BEFORE THE PUBLIC UTILITIES COMMISSION
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Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years. (U39M)	Application 19-11-003
And Related Matters.	Application 19-11-004 Application 19-11-005 Application 19-11-006 Application 19-11-007

MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR JUNE 2026

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July 21, 2026

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MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR JUNE 2026

This is the June monthly report for program year (PY) 2026. The purpose of this report is to consolidate activity for the California Alternate Rates for Energy (CARE) Program, Family Electric Rate Assistance (FERA) Program, and Energy Savings Assistance (ESA) Program and provide the California Public Utilities Commission's Energy Division with information to assist in analyzing the low-income programs.[1]

This report presents year-to-date CARE, FERA, and ESA Program results and expenditures through June 30, 2026, for San Diego Gas & Electric Company (SDG&E).

Respectfully Submitted,

/s/ Cameron H. Biscay
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July 21, 2026

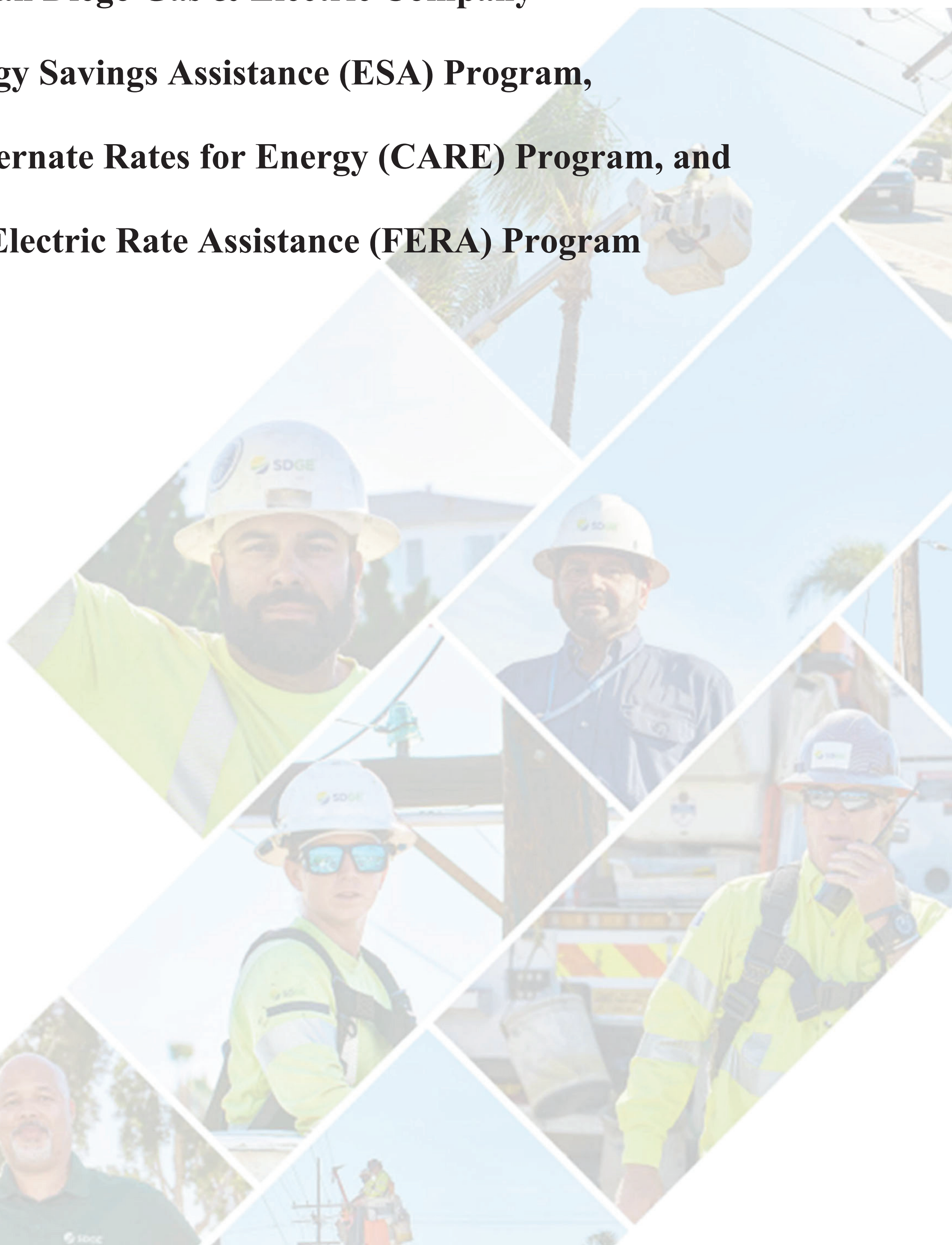
[1] Pursuant to Decision (D.) 21-06-015, SDG&E will file monthly Family Electric Rate Assistance (FERA) reports, combined with this report, after Energy Division approval of a reporting template that includes the specifics of FERA reporting criteria. *See* D.21-06-015 at 435.

San Diego Gas & Electric Company

Energy Savings Assistance (ESA) Program,

California Alternate Rates for Energy (CARE) Program, and

Family Electric Rate Assistance (FERA) Program



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LOW INCOME ASSISTANCE PROGRAM MONTHLY REPORT

In 2021, the California Public Utilities Commission (Commission) voted and unanimously approved, with modifications, the Decision on Large Investor-Owned Utilities' (IOUs) and Marin Clean Energy's California Alternate Rates for Energy (CARE), Energy Savings Assistance (ESA), and Family Electric Rates for Energy (FERA) Program Applications for Program Years 2021-2026, which authorized budgets and goals effective July 1, 2021.[1] The authorized program year budgets, savings goals, and homes treated targets in this monthly report reflect those authorized by the Commission in Decision (D.) 21-06-015 (Decision).[2] The Decision approved the IOUs to shift the ESA Program away from treating all eligible and willing households towards a customer-centered prioritization model based on household needs and customer profile.[3] Additionally, the Decision ordered the implementation of a new Multifamily Whole Building Program (MFWB), which includes all multifamily sectors, including in-unit, common areas, and the whole building,[4] and the implementation of the Pilot Plus and Pilot Deep Program that focuses on gathering the feasibility of a more strategic measure delivery approach.[5]

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[1] D.21-06-015 at Ordering Paragraph (OP) 3 and at OP 82.

[2] *Id*.

[3] *Id*. at OP 57.

[4] *Id*. at OP 119.

[5] *Id*. at OP 38.

1. ESA PROGRAM EXECUTIVE SUMMARY

The ESA Program offers no-cost weatherization services, energy efficient lighting, energy efficient appliances, energy education, and other services to income-qualified customers to reduce energy consumption and costs, while improving health, comfort, and safety of customers. To qualify for the ESA Program, a residential customer's household income must be at, or below, 250% of Federal Poverty Guidelines (FPG).

The ESA Main program provides services to single family (SF) and mobile homeowners (MH), and renters. The program design is focused on achieving energy savings through targeted outreach efforts, while continuing to offer health, comfort, and safety to low-income customers. Richard Heath and Associates (RHA) is the primary implementer of ESA Main services including Outreach and Assessment, Weatherization, Appliance Installation, Natural Gas Appliance Testing (NGAT) and Inspections of gas appliance installation.[6] The program currently has one direct contract that provides Heating Ventilation and Air Conditioning (HVAC) and Water Heater Repair and Replacement (R&R) Services.

SDG&E's Southern Multifamily Whole Building (MFWB) Program offers ESA Services for In-Unit, Common Area Measures (CAM), and Whole Building (WB) Measures under one Program to Deed Restricted and Non-Deed Restricted multifamily buildings. SDG&E is the lead utility on behalf of Southern California Edison Company (SCE) and Southern California Gas Company (SoCalGas) for the Southern Regional MFWB program.[7]

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[6] RHA is now operating as Resource Innovations (RI). RHA will be noted as RI in the narrative of this monthly report and moving forward.

[7] *Id*. at OP 120.

The ESA Pilot Plus and Pilot Deep (Pilot) Program, the Energy Division's Staff Proposal approved by the Commission in D.21-06-015, provides more advanced energy savings measures tailored to customer needs that complement and build upon the ESA Main Program measure packages. The Pilot Plus package will provide and/or replace certain equipment and appliances plus load shifting and electrification measures that should reduce annual energy usage by 5 to 15%. The Pilot Deep package will offer more advanced measures that should reduce annual energy usage by 15 to 50%.

SDG&E's total 2026 authorized ESA portfolio budget is $33,497,668. Through June 2026, SDG&E's total costs for the ESA portfolio were $13,317,289.

1.1. ESA Program Overview

1.1.1. Provide a summary of the ESA Program elements as approved in Decision (D.) 21-06-015.

In June, the ESA Main and Southern MFWB Program executed contract amendments formalizing the transition of the program implementer from RHA to Resource Innovations (RI). The amendments were fully executed on June 19, 2026, with an effective date of July 1, 2026. Throughout June, SDG&E and the implementer for both programs coordinated closely to support system updates, data alignment, and operational transition activities associated with the new contract, ensuring continuity of program delivery and reporting. RHA will be noted as RI in the narrative of this monthly report and moving forward.

ESA Main Program

SDG&E continued to refine its marketing and outreach efforts focused on driving customer enrollment by concentrating messaging in canvasing areas, targeted emails and events with implementer-led presentations. The June efforts included:

- 15,700 emails sent to target customers in canvassing areas
- Two events with ESA Main focused messaging attended by the ESA Main Implementer, including a presentation to representatives at the WIC Chula Vista Office

Customer Satisfaction results reported in June indicate that 91% of the 100 customers surveyed in the previous month rated their experience in the ESA Main Program as excellent, very good, or good.

Customers surveyed expressed appreciation for the measures and information they received that will help them reduce energy use and costs.

Specific feedback provided by customers includes:

- *"The workers did everything right. They gave me an AC, and heater filters, an air purifier, and light bulbs to save electricity."*
- *"The technician explained to me in detail how to use the appliances and how to optimize usage hours to save electricity."*
- *"The program has helped a lot with cutting back on energy and saving money."*

ESA Table 1.1.1.1 reflects ESA Main Program Progress based on work performed and invoiced through the month of June.

ESA Table 1.1.1.1 ESA Main (SF, MH) Program Summary Expenses for 2026			
	2026 Authorized/ Planning Assumptions[8]	**Actual to Date**[9]	**%**
Budget[10]	$22,011,376	$6,464,100	29%
Homes Treated	5,910	1,914	32%
kWh Saved[11]	1,895,175	359,134	19%
kW Demand Reduced[11]	358	45	13%
Therms Saved[11]	56,541	31,896	56%
GHG Emissions Reduced (Metric Tons of CO2e)[12]	N/A	310	NA

SDG&E's ESA Main Year-to-Date (YTD) administrative expenses were above the annual administrative cap of 10% of total program costs for the month of June. This variance was primarily driven by lower-than-expected EE budget spending, partly due to EECP system updates that delayed invoicing. SDG&E will continue to closely monitor expenditures throughout the year and expects to remain compliant with the 10% cap by year end in the 2026 annual report.

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[8] Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual ESA Main Program allocation of the overall Program Cycle Goals and Targets, Attachment 1, Tables 5 and 6.

[9] As shown in ESA Monthly Report Excel Tables 1 and 2.

[10] ESA Main Program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.

[11] Pursuant to Table 5 of Attachment 1, D.21-06-015, the 2026 goals for kWh, kW, and therms include ESA Main, MF Common Area Measures (CAM) and Southern Multifamily Whole Building (MFWB), however, the table above reports results only from the ESA Main Program.

[12] Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.

ESA Table 1.1.1.2 ESA Program Administrative Expenses for 2026		
	June	**Year to Date**
Administrative Expenses	$128,231	$684,760
Total Program Costs	$1,141,331	$6,464,100
% of Administrative Spend	11%	10.6%

ESA Southern MFWB Program

In June 2026, the Southern MFWB Program continued to build on progress achieved in prior months while advancing in-unit production, property completions, and operational optimization across the SDG&E, SCE, and SoCalGas service territories. Program activity remained steady, with RI reporting 18 CAM projects and 2,211 in-unit treatments completed, reflecting increased production driven by higher enrollment levels, targeted re-engagement of previously inactive properties, and enhanced coordination between RI and SDG&E.

SDG&E and RI maintained a consistent weekly invoicing cadence, with invoices generally submitted within one week of treatment activity. As in prior months, a portion of completed work will appropriately be carried into subsequent reporting periods due to invoicing and posting timelines. During June, invoicing activity experienced a brief slowdown as system updates and transition activities related to the new contract were implemented; however, processing timelines stabilized shortly thereafter. Operationally, SDG&E continued to proactively address IT tickets submitted by RI, ensuring efficient program execution, accurate reporting and sustained operational activity.

ESA Table 1.1.1.3 below summarizes PY 2026 spend to date for SDG&E's portion of the MFWB Program.

ESA Table 1.1.1.3 SDG&E MFWB (In-Unit, CAM/WB)[13] Summary of Expenses for 2026			
SDG&E	**2026 Authorized/ Planning Assumptions**[14]	**Actual to Date**	**%**
Budget	$9,307,996	$6,234,115	67%
SPOC Budget	$651,613	$143,737	22%
Properties Treated	54	13	24%
Homes Treated	10,155	1,333	13%
kWh Saved	1,273,901	401,282	32%
kW Demand Reduced	105	30	29%
Therms Saved	73,198	22,494	31%
GHG Emissions Reduced (Metric Tons of CO2e)[15]	N/A	321	N/A

As the lead IOU for the Southern MFWB Program, SDG&E provides unified, enterprise-level performance reporting on behalf of the Southern California IOUs. This leadership role includes consolidating and presenting monthly program costs and key performance metrics across the service territories of SDG&E, SCE, and SoCalGas. ESA Table 1.1.1.4 below offers a high-level summary of joint IOU activities within the Southern MFWB Program.

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[13] MFWB Program budget includes In-Unit, Whole Building (WB), Single Point Of Contact (SPOC), and implementer administrative budget categories for SDG&E as shown on SDG&E Advice Letter (AL) 4115-E/3144-G, Table 4 and on ESA Monthly Report Table 2A-2. Additionally, SDG&E updated the authorized budget to include SDG&E's administrative costs as outlined in AL 4482-E/3324-G, Table 1.

[14] Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual Southern MFWB Program allocation of the overall Program Cycle Goals as filed in AL 4115-E/3144-G.

[15] Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.

ESA Table 1.1.1.4 Southern MFWB (In-Unit, CAM/WB) Summary of Expenses for 2026			
SDG&E, SCE & SoCalGas	**2026 Authorized/ Planning Assumptions[16]**	**Actual to Date**	**%**
Budget[17]	$44,405,166	$22,486,023	51%
Properties Treated	260	30	12%
Homes Treated	46,783	5,675	12%
kWh Saved	11,834,944	1,150,599	10%
kW Demand Reduced	N/A	127	N/A
Therms Saved	723,721	160,305	22%
GHG Emissions Reduced (Metric Tons of CO2e)[18]	N/A	1,621	N/A

<u>**ESA Program Pilot Plus and Pilot Deep**</u>

As of the end of June 2026, SDG&E's implementer, Maroma, reported that 54 projects were in the enrollment stage of the program. Forty of those projects are eligible for deeper energy savings.

While only ten projects have been treated to date for 2026, Maroma has reported increased coordination with program subcontractors and the allocation of additional resources to support program delivery. Additional training for both Maroma staff and subcontractors has

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[16] Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual Southern MFWB Program allocation of the overall Program Cycle Goals as filed in AL 4115-E/3144-G.

[17] Southern MFWB Program budget includes In-Unit, WB, and implementer administrative budget categories for all three southern IOUs as shown on SDG&E AL 4115-E/3144-G, Table 4 and on ESA Monthly Report Table 2A-1. Additionally, SDG&E updated the authorized budget to include SDG&E's administrative costs as outlined in AL 4482-E/3324-G, Table 2.

[18] Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.

helped improve program knowledge, communication, and process consistency. This has streamlined project progression from assessment through installation. The Pilot expects the benefits of these operational improvements to be reflected through increased invoicing in July.

SDG&E continues to collaborate closely with Maroma through weekly touchpoints to monitor Pilot progress, address emerging needs and invoicing challenges, and identify implementation strategies that drive increased enrollments and treatments. Additional information on marketing and outreach can be found in section 1.2.1.

ESA Table 1.1.1.5 below summarizes the activities invoiced for the Pilot through June.

ESA Table 1.1.1.5
Pilot Plus and Pilot Deep Summary Expenses for 2026

	2026 Authorized / Planning Assumptions[19]	Actual to Date	%
Budget	$1,526,683	$ 475,337	31%
Homes Treated	50	10	20%
kWh Saved (Plus = 5-15 Percent)	N/A	1,946	N/A
kWh Saved (Deep = 15-50 Percent)	N/A	31,222	N/A
kW Demand Reduced	N/A	1	N/A
Therms Saved (Plus = 5-15 Percent)	N/A	133	N/A
Therms Saved (Deep = 15-50 Percent)	N/A	788	NA

1.1.2. Program Measure Changes

If applicable, discuss any measure changes that may have taken place in ESA (SF, MH), MFBW, ESA Pilot Plus and Pilot Deep, and/or ESA Building Electrification (BE) during this reporting month.

[19] *See* SDG&E AL 4285-E (October 31, 2023), *available at* https://tariff.sdge.com/tm2/pdf/submittals/ELEC_4285-E.pdf.

There were no measure changes implemented during this reporting period for the ESA programs.

1.2. ESA Program Customer Outreach and Enrollment Update

1.2.1. Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.

ESA Main

SDG&E, in collaboration with RI, implements a targeted outreach and engagement campaign aimed at customers that have been identified as likely to meet income qualifications and have high energy savings potential. In June, SDG&E continued with the strategy launched earlier this year of sending emails to customers in areas scheduled for RI canvassing, as described in Section 1.2.2. In June, RI staff participated in two outreach events, directly engaging with more than 36 community members. These efforts resulted in 19 leads for ESA Main.

SDG&E continued to send ESA kits to customers as part of its marketing efforts.[20] The kits include a call-to-action directing customers to contact RI to take advantage of ESA Main. In June, SDG&E mailed approximately 500 kits to target customers. In addition, SDG&E has given away 44 kits from April to June at Outreach Events in exchange for customers submitting an ESA interest form.

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[20] Kits consist of easy to install EE measures that are mailed to eligible participants. The kits include: lightbulbs (3); faucet aerators (2), low flow shower head, and a toilet bank.

ESA Pilot Plus/Pilot Deep

SDG&E continued to enhance its customer outreach efforts by targeting households with higher energy usage, customers in neighborhood clusters, and those located in hotter climate zones where program benefits may be greatest. Marketing efforts continued through direct mail and email communications. In partnership with Maroma Energy Services, SDG&E refined outreach strategies and messaging to increase customer awareness, engagement, and participation in the program.

ESA Southern MFWB Program

In June, the Southern MFWB Program continued PY 2026 outreach and enrollment activities with a sustained emphasis on advancing properties through the pipeline and re-engaging stalled projects, while supporting increased production levels across the portfolio. Outreach efforts remained focused on strengthening engagement with affordable housing property owners and multi-property portfolios, particularly those that had previously experienced limited progress. Through coordinated efforts between RI and SDG&E, the Program prioritized direct engagement with property managers to reestablish communication and accelerate project movement. These actions contributed to improved responsiveness among previously inactive properties and supported continued advancement of projects toward treatment and completion.

To sustain production momentum, RI continued to reassign in-unit projects that were not advancing to higher-performing subcontractors, reducing delays and supporting more efficient project execution. These combined efforts contributed to the enrollment of 23 new properties and the completion of 21 property assessments. Enrollment activity resulted in 1,502 in-unit enrollments, supporting continued pipeline growth.

ESA Table 1.2.1.1 below illustrates the implementer's program pipeline activity from previous years as well as PY 2026 year-to-date activity. These ongoing efforts to evaluate and actively manage the pipeline continue to support improved conversion of enrollments into completed treatments. As part of this process, properties that remain unresponsive after multiple outreach attempts may be temporarily placed on hold and removed from active pipeline metrics until re-engagement occurs, ensuring more accurate tracking of viable pipeline activity.

ESA Table 1.2.1.1
ESA Southern MFWB Program Pipeline

MFWB CAM	2023 - 2025	Q1 2026	Apr 2026	May 2026	June 2026	Total
Leads	2,455	70	33	16	35	2,605
Enrollment	778	67	39	26	23	933
Assessments	654	105	31	28	21	839
Project Completed	86	32	9	16	18	161
Treated	78	25	13	11	18	145
MFWB In-Units	**2023 - 2025**	**Q1 2026**	**Apr 2026**	**May 2026**	**June 2026**	**Total**
Enrolled	27,223	5,461	1,365	1,788	1,502	37,339
Treated	23,524	3,502	1,830	2,369	980	32,205

Note: Data in this table reflects treatments reported by RI as completed but may not yet be invoiced.

In June 2026, SDG&E's multifamily (MF) SPOC conducted the following activities:

- Attended a monthly meeting with San Diego Community Power (SDCP) to support coordination and development of the coordination protocol between San Diego Regional Energy Network (SDREN) programs.

- Attended a monthly meeting with LA County and ICF for ESA and EBD coordination and discussed potential opportunities to partner.
- Met with GRID Alternatives to explore opportunities to increase marketing and outreach efforts between ESA and GRID.
- Conducted outreach to neighborhoods in zip codes 92102, 91950, and 92111. Out of the 52 multifamily properties visited, SPOC engaged 10 property managers on site about MFWB and other customer assistance programs.
- Visited Bayside Community Center to present the ESA portfolio programs and other assistance programs, helping case managers better understand SDG&E's available resources and services.
- Met with the SPOCs from PG&E, SoCal Gas, and Southern California Edison to discuss SPOC service updates, leveraging the California Energy Commission's Equitable Building Decarbonization Program, and coordinating efforts with CCAs.[21]

ESA Table 1.2.1.2 below illustrates the referral activity from SDG&E's SPOC to the various multifamily programs it leverages leads with and the month-over-month activity for PY 2026. As of April 2026, referrals to SDCWA have been paused due to SDCWA's direct install program being fully subscribed.

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[21] The California Energy Commission's Equitable Building Decarbonization Program, a direct install program, provides decarbonization retrofits to low- and moderate-income households. For more information, go to Equitable Building Decarbonization Program | California Energy Commission.

ESA Table 1.2.1.2 SDG&E SPOC MF Referrals					
Program	**Q1 2026**	**Q2 2026**	**Q3 2026**	**Q4 2026**	**YTD Total**
MFWB	16	26	0	0	42
Solar on Multifamily Housing (SOMAH)	2	5	0	0	7
Clean Transportation	10	1	0	0	11
Residential Zero Net Energy (RZNET)	3	1	0	0	4
San Diego County Water Authority (SDCWA)	8	1	0	0	9
Equitable Building Decarb (EBD)	0	1	0	0	1
On-Bill Financing (OBF) programs	0	0	0	0	0
GoGreen Financing	0	0	0	0	0
Total	**39**	**35**	**0**	**0**	**64**

Language Line®

Language Line® is utilized to make sure customers with limited English proficiency (LEP) have a channel in which to communicate with ESA Program contractors in the language of their preference. Twenty-eight customers were served by Language Line in June 2026.

Language	Calls
Spanish	21
Ukrainian	1
Vietnamese	1
Korean	1
Armenian	1
Mandarin	3
Total	**28**

Tribal Outreach

There are 17 Federally recognized tribes and three non-Federally recognized tribes within the SDG&E service area, each with varying priorities and resources. SDG&E works in partnership with Tribal governments and tribal-run organizations to increase tribal customer program enrollment numbers. In June 2026, the Outreach team participated in six Tribal community events, engaging over 150 Tribal members. Across these six events, the Outreach team received 4 CARE/FERA applications, and 8 ESA interest forms.

Of the 17 Federally recognized tribes, eight have been identified as having Tribal members who may be eligible for income-qualified programs. This qualifies them for the Tribal mini grant opportunity. In June 2026, SDG&E awarded three Tribal mini grants. SDG&E will continue to promote this opportunity among the eligible tribes, while also refining its outreach strategies to boost engagement and participation.

1.2.2. Customer Assistance Marketing, Education and Outreach (ME&O) for the ESA Programs.

General Awareness Marketing

In June, following the completion of its performance and creative review, including the implementation of Assembly Bill (AB) 1167 requirements[22], SDG&E began rolling out updated ESA marketing assets as they were finalized. Campaign deployment will continue to ramp up

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[22] Section 748.3 (d)(1) is added to the Public Utilities Code, to read: (d) (1) A utility shall clearly and conspicuously disclose in all of its public messages whether the costs of the public messages are being paid for by the utility's shareholders or ratepayers, consistent with rules and regulations related to candidate disclosure rules adopted pursuant to Article 5 (commencing with Section 84501) of Chapter 4 of Title 9 of the Government Code.

over the coming months, with ongoing monitoring of performance and optimization opportunities.

Tactic	Impressions	Clicks	CTR
Print - English	18,064	n/a	n/a
Print – Spanish	48,314	n/a	n/a

Direct Marketing

Email

In June, SDG&E coordinated with RI to deliver targeted emails to neighborhoods scheduled for subsequent canvassing activities. Over 15,700 emails were sent, garnering a 41.6% open rate and a 3.1% click-through rate (CTR).

Social Media

SDG&E utilizes organic social media to promote ESA, CARE, and FERA and rotates messaging periodically. This month, the social media post promoted general customer assistance and was posted on SDG&E's Facebook, Instagram and Nextdoor channels directing customers to sdge.com/CARE for more program information. Performance by social channel is included in the table below.

Social Platform	Impressions	Engagements	Engagement Rate
Facebook	606	6	1%
Instagram	536	6	1.1%
Nextdoor	6,609	2	0.03%

Additionally, the Energy Solutions Partner Network distributes messaging informing the public of Customer Assistance programs. In June 2026, the Energy Solutions Partner Network shared over 160 customer assistance messages to more than 552,000 customers through e-newsletters, website posts, and social media channels. Examples of the messages shared are shown as follows:

Live CARE Call Campaign

The Harris Group (THG) calls targeted customers to encourage enrollment in the CARE and FERA programs. The campaign provides SDG&E with a way to directly connect with customers in low income and hard-to-reach areas. Targeted customers also include those who are up for recertification for CARE and FERA. THG provides education about CARE, FERA, and ESA programs. If eligible, THG enrolls customers in the CARE and FERA programs over the phone. The table below shows the number of enrolled customers contacted in June.

The Harris Group	
ESA Leads	1,837
CARE Enrollments	403
CARE Recertifications	69
FERA Enrollments	1,395
FERA Recertifications	40

Community Outreach & Engagement

Energy Solutions Partner Network

SDG&E works closely with a network of approximately 160 CBOs to connect customers with programs, resources and solutions related to Customer Assistance, bill debt relief, Public Safety Power Shutoff (PSPS) resiliency, wildfire preparedness, clean energy, and conservation. These organizations represent the diversity of SDG&E's customers within its service territory. Many of these CBOs are small, grassroots agencies serving individuals with access and functional needs (AFN), including those that are multicultural, multilingual, low income, seniors, and limited English proficient (LEP) audiences in communities of concern. These partners help educate and enroll customers in income qualifying programs using a variety of tactics, including messaging through email and social media channels such as Facebook, X, and Instagram, posting information on their websites, providing booth space at events, and hosting enrollment day fairs at their locations. SDG&E's partner outreach activities resulted in the following activities this month:

Energy Solutions Partner Network	
ESA Leads	0
CARE Enrollments	12
CARE Recertifications	0
FERA Enrollments	0
FERA Recertifications	0

Partner Spotlight

In June 2026, SDG&E's Outreach team participated in over 30 events, presentations, trainings, and workshops that featured information and enrollment in energy solutions programs, services, and tools. Many of these activities were hosted by SDG&E's community partner network and included food drives and community events. These outreach activities were focused on engaging customers with income-qualified programs such as CARE, FERA, and ESA, and reached approximately 2,700 customers. A few of the outreach events SDG&E participated in are highlighted below.

San Diego Center for the Blind

On June 8 and 11, SDG&E participated in three classes, including one presented in Spanish at the San Diego Center for the Blind. Held twice annually, these classes provided individuals who are blind or have low vision information about services, resources, and activities available to support their needs and enhance their quality of life. During the sessions, SDG&E shared information about company resources, Customer Assistance Programs, and Access and Functional Needs (AFN) services, including CARE, FERA, the ESA programs, and emergency preparedness resources

Fall Into Resource Fair

On June 16, The County of San Diego Health and Human Services Agency (HHSA) hosted the Fall into Resources Fair. This community outreach event was designed to connect residents with essential services and support programs in a convenient, welcoming setting. It brought together county departments, specifically the HHSA programs, community-based organizations, and nonprofit health providers. SDG&E Outreach attended the event to promote Customer Assistance programs.

Multicultural Outreach

To continue efforts to reduce potential barriers, increase education, and increase program enrollments for customers in the rural, multicultural/multilingual, and AFN segments, SDG&E pairs multicultural contractors with employees who are fluent in various languages to help staff events and presentations. These contractors are fluent in Spanish, Chinese, Aramaic/Arabic, and other languages, as requested. SDG&E participated in six multicultural events in June.

Activity Date	Activity Title	Association/Partner	Location
6/3/2026	Manzanita Healthy Families	Southern Indian Health Council	Manzanita Activities Center 39 B Crestwood Rd Boulevard, 91905
6/6/2026	Santa Ysabel Earth Day	Iipay Nation of Santa Ysabel	Santa Ysabel Ball Field 23013 CA-79 Santa Ysabel, 92070
6/9/2026	Barona Healthy Families	Southern Indian Health Council	Barona Recreation Center 1095 Barona Rd Lakeside, 92040
6/17/2026	Viejas Healthy Families	Southern Indian Health Council	Viejas Recreation Center 1B Viejas Grade Rd Alpine, 91901
6/18/2026	SCAIR Family Gathering	Southern California American Indian Resource Center (SCAIR)	Santee Lakes Preserve 9310 Fanita Pkwy Santee, 92071
6/25/2026	Jamul Healthy Families	Southern Indian Health Council	Jamul Casino 14145 Campo Rd Jamul, 91935

Other Customer Engagement Efforts

<u>Customer Care Center (CCC) Authorized Locations</u>

In addition to SDG&E's ME&O efforts described above, SDG&E also employs customer engagement efforts to educate, enroll, and provide direct service to its low-income customers. These efforts include direct service from SDG&E's CCC and the distribution of materials through other SDG&E customer-facing groups/programs and field services teams. SDG&E's CCC promotes and offers the CARE, FERA and ESA programs to potentially eligible customers and enrolls them directly into the CARE Program over the telephone.[23] SDG&E notes that non-CARE customers contacting the CCC are helped in determining potential enrollment into programs. Customers are also provided with self-service options available through SDG&E's web application and the CARE/FERA automated enrollment phone line, resulting in lower numbers tracked through the CCC. SDG&E also promotes CARE and FERA at select Authorized Payment Locations (APLs). During this reporting month, SDG&E's CCC generated the following applications and leads over the telephone:

Customer Care Center	
ESA Leads	14
CARE Enrollments	0
CARE Recertifications	0
FERA Enrollments	0
FERA Recertifications	0

1.2.3. Managing Energy Use

Tier II power strips and smart thermostats are ESA Program offerings that help customers manage their energy use. If a customer qualifies for one of these measures, they are given information on how to use the technology to manage and reduce their electricity use. Invoiced installations of Tier II power strips and smart thermostats are reported in ESA Table 2 and ESA Table 2A MFWB.

[23] In D.16-06-054, SDG&E received Commission authorization for its CCC Energy Service Specialists to enroll customers directly into the CARE Program over the telephone.

1.2.4. Services to Reduce Energy Bill

ESA Main's In-Home Energy Education provides customized, in-person assistance to help customers better understand and utilize available resources to manage and make informed decisions about their energy use. As part of this effort, ESA Main Implementer RI Residential Outreach Specialists (ROS) offer tailored, in-home energy education and support, including assistance enrolling in SDG&E's My Energy Center, which provides an overview of tools and resources to help reduce energy bills. For customers without online access, an ESA Program Educational Booklet is provided. ESA Table 2 provides the number of ESA participants that benefited from In-Home Energy Education and the associated year-to-date costs.

1.2.5. Additional Activities

There are no additional activities to report for the month of June 2026.

1.3. Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1. Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments? Please also provide coordination efforts with the TECH program.

RI is subcontracting with San Diego Low Income Home Energy Assistance Program (LIHEAP) contractors, MAAC and Campesinos Unidos, Inc. (CUI), to continue coordination efforts for ESA Main. As reported in previous months, leveraging between ESA Main and LIHEAP is challenging due to conflicting program requirements. In June, there were no new coordination efforts reported by RI.

1.3.2. Please provide a status on coordination with the TECH Clean California.

SDG&E continued collaborating with TECH to develop quantitative and qualitative findings from the homes treated in the Pilot. With three homes now leveraged and completed, no additional homes will be targeted. The TECH initiative concluded in June 2026. This effort has been highly beneficial for the pilot, demonstrating the value of leveraging multiple programs to better serve customers.

1.4. ESA Workforce Education & Training (WE&T)

1.4.1. Please summarize efforts to improve and expand ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

RI takes a proactive approach to workforce education and training by facilitating regular on the job training via quarterly and monthly meetings, tailboards (meetings focused on safety and operations), and quality assurance ride-alongs. RI also maintains a subcontractor portal that provides access to available training and certification programs and promotes San Diego LEARN.[24]

For the ESA Main Program, the following training activities took place in this month:

- Residential Outreach Specialists Monthly Training on June 4
- Subcontractor Tailboard on June 9
- Field Team Training on June 25

[24] See https://www.sandiegolearn.com/.

For the Southern MFWB Program, RI continues to hold regular meetings with leadership from key subcontractors to identify challenges within WE&T and collaboratively develop strategies to support a skilled and sustainable workforce. RI also maintains a proactive approach to workforce development by facilitating ongoing on-the-job training through quarterly and monthly meetings, safety-focused tailboards, and quality assurance ride-alongs.

1.5. ESA Studies and Pilots

1.5.1. ESA Program Studies

2028 Low Income Needs Assessment (LINA) Study

In June 2026, the study team completed development of the Scope of Work. The Request for Proposals (RFP) is scheduled to be released on Tuesday, July 7, 2026, and the Bidders Conference is scheduled to be held on Friday, July 10, 2026.

ESA Main Impact & Process Evaluation Study

In June 2026, the IOU and CPUC leads received the draft Research Plan, will be presented for public comment at a workshop scheduled for July 16, 2026.

SDG&E ESA Central Repository: Feasibility Study

SDG&E and Future Energy Enterprise, LLC (FutEE) presented the California Technical Forum (CalTF) study results to the ESA Working Group on May 4, 2026. The key findings and conclusions of the study included the need for standardization of repository for easy searching and retrieving information as well as output compatible with each IOU's internal systems. At this time, there are no plans to move forward with implementation as statewide funding for the development of repository has not been secured.

1.5.2. ESA Program Pilots

SDG&E is not currently conducting any ESA Program Pilots in addition to the Pilot covered in Section 1.1.1.

2. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) EXECUTIVE SUMMARY

The CARE Program is statutorily mandated by California Public Utilities (P.U.) Code Sections 739.1 and 739.2 to assist income-eligible households with a monthly discount on their gas and electric bills.[25] The CARE Program currently provides a 20% discount on natural gas charges and a 35% line-item discount on electric rates to low income households with income below 200% of Federal Poverty Guidelines.[26] Pursuant to D.24-05-028, SDG&E increased the CARE line-item electric discount to 35%. Effective January 1, 2025, existing rate exemptions continue to apply, therefore SDG&E estimates total effective CARE electric discount to be approximately 38%.[27]

In September 2024, AB 2672 was approved, requiring that the CARE Program include public housing authority owned or administered Homekey facilities where the residents of the facility substantially meet the CARE program's income eligibility requirements, and the account is in the name of Homekey, a nonprofit funded by Homekey, or the public housing authority that owns or administers the facility.[28] On March 26, 2025, IOUs received Commission guidance to

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[25] The CARE Program was later implemented by the Commission in D.89-07-062 and D.89-09-044.

[26] D.24-05-028, at Conclusions of Law (COL) 11, and Ordering Paragraph (OP) 4; SDG&E Advice Letter (AL) 4588-E-A, approved February 19, 2025 and effective February 1, 2025. As noted in AL 4572-E-A filed on January 24, 2025, when accounting for the benefits CARE customers receive from certain rate exemptions in addition to the fixed, line-item CARE discount of 35%, SDG&E estimates the total effective CARE discount to be approximately 38%

[27] *Id*.

[28] P.U. Code Section 739.1(i) as amended by AB 2672.

use their existing CARE authorized budgets for 2025 and 2026 to implement AB 2672, which SDG&E completed by June 1, 2025.[29]

SDG&E's authorized 2026 CARE Program Administrative Budget of $7.4 million primarily supports targeted ME&O initiatives, CARE enrollment processing and verification, information technology, program administration and regulatory compliance to meet or exceed 90% CARE Enrollment Percentage Goals in D.21-06-015.[30]

Commission Resolution (Res.) E-3524, established an annual process for updating the income levels for the CARE and FERA programs, which are used for determining whether residential customers are eligible for a CARE and FERA discount on their energy bills. The Resolution requires the Director of the Energy Division to set new income levels by letter to the utilities no later than May 14 of each year, and the utilities are to file revised tariffs reflecting the new income levels to become effective by June 1 of each year through May 31 of the following year.[31] Pursuant to these directives and the April 2, 2026 letter received from the Director of Energy Division, SDG&E filed AL 4837-E / 3511-G on May 1, 2026 to reflect the new income-eligibility levels and updates. These eligibility guidelines and updated tariffs are effective June 1, 2026 to May 31, 2027.

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[29] *See* 2025-2026 Annual Income Limits for the California Alternative Rates for Energy (CARE), Family Electric Rate Assistance (FERA), and Energy Savings Assistance (ESA) Programs and the Implementation of Assembly Bill (AB) 2672 and Senate Bill (SB) 1130 (March 26, 2025).

[30] D.21-06-015, Attachment 1 at 2.

[31] Res. E-3524 (February 19, 1998) at 3.

2.1 CARE Program Summary

2.1.1. Please provide CARE Program summary costs.

CARE Table 2.1.1 CARE Program Summary Costs for 2026			
CARE Budget Categories	**2026 Authorized Budget**[32]	**Actual Expenses Year-to-Date**	**% of Budget Spent**[33]
Marketing, Education & Outreach	$3,501,185	$823,493	24%
Processing, Certification, Re-certification	$687,401	$766,732	112%
Post Enrollment Verification	$533,984	$40,975	8%
Information Tech./Programming	$1,202,602	$301,244	25%
CHANGES Program	$265,000	$107,186	40%
Studies and Pilots	-	-	0%
Measurement and Evaluation	$21,538	$0	0%
Regulatory Compliance	$347,761	$131,857	38%
General Administration	$765,768	$285,654	37%
CPUC Energy Division Staff	$76,410	$1,880	2%
Total Expenses	**$7,401,649**	**$2,459,021**	**33%**
CARE Discount	$126,524,206	$107,423,555	85%
Total Program Costs and Discounts	**$133,925,855**	**$109,882,576**	**82%**

2.1.2. Please provide the CARE Program enrollment rate to date

CARE Table 2.1.2 CARE Program Enrollment		
Participants Enrolled	**Eligible Participants**[34]	**Enrollment Rate**

[32] D.21-06-015 Attachment 1 Table 2 approved the CARE program budget for PY 2021-2026.

[33] If necessary, any CARE program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

[34] On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's CARE Estimated Eligible Participants for 2026.

283,472	286,149	99%

SDG&E's CARE enrollment rate is currently at 99%.

2.2. CARE Marketing & Outreach

2.2.1. Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Marketing and outreach efforts this month contributed to 6,120 completed CARE applications and 4,501 new enrollments for the program. This month, data sharing efforts between SoCalGas and SDG&E resulted in 16 CARE enrollments. No enrollments came through the Grid Alternatives DAC-SASH program this month. Below is a summary of CARE-specific marketing and outreach efforts for this month.

General Awareness Marketing

In June, following the completion of its performance and creative review, including the implementation of AB 1167 requirements, SDG&E began rolling out updated CARE marketing assets as they were finalized. Campaign deployment will continue to ramp up over the coming months, with ongoing monitoring of performance and optimization opportunities.

Tactic	Impressions	Clicks	CTR
Paid Search - English	1,529	381	25%
Paid Search - Spanish	628	128	20.4%
Print - Spanish	60,407	n/a	n/a
Print - English	107,532	n/a	n/a

Direct Marketing

SDG&E continued the monthly CARE bill comparison letters, sending 950 direct mail letters to CARE-eligible customers without an email address on file.

Email

In June 2026, SDG&E added 3,996 unique income-qualified customers to the bill comparison nurture campaign. Customers who do not open the first email may receive up to two follow-up emails. SDG&E sent 10,497 emails garnering a 53.8% open rate and a 5.2% click through rate (CTR).

Community Outreach & Engagement

SDG&E's community outreach and engagement initiatives enable the company to educate, connect with, and directly interact with customers right in the neighborhoods where they live and work. These efforts have encompassed a broad range of activities, including events, presentations, workshops, training sessions, collaborations with CBOs, and tailored approaches.

Tribal Outreach

See Section 1.2.1 above for SDG&E’s Tribal Outreach activity.

CARE Partners (Capitation Agencies)

SDG&E partners with 22 social service agencies such as 211 San Diego, Chaldean Community Council, refugee assimilation organizations, Women's Infant & Children Organization (WIC) programs, and others (collectively, Capitation Agencies) to help enroll its hardest-to-reach customers. These organizations serve high-risk, income-qualified individuals and families with enrollment in state and federally funded assistance programs, including Cal Fresh, LIHEAP, Covered California, and California Lifeline. The partnering organizations are in diverse low-income communities serving multicultural/multilingual, seniors, veterans, special needs, and LEP audiences and provide multilingual staffing. The following numbers were generated by the Capitation Agencies this month:

Capitation Agencies	
ESA Leads	126
CARE Enrollments	78
CARE Recertification	27
FERA Enrollments	1
FERA Recertifications	0

County Health and Human Service Agency Collaborative

SDG&E collaborates with the County of San Diego Health and Human Services Agency (HHSA) to connect customers to programs like CARE and FERA. All field HHSA offices include a source coded CARE application in their new client intake packets. The following applications were received this month:

HHSA-Tracked Application	Current Month	YTD
CARE Enrollment	1	6
CARE Recertification	2	32
FERA Enrollment	0	0
FERA Recertification	0	0

2.2.2. Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

Customers who are enrolled in ESA and LIHEAP that have provided income verification and qualify for CARE are also automatically enrolled in the CARE Program.

CARE Table 2.2.2 CARE Automatic Enrollment for 2026		
Source	**June 2026**	**YTD**
ESA	34	259
LIHEAP	7	152

2.3. CARE Recertification Complaints

2.3.1. Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

During this reporting month, SDG&E received one customer complaint regarding CARE recertification. The customer contacted us regarding the removal of their CARE discount, despite having received a renewal confirmation notice. Upon review, it was determined that the customer had been removed from the program due to non-response. Further investigation by the call center revealed that the CARE discount was being applied to a different account under the customer's name. The discount was subsequently transferred to the customer's active account, and no retroactive adjustment was issued since there was no interruption in CARE eligibility or discount coverage.

2.4. CARE Pilots and Studies

2.4.1. CARE Program Studies

2028 Low Income Needs Assessment (LINA) Study

See section 1.5.1.

2.4.2. CARE Program Pilots

There are no CARE pilots to report.

2.5. Miscellaneous

2.5.1. CARE Program PEV Freezes[35]

There are no Post Enrollment Verification (PEV) freezes to report this reporting period.

2.5.2. CARE Fixed Income

CARE Fixed Income		
	June 2026	**YTD**
New CARE Fixed Income Households	335	2,058

[35] CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. D.19-07-015 directed SDG&E's Emergency Consumer Protections Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

3. FAMILY ELECTRIC RATE ASSISTANCE (FERA) EXECUTIVE SUMMARY

The FERA Program is statutorily mandated by California P.U. Code Sections 739.1 and 739.12 to assist low to middle-income-eligible households with a monthly average effective discount of 18% on their electric bills. In D.21-06-015, the Commission authorized the FERA Program to be consolidated with the low income proceeding and set the 2026 enrollment goal at 70%.[36] As such, all IOU FERA goals, budgets, and program design elements will be scoped into the IOUs income-qualified budget applications moving forward. The Decision also approved FERA program management and subsidy budgets separate from CARE budgets.[37]

To qualify for the FERA Program, households must have a total annual gross income between 200% (plus $1) and 250% of the FPG. In September 2024, SB 1130) passed, introducing significant changes to the FERA Program, including modification of eligibility requirements.

SB 1130 removes the previous three or more persons requirement, allowing households of any size to qualify, provided they meet income guidelines. Additionally, the bill requires that by March 1, 2025, and annually thereafter, the IOUs must report their efforts to enroll customers in the FERA Program. The CPUC is required to review these reports by June 1 each year to ensure reasonable efforts were made to enroll eligible households commensurate with the

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[36] OP 26 of D.21-06-015 states, "The Family Electric Rate Assistance program proceeding will be consolidated with the California Alternate Rates for Energy and the Energy Savings program proceeding."

[37] OP 35 of D.21-06-015 states, "San Diego Gas & Electric Company must track all Family Electric Rate Assistance (FERA) related costs in a separate FERA balancing account."

proportion of eligible households within the IOU's territory.[38] SB 1130 allows for marketing enrollment for the FERA program separately from the CARE program and provide a separate FERA program-only application form. On March 26, 2025, SDG&E received Commission guidance on the implementation of SB 1130.[39] In June 2025, SDG&E implemented the SB 1130 requirements, as directed.

SDG&E's authorized 2026 FERA Program Administrative Budget of $1.05 million primarily supports targeted ME&O initiatives, information technology and programming, FERA enrollment processing and verification, program administration and regulatory compliance in pursuit of the 70% FERA Enrollment Percentage Goals set in D.21-06-015 and updated in Resolution E-5448.[40, 41]

SDG&E filed AL 4837-E / 3511-G on May 1, 2026 to reflect the new income-eligibility levels and updates. These eligibility guidelines and updated tariffs are effective June 1, 2026 to May 31, 2027.

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[38] If the Commission determines that an IOU has not made reasonable efforts to enroll eligible households in the FERA program, the CPUC would require the IOU to develop a strategy and plan to sufficiently enroll eligible households within three years of the adoption of the strategy and plan.

[39] *See* 2025-2026 Annual Income Limits for the California Alternative Rates for Energy (CARE), Family Electric Rate Assistance (FERA), and Energy Savings Assistance (ESA) Programs and the Implementation of Assembly Bill (AB) 2672 and Senate Bill (SB) 1130 (March 26, 2025).

[40] D.21-06-015, Attachment 1, Table 3.

[41] Resolution E-5448. San Diego Gas & Electric Company Additional Administrative Budget for Family Electric Rate Assistance Program, issued March 3, 2026.

3.1. FERA Program Summary

3.1.1. Please provide FERA Program summary costs.

FERA Table 3.1.1 FERA Program Summary Costs for 2026			
FERA Budget Categories	**Authorized Budget[42, 43]**	**Actual Expenses to Date**	**% of Budget Spent[44]**
Marketing, Education & Outreach	$621,741	$205,233	33%
Processing, Certification Re-certification	$65,061	$6,458	10%
Post Enrollment Verification	$20,564	$1,446	7%
Information Tech./Programming	$148,021	$74,842	51%
Pilot(s)	-	-	0%
Studies	$50,000	-	0%
Regulatory Compliance	$48,860	$29,866	61%
General Administration	$80,160	$43,138	54%
CPUC Energy Division Staff	$11,461	$235	2%
Total Administrative Expenses	**$1,045,868**	**$361,218**	**35%**
FERA Discount	**$5,388,762**	**$3,431,405**	**64%**
Total Program Expenses & Discounts	**$6,434,630**	**$3,792,623**	**59%**

[42] D.21-06-015 Attachment 1, Table 4 approved the FERA program budget for PYs 2021-2026.

[43] On February 26, 2026, the Commission approved Resolution E-5448 addressing SDG&E's Advice Letter 4646-E. It approves an incremental budget of $405,500 for 2026 only. The approved budget is intended to cover IT upgrades, targeted ME&O, additional FERA application processing and recertification, and PEV activities. SDG&E updated its 2026 FERA Administrative Budget beginning with the March 2026 Low Income Monthly Report.

[44] If necessary, any FERA program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

3.1.2. Provide the FERA Program enrollment rate to date.

SDG&E's FERA enrollment rate is currently at 30%.

FERA Table 3.1.2 FERA Enrollment		
Participants Enrolled	**Eligible Participants[45]**	**Enrollment Rate**
24,105	80,558	30%

3.2. FERA Program Marketing & Outreach

3.2.1. Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Marketing and outreach efforts this month contributed to 1,941 completed FERA applications and 1,834 new enrollments for the program. Leveraging efforts through the Grid Alternatives DAC-SASH program did not result in any FERA enrollments this month. There were two FERA enrollments from the ESA Main Program this month. Below is a summary of FERA-specific outreach efforts.

General Awareness

In June, following the completion of its performance and creative review, including the implementation of AB 1167 requirements, SDG&E began rolling out updated FERA marketing assets as they were finalized. Campaign deployment will continue to ramp up over the coming months, with ongoing monitoring of performance and optimization opportunities.

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[45] On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's FERA Estimated Eligible Participants for 2026.

Tactic	Impressions	Clicks	CTR
Print - Spanish	145,087	n/a	n/a

Direct Marketing

Email

In June, SDG&E sent 24,451 bill comparison emails showing customers what their bill could have been if they enrolled in FERA. This email campaign had a 55.7% open rate and a 2.1% CTR. Additionally, 36,504 generic emails were sent to CCA customers, which garnered a 56.5% open rate and a 2.2% CTR.

Direct Mail

In June, SDG&E sent 1,418 bill comparison letters to customers who did not have email addresses on file.

Community Outreach & Engagement

SDG&E works closely with CBOs and other external groups to connect customers with programs and solutions related to company offerings. SDG&E works with a network of approximately 200 CBOs, collectively named the Energy Solutions Partner Network, as well as other external organizations on as needed or requested basis. SDG&E's Outreach utilizes these networks, including CARE Capitation agencies, to educate and enroll customers in eligible Customer Assistance programs. The FERA Program is promoted in all outreach activities including events, presentations, social media messaging and training. SDG&E is exploring additional opportunities to promote FERA solely through targeted social media campaigns utilizing its Energy Solutions Partner Network.

Tribal Outreach

See Section 1.2.1, which is also applicable to the FERA Program.

<u>FERA Partners (Capitation Agencies)</u>

See Section 2.2.1, which is also applicable to the FERA Program.

3.3. FERA Recertification Complaints

3.3.1. Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

During this reporting month, SDG&E did not receive any customer complaints regarding FERA recertification.

3.4. Pilots and Studies

3.4.1. FERA Program Studies

There are no studies for FERA to report.

3.4.2. FERA Program Pilot

There are no FERA pilots to report.

4. APPENDIX A – ESA, CARE, AND FERA PROGRAM TABLES

ESA Program - Expenses Summary

ESA Program - Table 1 – ESA Main Program (SF, MH,) Expenses

ESA Program - Table 2 - Program Expenses & Energy Savings by Measures Installed (SF, MH)

ESA Program - Table 2A - Program Expenses & Energy Savings by Measures Installed (Southern Multifamily Whole Building)

ESA Program - Table 2B - Program Expenses & Energy Savings by Measures Installed (Pilot Plus and Pilot Deep)

ESA Program - Table 2C – Building Electrification Retrofit Pilot Program Expenses & Energy Savings by Measures Installed (SCE Only)

ESA Program - Table 2D – Clean Energy Homes New Construction Pilot (SCE Only)

ESA Program - Table 2E – CSD Leveraging

ESA Program - Table 3A-3H - Energy Savings and Average Bill Savings per Treated Home/Common Area

ESA Program - Table 4A-4E – Homes/Buildings Treated

ESA Program - Table 5A-5F - Energy Savings Assistance Program Customer Summary

ESA Program - Table 6 - Expenditures for Pilots and Studies

ESA Program – Table 7 – Customer Segments/Needs State by Demographic, Financial, Location and Health Conditions

ESA Program – Table 8 – Clean Energy Referral, Leveraging, and Coordination

ESA Program – Table 9 – Tribal Outreach

CARE Program - Table 1 - CARE Program Expenses

CARE Program - Table 2 - CARE Enrollment, Recertification, & Attrition

CARE Program - Table 3A-3B - CARE Post-Enrollment Verification Results (Model & High Usage)

CARE Program - Table 4 - Enrollment by County

CARE Program - Table 5 - Recertification Results

CARE Program - Table 6 - Capitation Contractors

CARE Program - Table 7 - Expenditures for Pilots and Studies

CARE Program - Table 8 - Disadvantage Communities Enrollment Rate for Zip Codes

CARE Program - Table 8a - Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code

FERA Program - Table 1 - FERA Program Expenses

FERA Program - Table 2 - FERA Enrollment, Recertification, & Attrition

FERA Program - Table 3A-3B - FERA Post-Enrollment Verification Results (Model & High Usage)

FERA Program - Table 4 - Enrollment by County

FERA Program - Table 5 - Recertification Results

FERA Program - Table 6 - Capitation Contractors

Energy Savings Assistance Program - Expenses Summary
San Diego Gas & Electric Company
June 2026

	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
ESA Program:	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
ESA Main Program (SF and MH)			$ 22,011,376	$ 655,971	$ 485,360	$ 1,141,331	$ 3,676,332	$ 2,787,768	$ 6,464,100			29%
ESA Multifamily Whole Building [2]			$ 9,307,996	$ 1,305,858	$ 328,754	$ 1,634,612	$ 4,655,131	$ 1,578,984	$ 6,234,115			67%
ESA Pilot Plus and Pilot Deep			$ 1,526,683	$ 53,178	$ 24,410	$ 77,588	$ 332,226	$ 143,111	$ 475,337			31%
SPOC			$ 651,613	$ 19,068	$ 15,601	$ 34,669	$ 79,055	$ 64,682	$ 143,737			22%
Building Electrification Retrofit Pilot												
Clean Energy Homes New Construction Pilot												
CSD Leveraging												
MCE Pilot												
ESA Program TOTAL			**$ 33,497,668**	**$ 2,034,075**	**$ 854,125**	**$ 2,888,200**	**$ 8,742,744**	**$ 4,574,545**	**$ 13,317,289**			40%

[1] Authorized Budget per D.21-06-015, Attachment 1, Table 11, unless otherwise specified.

[2] MFWB program budget updated per SDG&E Advice Letter 4115-E/3144-G,Table 4. Additionally, the authorized budget includes SDG&E's administrative costs as outlined in AL 4482-E/3324-G, Table 1.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

Energy Savings Assistance Program Table 1 - ESA Main (SF, MH) Expenses
San Diego Gas & Electric Company
June 2026

Appliances	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD [2]		
ESA Program:	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
Energy Efficiency												
Appliances [3]			$ 1,992,215	$ 121,490	$ 2,092	$ 123,582	$ 727,473	$ 18,473	$ 745,946			37%
Domestic Hot Water			$ 1,849,884	$ 1,563	$ 50,551	$ 52,114	$ 11,314	$ 365,821	$ 377,135			20%
Enclosure			$ 2,698,354	$ 106,654	$ 62,638	$ 169,292	$ 461,392	$ 270,976	$ 732,368			27%
HVAC			$ 3,353,319	$ 7,764	$ 48,156	$ 55,920	$ 65,047	$ 493,385	$ 558,432			17%
Maintenance			$ -	$ -	$ -	$ -	$ -	$ -	$ -			0%
Lighting			$ 485,324	$ 29,725	$ -	$ 29,725	$ 148,822	$ -	$ 148,822			31%
Miscellaneous			$ 1,446,409	$ 23,770	$ -	$ 23,770	$ 333,206	$ -	$ 333,206			23%
Customer Enrollment			$ 3,431,419	$ 92,636	$ 75,793	$ 168,429	$ 700,083	$ 572,795	$ 1,272,878			37%
In Home Education			$ 275,589	$ 28,065	$ 22,963	$ 51,028	$ 54,950	$ 44,959	$ 99,909			36%
Pilot			$ -	$ -	$ -	$ -	$ -	$ -	$ -			0%
Implementer Compensation			$ 1,681,985	$ 54,257	$ 44,392	$ 98,649	$ 325,063	$ 265,960	$ 591,023			35%
Energy Efficiency TOTAL			**$ 17,214,498**	**$ 465,924**	**$ 306,585**	**$ 772,509**	**$ 2,827,350**	**$ 2,032,369**	**$ 4,859,719**			**28%**
Training Center			$ 160,614	$ -	$ -	$ -	$ -	$ -	$ -			0%
Workforce Education and Training			$ -	$ -	$ -	$ -	$ -	$ -	$ -			0%
Inspections			$ 110,062	$ 3,110	$ 2,544	$ 5,654	$ 42,261	$ 34,577	$ 76,838			70%
Marketing and Outreach			$ 1,674,124	$ 34,184	$ 27,969	$ 62,153	$ 198,087	$ 162,071	$ 360,158			22%
Studies			$ 50,000	$ 31,374	$ 30,335	$ 61,709	$ 31,374	$ 30,335	$ 61,709			123%
Regulatory Compliance			$ 308,400	$ 5,859	$ 4,794	$ 10,653	$ 41,385	$ 33,860	$ 75,245			24%
General Administration			$ 2,433,898	$ 54,429	$ 63,149	$ 117,578	$ 304,371	$ 305,144	$ 609,515			25%
CPUC Energy Division			$ 59,780	$ -	$ -	$ -	$ 905	$ 740	$ 1,645			3%
Other DINI Costs			$ -	$ 61,091	$ 49,984	$ 111,075	$ 230,599	$ 188,672	$ 419,271			0%
TOTAL PROGRAM EXPENSES			**$ 22,011,376**	**$ 655,971**	**$ 485,360**	**$ 1,141,331**	**$ 3,676,332**	**$ 2,787,768**	**$ 6,464,100**			**29%**

Funded Outside of ESA Program Budget												
Indirect Costs				$ 93,421	$ 67,937	$ 161,358	$ 573,786	$ 446,553	**$ 1,020,339**			
NGAT Costs					$ 30,619	$ 30,619		$ 143,986	**$ 143,986**			

ESA Program Administrative Expenses [3]												
Administrative expenses subject to 10% Cap				$ 60,288	$ 67,943	$ 128,231	$ 345,756	$ 339,004	**$ 684,760**			
Total Program Expenses				$ 655,971	$ 485,360	$ 1,141,331	$ 3,676,332	$ 2,787,768	**$ 6,464,100**			
% of Administrative Spend						**11.2%**			**10.6%**			

[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 11.
[2] If necessary, any ESA program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.
[3] Ordering Paragraph 112 of D.21-06-015 provides that, beginning in program year 2024, IOU ESA program administrative expenses are capped at 10 percent of total program costs. The definition and categorization of administrative costs for the ESA program shall be consistent with those used for the main energy efficiency program, as authorized in Section 6.15.7.7 of D.21-06-015.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary
San Diego Gas & Electric Company
June 2026

				ESA Main Program (Summary)Total					
				Year-To-Date Completed & Expensed Installation					
Measures	**Basic**	**Plus**	**Units**	**Quantity Installed**	**kWh [2,3] (Annual)**	**kW [2,3] (Annual)**	**Therms [2,3] (Annual)**	**Expenses ($)**	**% of Expenditure**
Appliances									
Clothes Dryer			Each	21	1,947	1	(17)	$ 26,011	0.8%
Dish Washer			Each	-	-	-	-	$ -	0.0%
Freezer			Each	-	-	-	-	$ -	0.0%
High Efficiency Clothes Washer			Each	70	3,363	1	680	$ 88,320	2.7%
Induction Cooking Appliance-FS			Each	-	-	-	-	$ -	0.0%
Microwave			Each	-	-	-	-	$ -	0.0%
Refrigerator			Each	324	173,529	21	-	$ 470,485	14.3%
Domestic Hot Water									
Combined Showerhead/TSV			Home	-	-	-	-	$ -	0.0%
Faucet Aerator			Each	-	-	-	-	$ -	0.0%
Heat Pump Water Heater			Each	-	-	-	-	$ -	0.0%
Heat Pump Water Heater - Electric			Each	-	-	-	-	$ -	0.0%
Heat Pump Water Heater - Gas			Each	-	-	-	-	$ -	0.0%
Heat Pump Water Heater - Propane			Each	-	-	-	-	$ -	0.0%
Low-Flow Showerhead			Home	-	-	-	-	$ -	0.0%
Solar Water Heating			Home	-	-	-	-	$ -	0.0%
Other Domestic Hot Water			Home	1,894	23,561	2	11,244	$ 103,378	3.1%
Tankless Water Heater			Each	-	-	-	-	$ -	0.0%
Thermostatic Shower Valve			Each	-	-	-	-	$ -	0.0%
Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	$ -	0.0%
Thermostatic Tub Spout/Diverter			Each	-	-	-	-	$ -	0.0%
Water Heater Repair			Home	6	-	-	29	$ 3,867	0.1%
Water Heater Replacement			Home	70	-	-	1,756	$ 220,119	6.7%
Water Heater Tank and Pipe Insulation			Each	11	-	-	103	$ 543	0.0%
Enclosure									
Air Sealing [4]			Home	854	3,374	-	828	$ 447,484	13.6%
Attic Insulation			Area-ft2	31,368	3,493	3	601	$ 52,698	1.6%
Attic Insulation CAC NonElect Heat			Area-ft2	-	-	-	-	$ -	0.0%
Caulking			Home	-	-	-	-	$ -	0.0%
Diagnostic Air Sealing			Home	-	-	-	-	$ -	0.0%
Floor Insulation			Home	-	-	-	-	$ -	0.0%
Minor Home Repairs			Home	-	-	-	-	$ -	0.0%
HVAC									
Central A/C replacement			Each	-	-	-	-	$ -	0.0%
Central Heat Pump-FS (propane or gas space)			Home	-	-	-	-	$ -	0.0%
Duct Test and Seal			Area-ft2-BA	-	-	-	-	$ -	0.0%
Energy Efficient Fan Control			Each	-	-	-	-	$ -	0.0%
Evaporative Cooler (Installation)			Each	-	-	-	-	$ -	0.0%
Evaporative Cooler (Replacement)			Each	-	-	-	-	$ -	0.0%
Furnace Repair			Home	150	5,406	-	10,297	$ 22,275	0.7%
Furnace Replacement			Home	79	1,852	-	6,724	$ 379,167	11.5%
Heat Pump Replacement			Home	-	-	-	-	$ -	0.0%
Heat Pump Replacement - CAC Gas			Home	-	-	-	-	$ -	0.0%
Heat Pump Replacement - CAC Propane			Home	-	-	-	-	$ -	0.0%
High Efficiency Forced Air Unit (HE FAU)			Home	-	-	-	-	$ -	0.0%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	$ -	0.0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	$ -	0.0%
Portable A/C			Each	-	-	-	-	$ -	0.0%
Prescriptive Duct Sealing			Home	-	-	-	-	$ -	0.0%
Removed - A/C Time Delay			Each	-	-	-	-	$ -	0.0%
Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	$ -	0.0%
Room A/C Replacement			Home	7	1,254	1	-	$ 8,556	0.3%
Smart Thermostat			Home	220	4,663	-	1,032	$ 64,914	2.0%
Wholehouse Fan			Each	4	792	0	(5)	$ 8,872	0.3%
Maintenance									
Central A/C Tune up			Home	-	-	-	-	$ -	0.0%
Furnace Clean and Tune			Home	-	-	-	-	$ -	0.0%
HVAC Air Filter Service			Each	-	-	-	-	$ -	0.0%
Condenser Coil Cleaning			Each	-	-	-	-	$ -	0.0%
Evaporative Cooler - Maint Functioning			Each	-	-	-	-	$ -	0.0%
Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	$ -	0.0%
Evaporative Cooler Maintenance			Home	-	-	-	-	$ -	0.0%
Evaporator Coil			Each	-	-	-	-	$ -	0.0%
Fan Control Adjust			Each	-	-	-	-	$ -	0.0%
Range Hood			Home	-	-	-	-	$ -	0.0%
Refrigerant Charge Adjustment			Each	-	-	-	-	$ -	0.0%
Lighting									
Exterior Hard wired LED fixtures			Each	-	-	-	-	$ -	0.0%
LED A-Lamps			Each	7,971	49,135	6	(1,052)	$ 98,920	3.0%
LED R/BR Lamps			Each	889	14,948	2	(323)	$ 16,198	0.5%
Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	$ -	0.0%
Removed - LED Night Light			Each	-	-	-	-	$ -	0.0%
Removed - LED Torchiere			Each	-	-	-	-	$ -	0.0%
Removed - Occupancy Sensor			Each	-	-	-	-	$ -	0.0%
Miscellaneous									
Air Purifier [4]			Home	371	-	-	-	$ 226,013	6.9%
CO and Smoke Alarm			Each	-	-	-	-	$ -	0.0%
Cold Storage			Home	-	-	-	-	$ -	0.0%
Comprehensive Home Health and Safety Check-up			Each	-	-	-	-	$ -	0.0%
Pool Pumps			Each	20	25,000	6	-	$ 49,109	1.5%
Smart Strip			Each	189	26,460	4	-	$ 12,391	0.4%
Smart Strip Tier II			Each	107	20,357	0	(0)	$ 9,863	0.3%
Pilots									
									0.0%
Customer Enrollment									
ESA Outreach & Assessment			Home	2,356	-	-	-	$ 904,284	27.5%
ESA In-Home Energy Education			Home	2,336	-	-	-	$ 70,330	2.1%
Total Savings/Expenditures [5]					359,134	45	31,896	$ 3,283,798	100%
Total Households Weatherized [1]				734					
Households Treated [5]			Total						
- Single Family Households Treated			Home	1,575					
- Mobile Homes Treated			Home	339					
Total Number of Households Treated			Home	1,914					
# Eligible Households to be Treated for PY			Home	5,910					
% of Households Treated			%	32.39%					
- Master-Meter Households Treated			Home	148					

			Year to Date Expenses [6]			
ESA Program - Main			**Electric**	**Gas**	**Total**	
Administration [7]			$ 345,756	$ 339,004	$ 684,760	
Direct Implementation (Non-Incentive) [8]			$ 828,289	$ 682,355	$ 1,510,644	
Direct Implementation [9]			$ 2,502,287	$ 1,766,409	$ 4,268,696	*<<Includes measures costs*
TOTAL ESA Main Expenses			**$ 3,676,332**	**$ 2,787,768**	**$ 6,464,100**	

[1] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.
[2] All savings are calculated based on the following sources: DNV/GL Impact Evaluation Program Years 2015-2017 Impact II, or ESA workpapers.
[3] Savings values updated in 2024 based on workpaper updates.
[4] Air Sealing in Mobile Homes and Air Purifiers meet the definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Air Sealing in Mobile Homes values are combined with Air Sealing in Single Family Homes. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.
[5] Values are reflective of installations occuring in 2026, irrespective of treatment date.
[6] ESA Main YTD expenses by cost category are reported in ESA Table 1.
[7] Ordering Paragraph 112 of D.21-06-015 provides that, beginning in program year 2024, IOU ESA program administrative expenses are capped at 10 percent of total program costs. The definition and categorization of administrative costs for the ESA program shall be consistent with those used for the main energy efficiency program, as authorized in Section 6.15.7.7 of D.21-06-015.
[8] Direct Implementation (Non-Incentive) includes expenses for Implementer Compensation.
[9] Direct Implementation includes expenses for energy efficiency measures from Appliances, Domestic Hot Water, Enclosure, HVAC, Lighting, Miscellaneous, Customer Enrollment, and In-Home Education Costs.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
Note: Any measures noted as 'New' have been added during the course of this program year.
Note: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.

Energy Savings Assistance Program Table 2A - Southern Multifamily Whole Building
San Diego Gas & Electric Company
June 2026

Table 2A-1 ESA Program - Southern Multifamily Whole Building [5], [11]

Year-To-Date Completed & Expensed Installation

Measures [1]	Units (of Measure such as "each")	Measure Type (In-unit vs Common Area) [8]	Quantity Installed	Number of Units for Cap-kBTUh and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances									
High Efficiency Clothes Washer	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
High Efficiency Clothes Washer - CAM	Each	CAM/WB	10	N/A	2,529	0	213	$ 20,000	0.23%
Refrigerator	Each	In-Unit	676	N/A	367,068	44	-	$ 1,004,721	11.45%
Refrigerator - CAM	Each	CAM/WB	7	N/A	3,801	0	-	$ 9,800	0.11%
Room Air Cleaner	Each	In-Unit	244	N/A	42,212	6	(505)	$ 170,532	1.94%
Room AC	Each	In-Unit	1	N/A	22	0	-	$ 700	0.01%
Domestic Hot Water									
New: Non-Condensing Domestic Hot Water Boiler - CAM	Cap-kBTUh	CAM/WB	-	N/A	-	-	-	$ -	0.00%
New: Condensing Domestic Hot Water Boiler - CAM	Cap-kBTUh	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Central Domestic Hot Water Boiler - CAM	Cap-kBTUh	CAM/WB	12,695	N/A	-	-	83,777	$ 1,339,481	15.27%
Storage Water Heater - CAM	Each	CAM/WB	1	N/A	-	-	31	$ 3,274	0.04%
Tankless Water Heater - CAM	Each	CAM/WB	9	N/A	(89)	(0)	699	$ 136,582	1.56%
Demand Control DHW Recirculation Pump - CAM	Household	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Demand Control DHW Recirculation Pump		In-Unit	-	N/A	-	-	-	$ -	0.00%
Low Flow Showerhead	Each	In-Unit	3,762	N/A	59,118	4	30,333	$ 147,133	1.68%
Faucet Aerator	Each	In-Unit	7,187	N/A	52,082	3	31,005	$ 92,725	1.06%
Faucet Aerator - CAM	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Thermostatic Tub Spout/Diverter	Each	In-Unit	1,518	N/A	28,261	3	8,545	$ 222,721	2.54%
Thermostatic Shower Valve	Each	In-Unit	485	N/A	2,040	0	1,211	$ 25,880	0.29%
TSV and Low Flow Showerhead	Each	In-Unit	134	N/A	1,905	0	1,163	$ 8,140	0.09%
Water Heater Tank and Pipe Insulation	Each	In-Unit	108	N/A	-	-	477	$ 3,354	0.04%
Water Heater Tank and Pipe Insulation - CAM	Len-ft	CAM/WB	124	N/A	-	-	1,152	$ 2,977	0.03%
Water Heater Repair/Replacement	Each	In-Unit	32	N/A	-	-	-	$ 75,523	0.86%
Water Heater Repair/Replacement - HC&S	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Heat Pump Water Heater	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Hot Water Pipe Insulation		In-Unit	-	N/A	-	-	-	$ -	0.00%
Boiler Controls - CAM	Household	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Heat Pump Water Heater - FS - CAM	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Instantaneous Domestic Hot Water Heater - CAM	Cap-kBTUh	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Envelope									
Attic Insulation	Sq Ft	In-Unit	-	N/A	-	-	-	$ -	0.00%
Attic Insulation - CAM	Sq Ft	CAM/WB	168,700	N/A	14,165	15	1,972	$ 389,697	4.44%
Wall Insulation Blow-in	Sq Ft	In-Unit	-	N/A	-	-	-	$ -	0.00%
Wall Insulation Blow-in - CAM	Sq Ft	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Windows	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Window Film	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Air Sealing	Each	In-Unit	1,712	N/A	-	-	-	$ 53,106	0.61%
Repair Ceiling/Floor/Wall (Interior/Exterior)	Sq Ft	In-Unit	117	N/A	-	-	-	$ 4,693	0.05%
Wall Furnace Replacement - HC&S	Each	In-Unit	9	N/A	-	-	-	$ 27,997	0.32%
HVAC									
Air Conditioners Split System	Cap-Tons	In-Unit	61	N/A	151	0	(1)	$ 217,346	2.48%
Air Conditioners Split System - CAM	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Heat Pump Split System	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
New: Packaged Air Conditioner	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
New: Packaged Air Conditioner - CAM	Cap-Tons	CAM/WB	4	N/A	1,443	0	21	$ 18,213	0.21%
Split/Packaged Heat Pump - CAM	Cap-Tons	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Split/Packaged Heat Pump - FS - CAM	Each	CAM/WB	1	N/A	(13)	-	83	$ 13,200	0.15%
Package Terminal A/C	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
Package Terminal Heat Pump	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
Furnace Replacement	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Furnace Replacement - HC&S	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
Space Heating Boiler	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
Smart Thermostat	Each	In-Unit	462	N/A	15,840	-	685	$ 119,879	1.37%
Smart Thermostats - CAM	Each	CAM/WB	31	N/A	2,722	-	80	$ 9,127	0.10%
Furnace Repair/Replacement	Each	In-Unit	175	N/A	13	-	105	$ 910,646	10.38%
Furnace Repair/Replacement - CAM	Each	CAM/WB	10	N/A	-	-	-	$ 64,200	0.73%
Central A/C Replacement	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
High Efficiency Forced Air Unit (HE FAU)	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
Portable A/C	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Central A/C Tune up	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
Blower Motor Retrofit	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
Efficient Fan Controller	Area-ft2-BA	In-Unit	187,114	N/A	26,101	36.03	1,350.17	$ 48,936	0.56%
Duct Test and Seal - CAM	Area-ft2-BA	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Lighting									
Interior LED Lighting	Each	In-Unit	670	N/A	10,992	1	(210)	$ 10,949	0.12%
Interior LED Lighting - CAM	Each	CAM/WB	663	N/A	18,930	-	-	$ 94,809	1.08%
Interior TLED Type A Lamps	Each	In-Unit	6,687	N/A	45,587	5	(817)	$ 84,657	0.96%
Interior TLED Type C Lamps	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
New: LED T8 Lamp - Interior	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
New: LED T8 Lamp - Exterior	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Interior LED Fixture	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Interior LED Screw-in	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Interior LED Exit Sign	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Exterior LED Lighting	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
New: LED Parking Garage Fixtures	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
LED, Parking Garage Fixture, Exterior - CAM	N/A	CAM/WB	45	N/A	5,850	-	-	$ 9,000	0.10%
LED Exterior Wall or Pole Mounted Fixture	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
LED, Wall Mounted Fixture, Exterior - CAM	Each	CAM/WB	475	N/A	29,342	1	-	$ 103,950	1.18%
LED, Pole Mounted Fixture, Exterior - CAM	Each	CAM/WB	86	N/A	6,939	-	-	$ 47,000	0.54%
LED Corn Lamp for Exterior Wall or Pole Mounted	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Exterior LED Lighting - Pool	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Wall or Ceiling Mounted Occupancy Sensor - CAM	Each	CAM/WB	76	N/A	14,905	0	(214)	$ 9,061	0.10%
LED Diffuse A-Lamps	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
LED Diffuse A-Lamps - CAM	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
LED Reflector Bulbs	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
LED, New Fixtures, Exterior - CAM	Each	CAM/WB	199	N/A	2,148	0	(41)	$ 31,136	0.35%
LED, New Fixtures, Interior - CAM	Each	CAM/WB	772	N/A	28,445	1	(287)	$ 126,716	1.44%
LED, Type A Lamps - CAM	Each	CAM/WB	720	N/A	39,691	1	(447)	$ 18,886	0.22%
LED, A Lamps - CAM	Each	CAM/WB	47	N/A	3,763	1	(72)	$ 940	0.01%
LED, Candelabra Lamps - CAM	Each	CAM/WB	4	N/A	99	0	(1)	$ 70	0.00%
LED, PAR/R/BR Lamps, Interior - CAM	Each	CAM/WB	4	N/A	270	0	(2)	$ 122	0.00%
Miscellaneous									
Tier-2 Smart Power Strip	Each	In-Unit	1,700	N/A	323,694	4	(1)	$ 152,949	1.74%
Tier-2 Smart Power Strip - CAM	Each	CAM/WB	3	N/A	572	0	(0)	$ 300	0.00%
Variable Speed Pool Pump	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Smart Power Strip Tier II	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Cold Storage	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Air Purifier	Home	In-Unit	-	N/A	-	-	-	$ -	0.00%
CO and Smoke Alarm	Each	In-Unit	325	N/A	-	-	-	$ 20,526	0.23%
CO and Smoke Alarm - CAM	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Minor Repair	Each	CAM/WB	13,843	N/A	-	-	-	$ 614,520	7.00%
Minor Repair - CAM	Each	CAM/WB	1	N/A	-	-	-	$ 1,165	0.01%
Variable Speed Pool Pump - CAM	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Electrification									
New - Central Heat Pump-FS (propane or gas space)	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Heat Pump Clothes Dryer - FS	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Induction Cooktop - FS	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Ductless Mini-split Heat Pump - FS	Cap-Tons	In-Unit	-	N/A	-	-	-	$ -	0.00%
Heat Pump Pool Heater - FS	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Ductless Mini Split - FS	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Heat Pump Pool Heater - FS - CAM	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Maintenance									
Evaporative Cooler	Household	In-Unit	-	N/A	-	-	-	390	0.00%
Combustion Ventilation Air (CVA) Repair	Each	In-Unit	5	N/A	-	-	-	240	0.00%
Combustion Ventilation Air (CVA) Repair - CAM	Each	CAM/WB		N/A					0.00%
Customer Enrollment									
ESA Outreach & Assessment	Household	In-Unit	6,990	N/A	-	-	-	$ 777,071	8.86%
ESA In-Home Energy Education	Household	In-Unit	6,900	N/A	-	-	-	$ 288,834	3.29%
Assessment CAM	Each	CAM/WB	96	N/A	-	-	-	$ 161,388	1.84%
Enrollment Whole Building	Each	CAM/WB	53	N/A	-	-	-	$ 59,400	0.68%
Ancillary Services									
Audit4	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Project Completion, Common Area	Each	CAM/WB	4	N/A	-	-	-	$ 13,449	0.15%
Project Completion, In Unit	Each	In-Unit	6,196	N/A	-	-	-	$ 370,457	4.22%
Project Completion, Whole Building	Each	CAM/WB	26	N/A	-	-	-	$ 218,546	2.49%
Taxes	Each	In-Unit	23	N/A	-	-	-	$ 52,005	0.59%
QA/Inspection, In Unit	Each	In-Unit	6,196	N/A	-	-	-	$ 154,925	1.77%
Permit Fee	Each	In-Unit	226	N/A	-	-	-	$ 30,757	0.35%
Ancillary Services - CAM	Each	CAM/WB	22	N/A	-	-	-	$ 84,436	0.96%
Shipping	Each	In-Unit	5	N/A	-	-	-	$ 1,625	0.02%
Implementer QA/Inspection, In Unit	Each	In-Unit	6,196	N/A	-	-	-	$ 92,955	1.06%
Total			444,647	-	1,150,599	127	160,305	$ 8,773,815	100.00%

Multifamily Properties Treated	Number
Total Number of Multifamily Properties Treated [2]	172
Subtotal of Master-metered Multifamily Properties Treated	N/A
Total Number of Multifamily Tenant Units w/in Properties Treated [3]	8,084
Total Number of buildings w/in Properties Treated	277

Multifamily Properties Treated (In-Unit)	Number
Total Number of households individually treated (in-unit) [9]	5,675

Multifamily CAM/WB Treated	Number
Total Number of CAM/Whole Building Treated [10]	30

ESA Program - MFWB (Southern Region)	Year to Date Expenses [6] Electric	Gas	Total
Administration [7]	$ 523,270	$ 428,130	$ 951,400
Direct Implementation (Non-Incentive)	$ 3,303,126	$ 3,924,424	$ 7,227,550
Direct Implementation	$ 6,963,639	$ 7,343,434	$ 14,307,073
Total MFWB Expenses - Southern Region	**$ 10,790,035**	**$ 11,695,988**	**$ 22,486,023**

<<Includes measures costs

Table 2A-2 ESA Program - Multifamily Whole Building (SDG&E) [11]

Year-To-Date Completed & Expensed Installation

Measures [1]	Units (of Measure such as "each")	Measure Type (In-unit vs Common Area) [8]	Quantity Installed	Number of Units for Cap-kBTUh and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances									
High Efficiency Clothes Washer	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
High Efficiency Clothes Washer - CAM	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Refrigerator	Each	In-Unit	203	N/A	110,229	13	-	$ 320,761	14.63%
Refrigerator - CAM	Each	CAM/WB	4	N/A	2,172	0	-	$ 5,717	0.26%
Room Air Cleaner	Each	In-Unit	244	N/A	42,212	6	(505)	$ 170,532	7.78%
Room AC	Each	In-Unit	1	N/A	22	0	-	$ 700	0.03%
Domestic Hot Water									
New: Non-Condensing Domestic Hot Water Boiler - CAM	Cap-kBTUh	CAM/WB	-	N/A	-	-	-	$ -	0.00%
New: Condensing Domestic Hot Water Boiler - CAM	Cap-kBTUh	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Central Domestic Hot Water Boiler - CAM	Cap-kBTUh	CAM/WB	600	N/A	-	-	3,452	$ 70,333	3.21%
Storage Water Heater - CAM	Each	CAM/WB	1	N/A	-	-	31	$ 3,274	0.15%
Tankless Water Heater - CAM	Each	CAM/WB	1	N/A	(10)	(0)	79	$ 15,176	0.69%
Demand Control DHW Recirculation Pump - CAM	Household	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Demand Control DHW Recirculation Pump		In-Unit	-	N/A	-	-	-	$ -	0.00%
Low Flow Showerhead	Each	In-Unit	1,120	N/A	27,376	3	8,893	$ 30,263	1.38%
Faucet Aerator	Each	In-Unit	1,612	N/A	9,728	-	8,046	$ 12,474	0.57%
Faucet Aerator - CAM	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Thermostatic Tub Spout/Diverter	Each	In-Unit	496	N/A	3,745	-	3,067	$ 47,684	2.18%
Thermostatic Shower Valve	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
TSV and Low Flow Showerhead	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Water Heater Tank and Pipe Insulation	Each	In-Unit	77	N/A	-	-	340	$ 2,392	0.11%
Water Heater Tank and Pipe Insulation - CAM	Len-ft	CAM/WB	23	N/A	-	-	80	$ 535	0.02%
Water Heater Repair/Replacement	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Water Heater Repair/Replacement - HC&S	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Heat Pump Water Heater	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Hot Water Pipe Insulation		In-Unit	-	N/A	-	-	-	$ -	0.00%
Boiler Controls - CAM	Household	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Heat Pump Water Heater - FS - CAM	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Instantaneous Domestic Hot Water Heater - CAM	Cap-kBTUh	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Envelope									
Attic Insulation	Sq Ft	In-Unit	-	N/A	-	-	-	$ -	0.00%
Attic Insulation - CAM	Sq Ft	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Wall Insulation Blow-in	Sq Ft	In-Unit	-	N/A	-	-	-	$ -	0.00%
Wall Insulation Blow-in - CAM	Sq Ft	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Windows	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Window Film	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Air Sealing	Each	In-Unit	903	N/A	-	-	-	$ 19,419	0.89%
Repair Ceiling/Floor/Wall (Interior/Exterior)	Sq Ft	In-Unit	12	N/A	-	-	-	$ 241	0.01%
Wall Furnace Replacement - HC&S	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
HVAC									
Air Conditioners Split System	Cap-Tons	In-Unit	41	N/A	151	0	(1)	$ 146,514	6.68%
Air Conditioners Split System - CAM	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Heat Pump Split System	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
New: Packaged Air Conditioner	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
New: Packaged Air Conditioner - CAM	Cap-Tons	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Split/Packaged Heat Pump - CAM	Cap-Tons	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Split/Packaged Heat Pump - FS - CAM	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Package Terminal A/C	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
Package Terminal Heat Pump	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
Furnace Replacement	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
Furnace Replacement - HC&S	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
Space Heating Boiler	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
Smart Thermostat	Each	In-Unit	91	N/A	445	-	20	$ 21,380	0.98%
Furnace Repair/Replacement	Each	In-Unit	18	N/A	867	-	40	$ 3,827	0.17%
Central A/C Replacement	N/A	In-Unit	1	N/A	-	-	-	$ 2,556	0.12%
High Efficiency Forced Air Unit (HE FAU)	N/A	In-Unit	5	N/A	-	-	-	$ 32,100	1.46%
Portable A/C	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
Central A/C Tune up	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
Blower Motor Retrofit	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
Efficient Fan Controller	Area-ft2-BA	In-Unit	-	N/A	-	-	-	$ -	0.00%
Duct Test and Seal - CAM	Area-ft2-BA	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Efficient Fan Controller	Area-ft2-BA	In-Unit	14,128	N/A	852	1	49	$ 3,673	0.17%
Duct Test and Seal - CAM	Area-ft2-BA	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Lighting									
Interior LED Lighting	Each	In-Unit	240	N/A	3,809	0	(73)	$ 3,914	0.18%
Interior LED Lighting - CAM	Each	CAM/WB	515	N/A	14,704	-	-	$ 73,645	3.36%
Interior TLED Type A Lamps	Each	In-Unit	2,745	N/A	18,538	2	(333)	$ 34,731	1.58%
Interior TLED Type C Lamps	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
New: LED T8 Lamp - Interior	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
New: LED T8 Lamp - Exterior	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Interior LED Fixture	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Interior LED Screw-in	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Interior LED Exit Sign	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Exterior LED Lighting	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
New: LED Parking Garage Fixtures	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
LED, Parking Garage Fixture, Exterior - CAM	N/A	CAM/WB	45	N/A	5,850	-	-	$ 9,000	0.41%
LED Exterior Wall or Pole Mounted Fixture	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
LED, Wall Mounted Fixture, Exterior - CAM	Each	CAM/WB	332	N/A	20,189	0	-	$ 66,500	3.03%
LED, Pole Mounted Fixture, Exterior - CAM	Each	CAM/WB	64	N/A	5,209	-	-	$ 35,025	1.60%
LED Corn Lamp for Exterior Wall or Pole Mounted	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Exterior LED Lighting - Pool	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Wall or Ceiling Mounted Occupancy Sensor - CAM	Each	CAM/WB	25	N/A	4,903	0	(70)	$ 2,981	0.14%
LED Diffuse A-Lamps	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
LED Diffuse A-Lamps - CAM	N/A	CAM/WB	-	N/A	-	-	-	$ -	0.00%
LED Reflector Bulbs	N/A	In-Unit	-	N/A	-	-	-	$ -	0.00%
LED, New Fixtures, Exterior - CAM	Each	CAM/WB	194	N/A	2,090	0	(40)	$ 30,353	1.38%
LED, New Fixtures, Interior - CAM	Each	CAM/WB	618	N/A	19,626	1	(209)	$ 98,709	4.50%
LED, Type A Lamps - CAM	Each	CAM/WB	465	N/A	24,924	0	(298)	$ 12,197	0.56%
LED, A Lamps - CAM	Each	CAM/WB	47	N/A	3,763	1	(72)	$ 940	0.04%
LED, Candelabra Lamps - CAM	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
LED, PAR/R/BR Lamps, Interior - CAM	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Miscellaneous									
Tier-2 Smart Power Strip	Each	In-Unit	420	N/A	79,510	1	(0)	$ 37,787	1.72%
Tier-2 Smart Power Strip - CAM	Each	CAM/WB	2	N/A	378	0	(0)	$ 200	0.01%
Variable Speed Pool Pump	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Smart Power Strip Tier II	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Cold Storage	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Air Purifier	Home	In-Unit	-	N/A	-	-	-	$ -	0.00%
CO and Smoke Alarm	Each	In-Unit	78	N/A	-	-	-	$ 2,277	0.10%
CO and Smoke Alarm - CAM	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Minor Repair	Each	CAM/WB	5,951	N/A	-	-	-	$ 198,174	9.04%
Minor Repair - CAM	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Variable Speed Pool Pump - CAM	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Electrification									
New - Central Heat Pump-FS (propane or gas space)	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Heat Pump Clothes Dryer - FS	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Induction Cooktop - FS	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Ductless Mini-split Heat Pump - FS	Cap-Tons	In-Unit	-	N/A	-	-	-	$ -	0.00%
Heat Pump Pool Heater - FS	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Ductless Mini Split - FS	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Heat Pump Pool Heater - FS - CAM	Each	CAM/WB	-	N/A	-	-	-	$ -	0.00%
Maintenance									
Evaporative Cooler	Household	In-Unit	-	N/A	-	-	-	-	0.00%
Combustion Ventilation Air (CVA) Repair	Each	In-Unit	-	N/A	-	-	-	-	0.00%
Combustion Ventilation Air (CVA) Repair - CAM	Each	CAM/WB	-	N/A	-	-	-	-	0.00%
Customer Enrollment - In Unit									
ESA Outreach & Assessment	Household	In-Unit	3,141	N/A	-	-	-	$ 195,230	8.91%
ESA In-Home Energy Education	Household	In-Unit	3,079	N/A	-	-	-	$ 72,418	3.30%
Assessment CAM	Each	CAM/WB	67	N/A	-	-	-	$ 72,289	3.30%
Enrollment Whole Building	Each	CAM/WB	50	N/A	-	-	-	$ 31,381	1.43%
Ancillary Services									
Audit4	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Project Completion, Common Area	Each	CAM/WB	4	N/A	-	-	-	$ 6,725	0.31%
Project Completion, In Unit	Each	In-Unit	2,385	N/A	-	-	-	$ 83,154	3.79%
Project Completion, Whole Building	Each	CAM/WB	22	N/A	-	-	-	$ 92,462	4.22%
Taxes	Each	In-Unit	15	N/A	-	-	-	$ 34,535	1.58%
QA/Inspection, In Unit	Each	In-Unit	2,383	N/A	-	-	-	$ 34,750	1.59%
Permit Fee	Each	In-Unit	20	N/A	-	-	-	$ 3,784	0.17%
Ancillary Services - CAM	Each	CAM/WB	22	N/A	-	-	-	$ 28,223	1.29%
Shipping	Each	In-Unit	-	N/A	-	-	-	$ -	0.00%
Implementer QA/Inspection, In Unit	Each	In-Unit	2,383	N/A	-	-	-	$ 20,850	0.95%
Total	-				401,282	30	22,494	$ 2,191,783	100.00%

Multifamily Properties Treated	Number
Total Number of Multifamily Properties Treated [2]	60
Subtotal of Master-metered Multifamily Properties Treated	NA
Total Number of Multifamily Tenant Units w/in Properties Treated [3]	2,587
Total Number of buildings w/in Properties Treated	102

Multifamily Properties Treated (In-Unit)	Number
Total Number of households individually treated (in-unit) [9]	1,333

Multifamily CAM/WB Treated	Number
Total Number of CAM/Whole Building Treated [10]	13

ESA Program - MFWB (SDG&E)	Year to Date Expenses [6] Electric	Gas	Total
Administration [7]	$ 106,463	$ 87,106	$ 193,570
Direct Implementation (Non-Incentive)	$ 1,160,998	$ 751,877	$ 1,912,874
Direct Implementation	$ 3,387,670	$ 740,001	$ 4,127,671
SPOC	$ 79,055	$ 64,682	$ 143,737
TOTAL MFWB & SPOC Expenses - SDG&E	**$ 4,734,186**	**$ 1,643,666**	**$ 6,377,852**

<<Includes measures costs

[1] Measures are customized by each IOU, see 'Table 2B-1, Eligible Measures List'. Measures list may change based on available information on both costs and benefits and may vary across climate zones. Each IOU should fill out Table 2B as it pertains to their program. Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures.
[2] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings.
[3] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A
[4] Commissioning costs, as allowable per the Decision, are included in measures total cost unless otherwise noted.
[5] Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022, modified by D.17-12-009, where 65% of tenants are income eligible based (at or below 200% of the Federal Poverty Guidelines).
[6] Table 2A-1 shows the total year-to-date (YTD) MFWB expenses for all three Southern California investor-owned utilities (IOUs), while Table 2A-2 presents only SDG&E's portion of those MFWB expenses.
[7] "Administration" expenses only include 'administrative costs' subject to the 10% cap. ESA MFWB program expenses subject to the 10% administrative cap follow the same definition and categorization of 'administrative costs' as the energy efficiency programs, as authorized in Section 6.15.7.7 of D.21-06-015
[8] Measure type column added to identify if a measure is for in-unit or common area/whole building because they use different workpaper savings.
[9] Number of multifamily units that received completed in-unit treatment.
[10] Number of multifamily properties with fully completed CAM/WB projects.
[11] Includes measures installed prior to the beginning of current month but expensed in current month due to data clean-up activities.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
Note: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.

Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep
San Diego Gas & Electric Company
June 2026

Measures[2]	Units	ESA Program - Pilot Plus Year-To-Date Completed & Expensed Installation [1] Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses ($)[6]	% of Expenditure
Appliances							
Efficient Electric Dryer	Each	-	-	-	-	$ -	0.0%
Heat Pump Dryer	Each	-	-	-	-	$ -	0.0%
High Efficiency Clothes Washers	Each	1	50	0	10	$ 1,149	5.4%
Induction Cooktop/Range	Each	-	-	-	-	$ -	0.0%
Pool Pump Retrocommissioning (RCx)	Each	-	-	-	-	$ -	0.0%
Pool Pump Replacement	Each	-	-	-	-	$ -	0.0%
Refrigerator	Each	4	1,275	-	(14)	$ 6,517	30.5%
Freezer	Each	-	-	-	-	$ -	0.0%
Standard Electrc Range	Each	-	-	-	-	$ -	0.0%
Tier 2 Adv Power Strip w Bluetooth	Each	-	-	-	-	$ -	0.0%
Domestic Hot Water							
Combined Showerhead/TSV	Each	-	-	-	-	$ -	0.0%
Heat Pump Water Heater	Each	-	-	-	-	$ -	0.0%
Heat Pump Water Heater - Fuel Sub	Each	-	-	-	-	$ -	0.0%
Heat Pump Water Heater - Fuel Sub (120V)	Each	-	-	-	-	$ -	0.0%
Low Flow Faucet Aerator	Each	9	55	-	49	$ 85	0.4%
Low Flow Showerhead	Each	-	-	-	-	$ -	0.0%
Storage Water Heater	Each	-	-	-	-	$ -	0.0%
Tankless On-Demand	Each	-	-	-	-	$ -	0.0%
Thermostat-controlled Shower Valve	Each	7	57	-	55	$ 446	2.1%
Tub Diverter/ Tub Spout	Each	-	-	-	-	$ -	0.0%
Water Heater Blanket	Each	-	-	-	-	$ -	0.0%
Water Heater Pipe Insulation	Len. Ft	1	-	-	28	$ 26	0.1%
Enclosure							
Attic Insulation	Sq.ft	-	-	-	-	$ -	0.0%
Diagnostic Air Sealing	Home	1	-	-	-	$ 196	0.9%
Exterior Wall Insulation	Sq.ft	-	-	-	-	$ -	0.0%
Floor Insulation	Sq.ft	-	-	-	-	$ -	0.0%
Windows	Len. Ft	-	-	-	-	$ -	0.0%
HVAC							
Central Air Conditioner (A/C)	Each	-	-	-	-	$ -	0.0%
Fan Controller for A/C	Each	2	0	0	-	$ 522	2.4%
New Portable A/C	Each	-	-	-	-	$ -	0.0%
High Efficiency Furnace	Each	2	-	-	2	$ 7,068	33.1%
Diagnostic Duct Sealing	Each	-	-	-	-	$ -	0.0%
Duct Replacement	Each	-	-	-	-	$ -	0.0%
Duct Sealing with Equipment Upgrade	Home	-	-	-	-	$ -	0.0%
Ducted Heat Pump	Each	-	-	-	-	$ -	0.0%
Ducted Heat Pump - Fuel Substitution	Each	-	-	-	-	$ -	0.0%
Ductless Heat Pump	Each	-	-	-	-	$ -	0.0%
Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	$ -	0.0%
Smart Thermostat	Each	1	172	-	9	$ 242	1.1%
Whole House Fan	Each	-	-	-	-	$ -	0.0%
Packaged HVAC	Each	-	-	-	-	$ -	0.0%
Central A/C Tune Up	Each	4	32	0	(0)	$ 778	3.6%
Maintenance							
Furnace Clean and Tune	Home	1	-	-	-	$ 156	0.7%
Lighting							
A-Lamp LED	Each	25	305	0	(6)	$ 325	1.5%
Reflector Lamp LED	Each	-	-	-	-	$ -	0.0%
Miscellaneous							
Cold Storage	Each	-	-	-	-	$ -	0.0%
New Air Purifier	Each	-	-	-	-	$ -	0.0%
Fees	Each	4	-	-	-	$ 1,175	5.5%
HERS Testing	Each	1	-	-	-	$ 364	1.7%
Home Health and Safety Check-up	Home	3	-	-	-	$ 234	1.1%
Customer Enrollment							
ESA Outreach & Assessment	Home	9	-	-	-	$ 1,536	7.2%
ESA In-Home Energy Education	Home	2	-	-	-	$ 290	1.4%
Minor Home Repair	Home	2	-	-	-	$ 258	1.2%
Total Savings/Expenditures			1,946	0	133	$ 21,366	100.0%

Households Treated		Total
- Single Family Households Treated	Home	2
- Mobile Homes Treated	Home	-
Total Number of Households Treated	Home	**2**

Measures[2]	Units	ESA Program - Pilot Deep Year-To-Date Completed & Expensed Installation [1] Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses ($)[6]	% of Expenditure
Appliances							
Efficient Electric Dryer	Each	1	95	0	(0)	$ 1,411	0.7%
Heat Pump Dryer	Each	-	-	-	-	$ -	0.0%
High Efficiency Clothes Washers	Each	3	756	0	10	$ 3,447	1.7%
Induction Cooktop/Range	Each	1	(207)	-	14	$ 2,341	1.2%
Pool Pump RCx	Each	-	-	-	-	$ -	0.0%
Pool Pump Replacement	Each	-	-	-	-	$ -	0.0%
Refrigerator	Each	3	1,642	-	-	$ 4,340	2.2%
Freezer	Each	1	43	0	(1)	$ 1,455	0.7%
Standard Electrc Range	Each	-	-	-	-	$ -	0.0%
Tier 2 Adv Power Strip w Bluetooth	Each	-	-	-	-	$ -	0.0%
Domestic Hot Water							
Combined Showerhead/TSV	Each	-	-	-	-	$ -	0.0%
Heat Pump Water Heater	Each	1	1,800	-	-	$ 4,446	2.2%
Heat Pump Water Heater - Fuel Sub	Each	1	-	-	31	$ 5,055	2.5%
Heat Pump Water Heater - Fuel Sub (120V	Each	-	-	-	-	$ -	0.0%
Low Flow Faucet Aerator	Each	35	896	0	125	$ 331	0.2%
Low Flow Showerhead	Each	-	-	-	-	$ -	0.0%
Storage Water Heater	Each	4	-	-	151	$ 12,216	6.2%
Tankless On-Demand	Each	1	-	-	86	$ 5,162	2.6%
Thermostat-controlled Shower Valve	Each	23	978	0	97	$ 1,501	0.8%
Tub Diverter/ Tub Spout	Each	-	-	-	-	$ -	0.0%
Water Heater Blanket	Each	-	-	-	-	$ -	0.0%
Water Heater Pipe Insulation	Len. Ft	5	-	-	56	$ 131	0.1%
Enclosure							
Attic Insulation	Sq.ft	8,335	2,111	-	58	$ 26,755	13.5%
Diagnostic Air Sealing	Home	13	-	-	-	$ 2,476	1.2%
Exterior Wall Insulation	Sq.ft	-	-	-	-	$ -	0.0%
Floor Insulation	Sq.ft	-	-	-	-	$ -	0.0%
Windows	Len. Ft	-	-	-	-	$ -	0.0%
HVAC							
Central A/C	Each	6	8,780	-	-	$ 36,207	18.2%
Fan Controller for A/C	Each	5	1,910	0	-	$ 1,305	0.7%
New Portable A/C	Each	-	-	-	-	$ -	0.0%
High Efficiency Furnace	Each	15	-	-	-	$ 3,172	1.6%
Diagnostic Duct Sealing	Each	3	2,636	-	1	$ 957	0.5%
Duct Replacement	Each	-	-	-	-	$ -	0.0%
Duct Sealing with Equipment Upgrade	Each	-	-	-	-	$ -	0.0%
Ducted Heat Pump	Each	-	-	-	-	$ -	0.0%
Ducted Heat Pump - Fuel Substitution	Each	3	4,441	-	138	$ 32,368	16.3%
Ductless Heat Pump	Each	1	1,036	-	34	$ 8,105	4.1%
Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	$ -	0.0%
Smart Thermostat	Each	-	-	-	-	$ -	0.0%
Whole House Fan	Each	7	1,060	0	(2)	$ 21,007	10.6%
Packaged HVAC	Each	-	-	-	-	$ -	0.0%
Central A/C Tune Up	Each	8	64	0	(0)	$ 1,556	0.8%
Maintenance							
Furnace Clean and Tune	Home	9	-	-	-	$ 832	0.4%
Lighting							
A-Lamp LED	Each	52	3,180	-	(11)	$ 676	0.3%
Reflector Lamp LED	Each	-	-	-	-	$ -	0.0%
Miscellaneous							
Cold Storage	Each	-	-	-	-	$ -	0.0%
New Air Purifier	Each	-	-	-	-	$ -	0.0%
Fees	Each	31	-	-	-	$ 7,887	4.0%
HERS Testing	Each	8	-	-	-	$ 2,912	1.5%
Home Health and Safety Check-up	Home	14	-	-	-	$ 1,092	0.6%
Customer Enrollment [4]							
ESA Outreach & Assessment	Home	37	-	-	-	$ 7,813	3.9%
ESA In-Home Energy Education	Home	9	-	-	-	$ 1,305	0.7%
Minor Home Repair	Home	8	-	-	-	$ 256	0.1%
Total Savings/Expenditures			31,222	1	788	$ 198,516	100.0%

Households Treated		Total
- Single Family Households Treated	Home	8
- Mobile Homes Treated	Home	-
Total Number of Households Treated	Home	**8**

ESA Program - Pilot Plus and Pilot Deep	Year to Date Expenses Electric	Gas	Total	
Administration [4]	$ 42,024	$ 34,384	$ 76,408	
Direct Implementation (Non-Incentive) [5]	$ 67,191	$ 54,974	$ 122,165	
Direct Implementation [6]	$ 223,011	$ 53,753	$ 276,764	*<<Includes measures costs*
Total Pilot Plus and Pilot Deep Expenses	**$ 332,226**	**$ 143,111**	**$ 475,337**	

ESA Program - Pilot Plus and Pilot Deep	Year to Date Expenses Electric	Gas	Total
General Administration	$ 42,024	$ 34,384	$ 76,408
Direct Implementer - ADMIN - DINI	$ 46,852	$ 38,333	$ 85,185
EM&V Studies - DINI	$ -	$ -	$ -
Engineering Support DINI	$ 2,692	$ 2,203	$ 4,895
Inspections - DINI	$ 6,291	$ 5,147	$ 11,438
Marketing and Outreach - DINI	$ 571	$ 467	$ 1,038
Other Program - DINI	$ 10,785	$ 8,824	$ 19,609
Direct Installation -- Materials	$ 207,066	$ 40,707	$ 247,773
Home Audit; Test-In Test-Out	$ -	$ -	$ -
Performance Incentive	$ 10,485	$ 8,578	$ 19,063
Ramp-Up	$ -	$ -	$ -
WE&T	$ 5,460	$ 4,468	$ 9,928
Total Pilot Plus and Pilot Deep Expenses	**$ 332,226**	**$ 143,111**	**$ 475,337**

[1] "Completed and Expensed Installation" project savings and expenses will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to SDG&E. All measures and savings from a project will be reported as either Pilot Plus or Pilot Deep. Savings from a single project will not span both tables.
[2] The measure list for SDG&E Pilot Plus and Deep is unique to the pilot and differs from Main ESA.
[3] Total ESA Pilot Plus and Pilot Deep YTD expenses may contain a combination of actual expenses and accrued expenses.
[4] "Administration" includes program 'administrative costs' subject to the 10% cap. Actual ESA program expenses subject to the 10% administrative cap follow the same definition and categorization of 'administrative costs' as the energy efficiency programs, as authorized in Section 6.15.7.7 of
[5] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration.
[6] Direct Implementation includes expenses for measures delivery.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot
Southern California Edison
June 2026

Measures	Units	ESA Program - Building Electrification Retrofit Pilot					
		Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances							
Electric Dryer	Each	-	-	-	-	$ -	0.0%
Heat Pump Dryer	Each	-	-	-	-	$ -	0.0%
Induction Cooktop	Each	-	-	-	-	$ -	0.0%
Induction Range	Each	-	-	-	-	$ -	0.0%
Domestic Hot Water							
Heat Pump Water Heater	Each	-	-	-	-	$ -	0.0%
Enclosure							
Attic Insulation	Home	-	-	-	-	$ -	0.0%
HVAC							
Heat Pump HVAC	Each	-	-	-	-	$ -	0.0%
Duct Seal	Each	-	-	-	-	$ -	0.0%
Smart Thermostat	Each	-	-	-	-	$ -	0.0%
Miscellaneous[2]							
Minor Home Repair	Home	-				$ -	0.0%
Carbon Monoxide/Smoke Alarm	Each	-				$ -	0.0%
Electric Panel	Each	-				$ -	0.0%
Electric Sub-Panel	Each	-				$ -	0.0%
Electrical Circuit Run	Each	-				$ -	0.0%
Induction Cookware	Home	-				$ -	0.0%
Customer Enrollment							
Energy Assessment	Home	-				$ -	0.0%
Total Savings/Expenditures			-	-	-	$ -	0.0%

Households Treated		Total
Single Family Households Treated	Home	-
Estimated Avg. Annual Bill SavingsTreated	Home	-

ESA Program - Building Electrification	Year to Date Expenses			
	Electric	Gas	Total	
Administration	$ -	$ -	$ -	
Direct Implementation (Non-Incentive)	$ -	$ -	$ -	
Direct Implementation	$ -	$ -	$ -	*<<Includes measures costs*
TOTAL Building Electrification COSTS	$ -	$ -	$ -	

Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot
Southern California Edison
June 2026

ESA CEH Program Offerings	ESA Program - Clean Energy Homes New Construction Pilot [1] Monthly Total (Projects)	Monthly Total Units (Living Units)	Cumulative Program Launch-to-date Total (Projects)	Cumulative Program Launch-to-date Total Units (Living Units)	Estimated Incentive Expenses ($)	% Incentive Budget
Interest Form submitted	-	-	-	-		
Interest Form denied	-	-	-	-		
Application for direct design assistance (in progress)	-	-	-	-	-	0.00%
Application for direct design assistance (completed)	-	-	-	-	-	0.00%
Applications for design incentive (in progress)	-	-	-	-	-	0.00%
Applications for design incentive (completed)	-	-	-	-	-	0.00%
Applications for tenant education incentive (in progress)	-	-	-	-	-	0.00%
Applications for tenant education incentive (completed)	-	-	-	-	-	0.00%
Total Savings/Expenditures	-	-	-	-	-	0.00%

ESA CEH Outreach and Education	Units	Monthly Total	YTD Total
Webinars	Number of webinars	-	-
Active leads	Unique developer	-	-
Non-active Leads	Unique developer	-	-

Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses ($)	% Incentive Budget
Direct Design Assistance	Living Units	-	-	-	-	-	0.00%
Design Incentive	Living Units	-	-	-	-	-	0.00%
Total Savings/Expenditures							

ESA Program - Clean Energy Homes	Current Month Expenses Electric	Current Month Expenses Gas	Current Month Expenses Total	Year to Date Expenses Electric	Year to Date Expenses Gas	Year to Date Expenses Total	
Administration	$ -	$ -	$ -	$ -	$ -	$ -	
Direct Implementation (Non-Incentive)	$ -	$ -	$ -	$ -	$ -	$ -	
Direct Implementation	$ -	$ -	$ -	$ -	$ -	$ -	*<<Includes measures costs*
TOTAL Clean Energy Homes COSTS	$ -	$ -	$ -	$ -	$ -	$ -	

Energy Savings Assistance Program Table 2E - CSD Leveraging
San Diego Gas & Electric Company
June 2026

				ESA Program - CSD Leveraging					
				Year-To-Date Completed & Expensed Installation					
Measures	Basic	Plus	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances									
Clothes Dryer			Each	-	-	-	-	-	0.0%
Dish Washer			Each	-	-	-	-	-	0.0%
Freezer			Each	-	-	-	-	-	0.0%
High Efficiency Clothes Washer			Each	-	-	-	-	-	0.0%
Induction Cooking Appliance-FS			Each	-	-	-	-	-	0.0%
Microwave			Each	-	-	-	-	-	0.0%
Refrigerator			Each	-	-	-	-	-	0.0%
Domestic Hot Water									
Combined Showerhead/TSV			Home	-	-	-	-	-	0.0%
Faucet Aerator			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Electric			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Gas			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Propane			Each	-	-	-	-	-	0.0%
Low-Flow Showerhead			Home	-	-	-	-	-	0.0%
Solar Water Heating			Home	-	-	-	-	-	0.0%
Other Domestic Hot Water			Home	-	-	-	-	-	0.0%
Tankless Water Heater			Each	-	-	-	-	-	0.0%
Thermostatic Shower Valve			Each	-	-	-	-	-	0.0%
Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	-	0.0%
Thermostatic Tub Spout/Diverter			Each	-	-	-	-	-	0.0%
Water Heater Repair			Each	-	-	-	-	-	0.0%
Water Heater Replacement			Each	-	-	-	-	-	0.0%
Water Heater Tank and Pipe Insulation			Each	-	-	-	-	-	0.0%
Enclosure									
Air Sealing			Home	-	-	-	-	-	0.0%
Attic Insulation			Home	-	-	-	-	-	0.0%
Attic Insulation CAC NonElect Heat			Home	-	-	-	-	-	0.0%
Caulking			Home	-	-	-	-	-	0.0%
Diagnostic Air Sealing			Home	-	-	-	-	-	0.0%
Floor Insulation			Home	-	-	-	-	-	0.0%
Minor Home Repairs			Home	-	-	-	-	-	0.0%
HVAC									
Central A/C replacement			Each	-	-	-	-	-	0.0%
Central Heat Pump-FS (propane or gas space)			Home	-	-	-	-	-	0.0%
Duct Test and Seal			Each	-	-	-	-	-	0.0%
Energy Efficient Fan Control			Each	-	-	-	-	-	0.0%
Evaporative Cooler (Installation)			Each	-	-	-	-	-	0.0%
Evaporative Cooler (Replacement)			Each	-	-	-	-	-	0.0%
Furnace Repair			Home	-	-	-	-	-	0.0%
Furnace Replacement			Home	-	-	-	-	-	0.0%
Heat Pump Replacement			Home	-	-	-	-	-	0.0%
Heat Pump Replacement - CAC Gas			Home	-	-	-	-	-	0.0%
Heat Pump Replacement - CAC Propane			Home	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU)			Home	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	-	0.0%
Portable A/C			Each	-	-	-	-	-	0.0%
Prescriptive Duct Sealing			Home	-	-	-	-	-	0.0%
Removed - A/C Time Delay			Each	-	-	-	-	-	0.0%
Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	-	0.0%
Room A/C Replacement			Home	-	-	-	-	-	0.0%
Smart Thermostat			Home	-	-	-	-	-	0.0%
Wholehouse Fan			Each	-	-	-	-	-	0.0%
Maintenance									
Central A/C Tune up			Home	-	-	-	-	-	0.0%
Furnace Clean and Tune			Home	-	-	-	-	-	0.0%
HVAC Air Filter Service			Each	-	-	-	-	-	0.0%
Condenser Coil Cleaning			Each	-	-	-	-	-	0.0%
Evaporative Cooler - Maint Functioning			Each	-	-	-	-	-	0.0%
Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	0.0%
Evaporative Cooler Maintenance			Home	-	-	-	-	-	0.0%
Evaporator Coil			Each	-	-	-	-	-	0.0%
Fan Control Adjust			Each	-	-	-	-	-	0.0%
Range Hood			Home	-	-	-	-	-	0.0%
Refrigerant Charge Adjustment			Each	-	-	-	-	-	0.0%
Lighting									
Exterior Hard wired LED fixtures			Each	-	-	-	-	-	0.0%
LED A-Lamps			Each	-	-	-	-	-	0.0%
LED R/BR Lamps			Each	-	-	-	-	-	0.0%
Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	-	0.0%
Removed - LED Night Light			Each	-	-	-	-	-	0.0%
Removed - LED Torchiere			Each	-	-	-	-	-	0.0%
Removed - Occupancy Sensor			Each	-	-	-	-	-	0.0%
Miscellaneous									
Air Purifier			Home	-	-	-	-	-	0.0%
CO and Smoke Alarm			Each	-	-	-	-	-	0.0%
Cold Storage			Home	-	-	-	-	-	0.0%
Comprehensive Home Health and Safety Check-up			Each	-	-	-	-	-	0.0%
Pool Pumps			Each	-	-	-	-	-	0.0%
Smart Strip			Each	-	-	-	-	-	0.0%
Smart Strip Tier II			Each	-	-	-	-	-	0.0%
Pilots									
Customer Enrollment									
Outreach & Assessment			Home	-				$ -	0.0%
In-Home Education			Home	-				$ -	0.0%
Total Savings/Expenditures									
Total Households Weatherized				-					
CSD MF Buildings Treated					**Total**				
- Multifamily					-				

			Year to Date Expenses		
ESA Program - CSD Leveraging			Electric	Gas	Total
Administration			$ -	$ -	$ -
Direct Implementation (Non-Incentive)			$ -	$ -	$ -
Direct Implementation			$ -	$ -	$ -
TOTAL CSD Leveraging COSTS			$ -	$ -	$ -

<<Includes measures costs (printed to the right of the Direct Implementation row)

Energy Savings Assistance Program Tables 3A-3H - Energy Savings and Average Bill Savings per Treated Home/Common Area
San Diego Gas & Electric Company
June 2026

Table 3A, ESA Program (SF, MH) [1]	
Annual kWh Savings	359,134
Annual Therm Savings	31,896
Lifecycle kWh Savings	4,450,491
Lifecycle Therm Savings	494,507
Current kWh Rate	$ 0.25
Current Therm Rate	$ 1.69
Average 1st Year Bill Savings / Treated households	$ 57.41
Average Lifecycle Bill Savings / Treated Household	$ 777.90

Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit) [1], [4], [5]	
Annual kWh Savings	296,617
Annual Therm Savings	19,502
Lifecycle kWh Savings	2,758,807
Lifecycle Therm Savings	192,080
Current kWh Rate	$ 0.25
Current Therm Rate	$ 1.69
Average 1st Year Bill Savings / Treated Property	$ 80.34
Average Lifecycle Bill Savings / Treated Property	$ 760.71

Table 3C, ESA Program - Multifamily Whole Building (MFWB) [1], [5]	
Annual kWh Savings	104,665
Annual Therm Savings	2,993
Lifecycle kWh Savings	1,221,570
Lifecycle Therm Savings	48,796
Current kWh Rate	$ 0.25
Current Therm Rate	$ 1.69
Average 1st Year Bill Savings / Treated Property	$ 23.46
Average Lifecycle Bill Savings / Treated Property	$ 291.26

Table 3D, ESA Program - Pilot Plus [1], [2]	
Annual kWh Savings	1,946
Annual Therm Savings	133
Lifecycle kWh Savings	26,053
Lifecycle Therm Savings	1,042
Current kWh Rate	$ 0.25
Current Therm Rate	$ 1.69
Average 1st Year Bill Savings / Treated Property	$ 71.78
Average Lifecycle Bill Savings / Treated Property	$ 836.34

Table 3E, ESA Program - Pilot Deep [1], [2]	
Annual kWh Savings	31,222
Annual Therm Savings	788
Lifecycle kWh Savings	406,541
Lifecycle Therm Savings	8,839
Current kWh Rate	$ 0.25
Current Therm Rate	$ 1.69
Average 1st Year Bill Savings / Treated Property	$ 924.25
Average Lifecycle Bill Savings / Treated Property	$ 11,794.68

Table 3F, ESA Program - Building Electrification (SCE Only)	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	$ -
Current Therm Rate	$ -
Average 1st Year Bill Savings / Treated Households	$ -
Average Lifecycle Bill Savings / Treated Households	$ -

Table 3G, ESA Program - CSD Leveraging	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	$ -
Current Therm Rate	$ -
Average 1st Year Bill Savings / Treated Households	$ -
Average Lifecycle Bill Savings / Treated Households	$ -

Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep [1], [3]	
Annual kWh Savings	793,583
Annual Therm Savings	55,311
Lifecycle kWh Savings	8,863,462
Lifecycle Therm Savings	745,264
Current kWh Rate	$ 0.25
Current Therm Rate	$ 1.69
Average 1st Year Bill Savings / Treated Households	$ 1,157.24
Average Lifecycle Bill Savings / Treated Households	$ 14,460.88

[1] Data reported in this table is cumulative since program inception.
[2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as Main ESA, but the variables such as measure savings and expected useful life may differ. The pilot will initially estimate energy savings with energy modeling software.
[3] Summary is the sum of ESA Main, MF CAM, MFWB, Pilot Plus Pilot Deep, BE, CSD Leveraging.
[4] Separating MFWB in-unit savings summary from the CAM and Whole Building meausures savings because they are calculated using different residential rates.
[5] Includes measures installed prior to the beginning of current month but expensed in current month due to data clean-up activities.

Energy Savings Assistance Program Table 4A - 4E - Homes/Buildings Treated
San Diego Gas & Electric Company
June 2026

Table 4A, ESA Program (SF, MH)						
	Eligible Households			Households Treated YTD		
County	Rural [1]	Urban	Total	Rural	Urban	Total
Orange	-	22,896	**22,896**	-	1	**1**
San Diego	8,533	337,320	**345,853**	47	1,866	**1,913**
Total	**8,533**	**360,216**	**368,749**	**47**	**1,867**	**1,914**

Table 4B, ESA Program - MFWB (MF In-Unit) [3]						
	Eligible Properties [2]			Properties Treated YTD		
County	Rural [1]	Urban	Total	Rural	Urban	Total
San Diego	-	-	-	-	1,333	1,333
Orange	-	-	-	-	-	-
Total				**-**	**1,333**	**1,333**

Table 4C, ESA Program - Multifamily Whole Building (MF CAM, MF MFWB) [3]						
	Eligible Households			Households Treated YTD		
	Rural [1]	Urban	Total	Rural	Urban	Total
San Diego	-	-	-	-	13	13
Orange	-	-	-	-	-	-
Total				**-**	**13**	**13**

Table 4D, ESA Program - Pilot Plus and Pilot Deep						
	Eligible Households			Households Treated YTD		
	Rural [1]	Urban	Total	Rural	Urban	Total
San Diego	-	-	-	-	10	10
Total				**-**	**10**	**10**

Table 4E, ESA Program - CSD Leveraging						
	Eligible Households			Households Treated YTD		
	-	-	-	-	-	-
Total				**-**	**-**	**-**

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.
[2] Do not currently have Eligible Properties for ESA CAM.
[3] Includes measures installed prior to the beginning of current month but expensed in current month due to data clean-up activities.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 5A - 5F - Energy Savings Assistance Program Customer Summary
San Diego Gas & Electric Company
June 2026

Table 5A, ESA Program (SF, MH)

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual) Therm	kWh	kW	# of Household Treated by Month	(Annual) Therm	kWh	kW	# of Household Treated by Month	(Annual) Therm	kWh	kW	# of Household Treated by Month	(Annual) Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	2,706	4,599	0	-	-	-	-	-	-	114	0	-	2,706	4,712	0
March	540	6,173	102,540	13	-	-	-	-	18	-	8,244	1	558	6,173	110,784	14
April	741	11,794	117,597	15	-	-	-	-	49	-	5,555	1	790	11,794	123,152	15
May	383	6,355	65,905	8	-	-	-	-	32	-	5,522	1	415	6,355	71,427	9
June	148	4,869	42,547	5	-	-	-	-	3	-	6,512	1	151	4,869	49,059	6
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	**1,812**	**31,896**	**333,188**	**42**	**-**	**-**	**-**	**-**	**102**	**-**	**25,946**	**4**	**1,914**	**31,896**	**359,134**	**45**

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5B, ESA Program - MFWB In-Unit [4]

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual) Therm	kWh	kW	# of Household Treated by Month	(Annual) Therm	kWh	kW	# of Household Treated by Month	(Annual) Therm	kWh	kW	# of Household Treated by Month	(Annual) Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	5	76	91	-	-	-	-	-	-	-	-	-	5	76	91	-
March	117	1,659	7,389	1	-	-	-	-	23	(12)	15,970	1	140	1,648	23,359	2
April	346	4,782	22,827	1	-	-	-	-	101	(124)	57,670	5	447	4,657	80,497	7
May	573	8,023	74,074	6	-	-	-	-	34	(70)	16,139	2	607	7,953	90,213	8
June	133	2,618	27,033	1	-	-	-	-	1	(0)	12	0	134	2,618	27,044	1
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	**1,174**	**17,158**	**131,414**	**9**	**-**	**-**	**-**	**-**	**159**	**(207)**	**89,790**	**9**	**1,333**	**16,952**	**221,204**	**17**

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5C, ESA Program - Multifamily Whole Building (CAM) [4]

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Properties Treated by Month	(Annual) Therm	kWh	kW	# of Properties Treated by Month	(Annual) Therm	kWh	kW	# of Properties Treated by Month	(Annual) Therm	kWh	kW	# of Properties Treated by Month	(Annual) Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
February	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
March	1	-	-	-	-	-	-	-	-	-	-	-	1	0	0	0
April	1	-	-	-	-	-	-	-	-	-			1	0	0	0
May	6	2,678	38,715	2	-	-	-	-	1	(45)	5,329	0	7	2633	44044	2
June	4	358	60,408	1	-	-	-	-	-	-	-	-	4	358	60408	1
July	-	-	-	-	-	-	-	-	-	-			-	0	0	0
August	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
September	-	-	-	-	-	-	-	-	-				-	0	0	0
October	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
November	-	-	-	-	-	-	-	-	-	-			-	0	0	0
December	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0
YTD	**12**	**3,036**	**99,123**	**3**	**-**	**-**	**-**	**-**	**1**	**(45)**	**5,329**	**0**	**13**	**2,992**	**104,452**	**3**

Table 5D, ESA Program - Pilot Plus and Pilot Deep [2],[3]

Month	Gas & Electric				Gas Only [1]				Electric Only [1]				Total			
	# of Household Treated by Month	(Annual) Therm	kWh	kW	# of Household Treated by Month	(Annual) Therm	kWh	kW	# of Household Treated by Month	(Annual) Therm	kWh	kW	# of Household Treated by Month	(Annual) Therm	kWh	kW
January	-	-	-	-					-	-	-	-	-	-	-	-
February	-	-	-	-					-	-	-	-	-	-	-	-
March	-	-	-	-					-	-	-	-	-	-	-	-
April	-	122	5,274	0					-	-	-	-	-	122	5,274	0.2
May	6	557	11,185	1					2	144	7,484	0	8	701	18,669	0.9
June	1	70	5,827	-					1	28	3,398	0	2	98	9,225	0.2
July	-	-	-	-					-	-	-	-	-	-	-	-
August	-	-	-	-					-	-	-	-	-	-	-	-
September	-	-	-	-					-	-	-	-	-	-	-	-
October	-	-	-	-					-	-	-	-	-	-	-	-
November	-	-	-	-					-	-	-	-	-	-	-	-
December	-	-	-	-					-	-	-	-	-	-	-	-
YTD	**7**	**749**	**22,286**	**1**					**3**	**172**	**10,882**	**0**	**10**	**921**	**33,167**	**1**

Table 5E, ESA Program - Building Electrification (SCE Only)

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by	(Annual) Therm	kWh	kW	# of Household Treated by	(Annual) Therm	kWh	kW	# of Household Treated by	(Annual) Therm	kWh	kW	# of Household Treated by	(Annual) Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Table 5F, ESA Program - CSD Leveraging

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by	(Annual) Therm	kWh	kW	# of Household Treated by	(Annual) Therm	kWh	kW	# of Household Treated by	(Annual) Therm	kWh	kW	# of Household Treated by	(Annual) Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

[1] SDG&E is treating dual-fuel (gas and electric) customers through ESA Pilot Plus and Deep.

[2] Pilot Plus/Deep energy savings are reported based on best available information at the time. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. SDG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable (typically 12 months post installation).

[3] Pilot Plus/Deep project savings will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to SDG&E.

[4] Includes measures installed prior to the beginning of current month but expensed in current month due to data clean-up activities.

Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies
San Diego Gas & Electric Company
June 2026

	Authorized 2021-2026 Funding [1]			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses [3]			% of Budget Expensed [3]		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
ESA Pilot Plus and Pilot Deep			$ 7,633,415	$ 53,178	$ 24,410	$ 77,588	$ 332,226	$ 143,111	$ 475,337	$ 1,263,839	$ 923,297	$ 2,187,136			29%
Total Pilots			**$ 7,633,415**	**$ 53,178**	**$ 24,410**	**$ 77,588**	**$ 332,226**	**$ 143,111**	**$ 475,337**	**$ 1,263,839**	**$ 923,297**	**$ 2,187,136**			**29%**
Pilot Evaluations (SCE)															
ESA Pilot Plus/Deep Program Pilot Evaluation															
Building Electrification Retrofit Pilot Evaluation															
Clean Energy Homes New Construction Pilot Evaluation															
Total Pilot Evaluations															
Studies															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]			$ 37,500	$ -	$ -	$ -	$ -	$ -	$ -	$ 18,725	$ 18,725	$ 37,450			100%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study			$ 37,500	$ -	$ -	$ -	$ -	$ -	$ -	$ 18,741	$ 18,741	$ 37,482			100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study			$ 37,500	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			0%
Joint IOU - Statewide CARE-ESA Categorical Study			$ 11,250	$ -	$ -	$ -	$ -	$ -	$ -	$ 5,584	$ 5,584	$ 11,168			99%
Load Impact Evaluation Study			$ 225,000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			0%
Equity Criteria and Non Energy Benefits Evaluation (NEB's)			$ 75,000	$ -	$ -	$ -	$ -	$ -	$ -	$ 7,267	$ 7,267	$ 14,534			19%
26 ESA NEB STUDY (7187523+7187522)			$ 55,000	$ 25,661	$ 25,661	$ 51,322	$ 25,661	$ 25,661	$ 51,322	$ 25,661	$ 25,661	$ 51,322			93%
26 ESA MAIN IMPACT & PROC EVAL (200591782 E) (200591783 G)			$ 112,848	$ 5,713	$ 4,674	$ 10,387	$ 5,713	$ 4,674	$ 10,387	$ 5,713	$ 4,674	$ 10,387			9%
Rapid Feedback Research and Analysis			$ 300,000	$ -	$ -	$ -	$ -	$ -	$ -	$ 37,813	$ 37,813	$ 75,626			25%
Joint IOU - Process Evaluation Studies (1-4 Studies)			$ 75,000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			0%
						$ -			$ -	$ -	$ -	$ -			
Total Studies			**$ 966,598**	**$ 31,374**	**$ 30,335**	**$ 61,709**	**$ 31,374**	**$ 30,335**	**$ 61,709**	**$ 119,504**	**$ 118,465**	**$ 237,969**			**25%**

[1] Authorized program cycle budget per D.21-06-015, unless otherwise specified. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed for "Studies" reflect SDG&E's 15% allocation among the IOUs.
[2] The 2022 Low Income Needs Assessment Study budget for program cycle 2021-2026 was as authorized in Advice Letter 3478-E and 2828-G.
[3] For each study, unspent funds from the program cycle remain committed until the study is completed.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions [*]
San Diego Gas & Electric Company
June 2026

ESA Main (SF, MH)											
Customer Segments	**# of Households Eligible [1]**	**# of Households Treated [2]**	**Enrollment Rate = (C/B)**	**# of Households Contacted [3]**	**Rate of Uptake = (C/E)**	**Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) [4]**	**Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only) [5]**	**Avg. Peak Demand Savings (kW) Per Treated Household**	**Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures) [4]**	**Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only) [5]**	**Avg. Cost Per Treated Households**
Demographic											
Housing Type											
SF	170,522	1,575	1%	1,953	81%	108.00	107.00	0.01	8.19	8.19	$ 998
MH	22,468	339	2%	324	105%	129.00	128.00	0.01	18.07	18.07	$ 1,104
Rent vs. Own											
Own	136,885	808	1%	5,758	14%	143.00	143.00	0.02	16.75	16.75	$ 1,328
Rent	236,613	1,106	0%	9,768	11%	75.00	75.00	0.01	1.92	1.92	$ 666
Previous vs. New Participant											
New	13,760	830	6%	31,289	3%	88.00	88.00	0.01	7.84	7.84	$ 834
Previous [19]	N/A	1,084	0%	22,110	5%	126.00	125.00	0.02	11.18	11.18	$ 1,135
Seniors [6]	166,246	531	0%	N/A	0%	150.00	149.00	0.02	13.77	13.77	$ 1,217
Veterans	44,771	14	0%	N/A	0%	135.00	135.00	0.02	17.34	17.34	$ 1,311
Hard-to-Reach [7] [20]	N/A	425	0%	N/A	0%	92.00	92.00	0.01	6.79	6.79	$ 1,003
Vulnerable [8]	160,975	521	0%	9,949	5%	100.00	99.00	0.01	7.58	7.58	$ 1,045
Location											
DAC	90,092	361	0%	6,818	5%	85.00	85.00	0.01	7.19	7.19	$ 1,051
Rural	8,611	47	1%	1,226	4%	105.00	103.00	0.01	4.81	4.81	$ 756
Tribal [18]	21,716	-	0%	77	0%	-	-	-	-	-	$ -
PSPS Zone	131,968	26	0%	767	3%	140.00	140.00	0.02	6.41	6.41	$ 949
Wildfire Zone [9]	63,552	115	0%	5,190	2%	144.00	143.00	0.02	4.72	4.72	$ 834
Climate Zone 6	16,775	1	0%	1,677	0%	246.00	246.00	0.03	-	-	$ 1,029
Climate Zone 7	244,028	1,250	1%	36,670	3%	104.00	104.00	0.01	10.19	10.19	$ 1,049
Climate Zone 8	4,649	-	0%	484	0%	-	-	-	-	-	$ -
Climate Zone 10	99,636	656	1%	15,176	4%	125.00	124.00	0.02	9.68	9.68	$ 981
Climate Zone 14	3,490	6	0%	305	2%	290.00	290.00	0.04	-	-	$ 1,115
Climate Zone 15	1,084	1	0%	50	2%	223.00	223.00	-	-	-	$ 481
CARB Communities [10]	293,478	241	0%	4,304	6%	85.00	85.00	0.01	7.90	7.90	$ 1,019
Financial											
CARE	287,738	1,680	1%	45,168	4%	111.00	111.00	0.01	8.71	8.71	$ 1,014
FERA	81,019	56	0%	8,085	1%	91.00	89.00	0.01	9.66	9.66	$ 999
Disconnected [11]	N/A	N/A	0%	N/A	0%	N/A	N/A	N/A	N/A	N/A	N/A
Arrearages [12]	144,053	675	0%	14,958	5%	79.00	79.00	-	5.00	5.00	$ 796
High Usage [13]	52,414	106	0%	1,113	10%	120.00	120.00	0.02	5.20	5.20	$ 855
High Energy Burden [14]	132,033	320	0%	5,633	6%	100.00	99.00	0.01	6.94	6.94	$ 937
SEVI [15]											
H	243,149	1,007	0%	19,541	5%	102.00	101.00	0.01	9.91	9.91	$ 1,030
M	318,131	588	0%	21,062	3%	108.00	107.00	0.01	10.56	10.56	$ 979
L	275,414	300	0%	13,514	2%	153.00	153.00	0.02	9.10	9.10	$ 1,118
Affordability Ratio [16]	35,421	161	0%	3,932	4%	94.00	94.00	0.01	3.11	3.11	$ 788
Health Condition											
Medical Baseline	20,925	143	1%	2,352	6%	107.00	106.00	0.01	8.42	8.42	$ 1,182
Respiratory (Asthma) [17]											
Low	283,333	577	0%	24,905	2%	121.00	121.00	0.02	8.40	8.40	$ 939
Medium	195,497	628	0%	17,178	4%	116.00	115.00	0.01	9.96	9.96	$ 1,040
High	113,025	690	1%	12,034	6%	101.00	101.00	0.01	11.45	11.45	$ 1,096
Disabled	115,907	92	0%	N/A	0%	90.00	87.00	0.01	11.00	11.00	$ 1,189

[*] SDG&E is reporting on these customer segments at the direction of the ED with the caveat that estimates/numbers may be compiled from multiple sources, based on available estimates, and/or self-reported data. The numbers may not be additive.
[1] 2025 eligibility estimates provided by Athens Research, except as otherwise noted.
[2] Households treated data is not additive because customers may be represented in multiple categories. Data is compiled based on ESA measures received YTD, and may include enrollments from prior years.
[3] The number of household contacted includes YTD leads and enrollments.
[4] SDG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kW, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including Health, Comfort, and Safety (HCS)) in addition to energy savings, and some of these measures may be associated with a negative savings value.
[5] SDG&E has considered only the energy savings associated with the ESA measures installed for this entry that have a positive value for kWh and/or Therms. Installed ESA measures with a negative savings value for both kWh and Therms were excluded.
[6] This represents the number of households with at least one member who is at least 62 years old at the time of data collection.
[7] "Hard-to-reach" residential customers include "those customers who do not have easy access to program information or generally do not participate in energy efficiency programs due to a language, income, housing type, geographic, or home ownership (split incentives) barrier" (Advice Letter 4482-G/6314-E dated September 1, 2021). For the purpose of this reporting, SDG&E is defining 'hard-to-reach' as those residential customer self-identified as not preferring or speaking English as the primary language because income, housing type, geographic, and homeownership information is reported elsewhere on this table.
[8] Vulnerable refers to Disadvantaged Vulnerable Communities (DVC) which consist consists of communities in the 25% highest scoring census tracts according to the most current versions of the California Communities Environmental Health Screening Tool (CalEnviroScreen), as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.
[9] Includes Tier 2 and 3 of the CPUC Fire-Threat Map
[10] This reflects communities within SDG&E's service territory that are identified by the California Air Resources Board (CARB) Community Air Protection Program as communities continue to experience environmental and health inequities from air pollution.
[11] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.
[12] SDG&E defines arrearages as overdue balance greater than 30 days. Estimated eligibility is based on CARE/FERA households with arrearages in the prior year as reported in SDG&E's R.18-07-005 Monthly Disconnection Report through December 2024.
[13] SDG&E defines high usage as at least 400% of baseline at least three times in 12-month period.
[14] SDG&E utilizes the Low-Income Energy Affordability Data (LEAD) Tool developed by DOE's Office of Energy Efficiency & Renewable Energy to identify census tracts with high energy burden for households at below 200 % Federal Poverty Level (FPL) that are in SDG&E's service territory. The 2016 Needs Assessment for the Energy Savings Assistance and the California Alternate Rates for Energy Programs describes households that spent more 6.3% of their annual income on energy bills as having high energy burden (p.47).
[15] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing. SDG&E utilizes the SEVI data provided by the CPUC to map its service territory by SEVI scores (L: 0 to 33; M: >33 to 66; H: >66).
[16] The Affordability Ratio (AR) metric quantifies the percentage of a representative household's income that would be used to pay for an essential utility service after non-discretionary expenses such as housing and other essential utility service charges are deducted from the household's income. Using Gas AR20 and Electric AR20 data for 2023 (using 2019 base year) provided by the CPUC, SDG&E selects census tracts with Electric AR20 at above 15% or Gas AR20 above 10% to identify areas within its service territory as having high affordability ratio (CPUC 2019 Annual Affordability Report, pp 34, 44).
[17] SDG&E utilizes the 'Asthmas' indicator in CalEnviroScreen 4.0 (published by the California Office of Environmental Health Hazard Assessment) as a proxy to identify locations with varying levels of respiratory conditions within its service territory. L: 0-33 percentile; M: >33-66 percentile; L: >66-100 percentile.
[18] This data captures tribal households located on federally-recognized tribes whose trust lands are identified in the Bureau of Indian Affairs, and also includes ESA participants from non federally-recognized tribes or households that self-identified as Native American.
[19] YTD, cost and energy savings for this customer segment includes a significant portion of in-progress projects, as well as projects with higher cost measures, which may skew the average savings and cost (Columns G-L) higher than the averages for the reported completed projects in Column B.
[20] For the month of May, HTR system logic caused a discrepancy that will be resolved in future reports. Values will be N/A until this is resolved.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Multifamily Whole Building (MFWB)

Customer Segments	# of Properties Eligible [1]	# of PropertiesTreated [2]	Enrollment Rate = (C/B)	# of Properties Contacted [3]	Rate of Uptake = (C/E) [19]	Avg. Energy Savings (kWh) Per Treated Properties (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (kWh) Per Treated Properties (Energy Saving Measures only) [5]	Avg. Peak Demand Savings (kW) Per Treated Property	Avg. Energy Savings (Therms) Per Treated Properties (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (Therms) Per Treated Properties (Energy Saving Measures only) [5]	Avg. Cost Per Treated Properties
Location											
DAC											
Rural											
Tribal [20]											
PSPS Zone											
Wildfire Zone [9]											
Climate Zone 1 (SDG&E)											
Climate Zone 2 (SDG&E)											
Climate Zone 3 (SDG&E)											
Climate Zone 4 (SDG&E)											
Climate Zone 5 (SDG&E)											
Climate Zone 11 (SDG&E)											
Climate Zone 12 (SDG&E)											
Climate Zone 13 (SDG&E)											
Climate Zone 14 (SDG&E)											
Climate Zone 16 (SDG&E)											
CARB Communities [10]											
Other											
Vulnerable [8]											
High Energy Burden [14]											
SEVI [15]											
H											
M											
L											
Affordability Ratio [16]											
Respiratory (Asthma) [17]											
H											
M											
L											

MFWB (individual in-unit treatment)

Customer Segments	# of Units Eligible [1]	# of UnitsTreated [2]	Enrollment Rate = (C/B)	# of Units Contacted [3]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving Measures only) [5]	Avg. Peak Demand Savings (kW) Per Treated Unit	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving Measures only) [5]	Avg. Cost Per Treated Unit
Rent vs. Own											
Own											
Rent											
Previous vs. New Participant											
New											
Previous											
Seniors [6]											
Veterans [18]											
Hard-to-Reach [7]											
Vulnerable [8]											
Location											
DAC											
Rural											
Tribal [20]											
PSPS Zone											
Wildfire Zone [9]											
Climate Zone 1 (SDG&E)											
Climate Zone 2 (SDG&E)											
Climate Zone 3 (SDG&E)											
Climate Zone 4 (SDG&E)											
Climate Zone 5 (SDG&E)											
Climate Zone 11 (SDG&E)											
Climate Zone 12 (SDG&E)											
Climate Zone 13 (SDG&E)											
Climate Zone 14 (SDG&E)											
Climate Zone 16 (SDG&E)											
CARB Communities [10]											
Financial											
CARE											
FERA											
Disconnected [11]											
Arrearages [12]											
High Usage [13]											
High Energy Burden [14]											
SEVI [15]											
H											
M											
L											
Affordability Ratio [16]											
Health Condition											
Medical Baseline											
Respiratory (Asthma) [17]											
H											
M											
L											
Disabled											

Pilot Plus and Pilot Deep

Customer Segments	# of Households Eligible	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Household	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF	n/a	10	n/a	n/a	n/a	1,584.49	1,292.36	0.09	65.61	66.26	$ 14,843
MH	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -
MF In-Unit	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -
Rent vs. Own											
Own	n/a	6	n/a	n/a	n/a	1,417.01	1,203.92	0.09	63.01	61.19	$ 16,277
Rent	n/a	4	n/a	n/a	n/a	1,835.72	1,425.03	0.09	69.50	73.86	$ 12,692
Previous vs. New Participant											
New	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -
Previous	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -
Seniors	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -
Veterans	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -
Hard-to-Reach	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -
Vulnerable	n/a	2	n/a	n/a	n/a	1,933.92	1,522.72	0.11	87.44	81.50	$ 22,566
Location											
DAC	n/a	1	n/a	n/a	n/a	1,733.89	1,845.49	0.14	78.67	64.64	$ 22,375
Rural	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -
Tribal	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -
PSPS Zone	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -
Wildfire Zone	n/a	1	n/a	n/a	n/a	3,397.73	3,169.67	0.20	27.71	28.20	$ 10,728
Climate Zone 10 (SDG&E)	n/a	10	n/a	n/a	n/a	1,584.49	1,292.36	0.09	65.61	66.26	$ 14,843
Climate Zone 14 (SDG&E)	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -
Climate Zone 15 (SDG&E)	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -
CARB Communities	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -
Financial											
CARE	n/a	10	n/a	n/a	n/a	1,584.49	1,292.36	0.09	65.61	66.26	$ 14,843
FERA	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -
Disconnected	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -
Arrearages	n/a	7	n/a	n/a	n/a	1,497.10	1,063.83	0.09	65.57	68.51	$ 14,701
High Usage	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -
High Energy Burden	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -
SEVI											
H	n/a	3	n/a	n/a	n/a	924.27	476.84	0.03	52.94	54.05	$ 14,183
M	n/a	2	n/a	n/a	n/a	1,288.98	1,230.75	0.12	63.26	56.49	$ 17,691
L	n/a	5	n/a	n/a	n/a	2,098.83	1,806.33	0.11	74.14	77.50	$ 14,100
Affordability Ratio	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -
Health Condition											
Medical Baseline	n/a	3	n/a	n/a	n/a	2,251.19	1,839.71	0.12	75.26	80.69	$ 13,384
Respiratory (Asthma)											
L	n/a	4	n/a	n/a	n/a	2,537.82	2,172.20	0.14	63.38	67.57	$ 12,720
M	n/a	5	n/a	n/a	n/a	969.91	723.77	0.05	70.94	68.80	$ 16,909
H	n/a	1	n/a	n/a	n/a	844.07	616.01	0.09	47.85	48.34	$ 13,006
Disabled	n/a	-	n/a	n/a	n/a	-	-	-	-	-	$ -

Building Electrification (SCE Only)

Customer Segments	# of Households Eligible	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households	Avg. Energy Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households	Avg. Cost Per Treated Households
Demographic									
Housing Type	-	-	-	-	-	-	-	-	-
SF	-	-	-	-	-	-	-	-	-
MH	-	-	-	-	-	-	-	-	-
MF In-Unit	-	-	-	-	-	-	-	-	-
Rent vs. Own									
Own	-	-	-	-	-	-	-	-	-
Rent	-	-	-	-	-	-	-	-	-
Previous vs. New Participant									
Previous	-	-	-	-	-	-	-	-	-
New Participant	-	-	-	-	-	-	-	-	-
Seniors	-	-	-	-	-	-	-	-	-
Veterans	-	-	-	-	-	-	-	-	-
Hard-to-Reach	-	-	-	-	-	-	-	-	-
Vulnerable	-	-	-	-	-	-	-	-	-
Location									
DAC	-	-	-	-	-	-	-	-	-
Rural	-	-	-	-	-	-	-	-	-
Tribal	-	-	-	-	-	-	-	-	-
PSPS Zone	-	-	-	-	-	-	-	-	-
Wildfire Zone	-	-	-	-	-	-	-	-	-
Climate Zone	-	-	-	-	-	-	-	-	-
Climate Zone	-	-	-	-	-	-	-	-	-
Climate Zone	-	-	-	-	-	-	-	-	-
Climate Zone	-	-	-	-	-	-	-	-	-
Climate Zone	-	-	-	-	-	-	-	-	-
Climate Zone	-	-	-	-	-	-	-	-	-
CARB Communities	-	-	-	-	-	-	-	-	-
Financial									
CARE	-	-	-	-	-	-	-	-	-
FERA	-	-	-	-	-	-	-	-	-
Disconnected	-	-	-	-	-	-	-	-	-
Arrearages	-	-	-	-	-	-	-	-	-
High Usage	-	-	-	-	-	-	-	-	-
High Energy Burden	-	-	-	-	-	-	-	-	-
SEVI									
Low	-	-	-	-	-	-	-	-	-
Medium	-	-	-	-	-	-	-	-	-
High	-	-	-	-	-	-	-	-	-
Affordability Ratio	-	-	-	-	-	-	-	-	-
Health Condition									
Medical Baseline	-	-	-	-	-	-	-	-	-
Respiratory									
Low	-	-	-	-	-	-	-	-	-
Medium	-	-	-	-	-	-	-	-	-
High	-	-	-	-	-	-	-	-	-
Disabled	-	-	-	-	-	-	-	-	-

Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination
San Diego Gas & Electric Company
June 2026

Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
LIHEAP	LIHEAP agencies in SDG&E service territory leverage LIHEAP payment leads to provide ESA Program services to customers.	-	-	-	-	-
DAC-SASH	The DAC-SASH implementer provides SDG&E with potential ESA and CARE Program Leads. SDG&E provides and annual list of program leads to DAC-SASH implementer for marketing purposes.	-	-	-	11	3
SDCWA	SDG&E efforts to coordinate program information with SDCWA.	-	1	-	8	8
CARE High Usage	Leads generated through CARE HEU income verifications completed	-	-	-	254	113
Energy Solutions Partner Network	SDG&E works closely with a network of approximately 200 community-based organizations (CBOs) to connect customers with Customer Assistance programs.	-	17	161	-	-
CARE Capitation Agencies	SDG&E partners with 22 social service agencies to help enroll its hardest-to-reach customers in Customer Assistance programs.	-	2	14	707	25
SOMAH	The SOMAH implementer provides SDG&E with potential MFWB leads. SDG&E provides the SOMAH implementer with potential SOMAH leads.	15	1	-	7	-
MFWB [6]	Coordination with partners and SDG&E in their Administration of the Southern Section MFWB program	9	1	3	42	8

[1] Number of outbound referrals being given to the partner.

[2] Number of activities that involve the sharing resources to jointly support program delivery or administration. (Example: Sharing of Lead Lists, Cost Splitting, etc.).

[3] Number of activities related to program communication (marketing), collaboration of events, and alignment of activities to support program delivery.
[4] Number of inbound Leads or Referrals from the Partner
[5]Number of enrollments that results from the Leads or Referrals supplied by the Partner
[6] Number of referalls being supplied to SDG&E by SCE and SoCalGas, the number of Enrollments being completed on behalf of SDG&E for the MFWB.

N/A identifies areas where SDG&E is unable to track the data related with these efforts.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 9- Tribal Outreach
San Diego Gas & Electric Company
June 2026

OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA) [2]	List of Participating Tribes
Tribes completed ESA Meet & Confer [1]	15	Barona Band of Mission Indians, Pauma & Yuima Band of Mission Indians, La Posta Band of Mission Indians, Mesa Grande Band of Mission Indians, Manzanita Band of Kumeyaay Nation, Campo Kumeyaay Nation, Iipay Nation of Santa Ysabel, La Jolla Band of Luiseno Indians, Los Coyotes Band of Cuhuilla, Cupeno Indians, Inaja Cosmit Band of Indians [3], San Pasqual Band of Mission Indians, Viejas Band of Kumeyaay Indians, Pala Band of Mission Indians, Rincon Band of Luiseno Indians, and Jamul Indian Village
Tribes requested outreach materials or applications	9	Pauma Band of Mission Indians, La Posta Band of Mission Indians, Mesa Grande Band of Mission Indians, Iipay Nation Santa Ysabel, Campo Kumyaay Nation, Manzanita Band of Kumeyaay Nation, La Jolla Band of Luiseno Indians, Los Coyotes Band of Cuhuilla and Cupeno Indians, and Jamul Indian Village
Tribes who have not accepted offer to Meet and Confer	2	Sycuan Band of Kumeyaay Nation and Ewiiaapaayp
Non-Federally Recognized Tribes who participated in Meet & Confer	-	
Tribes and Housing Authority sites involved in Focused Project/ESA	N/A	N/A
Partnership offer on Tribal Lands	9	Iipay Nation of Santa Ysabel, La Jolla Band of Luiseno Indians, La Posta Band of Mission Indians, Campo Kumeyaay Nation, Los Coyotes Band of Cuhuilla and Cupeno Indians, Southern Indian Health Council, Manzanita Band of Kumeyaay Nation, Mesa Grande Band of Mission Indians, Pauma & Yuima Band of Mission Indians
Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	2	Southern California American Indian Resource Center (SCAIR); Southern California Tribal Chairmen's Association (SCTCA) [4]
Housing Authority and TANF offices who participated in Meet and Confer	N/A	N/A

[1] SDG&E notes that it has held informational meetings with these tribes to provide information on low income programs and other customer programs. As such, the term Meet and Confer, used here, is unrelated to a Duty to Meet and Confer, pursuant to Rule 13.9. SDG&E invited all 17 tribes to meet and will continue to engage in 2026.
[2] Numbers are a rolling count of Tribal Outreach efforts
[3] SDG&E does not provide service to Inaja & Cosmit
[4] SDG&E provides TANF related messaging through periodic presentations to SCAIR and SCTCA

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 1 - Program Expenses
San Diego Gas & Electric Company
June 2026

	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD [2]		
CARE Program:	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
Marketing, Education & Outreach	$ 3,116,055	$ 385,130	$ 3,501,185	$ 127,216	$ 12,693	$ 139,909	$ 742,094	$ 81,399	$ 823,493	24%	21%	24%
Processing / Certification Re-certification	$ 611,787	$ 75,614	$ 687,401	$ 118,573	$ 11,727	$ 130,300	$ 691,265	$ 75,467	$ 766,732	113%	100%	112%
Post Enrollment Verification	$ 475,246	$ 58,738	$ 533,984	$ 5,927	$ 586	$ 6,513	$ 36,874	$ 4,101	$ 40,975	8%	7%	8%
IT Programming	$ 1,070,316	$ 132,286	$ 1,202,602	$ 46,932	$ 4,642	$ 51,574	$ 271,774	$ 29,470	$ 301,244	25%	22%	25%
CHANGES Program	$ 235,850	$ 29,150	$ 265,000	$ 13,575	$ 1,343	$ 14,918	$ 96,507	$ 10,679	$ 107,186	41%	37%	40%
Studies and Pilots	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	0%	0%
Measurement and Evaluation [3]	$ 19,169	$ 2,369	$ 21,538	$ -	$ -	$ -	$ -	$ -	$ -	0%	0%	0%
Regulatory Compliance	$ 309,507	$ 38,254	$ 347,761	$ 18,033	$ 1,783	$ 19,816	$ 118,732	$ 13,125	$ 131,857	38%	34%	38%
General Administration	$ 681,534	$ 84,234	$ 765,768	$ 37,830	$ 3,741	$ 41,571	$ 256,881	$ 28,773	$ 285,654	38%	34%	37%
CPUC Energy Division	$ 68,005	$ 8,405	$ 76,410	$ -	$ -	$ -	$ 1,697	$ 183	$ 1,880	2%	2%	2%
SUBTOTAL MANAGEMENT COSTS	**$ 6,587,468**	**$ 814,181**	**$ 7,401,649**	**$ 368,086**	**$ 36,515**	**$ 404,601**	**$ 2,215,824**	**$ 243,197**	**$ 2,459,021**	**34%**	**30%**	**33%**
CARE Discount	$ 112,606,543	$ 13,917,663	$ 126,524,206	$ 16,897,098	$ 1,328,614	$ 18,225,712	$ 97,136,948	$ 10,286,607	$ 107,423,555	86%	74%	85%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	**$ 119,194,011**	**$ 14,731,844**	**$ 133,925,855**	**$ 17,265,184**	**$ 1,365,129**	**$ 18,630,313**	**$ 99,352,772**	**$ 10,529,804**	**$ 109,882,576**	**83%**	**71%**	**82%**
Other CARE Rate Benefits												
- Wildfire Non-Bypassable Charge Exemption				$ 397,050		$ 397,050	$ 2,724,231		$ 2,724,231			
- CARE Surcharge Exemption [4]				$ 583,637	$ 143,523	$ 727,160	$ 3,586,854	$ 1,126,855	$ 4,713,709			
- kWh Surcharge Exemption [5]				$ -		$ -	$ 468,035		$ 468,035			
- Vehicle Grid Integration Exemption				$ -		$ -			$ -			
Total Other CARE Rate Benefits				**$ 980,687**	**$ 143,523**	**$ 1,124,210**	**$ 6,779,120**	**$ 1,126,855**	**$ 7,905,975**			
Indirect Costs				$ 89,361	$ 8,838	**$ 98,199**	$ 581,638	$ 64,723	**$ 646,361**			

[1] Authorized Budget approved for PY 2026 in D.21-06-015, Attachment 1, Table 2.
[2] If necessary, any CARE program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015 and reflected in the annual report.
[3] Reflects the budget and expenses for Low Income Needs Assessment (LINA) study.
[4] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge.
[5] Per AL 4791-E and AL 4791-E-A, pursuant to 2024 GRC Phase 2 Decision, SDG&E simplified the discount structure for Expanded Low Income (EL-I) customers by removing the embedded rate discount and increasing the line-item discount on their bill from 20% to 35%.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

CARE Program Table 2 - Enrollment, Recertification, & Attrition
San Diego Gas & Electric Company
June 2026

	New Enrollment											Recertification				Attrition (Drop Offs)					Enrollment							
	Automatic Enrollment				Self-Certification (Income or Categorical)																							
	Inter-Utility [1]	Intra-Utility [2]	Leveraging [3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Total New Enrollment (E+J)		Scheduled	Non-Scheduled (Duplicates)	Automatic	Total Recertification (L+M+N)	No Response [4]	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)	Total CARE Participants	Estimated CARE Eligible [6]	Enrollment Rate % (W/X)	Total Residential Accounts [5]	Gas Only	Electric Only
January	15	26	37	78	4,492	129	512	83	5,216	5,294		5,976	2,040	226	8,242	3,528	-	445	1,397	5,370	13,536	(76)	287,282	286,149	100%	1,443,974	-	121,848
February	11	44	72	127	4,130	90	540	72	4,832	4,959		4,391	1,619	387	6,397	2,883	-	327	1,394	4,604	11,356	355	287,637	286,149	101%	1,448,725	-	122,088
March	16	55	5	76	4,386	154	630	94	5,264	5,340		5,295	2,276	272	7,843	3,730	2	379	1,374	5,485	13,183	(145)	287,492	286,149	100%	1,453,600	-	121,706
April	23	63	27	113	3,261	256	433	73	4,023	4,136		5,538	1,727	265	7,530	2,819	5	355	2,264	5,443	11,666	(1,307)	286,185	286,149	100%	1,458,477	-	121,388
May	24	37	4	65	3,364	123	438	88	4,013	4,078		4,876	2,820	201	7,897	2,868	8	333	1,855	5,064	11,975	(986)	285,199	286,149	100%	1,463,880	-	120,964
June	16	34	7	57	3,764	111	485	84	4,444	4,501		4,697	1,713	240	6,650	3,430	14	363	2,421	6,228	11,151	(1,727)	283,472	286,149	99%	1,468,532	-	120,233
July	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	286,149	0%	-	-	-
August	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	286,149	0%	-	-	-
September	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	286,149	0%	-	-	-
October	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	286,149	0%	-	-	-
November	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	286,149	0%	-	-	-
December	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	286,149	0%	-	-	-
YTD Total	**105**	**259**	**152**	**516**	**23,397**	**863**	**3,038**	**494**	**27,792**	**28,308**		**30,773**	**12,195**	**1,591**	**44,559**	**19,258**	**29**	**2,202**	**10,705**	**32,194**	**72,867**	**(3,886)**	**283,472**	**286,149**	**99%**	**1,468,532**	**-**	**120,233**

[1] Enrollments via data sharing between the IOUs.
[2] Enrollments via data sharing between departments and/or programs within the utility.
[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.
[4] No response includes no response to both Recertification and Verification.
[5] Data represents total residential electric customers including submeter tenants
[6] On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's CARE Estimated Eligible Participants for 2026.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)
San Diego Gas & Electric Company
June 2026

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response) [1]	CARE Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	287,282	33	0.0%	11	-	11	33.3%	0.0%
February	287,637	1,091	0.4%	592	3	595	54.5%	54.5%
March	287,492	2,130	0.7%	800	10	810	38.0%	38.0%
April	286,185	1,090	0.4%	4	9	13	1.2%	1.2%
May	285,199	1,352	0.5%	3	5	8	0.6%	0.6%
June	283,472	2,704	1.0%	2	1	3	0.1%	0.1%
July	-	-	0.0%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
YTD Total	**283,472**	**8,400**	**2.96%**	**1,412**	**28**	**1,440**	**17.1%**	**0.5%**

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
San Diego Gas & Electric Company
June 2026

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response) [1]	CARE Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	287,282	255	0.1%	154	2	156	61.2%	0.1%
February	287,637	264	0.1%	166	-	166	0.1%	62.9%
March	287,492	208	0.1%	130	-	130	0.0%	62.5%
April	286,185	252	0.1%	84	-	84	0.0%	33.3%
May	285,199	171	0.1%	-	2	2	0.0%	1.2%
June	283,472	242	0.1%	-	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
YTD Total	**283,472**	**1,392**	**0.5%**	**534**	**4**	**538**	**38.6%**	**0.2%**

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 4 - Enrollment by County
San Diego Gas & Electric Company
June 2026

County	Estimated Eligible Households [1]			Total Households Enrolled [2]			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Orange	17,474	-	17,474	13,824	-	13,824	79%	0%	79%
San Diego	262,708	5,967	268,675	263,285	6,363	269,648	100%	107%	100%
Total	**280,182**	**5,967**	**286,149**	**277,109**	**6,363**	**283,472**	**99%**	**107%**	**99%**

[1] On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's CARE Estimated Eligible Participants for 2026.

[2] Total Households Enrolled includes submeter tenants.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 5 - Recertification Results
San Diego Gas & Electric Company
June 2026

Month	Total CARE Households	Households Requested to Recertify [3]	% of Households Total (C/B)	Households Recertified [1]	Households De-enrolled [2]	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
January	287,282	8,947	3.1%	4,948	3,166	55.3%	1.1%
February	287,637	9,088	3.2%	4,761	3,467	52.4%	1.2%
March	287,492	9,936	3.5%	5,150	738	51.8%	0.3%
April	286,185	9,675	3.4%	4,048	401	41.8%	0.1%
May	285,199	7,439	0.0%	2,050	234	27.6%	0.1%
June	283,472	8,998	0.0%	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	0.0%	0.0%
YTD	**283,472**	**54,083**	**19.1%**	**20,957**	**8,006**	**38.7%**	**2.8%**

[1] Recertification results are tied to the month initiated and the recertification process allows customers 120 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.
[2] Includes customers who did not respond or who requested to be de-enrolled.
[3] Excludes count of customers recertified through the probability model.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 6 - Capitation Contractors [1]
San Diego Gas & Electric Company
June 2026

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
211 SAN DIEGO		X			64	416
ORANGE COUNTY UNITED WAY (211 OC)		X			-	-
ALPHA MINI MART	X				9	28
BACKCOUNTRY COMMUNITIES THRIVING	X	X			-	-
BONITA FAMILY RESOURCE CENTER		X			2	4
CHALDEAN COMMUNITY COUNCIL		X	X		-	-
COMMUNITY RESOURCE CENTER		X			-	-
ELDERHELP OF SAN DIEGO		X			-	-
HEARTS AND HANDS WORKING TOGETHER		X			-	-
INTERFAITH COMMUNITY		X			-	-
LA MAESTRA FAMILY CLINIC		X			-	2
NEIGHBORHOOD HEALTH CARE		X			1	3
NORTH COUNTY HEALTH PROJECT, INC	X				1	4
SAN DIEGO STATE UNIVERSITY WIC OFFICES		X			1	1
SAN YSIDRO HEALTH CENTERS		X			-	-
SCRIPPS HEALTH WIC		X			-	1
SOMALI BANTU ASSOCIATION OF AMERICA		X			-	-
SOMALI FAMILY SERVICES		X			-	1
UNION OF PAN ASIAN COMMUNITIES		X	X		-	-
VISTA COMMUNITY CLINIC		X			-	-
Total Enrollments					**78**	**460**

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 7 - Expenditures for Pilots and Studies
San Diego Gas & Electric Company
June 2026

	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses [3]			% of Budget Expensed [3]		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
CARE Outbound Calling Pilot [1]			$ 80,000	$ -	$ -	$ -	$ -	$ -	$ -	$ 16,138	$ 1,843	$ 17,982			22%
Studies															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]			$ 37,500	$ -	$ -	$ -	$ -	$ -	$ -	$ 33,267	$ 4,182	$ 37,449			100%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [1]			$ 37,500	$ -	$ -	$ -	$ -	$ -	$ -	$ 33,904	$ 3,579	$ 37,483			100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [1]			$ 37,500	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			0%
Joint IOU - Statewide CARE-ESA Categorical Study [1]			$ 11,250	$ -	$ -	$ -	$ -	$ -	$ -	$ 10,058	$ 1,109	$ 11,167			99%
Total			**$ 203,750**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 93,367**	**$ 10,713**	**$ 104,080**			**51%**

[1] The study budgets presented in this table are for the program cycle 2021-2026, as authorized in D.21.06.015.
[2] The 2022 Low Income Needs Assessment Study budget presented in this table authorized is for the program cycle 2021-2026, as authorized in Advice Letter 3478-E and 2828-G.
[3] For each study, unspent funds from the program cycle remain committed until the study is completed.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes
San Diego Gas & Electric Company
June 2026

Total CARE Households Enrolled				
Month	CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [2]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [3]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Enrollment) [3]	CARE Enrollment Rate for DAC (Zip/Census Track) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [1][4]
January	N/A	101.16%	50.18%	N/A
February	N/A	101.37%	49.59%	N/A
March	N/A	101.14%	49.1%	N/A
April	N/A	101.88%	51.72%	N/A
May	N/A	101.32%	49.68%	N/A
June	N/A	100.47%	54.55%	N/A
July	-	-	-	-
August	-	-	-	-
September	-	-	-	-
October	-	-	-	-
November	-	-	-	-
December	-	-	-	-
	N/A	100.47%	54.55%	N/A

[1] All DAC zip codes have a CARE Enrollment Rate > 70%.

[2] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[3] Includes zip codes with >25% of customers with incomes less than 100% FPG.

[4] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code
San Diego Gas & Electric Company
June 2026

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]	ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]	ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC[3]
ZIP00001	N/A	92060	37.8%	92102	108.99%
ZIP00002	N/A	92122	48.91%	91910	110.56%
ZIP00003	N/A	92066	61.64%	92113	113.17%
ZIP00004	N/A	92086	69.83%	91950	114.64%
ZIP00005	N/A	92101	74.41%	92105	116.48%
ZIP00006	N/A	91905	79.04%	92020	117.41%
ZIP00007	N/A	92115	95.17%	92021	119.27%
ZIP00008	N/A	92078	99.28%	91911	122.87%
ZIP00009	N/A	92069	99.98%	92173	129.27%
ZIP00010	N/A	92061	101.31%	91945	131.04%

Notes:

[1] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[2] Includes zip codes with >25% of customers with incomes less than 100% FPG

[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

Note: Some zip codes rolled up to the nearest zip code for privacy reasons due to the number of people residing in that zip code.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 1 - FERA Program Expenses
San Diego Gas & Electric Company
June 2026

	Authorized Budget [1] [2]	Current Month Expenses	Year to Date Expenses	% of Budget Spent YTD [3]
FERA Program:	**Electric**	**Electric**	**Electric**	**Electric**
Marketing, Education & Outreach	$ 621,741	$ 69,510	$ 205,233	33%
Processing / Certification Re-certification	$ 65,061	$ 1,026	$ 6,458	10%
Post Enrollment Verification	$ 20,564	$ 230	$ 1,446	7%
IT Programming	$ 148,021	$ 21,512	$ 74,842	51%
Pilot(s)	$ -	$ -	$ -	0%
Studies	$ 50,000	$ -	$ -	0%
Regulatory Compliance	$ 48,860	$ 4,502	$ 29,866	61%
General Administration	$ 80,160	$ 6,992	$ 43,138	54%
CPUC Energy Division	$ 11,461	$ -	$ 235	2%
Subtotal Management Expenses	**$ 1,045,868**	**$ 103,772**	**$ 361,218**	**35%**
FERA Discount	**$ 5,388,762**	**$ 658,968**	**$ 3,431,405**	**64%**
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	**$ 6,434,630**	**$ 762,740**	**$ 3,792,623**	**59%**
Indirect Costs		$ 8,130	$ 47,938	

[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 4.
[2] On February 26, 2026, the Commission approved Resolution E-5448 addressing SDG&E's Advice Letter 4646-E. It approves an incremental budget of $405,500 for 2026 only. The approved budget is intended to cover IT upgrades, targeted ME&O, additional FERA application processing and recertification, and PEV activities. SDG&E updated its 2026 FERA Administrative Budget beginning with the March 2026 Low Income Monthly Report.
[3] If necessary, FERA program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

FERA Program Table 2 - Enrollment, Recertification, & Attrition
San Diego Gas & Electric Company
June 2026

	New Enrollment										Recertification				Attrition (Drop Offs)					Enrollment				
	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response [4]	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)	Total FERA Participants	Estimated FERA Eligible [5]	Enrollment Rate % (W/X)
	Inter-Utility [1]	Intra-Utility [2]	Leveraging [3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)															
January	-	2	-	2	929	15	52	-	996	998	29	84	4	117	117	-	120	212	449	1,115	549	19,435	80,558	24%
February	-	5	-	5	1,066	20	39	-	1,125	1,130	39	74	23	136	106	-	128	243	477	1,266	653	20,088	80,558	25%
March	-	5	-	5	997	35	30	-	1,062	1,067	69	103	15	187	133	1	161	199	494	1,254	573	20,661	80,558	26%
April	-	8	-	8	1,785	23	24	-	1,832	1,840	39	91	19	149	102	2	124	329	557	1,989	1,283	21,944	80,558	27%
May	-	2	1	3	1,690	10	29	-	1,729	1,732	66	181	45	292	167	2	237	337	743	2,024	989	22,933	80,558	28%
June	-	2	-	2	1,792	13	27	-	1,832	1,834	34	106	42	182	212	-	182	268	662	2,016	1,172	24,105	80,558	30%
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
YTD Total	**-**	**24**	**1**	**25**	**8,259**	**116**	**201**	**-**	**8,576**	**8,601**	**276**	**639**	**148**	**1,063**	**837**	**5**	**952**	**1,588**	**3,382**	**9,664**	**5,219**	**24,105**	**80,558**	**30%**

[1] Enrollments via data sharing between the IOUs.

[2] Enrollments via data sharing between departments and/or programs within the utility.

[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.

[4] No response includes no response to both Recertification and Verification.

[5] On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's FERA Estimated Eligible Participants for 2026.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

FERA Program Table 3A - Post-Enrollment Verification Results (Model)
San Diego Gas & Electric Company
June 2026

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response) [1]	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	19,435	64	0.3%	51	1	52	81.3%	0.3%
February	20,088	77	0.4%	50	-	50	64.9%	64.9%
March	20,661	93	0.5%	31	2	33	35.5%	35.5%
April	21,944	68	0.3%	-	2	2	2.9%	2.9%
May	22,933	73	0.3%	-	-	-	0.0%	0.0%
June	24,105	89	0.4%	-	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
YTD Total	**24,105**	**464**	**1.9%**	**132**	**5**	**137**	**29.5%**	**0.6%**

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
San Diego Gas & Electric Company
June 2026

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)1	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	19,435	-	0.0%	-	-	-	0.0%	0.0%
February	20,088	-	0.0%	-	-	-	0.0%	0.0%
March	20,661	-	0.0%	-	-	-	0.0%	0.0%
April	21,944	-	0.0%	-	-	-	0.0%	0.0%
May	22,933	-	0.0%	-	-	-	0.0%	0.0%
June	24,105	-	0.0%	-	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
YTD Total	**24,105**	**-**	**0.0%**	**-**	**-**	**-**	**0.0%**	**0.0%**

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 4 - Enrollment by County
San Diego Gas & Electric Company
June 2026

County	Estimated Eligible Households [1]			Total Households Enrolled [2]			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Orange	5,314	-	5,314	948	-	948	18%	0%	18%
San Diego	72,928	2,316	75,244	22,602	555	23,157	31%	100%	31%
Total	**78,242**	**2,316**	**80,558**	**23,550**	**555**	**24,105**	**30%**	**24%**	**30%**

[1] On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's FERA Estimated Eligible Participants for 2026.
[2] Total Households Enrolled includes submeter tenants.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 5 - Recertification Results
San Diego Gas & Electric Company
June 2026

Month	Total FERA Households	Households Requested to Recertify [1]	% of Households Total (C/B)	Households Recertified [2]	Households De-enrolled	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
January	19,435	369	1.9%	0	273	0.0%	1.4%
February	20,088	585	2.9%	55	433	9.4%	2.2%
March	20,661	696	3.4%	44	248	6.3%	1.2%
April	21,944	654	3.0%	28	137	4.3%	0.6%
May	22,933	475	2.1%	10	54	2.1%	0.2%
June	24,105	1,072	4.4%	10	70	0.9%	0.3%
July	-	-	0.0%	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	0.0%	0.0%
YTD	**24,105**	**3,851**	**16.0%**	**147**	**1,215**	**3.8%**	**5.0%**

[1] Excludes count of customers recertified through the probability model.
[2] Recertification results are tied to the month initiated and the recertification process allows customers 120 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

FERA Program Table 6 - Capitation Contractors [1]
San Diego Gas & Electric Company
June 2026

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
211 SAN DIEGO		X			1	2
ALPHA MINI MART	X				-	-
BACKCOUNTRY COMMUNITIES THRIVING	X	X			-	-
BONITA FAMILY RESOURCE CENTER		X			-	-
CAMPESINOS UNIDOS INC (CUI)		X	X	X	-	-
CHALDEAN COMMUNITY COUNCIL		X	X		-	-
COMMUNITY RESOURCE CENTER		X			-	-
ELDERHELP OF SAN DIEGO		X			-	-
HEARTS AND HANDS WORKING TOGETHER		X			-	-
INTERFAITH COMMUNITY		X			-	-
LA MAESTRA FAMILY CLINIC		X			-	-
MAAC PROJECT		X		X	-	-
NEIGHBORHOOD HEALTH CARE		X			-	-
NORTH COUNTY HEALTH PROJECT, INC.	X				-	-
ORANGE COUNTY UNITED WAY (211 OC)		X			-	-
SAN DIEGO STATE UNIVERSITY WIC OFFICES		X			-	-
SAN YSIDRO HEALTH CENTERS		X			-	-
SCRIPPS HEALTH WIC		X			-	-
SOMALI BANTU ASSOCIATION OF AMERICA		X			-	-
SOMALI FAMILY SERVICES		X			-	-
UNION OF PAN ASIAN COMMUNITIES		X	X		-	-
VISTA COMMUNITY CLINIC		X			-	-
Total Enrollments					**1**	**2**

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.