

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years.

(U 39 M)

Application No. 19-11-003
(Filed November 4, 2019)

And Related Matters.

Application No. 19-11-004
Application No. 19-11-005
Application No. 19-11-006
Application No. 19-11-007

**MONTHLY REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M)
ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR APRIL 2026**

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Dated: May 21, 2026

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In accordance with Ordering Paragraph 17 of Decision (D.) 01-05-033, Pacific Gas and Electric Company hereby submits its attached monthly status report on the results of its Energy Savings Assistance (ESA) Program, California Alternate Rates for Energy (CARE) Program, and Family Electric Rate Assistance (FERA) Program efforts, showing results through April 2026. Pursuant to D.21-06-015, the new ESA, CARE and FERA Program funding cycle began on July 1, 2021.

Respectfully Submitted,

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*Pacific Gas and
Electric Company*[®]

Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Programs

Monthly Report for April 2026

PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance, California Alternate Rates for Energy, and Family Electric
Rate Assistance Programs
Monthly Report for April 2026

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PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program Monthly Report for April 2026

The Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs are long-standing programs designed to assist income-qualified households in the Pacific Gas and Electric (PG&E) service territory in reducing their energy usage and monthly utility expenses. Decision (D.) 21-06-015 authorized the ESA, CARE, and FERA program cycle beginning July 1, 2021, through December 31, 2026.

On June 30, 2025, PG&E filed a Bridge Funding Application for the 2027 program year (PY) that generally proposes continuing the ESA, CARE, and FERA programs as authorized by D.21-06-015 for 2026 into 2027.¹ On January 9, 2026, PG&E filed a Full Program Cycle Application for PYs 2028-2033.² As this monthly report is focused on the current Commission-approved income-qualified programs (IQP) cycle and not active proceedings, PG&E does not include proceeding updates in these monthly reports.

PG&E's April 2026 monthly report has a reporting period of April 1, 2026, through April 30, 2026.³

1. Energy Savings Assistance (ESA) Program Executive Summary

The ESA program provides no-cost home weatherization, energy-efficient appliances, and energy education services to income-qualified customers⁴ throughout PG&E's service territory. ESA is a resource program emphasizing long-term energy savings and serves all willing and eligible customers by providing all feasible ESA program measures based on need states at no cost to the customer through a direct install approach. All housing types are eligible to participate, and the ESA program is available to both homeowners and renters.

D.21-06-015 approved the ESA program budget for PYs 2021-2026. PG&E's total 2026 authorized ESA program budget is \$260,948,330,⁵ which covers all programs in the ESA portfolio, including the primary ESA Main program for single-family (SF) housing and mobile homes (MH), the Northern Multifamily Whole Building (N. MFWB) program for the multifamily (MF) housing sector, and the Pilot Plus and Pilot Deep (PP/PD) program, as well as any ESA studies. Through April 2026, PG&E spent \$48,058,179 in total ESA program costs, treated 15,668 homes, and continued striding towards meeting energy savings targets for the year. Further details of ESA expenses are provided in the ESA Summary Table and ESA Table 1 in the Appendix.

¹ A.25-06-024, PG&E Income-Qualified Programs Bridge Funding Application (June 30, 2025).

² A.26-01-003, PG&E Income-Qualified Programs Full Program Cycle Application (January 9, 2026).

³ The IOUs worked with Energy Division (ED) to revise reporting tables and formats in compliance with the mandates of D.21-06-015. PG&E is using the most recent monthly reporting template that was approved by ED in December 2024 to provide its 2026 monthly updates of the ESA, CARE, and FERA programs.

⁴ To qualify for the ESA Program, a residential customer's household income must be at or below 250% of Federal Poverty Level (FPL) Guidelines, as set in Senate Bill 756, and that became effective on July 1, 2022. Formerly, the ESA program eligibility was set at 200% of FPL, per D.05-10-044.

⁵ Reflects 2026 authorized budget of \$170,915,152 and carry forward funds of \$90,033,178 for N. MFWB, Pilot Plus and Pilot Deep, CSD Leveraging, studies, and SASH/MASH budgets from 2025 to 2026.

1.1 Energy Savings Assistance Program Overview

1.1.1 Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 21-06-015.

PG&E currently administers three programs under its ESA portfolio: the ESA Main (SF, MH), Northern Multifamily Whole Building (N. MFWB), and the Pilot Plus and Pilot Deep (PP/PD) programs.

ESA Tables 1.1.1.1, 1.1.1.3, and 1.1.1.4 below summarize the overall budget, treatment status, and the resulting energy savings and GHG reductions through the reporting month for ESA Main, N. MFWB, and PP/PD respectively. Additionally, ESA Table 1.1.1.2 summarizes the administrative and program costs for PG&E's ESA portfolio through the reporting month.

ESA Table 1.1.1.1 ESA Main (SF, MH) Program Summary of Expenses and Savings for 2026			
	2026 Authorized/Planning Assumptions ^[a]	Actual YTD ^[b]	% YTD ^[d]
Budget^[c]	\$115,790,119	\$35,981,356	31%
Homes Treated	51,099	15,668	31%
kWh Saved^[d]	33,214,979	8,858,849	27%
kW Demand Reduced^[d]	2,737	3,234	118%
Therms Saved^[d]	1,348,961	374,854	28%
GHG Emissions Reduced (Tons)^[e]	N/A	8,747	

^[a] Authorized ESA budget, energy savings goals and household treatment target per D.21-06-015.
^[b] As shown in ESA Monthly Report Table 1 and Table 2.
^[c] ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.
^[d] Per Table 5 of Attachment 1, D.21-06-015, the 2026 goals for kWh, kW, and Therms include ESA Main and MFWB and are reflected in the 2026 Planning Assumptions; however, the above table reports results only from ESA Main, and does not include results from MFWB.
^[e] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed May 15, 2026).

ESA Table 1.1.1.2 ESA Program Administrative Expenses for 2026		
	April 2026	YTD
Administrative Expenses	\$1,109,418	\$3,368,568
Total Program Costs	\$13,822,403	\$48,058,179
% of Administrative Spend	8%	7%

**ESA Table 1.1.1.3
Northern (N.) MFWB (In-Unit, CAM/WB)^[a] Summary of Expenses and Savings for 2026**

	2026 Authorized/Planning Assumptions	Actual YTD	% YTD
Budget^[a]	\$115,525,571	\$8,156,811	7%
Properties Treated	100	18	18%
MF In-Units Treated	17,000	5,386	32%
kWh Saved	5,120,111	2,097,940	41%
kW Demand Reduced	N/A	431	N/A
Therms Saved	128,920	61,919	48%
GHG Emissions Reduced (Tons)^[b]	N/A	1,915	N/A

^[a] MFWB program budget includes In-Unit, CAM and WB, SPOC, CSD Leveraging, and Implementer administrative budget categories as shown on ESA Summary Table in the Appendix. 2026 authorized budget per D. 21-06-015 is \$47,222,869. Funds carried forward from prior years are \$68,302,701. As such, the 2026 authorized budget is shown as \$115,525,571.

^[b] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed May 15, 2026).

**ESA Table 1.1.1.4
Pilot Plus and Pilot Deep Summary of Expenses and Savings for 2026**

	2026 Authorized/Planning Assumptions^[a]	Actual YTD^[b]	% YTD
Budget^[c]	\$20,066,224 ^[d]	\$3,920,011	20%
Homes Treated	-	84	-
kWh Saved	-	12,596	-
kW Demand Reduced	-	64	-
Therms Saved	-	15,363	-
GHG Emissions Reduced (Tons)^[e]	-	99	-

^[a] Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. PG&E will report on actual achievements upon completion of home treatment.

^[b] Actual homes treated, savings and GHG emissions reduction values are reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot Implementer to PG&E. Energy savings are estimates provided by energy modeling software. PG&E intends to report these estimates as interim savings until meter-based savings estimates are reportable.

^[c] Pilot Plus and Pilot Deep budget and expenditures as shown on ESA Monthly Report: ESA Summary Table and ESA Table 2B.

^[d] 2026 authorized budget per D. 21-06-015 is \$8,782,607. Funds carried forward from prior years are \$11,283,617. As such, the 2026 authorized budget is shown as \$20,066,224.

^[e] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator: www.epa.gov/energy/greenhouse-gas-equivalencies-calculator, (last accessed May 15, 2026).

ESA Table 1.1.1.5 Single Family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Unspent Funds (Electric IOUs Only) ^[a] for 2026			
	2026 Authorized/Planning Assumptions ^[a]	Actual YTD	% YTD
Budget	\$9,566,416	\$0	0%

^[a] PG&E AL 7028-E was disposed and effective on October 20, 2023, as described in text below ESA Table 1.1.1.5.

Incremental to the authorized ESA budget, the closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) programs resulted in a transfer of funds into the ESA program⁶ to support the ESA Main program implementation across the current program cycle.⁷

1.1.2 Program Measure Changes

There were no measure changes in April 2026.

1.2 ESA Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

ESA Main Program Contractor Outreach: PG&E’s ESA monthly acquisition campaigns and contractor efforts are complementary in generating qualified leads. In addition to strategic marketing campaigns, contractors rely on a variety of activities to conduct outreach, primarily utilizing outbound calling from assigned lead lists provided to them monthly after the launch of each acquisition campaign. Contractors also canvas areas that have high-propensity for eligible customers, make outbound calls from contractor-generated lists of CARE or Zip-7 customers, and respond to referrals generated by PG&E marketing.

ESA Main Customer Satisfaction Score: To ensure that customers are highly satisfied and have a positive experience with the ESA program, PG&E surveys participants. In April 2026, the ESA surveys yielded a 90% customer satisfaction rating; meaning that approximately 90% of respondents described their experience as “excellent” (450 of 508 respondents) or “very good” (16 of 508 respondents). PG&E conducts a detailed analysis of the survey results to identify areas of success, and pinpoint opportunities for improvement, and then shares the results with the ESA contractors to optimize ESA offerings from the customer perspective. These results are also used to identify trends in contractor performance and create opportunities for contractor soft skills training.

ESA N. MFWB Program: From the program launch in July 2023 through April 2026, the program has enrolled 511 whole building projects and audited 454 of these enrolled

⁶ The transferred SASH and MASH funds will be used to primarily support the ESA Main program implementation across the current program cycle. However, PG&E and SCE seek flexibility to utilize the SASH and MASH funds across ESA categories, and for other ESA programs and pilots (e.g., MFWB and Pilot Plus and Pilot Deep). This preserves the flexibility to use the funds as program needs change.

⁷ PG&E Advice Letter [7028-E](#) Closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Programs (submitted Sept. 20, 2023. Accepted Oct. 20, 2023).

projects. In April 2026, the N. MFWB program reserved 5 more whole building projects for measure installation. For the in-unit projects, the program has completed 42,666 since program launch, averaging 1,255 in-unit projects per month.

ESA Table 1.2.1.1 N. MFWB Pipeline Results	
MFWB Whole Building	2026 YTD
Leads	102
Enrollment	39
Assessments	28
Treated/Invoiced	18
MFWB In-Units	2026 YTD
Leads	6,074
Enrolled	5,064
Treated/Invoiced	5,386

ESA Pilot Plus and Pilot Deep (PP/PD): In April 2026, the Q2 2026 outreach campaign that launched in late March continued through the beginning of April. An additional email was sent to customers who did not respond as a last chance opportunity to engage with the program. This is the final campaign for the pilot.

Direct Mail (English/Spanish versions produced)

There's still time to get your free home upgrades!
Popular energy-saving program extended

First Name Last Name
Billing Address 1
Billing Address 2
City, State, Zip

Apply now and enjoy year round comfort and savings

- The exclusive PG&E Energy Savings Assistance Whole Home Program provides income-qualified customers with FREE energy-saving home improvements.
- Renters and homeowners are eligible to apply.
- All upgrades are performance-tested to make sure they're working correctly.
- Depending on the kind of upgrade you qualify for, it may require several visits.

Apply now. It's fast and easy!
Visit pge.com/ESAwholehome or fill out and return the reply form below

Get these valuable home upgrades at no cost

- \$5,000**
New energy-efficient air conditioner
- \$3,000**
Insulated ductwork
- \$2,500**
New heat pump water heater
- \$1,650**
New energy-efficient induction range
- \$150**
Smart thermostat

Dollar values above are averages and may vary.

Authorized Implementer of PG&E Programs

Energy Savings Assistance Program

WHOLE HOME

CLEAResult®

Do not include other discounts with the application. All expenses for materials will be included in the assessment fee. All program fees collected by PG&E will remain confidential. To learn more about general PG&E and program details, visit pge.com/ESAP. Home to Home, Green & Electric Company is a subsidiary of PG&E Corporation. ©2021 Pacific Gas and Electric Company. All rights reserved. This program is funded by California ratepayers and administered by PG&E, which is a agency of the California Public Utilities Commission. PG&E prints this material with soy-based, 100% recycled paper. 402-6234-4477

Save and get comfortable with FREE home upgrades! TEAR HERE

First Name Last Name

NAME

PHONE NUMBER

999999999-9

PG&E ACCOUNT NUMBER

EMAIL ADDRESS (OPTIONAL)

Premise Address Line 1

City, State, Zip

HOME ADDRESS

Please return using the postage-paid envelope provided.

By entering your email address, you are authorizing PG&E to email you information from time to time regarding your PG&E utility service and PG&E programs and services that may be available to you. For internal use only: DEEP03

Language Line: PG&E continues to work with Language Line Solutions to provide language translation services for all its customers. During the month of April 2026, no ESA customer required assistance through PG&E's designated language line.

Tribal Outreach: PG&E continues to offer support to Tribal communities awarded outreach grants to encourage participation in the ESA program. The 2025-2027 Tribal Outreach Grant program awarded six new grantees. In April 2026, PG&E scheduled one meet and confer with Cold Springs Rancheria, but the meeting was cancelled due to availability issues. In addition, PG&E provided outreach support and promotional materials to Cloverdale Rancheria and Dry Creek Rancheria.

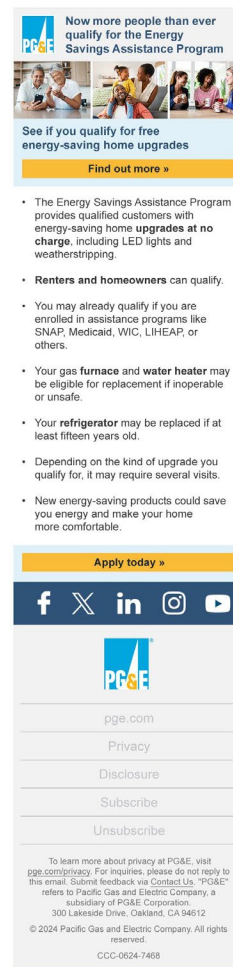
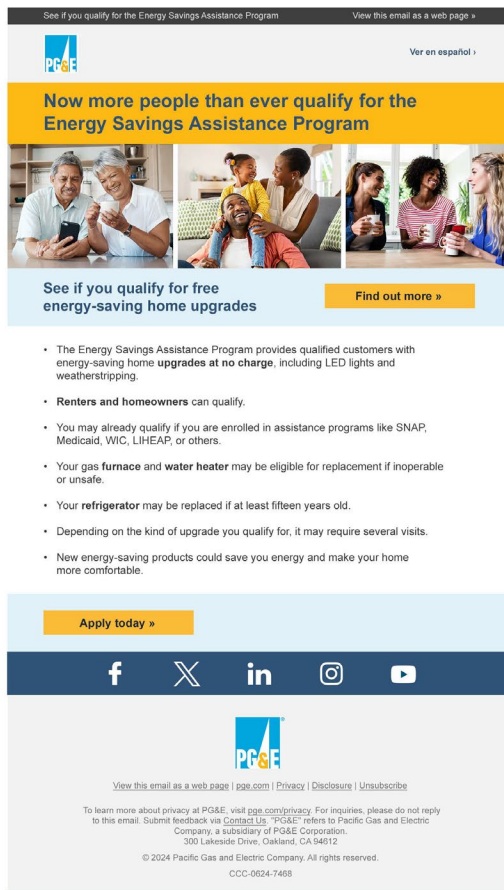
Beyond ESA program Tribal outreach efforts, PG&E's centralized Tribal team, which coordinates PG&E's Tribal communication, continued its standard outreach efforts to support Tribes on matters related to energy use, resiliency, safety, and community initiatives.

1.2.2 Customer Assistance Marketing, Education, and Outreach for the ESA Program

Direct Mail: In April 2026, PG&E continued to deploy a monthly Direct Mail and Email campaign targeting 20,000 income-qualified customers. This campaign generated 1,709 applications from direct mail for a response rate of 13.67%. The campaigns, email, direct mail, and digital media continue to use creatives designed in 2022 and revised in Q2 2024 to state eligibility requirements for certain measures. PG&E continues to prioritize customers residing in disadvantaged communities (DACs) for outreach, receiving 519 applications from this segment for a response rate of 5.78%. The outreach communication, email, direct mail, and digital are available in both English and Spanish.

Email/Digital: Of the more than 4,000 applications received from combined outreach efforts, 2,311 ESA program applications came from email and digital media activities combined.

Direct Mail and Email Creatives



PG&E continued to promote ESA to customers who are newly enrolled or re-enrolled in the CARE or FERA program through welcome materials delivered via email and direct mail. Customers with a data flag for ESA-eligibility receive an ESA message in email or direct mail. Customers without a valid email address receive direct mail. Customers who receive the direct mail version can access the ESA application online by scanning a QR code or via www.pge.com/esa-welcome.

1.2.3 Managing Energy Use

As part of its energy education, PG&E provides customers with online resources to assist in managing their energy use. From MyAccount, customers can access and perform a Home Energy Checkup. In addition, participants in the ESA program receive collateral “leave behinds” (printed materials), along with an online link to PG&E’s ESA landing page, from ESA contractors with tips for managing energy, rate plan choices, and other programs and resources that they may be qualified for, both administered by PG&E and by third parties.

1.2.4 Services to Reduce Energy Bills

PG&E’s ESA contractors provide collateral “leave behinds” that present solutions for saving money and managing energy costs for all ESA participants. PG&E’s Universal Brochure provides comprehensive information to ESA customers about bill discount and assistance programs, rate plan choices, energy management and payment support programs in an easy-to-read format. ESA contractors are trained to discuss comprehensive opportunities for bill savings and assist in program enrollment, such as the Arrearage Management Plan (AMP) and referrals to the Low Income Home Energy Assistance Program (LIHEAP) program administrators for qualified and interested households. The ESA Program also has cross-referral and direct enrollment processes to auto-enroll eligible income-qualified customers into the CARE or FERA program.

1.2.5 Additional Activities

CARE Discounts Removed: The ESA program systematically removes CARE customers who apply for ESA but are proven to be over income. In April 2026, no such customer was removed from the CARE program.

New Contractors and Community-Based Organizations (CBOs): In April 2026, PG&E had no new Contractors or CBOs join the ESA program.

1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments?

CSD Low Income Weatherization Program (LIWP) (MF) Leveraging Projects: In April 2026, there were no additional leveraging initiatives aside from the ongoing collaboration with CSD LIWP on a layering initiative for upgrades at the Housing Authority of Santa Cruz properties.

Low Income Home Energy Assistance Program (LIHEAP) Energy Star® Refrigerator Installations: There were no refrigerators installed through LIHEAP leveraging in April 2026.

CSD Data Sharing: PG&E continues to share data with CSD on an annual basis and as requested by CSD.

1.3.2 Please provide a status on coordination with TECH Clean California.

In April 2026, there have been no coordination efforts between PG&E and TECH Clean California (TECH).⁸

1.4 ESA Workforce Education & Training

1.4.1 Please summarize efforts to improve and expand the ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

The PG&E Energy Efficiency Workforce Education and Training Program (WE&T) supports ESA contractor training by utilizing the Train-the-Trainer Model which provides a combination of on-demand and live (in-person) training for Energy Specialists (ES), Weatherization Specialists (WS), and Advanced Weatherization Specialists (AWS) with instructor-led presentations and virtual engagement activities with trainees. Due to the need for hands-on training for Natural Gas Appliance Testing (NGAT), Energy Training Centers (ETC) continued the blended model, which consists of on-demand remote training (self-paced) coupled with three days of in-person practical (hands-on) training. In addition, on-demand training support is available to help students with soft-skill training for preparedness prior to the start of on-demand courses. This support consists of assistance with navigating the webinar platforms, technology setup, and expectations of on-demand and in-person class engagement activities. Additional on-demand courses are offered to students to improve student soft-skills during employment through WE&T's Workplace and Academic skill catalog.

ESA contractors are encouraged to hire local workers to implement the ESA Program in their areas. All contractors and subcontractors responsible for implementing the ESA Program are trained by ETC in Stockton. Many of these ESA program ES and installation contractors are from the local communities in which they work. ESA Table 1.4.1.1 shows a summary of ESA contractor training provided for April 2026, including ESA onboarding and ES, WS, AWS, and NGAT training.

⁸ This program is funded by California ratepayers and taxpayers and administered and implemented by Energy Solutions through a contract with Southern California Edison Company on behalf of various California utilities and under the auspices of the California Public Utilities Commission (CPUC). [TECH Clean California Home Page](#) (last accessed May 15, 2026).

ESA Table 1.4.1.1 ESA Contractor Training Summary		
	April 2026	YTD
Students	48	238
Student Days	55	291
Training On-Demand Sessions	42	173
Training Live Sessions (In-person classroom)	6	14
^[a] ESA Program Onboarding is an On-Demand (online, self-paced) training. Completion times vary by person. Estimated completion time is two to four hours.		

1.5 ESA Studies and Pilots

1.5.1 ESA Program Studies

ESA/CARE Study Working Group: The Commission authorized the formation of a statewide Study Working Group for the ESA and CARE programs.⁹ Working Group membership is composed of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables. A study working group meeting took place on April 30 and served as a kickoff meeting for the ESA Main – Impact and Process Evaluation. Evaluation scope, objectives, and timeline were shared at the meeting, and inputs were solicited to inform the direction of the project.

ESA Main - Impact and Process Evaluation: After the conclusion of a competitive solicitation, the evaluation initiated in April 2026 with Demand Side Analytics as the third-party evaluation consultant and SCG as the IOU contract lead. The evaluation will assess energy savings for ESA Main during PY 2024 and 2025, with results expected in Q4 2026 and Q4 2027, respectively. In addition, the process evaluation scope includes the following tasks: 1) program benchmarking, 2) program leveraging case study, and 3) a customer survey. The evaluation is expected to be completed by the end of 2027.

1.5.2 ESA Program Pilots

ESA Pilot Plus and Pilot Deep Program (PP/PD): D.21-06-015 approved PP/PD to begin implementation in 2022 with two treatment tiers: the “Pilot Plus” tier, which is intended to achieve five to 15% energy savings per household, and the “Pilot Deep” tier, which is intended to achieve 15 to 50% energy savings per household.¹⁰ The measure packages are composed of both basic measures found in the main ESA program, as well as more advanced measures unique to PP/PD.

PP/PD is designed to gather data on several new or modified approaches to implement the ESA program, including strategic measures delivery, electrification, greater measure

⁹ D.21-06-015, OP 176.

¹⁰ D.21-06-015, Attachment 2, p. 5.

expenditure per home, greater energy savings, and bill impacts per home.¹¹ PP/PD also offers an opportunity to better understand the long-term benefits of more extensive treatments (including non-energy benefits) and the cost-effectiveness of the interventions.¹² PP/PD experienced significant growth since launch, having started in 2023 with one project in the installation phase. By April 2026, over 1,000 projects were initiated, of which more than 750 have been fully completed. PP/PD is currently planned to operate through 2026.

Throughout April 2026, 38 new PP/PD installation projects were initiated, and 20 projects initiated in prior months were fully completed by the end of the month.¹³ Of the completed projects to date, the PP/PD implementer’s energy modeling software estimated initial pre-installation energy savings exceeding the minimum energy savings thresholds designated for the PP/PD program, as shown in ESA Table 1.5.2.1.¹⁴ PG&E is exploring methods to update these savings estimates to reflect the lower preliminary realization rate data generated by the PP/PD program evaluator.

ESA Table 1.5.2.1 ESA Pilot Plus and Pilot Deep Estimated Energy Savings¹⁵		
Project Tier	Pilot Plus (5-15%)	Pilot Deep (15-50%)
Projects Completed (Launch to-Date)	344	446
Average Savings (Launch to-Date)	11-13%	27-33%

^[a] Energy savings are reported based on the best available information at the time of reporting. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable.

1.6 Miscellaneous

1.6.1 Water-Energy Coordination Program

In April 2026, three water agency contracts were operating and serving qualified homes, including partnerships with California American Water (single-family and multi-family), Solano County Water Agency, and Alameda County Water District. In April 2026, 39 households were served through these partnership programs.

¹¹ Ibid, p. 1.

¹² Ibid, p. 1.

¹³ Households treated and savings will be reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot implementer to PG&E.

¹⁴ D.21-06-015, Attachment 2, p. 5.

¹⁵ See ESA Table 2B, ESA Table 3D-3E, and ESA Table 5D. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable.

1.6.2 Notable Meetings

On April 23, 2026, PG&E and Demand Side Analytics hosted a public workshop to share interim findings on PG&E's PP/PD program. The interim findings report and evaluation plan were posted online for stakeholder review and input.¹⁶

¹⁶ PG&E ESA Pilot Evaluation - Interim Findings Workshop, available at: <https://pda.energydataweb.com/#!/documents/4301/view> (last accessed May 15, 2026). Written comments were due May 14, 2026.

2. California Alternate Rates for Energy (CARE) Program Executive Summary

The CARE program provides a monthly discount on energy bills for qualifying households throughout PG&E's service area.¹⁷ D.21-06-015 approved the CARE program budget for PYs 2021-2026.¹⁸ PG&E's 2026 authorized CARE program administrative budget is \$14,787,700.¹⁹ Through April 2026, PG&E expended \$3,010,554 in CARE program administration costs, of which \$1,494,230 supported CARE outreach activities and \$551,593 was allocated to recertification and post-enrollment verification (PEV) processes. D.21-06-015 also authorized \$705,667,000 towards CARE rate discounts for PY 2026.²⁰ In April 2026, the CARE program provided a total of \$74,686,537 in electric and gas bill discounts to 1,370,349 households throughout PG&E's service territory.

At the end of April 2026, the CARE program enrollment rate was 95% of the estimated eligible households.²¹ Despite the high program participation, PG&E continues to invest in outreach and marketing targeting "hard-to-reach" customers and to increase program awareness in disadvantaged communities.

¹⁷ To qualify for the CARE discount, a residential customer's household income must be at or below 200% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.1(b) (1), or someone in the customer's household is an active participant in other qualifying public assistance programs.

¹⁸ D.21-06-015, Attachment 1, Table 2 CARE Approved Budgets.

¹⁹ Ibid.

²⁰ Ibid.

²¹ PG&E filed the Annual CARE Eligibility Report on April 8, 2026. CARE's enrollment percentage is based on the 2026 estimated eligible population. See A.19-11-003, et al., *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) Regarding Annual Estimates of CARE Eligible Customers and Related Information*, April 8, 2026.

2.1 CARE Program Summary

2.1.1 Please provide CARE Program summary costs.

CARE Table 2.1.1.1 CARE Program Summary Costs for 2026 ^[d]			
CARE Budget Categories	2026 Authorized Budget ^[a]	Actual Expenses Year-to-Date ^[b]	% of Budget Spent
Outreach	\$8,302,600	\$1,494,230	18%
Processing, Certification, Recertification	\$950,000	\$190,476	20%
Post Enrollment Verification	\$1,631,000	\$361,118	22%
IT Programming	\$1,227,500	\$457,118	37%
CHANGES Program ^[c]	\$525,000	\$25,467	5%
Studies and Pilots	\$75,000	(\$21)	0%
Measurement and Evaluation	\$200,000	\$66,011	33%
Regulatory Compliance	\$415,700	\$147,593	36%
General Administration	\$1,271,900	\$260,238	20%
CPUC ED Staff	\$189,000	\$8,325	4%
Total Expenses	\$14,787,700	\$3,010,554	20%
Subsidies and Benefits	\$705,667,000	\$355,802,418	50%
Total Program Costs and Discounts	\$720,454,700	\$358,812,972	50%

^[a] D.21-06-015 approved the CARE program budget for PYs 2021-2026.
^[b] Negative expenses may be due to accrual reversal as part of normal accounting process.
^[c] The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues.
^[d] Note: Amounts may not sum to the total indicated in the table due to rounding.

2.1.2 Please provide the CARE Program enrollment rate to date.

CARE Table 2.1.2.1 CARE Enrollment		
Participants Enrolled	Eligible Participants ^[a]	YTD Enrollment Rate
1,370,349	1,439,074	95%

^[a] On April 8, 2026, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of PG&E's CARE Eligible Participants for 2026.

2.2 CARE Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: Not applicable for this reporting period.

Email: PG&E continued the monthly CARE acquisition email campaign, sending targeted emails promoting CARE enrollment to approximately 35,000 customers in April 2026. The monthly campaign deploys on the second Saturday of the month targeting customers in the primary audience segment of Deciles 1-3 of the CARE propensity model and Eligibility Score 1-3, plus the secondary Hard-to-Reach target in Deciles 4-10 and Eligibility Score 1-3 who have not previously received CARE/FERA direct marketing. Approximately 48% of the emails sent targeted the Hard-to-Reach segment.

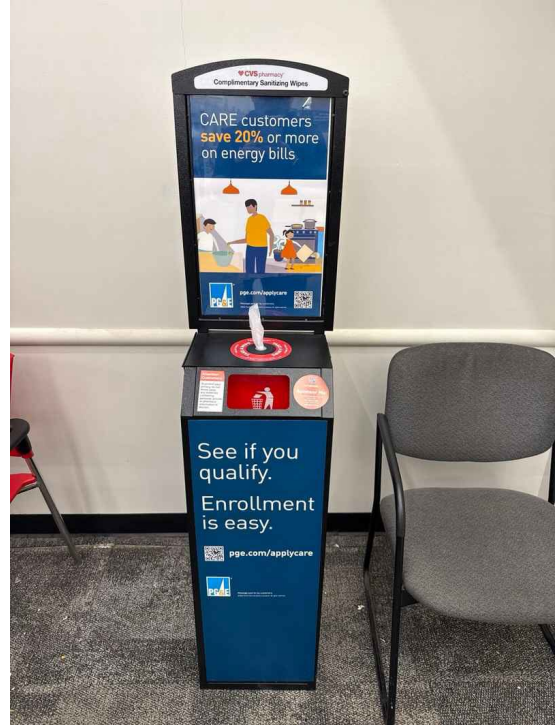
Additionally, monthly auto-recertification email notices were deployed to approximately 4,100 customers in the top 20% of enrolled customers due for recertification based on their CARE Eligibility Score to confirm their automatic re-enrollment in CARE.

Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update – for updates on Tribal Outreach.

Digital Media: The CARE digital media campaign ended April 24. Final reporting and creative rotation results will be reviewed in June.

PG&E's retail kiosk advertising pilot continued in April with high-visibility placements at grocery and pharmacy entrances in stores including Safeway, SaveMart, FoodMaxx, and CVS. A mix of static and 15-second digital kiosk advertisements ran in both English and Spanish. All creative directed customers to the CARE program landing page using QR codes and vanity URLs to support response tracking. The pilot is scheduled to run through late May.

Kiosk Ad Unit Sample



Media Coverage: PG&E's Communications team continues to identify and pursue opportunities to highlight financial assistance programs across a variety of media outlets to support customer awareness and outreach among diverse communities.

Local Outreach:

PG&E's Integrated Multicultural Communications team has partnered with [Self-Help for the Elderly \(SHE\)](#), to deliver in-language workshops at its 11 locations across San Francisco. During two workshops held in April, PG&E representatives provided information on outage safety, gas safety (811), CARE, FERA, ESA, Medical Baseline and Self-Identified Vulnerable customer information. Each workshop was attended by more than 50 customers.

PG&E's Customer Service Outreach (CSO) team supports vulnerable customers during in-person community events. PG&E customer service representatives provide real-time support to residential customers, which may include answering questions about a PG&E bill or helping the customer enroll in energy management and financial assistance programs such as CARE and FERA.

In April 2026, PG&E's CSO team attended 12 local community events intended to support vulnerable and disadvantaged customers. During these events, CSO engaged customers and shared information about CARE/FERA programs.

Outbound Financial Assistance: PG&E continued its case management efforts for past-due customer accounts through its outbound calling campaign in April 2026. The campaign provides information on payment plan options for customers facing arrearages. It offers information on other income-qualified assistance programs, including CARE, FERA, Medical Baseline, LIHEAP, PG&E's Relief for Energy Assistance through Community Help (REACH), Match My Payment, and AMP.

During the reporting month, customer service representatives (CSRs) contacted 8,603 customers directly through this campaign. For customers who could not be reached by phone but had access to voicemail, PG&E left voicemail messages with information regarding PG&E's financial assistance programs. The April 2026 campaign successfully enrolled 501 customers into either CARE or FERA, depending on their qualification. Customers with a past-due balance were directed to LIHEAP, and customers who successfully applied received LIHEAP pledges totaling \$27,462.90.

CBO Outreach and Engagement: In April 2026, PG&E continued utilizing its CARE Capitation (COC) Program, which currently has 35 participating organizations, including both non-profit and for-profit organizations. In April 2026, there were 46 new CARE enrollments through the COC program.

In January 2026, PG&E launched the Affordable Housing Outreach Program with 10 CBOs, targeting customers who live in affordable housing communities and hard-to-reach areas where bills are high and resources are limited. The outreach program focuses on the most impacted communities throughout the service area. The outreach is focused on in-person workshops and education on the CARE and FERA programs in addition to other supporting programs such as ESA, Medical Baseline, REACH, and Match My Payment. Since the inception of the pilot, participating CBOs have reported holding 30 workshops and reaching more than 460 people in-person.

In April 2026, PG&E ended the Community-Based Organization Arrears Case Management Pilot Program (CBO Pilot),²² which approved the CBO Pilot as a tool to reduce residential energy service disconnections.²³ Community Action Partnership of Kern County (CAPK) was selected to participate in this CBO Pilot through a competitive bid process. CAPK enrolled 2,460 participants in July 2025, which was the end of the enrollment period, exceeding the enrollment goal of 2,400.²⁴ CAPK provided case management to enrolled customers and supports customers with enrollment in CARE, FERA, Medical Baseline, and other financial assistance programs. CBO Pilot services ended in March 2026, and no new activity occurred in April 2026.

Community Outreach Marketing & Engagement Support: PG&E's Solutions Marketing team works closely with community organizations and advocates to amplify messages and increase enrollment in customer assistance and bill-savings programs. PG&E has an informational pge.com webpage dedicated to providing solutions and resources to help local community advocates better serve their communities.

²² The CBO Pilot was launched in Q4 2024, pursuant to D.24-02-046.

²³ The CBO Pilot Program costs are tracked and recovered through the COVID-19 Pandemic Protection Memorandum Account (CPPMA).

²⁴ Per D.24-02-046, the enrollment period ended in July 2025.

2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

PG&E automatically enrolls customers into CARE who participate in ESA or DAC-SASH, or receive LIHEAP or REACH payments.²⁵ CARE Table 2.2.2.1 shows CARE automatic enrollments for April 2026 and year-to-date.

CARE Table 2.2.2.1 CARE Automatic Enrollment for 2026		
Source	April 2026	YTD
ESA	1,059	4,021
LIHEAP	118	530
REACH	484	3,111
DAC-SASH	0	6

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

PG&E includes a description of any PEV process, recertification, and general CARE complaints in which the customer contacted the CPUC for transparency and stakeholder awareness. In April 2026, two customer complaints were received:

- One customer contacted PG&E to check the status of their discount. They were advised that income verification is required. A new PEV packet was sent; however, proof of income has not yet been returned.
- The second customer called to verify documents they faxed over. PG&E confirmed receipt of the documents, and the customer was approved for CARE.

2.4 CARE Pilots and Studies

2.4.1 CARE Program Studies

No CARE program studies were conducted during the month of April 2026.

²⁵ Per ESA's expanded eligibility to 250% of FPL on July 1, 2022, aligning for some households with FERA eligibility, PG&E began auto enrolling customers into FERA (as well as CARE), please see FERA Section 3.2.1 for FERA Automatic Enrollment.

2.4.2 CARE Program Pilots

Currently there are no active CARE program Pilots. PG&E has continued activities derived from the most recent CARE program Pilot, the CARE PEV Outbound Calling Pilot,²⁶ in which PG&E contacts customers who initiated the PEV process but were not successful at completing it. Because the outbound calls have proven to be one of the most effective tools in terms of supporting qualified customers to successfully complete the PEV process, PG&E has integrated the outbound calling effort into both its CARE and FERA operations.

2.5 Miscellaneous

2.5.1 CARE Removal and Enrollment in FERA

The CARE program systematically removes CARE customers who are proven to be over-income via the PEV process, and enrolls them in the FERA program, if they are qualified for FERA. For the PEV response period ending in April 2026, of the 11,839 PEV requests mailed, PG&E automatically enrolled 918 (1%) of these customers in the FERA program. Another 9,388 (79%) customers were removed from CARE, and 2,360 (20%) customers successfully completed the CARE PEV process. Additional PEV results are reported in CARE Tables 3A and 3B in the Appendix of this report.

For the recertification response period ending in April 2026, of the 16,034 recertification requests mailed, PG&E recertified 9,690 (60%) customers and 6,344 (40%) customers were removed from CARE. Additional CARE Recertification results are included in CARE Table 5 in the Appendix of this report.

2.5.2 CARE Program PEV Freezes²⁷

In compliance with CPUC Res. M-4833 and D.19-07-015, PG&E added the customers impacted by 2024-2025 storms and wildfires to PG&E's Emergency Consumer Protection Plan, thereby making these customers eligible for the protection measures under this plan, including exemption from PEV. Table 2.5.2.1 details the CARE program PEV freezes currently in place as of April 2026.

²⁶ As described in Advice Letter 4730-G/6901-E, Post-Enrollment Verification Outbound Call Pilot (Submitted March 31, 2023, Approved April 30, 2023). pge.com/tariffs/assets/pdf/adviceletter/GAS_4730-G.pdf (last accessed May 15, 2026).

²⁷ CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. PG&E expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in PG&E's inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

CARE Table 2.5.2.1 CARE Program Post-Enrollment Verification Freezes			
Date of Proclamation	Disaster Name	Affected Areas or ZIP Codes	Date when Protection Ends
March 3, 2025	Coastal Storm	(Santa Cruz County) 95060	May 1, 2026
March 30, 2025	March Winter Storm	(Trinity County) Confirmed no impacted service areas	April 1, 2026
August 1, 2025 ²⁸	Gifford Fire	(San Luis Obispo, Santa Barbara Counties) 93453, 93454, 93446, 93254, 93420, 93637, 93422, 93455	August 1, 2026
September 19, 2025	Lightning Complex Fire	(Calaveras, Tuolumne Counties) 95327, 95309	September 19, 2026
December 24, 2025	December Storms	Shasta County	December 24, 2026
April 17, 2026	Arcata Fire	(Humboldt County) 95521	April 17, 2027

2.5.3 CARE Fixed Income

PG&E certifies fixed income households for a period of four years.²⁹ CARE Table 2.5.3.1 shows the number of fixed income households newly enrolled in CARE for April 2026 and year-to-date.

CARE Table 2.5.3.1 CARE Fixed Income Household New Enrollments		
	April 2026	YTD
Fixed Income Households ^[a]	2,852	13,418
<p>^[a] CARE customers are considered fixed income households if they indicate via the CARE application that they only receive Social Security income (SSI), and/or are on Medicaid and 65 years and over, or self-certify that they are on a fixed income. Customers are also counted who submit an SSI award letter as proof of income.</p>		

²⁸ Governor Gavin Newsom issued a Proclamation of a State of Emergency for the Gifford Fire on December 23, 2025. Available at: https://www.gov.ca.gov/wp-content/uploads/2025/12/2-SOE-Gifford-Fire-SLO-and-Santa-Barbara-Counties_FINAL.pdf (last accessed May 15, 2026).

²⁹ D.06-12-038, Conclusion of Law 39, p. 71.

3. Family Electric Rate Assistance (FERA) Program Executive Summary

The FERA program provides a monthly 18% discount on electric bills for qualifying households of any number of persons throughout PG&E's service area.³⁰ D.21-06-015 approved the FERA program budget for PYs 2021-2026.³¹ PG&E's 2026 authorized FERA program administrative budget is \$3,055,800, and \$23,364,000 for electric rate subsidies.³² Through April 2026, PG&E expended \$6,661,704 in total program costs. Of the total expenditure, \$479,379 (7%) was spent on outreach and administrative activities and \$6,182,325 (93%) in electricity rate discounts were provided to 53,544 households.

At the end of April 2026, the FERA program enrollment rate was 17% of the estimated FERA-eligible households³³ in PG&E's service territory. PG&E is continuing marketing efforts to increase public awareness of the FERA program expansion to include one- and two-person households as enacted by Senate Bill (SB) 1130 (Bradford, 2024).³⁴ Since SB 1130 implementation in June 2025 and as of April 2026, 10,909 one- and two-person households are currently enrolled in FERA.

³⁰ To qualify for the FERA discount, a residential customer's household income must be at 200% plus \$1 to 250% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.12, as amended by SB 1130.

³¹ D.21-06-015, Attachment 1, Table 4 FERA Approved Budgets.

³² Ibid.

³³ PG&E filed the Annual CARE Eligibility Report on April 8, 2026. FERA's enrollment percentage is based on the 2026 estimated FERA-eligible population and includes the one- and two-person households made eligible by SB 1130. See A.19-11-003, et al., *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) Regarding Annual Estimates of CARE Eligible Customers and Related Information*, April 8, 2026.

³⁴ SB 1130: Electricity: Family Electric Rate Assistance program (Chapter 457, Statutes of 2024). Available at: https://leginfo.legislature.ca.gov/faces/billNavClient.xhtml?bill_id=202320240SB1130 (last accessed May 15, 2026).

3.1 FERA Program Summary

3.1.1 Please provide FERA Program summary costs.

FERA Table 3.1.1.1 FERA Program Summary Costs for 2026 ^[b]			
FERA Budget Categories	2026 Authorized Budget ^[a]	Actual Expenses Year-to-Date	% of Budget Spent
Outreach	\$2,809,000	\$443,179	16%
Processing, Certification, Recertification	\$62,400	\$11,111	18%
Post Enrollment Verification	\$91,800	\$3,030	3%
IT Programming	\$0	\$0	0%
Pilots	\$0	\$0	0%
Studies	\$0	\$0	0%
Regulatory Compliance	\$32,200	\$0	0%
General Administration	\$60,400	\$22,059	37%
CPUC Energy Division Staff	\$0	\$0	0%
Total Expenses	\$3,055,800	\$479,379	16%
Subsidies and Benefits	\$23,364,000	\$6,182,325	26%
Total Program Costs and Discounts	\$26,419,800	\$6,661,704	25%

^[a] D.21-06-015 approved the FERA program budget for PYs 2021-2026.
^[b] Note: Amounts may not sum to the total indicated in the table due to rounding.

3.1.2 Please provide FERA Program enrollment rate to date.

FERA Table 3.1.2.1 FERA Enrollment		
Participants Enrolled	Eligible Participants ^[a]	YTD Enrollment Rate
53,544	314,839	17%

^[a] PG&E filed the 2026 Annual Estimates of CARE Eligible Customers and Related Information on April 8, 2026.

3.2 FERA Program Outreach

3.2.1 Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: In April 2026, PG&E sent targeted FERA direct mail to approximately 67,500 customers. The campaign is typically executed on the third Friday, and focuses on customers within Acquisition Propensity Model Deciles 1-3 and Eligibility Scores 1-3. The campaign segments recipients into households with one to two people, households with three or more people, and Hard-to-Reach customers in Deciles 4-10 with the same Eligibility Scores who have not received prior CARE/FERA mailings. The Eligibility Score was used to select the audience and segment for one- and two-person households, regardless of Propensity Model Deciles. In April, approximately 51% of customers targeted for direct mail were in the one- and two-person household segment, while 28% were in the Hard-to-Reach segment.

Email: PG&E sent emails to about 61,000 customers, segmented according to updated Eligibility Scores as outlined in the Direct Mail section. Approximately 50% were in the one- and two-person household segment, while 25% of the total customers emailed were part of the Hard-to-Reach segment.

Additionally, monthly auto-recertification email notices were deployed to 392 customers in Deciles 1 and 2 of the FERA propensity model to confirm their automatic re-enrollment in FERA.

Digital Media: No digital media ran for FERA during the reporting period.

Social Media: No social media for this reporting period.

Local Outreach: Refer to Section 2.2.1 – CARE Local Outreach for a description of PG&E's activities sponsoring local outreach events and promoting FERA, CARE, and ESA, along with other programs.

Media Coverage: Refer to Section 2.2.1 – CARE Media Coverage for updates on media coverage including CARE, FERA, and ESA, along with other programs.

Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update for updates on Tribal Outreach.

FERA Partners (Capitation Agencies): In April 2026, there were zero FERA enrollments via FERA Capitation Agencies (COCs).

CBO Outreach: Refer to Section 3.4.2 – FERA Program Pilots – for updates on CBO Outreach.

Partnerships with other Program Administrators: PG&E and the DAC-SASH program administrator, GRID Alternatives, have developed a process that allows for GRID's referrals to PG&E to be directly enrolled into either CARE or FERA. GRID has verified the actual household income of the customers and received customer consent for CARE/FERA enrollment through their DAC-SASH application process, and GRID and PG&E's data sharing agreements allow PG&E to determine if they are CARE or FERA eligible and directly enroll them. Results from this effort for 2026 are shown in Table 3.2.1.1.

Automatic Enrollment from ESA or Match My Payment: PG&E automatically enrolls eligible customers in the FERA program if they participate in the ESA and/or Match My Payment program,³⁵ and meet the FERA income guidelines. Table 3.2.1.1 shows FERA automatic enrollments for April 2026 and year-to-date.

FERA Table 3.2.1.1 FERA Automatic Enrollment for 2026		
Source	April 2026	YTD
DAC-SASH	0	5
ESA	60	218
Match My Payment	63	175

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

No FERA Recertification, PEV, or general complaints were received in April 2026.

3.4 FERA Studies and Pilots

3.4.1 FERA Program Studies

No FERA program studies were conducted during the month of April.

3.4.2 FERA Program Pilots

There are no active FERA Pilots, as PG&E ended its CBO FERA Pilot at the end of April 2023, due to low enrollments and limited success. As described in CARE Section 2.4.2, CARE Program Pilots, PG&E has expanded the activities from the now sunset CARE PEV Outbound Calling Pilot to include FERA customers in the PEV process and has operationalized outbound calling for both programs' PEV process.

³⁵ PG&E launched the Match My Payment program in June 2025, which offers a dollar-for-dollar match, up to \$1,000, for qualifying customers up to 400% FPL to pay past-due bills to prevent service disconnections. Press Release here: <https://www.pge.com/en/newsroom/press-release-details.1b11066b-9c32-43c1-951b-6f82dfcd1180.html> (last accessed May 15, 2026).

4. Appendix: ESA, CARE, and FERA Tables

ESA Program Summary	ESA Program Summary Expenses
ESA Program – Table 1	ESA Main Program (SF, MH) Expenses
ESA Program – Table 2	ESA Main (SF, MH) Summary
ESA Program – Table 2A	ESA MFWB Summary
ESA Program – Table 2B	ESA Pilot Plus and Pilot Deep Program Expenses & Energy Savings by Measures Installed
ESA Program – Table 2C	ESA Building Electrification Retrofit Pilot (SCE only)
ESA Program – Table 2D	ESA Clean Energy Homes New Construction Pilot (SCE only)
ESA Program – Table 2E	CSD Leveraging
ESA Program – Tables 3A-3H	ESA Average Bill Savings per Treated Home/Common Area
ESA Program – Tables 4A-4E	ESA Homes/Buildings Treated
ESA Program – Tables 5A-5F	ESA Program Customer Summary
ESA Program – Table 6	ESA Expenditures for Pilots and Studies
ESA Program – Table 7	ESA Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
ESA Program – Table 8	Clean Energy Referral, Leveraging, and Coordination
ESA Program – Table 9	ESA Tribal Outreach
CARE Program – Table 1	CARE Program Expenses
CARE Program – Table 2	CARE Enrollment, Recertification, Attrition, and Enrollment Rate
CARE Program – Tables 3A-3B	CARE Post-Enrollment Verification Results (Model & High Usage)
CARE Program – Table 4	CARE Enrollment by County
CARE Program – Table 5	CARE Recertification Results
CARE Program – Table 6	CARE Capitation Contractors
CARE Program – Table 7	CARE Expenditures for Pilots and Studies
CARE Program – Table 8	CARE and Disadvantaged Communities Enrollment Rate
CARE Program – Table 8A	CARE Top 10 Lowest Enrollment Rates
FERA Program – Table 1	FERA Program Expenses
FERA Program – Table 2	FERA Enrollment, Recertification, Attrition, and Enrollment Rate
FERA Program – Tables 3A-3B	FERA Post-Enrollment Verification Results (Model & High Usage)
FERA Program – Table 4	FERA Enrollment by County
FERA Program – Table 5	FERA Recertification Results
FERA Program – Table 6	FERA Capitation Contractors

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Energy Savings Assistance Program Table - Summary Expenses												
2	Pacific Gas and Electric Company												
3	Through April 30, 2026												
4		Authorized Budget			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
5	ESA Program:	Electric	Gas	Total	Electric	Gas		Electric	Gas	Total	Electric	Gas	Total
6													
7	ESA Main Program (SF and MH)	\$60,280,367	\$55,509,752	\$115,790,119	\$5,970,716	\$4,972,519	\$10,943,236	\$19,273,065	\$16,707,390	\$35,980,455	32%	30%	31%
8	ESA Multifamily Whole Building ⁽¹⁾	\$59,535,864	\$50,894,413	\$110,430,277	\$1,150,952	\$729,289	\$1,880,240	\$4,548,520	\$3,486,956	\$8,035,476	8%	7%	7%
9	ESA Pilot Plus and Pilot Deep ⁽²⁾	\$10,635,099	\$9,431,125	\$20,066,224	\$513,186	\$455,089	\$968,275	\$2,077,606	\$1,842,405	\$3,920,011	20%	20%	20%
10	Building Electrification Retrofit Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Clean Energy Homes New Construction Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	CSD Leveraging ⁽³⁾	\$2,477,685	\$2,197,102	\$4,674,787	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
13	IMCE Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
14	SPOC ⁽⁴⁾	\$222,868	\$197,838	\$420,706	\$16,245	\$14,406	\$30,652	\$64,308	\$57,028	\$121,336	29%	29%	29%
15	SASH/MASH Unspent Funds ⁽⁵⁾	\$9,566,416	\$0	\$9,566,416	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
16	ESA Program TOTAL	\$142,718,300	\$118,230,030	\$260,948,330	\$7,651,099	\$6,171,304	\$13,822,403	\$25,964,399	\$22,093,779	\$48,058,179	18%	19%	18%
17													
18	⁽¹⁾ Reflects 2026 MFWB authorized budget of \$45,603,293 (E \$24,169,745 / G \$21,433,548) and carry forward budget of \$64,826,984 (E \$35,366,119 / G \$29,460,866) from 2025 to 2026.												
19	⁽²⁾ Reflects 2026 Pilot Plus and Pilot Deep authorized budget \$8,782,607 (E \$4,654,782 / G \$4,127,825) and carry forward budget of \$11,283,617 (E \$5,980,317 / G \$5,303,300) from 2025 to 2026.												
20	⁽³⁾ Reflects 2026 CSD Leveraging authorized budget of \$1,243,747 (E \$659,186 / G \$584,561) and carry forward budget of \$3,431,040 (E \$1,818,499 / G \$1,612,541) from 2025 to 2026.												
21	⁽⁴⁾ Reflects 2026 SPOC authorized budget of \$375,829 (E \$199,189 / G \$176,640) and carry forward budget of \$44,677 (E \$23,679 / G \$20,998) from 2025 to 2026.												
22	⁽⁵⁾ OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2852(c)(3)." On September 20, 2023, SCE and PG&E jointly submitted an AL 7028-E to recover IOUs administrative costs for SASH/MASH, transfer unspent funds from the SASH and/or MASH programs to the ESA program, and dispose of the remaining funds in the IOUs' California Solar Initiative Balancing Accounts. AL 7028-E was disposed and effective on October 20, 2023.												
23	⁽⁶⁾ NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Energy Savings Assistance Program Table 1 - Main (SF, MH) Expenses												
2	Pacific Gas and Electric Company												
3	Through April 30, 2026												
4	Appliances	Authorized Budget [1]			Current Month Expenses [3]			Year to Date Expenses [3]			% of Budget Spent YTD		
5	ESA Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
7	Appliances	\$9,593,554	\$0	\$9,593,554	\$2,007,713	\$0	\$2,007,713	\$6,330,388	\$0	\$6,330,388	66%	0%	66%
8	Domestic Hot Water	\$1,170,746	\$5,856,672	\$7,027,418	\$19,599	\$487,099	\$506,698	\$66,004	\$1,668,165	\$1,734,169	6%	28%	25%
9	Enclosure	\$236,939	\$23,456,155	\$23,693,094	\$18,951	\$1,876,171	\$1,895,122	\$61,839	\$6,122,043	\$6,183,882	26%	26%	26%
10	HVAC	\$11,142,331	\$7,057,332	\$18,199,663	\$1,807,144	\$1,172,449	\$2,979,593	\$5,891,595	\$4,277,796	\$10,169,391	53%	61%	56%
11	Maintenance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
12	Lighting	\$5,193,724	\$0	\$5,193,724	\$287,234	\$0	\$287,234	\$1,005,180	\$0	\$1,005,180	19%	0%	19%
13	Miscellaneous	\$11,290,800	\$0	\$11,290,800	\$183,289	\$0	\$183,289	\$614,180	\$0	\$614,180	5%	0%	5%
14	Customer Enrollment	\$8,561,570	\$7,592,335	\$16,153,905	\$383,845	\$340,391	\$724,236	\$1,118,398	\$991,786	\$2,110,184	13%	13%	13%
15	In Home Education	\$2,576,885	\$2,285,162	\$4,862,048	\$223,946	\$175,036	\$398,982	\$641,460	\$503,990	\$1,145,450	25%	22%	24%
16	Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
17	Implementation	\$2,274,499	\$2,017,008	\$4,291,507	\$451,004	\$399,947	\$850,951	\$1,759,581	\$1,560,383	\$3,319,964	77%	77%	77%
18	Safety - Unexpected overhead costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
19	Energy Efficiency TOTAL	\$52,041,047	\$48,264,666	\$100,305,712	\$5,382,725	\$4,451,093	\$9,833,817	\$17,488,624	\$15,124,163	\$32,612,788	34%	31%	33%
20													
21	Training Center	\$226,150	\$200,548	\$426,698	\$20,038	\$17,770	\$37,808	\$76,016	\$67,410	\$143,426	34%	34%	34%
22	Workforce Education and Training	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
23	Inspections	\$2,051,152	\$1,818,946	\$3,870,097	\$78,974	\$70,033	\$149,007	\$306,526	\$271,825	\$578,350	15%	15%	15%
24	Marketing and Outreach	\$949,528	\$842,034	\$1,791,562	\$208,387	\$184,796	\$393,182	\$429,417	\$380,804	\$810,222	45%	45%	45%
25	Studies [2]	\$565,470	\$439,974	\$1,005,443	\$23,763	\$21,073	\$44,836	\$5,802	\$5,145	\$10,948	1%	1%	1%
26	Regulatory Compliance	\$443,449	\$393,248	\$836,697	\$33,040	\$29,299	\$62,339	\$117,835	\$104,495	\$222,330	27%	27%	27%
27	General Administration	\$3,966,659	\$3,517,603	\$7,484,262	\$223,393	\$198,104	\$421,497	\$847,854	\$751,871	\$1,599,725	21%	21%	21%
28	CPUC Energy Division	\$36,913	\$32,734	\$69,647	\$396	\$352	\$748	\$1,891	\$1,677	\$3,568	5%	5%	5%
29	Administrative TOTAL	\$8,239,320	\$7,245,087	\$15,484,407	\$587,992	\$521,427	\$1,109,418	\$1,785,341	\$1,583,227	\$3,368,568	22%	22%	22%
30													
31	TOTAL PROGRAM COSTS	\$60,280,367	\$55,509,752	\$115,790,119	\$5,970,716	\$4,972,519	\$10,943,236	\$19,273,965	\$16,707,390	\$35,981,356	32%	30%	31%
32													
33	Funded Outside of ESA Program Budget												
34	Indirect Costs												
35	NGAT Costs					\$383,400	\$383,400		\$1,569,596	\$1,569,596			
36													
37	ESA Program Administrative Expenses [4]												
38	Administrative Expenses				\$587,992	\$521,427	\$1,109,418	\$1,785,341	\$1,583,227	\$3,368,568			
39	Total Program Costs				\$7,651,099	\$6,171,304	\$13,822,403	\$25,964,399	\$22,093,779	\$48,058,179			
40	% of Administrative Spend				8%	8%	8%	7%	7%	7%			
41													
42	[1] Authorized Budget. Approved for PY 2026 in D.21-06-015, Attachment 1, Table B.												
43	[2] Reflects 2026 Studies authorized budget of \$125,000 (E \$68,250 / G \$56,750) and carry forward budget of \$80,443 (E \$499,220 / G \$381,224) from 2025 to 2026.												
44	[3] Negative expenses may be due to accrual reversal as part of normal accounting process.												
45	[4] D.21-06-015, OP 112 - Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program.												
46													
47	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	
1	Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary										
2	Pacific Gas and Electric Company										
3	Through April 30, 2026										
4	ESA Main Program (Summary) Total										
5	Year-To-Date Completed & Expensed Installation										
6											
7	Measures	Basic	Plus	Units	Quantity Installed	kWh [2] (Annual)	kWh [2] (Annual)	Therms [2] (Annual)	Expenses (\$)	% of Expenditure	
8	Appliances										
9	Clothes Dryer			Each	-	-	-	-	-	-	0.0%
10	Dishwasher			Each	-	-	-	-	-	-	0.0%
11	Freezers			Each	-	-	-	-	-	-	0.0%
12	High Efficiency Clothes Washer	x		Each	999	184,445	33	18,661	983,306	-	3.4%
13	Induction Cooking Appliance-FS	x		Each	-	-	-	-	-	-	0.0%
14	Microwave	x		Each	-	-	-	-	-	-	0.0%
15	Refrigerator	x		Each	3,918	2,232,236	313	-	4,901,382	-	16.8%
16	Domestic Hot Water										
17	Combined Showerhead/TSV			Home	-	-	-	-	-	-	0.0%
18	Faucet Aerator	x		Each	-	-	-	-	-	-	0.0%
19	Heat Pump Water Heater - Electric	x	x	Each	-	-	-	-	-	-	0.0%
20	Heat Pump Water Heater - Gas	x		Each	-	-	-	-	-	-	0.0%
21	Heat Pump Water Heater - Propane	x		Each	-	-	-	-	-	-	0.0%
22	Heat Pump Water Heater [3]	x	x	Each	5	8,630	5	-	20,874	-	0.1%
23	Low-Flow Showerhead	x		Home	-	-	-	-	-	-	0.0%
24	Other Domestic Hot Water	x	x	Home	9,365	64,679	9	44,941	732,640	-	2.5%
25	Solar Water Heating			Home	-	-	-	-	-	-	0.0%
26	Tankless Water Heater	x		Each	-	-	-	-	-	-	0.0%
27	Thermostatic Shower Valve	x		Each	-	-	-	-	-	-	0.0%
28	Thermostatic Shower Valve Combined Showerhead	x		Each	-	-	-	-	-	-	0.0%
29	Thermostatic Tub Spout/Diverter	x		Each	621	-	-	952	53,180	-	0.2%
30	Water Heater Repair	x	x	Each	29	-	-	227	12,989	-	0.0%
31	Water Heater Replacement	x		Each	364	-	-	2,852	885,810	-	3.0%
32	Water Heater Tank and Pipe Insulation ¹⁾	x		Home	175	1,620	-	-	6,871	-	0.0%
33	Enclosure										
34	Air Sealing	x		Home	9,489	401,856	37	36,372	3,527,685	-	12.1%
35	Attic Insulation	x		Home	136	32,598	6	5,519	252,359	-	0.9%
36	Attic Insulation CAC Non-Elect Heat ²⁾	x		Home	-	-	-	-	-	-	0.0%
37	Caulking	x		Home	-	-	-	-	-	-	0.0%
38	Diagnostic Air Sealing	x		Home	-	-	-	-	-	-	0.0%
39	Floor Insulation	x		Home	-	-	-	-	-	-	0.0%
40	Minor Home Repairs [10]	x		Home	8,485	-	-	-	2,219,709	-	7.6%
41	HVAC										
42	Central A/C replacement	x		Each	2	572	0	-	7,426	-	0.0%
43	Central Heat Pumps-FS (propane or gas space)	x		Home	-	-	-	-	-	-	0.0%
44	Duct Test and Seal	x		Home	65	5,166	3	1,562	22,099	-	0.1%
45	Energy Efficient Fan Control	x		Home	3,811	688,372	967	68,045	843,784	-	2.9%
46	Evaporative Cooler (Installation)			Each	-	-	-	-	-	-	0.0%
47	Evaporative Cooler (Replacement)			Each	-	-	-	-	-	-	0.0%
48	Furnace Repair [9]	x		Home	101	-	-	(2,483)	96,354	-	0.3%
49	Furnace Replacement [9]	x		Each	307	-	-	(7,548)	1,703,556	-	5.8%
50	Heat Pump Replacement	x		Each	-	-	-	-	-	-	0.0%
51	Heat Pump Replacement - CAC Gas	x		Each	-	-	-	-	-	-	0.0%
52	Heat Pump Replacement - CAC Propane	x		Each	-	-	-	-	-	-	0.0%
53	High Efficiency Forced Air Unit (HE FAU)	x		Home	11	-	-	-	41	47,080	0.2%
54	High Efficiency Forced Air Unit (HE FAU) - Early Replacement	x		Home	-	-	-	-	-	-	0.0%
55	High Efficiency Forced Air Unit (HE FAU) - On Burnout	x		Home	-	-	-	-	-	-	0.0%
56	Portable A/C [9]	x		Each	-	-	-	-	-	-	0.0%
57	Prescriptive Duct Sealing	x		Home	7,293	1,035,492	749	79,295	3,965,618	-	13.6%
58	Removed - A/C Time Delay [3]			Home	-	-	-	-	-	-	0.0%
59	Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	-	-	0.0%
60	Room A/C Replacement	x		Each	-	-	-	-	-	-	0.0%
61	Smart Thermostat	x		Home	5,005	1,011,217	182	128,294	1,292,822	-	4.4%
62	Wholehouse Fan	x		Each	-	-	-	-	-	-	0.0%
63	Maintenance										
64	Central A/C Tune up [3]			Home	-	-	-	-	-	-	0.0%
65	Condenser Coil Cleaning			Each	-	-	-	-	-	-	0.0%
66	Evaporative Cooler - Maint Functioning			Each	-	-	-	-	-	-	0.0%
67	Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	-	0.0%
68	Evaporative Cooler Maintenance			Home	-	-	-	-	-	-	0.0%
69	Evaporator Coil			Each	-	-	-	-	-	-	0.0%
70	Fan Control Adjust			Each	-	-	-	-	-	-	0.0%
71	Furnace Clean and Tune			Home	-	-	-	-	-	-	0.0%
72	HVAC Air Filter Service	x		Each	-	-	-	-	-	-	0.0%
73	Lifecycle Refrigerant Management	x		Each	3,832	983,752	872	-	2,025,174	-	6.9%
74	Range Hood	x		Each	-	-	-	-	-	-	0.0%
75	Refrigerant Charge Adjustment			Each	-	-	-	-	-	-	0.0%
76	Lighting										
77	Exterior Hard wired LED fixtures	x		Each	-	-	-	-	-	-	0.0%
78	LED A-Lamps	x		Each	100,605	966,110	24	(2,284)	885,515	-	3.0%
79	LED Reflector Bulbs	x		Each	9,086	103,226	2	(216)	78,434	-	0.3%
80	Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	-	-	0.0%
81	Removed - LED Night Light			Each	-	-	-	-	-	-	0.0%
82	Removed - LED Torchiere			Each	-	-	-	-	-	-	0.0%
83	Removed - Occupancy Sensor			Each	-	-	-	-	-	-	0.0%
84	Miscellaneous										
85	Air Purifier [9]	x		Home	176	-	-	-	36,622	-	0.1%
86	CO and Smoke Alarm	x		Each	-	-	-	-	-	-	0.0%
87	Cold Storage [9]	x		Each	17	-	-	-	5,578	-	0.0%
88	Comprehensive Home Health and Safety Check-up			Home	-	-	-	-	-	-	0.0%
89	Pool Pumps			Each	71	77,598	11	-	120,075	-	0.4%
90	Power Strip	x	x	Each	-	-	-	-	-	-	0.0%
91	Power Strip Tier II	x		Each	5,896	1,061,280	21	-	469,954	-	1.6%
92	Pilots										
93											
94	Customer Enrollment										
95	ESA Outreach & Assessment	x	x	Home	15,668	-	-	-	2,563,972	-	8.8%
96	ESA In-Home Energy Education	x	x	Home	15,668	-	-	-	1,398,410	-	4.8%
97											
98	Total Savings/Expenditures										
99						8,858,849	3,234	374,854	29,159,278		
100	Total Households Weatherized [1]				11,975						
101											
102	Households Treated										
103	- Single Family Households Treated			Home	13,971						
104	- Multi-family Households Treated (In-unit)			Home	-						
105	- Mobile Homes Treated			Home	1,697						
106	Total Number of Households Treated			Home	15,668						
107	# Eligible Households to be Treated for PY			Home	51,069						
108	% of Households Treated			%	31%						
109	- Master-Meter Households Treated			Home	668						
110											
111											
112											
113	ESA Program - Main										
114	Administration [5]					\$1,785,341	\$1,583,227		\$3,368,568		
115	Direct Implementation (Non-Incentive) [6]					\$1,759,581	\$1,560,383		\$3,319,964		
116	Direct Implementation [7]					\$15,729,043	\$13,563,780		\$29,292,824		
117	TOTAL ESA Main COSTS					\$19,273,965	\$16,707,390		\$35,981,356		
118											
119											
120											
121											
122											
123											
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A	B	C	D	E	F	G	H	I	J
Energy Savings Assistance Program Table 2A - Multifamily Whole Building									
Pacific Gas and Electric Company									
Through April 30, 2026									
Table 2A ESA Program - Multifamily Whole Building^[1]									
Year-To-Date Completed & Expensed Installation									
Measures	Units (of Measure such as "each")	Measure Type (In Unit vs Common Area) ^[2]	Quantity Installed	Number of Units for Cap-KBTU and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
Appliances									
9 High Efficiency Clothes Washer	Each	In-Unit	71	-	740	0.1	1,541.00	70,938	1.08%
10 Refrigerators	Each	In-Unit	1,186	-	515,113	72	-	1,289,705	19.59%
11 Refrigerators	Each	CAMWB	7	-	414	0.1	(11.38)	8,082	0.12%
Domestic Hot Water									
13 New Non-Condensing Domestic Hot Water Boiler	Cap-kBtuH	CAMWB	-	-	-	-	-	-	-
14 Near-Condensing Domestic Hot Water Boiler	Cap-kBtuH	CAMWB	-	-	-	-	-	-	-
15 Storage Water Heater	Each	CAMWB	-	660	-	-	2,669.70	68,197	1.04%
16 Tankless Water Heater	Cap-kBtuH	CAMWB	120	-	(2)	-	28.32	8,601	0.13%
17 Heat Pump Water Heater	kW	CAMWB	-	-	-	-	-	-	0.00%
18 Demand Control DHW Recirculation Pump	Each	CAMWB	-	-	-	-	-	-	-
19 Low flow Showerhead	Each	CAMWB	-	-	-	-	-	-	-
20 Faucet Aerator	Each	CAMWB	-	-	-	-	-	-	-
21 Faucet Aerator	Each	In-Unit	-	-	-	-	-	-	0.00%
22 Other Hot Water	Household	In-Unit	3,847	-	10,584	1	26,025.40	219,416	3.33%
23 Thermostatic Tub Spout/Diverter	Each	In-Unit	343	-	-	-	389.20	33,681	0.51%
24 Water Heater Tank and Pipe Insulation	Household	In-Unit	16	-	729	-	85.25	227	0.00%
25 Water Heater Repair/Replacement	Each	In-Unit	94	-	-	-	140.68	37,849	0.57%
26 Heat Pump Water Heater	Each	In-Unit	-	-	-	-	-	-	0.00%
27 Hot Water Pipe Insulation - Fitting	Each	CAMWB	-	-	-	-	-	-	0.00%
28 Hot Water Pipe Insulation - Pipe	Each	CAMWB	35	-	-	-	595.51	469	0.01%
29 Boiler Controls	Each	CAMWB	-	-	-	-	-	-	-
Envelope									
31 Whole Building Attic Insulation	Sq Ft	CAMWB	79,375	-	-	-	1,600.79	143,330	2.18%
32 Wall Insulation Blow-in	Sq Ft	CAMWB	-	-	-	-	-	-	0.00%
33 Windows	Sq Ft	CAMWB	244	-	-	-	29.48	14,371	0.22%
34 Window Film	Sq Ft	CAMWB	-	-	-	-	-	-	-
35 Air Sealing	Household	In-Unit	3,879	-	165,094	15	10,408.00	1,190,274	18.08%
36 Attic Insulation	Household	In-Unit	27	-	6,568	1	808.88	24,715	0.38%
HVAC									
38 Air Conditioners Split System	Cap-Tons	CAMWB	-	12	1,640	1.5	(16.00)	41,373	0.63%
39 Heat Pump Split System	Cap-Tons	CAMWB	-	-	-	-	-	-	-
40 New Packaged Air Conditioner	Cap-Tons	CAMWB	-	-	-	-	-	-	-
41 Package Terminal A/C	Cap-Tons	CAMWB	-	-	-	-	-	-	-
42 Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	-	-
43 Furnace Replacement	Cap-kBtuH	CAMWB	-	160	-	-	72.80	33,138	0.50%
44 Space Heating Boiler	Cap-kBtuH	CAMWB	-	-	-	-	-	-	-
45 Smart Thermostats	Each	CAMWB	17	-	2,006	-	91.62	4,528	0.07%
46 Smart Thermostats	Each	In-Unit	466	-	93,691	17	9,575.80	123,153	1.87%
47 Furnace Repair/Replacement	Each	In-Unit	538	-	-	-	(493.00)	76,218	1.16%
48 Central A/C Replacement	Each	In-Unit	-	-	-	-	-	-	0.00%
49 High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit	-	-	-	-	-	-	0.00%
50 Portable A/C	Each	In-Unit	1	-	-	-	-	568	0.01%
51 Central A/C Tune up	Each	In-Unit	890	-	132,368	107	-	447,533	6.80%
52 Smart Efficient Fan Control	Each	In-Unit	290	-	54,943	67	1,818.28	56,032	0.85%
53 Prescriptive Duct Sealing	Each	In-Unit	1,557	-	182,945	132	11,934.46	862,168	13.09%
54 Duct Testing and Sealing	Each	In-Unit	4	-	-	-	-	498	0.01%
55 Blower Motor Retrofit	Each	CAMWB	-	-	-	-	-	-	0.00%
56 Efficient Fan Controller	Each	CAMWB	-	-	-	-	-	-	0.00%
Lighting									
58 Interior LED Lighting	Each	CAMWB	-	-	-	-	-	-	0.00%
59 Interior TLED Type A Lamps	Each	CAMWB	-	-	-	-	-	-	0.00%
60 Interior TLED Type C Lamps	Each	CAMWB	-	-	-	-	-	-	0.00%
61 New LED T8 Lamp - Interior	Each	CAMWB	566	-	44,794	0.5	(775.10)	25,576	0.39%
62 New LED T8 Lamp - Exterior	Each	CAMWB	570	-	39,629	0.2	(257.93)	42,246	0.64%
63 Interior LED Fixture	Each	CAMWB	756	-	201,235	2.2	(3,481.37)	131,176	1.99%
64 Interior LED Screw-in	Each	CAMWB	14	-	2,448	0	(42.25)	219	0.00%
65 Exterior LED Screw-in	Each	CAMWB	83	-	17,086	2.3	(295.56)	9,667	0.15%
66 Interior LED Exit Sign	Each	CAMWB	33	-	4,615	-	-	1,574	0.02%
67 Exterior LED Lighting	Each	CAMWB	398	-	68,654	-	-	56,801	0.86%
68 New LED Parking Garage Fixtures	Each	CAMWB	36	-	3,257	1.2	-	6,898	0.10%
69 LED Exterior Wall or Pole Mounted Fixture	Each	CAMWB	200	-	107,934	-	-	57,010	0.87%
70 LED Corn Lamp for Exterior Wall or Pole Mounted	Each	CAMWB	5	-	2,696	-	-	919	0.01%
71 Exterior LED Lighting - Pool	Each	CAMWB	1	-	632	-	-	1,200	0.02%
72 Wall or Ceiling Mounted Occupancy Sensor	Each	CAMWB	57	-	5,839	0.4	(101.03)	5,223	0.08%
73 LED Diffuse A-Lamps	Each	In-Unit	16,895	-	162,243	4	(383.52)	142,073	2.16%
74 LED Reflector Bulbs	Each	In-Unit	381	-	4,329	0	(8.07)	3,422	0.05%
Miscellaneous									
76 Tier-2 Smart Power Strip	Each	In-Unit	1,454	-	261,720	5.3	-	119,392	1.81%
77 Variable Speed Pool Pump	Each	CAMWB	-	-	-	-	-	-	0.00%
78 Smart Power Strip Tier II	Each	CAMWB	7	-	1,134	-	(0.00)	630	0.01%
79 Cold Storage ^[3]	In-Unit	In-Unit	-	-	-	-	-	-	0.00%
80 Air Purifier ^[4]	Home	In-Unit	-	-	-	-	-	6,817	0.10%
81 CO and Smoke Alarm	Each	In-Unit	-	-	-	-	-	-	0.00%
82 CO and Smoke Alarm	Each	CAMWB	-	-	-	-	-	-	0.00%
83 Minor Repair	Each	In-Unit	3,274	-	-	-	-	10,029	0.15%
84 Minor Repair	Each	CAMWB	-	-	-	-	-	-	0.00%
85 Advanced Keyboard	Each	In-Unit	4	-	268	-	-	582	0.01%
86 Advanced Keyboard	Each	CAMWB	-	-	-	-	-	-	0.00%
Electrification									
88 New - Central Heat Pump-FS (propane or gas space)	Each	In-Unit	-	-	-	-	-	-	0.00%
89 Heat Pump Clothes Dryer - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
90 Induction Cooktop - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
91 Ductless Mini-split Heat Pump - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
92 Heat Pump Water Heater - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
93 Heat Pump Pool Heater - FS	Each	CAMWB	-	-	-	-	-	-	0.00%
94 New Heat Pump Plug/Split System - FS	Cap-Tons	CAMWB	-	3	2,593	-	-	13,682	0.21%
95 Ductless Mini Split - FS	Each	CAMWB	-	-	-	-	-	-	0.00%
96 Heat Pump Water Heater - FS	Each	CAMWB	-	-	-	-	-	-	0.00%
Customer Enrollment - In Unit									
98 ESA Outreach & Assessment	Household	In-Unit	5,386	-	-	-	-	874,353	13.28%
99 ESA In-Home Energy Education	Household	In-Unit	5,386	-	-	-	-	319,535	4.85%
Ancillary Services									
101 Audit ^[4]									0.00%
102									
103 Total			128,543	835	2,097,940	431	61,919	\$ 6,584,099	100.00%
Multifamily Properties Treated									
105 Total Number of Multifamily Properties Treated ^[5]	Number		18						
106 Subtotal of Master-metered Multifamily Properties			-						
107 Total Number of Multifamily Tenant Units w/in Properties Treated ^[6]	1,363								
108 Total Number of buildings w/in Properties Treated	144								
109									
Multifamily Properties Treated									
110 Total Number of households individually treated (in-	Number		5,386						
111									
Year to Date Expenses									
112 ESA Program - MFWB	Electric	Gas	Total						
113 Administration	\$316,344	\$280,531	\$596,875						
114 Direct Implementation (Non-Incentive)	\$1,072,782	\$816,824	\$1,889,586						
115 Direct Implementation	\$3,159,414	\$2,389,601	\$5,549,015						
116 SPOC	\$64,308	\$57,028	\$121,336						
117									
118 TOTAL MFWB COSTS	\$4,612,828	\$3,543,984	\$8,156,811						
119									
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									
NOTE: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.									
[1] Applicable to Deep-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022, modified by D.17-12-009, where 65% of tenants are income eligible based (at or below 200% of the Federal Poverty Guidelines).									
[2] Measure type column added to identify if a measure is for in-unit or common area/whole building because they use different paperwork savings.									
[3] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings.									
[4] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.									
[5] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.									

Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep
Pacific Gas and Electric Company
Through April 30, 2026

Line Item	Measure ^[2]	Units	ESA Program - Pilot Plus						Units	ESA Program - Pilot Deep						
			Quantity Installed	kWh ^[3] (Annual)	kW ^[3] (Annual)	Therms ^[3] (Annual)	Expenses (\$) ^[2]	% of Expenditure		Quantity Installed	kWh ^[3] (Annual)	kW ^[3] (Annual)	Therms ^[3] (Annual)	Expenses (\$) ^[2]	% of Expenditure	
17	Measures^[2]															
18	Appliances															
19	Efficient Electric Dryer	Each	-	-	-	-	-	\$ -	0.0%	21	3,138	-	169	\$ 22,904	1.5%	
20	Heat Pump Dryer	Each	-	-	-	-	-	\$ -	0.0%	1	-	-	-	\$ -	0.0%	
21	High Efficiency Clothes Washers	Each	-	-	-	-	-	\$ -	0.0%	15	(702)	(0.0)	(89)	\$ 17,167	1.1%	
22	Induction Cooktop/Range	Each	-	-	-	-	-	\$ -	0.0%	5	205	0.0	27	\$ 9,078	0.6%	
23	Pool Pump Retrocommissioning (RCx)	Each	-	-	-	-	-	\$ -	0.0%	4	4,419	0.3	-	\$ 15,000	1.0%	
24	Pool Pump Replacement	Each	-	-	-	-	-	\$ -	0.0%	1	-	-	-	\$ -	0.0%	
25	Refrigerator	Each	1	162	-	-	-	\$ 1,583	1.0%	20	3,740	(0.1)	(26)	\$ 31,924	2.1%	
26	Standard Electric Range	Each	-	-	-	-	-	\$ -	0.0%	1	-	-	-	\$ -	0.0%	
27	Tier 2 Adv Power Strip w Bluetooth	Each	2	324	-	-	-	\$ 153	0.1%	1	-	-	-	\$ -	0.0%	
28	Domestic Hot Water															
29	Combined Showerhead/TSV	Each	-	-	-	-	-	\$ -	0.0%	1	-	-	-	\$ -	0.0%	
30	Heat Pump Water Heater	Each	-	-	-	-	-	\$ -	0.0%	1	(432)	(0.0)	112	\$ 5,500	0.4%	
31	Heat Pump Water Heater - Fuel Sub	Each	-	-	-	-	-	\$ -	0.0%	13	(3,927)	0.2	1,309	\$ 89,658	5.9%	
32	Heat Pump Water Heater - Fuel Sub (120V)	Each	1	(217)	-	-	-	\$ 7,100	4.4%	6	(2,413)	(0.3)	691	\$ 35,717	2.3%	
33	Low Flow Faucet Aerator	Each	-	-	-	-	-	\$ -	0.0%	1	6	-	5	\$ 16	0.0%	
34	Low Flow Showerhead	Each	1	6	-	-	-	\$ 28	0.0%	4	26	-	18	\$ 142	0.0%	
35	Storage Water Heater	Each	-	-	-	-	-	\$ -	0.0%	3	-	-	115	\$ 8,140	0.5%	
36	Tankless On-Demand	Each	4	-	-	-	-	\$ 195	19.914	12.5%	31	97	-	1,659	\$ 169,583	11.1%
37	Thermostat-controlled Shower Valve	Each	1	-	-	-	-	\$ 43	0.0%	5	-	-	-	\$ 213	0.0%	
38	Tub Diverter/ Tub Spout	Each	-	-	-	-	-	\$ -	0.0%	1	-	-	-	\$ -	0.0%	
39	Water Heater Blanket	Each	-	-	-	-	-	\$ -	0.0%	1	-	-	-	\$ -	0.0%	
40	Water Heater Pipe Insulation	Len. Ft	-	-	-	-	-	\$ -	0.0%	1	-	-	-	\$ -	0.0%	
41	Enclosure															
42	Attic Insulation	Home	5	696	1.8	58	\$ 11,989	7.4%	26	8,471	19.6	281	\$ 73,670	4.8%		
43	Diagnostic Air Sealing	Home	10	(42)	0.9	78	\$ 8,059	5.0%	66	3,889	0.2	242	\$ 46,811	3.1%		
44	Exterior Wall Insulation	Home	-	-	-	-	-	\$ -	0.0%	1	580	0.3	151	\$ 4,302	0.3%	
45	Floor Insulation	Home	-	-	-	-	-	\$ -	0.0%	6	929	-	167	\$ 29,980	2.0%	
46	HVAC															
47	Central Air Conditioner (A/C)	Each	4	4,118	0.8	-	\$ 26,080	16.1%	51	41,166	(0.3)	-	\$ 31,878	2.1%		
48	Fan Controller for A/C	Each	-	-	-	-	\$ -	0.0%	1	-	-	-	\$ -	0.0%		
49	New Portable A/C	Each	-	-	-	-	\$ -	0.0%	1	-	-	-	\$ -	0.0%		
50	High Efficiency Furnace	Each	3	(8)	0.0	61	\$ 23,420	14.4%	5	(2)	0.0	65	\$ 36,968	2.4%		
51	Diagnostic Duct Sealing	Each	11	1,120	0.3	26	\$ 4,773	2.9%	67	12,329	(0.0)	151	\$ 27,375	1.8%		
52	Duct Replacement	Each	-	-	-	-	\$ -	0.0%	314	1,252	(0.4)	9	\$ 29,836	2.0%		
53	Duct Sealing with Equipment Upgrade	Each	-	-	-	-	\$ -	0.0%	1	287	-	-	\$ 1,116	0.1%		
54	Ducted Heat Pump	Each	-	-	-	-	\$ -	0.0%	1	(704)	(0.0)	88	\$ 10,771	0.7%		
55	Ducted Heat Pump - Fuel Substitution	Each	2	(1,235)	1.6	158	\$ 28,000	17.2%	52	(73,634)	39.2	9,597	\$ 687,592	45.2%		
56	Ductless Heat Pump	Each	-	-	-	-	\$ -	0.0%	1	-	-	-	\$ -	0.0%		
57	Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%	1	-	-	-	\$ -	0.0%		
58	Smart Thermostat	Each	7	839	0.1	(32)	\$ 2,275	1.4%	37	5,361	(0.1)	46	\$ 11,806	0.8%		
59	Whole House Fan	Each	-	-	-	-	\$ -	0.0%	1	-	-	-	\$ -	0.0%		
60	Packaged HVAC	Each	1	164	-	-	\$ 12,700	7.8%	2	1,060	-	1	\$ 10,789	0.7%		
61	Maintenance															
62	Minor Home Repair	Home	6	-	-	-	\$ 4,701	2.9%	52	-	-	-	\$ 39,438	2.6%		
63	Lighting															
64	A-Lamp LED	Each	56	484	0.0	(11)	\$ 934	0.6%	131	1,132	0.0	(26)	\$ 2,464	0.2%		
65	Reflector Lamp LED	Each	-	-	-	-	\$ -	0.0%	1	-	-	-	\$ -	0.0%		
66	Miscellaneous															
67	Electric Panel Upgrade	Each	1	-	-	-	\$ 4,250	2.6%	4	-	-	-	\$ 17,000	1.1%		
68	Cold Storage (10)	Each	-	-	-	-	\$ -	0.0%	1	-	-	-	\$ -	0.0%		
69	New Air Purifier (10)	Each	-	-	-	-	\$ -	0.0%	1	-	-	-	\$ -	0.0%		
70	Customer Enrollment^[6]															
71	ESA Outreach & Assessment	Home	10	-	-	-	\$ 6,450	4.0%	74	-	-	-	\$ 55,445	3.6%		
72	ESA In-Home Energy Education	Home	-	-	-	-	\$ -	0.0%	-	-	-	-	\$ -	0.0%		
73	Total Savings/Expenditures			6,323	6	602	\$ 162,452	100.2%		6,274	59	14,761	\$ 1,522,282	100.0%		

Line Item	Measure	Units	Quantity	Value
74	Households Treated	Total		
75	- Single Family Households Treated	Home	10	
76	- Mobile Homes Treated	Home	-	
77	Total Number of Households Treated	Home	10	

Line Item	Measure	Year to Date Expenses ^[7]		
		Electric	Gas	Total
74	ESA Program - Pilot Plus and Pilot Deep			
75	Administration ^[7]	\$89,554	\$79,416	\$168,970
76	Direct Implementation (Non-Incentive) ^[8]	\$284,125	\$251,960	\$536,084
77	Direct Implementation ^[9]	\$1,703,927	\$1,511,030	\$3,214,957
79	TOTAL Pilot Plus and Pilot Deep COSTS	\$2,077,606	\$1,842,405	\$3,920,011

<includes measures costs

Line Item	Measure	Year to Date Expenses ^[7]		
		Electric	Gas	Total
81	ESA Program - Pilot Plus and Pilot Deep			
82	Inspections	\$5,419	\$4,805	\$10,224
83	Marketing and Outreach	\$2,226	\$1,974	\$4,199
84	General (SCE) Administration	\$62,592	\$55,506	\$118,098
85	Direct Implementer - ADMIN	\$284,125	\$251,960	\$536,084
86	EM&V Studies	\$19,318	\$17,131	\$36,449
87	Direct Installation - Materials	\$1,426,091	\$1,264,847	\$2,690,937
88	Performance Incentive	\$252,375	\$223,895	\$476,180
89	Home Audit, Test-In, Test-Out	\$2,087	\$1,833	\$3,920
90	Remediation & Mitigation	\$23,394	\$20,746	\$44,140
91	WE&T	\$0	\$0	\$0

[1] "Completed and Expensed Installation" project savings and expenses will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E. All measures and savings from a project will be reported as either Pilot Plus or Pilot Deep. Savings from a single project will not span both tables.

[2] The measure list for PG&E Pilot Plus and Deep is unique to the pilot and differs from Main ESA.

[3] Energy savings are reported based on best available information at the time. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable (typically 12 months post installation).

[4] In the PG&E Pilot Plus and Deep delivery model, the home assessment, enrollment, and customer energy education occur at the same visit. Cost tracking between "ESA Outreach & Assessment" and "ESA In-Home Energy Education" cannot be precisely tracked. Rather, the full cost of the visit will be tracked as ESA Outreach & Assessment.

[5] Final, disaggregated costs for measure installations will be reported in Table 2C once projects are fully completed and billed to PG&E by the Pilot Implementer.

[6] Total ESA Pilot Plus and Pilot Deep YTD expenses may contain a combination of expenses and accrued expenses as reported in ESA Table Summary.

[7] Administration includes expenses from the following categories: General Administration, Regulatory Compliance, Training, Inspections, Marketing and Outreach, and Evaluation.

[8] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration and Marketing.

[9] Direct Implementation includes expenses for measures delivery.

[10] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H
1	Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot (SCE ONLY) Summary							
2	Pacific Gas and Electric Company							
3	Through April 30, 2026							
4								
5			ESA Program - Building Electrification Retrofit Pilot^[1]					
6			Year-To-Date Completed & Expensed Installation					
7	Measures	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
8	Appliances							
9	Electric Dryer	Each						
10	Heat Pump Dryer	Each						
11	Induction Cooktop	Each						
12	Induction Range	Each						
13	Domestic Hot Water							
14	Heat Pump Water Heater	Each						
15	Enclosure							
16	Attic Insulation	Home						
17	HVAC							
18	Heat Pump HVAC	Each						
19	Duct Seal	Each						
20	Smart Thermostat	Each						
21	Miscellaneous^[2]							
22	Minor Home Repair	Home						
23	Carbon Monoxide/Smoke Alarm	Each						
24	Electric Panel	Each						
25	Electric Sub-Panel	Each						
26	Electrical Circuit Run	Each						
27	Induction Cookware	Home						
28	Customer Enrollment							
29	Energy Assessment	Home						
30								
31	Total Savings/Expenditures							
32								
33	Households Treated		Total					
34	Single Family Households Treated	Home						
35	Estimated Avg. Annual Bill Savings Treated ^[3]	Home						
36								
37								
38		Year to Date Expenses						
39	ESA Program - Building Electrification	Electric	Gas	Total				
40	Administration							
41	Direct Implementation (Non-Incentive)							
42	Direct Implementation							
43								
44	TOTAL Building Electrification COSTS							
45								
46	^[1] The costs for the following measures are included in the overall expenditures of the BE Pilot: additional line set for ductless mini-splits and building permits.							
47	^[2] These measures do not have any savings associated and may be required to complete the installation to electrify the residential end-uses of participating households.							
48	^[3] Estimated average annual bill savings will be calculated prior to participation and must not increase total energy costs.							

<<Includes measures costs

	A	B	C	D	E	F	G	H
1	Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot (SCE ONLY⁽¹⁾)							
2	Pacific Gas and Electric Company							
3	Through April 30, 2026							
4								
5	ESA Program - Clean Energy Homes New Construction Pilot [1]							
6		Units	Monthly Total	Monthly Total Units (Living Units)	YTD Total	YTD Total Units (Living Units)	Estimated Incentive Expenses (\$)	% Incentive Budget
7	Interest form submitted	Homes						
8	Interest form denied	Homes						
9	Application for direct design assistance (in progress)	Homes						
10	Applications for design incentive (in progress)	Homes						
11	Application for direct design assistance (completed)	Homes						
12	Applications for design incentive (completed)	Homes						
13	Applications for tenant education incentive (in progress)	Homes						
14	Applications for tenant education incentive (completed)	Homes						
15	Total Savings/Expenditures							
16	-							
17								
18	ESA CEH Outreach and Education	Units	Monthly Total	YTD Total				
19	Webinars	Number of webinars						
20	Active leads	Unique developer						
21								
22								
23	Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses (\$)	% Incentive Budget
24		Homes					\$ -	0.00%
25		Homes					\$ -	0.00%
26	Total Savings/Expenditures						\$ -	0.00%
27								
28	Year to Date Expenses							
29	ESA Program - Clean Energy Homes	Electric	Gas	Total				
30	Administration	\$ -	\$ -	\$ -				
31	Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -				
32	Direct Implementation	\$ -	\$ -	\$ -	<<Includes measures costs			
33								
34	TOTAL Clean Energy Homes COSTS	\$ -	\$ -	\$ -				

	A	B	C	D	E	F	G	H	I	J	
1	Energy Savings Assistance Program Table 2E - CSD Leveraging										
2	Pacific Gas and Electric Company										
3	Through April 30, 2026 [1]										
4											
5											
6	ESA Program - CSD Leveraging										
7	Year-To-Date Completed & Expensed Installation										
8	Measures	Basic	Plus	Units	Quantity Installed	kWh (Annual)	KW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure	
9	Appliances										
10	Clothes Dryer [1]			Each	-	-	-	-	-	-	
11	Dishwasher [1]			Each	-	-	-	-	-	-	
12	Freezers [1]			Each	-	-	-	-	-	-	
13	High Efficiency Clothes Washer			Each	-	-	-	-	-	-	
14	Microwave			Each	-	-	-	-	-	-	
15	Refrigerator			Each	-	-	-	-	-	-	
16	Domestic Hot Water										
17	Combined Showerhead/TSV			Home	-	-	-	-	-	-	
18	Faucet Aerator			Each	-	-	-	-	-	-	
19	Heat Pump Water Heater			Each	-	-	-	-	-	-	
20	Heat Pump Water Heater - Electric			Each	-	-	-	-	-	-	
21	Heat Pump Water Heater - Gas			Each	-	-	-	-	-	-	
22	Heat Pump Water Heater - Propane			Each	-	-	-	-	-	-	
23	Low-Flow Showerhead			Home	-	-	-	-	-	-	
24	Other Domestic Hot Water			Home	-	-	-	-	-	-	
25	Solar Water Heating [1]			Home	-	-	-	-	-	-	
26	Tankless Water Heater			Each	-	-	-	-	-	-	
27	Thermostatic Shower Valve			Each	-	-	-	-	-	-	
28	Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	-	-	
29	Thermostatic Tub Spout/Diverter			Each	-	-	-	-	-	-	
30	Water Heater Repair			Each	-	-	-	-	-	-	
31	Water Heater Replacement			Each	-	-	-	-	-	-	
32	Water Heater Tank and Pipe Insulation			Each	-	-	-	-	-	-	
33	Enclosure										
34	Air Sealing			Home	-	-	-	-	-	-	
35	Attic Insulation			Home	-	-	-	-	-	-	
36	Attic Insulation CAC NonElect Heat			Home	-	-	-	-	-	-	
37	Caulking			Home	-	-	-	-	-	-	
38	Diagnostic Air Sealing [1]			Home	-	-	-	-	-	-	
39	Floor Insulation [1]			Home	-	-	-	-	-	-	
40	Minor Home Repairs			Home	-	-	-	-	-	-	
41	HVAC										
42	Central A/C replacement			Each	-	-	-	-	-	-	
43	Central Heat Pump-FS (propane or gas space) [1]			Each	-	-	-	-	-	-	
44	Duct Test and Seal [1]			Home	-	-	-	-	-	-	
45	Energy Efficient Fan Control [1]			Home	-	-	-	-	-	-	
46	Evaporative Cooler (Installation) [1]			Each	-	-	-	-	-	-	
47	Evaporative Cooler (Replacement) [1]			Each	-	-	-	-	-	-	
48	Furnace Repair			Each	-	-	-	-	-	-	
49	Furnace Replacement			Each	-	-	-	-	-	-	
50	Heat Pump A/C Replacement			Each	-	-	-	-	-	-	
51	Heat Pump Replacement - CAC Gas			Home	-	-	-	-	-	-	
52	Heat Pump Replacement - CAC Propane			Home	-	-	-	-	-	-	
53	High Efficiency Forced Air Unit (HE FAU) [1]			Home	-	-	-	-	-	-	
54	High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	-	-	
55	High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	-	-	
56	Portable A/C [1]			Each	-	-	-	-	-	-	
57	Prescriptive Duct Sealing			Home	-	-	-	-	-	-	
58	Removed - A/C Time Delay [1]			Home	-	-	-	-	-	-	
59	Removed - FAU Standing Pilot Conversion [1]			Each	-	-	-	-	-	-	
60	Room A/C Replacement [1]			Each	-	-	-	-	-	-	
61	Smart Thermostat			Home	-	-	-	-	-	-	
62	Wholehouse Fan [1]			Each	-	-	-	-	-	-	
63	Maintenance										
64	Central A/C Tune up [1]			Home	-	-	-	-	-	-	
65	Condenser Coil Cleansing			Each	-	-	-	-	-	-	
66	Evaporative Coil			Each	-	-	-	-	-	-	
67	Evaporative Cooler - Maint Functioning			Each	-	-	-	-	-	-	
68	Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	-	
69	Evaporative Cooler Maintenance [1]			Home	-	-	-	-	-	-	
70	Fan Control Adjust			Each	-	-	-	-	-	-	
71	Furnace Clean and Tune [1]			Home	-	-	-	-	-	-	
72	HVAC Air Filter Service			Each	-	-	-	-	-	-	
73	Range Hood			Home	-	-	-	-	-	-	
74	Refrigerant Change Adjustment			Each	-	-	-	-	-	-	
75	Lighting										
76	Exterior Hard wired LED fixtures			Each	-	-	-	-	-	-	
77	LED A-Lamps			Each	-	-	-	-	-	-	
78	LED Reflector Bulbs			Each	-	-	-	-	-	-	
79	Removed - Interior Hard wired LED fixtures [1]			Each	-	-	-	-	-	-	
80	Removed - LED Night Light [1]			Each	-	-	-	-	-	-	
81	Removed - LED Torchiere [1]			Each	-	-	-	-	-	-	
82	Removed - Occupancy Sensor [1]			Each	-	-	-	-	-	-	
83	Miscellaneous										
84	Air Purifier [1]			Home	-	-	-	-	-	-	
85	CO and Smoke Alarm [1]			Each	-	-	-	-	-	-	
86	Cold Storage [1]			Each	-	-	-	-	-	-	
87	Comprehensive Home Health and Safety Check-up [1]			Home	-	-	-	-	-	-	
88	Pool Pumps [1]			Each	-	-	-	-	-	-	
89	Power Strip [1]			Each	-	-	-	-	-	-	
90	Power Strip Tier II			Each	-	-	-	-	-	-	
91	Pilots										
92	Customer Enrollment										
93	ESA Outreach & Assessment			Home	-	-	-	-	-	-	
94	ESA In-Home Energy Education			Home	-	-	-	-	-	-	
95											
96	Total Savings/Expenditures										
97											
98	Total Households Weatherized										
99											
100	CSD MF Tenant Units Treated										
101											
102											
103											
104											
105											
106	ESA Program - CSD Leveraging										
107	Administration [3]				\$0	\$0	\$0	\$0	\$0	\$0	
108	Direct Implementation (Non-Incentive) [4]				\$0	\$0	\$0	\$0	\$0	\$0	
109	Direct Implementation [5]				\$0	\$0	\$0	\$0	\$0	\$0	
110											
111	TOTAL CSD Leveraging COSTS				\$0	\$0	\$0	\$0	\$0	\$0	
112											
113	* PG&E does not have any project leveraging data with CSD to report for this reporting period.										
114	[1] Measures not available to CSD for leveraging.										
115	[2] Total CSD YTD expenses are reported in ESA Table Summary.										
116	[3] Administration includes administration labor expenses.										
117	[4] Direct Implementation (Non-Incentive) includes implementer expenses.										
118	[5] Direct Implementation includes expenses for installation of measures.										
119	NOTE: Any measures noted as 'NEW' have been added during the course of this program year.										
120	NOTE: Any measures noted as 'REMOVED', are no longer offered by the program but have been kept for tracking purposes.										
121	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.										

	A	B
1	Energy Savings Assistance Program Tables 3A-H - Energy Savings and Average Bill Savings per Treated Home/Common Area	
2	Pacific Gas and Electric Company	
3	Through April 30, 2026	
4		
5	Table 3A, ESA Program (SF, MH)	
6	Annual kWh Savings	8,858,849
7	Annual Therm Savings	374,854
8	Lifecycle kWh Savings[4]	117,403,457
9	Lifecycle Therm Savings[4]	5,398,625
10	Current kWh Rate	\$0.23
11	Current Therm Rate	\$1.83
12	Average 1st Year Bill Savings / Treated households [4]	\$176.09
13	Average Lifecycle Bill Savings / Treated Household[4]	\$1,783.00
14		
15	Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit) ^[1]	
16	Annual kWh Savings	1,591,335
17	Annual Therm Savings	61,811
18	Lifecycle kWh Savings[4]	18,928,111
19	Lifecycle Therm Savings[4]	642,467
20	Current kWh Rate	\$0.22
21	Current Therm Rate	\$1.76
22	Average 1st Year Bill Savings / Treated households [4]	\$84.70
23	Average Lifecycle Bill Savings / Treated Household[4]	\$768.13
24		
25	Table 3C, ESA Program - Multifamily Whole Building (MFWB)	
26	Annual kWh Savings	506,605
27	Annual Therm Savings	108
28	Lifecycle kWh Savings	4,487,150
29	Lifecycle Therm Savings	39,891
30	Current kWh Rate	\$0.39
31	Current Therm Rate	\$1.84
32	Average 1st Year Bill Savings / Treated Property	\$18,431
33	Average Lifecycle Bill Savings / Treated Property	\$109,301
34		
35	Table 3D, ESA Program - Pilot Plus ^[2]	
36	Annual kWh Savings	6,323
37	Annual Therm Savings	602
38	Lifecycle kWh Savings	115,937
39	Lifecycle Therm Savings	10,026
40	Current kWh Rate	\$0.24
41	Current Therm Rate	\$1.87
42	Average 1st Year Bill Savings / Treated Property	\$266.05
43	Average Lifecycle Bill Savings / Treated Property	\$3,367.52
44		
45	Table 3E, ESA Program - Pilot Deep ^[2]	
46	Annual kWh Savings	6,274
47	Annual Therm Savings	14,761
48	Lifecycle kWh Savings	372,701
49	Lifecycle Therm Savings	217,750
50	Current kWh Rate	\$0.22
51	Current Therm Rate	\$1.78
52	Average 1st Year Bill Savings / Treated Property	\$373.35
53	Average Lifecycle Bill Savings / Treated Property	\$4,588.11
54		
55	Table 3F, ESA Program - Building Electrification (SCE Only)	
56	Annual kWh Savings	-
57	Annual Therm Savings	-
58	Lifecycle kWh Savings	-
59	Lifecycle Therm Savings	-
60	Current kWh Rate	\$ -
61	Current Therm Rate	\$ -
62	Average 1st Year Bill Savings / Treated Households	\$ -
63	Average Lifecycle Bill Savings / Treated Households	\$ -
64		
65	Table 3G, ESA Program - CSD Leveraging	
66	Annual kWh Savings	-
67	Annual Therm Savings	-
68	Lifecycle kWh Savings	-
69	Lifecycle Therm Savings	-
70	Current kWh Rate	\$ -
71	Current Therm Rate	\$ -
72	Average 1st Year Bill Savings / Treated Households	\$ -
73	Average Lifecycle Bill Savings / Treated Households	\$ -
74		
75	Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep ^[3]	
76	Annual kWh Savings	10,462,781
77	Annual Therm Savings	452,028
78	Lifecycle kWh Savings[4]	136,820,207
79	Lifecycle Therm Savings[4]	6,268,867
80	Current kWh Rate	\$0.23
81	Current Therm Rate	\$1.81
82	Average 1st Year Bill Savings / Treated Households [4]	\$152.59
83	Average Lifecycle Bill Savings / Treated Households[4]	\$1,189.17
84		
85	[1] Separating MFWB in-unit savings summary from the CAM and Whole Building measures savings because they are calculated using different residential rates.	
86	[2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as Main ESA, but the variables such as measure savings and expected useful life may differ. The pilot will initially estimate energy savings with energy modeling software.	
87	[3] Summary is the sum of ESA Main, MFWB In-Unit, Pilot Plus Pilot Deep, BE, CSD Leveraging. MFWB is excluded because the program uses different residential rates and measures.	
88	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.	

Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary
Pacific Gas and Electric Company
Through April 30, 2026

Table 5A, ESA Program (SF, MH)

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
9 January	2,746	70,258	705,088	386	193	8,380	1,751	1	542	(562)	1,158,600	203	3,481	78,078	1,865,439	590
10 February	3,127	79,971	787,005	453	205	9,986	1,040	1	371	(608)	1,327,615	263	3,703	89,349	2,115,661	716
11 March	3,434	88,597	877,811	523	238	10,806	1,060	1	379	(649)	1,394,317	325	4,051	98,754	2,273,187	849
12 April	3,659	97,360	984,077	611	251	11,996	1,315	1	523	(688)	1,618,181	468	4,433	108,675	2,604,572	1,078
13 May																
14 June																
15 July																
16 August																
17 September																
18 October (4)																
19 November																
20 December																
21 YTD	12,966	336,186	3,353,981	1,974	887	41,167	5,166	3	1,815	(2,500)	5,499,712	1,257	15,668	374,854	8,858,859	3,234

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2.
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5B, ESA Program - MFWB In-Unit

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
30 January	835	12,157	275,349	75	146	1,666	-	-	214	(19)	70,078	15	1,195	13,804	345,427	90
31 February	1053	12,658	326,925	111	85	1,486	-	-	201	(52)	82,076	21	1,339	14,091	408,001	132
32 March	1100	16,984	334,306	90	71	1,345	-	-	345	(23)	117,172	23	1,516	18,307	451,478	112
33 April	1124	15,096	292,827	64	54	535	-	-	158	(22)	93,602	25	1,336	15,609	386,429	88
34 May																
35 June																
36 July																
37 August																
38 September																
39 October																
40 November																
41 December																
42 YTD	4,112	56,896	1,228,407	340	356	5,032	-	-	918	(116)	362,928	83	5,386	61,811	1,591,335	423

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5C, ESA Program - Multifamily Whole Building (MFWB-CAMWB)

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
52 January	2	(43)	20,971	1	-	-	-	-	-	-	-	2	(43)	20,971	1	-
53 February	2	2,098	69,838	0	-	-	-	-	1	(112)	54,407	1	3	1,898	124,236	2
54 March	3	(3,487)	248,781	2	3	1,691	-	-	2	(20)	1,318	1	8	(1,816)	248,100	3
55 April	2	326	53,666	3	-	-	-	-	3	(256)	59,633	0	5	71	113,299	3
56 May																
57 June																
58 July																
59 August																
60 September																
61 October																
62 November																
63 December																
64 YTD	9	(1,196)	391,247	6	3	1,691	-	-	6	(388)	115,358	2	18	108	506,605	8

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5D, ESA Program - Pilot Plus and Pilot Deep [2][3]

Month	Gas & Electric				Gas Only (1)				Electric Only (1)				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
73 January	14	1,722	7,319	11	-	-	-	-	14	1,722	7,319	11	14	1,722	7,319	11
74 February	30	6,330	(5,446)	22	-	-	-	-	30	6,330	(5,446)	22	30	6,330	(5,446)	22
75 March	20	3,761	2,808	17	-	-	-	-	20	3,761	2,808	17	20	3,761	2,808	17
76 April	20	3,549	7,914	15	-	-	-	-	20	3,549	7,914	15	20	3,549	7,914	15
77 May																
78 June																
79 July																
80 August																
81 September																
82 October																
83 November																
84 December																
85 YTD	84	15,363	12,596	64	-	-	-	-	84	15,363	12,596	64	84	15,363	12,596	64

[1] PG&E is primarily treating dual-fuel (gas and electric) customers through ESA Pilot Plus and Deep. Limited home treatment is anticipated at electric-only and gas-only properties.
 [2] Pilot Plus/Deep energy savings are reported based on best available information at the time. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable (typically 12 months post installation).
 [3] Pilot Plus/Deep project savings will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E.
 Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5E, ESA Program - Building Electrification (SCE Only)

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
100 January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
101 February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
102 March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
103 April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
104 May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
105 June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
106 July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
107 August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108 September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
109 October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
110 November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
111 December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
112 YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0

Table 5F, ESA Program - CSD Leveraging

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
120 January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
121 February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
122 March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
123 April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
124 May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
125 June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
126 July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
127 August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
128 September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
129 October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
130 November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
131 December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
132 YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies															
2	Pacific Gas and Electric Company															
3	Through April 30, 2026															
4		Authorized 2021-26 Funding			Current Month Expenses (B)			Year to Date Expenses (B)			Cycle to Date Expenses (B)			% of Budget Expensed		
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6																
7	Virtual Energy Coach (9)	\$689,000	\$811,000	\$1,300,000	\$0	\$0	\$0	\$0	\$0	\$0	(\$298)	(\$265)	(\$563)	0%	0%	0%
8	ESA Pilot Plus and Pilot Deep	\$23,273,909	\$20,639,127	\$43,913,036	\$513,186	\$455,089	\$968,275	\$2,077,606	\$1,842,405	\$3,920,011	\$14,716,418	\$13,050,407	\$27,766,823	63%	63%	63%
9																
10	Total Pilots	\$23,962,909	\$21,250,127	\$45,213,036	\$513,186	\$455,089	\$968,275	\$2,077,606	\$1,842,405	\$3,920,011	\$14,716,118	\$13,050,142	\$27,766,260	61%	61%	61%
11																
12	Studies (1)															
13	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study (2)	\$52,125	\$22,875	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$42,169	\$32,720	\$74,889	81%	143%	100%
14	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study (3)	\$39,750	\$35,250	\$75,000	\$0	\$0	\$0	(\$11)	(\$10)	(\$21)	\$39,732	\$35,234	\$74,965	100%	100%	100%
15	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study (4)	\$39,750	\$35,250	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
16	Joint IOU - Statewide CARE-ESA Categorical Study (5)	\$11,925	\$10,575	\$22,500	\$0	\$0	\$0	\$0	\$0	\$0	\$11,922	\$10,572	\$22,494	100%	100%	100%
17	Load Impact Evaluation Study (6)	\$238,500	\$211,500	\$450,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
18	Equity Criteria and Non-Energy Benefits Evaluation (NEB's) (7)	\$75,500	\$70,500	\$150,000	\$16,287	\$14,443	\$30,730	(\$1,993)	(\$1,474)	(\$3,137)	\$69,807	\$61,004	\$131,712	88%	88%	88%
19	Rapid Feedback Research and Analysis (8)	\$159,000	\$141,000	\$300,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
20	Joint IOU - Process Evaluation Studies (1-4 Studies) (8)	\$79,500	\$70,500	\$150,000	\$7,476	\$6,630	\$14,106	\$7,476	\$6,630	\$14,106	\$7,476	\$6,630	\$14,106	9%	9%	9%
21																
22	Total Studies	\$700,050	\$597,450	\$1,297,500	\$23,763	\$21,073	\$44,836	\$5,802	\$5,145	\$10,948	\$171,106	\$147,081	\$318,187	24%	25%	25%
23																
24	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.															
25																
26	[1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding for studies is not solely supported via the ESA program budget; some studies are jointly supported via the CARE budget. Funding amounts listed reflect PG&E's 30% allocation among the IOUs, except for PG&E-only studies including the "Rapid Feedback Research and Analysis". Final authorized budgets may be adjusted by the ESA/CARE Study Working Group per D.21-06-015.															
27	[2] PG&E's Advice Letter 4193-G/5718-E approved the Joint Utilities' 2022 LINA Study with an authorized budget of \$500,000. SCE held the statewide contract for this co-funded study, which was completed in December 2022. PG&E's 30% budget allocation is \$150,000, funded 50/50 via ESA and CARE budgets.															
28	[3] D.21-06-015 authorized a budget of \$500,000 for the 2025 LINA, to be funded 50/50 via ESA and CARE budgets. PG&E's 30% budget allocation is \$150,000. SCG held the statewide contract for this co-funded study, which was completed in October 2025.															
29	[4] Authorized per D.21-06-015, the 2028 LINA is required to be completed by Dec 2028 and is funded 50/50 via ESA and CARE budgets.															
30	[5] Authorized per D.21-06-015, the Categorical Study is funded 50/50 via ESA and CARE budgets. SDG&E held the statewide contract for this co-funded study, which was completed in June 2023. PG&E's 30% budget allocation is \$45,000, of which \$22,500 is the ESA funded portion.															
31	[6] Authorized per D.21-06-015, to be conducted during PY 2023-26 and is funded by the ESA portfolio budget.															
32	[7] D.21-06-015 authorized a budget of \$500,000 for the NEB's Study, to be funded by the ESA portfolio budget. PG&E's 30% budget allocation is \$150,000. SCE held the statewide contract for this co-funded study, which was completed in June 2025.															
33	[8] Authorized per D.21-06-015, to be used for IOU-specific studies as needed. Unused annual budget may be carried forward until the end of the program cycle.															
34	[9] VEC Pilot total authorized budget \$1.3M. (\$329K annually, 2021-2024). Cycle to date is \$563K incurred \$76,582 in 2021, \$152,563 in 2022, and a refund credit of \$229,688 in 2023 when the implementer contract was cancelled and the Pilot stood. Any unspent funds after 2024 will be used to off-set collection.															

	A	B	C	D	E	F	G
1	Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination						
2	Pacific Gas and Electric Company						
3	Through April 30, 2026						
4							
5	Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
6	LIHEAP	When a home does not qualify for R&R measures in ESA, contractors connect the customer to LIHEAP contractors.	535	0	535	0	0
7	CSD	Coordination and collaboration with SPOC to support multifamily customers to learn about program opportunities applicable to multifamily properties.	3	0	0	0	0
8	DAC-SASH	Coordination with the DAC Single-family Affordable Solar Homes Program Administrator, GRID Alternatives, on referrals and homes treated.	N/A	N/A	N/A	30	0*
9	ESA Water-Energy Coordination Program	Allows ESA contractors to offer water conservation measures while they treat ESA customers. Water Agencies select from a standardized menu of options that can include replacing toilets, leak detection, meter checks, etc. Water offerings are paid by each participating Water Agency.	N/A	246	N/A	N/A	N/A
10	SoCal Gas ESA	When a home is has PGE Electric Only and gas service is through SoCal Gas, contractors connect the customer to SoCal Gas ESA for additional assistance w/ ESA measures.	463	678	463	424	424
11							
12							
13	[*] Enrollment effort in progress. Conversion status to be noted in upcoming reports in Q2-Q3.						
14	[1] # of referrals includes leads provided to a Partner Program by ESA.						
15	[2] # of leveraging accounts for households that have received treatments by both ESA and the Partner Program where there were shared resources/cost, such as Direct Tech, CSD, Water Energy, Refrigerator, etc.						
16	[3] # of coordination efforts include joint marketing activities by ESA and its Partner Program. These joint marketing activities may include social media, leave behinds, customer outreach events and activities.						
17	[4] # of customer leads includes leads provided to ESA by partner programs.						
18	[5] # of enrollments includes customer leads that result in actual ESA enrollments/treatment. It does not include leads that are in the intake process or have been treated in prior years.						

	A	B	C
1	Energy Savings Assistance Program Table 9 - Tribal Outreach		
2	Pacific Gas and Electric Company		
3	Through April 30, 2026		
4			
5	OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA)	List of Participating Tribes
6	Tribes Completed and ESA Meet & Confer	0	
7	Tribes requested outreach materials or applications	2	Cloverdale Rancheria, Dry Creek Rancheria
8	Federally Recognized Tribes who have not accepted an offer to Meet and Confer	0	
9	Non-Federally Recognized Tribes who participated in Meet & Confer	0	
10	Tribes and Housing Authority sites involved in Focused Project/ESA	6	Enterprise Rancheria of Maidu, Habematolel Pomo, Owens Valley, Big Valley Rancheria, Dry Creek Rancheria, Middletown Rancheria (Tribal Outreach Grant grantees)
11	Partnership offers on Tribal Lands	102	<p>(Federally-Recognized Tribes) Bear River Band of the Rohnerville Rancheria, Big Lagoon Rancheria, Big Sandy Rancheria, Big Valley Band Rancheria, Blue Lake Rancheria, Buena Vista Rancheria of Mi-Wuk Indians, Cachil DeHe Band of Wintun Indians of the Colusa Indian Community, Cahto Tribe (Laytonville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Rancheria of Pomo Indians of California, Cold Springs Rancheria, Cortina Rancheria, Coyote Valley Band of Pomo Indians, Dry Creek Rancheria of Pomo Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Greenville Rancheria, Grindstone Indian Rancheria, Guidville Indian Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians, Lone Band of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians of the Stewart's Point Rancheria, Karuk Tribe, Lower Lake (Koi Tribe), Lytton Rancheria of California, Manchester Band of Pomo Indians, Mechoopda Indian Tribe, Middletown Rancheria of Pomo Indians, Mooretown Rancheria, North Fork Rancheria, Paskenta Band of Nomlaki Indians, Picayune Rancheria of Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe, Redding Rancheria, Redwood Valley, Little River Band of Rancheria of Pomo, Robinson Rancheria, Round Valley Reservation, Santa Ynez Band of Chumash Mission Indians, Scotts Valley Band of Pomo Indians, Sherwood Valley Rancheria, Shingle Springs Band of Miwok Indians, Susanville Indian Rancheria, Table Mountain Rancheria, Tachi-Yokut Tribe (Santa Rosa Rancheria, Leemore, CA), Tejon Indian Tribe, Trinidad Rancheria, Tule River Indian Reservation, Tuolumne Band of Me-Wuk Indians, Tyme Maidu Tribe-Berry Creek Reservation, United Auburn Indian Community, Wilton Rancheria, Wiyot Tribe, Washoe Tribe of CA and NV, Yocha Dehe Wintun Nation, Yurok Tribe.</p> <p>(Non-Federally Recognized Tribes): Amah Mutsun Tribal Band, American Indian Council of Mariposa County (Southern Sierra Miwok Nation), Butte Tribal Council, Calaveras Band of Mi-Wuk Indians, California Choinummi Tribal Project, Chaushila Yokuts, Coastal Band of the Chumash Nation, Coastanoan Ohlone Rumsen-Mutsen Tribe, Dumna Wo-Wah Tribal Government, Dunlap Band of Mono Indians, Dunlap Band of Mono Indians Historical Preservation Society, Haslett Basin Traditional Committee, Honey Lake Maidu, Indian Canyon Mutsun Band of Costanoan, Kern Valley Indian Council, Kawaiisu Tribe, Kings River Choinummi Farm Tribe, Mishewal-Wappo Tribe of Alexander Valley, Muwekma Ohlone Indian Tribe, Nor-Rel-Muk Nation, North Fork Mono Tribe, Northern Band of Mono Yokuts, Noyo River Indian Community, Ohlone Indian Tribe, Salinan Tribe of Monterey San Luis Obispo and San Benito Counties, San Luis Obispo County Chumash Council, Shelbelna Band of Mendocino Coast Pomo Indians, Sierra Mono Museum, Strawberry Valley Rancheria, The Mono Nation, Traditional Choinummi Tribe (East of Kings River), Trina Marine Ruano Family, Tsungwe Council, Tubatulabal Tribe, Wailaki Tribe, Winnemem Wintu Tribe, Wintu Tribe of Northern California, Wukchumni Tribal Council, Wuksachi Indian Tribe, Xolon Salinan Tribe.</p>
12	Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	38	<p>Housing Authority Offices: Bear River Band of Rohnerville Rancheria, Berry Creek Rancheria, Big Sandy Rancheria, Big Valley Rancheria, Cher-Ae Heights Indian Community of The Trinidad Rancheria, Cloverdale Rancheria, Dry Creek Rancheria, Elem Indian Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Fort Independence Reservation, Greenville Rancheria, Hoopa Valley Tribe, Lone Band of Miwok Indians, Karuk Tribe, Laytonville Rancheria, North Fork Rancheria, Picayune Rancheria, Pinoleville Reservation, Pit River Tribes, Round Valley Reservation, Santa Rosa Rancheria Tachi-Yokut, Stewarts Point Rancheria (Kashaya Pomo), Susanville Indian Rancheria, Tejon Indian Tribe, Tule River Indian Tribe, Upper Lake Rancheria, Washoe Tribe, Wilton Rancheria, and Yurok Tribe.</p> <p>TANF Offices: California Department of Social Services CALWORKS and Family Resilience Branch, Federated Indians of Graton Rancheria, Hoopa Valley Tribe, Karuk Tribe, North Fork Rancheria, Susanville Indian Rancheria, Tuolumne Rancheria, and Owens Valley Career Development Center.</p>
13	Housing Authority, TANF and Health Organizations offices who participated in Meet and Confer	0	

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	CARE Program Table 1 - Program Expenses												
2	Pacific Gas and Electric Company												
3	Through April 30, 2026												
4													
5	CARE Program:	Authorized Budget [1]			Current Month Expenses [5]			Year to Date Expenses [5]			% of Budget Spent YTD		
6	Outreach	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
7	Processing / Certification Re-certification	\$6,642,080	\$1,660,520	\$8,302,600	\$171,741	\$42,935	\$214,677	\$1,195,384	\$298,846	\$1,494,230	18%	18%	18%
8	Post Enrollment Verification	\$760,000	\$190,000	\$950,000	\$36,736	\$9,184	\$45,920	\$152,380	\$38,095	\$190,476	20%	20%	20%
9	IT Programming	\$1,304,800	\$326,200	\$1,631,000	\$70,852	\$17,713	\$88,565	\$288,894	\$72,224	\$361,118	22%	22%	22%
10	CHANGES Program [2]	\$982,000	\$245,500	\$1,227,500	\$86,800	\$21,700	\$108,499	\$365,695	\$91,424	\$457,118	37%	37%	37%
11	Studies and Pilots [3]	\$420,000	\$105,000	\$525,000	(\$43,105)	(\$10,776)	(\$53,882)	\$20,374	\$5,093	\$25,467	5%	5%	5%
12	Measurement and Evaluation [4]	\$60,000	\$15,000	\$75,000	\$0	\$0	\$0	(\$17)	(\$4)	(\$21)	0%	0%	0%
13	Regulatory Compliance	\$160,000	\$40,000	\$200,000	\$31,329	\$7,832	\$39,161	\$52,809	\$13,202	\$66,011	33%	33%	33%
14	General Administration	\$332,560	\$83,140	\$415,700	\$26,612	\$6,653	\$33,265	\$118,074	\$29,519	\$147,593	36%	36%	36%
15	CPUC Energy Division	\$1,017,520	\$254,380	\$1,271,900	\$55,611	\$13,903	\$69,514	\$208,190	\$52,048	\$260,238	20%	20%	20%
16		\$151,200	\$37,800	\$189,000	\$1,396	\$349	\$1,746	\$6,660	\$1,665	\$8,325	4%	4%	4%
17	SUBTOTAL MANAGEMENT COSTS	\$11,830,160	\$2,957,540	\$14,787,700	\$437,971	\$109,493	\$547,464	\$2,408,443	\$602,111	\$3,010,554	20%	20%	20%
18													
19	CARE Rate Discount [6]	\$564,533,600	\$141,133,400	\$705,667,000	\$64,206,001	\$10,480,536	\$74,686,537	\$275,645,113	\$80,157,305	\$355,802,418	49%	57%	50%
20													
21	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$576,363,760	\$144,090,940	\$720,454,700	\$64,643,973	\$10,590,029	\$75,234,001	\$278,053,557	\$80,759,416	\$358,812,972	48%	56%	50%
22													
23	Other CARE Rate Benefits												
24	- DWR Bond Charge Exemption				\$1,650,313		\$1,650,313	\$6,956,148		\$6,956,148			
25	- CARE Surcharge Exemption [7]				\$8,304,103	\$922,018	\$9,226,121	\$32,721,913	\$5,975,791	\$38,697,704			
26	- kWh Surcharge Exemption												
27	- Vehicle Grid Integration Exemption												
28	Total Other CARE Rate Benefits				\$9,954,416	\$922,018	\$10,876,434	\$39,678,061	\$5,975,791	\$45,653,852			
29													
30	Indirect Costs												
31													
32	[1] Authorized Budget: Approved for FY 2026 in D.21-06-015, Attachment 1, Table 2.												
33	[2] D.15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein. D.21-06-015 approved funding for the CHANGES program through CARE program for PYs 2021-2026.												
34	[3] Reflects the budget and expenses for LINA study.												
35	[4] Reflects the budget and expenses for Annual Eligibility Estimates prepared by Athens Research on behalf of the utilities.												
36	[5] Negative expenses may be due to accrual reversal as part of normal accounting process.												
37	[6] Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.												
38	[7] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge. The CARE discount exceeded the authorized amount. Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.												
39													
40													
41	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

CARE Program Table 2 - Enrollment, Recertification, Attrition, and Enrollment Rate Pacific Gas and Electric Company Through April 30, 2026																																
Month	New Enrollment							Recertification				Attrition (Drop Offs)				Enrollment		Total CARE Participants	Estimated CARE Eligible ¹	Enrollment Rate % (WIX)	Total Residential Accounts ²	Gas and Electric	Electric Only	Gas Only								
	Inter-Utility ³	Inter-Utility ⁴	Leveraging ⁵	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (E+G+H)	Total New Enrollment (E+I)	Scheduled	Non-Scheduled	Automatic	Total Recertification (I+M+N)	No Response ⁶	Failed PEV	Failed Recertification								Other ⁷	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)				
January	0	2,955	0	2,955	22,084	1,169	885	44	25,977	28,932	8,374	32,743	7,821	48,798	0	32,443	8,417	10,000	50,860	77,870	-21,837	1,364,455	1,439,074	95%	6,737,507	659,933	343,681	164,871				
February	0	1,374	0	1,374	19,469	3,099	817	25	23,617	26,791	7,250	23,322	8,378	37,477	0	15,132	5,581	2,960	25,713	62,268	-1,862	1,368,493	1,439,074	95%	6,737,507	658,499	343,712	164,844				
March	0	1,678	0	1,678	20,297	4,813	715	59	25,909	27,667	11,841	19,428	8,954	40,023	0	9,220	5,204	8,161	22,485	67,610	5,002	1,371,495	1,439,074	95%	6,737,507	661,139	345,266	165,034				
April	0	1,601	0	1,601	17,379	4,955	453	48	22,433	24,084	18,890	17,389	5,304	41,683	0	9,189	6,344	9,710	25,243	65,727	-1,146	1,370,349	1,439,074	95%	6,737,507	659,862	345,096	164,492				
May																																
June																																
July																																
August																																
September																																
October																																
November																																
December																																
YTD Total	0	7,608	0	7,608	79,226	16,641	2,868	201	97,226	106,064	46,665	80,698	38,345	167,871	0	66,931	26,656	32,870	128,457	419,474	-30,883	1,370,248	1,439,074	95%	6,737,507	659,861	345,996	164,492				

1 Enrollments via data sharing between the IOUs.
 2 Enrollments via data sharing between departments and/or programs within the utility.
 3 Enrollments via data sharing with programs outside the IOU that serve low-income customers.
 4 PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.
 5 Includes customers who closed their accounts, requested to be removed, or were otherwise ineligible for the program.
 6 Data represents total residential households with meter configurations technically eligible for CARE.
 7 In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2020's estimate.
 8 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H	I
1	CARE Program Table 3A - Post-Enrollment Verification Results (Model)								
2	Pacific Gas and Electric Company								
3	Through April 30, 2026								
4	Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
5	January	1,368,455	10,307	0.8%	8,056	155	8,211	79.7%	0.6%
6	February	1,366,493	10,100	0.7%	7,837	215	8,052	79.7%	0.6%
7	March	1,371,495	10,276	0.7%	-	-	-	-	-
8	April	1,370,349	10,015	0.7%	-	-	-	-	-
9	May								
10	June								
11	July								
12	August								
13	September								
14	October								
15	November								
16	December								
17	YTD Total	1,370,349	40,698	3.0%	15,893	370	16,263	79.7%	1.2%
18									
19	¹ Includes customers verified as over income or who requested to be de-enrolled.								
20	² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
21									
22	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
23									
24									
25	CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage)								
26	Pacific Gas and Electric Company								
27	Through April 30, 2026								
28	Month	Total CARE Households Enrolled	Households Requested to Verify ¹	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ²	Total Households De-enrolled ³	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
29	January	1,368,455	1,479	0.1%	1,203	15	1,218	82.4%	0.1%
30	February	1,366,493	1,739	0.1%	1,408	19	1,427	82.1%	0.1%
31	March	1,371,495	2,791	0.2%	-	-	-	-	-
32	April	1,370,349	1,034	0.1%	-	-	-	-	-
33	May								
34	June								
35	July								
36	August								
37	September								
38	October								
39	November								
40	December								
41	YTD Total	1,370,349	7,043	0.5%	2,611	34	2,645	82.2%	0.2%
42									
43	¹ Includes all participants who were selected for high usage verification process.								
44	² Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.								
45	³ Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
46	Each utility may have a different de-enrollment date due to billing cycle or other contributing factors.								
47	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	D	E	F	G	H	I	J
1	CARE Program Table 4 - Enrollment by County									
2	Pacific Gas and Electric Company									
3	Through April 30, 2026									
4	County	Estimated Eligible Households ¹			Total Households Enrolled ²			Enrollment Rate ³		
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	123,693	6	123,698	117,781	0	117,781	95%	0%	95%
7	ALPINE	0	150	150	0	10	10	n/a	7%	7%
8	AMADOR	1	4,661	4,661	0	4,188	4,188	0%	90%	90%
9	BUTTE	22,097	11,217	33,314	19,877	11,267	31,144	90%	100%	93%
10	CALAVERAS	27	8,338	8,365	13	5,043	5,056	48%	60%	60%
11	COLUSA	12	3,102	3,113	4	3,329	3,333	34%	107%	107%
12	CONTRA COSTA	81,704	0	81,705	87,750	0	87,750	107%	0%	107%
13	EL DORADO	7,221	6,294	13,515	5,462	5,474	10,936	76%	87%	81%
14	FRESNO	125,279	169	125,448	151,895	82	151,977	121%	48%	121%
15	GLENN	1	4,335	4,336	0	4,581	4,581	0%	106%	106%
16	HUMBOLDT	0	22,898	22,898	0	17,877	17,877	n/a	78%	78%
17	KERN	39,343	55,593	94,936	48,585	66,853	115,438	123%	120%	122%
18	KINGS	203	7,941	8,144	121	9,495	9,616	60%	120%	118%
19	LAKE	0	13,453	13,453	0	12,460	12,460	n/a	93%	93%
20	LASSEN	0	281	281	0	159	159	n/a	57%	57%
21	MADERA	14,083	5,126	19,209	17,720	5,540	23,260	126%	108%	121%
22	MARIN	17,976	0	17,976	12,441	0	12,441	69%	n/a	69%
23	MARIPOSA	20	3,401	3,421	17	2,238	2,255	85%	66%	66%
24	MENDOCINO	13	13,524	13,536	2	10,136	10,138	16%	75%	75%
25	MERCED	17,431	19,318	36,749	19,625	21,576	41,201	113%	112%	112%
26	MONTEREY	34,231	4,695	38,926	34,503	5,779	40,282	101%	123%	103%
27	NAPA	12,213	1	12,214	10,067	0	10,067	82%	0%	82%
28	NEVADA	17	11,288	11,305	0	9,014	9,014	0%	80%	80%
29	PLACER	19,972	9,763	29,734	13,787	6,936	20,723	69%	71%	70%
30	PLUMAS	65	2,839	2,904	10	1,380	1,390	15%	49%	48%
31	SACRAMENTO	119,736	0	119,736	85,858	0	85,858	72%	n/a	72%
32	SAN BENITO	92	4,344	4,435	86	5,220	5,306	94%	120%	120%
33	SAN BERNARDINO	59	299	358	14	252	266	24%	84%	74%
34	SAN FRANCISCO	72,748	0	72,748	50,071	0	50,071	69%	n/a	69%
35	SAN JOAQUIN	64,993	7,934	72,927	78,135	8,938	87,073	120%	113%	119%
36	SAN LUIS OBISPO	12,631	18,185	30,816	5,346	12,208	17,554	42%	67%	57%
37	SAN MATEO	41,971	0	41,971	34,526	0	34,526	82%	n/a	82%
38	SANTA BARBARA	16,467	1,241	17,708	16,636	712	17,348	101%	57%	98%
39	SANTA CLARA	97,944	3,390	101,334	94,732	3,163	97,895	97%	93%	97%
40	SANTA CRUZ	22,020	9	22,029	17,514	2	17,516	80%	23%	80%
41	SHASTA	10,994	10,503	21,497	8,953	8,302	17,255	81%	79%	80%
42	SIERRA	2	119	121	1	120	121	49%	101%	100%
43	SISKIYOU	0	10	10	0	7	7	n/a	71%	71%
44	SOLANO	37,979	0	37,979	41,638	0	41,638	110%	n/a	110%
45	SONOMA	42,083	2,698	44,780	37,491	2,382	39,873	89%	88%	89%
46	STANISLAUS	28,542	23,804	52,346	22,084	21,110	43,194	77%	89%	83%
47	SUTTER	10,922	1	10,923	12,747	0	12,747	117%	0%	117%
48	TEHAMA	15	10,794	10,809	5	10,962	10,967	33%	102%	101%
49	TRINITY	0	475	475	0	257	257	n/a	54%	54%
50	TULARE	644	7,223	7,866	325	9,335	9,660	50%	129%	123%
51	TUOLUMNE	0	9,254	9,254	0	6,408	6,408	n/a	69%	69%
52	YOLO	24,749	1	24,749	20,084	2	20,086	81%	393%	81%
53	YUBA	10,110	103	10,212	11,545	101	11,646	114%	98%	114%
54	Total	1,130,297	308,777	1,439,074	1,077,451	292,898	1,370,349	95%	95%	95%
55										
56	¹ In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2026's estimate.									
57	² Total Households Enrolled includes submeter tenants.									
58	³ Penetration Rate and Enrollment Rate are the same value.									
59										
60	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H
1	CARE Program Table 5 - Recertification Results							
2	Pacific Gas and Electric Company							
3	Through April 30, 2026							
4	Month	Total CARE Households	Households Requested to Recertify ³	% of Households Total (C/B)	Households Recertified ¹	Households De-enrolled ²	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
5	January	1,368,455	16,034	1.2%	9,690	6,344	60.4%	0.5%
6	February	1,366,493	28,214	2.1%	-	-	-	-
7	March	1,371,495	30,494	2.2%	-	-	-	-
8	April	1,370,349	32,397	2.4%	-	-	-	-
9	May							
10	June							
11	July							
12	August							
13	September							
14	October							
15	November							
16	December							
17	YTD	1,370,349	107,139	7.8%	9,690	6,344	60.4%	0.5%
18	¹ Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond. ² Includes customers who did not respond or who requested to be de-enrolled. ³ Excludes count of customers automatically recertified. Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							
19								
20								
21								
22								

	A	B	C	D	E	F	G
1	CARE Program Table 6 - Capitation Contractors¹						
2	Pacific Gas and Electric Company						
3	Through April 30, 2026						
4	Contractor	Contractor Type				Total Enrollments	
5		(Check one or more if applicable)				Current	Year-to-
6		Private	CBO	WMDVBE	LIHEAP	Month	Date
7	Amador-Tuolumne Community Action Agency		x		x	0	0
8	American GI Forum		x			0	0
9	Asian American Pacific Islander Coalition of the North Bay		x			0	0
10	Bay Area Community Health		x			0	0
11	Breathe California		x			1	1
12	CATHOLIC CHARITIES DIOCESE of Fresno		x			0	0
13	Catholic Charities of East Bay (Oakland)		x			0	0
14	Central Coast Energy Services		x		x	14	36
15	Cesar Moncada (Moncada Outreach)		x			0	1
16	Chacon Sytems Inc.		x			0	1
17	Child Abuse Prevention Council of San Joaquin County		x			0	0
18	Community Action Marin		x		x	6	24
19	Community Action Partnership of Madera County		x		x	0	0
20	Community Resource Project Inc		x		x	17	75
21	Dignity Health		x			0	0
22	Eden I & R		x			0	0
23	El Puente Comunitario		x			0	0
24	Fresno EOC		x		x	0	6
25	Independent Living Center of Kern County Inc		x			1	1
26	Interfaith Food Bank & Thrift Store of Amador County		x			0	0
27	Merced County Community Action Agency		x		x	0	6
28	Monument Crisis Center		x			0	0
29	National Diversity Coalition (NDC)		x			0	3
30	North Coast Energy Services, Inc		x			4	33
31	Sacred Heart Community Service		x		x	0	7
32	Spectrum Community Services		x			3	7
33	Sacramento Municipal Utility District	x				0	0
34	UpValley Family Centers		x			0	0
35	Valley Clean Air		x			0	0
36	Welcome Tech	x				0	0
37	Total Enrollments					46	201
38	¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.						
39							
40							
41	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	CARE Program Table 7 - Expenditures for Pilots and Studies [*]															
2	Pacific Gas and Electric Company															
3	Through April 30, 2026															
4	2026	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6																
7	Studies															
8	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	\$0	\$0	\$ -	\$59,929	\$14,962	\$74,911	100%	100%	100%
9	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	(\$17)	(\$4)	\$ (21)	\$59,972	\$14,993	\$ 74,965	100%	100%	100%
10	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	\$0	\$0	\$ -	\$0	\$0	\$ -	0%	0%	0%
11	Joint IOU - Statewide CARE-ESA Categorical Study	\$18,000	\$4,500	\$ 22,500	\$0	\$0	\$ -	\$0	\$0	\$ -	\$17,995	\$4,499	\$ 22,494	100%	100%	100%
12	Total Studies	\$198,000	\$49,500	\$247,500	\$0	\$0	\$0	(\$17)	(\$4)	(\$21)	\$137,897	\$34,474	\$172,371	70%	70%	70%
13																
14	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.															
15																
16	[*] See ESA Table 6 for studies footnotes.															

	A	B	C	D	E
1	CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes				
2	Pacific Gas and Electric Company				
3	Through April 30, 2026				
4					
5	Total CARE Households Enrolled				
6		CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)	CARE Enrollment Rate for DAC (Zip/Census Tract) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [3]
7	January	113%	99%	36%	69%
8	February	113%	99%	36%	69%
9	March	114%	99%	36%	68%
10	April	114%	99%	36%	67%
11	May				
12	June				
13	July				
14	August				
15	September				
16	October				
17	November				
18	December				
19					
20	Note:				
21	[1] Disconnection Rates are based on the previous year.				
22	[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.				
23	[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.				
24	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

	A	B	C	D	E	F	G	H	
1	CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty,								
2	and DAC Communities by Zip Code								
3	Pacific Gas and Electric Company								
4	Through April 30, 2026								
5	ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]		ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]		ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC [3]	
6	95511		35%	95211		0%	93721		67%
7	93447		45%	93628		2%	93206		84%
8	95560		48%	95375		4%	95652		87%
9	95428		57%	96061		4%	95333		92%
10	95537		62%	95364		4%	93219		96%
11	93721		67%	93633		4%	93301		96%
12	95939		69%	96063		8%	93620		100%
13	93206		84%	95335		10%	93701		100%
14	93201		89%	93405		25%	95202		100%
15	95653		90%	95456		28%	93241		104%
16									
17									
18	Notes:								
19	Zip codes with fewer than 100 customers are excluded for privacy reasons.								
20	[1] Disconnection Rates are based on the previous year.								
21	[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.								
22	[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.								

	A	B	C	D	E
1	FERA Program Table 1 - Program Expenses				
2	Pacific Gas and Electric Company				
3	Through April 30, 2026				
4		Authorized Budget [1]	Current Month Expenses	Year to Date Expenses	% of Budget Spent YTD
5	FERA Program:	Electric	Electric	Electric	Electric
6	Outreach	\$2,809,000	\$127,549	\$443,179	16%
7	Processing / Certification Re-certification	\$62,400	\$2,814	\$11,111	18%
8	Post Enrollment Verification	\$91,800	\$757	\$3,030	3%
9	IT Programming	\$0	\$0	\$0	0%
10	Pilot(s)	\$0	\$0	\$0	0%
11	Studies	\$0	\$0	\$0	0%
12	Regulatory Compliance	\$32,200	\$0	\$0	0%
13	General Administration	\$60,400	\$3,700	\$22,059	37%
14	CPUC Energy Division	\$0	\$0	\$0	0%
15	SUBTOTAL MANAGEMENT COSTS	\$3,055,800	\$134,821	\$479,379	16%
16	FERA Rate Discount	\$23,364,000	\$1,355,344	\$6,182,325	26%
17	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$26,419,800	\$1,490,165	\$6,661,704	25%
18	Indirect Costs				
19					
20	[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 4.				
21					
22	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
1	FERA Program Table 2 - Enrollment, Recertification, Attrition, and Enrollment Rate																								
2	Pacific Gas and Electric Company																								
3	Through April 30, 2026																								
4		New Enrollment										Recertification				Attrition (Drop Offs)				Enrollment		Total FERA Participants	Estimated FERA Eligible ²	Enrollment ³ Rate % (Wt)	
5		Automatic Enrollment			Self-Certification (Income or Categorical)							Total New Enrollment (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response ⁴	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)				Gross (K+O)
6		Inter-Utility ¹	Intra-Utility ²	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)															
7	January	0	73	0	73	1,599	441	67	0	2,107	2,180	247	349	522	1,118	na	171	367	747	1,293	3,298	895	50,102	314,839	16%
8	February	0	172	0	69	1,369	452	53	0	1,884	1,953	233	443	354	1,030	na	265	293	341	859	3,028	1,091	51,163	314,839	16%
9	March	0	103	0	103	1,370	599	34	0	2,003	2,100	308	515	489	1,312	na	195	292	440	837	3,418	1,269	52,282	314,839	17%
10	April	0	123	0	123	1,291	424	41	0	1,756	1,879	426	512	371	1,309	na	130	410	257	797	3,168	1,082	53,544	314,839	17%
11	May																								
12	June																								
13	July																								
14	August																								
15	September																								
16	October																								
17	November																								
18	December																								
19	YTD Total	0	471	0	398	5,640	1,916	195	0	7,760	8,158	1,234	1,824	1,716	4,774	na	724	1,312	1,785	3,821	12,832	4,337	53,544	314,839	17%
20																									
21	Enrollments via data sharing between the IOUs.																								
22	Enrollments via data sharing between departments and/or programs within the utility.																								
23	Enrollments via data sharing with programs outside the IOU that serve low-income customers.																								
24	Enrollments via data sharing with programs outside the IOU that serve low-income customers.																								
25	PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.																								
26	In accordance with Ordering Paragraph 189 of D.21-05-015, the estimated FERA eligible is based on 2026's estimate.																								
27	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																								

	A	B	C	D	E	F	G	H	I
1	FERA Program Table 3A - Post-Enrollment Verification Results (Model)								
2	Pacific Gas and Electric Company								
3	Through April 30, 2026								
4	Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
5	January	50,102	50	0.1%	41	1	42	84.0%	0.1%
6	February	51,193	50	0.1%	43	0	43	86.0%	0.1%
7	March	52,462	50	0.1%	-	-	-	-	-
8	April	53,544	50	0.1%	-	-	-	-	-
9	May								
10	June								
11	July								
12	August								
13	September								
14	October								
15	November								
16	December								
17	YTD Total	53,544	200	0.4%	84	1	85	85.0%	0.2%
18									
19	¹ Includes customers verified as over income or who requested to be de-enrolled.								
20	² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
21	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
22									
23									
24	FERA Table 3B Post-Enrollment Verification Results (Electric only High Usage)								
25	Pacific Gas and Electric Company								
26	Through April 30, 2026								
27	Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
28	January	50,102	140	0.3%	122	4	126	90.0%	0.3%
29	February	51,193	131	0.3%	114	4	118	90.1%	0.2%
30	March	52,462	193	0.4%	-	-	-	-	-
31	April	53,544	62	0.1%	-	-	-	-	-
32	May								
33	June								
34	July								
35	August								
36	September								
37	October								
38	November								
39	December								
40	YTD Total	53,544	526	1.0%	236	8	244	90.0%	0.5%
41									
42	¹ Includes customers verified as over income or who requested to be de-enrolled.								
43	² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
44	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	D	E	F	G	H	I	J
1	FERA Program Table 4 - Enrollment by County									
2	Pacific Gas and Electric Company									
3	Through April 30, 2026									
4	County	Estimated Eligible Households ¹			Total Households Enrolled ²			Enrollment Rate		
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	29,160	1	29,161	4,633	0	4,633	16%	0%	16%
7	ALPINE	0	27	27	0	0	0	n/a	0%	0%
8	AMADOR	0	1,495	1,495	0	218	218	0%	15%	15%
9	BUTTE	5,044	2,288	7,332	886	343	1,229	18%	15%	17%
10	CALAVERAS	6	1,869	1,875	1	259	260	16%	14%	14%
11	COLUSA	3	833	836	0	129	129	0%	15%	15%
12	CONTRA COSTA	22,631	0	22,631	4,821	0	4,821	21%	0%	21%
13	EL DORADO	2,093	1,695	3,788	420	293	713	20%	17%	19%
14	FRESNO	28,566	38	28,605	5,707	5	5,712	20%	13%	20%
15	GLENN	0	1,173	1,173	0	167	167	0%	14%	14%
16	HUMBOLDT	0	5,590	5,590	0	544	544	n/a	10%	10%
17	KERN	7,997	12,334	20,331	2,097	1,633	3,730	26%	13%	18%
18	KINGS	59	2,305	2,364	5	381	386	8%	17%	16%
19	LAKE	0	2,947	2,947	0	388	388	n/a	13%	13%
20	LASSEN	0	52	52	0	4	4	n/a	8%	8%
21	MADERA	3,430	1,361	4,792	683	239	922	20%	18%	19%
22	MARIN	4,643	0	4,643	538	0	538	12%	n/a	12%
23	MARIPOSA	4	684	688	0	99	99	0%	14%	14%
24	MENDOCINO	3	2,840	2,844	0	306	306	0%	11%	11%
25	MERCED	3,443	3,669	7,112	610	853	1,463	18%	23%	21%
26	MONTEREY	10,292	1,413	11,705	1,385	200	1,585	13%	14%	14%
27	NAPA	3,377	0	3,377	533	0	533	16%	0%	16%
28	NEVADA	4	2,947	2,952	0	424	424	0%	14%	14%
29	PLACER	2,670	2,631	5,300	627	398	1,025	23%	15%	19%
30	PLUMAS	21	919	940	0	62	62	0%	7%	7%
31	SACRAMENTO	129	0	129	11	0	11	9%	n/a	9%
32	SAN BENITO	33	1,602	1,635	6	378	384	18%	24%	23%
33	SAN BERNARDINO	0	0	0	0	0	0	n/a	n/a	n/a
34	SAN FRANCISCO	14,732	0	14,732	1,403	0	1,403	10%	n/a	10%
35	SAN JOAQUIN	16,245	1,652	17,896	3,957	501	4,458	24%	30%	25%
36	SAN LUIS OBISPO	3,612	5,166	8,778	197	521	718	5%	10%	8%
37	SAN MATEO	12,641	0	12,641	1,811	0	1,811	14%	n/a	14%
38	SANTA BARBARA	4,728	356	5,084	522	41	563	11%	12%	11%
39	SANTA CLARA	26,204	959	27,162	4,645	228	4,873	18%	24%	18%
40	SANTA CRUZ	6,029	2	6,032	653	0	653	11%	0%	11%
41	SHASTA	1,333	1,587	2,920	241	263	504	18%	17%	17%
42	SIERRA	1	76	78	0	2	2	0%	3%	3%
43	SISKIYOU	0	3	3	0	0	0	n/a	0%	0%
44	SOLANO	11,693	0	11,693	2,665	0	2,665	23%	n/a	23%
45	SONOMA	12,461	826	13,287	1,712	133	1,845	14%	16%	14%
46	STANISLAUS	12	1,933	1,944	2	438	440	17%	23%	23%
47	SUTTER	3,268	0	3,268	694	0	694	21%	0%	21%
48	TEHAMA	4	2,921	2,925	0	443	443	0%	15%	15%
49	TRINITY	0	129	129	0	3	3	n/a	2%	2%
50	TULARE	129	1,448	1,577	17	199	216	13%	14%	14%
51	TUOLUMNE	0	2,295	2,295	0	332	332	n/a	14%	14%
52	YOLO	5,391	0	5,391	1,020	0	1,020	19%	0%	19%
53	YUBA	2,654	25	2,680	605	10	615	23%	39%	23%
54	Total	244,745	70,094	314,839	43,107	10,437	53,544	18%	15%	17%
55										
56	¹ In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2026's estimate.									
57	² Total Households Enrolled does not include submeter tenants.									
58										
59	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H
1	FERA Program Table 5 - Recertification Results							
2	Pacific Gas and Electric Company							
3	Through April 30, 2026							
4	Month	Total FERA Households	Households Requested to Recertify ²	% of Households Total (C/B)	Households Recertified ¹	Households De-enrolled	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
5	January	50,102	488	1.0%	78	410	16.0%	0.8%
6	February	51,193	780	1.5%	-	-	-	-
7	March	52,462	547	1.0%	-	-	-	-
8	April	53,544	604	1.1%	-	-	-	-
9	May							
10	June							
11	July							
12	August							
13	September							
14	October							
15	November							
16	December							
17	YTD	53,544	2,419	4.5%	78	410	16.0%	0.8%
18	¹ Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
19	² Excludes count of customers recertified through the probability model.							
20	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							
21								

	A	B	C	D	E	F	G
1	FERA Program Table 6 - Capitation Contractors¹						
2	Pacific Gas and Electric Company						
3	Through April 30, 2026						
4	Contractor	Contractor Type				Total Enrollments	
5		(Check one or more if applicable)				Current	Year-to-Date
6		Private	CBO	WMDVBE	LIHEAP	Month	
7	AAPI		x			0	0
8	Amador-Tuolumne Community Action Agency		x		x	0	0
9	American GI Forum		x			0	0
10	Arriba Juntos		x			0	0
11	Bay Area Community Health		x			0	0
12	Breathe California		x			0	0
13	Catholic Charities of the East Bay		x			0	0
14	Catholic Daisies of Fresno		x			0	0
15	Central Coast Energy Services Inc		x		x	0	0
16	Cesar A Moncada DBA Moncada Outreach		x			0	0
17	Child Abuse Prevention Council of San Joaquin County		x			0	0
18	Community Action Marin		x		x	0	0
19	Community Action Partnership of Madera County		x		x	0	0
20	Community Resource Project Inc		x		x	0	0
21	Dignity Health		x			0	0
22	Eden I & R		x			0	0
23	El Puente Comunitario		x			0	0
24	Fresno EOC		x		x	0	0
25	Independent Living Center of Kern County Inc		x			0	0
26	Interfaith Food Bank & Thrift Store of Amador County		x			0	0
27	Merced County Community Action Agency		x		x	0	0
28	Monument Crisis Center		x			0	0
29	National Diversity Coalition (NDC)		x			0	0
30	North Coast Energy Services, Inc		x			0	0
31	Resources for Independence Central Valley		x			0	0
32	Sacred Heart Community Service		x		x	0	0
33	UpValley Family Centers		x			0	0
34	Valley Clean Air		x			0	0
35	Welcome Tech	x				0	0
36	Total Enrollments					0	0
37	¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year. Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						
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