

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company
for Approval of Energy Savings Assistance and
California Alternate Rates for Energy Programs and
Budgets for 2021-2026 Program Years. (U39M)

And Related Matters.

Application 19-11-003

Application 19-11-004

Application 19-11-005

Application 19-11-006

Application 19-11-007

**MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON
LOW-INCOME ASSISTANCE PROGRAMS FOR APRIL 2026**

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May 21, 2026

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LOW-INCOME ASSISTANCE PROGRAMS FOR APRIL 2026**

This is the March monthly report for program year (PY) 2026. The purpose of this report is to consolidate activity for the California Alternate Rates for Energy (CARE) Program, Family Electric Rate Assistance (FERA) Program, and Energy Savings Assistance (ESA) Program and provide the California Public Utilities Commission’s Energy Division with information to assist in analyzing the low-income programs.¹

This report presents year-to-date CARE, FERA, and ESA Program results and expenditures through April 30, 2026, for San Diego Gas & Electric Company (SDG&E).

Respectfully Submitted,

/s/ Cameron H. Biscay

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May 21, 2026

¹ Pursuant to Decision (D.) 21-06-015, SDG&E will file monthly Family Electric Rate Assistance (FERA) reports, combined with this report, after Energy Division approval of a reporting template that includes the specifics of FERA reporting criteria. See D.21-06-015 at 435.



San Diego Gas & Electric Company
Energy Savings Assistance (ESA) Program,
California Alternate Rates for Energy (CARE) Program, and
Family Electric Rate Assistance (FERA) Program

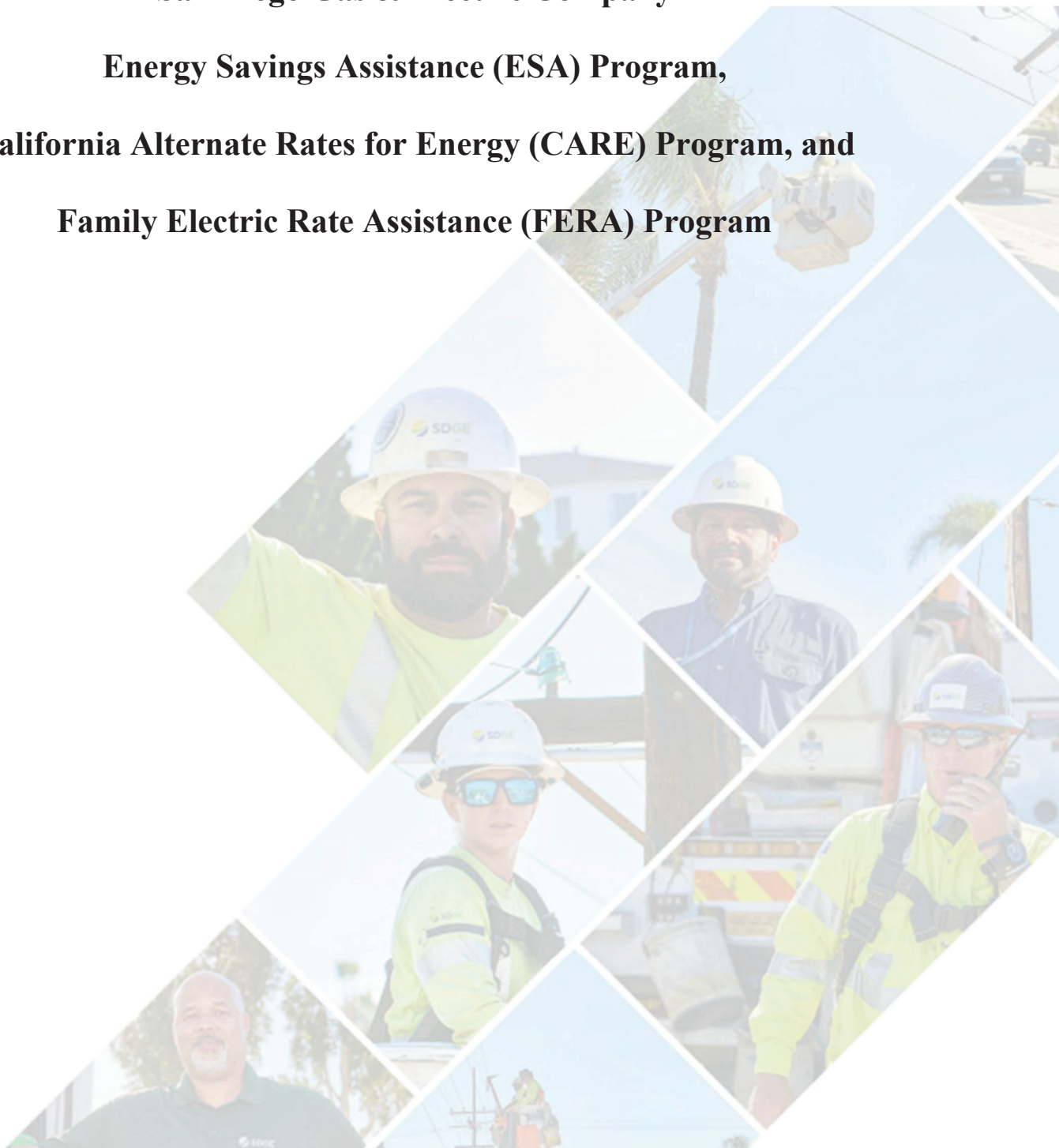


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LOW INCOME ASSISTANCE PROGRAM MONTHLY REPORT

In 2021, the California Public Utilities Commission (Commission) voted and unanimously approved, with modifications, the Decision on Large Investor-Owned Utilities' (IOUs) and Marin Clean Energy's California Alternate Rates for Energy (CARE), Energy Savings Assistance (ESA), and Family Electric Rates for Energy (FERA) Program Applications for Program Years 2021-2026, which authorized budgets and goals effective July 1, 2021.¹ The authorized program year budgets, savings goals, and homes treated targets in this monthly report reflect those authorized by the Commission in Decision (D.) 21-06-015 (Decision).² The Decision approved the IOUs to shift the ESA Program away from treating all eligible and willing households towards a customer-centered prioritization model based on household needs and customer profile.³ Additionally, the Decision ordered the implementation of a new Multifamily Whole Building Program (MFWB), which includes all multifamily sectors, including in-unit, common areas, and the whole building,⁴ and the implementation of the Pilot Plus and Pilot Deep Program that focuses on gathering the feasibility of a more strategic measure delivery approach.⁵

¹ D.21-06-015 at Ordering Paragraph (OP) 3 and at OP 82.

² Id.

³ Id. at OP 57.

⁴ Id. at OP 119.

⁵ Id. at OP 38.

1. ESA PROGRAM EXECUTIVE SUMMARY

The ESA Program offers no-cost weatherization services, energy efficient lighting, energy efficient appliances, energy education, and other services to income-qualified customers to reduce energy consumption and costs, while improving health, comfort, and safety of customers. To qualify for the ESA Program, a residential customer's household income must be at, or below, 250% of Federal Poverty Guidelines (FPG).

The ESA Main program provides services to single family (SF) and mobile homeowners (MH), and renters. The program design is focused on achieving energy savings through targeted outreach efforts, while continuing to offer health, comfort, and safety to low-income customers. Richard Heath and Associates (RHA) is the primary implementer of ESA Main services including Outreach and Assessment, Weatherization, Appliance Installation, Natural Gas Appliance Testing (NGAT) and Inspections of gas appliance installation.⁶ The program currently has one direct contract that provides Heating Ventilation and Air Conditioning (HVAC) and Water Heater Repair and Replacement (R&R) Services.

SDG&E's Southern Multifamily Whole Building (MFWB) Program offers ESA Services for In-Unit, Common Area Measures (CAM), and Whole Building (WB) Measures under one Program to Deed Restricted and Non-Deed Restricted multifamily buildings. SDG&E is the lead utility on behalf of Southern California Edison Company (SCE) and Southern California Gas Company (SoCalGas) for the Southern Regional MFWB program.⁷

The ESA Pilot Plus and Pilot Deep Program, the Energy Division's Staff Proposal approved by the Commission in D.21-06-015, provides more advanced energy savings measures

⁶ RHA is now operating as Resource Innovations (RI); contractual documents have not yet been updated to reflect the name change.

⁷ Id. at OP 120.

tailored to customer needs that complement and build upon the ESA Main Program measure packages. The Pilot Plus package will provide and/or replace certain equipment and appliances plus load shifting and electrification measures that should reduce annual energy usage by 5 to 15%. The Pilot Deep package will offer more advanced measures that should reduce annual energy usage by 15 to 50%.

SDG&E's total 2026 authorized ESA portfolio budget is \$33,497,668. Through April 2026, SDG&E's total costs for the ESA portfolio were \$8,769,682.

1.1. ESA Program Overview

1.1.1. Provide a summary of the ESA Program elements as approved in Decision (D.) 21-06-015.

ESA Main Program

In April, SDG&E continued to refine its marketing and outreach efforts focused on driving customer enrollment by concentrating messaging in canvassing areas, targeted emails and events with implementer-led presentations. These efforts included:

- 16,750 emails sent to target customers in canvassing areas
- Seven events with ESA Main focused messaging, including two presentations provided by the ESA Main Implementer.

Customer Satisfaction results for April indicate that 91% of the 100 customers surveyed rated their experience in the ESA Main Program as excellent, very good, or good. This consistent monthly sample size provides a reliable measure of overall customer experience and program performance.

Customers surveyed expressed appreciation for the in-home energy education, quality of workmanship, and professionalism of the service providers. These results continue to reflect positive customer engagement and satisfaction with core program offerings.

Specific feedback provided by customers includes:

- “It was excellent because we were given tips on which types of lightbulbs to use and which to avoid, the times when we should and should not run the AC, washing machine, and dryer. It was very informative and those kinds of suggestions were very helpful.”
- “It was all done well. The workers were thorough in checking everything. The fridge that was brought is also really nice.”
- “Good professionalism. The technicians were very patient and conscientious about the work they were doing. They tried to make sure that they were safe and that I was safe.”

ESA Table 1.1.1.1 reflects ESA Main Program Progress based on work performed and invoiced through the month of April.

ESA Table 1.1.1.1 ESA Main (SF, MH) Program Summary Expenses for 2026			
	2026 Authorized/ Planning Assumptions ⁸	Actual to Date ⁹	%
Budget ¹⁰	\$22,011,376	\$4,407,057	20%
Homes Treated	5,910	1,144	19%
kWh Saved ¹¹	1,895,175	238,264	13%
kW Demand Reduced ¹¹	358	30	8%
Therms Saved ¹¹	56,541	20,602	36%
GHG Emissions Reduced (Metric Tons of CO2e) ¹²	N/A	229	NA

SDG&E’s ESA Main Year-to-Date (YTD) administrative expenses were below the annual administrative cap of 10% of total program costs for the month of April. SDG&E will continue monitoring expenditures throughout the year and expects to remain compliant with the 10% cap in the 2026 annual report.

⁸ Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual ESA Main Program allocation of the overall Program Cycle Goals and Targets, Attachment 1, Tables 5 and 6.

⁹ As shown in ESA Monthly Report Excel Tables 1 and 2.

¹⁰ ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.

¹¹ Pursuant to Table 5 of Attachment 1, D.21-06-015, the 2026 goals for kWh, kW, and therms include ESA Main, MF Common Area Measures (CAM) and Southern Multifamily Whole Building (MFWB), however, the table above reports results only from the ESA Main Program.

¹² Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.

ESA Table 1.1.1.2 ESA Program Administrative Expenses for 2026		
	April	Year to Date
Administrative Expenses	\$73,235	\$437,241
Total Program Costs	\$1,156,455	\$4,407,057
% of Administrative Spend	6.3%	9.9%

ESA Southern MFWB Program

In April 2026, the Southern MFWB Program built on progress achieved in previous months by increasing production activity while further streamlining invoicing processes and program administration across the SDG&E, SCE, and SoCalGas service territories. Program momentum strengthened during the month, with RHA reporting 2,230 in-unit treatments completed, and nine CAM properties finalized, driven by heightened subcontractor engagement following earlier improvements in payment processing. Enrollment activity also increased, with 39 new properties added, supporting continued pipeline growth.

Year-to-date expenditures for the Southern MFWB Program are at 44% of the authorized budget. A portion of these costs relates to projects completed in April that have not yet been reflected in treated homes or energy savings due to invoicing and posting timelines. As a result, there is a temporary lag between expenditures and reported outputs. SDG&E expects homes treated and associated energy savings to increase in the May reporting cycle as remaining April invoices are processed.

SDG&E and RHA maintained a consistent weekly invoicing cadence, with invoices generally submitted within one week of treatment activity. While April saw increased field activity, some outputs will appropriately carry into subsequent reporting periods. During the month, SDG&E was invoiced for 415 in-units, bringing year-to-date totals to 559 in-units treated

and zero CAM projects invoiced. Across the Southern IOUs, the program has invoiced 2,535 units year-to-date, with two CAM projects invoiced.

Operationally, SDG&E experienced no significant invoicing challenges in April and continues to proactively address IT tickets submitted by RHA, ensuring efficient program execution, accurate reporting and sustained operational activity.

ESA Table 1.1.1.3 below summarizes PY 2026 spend to date for SDG&E’s portion of the MFWB Program.

ESA Table 1.1.1.3 SDG&E MFWB (In-Unit, CAM/WB)¹³ Summary of Expenses for 2026			
SDG&E	2026 Authorized/ Planning Assumptions¹⁴	Actual to Date	%
Budget	\$9,307,996	\$4,092,106	44%
SPOC Budget	\$651,613	\$79,375	12%
Properties Treated	54	0	0%
Homes Treated	10,155	559	6%
kWh Saved	1,273,901	165,118	13%
kW Demand Reduced	105	16	16%
Therms Saved	73,198	7,602	10%
GHG Emissions Reduced (Metric Tons of CO ₂ e) ¹⁵	N/A	136	N/A

¹³ MFWB program budget includes In-Unit, Whole Building (WB), Single Point Of Contact (SPOC), and implementer administrative budget categories for SDG&E as shown on SDG&E Advice Letter (AL) 4115-E/3144-G, Table 4 and on ESA Monthly Report Table 2A-2. Additionally, SDG&E updated the authorized budget to include SDG&E’s administrative costs as outlined in AL 4482-E/3324-G, Table 1.

¹⁴ Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual Southern MFWB Program allocation of the overall Program Cycle Goals as filed in AL 4115-E/3144-G.

¹⁵ Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.

As the lead IOU for the Southern MFWB Program, SDG&E provides unified, enterprise-level performance reporting on behalf of the Southern California IOUs. This leadership role includes consolidating and presenting monthly program costs and key performance metrics across the service territories of SDG&E, SCE, and SoCalGas. ESA Table 1.1.1.4 below offers a high-level summary of joint IOU activities within the Southern MFWB Program.

ESA Table 1.1.1.4 Southern MFWB (In-Unit, CAM/WB) Summary of Expenses for 2026			
SDG&E, SCE & SoCalGas	2026 Authorized/ Planning Assumptions¹⁶	Actual to Date	%
Budget ¹⁷	\$44,405,166	\$12,005,512	27%
Properties Treated	260	2	1%
Homes Treated	46,783	2,535	5%
kWh Saved	11,834,944	534,866	5%
kW Demand Reduced	N/A	57	N/A
Therms Saved	723,721	48,739	7%
GHG Emissions Reduced (Metric Tons of CO ₂ e) ¹⁸	N/A	680	N/A

¹⁶ Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual Southern MFWB Program allocation of the overall Program Cycle Goals as filed in AL 4115-E/3144-G.

¹⁷ Southern MFWB program budget includes In-Unit, WB, and implementer administrative budget categories for all three southern IOUs as shown on SDG&E AL 4115-E/3144-G, Table 4 and on ESA Monthly Report Table 2A-1. Additionally, SDG&E updated the authorized budget to include SDG&E's administrative costs as outlined in AL 4482-E/3324-G, Table 2.

¹⁸ Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.

ESA Program Pilot Plus and Pilot Deep

As of the end of April 2026, SDG&E’s implementer (Maroma) reported that 54 projects are currently in the assessment phase with 33 of those eligible for deeper energy savings. Several projects are currently in the invoicing process and will be reported once invoicing is complete and payments have been issued. Savings reported in Table 1.1.1.5 below are from enrollments that were initiated and reported in 2025, with measure installations being completed and invoiced in 2026.

SDG&E continues to collaborate closely with Maroma through weekly touchpoints to monitor Pilot progress, address emerging needs and invoicing challenges, and identify implementation strategies that drive increased enrollments and treatments. Additional information on marketing and outreach can be found in section 1.2.1.

ESA Table 1.1.1.5 below summarizes the activities invoiced for the Pilot through March.

ESA Table 1.1.1.5 Pilot Plus and Pilot Deep Summary Expenses for 2026			
	2026 Authorized / Planning Assumptions¹⁹	Actual to Date	%
Budget	\$1,526,683	\$ 191,144	13%
Homes Treated	50	0	0%
kWh Saved (Plus = 5-15 Percent)	N/A	0	N/A
kWh Saved (Deep = 15-50 Percent)	N/A	5,274	N/A
kW Demand Reduced	N/A	0.18	N/A
Therms Saved (Plus = 5-15 Percent)	N/A	0	N/A
Therms Saved (Deep = 15-50 Percent)	N/A	122	NA

¹⁹ See SDG&E AL 4285-E (October 31, 2023), available at https://tariff.sdge.com/tm2/pdf/submittals/ELEC_4285-E.pdf.

1.1.2. Program Measure Changes

If applicable, discuss any measure changes that may have taken place in ESA (SF, MH), MFBW, ESA Pilot Plus and Pilot Deep, and/or ESA Building Electrification (BE) during this reporting month.

There were no measure changes implemented during this reporting period for the ESA programs.

1.2. ESA Program Customer Outreach and Enrollment Update

1.2.1. Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.

ESA Main Program Contractor Outreach

SDG&E, in collaboration with RHA, implements a targeted outreach and engagement campaign aimed at customers that have been identified as likely to meet income qualifications and have high energy savings potential. In April, SDG&E continued with the strategy launched earlier this year of sending emails to customers in areas scheduled for RHA canvassing, as described in Section 1.2.2. SDG&E emailed CBOs to increase awareness of ESA Main canvassing efforts and identified seven events for focused ESA Main messaging.

RHA gave presentations and handed out flyers at the following locations or events:

- Operation Promise/Food Bank in National City on April 13th
- Horton Elementary in San Diego on April 16th

These events generated three leads for ESA Main.

SDG&E continued to send ESA kits to customers as part of its marketing efforts.²⁰ The kits include a call-to-action directing customers to contact RHA to take advantage of ESA Main. In April, SDG&E sent approximately 500 kits to customers.

ESA Pilot Plus/Pilot Deep

SDG&E is leveraging targeted email outreach to engage high energy-use customers in San Diego's inland region, targeting approximately 1,000 customers per week, with a minimum of three contact attempts made before advancing to new eligible groups. While this approach allows SDG&E to reach many customers efficiently, it presents challenges in attributing and tracking direct enrollment outcomes from email engagement alone. In parallel, SDG&E continued coordination with its Tribal liaison to identify opportunities to strengthen relationships with Tribal communities. The pilot has observed steady enrollments during the period of collaboration with churches and community organizations, though outcomes cannot be directly attributed to specific outreach channels.

ESA Southern MFWB Program

In April, the Southern MFWB Program continued PY 2026 outreach and enrollment activities with an increased emphasis on advancing properties through the pipeline and reactivating stalled projects. Outreach efforts were centered on strengthening engagement with affordable housing property owners and multi-property portfolios, particularly those that had previously experienced limited progress. Through coordinated efforts between RHA and SDG&E, the Program prioritized direct engagement with property managers to reestablish

²⁰ Kits consist of easy to install EE measures that are mailed to eligible participants. The kits include: lightbulbs (3); faucet aerators (2), low flow shower head, and a toilet bank.

communication and accelerate project movement. These actions resulted in improved responsiveness among previously inactive properties and supported continued pipeline progression. In addition, projects that were not advancing were reassigned to higher-performing subcontractors to maintain momentum and minimize delays.

These efforts contributed to the enrollment of 39 new properties during the month and the completion of 31 property assessments. Enrollment activity resulted in 1,224 in-unit enrollments, supporting continued pipeline growth. While enrollment levels remained strong, program efforts during the month were increasingly focused on converting enrolled properties into active treatment phases, reflecting a strategic shift toward production and project completion.

To further support pipeline advancement, the implementer continued refining internal processes and strengthening coordination with subcontractors. These efforts included ongoing monitoring of property status, enhanced tracking of inactive or delayed projects, and targeted check-ins to address performance challenges and improve engagement with property owners. Collectively, these actions are intended to sustain consistent program throughput and improve the conversion of enrollments into completed treatments.

In parallel, SDG&E and RHA held a quarterly subcontractor meeting, along with targeted one-on-one discussions with select subcontractors to review in-unit production, confirm monthly production commitments, and identify and address program challenges. Subcontractors expressed overall satisfaction with improved payment timelines; however, several concerns were raised, including risks associated with missing PY 2025 invoice submission deadlines, connectivity issues affecting tenant enrollment via tablets, property access challenges with certain property managers, and rising gasoline costs.

In response, RHA reiterated the importance of timely invoice submission to avoid payment disruptions and any issues associated with end of year closeout. To address connectivity

challenges, RHA conducted a ride-along, provided job aids for troubleshooting tablet issues, and reminded subcontractors that paper enrollment forms remain available when internet access is limited. To mitigate property access constraints, SDG&E engaged with the respective IOU SPOCs to coordinate with property managers and facilitate scheduling of in-unit treatments. Lastly, the program is evaluating potential measures, including temporary subcontractor compensation adjustments, to help offset increased fuel costs.

ESA Table 1.2.1.1 below illustrates the implementer's program's pipeline activity from previous years as well as PY 2026 year-to-date activity. The implementer's efforts to evaluate and actively manage the enrolled project pipeline have contributed to a strategic shift from enrollment growth to project execution. As part of this effort, previously enrolled projects that had not demonstrated progress for over one year were subject to multiple re-engagement attempts; projects that remained unresponsive after three outreach efforts were placed on hold and removed from active pipeline metrics until re-engagement occurs.

It should be noted that the pipeline activity presented below reflects implementer-reported data and is not sourced from EECF. April functioned as a reconciliation period, during which increased in-field production activity and invoice processing contributed to higher reported treatment volumes while also improving overall pipeline data quality.

ESA Table 1.2.1.1 ESA Southern MFWB Program Pipeline						
MFWB CAM	2023 - 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	Total
Leads	2,455	12	29	28	31	2,555
Enrollment	777	22	15	30	39	883
Assessments	654	39	39	27	31	790
Project Completed	86	17	6	9	9	127
Treated/Invoiced	78	25	0	0	13	116
MFWB In-Units	2023 - 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	Total
Enrolled	26,224	1,389	1,518	2,519	1,224	32,874
Treated/Invoiced	23,524	1,168	1,304	1,030	1,820	28,856
Note: Data in this table reflects treatments reported by RHA as completed but may not yet be invoiced.						

In April 2026, SDG&E’s multifamily (MF) SPOC conducted the following activities:

- Attended a monthly meeting with San Diego Community Power (SDCP) to support coordination and development of the coordination protocol between San Diego Regional Energy Network (SDREN) programs. Efforts included providing feedback on SDREN’s decision tree to define and formalize the customer referral process from SDREN to the ESA program portfolio.
- Continued collaboration with SDG&E’s Community Relations Department on planning the next two SDG&E Nonprofit Capacity Building Series events, on May 14 and June 2026. SDG&E SPOC will provide ESA programs portfolio presentations to support increased community awareness and understanding of the ESA programs. Day 1 will be targeted toward nonprofit and community-based organizations in San

Diego, while Day 2 will be tailored to property owners, property managers, commercial entities, and businesses.

ESA Table 1.2.1.2 below illustrates the referral activity from SDG&E’s SPOC to the various multifamily programs it leverages leads with and the month-over-month activity for PY 2026. As of April 2026, referrals to SDCWA have been paused due to SDCWA’s direct install program being fully subscribed.

ESA Table 1.2.1.2 SDG&E SPOC MF Referrals					
Program	Q1 2026	Q2 2026	Q3 2026	Q4 2026	YTD Total
MFWB	16	2	0	0	18
Solar on Multifamily Housing (SOMAH)	2	0	0	0	2
Clean Transportation	10	0	0	0	10
Residential Zero Net Energy (RZNET)	3	0	0	0	3
San Diego County Water Authority (SDCWA)	8	0	0	0	8
Equitable Building Decarb (EBD)	0	0	0	0	0
On-Bill Financing (OBF) programs	0	0	0	0	0
GoGreen Financing	0	0	0	0	0
Total	39	2	0	0	41

Language Line®

Language Line® is utilized to make sure customers with limited English proficiency (LEP) have a channel in which to communicate with ESA Program contractors in the language of their preference. Fifteen customers were served by Language Line in April 2026.

Language	Calls
Arabic	6
Korean	3
Mandarin	3
Russian	1
Vietnamese	1
Cantonese	1
Total	15

Tribal Outreach

There are 17 Federally recognized tribes and three non-Federally recognized tribes within the SDG&E service area, each with varying priorities and resources. SDG&E works in partnership with Tribal governments and tribal-run organizations to increase tribal customer program enrollment numbers. In April 2026, the Outreach team participated in six Tribal community events, engaging over 500 Tribal members. Several Tribal Nations had their Earth Fairs which consistently draw strong attendance. In addition, the Iipay Nation of Santa Ysabel organized the first annual statewide Wildfire Resiliency Conference which was attended by most of the Tribes in the SDG&E service territory, along with SDG&E's Emergency Management, Tribal Relations and Outreach teams. Across these six events, the Outreach team received 13 CARE/FERA, and 12 ESA applications. Additionally, Tribal Relations met with eight Tribal Nations to advance discussions on key priorities including energization timelines, land rights, environmental process, fuels and vegetation management, contracting, funding opportunities, emergency preparedness, affordability and electrification programs, and the Golden Pacific

Powerlink project.²¹ SDG&E continues working across various business units to increase communication pathways and feedback loops to address gaps and enhance support for its Tribal communities.

Out of the 17 tribes served by SDG&E, eight have been identified as having Tribal members who may be eligible for income-qualified programs. This qualifies them for the Tribal mini grant opportunity. In April 2026, SDG&E did not award any Tribal mini grants, however, SDG&E will continue to promote this opportunity among the eligible tribes, while also refining its outreach strategies to boost engagement and participation.

1.2.2. Customer Assistance Marketing, Education and Outreach for the ESA Programs.

General Awareness Marketing

In April 2026, SDG&E continued its pause of paid ESA marketing campaigns to review 2025 performance metrics and reassess creative direction, including considerations for implementing Assembly Bill (AB) 1167, which requires utilities to clearly and conspicuously disclose in all its public messaging whether the costs are being paid for by the shareholder or ratepayers.²²

²¹ The Golden Pacific Powerlink will be a new 500-kV transmission line running between the existing Imperial Valley Substation and the border of San Diego and Orange Counties. Construction on the transmission line is expected to begin in 2029, with a target in-service date of 2032.

²² Section 748.3 (d)(1) is added to the Public Utilities Code, to read: (d) (1) A utility shall clearly and conspicuously disclose in all of its public messages whether the costs of the public messages are being paid for by the utility's shareholders or ratepayers, consistent with rules and regulations related to candidate disclosure rules adopted pursuant to Article 5 (commencing with Section 84501) of Chapter 4 of Title 9 of the Government Code.

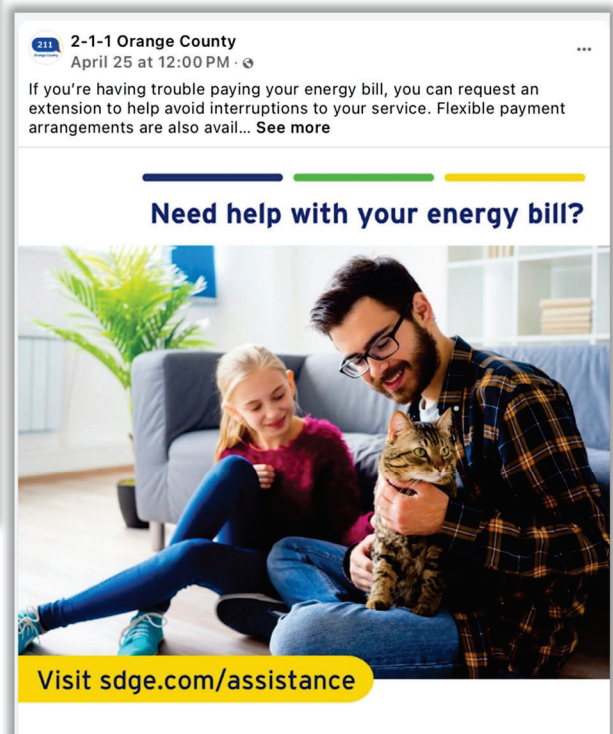
Direct Marketing

Email

In April, SDG&E coordinated with RHA to deliver targeted emails to neighborhoods scheduled for subsequent canvassing activities. Over 16,750 emails were sent garnering a 47.2% open rate and a 4.4% click-through rate (CTR).

Social Media

The Energy Solutions Partner Network distributes messaging informing the public of Customer Assistance programs. In April 2026, the Energy Solutions Partner Network shared over 160 customer assistance messages to more than 578,000 customers through e-newsletters, website posts, and social media channels. Examples of the messages shared are shown as follows:



Live CARE Call Campaign

The Harris Group (THG) calls targeted customers to encourage enrollment in the CARE and FERA programs. The campaign provides SDG&E with a way to directly connect with customers in low income and hard-to-reach areas. Targeted customers also include those who are up for recertification for CARE and FERA. THG provides education about CARE, FERA, and ESA programs. If eligible, THG enrolls customers in the CARE and FERA programs over the phone. The table below shows the number of enrolled customers contacted in April.

The Harris Group	
ESA Leads	1,903
CARE Enrollments	247
CARE Recertifications	302
FERA Enrollments	1,456
FERA Recertifications	20

Community Outreach & Engagement

Energy Solutions Partner Network

SDG&E works closely with a network of approximately 200 CBOs to connect customers with programs, resources and solutions related to Customer Assistance, bill debt relief, Public Safety Power Shutoff (PSPS) resiliency, wildfire preparedness, clean energy, and conservation. These organizations represent the diversity of SDG&E's customers within its service territory. Many of these CBOs are small, grassroots agencies serving individuals with access and functional needs (AFN), including those that are multicultural, multilingual, low income, seniors, and limited English proficient (LEP) audiences in communities of concern. These partners help educate and enroll customers in income qualifying programs using a variety

of tactics, including messaging through email and social media channels such as Facebook, X, and Instagram, posting information on their websites, providing booth space at events, and hosting enrollment day fairs at their locations. SDG&E’s partner outreach activities resulted in the following activities this month:

Energy Solutions Partner Network	
ESA Leads	6
CARE Enrollments	10
CARE Recertifications	1
FERA Enrollments	2
FERA Recertifications	0

Partner Spotlight

In April 2026, SDG&E’s Outreach team participated in over 55 events, presentations, trainings, and workshops that featured information and enrollment in energy solutions programs, services, and tools. Many of these activities were hosted by SDG&E’s community partner network and included food drives and community events. These outreach activities were focused on engaging customers with income-qualified programs such as CARE, FERA, and ESA, and reached approximately 5,700 customers. A few of the outreach events SDG&E participated in are highlighted below.

Gizmo’s Kitchen Food Pantry

On April 10, SDG&E’s Outreach team participated in Grossmont College’s food distribution event, supporting efforts to address student food insecurity. The team provided information on available Customer Assistance programs, helping expand outreach to a broader student community through the college’s resource network.

Intertribal Earth Day

The Intertribal Earth Day event, hosted by the La Jolla Band of Luiseño Indians on April 18, was a vibrant celebration of environmental stewardship and community. Held at the La Jolla Indian Campground, the event brought together tribal communities and partners to honor and celebrate Mother Earth while reinforcing Indigenous values of caring for the land. Various community organizations participated, offering resources and information on environmental education, sustainability, and climate awareness. The event also featured hands-on activities for youth, along with the distribution of native plants and environmentally focused resources to support ongoing stewardship efforts. SDG&E's Outreach team attended the event promoting Customer Assistance programs.

Multicultural Outreach

To continue efforts to reduce potential barriers, increase education, and increase program enrollments for customers in the rural, multicultural/multilingual, and AFN segments, SDG&E pairs multicultural contractors with employees who are fluent in various languages to help staff events and presentations. These contractors are fluent in Spanish, Chinese, Aramaic/Arabic, and other languages, as requested. SDG&E participated in six multicultural events in April.

Activity Date	Activity Title	Association/Partner	Location
4/5/2026	Lao New Year 2026	LAO American Coalition	The California Center for the Arts 340 N. Escondido Blvd Escondido 92025
4/8/2026	2026 SIHC Spring Gathering	Southern Indian Health Council	Barona Recreational Center 1095 Barona Rd Lakeside 92040
4/11/2026	2026 Tribal TANF Circle of Resources and Community Welcome	Southern California Tribal Chairmen's Association (SCTCA)	La Mesa Community Center 4975 Memorial Dr La Mesa 91942

Activity Date	Activity Title	Association/Partner	Location
4/18/2026	Campo & Manzanita Environment Fair	Campo Band Of Mission Indians	Campo Band of Mission Indians Tribal Office 36290 BIA Rd 10 Campo 91906
4/18/2026	Intertribal Earth Day	La Jolla Band of Luiseno Indians	La Jolla Indian Campground 22000 Hwy 76 Pauma Valley 92061
4/24/2026	Native Women for Change	Southern Indian Health Council	Ronald Reagan Community Center 195 E Douglas Ave El Cajon 92020

Other Customer Engagement Efforts

Customer Care Center (CCC) Authorized Locations

In addition to SDG&E’s ME&O efforts described above, SDG&E also employs customer engagement efforts to educate, enroll, and provide direct service to its low-income customers. These efforts include direct service from SDG&E’s CCC and the distribution of materials through other SDG&E customer-facing groups/programs and field services teams. SDG&E’s CCC promotes and offers the CARE, FERA and ESA programs to potentially eligible customers and enrolls them directly into the CARE Program over the telephone.²³ SDG&E notes that non-CARE customers contacting the CCC are helped in determining potential enrollment into programs. Customers are also provided with self-service options available through SDG&E’s web application and the CARE/FERA automated enrollment phone line, resulting in lower numbers tracked through the CCC. SDG&E also promotes CARE and FERA at select

²³ In D.16-06-054, SDG&E received Commission authorization for its CCC Energy Service Specialists to enroll customers directly into the CARE Program over the telephone.

Authorized Payment Locations (APLs). During this reporting month, SDG&E’s CCC generated the following applications and leads over the telephone:

Customer Care Center	
ESA Leads	20
CARE Enrollments	0
CARE Recertifications	0
FERA Enrollments	0
FERA Recertifications	0

1.2.3. Managing Energy Use

Tier II power strips and smart thermostats are ESA Program offerings that help customers manage their energy use. If a customer qualifies for one of these measures, they are given information on how to use the technology to manage and reduce their electricity use. Invoiced installations of Tier II power strips and smart thermostats are reported in ESA Table 2 and ESA Table 2A MFWB.

1.2.4. Services to Reduce Energy Bill

ESA Main’s In-Home Energy Education provides customized, in-person assistance to help customers better understand and utilize available resources to manage and make informed decisions about their energy use. As part of this effort, the ESA Main Implementer’s Residential Outreach Specialists (ROS), who are RHA employees, offer tailored, in-home energy education and support, including assistance enrolling in SDG&E’s My Energy Center, which provides an overview of tools and resources to help reduce energy bills. For customers without online access, an ESA Program Educational Booklet is provided. ESA Table 2 provides the number of ESA participants that benefited from In-Home Energy Education and the associated year-to-date costs.

1.2.5. Additional Activities

There are no additional activities to report for the month of 2026.

1.3. Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1. Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments? Please also provide coordination efforts with the TECH program.

RHA is subcontracting with San Diego Low Income Home Energy Assistance Program (LIHEAP) contractors, MAAC and Campesinos Unidos, Inc. (CUI), to continue coordination efforts for ESA Main. As reported in previous months, leveraging between ESA Main and LIHEAP is challenging due to conflicting program requirements. In April, there were no new coordination efforts reported by RHA.

1.3.2. Please provide a status on coordination with the TECH Clean California.

SDG&E will continue discussions and collaborative efforts with TECH Clean California in 2026. In April, SDG&E and Maroma continue to collaborate with TECH to identify high-quality leads. Pipeline activity remains consistent with the prior reporting period, with three leads currently under review and a target of treating three to five homes by year-end. Maroma is collecting customer information from the three identified customers to confirm they meet all eligibility requirements. Once the project scope is defined, TECH funds will be leveraged to support all non-energy-saving measures.

1.4. ESA Workforce Education & Training (WE&T)

1.4.1. Please summarize efforts to improve and expand ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

RHA takes a proactive approach to workforce education and training by facilitating regular on the job training via quarterly and monthly meetings, tailboards (meetings focused on safety and operations), and quality assurance ride-alongs. RHA also maintains a subcontractor portal that provides access to available training and certification programs and promotes San Diego LEARN.²⁴

For the ESA Main Program, the following training activities took place in April:

- Residential Outreach Specialists Monthly Training on April 2
- Weatherization and NGAT Sub-contractors Bi-Monthly Tailboard on April 9 and April 17

For the Southern MFWB Program, RHA holds regular meetings with leadership from key subcontractors to identify challenges within Workforce Education & Training (WE&T) and collaboratively develop strategies to support a skilled and sustainable workforce. RHA also maintains a proactive approach to workforce development by facilitating ongoing on-the-job training through quarterly and monthly meetings, safety-focused tailboards, and quality assurance ride-alongs.

²⁴ See <https://www.sandiegolearn.com/>

1.5. ESA Studies and Pilots

1.5.1. ESA Program Studies

2028 Low Income Needs Assessment (LINA) Study

In April 2026, the LINA study topics were finalized and presented to ED management for approval. The study team worked to develop research questions based on the selected topics. Research questions and updated topic list will be presented to Low-Income Oversight Board (LIOB) in a joint meeting on May 5th, 2026. RFP Development underway as of late-April.

ESA Main Impact & Process Evaluation

In April 2026, the study team and selected implementer held an official kickoff meeting, during which they identified the study areas to be prioritized in the initial data request to the IOUs. Information gathering and stakeholder interviews are scheduled for May.

SDG&E ESA Central Repository: Feasibility Study

In April, Future Energy Enterprises (FutEE), on behalf of SDG&E, completed the ESA Workpaper Repository Feasibility Study. This study was conducted to assess the feasibility of a centralized repository of ESA workpapers for all IOUs. Based on workpaper reviews and multiple interviews with ESA stakeholders across all IOUs, the study concluded that an ESA workpaper repository would be feasible to implement, valuable for many ESA stakeholders, and support long-term administrative cost savings for ESA programs, while preserving flexibility for IOUs to manage workpapers according to their needs and preferences. SDG&E and FutEE presented the study results to IOU Stakeholders on April 28th and will plan to present to the ESA Working Group in May 2026.

1.5.2. ESA Program Pilots

SDG&E is not currently conducting any ESA Program Pilots in addition to the Pilot covered in Section 1.1.1.

2. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) EXECUTIVE SUMMARY

The CARE Program is statutorily mandated by California Public Utilities (P.U.) Code Sections 739.1 and 739.2 to assist income-eligible households with a monthly discount on their gas and electric bills.²⁵ The CARE Program currently provides a 20% discount on natural gas charges and a 35% line-item discount on electric rates to low income households with income below 200% of Federal Poverty Guidelines.²⁶ Pursuant to D.24-05-028, SDG&E increased the CARE line-item electric discount to 35%. Effective January 1, 2025, existing rate exemptions continue to apply, therefore SDG&E estimates total effective CARE electric discount to be approximately 38%.²⁷

In September 2024, AB 2672 was approved, requiring that the CARE Program include public housing authority owned or administered Homekey facilities where the residents of the facility substantially meet the CARE program's income eligibility requirements, and the account is in the name of Homekey, a nonprofit funded by Homekey, or the public housing authority that owns or administers the facility.²⁸ On March 26, 2025, IOUs received Commission guidance to

²⁵ The CARE Program was later implemented by the Commission in D.89-07-062 and D.89-09-044.

²⁶ D.24-05-028, at Conclusions of Law (COL) 11, and Ordering Paragraph (OP) 4; SDG&E Advice Letter (AL) 4588-E-A, approved February 19, 2025 and effective February 1, 2025. As noted in AL 4572-E-A filed on January 24, 2025, when accounting for the benefits CARE customers receive from certain rate exemptions in addition to the fixed, line-item CARE discount of 35%, SDG&E estimates the total effective CARE discount to be approximately 38%.

²⁷ Id.

²⁸ P.U. Code Section 739.1(i) as amended by AB 2672.

use their existing CARE authorized budgets for 2025 and 2026 to implement AB 2672, which SDG&E completed by June 1.²⁹

SDG&E's authorized 2026 CARE Program Administrative Budget of \$7.4 million primarily supports targeted Marketing, Education and Outreach initiatives, CARE enrollment processing and verification, information technology, program administration and regulatory compliance to meet or exceed 90% CARE Enrollment Percentage Goals in D.21-06-015.³⁰

²⁹ See 2025-2026 Annual Income Limits for the California Alternative Rates for Energy (CARE), Family Electric Rate Assistance (FERA), and Energy Savings Assistance (ESA) Programs and the Implementation of Assembly Bill (AB) 2672 and Senate Bill (SB) 1130 (March 26, 2025).

³⁰ D.21-06-015, Attachment 1 at 2.

2.1 CARE Program Summary

2.1.1. Please provide CARE Program summary costs.

CARE Table 2.1.1 CARE Program Summary Costs for 2026			
CARE Budget Categories	2026 Authorized Budget³¹	Actual Expenses Year-to-Date	% of Budget Spent³²
Marketing, Education & Outreach	\$3,501,185	\$546,701	16%
Processing, Certification, Re-certification	\$687,401	\$501,592	73%
Post Enrollment Verification	\$533,984	\$27,779	5%
Information Tech./Programming	\$1,202,602	\$183,187	15%
CHANGES Program	\$265,000	\$66,047	25%
Studies and Pilots	-	-	0%
Measurement and Evaluation	\$21,538	\$0	0%
Regulatory Compliance	\$347,761	\$86,543	25%
General Administration	\$765,768	\$198,632	26%
CPUC Energy Division Staff	\$76,410	\$1,381	2%
Total Expenses	\$7,401,649	\$1,611,862	22%
CARE Discount	\$126,524,206	\$73,500,805	58%
Total Program Costs and Discounts	\$133,925,855	\$75,112,667	56%

2.1.2. Please provide the CARE Program enrollment rate to date

SDG&E's CARE enrollment rate is currently at 100%.

³¹ D.21-06-015 Attachment 1 Table 2 approved the CARE program budget for PY 2021-2026.

³² If necessary, any CARE program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

CARE Table 2.1.2 CARE Program Enrollment		
Participants Enrolled	Eligible Participants³³	Enrollment Rate
286,148	286,149	100%

2.2 CARE Marketing & Outreach

2.1.3. Discuss utility outreach activities and those undertaken by third parties on the utility’s behalf.

Marketing and outreach efforts this month contributed to 5,402 completed CARE applications and 4,130 new enrollments for the program. This month, data sharing efforts between SoCalGas and SDG&E resulted in 23 CARE enrollments. No enrollments came through the Grid Alternatives DAC-SASH program this month. Below is a summary of CARE-specific marketing and outreach efforts for this month.

General Awareness Marketing

In April 2026, SDG&E paused everything except paid search to review 2025 performance metrics and reassess creative direction, including considerations for implementing AB 1167.

	Impressions	Clicks	CTR
Paid Search - English	1,940	403	20.8%
Paid Search - Spanish	541	114	21.1%

³³ On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E’s CARE Estimated Eligible Participants for 2026.

Direct Marketing

SDG&E continued the monthly CARE bill comparison letters, sending 954 direct mail letters to CARE-eligible customers without an email address on file.

Email

In April 2026, SDG&E added 3,986 unique income-qualified customers to the bill comparison nurture campaign. Customers who do not open the first email may receive up to two follow-up emails. SDG&E sent 10,358 emails garnering a 54% open rate and a 4.8% click through rate (CTR).

Social Media

SDG&E utilizes organic social media to promote ESA, CARE, and FERA and rotates messaging periodically. This month, the social media post promoted CARE and was posted on SDG&E's Facebook, Instagram and Nextdoor channels directing customers to sdge.com/CARE for more program information. Performance by social channel is included in the table below.

Social Platform	Impressions	Engagements	Engagement Rate
Facebook	510	16	3.1%
Instagram	11,006	25	0.22%
Nextdoor	13,103	5	0.04%

Community Outreach & Engagement

SDG&E's community outreach and engagement initiatives enable the company to educate, connect with, and directly interact with customers right in the neighborhoods where they live and work. These efforts have encompassed a broad range of activities, including events, presentations, workshops, training sessions, collaborations with CBOs, and tailored approaches.

Tribal Outreach

See Section 1.2.1 above for SDG&E’s Tribal Outreach activity.

CARE Partners (Capitation Agencies)

SDG&E partners with 22 social service agencies such as 211 San Diego, Chaldean Community Council, refugee assimilation organizations, Women’s Infant & Children Organization (WIC) programs, and others (collectively, Capitation Agencies) to help enroll its hardest-to-reach customers. These organizations serve high-risk, income-qualified individuals and families with enrollment in state and federally funded assistance programs, including Cal Fresh, LIHEAP, Covered California, and California Lifeline. The partnering organizations are in diverse low-income communities serving multicultural/multilingual, seniors, veterans, special needs, and LEP audiences and provide multilingual staffing. The following numbers were generated by the Capitation Agencies this month:

Capitation Agencies	
ESA Leads	114
CARE Enrollments	65
CARE Recertification	19
FERA Enrollments	0
FERA Recertifications	0

County Health and Human Service Agency Collaborative

SDG&E collaborates with the County of San Diego Health and Human Services Agency (HHSA) to connect customers to programs like CARE and FERA. All field HHSA offices include a source coded CARE application in their new client intake packets. The following applications were received this month:

HHSA-Tracked Application	Current Month	YTD
CARE Enrollment	4	5
CARE Recertification	5	21
FERA Enrollment	0	0
FERA Recertification	0	0

2.1.4. Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

Customers who are enrolled in ESA and LIHEAP that have provided income verification and qualify for CARE are also automatically enrolled in the CARE Program.

CARE Table 2.2.2 CARE Automatic Enrollment for 2026		
Source	April 2026	YTD
ESA	63	190
LIHEAP	28	141

2.2. CARE Recertification Complaints

2.2.1. Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

During this reporting month, SDG&E did not receive any customer complaints regarding CARE recertification.

CARE Pilots and Studies

2.2.2. CARE Program Studies

2028 Low Income Needs Assessment (LINA) Study

See section 1.5.1.

2.2.3. CARE Program Pilots

There are no CARE pilots to report.

2.3. Miscellaneous

2.5.1 CARE Program PEV Freezes³⁴

There are no Post Enrollment Verification (PEV) freezes to report this reporting period.

2.5.2 CARE Fixed Income

CARE Fixed Income		
	April 2026	YTD
New CARE Fixed Income Households	352	1,449

3 FAMILY ELECTRIC RATE ASSISTANCE (FERA) EXECUTIVE SUMMARY

The FERA Program is statutorily mandated by California P.U. Code Sections 739.1 and 739.12 to assist low to middle-income-eligible households with a monthly average effective discount of 18% on their electric bills. In D.21-06-015, the Commission authorized the FERA Program to be consolidated with the low income proceeding and set the 2026 enrollment goal at 70%.³⁵ As such, all IOU FERA goals, budgets, and program design elements will be scoped into

³⁴ CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. D.19-07-015 directed SDG&E’s Emergency Consumer Protections Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor’s Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

³⁵ OP 26 of D.21-06-015 states, “The Family Electric Rate Assistance program proceeding will be consolidated with the California Alternate Rates for Energy and the Energy Savings program proceeding.”

the IOUs income-qualified budget applications moving forward. The Decision also approved FERA program management and subsidy budgets separate from CARE budgets.³⁶

To qualify for the FERA Program, households must have a total annual gross income between 200% (plus \$1) and 250% of the FPG. In September 2024, SB 1130) passed, introducing significant changes to the FERA Program, including modification of eligibility requirements.

SB 1130 removes the previous three or more persons requirement, allowing households of any size to qualify, provided they meet income guidelines. Additionally, the bill requires that by March 1, 2025, and annually thereafter, the IOUs must report their efforts to enroll customers in the FERA Program. The CPUC is required to review these reports by June 1 each year to ensure reasonable efforts were made to enroll eligible households commensurate with the proportion of eligible households within the IOU's territory.³⁷ SB 1130 allows for marketing enrollment for the FERA program separately from the CARE program and provide a separate FERA program-only application form. On March 26, 2025, SDG&E received Commission guidance on the implementation of SB 1130.³⁸ In June 2025, SDG&E implemented the SB 1130 requirements, as directed.

SDG&E's authorized 2026 FERA Program Administrative Budget of \$1.05 million primarily supports targeted Marketing, Education and Outreach initiatives, information

³⁶ OP 35 of D.21-06-015 states, "San Diego Gas & Electric Company must track all Family Electric Rate Assistance (FERA) related costs in a separate FERA balancing account."

³⁷ If the Commission determines that an IOU has not made reasonable efforts to enroll eligible households in the FERA program, the CPUC would require the IOU to develop a strategy and plan to sufficiently enroll eligible households within three years of the adoption of the strategy and plan.

³⁸ See 2025-2026 Annual Income Limits for the California Alternative Rates for Energy (CARE), Family Electric Rate Assistance (FERA), and Energy Savings Assistance (ESA) Programs and the Implementation of Assembly Bill (AB) 2672 and Senate Bill (SB) 1130 (March 26, 2025).

technology and programming, FERA enrollment processing and verification, program administration and regulatory compliance in pursuit of the 70% FERA Enrollment Percentage Goals set in D.21-06-015 and updated in Resolution E-5448.^{39, 40}

3.1 FERA Program Summary

2.3.1. Please provide FERA Program summary costs.

FERA Table 3.1.1 FERA Program Summary Costs for 2026			
FERA Budget Categories	Authorized Budget^{41, 42}	Actual Expenses to Date	% of Budget Spent⁴³
Marketing, Education & Outreach	\$621,741	\$83,804	13%
Processing, Certification Re-certification	\$65,061	\$4,302	7%
Post Enrollment Verification	\$20,564	\$980	5%
Information Tech./Programming	\$148,021	\$31,360	21%
Pilot(s)	-	-	0%
Studies	\$50,000	-	0%
Regulatory Compliance	\$48,860	\$20,795	43%
General Administration	\$80,160	\$28,823	36%
CPUC Energy Division Staff	\$11,461	\$173	2%
Total Administrative Expenses	\$1,045,868	\$170,237	16%
FERA Discount	\$5,388,762	\$2,244,991	42%
Total Program Expenses & Discounts	\$6,434,630	\$2,415,228	38%

³⁹ D.21-06-015, Attachment 1, Table 3.

⁴⁰ Resolution E-5448. San Diego Gas & Electric Company Additional Administrative Budget for Family Electric Rate Assistance Program, issued March 3, 2026.

⁴¹ D.21-06-015 Attachment 1, Table 4 approved the FERA program budget for PYs 2021-2026.

⁴² On February 26, 2026, the Commission approved Resolution E-5448 addressing SDG&E's Advice Letter 4646-E. It approves an incremental budget of \$405,500 for 2026 only. The approved budget is intended to cover IT upgrades, targeted ME&O, additional FERA application processing and recertification, and PEV activities. SDG&E updated its 2026 FERA Administrative Budget beginning with the March 2026 Low Income Monthly Report.

⁴³ If necessary, any FERA program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

2.3.2. Provide the FERA Program enrollment rate to date.

SDG&E’s FERA enrollment rate is currently at 27%.

FERA Table 3.1.2 FERA Enrollment		
Participants Enrolled	Eligible Participants⁴⁴	Enrollment Rate
21,964	80,558	27%

3.2 FERA Program Marketing & Outreach

2.3.3. Please discuss utility outreach activities and those undertaken by third parties on the utility’s behalf.

Marketing and outreach efforts this month contributed to 1,867 completed FERA applications and 1,838 new enrollments for the program. Leveraging efforts through the Grid Alternatives DAC-SASH program did not result in any FERA enrollment this month. There were seven FERA enrollments from the ESA Main Program this month. Below is a summary of FERA-specific outreach efforts.

General Awareness

In April 2026, SDG&E paused the FERA marketing campaign to review 2025 performance metrics and reassess creative direction, including considerations for implementing AB 1167.

⁴⁴ On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E’s FERA Estimated Eligible Participants for 2026.

Direct Marketing

Email

In April, SDG&E sent 37,544 bill comparison emails showing customers what their bill could have been if they enrolled in FERA. This email campaign had a 56% open rate and a 2.1% CTR. Additionally, 37,542 generic emails to CCA customers, which garnered a 55.8% open rate and a 1.5% CTR.

Direct Mail

In April, SDG&E sent 1,449 bill comparison letters to customers who did not have email addresses on file.

Community Outreach & Engagement

SDG&E works closely with CBOs and other external groups to connect customers with programs and solutions related to company offerings. SDG&E works with a network of approximately 200 CBOs, collectively named the Energy Solutions Partner Network, as well as other external organizations on as needed or requested basis. SDG&E's Outreach utilizes these networks, including CARE Capitation agencies, to educate and enroll customers in eligible Customer Assistance programs. The FERA Program is promoted in all outreach activities including events, presentations, social media messaging and training. SDG&E is exploring additional opportunities to promote FERA solely through targeted social media campaigns utilizing its Energy Solutions Partner Network.

Tribal Outreach

See Section 1.2.1, which is also applicable to the FERA Program.

FERA Partners (Capitation Agencies)

See Section 2.2.1, which is also applicable to the FERA Program.

3.3 FERA Recertification Complaints

2.3.4. Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

During this reporting month, SDG&E did not receive any customer complaints regarding FERA recertification.

3.4 Pilots and Studies

2.3.5. FERA Program Studies

There are no studies for FERA to report.

2.3.6. FERA Program Pilot

There are no FERA pilots to report.

4 APPENDIX A – ESA, CARE, AND FERA PROGRAM TABLES

ESA Program - Expenses Summary

ESA Program - Table 1 – ESA Main Program (SF, MH,) Expenses

ESA Program - Table 2 - Program Expenses & Energy Savings by Measures Installed
(SF, MH)

ESA Program - Table 2A - Program Expenses & Energy Savings by Measures Installed
(Southern Multifamily Whole Building)

ESA Program - Table 2B - Program Expenses & Energy Savings by Measures Installed
(Pilot Plus and Pilot Deep)

ESA Program - Table 2C – Building Electrification Retrofit Pilot Program Expenses &
Energy Savings by Measures Installed (SCE Only)

ESA Program - Table 2D – Clean Energy Homes New Construction Pilot (SCE Only)

ESA Program - Table 2E – CSD Leveraging

ESA Program - Table 3A-3H - Energy Savings and Average Bill Savings per Treated
Home/Common Area

ESA Program - Table 4A-4E – Homes/Buildings Treated

ESA Program - Table 5A-5F - Energy Savings Assistance Program Customer Summary

ESA Program - Table 6 - Expenditures for Pilots and Studies

ESA Program – Table 7 – Customer Segments/Needs State by Demographic, Financial,
Location and Health Conditions

ESA Program – Table 8 – Clean Energy Referral, Leveraging, and Coordination

ESA Program – Table 9 – Tribal Outreach

CARE Program - Table 1 - CARE Program Expenses

CARE Program - Table 2 - CARE Enrollment, Recertification, & Attrition

CARE Program - Table 3A-3B - CARE Post-Enrollment Verification Results (Model & High Usage)

CARE Program - Table 4 - Enrollment by County

CARE Program - Table 5 - Recertification Results

CARE Program - Table 6 - Capitation Contractors

CARE Program - Table 7 - Expenditures for Pilots and Studies

CARE Program - Table 8 - Disadvantage Communities Enrollment Rate for Zip Codes

CARE Program - Table 8a - Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code

FERA Program - Table 1 - FERA Program Expenses

FERA Program - Table 2 - FERA Enrollment, Recertification, & Attrition

FERA Program - Table 3A-3B - FERA Post-Enrollment Verification Results (Model & High Usage)

FERA Program - Table 4 - Enrollment by County

FERA Program - Table 5 - Recertification Results

FERA Program - Table 6 - Capitation Contractors

Energy Savings Assistance Program - Expenses Summary
San Diego Gas & Electric Company
April 2026

ESA Program:	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
ESA Main Program (SF and MH)			\$ 22,011,376	\$ 572,779	\$ 583,676	\$ 1,156,455	\$ 2,474,274	\$ 1,932,783	\$ 4,407,057			20%
ESA Multifamily Whole Building [2]			\$ 9,307,996	\$ 1,287,091	\$ 252,855	\$ 1,539,946	\$ 2,879,220	\$ 1,212,886	\$ 4,092,106			44%
ESA Pilot Plus and Pilot Deep			\$ 1,526,683	\$ 49,122	\$ 15,727	\$ 64,849	\$ 129,734	\$ 61,410	\$ 191,144			13%
SPOC			\$ 651,613	\$ 13,821	\$ 11,908	\$ 25,129	\$ 43,656	\$ 35,719	\$ 79,375			12%
Building Electrification Retrofit Pilot												
Clean Energy Homes New Construction Pilot												
CSD Leveraging												
MCE Pilot												
ESA Program TOTAL			\$ 33,497,668	\$ 1,922,813	\$ 863,566	\$ 2,786,379	\$ 5,526,884	\$ 3,242,798	\$ 8,769,682			26%

[1] Authorized Budget per D.21-06-015, Attachment 1, Table 11, unless otherwise specified.

[2] MFWB program budget updated per SDG&E Advice Letter 4115-E/3144-G, Table 4. Additionally, the authorized budget includes SDG&E's administrative costs as outlined in AL 4482-E/3324-G, Table 1.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

**Energy Savings Assistance Program Table 1 - ESA Main (SF, MH) Expenses
San Diego Gas & Electric Company
April 2026**

Appliances ESA Program:	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD [2]		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Energy Efficiency												
Appliances [3]	\$ 1,992,215	\$ 131,695	\$ (4,785)	\$ 126,910	\$ 530,847	\$ 13,097	\$ 543,944					27%
Domestic Hot Water	\$ 1,849,884	\$ 4,307	\$ 139,252	\$ 143,558	\$ 8,752	\$ 282,993	\$ 291,745					16%
Enclosure	\$ 2,698,354	\$ 17,386	\$ 10,211	\$ 27,597	\$ 266,311	\$ 156,405	\$ 422,716					16%
HVAC	\$ 3,353,319	\$ 10,799	\$ 187,342	\$ 198,141	\$ 44,374	\$ 417,912	\$ 462,286					14%
Maintenance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					0%
Lighting	\$ 485,324	\$ 28,227	\$ -	\$ 28,227	\$ 92,593	\$ -	\$ 92,593					19%
Miscellaneous	\$ 1,446,409	\$ 75,446	\$ -	\$ 75,446	\$ 265,135	\$ -	\$ 265,135					18%
Customer Enrollment	\$ 3,431,419	\$ 122,399	\$ 100,144	\$ 222,543	\$ 495,840	\$ 405,687	\$ 901,527					26%
In Home Education [3]	\$ 275,589	\$ (3,339)	\$ (2,732)	\$ (6,071)	\$ 18,084	\$ 14,796	\$ 32,880					12%
Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					0%
Implementer Compensation	\$ 1,681,985	\$ 54,257	\$ 44,392	\$ 98,649	\$ 216,548	\$ 177,176	\$ 393,724					23%
Energy Efficiency TOTAL			\$ 17,214,498	\$ 441,177	\$ 473,824	\$ 915,001	\$ 1,938,484	\$ 1,468,066	\$ 3,406,550			20%
Training Center			\$ 160,614	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Workforce Education and Training			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Inspections			\$ 110,062	\$ 9,262	\$ 7,578	\$ 16,840	\$ 37,083	\$ 30,341	\$ 67,424			61%
Marketing and Outreach			\$ 1,674,124	\$ 57,780	\$ 47,275	\$ 105,055	\$ 142,443	\$ 116,544	\$ 258,987			15%
Studies			\$ 50,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Regulatory Compliance			\$ 308,400	\$ 7,026	\$ 5,749	\$ 12,775	\$ 26,865	\$ 21,981	\$ 48,846			16%
General Administration			\$ 2,433,898	\$ 32,056	\$ 28,404	\$ 60,460	\$ 199,129	\$ 189,267	\$ 388,396			16%
CPUC Energy Division			\$ 59,780	\$ 466	\$ 381	\$ 847	\$ 665	\$ 544	\$ 1,209			2%
Other DINI Costs			\$ -	\$ 25,012	\$ 20,465	\$ 45,477	\$ 129,605	\$ 106,040	\$ 235,645			0%
TOTAL PROGRAM EXPENSES			\$ 22,011,376	\$ 572,779	\$ 583,676	\$ 1,156,455	\$ 2,474,274	\$ 1,932,763	\$ 4,407,057			20%
Funded Outside of ESA Program Budget												
Indirect Costs				\$ 101,671	\$ 76,753	\$ 178,424	\$ 378,789	\$ 300,137	\$ 678,926			
NGAT Costs					\$ 2,539	\$ 2,539		\$ 86,384	\$ 86,384			
ESA Program Administrative Expenses [4]												
Administrative expenses subject to 10% Cap				\$ 39,082	\$ 34,153	\$ 73,235	\$ 225,994	\$ 211,247	\$ 437,241			
Total Program Expenses				\$ 572,779	\$ 583,676	\$ 1,156,455	\$ 2,474,274	\$ 1,932,763	\$ 4,407,057			
% of Administrative Spend									9.9%			

[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 11.

[2] ESA program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

[3] The negative April amount is due to a true-up of actual expenses compared to the March estimated accrual.

[4] Ordering Paragraph 112 of D.21-06-015 provides that, beginning in program year 2024, IOU ESA program administrative expenses are capped at 10 percent of total program costs. The definition and categorization of administrative costs for the ESA program shall be consistent with those used for the main energy efficiency program, as authorized in Section 6.15.7.7 of D.21-06-015.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary
San Diego Gas & Electric Company
April 2026

ESA Main Program (Summary) Total									
	Basic	Plus	Units	Year-To-Date Completed & Expensed Installation					
				Quantity Installed	kWh [2,3] (Annual)	kW [2,3] (Annual)	Therms [2,3] (Annual)	Expenses (\$)	% of Expenditure
Measures									
Appliances									
Clothes Dryer			Each	15	1,395	0	(12)	\$ 18,579	0.8%
Dish Washer			Each	-	-	-	-	\$ -	0.0%
Freezer			Each	-	-	-	-	\$ -	0.0%
High Efficiency Clothes Washer			Each	44	2,116	0	435	\$ 58,050	2.6%
Induction Cooking Appliance-FS			Each	-	-	-	-	\$ -	0.0%
Microwave			Each	-	-	-	-	\$ -	0.0%
Refrigerator			Each	230	121,597	15	-	\$ 331,859	15.0%
Domestic Hot Water									
Combined Showerhead/TSV			Home	-	-	-	-	\$ -	0.0%
Faucet Aerator			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Electric			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Gas			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Propane			Each	-	-	-	-	\$ -	0.0%
Low-Flow Showerhead			Home	-	-	-	-	\$ -	0.0%
Solar Water Heating			Home	-	-	-	-	\$ -	0.0%
Other Domestic Hot Water			Home	1,115	12,237	1	6,774	\$ 59,619	2.7%
Tankless Water Heater			Each	-	-	-	-	\$ -	0.0%
Thermostatic Shower Valve			Each	-	-	-	-	\$ -	0.0%
Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	\$ -	0.0%
Thermostatic Tub Spout/Diverter			Each	-	-	-	-	\$ -	0.0%
Water Heater Repair			Home	4	-	-	28	\$ 3,099	0.1%
Water Heater Replacement			Home	49	-	-	1,222	\$ 154,511	7.0%
Water Heater Tank and Pipe Insulation			Each	3	-	-	28	\$ 207	0.0%
Enclosure									
Air Sealing [4]			Home	519	2,086	-	501	\$ 257,322	11.7%
Attic Insulation			Area-ft2	20,220	2,265	2	414	\$ 33,970	1.5%
Attic Insulation CAC NonElect Heat			Area-ft2	-	-	-	-	\$ -	0.0%
Caulking			Home	-	-	-	-	\$ -	0.0%
Diagnostic Air Sealing			Home	-	-	-	-	\$ -	0.0%
Floor Insulation			Home	-	-	-	-	\$ -	0.0%
Minor Home Repairs			Home	-	-	-	-	\$ -	0.0%
HVAC									
Central A/C replacement			Each	-	-	-	-	\$ -	0.0%
Central Heat Pump-FS (propane or gas space)			Home	-	-	-	-	\$ -	0.0%
Duct Test and Seal			Area-ft2-BA	-	-	-	-	\$ -	0.0%
Energy Efficient Fan Control			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler (Installation)			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler (Replacement)			Each	-	-	-	-	\$ -	0.0%
Furnace Repair			Home	98	3,616	-	6,686	\$ 12,762	0.6%
Furnace Replacement			Home	56	1,525	-	4,761	\$ 276,878	12.5%
Heat Pump Replacement			Home	-	-	-	-	\$ -	0.0%
Heat Pump Replacement - CAC Gas			Home	-	-	-	-	\$ -	0.0%
Heat Pump Replacement - CAC Propane			Home	-	-	-	-	\$ -	0.0%
High Efficiency Forced Air Unit (HE FAU)			Home	-	-	-	-	\$ -	0.0%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	\$ -	0.0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	\$ -	0.0%
Portable A/C			Each	-	-	-	-	\$ -	0.0%
Prescriptive Duct Sealing			Home	-	-	-	-	\$ -	0.0%
Removed - A/C Time Delay			Each	-	-	-	-	\$ -	0.0%
Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	\$ -	0.0%
Room A/C Replacement			Home	5	861	1	-	\$ 6,156	0.3%
Smart Thermostat			Home	134	3,142	-	633	\$ 40,133	1.8%
Wholehouse Fan			Each	4	792	0	(5)	\$ 8,872	0.4%
Maintenance									
Central A/C Tune up			Home	-	-	-	-	\$ -	0.0%
Furnace Clean and Tune			Home	-	-	-	-	\$ -	0.0%
HVAC Air Filter Service			Each	-	-	-	-	\$ -	0.0%
Condenser Coil Cleaning			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler - Maint Functioning			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler Maintenance			Home	-	-	-	-	\$ -	0.0%
Evaporator Coil			Each	-	-	-	-	\$ -	0.0%
Fan Control Adjust			Each	-	-	-	-	\$ -	0.0%
Range Hood			Home	-	-	-	-	\$ -	0.0%
Refrigerant Charge Adjustment			Each	-	-	-	-	\$ -	0.0%
Lighting									
Exterior Hard wired LED fixtures			Each	-	-	-	-	\$ -	0.0%
LED A-Lamps			Each	4,989	30,762	4	(662)	\$ 61,913	2.8%
LED R/R Lamps			Each	561	9,422	1	(201)	\$ 10,221	0.5%
Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	\$ -	0.0%
Removed - LED Night Light			Each	-	-	-	-	\$ -	0.0%
Removed - LED Torchiere			Each	-	-	-	-	\$ -	0.0%
Removed - Occupancy Sensor			Each	-	-	-	-	\$ -	0.0%
Miscellaneous									
Air Purifier [4]			Home	307	-	-	-	\$ 187,024	8.5%
CO and Smoke Alarm			Each	-	-	-	-	\$ -	0.0%
Cold Storage			Home	-	-	-	-	\$ -	0.0%
Comprehensive Home Health and Safety Check-up			Each	-	-	-	-	\$ -	0.0%
Pool Pumps			Each	13	16,250	4	-	\$ 31,921	1.4%
Smart Strip			Each	110	15,400	2	-	\$ 7,212	0.3%
Smart Strip Tier II			Each	78	14,800	0	(0)	\$ 7,190	0.3%
Pilot									
Customer Enrollment									
ESA Outreach & Assessment			Home	1,555	-	-	-	\$ 592,996	26.9%
ESA In-Home Energy Education			Home	1,555	-	-	-	\$ 46,806	2.1%
Total Savings/Expenditures [5]					238,264	30	20,602	\$ 2,207,303	100%
Total Households Weatherized [1]				528					
Households Treated [5]									
- Single Family Households Treated			Home	935					
- Mobile Homes Treated			Home	209					
Total Number of Households Treated			Home	1,144					
# Eligible Households to be Treated for PY			Home	5,910					
% of Households Treated			%	19.36%					
- Master-Meter Households Treated			Home	96					

ESA Program - Main	Year to Date Expenses [6]		
	Electric	Gas	Total
Administration [7]	\$ 225,094	\$ 211,247	\$ 437,241
Direct Implementation (Non-Incentive) [8]	\$ 526,344	\$ 430,646	\$ 956,990
Direct Implementation [9]	\$ 1,721,936	\$ 1,290,890	\$ 3,012,826
TOTAL ESA Main Expenses	\$ 2,474,274	\$ 1,932,783	\$ 4,407,057

<<Includes measures costs

[1] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.
[2] All savings are calculated based on the following sources: DNV/GL Impact Evaluation Program Years 2015-2017 Impact II, or ESA workpapers.
[3] Savings values updated in 2024 based on workpaper updates.
[4] Air Sealing in Mobile Homes and Air Purifiers meet the definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Air Sealing in Mobile Homes values are combined with Air Sealing in Single Family Homes. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.
[5] Values are reflective of installations occurring in 2026, irrespective of treatment date.
[6] Total ESA Main YTD expenses by cost category are reported in ESA Table 1.
[7] Ordering Paragraph 112 of D.21-06-015 provides that, beginning in program year 2024, IOU ESA program administrative expenses are capped at 10 percent of total program costs. The definition and categorization of administrative costs for the ESA program shall be consistent with those used for the main energy efficiency program, as authorized in Section 6.15.7.7 of D.21-06-015.
[8] Direct Implementation (Non-Incentive) includes expenses for Implementer Compensation.
[9] Direct Implementation includes expenses for energy efficiency measures from Appliances, Domestic Hot Water, Enclosure, HVAC, Lighting, Miscellaneous, Customer Enrollment, and In-Home Education Costs.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
Note: Any measures noted as 'New' have been added during the course of this program year.
Note: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.

Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep
San Diego Gas & Electric Company
April 2026

Measures[2]	Units	ESA Program - Pilot Plus						ESA Program - Pilot Deep							
		Year-To-Date Completed & Expensed Installation [1]						Year-To-Date Completed & Expensed Installation [1]							
		Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses (\$)[6]	% of Expenditure	Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses (\$)[6]	% of Expenditure		
Appliances															
Efficient Electric Dryer	Each	-	-	-	-	\$ -	0.0%	Efficient Electric Dryer	Each	-	-	-	-	\$ -	0.0%
Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%	Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%
High Efficiency Clothes Washers	Each	-	-	-	-	\$ -	0.0%	High Efficiency Clothes Washers	Each	-	-	-	-	\$ -	0.0%
Induction Cooktop/Range	Each	-	-	-	-	\$ -	0.0%	Induction Cooktop/Range	Each	-	-	-	-	\$ -	0.0%
Pool Pump Retrocommissioning (RCx)	Each	-	-	-	-	\$ -	0.0%	Pool Pump RCx	Each	-	-	-	-	\$ -	0.0%
Pool Pump Replacement	Each	-	-	-	-	\$ -	0.0%	Pool Pump Replacement	Each	-	-	-	-	\$ -	0.0%
Refrigerator	Each	-	-	-	-	\$ -	0.0%	Refrigerator	Each	-	-	-	-	\$ -	0.0%
Freezer	Each	-	-	-	-	\$ -	0.0%	Freezer	Each	-	-	-	-	\$ -	0.0%
Standard Electric Range	Each	-	-	-	-	\$ -	0.0%	Standard Electric Range	Each	-	-	-	-	\$ -	0.0%
Tier 2 Adv Power Strip w Bluetooth	Each	-	-	-	-	\$ -	0.0%	Tier 2 Adv Power Strip w Bluetooth	Each	-	-	-	-	\$ -	0.0%
Domestic Hot Water															
Combined Showerhead/TSV	Each	-	-	-	-	\$ -	0.0%	Combined Showerhead/TSV	Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%	Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Fuel Sub	Each	-	-	-	-	\$ -	0.0%	Heat Pump Water Heater - Fuel Sub	Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Fuel Sub (120V)	Each	-	-	-	-	\$ -	0.0%	Heat Pump Water Heater - Fuel Sub (120V)	Each	-	-	-	-	\$ -	0.0%
Low Flow Faucet Aerator	Each	-	-	-	-	\$ -	0.0%	Low Flow Faucet Aerator	Each	5	-	-	27	\$ 47	0.1%
Low Flow Showerhead	Each	-	-	-	-	\$ -	0.0%	Low Flow Showerhead	Each	-	-	-	-	\$ -	0.0%
Storage Water Heater	Each	-	-	-	-	\$ -	0.0%	Storage Water Heater	Each	-	-	-	-	\$ -	0.0%
Tankless On-Demand	Each	-	-	-	-	\$ -	0.0%	Tankless On-Demand	Each	-	-	-	-	\$ -	0.0%
Thermostat-controlled Shower Valve	Each	-	-	-	-	\$ -	0.0%	Thermostat-controlled Shower Valve	Each	4	-	-	28	\$ 261	0.7%
Tab Diverter/ Tub Spout	Each	-	-	-	-	\$ -	0.0%	Tab Diverter/ Tub Spout	Each	-	-	-	-	\$ -	0.0%
Water Heater Blanket	Each	-	-	-	-	\$ -	0.0%	Water Heater Blanket	Each	-	-	-	-	\$ -	0.0%
Water Heater Pipe Insulation	Len. Ft	-	-	-	-	\$ -	0.0%	Water Heater Pipe Insulation	Len. Ft	2	-	-	28	\$ 63	0.2%
Enclosure															
Attic Insulation	Sq. Ft	-	-	-	-	\$ -	0.0%	Attic Insulation	Sq. Ft	2,300	543	-	12	\$ 8,280	23.7%
Diagnostic Air Sealing	Home	-	-	-	-	\$ -	0.0%	Diagnostic Air Sealing	Home	3	-	-	-	\$ 782	2.2%
Exterior Wall Insulation	Sq. Ft	-	-	-	-	\$ -	0.0%	Exterior Wall Insulation	Sq. Ft	-	-	-	-	\$ -	0.0%
Floor Insulation	Sq. Ft	-	-	-	-	\$ -	0.0%	Floor Insulation	Sq. Ft	-	-	-	-	\$ -	0.0%
Windows	Len. Ft	-	-	-	-	\$ -	0.0%	Windows	Len. Ft	-	-	-	-	\$ -	0.0%
HVAC															
Central Air Conditioner (A/C)	Each	-	-	-	-	\$ -	0.0%	Central A/C	Each	1	2,104	-	-	\$ 5,592	16.0%
Fan Controller for A/C	Each	-	-	-	-	\$ -	0.0%	Fan Controller for A/C	Each	1	264	0.09	-	\$ 261	0.7%
New Portable A/C	Each	-	-	-	-	\$ -	0.0%	New Portable A/C	Each	-	-	-	-	\$ -	0.0%
High Efficiency Furnace	Each	-	-	-	-	\$ -	0.0%	High Efficiency Furnace	Each	4	-	-	-	\$ 748	2.1%
Diagnostic Duct Sealing	Each	-	-	-	-	\$ -	0.0%	Diagnostic Duct Sealing	Each	-	-	-	-	\$ -	0.0%
Duct Replacement	Each	-	-	-	-	\$ -	0.0%	Duct Replacement	Each	-	-	-	-	\$ -	0.0%
Duct Sealing with Equipment Upgrade	Home	-	-	-	-	\$ -	0.0%	Duct Sealing with Equipment Upgrade	Each	-	-	-	-	\$ -	0.0%
Ducted Heat Pump	Each	-	-	-	-	\$ -	0.0%	Ducted Heat Pump	Each	-	-	-	-	\$ -	0.0%
Ducted Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%	Ducted Heat Pump - Fuel Substitution	Each	1	1,691	-	30	\$ 9,256	26.5%
Ductless Heat Pump	Each	-	-	-	-	\$ -	0.0%	Ductless Heat Pump	Each	-	-	-	-	\$ -	0.0%
Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%	Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%
Smart Thermostat	Each	-	-	-	-	\$ -	0.0%	Smart Thermostat	Each	-	-	-	-	\$ -	0.0%
Whole House Fan	Each	-	-	-	-	\$ -	0.0%	Whole House Fan	Each	2	212	0.07	(0)	\$ 6,002	17.2%
Packaged HVAC	Each	-	-	-	-	\$ -	0.0%	Packaged HVAC	Each	-	-	-	-	\$ -	0.0%
Central A/C Tune Up	Each	-	-	-	-	\$ -	0.0%	Central A/C Tune Up	Each	2	16	0.02	(0)	\$ 389	1.1%
Maintenance															
Furnace Clean and Tune	Home	-	-	-	-	\$ -	0.0%	Furnace Clean and Tune	Home	2	-	-	-	\$ 156	0.4%
Lighting															
A-Lamp LED	Each	-	-	-	-	\$ -	0.0%	A-Lamp LED	Each	2	443	-	(3)	\$ 26	0.1%
Reflector Lamp LED	Each	-	-	-	-	\$ -	0.0%	Reflector Lamp LED	Each	-	-	-	-	\$ -	0.0%
Miscellaneous															
Cold Storage	Each	-	-	-	-	\$ -	0.0%	Cold Storage	Each	-	-	-	-	\$ -	0.0%
New Air Purifier	Each	-	-	-	-	\$ -	0.0%	New Air Purifier	Each	-	-	-	-	\$ -	0.0%
Fees	Each	-	-	-	-	\$ -	0.0%	Fees	Each	5	-	-	-	\$ 1,336	3.8%
HERS Testing	Each	-	-	-	-	\$ -	0.0%	HERS Testing	Each	2	-	-	-	\$ 728	2.1%
Home Health and Safety Check-up	Home	-	-	-	-	\$ -	0.0%	Home Health and Safety Check-up	Home	3	-	-	-	\$ 234	0.7%
Customer Enrollment															
ESA Outreach & Assessment	Home	-	-	-	-	\$ -	0.0%	ESA Outreach & Assessment	Home	3	-	-	-	\$ 531	1.5%
ESA In-Home Energy Education	Home	-	-	-	-	\$ -	0.0%	ESA In-Home Energy Education	Home	1	-	-	-	\$ 145	0.4%
Minor Home Repair	Home	-	-	-	-	\$ -	0.0%	Minor Home Repair	Home	1	-	-	-	\$ 52	0.1%
Total Savings/Expenditures						\$ -	0.0%	Total Savings/Expenditures			5,274	0.18	122	\$ 34,878	100.0%
Households Treated															
- Single Family Households Treated	Home	-	-	-	-	-	-	- Single Family Households Treated	Home	-	-	-	-	-	-
- Mobile Homes Treated	Home	-	-	-	-	-	-	- Mobile Homes Treated	Home	-	-	-	-	-	-
Total Number of Households Treated	Home	-	-	-	-	-	-	Total Number of Households Treated	Home	-	-	-	-	-	-

ESA Program - Pilot Plus and Pilot Deep	Year to Date Expenses		
	Electric	Gas	Total
Administration [4]	\$ 32,555	\$ 26,636	\$ 59,191
Direct Implementation (Non-Incentive) [5]	\$ 32,647	\$ 26,711	\$ 59,358
Direct Implementation [6]	\$ 64,532	\$ 8,063	\$ 72,595
Total Pilot Plus and Pilot Deep Expenses	\$ 129,734	\$ 61,410	\$ 191,144

<<Includes measures costs

ESA Program - Pilot Plus and Pilot Deep	Year to Date Expenses		
	Electric	Gas	Total
General Administration	\$ 32,555	\$ 26,636	\$ 59,191
Direct Implementer - ADMIN - DINI	\$ 18,741	\$ 15,333	\$ 34,074
EM&V Studies - DINI	\$ -	\$ -	\$ -
Engineering Support DINI	\$ 1,801	\$ 1,473	\$ 3,274
Inspections - DINI	\$ 4,945	\$ 4,046	\$ 8,991
Marketing and Outreach - DINI	\$ 571	\$ 467	\$ 1,038
Other Program - DINI	\$ 6,590	\$ 5,392	\$ 11,982
Direct Installation - Materials	\$ 59,159	\$ 3,667	\$ 62,826
Home Audit; Test-In Test-Out	\$ -	\$ -	\$ -
Performance Incentive	\$ 4,675	\$ 3,825	\$ 8,500
Ramp-Up	\$ -	\$ -	\$ -
WE&T	\$ 698	\$ 571	\$ 1,269
Total Pilot Plus and Pilot Deep Expenses	\$ 129,734	\$ 61,410	\$ 191,144

[1] "Completed and Expensed Installation" project savings and expenses will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to SDG&E. All measures and savings from a project will be reported as either Pilot Plus or Pilot Deep. Savings from a single project will not span both tables.
[2] The measure list for SDG&E Pilot Plus and Deep is unique to the pilot and differs from Main ESA.
[3] Total ESA Pilot Plus and Pilot Deep YTD expenses may contain a combination of actual expenses and accrued expenses.
[4] "Administration" includes program "administrative costs" subject to the 10% cap. Actual ESA program expenses subject to the 10% administrative cap follow the same definition and categorization of "administrative costs" as the energy efficiency programs, as authorized in Section 6.15.7.7 of D.21-06-015.
[5] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration.
[6] Direct Implementation includes expenses for measures delivery.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot
Southern California Edison
April 2026**

Measures	Units	ESA Program - Building Electrification Retrofit Pilot					
		Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
Appliances							
Electric Dryer	Each	-	-	-	-	\$ -	0.0%
Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%
Induction Cooktop	Each	-	-	-	-	\$ -	0.0%
Induction Range	Each	-	-	-	-	\$ -	0.0%
Domestic Hot Water							
Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%
Enclosure							
Attic Insulation	Home	-	-	-	-	\$ -	0.0%
HVAC							
Heat Pump HVAC	Each	-	-	-	-	\$ -	0.0%
Duct Seal	Each	-	-	-	-	\$ -	0.0%
Smart Thermostat	Each	-	-	-	-	\$ -	0.0%
Miscellaneous[2]							
Minor Home Repair	Home	-	-	-	-	\$ -	0.0%
Carbon Monoxide/Smoke Alarm	Each	-	-	-	-	\$ -	0.0%
Electric Panel	Each	-	-	-	-	\$ -	0.0%
Electric Sub-Panel	Each	-	-	-	-	\$ -	0.0%
Electrical Circuit Run	Each	-	-	-	-	\$ -	0.0%
Induction Cookware	Home	-	-	-	-	\$ -	0.0%
Customer Enrollment							
Energy Assessment	Home	-	-	-	-	\$ -	0.0%
Total Savings/Expenditures							
			-	-	-	\$ -	0.0%

Households Treated		Total
Single Family Households Treated	Home	-
Estimated Avg. Annual Bill Savings Treated	Home	-

ESA Program - Building Electrification	Year to Date Expenses		
	Electric	Gas	Total
Administration	\$ -	\$ -	\$ -
Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -
Direct Implementation	\$ -	\$ -	\$ -
TOTAL Building Electrification COSTS	\$ -	\$ -	\$ -

<<Includes measures costs

**Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot
Southern California Edison
April 2026**

	ESA Program - Clean Energy Homes New Construction Pilot [1]					
	Monthly Total (Projects)	Monthly Total Units (Living Units)	Cumulative Program Launch-to-date Total (Projects)	Cumulative Program Launch-to-date Total Units (Living Units)	Estimated Incentive Expenses (\$)	% Incentive Budget
ESA CEH Program Offerings						
Interest Form submitted	-	-	-	-	-	
Interest Form denied	-	-	-	-	-	
Application for direct design assistance (in progress)	-	-	-	-	-	0.00%
Application for direct design assistance (completed)	-	-	-	-	-	0.00%
Applications for design incentive (in progress)	-	-	-	-	-	0.00%
Applications for design incentive (completed)	-	-	-	-	-	0.00%
Applications for tenant education incentive (in progress)	-	-	-	-	-	0.00%
Applications for tenant education incentive (completed)	-	-	-	-	-	0.00%
Total Savings/Expenditures	-	-	-	-	-	0.00%

ESA CEH Outreach and Education	Units	Monthly Total	YTD Total
Webinars	Number of webinars	-	-
Active leads	Unique developer	-	-
Non-active Leads	Unique developer	-	-

Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses (\$)	% Incentive Budget
Direct Design Assistance	Living Units	-	-	-	-	-	0.00%
Design Incentive	Living Units	-	-	-	-	-	0.00%
Total Savings/Expenditures							

ESA Program - Clean Energy Homes	Current Month Expenses			Year to Date Expenses		
	Electric	Gas	Total	Electric	Gas	Total
Administration	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Direct Implementation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TOTAL Clean Energy Homes COSTS	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

<<Includes measures costs

**Energy Savings Assistance Program Tables 3A-3H - Energy Savings and Average Bill Savings per Treated Home/Common Area
San Diego Gas & Electric Company
April 2026**

Table 3A, ESA Program (SF, MH) [1]	
Annual kWh Savings	238,264
Annual Therm Savings	20,602
Lifecycle kWh Savings	2,976,142
Lifecycle Therm Savings	324,913
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated households	\$ 56.68
Average Lifecycle Bill Savings / Treated Household	\$ 776.03

Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit) [1], [4], [5]	
Annual kWh Savings	165,118
Annual Therm Savings	7,602
Lifecycle kWh Savings	1,690,983
Lifecycle Therm Savings	73,433
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Property	\$ 97.84
Average Lifecycle Bill Savings / Treated Property	\$ 988.62

Table 3C, ESA Program - Multifamily Whole Building (MFWB) [1], [5]	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Property	\$ -
Average Lifecycle Bill Savings / Treated Property	\$ -

Table 3D, ESA Program - Pilot Plus [1], [2]	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Property	\$ -
Average Lifecycle Bill Savings / Treated Property	\$ -

Table 3E, ESA Program - Pilot Deep [1], [2]	
Annual kWh Savings	5,274
Annual Therm Savings	122
Lifecycle kWh Savings	70,452
Lifecycle Therm Savings	1,046
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Property	\$ -
Average Lifecycle Bill Savings / Treated Property	\$ -

Table 3F, ESA Program - Building Electrification (SCE Only)	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ -
Average Lifecycle Bill Savings / Treated Households	\$ -

Table 3G, ESA Program - CSD Leveraging	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ -
Average Lifecycle Bill Savings / Treated Households	\$ -

Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep [1], [3]	
Annual kWh Savings	408,655
Annual Therm Savings	28,326
Lifecycle kWh Savings	4,737,576
Lifecycle Therm Savings	399,392
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Households	\$ 154.52
Average Lifecycle Bill Savings / Treated Households	\$ 1,764.65

[1] Data reported in this table is cumulative since program inception.
 [2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as Main ESA, but the variables such as measure savings and expected useful life may differ. The pilot will initially estimate energy savings with energy modeling software.
 [3] Summary is the sum of ESA Main, MF CAM, MFWB, Pilot Plus Pilot Deep, BE, CSD Leveraging.
 [4] Separating MFWB in-unit savings summary from the CAM and Whole Building measures savings because they are calculated using different residential rates.
 [5] Includes measures installed prior to the beginning of current month but expensed in current month due to data clean-up activities.

**Energy Savings Assistance Program Table 4A - 4E - Homes/Buildings Treated
San Diego Gas & Electric Company
April 2026**

Table 4A, ESA Program (SF, MH)						
	Eligible Households			Households Treated YTD		
County	Rural [1]	Urban	Total	Rural	Urban	Total
Orange	-	22,896	22,896	-	1	1
San Diego	8,533	337,320	345,853	30	1,113	1,143
Total	8,533	360,216	368,749	30	1,114	1,144

Table 4B, ESA Program - MFWB (MF In-Unit) [3]						
	Eligible Properties [2]			Properties Treated YTD		
County	Rural [1]	Urban	Total	Rural	Urban	Total
San Diego	-	-	-	-	559	559
Orange	-	-	-	-	-	-
Total				-	559	559

Table 4C, ESA Program - Multifamily Whole Building (MF CAM, MF MFWB) [3]						
	Eligible Households			Households Treated YTD		
	Rural [1]	Urban	Total	Rural	Urban	Total
San Diego	-	-	-	-	-	-
Orange	-	-	-	-	-	-
Total				-	-	-

Table 4D, ESA Program - Pilot Plus and Pilot Deep						
	Eligible Households			Households Treated YTD		
	Rural [1]	Urban	Total	Rural	Urban	Total
San Diego	-	-	-	-	-	-
Total				-	-	-

Table 4E, ESA Program - CSD Leveraging						
	Eligible Households			Households Treated YTD		
	-	-	-	-	-	-
Total				-	-	-

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.

[2] Do not currently have Eligible Properties for ESA CAM.

[3] Includes measures installed prior to the beginning of current month but expensed in current month due to data clean-up activities.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 2E - CSD Leveraging
San Diego Gas & Electric Company
April 2026**

Measures	Basic	Plus	Units	ESA Program - CSD Leveraging					
				Year-To-Date Completed & Expensed Installation					
				Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expense s (\$)	% of Expenditure
Appliances									
Clothes Dryer			Each	-	-	-	-	-	0.0%
Dish Washer			Each	-	-	-	-	-	0.0%
Freezer			Each	-	-	-	-	-	0.0%
High Efficiency Clothes Washer			Each	-	-	-	-	-	0.0%
Induction Cooking Appliance-FS			Each	-	-	-	-	-	0.0%
Microwave			Each	-	-	-	-	-	0.0%
Refrigerator			Each	-	-	-	-	-	0.0%
Domestic Hot Water									
Combined Showerhead/TSV			Home	-	-	-	-	-	0.0%
Faucet Aerator			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Electric			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Gas			Each	-	-	-	-	-	0.0%
Heat Pump Water Heater - Propane			Each	-	-	-	-	-	0.0%
Low-Flow Showerhead			Home	-	-	-	-	-	0.0%
Solar Water Heating			Home	-	-	-	-	-	0.0%
Other Domestic Hot Water			Home	-	-	-	-	-	0.0%
Tankless Water Heater			Each	-	-	-	-	-	0.0%
Thermostatic Shower Valve			Each	-	-	-	-	-	0.0%
Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	-	0.0%
Thermostatic Tub Spout/Diverter			Each	-	-	-	-	-	0.0%
Water Heater Repair			Each	-	-	-	-	-	0.0%
Water Heater Replacement			Each	-	-	-	-	-	0.0%
Water Heater Tank and Pipe Insulation			Each	-	-	-	-	-	0.0%
Enclosure									
Air Sealing			Home	-	-	-	-	-	0.0%
Attic Insulation			Home	-	-	-	-	-	0.0%
Attic Insulation CAC NonElect Heat			Home	-	-	-	-	-	0.0%
Caulking			Home	-	-	-	-	-	0.0%
Diagnostic Air Sealing			Home	-	-	-	-	-	0.0%
Floor Insulation			Home	-	-	-	-	-	0.0%
Minor Home Repairs			Home	-	-	-	-	-	0.0%
HVAC									
Central A/C replacement			Each	-	-	-	-	-	0.0%
Central Heat Pump-FS (propane or gas space)			Home	-	-	-	-	-	0.0%
Duct Test and Seal			Each	-	-	-	-	-	0.0%
Energy Efficient Fan Control			Each	-	-	-	-	-	0.0%
Evaporative Cooler (Installation)			Each	-	-	-	-	-	0.0%
Evaporative Cooler (Replacement)			Each	-	-	-	-	-	0.0%
Furnace Repair			Home	-	-	-	-	-	0.0%
Furnace Replacement			Home	-	-	-	-	-	0.0%
Heat Pump Replacement			Home	-	-	-	-	-	0.0%
Heat Pump Replacement - CAC Gas			Home	-	-	-	-	-	0.0%
Heat Pump Replacement - CAC Propane			Home	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU)			Home	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	-	0.0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	-	0.0%
Portable A/C			Each	-	-	-	-	-	0.0%
Prescriptive Duct Sealing			Home	-	-	-	-	-	0.0%
Removed - A/C Time Delay			Each	-	-	-	-	-	0.0%
Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	-	0.0%
Room A/C Replacement			Home	-	-	-	-	-	0.0%
Smart Thermostat			Home	-	-	-	-	-	0.0%
Wholehouse Fan			Each	-	-	-	-	-	0.0%
Maintenance									
Central A/C Tune up			Home	-	-	-	-	-	0.0%
Furnace Clean and Tune			Home	-	-	-	-	-	0.0%
HVAC Air Filter Service			Each	-	-	-	-	-	0.0%
Condenser Coil Cleaning			Each	-	-	-	-	-	0.0%
Evaporative Cooler - Maint Functioning			Each	-	-	-	-	-	0.0%
Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	0.0%
Evaporative Cooler Maintenance			Home	-	-	-	-	-	0.0%
Evaporator Coil			Each	-	-	-	-	-	0.0%
Fan Control Adjust			Each	-	-	-	-	-	0.0%
Range Hood			Home	-	-	-	-	-	0.0%
Refrigerant Charge Adjustment			Each	-	-	-	-	-	0.0%
Lighting									
Exterior Hard wired LED fixtures			Each	-	-	-	-	-	0.0%
LED A-Lamps			Each	-	-	-	-	-	0.0%
LED R/BR Lamps			Each	-	-	-	-	-	0.0%
Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	-	0.0%
Removed - LED Night Light			Each	-	-	-	-	-	0.0%
Removed - LED Torchiere			Each	-	-	-	-	-	0.0%
Removed - Occupancy Sensor			Each	-	-	-	-	-	0.0%
Miscellaneous									
Air Purifier			Home	-	-	-	-	-	0.0%
CO and Smoke Alarm			Each	-	-	-	-	-	0.0%
Cold Storage			Home	-	-	-	-	-	0.0%
Comprehensive Home Health and Safety Check-up			Each	-	-	-	-	-	0.0%
Pool Pumps			Each	-	-	-	-	-	0.0%
Smart Strip			Each	-	-	-	-	-	0.0%
Smart Strip Tier II			Each	-	-	-	-	-	0.0%
Pilots									
Customer Enrollment									
Outreach & Assessment			Home	-	-	-	-	\$ -	0.0%
In-Home Education			Home	-	-	-	-	\$ -	0.0%
Total Savings/Expenditures									
Total Households Weatherized									
CSD MF Buildings Treated									
- Multifamily									

ESA Program - CSD Leveraging	Year to Date Expenses		
	Electric	Gas	Total
Administration	\$ -	\$ -	\$ -
Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -
Direct Implementation	\$ -	\$ -	\$ -
TOTAL CSD Leveraging COSTS	\$ -	\$ -	\$ -

<<Includes measures costs

Energy Savings Assistance Program Table 5A - 5F - Energy Savings Assistance Program Customer Summary
San Diego Gas & Electric Company
April 2026

Table 5A, ESA Program (SF, MH)																
Month	Gas & Electric			Gas Only			Electric Only			Total						
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	2,706	4,599	0	-	-	-	-	-	114	0	-	2,706	4,712	0	-
March	517	6,173	102,540	13	-	-	-	18	-	8,244	1	535	6,173	110,784	14	-
April	568	11,724	117,262	15	-	-	-	41	-	5,505	1	609	11,724	122,768	15	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	1,085	20,602	224,401	28	-	-	-	59	-	13,863	2	1,144	20,602	238,264	30	-

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5B, ESA Program - MFWB In-Unit [4]																
Month	Gas & Electric			Gas Only			Electric Only			Total						
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	5	76	91	-	-	-	-	-	-	-	-	5	76	91	-	-
March	116	1,622	7,275	1	-	-	-	23	(12)	15,970	1	139	1,610	23,245	2	-
April	314	3,484	17,284	1	-	-	-	101	(122)	56,954	5	415	3,362	74,238	6	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	435	5,183	24,650	2	-	-	-	124	(134)	72,924	6	559	5,049	97,574	8	-

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5C, ESA Program - Multifamily Whole Building (CAM) [4]																
Month	Gas & Electric			Gas Only			Electric Only			Total						
	# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
February	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
March	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
April	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
May	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
June	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
July	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
August	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
September	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
October	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
November	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
December	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0
YTD	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0

Table 5D, ESA Program - Pilot Plus and Pilot Deep [2],[3]

Month	Gas & Electric			Gas Only [1]			Electric Only [1]			Total						
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	122	5,274	0	-	-	-	-	-	-	-	-	122	5,274	0.2	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	122	5,274	0	-	-	-	-	-	-	-	-	122	5,274	0	-

Table 5E, ESA Program - Building Electrification (SCE Only)

Month	Gas & Electric			Gas Only			Electric Only			Total						
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Table 5F, ESA Program - CSD Leveraging

Month	Gas & Electric			Gas Only			Electric Only			Total						
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

[1] SDG&E is treating dual-fuel (gas and electric) customers through ESA Pilot Plus and Deep.
 [2] Pilot Plus/Deep energy savings are reported based on best available information at the time. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. SDG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable (typically 12 months post installation).
 [3] Pilot Plus/Deep project savings will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to SDG&E.
 [4] Includes measures installed prior to the beginning of current month but expensed in current month due to data clean-up activities.
 Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies
San Diego Gas & Electric Company
April 2026

	Authorized 2021-2026 Funding [1]			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses [3]			% of Budget Expensed [3]		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
ESA Pilot Plus and Pilot Deep			\$ 7,633,415	\$ 49,122	\$ 15,727	\$ 64,849	\$ 129,734	\$ 61,410	\$ 191,144	\$ 1,254,062	\$ 958,422	\$ 2,212,484			29%
Total Pilots			\$ 7,633,415	\$ 49,122	\$ 15,727	\$ 64,849	\$ 129,734	\$ 61,410	\$ 191,144	\$ 1,254,062	\$ 958,422	\$ 2,212,484			29%
Pilot Evaluations (SCE)															
ESA Pilot Plus/Deep Program Pilot Evaluation															
Building Electrification Retrofit Pilot Evaluation															
Clean Energy Homes New Construction Pilot Evaluation															
Total Pilot Evaluations															
Studies															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,725	\$ 18,725	\$ 37,450			100%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,741	\$ 18,741	\$ 37,482			100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Joint IOU - Statewide CARE-ESA Categorical Study			\$ 11,250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,584	\$ 5,584	\$ 11,168			99%
Load Impact Evaluation Study			\$ 225,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Equity Criteria and Non Energy Benefits Evaluation (NEB's)			\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,267	\$ 7,267	\$ 14,534			19%
Rapid Feedback Research and Analysis			\$ 300,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,813	\$ 37,813	\$ 75,626			25%
Joint IOU - Process Evaluation Studies (1-4 Studies)			\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Total Studies			\$ 798,750	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 88,130	\$ 88,130	\$ 176,260			22%

[1] Authorized program cycle budget per D.21-06-015, unless otherwise specified. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed for "Studies" reflect SDG&E's 15% allocation among the IOUs.

[2] The 2022 Low Income Needs Assessment Study budget for program cycle 2021-2026 was as authorized in Advice Letter 3478-E and 2828-G.

[3] For each study, unspent funds from the program cycle remain committed until the study is completed.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions [*]
San Diego Gas & Electric Company
April 2026**

ESA Main (SF, MH)											
Customer Segments	# of Households Eligible [1]	# of Households Treated [2]	Enrollment Rate = (C/B)	# of Households Contacted [3]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only) [5]	Avg. Peak Demand Savings (kW) Per Treated Household	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only) [5]	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF	170,522	935	1%	1,324	71%	101.00	101.00	0.01	7.28	7.28	\$ 944
MH	22,468	209	1%	222	94%	105.00	105.00	0.01	15.90	15.90	\$ 923
Rent vs. Own											
Own	136,885	440	0%	4,595	10%	129.00	128.00	0.02	14.31	14.31	\$ 1,193
Rent	236,613	704	0%	7,442	9%	68.00	68.00	0.01	1.85	1.85	\$ 634
Previous vs. New Participant											
New	13,760	494	4%	21,459	2%	71.00	70.00	0.01	6.17	6.17	\$ 701
Previous [19]	N/A	650	0%	15,311	4%	120.00	119.00	0.02	10.29	10.29	\$ 1,082
Seniors [6]	166,246	325	0%	N/A	0%	137.00	137.00	0.02	12.61	12.61	\$ 1,136
Veterans	44,771	9	0%	N/A	0%	127.00	127.00	0.02	14.18	14.18	\$ 1,118
Hard-to-Reach [7] [20]	N/A	252	0%	N/A	0%	85.00	85.00	0.01	6.18	6.18	\$ 945
Vulnerable [8]	160,975	299	0%	6,830	4%	85.00	84.00	0.01	6.09	6.09	\$ 954
Location											
DIAC											
Rural	8,611	30	0%	863	3%	91.00	91.00	0.01	4.64	4.64	\$ 697
Tribal [18]	21,716	-	0%	47	0%	-	-	-	-	-	\$ -
PSPS Zone	131,968	11	0%	519	2%	77.00	77.00	0.01	5.07	5.07	\$ 857
Wildfire Zone [9]	63,552	73	0%	3,569	2%	143.00	143.00	0.02	3.72	3.72	\$ 816
Climate Zone 6	16,775	1	0%	1,163	0%	491.00	491.00	0.06	-	-	\$ 1,668
Climate Zone 7	244,028	739	0%	25,248	3%	92.00	92.00	0.01	9.14	9.14	\$ 964
Climate Zone 8	4,649	-	0%	332	0%	0.00	0.00	0.00	0.00	0.00	\$ -
Climate Zone 10	99,636	401	0%	10,432	4%	121.00	120.00	0.02	8.42	8.42	\$ 920
Climate Zone 14	3,490	3	0%	198	2%	151.00	151.00	0.02	-	-	\$ 728
Climate Zone 15	1,084	-	0%	32	0%	0.00	0.00	0.00	0.00	0.00	\$ -
CARB Communities [10]	293,478	145	0%	3,000	5%	75.00	75.00	0.01	6.18	6.18	\$ 942
Financial											
CARE	287,738	992	0%	31,836	3%	102.00	102.00	0.01	7.38	7.38	\$ 943
FERA	81,019	35	0%	4,847	1%	73.00	70.00	0.01	9.09	9.09	\$ 897
Disconnected [11]	N/A	N/A	0%	N/A	0%	N/A	N/A	N/A	N/A	N/A	\$ N/A
Arrearages [12]	144,053	410	0%	10,201	4%	62.00	62.00	0.00	3.00	3.00	\$ 697
High Usage [13]	52,414	52	0%	574	9%	118.00	118.00	0.02	5.12	5.12	\$ 777
High Energy Burden [14]	132,033	200	0%	3,933	5%	87.00	87.00	0.01	5.26	5.26	\$ 867
SEVI [15]											
H	243,149	607	0%	13,501	4%	91.00	91.00	0.01	8.27	8.27	\$ 912
M	318,131	352	0%	14,456	2%	100.00	100.00	0.01	9.95	9.95	\$ 929
L	275,414	172	0%	9,291	2%	143.00	143.00	0.02	8.68	8.68	\$ 1,117
Affordability Ratio [16]	35,421	91	0%	2,719	3%	74.00	74.00	0.01	2.64	2.64	\$ 699
Health Condition											
Medical Baseline											
Respiratory (Asthma) [17]	20,925	92	0%	1,641	6%	96.00	96.00	0.01	7.68	7.68	\$ 1,163
Low											
Low	283,333	358	0%	17,157	2%	111.00	111.00	0.02	7.72	7.72	\$ 908
Medium											
Medium	195,497	360	0%	11,750	3%	108.00	107.00	0.01	8.84	8.84	\$ 967
High											
High	113,025	413	0%	8,341	5%	91.00	90.00	0.01	10.02	10.02	\$ 976
Disabled	115,907	54	0%	N/A	0%	78.00	75.00	0.01	8.09	8.09	\$ 1,088

[*] SDG&E is reporting on these customer segments at the direction of the ED with the caveat that estimates/numbers may be compiled from multiple sources, based on available estimates, and/or self-reported data. The numbers may not be additive.

[1] 2025 eligibility estimates provided by Athens Research, except as otherwise noted.

[2] Households treated data is not additive because customers may be represented in multiple categories. Data is compiled based on ESA measures received YTD, and may include enrollments from prior years.

[3] The number of household contacted includes YTD leads and enrollments.

[4] SDG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kWh, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including Health, Comfort, and Safety (HCS)) in addition to energy savings, and some of these measures may be associated with a negative savings value.

[5] SDG&E has considered only the energy savings associated with the ESA measures installed for this entry that have a positive value for kWh and/or Therms. Installed ESA measures with a negative savings value for both kWh and Therms were excluded.

[6] This represents the number of households with at least one member who is at least 62 years old at the time of data collection.

[7] "Hard-to-reach" residential customers include those customers who do not have easy access to program information or generally do not participate in energy efficiency programs due to a language, income, housing type, geographic, or home ownership (split incentives) barrier (Advice Letter 4482-G/6314-E dated September 1, 2021). For the purpose of this reporting, SDG&E is defining "hard-to-reach" as those residential customer self-identified as not preferring or speaking English as the primary language because income, housing type, geographic, and homeownership information is reported elsewhere on this table.

[8] Vulnerable refers to Disadvantaged Vulnerable Communities (DVC) which consist consists of communities in the 25% highest scoring census tracts according to the most current versions of the California Communities Environmental Health Screening Tool (CalEnviroScreen), as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

[9] Includes Tier 2 and 3 of the CPUC Fire-Threat Map

[10] This reflects communities within SDG&E's service territory that are identified by the California Air Resources Board (CARB) Community Air Protection Program as communities continue to experience environmental and health inequities from air pollution.

[11] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[12] SDG&E defines arrearages as overdue balance greater than 30 days. Estimated eligibility is based on CARE/FERA households with arrearages in the prior year as reported in SDG&E's R.18-07-005 Monthly Disconnection Report through December 2024.

[13] SDG&E defines high usage as at least 400% of baseline at least three times in 12-month period.

[14] SDG&E utilizes the Low-Income Energy Affordability Data (LEAD) Tool developed by DOE's Office of Energy Efficiency & Renewable Energy to identify census tracts with high energy burden for households at below 200 % Federal Poverty Level (FPL) that are in SDG&E's service territory. The 2016 Needs Assessment for the Energy Savings Assistance and the California Alternate Rates for Energy Programs describes households that spent more 6.3% of their annual income on energy bills as having high energy burden (p.47).

[15] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing. SDG&E utilizes the SEVI data provided by the CPUC to map its service territory by SEVI scores (L: 0 to 33; M: >33 to 66; H: >66).

[16] The Affordability Ratio (AR) metric quantifies the percentage of a representative household's income that would be used to pay for an essential utility service after non-discretionary expenses such as housing and other essential utility service charges are deducted from the household's income. Using Gas AR20 and Electric AR20 data for 2023 (using 2019 base year) provided by the CPUC, SDG&E selects census tracts with Electric AR20 at above 15% or Gas AR20 above 10% to identify areas within its service territory as having high affordability ratio (CPUC 2019 Annual Affordability Report, pp 34, 44).

[17] SDG&E utilizes the "Asthmas" indicator in CalEnviroScreen 4.0 (published by the California Office of Environmental Health Hazard Assessment) as a proxy to identify locations with varying levels of respiratory conditions within its service territory. L: 0-33 percentile; M: >33-66 percentile; H: >66-100 percentile.

[18] This data captures tribal households located on federally-recognized tribes whose trust lands are identified in the Bureau of Indian Affairs, and also includes ESA participants from non federally-recognized tribes or households that self-identified as Native American.

[19] YTD, cost and energy savings for this customer segment includes a significant portion of in-progress projects, as well as projects with higher cost measures, which may skew the average savings and cost (Columns G-L) higher than the averages for the reported completed projects in Column B.

[20] For the month of May, HTR system logic caused a discrepancy that will be resolved in future reports. Values will be N/A until this is resolved.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination
San Diego Gas & Electric Company
April 2026**

Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
LIHEAP	LIHEAP agencies in SDG&E service territory leverage LIHEAP payment leads to provide ESA Program services to customers.	-	-	-	-	-
DAC-SASH	The DAC-SASH implementer provides SDG&E with potential ESA and CARE Program Leads. SDG&E provides an annual list of program leads to DAC-SASH implementer for marketing purposes.	-	-	-	4	1
SDCWA	SDG&E efforts to coordinate program information with SDCWA.	-	1	-	8	8
CARE High Usage	Leads generated through CARE HEU income verifications completed	-	-	-	155	75
Energy Solutions Partner Network	SDG&E works closely with a network of approximately 200 community-based organizations (CBOs) to connect customers with Customer Assistance programs.	-	38	162	-	-
CARE Capitation Agencies	SDG&E partners with 22 social service agencies to help enroll its hardest-to-reach customers in Customer Assistance programs.	-	2	18	491	20
SOMAH	The SOMAH implementer provides SDG&E with potential MFWB leads. SDG&E provides the SOMAH implementer with potential SOMAH leads.	5	1	-	2	-
MFWB [6]	Coordination with partners and SDG&E in their Administration of the Southern Section MFWB program	4	-	1	18	8

[1] Number of outbound referrals being given to the partner.

[2] Number of activities that involve the sharing resources to jointly support program delivery or administration. (Example: Sharing of Lead Lists, Cost Splitting, etc.).

[3] Number of activities related to program communication (marketing), collaboration of events, and alignment of activities to support program delivery.

[4] Number of inbound Leads or Referrals from the Partner

[5] Number of enrollments that results from the Leads or Referrals supplied by the Partner

[6] Number of referrals being supplied to SDG&E by SCE and SoCalGas, the number of Enrollments being completed on behalf of SDG&E for the MFWB.

N/A identifies areas where SDG&E is unable to track the data related with these efforts.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 9- Tribal Outreach
San Diego Gas & Electric Company
April 2026**

OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA) [2]	List of Participating Tribes
Tribes completed ESA Meet & Confer [1]	15	Barona Band of Mission Indians, Pauma & Yuima Band of Mission Indians, La Posta Band of Mission Indians, Mesa Grande Band of Mission Indians, Manzanita Band of Kumeyaay Nation, Campo Kumeyaay Nation, Iipay Nation of Santa Ysabel, La Jolla Band of Luiseno Indians, Los Coyotes Band of Cahuilla, Cupeno Indians, Inaja Cosmit Band of Indians [3], San Pasqual Band of Mission Indians, Viejas Band of Kumeyaay Indians, Pala Band of Mission Indians, Rincon Band of Luiseno Indians, and Jamul Indian Village
Tribes requested outreach materials or applications	9	Pauma Band of Mission Indians, La Posta Band of Mission Indians, Mesa Grande Band of Mission Indians, Iipay Nation Santa Ysabel, Campo Kumeyaay Nation, Manzanita Band of Kumeyaay Nation, La Jolla Band of Luiseno Indians, Los Coyotes Band of Cahuilla and Cupeno Indians, and Jamul Indian Village
Tribes who have not accepted offer to Meet and Confer	2	Sycuan Band of Kumeyaay Nation and Ewilaapaayp
Non-Federally Recognized Tribes who participated in Meet & Confer	-	
Tribes and Housing Authority sites involved in Focused Project/ESA	N/A	N/A
Partnership offer on Tribal Lands	9	Iipay Nation of Santa Ysabel, La Jolla Band of Luiseno Indians, La Posta Band of Mission Indians, Campo Kumeyaay Nation, Los Coyotes Band of Cahuilla and Cupeno Indians, Southern Indian Health Council, Manzanita Band of Kumeyaay Nation, Mesa Grande Band of Mission Indians, Pauma & Yuima Band of Mission Indians
Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	2	Southern California American Indian Resource Center (SCAIR); Southern California Tribal Chairmen's Association (SCTCA) [4]
Housing Authority and TANF offices who participated in Meet and Confer	N/A	N/A

[1] SDG&E notes that it has held informational meetings with these tribes to provide information on low income programs and other customer programs. As such, the term Meet and Confer, used here, is unrelated to a Duty to Meet and Confer, pursuant to Rule 13.9. SDG&E invited all 17 tribes to meet and will continue to engage in 2026.

[2] Numbers are a rolling count of Tribal Outreach efforts

[3] SDG&E does not provide service to Inaja & Cosmit

[4] SDG&E provides TANF related messaging through periodic presentations to SCAIR and SCTCA

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 1 - Program Expenses
San Diego Gas & Electric Company
April 2026

CARE Program:	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD [2]		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Marketing, Education & Outreach	\$ 3,116,055	\$ 395,130	\$ 3,501,185	\$ 200,712	\$ 22,360	\$ 223,072	\$ 490,392	\$ 56,309	\$ 546,701	16%	15%	16%
Processing / Certification Re-certification	\$ 611,787	\$ 75,614	\$ 687,401	\$ 119,838	\$ 13,315	\$ 133,153	\$ 449,987	\$ 51,605	\$ 501,592	74%	68%	73%
Post Enrollment Verification	\$ 475,246	\$ 58,738	\$ 533,984	\$ 6,453	\$ 717	\$ 7,170	\$ 24,865	\$ 2,914	\$ 27,779	5%	5%	5%
IT Programming	\$ 1,070,316	\$ 132,286	\$ 1,202,602	\$ 72,616	\$ 8,068	\$ 80,684	\$ 164,342	\$ 18,845	\$ 183,187	15%	14%	15%
CHANGES Program	\$ 235,850	\$ 29,150	\$ 265,000	\$ 21,559	\$ 2,395	\$ 23,954	\$ 69,070	\$ 6,977	\$ 66,047	25%	24%	25%
Studies and Pilots	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Measurement and Evaluation [3]	\$ 19,169	\$ 2,369	\$ 21,538	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Regulatory Compliance	\$ 309,507	\$ 38,254	\$ 347,761	\$ 19,281	\$ 2,142	\$ 21,423	\$ 77,496	\$ 9,047	\$ 86,543	25%	24%	25%
General Administration	\$ 681,534	\$ 84,234	\$ 765,768	\$ 32,198	\$ 3,578	\$ 35,776	\$ 177,691	\$ 20,941	\$ 198,632	26%	25%	26%
CPUC Energy Division	\$ 68,005	\$ 8,405	\$ 76,410	\$ 872	\$ 97	\$ 969	\$ 1,243	\$ 138	\$ 1,381	2%	2%	2%
SUBTOTAL MANAGEMENT COSTS	\$ 6,587,468	\$ 814,181	\$ 7,401,649	\$ 473,529	\$ 52,672	\$ 526,201	\$ 1,445,086	\$ 166,776	\$ 1,611,862	22%	20%	22%
CARE Discount	\$ 112,606,543	\$ 13,917,663	\$ 126,524,206	\$ 16,451,352	\$ 1,343,637	\$ 17,794,989	\$ 65,758,235	\$ 7,742,570	\$ 73,500,805	58%	56%	58%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 119,194,011	\$ 14,731,844	\$ 133,925,855	\$ 16,924,881	\$ 1,396,309	\$ 18,321,190	\$ 67,203,321	\$ 7,909,346	\$ 75,112,667	56%	54%	56%
Other CARE Rate Benefits												
- Wildfire Non-Bypassable Charge Exemption			\$ 438,254			\$ 438,254	\$ 1,965,270		\$ 1,965,270			
- CARE Surcharge Exemption [4]			\$ 643,816	\$ 159,671		\$ 803,487	\$ 2,471,147	\$ 823,036	\$ 3,294,183			
- kWh Surcharge Exemption [5]			\$ 64,880			\$ 64,880	\$ 468,035		\$ 468,035			
- Vehicle Grid Interation Exemption			\$ -			\$ -	\$ -		\$ -			
Total Other CARE Rate Benefits			\$ 1,146,950	\$ 159,671		\$ 1,306,621	\$ 4,904,452	\$ 823,036	\$ 5,727,488			
Indirect Costs			\$ 108,709	\$ 12,079		\$ 120,788	\$ 398,387	\$ 46,599	\$ 444,986			

[1] Authorized Budget approved for PY 2026 in D.21-06-015, Attachment 1, Table 2.

[2] If necessary, any CARE program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015 and reflected in the annual report.

[3] Reflects the budget and expenses for Low Income Needs Assessment (LINA) study.

[4] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge.

[5] Per AL 4791-E and AL 4791-E-A, pursuant to 2024 GRC Phase 2 Decision, SDG&E simplified the discount structure for Expanded Low Income (EL-I) customers by removing the embedded rate discount and increasing the line-item discount on their bill from 20% to 35%.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

CARE Program Table 2 - Enrollment, Recertification, & Attrition
San Diego Gas & Electric Company
April 2026

	New Enrollment										Recertification					Attrition (Drop Offs)					Enrollment		Total CARE Participants	Estimated CARE Eligible [E]	Enrollment Rate % (WIX)	Total Residential Accounts [F]	Gas Only	Electric Only
	Automatic Enrollment			Self-Certification (Income or Categorical)				Total New Enrollment (E+J)	Scheduled	Non-Scheduled (Duplicates)	Automatic	Total Recertification (L+M+N)	No Response [4]	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+D)	Net Adjusted (K-T)									
	Inter-Utility [1]	Intra-Utility [2]	Leveraging [3]	Combined (B+C+D)	Online	Paper	Phone													Capitation	Combined (F+G+H+I)							
January	15	28	37	80	4,494	123	513	84	5,214	5,283	5,978	2,035	226	8,238	3,528	-	445	3,089	7,052	13,533	(1,759)	285,056	286,149	100%	1,451,921	-	120,112	
February	11	41	72	122	5,151	75	547	72	4,935	4,952	4,990	1,821	387	6,403	2,983	-	377	1,413	4,593	11,366	-309	285,921	286,149	100%	1,456,153	-	120,304	
March	16	55	4	75	4,305	148	637	84	5,269	5,344	5,301	2,269	272	7,842	3,740	2	379	1,331	5,442	13,186	(98)	285,831	286,149	100%	1,440,930	-	119,984	
April	23	63	28	114	3,250	251	433	73	4,016	4,130	5,542	1,717	265	7,534	2,819	5	354	635	3,813	11,654	317	286,148	286,149	100%	1,465,365	-	120,132	
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	286,149	0%	-	-	-	
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	286,149	0%	-	-	-	
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	286,149	0%	-	-	-	
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	286,149	0%	-	-	-	
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	286,149	0%	-	-	-	
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	286,149	0%	-	-	-	
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	286,149	0%	-	-	-	
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	286,149	286,149	0%	-	-	-	
YTD Total	65	190	141	396	16,284	897	2,130	323	19,334	19,730	21,217	7,842	1,150	30,009	12,960	7	1,595	6,468	28,940	48,739	(1,210)	286,148	286,149	100%	1,465,365	-	120,132	

[1] Enrollments via data sharing between the IOUs.
 [2] Enrollments via data sharing between departments and/or programs within the utility.
 [3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.
 [4] No response includes no response to both Recertification and Verification.
 [5] Data represents total residential electric customers.
 [6] On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's CARE Estimated Eligible Participants for 2026.
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)
San Diego Gas & Electric Company
April 2026

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response) [1]	CARE Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	285,590	33	0.0%	5	-	5	15.2%	0.0%
February	285,929	1,099	0.4%	-	1	1	0.1%	0.1%
March	285,831	2,147	0.8%	-	6	6	0.3%	0.3%
April	286,148	1,094	0.4%	-	-	-	0.0%	0.0%
May	-	-	0.0%	-	-	-	0.0%	0.0%
June	-	-	0.0%	-	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
YTD Total	286,148	4,373	1.53%	5	7	12	0.3%	0.0%

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
San Diego Gas & Electric Company
April 2026

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response) [1]	CARE Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	285,590	255	0.1%	151	2	153	60.0%	0.1%
February	285,929	264	0.1%	1	-	1	0.0%	0.4%
March	285,831	209	0.1%	-	-	-	0.0%	0.0%
April	286,148	256	0.1%	-	-	-	0.0%	0.0%
May	-	-	0.0%	-	-	-	0.0%	0.0%
June	-	-	0.0%	-	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
YTD Total	286,148	984	0.3%	152	2	154	15.7%	0.1%

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 4 - Enrollment by County
San Diego Gas & Electric Company
April 2026**

County	Estimated Eligible Households [1]			Total Households Enrolled [2]			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Orange	17,474	-	17,474	13,994	-	13,994	80%	0%	80%
San Diego	262,708	5,967	268,675	265,673	6,481	272,154	101%	109%	101%
Total	280,182	5,967	286,149	279,667	6,481	286,148	100%	109%	100%

[1] On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's CARE Estimated Eligible Participants for 2026.

[2] Total Households Enrolled includes submeter tenants.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 5 - Recertification Results
San Diego Gas & Electric Company
April 2026**

Month	Total CARE Households	Households Requested to Recertify [3]	% of Households Total (C/B)	Households Recertified [1]	Households De-enrolled [2]	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
January	285,590	8,921	3.1%	4,752	443	53.3%	0.2%
February	285,929	9,106	3.2%	3,632	342	39.9%	0.1%
March	285,831	9,966	3.5%	2,699	217	27.1%	0.1%
April	286,148	9,728	3.4%	2,093	173	21.5%	0.1%
May	-	-	0.0%	-	-	0.0%	0.0%
June	-	-	0.0%	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	0.0%	0.0%
YTD	286,148	37,721	13.2%	13,176	1,175	34.9%	0.4%

[1] Recertification results are tied to the month initiated and the recertification process allows customers 120 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

[2] Includes customers who did not respond or who requested to be de-enrolled.

[3] Excludes count of customers recertified through the probability model.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 6 - Capitation Contractors [1]
San Diego Gas & Electric Company
April 2026**

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
211 SAN DIEGO		X			61	279
ORANGE COUNTY UNITED WAY (211 OC)		X			-	-
ALPHA MINI MART	X				3	16
BACKCOUNTRY COMMUNITIES THRIVING	X	X			-	-
BONITA FAMILY RESOURCE CENTER		X			-	-
CHALDEAN COMMUNITY COUNCIL		X	X		-	-
COMMUNITY RESOURCE CENTER		X			-	-
ELDERHELP OF SAN DIEGO		X			-	-
HEARTS AND HANDS WORKING TOGETHER		X			-	-
INTERFAITH COMMUNITY		X			-	-
LA MAESTRA FAMILY CLINIC		X			-	-
NEIGHBORHOOD HEALTH CARE		X			1	2
NORTH COUNTY HEALTH PROJECT, INC	X				-	1
SAN DIEGO STATE UNIVERSITY WIC OFFICES		X			-	-
SAN YSIDRO HEALTH CENTERS		X			-	-
SCRIPPS HEALTH WIC		X			-	-
SOMALI BANTU ASSOCIATION OF AMERICA		X			-	-
SOMALI FAMILY SERVICES		X			-	-
UNION OF PAN ASIAN COMMUNITIES		X	X		-	-
VISTA COMMUNITY CLINIC		X			-	-
Total Enrollments					65	298

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 7 - Expenditures for Pilots and Studies
San Diego Gas & Electric Company
April 2026

	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses [3]			% of Budget Expensed [3]		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
CARE Outbound Calling Pilot [1]			\$ 80,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,138	\$ 1,843	\$ 17,982			22%
Studies															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,267	\$ 4,182	\$ 37,449			100%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [1]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,904	\$ 3,579	\$ 37,483			100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [1]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Joint IOU - Statewide CARE-ESA Categorical Study [1]			\$ 11,250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,058	\$ 1,109	\$ 11,167			99%
Total			\$ 203,750	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 93,367	\$ 10,713	\$ 104,080			51%

[1] The study budgets presented in this table are for the program cycle 2021-2026, as authorized in D.21.06.015.

[2] The 2022 Low Income Needs Assessment Study budget presented in this table authorized is for the program cycle 2021-2026, as authorized in Advice Letter 3478-E and 2828-G.

[3] For each study, unspent funds from the program cycle remain committed until the study is completed.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

**CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes
San Diego Gas & Electric Company
April 2026**

Total CARE Households Enrolled				
Month	CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [2]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [3]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Enrollment) [3]	CARE Enrollment Rate for DAC (Zip/Census Tract) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [1][4]
January	-	100.91%	58.09%	-
February	-	101.08%	61.03%	-
March	-	100.85%	60.74%	-
April	-	102.09%	66.8%	-
May	-	-	-	-
June	-	-	-	-
July	-	-	-	-
August	-	-	-	-
September	-	-	-	-
October	-	-	-	-
November	-	-	-	-
December	-	-	-	-
	#N/A	102.09%	66.8%	#N/A

[1] All DAC zip codes have a CARE Enrollment Rate > 70%.

[2] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[3] Includes zip codes with >25% of customers with incomes less than 100% FPG.

[4] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code
San Diego Gas & Electric Company
April 2026

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]
ZIP00001	N/A
ZIP00002	N/A
ZIP00003	N/A
ZIP00004	N/A
ZIP00005	N/A
ZIP00006	N/A
ZIP00007	N/A
ZIP00008	N/A
ZIP00009	N/A
ZIP00010	N/A

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]
92122	59.64%
92061	68.02%
92066	68.06%
92086	68.45%
92101	69.83%
91932	87.15%
91905	90.16%
92025	93.87%
92102	95.52%
92115	97.26%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC[3]
92102	95.52%
92113	112.1%
91910	114.7%
91950	115.05%
92105	115.96%
92173	118.39%
92020	125.96%
91911	128.02%
91945	129.49%
92114	133.25%

Notes:

[1] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[2] Includes zip codes with >25% of customers with incomes less than 100% FPG

[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

Note: Some zip codes rolled up to the nearest zip code for privacy reasons due to the number of people residing in that zip code.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 1 - FERA Program Expenses
San Diego Gas & Electric Company
April 2026

	Authorized Budget [1] [2]	Current Month Expenses	Year to Date Expenses	% of Budget Spent YTD [3]
FERA Program:	Electric	Electric	Electric	Electric
Marketing, Education & Outreach	\$ 621,741	\$ 37,914	\$ 83,804	13%
Processing / Certification Re-certification	\$ 65,061	\$ 1,169	\$ 4,302	7%
Post Enrollment Verification	\$ 20,564	\$ 253	\$ 980	5%
IT Programming	\$ 148,021	\$ 25,311	\$ 31,360	21%
Pilot(s)	\$ -	\$ -	\$ -	0%
Studies	\$ 50,000	\$ -	\$ -	0%
Regulatory Compliance	\$ 48,860	\$ 7,166	\$ 20,795	43%
General Administration	\$ 80,160	\$ 7,034	\$ 28,823	36%
CPUC Energy Division	\$ 11,461	\$ 121	\$ 173	2%
SUBTOTAL MANAGEMENT COSTS	\$ 1,045,868	\$ 78,968	\$ 170,237	16%
FERA Discount	\$ 5,388,762	\$ 577,613	\$ 2,244,991	42%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 6,434,630	\$ 656,581	\$ 2,415,228	38%
Indirect Costs		\$ 9,117	\$ 31,666	

[1] Authorized Budget: Approved for PY 2026 in D.21-06-015, Attachment 1, Table 4.

[2] On February 26, 2026, the Commission approved Resolution E-5448 addressing SDG&E's Advice Letter 4646-E. It approves an incremental budget of \$405,500 for 2026 only. The approved budget is intended to cover IT upgrades, targeted ME&O, additional FERA application processing and recertification, and PEV activities. SDG&E updated its 2026 FERA Administrative Budget beginning with the March 2026 Low Income Monthly Report.

[3] If necessary, FERA program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

FERA Program Table 2 - Enrollment, Recertification, & Attrition
San Diego Gas & Electric Company
April 2026

	New Enrollment								Recertification				Attrition (Drop Offs)				Enrollment							
	Automatic Enrollment				Self-Certification (Income or Categorical)				Total New Enrollment (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response [4]	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)	Total FERA Participants	Estimated FERA Eligible [5]	Enrollment Rate % (W/X)	
Inter-Utility [1]	Intra-Utility [2]	Leveraging [3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)																
January	-	2	-	2	930	15	51	-	996	998	29	82	4	115	117	-	120	324	571	1,113	427	19,313	80,558	24%
February	-	5	-	5	1,070	17	39	-	1,126	1,131	39	72	23	134	106	-	128	249	483	1,265	648	19,861	80,558	25%
March	-	5	-	5	996	33	30	-	1,059	1,064	67	102	15	184	133	1	161	193	488	1,248	576	20,537	80,558	25%
April	-	7	-	7	1,785	22	24	-	1,831	1,838	39	91	19	149	102	2	123	184	411	1,087	1,427	21,964	80,558	27%
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	80,558	0%
YTD Total	-	19	-	19	4,781	87	144	-	5,012	5,031	174	347	61	582	458	3	532	960	1,853	5,613	3,078	21,964	80,561	27%

[1] Enrollments via data sharing between the IOUs.
 [2] Enrollments via data sharing between departments and/or programs within the utility.
 [3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.
 [4] No response includes no response to both Recertification and Verification.
 [5] On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's FERA Estimated Eligible Participants for 2026.
 Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

FERA Program Table 3A - Post-Enrollment Verification Results (Model)
San Diego Gas & Electric Company
April 2026

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response) [1]	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	19,313	64	0.3%	27	1	28	43.8%	0.1%
February	19,961	74	0.4%	-	-	-	0.0%	0.0%
March	20,537	85	0.4%	-	2	2	2.4%	2.4%
April	21,964	64	0.3%	-	-	-	0.0%	0.0%
May	-	-	0.0%	-	-	-	0.0%	0.0%
June	-	-	0.0%	-	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
YTD Total	21,964	287	1.3%	27	3	30	10.5%	0.1%

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
San Diego Gas & Electric Company
April 2026

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response) ¹	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	19,313	-	0.0%	-	-	-	0.0%	0.0%
February	19,961	-	0.0%	-	-	-	0.0%	0.0%
March	20,537	-	0.0%	-	-	-	0.0%	0.0%
April	21,964	-	0.0%	-	-	-	0.0%	0.0%
May	-	-	0.0%	-	-	-	0.0%	0.0%
June	-	-	0.0%	-	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	-	0.0%	0.0%
YTD Total	21,964	-	0.0%	-	-	-	0.0%	0.0%

[1] Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**FERA Program Table 4 - Enrollment by County
San Diego Gas & Electric Company
April 2026**

County	Estimated Eligible Households [1]			Total Households Enrolled [2]			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Orange	5,314	-	5,314	847	-	847	16%	0%	16%
San Diego	72,928	2,316	75,244	20,608	509	21,117	28%	100%	28%
Total	78,242	2,316	80,558	21,455	509	21,964	27%	22%	27%

[1] On April 8, 2026, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's FERA Estimated Eligible Participants for 2026.

[2] Total Households Enrolled includes submeter tenants.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 5 - Recertification Results
San Diego Gas & Electric Company
April 2026

Month	Total FERA Households	Households Requested to Recertify [1]	% of Households Total (C/B)	Households Recertified [2]	Households De-enrolled	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
January	19,313	364	1.9%	0	101	0.0%	0.5%
February	19,961	576	2.9%	36	116	6.3%	0.6%
March	20,537	683	3.3%	17	93	2.5%	0.5%
April	21,964	653	3.0%	14	54	2.1%	0.2%
May	-	-	0.0%	-	-	0.0%	0.0%
June	-	-	0.0%	-	-	0.0%	0.0%
July	-	-	0.0%	-	-	0.0%	0.0%
August	-	-	0.0%	-	-	0.0%	0.0%
September	-	-	0.0%	-	-	0.0%	0.0%
October	-	-	0.0%	-	-	0.0%	0.0%
November	-	-	0.0%	-	-	0.0%	0.0%
December	-	-	0.0%	-	-	0.0%	0.0%
YTD	21,964	2,276	10.4%	67	364	2.9%	1.7%

[1] Excludes count of customers recertified through the probability model.

[2] Recertification results are tied to the month initiated and the recertification process allows customers 120 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

**FERA Program Table 6 - Capitation Contractors [1]
San Diego Gas & Electric Company
April 2026**

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
211 SAN DIEGO		X			-	-
ALPHA MINI MART	X				-	-
BACKCOUNTRY COMMUNITIES THRIVING	X	X			-	-
BONITA FAMILY RESOURCE CENTER		X			-	-
CAMPESINOS UNIDOS INC (CUI)		X	X	X	-	-
CHALDEAN COMMUNITY COUNCIL		X	X		-	-
COMMUNITY RESOURCE CENTER		X			-	-
ELDERHELP OF SAN DIEGO		X			-	-
HEARTS AND HANDS WORKING TOGETHER		X			-	-
INTERFAITH COMMUNITY		X			-	-
LA MAESTRA FAMILY CLINIC		X			-	-
MAAC PROJECT		X		X	-	-
NEIGHBORHOOD HEALTH CARE		X			-	-
NORTH COUNTY HEALTH PROJECT, INC.	X				-	-
ORANGE COUNTY UNITED WAY (211 OC)		X			-	-
SAN DIEGO STATE UNIVERSITY WIC OFFICES		X			-	-
SAN YSIDRO HEALTH CENTERS		X			-	-
SCRIPPS HEALTH WIC		X			-	-
SOMALI BANTU ASSOCIATION OF AMERICA		X			-	-
SOMALI FAMILY SERVICES		X			-	-
UNION OF PAN ASIAN COMMUNITIES		X	X		-	-
VISTA COMMUNITY CLINIC		X			-	-
Total Enrollments					-	-

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.