BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years. (U 39 M)	Application No. 19-11-003 (Filed November 4, 2019)
And Related Matters.	Application No. 19-11-004 Application No. 19-11-005 Application No. 19-11-006 Application No. 19-11-007

MONTHLY REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M)
ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR MAY 2026

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Dated: June 22, 2026

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In accordance with Ordering Paragraph 17 of Decision (D.) 01-05-033, Pacific Gas and Electric Company hereby submits its attached monthly status report on the results of its Energy Savings Assistance (ESA) Program, California Alternate Rates for Energy (CARE) Program, and Family Electric Rate Assistance (FERA) Program efforts, showing results through May 2026. Pursuant to D.21-06-015, the new ESA, CARE and FERA Program funding cycle began on July 1, 2021.

Respectfully Submitted,

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Pacific Gas and Electric Company®

Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Programs

Monthly Report for May 2026

Pacific Gas and Electric Company
6/22/2026

PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance, California Alternate Rates for Energy, and Family Electric Rate Assistance Programs
Monthly Report for May 2026

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PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program
Monthly Report for May 2026

The Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs are long-standing programs designed to assist income-qualified households in the Pacific Gas and Electric (PG&E) service territory in reducing their energy usage and monthly utility expenses. Decision (D.) 21-06-015 authorized the ESA, CARE, and FERA program cycle beginning July 1, 2021, through December 31, 2026.

On June 30, 2025, PG&E filed a Bridge Funding Application for the 2027 program year (PY) that generally proposes continuing the ESA, CARE, and FERA programs as authorized by D.21-06-015 for 2026 into 2027.[1] On January 9, 2026, PG&E filed a Full Program Cycle Application for PYs 2028-2033.[2] As this monthly report is focused on the current Commission-approved income-qualified programs (IQP) cycle and not active proceedings, PG&E does not include proceeding updates in these monthly reports.

PG&E's May 2026 monthly report has a reporting period of May 1, 2026, through May 31, 2026.[3]

1. Energy Savings Assistance (ESA) Program Executive Summary

The ESA program provides no-cost home weatherization, energy-efficient appliances, and energy education services to income-qualified customers[4] throughout PG&E's service territory. ESA is a resource program emphasizing long-term energy savings and serves all willing and eligible customers by providing all feasible ESA program measures based on need states at no cost to the customer through a direct install approach. All housing types are eligible to participate, and the ESA program is available to both homeowners and renters.

D.21-06-015 approved the ESA program budget for PYs 2021-2026. PG&E's total 2026 authorized ESA program budget is $260,948,330,[5] which covers all programs in the ESA portfolio, including the primary ESA Main program for single-family (SF) housing and mobile homes (MH), the Northern Multifamily Whole Building (N. MFWB) program for the multifamily (MF) housing sector, and the Pilot Plus and Pilot Deep (PP/PD) program, as well as any ESA studies. Through May 2026, PG&E spent $62,326,035 in total ESA program costs, treated 20,435 homes, and continued striding towards meeting energy savings targets for the year. Further details of ESA expenses are provided in the ESA Summary Table and ESA Table 1 in the Appendix.

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[1] A.25-06-024, PG&E Income-Qualified Programs Bridge Funding Application (June 30, 2025).
[2] A.26-01-003, PG&E Income-Qualified Programs Full Program Cycle Application (January 9, 2026).
[3] The IOUs worked with Energy Division (ED) to revise reporting tables and formats in compliance with the mandates of D.21-06-015. PG&E is using the most recent monthly reporting template that was approved by ED in December 2024 to provide its 2026 monthly updates of the ESA, CARE, and FERA programs.
[4] To qualify for the ESA Program, a residential customer's household income must be at or below 250% of Federal Poverty Level (FPL) Guidelines, as set in Senate Bill 756, and that became effective on July 1, 2022. Formerly, the ESA program eligibility was set at 200% of FPL, per D.05-10-044.
[5] Reflects 2026 authorized budget of $170,915,152 and carry forward funds of $90,033,178 for N. MFWB, Pilot Plus and Pilot Deep, CSD Leveraging, studies, and SASH/MASH budgets from 2025 to 2026.

1.1 Energy Savings Assistance Program Overview

1.1.1 Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 21-06-015.

PG&E currently administers three programs under its ESA portfolio: the ESA Main (SF, MH), Northern Multifamily Whole Building (N. MFWB), and the Pilot Plus and Pilot Deep (PP/PD) programs.

ESA Tables 1.1.1.1, 1.1.1.3, and 1.1.1.4 below summarize the overall budget, treatment status, and the resulting energy savings and GHG reductions through the reporting month for ESA Main, N. MFWB, and PP/PD respectively. Additionally, ESA Table 1.1.1.2 summarizes the administrative and program costs for PG&E's ESA portfolio through the reporting month.

ESA Table 1.1.1.1
ESA Main (SF, MH) Program Summary of Expenses and Savings for 2026

	2026 Authorized/Planning Assumptions[a]	Actual YTD[b]	% YTD[d]
Budget[c]	$115,790,119	$46,915,926	41%
Homes Treated	51,099	20,435	40%
kWh Saved[d]	33,214,979	11,705,828	35%
kW Demand Reduced[d]	2,737	4,421	162%
Therms Saved[d]	1,348,961	491,498	36%
GHG Emissions Reduced (Tons CO_2 equivalent)[e]	N/A	11,536	

[a] Authorized ESA budget, energy savings goals and household treatment target per D.21-06-015.
[b] As shown in ESA Monthly Report Table 1 and Table 2.
[c] ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.
[d] Per Table 5 of Attachment 1, D.21-06-015, the 2026 goals for kWh, kW, and Therms include ESA Main and MFWB and are reflected in the 2026 Planning Assumptions; however, the above table reports results only from ESA Main, and does not include results from MFWB.
[e] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed June 11, 2026).

ESA Table 1.1.1.2
ESA Program Administrative Expenses for 2026

	May 2026	YTD
Administrative Expenses	$701,580	$4,070,149
Total Program Costs	$14,267,856	$62,326,035
% of Administrative Spend	5%	7%

ESA Table 1.1.1.3 Northern (N.) MFWB (In-Unit, CAM/WB)[a] Summary of Expenses and Savings for 2026			
	2026 Authorized/Planning Assumptions	Actual YTD	% YTD
Budget [a]	$115,525,571	$10,384,010	9%
Properties Treated	100	23	23%
MF In-Units Treated	17,000	7,165	42%
kWh Saved	5,120,111	2,668,226	52%
kW Demand Reduced	N/A	521	N/A
Therms Saved	128,920	75,691	59%
GHG Emissions Reduced (Tons CO_2 equivalent)[b]	N/A	2,417	N/A

[a] MFWB program budget includes In-Unit, CAM and WB, SPOC, CSD Leveraging, and Implementer administrative budget categories as shown on ESA Summary Table in the Appendix. 2026 authorized budget per D. 21-06-015 is $47,222,869. Funds carried forward from prior years are $68,302,701. As such, the 2026 authorized budget is shown as $115,525,571.
[b] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed June 11, 2026).

ESA Table 1.1.1.4 Pilot Plus and Pilot Deep Summary of Expenses and Savings for 2026			
	2026 Authorized/Planning Assumptions[a]	Actual YTD[b]	% YTD
Budget[c]	$20,066,224 [d]	$5,026,099	25%
Homes Treated	-	121	-
kWh Saved	-	16,496	-
kW Demand Reduced	-	88	-
Therms Saved	-	15,881	-
GHG Emissions Reduced (Tons CO_2 equivalent)[e]	-	105	-

[a] Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. PG&E will report on actual achievements upon completion of home treatment.
[b] Actual homes treated, savings and GHG emissions reduction values are reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot Implementer to PG&E. Energy savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data.
[c] Pilot Plus and Pilot Deep budget and expenditures as shown on ESA Monthly Report: ESA Summary Table and ESA Table 2B.
[d] 2026 authorized budget per D. 21-06-015 is $8,782,607. Funds carried forward from prior years are $11,283,617. As such, the 2026 authorized budget is shown as $20,066,224.
[e] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed June 11, 2026).

ESA Table 1.1.1.5 Single Family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Unspent Funds (Electric IOUs Only)[a] for 2026			
	2026 Authorized/Planning Assumptions[a]	Actual YTD	% YTD
Budget	$9,566,416	$0	0%
[a] PG&E AL 7028-E was disposed and effective on October 20, 2023, as described in text below ESA Table 1.1.1.5.			

Incremental to the authorized ESA budget, the closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) programs resulted in a transfer of funds into the ESA program[6] to support the ESA Main program implementation across the current program cycle.[7]

1.1.2 Program Measure Changes

There were no measure changes in May 2026.

1.2 ESA Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

ESA Main Program Contractor Outreach: PG&E's ESA monthly acquisition campaigns and contractor efforts are complementary in generating qualified leads. In addition to strategic marketing campaigns, contractors rely on a variety of activities to conduct outreach, primarily utilizing outbound calling from assigned lead lists provided to them monthly after the launch of each acquisition campaign. Contractors also canvas areas that have high-propensity for eligible customers, make outbound calls from contractor-generated lists of CARE or Zip-7 customers, and respond to referrals generated by PG&E marketing.

ESA Main Customer Satisfaction Score: To ensure that customers are highly satisfied and have a positive experience with the ESA program, PG&E surveys participants. In May 2026, the ESA surveys yielded an 87% overall customer satisfaction rating. Approximately 90% of respondents described their experience as "excellent" (396 of 465 respondents) or "very good" (20 of 465 respondents). PG&E conducts a detailed analysis of the survey results to identify areas of success, pinpoint opportunities for improvement, and then shares the results with the ESA contractors to optimize ESA offerings from the customer perspective. These results are also used to identify trends in contractor performance and create opportunities for contractor soft skills training.

ESA N. MFWB Program: From the program launch in July 2023 through May 2026, the program has enrolled 523 whole building projects and audited 461 of these enrolled

[6] The transferred SASH and MASH funds will be used to primarily support the ESA Main program implementation across the current program cycle. However, PG&E and SCE seek flexibility to utilize the SASH and MASH funds across ESA categories, and for other ESA programs and pilots (e.g., MFWB and Pilot Plus and Pilot Deep). This preserves the flexibility to use the funds as program needs change.
[7] PG&E Advice Letter 7028-E Closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Programs (submitted Sept. 20, 2023. Accepted Oct. 20, 2023).

projects. In May 2026, the N. MFWB program reserved 7 more whole building projects for measure installation. For the in-unit projects, the program has completed 44,445 since program launch, averaging 1,270 in-unit projects per month.

ESA Table 1.2.1.1 N. MFWB Pipeline Results	
MFWB Whole Building	**2026 YTD**
Leads	126
Enrollment	51
Assessments	34
Treated/Invoiced	23
MFWB In-Units	**2026 YTD**
Leads	7,252
Enrolled	6,481
Treated/Invoiced	7,165

ESA Pilot Plus and Pilot Deep (PP/PD): The Pilot launched its final campaign from late March through early April. No additional campaigns are planned for the remainder of the year.

Direct Mail (English/Spanish versions produced)

There's still time to get your free home upgrades!
Popular energy-saving program extended

First Name Last Name
Billing Address1
Billing Address2
City, State, Zip

Apply now and enjoy year round comfort and savings

- The exclusive PG&E Energy Savings Assistance Whole Home Program provides income-qualified customers with FREE energy-saving home improvements.
- Renters and homeowners are eligible to apply.
- All upgrades are performance-tested to make sure they're working correctly.
- Depending on the kind of upgrade you qualify for, it may require several visits.

Apply now. It's fast and easy!
Visit pge.com/ESAwholehome or fill out and return the reply form below

Get these valuable home upgrades at no cost

$5,000 New energy-efficient air conditioner
$3,000 Insulated ductwork
$2,500 New heat pump water heater
$1,650 New energy-efficient induction range
$150 Smart thermostat

Dollar values above are averages and may vary.

Authorized Implementer of PG&E Programs
Energy Savings Assistance Program WHOLE HOME
CLEAResult

Save and get comfortable with FREE home upgrades!
TEAR HERE

First Name Last Name
NAME
9999999999-9
PG&E ACCOUNT NUMBER
PHONE NUMBER
EMAIL ADDRESS (OPTIONAL)
Premise Address Line 1
City, State, Zip
HOME ADDRESS
Please return using the postage-paid envelope provided.
By entering your email address, you are authorizing PG&E to email you information from time to time regarding your PG&E utility service and PG&E programs and services that may be available to you.
For internal use only: DEEP03

Language Line: PG&E continues to work with Language Line Solutions to provide language translation services for all its customers. During the month of May 2026, no ESA customer required assistance through PG&E's designated language line.

Tribal Outreach: PG&E continues to offer support to Tribal communities awarded outreach grants to encourage participation in the ESA program. The 2025-2027 Tribal Outreach Grant program awarded six new grantees. In May 2026, PG&E invited all Tribal communities within its territory to attend a virtual Bi-Annual Tribal Training Session scheduled for June 2026. This training is intended to inform communities about the various programs PG&E offers for Financial Assistance, Medical Baseline, and Self-Identified Vulnerable support.

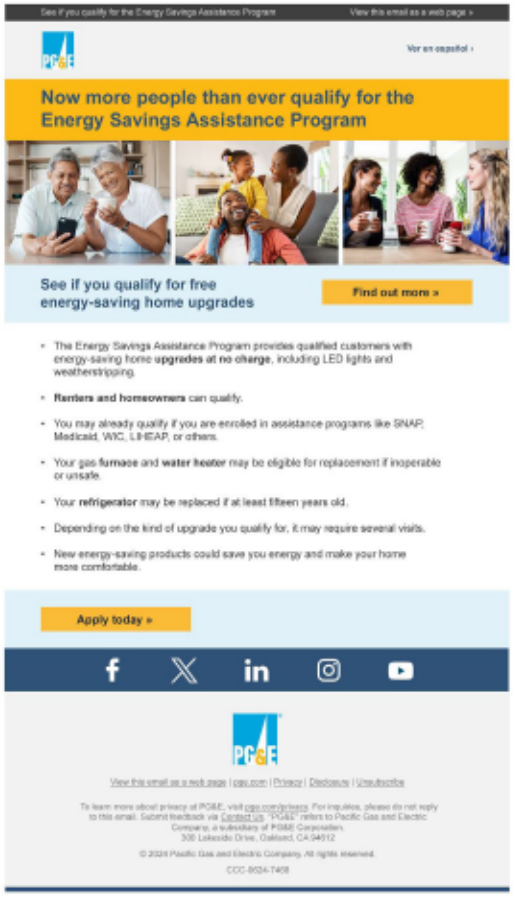
Beyond ESA program Tribal outreach efforts, PG&E's centralized Tribal team, which coordinates PG&E's Tribal communication, continued its standard outreach efforts to support Tribes on matters related to energy use, resiliency, safety, and community initiatives.

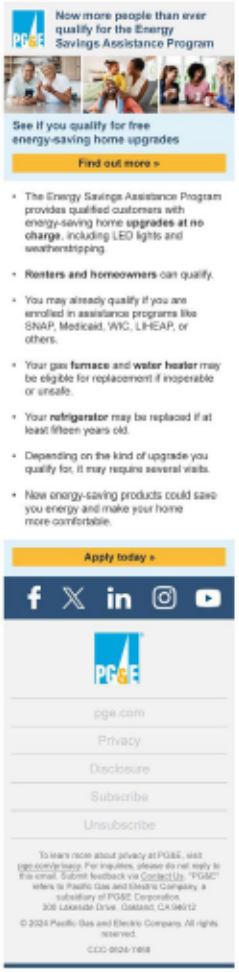
1.2.2 Customer Assistance Marketing, Education, and Outreach for the ESA Program

Direct Mail: In May 2026, PG&E continued to deploy a monthly Direct Mail and Email campaign targeting 20,000 income-qualified customers. This campaign generated 1,180 applications from direct mail for a response rate of 5.89%. The outreach campaigns including email, direct mail, and digital media continue to use creatives designed in 2022 and revised in Q2 2024 to state eligibility requirements for certain measures. PG&E continues to prioritize customers residing in disadvantaged communities (DACs) for outreach, receiving 662 applications from this segment for a response rate of 6.6%. The outreach communication, email, direct mail, and digital are available in both English and Spanish.

Email/Digital: Of the more than 5,000 applications received from combined outreach efforts, 3,691 ESA program applications came from email and digital media activities combined.

Direct Mail and Email Creatives





PG&E continued to promote ESA to customers who are newly enrolled or re-enrolled in the CARE or FERA program through welcome materials delivered via email and direct mail. Customers with a data flag for ESA-eligibility receive an ESA message in email or direct mail. Customers without a valid email address receive direct mail. Customers who receive

the direct mail version can access the ESA application online by scanning a QR code or via www.pge.com/esa-welcome.

1.2.3 Managing Energy Use

As part of its energy education, PG&E provides customers with online resources to assist in managing their energy use. From MyAccount, customers can access and perform a Home Energy Checkup. In addition, participants in the ESA program receive collateral "leave behinds" (printed materials), along with an online link to PG&E's ESA landing page, from ESA contractors with tips for managing energy, rate plan choices, and other programs and resources that they may be qualified for, both administered by PG&E and by third parties.

1.2.4 Services to Reduce Energy Bills

PG&E's ESA contractors provide collateral "leave behinds" that present solutions for saving money and managing energy costs for all ESA participants. PG&E's Universal Brochure provides comprehensive information to ESA customers about bill discount and assistance programs, rate plan choices, energy management and payment support programs in an easy-to-read format. ESA contractors are trained to discuss comprehensive opportunities for bill savings and assist in program enrollment, such as the Arrearage Management Plan (AMP) and referrals to the Low Income Home Energy Assistance Program (LIHEAP) program administrators for qualified and interested households. The ESA Program also has cross-referral and direct enrollment processes to auto-enroll eligible income-qualified customers into the CARE or FERA program.

1.2.5 Additional Activities

CARE Discounts Removed: The ESA program systematically removes CARE customers who apply for ESA but are proven to be over income. In May 2026, no such customer was removed from the CARE program.

New Contractors and Community-Based Organizations (CBOs): In May 2026, PG&E had no new Contractors or CBOs join the ESA program.

1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments?

CSD Low Income Weatherization Program (LIWP) (MF) Leveraging Projects: In May 2026, there were no additional leveraging initiatives aside from the ongoing collaboration with CSD LIWP on a layering initiative for upgrades at the Housing Authority of Santa Cruz properties.

Low Income Home Energy Assistance Program (LIHEAP) Energy Star® Refrigerator Installations: There were no refrigerators installed through LIHEAP leveraging in May 2026.

CSD Data Sharing: PG&E continues to share data with CSD on an annual basis and as requested by CSD.

1.3.2 Please provide a status on coordination with TECH Clean California.

In May 2026, there have been no coordination efforts between PG&E and TECH Clean California (TECH).[8]

1.4 ESA Workforce Education & Training

1.4.1 Please summarize efforts to improve and expand the ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

The PG&E Energy Efficiency Workforce Education and Training Program (WE&T) supports ESA contractor training by utilizing the Train-the-Trainer Model, which provides a combination of on-demand and live (in-person) training for Energy Specialists (ES), Weatherization Specialists (WS), and Advanced Weatherization Specialists (AWS) with instructor-led presentations and virtual engagement activities with trainees. Due to the need for hands-on training for Natural Gas Appliance Testing (NGAT), Energy Training Centers (ETC) continued the blended model, which consists of on-demand remote training (self-paced) coupled with three days of in-person practical (hands-on) training. In addition, on-demand training support is available to help students with soft-skill training for preparedness prior to the start of on-demand courses. This support consists of assistance with navigating the webinar platforms, technology setup, and expectations of on-demand and in-person class engagement activities. Additional on-demand courses are offered to students to improve student soft-skills during employment through WE&T's Workplace and Academic skill catalog.

ESA contractors are encouraged to hire local workers to implement the ESA Program in their areas. All contractors and subcontractors responsible for implementing the ESA Program are trained by ETC in Stockton. Many of these ESA program ES and installation contractors are from the local communities in which they work. ESA Table 1.4.1.1 shows a summary of ESA contractor training provided for May 2026, including ESA onboarding and ES, WS, AWS, and NGAT training.

[8] This program is funded by California ratepayers and taxpayers and administered and implemented by Energy Solutions through a contract with Southern California Edison Company on behalf of various California utilities and under the auspices of the California Public Utilities Commission (CPUC). TECH Clean California Home Page (last accessed June 11, 2026).

ESA Table 1.4.1.1 ESA Contractor Training Summary		
	May 2026	**YTD**
Students	86	324
Student Days	86	377
Training On-Demand Sessions[a]	61	234
Training Live Sessions (In-person classroom)	2	16
[a] ESA Program Onboarding is an On-Demand (online, self-paced) training. Completion times vary by person. Estimated completion time is two to four hours.		

1.5 ESA Studies and Pilots

1.5.1 ESA Program Studies

ESA/CARE Study Working Group: The Commission authorized the formation of a statewide Study Working Group for the ESA and CARE programs.[9] Working Group membership is composed of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables. No study working group meeting took place during the month of May.

ESA Main - Impact and Process Evaluation: After the conclusion of a competitive solicitation, the evaluation initiated in April 2026 with Demand Side Analytics as the third-party evaluation consultant and SCG as the IOU contract lead. The evaluation will assess energy savings for ESA Main during PY 2024 and 2025, with results expected in Q4 2026 and Q4 2027, respectively. In addition, the process evaluation scope includes the following tasks: 1) program benchmarking, 2) program leveraging case study, and 3) a customer survey. The evaluation is expected to be completed by Q4 2027.

2028 Low Income Needs Assessment (LINA): The LINA is statutorily mandated to be completed every three years with the assistance of the Low Income Oversight Board (LIOB) per Public Utilities Code Section 382(d). Planning for the 2028 LINA started in Q1 2026. A meeting with the LIOB-LINA Subcommittee and stakeholders took place on May 5 to share the research topic selected along with a high-level scope and to solicit comments and feedback. The study will evaluate enrollment and verification processes for CARE and FERA, and assess whether data sharing with other state agency programs can help reduce enrollment barriers and enhance program integrity. Solicitation will begin in Q3 2026, and the project is expected to start in Q1 2027.[10]

[9] D.21-06-015, OP 176.
[10] D.21-06-015, OP 167.

1.5.2 ESA Program Pilots

ESA Pilot Plus and Pilot Deep Program (PP/PD): D.21-06-015 approved PP/PD to begin implementation in 2022 with two treatment tiers: the "Pilot Plus" tier, which is intended to achieve five to 15% energy savings per household, and the "Pilot Deep" tier, which is intended to achieve 15 to 50% energy savings per household.[11] The measure packages are composed of both basic measures found in the main ESA program, as well as more advanced measures unique to PP/PD.

PP/PD is designed to gather data on several new or modified approaches to implement the ESA program, including strategic measures delivery, electrification, greater measure expenditure per home, greater energy savings, and bill impacts per home.[12] PP/PD also offers an opportunity to better understand the long-term benefits of more extensive treatments (including non-energy benefits) and the cost-effectiveness of the interventions.[13] PP/PD experienced significant growth since launch, having started in 2023 with one project in the installation phase. By May 2026, over 1,000 projects were initiated, of which more than 800 have been fully completed. PP/PD is currently planned to operate through 2026. Throughout May 2026, 38 new PP/PD installation projects were initiated, and 37 projects initiated in prior months were fully completed by the end of the month.[14]

As previously reported, the pilot evaluator has been performing various analyses on PP/PD savings and realization rates since late 2024. The first impact analysis conducted in December 2024 pointed to gas measures underperforming far more than electric, with overall electric and gas realization rates of 65% and 16%, respectively. Given this finding, PG&E took immediate action and worked with the pilot implementer to improve the performance specifications of furnaces and water heaters. Although the actualized percent savings of the projects completed to date are still below the Pilot's target thresholds, as shown in ESA Table 1.5.2.1,[15] gas realization rates have improved since the implementation of these corrective measures. The savings shown were determined by applying realization rates to the modeled savings data. Realization rates were calculated and applied separately to Pilot Plus electric (109.1%) and gas (17.9%) savings, Pilot Deep electric (87.2%) and gas (26.4%) savings, and heat pump MMBTU measure (90%) savings. These realization rates were determined by analyzing 12 months of post installation, meter-based data.

Realization rates for electric savings have shown significant improvements compared to results from early analyses. The rapid feedback provided through the embedded evaluation approach has allowed the pilot to make design adjustments in a timely manner and improve performance outcomes. Additional interim analyses will be conducted one to two times annually while PP/PD is active, and updated savings results will be reflected in future reports.

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[11] D.21-06-015, Attachment 2, p. 5.
[12] Ibid, p. 1.
[13] Ibid, p. 1.
[14] Households treated and savings will be reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot implementer to PG&E.
[15] D.21-06-015, Attachment 2, p. 5.

ESA Table 1.5.2.1 ESA Pilot Plus and Pilot Deep Estimated Energy Savings[16]		
Project Tier	**Pilot Plus (5-15%)**	**Pilot Deep (15-50%)**
Projects Completed (Launch to-Date)[a]	348	479
Average Realized Savings (Launch to Date)[b]	4.7%	9.1%
Average Modeled Savings (Launch to Date)[c]	11-13%	27-33%

[a] The number of projects reported include those that have been fully closed (i.e. inspected, issues resolved, permits closed as applicable).
[b] Realized savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data. The number of projects analyzed to determine the percent savings is based on the number of completed projects with 12 months of post installation data as of April 2026. Note: The calculation of realization rates was done on a home-level, not on an individual measure level.
[c] Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty.

1.6 Miscellaneous

1.6.1 Water-Energy Coordination Program

In May 2026, three water agency contracts were operating and serving qualified homes, including partnerships with California American Water (single-family and multi-family), Solano County Water Agency, and Alameda County Water District. In May 2026, 23 households were served through these partnership programs.

1.6.2 Notable Meetings

On May 5, 2026, PG&E and its partner IOUs participated in the LIOB Technical Advisory Committee (TAC) & Low Income Needs Assessment (LINA) Subcommittee Joint Meeting.[17] The meeting featured a presentation by the LINA Study Team on the 2028 LINA Study Draft Scope of Work.

[16] See ESA Table 2B in the Appendix.
[17] Low Income Oversight Board, Previous Subcommittee Meetings, May 5, 2026. Documents available at: https://liob.cpuc.ca.gov/previous-subcommittee-meetings/ (last accessed June 11, 2026).

2. California Alternate Rates for Energy (CARE) Program Executive Summary

The CARE program provides a monthly discount on energy bills for qualifying households throughout PG&E's service area.[18] D.21-06-015 approved the CARE program budget for PYs 2021-2026.[19] PG&E's 2026 authorized CARE program administrative budget is $14,787,700.[20] Through May 2026, PG&E expended $3,737,451 in CARE program administration costs, of which $1,759,905 supported CARE outreach activities and $691,950 was allocated to recertification and post-enrollment verification (PEV) processes. D.21-06-015 also authorized $705,667,000 towards CARE rate discounts for PY 2026.[21] In May 2026, the CARE program provided a total of $69,924,712 in electric and gas bill discounts to 1,360,169 households throughout PG&E's service territory.

At the end of May 2026, the CARE program enrollment rate was 95% of the estimated eligible households.[22] Despite the high program participation, PG&E continues to invest in outreach and marketing targeting "hard-to-reach" customers and to increase program awareness in disadvantaged communities.

[18] To qualify for the CARE discount, a residential customer's household income must be at or below 200% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.1(b) (1), or someone in the customer's household is an active participant in other qualifying public assistance programs.
[19] D.21-06-015, Attachment 1, Table 2 CARE Approved Budgets.
[20] Ibid.
[21] Ibid.
[22] PG&E filed the Annual CARE Eligibility Report on April 8, 2026. CARE's enrollment percentage is based on the 2026 estimated eligible population. See A.19-11-003, et al., *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) Regarding Annual Estimates of CARE Eligible Customers and Related Information,* April 8, 2026.

2.1 CARE Program Summary

2.1.1 Please provide CARE Program summary costs.

CARE Table 2.1.1.1 CARE Program Summary Costs for 2026 [d]			
CARE Budget Categories	**2026 Authorized Budget [a]**	**Actual Expenses Year-to-Date [b]**	**% of Budget Spent**
Outreach	$8,302,600	$1,759,905	21%
Processing, Certification, Recertification	$950,000	$240,914	25%
Post Enrollment Verification	$1,631,000	$451,035	28%
IT Programming	$1,227,500	$624,221	51%
CHANGES Program [c]	$525,000	$70,142	13%
Studies and Pilots	$75,000	($21)	0%
Measurement and Evaluation	$200,000	$74,924	37%
Regulatory Compliance	$415,700	$199,193	48%
General Administration	$1,271,900	$308,811	24%
CPUC ED Staff	$189,000	$8,325	4%
Total Expenses	**$14,787,700**	**$3,737,451**	**25%**
Subsidies and Benefits	$705,667,000	$425,727,130	60%
Total Program Costs and Discounts	**$720,454,700**	**$429,464,581**	**60%**

[a] D.21-06-015 approved the CARE program budget for PYs 2021-2026.
[b] Negative expenses may be due to accrual reversal as part of normal accounting process.
[c] The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues.
[d] Note: Amounts may not sum to the total indicated in the table due to rounding.

2.1.2 Please provide the CARE Program enrollment rate to date.

CARE Table 2.1.2.1 CARE Enrollment		
Participants Enrolled	**Eligible Participants[a]**	**YTD Enrollment Rate**
1,360,169	1,439,074	**95%**

[a] On April 8, 2026, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of PG&E's CARE Eligible Participants for 2026.

2.2 CARE Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: Not applicable for this reporting period.

Email: PG&E continued the monthly CARE acquisition email campaign, sending targeted emails promoting CARE enrollment to approximately 32,000 customers in May 2026. The monthly campaign deploys on the second Saturday of the month targeting customers in the primary audience segment of Deciles 1-3 of the CARE propensity model and Eligibility Score 1-3, plus the secondary Hard-to-Reach target in Deciles 4-10 and Eligibility Score 1-3 who have not previously received CARE/FERA direct marketing. Approximately 48% of the emails sent targeted the Hard-to-Reach segment.

Additionally, monthly auto-recertification email notices were deployed to approximately 4,200 customers in the top 20% of enrolled customers due for recertification based on their CARE Eligibility Score to confirm their automatic re-enrollment in CARE.

Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update – for updates on Tribal Outreach.

Digital Media: PG&E reviewed performance for the first flight of the 2026 CARE digital media campaign (January 19 – April 26, 2026), which aimed to maintain awareness and reach eligible and hard-to-reach customers. The campaign delivered strong results, including approximately 50 million impressions, over 477,000 clicks, and a 0.96% CTR, exceeding 2025 benchmarks.

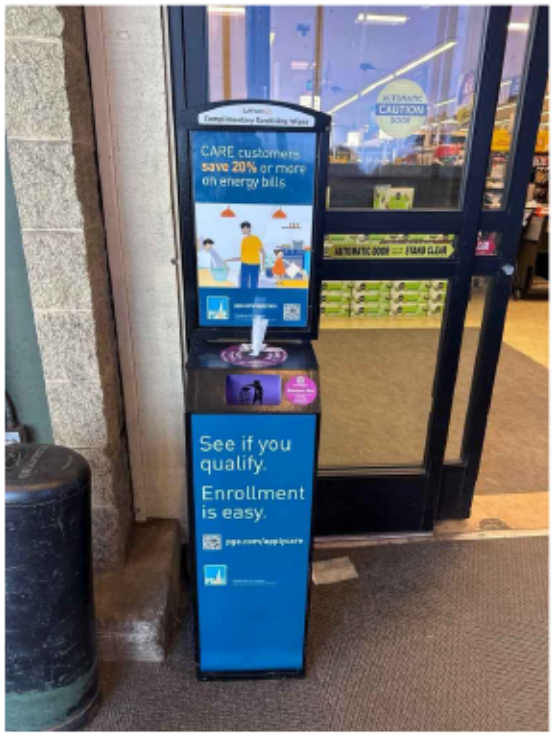
A combined geography strategy using full-territory coverage and a heavy-up in 228 hard-to-reach ZIP Codes continued to perform effectively, with the ZIP Code targeting achieving comparable efficiency to broader targeting. The campaign also tested new audience strategies, including Display targeting Bicultural Asian audiences, which generated over 4.6 million impressions and established initial reach with this audience.

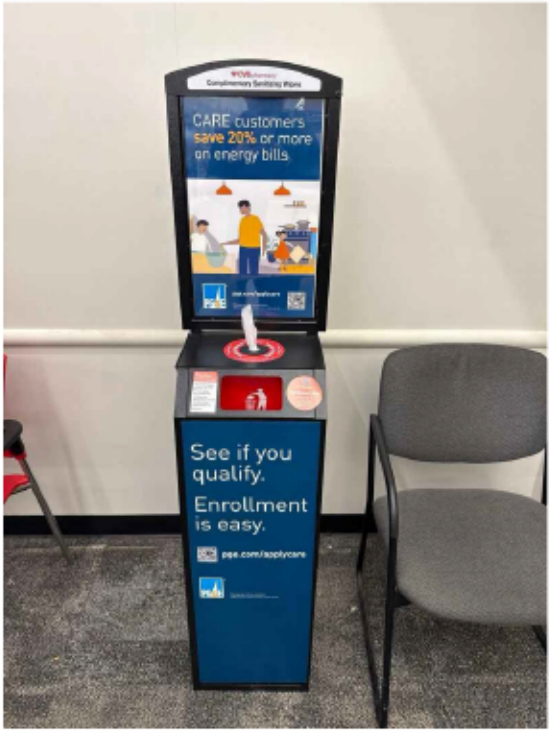
Creative testing across display and native channels showed consistent performance across core concepts, with new, savings-focused messaging driving the strongest engagement, informing optimization for the second flight planned for Q4.

Display Ad Sample

PG&E's retail kiosk advertising pilot continued in May with high-visibility placements at grocery and pharmacy entrances in stores including Safeway, SaveMart, FoodMaxx, and CVS. A mix of static and 15-second digital kiosk advertisements ran in both English and Spanish. All creative directed customers to the CARE program landing page using QR codes and vanity URLs to support response tracking. The pilot is scheduled to run through late June.

Kiosk Ad Unit Sample





Media Coverage: PG&E's Communications team continues to identify and pursue opportunities to highlight financial assistance programs across a variety of media outlets to support customer awareness and outreach among diverse communities.

In May, PG&E's Integrated Multicultural Communications team pre-recorded two television interview segments with Skylink TV in San Francisco. The first segment featured a PG&E employee who discussed solar system and battery storage, offered advice to customers interested in solar system installation, and talked about rebate programs availability and customer resources. The second segment provided an overview of financial assistance programs, with emphasis on ESA and eligibility. Each episode runs for 22 minutes, offering viewers a comprehensive look at these customer programs.

- **Skylink TV -** local Chinese TV station with the strongest over-the-air signal in San Francisco, with daily viewership in the Bay Area of approximately 100,000.

Local Outreach: PG&E's Integrated Multicultural Communications team has partnered with Self-Help for the Elderly (SHE) to deliver in-language workshops at SHE senior facilities across San Francisco. During four workshops held in May, PG&E representatives provided information on outage safety, gas safety (811), CARE, FERA, ESA, Medical Baseline and

Self-Identified Vulnerable customer information. Each workshop was attended by more than 50 customers.

PG&E's Customer Service Outreach (CSO) team supports vulnerable customers during in-person community events. PG&E customer service representatives provide real-time support to residential customers, which may include answering questions about a PG&E bill or helping the customer enroll in energy management and financial assistance programs such as CARE and FERA.

In May 2026, PG&E's CSO team attended nine local community events intended to support vulnerable and disadvantaged customers. During these events, CSO engaged customers and shared information about CARE/FERA programs.

Outbound Financial Assistance: PG&E continued its case management efforts for past-due customer accounts through its outbound calling campaign in May 2026. The campaign provides information on payment plan options for customers facing arrearages. It offers information on other income-qualified assistance programs, including CARE, FERA, Medical Baseline, LIHEAP, PG&E's Relief for Energy Assistance through Community Help (REACH), Match My Payment, and AMP.

During the reporting month, customer service representatives (CSRs) contacted 8,120 customers directly through this campaign. For customers who could not be reached by phone but had access to voicemail, PG&E left voicemail messages with information regarding PG&E's financial assistance programs. The May 2026 campaign successfully enrolled 470 customers into either CARE or FERA, depending on their qualification. Customers with a past-due balance were directed to LIHEAP, and customers who successfully applied received LIHEAP pledges totaling $6,051.

CBO Outreach and Engagement: In May 2026, PG&E continued utilizing its CARE Capitation (COC) Program, which currently has 37 participating organizations, including both non-profit and for-profit organizations. In May 2026, there were 80 new CARE enrollments through the COC program.

In January 2026, PG&E launched the Affordable Housing Outreach Program with 10 CBOs, targeting customers who live in affordable housing communities and hard-to-reach areas where bills are high and resources are limited. The outreach program focuses on the most impacted communities throughout the service area. The outreach is focused on in-person workshops and education on the CARE and FERA programs in addition to other supporting programs such as ESA, Medical Baseline, REACH, and Match My Payment. Since the inception of the pilot, participating CBOs have reported holding 44 workshops and reaching more than 650 people in-person.

In April 2026, PG&E ended the Community-Based Organization Arrears Case Management Pilot Program (CBO Pilot),[23] which approved the CBO Pilot as a tool to reduce residential energy service disconnections.[24] Community Action Partnership of Kern County (CAPK) was selected to participate in this CBO Pilot through a competitive bid process. CAPK enrolled 2,460 participants in July 2025, which was the end of the enrollment period, exceeding the enrollment goal of 2,400.[25] CAPK provided case management to enrolled customers and

[23] The CBO Pilot was launched in Q4 2024, pursuant to D.24-02-046.
[24] The CBO Pilot Program costs are tracked and recovered through the COVID-19 Pandemic Protection Memorandum Account (CPPMA).
[25] Per D.24-02-046, the enrollment period ended in July 2025.

supports customers with enrollment in CARE, FERA, Medical Baseline, and other financial assistance programs. CBO Pilot services ended in March 2026.

Community Outreach Marketing & Engagement Support: PG&E's Solutions Marketing team works closely with community organizations and advocates to amplify messages and increase enrollment in customer assistance and bill-savings programs. PG&E has an informational pge.com webpage dedicated to providing solutions and resources to help local community advocates better serve their communities.

2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

PG&E automatically enrolls customers into CARE who participate in ESA or DAC-SASH, or receive LIHEAP or REACH payments.[26] CARE Table 2.2.2.1 shows CARE automatic enrollments for May 2026 and year-to-date.

CARE Table 2.2.2.1
CARE Automatic Enrollment for 2026

Source	May 2026	YTD
ESA	1,043	5,064
LIHEAP	139	669
REACH	359	3,470
DAC-SASH	0	6

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

PG&E includes a description of any PEV process, recertification, and general CARE complaints in which the customer contacted the CPUC for transparency and stakeholder awareness. In May 2026, no complaints were received.

[26] Per ESA's expanded eligibility to 250% of FPL on July 1, 2022, aligning for some households with FERA eligibility, PG&E began auto enrolling customers into FERA (as well as CARE), please see FERA Section 3.2.1 for FERA Automatic Enrollment.

2.4 CARE Pilots and Studies

2.4.1 CARE Program Studies

Refer to Section 1.5.1 - ESA Program Studies - for updates on the 2028 Low Income Needs Assessment.

2.4.2 CARE Program Pilots

Currently there are no active CARE program Pilots. PG&E has continued activities derived from the most recent CARE program Pilot, the CARE PEV Outbound Calling Pilot,[27] in which PG&E contacts customers who initiated the PEV process but were not successful at completing it. Because the outbound calls have proven to be one of the most effective tools in terms of supporting qualified customers to successfully complete the PEV process, PG&E has integrated the outbound calling effort into both its CARE and FERA operations.

2.5 Miscellaneous

2.5.1 CARE Removal and Enrollment in FERA

The CARE program systematically removes CARE customers who are proven to be over-income via the PEV process, and enrolls them in the FERA program, if they are qualified for FERA. For the PEV response period ending in May 2026, of the 13,068 PEV requests mailed, PG&E automatically enrolled 82 (1%) of these customers in the FERA program. Another 10,544 (81%) customers were removed from CARE, and 2,442 (19%) customers successfully completed the CARE PEV process. Additional PEV results are reported in CARE Tables 3A and 3B in the Appendix of this report.

For the recertification response period ending in May 2026, of the 26,138 recertification requests mailed, PG&E recertified 15,768 (60%) customers and 10,370 (40%) customers were removed from CARE. Additional CARE Recertification results are included in CARE Table 5 in the Appendix of this report.

2.5.2 CARE Program PEV Freezes[28]

In compliance with CPUC Res. M-4833 and D.19-07-015, PG&E added the customers impacted by 2024-2025 storms and wildfires to PG&E's Emergency Consumer Protection Plan, thereby making these customers eligible for the protection measures under this plan, including exemption from PEV. Table 2.5.2.1 details the CARE program PEV freezes currently in place as of May 2026.

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[27] As described in Advice Letter 4730-G/6901-E, Post-Enrollment Verification Outbound Call Pilot (Submitted March 31, 2023, Approved April 30, 2023). pge.com/tariffs/assets/pdf/adviceletter/GAS_4730-G.pdf (last accessed June 11, 2026).

[28] CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. PG&E expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in PG&E's inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

CARE Table 2.5.2.1 CARE Program Post-Enrollment Verification Freezes			
Date of Proclamation	**Disaster Name**	**Affected Areas or ZIP Codes**	**Date when Protection Ends**
March 3, 2025	Coastal Storm	(Santa Cruz County) 95060	May 1, 2026
August 1, 2025[29]	Gifford Fire	(San Luis Obispo, Santa Barbara Counties) 93453, 93454, 93446, 93254, 93420, 93637, 93422, 93455	August 1, 2026
September 19, 2025	Lightning Complex Fire	(Calaveras, Tuolumne Counties) 95327, 95309	September 19, 2026
December 24, 2025	December Storms	Shasta County	December 24, 2026
April 17, 2026	Arcata Fire	(Humboldt County) 95521	April 17, 2027

2.5.3 CARE Fixed Income

PG&E certifies fixed income households for a period of four years.[30] CARE Table 2.5.3.1 shows the number of fixed income households newly enrolled in CARE for May 2026 and year-to-date.

CARE Table 2.5.3.1 CARE Fixed Income Household New Enrollments		
	May 2026	**YTD**
Fixed Income Households[a]	2,329	15,747
[a] CARE customers are considered fixed income households if they indicate via the CARE application that they only receive Social Security income (SSI), and/or are on Medicaid and 65 years and over, or self-certify that they are on a fixed income. Customers are also counted who submit an SSI award letter as proof of income.		

[29] Governor Gavin Newsom issued a Proclamation of a State of Emergency for the Gifford Fire on December 23, 2025. Available at: https://www.gov.ca.gov/wp-content/uploads/2025/12/2-SOE-Gifford-Fire-SLO-and-Santa-Barbara-Counties_FINAL.pdf (last accessed June 11, 2026).
[30] D.06-12-038, Conclusion of Law 39, p. 71.

3. Family Electric Rate Assistance (FERA) Program Executive Summary

The FERA program provides a monthly 18% discount on electric bills for qualifying households of any number of persons throughout PG&E's service area.[31] D.21-06-015 approved the FERA program budget for PYs 2021-2026.[32] PG&E's 2026 authorized FERA program administrative budget is $3,055,800, and $23,364,000 for electric rate subsidies.[33] Through May 2026, PG&E expended $8,352,934 in total program costs. Of the total expenditure, $926,567 (11%) was spent on outreach and administrative activities and $7,426,367 (89%) in electricity rate discounts were provided to 54,164 households.

At the end of May 2026, the FERA program enrollment rate was 17% of the estimated FERA-eligible households[34] in PG&E's service territory. PG&E is continuing marketing efforts to increase public awareness of the FERA program expansion to include one- and two-person households as enacted by Senate Bill (SB) 1130 (Bradford, 2024).[35] Since SB 1130 implementation in June 2025 and as of May 2026, 11,727 one- and two-person households are currently enrolled in FERA.

[31] To qualify for the FERA discount, a residential customer's household income must be at 200% plus $1 to 250% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.12, as amended by SB 1130.
[32] D.21-06-015, Attachment 1, Table 4 FERA Approved Budgets.
[33] Ibid.
[34] PG&E filed the Annual CARE Eligibility Report on April 8, 2026. FERA's enrollment percentage is based on the 2026 estimated FERA-eligible population and includes the one- and two-person households made eligible by SB 1130. See A.19-11-003, et al., *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) Regarding Annual Estimates of CARE Eligible Customers and Related Information,* April 8, 2026.
[35] SB 1130: Electricity: Family Electric Rate Assistance program (Chapter 457, Statutes of 2024). Available at: https://leginfo.legislature.ca.gov/faces/billNavClient.xhtml?bill_id=202320240SB1130 (last accessed June 11, 2026).

3.1 FERA Program Summary

3.1.1 Please provide FERA Program summary costs.

FERA Table 3.1.1.1 FERA Program Summary Costs for 2026[b]			
FERA Budget Categories	**2026 Authorized Budget[a]**	**Actual Expenses Year-to-Date**	**% of Budget Spent**
Outreach	$2,809,000	$884,187	31%
Processing, Certification, Recertification	$62,400	$13,736	22%
Post Enrollment Verification	$91,800	$3,767	4%
IT Programming	$0	$0	0%
Pilots	$0	$0	0%
Studies	$0	$0	0%
Regulatory Compliance	$32,200	$0	0%
General Administration	$60,400	$24,878	41%
CPUC Energy Division Staff	$0	$0	0%
Total Expenses	**$3,055,800**	**$926,567**	**30%**
Subsidies and Benefits	$23,364,000	$7,426,367	32%
Total Program Costs and Discounts	**$26,419,800**	**$8,352,934**	**32%**

[a] D.21-06-015 approved the FERA program budget for PYs 2021-2026.
[b] Note: Amounts may not sum to the total indicated in the table due to rounding.

3.1.2 Please provide FERA Program enrollment rate to date.

FERA Table 3.1.2.1 FERA Enrollment		
Participants Enrolled	**Eligible Participants[a]**	**YTD Enrollment Rate**
54,164	314,839	17%

[a] PG&E filed the 2026 Annual Estimates of CARE Eligible Customers and Related Information on April 8, 2026.

3.2 FERA Program Outreach

3.2.1 Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: In May 2026, PG&E sent targeted FERA direct mail to approximately 66,000 customers. The campaign is typically executed on the third Friday, and focuses on customers within Acquisition Propensity Model Deciles 1-3 and Eligibility Scores 1-3. The campaign segments recipients into households with one to two people, households with three or more people, and Hard-to-Reach customers in Deciles 4-10 with the same Eligibility Scores who have not received prior CARE/FERA mailings. The Eligibility Score was used to select the audience and segment for one- and two-person households, regardless of Propensity Model Deciles. In May, approximately 52% of customers targeted for direct mail were in the one- and two-person household segment, while 29% were in the Hard-to-Reach segment.

Email: PG&E sent emails to about 48,000 customers, segmented according to updated Eligibility Scores as outlined in the Direct Mail section. Approximately 51% were in the one- and two-person household segment, while 26% of the total customers emailed were part of the Hard-to-Reach segment.

Additionally, monthly auto-recertification email notices were deployed to 387 customers in Deciles 1 and 2 of the FERA propensity model to confirm their automatic re-enrollment in FERA.

Profile analysis: PG&E commissioned a third-party FERA one- and two-person household profiling analysis to better understand the characteristics of newly eligible and enrolled customers under the expanded FERA household eligibility criteria. The analysis compared one- and two-person FERA households with households of three or more people, reviewed propensity model performance, and examined customer characteristics and CARE/FERA overlap to inform future targeting and acquisition strategies.

Key findings indicate that one- and two-person FERA households span both older customers, including seniors, and younger customers under age 35. The analysis suggests seniors are a meaningful segment within this population, while also identifying opportunities to better reach younger, more mobile customers, particularly renters and those with shorter residency lengths. These households are more likely than households of three or more to be renters, live in smaller homes, and exhibit higher mobility, indicating that move-related outreach and renter-focused messaging may improve engagement.

The analysis also highlighted limitations of the existing FERA propensity model. The model was originally developed in 2019 using an enrolled population limited to households of three or more people and therefore reflects characteristics associated with that segment.[36] As a result, it is less effective at identifying newly eligible one- and two-person households. PG&E anticipated these limitations and has not used the model to select the one- and two-person household segment.

Overall, findings support refining future marketing strategies to better address the mix of older and younger customers within the one- and two-person segment, while pursuing future model enhancements to improve targeting alignment with the expanded eligible population.

[36] PG&E continues to use its FERA propensity model without any upgrades.

Digital Media: No digital media ran for FERA during the reporting period.

Social Media: No social media for this reporting period.

Local Outreach: Refer to Section 2.2.1 – CARE Local Outreach for a description of PG&E's activities sponsoring local outreach events and promoting FERA, CARE, and ESA, along with other programs.

Media Coverage: Refer to Section 2.2.1 – CARE Media Coverage for updates on media coverage including FERA, CARE, and ESA, along with other programs.

Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update for updates on Tribal Outreach.

FERA Partners (Capitation Agencies): In May 2026, there was one FERA enrollment via FERA Capitation Agencies (COCs).

CBO Outreach: Refer to Section 3.4.2 – FERA Program Pilots.

Partnerships with other Program Administrators: PG&E and the DAC-SASH program administrator, GRID Alternatives, have developed a process that allows for GRID's referrals to PG&E to be directly enrolled into either CARE or FERA. GRID has verified the actual household income of the customers and received customer consent for CARE/FERA enrollment through their DAC-SASH application process, and GRID and PG&E's data sharing agreements allow PG&E to determine if they are CARE or FERA eligible and directly enroll them. Results from this effort for 2026 are shown in Table 3.2.1.1.

Automatic Enrollment from ESA or Match My Payment: PG&E automatically enrolls eligible customers in the FERA program if they participate in the ESA and/or Match My Payment program,[37] and meet the FERA income guidelines. Table 3.2.1.1 shows FERA automatic enrollments for May 2026 and year-to-date.

FERA Table 3.2.1.1 FERA Automatic Enrollment for 2026		
Source	**May 2026**	**YTD**
DAC-SASH	0	5
ESA	54	272
Match My Payment	30	205

[37] PG&E launched the Match My Payment program in June 2025, which offers a dollar-for-dollar match, up to $1,000, for qualifying customers up to 400% FPL to pay past-due bills to prevent service disconnections. Press Release here: https://www.pge.com/en/newsroom/press-release-details.1b11066b-9c32-43c1-951b-6f82dfcd1180.html (last accessed June 11, 2026).

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

No FERA Recertification, PEV, or general complaints were received in May 2026.

3.4 FERA Studies and Pilots

3.4.1 FERA Program Studies

No FERA program studies were conducted in May 2026.

3.4.2 FERA Program Pilots

There are no active FERA Pilots as PG&E ended its CBO FERA Pilot at the end of April 2023 due to low enrollments and limited success. As described in CARE Section 2.4.2, CARE Program Pilots, PG&E has expanded the activities from the now sunset CARE PEV Outbound Calling Pilot to include FERA customers in the PEV process and has operationalized outbound calling for both programs' PEV process.

4. Appendix: ESA, CARE, and FERA Tables

ESA Program Summary	ESA Program Summary Expenses
ESA Program – Table 1	ESA Main Program (SF, MH) Expenses
ESA Program – Table 2	ESA Main (SF, MH) Summary
ESA Program – Table 2A	ESA MFWB Summary
ESA Program – Table 2B	ESA Pilot Plus and Pilot Deep Program Expenses & Energy Savings by Measures Installed
ESA Program – Table 2C	ESA Building Electrification Retrofit Pilot (SCE only)
ESA Program – Table 2D	ESA Clean Energy Homes New Construction Pilot (SCE only)
ESA Program – Table 2E	CSD Leveraging
ESA Program – Tables 3A-3H	ESA Average Bill Savings per Treated Home/Common Area
ESA Program – Tables 4A-4E	ESA Homes/Buildings Treated
ESA Program – Tables 5A-5F	ESA Program Customer Summary
ESA Program – Table 6	ESA Expenditures for Pilots and Studies
ESA Program – Table 7	ESA Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
ESA Program – Table 8	Clean Energy Referral, Leveraging, and Coordination
ESA Program – Table 9	ESA Tribal Outreach
CARE Program – Table 1	CARE Program Expenses
CARE Program – Table 2	CARE Enrollment, Recertification, Attrition, and Enrollment Rate
CARE Program – Tables 3A-3B	CARE Post-Enrollment Verification Results (Model & High Usage)
CARE Program – Table 4	CARE Enrollment by County
CARE Program – Table 5	CARE Recertification Results
CARE Program – Table 6	CARE Capitation Contractors
CARE Program – Table 7	CARE Expenditures for Pilots and Studies
CARE Program – Table 8	CARE and Disadvantaged Communities Enrollment Rate
CARE Program – Table 8A	CARE Top 10 Lowest Enrollment Rates
FERA Program – Table 1	FERA Program Expenses
FERA Program – Table 2	FERA Enrollment, Recertification, Attrition, and Enrollment Rate
FERA Program – Tables 3A-3B	FERA Post-Enrollment Verification Results (Model & High Usage)
FERA Program – Table 4	FERA Enrollment by County
FERA Program – Table 5	FERA Recertification Results
FERA Program – Table 6	FERA Capitation Contractors

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Energy Savings Assistance Program Table - Summary Expenses												
2	Pacific Gas and Electric Company												
3	Through May 31, 2026												
4		Authorized Budget			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
5	ESA Program:	Electric	Gas	Total	Electric	Gas		Electric	Gas	Total	Electric	Gas	Total
6													
7	ESA Main Program (SF and MH)	$60,260,367	$55,509,752	$115,790,119	$5,690,716	$5,243,853	$10,934,570	$24,964,662	$21,951,244	$46,915,906	41%	40%	41%
8	ESA Multifamily Whole Building[1]	$59,535,864	$50,894,413	$110,430,277	$1,263,571	$925,094	$2,188,665	$5,612,091	$4,412,050	$10,224,141	10%	9%	9%
9	ESA Pilot Plus and Pilot Deep[2]	$10,635,099	$9,431,125	$20,066,224	$586,227	$519,861	$1,106,088	$2,663,633	$2,362,267	$5,026,099	25%	25%	25%
10	Building Electrification Retrofit Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Clean Energy Homes New Construction Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	CSD Leveraging[3]	$2,477,685	$2,197,102	$4,674,787	$0	$0	$0	$0	$0	$0	0%	0%	0%
13	MCE Pilot	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
14	SPOC[4]	$222,969	$197,536	$420,506	$20,422	$18,111	$38,533	$84,730	$75,138	$159,869	38%	38%	38%
15	SASH/MASH Unspent Funds[5]	$9,566,416	$0	$9,566,416	$0	$0	$0	$0	$0	$0	0%	0%	0%
16	**ESA PROGRAM TOTAL**	**$142,718,300**	**$118,230,938**	**$260,948,330**	**$7,560,937**	**$6,706,919**	**$14,267,856**	**$33,625,336**	**$28,800,699**	**$62,326,035**	**23%**	**24%**	**24%**
17													
18	[1] Reflects 2026 MFWB authorized budget of $45,603,293 (E $24,169,745 / G $21,433,548) and carry forward budget of $64,826,984 (E $35,366,119 / G $29,460,865) from 2025 to 2026.												
19	[2] Reflects 2026 Pilot Plus and Pilot Deep authorized budget $8,782,607 (E $4,654,782 / G $4,127,825) and carry forward budget of $11,283,617 (E $5,980,317 / G $5,303,300) from 2025 to 2026.												
20	[3] Reflects 2026 CSD Leveraging authorized budget of $1,243,747 (E $659,186 / G $584,561) and carry forward budget of $3,431,040 (E $1,818,499 / G $1,612,541) from 2025 to 2026.												
21	[4] Reflects 2026 SPOC authorized budget of $375,629 (E $199,169 / G $176,540) and carry forward budget of $44,877 (E $23,679 / G $20,998) from 2025 to 2026.												
22	[5] OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2852(c)(3)." On September 20, 2023, SCE and PG&E jointly submitted an AL 7026-E to recover IOUs administrative costs for SASH/MASH, transfer unspent funds from the SASH and/or MASH programs to the ESA program, and dispose of the remaining funds in the IOUs' California Solar Initiative Balancing Accounts. AL 7026-E was disposed and effective on October 20, 2023.												
23													
24	NOTE: Any received corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	**Energy Savings Assistance Program Table 1 - Main (SF, MH) Expenses**												
2	**Pacific Gas and Electric Company**												
3	**Through May 31, 2026**												
4	Appliances	Authorized Budget [1]			Current Month Expenses [3]			Year to Date Expenses [3]			% of Budget Spent YTD		
5	ESA Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6													
7	Appliances	$8,593,554	$0	$8,593,554	$1,476,809	$0	$1,476,809	$7,808,997	$0	$7,808,997	91%	0%	91%
8	Domestic Hot Water	$1,170,746	$5,856,672	$7,027,418	$21,554	$538,003	$559,557	$87,558	$2,206,168	$2,293,725	7%	38%	33%
9	Enclosure	$236,939	$23,456,155	$23,693,094	$19,262	$1,906,913	$1,926,175	$81,101	$8,028,956	$8,110,057	34%	34%	34%
10	HVAC	$11,142,331	$7,057,332	$18,199,663	$2,121,729	$1,440,429	$3,562,157	$8,013,323	$5,718,225	$13,731,548	72%	81%	75%
11	Maintenance	$0	$0	$0			$0			$0	0%	0%	0%
12	Lighting	$5,193,724	$0	$5,193,724	$301,375	$0	$301,375	$1,306,555	$0	$1,306,555	25%	0%	25%
13	Miscellaneous	$11,290,800	$0	$11,290,800	$189,128	$0	$189,128	$803,308	$0	$803,308	7%	0%	7%
14	Customer Enrollment	$8,561,570	$7,592,335	$16,153,905	$437,004	$387,532	$824,535	$1,555,401	$1,379,318	$2,934,719	18%	18%	18%
15	In Home Education	$2,576,885	$2,285,162	$4,862,048	$249,208	$195,168	$444,376	$890,668	$699,158	$1,589,826	35%	31%	33%
16	Pilot	$0	$0	$0			$0			$0	0%	0%	0%
17	Implementation	$2,274,499	$2,017,008	$4,291,507	$503,011	$446,066	$949,077	$2,282,592	$2,006,449	$4,289,041	99%	99%	99%
18	Safety - Unexpected overhead costs	$0	$0	$0			$0			$0	0%	0%	0%
19	**Energy Efficiency TOTAL**	**$52,041,047**	**$48,264,666**	**$100,305,712**	**$5,318,879**	**$4,914,111**	**$10,232,989**	**$22,807,503**	**$20,038,274**	**$42,845,777**	**44%**	**42%**	**43%**
20													
21	Training Center	$228,150	$200,548	$428,698	$9,122	$8,089	$17,210	$85,138	$75,499	$160,637	38%	38%	38%
22	Workforce Education and Training	$0	$0	$0			$0			$0	0%	0%	0%
23	Inspections	$2,051,152	$1,818,946	$3,870,097	$45,532	$40,377	$85,909	$352,058	$312,202	$664,260	17%	17%	17%
24	Marketing and Outreach	$949,528	$842,034	$1,791,562	$90,219	$80,005	$170,224	$519,636	$460,809	$980,445	55%	55%	55%
25	Studies [2]	$565,470	$439,974	$1,005,443	$7,476	$6,630	$14,106	$13,279	$11,775	$25,054	2%	3%	2%
26	Regulatory Compliance	$443,449	$393,248	$836,697	$30,250	$26,825	$57,075	$148,085	$131,320	$279,405	33%	33%	33%
27	General Administration	$3,966,659	$3,517,603	$7,484,262	$189,239	$167,816	$357,055	$1,037,093	$919,687	$1,956,780	26%	26%	26%
28	CPUC Energy Division	$36,913	$32,734	$69,647	$0	$0	$0	$1,891	$1,677	$3,568	5%	5%	5%
29	**Administrative TOTAL**	**$8,239,320**	**$7,245,087**	**$15,484,407**	**$371,838**	**$329,743**	**$701,580**	**$2,157,179**	**$1,912,970**	**$4,070,149**	**26%**	**26%**	**26%**
30													
31	**TOTAL PROGRAM COSTS**	**$60,280,367**	**$55,509,752**	**$115,790,119**	**$5,690,716**	**$5,243,853**	**$10,934,570**	**$24,964,682**	**$21,951,244**	**$46,915,926**	**41%**	**40%**	**41%**
32													
33	**Funded Outside of ESA Program Budget**												
34	Indirect Costs												
35	NGAT Costs					$417,962	$417,962		$1,987,558	$1,987,558			
36													
37	**ESA Program Administrative Expenses [4]**												
38	Administrative Expenses				$371,838	$329,743	$701,580	$2,157,179	$1,912,970	$4,070,149			
39	Total Program Costs				$7,560,937	$8,706,919	$14,267,856	$33,525,336	$28,800,699	$62,326,035			
40	% of Administrative Spend				5%	5%	5%	6%	7%	7%			
41													
42	[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 8.												
43	[2] Reflects 2026 Studies authorized budget of $125,000 (E $66,250 / G $58,750) and carry forward budget of $880,443 (E $499,220 / G $381,224) from 2025 to 2026.												
44	[3] Negative expenses may be due to accrual reversal as part of normal accounting process.												
45	[4] D.21-06-015, OP 112 - Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program.												
46													
47	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary
Pacific Gas and Electric Company
Through May 31, 2026

Row	Measures	Basic	Plus	Units	Quantity Installed	kWh [2] (Annual)	kW [2] (Annual)	Therms [2] (Annual)	Expenses ($)	% of Expenditure
5				ESA Main Program (Summary)Total						
6					Year-To-Date Completed & Expensed Installation					
8	**Appliances**									
9	Clothes Dryer			Each	-	-	-	-	-	0.0%
10	Dishwasher			Each	-	-	-	-	-	0.0%
11	Freezers			Each	-	-	-	-	-	0.0%
12	High Efficiency Clothes Washer		x	Each	1,240	228,845	41	23,213	1,228,138	3.2%
13	Induction Cooking Appliance-FS		x	Each	-	-	-	-	-	0.0%
14	Microwave		x	Each	-	-	-	-	-	0.0%
15	Refrigerator		x	Each	5,046	2,872,428	402	-	6,366,418	16.5%
16	**Domestic Hot Water**									
17	Combined Showerhead/TSV			Home	-	-	-	-	-	0.0%
18	Faucet Aerator	x		Each	-	-	-	-	-	0.0%
19	Heat Pump Water Heater - Electric		x	Each	-	-	-	-	-	0.0%
20	Heat Pump Water Heater - Gas		x	Each	-	-	-	-	-	0.0%
21	Heat Pump Water Heater - Propane		x	Each	-	-	-	-	-	0.0%
22	Heat Pump Water Heater [3]		x	Each	8	13,612	7	-	32,148	0.1%
23	Low-Flow Showerhead	x		Home	-	-	-	-	-	0.0%
24	Other Domestic Hot Water		x	Home	12,344	90,233	13	59,113	973,132	2.5%
25	Solar Water Heating			Home	-	-	-	-	-	0.0%
26	Tankless Water Heater		x	Each	-	-	-	-	-	0.0%
27	Thermostatic Shower Valve	x		Each	-	-	-	-	-	0.0%
28	Thermostatic Shower Valve Combined Showerhead	x		Each	-	-	-	-	-	0.0%
29	Thermostatic Tub Spout/Diverter	x		Each	702	-	-	1,398	71,777	0.2%
30	Water Heater Repair		x	Each	39	-	-	305	17,499	0.0%
31	Water Heater Replacement		x	Each	485	-	-	3,790	1,165,687	3.0%
32	Water Heater Tank and Pipe Insulation		x	Home	263	2,673	-	924	9,733	0.0%
33	**Enclosure**									
34	Air Sealing		x	Home	12,351	524,492	48	47,364	4,598,488	11.9%
35	Attic Insulation		x	Home	174	41,112	7	6,994	324,399	0.8%
36	Attic Insulation CAC NonElect Heat [8]		x	Home	-	-	-	-	-	0.0%
37	Caulking		x	Home	-	-	-	-	-	0.0%
38	Diagnostic Air Sealing		x	Home	-	-	-	-	-	0.0%
39	Floor Insulation		x	Home	-	-	-	-	-	0.0%
40	Minor Home Repairs		x	Home	11,145	-	-	-	2,939,914	7.6%
41	**HVAC**									
42	Central A/C replacement		x	Each	3	857	0	-	11,798	0.0%
43	Central Heat Pump-FS (propane or gas space)		x	Home	-	-	-	-	-	0.0%
44	Duct Test and Seal		x	Home	82	6,382	3	1,988	28,985	0.1%
45	Energy Efficient Fan Control		x	Home	5,135	940,554	1,323	91,607	1,137,019	3.0%
46	Evaporative Cooler (Installation)			Each	-	-	-	-	-	0.0%
47	Evaporative Cooler (Replacement)			Each	-	-	-	-	-	0.0%
48	Furnace Repair [8]		x	Each	119	-	-	(2,921)	115,075	0.3%
49	Furnace Replacement [8]		x	Each	407	-	-	(9,990)	2,274,649	5.9%
50	Heat Pump Replacement		x	Each	1	1,024	-	-	5,523	0.0%
51	Heat Pump Replacement - CAC Gas		x	Each	-	-	-	-	-	0.0%
52	Heat Pump Replacement - CAC Propane		x	Each	-	-	-	-	-	0.0%
53	High Efficiency Forced Air Unit (HE FAU)		x	Home	16	-	-	41	68,223	0.2%
54	High Efficiency Forced Air Unit (HE FAU) - Early Replacement		x	Home	-	-	-	-	-	0.0%
55	High Efficiency Forced Air Unit (HE FAU) - On Burnout		x	Home	-	-	-	-	-	0.0%
56	Portable A/C [8]		x	Each	-	-	-	-	-	0.0%
57	Prescriptive Duct Sealing		x	Home	9,567	1,364,044	987	103,847	5,204,472	13.5%
58	Removed - A/C Time Delay [8]			Home	-	-	-	-	-	0.0%
59	Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	-	0.0%
60	Room A/C Replacement		x	Each	-	-	-	-	-	0.0%
61	Smart Thermostat		x	Home	6,491	1,311,953	236	167,236	1,682,056	4.4%
62	Wholehouse Fan		x	Each	-	-	-	-	-	0.0%
63	**Maintenance**									
64	Central A/C Tune up [8]			Home	-	-	-	-	-	0.0%
65	Condenser Coil Cleaning			Each	-	-	-	-	-	0.0%
66	Evaporative Cooler - Maint Functioning			Each	-	-	-	-	-	0.0%
67	Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	0.0%
68	Evaporative Cooler Maintenance			Home	-	-	-	-	-	0.0%
69	Evaporator Coil			Each	-	-	-	-	-	0.0%
70	Fan Control Adjust			Each	-	-	-	-	-	0.0%
71	Furnace Clean and Tune			Home	-	-	-	-	-	0.0%
72	HVAC Air Filter Service		x	Each	-	-	-	-	-	0.0%
73	Lifecycle Refrigerant Management		x	Each	5,605	1,438,829	1,279	-	2,966,243	7.7%
74	Range Hood		x	Each	-	-	-	-	-	0.0%
75	Refrigerant Charge Adjustment			Each	-	-	-	-	-	0.0%
76	**Lighting**									
77	Exterior Hard wired LED fixtures	x		Each	-	-	-	-	-	0.0%
78	LED A-Lamps	x		Each	131,310	1,260,970	31	(2,981)	1,155,389	3.0%
79	LED Reflector Bulbs	x		Each	11,789	133,936	3	(284)	102,153	0.3%
80	Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	-	0.0%
81	Removed - LED Night Light			Each	-	-	-	-	-	0.0%
82	Removed - LED Torchiere			Each	-	-	-	-	-	0.0%
83	Removed - Occupancy Sensor			Each	-	-	-	-	-	0.0%
84	**Miscellaneous**									
85	Air Purifier [8]		x	Home	239	-	-	-	49,493	0.1%
86	CO and Smoke Alarm		x	Each	-	-	-	-	-	0.0%
87	Cold Storage [8]		x	Each	41	-	-	-	13,190	0.0%
88	Comprehensive Home Health and Safety Check-up			Home	-	-	-	-	-	0.0%
89	Pool Pumps		x	Each	90	98,364	14	-	153,137	0.4%
90	Power Strip	x		Each	-	-	-	-	-	0.0%
91	Power Strip Tier II	x		Each	7,643	1,375,740	28	-	608,753	1.6%
92	**Pilots**									
93										
94	**Customer Enrollment**									
95	ESA Outreach & Assessment	x	x	Home	20,435				$ 3,386,820	8.8%
96	ESA In-Home Energy Education	x	x	Home	20,435				$ 1,842,032	4.8%
97										
98	**Total Savings/Expenditures**					11,705,828	4,421	491,498	$ 38,532,168	
99										
100	**Total Households Weatherized [1]**				15,712					
101										
102	**Households Treated**			Total						
103	- Single Family Households Treated			Home	18,186					
104	- Multi-family Households Treated (In-unit)			Home	-					
105	- Mobile Homes Treated			Home	2,249					
106	Total Number of Households Treated			Home	20,435					
107	# Eligible Households to be Treated for PY			Home	51,099					
108	% of Households Treated			%	40%					
109	- Master-Meter Households Treated			Home	890					

Row	ESA Program - Main			Year to Date Expenses[4] Electric	Gas	Total	
113	**Administration [5]**			$2,157,179	$1,912,970	$4,070,149	
114	**Direct Implementation (Non-Incentive) [6]**			$2,262,592	$2,006,449	$4,269,041	
115	**Direct Implementation [7]**			$20,544,911	$18,031,825	$38,576,736	<<includes measures costs
116							
117	**TOTAL ESA Main COSTS**			$24,964,682	$21,951,244	$46,915,926	

119 [1] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.
120 [2] All savings are calculated based on the following sources: DNV/GL Impact Evaluation Program Years 2015-2017 Impact II, or ESA workpapers.
121 [3] Savings values updated in July 2022 based on workpaper updates.
122 [4] Total ESA Main YTD expenses are reported in ESA Table 1.
123 [5] Administrative includes expenses from Training Center, Inspections, Marketing and Outreach, Studies, Regulatory Compliance, General Administrative, and CPUC Energy Division categories.
124 [6] Direct Implementation (Non-Incentive) includes expenses from Implementation category.
125 [7] Direct Implementation includes expenses from Appliances, Domestic Hot Water, Enclosure, HVAC, Lighting, Miscellaneous, Customer Enrollment, In-Home Education, Safety Unexpected Overhead Costs, and VEC Pilot.
127 [8] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.
128 NOTE: Any measures noted as 'New' have been added during the course of this program year.
129 NOTE: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.
130 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H	I	J
1	Energy Savings Assistance Program Table 2A - Multifamily Whole Building									
2	Pacific Gas and Electric Company									
3	Through May 31, 2025									
4										
5		Table 2A ESA Program - Multifamily Whole Building[1]								
6			Year-To-Date Completed & Expensed Installation							
7	Measures	Units (of Measure such as "each")	Measure Type (In-unit vs Common Area)[2]	Quantity Installed	Number of Units for Cap-kBTUh and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
8	**Appliances**									
9	High Efficiency Clothes Washer	Each	In-Unit	85	-	740	0.1	1,863.00	84,929	1.02%
10	Refrigerators	Each	In-Unit	1,627	-	706,652	99	-	1,769,661	21.30%
11	Refrigerators	Each	CAM/WB	7	-	414	0.1	(11.38)	8,082	0.10%
12	**Domestic Hot Water**									
13	New: Non-Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB	-	-	-	-	-	-	0.00%
14	New: Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB	-	-	-	-	-	-	0.00%
15	Storage Water Heater	Cap-kBtuh	CAM/WB	-	660	-	-	2,669.70	68,197	0.82%
16	Tankless Water Heater	Cap-kBtuh	CAM/WB	450	-	(7)	-	106.20	31,369	0.38%
17	Heat Pump Water Heater	kW	CAM/WB	-	-	-	-	-	-	0.00%
18	Demand Control DHW Recirculation Pump	Each	CAM/WB	-	-	-	-	-	-	0.00%
19	Low flow Showerhead	Each	CAM/WB	-	-	-	-	-	-	0.00%
20	Faucet Aerator	Each	CAM/WB	-	-	-	-	-	-	0.00%
21	Faucet Aerator	Each	In-Unit	-	-	-	-	-	-	0.00%
22	Other Hot Water	Household	In-Unit	4,323	-	12,416	2	33,524.86	276,847	3.33%
23	Thermostatic Tub Spout/Diverter	Each	In-Unit	357	-	-	-	499.50	41,743	0.50%
24	Water Heater Tank and Pipe Insulation	Household	In-Unit	32	-	1,377	-	118.40	575	0.01%
25	Water Heater Repair/Replacement	Household	In-Unit	103	-	-	-	164.12	42,895	0.52%
26	Heat Pump Water Heater	Each	In-Unit	-	-	-	-	-	-	0.00%
27	Hot Water Pipe Insulation - Fitting	Each	CAM/WB	-	-	-	-	-	-	0.00%
28	Hot Water Pipe Insulation - Pipe	Each	CAM/WB	38	-	-	-	661.66	524	0.01%
29	Boiler Controls	Each	CAM/WB	-	-	-	-	-	-	0.00%
30	**Envelope**									
31	Whole Building Attic Insulation	Sq Ft	CAM/WB	79,375	-	-	-	1,600.79	143,330	1.73%
32	Wall Insulation Blow-in	Sq Ft	CAM/WB	-	-	-	-	-	-	0.00%
33	Windows	Sq Ft	CAM/WB	344	-	-	-	29.48	14,371	0.17%
34	Window Film	Sq Ft	CAM/WB	-	-	-	-	-	-	0.00%
35	Air Sealing	Household	In-Unit	5,123	-	222,042	20	13,072.00	1,538,891	18.52%
36	Attic Insulation	Household	In-Unit	27	-	6,568	1	808.88	24,715	0.30%
37	**HVAC**									
38	Air Conditioners Split System	Cap-Tons	CAM/WB	-	12	1,640	1.5	(16.00)	41,373	0.50%
39	Heat Pump Split System	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%
40	New: Packaged Air Conditioner	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%
41	Package Terminal A/C	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%
42	Package Terminal Heat Pump	Cap-Tons	CAM/WB	-	-	-	-	-	-	0.00%
43	Furnace Replacement	Cap-kBtuh	CAM/WB	-	160	-	-	72.80	33,138	0.40%
44	Space Heating Boiler	Cap-kBtuh	CAM/WB	-	-	-	-	-	-	0.00%
45	Smart Thermostats	Each	CAM/WB	21	-	2,584	-	118.46	5,700	0.07%
46	Smart Thermostats	Each	In-Unit	535	-	107,421	19	11,303.00	141,123	1.70%
47	Furnace Repair/Replacement	Each	In-Unit	665	-	-	-	(551.00)	86,060	1.04%
48	Central A/C Replacement	Each	In-Unit	-	-	-	-	-	-	0.00%
49	High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit	-	-	-	-	-	-	0.00%
50	Portable A/C[5]	Each	In-Unit	1	-	-	-	-	588	0.01%
51	Central A/C Tune up	Each	In-Unit	2,077	-	154,726	124	-	512,596	6.17%
52	Smart Efficient Fan Control	Each	In-Unit	325	-	61,574	75	2,061.18	62,802	0.76%
53	Prescriptive Duct Sealing	Each	In-Unit	1,844	-	220,441	159	13,588.98	1,020,512	12.28%
54	Duct Testing and Sealing	Each	In-Unit	5	-	-	-	-	622	0.01%
55	Blower Motor Retrofit	Each	CAM/WB	-	-	-	-	-	-	0.00%
56	Efficient Fan Controller	Each	CAM/WB	-	-	-	-	-	-	0.00%
57	**Lighting**									
58	Interior LED Lighting	Each	CAM/WB	-	-	-	-	-	-	0.00%
59	Interior TLED Type A Lamps	Each	CAM/WB	-	-	-	-	-	-	0.00%
60	Interior TLED Type C Lamps	Each	CAM/WB	-	-	-	-	-	-	0.00%
61	New: LED T8 Lamp - Interior	Each	CAM/WB	676	-	65,958	0.7	(1,141.25)	38,612	0.46%
62	New: LED T8 Lamp - Exterior	Each	CAM/WB	603	-	38,583	-	-	45,202	0.54%
63	Interior LED Fixture	Each	CAM/WB	833	-	225,210	2.4	(3,896.12)	141,164	1.70%
64	Interior LED Screw-In	Each	CAM/WB	14	-	2,448	0	(42.36)	219	0.00%
65	Exterior LED Screw-In	Each	CAM/WB	83	-	17,088	2.3	(258.56)	9,687	0.12%
66	Interior LED Exit Sign	Each	CAM/WB	33	-	4,615	-	-	1,574	0.02%
67	Exterior LED Lighting	Each	CAM/WB	456	-	77,239	-	-	65,848	0.79%
68	New: LED Parking Garage Fixtures	Each	CAM/WB	36	-	3,257	1.2	-	6,696	0.08%
69	LED Exterior Wall or Pole Mounted Fixture	Each	CAM/WB	328	-	177,054	-	-	83,823	1.01%
70	LED Corn Lamp for Exterior Wall or Pole Mounted	Each	CAM/WB	5	-	2,696	-	-	919	0.01%
71	Exterior LED Lighting - Pool	Each	CAM/WB	1	-	632	-	-	1,200	0.01%
72	Wall or Ceiling Mounted Occupancy Sensor	Each	CAM/WB	65	-	6,818	0.5	(117.96)	5,922	0.07%
73	LED Diffuse A-Lamps	Each	In-Unit	21,593	-	207,368	5	(490.16)	181,546	2.19%
74	LED Reflector Bulbs	Each	In-Unit	436	-	4,963	0	(10.38)	3,916	0.05%
75	**Miscellaneous**									
76	Tier-2 Smart Power Strip	Each	In-Unit	1,854	-	333,720	6.7	-	152,336	1.83%
77	Variable Speed Pool Pump	Each	CAM/WB	-	-	-	-	-	-	0.00%
78	Smart Power Strip Tier II	Each	CAM/WB	7	-	1,134	0	(0.00)	630	0.01%
79	Cold Storage[5]	Each	In-Unit	-	-	-	-	-	-	0.00%
80	Air Purifier[5]	Home	In-Unit	38	-	-	-	-	8,635	0.10%
81	CO and Smoke Alarm	Each	In-Unit	-	-	-	-	-	-	0.00%
82	CO and Smoke Alarm	Each	CAM/WB	-	-	-	-	-	-	0.00%
83	Minor Repair	Each	In-Unit	190	-	-	-	-	11,303	0.14%
84	Minor Repair	Each	CAM/WB	-	-	-	-	-	-	0.00%
85	Advanced Keyboard	Each	In-Unit	5	-	335	-	-	727	0.01%
86	Advanced Keyboard	Each	CAM/WB	-	-	-	-	-	-	0.00%
87	**Electrification**									
88	New - Central Heat Pump-FS (propane or gas space)	Each	In-Unit	-	-	-	-	-	-	0.00%
89	Heat Pump Clothes Dryer - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
90	Induction Cooktop - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
91	Ductless Mini-split Heat Pump - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
92	Heat Pump Water Heater - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
93	Heat Pump Pool Heater - FS	Each	CAM/WB	-	-	-	-	-	-	0.00%
94	New: Heat Pump Pkg/Split System - FS	Cap-Tons	CAM/WB	-	3	2,593	-	-	13,692	0.16%
95	Ductless Mini Split - FS	Each	CAM/WB	-	-	-	-	-	-	0.00%
96	Heat Pump Water Heater - FS	Each	CAM/WB	-	-	-	-	-	-	0.00%
97	**Customer Enrollment - In Unit**									
98	ESA Outreach & Assessment	Household	In-Unit	7,165					1,160,415	13.97%
99	ESA In-Home Energy Education	Household	In-Unit	7,165					423,823	5.10%
100	**Ancillary Services**									
101	Audit[4]									
102										
103	Total	-			835	2,668,226	521	75,691	$ 8,308,696	100.00%

	Multifamily Properties Treated	Number
106	Total Number of Multifamily Properties Treated[3]	23
107	Subtotal of Master-metered Multifamily Properties	1
108	Total Number of Multifamily Tenant Units w/in Properties Treated[4]	1,896
109	Total Number of buildings w/in Properties Treated	187
110		
111	Multifamily Properties Treated	Number
112	Total Number of households individually treated (In-	7,165

	ESA Program - MFWB	Year to Date Expenses Electric	Gas	Total	
116	Administration	$399,484	$354,259	$753,743	
117	Direct Implementation (Non-Incentive)	$1,303,884	$988,661	$2,292,545	
118	Direct Implementation	$4,108,723	$3,069,130	$7,177,853	<<Includes measures costs
119	SPOC	$84,730	$75,138	$159,869	
120					
121	TOTAL MFWB COSTS	$5,896,821	$4,487,188	$10,384,010	

123 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
124 NOTE: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.
125 [1] Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022, modified by D.17-12-009, where 65% of tenants are income eligible based (at or below 200% of the Federal Poverty Guidelines).
126 [2] Measure type column added to identify if a measure is for in-unit or common area/whole building because they use different workpaper savings.
127 [3] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings.
128 [4] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.
129 [5] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.

Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep
Pacific Gas and Electric Company
Through May 31, 2026

ESA Program - Pilot Plus

Measures[2]	Units	Year-To-Date Completed & Expensed Installation [1] Quantity Installed	kWh[4] (Annual)	kW[3] (Annual)	Therms[4] (Annual)	Expenses ($)[7]	% of Expenditure
Appliances							
Efficient Electric Dryer	Each	-	-	-	-	$ -	0.0%
Heat Pump Dryer	Each	-	-	-	-	$ -	0.0%
High Efficiency Clothes Washers	Each	-	-	-	-	$ -	0.0%
Induction Cooktop/Range	Each	-	-	-	-	$ -	0.0%
Pool Pump Retrocommissioning (RCx)	Each	-	-	-	-	$ -	0.0%
Pool Pump Replacement	Each	-	-	-	-	$ -	0.0%
Refrigerator	Each	4	596	0.1	(1)	$ 6,499	3.0%
Standard Electric Range	Each	-	-	-	-	$ -	0.0%
Tier 2 Adv Power Strip w Bluetooth	Each	2	353	-	-	$ 153	0.1%
Domestic Hot Water							
Combined Showerhead/TSV	Each	-	-	-	-	$ -	0.0%
Heat Pump Water Heater	Each	-	-	-	-	$ -	0.0%
Heat Pump W/H - Fuel Sub (120V)	Each	-	-	-	-	$ -	0.0%
Heat Pump Water Heater - Fuel Sub	Each	2	(348)	0.0	108	$ 14,740	6.7%
Low Flow Faucet Aerator	Each	-	-	-	-	$ -	0.0%
Low Flow Showerhead	Each	1	7	-	1	$ 38	0.0%
Storage Water Heater	Each	-	-	-	-	$ -	0.0%
Tankless On-Demand	Each	6	89	-	39	$ 25,414	11.6%
Thermostat-controlled Shower Valve	Each	1	-	-	-	$ 43	0.0%
Tub Diverter/ Tub Spout	Each	-	-	-	-	$ -	0.0%
Water Heater Blanket	Each	-	-	-	-	$ -	0.0%
Water Heater Pipe Insulation	Len. Ft	-	-	-	-	$ -	0.0%
Enclosure							
Attic Insulation	Home	5	663	1.8	10	$ 11,989	5.5%
Diagnostic Air Sealing	Home	14	(18)	1.3	22	$ 10,051	4.6%
Exterior Wall Insulation	Home	-	-	-	-	$ -	0.0%
Floor Insulation	Home	-	-	-	-	$ -	0.0%
HVAC							
Central Air Conditioner (A/C)	Each	6	6,730	1.2	-	$ 42,720	19.4%
Fan Controller for A/C	Each	-	-	-	-	$ -	0.0%
New Portable A/C [11]	Each	-	-	-	-	$ -	0.0%
High Efficiency Furnace	Each	5	(3)	0.0	19	$ 38,050	17.3%
Diagnostic Duct Sealing	Each	14	1,554	0.8	7	$ 6,270	2.9%
Duct Replacement	Each	-	-	-	-	$ -	0.0%
Duct Sealing with Equipment Upgrade	Each	-	-	-	-	$ -	0.0%
Ducted Heat Pump	Each	-	-	-	-	$ -	0.0%
Ducted Heat Pump - Fuel Substitution	Each	2	(1,113)	1.6	142	$ 28,000	12.7%
Ductless Heat Pump	Each	-	-	-	-	$ -	0.0%
Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	$ -	0.0%
Smart Thermostat	Each	7	916	0.1	(0)	$ 2,275	1.0%
Whole House Fan	Each	-	-	-	-	$ -	0.0%
Packaged HVAC[5]	Each	1	148	-	-	$ 12,700	5.8%
Maintenance							
Minor Home Repair	Home	6	-	-	-	$ 5,589	2.5%
Lighting							
A-Lamp LED	Each	62	584	0.0	(2)	$ 1,050	0.5%
Reflector Lamp LED	Each	-	-	-	-	$ -	0.0%
Miscellaneous							
Electric Panel Upgrade	Each	1	-	-	-	$ 4,250	1.9%
Cold Storage [11]	Each	-	-	-	-	$ -	0.0%
New Air Purifier [11]	Each	-	-	-	-	$ -	0.0%
Customer Enrollment [6]							
ESA Outreach & Assessment	Home	14				$ 9,950	4.5%
ESA In-Home Energy Education	Home						0.0%
Total Savings/Expenditures [12]			10,171	7	339	$ 219,772	100.0%

Households Treated		Total
- Single Family Households Treated	Home	14
- Mobile Homes Treated	Home	-
Total Number of Households Treated	Home	14

ESA Program - Pilot Deep

Measures[2]	Units	Year-To-Date Completed & Expensed Installation [1] Quantity Installed	kWh[4] (Annual)	kW[3] (Annual)	Therms[4] (Annual)	Expenses ($)[7]	% of Expenditure
Appliances							
Efficient Electric Dryer	Each	27	3,393	-	50	$ 29,444	1.3%
Heat Pump Dryer	Each		-		-		0.0%
High Efficiency Clothes Washers	Each	21	(778)	0.1	(26)	$ 23,958	1.1%
Induction Cooktop/Range	Each	6	(319)	0.0	38	$ 10,676	0.5%
Pool Pump RCx	Each	4	3,851	0.3	-	$ 15,000	0.7%
Pool Pump Replacement	Each		-		-		0.0%
Refrigerator	Each	27	4,356	0.1	(11)	$ 41,593	1.9%
Standard Electric Range	Each		-		-		0.0%
Tier 2 Adv Power Strip w Bluetooth	Each	2	282	-	-	$ 153	0.0%
Domestic Hot Water							
Combined Showerhead/TSV	Each	-	-	-	-	$ -	0.0%
Heat Pump Water Heater	Each	1	(389)	(0.0)	101	$ 5,500	0.2%
Heat Pump W/H - Fuel Sub (120V)	Each	7	(6,304)	(0.3)	1,920	$ 40,639	1.8%
Heat Pump Water Heater - Fuel Sub	Each	20	(2,504)	0.1	684	$ 133,198	6.0%
Low Flow Faucet Aerator	Each	2	11	-	2	$ 30	0.0%
Low Flow Showerhead	Each	4	23	-	5	$ 142	0.0%
Storage Water Heater	Each	3	-	-	30	$ 8,140	0.4%
Tankless On-Demand	Each	50	74	-	664	$ 265,559	12.0%
Thermostat-controlled Shower Valve	Each	5	-	-	-	$ 213	0.0%
Tub Diverter/ Tub Spout	Each	-	-	-	-	$ -	0.0%
Water Heater Blanket	Each	-	-	-	-	$ -	0.0%
Water Heater Pipe Insulation	Len. Ft	-	-	-	-	$ -	0.0%
Enclosure							
Attic Insulation	Home	35	9,138	24.8	78	$ 95,359	4.3%
Diagnostic Air Sealing	Home	95	4,590	0.8	71	$ 78,839	3.6%
Exterior Wall Insulation	Home	1	505	0.3	40	$ 4,302	0.2%
Floor Insulation	Home	7	800	-	53	$ 33,487	1.5%
HVAC							
Central A/C	Each	61	54,173	(0.0)	0	$ 47,788	2.2%
Fan Controller for A/C	Each	-	-	-	-	$ -	0.0%
New Portable A/C [11]	Each	-	-	-	-	$ -	0.0%
High Efficiency Furnace	Each	7	(5)	0.0	40	$ 51,348	2.3%
Diagnostic Duct Sealing	Each	109	15,812	0.4	50	$ 43,309	2.0%
Duct Replacement	Each	214	1,091	(0.2)	2	$ 29,836	1.3%
Duct Sealing with Equipment Upgrade	Each	1	250	0.0	-	$ 1,116	0.1%
Ducted Heat Pump	Each	1	(834)	(0.0)	80	$ 10,771	0.5%
Ducted Heat Pump - Fuel Substitution	Each	80	(90,037)	55.4	11,658	$ 1,047,509	47.4%
Ductless Heat Pump	Each	-	-	-	-	$ -	0.0%
Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	$ -	0.0%
Smart Thermostat	Each	60	6,355	(0.0)	12	$ 18,742	0.8%
Whole House Fan	Each	-	-	-	-	$ -	0.0%
Packaged HVAC[5]	Each	2	864	-	1	$ 10,789	0.5%
Maintenance							
Minor Home Repair	Home	85	-	-	-	$ 67,054	3.0%
Lighting							
A-Lamp LED	Each	221	1,654	0.0	(12)	$ 3,980	0.2%
Reflector Lamp LED	Each	7	62	0.0	(0)	$ 48	0.0%
Miscellaneous							
Electric Panel Upgrade	Each	4	-	-	-	17,000	0.8%
Cold Storage [11]	Each	-	-	-	-	$ -	0.0%
New Air Purifier [11]	Each	-	-	-	-	$ -	0.0%
Customer Enrollment [6]							
ESA Outreach & Assessment	Home	107				$ 77,795	3.5%
ESA In-Home Energy Education	Home						
Total Savings/Expenditures [12]			6,325	81	15,541	$ 2,210,117	100.0%

Households Treated		Total
- Single Family Households Treated	Home	107
- Mobile Homes Treated	Home	-
Total Number of Households Treated	Home	107

ESA Program - Pilot Plus and Pilot Deep	Year to Date Expenses Electric	Gas	Total
Administration [8]	$108,308	$96,047	$204,355
Direct Implementation (Non-Incentive) [9]	$266,839	$236,631	$503,470
Direct Implementation [10]	$2,288,686	$2,029,589	$4,318,275
TOTAL Pilot Plus and Pilot Deep COSTS	$2,663,833	$2,362,267	$5,026,099

<<includes measures costs (Direct Implementation)

ESA Program - Pilot Plus and Pilot Deep	Year to Date Expenses[7] Electric	Gas	Total
Inspections	$7,159	$6,348	$13,507
Marketing and Outreach	$807	$716	$1,523
General (SCE) Administration	$77,166	$68,430	$145,596
Direct Implementer -- ADMIN	$266,839	$236,631	$503,470
EM&V Studies	$23,176	$20,553	$43,729
Direct Installation -- Materials	$1,819,459	$1,613,509	$3,432,967
Performance Incentive	$384,192	$340,698	$724,890
Home Audit; Test-In Test-Out	$46,505	$41,240	$87,745
Remediation & Mitigation	$38,501	$34,142	$72,643
WE&T	$0	$0	$0

[1] "Completed and Expensed Installation" project savings and expenses will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E. All measures and savings from a project will be reported as either Pilot Plus or Pilot Deep. Savings from a single project will not span both tables.

[2] The measure list for PG&E Pilot Plus and Deep is unique to the pilot and differs from Main ESA.

[3] Energy savings are reported based on best available information at the time. Pre- and post-installation kW savings are derived from energy modeling software.

[4] Energy savings are reported based on best available information at the time. Actualized kWh and therm savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data. Note: The calculation of realization rates was done on a home-level, not on an individual measure level.

[5] The Packaged HVAC measure includes both like for like and fuel substitution projects. The reported savings for this measure utilized the heat pump realization rate, which was the lower savings value.

[6] In the PG&E Pilot Plus and Deep delivery model, the home assessment, enrollment, and customer energy education occur at the same visit. Cost tracking between "ESA Outreach & Assessment" and "ESA In-Home Energy Education" cannot be precisely tracked. Rather, the full cost of the visit will be tracked as ESA Outreach & Assessment.

[7] Total ESA Pilot Plus and Pilot Deep YTD expenses may contain a combination of expenses and accrued expenses as reported in ESA Table Summary.

[8] Administration includes expenses from the following categories: General Administration, Regulatory Compliance, Training, Inspections, Marketing and Outreach, and Evaluation.

[9] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration and Marketing.

[10] Direct Implementation includes expenses for measures delivery.

[11] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.

[12] Modeled savings for Pilot Plus was 9,069 kWh and 776 therms, and modeled savings for Pilot Deep was 10,890 kWh and 20,146 therms.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H
1	Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot ($CE ONLY) Summary							
2	Pacific Gas and Electric Company							
3	Through May 31, 2026							
4								
5			ESA Program - Building Electrification Retrofit Pilot[1]					
6			Year-To-Date Completed & Expensed Installation					
7	Measures	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
8	Appliances							
9	Electric Dryer	Each						
10	Heat Pump Dryer	Each						
11	Induction Cooktop	Each						
12	Induction Range	Each						
13	Domestic Hot Water							
14	Heat Pump Water Heater	Each						
15	Enclosure							
16	Attic Insulation	Home						
17	HVAC							
18	Heat Pump HVAC	Each						
19	Duct Seal	Each						
20	Smart Thermostat	Each						
21	Miscellaneous[2]							
22	Minor Home Repair	Home						
23	Carbon Monoxide/Smoke Alarm	Each						
24	Electric Panel	Each						
25	Electric Sub-Panel	Each						
26	Electrical Circuit Run	Each						
27	Induction Cookware	Home						
28	Customer Enrollment							
29	Energy Assessment	Home						
30								
31	Total Savings/Expenditures							
32								
33	Households Treated		Total					
34	Single Family Households Treated	Home						
35	Estimated Avg. Annual Bill SavingsTreated[3]	Home						
36								
37								
38		Year to Date Expenses						
39	ESA Program - Building Electrification	Electric	Gas	Total				
40	Administration							
41	Direct Implementation (Non-Incentive)							
42	Direct Implementation				<<Includes measures costs			
43								
44	TOTAL Building Electrification COSTS							
45								
46	[1] The costs for the following measures are included in the overall expenditures of the BE Pilot: additional line set for ductless mini-splits and building permits.							
47	[2] These measures do not have any savings associated and may be required to complete the installation to electrify the residential end-uses of participating households.							
48	[3] Estimated average annual bill savings will be calculated prior to participation and must not increase total energy costs.							

	A	B	C	D	E	F	G	H
1	Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot ($CE ONLY[1])							
2	Pacific Gas and Electric Company							
3	Through May 31, 2026							
4								
5			ESA Program - Clean Energy Homes New Construction Pilot (1)					
6		Units	Monthly Total	Monthly Total Units (Living Units)	YTD Total	YTD Total Units (Living Units)	Estimated Incentive Expenses ($)	% Incentive Budget
7	Interest form submitted	Homes						
8	Interest form denied	Homes						
9	Application for direct design assistance (in progre	Homes						
10	Applications for design incentive (in progress)	Homes						
11	Application for direct design assistance (complete	Homes						
12	Applications for design incentive (completed)	Homes						
13	Applications for tenant education incentive (in pro	Homes						
14	Applications for tenant education incentive (comp	Homes						
15	Total Savings/Expenditures							
16	-							
17								
18	ESA CEH Outreach and Education	Units	Monthly Total	YTD Total				
19	Webinars	Number of webinars						
20	Active leads	Unique developer						
21								
22								
23	Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses ($)	% Incentive Budget
24		Homes					$ -	0.00%
25		Homes					$ -	0.00%
26	Total Savings/Expenditures						$ -	0.00%
27								
28		Year to Date Expenses						
29	ESA Program - Clean Energy Homes	Electric	Gas	Total				
30	Administration	$ -	$ -	$ -				
31	Direct Implementation (Non-Incentive)	$ -		$ -				
32	Direct Implementation	$ -		$ -	<<Includes measures costs			
33								
34	TOTAL Clean Energy Homes COSTS	$ -	$ -	$ -				

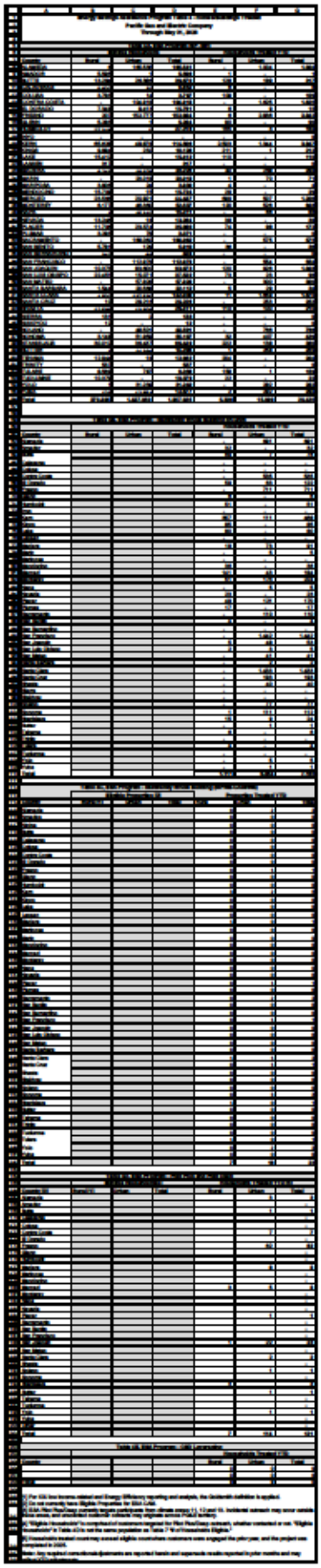
Energy Savings Assistance Program Table 2E - CSD Leveraging
Pacific Gas and Electric Company
Through May 31, 2026

	A	B	C	D	E	F	G	H	I	J
5				ESA Program - CSD Leveraging						
6					Year-To-Date Completed & Expensed Installation					
7	Measures	Basic	Plus	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
8	Appliances									
9	Clothes Dryer [1]			Each	-	-	-	-	-	-
10	Dishwasher [1]			Each	-	-	-	-	-	-
11	Freezers [1]			Each	-	-	-	-	-	-
12	High Efficiency Clothes Washer			Each	-	-	-	-	-	-
13	Microwave			Each						
14	Refrigerator			Each	-	-	-	-	-	-
15	Domestic Hot Water									
16	Combined Showerhead/TSV			Home	-	-	-	-	-	-
17	Faucet Aerator			Each	-	-	-	-	-	-
18	Heat Pump Water Heater			Each	-	-	-	-	-	-
19	Heat Pump Water Heater - Electric			Each	-	-	-	-	-	-
20	Heat Pump Water Heater - Gas			Each	-	-	-	-	-	-
21	Heat Pump Water Heater - Propane			Each	-	-	-	-	-	-
22	Low-Flow Showerhead			Home	-	-	-	-	-	-
23	Other Domestic Hot Water			Home	-	-	-	-	-	-
24	Solar Water Heating [1]			Home	-	-	-	-	-	-
25	Tankless Water Heater			Each	-	-	-	-	-	-
26	Thermostatic Shower Valve			Each	-	-	-	-	-	-
27	Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	-	-
28	Thermostatic Tub Spout/Diverter			Each	-	-	-	-	-	-
29	Water Heater Repair			Each	-	-	-	-	-	-
30	Water Heater Replacement			Each	-	-	-	-	-	-
31	Water Heater Tank and Pipe Insulation			Each	-	-	-	-	-	-
32	Enclosure									
33	Air Sealing			Home	-	-	-	-	-	-
34	Attic Insulation			Home	-	-	-	-	-	-
35	Attic Insulation CAC NonElect Heat			Home						
36	Caulking			Home	-	-	-	-	-	-
37	Diagnostic Air Sealing [1]			Home	-	-	-	-	-	-
38	Floor Insulation [1]			Home	-	-	-	-	-	-
39	Minor Home Repairs			Home						
40	HVAC									
41	Central A/C replacement			Each	-	-	-	-	-	-
42	Central Heat Pump-FS (propane or gas space) [1]			Each	-	-	-	-	-	-
43	Duct Test and Seal [1]			Home	-	-	-	-	-	-
44	Energy Efficient Fan Control [1]			Home	-	-	-	-	-	-
45	Evaporative Cooler (Installation) [1]			Each	-	-	-	-	-	-
46	Evaporative Cooler (Replacement) [1]			Each	-	-	-	-	-	-
47	Furnace Repair			Each						
48	Furnace Replacement			Each	-	-	-	-	-	-
49	Heat Pump A/C Replacement			Each	-	-	-	-	-	-
50	Heat Pump Replacement - CAC Gas			Home	-	-	-	-	-	-
51	Heat Pump Replacement - CAC Propane			Home	-	-	-	-	-	-
52	High Efficiency Forced Air Unit (HE FAU) [1]			Home	-	-	-	-	-	-
53	High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	-	-
54	High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	-	-
55	Portable A/C [1]			Each	-	-	-	-	-	-
56	Prescriptive Duct Sealing			Home	-	-	-	-	-	-
57	Removed - A/C Time Delay [1]			Home	-	-	-	-	-	-
58	Removed - FAU Standing Pilot Conversion [1]			Each	-	-	-	-	-	-
59	Room A/C Replacement [1]			Each	-	-	-	-	-	-
60	Smart Thermostat			Home	-	-	-	-	-	-
61	Wholehouse Fan [1]			Each	-	-	-	-	-	-
62	Maintenance									
63	Central A/C Tune up [1]			Home	-	-	-	-	-	-
64	Condenser Coil Cleaning			Each	-	-	-	-	-	-
65	Evaporative Coil			Each	-	-	-	-	-	-
66	Evaporative Cooler - Maint Functioning			Each	-		-	-	-	-
67	Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	-
68	Evaporative Cooler Maintenance [1]			Home	-	-	-	-	-	-
69	Fan Control Adjust			Each	-	-	-	-	-	-
70	Furnace Clean and Tune [1]			Home	-	-	-	-	-	-
71	HVAC Air Filter Service			Each	-	-	-	-	-	-
72	Range Hood			Home						
73	Refrigerant Charge Adjustment			Each	-	-	-	-	-	-
74	Lighting									
75	Exterior Hard wired LED fixtures			Each	-	-	-	-	-	-
76	LED A-Lamps			Each	-	-	-	-	-	-
77	LED Reflector Bulbs			Each	-	-	-	-	-	-
78	Removed - Interior Hard wired LED fixtures [1]			Each	-	-	-	-	-	-
79	Removed - LED Night Light [1]			Each	-	-	-	-	-	-
80	Removed - LED Torchiere [1]			Each	-	-	-	-	-	-
81	Removed - Occupancy Sensor [1]			Each	-	-	-	-	-	-
82	Miscellaneous									
83	Air Purifier [1]			Home	-	-	-	-	-	-
84	CO and Smoke Alarm [1]			Each	-	-	-	-	-	-
85	Cold Storage [1]			Each	-	-	-	-	-	-
86	Comprehensive Home Health and Safety Check-up [1]			Home	-	-	-	-	-	-
87	Pool Pumps [1]			Each	-	-	-	-	-	-
88	Power Strip [1]			Each	-	-	-	-	-	-
89	Power Strip Tier II			Each	-	-	-	-	-	-
90	Pilots									
91	-			-	-	-	-	-	-	-
92	Customer Enrollment									
93	ESA Outreach & Assessment			Home	-				-	-
94	ESA In-Home Energy Education			Home	-				-	-
95										
96	Total Savings/Expenditures			-	-	-	-	-	-	
97						-	-	-	-	-
98	Total Households Weatherized			-	-	-	-	-	-	-
99										

100	CSD MF Tenant Units Treated					Total
101	-			-	-	-
102	-			-	-	-
103						
104						
105				Year to Date Expenses[4]		
106	ESA Program - CSD Leveraging			Electric	Gas	Total
107	Administration [4]			$0	$0	$0
108	Direct Implementation (Non-Incentive) [4]			$0	$0	$0
109	Direct Implementation [4]			$0	$0	$0
110						
111	TOTAL CSD Leveraging COSTS			$0	$0	$0

112 * PG&E does not have any project leveraging data with CSD to report for this reporting period.
113 [1] Measures not available to CSD for leaveraging.
114 [2] Total CSD YTD expenses are reported in ESA Table Summary.
115 [3] Administration includes administration labor expenses.
116 [4] Direct Implementation (Non-Incentive) includes Implementer expenses.
117 [5] Direct Implementation includes expenses for installation of measures.
118 NOTE: Any measures noted as 'NEW' have been added during the course of this program year.
119 NOTE: Any measures noted as 'REMOVED', are no longer offered by the program but have been kept for tracking purposes.
120 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B
1	**Energy Savings Assistance Program Tables 3A-H - Energy Savings and Average Bill Savings per Treated Home/Common Area**	
2	**Pacific Gas and Electric Company**	
3	**Through May 31, 2026**	
4		
5	**Table 3A, ESA Program (SF, MH)**	
6	Annual kWh Savings	11,705,828
7	Annual Therm Savings	491,498
8	Lifecycle kWh Savings	154,309,323
9	Lifecycle Therm Savings	7,098,089
10	Current kWh Rate	$0.23
11	Current Therm Rate	$1.83
12	Average 1st Year Bill Savings / Treated households	$178.17
13	Average Lifecycle Bill Savings / Treated Household	$1,798.20
14		
15	**Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit) [1]**	
16	Annual kWh Savings	2,040,324
17	Annual Therm Savings	75,953
18	Lifecycle kWh Savings	24,346,620
19	Lifecycle Therm Savings	773,822
20	Current kWh Rate	$0.23
21	Current Therm Rate	$1.81
22	Average 1st Year Bill Savings / Treated households	$84.43
23	Average Lifecycle Bill Savings / Treated Household	$766.29
24		
25	**Table 3C, ESA Program - Multifamily Whole Building (MFWB)**	
26	Annual kWh Savings	627,902
27	Annual Therm Savings	(262)
28	Lifecycle kWh Savings[4]	6,741,183
29	Lifecycle Therm Savings[4]	10,099
30	Current kWh Rate	$0.35
31	Current Therm Rate	$2.31
32	Average 1st Year Bill Savings / Treated households[4]	$6,230
33	Average Lifecycle Bill Savings / Treated Household[4]	$83,486
34		
35	**Table 3D, ESA Program - Pilot Plus [2]**	
36	Annual kWh Savings	10,171
37	Annual Therm Savings	339
38	Lifecycle kWh Savings	186,057
39	Lifecycle Therm Savings	4,892
40	Current kWh Rate	$0.25
41	Current Therm Rate	$1.88
42	Average 1st Year Bill Savings / Treated Property	$224.74
43	Average Lifecycle Bill Savings / Treated Property	$2,829.95
44		
45	**Table 3E, ESA Program - Pilot Deep [2]**	
46	Annual kWh Savings	6,325
47	Annual Therm Savings	15,541
48	Lifecycle kWh Savings	457,694
49	Lifecycle Therm Savings	225,024
50	Current kWh Rate	$0.22
51	Current Therm Rate	$1.80
52	Average 1st Year Bill Savings / Treated Property	$274.25
53	Average Lifecycle Bill Savings / Treated Property	$3,412.84
54		
55	**Table 3F, ESA Program - Building Electrification (SCE Only)**	
56	Annual kWh Savings	-
57	Annual Therm Savings	-
58	Lifecycle kWh Savings	-
59	Lifecycle Therm Savings	-
60	Current kWh Rate	$ -
61	Current Therm Rate	$ -
62	Average 1st Year Bill Savings / Treated Households	$ -
63	Average Lifecycle Bill Savings / Treated Households	$ -
64		
65	**Table 3G, ESA Program - CSD Leveraging**	
66	Annual kWh Savings	-
67	Annual Therm Savings	-
68	Lifecycle kWh Savings	-
69	Lifecycle Therm Savings	-
70	Current kWh Rate	$ -
71	Current Therm Rate	$ -
72	Average 1st Year Bill Savings / Treated Households	$ -
73	Average Lifecycle Bill Savings / Treated Households	$ -
74		
75	**Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep [3]**	
76	Annual kWh Savings	13,762,647
77	Annual Therm Savings	583,330
78	Lifecycle kWh Savings	179,299,694
79	Lifecycle Therm Savings	8,101,827
80	Current kWh Rate	$0.23
81	Current Therm Rate	$1.82
82	Average 1st Year Bill Savings / Treated Households	$163.78
83	Average Lifecycle Bill Savings / Treated Households	$1,275.44
84		
85	[1] Separating MFWB in-unit savings summary from the CAM and Whole Building measures savings because they are calculated using different residential rates.	
86	[2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as Main ESA, but the variables such as measure savings and expected useful life may differ. The pilot will initially estimate energy savings with energy modeling software.	
87	[3] Summary is the sum of ESA Main, MFWB In-Unit, Pilot Plus Pilot Deep, BE, CSD Leveraging. MFWB is excluded because the program uses different residential rates and measures.	
88	[4] For the May 2026 IQP monthly report and moving forward, lifecycle savings values for MFWB are calculated using the same escalation methodology as ESA Main and Multifamily In-Unit projects.	
89	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.	



Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary
Pacific Gas and Electric Company
Through May 31, 2026

Table 5A, ESA Program (SF, MH)

Month	Gas & Electric: # of Household Treated by Month	Gas & Electric (Annual): Therm	Gas & Electric (Annual): kWh	Gas & Electric (Annual): kW	Gas Only: # of Household Treated by Month	Gas Only (Annual): Therm	Gas Only (Annual): kWh	Gas Only (Annual): kW	Electric Only: # of Household Treated by Month	Electric Only (Annual): Therm	Electric Only (Annual): kWh	Electric Only (Annual): kW	Total: # of Household Treated by Month	Total (Annual): Therm	Total (Annual): kWh	Total (Annual): kW
January	2,748	70,258	705,008	386	193	8,380	1,751	1	542	(562)	1,158,600	203	3,481	78,076	1,865,439	590
February	3,127	79,971	787,005	453	205	9,988	1,040	1	371	(609)	1,327,615	265	3,703	89,349	2,115,661	718
March	3,434	88,597	877,811	523	238	10,808	1,060	1	379	(649)	1,394,317	325	4,051	98,754	2,273,187	849
April	3,656	97,380	984,077	611	251	11,996	1,315	1	523	(680)	1,619,181	466	4,430	108,675	2,604,572	1,078
May	4,040	104,078	1,057,009	666	243	13,329	1,126	1	484	(761)	1,788,760	519	4,767	116,644	2,846,896	1,186
June																
July																
August																
September																
October [4]																
November																
December																
YTD	17,006	440,262	4,411,009	2,640	1,130	54,487	6,362	5	2,299	(3,261)	7,288,475	1,778	20,435	491,488	11,705,837	4,421

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5B, ESA Program - MFWB In-Unit

Month	Gas & Electric: # of Household Treated by Month	Gas & Electric (Annual): Therm	Gas & Electric (Annual): kWh	Gas & Electric (Annual): kW	Gas Only: # of Household Treated by Month	Gas Only (Annual): Therm	Gas Only (Annual): kWh	Gas Only (Annual): kW	Electric Only: # of Household Treated by Month	Electric Only (Annual): Therm	Electric Only (Annual): kWh	Electric Only (Annual): kW	Total: # of Household Treated by Month	Total (Annual): Therm	Total (Annual): kWh	Total (Annual): kW
January	835	12,157	275,349	75	146	1,668	-	-	214	(19)	70,078	15	1,195	13,804	345,427	90
February	1053	12,658	325,925	111	85	1,469	-	-	201	(52)	82,076	21	1,339	14,091	408,001	132
March	1100	16,984	334,306	90	71	1,345	-	-	345	(23)	117,172	23	1,516	18,307	451,478	112
April	1124	15,096	292,827	64	54	535	-	-	158	(22)	93,602	25	1,336	15,609	386,429	88
May	1575	13,969	354,666	70	10	148	-	-	194	24	94,323	20	1,779	14,141	448,989	89
June																
July																
August																
September																
October																
November																
December																
YTD	5,687	70,865	1,583,073	410	366	5,165	-	-	1,112	(92)	457,251	102	7,165	75,953	2,040,324	512

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5C, ESA Program - Multifamily Whole Building (MFWB-CAM/WB)

Month	Gas & Electric: # of Properties Treated by Month	Gas & Electric (Annual): Therm	Gas & Electric (Annual): kWh	Gas & Electric (Annual): kW	Gas Only: # of Properties Treated by Month	Gas Only (Annual): Therm	Gas Only (Annual): kWh	Gas Only (Annual): kW	Electric Only: # of Properties Treated by Month	Electric Only (Annual): Therm	Electric Only (Annual): kWh	Electric Only (Annual): kW	Total: # of Properties Treated by Month	Total (Annual): Therm	Total (Annual): kWh	Total (Annual): kW
January	2	(43)	20,971	1	-	-	-	-	-	-	-	-	2	(43)	20,971	1
February	2	2,006	69,828	0	-	-	-	-	1	(112)	54,407	1	3	1,896	124,236	2
March	3	(3,487)	246,781	2	3	1,891	-	-	2	(20)	1,318	1	8	(1,616)	248,100	3
April	2	328	53,668	3	-	-	-	-	3	(258)	59,803	0	5	71	113,299	3
May	2	(194)	88,637	0	1	102	(2)	-	2	(277)	32,862	0	5	(369)	121,297	0
June													-	-	-	-
July													-	-	-	-
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	11	(1,390)	479,884	6	4	1,793	(2)	-	8	(664)	148,020	3	23	(262)	627,902	9

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.;

Table 5D, ESA Program - Pilot Plus and Pilot Deep [2][3]

Month	Gas & Electric: # of Household Treated by Month	Gas & Electric (Annual): Therm	Gas & Electric (Annual): kWh	Gas & Electric (Annual): kW	Gas Only [1]: # of Household Treated by Month	Gas Only [1] (Annual): Therm	Gas Only [1] (Annual): kWh	Gas Only [1] (Annual): kW	Electric Only [1]: # of Household Treated by Month	Electric Only [1] (Annual): Therm	Electric Only [1] (Annual): kWh	Electric Only [1] (Annual): kW	Total: # of Household Treated by Month	Total (Annual): Therm	Total (Annual): kWh	Total (Annual): kW
January	14	1,129	8,358	11									14	1,129	8,358	11
February	30	4,800	(8,203)	22									30	4,800	(8,203)	22
March	20	3,059	1,883	15									20	3,059	1,883	15
April	20	2,681	8,407	15									20	2,681	8,407	15
May	37	4,212	8,123	24									37	4,212	8,123	24
June																
July																
August																
September																
October																
November																
December																
YTD	121	15,881	18,496	87	-	-	-	-	-	-	-	-	121	15,881	18,496	87

[1] PG&E is primarily treating dual-fuel (gas and electric) customers through ESA Pilot Plus and Deep. Limited home treatment is anticipated at electric-only and gas-only properties.
[2] Pilot Plus/Deep energy savings are reported based on best available information at the time. Actualized kWh and therm savings were calculated by applying realization rates to modeled energy savings. Realization rates are derived from 12 months of post installation, meter-based data. Note: The calculation of realization rates was done on a home-level, not on an individual measure level.
[3] Pilot Plus/Deep project savings will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E.

Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

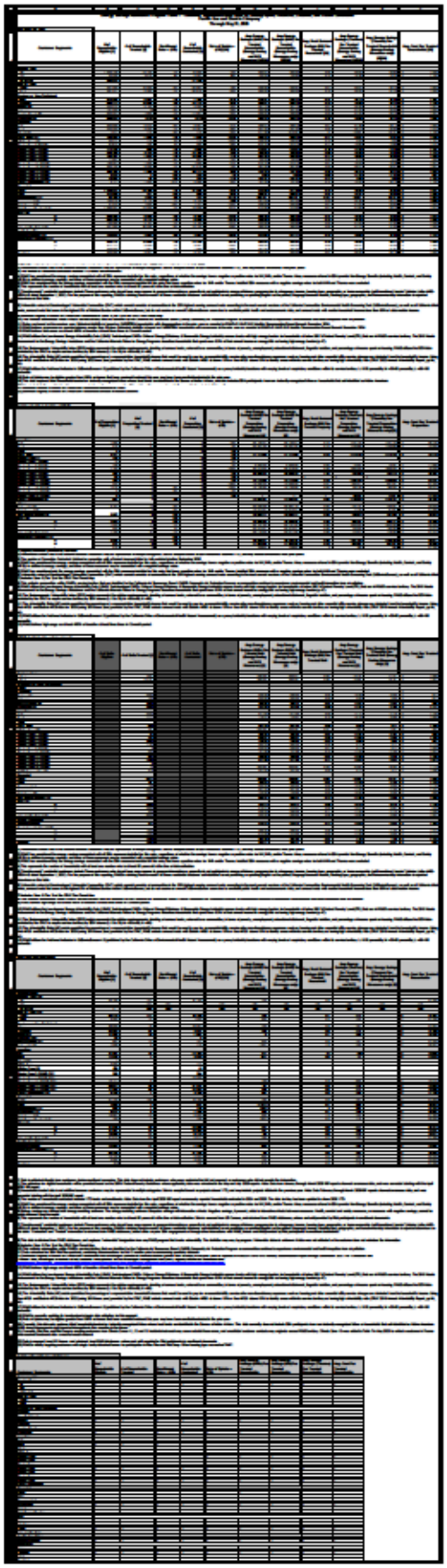
Table 5E, ESA Program - Building Electrification (SCE Only)

Month	Gas & Electric: # of Household Treated by	Gas & Electric (Annual): Therm	Gas & Electric (Annual): kWh	Gas & Electric (Annual): kW	Gas Only: # of Household Treated by	Gas Only (Annual): Therm	Gas Only (Annual): kWh	Gas Only (Annual): kW	Electric Only: # of Household Treated by	Electric Only (Annual): Therm	Electric Only (Annual): kWh	Electric Only (Annual): kW	Total: # of Household Treated by	Total (Annual): Therm	Total (Annual): kWh	Total (Annual): kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0

Table 5F, ESA Program - CSD Leveraging

Month	Gas & Electric: # of Household Treated by	Gas & Electric (Annual): Therm	Gas & Electric (Annual): kWh	Gas & Electric (Annual): kW	Gas Only: # of Household Treated by	Gas Only (Annual): Therm	Gas Only (Annual): kWh	Gas Only (Annual): kW	Electric Only: # of Household Treated by	Electric Only (Annual): Therm	Electric Only (Annual): kWh	Electric Only (Annual): kW	Total: # of Household Treated by	Total (Annual): Therm	Total (Annual): kWh	Total (Annual): kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	Energy Savings Assistance Program Table 8 - Expenditures for Pilots and Studies															
2	Pacific Gas and Electric Company															
3	Through May 31, 2026															
4		Authorized 2021-26 Funding			Current Month Expenses [5]			Year to Date Expenses [5]			Cycle to Date Expenses [5]			% of Budget Expended		
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6																
7	Virtual Energy Coach [6]	$689,000	$611,000	$1,300,000	$0	$0	$0	$0	$0	$0	($365)	($365)	($730)	0%	0%	0%
8	ESA Pilot Plus and Pilot Deep	$23,273,936	$20,636,171	$43,910,108	$566,225	$819,661	$1,106,088	$2,663,625	$2,362,261	$5,025,886	$16,302,545	$13,570,064	$29,872,609	60%	66%	68%
9																
10	Total Pilots	$23,962,936	$21,250,171	$45,213,108	$566,225	$819,661	$1,106,088	$2,663,625	$2,362,261	$5,025,886	$16,302,545	$13,570,064	$29,872,609	64%	64%	64%
11																
12	Studies [1]															
13	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]	$52,125	$22,875	$75,000	$0	$0	$0	$0	$0	$0	$52,125	$22,875	$74,999	81%	143%	100%
14	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [3]	$39,750	$35,250	$75,000	$0	$0	$0	($117)	($117)	($234)	$39,727	$35,234	$74,961	100%	100%	100%
15	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [4]	$39,750	$35,250	$75,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
16	Joint IOU - Statewide CARE-ESA Categorical Study [5]	$11,925	$10,575	$22,500	$0	$0	$0	$0	$0	$0	$11,922	$10,572	$22,494	100%	100%	100%
17	Load Impact Evaluation Study [6]	$238,500	$211,500	$450,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
18	Equity Criteria and Non Energy Benefits Evaluation (NEBs) [7]	$79,500	$70,500	$150,000	$0	$0	$0	($1,669)	($1,474)	($3,139)	$69,895	$61,954	$131,717	88%	88%	88%
19	Rapid Feedback Research and Analysis [8]	$159,000	$141,000	$300,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
20	Joint IOU - Process Evaluation Studies (1-4 Studies) [8]	$79,500	$70,500	$150,000	$7,476	$6,630	$14,106	$14,067	$13,267	$28,212	$14,067	$13,267	$28,212	19%	19%	19%
21																
22	Total Studies	$700,050	$597,450	$1,297,500	$7,476	$6,630	$14,106	$12,312	$11,676	$24,988	$185,636	$163,900	$333,212	26%	28%	26%
23																
24	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.															
25																
26	[1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding for studies is not solely supported via the ESA program budget; some studies are jointly supported via the CARE budget. Funding amounts listed reflect PG&E's 30% allocation among the IOUs, except for PG&E-only studies including the "Rapid Feedback Research and Analysis". Final authorized budgets may be adjusted by the ESA/CARE Study Working Group per D.21-06-015.															
27	[2] PG&E's Advice Letter #183-G/5719-E approved the Joint Utilities' 2022 LINA Study with an authorized budget of $500,000. SCS held the statewide contract for this co-funded study, which was completed in December 2022. PG&E's 30% budget allocation is $150,000, funded 50/50 via ESA and CARE budgets.															
28	[3] D.21-06-015 authorized a budget of $500,000 for the 2025 LINA, to be funded 50/50 via ESA and CARE budgets. PG&E's 30% budget allocation is $150,000. SCS held the statewide contract for this co-funded study, which was completed in October 2025.															
29	[4] Authorized per D.21-06-015, the 2028 LINA is required to be completed by Dec 2028 and is funded 50/50 via ESA and CARE budgets.															
30	[5] Authorized per D.21-06-015, the Categorical Study is funded 50/50 via ESA and CARE budgets. SCG&E held the statewide contract for this co-funded study, which was completed in June 2023. PG&E's 30% budget allocation is $45,000, of which $22,500 is the ESA funded portion.															
31	[6] Authorized per D.21-06-015, to be conducted during PY 2023-26 and is funded by the ESA portfolio budget. The expense shown is the project expenditure for the ESA Main - Impact and Process Evaluation, which is expected to be completed by 2027.															
32	[7] D.21-06-015 authorized a budget of $500,000 for the NEBs Study, to be funded by the ESA portfolio budget. PG&E's 30% budget allocation is $150,000. SCS held the statewide contract for this co-funded study, which was completed in June 2025.															
33	[8] Authorized per D.21-06-015, to be used for IOU-specific studies as needed. Unused annual budget may be carried forward until the end of the program cycle.															
34	[9] VEC Pilot total authorized budget $1.1M, $330K annually, 2021-2024. Cycle to date is $-593; incurred $79,583 in 2021, $153,583 in 2022, and a refund credit of $-326,688 in 2023 when the implementer contract was cancelled and the Pilot stopped. Any unspent funds after 2024 will be used to offset collection.															



	A	B	C	D	E	F	G
1	Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination						
2	Pacific Gas and Electric Company						
3	Through May 31, 2026						
4							
5	Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
6	LIHEAP	When a home does not qualify for R&R measures in ESA, contractors connect the customer to LIHEAP contractors.	661	0	661	0	0
7	CSD	Coordination and collaboration with SPOC to support multifamily customers to learn about program opportunities applicable to multifamily properties.	4	0	0	0	0
8	DAC-SASH	Coordination with the DAC Single-family Affordable Solar Homes Program Administrator, GRID Alternatives, on referrals and homes treated.	N/A	N/A	N/A	30	0*
9	ESA Water-Energy Coordination Program [6]	Allows ESA contractors to offer water conservation measures while they treat ESA customers. Water Agencies select from a standardized menu of options that can include replacing toilets, leak detection, meter checks, etc. Water offerings are paid by each participating Water Agency.	N/A	107	N/A	N/A	N/A
10	SoCal Gas ESA	When a home is has PGE Electric Only and gas service is through SoCal Gas, contractors connect the customer to SoCal Gas ESA for additional assistance w/ ESA measures.	743	983	743	680	680
11							
12							
13	[*] Enrollment effort in progress. Conversion status to be noted in upcoming reports in Q3.						
14	[1] # of referrals includes leads provided to a Partner Program by ESA.						
15	[2] # of leveraging accounts for households that have received treatments by both ESA and the Partner Program where there were shared resources/cost, such as Direct Tech, CSD, Water Energy, Refrigerator, etc.						
16	[3] # of coordination efforts include joint marketing activities by ESA and its Partner Program. These joint marketing activities may include social media, leave behinds, customer outreach events and activities.						
17	[4] # of customer leads includes leads provided to ESA by partner programs.						
18	[5] # of enrollments includes customer leads that result in actual ESA enrollments/treatment. It does not include leads that are in the intake process or have been treated in prior years.						
19	[6] # of leveraging for ESA Water-Energy Coordination Program was incorrectly reported in the month of April and it has been updated and corrected in the month of May.						

	A	B	C
1	**Energy Savings Assistance Program Table 9 - Tribal Outreach**		
2	**Pacific Gas and Electric Company**		
3	**Through May 31, 2026**		
4			
5	**OUTREACH STATUS**	**Quantity (Includes CARE, FERA, and ESA)**	**List of Participating Tribes**
6	Tribes Completed and ESA Meet & Confer	0	
7	Tribes requested outreach materials or applications	0	
8	Federally Recognized Tribes who have not accepted an offer to Meet and Confer	0	
9	Non-Federally Recognized Tribes who participated in Meet & Confer	0	
10	Tribes and Housing Authority sites involved in Focused Project/ESA	6	Enterprise Rancheria of Maidu, Habematolel Pomo, Owens Valley, Big Valley Rancheria, Dry Creek Rancheria, Middletown Rancheria (Tribal Outreach Grant grantees)
11	Partnership offers on Tribal Lands	102	**(Federally-Recognized Tribes)** Bear River Band of the Rohnerville Rancheria, Big Lagoon Rancheria, Big Sandy Rancheria, Big Valley Band Rancheria, Blue Lake Rancheria, Buena Vista Rancheria of Mi-Wuk Indians, Cachil DeHe Band of Wintun Indians of the Colusa Indian Community, Cahto Tribe (Laytonville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Rancheria of Pomo Indians of California, Cold Springs Rancheria, Cortina Rancheria, Coyote Valley Band of Pomo Indians, Dry Creek Rancheria of Pomo Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Greenville Rancheria, Grindstone Indian Rancheria, Guidiville Indian Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians, Ione Band of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians of the Stewart's Point Rancheria, Karuk Tribe, Lower Lake (Koi Tribe), Lytton Rancheria of California, Manchester Band of Pomo Indians, Mechoopda Indian Tribe, Middletown Rancheria of Pomo Indians, Mooretown Rancheria, North Fork Rancheria, Paskenta Band of Nomlaki Indians, Picayune Rancheria of Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe, Redding Rancheria, Redwood Valley, Little River Band of Rancheria of Pomo, Robinson Rancheria, Round Valley Reservation, Santa Ynez Band of Chumash Mission Indians, Scotts Valley Band of Pomo Indians, Sherwood Valley Rancheria, Shingle Springs Band of Miwok Indians, Susanville Indian Rancheria, Table Mountain Rancheria, Tachi-Yokut Tribe (Santa Rosa Rancheria, Leemore, CA), Tejon Indian Tribe, Trinidad Rancheria, Tule River Indian Reservation, Tuolumne Band of Me-Wuk Indians, Tyme Maidu Tribe-Berry Creek Reservation, United Auburn Indian Community, Wilton Rancheria, Wiyot Tribe, Washoe Tribe of CA and NV, Yocha Dehe Wintun Nation, Yurok Tribe. **(Non-Federally Recognized Tribes):** Amah Mutsun Tribal Band, American Indian Council of Mariposa County (Southern Sierra Miwuk Nation), Butte Tribal Council, Calaveras Band of Mi-Wuk Indians, California Choinumni Tribal Project, Chaushila Yokuts, Coastal Band of the Chumash Nation, Coastanoan Ohlone Rumsen-Mutsen Tribe, Dumna Wo-Wah Tribal Government, Dunlap Band of Mono Indians, Dunlap Band of Mono Indians Historical Preservation Society, Haslett Basin Traditional Committee, Honey Lake Maidu, Indian Canyon Mutsun Band of Costanoan, Kern Valley Indian Council, Kawaiisu Tribe. Kings River Choinumni Farm Tribe, Mishewal-Wappo Tribe of Alexander Valley, Muwekma Ohlone Indian Tribe, Nor-Rel-Muk Nation, North Fork Mono Tribe, Northern Band of Mono Yokuts, Noyo River Indian Community, Ohlone Indian Tribe, Salinan Tribe of Monterey San Luis Obispo and San Benito Counties, San Luis Obispo County Chumash Council, Shelbelna Band of Mendocino Coast Pomo Indians, Sierra Mono Museum, Strawberry Valley Rancheria, The Mono Nation, Traditional Choinumni Tribe (East of Kings River), Trina Marine Ruano Family, Tsungwe Council, Tubatulabal Tribe, Wailaki Tribe, Winnemem Wintu Tribe, Wintu Tribe of Northern California, Wukchumni Tribal Council, Wuksachi Indian Tribe, Xolon Salinan Tribe.
12	Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	38	**Housing Authority Offices:** Bear River Band of Rohnerville Rancheria, Berry Creek Rancheria, Big Sandy Rancheria, Big Valley Rancheria, Cher-Ae Heights Indian Community of The Trinidad Rancheria, Cloverdale Rancheria, Dry Creek Rancheria, Elem Indian Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Fort Independence Reservation, Greenville Rancheria, Hoopa Valley Tribe, Ione Band of Miwok Indians, Karuk Tribe, Laytonville Rancheria, North Fork Rancheria, Picayune Rancheria, Pinoleville Reservation, Pit River Tribes, Round Valley Reservation, Santa Rosa Rancheria Tachi-Yokut, Stewarts Point Rancheria (Kashaya Pomo), Susanville Indian Rancheria, Tejon Indian Tribe, Tule River Indian Tribe, Upper Lake Rancheria, Washoe Tribe, Wilton Rancheria, and Yurok Tribe. **TANF Offices:** California Department of Social Services CALWORKS and Family Resilience Branch, Federated Indians of Graton Rancheria, Hoopa Valley Tribe, Karuk Tribe, North Fork Rancheria, Susanville Indian Rancheria, Tuolumne Rancheria, and Owens Valley Career Development Center.
13	Housing Authority, TANF and Health Organizations offices who participated in Meet and Confer	0	

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	CARE Program Table 1 - Program Expenses												
2	Pacific Gas and Electric Company												
3	Through May 31, 2026												
4		Authorized Budget [1]			Current Month Expenses [5]			Year to Date Expenses [5]			% of Budget Spent YTD		
5	CARE Programs:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Outreach	$8,642,080	$1,660,520	$8,302,600	$212,540	$53,135	$265,676	$1,407,924	$351,981	$1,759,905	21%	21%	21%
7	Processing / Certification Re-certification	$760,000	$190,000	$950,000	$40,351	$10,088	$50,439	$192,731	$48,183	$240,914	25%	25%	25%
8	Post Enrollment Verification	$1,304,800	$326,200	$1,631,000	$71,934	$17,984	$89,918	$360,828	$90,207	$451,035	28%	28%	28%
9	IT Programming	$982,000	$245,500	$1,227,500	$133,682	$33,421	$167,103	$499,377	$124,844	$624,221	51%	51%	51%
10	CHANGES Program [2]	$420,000	$105,000	$525,000	$35,740	$8,935	$44,675	$56,114	$14,028	$70,142	13%	13%	13%
11	Studies and Pilots [3]	$60,000	$15,000	$75,000	$0	$0	$0	($17)	($4)	($21)	0%	0%	0%
12	Measurement and Evaluation [4]	$160,000	$40,000	$200,000	$7,131	$1,783	$8,914	$59,939	$14,985	$74,924	37%	37%	37%
13	Regulatory Compliance	$332,560	$83,140	$415,700	$41,281	$10,320	$51,601	$159,355	$39,839	$199,193	48%	48%	48%
14	General Administration	$1,017,520	$254,380	$1,271,900	$38,858	$9,715	$48,573	$247,049	$61,762	$308,811	24%	24%	24%
15	CPUC Energy Division	$151,200	$37,800	$189,000	$0	$0	$0	$6,660	$1,665	$8,325	4%	4%	4%
16													
17	**SUBTOTAL MANAGEMENT COSTS**	**$11,830,160**	**$2,957,540**	**$14,787,700**	**$581,518**	**$145,379**	**$726,897**	**$2,989,961**	**$747,490**	**$3,737,451**	**25%**	**25%**	**25%**
18													
19	CARE Rate Discount [6]	$564,533,600	$141,133,400	$705,667,000	$59,754,765	$10,169,927	$69,924,712	$335,399,898	$90,327,232	$425,727,130	59%	64%	60%
20													
21	**TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS**	**$576,363,760**	**$144,090,940**	**$720,454,700**	**$60,336,303**	**$10,315,307**	**$70,651,609**	**$338,389,859**	**$91,074,722**	**$429,464,581**	**59%**	**63%**	**60%**
22													
23	Other CARE Rate Benefits												
24	- DWR Bond Charge Exemption				$1,642,181		$1,642,181	$8,598,329		$8,598,329			
25	- CARE Surcharge Exemption [7]				$7,595,481	$739,049	$8,334,530	$40,317,394	$6,806,706	$47,124,100			
26	- kWh Surcharge Exemption												
27	- Vehicle Grid Integration Exemption												
28	Total Other CARE Rate Benefits				**$9,237,662**	**$739,049**	**$9,976,711**	**$48,915,723**	**$6,806,706**	**$55,722,428**			
29													
30	Indirect Costs												
31													

32 [1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 2.
33 [2] D.15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein. D.21-06-015 approved funding for the CHANGES program through CARE program for PY's 2021-2026.
34 [3] Reflects the budget and expenses for LINA study.
35 [4] Reflects the budget and expenses for Annual Eligibility Estimates prepared by Athens Research on behalf of the utilities.
36 [5] Negative expenses may be due to accrual reversal as part of normal accounting process.
37 [6] Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.
38 [7] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge. The CARE discount exceeded the authorized amount. Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.
39
40 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 2 - Enrollment, Recertification, Attrition, and Enrollment Rate
Pacific Gas and Electric Company
Through May 31, 2020

	New Enrollment										Recertification				Attrition (Drop Offs)					Enrollment								
	Automatic Enrollment			Self-Certification Sources as Categorical																								
	Inter-agency[1]	Intra-agency[2]	Leveraging[3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (E+F+G+H)	Total New Enrollment (D+I)	Scheduled	Non-Scheduled	Automatic	Total Recertification (J+K+L+M)	No Response[4]	Failed PEV	Failed Recertification	Other[5]	Total Attrition (P+Q+R+S+T)	Gross (N+O)	Net Adjusted (U-T)	Total CARE Participants	Estimated CARE Eligible[6]	Enrollment Rate % (W/X)	Total Residential Accounts[7]	Gas and Electric	Electric Only	Gas Only
1 January	0	1,252	0	1,252	10,000	3,180	800	40	14,020	15,272	4,621	10,743	1,821	17,185	n/a	10,133	8,017	10,000	28,150	17,035	-11,115	1,386,000	1,428,000	98%	1,747,000	1,000,000	747,000	147,000
2 February	0	1,252	0	1,252	10,000	3,180	800	40	14,020	15,272	4,700	10,743	1,821	17,264	n/a	10,133	8,017	10,000	28,150	17,035	-11,115	1,386,000	1,428,000	98%	1,747,000	1,000,000	747,000	147,000
3 March	0	1,252	0	1,252	10,000	2,201	710	40	12,950	14,202	11,881	12,438	2,004	26,323	n/a	8,200	5,304	8,181	21,685	27,910	6,225	1,391,000	1,428,000	98%	1,747,000	1,000,000	747,000	147,000
4 April	0	1,241	0	1,241	11,775	2,180	450	40	14,445	15,686	11,886	11,386	2,141	25,413	n/a	8,138	5,141	7,215	20,494	26,919	6,425	1,397,425	1,428,000	98%	1,747,000	1,000,000	747,000	147,000
5 May	0	1,241	0	1,241	11,775	2,180	450	40	14,445	15,686	10,108	10,908	2,111	23,126	n/a	10,048	10,500	8,610	29,158	26,713	-2,445	1,395,000	1,428,000	98%	1,747,000	1,000,000	747,000	147,000
6 June																												
7 July																												
8 August																												
9 September																												
10 October																												
11 November																												
12 December																												
13 YTD Total	0	5,005	0	5,005	43,550	10,740	2,260	160	56,510	61,515	31,801	55,234	10,097	97,132	0	36,519	28,979	34,006	99,504	98,677	-827	1,395,000	1,428,000	98%	1,747,000	1,000,000	747,000	147,000

[1] Enrollments via data sharing between the IOUs.
[2] Enrollments via data sharing between departments and/or programs within the utility.
[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.
[4] POUR counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.
[5] Includes customers who closed their accounts, requested to be removed, or were otherwise ineligible for the program.
[6] Data represents total residential households with meter configurations technically eligible for CARE.
[7] In accordance with Ordering Paragraph 168 of D.21-06-015, the estimated CARE eligible is based on 2020's estimate.

Note: Any required correction/adjustments are reported herein and appropriate results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)
Pacific Gas and Electric Company
Through May 31, 2026

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,368,455	10,307	0.8%	8,056	155	8,211	79.7%	0.6%
February	1,366,493	10,100	0.7%	7,837	215	8,052	79.7%	0.6%
March	1,371,495	10,277	0.7%	8,065	200	8,265	80.4%	0.6%
April	1,370,349	10,015	0.7%	-	-	-	-	-
May	1,360,169	4,642	0.3%	-	-	-	-	-
June								
July								
August								
September								
October								
November								
December								
YTD Total	**1,360,169**	**45,341**	**3.3%**	**23,958**	**570**	**24,528**	**79.9%**	**1.8%**

[1] Includes customers verified as over income or who requested to be de-enrolled.
[2] Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Pacific Gas and Electric Company
Through May 31, 2026

Month	Total CARE Households Enrolled	Households Requested to Verify[1]	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)[2]	Total Households De-enrolled[3]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De enrolled
January	1,368,455	1,479	0.1%	1,203	15	1,218	82.4%	0.1%
February	1,366,493	1,739	0.1%	1,408	19	1,427	82.1%	0.1%
March	1,371,495	2,791	0.2%	2,331	30	2,361	84.6%	0.2%
April	1,370,349	1,034	0.1%	-	-	-	-	-
May	1,360,169	710	0.1%	-	-	-	-	-
June								
July								
August								
September								
October								
November								
December								
YTD Total	**1,360,169**	**7,753**	**0.6%**	**4,942**	**64**	**5,006**	**83.3%**	**0.4%**

[1] Includes all participants who were selected for high usage verification process.
[2] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.
[3] Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond. Each utility may have a different de-enrollment date due to billing cycle or other contributing factors.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H	I	J
1	CARE Program Table 4 - Enrollment by County									
2	Pacific Gas and Electric Company									
3	Through May 31, 2026									
4	County	Estimated Eligible Households[1]			Total Households Enrolled[2]			Enrollment Rate[3]		
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	123,693	6	123,698	116,581	0	116,581	94%	0%	94%
7	ALPINE	0	150	150	0	9	9	n/a	6%	6%
8	AMADOR	1	4,661	4,661	0	4,153	4,153	0%	89%	89%
9	BUTTE	22,097	11,217	33,314	19,601	11,229	30,830	89%	100%	93%
10	CALAVERAS	27	8,338	8,365	12	5,004	5,016	44%	60%	60%
11	COLUSA	12	3,102	3,113	4	3,310	3,314	34%	107%	106%
12	CONTRA COSTA	81,704	0	81,705	87,075	0	87,075	107%	0%	107%
13	EL DORADO	7,221	6,294	13,515	5,425	5,443	10,868	75%	86%	80%
14	FRESNO	125,279	169	125,448	151,176	84	151,260	121%	50%	121%
15	GLENN	1	4,335	4,336	0	4,570	4,570	0%	105%	105%
16	HUMBOLDT	0	22,898	22,898	0	17,761	17,761	n/a	78%	78%
17	KERN	39,343	55,593	94,936	48,485	66,716	115,201	123%	120%	121%
18	KINGS	203	7,941	8,144	121	9,461	9,582	60%	119%	118%
19	LAKE	0	13,453	13,453	0	12,375	12,375	n/a	92%	92%
20	LASSEN	0	281	281	0	158	158	n/a	56%	56%
21	MADERA	14,083	5,126	19,209	17,660	5,539	23,199	125%	108%	121%
22	MARIN	17,976	0	17,976	12,402	0	12,402	69%	n/a	69%
23	MARIPOSA	20	3,401	3,421	16	2,249	2,265	80%	66%	66%
24	MENDOCINO	13	13,524	13,536	2	10,044	10,046	16%	74%	74%
25	MERCED	17,431	19,318	36,749	19,509	21,490	40,999	112%	111%	112%
26	MONTEREY	34,231	4,695	38,926	33,931	5,670	39,601	99%	121%	102%
27	NAPA	12,213	1	12,214	9,997	0	9,997	82%	0%	82%
28	NEVADA	17	11,288	11,305	0	8,941	8,941	0%	79%	79%
29	PLACER	19,972	9,763	29,734	13,600	6,876	20,476	68%	70%	69%
30	PLUMAS	65	2,839	2,904	11	1,369	1,380	17%	48%	48%
31	SACRAMENTO	119,736	0	119,736	84,601	0	84,601	71%	n/a	71%
32	SAN BENITO	92	4,344	4,435	84	5,171	5,255	92%	119%	118%
33	SAN BERNARDINO	59	299	358	14	247	261	24%	83%	73%
34	SAN FRANCISCO	72,748	0	72,748	49,638	0	49,638	68%	n/a	68%
35	SAN JOAQUIN	64,993	7,934	72,927	77,601	8,864	86,465	119%	112%	119%
36	SAN LUIS OBISPO	12,631	18,185	30,816	5,305	12,155	17,460	42%	67%	57%
37	SAN MATEO	41,971	0	41,971	34,188	0	34,188	81%	n/a	81%
38	SANTA BARBARA	16,467	1,241	17,708	16,616	709	17,325	101%	57%	98%
39	SANTA CLARA	97,944	3,390	101,334	94,006	3,116	97,122	96%	92%	96%
40	SANTA CRUZ	22,020	9	22,029	17,306	2	17,308	79%	23%	79%
41	SHASTA	10,994	10,503	21,497	8,907	8,244	17,151	81%	78%	80%
42	SIERRA	2	119	121	1	124	125	49%	104%	103%
43	SISKIYOU	0	10	10	0	7	7	n/a	71%	71%
44	SOLANO	37,979	0	37,979	41,532	0	41,532	109%	n/a	109%
45	SONOMA	42,083	2,698	44,780	37,167	2,352	39,519	88%	87%	88%
46	STANISLAUS	28,542	23,804	52,346	21,843	20,924	42,767	77%	88%	82%
47	SUTTER	10,922	1	10,923	12,668	0	12,668	116%	0%	116%
48	TEHAMA	15	10,794	10,809	5	10,905	10,910	33%	101%	101%
49	TRINITY	0	475	475	0	255	255	n/a	54%	54%
50	TULARE	644	7,223	7,866	324	9,306	9,630	50%	129%	122%
51	TUOLUMNE	0	9,254	9,254	0	6,386	6,386	n/a	69%	69%
52	YOLO	24,749	1	24,749	19,922	2	19,924	80%	393%	81%
53	YUBA	10,110	103	10,212	11,510	103	11,613	114%	100%	114%
54	**Total**	**1,130,297**	**308,777**	**1,439,074**	**1,068,846**	**291,323**	**1,360,169**	**95%**	**94%**	**95%**
55										
56	[1] In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2026's estimate.									
57	[2] Total Households Enrolled includes submeter tenants.									
58	[3] Penetration Rate and Enrollment Rate are the same value.									
59										
60	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H
1	CARE Program Table 5 - Recertification Results							
2	Pacific Gas and Electric Company							
3	Through May 31, 2026							
4	Month	Total CARE Households	Households Requested to Recertify [3]	% of Households Total (C/B)	Households Recertified[1]	Households De-enrolled[2]	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
5	January	1,368,455	16,034	1.2%	9,690	6,344	60.4%	0.5%
6	February	1,366,493	26,138	1.9%	15,768	10,370	60.3%	0.8%
7	March	1,371,495	30,494	2.2%	-	-	-	-
8	April	1,370,349	32,397	2.4%	-	-	-	-
9	May	1,360,169	20,121	1.5%	-	-	-	-
10	June							
11	July							
12	August							
13	September							
14	October							
15	November							
16	December							
17	YTD	1,360,169	125,184	9.2%	25,458	16,714	60.4%	1.2%
18								
19	[1] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
20	[2] Includes customers who did not respond or who requested to be de-enrolled.							
21	[3] Excludes count of customers automatically recertified.							
22	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	C	D	E	F	G
1	CARE Program Table 6 - Capitation Contractors[1]						
2	Pacific Gas and Electric Company						
3	Through May 31, 2026						
4	Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
5							
6		Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
7	ACTS Foundation		x			0	0
8	Amador-Tuolumne Community Action Agency		x		x	0	0
9	American GI Forum		x			0	0
10	Binational of Central California		x			0	0
11	Breathe California		x			2	3
12	CATHOLIC CHARITIES DIOCESE of Fresno		x			0	0
13	Catholic Charities of East Bay (Oakland)		x			0	0
14	Central Coast Energy Services		x		x	14	50
15	Cesar Moncada (Moncada Outreach)		x			21	22
16	Chacon Sytems Inc.		x			0	1
17	Child Abuse Prevention Council of SJC		x			0	0
18	Commnity Housing Opportunities Corporation (CHOC)		x			1	1
19	Community Action Marin		x		x	0	24
20	Community Action Partnership of Kern (CAPK)		x		x	4	4
21	Community Action Partnership of Madera County		x		x	0	0
22	Community Bridges		x			0	0
23	Community Resource Project		x		x	21	96
24	Dignity Health Connected Living		x			0	0
25	El Puente Comunitario		x			0	0
26	Fair Housing Advocates of Northern California		x			0	0
27	Fresno EOC		x		x	6	12
28	Independent Living Center of Kern		x			0	1
29	Interfaith Council of Amador		x			0	0
30	Merced County Community Action		x		x	4	10
31	Midtown Family Services		x			0	0
32	Monument Crisis Center		x			0	0
33	Mutual Housing California		x			0	0
34	National Diversity Coalition		x			0	3
35	North Coast Energy Services		x		x	6	39
36	Rebuilding Together East Bay Network		x			0	0
37	Sacramento Municipal Utility District (SMUD)	x				0	0
38	Sacred Heart Community Service		x		x	0	7
39	Self Help Enterprise		x			0	0
40	Spectrum Community Services		x			1	8
41	Up Valley Family Centers of Napa		x			0	0
42	Valley Clean Air Now (CAN)		x			0	0
43	West Modesto Community Collaborative		x			0	0
44	**Total Enrollments**					**80**	**281**
45							
46	[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.						
47							
48	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	CARE Program Table 7 - Expenditures for Pilots and Studies [*]															
2	Pacific Gas and Electric Company															
3	Through May 31, 2026															
4	2026	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expensed		
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6																
7	Studies															
8	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	$60,000	$15,000	$ 75,000	$0	$0	$ -	$0	$0	$ -	$59,929	$14,982	$74,911	100%	100%	100%
9	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	$60,000	$15,000	$ 75,000	$0	$0	$ -	($17)	($4)	$ (21)	$59,972	$14,993	$ 74,965	100%	100%	100%
10	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	$60,000	$15,000	$ 75,000	$0	$0	$ -	$0	$0	$ -	$0	$0	$ -	0%	0%	0%
11	Joint IOU - Statewide CARE-ESA Categorical Study	$18,000	$4,500	$ 22,500	$0	$0	$ -	$0	$0	$ -	$17,995	$4,499	$ 22,494	100%	100%	100%
12	Total Studies	$198,000	$49,500	$247,500	$0	$0	$0	($17)	($4)	($21)	$137,897	$34,474	$172,371	70%	70%	70%
13																
14	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.															
15																
16	[*] See ESA Table 6 for studies footnotes.															

	A	B	C	D	E
1	CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes				
2	Pacific Gas and Electric Company				
3	Through May 31, 2026				
4					
5	Total CARE Households Enrolled				
6		CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)	CARE Enrollment Rate for DAC (Zip/Census Track) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [3]
7	January	113%	99%	36%	69%
8	February	113%	99%	36%	69%
9	March	114%	99%	36%	68%
10	April	114%	99%	36%	67%
11	May	113%	99%	35%	67%
12	June				
13	July				
14	August				
15	September				
16	October				
17	November				
18	December				
19					
20	**Note:**				
21	[1] Disconnection Rates are based on the previous year.				
22	[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.				
23	[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.				
24	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code
Pacific Gas and Electric Company
Through May 31, 2026

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]
95511	35%
93447	45%
95560	49%
95428	57%
95537	64%
93721	67%
95939	70%
93206	83%
93201	89%
95653	92%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]
95211	0%
93628	2%
95375	4%
96061	4%
95364	4%
93633	4%
96063	9%
95335	10%
93405	25%
94704	26%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC [3]
93721	67%
93206	83%
95652	87%
95333	92%
93301	96%
93219	97%
93620	100%
93701	100%
95202	100%
93241	103%

Notes:
Zip codes with fewer than 100 customers are excluded for privacy reasons.
[1] Disconnection Rates are based on the previous year.
[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.
[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

	A	B	C	D	E
1	FERA Program Table 1 - Program Expenses				
2	Pacific Gas and Electric Company				
3	Through May 31, 2026				
4		Authorized Budget [1]	Current Month Expenses	Year to Date Expenses	% of Budget Spent YTD
5	**FERA Program:**	**Electric**	**Electric**	**Electric**	**Electric**
6	Outreach	$2,809,000	$441,007	$884,187	31%
7	Processing / Certification Re-certification	$62,400	$2,625	$13,736	22%
8	Post Enrollment Verification	$91,800	$737	$3,767	4%
9	IT Programming	$0	$0	$0	0%
10	Pilot(s)	$0	$0	$0	0%
11	Studies	$0	$0	$0	0%
12	Regulatory Compliance	$32,200	$0	$0	0%
13	General Administration	$60,400	$2,819	$24,878	41%
14	CPUC Energy Division	$0	$0	$0	0%
15	**SUBTOTAL MANAGEMENT COSTS**	**$3,055,800**	**$447,188**	**$926,567**	**30%**
16	FERA Rate Discount	$23,364,000	$1,244,042	$7,426,367	32%
17	**TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS**	**$26,419,800**	**$1,691,230**	**$8,352,934**	**32%**
18	Indirect Costs				
19					
20	[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 4.				
21					
22	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

FERA Program Table 2 - Enrollment, Recertification, Attrition, and Enrollment Rate
Pacific Gas and Electric Company
Through May 31, 2026

	New Enrollment										Recertification				Attrition (Drop Offs)					Enrollment				
	Automatic Enrollment				Self-Certification (Income or Categorical)																			
	Inter-Utility[1]	Intra-Utility[2]	Leveraging[3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Total New Enrollment (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response[4]	Failed PRV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)	Total FERA Participants	Estimated FERA Eligible[5]	Enrollment[6] Rate % (W/X)
January	0	72	0	72	1,360	431	67	0	2,137	2,137	247	348	520	1,115	n/a	171	367	417	1,326	3,452	826	31,122	314,939	10%
February	0	172	0	88	1,360	452	53	0	1,864	1,952	203	448	364	1,015	n/a	209	320	341	870	2,967	1,081	31,123	314,939	10%
March	0	103	0	103	1,370	588	34	0	2,002	2,105	326	515	469	1,312	n/a	195	242	440	877	3,418	1,228	32,452	314,939	11%
April	0	123	0	123	1,363	424	41	0	1,828	1,951	426	512	371	1,309	n/a	190	433	384	797	3,188	1,062	33,514	314,939	11%
May	0	84	0	84	1,184	384	16	1	1,584	1,668	386	460	360	1,206	n/a	186	386	216	1,008	2,874	658	34,172	314,939	11%
June																								
July																								
August																								
September																								
October																								
November																								
December																								
YTD Total	0	550	0	480	6,637	2,310	212	1	9,364	9,844	1,423	2,304	2,130	5,857	n/a	910	1,348	2,098	4,979	15,870	4,887	34,164	314,939	11%

[1] Enrollments via data sharing between the IOUs.
[2] Enrollments via data sharing between departments and/or programs within the utility.
[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.
[4] PG&E counts attrition due to no response in the Failed PRV and Failed Recertification columns, respectively.
[5] In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2020's estimate.
[6] Note: Any required corrections/adjustments are recorded herein and appropriate results recorded in prior months and may affect YTD adjustments.

FERA Program Table 3A - Post-Enrollment Verification Results (Model)
Pacific Gas and Electric Company
Through May 31, 2026

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	50,102	50	0.1%	41	1	42	84.0%	0.1%
February	51,193	50	0.1%	43	0	43	86.0%	0.1%
March	52,462	50	0.1%	42	2	44	88.0%	0.1%
April	53,544	50	0.1%	-	-	-	-	-
May	54,164	50	0.1%	-	-	-	-	-
June								
July								
August								
September								
October								
November								
December								
YTD Total	**54,164**	**250**	**0.5%**	**126**	**3**	**129**	**86.0%**	**0.2%**

[1] Includes customers verified as over income or who requested to be de-enrolled.
[2] Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Pacific Gas and Electric Company
Through May 31, 2026

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	50,102	140	0.3%	122	4	126	90.0%	0.3%
February	51,193	131	0.3%	114	4	118	90.1%	0.2%
March	52,462	193	0.4%	169	2	171	88.6%	0.3%
April	53,544	62	0.1%	-	-	-	-	-
May	54,164	127	0.2%	-	-	-	-	-
June								
July								
August								
September								
October								
November								
December								
YTD Total	**54,164**	**653**	**1.2%**	**405**	**10**	**415**	**89.4%**	**0.8%**

[1] Includes customers verified as over income or who requested to be de-enrolled.
[2] Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H	I	J
1	FERA Program Table 4 - Enrollment by County									
2	Pacific Gas and Electric Company									
3	Through May 31, 2026									
4	County	Estimated Eligible Households[1]			Total Households Enrolled[2]			Enrollment Rate		
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	29,160	1	29,161	4,684	0	4,684	16%	0%	16%
7	ALPINE	0	27	27	0	0	0	n/a	0%	0%
8	AMADOR	0	1,495	1,495	0	221	221	0%	15%	15%
9	BUTTE	5,044	2,288	7,332	895	359	1,254	18%	16%	17%
10	CALAVERAS	6	1,869	1,875	1	255	256	16%	14%	14%
11	COLUSA	3	833	836	0	137	137	0%	16%	16%
12	CONTRA COSTA	22,631	0	22,631	4,870	0	4,870	22%	0%	22%
13	EL DORADO	2,093	1,695	3,788	428	299	727	20%	18%	19%
14	FRESNO	28,566	38	28,605	5,753	5	5,758	20%	13%	20%
15	GLENN	0	1,173	1,173	0	173	173	0%	15%	15%
16	HUMBOLDT	0	5,590	5,590	0	554	554	n/a	10%	10%
17	KERN	7,997	12,334	20,331	2,126	1,672	3,798	27%	14%	19%
18	KINGS	59	2,305	2,364	5	380	385	8%	16%	16%
19	LAKE	0	2,947	2,947	0	396	396	n/a	13%	13%
20	LASSEN	0	52	52	0	4	4	n/a	8%	8%
21	MADERA	3,430	1,361	4,792	699	234	933	20%	17%	19%
22	MARIN	4,643	0	4,643	544	0	544	12%	n/a	12%
23	MARIPOSA	4	684	688	0	103	103	0%	15%	15%
24	MENDOCINO	3	2,840	2,844	0	305	305	0%	11%	11%
25	MERCED	3,443	3,669	7,112	610	859	1,469	18%	23%	21%
26	MONTEREY	10,292	1,413	11,705	1,384	202	1,586	13%	14%	14%
27	NAPA	3,377	0	3,377	542	0	542	16%	0%	16%
28	NEVADA	4	2,947	2,952	0	421	421	0%	14%	14%
29	PLACER	2,670	2,631	5,300	641	404	1,045	24%	15%	20%
30	PLUMAS	21	919	940	0	60	60	0%	7%	6%
31	SACRAMENTO	129	0	129	13	0	13	10%	n/a	10%
32	SAN BENITO	33	1,602	1,635	7	383	390	21%	24%	24%
33	SAN BERNARDINO	0	0	0	0	0	0	n/a	n/a	n/a
34	SAN FRANCISCO	14,732	0	14,732	1,428	0	1,428	10%	n/a	10%
35	SAN JOAQUIN	16,245	1,652	17,896	3,993	500	4,493	25%	30%	25%
36	SAN LUIS OBISPO	3,612	5,166	8,778	203	540	743	6%	10%	8%
37	SAN MATEO	12,641	0	12,641	1,821	0	1,821	14%	n/a	14%
38	SANTA BARBARA	4,728	356	5,084	525	41	566	11%	12%	11%
39	SANTA CLARA	26,204	959	27,162	4,683	230	4,913	18%	24%	18%
40	SANTA CRUZ	6,029	2	6,032	662	0	662	11%	0%	11%
41	SHASTA	1,333	1,587	2,920	245	263	508	18%	17%	17%
42	SIERRA	1	76	78	0	2	2	0%	3%	3%
43	SISKIYOU	0	3	3	0	0	0	n/a	0%	0%
44	SOLANO	11,693	0	11,693	2,701	0	2,701	23%	n/a	23%
45	SONOMA	12,461	826	13,287	1,747	134	1,881	14%	16%	14%
46	STANISLAUS	12	1,933	1,944	2	443	445	17%	23%	23%
47	SUTTER	3,268	0	3,268	708	0	708	22%	0%	22%
48	TEHAMA	4	2,921	2,925	0	460	460	0%	16%	16%
49	TRINITY	0	129	129	0	3	3	n/a	2%	2%
50	TULARE	129	1,448	1,577	17	201	218	13%	14%	14%
51	TUOLUMNE	0	2,295	2,295	0	344	344	n/a	15%	15%
52	YOLO	5,391	0	5,391	1,013	0	1,013	19%	0%	19%
53	YUBA	2,654	25	2,680	617	10	627	23%	39%	23%
54	**Total**	**244,745**	**70,094**	**314,839**	**43,567**	**10,597**	**54,164**	**18%**	**15%**	**17%**
55										
56	[1] In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2026's estimate.									
57	[2] Total Households Enrolled does not include submeter tenants.									
58										
59	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H
1	FERA Program Table 5 - Recertification Results							
2	Pacific Gas and Electric Company							
3	Through May 31, 2026							
4	Month	Total FERA Households	Households Requested to Recertify [2]	% of Households Total (C/B)	Households Recertified[1]	Households De-enrolled	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
5	January	50,102	488	1.0%	78	410	16.0%	0.8%
6	February	51,193	686	1.3%	98	588	14.3%	1.1%
7	March	52,462	547	1.0%	-	-	-	-
8	April	53,544	604	1.1%	-	-	-	-
9	May	54,164	489	0.9%	-	-	-	-
10	June							
11	July							
12	August							
13	September							
14	October							
15	November							
16	December							
17	**YTD**	**54,164**	**2,814**	**5.2%**	**176**	**998**	**15.0%**	**1.8%**
18								
19	[1] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
20	[2] Excludes count of customers recertified through the probability model.							
21	**Note:** Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	C	D	E	F	G
1	FERA Program Table 6 - Capitation Contractors[1]						
2	Pacific Gas and Electric Company						
3	Through May 31, 2026						
4	Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
5							
6		Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
7	ACTS Foundation		x			0	0
8	Amador-Tuolumne Community Action Agency		x		x	0	0
9	American GI Forum		x			0	0
10	Binational of Central California		x			0	0
11	Breathe California		x			0	0
12	CATHOLIC CHARITIES DIOCESE of Fresno		x			0	0
13	Catholic Charities of East Bay (Oakland)		x			0	0
14	Central Coast Energy Services		x		x	0	0
15	Cesar Moncada (Moncada Outreach)		x			0	0
16	Chacon Sytems Inc.		x			0	0
17	Child Abuse Prevention Council of SJC		x			0	0
18	Commnity Housing Opportunities Corporation (CHOC)		x			0	0
19	Community Action Marin		x		x	0	0
20	Community Action Partnership of Kern (CAPK)		x		x	0	0
21	Community Action Partnership of Madera County		x		x	0	0
22	Community Bridges		x			0	0
23	Community Resource Project		x		x	0	0
24	Dignity Health Connected Living		x			0	0
25	El Puente Comunitario		x			0	0
26	Fair Housing Advocates of Northern California		x			0	0
27	Fresno EOC		x		x	1	1
28	Independent Living Center of Kern		x			0	0
29	Interfaith Council of Amador		x			0	0
30	Merced County Community Action		x		x	0	0
31	Midtown Family Services		x			0	0
32	Monument Crisis Center		x			0	0
33	Mutual Housing California		x			0	0
34	National Diversity Coalition		x			0	0
35	North Coast Energy Services		x		x	0	0
36	Rebuilding Together East Bay Network		x			0	0
37	Sacramento Municipal Utility District (SMUD)	x				0	0
38	Sacred Heart Community Service		x		x	0	0
39	Self Help Enterprise		x			0	0
40	Spectrum Community Services		x			0	0
41	Up Valley Family Centers of Napa		x			0	0
42	Valley Clean Air Now (CAN)		x			0	0
43	West Modesto Community Collaborative		x			0	0
44	**Total Enrollments**					1	1
45							
46	[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.						
47							
48	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						