heat Pump	Each	1	(634)	(0.0)	80	\$ 10,771	0.4%
45	Ducted Heat Pump - Fuel Substitution	Each	3	(2,103)	1.6	272	\$ 38,319	13.6%		Ducted Heat Pump - Fuel Substitution	Each	98	(104,268)	66.3	13,556	\$ 1,244,396	45.3%
46	Ductless Heat Pump	Each	-	-	-	\$ -	0.0%			Ductless Heat Pump	Each	-	-	-	\$ -	\$ -	0.0%
47	Ductless Heat Pump - Fuel Substitution	Each	-	-	-	\$ -	0.0%			Ductless Heat Pump - Fuel Substitution	Each	-	-	-	\$ -	\$ -	0.0%
48	Smart Thermostat	Each	8	916	0.1	(6)	\$ 2,572	0.9%		Smart Thermostat	Each	75	6,882	0.0	12	\$ 23,592	0.9%
49	Whole House Fan	Each	-	-	-	\$ -	0.0%			Whole House Fan	Each	-	-	-	\$ -	\$ -	0.0%
50	Packaged HVAC ⁽⁹⁾	Each	2	148	-	0	\$ 27,800	9.8%		Packaged HVAC ⁽⁹⁾	Each	3	951	-	4	\$ 24,189	0.9%
51	Maintenance									Maintenance							
52	Minor Home Repair	Home	11	-	-	-	\$ 9,470	3.4%		Minor Home Repair	Home	107	-	-	-	\$ 90,158	3.3%
53	Lighting									Lighting							
54	A-Lamp LED	Each	92	867	0.0	(3)	\$ 1,531	0.5%		A-Lamp LED	Each	324	2,441	0.1	(17)	\$ 5,919	0.2%
55	Reflector Lamp LED	Each	-	-	-	\$ -	0.0%			Reflector Lamp LED	Each	7	62	0.0	(0)	\$ 48	0.0%
56	Miscellaneous									Miscellaneous							
57	Electric Panel Upgrade	Each	1	-	-	\$ 4,250	1.5%			Electric Panel Upgrade	Each	5	-	-	-	\$ 22,446	0.8%
58	Cold Storage ⁽¹¹⁾	Each	-	-	-	\$ -	0.0%			Cold Storage ⁽¹¹⁾	Each	-	-	-	\$ -	\$ -	0.0%
59	New Air Purifier ⁽¹¹⁾	Each	-	-	-	\$ -	0.0%			New Air Purifier ⁽¹¹⁾	Each	-	-	-	\$ -	\$ -	0.0%
60	Customer Enrollment ⁽⁹⁾									Customer Enrollment ⁽⁹⁾							
61	ESA Outreach & Assessment	Home	18	-	-	\$ 12,400	4.4%			ESA Outreach & Assessment	Home	134	-	-	\$ 98,595	3.6%	
62	ESA In-Home Energy Education	Home	-	-	-	\$ -	0.0%			ESA In-Home Energy Education	Home	-	-	-	\$ -	\$ -	0.0%
63	Total Savings/Expenditures ⁽¹²⁾			11,307	8	493	\$ 282,410	100.0%		Total Savings/Expenditures ⁽¹²⁾			10,610	99	18,584	\$ 2,745,763	100.0%
64																	
65	Households Treated	Total								Households Treated	Total						
66	- Single Family Households Treated	Home	18							- Single Family Households Treated	Home	134					
67	- Mobile Homes Treated	Home	-							- Mobile Homes Treated	Home	-					
68	Total Number of Households Treated	Home	18							Total Number of Households Treated	Home	134					
69																	
70																	
71																	
72																	
73	ESA Program - Pilot Plus and Pilot Deep	Electric	Gas	Total						ESA Program - Pilot Plus and Pilot Deep	Electric	Gas	Total				
74	Administration ⁽⁶⁾	\$122,648	\$108,763	\$231,411						Administration ⁽⁶⁾	\$307	\$716	\$1,523				
75	Direct Implementation (Non-Incentive) ⁽⁶⁾	\$323,294	\$286,694	\$609,988						Direct Implementation (Non-Incentive) ⁽⁶⁾	\$87,890	\$77,340	\$165,230				
76	Direct Implementation ⁽¹⁰⁾	\$2,728,371	\$2,419,499	\$5,147,870				<<includes measures costs		Direct Implementation ⁽¹⁰⁾	\$323,294	\$286,694	\$609,988				
77																	
78	TOTAL Pilot Plus and Pilot Deep COSTS	\$3,714,313	\$2,814,956	\$5,989,269						TOTAL Pilot Plus and Pilot Deep COSTS	\$3,714,313	\$2,814,956	\$5,989,269				
79																	
80																	
81	ESA Program - Pilot Plus and Pilot Deep	Electric	Gas	Total						ESA Program - Pilot Plus and Pilot Deep	Electric	Gas	Total				
82	Inspections	\$8,019	\$7,111	\$15,131						Inspections	\$8,019	\$7,111	\$15,131				
83	Marketing and Outreach	\$807	\$716	\$1,523						Marketing and Outreach	\$807	\$716	\$1,523				
84	General (SCE) Administration	\$87,890	\$77,340	\$165,230						General (SCE) Administration	\$87,890	\$77,340	\$165,230				
85	Direct Implementer - ADMIN	\$323,294	\$286,694	\$609,988						Direct Implementer - ADMIN	\$323,294	\$286,694	\$609,988				
86	EM&V Studies	\$25,932	\$22,997	\$48,929						EM&V Studies	\$25,932	\$22,997	\$48,929				
87	Direct Installation - Materials	\$2,184,172	\$1,936,907	\$4,121,080						Direct Installation - Materials	\$2,184,172	\$1,936,907	\$4,121,080				
88	Performance Incentive	\$432,568	\$383,598	\$816,166						Performance Incentive	\$432,568	\$383,598	\$816,166				
89	Home Audit; Test-In-Test-Out	\$58,827	\$52,168	\$110,995						Home Audit; Test-In-Test-Out	\$58,827	\$52,168	\$110,995				
90	Remediation & Mitigation	\$52,803	\$46,826	\$99,629						Remediation & Mitigation	\$52,803	\$46,826	\$99,629				
91	WEAT	\$0	\$0	\$0						WEAT	\$0	\$0	\$0				
92																	
93	[1] Completed and Expensed Installation project savings and expenses will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E. All measures and savings from a project will be reported as either Pilot Plus or Pilot Deep. Savings from a single project will not span both tables.																
94	[2] The measure list for PG&E Pilot Plus and Deep is unique to the pilot and differs from Main ESA.																
95	[3] Energy savings are reported based on best available information at the time. Pre- and post-installation kW savings are derived from energy modeling software.																
96	[4] Energy savings are reported based on best available information at the time. Actualized kWh and therm savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data. Note: The calculation of realization rates was done on a home-level, not on an individual measure level.																
97	[5] The Packaged HVAC measure includes both like for like and fuel substitution projects. The reported savings for this measure utilized the heat pump realization rate, which was the lower savings value.																
98	[6] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration and Marketing. Cost tracking between "ESA Outreach & Assessment" and "ESA In-Home Energy Education" cannot be precisely tracked. Rather, the full cost of the visit will be tracked as ESA Outreach & Assessment.																
99	[7] Total ESA Pilot Plus and Pilot Deep YTD expenses may contain a combination of expenses and accrued expenses as reported in ESA Table Summary.																
100	[8] Administration includes expenses from the following categories: General Administration, Regulatory Compliance, Training, Inspections, Marketing and Outreach, and Evaluation.																
101	[9] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration and Marketing.																
102	[10] Direct Implementation includes expenses for measures delivery.																
103	[11] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.																
104	[12] Modeled savings for Pilot Plus was 9,917 kWh and 1,046 therms, and modeled savings for Pilot Deep was 16,283 kWh and 24,287 therms.																
105	NOTE: Any required corrections/adjustments are reported hereup and supersede results reported in prior months and may reflect YTD adjustments.																

	A	B	C	D	E	F	G	H
1	Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot (SCE ONLY) Summary							
2	Pacific Gas and Electric Company							
3	Through June 30, 2026							
4								
5	ESA Program - Building Electrification Retrofit Pilot ^[1]							
6	Year-To-Date Completed & Expensed Installation							
7	Measures	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
8	Appliances							
9	Electric Dryer	Each						
10	Heat Pump Dryer	Each						
11	Induction Cooktop	Each						
12	Induction Range	Each						
13	Domestic Hot Water							
14	Heat Pump Water Heater	Each						
15	Enclosure							
16	Attic Insulation	Home						
17	HVAC							
18	Heat Pump HVAC	Each						
19	Duct Seal	Each						
20	Smart Thermostat	Each						
21	Miscellaneous ^[2]							
22	Minor Home Repair	Home						
23	Carbon Monoxide/Smoke Alarm	Each						
24	Electric Panel	Each						
25	Electric Sub-Panel	Each						
26	Electrical Circuit Run	Each						
27	Induction Cookware	Home						
28	Customer Enrollment							
29	Energy Assessment	Home						
30								
31	Total Savings/Expenditures							
32								
33	Households Treated		Total					
34	Single Family Households Treated	Home						
35	Estimated Avg. Annual Bill Savings Treated ^[3]	Home						
36								
37								
38			Year to Date Expenses					
39	ESA Program - Building Electrification	Electric	Gas	Total				
40	Administration							
41	Direct Implementation (Non-Incentive)							
42	Direct Implementation							<<Includes measures costs
43								
44	TOTAL Building Electrification COSTS							
45								
46	^[1] The costs for the following measures are included in the overall expenditures of the BE Pilot: additional line set for ductless mini-splits and building permits.							
47	^[2] These measures do not have any savings associated and may be required to complete the installation to electrify the residential end-uses of participating households.							
48	^[3] Estimated average annual bill savings will be calculated prior to participation and must not increase total energy costs.							

	A	B	C	D	E	F	G	H	
1	Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot (SCE ONLY ¹¹)								
2	Pacific Gas and Electric Company								
3	Through June 30, 2026								
4									
5		Units	ESA Program - Clean Energy Homes New Construction Pilot [1]						
6			Monthly Total	Monthly Total Units (Living Units)	YTD Total	YTD Total Units (Living Units)	Estimated Incentive Expenses (\$)	% Incentive Budget	
7			Interest form submitted	Homes					
8			Interest form denied	Homes					
9			Application for direct design assistance (in progress)	Homes					
10			Applications for design incentive (in progress)	Homes					
11			Application for direct design assistance (completed)	Homes					
12			Applications for design incentive (completed)	Homes					
13			Applications for tenant education incentive (in progress)	Homes					
14			Applications for tenant education incentive (completed)	Homes					
15			Total Savings/Expenditures						
16			-						
17									
18			ESA CEH Outreach and Education	Units	Monthly Total	YTD Total			
19			Webinars	Number of webinars					
20	Active leads	Unique developer							
21									
22									
23	Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses (\$)	% Incentive Budget	
24		Homes					\$ -	0.00%	
25		Homes					\$ -	0.00%	
26	Total Savings/Expenditures						\$ -	0.00%	
27									
28		Year to Date Expenses							
29	ESA Program - Clean Energy Homes	Electric	Gas	Total					
30	Administration	\$ -	\$ -	\$ -					
31	Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -					
32	Direct Implementation	\$ -	\$ -	\$ -	<<Includes measures costs				
33									
34	TOTAL Clean Energy Homes COSTS	\$ -	\$ -	\$ -					

	A	B	C	D	E	F	G	H	I	J
1	Energy Savings Assistance Program Table 2E - CSD Leveraging									
2	Pacific Gas and Electric Company									
3	Through June 30, 2026									
4										
5	ESA Program - CSD Leveraging									
6	Year-to-Date Completed & Expensed Installation									
7	Measures	Basic	Plus	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
8	Appliances									
9	Clothes Dryer [1]			Each	-	-	-	-	-	-
10	Dishwasher [1]			Each	-	-	-	-	-	-
11	Freezers [1]			Each	-	-	-	-	-	-
12	High Efficiency Clothes Washer			Each	-	-	-	-	-	-
13	Microwave			Each	-	-	-	-	-	-
14	Refrigerator			Each	-	-	-	-	-	-
15	Domestic Hot Water									
16	Combined Showerhead/TSV			Home	-	-	-	-	-	-
17	Faucet Aerator			Each	-	-	-	-	-	-
18	Heat Pump Water Heater			Each	-	-	-	-	-	-
19	Heat Pump Water Heater - Electric			Each	-	-	-	-	-	-
20	Heat Pump Water Heater - Gas			Each	-	-	-	-	-	-
21	Heat Pump Water Heater - Propane			Each	-	-	-	-	-	-
22	Low-Flow Showerhead			Home	-	-	-	-	-	-
23	Other Domestic Hot Water			Home	-	-	-	-	-	-
24	Solar Water Heating [1]			Home	-	-	-	-	-	-
25	Tankless Water Heater			Each	-	-	-	-	-	-
26	Thermostatic Shower Valve			Each	-	-	-	-	-	-
27	Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	-	-
28	Thermostatic Tub Spout/Diverter			Each	-	-	-	-	-	-
29	Water Heater Repair			Each	-	-	-	-	-	-
30	Water Heater Replacement			Each	-	-	-	-	-	-
31	Water Heater Tank and Pipe Insulation			Each	-	-	-	-	-	-
32	Enclosure									
33	Air Sealing			Home	-	-	-	-	-	-
34	Attic Insulation			Home	-	-	-	-	-	-
35	Attic Insulation CAC Non-Elect Heat			Home	-	-	-	-	-	-
36	Caulking			Home	-	-	-	-	-	-
37	Diagnostic Air Sealing [1]			Home	-	-	-	-	-	-
38	Floor Insulation [1]			Home	-	-	-	-	-	-
39	Minor Home Repairs			Home	-	-	-	-	-	-
40	HVAC									
41	Central A/C replacement			Each	-	-	-	-	-	-
42	Central Heat Pump-FS (propane or gas space) [1]			Each	-	-	-	-	-	-
43	Duct Test and Seal [1]			Home	-	-	-	-	-	-
44	Energy Efficient Fan Control [1]			Home	-	-	-	-	-	-
45	Evaporative Cooler (Installation) [1]			Each	-	-	-	-	-	-
46	Evaporative Cooler (Replacement) [1]			Each	-	-	-	-	-	-
47	Furnace Repair			Each	-	-	-	-	-	-
48	Furnace Replacement			Each	-	-	-	-	-	-
49	Heat Pump A/C Replacement			Each	-	-	-	-	-	-
50	Heat Pump Replacement - CAC Gas			Home	-	-	-	-	-	-
51	Heat Pump Replacement - CAC Propane			Home	-	-	-	-	-	-
52	High Efficiency Forced Air Unit (HE FAU) [1]			Home	-	-	-	-	-	-
53	High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	-	-
54	High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	-	-
55	Portable A/C [1]			Each	-	-	-	-	-	-
56	Prescriptive Duct Sealing			Home	-	-	-	-	-	-
57	Removed - A/C Time Delay [1]			Home	-	-	-	-	-	-
58	Removed - FAU Standing Pilot Conversion [1]			Each	-	-	-	-	-	-
59	Room A/C Replacement [1]			Each	-	-	-	-	-	-
60	Smart Thermostat			Home	-	-	-	-	-	-
61	Wholehouse Fan [1]			Each	-	-	-	-	-	-
62	Maintenance									
63	Central A/C Tune up [1]			Home	-	-	-	-	-	-
64	Condenser Coil Cleansing			Each	-	-	-	-	-	-
65	Evaporative Coil			Each	-	-	-	-	-	-
66	Evaporative Cooler - Maint Functioning			Each	-	-	-	-	-	-
67	Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	-
68	Evaporative Cooler Maintenance [1]			Home	-	-	-	-	-	-
69	Fan Control Adjust			Each	-	-	-	-	-	-
70	Furnace Clean and Tune [1]			Home	-	-	-	-	-	-
71	HVAC Air Filter Service			Each	-	-	-	-	-	-
72	Range Hood			Home	-	-	-	-	-	-
73	Refrigerant Change Adjustment			Each	-	-	-	-	-	-
74	Lighting									
75	Exterior Hard wired LED fixtures			Each	-	-	-	-	-	-
76	LED A-Lamps			Each	-	-	-	-	-	-
77	LED Reflector Bulbs			Each	-	-	-	-	-	-
78	Removed - Interior Hard wired LED fixtures [1]			Each	-	-	-	-	-	-
79	Removed - LED Night Light [1]			Each	-	-	-	-	-	-
80	Removed - LED Torchlight [1]			Each	-	-	-	-	-	-
81	Removed - Occupancy Sensor [1]			Each	-	-	-	-	-	-
82	Miscellaneous									
83	Air Purifier [1]			Home	-	-	-	-	-	-
84	CO and Smoke Alarm [1]			Each	-	-	-	-	-	-
85	Cold Storage [1]			Each	-	-	-	-	-	-
86	Comprehensive Home Health and Safety Check-up [1]			Home	-	-	-	-	-	-
87	Pool Pumps [1]			Each	-	-	-	-	-	-
88	Power Strip [1]			Each	-	-	-	-	-	-
89	Power Strip Tier II			Each	-	-	-	-	-	-
90	Pilots									
91										
92	Customer Enrollment									
93	ESA Outreach & Assessment			Home	-	-	-	-	-	-
94	ESA In-Home Energy Education			Home	-	-	-	-	-	-
95										
96	Total Savings/Expenditures			-	-	-	-	-	-	-
97										
98	Total Households Weatherized			-	-	-	-	-	-	-
99										
100	CSD MF Tenant Units Treated									
101		-		-	-	-	-	-	-	-
102		-		-	-	-	-	-	-	-
103										
104										
105										
106	ESA Program - CSD Leveraging									
107	Administration ^[1]				\$0	\$0	\$0	\$0	\$0	\$0
108	Direct Implementation (Non-Incentive) ^[4]				\$0	\$0	\$0	\$0	\$0	\$0
109	Direct Implementation ^[5]				\$0	\$0	\$0	\$0	\$0	\$0
110										
111	TOTAL CSD Leveraging COSTS				\$0	\$0	\$0	\$0	\$0	\$0
112										
113	* PG&E does not have any project leveraging data with CSD to report for this reporting period.									
114	[1] Measures not available to CSD for leveraging.									
115	[2] Total CSD YTD expenses are reported in ESA Table Summary.									
116	[3] Administration includes administration labor expenses.									
117	[4] Direct Implementation (Non-Incentive) includes Implementer expenses.									
118	[5] Direct Implementation includes expenses for installation of measures.									
119	NOTE: Any measures noted as "NEW" have been added during the course of this program year.									
120	NOTE: Any measures noted as "REMOVED", are no longer offered by the program but have been kept for tracking purposes.									
121	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B
1	Energy Savings Assistance Program Tables 3A-H - Energy Savings and Average Bill Savings per Treated Home/Common Area	
2	Pacific Gas and Electric Company	
3	Through June 30, 2026	
4		
5	Table 3A, ESA Program (SF, MH)	
6	Annual kWh Savings	14,268,532
7	Annual Therm Savings	594,139
8	Lifecycle kWh Savings	187,667,214
9	Lifecycle Therm Savings	8,587,181
10	Current kWh Rate	\$0.24
11	Current Therm Rate	\$1.84
12	Average 1st Year Bill Savings / Treated households	\$180.54
13	Average Lifecycle Bill Savings / Treated Household	\$1,819.35
14		
15	Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit) ^[1]	
16	Annual kWh Savings	2,336,036
17	Annual Therm Savings	85,429
18	Lifecycle kWh Savings	27,682,629
19	Lifecycle Therm Savings	866,858
20	Current kWh Rate	\$0.22
21	Current Therm Rate	\$1.79
22	Average 1st Year Bill Savings / Treated households	\$80.31
23	Average Lifecycle Bill Savings / Treated Household	\$724.91
24		
25	Table 3C, ESA Program - Multifamily Whole Building (MFWB)	
26	Annual kWh Savings	800,097
27	Annual Therm Savings	3,344
28	Lifecycle kWh Savings ^[4]	8,945,984
29	Lifecycle Therm Savings ^[4]	51,210
30	Current kWh Rate	\$0.37
31	Current Therm Rate	\$2.32
32	Average 1st Year Bill Savings / Treated households ^[4]	\$5.239
33	Average Lifecycle Bill Savings / Treated Household ^[4]	\$77.329
34		
35	Table 3D, ESA Program - Pilot Plus ^[2]	
36	Annual kWh Savings	11,307
37	Annual Therm Savings	493
38	Lifecycle kWh Savings	208,220
39	Lifecycle Therm Savings	7,444
40	Current kWh Rate	\$0.25
41	Current Therm Rate	\$1.90
42	Average 1st Year Bill Savings / Treated Property	\$209.14
43	Average Lifecycle Bill Savings / Treated Property	\$2,133.92
44		
45	Table 3E, ESA Program - Pilot Deep ^[2]	
46	Annual kWh Savings	10,610
47	Annual Therm Savings	18,584
48	Lifecycle kWh Savings	593,406
49	Lifecycle Therm Savings	268,502
50	Current kWh Rate	\$0.23
51	Current Therm Rate	\$1.82
52	Average 1st Year Bill Savings / Treated Property	\$269.86
53	Average Lifecycle Bill Savings / Treated Property	\$906.68
54		
55	Table 3F, ESA Program - Building Electrification (SCE Only)	
56	Annual kWh Savings	-
57	Annual Therm Savings	-
58	Lifecycle kWh Savings	-
59	Lifecycle Therm Savings	-
60	Current kWh Rate	\$ -
61	Current Therm Rate	\$ -
62	Average 1st Year Bill Savings / Treated Households	\$ -
63	Average Lifecycle Bill Savings / Treated Households	\$ -
64		
65	Table 3G, ESA Program - CSD Leveraging	
66	Annual kWh Savings	-
67	Annual Therm Savings	-
68	Lifecycle kWh Savings	-
69	Lifecycle Therm Savings	-
70	Current kWh Rate	\$ -
71	Current Therm Rate	\$ -
72	Average 1st Year Bill Savings / Treated Households	\$ -
73	Average Lifecycle Bill Savings / Treated Households	\$ -
74		
75	Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep ^[3]	
76	Annual kWh Savings	16,626,484
77	Annual Therm Savings	698,644
78	Lifecycle kWh Savings	216,151,469
79	Lifecycle Therm Savings	9,729,985
80	Current kWh Rate	\$0.23
81	Current Therm Rate	\$1.83
82	Average 1st Year Bill Savings / Treated Households	\$154.78
83	Average Lifecycle Bill Savings / Treated Households	\$1,214.29
84		
85	[1] Separating MFWB in-unit savings summary from the CAM and Whole Building measures savings because they are calculated using different residential rates.	
86	[2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as ESA Main, but the variables such as measure savings and expected useful life may differ.	
87	[3] Summary is the sum of ESA Main, MFWB In-Unit, Pilot Plus Pilot Deep, BE, CSD Leveraging. MFWB is excluded because the program uses different residential rates and measures.	
88	[4] For the May 2026 IQP monthly report and moving forward, lifecycle savings values for MFWB are calculated using the same escalation methodology as ESA Main and Multifamily In-Unit projects.	
89	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.	

[illegible]

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q			
1	Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary																			
2	Pacific Gas and Electric Company																			
3	Through June 30, 2026																			
4																				
5	Table 5A, ESA Program (SF, MH)																			
6	Gas & Electric										Gas Only				Electric Only			Total		
7	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)						
8		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW				
9	January	2,746	70,258	705,088	386	193	8,380	1,751	1	542	(562)	1,158,600	203	3,481	78,076	1,865,439	590			
10	February	3,127	79,971	787,005	453	205	9,986	1,040	1	371	(608)	1,327,615	263	3,703	89,349	2,115,661	716			
11	March	3,434	89,597	877,811	523	238	10,808	1,060	1	379	(649)	1,394,317	325	4,051	98,754	2,273,187	849			
12	April	3,659	97,260	984,077	611	251	11,996	1,315	1	523	(680)	1,619,181	466	4,433	108,675	2,604,572	1,078			
13	May	4,040	104,076	1,057,019	668	243	13,329	1,196	1	484	(761)	1,788,763	519	4,767	116,644	2,846,978	1,188			
14	June	3,590	91,266	944,468	582	216	12,032	1,545	(1)	478	(658)	1,616,681	441	4,284	102,641	2,562,695	1,023			
15	July																			
16	August																			
17	September																			
18	October																			
19	November																			
20	December																			
21	YTD	20,596	531,529	5,355,468	3,224	1,346	66,528	7,908	2	2,777	(3,919)	8,905,156	2,217	24,719	594,139	14,268,532	5,444			
22	YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2.																			
23	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																			
24																				
25	Table 5B, ESA Program - MFWB In-Unit																			
26	Gas & Electric										Gas Only				Electric Only			Total		
27	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)						
28		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW				
29	Month																			
30	January	835	12,157	275,349	75	146	1,666	-	-	214	(19)	70,078	15	1,195	13,804	345,427	90			
31	February	1053	12,658	325,925	111	85	1,496	-	-	201	(52)	82,076	21	1,339	14,091	408,001	132			
32	March	1100	16,984	334,306	90	71	1,345	-	-	345	(23)	117,172	23	1,516	18,307	451,478	112			
33	April	1124	15,096	292,827	64	54	535	-	-	158	(22)	93,602	25	1,336	15,609	386,429	88			
34	May	1575	13,969	354,666	70	10	148	-	-	194	24	94,323	20	1,779	14,141	448,989	89			
35	June	749	8,268	179,711	42	106	1,230	-	-	335	(22)	116,001	36	1,190	9,476	295,712	78			
36	July																			
37	August																			
38	September																			
39	October																			
40	November																			
41	December																			
42	YTD	6,436	79,133	1,762,784	452	472	6,410	-	-	1,447	(115)	573,252	139	8,355	85,429	2,336,036	591			
43	YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.																			
44	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																			
45																				
46	Table 5C, ESA Program - Multifamily Whole Building (MFWB-CAM/WB)																			
47	Gas & Electric										Gas Only				Electric Only			Total		
48	# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)						
49		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW				
50	Month																			
51	January	2	(43)	20,971	1	-	-	-	-	-	-	-	2	(43)	20,971	1	-			
52	February	2	2,008	69,828	2	-	-	-	-	1	(112)	54,407	1	3	1,896	124,236	2			
53	March	3	(5,487)	246,781	2	3	1,691	-	-	2	(20)	1,318	1	8	(1,816)	248,100	3			
54	April	2	326	53,666	3	-	-	-	-	3	(256)	59,633	0	5	71	113,299	3			
55	May	2	(194)	88,637	0	1	102	(2)	-	2	(277)	32,662	0	5	(369)	121,297	0			
56	June	4	969	121,538	1	5	2,757	386	0	3	(121)	50,271	0	12	3,605	172,195	1			
57	July																			
58	August																			
59	September																			
60	October																			
61	November																			
62	December																			
63	YTD	15	(420)	601,422	7	9	4,549	384	0	11	(785)	198,291	3	35	3,344	800,097	10			
64	YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.																			
65	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																			
66																				
67	Table 5D, ESA Program - Pilot Plus and Pilot Deep [2][3]																			
68	Gas & Electric										Gas Only [1]				Electric Only [1]			Total		
69	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)						
70		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW				
71	Month																			
72	January	14	1,129	6,286	11	-	-	-	-	-	-	-	14	1,129	6,286	11	-			
73	February	30	4,800	(6,203)	22	-	-	-	-	-	-	-	30	4,800	(6,203)	22	-			
74	March	20	3,059	1,883	15	-	-	-	-	-	-	-	20	3,059	1,883	15	-			
75	April	20	2,681	8,407	15	-	-	-	-	-	-	-	20	2,681	8,407	15	-			
76	May	37	4,212	6,123	24	-	-	-	-	-	-	-	37	4,212	6,123	24	-			
77	June	31	3,196	5,421	20	-	-	-	-	-	-	-	31	3,196	5,421	20	-			
78	July																			
79	August																			
80	September																			
81	October																			
82	November																			
83	December																			
84	YTD	152	19,076	21,917	107	-	-	-	-	-	-	-	-	152	19,076	21,917	107			
85	[1] PG&E is primarily treating dual-fuel (gas and electric) customers through ESA Pilot Plus and Deep. Limited home treatment is anticipated at electric-only and gas-only properties.																			
86	[2] Pilot Plus/Deep energy savings are reported based on best available information at the time. Actualized kWh and therm savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data. Note: The calculation of realization rates was done on a home-level, not on an individual measure level.																			
87	[3] Pilot Plus/Deep project savings will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E.																			
88	Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.																			
89	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																			
90																				
91	Table 5E, ESA Program - Building Electrification (SCE Only)																			
92	Gas & Electric										Gas Only				Electric Only			Total		
93	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)						
94		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW				
95	Month																			
96	January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
97	February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
98	March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
99	April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
100	May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
101	June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
102	July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
103	August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
104	September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
105	October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
106	November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
107	December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
108	YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
109	Table 5F, ESA Program - CSD Leveraging																			
110	Gas & Electric										Gas Only				Electric Only			Total		
111	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)						
112		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW				
113	Month																			
114	January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
115	February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
116	March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
117	April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
118	May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
119	June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
120	July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
121	August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
122	September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
123	October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
124	November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
125	December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
126	YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies															
2	Pacific Gas and Electric Company															
3	Through June 30, 2026															
4		Authorized 2021-26 Funding			Current Month Expenses (B)			Year to Date Expenses (B)			Cycle to Date Expenses (B)			% of Budget Expended		
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6																
7	Virtual Energy Coach (J)	\$689,000	\$611,000	\$1,300,000	\$0	\$0	\$0	\$0	\$0	\$0	(\$298)	(\$265)	(\$563)	0%	0%	0%
8	ESA Pilot Plus and Pilot Deep	\$23,273,909	\$20,639,127	\$43,913,036	\$510,480	\$452,690	\$963,170	\$3,174,313	\$2,814,956	\$5,989,269	\$15,813,122	\$14,022,058	\$29,835,081	68%	68%	68%
9																
10	Total Pilots	\$23,962,909	\$21,250,127	\$45,213,036	\$510,480	\$452,690	\$963,170	\$3,174,313	\$2,814,956	\$5,989,269	\$15,812,824	\$14,022,693	\$29,835,518	66%	66%	66%
11																
12	Studies (1)															
13	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study (2)	\$52,125	\$22,875	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$42,169	\$32,720	\$74,890	81%	143%	100%
14	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study (3)	\$35,750	\$35,250	\$75,000	\$0	\$0	\$0	(\$11)	(\$10)	(\$21)	\$39,734	\$35,234	\$74,965	100%	100%	100%
15	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study (4)	\$35,750	\$35,250	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
16	Joint IOU - Statewide CARE/ESA Categorical Study (5)	\$11,925	\$10,575	\$22,500	\$0	\$0	\$0	\$0	\$0	\$0	\$11,922	\$10,572	\$22,494	100%	100%	100%
17	Load Impact Evaluation Study (6)	\$235,500	\$211,500	\$450,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
18	Equity Criteria and Non-Exempt Benefits Evaluation (NEB's) (7)	\$75,500	\$70,500	\$150,000	\$0	\$0	\$0	(\$1,563)	(\$1,474)	(\$3,137)	\$69,607	\$61,904	\$131,712	88%	88%	88%
19	Rapid Feedback Research and Analysis (8)	\$159,000	\$141,000	\$300,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
20	Joint IOU - Process Evaluation Studies (1-4 Studies) (6)	\$79,500	\$70,500	\$150,000	\$7,476	\$6,630	\$14,106	\$22,429	\$19,890	\$42,318	\$22,429	\$19,890	\$42,318	28%	28%	28%
21																
22	Total Studies	\$700,050	\$597,450	\$1,297,500	\$7,476	\$6,630	\$14,106	\$20,755	\$18,405	\$39,160	\$186,059	\$160,320	\$346,379	27%	27%	27%
23																
24	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.															
25	(1) Authorized per D.21-06-015, Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding for studies is not solely supported via the ESA program budget; some studies are jointly supported via the CARE budget. Funding amounts listed reflect PG&E's 30% allocation among the IOUs, except for PG&E-only studies including the "Rapid Feedback Research and Analysis". Final authorized budgets may be adjusted by the ESA/CARE Study Working Group per D.21-06-015.															
26	(2) PG&E's Advice Letter 4193-Q/5718-E approved the Joint Utilities' 2022 LINA Study with an authorized budget of \$500,000. SCE held the statewide contract for this co-funded study, which was completed in December 2022. PG&E's 30% budget allocation is \$150,000, funded 50/50 via ESA and CARE budgets.															
27	(3) D.21-06-015 authorized a budget of \$500,000 for the 2025 LINA, to be funded 50/50 via ESA and CARE budgets. PG&E's 30% budget allocation is \$150,000. SCG held the statewide contract for this co-funded study, which was completed in October 2025.															
28	(4) Authorized per D.21-06-015, the 2028 LINA is required to be completed by Dec 2028 and is funded 50/50 via ESA and CARE budgets.															
29	(5) Authorized per D.21-06-015, the Categorical Study is funded 50/50 via ESA and CARE budgets. SDG&E held the statewide contract for this co-funded study, which was completed in June 2023. PG&E's 30% budget allocation is \$45,000, of which \$22,500 is the ESA funded portion.															
30	(6) Authorized per D.21-06-015, to be conducted during PY 2023-26 and is funded by the ESA portfolio budget. The expense shown is the project expenditure for the ESA Main - Impact and Process Evaluation, which is expected to be completed by 2027.															
31	(7) D.21-06-015 authorized a budget of \$500,000 for the NEB's Study, to be funded by the ESA portfolio budget. PG&E's 30% budget allocation is \$150,000. SCE held the statewide contract for this co-funded study, which was completed in June 2025.															
32	(8) Authorized per D.21-06-015, to be used for IOU-specific studies as needed. Unused annual budget may be carried forward until the end of the program cycle.															
33	BLVEG Pilot total authorized budget \$1.3M. (\$325K annually, 2021-2024). Cycle to date is \$-563 incurred \$76,562 in 2021, \$152,563 in 2022, and a refund credit of \$-229,688 in 2023 when the implementation contract was cancelled and the Pilot stopped. Any unused funds after 2024 will be used to offset collection.															

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	A	B	C	D	E	F	G
1	Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination Pacific Gas and Electric Company Through June 30, 2026						
2							
3							
4							
5	Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
6	LIHEAP	When a home does not qualify for R&R measures in ESA, contractors connect the customer to LIHEAP contractors.	722	0	722	0	0
7	CSD	Coordination and collaboration with SPOC to support multifamily customers to learn about program opportunities applicable to multifamily properties.	4	0	0	0	0
8	DAC-SASH	Coordination with the DAC Single-family Affordable Solar Homes Program Administrator, GRID Alternatives, on referrals and homes treated.	N/A	N/A	N/A	74	0*
9	ESA Water-Energy Coordination Program [6]	Allows ESA contractors to offer water conservation measures while they treat ESA customers. Water Agencies select from a standardized menu of options that can include replacing toilets, leak detection, meter checks, etc. Water offerings are paid by each participating Water Agency.	N/A	314	N/A	N/A	N/A
10	SoCal Gas ESA	When a home is has PGE Electric Only and gas service is through SoCal Gas, contractors connect the customer to SoCal Gas ESA for additional assistance w/ ESA measures.	1,051	1,355	1,051	975	975
11							
12							
13	[*] Enrollment effort in progress. Conversion status to be noted in upcoming reports in Q3.						
14	[1] # of referrals includes leads provided to a Partner Program by ESA.						
15	[2] # of leveraging accounts for households that have received treatments by both ESA and the Partner Program where there were shared resources/cost, such as Direct Tech, CSD, Water Energy, Refrigerator, etc.						
16	[3] # of coordination efforts include joint marketing activities by ESA and its Partner Program. These joint marketing activities may include social media, leave behinds, customer outreach events and activities.						
17	[4] # of customer leads includes leads provided to ESA by partner programs.						
18	[5] # of enrollments includes customer leads that result in actual ESA enrollments/treatment. It does not include leads that are in the intake process or have been treated in prior years.						
19	[6] # of leveraging for ESA Water-Energy Coordination Program was correctly reported in April and incorrectly reported in May. Third-party data contained an error, producing lower numbers for May when April numbers were correct.						

	A	B	C
1	Energy Savings Assistance Program Table 9 - Tribal Outreach		
2	Pacific Gas and Electric Company		
3	Through June 30, 2026		
4			
5	OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA)	List of Participating Tribes
6	Tribes Completed and ESA Meet & Confer	7	Dry Creek Rancheria Band of Pomo Indians, Big Valley Rancheria, Santa Ynez Band of Chumash Indians, Greenville Rancheria, Hoopa Valley Tribe, Habematolel Pomo of Upper Lake, Cloverdale Rancheria of Pomo Indians
7	Tribes requested outreach materials or applications	0	
8	Federally Recognized Tribes who have not accepted an offer to Meet and Confer	0	
9	Non-Federally Recognized Tribes who participated in Meet & Confer	0	
10	Tribes and Housing Authority sites involved in Focused Project/ESA	6	Enterprise Rancheria of Maidu, Habematolel Pomo, Owens Valley, Big Valley Rancheria, Dry Creek Rancheria, Middletown Rancheria (Tribal Outreach Grant grantees)
11	Partnership offers on Tribal Lands	102	(Federally-Recognized Tribes) Bear River Band of the Rohnerville Rancheria, Big Lagoon Rancheria, Big Sandy Rancheria, Big Valley Band Rancheria, Blue Lake Rancheria, Buena Vista Rancheria of Mi-Wuk Indians, Cachil DeHe Band of Wintun Indians of the Colusa Indian Community, Cahto Tribe (Laytonville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Rancheria of Pomo Indians of California, Cold Springs Rancheria, Cortina Rancheria, Coyote Valley Band of Pomo Indians, Dry Creek Rancheria of Pomo Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Greenville Rancheria, Grindstone Indian Rancheria, Guidiville Indian Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians, Ione Band of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians of the Stewart's Point Rancheria, Karuk Tribe, Lower Lake (Kol Tribe), Lytton Rancheria of California, Manchester Band of Pomo Indians, Mechopods Indian Tribe, Middletown Rancheria of Pomo Indians, Moretown Rancheria, North Fork Rancheria, Paskenta Band of Nomlaki Indians, Picayune Rancheria of Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe, Redding Rancheria, Redwood Valley, Little River Band of Rancheria of Pomo, Robinson Rancheria, Round Valley Reservation, Santa Ynez Band of Chumash Mission Indians, Scotts Valley Band of Pomo Indians, Sherwood Valley Rancheria, Shingle Springs Band of Miwok Indians, Susanville Indian Rancheria, Table Mountain Rancheria, Tachi-Yokut Tribe (Santa Rosa Rancheria, Leemore, CA), Tejon Indian Tribe, Trinidad Rancheria, Tule River Indian Reservation, Tuolumne Band of Me-Wuk Indians, Tyme Maidu Tribe-Berry Creek Reservation, United Auburn Indian Community, Wilton Rancheria, Wiyot Tribe, Washoe Tribe of CA and NV, Yocha Dehe Wintun Nation, Yurok Tribe. (Non-Federally Recognized Tribes): Amah Mutsun Tribal Band, American Indian Council of Mariposa County (Southern Sierra Miwuk Nation), Butte Tribal Council, Calaveras Band of Mi-Wuk Indians, California Choinumni Tribal Project, Chaushila Yokuts, Coastal Band of the Chumash Nation, Coastanoan Ohlone Rumsen-Mutsen Tribe, Dumna Wo-Wah Tribal Government, Dunlap Band of Mono Indians, Dunlap Band of Mono Indians Historical Preservation Society, Haslett Basin Traditional Committee, Honey Lake Maidu, Indian Canyon Mutsun Band of Coastanoan, Kern Valley Indian Council, Kawaiisu Tribe, Kings River Choinumni Farm Tribe, Mishewal-Wappo Tribe of Alexander Valley, Muwekma Ohlone Indian Tribe, Nor-Rel-Muk Nation, North Fork Mono Tribe, Northern Band of Mono Yokuts, Noyo River Indian Community, Ohlone Indian Tribe, Salinan Tribe of Monterey San Luis Obispo and San Benito Counties, San Luis Obispo County Chumash Council, Sheshebelna Band of Mendocino Coast Pomo Indians, Sierra Mono Museum, Strawberry Valley Rancheria, The Mono Nation, Traditional Choinumni Tribe (East of Kings River), Trina Marine Ruano Family, Tsungwe Council, Tubatulabal Tribe, Wailaki Tribe, Winnemem Wintu Tribe, Wintu Tribe of Northern California, Wukchumni Tribal Council, Wuksachi Indian Tribe, Xolon Salinan Tribe.
12	Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	38	Housing Authority Offices: Bear River Band of Rohnerville Rancheria, Berry Creek Rancheria, Big Sandy Rancheria, Big Valley Rancheria, Cher-Ae Heights Indian Community of The Trinidad Rancheria, Cloverdale Rancheria, Dry Creek Rancheria, Elem Indian Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Fort Independence Reservation, Greenville Rancheria, Hoopa Valley Tribe, Ione Band of Miwok Indians, Karuk Tribe, Laytonville Rancheria, North Fork Rancheria, Picayune Rancheria, Pinoleville Reservation, Pit River Tribes, Round Valley Reservation, Santa Rosa Rancheria Tachi-Yokut, Stewarts Point Rancheria (Kashaya Pomo), Susanville Indian Rancheria, Tejon Indian Tribe, Tule River Indian Tribe, Upper Lake Rancheria, Washoe Tribe, Wilton Rancheria, and Yurok Tribe. TANF Offices: California Department of Social Services CALWORKS and Family Resilience Branch, Federated Indians of Graton Rancheria, Hoopa Valley Tribe, Karuk Tribe, North Fork Rancheria, Susanville Indian Rancheria, Tuolumne Rancheria, and Owens Valley Career Development Center.
13	Housing Authority, TANF and Health Organizations offices who participated in Meet and Confer	0	

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	CARE Program Table 1 - Program Expenses												
2	Pacific Gas and Electric Company												
3	Through June 30, 2026												
4		Authorized Budget [1]			Current Month Expenses [5]			Year to Date Expenses [5]			% of Budget Spent YTD		
5	CARE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Outreach	\$6,642,080	\$1,660,520	\$8,302,600	\$302,164	\$75,541	\$377,705	\$1,710,088	\$427,522	\$2,137,610	26%	26%	26%
7	Processing / Certification Re-certification	\$760,000	\$190,000	\$950,000	\$33,741	\$8,435	\$42,177	\$226,473	\$56,618	\$283,091	30%	30%	30%
8	Post Enrollment Verification	\$1,304,800	\$326,200	\$1,631,000	\$81,698	\$20,425	\$102,123	\$442,527	\$110,632	\$553,158	34%	34%	34%
9	IT Programming	\$982,000	\$245,500	\$1,227,500	\$77,744	\$19,436	\$97,180	\$577,121	\$144,280	\$721,402	59%	59%	59%
10	CHANGES Program [2]	\$420,000	\$105,000	\$525,000	\$102,171	\$25,543	\$127,714	\$158,285	\$39,571	\$197,856	38%	38%	38%
11	Studies and Pilots [3]	\$60,000	\$15,000	\$75,000	\$0	\$0	\$0	(\$17)	(\$4)	(\$21)	0%	0%	0%
12	Measurement and Evaluation [4]	\$160,000	\$40,000	\$200,000	\$15,947	\$3,987	\$19,934	\$75,886	\$18,972	\$94,858	47%	47%	47%
13	Regulatory Compliance	\$332,560	\$83,140	\$415,700	\$37,295	\$9,324	\$46,619	\$196,650	\$49,162	\$245,812	59%	59%	59%
14	General Administration	\$1,017,520	\$254,380	\$1,271,900	\$39,756	\$9,939	\$49,695	\$286,805	\$71,701	\$358,506	28%	28%	28%
15	CPUC Energy Division	\$151,200	\$37,800	\$189,000	\$0	\$0	\$0	\$6,660	\$1,665	\$8,325	4%	4%	4%
16													
17	SUBTOTAL MANAGEMENT COSTS	\$11,830,160	\$2,957,540	\$14,787,700	\$690,517	\$172,629	\$863,146	\$3,680,478	\$920,119	\$4,600,597	31%	31%	31%
18													
19	CARE Rate Discount [6]	\$564,533,600	\$141,133,400	\$705,667,000	\$80,330,352	\$8,648,246	\$88,978,598	\$415,730,250	\$98,975,478	\$514,705,728	74%	70%	73%
20													
21	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$576,363,760	\$144,090,940	\$720,454,700	\$81,020,868	\$8,820,876	\$89,841,744	\$419,410,728	\$99,895,598	\$519,306,325	73%	69%	72%
22													
23	Other CARE Rate Benefits												
24	- DWR Bond Charge Exemption				\$2,278,974		\$2,278,974	\$10,877,303		\$10,877,303			
25	- CARE Surcharge Exemption [7]				\$8,990,204	\$615,148	\$9,605,353	\$49,307,599	\$7,595,067	\$56,902,665			
26	- kWh Surcharge Exemption												
27	- Vehicle Grid Integration Exemption												
28	Total Other CARE Rate Benefits				\$11,269,179	\$615,148	\$11,884,327	\$60,184,902	\$7,595,067	\$67,779,968			
29													
30	Indirect Costs												
31													
32	[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 2.												
33	[2] D.15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein. D.21-06-015 approved funding for the CHANGES program through CARE program for PYs 2021-2026.												
34	[3] Reflects the budget and expenses for LINA study.												
35	[4] Reflects the budget and expenses for Annual Eligibility Estimates prepared by Athens Research on behalf of the utilities.												
36	[5] Negative expenses may be due to accrual reversal as part of normal accounting process.												
37	[6] Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.												
38	[7] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge. The CARE discount exceeded the authorized amount. Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.												
39													
40	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
	CARE Program Table 2 - Enrollment, Recertification, Attrition, and Enrollment Rate Pacific Gas and Electric Company Through June 30, 2026																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
	New Enrollment										Recertification					Attrition (Drop Offs)					Enrollment																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
	Automatic Enrollment				Self-Certification (Income or Category)						Total New Enrollment (E+J)					Total Recertification (L+M+N)					No Response ^a					Enrollment					Total CARE Participants					Estimated CARE Eligible ⁷					Enrollment Rate % (W/X)					Total Residential Accounts ⁶					Gas and Electric					Electric Only					Gas Only																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																														
	Inter-Utility ¹	Indep.-Utility ²	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)		Scheduled	Non-Scheduled	Automatic		Failed PEV ⁴	Failed Recertification	Other ⁵	Total Attrition (P+Q+R+S)		Total Enrollment (T+U+V+W+X+Y+Z)		Gas	Electric	Gas Only	Electric Only		Gas	Electric	Gas Only	Electric Only		Gas	Electric	Gas Only	Electric Only		Gas	Electric	Gas Only	Electric Only																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
January	0	8,809	0	8,809	22,084	3,105	684	44	25,977	26,932	8,374	32,743	7,621	48,738	0	32,443	8,417	10,009	50,869	77,870	21,937	1,368,455	1,439,074	95%	5,737,907	899,903	343,681	164,871																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
February	0	1,374	0	1,374	18,405	3,090	817	45	23,417	24,791	7,760	21,322	8,375	37,477	0	15,152	6,581	4,990	26,723	82,268	1,962	1,368,493	1,439,074	95%	5,737,907	898,299	343,787	164,447																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
March	0	1,678	0	1,678	20,297	4,831	715	46	26,009	27,087	11,641	18,426	9,064	49,093	0	9,220	9,264	8,161	26,665	67,850	3,062	1,373,456	1,439,074	95%	5,737,907	891,190	345,266	165,094																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
April	0	1,661	0	1,661	17,870	4,559	453	46	22,433	24,094	18,860	17,389	9,384	41,633	0	9,186	8,344	8,710	26,240	68,727	1,148	1,370,349	1,439,074	95%	5,737,907	899,894	344,995	164,490																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
May	0	1,541	0	1,541	14,770	3,987	175	80	19,812	20,153	15,146	16,362	9,711	37,199	0	10,046	10,370	9,917	30,333	67,312	15,100	1,368,169	1,439,074	95%	5,737,907	892,720	344,094	162,463																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
June	0	1,304	0	1,304	17,467	5,197	613	84	23,361	24,710	13,053	17,447	9,064	39,564	0	9,328	10,481	8,613	27,452	60,279	2,297	1,367,462	1,439,074	94%	5,737,907	890,810	345,626	161,038																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
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	A	B	C	D	E	F	G	H	I
1	CARE Program Table 3A - Post-Enrollment Verification Results (Model)								
2	Pacific Gas and Electric Company								
3	Through June 30, 2026								
4	Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)¹	Total Households De-enrolled²	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
5	January	1,368,455	10,307	0.8%	8,056	155	8,211	79.7%	0.6%
6	February	1,366,493	10,100	0.7%	7,837	215	8,052	79.7%	0.6%
7	March	1,371,495	10,277	0.7%	8,065	200	8,265	80.4%	0.6%
8	April	1,370,349	10,015	0.7%	7,604	201	7,805	77.9%	0.6%
9	May	1,360,169	4,642	0.3%	-	-	-	-	-
10	June	1,357,462	4,589	0.3%	-	-	-	-	-
11	July								
12	August								
13	September								
14	October								
15	November								
16	December								
17	YTD Total	1,357,462	49,930	3.7%	31,562	771	32,333	79.4%	2.4%
18									
19	¹ Includes customers verified as over income or who requested to be de-enrolled.								
20	² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
21									
22	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
23									
24									
25	CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage)								
26	Pacific Gas and Electric Company								
27	Through June 30, 2026								
28	Month	Total CARE Households Enrolled	Households Requested to Verify¹	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)²	Total Households De-enrolled³	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
29	January	1,368,455	1,479	0.1%	1,203	15	1,218	82.4%	0.1%
30	February	1,366,493	1,739	0.1%	1,408	19	1,427	82.1%	0.1%
31	March	1,371,495	2,791	0.2%	2,331	30	2,361	84.6%	0.2%
32	April	1,370,349	1,034	0.1%	813	12	825	79.8%	0.1%
33	May	1,360,169	710	0.1%	-	-	-	-	-
34	June	1,357,462	819	0.1%	-	-	-	-	-
35	July								
36	August								
37	September								
38	October								
39	November								
40	December								
41	YTD Total	1,357,462	8,572	0.6%	5,755	76	5,831	82.8%	0.4%
42									
43	¹ Includes all participants who were selected for high usage verification process.								
44	² Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.								
45	³ Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
46	Each utility may have a different de-enrollment date due to billing cycle or other contributing factors.								
47	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	D	E	F	G	H	I	J
1	CARE Program Table 4 - Enrollment by County Pacific Gas and Electric Company Through June 30, 2026									
2										
3										
4	County	Estimated Eligible Households ¹			Total Households Enrolled ²			Enrollment Rate ³		
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	123,693	6	123,698	116,442	0	116,442	94%	0%	94%
7	ALPINE	0	150	150	0	9	9	n/a	6%	6%
8	AMADOR	1	4,661	4,661	0	4,173	4,173	0%	90%	90%
9	BUTTE	22,097	11,217	33,314	19,563	11,257	30,820	89%	100%	93%
10	CALAVERAS	27	8,338	8,365	13	5,013	5,026	48%	60%	60%
11	COLUSA	12	3,102	3,113	4	3,305	3,309	34%	107%	106%
12	CONTRA COSTA	81,704	0	81,705	86,798	0	86,798	106%	0%	106%
13	EL DORADO	7,221	6,294	13,515	5,429	5,420	10,849	75%	86%	80%
14	FRESNO	125,279	169	125,448	151,515	85	151,600	121%	50%	121%
15	GLENN	1	4,335	4,336	0	4,550	4,550	0%	105%	105%
16	HUMBOLDT	0	22,898	22,898	0	17,706	17,706	n/a	77%	77%
17	KERN	39,343	55,593	94,936	48,711	67,053	115,764	124%	121%	122%
18	KINGS	203	7,941	8,144	123	9,506	9,629	61%	120%	118%
19	LAKE	0	13,453	13,453	0	12,375	12,375	n/a	92%	92%
20	LASSEN	0	281	281	0	161	161	n/a	57%	57%
21	MADERA	14,083	5,126	19,209	17,681	5,510	23,191	126%	107%	121%
22	MARIN	17,976	0	17,976	12,269	0	12,269	68%	n/a	68%
23	MARIPOSA	20	3,401	3,421	17	2,237	2,254	85%	66%	66%
24	MENDOCINO	13	13,524	13,536	2	10,064	10,066	16%	74%	74%
25	MERCED	17,431	19,318	36,749	19,551	21,496	41,047	112%	111%	112%
26	MONTEREY	34,231	4,695	38,926	33,779	5,620	39,399	99%	120%	101%
27	NAPA	12,213	1	12,214	9,942	0	9,942	81%	0%	81%
28	NEVADA	17	11,288	11,305	0	8,930	8,930	0%	79%	79%
29	PLACER	19,972	9,763	29,734	13,551	6,837	20,388	68%	70%	69%
30	PLUMAS	65	2,839	2,904	11	1,351	1,362	17%	48%	47%
31	SACRAMENTO	119,736	0	119,736	83,802	0	83,802	70%	n/a	70%
32	SAN BENITO	92	4,344	4,435	83	5,171	5,254	91%	119%	118%
33	SAN BERNARDINO	59	299	358	14	250	264	24%	84%	74%
34	SAN FRANCISCO	72,748	0	72,748	49,598	0	49,598	68%	n/a	68%
35	SAN JOAQUIN	64,993	7,934	72,927	77,561	8,838	86,399	119%	111%	118%
36	SAN LUIS OBISPO	12,631	18,185	30,816	5,154	12,172	17,326	41%	67%	56%
37	SAN MATEO	41,971	0	41,971	33,979	0	33,979	81%	n/a	81%
38	SANTA BARBARA	16,467	1,241	17,708	16,590	717	17,307	101%	58%	98%
39	SANTA CLARA	97,944	3,390	101,334	93,536	3,106	96,642	95%	92%	95%
40	SANTA CRUZ	22,020	9	22,029	17,157	1	17,158	78%	11%	78%
41	SHASTA	10,994	10,503	21,497	8,887	8,229	17,116	81%	78%	80%
42	SIERRA	2	119	121	1	127	128	49%	106%	105%
43	SISKIYOU	0	10	10	0	7	7	n/a	71%	71%
44	SOLANO	37,979	0	37,979	41,342	0	41,342	109%	n/a	109%
45	SONOMA	42,083	2,698	44,780	36,983	2,332	39,315	88%	86%	88%
46	STANISLAUS	28,542	23,804	52,346	21,598	20,804	42,402	76%	87%	81%
47	SUTTER	10,922	1	10,923	12,723	0	12,723	116%	0%	116%
48	TEHAMA	15	10,794	10,809	5	10,916	10,921	33%	101%	101%
49	TRINITY	0	475	475	0	253	253	n/a	53%	53%
50	TULARE	644	7,223	7,866	327	9,357	9,684	51%	130%	123%
51	TUOLUMNE	0	9,254	9,254	0	6,363	6,363	n/a	69%	69%
52	YOLO	24,749	1	24,749	19,828	1	19,829	80%	197%	80%
53	YUBA	10,110	103	10,212	11,485	106	11,591	114%	103%	113%
54	Total	1,130,297	308,777	1,439,074	1,066,054	291,408	1,357,462	94%	94%	94%
55										
56	¹ In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2026's estimate.									
57	² Total Households Enrolled includes submeter tenants.									
58	³ Penetration Rate and Enrollment Rate are the same value.									
59										
60	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H
1	CARE Program Table 5 - Recertification Results Pacific Gas and Electric Company Through June 30, 2026							
2								
3								
4	Month	Total CARE Households	Households Requested to Recertify ³	% of Households Total (C/B)	Households Recertified ¹	Households De-enrolled ²	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
5	January	1,368,455	16,034	1.2%	9,690	6,344	60.4%	0.5%
6	February	1,366,493	26,138	1.9%	15,768	10,370	60.3%	0.8%
7	March	1,371,495	28,733	2.1%	18,252	10,481	63.5%	0.8%
8	April	1,370,349	32,397	2.4%	-	-	-	-
9	May	1,360,169	20,121	1.5%	-	-	-	-
10	June	1,357,462	21,181	1.6%	-	-	-	-
11	July							
12	August							
13	September							
14	October							
15	November							
16	December							
17	YTD	1,357,462	144,604	10.7%	43,710	27,195	61.6%	2.0%
18	¹ Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond. ² Includes customers who did not respond or who requested to be de-enrolled. ³ Excludes count of customers automatically recertified. Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							
19								
20								
21								
22								

	A	B	C	D	E	F	G
1	CARE Program Table 6 - Capitation Contractors¹						
2	Pacific Gas and Electric Company						
3	Through June 30, 2026						
4	Contractor²	Contractor Type				Total Enrollments	
5		(Check one or more if applicable)					
6		Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
7	ACTS Foundation		x			0	0
8	Amador-Tuolumne Community Action Agency		x		x	0	0
9	American GI Forum		x			0	0
10	Binational of Central California		x			0	0
11	Breathe California		x			0	3
12	CATHOLIC CHARITIES DIOCESE of Fresno		x			0	0
13	Catholic Charities of East Bay (Oakland)		x			0	0
14	Central Coast Energy Services		x		x	26	76
15	Cesar Moncada (Moncada Outreach)		x			0	22
16	Chacon Sytems Inc.		x			0	1
17	Child Abuse Prevention Council of SJC		x			0	0
18	Commnity Housing Opportunities Corporation (CHOC)		x			2	3
19	Community Action Marin		x		x	3	27
20	Community Action Partnership of Kern (CAPK)		x		x	18	22
21	Community Action Partnership of Madera County		x		x	0	0
22	Community Bridges		x			0	0
23	Community Resource Project		x		x	21	117
24	Dignity Health Connected Living		x			0	0
25	El Puente Comunitario		x			0	0
26	Fair Housing Advocates of Northern California		x			0	0
27	Fresno EOC		x		x	0	12
28	Independent Living Center of Kern		x			0	1
29	Interfaith Council of Amador		x			0	0
30	Merced County Community Action		x		x	9	19
31	Midtown Family Services		x			0	0
32	Monument Crisis Center		x			0	0
33	National Diversity Coalition		x			0	3
34	North Coast Energy Services		x		x	2	41
35	Rebuilding Together East Bay Network		x			0	0
36	Sacramento Municipal Utility District (SMUD)	x				0	0
37	Sacred Heart Community Service		x		x	0	7
38	Self Help Enterprise		x			0	0
39	Spectrum Community Services		x		x	3	11
40	Up Valley Family Centers of Napa		x			0	0
41	Valley Clean Air Now (CAN)		x			0	0
42	West Modesto Community Collaborative		x			0	0
43	Total Enrollments					84	365
44							
45	¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.						
46	² The list of contractors had discrepancies within the IQP monthly reports from January through May 2026. The list has since been corrected.						
47	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	CARE Program Table 7 - Expenditures for Pilots and Studies [*]															
2	Pacific Gas and Electric Company															
3	Through June 30, 2026															
4	2026	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6																
7	Studies															
8	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	\$0	\$0	\$ -	\$59,929	\$14,982	\$74,911	100%	100%	100%
9	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	(\$17)	(\$4)	(\$21)	\$59,972	\$14,993	\$ 74,965	100%	100%	100%
10	Joint IOU - 2026 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	\$0	\$0	\$ -	\$0	\$0	\$ -	0%	0%	0%
11	Joint IOU - Statewide CARE-ESA Categorical Study	\$18,000	\$4,500	\$ 22,500	\$0	\$0	\$ -	\$0	\$0	\$ -	\$17,995	\$4,499	\$ 22,494	100%	100%	100%
12	Total Studies	\$198,000	\$49,500	\$247,500	\$0	\$0	\$0	(\$17)	(\$4)	(\$21)	\$137,897	\$34,474	\$172,371	70%	70%	70%
13	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.															
14																
15																
16	[*] See ESA Table 6 for studies footnotes															

	A	B	C	D	E
1	CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes Pacific Gas and Electric Company Through June 30, 2026				
2					
3					
4					
5	Total CARE Households Enrolled				
6		CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)	CARE Enrollment Rate for DAC (Zip/Census Tract) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [3]
7	January	113%	99%	36%	69%
8	February	113%	99%	36%	69%
9	March	114%	99%	36%	68%
10	April	114%	99%	36%	67%
11	May	113%	99%	35%	67%
12	June	114%	99%	35%	68%
13	July				
14	August				
15	September				
16	October				
17	November				
18	December				
19	Note: [1] Disconnection Rates are based on the previous year. [2] Includes zip codes with >25% of customers with incomes less than 100% FPG. [3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC. Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				
20					
21					
22					
23					
24					

	A	B	C	D	E	F	G	H
1	CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty,							
2	and DAC Communities by Zip Code							
3	Pacific Gas and Electric Company							
4	Through June 30, 2026							
5	ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]	ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]	ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC [3]		
6	95511	33%	95211	0%	93721	68%		
7	93447	45%	93628	2%	93206	83%		
8	95560	49%	96061	4%	95652	85%		
9	95428	58%	95375	4%	95333	92%		
10	95537	64%	95364	4%	93301	96%		
11	93721	68%	93633	4%	93219	98%		
12	95939	71%	96063	9%	93620	100%		
13	93206	83%	95335	9%	95202	100%		
14	93201	89%	93405	23%	93701	100%		
15	95653	90%	94704	26%	93241	104%		
16								
17								
18	Notes:							
19	Zip codes with fewer than 100 customers are excluded for privacy reasons.							
20	[1] Disconnection Rates are based on the previous year.							
21	[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.							
22	[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.							

	A	B	C	D	E
1	FERA Program Table 1 - Program Expenses Pacific Gas and Electric Company Through June 30, 2026				
2					
3					
4		Authorized Budget [1]	Current Month Expenses	Year to Date Expenses	% of Budget Spent YTD
5	FERA Program:	Electric	Electric	Electric	Electric
6	Outreach	\$2,809,000	\$140,969	\$1,025,155	36%
7	Processing / Certification Re-certification	\$62,400	\$2,828	\$16,563	27%
8	Post Enrollment Verification	\$91,800	\$1,069	\$4,835	5%
9	IT Programming	\$0	\$0	\$0	0%
10	Pilot(s)	\$0	\$0	\$0	0%
11	Studies	\$0	\$0	\$0	0%
12	Regulatory Compliance	\$32,200	\$0	\$0	0%
13	General Administration	\$60,400	\$2,448	\$27,326	45%
14	CPUC Energy Division	\$0	\$0	\$0	0%
15	SUBTOTAL MANAGEMENT COSTS	\$3,055,800	\$147,314	\$1,073,881	35%
16	FERA Rate Discount	\$23,364,000	\$1,772,356	\$9,198,724	39%
17	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$26,419,800	\$1,919,670	\$10,272,604	39%
18	Indirect Costs				
19					
20	[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 4.				
21					
22	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
1	FERA Program Table 2 - Enrollment, Recertification, Attrition, and Enrollment Rate																								
2	Pacific Gas and Electric Company																								
3	Through June 30, 2026																								
4	7	New Enrollment									Recertification				Attrition (Drop Offs)					Enrollment		Total FERA Participants	Estimated FERA Eligible ⁶	Enrollment ⁴ Rate % (WX)	
5		Automatic Enrollment			Self-Certification (Income or Categorical)					Total New Enrollment (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response ⁵	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+Q)	Net Adjusted (K-T)				
6		Inter-Utility ¹	Intra-Utility ²	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)															
7	January	0	73	0	73	1,699	441	67	0	2,107	2,180	247	349	522	1,118	n/a	171	367	747	1,285	3,268	895	50,052	314,839	16%
8	February	0	172	0	99	1,889	452	53	0	1,894	1,993	233	448	354	1,035	n/a	268	293	341	902	3,028	1,091	51,193	314,839	16%
9	March	0	103	0	103	1,370	599	34	0	2,003	2,106	308	515	469	1,312	n/a	155	242	440	837	3,418	1,269	52,462	314,839	17%
10	April	0	123	0	123	1,291	424	41	0	1,756	1,879	426	512	371	1,309	n/a	130	410	257	797	3,188	1,082	53,544	314,839	17%
11	May	0	84	0	84	1,184	354	15	1	1,584	1,678	389	482	389	1,260	n/a	195	588	275	1,058	2,938	620	54,164	314,839	17%
12	June	0	73	0	73	1,414	630	20	2	2,066	2,139	341	542	519	1,402	n/a	72	420	299	791	3,541	1,348	55,512	314,839	18%
13	July																								
14	August																								
15	September																								
16	October																								
17	November																								
18	December																								
19	YTD Total	0	628	0	555	8,247	2,940	239	3	11,420	11,875	1,964	2,848	2,624	7,436	n/a	991	2,320	2,359	5,670	19,411	6,305	55,812	314,839	18%
20																									
21	Enrollments via data sharing between the IOUs.																								
22	Enrollments via data sharing between departments and/or programs within the utility.																								
23	Enrollments via data sharing with programs outside the IOU that serve low-income customers.																								
24	PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.																								
25	In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2026's estimate.																								
26	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																								

	A	B	C	D	E	F	G	H	I
1	FERA Program Table 3A - Post-Enrollment Verification Results (Model)								
2	Pacific Gas and Electric Company								
3	Through June 30, 2026								
4	Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)¹	Total Households De-enrolled²	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
5	January	50,102	50	0.1%	41	1	42	84.0%	0.1%
6	February	51,193	50	0.1%	43	0	43	86.0%	0.1%
7	March	52,462	50	0.1%	42	2	44	88.0%	0.1%
8	April	53,544	50	0.1%	43	2	45	90.0%	0.1%
9	May	54,164	50	0.1%	-	-	-	-	-
10	June	55,512	50	0.1%	-	-	-	-	-
11	July								
12	August								
13	September								
14	October								
15	November								
16	December								
17	YTD Total	55,512	300	0.5%	169	5	174	87.0%	0.3%
18									
19	¹ Includes customers verified as over income or who requested to be de-enrolled.								
20	² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to								
21	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
22									
23									
24	FERA Table 3B Post-Enrollment Verification Results (Electric only High Usage)								
25	Pacific Gas and Electric Company								
26	Through June 30, 2026								
27	Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)¹	Total Households De-enrolled²	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
28	January	50,102	140	0.3%	122	4	126	90.0%	0.3%
29	February	51,193	131	0.3%	114	4	118	90.1%	0.2%
30	March	52,462	193	0.4%	169	2	171	88.6%	0.3%
31	April	53,544	62	0.1%	55	0	55	88.7%	0.1%
32	May	54,164	127	0.2%	-	-	-	-	-
33	June	55,512	66	0.1%	-	-	-	-	-
34	July								
35	August								
36	September								
37	October								
38	November								
39	December								
40	YTD Total	55,512	719	1.3%	460	10	470	89.4%	0.8%
41									
42	¹ Includes customers verified as over income or who requested to be de-enrolled.								
43	² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to								
44	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	D	E	F	G	H	I	J
1	FERA Program Table 4 - Enrollment by County Pacific Gas and Electric Company Through June 30, 2026									
2										
3										
4	County	Estimated Eligible Households ¹			Total Households Enrolled ²			Enrollment Rate		
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	29,160	1	29,161	4,820	0	4,820	17%	0%	17%
7	ALPINE	0	27	27	0	0	0	n/a	0%	0%
8	AMADOR	0	1,495	1,495	0	227	227	0%	15%	15%
9	BUTTE	5,044	2,288	7,332	951	371	1,322	19%	16%	18%
10	CALAVERAS	6	1,869	1,875	1	271	272	16%	15%	15%
11	COLUSA	3	833	836	0	140	140	0%	17%	17%
12	CONTRA COSTA	22,631	0	22,631	4,958	0	4,958	22%	0%	22%
13	EL DORADO	2,093	1,695	3,788	441	321	762	21%	19%	20%
14	FRESNO	28,566	38	28,605	5,889	5	5,894	21%	13%	21%
15	GLENN	0	1,173	1,173	0	182	182	0%	16%	16%
16	HUMBOLDT	0	5,590	5,590	0	569	569	n/a	10%	10%
17	KERN	7,997	12,334	20,331	2,170	1,706	3,876	27%	14%	19%
18	KINGS	59	2,305	2,364	5	390	395	8%	17%	17%
19	LAKE	0	2,947	2,947	0	418	418	n/a	14%	14%
20	LASSEN	0	52	52	0	5	5	n/a	10%	10%
21	MADERA	3,430	1,361	4,792	708	239	947	21%	18%	20%
22	MARIN	4,643	0	4,643	571	0	571	12%	n/a	12%
23	MARIPOSA	4	684	688	0	107	107	0%	16%	16%
24	MENDOCINO	3	2,840	2,844	0	308	308	0%	11%	11%
25	MERCED	3,443	3,669	7,112	629	868	1,497	18%	24%	21%
26	MONTEREY	10,292	1,413	11,705	1,402	204	1,606	14%	14%	14%
27	NAPA	3,377	0	3,377	552	0	552	16%	0%	16%
28	NEVADA	4	2,947	2,952	0	440	440	0%	15%	15%
29	PLACER	2,670	2,631	5,300	660	412	1,072	25%	16%	20%
30	PLUMAS	21	919	940	0	61	61	0%	7%	6%
31	SACRAMENTO	129	0	129	13	0	13	10%	n/a	10%
32	SAN BENITO	33	1,602	1,635	8	384	392	24%	24%	24%
33	SAN BERNARDINO	0	0	0	0	0	0	n/a	n/a	n/a
34	SAN FRANCISCO	14,732	0	14,732	1,495	0	1,495	10%	n/a	10%
35	SAN JOAQUIN	16,245	1,652	17,896	4,072	505	4,577	25%	31%	26%
36	SAN LUIS OBISPO	3,612	5,166	8,778	215	561	776	6%	11%	9%
37	SAN MATEO	12,641	0	12,641	1,868	0	1,868	15%	n/a	15%
38	SANTA BARBARA	4,728	356	5,084	536	42	578	11%	12%	11%
39	SANTA CLARA	26,204	959	27,162	4,777	239	5,016	18%	25%	18%
40	SANTA CRUZ	6,029	2	6,032	671	0	671	11%	0%	11%
41	SHASTA	1,333	1,587	2,920	256	284	540	19%	18%	18%
42	SIERRA	1	76	78	0	1	1	0%	1%	1%
43	SISKIYOU	0	3	3	0	0	0	n/a	0%	0%
44	SOLANO	11,693	0	11,693	2,749	0	2,749	24%	n/a	24%
45	SONOMA	12,461	826	13,287	1,775	134	1,909	14%	16%	14%
46	STANISLAUS	12	1,933	1,944	2	455	457	17%	24%	24%
47	SUTTER	3,268	0	3,268	723	0	723	22%	0%	22%
48	TEHAMA	4	2,921	2,925	0	476	476	0%	16%	16%
49	TRINITY	0	129	129	0	3	3	n/a	2%	2%
50	TULARE	129	1,448	1,577	17	206	223	13%	14%	14%
51	TUOLUMNE	0	2,295	2,295	0	360	360	n/a	16%	16%
52	YOLO	5,391	0	5,391	1,037	0	1,037	19%	0%	19%
53	YUBA	2,654	25	2,680	637	10	647	24%	39%	24%
54	Total	244,745	70,094	314,839	44,608	10,904	55,512	18%	16%	18%
55	¹ In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2026's estimate. ² Total Households Enrolled does not include submeter tenants. Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									
56										
57										
58										
59										

	A	B	C	D	E	F	G	H
1	FERA Program Table 5 - Recertification Results Pacific Gas and Electric Company Through June 30, 2026							
2								
3								
4	Month	Total FERA Households	Households Requested to Recertify ²	% of Households Total (C/B)	Households Recertified ¹	Households De-enrolled	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
5	January	50,102	488	1.0%	78	410	16.0%	0.8%
6	February	51,193	686	1.3%	98	588	14.3%	1.1%
7	March	52,462	465	0.9%	45	420	9.7%	0.8%
8	April	53,544	604	1.1%	-	-	-	-
9	May	54,164	489	0.9%	-	-	-	-
10	June	55,512	505	0.9%	-	-	-	-
11	July							
12	August							
13	September							
14	October							
15	November							
16	December							
17	YTD	54,164	3,237	6.0%	221	1,418	13.5%	2.6%
18								
19	¹ Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
20	² Excludes count of customers recertified through the probability model.							
21	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	C	D	E	F	G
1	FERA Program Table 6 - Capitation Contractors¹						
2	Pacific Gas and Electric Company						
3	Through June 30, 2026						
4	Contractor ²	Contractor Type (Check one or more if applicable)				Total Enrollments	
6		Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
7	ACTS Foundation		x			0	0
8	Amador-Tuolumne Community Action Agency		x		x	0	0
9	American GI Forum		x			0	0
10	Binational of Central California		x			0	0
11	Breathe California		x			0	0
12	CATHOLIC CHARITIES DIOCESE of Fresno		x			0	0
13	Catholic Charities of East Bay (Oakland)		x			0	0
14	Central Coast Energy Services		x		x	1	1
15	Cesar Moncada (Moncada Outreach)		x			0	0
16	Chacon Sytems Inc.		x			0	0
17	Child Abuse Prevention Council of SJC		x			0	0
18	Commnity Housing Opportunities Corporation (CHOC)		x			0	0
19	Community Action Marin		x		x	0	0
20	Community Action Partnership of Kern (CAPK)		x		x	1	1
21	Community Action Partnership of Madera County		x		x	0	0
22	Community Bridges		x			0	0
23	Community Resource Project		x		x	0	0
24	Dignity Health Connected Living		x			0	0
25	El Puente Comunitario		x			0	0
26	Fair Housing Advocates of Northern California		x			0	0
27	Fresno EOC		x		x	0	1
28	Independent Living Center of Kern		x			0	0
29	Interfaith Council of Amador		x			0	0
30	Merced County Community Action		x		x	0	0
31	Midtown Family Services		x			0	0
32	Mutual Housing California		x			0	0
33	National Diversity Coalition		x			0	0
34	North Coast Energy Services		x		x	0	0
35	Rebuilding Together East Bay Network		x			0	0
36	Sacramento Municipal Utility District (SMUD)	x				0	0
37	Sacred Heart Community Service		x		x	0	0
38	Self Help Enterprise		x			0	0
39	Spectrum Community Services		x			0	0
40	Up Valley Family Centers of Napa		x			0	0
41	Valley Clean Air Now (CAN)		x			0	0
42	West Modesto Community Collaborative		x			0	0
43	Total Enrollments					2	3
44							
45	¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.						
46	² The list of contractors had discrepancies within the IQP monthly reports from January through May 2026. The list has since been corrected.						
47	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						