

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years (U39M).	Application 19-11-003
And Related Matters.	Application 19-11-004 Application 19-11-005 Application 19-11-006 Application 19-11-007

**MONTHLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E)
ON LOW INCOME ASSISTANCE PROGRAMS FOR MARCH 2026**

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Dated: April 21, 2026

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**MONTHLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E)
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Pursuant to Decision (D.) 21-06-015, Southern California Edison Company (SCE) hereby submits the attached monthly status report on its Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs.

The purpose of this report is to consolidate activity for the ESA, CARE, and FERA programs and provide the California Public Utilities Commission's (CPUC's) Energy Division (ED) with information to assist in analyzing these low-income programs.

This report presents year-to-date ESA, CARE, and FERA program results and expenditures through March 31, 2026.

Respectfully submitted,

ELLEN A. BERMAN

/s/ Ellen A. Berman

By: Ellen A. Berman

Attorney for
SOUTHERN CALIFORNIA EDISON COMPANY

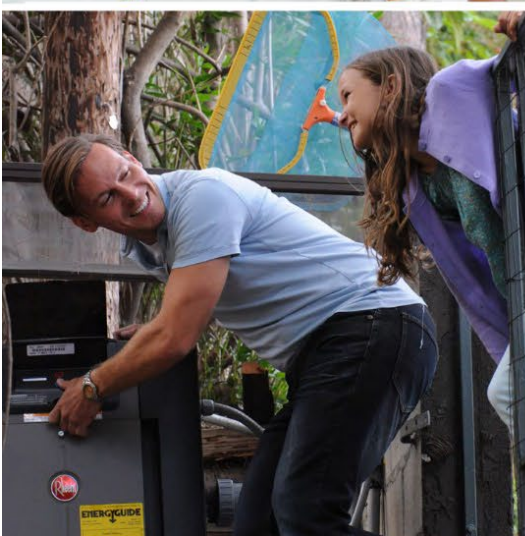
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Dated: April 21, 2026

Attachment A

ESA, CARE, and FERA Programs Report

March 2026



Southern California Edison

March 2026 Monthly Report for
Energy Savings Assistance (ESA),
California Alternate Rates for
Energy (CARE), and
Family Electric Rate Assistance
(FERA) Programs

April 21, 2026



TABLE OF CONTENTS

1.	ESA PROGRAM EXECUTIVE SUMMARY.....	1
1.1	<i>ESA Program Overview.....</i>	<i>1</i>
1.2	<i>ESA Program Customer Outreach and Enrollment Update.....</i>	<i>14</i>
1.3	<i>Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)</i>	<i>29</i>
1.4	<i>Workforce Education & Training (WE&T)</i>	<i>31</i>
1.5	<i>ESA Program Studies and Pilots</i>	<i>32</i>
2.	CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) EXECUTIVE SUMMARY	38
2.1	<i>CARE Program Summary.....</i>	<i>38</i>
2.2	<i>CARE Marketing & Outreach.....</i>	<i>41</i>
2.3	<i>CARE Recertification Complaints</i>	<i>49</i>
2.4	<i>CARE Studies and Pilots.....</i>	<i>49</i>
2.5.	<i>CARE Program Post-Enrollment Verification (PEV) Freezes</i>	<i>51</i>
2.6	<i>CARE Fixed Income.....</i>	<i>54</i>
3.	FAMILY ELECTRIC RATE ASSISTANCE (FERA) EXECUTIVE SUMMARY. 56	
3.1	<i>FERA Program Summary</i>	<i>56</i>
3.2	<i>FERA Marketing & Outreach.....</i>	<i>58</i>
3.3	<i>FERA Recertification Complaints.....</i>	<i>60</i>
3.4	<i>FERA Studies and Pilots.....</i>	<i>60</i>
4	APPENDIX A – ESA, CARE, AND FERA PROGRAM TABLES	A-1
4.1	<i>ESA Program Tables.....</i>	<i>A-1</i>
4.2	<i>CARE Program Tables</i>	<i>A-2</i>
4.3	<i>FERA Program Tables.....</i>	<i>A-2</i>

**Southern California Edison Company’s Monthly Report for
Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and
Family Electric Rate Assistance (FERA) Programs**

March 2026 Report

Southern California Edison Company (SCE) provides numerous opportunities for customers to reduce their energy bills, become more energy efficient, and receive payment arrangements or assistance in tough times. Three of these programs—all focused on helping income-qualified residents—are covered in this monthly report: Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA).¹ These programs directly benefit low-income customers by reducing their energy bills, increasing the comfort and safety of their homes, and promoting energy education and efficiency practices that lead to resource adequacy, and a lower carbon footprint. Budgets and goals for these programs from July 1, 2021 through December 31, 2026, were authorized in Decision (D.) 21-06-015, which provides the foundational data for this report. All program accomplishments and expenditures herein relate to calendar year 2026.

Energy Savings Assistance (ESA) Program monthly report

1. ESA PROGRAM EXECUTIVE SUMMARY

1.1 ESA Program Overview

The objective of SCE’s Energy Savings Assistance (ESA) program is to help income-qualified customers reduce their energy consumption and costs while increasing their health, comfort, and safety at no additional cost to them. Through the ESA program, SCE offers several energy-efficient appliances to income-qualified customers, including energy-efficient refrigerators, air conditioners, and home-efficiency solutions like weatherization that can help customers save energy and money. SCE currently has four individual programs under its ESA umbrella: ESA Main, which is available to income-qualified customers living in single-family or mobile homes; Southern Multifamily

¹ SCE has provided monthly reports for the CARE and Low-Income Energy Efficiency (now ESA) programs since 2001. See D.01-05-033, Ordering Paragraph (OP) 17. SCE began including monthly FERA metrics beginning in 2022. See D.21-06-015 at 435.

Whole Building (MFWB) program, which is available in multifamily dwellings; ESA Whole Home, for high energy users, and ESA Building Electrification (BE) pilot. To be eligible for an ESA program, customers may be homeowners or renters and must meet the program's income guidelines, which are established by the California Public Utilities Commission (CPUC or Commission) and updated annually. Specific measures are authorized according to criteria observed in each home for existing appliances and feasibility of installation.

The ESA Main program shifted focus from a household treatment model to a deeper energy savings model prioritizing enrolling customers with higher energy usage. As a result of the program shift, SCE implemented the following program-wide changes in 2023; however, SCE plans to continue these offerings through the end of the program cycle in 2026.

1. *Tiered Offering – Basic and Basic Plus.* Whether a customer qualifies for Basic vs. Basic Plus offering is based on their average energy use. Those who qualify for Basic Plus are considered high-energy-use customers, or 200% above normal baseline levels. Qualified Basic customers (below 200% baseline electricity usage) are eligible for Light-Emitting Diodes (LEDs) lighting, smart power strips, refrigerators, smart communicating thermostats, clothes washers, dishwashers, freezers, pool pumps, evaporative coolers, weatherization services, Heat Pump Water Heaters (HPWHs), non-heat pump heating, ventilation, and air conditioning (HVAC) systems and heat pump HVAC systems. Basic Plus includes all the Basic offerings as well as additional heating/cooling measures (e.g., Portable Air Conditioners and Room Air Conditioners). These latter measures are more complicated and expensive to install, and typically less cost-effective, but the offerings are necessary to obtain deeper energy savings in high energy usage homes.
2. *Fuel Substitution measures are also being offered.* SCE is offering highly-efficient heat pump HVAC systems and HPWHs to replace gas and propane fueled systems where feasible. The ESA program, along with the SCE-approved contractors, aims to educate SCE customers on the benefits of electrification through these new offerings.

1.1.1 Provide a summary of the ESA Program elements as approved in D.21-06-015.

ESA Main

ESA Table 1.1.1.1			
ESA Main (SF, MH) Program Summary of Expenses and Savings for 2026			
	2026 Authorized/ Planning Assumptions²	Actual to Date³	%
Budget ^{4 5}	\$ 50,506,371	\$16,566,352	33%
Homes Treated	56,806	13,380	24%
kWh Saved ^{5 6}	25,051,480	6,202,263	25%
kW Demand Reduced ⁵	9,855	954	10%
Therms Saved ⁵	289,314	(29,636)	-10%
GHG Emissions Reduced (Tons) ⁶	N/A	N/A	N/A

SCE’s ESA Main program directly serves Single-Family (SF) and Mobile Home (MH) residential customers. To qualify for ESA Main, households must

² Authorized ESA budget, energy savings goals and household treatment target per Table 5 of Attachment 1, D.21-06-015. The 2026 goals for kWh, kW, and therms include ESA Main and MFWB; however, the above table reports result only from ESA Main and does not include results from MFWB.

³ As shown in ESA Monthly Report Table 1 and Table 2.

⁴ ESA Main program budget includes measures and PA budget categories as shown on ESA Monthly Report Table 1.

⁵ Per Table 5 of Attachment 1, D.21-06-015, the 2026 goals for kWh, kW, and therms include ESA Main, MF CAM and MFWB; however, the above table reports results only from ESA Main and does not include results from MF CAM or MFWB.

⁶ Derived by utilizing the United States Environmental Protection Agency GHG Equivalencies Calculator.

receive electricity service from SCE, meet the program's income guidelines, and meet feasibility requirements for measure installation. The program is available to both homeowners and renters (renters must have the homeowner's written permission before receiving certain program measures and services).

There are three stages in the ESA Main program. Each stage is delivered by an SCE-approved contractor. First, the enrollment and assessment stage occur when an ESA contractor confirms the customer's income eligibility and does a walk-through of the home to collect information to help SCE determine the potential for installation of one or more appliances or services. Second, the installation stage occurs when the appliances are delivered, replaced, and installed. Third, the final stage occurs when an inspection is conducted in the home to verify that the contractor has completed the work to meet quality standards. If the work is not done properly, it will be redone at no cost to the customer.

As of March 31, 2026, SCE has spent 33% of the year's ESA Main program budget. This includes both measures and Program Administrative (PA) budget categories.

The SCE team is continuing to work closely with ESA contractors to maintain steady progress as the program progresses through 2026. Early year performance demonstrated strong collaboration across the contractor network, with a shared focus on improving operational readiness, delivering deeper energy savings, and supporting contractors with the training, tools, and guidance needed for high-quality installations. Early 2026 results continue to show that the program's kWh savings goals are tracking ahead of the number of homes treated goal. In past years, the ESA Program typically advanced toward its homes treated target more quickly than its energy savings target because many newly enrolled customers were still awaiting measure installations. This year, with energy savings leading instead, the results suggest that contractors are prioritizing installations and that the homes treated to date are receiving more impactful measures—resulting in higher kWh savings per home. Throughout this period, SCE continued evaluating the effectiveness of recent operational changes—such

as strengthened lead-management practices, recurring pipeline cleanup efforts, enhanced quality and documentation requirements, and expanded workforce training opportunities—to ensure the program operates efficiently and reliably. These initiatives build upon earlier strategies that remain in place, including broadening eligibility pathways, offering additional measures to more households, reinstating joint enrollments with SoCalGas, and empowering contractors to enroll customers through their own outreach. Together, these improvements and 2026 specific efforts reflect SCE’s commitment to driving deeper energy savings, improving customer experience, and partnering closely with contractors to deliver the program.

SCE continues to track advanced payments issued to contractors in June of 2024. Repayments started in September 2024 and have continued through March 2026. A total of \$5,861,597 has been repaid. The March payments for one contractor was not received in March; however, the missed payment is expected to be made in early April. SCE is committed to supporting the contractors in their continued efforts to serve more customers in the remainder of the program cycle. SCE expects all payments to be completed by December 2026. For a detailed breakdown of SCE’s Contractor Advanced Funding and Repayment Schedule, see ESA Table 10 in Appendix A.

SCE continues to convene bi-monthly ESA contractor forums, held both in person and virtually, as a standing engagement mechanism with program contractors. These forums provide an ongoing venue for structured dialogue, allowing contractors to share operational observations, identify challenges, and provide feedback on program implementation. SCE will continue to strengthen collaboration with ESA contractors and is planning the next contractor forum in April. SCE remains committed to collaborating with contractors to advance solutions to high-priority issues raised through these forums.

Claimable kWh Calculations

ESA Table 1.1.1.1.a Claimable kWh (Year to Date)		
Total Savings Methodology	kWh (Year to Date)	% of 2026 Authorized Forecasted Planning Assumptions
As Reported	6,202,263	25%
As Reported with Heat Pump Negative Savings Removed	6,413,213	26%
As Reported with Heat Pump Negative Savings Removed and Replaced with Claimable kWh	6,946,893	28%

ESA Table 1.1.1.1.a, Claimable kWh, presents a comparison of total savings in kWh determined by the methodology of savings calculations. The reported savings are 6,202,263 kWh, which accounts for 25% of the forecast. When heat pump negative savings are removed, the savings amount increases to 6,413,213 kWh, representing 26% of the forecast. Furthermore, when these negative savings are replaced with claimable kWh, the total savings amount rises to 6,946,893 kWh, achieving 28% of the forecast. This table underscores the impact of how savings calculations methodologies affect kWh savings.

<p><u>For a detailed breakdown of ESA program expenses, see the ESA Expenses Summary Table in Appendix A.</u></p>
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ESA Administrative Expenses

ESA Table 1.1.1.2 ESA Program Administrative Expenses for 2026	
	YTD
Administrative Expenses	\$1,427,132
Total Program Costs	\$16,566,352
% Administrative Spend of Total	9%

Administrative expenses are capped at 10% of the program costs in program year 2026. As of March 2026, administrative expenses account for 9% of program costs. The calculation of the percentage of administrative expenses has been adjusted to be consistent with the energy efficiency programs per D. 21-06-015. Costs such as marketing and outreach, evaluation, and training were included in administrative expenses in previous reports but have been removed.

For a detailed breakdown of ESA Main metrics, see the following Tables in Appendix A:

- **ESA Table 2 – Installations**
- **ESA Table 3A – Energy & Bill Savings**
- **ESA Table 4A – Homes / Buildings Treated**
- **ESA Table 5A – Customer Summary**

Southern Multifamily Whole Building (MFWB) Program

ESA Table 1.1.1.3 MFWB (In-Unit, CAM/WB)⁷ Summary of Expenses and Savings for 2026 by IOU			
	2026 Authorized / Planning Assumptions	Actual to Date⁸	%
Budget ⁷	\$12,334,249	\$2,180,856	18%
Properties Treated	80	0	0%
Homes Treated (in Unit)	15,359	373	2%
kWh Saved	10,561,043	142,566	1%
kW Demand Reduced	N/A	14	N/A
Therms Saved	NA	280	N/A
GHG Emissions Reduced (tons)	N/A	N/A	N/A

The Southern MFWB program is designed to deliver whole-building energy efficiency, electrification, health, and safety upgrades to income-qualified multifamily property owners and residents. Through a whole-building approach, eligible multifamily properties who meet applicable income qualifications and building requirements may receive whole building, common area, and in-unit measures. The Southern MFWB program serves both deed and non-deed restricted multifamily buildings within the territories of SCE, SoCalGas, and San

⁷ Budget does not include budget and spend allocated to the single point of contact (SPOC). MFWB program budget includes In-Unit (after May 2023), WB, SPOC, and Implementer administrative budget categories as shown on ESA Monthly Report Table 1.

⁸ 2026 performance results for the Multifamily Whole Building (MFWB) program are unavailable, as SCE has not yet received the corresponding data from SDG&E, the designated lead utility.

Diego Gas and Electric (SDG&E). The Southern MFWB program is being implemented by Richard Heath & Associates (RHA), a non-utility, third party.

Upon completion of property treatments, the lead utility, SDG&E, will conduct inspections prior to payment approval. Only when payments are approved will SCE receive notice of project completion, which may result in reported delays. In the table above, “Properties Treated” refers to Common Area and Whole Building projects. These projects include the installation of measures within the properties’ common area and/or the replacement of appliances that serve the whole building. This table also outlines specific budget and planning assumptions unique to SCE, and actual figures accumulated year-to-date for the Southern MFWB program.

For a detailed breakdown of ESA Southern MFWB metrics, see the following Tables in

Appendix A:

- **ESA Table 2A – Installations & Expenses**
- **ESA Table 3B – Energy & Bill Savings (In Unit)**
- **ESA Table 3C – Energy & Bill Savings (Building)**
- **ESA Table 4B – Homes / Buildings Treated (In Unit)**
- **ESA Table 4C – Homes / Buildings Treated (Building)**
- **ESA Table 5B – Customer Summary (In Unit)**
- **ESA Table 5C – Customer Summary (Building)**

ESA Whole Home

ESA Table 1.1.1.4 ESA Whole Home Summary of Expenses and Savings for 2026			
	2026 Authorized/ Planning Assumptions⁹	Actual to Date	%
Budget	\$3,884,864	\$453,298	12%
Homes Treated	400	52	13%
kWh Saved	N/A	189,852	N/A
kW Demand Reduced	N/A	17	N/A
Therms Saved	N/A	4,932	N/A
N/A GHG Emissions Reduced (tons)	N/A	N/A	N/A

In D.21-06-015, the Commission approved a pilot-based redesign of the ESA Program based on Energy Division recommendations. The redesigned pilot, known as ESA Pilot Plus/Deep (PP/D) or ESA Whole Home (ESA WH), is a joint effort between SCE and SoCalGas targeting high-usage CARE customers in shared service areas. Maroma Energy Services (Maroma) was selected as the implementer in late 2022 and Illume as the evaluator.

ESA WH was launched in May 2023, initiating enrollment and assessments. Although initial participation was limited, targeted enhancements to marketing materials and expanded email outreach contributed to consistent improvement through 2024. Installations have increased by over 450% in 2025 compared to 2024. SCE anticipates sustaining this positive trend into 2026, and estimates an increase of 240% in 2026 compared to 2025.

As of March 31, 2026, 1,210 customers have enrolled in the ESA Whole Home pilot since its inception, and the average cost per treated home is

⁹ Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. SCE will report on actual achievements upon completion of home treatment.

\$13,925.07. The ESA WH team developed a forecast based on a comprehensive assessment of the current project pipeline, available field and office resource capacity, planned marketing initiatives, and overall pilot performance trends. The forecast incorporates installation work that has been completed or is currently underway but has not yet been invoiced, representing a substantial portion of the projected year-end total. In addition, anticipated conversion rates from lead to enrollment and from enrollment to installation were applied to account for potential new work. Based on this analysis, the program is projected to treat and complete 484 homes by the end of 2026. As of March 31, 2026, a total of 52 homes have been treated this year, with another 308 undergoing installations. More information regarding ESA Whole Home outreach and enrollment is available in Section 1.2.1.

For a detailed breakdown of ESA Whole Home metrics, see the following Tables in

Appendix A:

- **ESA Table 2B – Installations & Expenses**
- **ESA Table 3D – Energy & Bill Savings (Pilot Plus)**
- **ESA Table 3E – Energy & Bill Savings (Pilot Deep)**
- **ESA Table 4D – Homes / Buildings Treated**
- **ESA Table 5D – Customer Summary**

ESA Building Electrification Pilot

ESA Table 1.1.1.5 ESA BE Pilot Summary of Expenses and Savings for 2026			
	2026 Authorized/ Planning Assumptions	Actual to Date	%
Budget	\$6,350,844	\$3,292,040	52%
Homes Treated	N/A	138	N/A
kWh Saved	N/A	(258,266)	N/A
kW Demand Reduced	N/A	11	N/A
Therms Saved	N/A	45,078	N/A
Claimable kWh Saved ¹⁰	N/A	1,062,519	N/A
GHG Emissions Reduced (tons)	N/A	N/A	N/A

The ESA BE pilot program is an SCE-only pilot offered to income-qualified customers residing in single family homes. While it primarily focuses on customers in Disadvantaged Communities (DACs), the BE pilot is available to all income-qualified customers within SCE’s service territory. The BE pilot focuses on converting space and water heating systems from natural gas to electric heat pumps, aiming to reduce energy costs and Greenhouse Gas (GHG) emissions. Select homes may also receive additional electrification measures, such as induction cooking equipment, energy-efficient electric clothes dryers, and electrical panel upgrades.

SCE continues to strengthen customer engagement and delivery processes to improve the overall customer experience and support higher participation. The

¹⁰ The claimable kWh saved was calculated using methodology in Fuel Substitution Technical Guidance Document in accordance with D.19-08-009. Claimable kWh = kWh + (Therms x 29.3). The California Public Utilities Commission, Fuel Substitution Technical Guidance Document v.1; available at cpuc.ca.gov/-/media/cpuc-website/divisions/energy-division/documents/building-decarb/fuel-substitution-technical-guide-v11.docx.

BE pilot has continued to make progress across key stages of implementation, including enrollment installation, and projects pending final documentation.

The estimated average annual bill savings for participating customers in 2026 BE Pilot projects is currently \$499 and is based on projects completed to date. This estimate may change as additional projects are completed. This estimate is calculated prior to participation and is based on replacing existing in-home equipment from gas to electric using current utility rates and annual usage; it assumes future consumption for all newly electrified end uses (e.g., heating, cooling, hot water, and where applicable cooking and clothes drying) remains the same and recommends a Time-of-Use (TOU) plan that best fits the home.

To support ongoing implementation and continued progress, SCE maintained a focused approach to outreach and partner coordination in March 2026. Further details are provided in Section 1.2.1.

For a detailed breakdown of ESA Building Electrification Pilot metrics, see the following

Tables in Appendix A:

- **ESA Table 2C – Building Electrification Retrofit Pilot**
- **ESA Table 3F – Energy & Bill Savings (Building Electrification)**
- **ESA Table 5E – Customer Summary (Building Electrification)**

1.1.2 Program Measure Changes

If applicable, discuss any measure changes that may have taken place in ESA (SF, MH), MFWB, ESA Pilot Plus and Pilot Deep, and/or ESA BE during this reporting month.

D.21-06-015 allows the utilities, in consultation with the statewide ESA Working Group (WG), to update the measure mix through the ESA program monthly report.

SCE made no program measure changes to its ESA suite of programs and pilots in March 2026.

1.2 ESA Program Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.

ESA Main (SF, MH) Program Contractor Outreach

SCE's outreach efforts, with the support of its ESA program contractors, include many channels and innovative approaches to inform and enroll customers. The following section describes some of the methods SCE implements to enroll customers and conduct outreach activities that inform customers about the ESA program.

SCE continues to partner with Community-Based Organizations (CBOs) and private-sector service providers to assess homes for the delivery of ESA program services in local communities for the ESA Main program. ESA contractors are continuing to enroll customers through various methods, including SCE-generated leads and marketing initiatives, contractor outreach activities, and other leveraged efforts.

SCE continues to provide its generated leads to contractors, including those customers who reach out to the Customer Contact Center (CCC) as well as those who sign up at the SCE.com ESA webpage. SCE aims to improve marketing and outreach to raise awareness and attract leads for the ESA program.

Strategically targeted marketing campaigns, including direct mail and email, are being deployed, focusing on geographic areas with the highest potential for ESA participation.

SCE's ESA contractors also perform enrollments for SoCalGas (for those customers able to jointly enroll) thereby increasing the contractors' enrollment potential and creating a better, more streamlined customer experience. ESA contractors also conduct enrollment activities such as neighborhood canvassing, door knocking, community event participation, and other activities that reach income-qualified customers. ESA contractors are intensifying their outreach efforts and, in March of 2026, generated around 9,700 outreach leads. SCE continues to gather feedback from contractors and is committed to supporting them in these outreach activities.

Southern Multifamily Whole Building (MFWB) Program

As of March, 19 new multifamily properties within SCE territory have been enrolled in the Southern MFWB program.¹¹ Program implementation activities during the reporting period resulted in the treatment of 373 tenant dwelling units. No Common Area projects were completed to date. Program activity during this period remained focused on tenant-level installations, with Common Area projects continuing under evaluation for future reporting periods.

To explain the process: once a property is enrolled and assessed, RHA provides the property owner with a list of approved common area and/or whole building program measures, known as an incentive proposal. CAM installations proceed upon confirmation from the property owner and use either an owner-selected contractor or a qualified trade ally from the designated contractor pool. Simultaneously, a subcontractor is assigned to perform the tenant unit treatment. Once the treatment passes inspection by the lead utility, invoicing can proceed.

¹¹ Reported enrollment data was supplied by RHA and has not yet been validated by San Diego Gas & Electric (SDG&E), the lead utility.

Throughout March, SCE's Single Point of Contact (SPOC) conducted outreach and engagement activities with interested property owners to support awareness of and participation in the Multifamily Whole Building (MFWB) program. These efforts included evaluating potential participation opportunities and coordinating with Resource Innovations regarding properties that may be suitable for future enrollment. By the close of the reporting period, the SPOC provided 16 property level referrals to the MFWB program and 1,130 tenant leads to RHA. In addition, the SPOC continued to identify and assess referral opportunities to complementary programs, including the Solar on Multifamily Affordable Housing (SOMAH) program and SCE's Charge Ready program, to support future participation and cross program coordination.

ESA Whole Home

Outreach

This year, 2026, marks the final year for the ESA Whole Home Pilot. Marketing and outreach activities will be strategically reduced in alignment with subcontractor capacity to complete projects within the designated timeframe. Lead-to-enrollment trends and overall enrollment rates will guide marketing efforts. If the current trends remain consistent, SCE anticipates launching the final marketing campaign in early August. However, timelines may be adjusted depending on volume and capacity. One direct mailing campaign, targeting 3,267 customers, was conducted in March. Ongoing reconciliation of pipeline projects will affect marketing campaigns to ensure that actively enrolled customers would be treated in 2026.

Sample Letter



Hello [Customer Name],

As a residential customer of both Southern California Edison (SCE) and Southern California Gas Company (SoCalGas), you may be eligible for the Energy Saving Assistance (ESA) Whole Home Program. Whether you rent or own your home, this program offers energy-efficient home upgrades and appliances at no cost. Upgrades made through this program may lower your energy bills and make your home more energy efficient and comfortable.

If you are eligible, upgrades may include:

- New energy-efficient appliances including refrigerator, freezer, dishwasher, and clothes washer
- Heating and A/C system upgrades
- New double pane windows
- LED lighting
- And more!

Let us know you're interested by calling 833-367-5497 or submitting an online interest form at maromaesa.com. Use the access code **03020000**.



SCE has contracted with MAROMA Energy Services to implement and manage the ESA Whole Home program on behalf of SCE and SoCalGas.

How it works

Once you have confirmed your interest, a MAROMA Energy Services team member will be in touch to review the program and schedule a home visit to begin the process.

During the home visit, a team member will review your eligibility and, if eligible, assess your home to identify potential upgrades that could help you save energy. From there, we will work with you to set up a project plan and schedule work to be performed on your home. The program covers all equipment and installation costs for recommended and installed upgrades.

This program is only available to select income-eligible households in select areas. Funding for the program is limited and available on a first-come, first-served basis.

Best regards,

MAROMA Energy Services

Upland, CA
833-367-5497
maromaesa.com

The Energy Savings Assistance Whole Home Program is funded by California utility ratepayers under the auspices of the California Public Utilities Commission (CPUC) and is implemented by MAROMA Energy Services through a contract with Southern California Edison (SCE) on behalf of both SCE and SoCalGas. This Program may be modified or terminated without prior notice and Program funds are provided to eligible customers on a first-come, first-served basis until Program funds are no longer available. Eligibility requirements apply. Customers who choose to participate in this Program are not obligated to purchase any additional goods or services offered by the Program Implementer. The trademarks used herein are the property of their respective owners. Actual savings may vary and will depend on numerous factors, including geographic location, weather conditions, equipment installed, usage rates and similar factors.

Sample Postcards 1-3

The image displays three sample postcards for the Energy Savings Assistance Whole Home Program. Each postcard includes the logos for Energy Savings Assistance Program Whole Home, MAROMA Energy Services, Southern California Edison, and SoCalGas. The postcards contain promotional text, QR codes, and contact information. Postcard 1 asks 'What if you could have energy-efficient appliances and home upgrades at no cost?' and lists benefits like cutting down on energy use and lowering bills. Postcard 2 says 'Don't Miss Out on No-Cost Energy Efficient Home Upgrades!' and lists eligible upgrades such as new appliances, heating and A/C system upgrades, and new windows. Postcard 3 asks 'What can no-cost energy efficiency upgrades do for your home?' and lists the same eligible upgrades. All postcards provide the website www.maromaesa.com, the access code 03020000, and the phone number 833-367-5497.

Two email campaigns targeting 7,412 customers were conducted in March 2026. Ongoing project reconciliation of pipeline projects will impacted marketing

campaigns in order to ensure actively enrolled customers would be treated in 2026.

Sample Email Campaigns

The image displays three sample email campaign templates for the Energy Savings Assistance Whole Home Program. Each template is structured as follows:

- Header:** "Enjoy Whole Home Energy Efficiency Upgrades" with a decorative dot pattern.
- Main Text:** A headline such as "What if you could have energy efficient home upgrades at no cost?" followed by a "Find Out How" button.
- Upgrades List:** A section titled "Home upgrades may include:" listing items like "New appliances", "Heating and A/C system upgrades", "New windows", and "And more!".
- Image:** A photograph of a family (a man, a woman, and a child) smiling.
- Text:** A paragraph explaining that the program covers all equipment and installation costs for eligible customers.
- Call to Action:** A "Get Started" button.
- Footer:** Logos for Southern California Edison, SoCalGas, and MAROMA Energy Services, along with contact information and a "View web version" link.

Enrollment

The ESA WH anticipates high home treatments. Nine contractors are actively managing customer leads. As mentioned in section 1.1.1, the joint ESA WHP expects to treat 484 homes based upon current pipeline, lead-to-enrollment, and enrollment-to-installation trends. Currently, there are 1,085¹² homes in the pipeline.

¹² Enrollment numbers will fluctuate from month to month, as customers may be ineligible following the energy audit, or they may choose to be removed from the pilot.

ESA Whole Home Progress through March 31, 2026

Project Status	Number of Homes
In Progress (lead was contacted and wants to participate, but enrollment intake has not started)	371
Enrolled (audit in progress, desktop review, installation approved, post-installation review)	285
Installed (project completed and pending invoice to SCE)	207
Completed (invoiced to SCE)	222
De-Enrolled (minimum savings not met, refused to participate, exceeds mitigation cap)	125*

*not included in current pipeline

ESA Building Electrification (BE) Pilot

In March 2026, the BE Pilot continued targeted outreach and coordination activities focused on supporting ongoing projects and maintaining a project pipeline aligned with current installation capacity.

SCE continued regular coordination meetings with local partners, including the City of Norwalk and Pomona Power Up stakeholders. In March, a formal agreement with the City of Norwalk was approved, representing an important step toward advancing local collaboration efforts. Discussions during this period focused on aligning outreach timing, confirming implementation readiness, and coordinating next steps to support customer participation.

Outreach activities in the field also continued throughout March. The BE Pilot implementer maintained door-to-door canvassing across SCE’s service territory to support customer awareness, confirm interest, and advance existing projects. These in-person efforts help ensure that customers who express interest are positioned to proceed with assessments and installations.

In addition, SCE continued coordinating BE Pilot outreach with related electrification initiatives, including battery storage and smart panel installations. Activities in March included confirming smart panel installations scheduled to occur alongside BE projects and coordinating installation timing to reduce delays and improve the overall customer experience. This coordination supports a more integrated electrification approach for participating households.

No broad marketing or mass customer acquisition campaigns were implemented for the BE Pilot in March. This approach reflects SCE’s intent to avoid enrolling customers beyond current installation capacity and to ensure that all enrolled BE Pilot projects can be completed within the program year, particularly given that the 2027 bridge year application is pending CPUC approval.

As of March 2026, the BE pilot has completed BE retrofits in 608 low-income homes since its launch. This includes 138 homes completed year-to-date, representing more than three times the number of homes treated by this point in 2025. In addition, 626 projects are currently in various stages of implementation, reflecting a robust project pipeline (see the table below for detailed year-to-date metrics).

ESA BE Pilot Progress through March 31, 2026

Project Status	Number of Homes
Enrollment phase (home assessment, scope development, etc.)	176
Installation in progress (procuring equipment and permits, electrical upgrades, etc.)	329
Installations complete, pending final documentation (completing Title 24, permit inspection, etc.)	121
Subtotal	626
Homes Treated	138
TOTAL	764

Language Line

SCE continues to utilize Focus International to provide real-time language translations services. These services support program enrollment and outreach activities, as well as installation and inspection field operations, by enabling personnel to effectively address language barriers while performing their assigned responsibilities. Translation support is available in multiple languages, including American Sign Language (ASL).

There were no translation calls by language for the period covering March 2026.

Language	Number of Calls
N/A	N/A

Tribal Outreach

The Tribal team maintains ongoing engagement with tribes to encourage participation in the Mini Grant Program and expand awareness of SCE’s income-qualified offerings. These efforts focus on equipping tribal leaders to serve as key community messengers, helping increase program awareness, enrollments, and installations.

As of March, the SCE Tribal team has participated in six tribal meetings year-to-date as part of its continued engagement efforts with tribal communities. Also, SCE outreach team connected with the Tule River Tribe to coordinate participation in future events like the Tule River Tribe of California's Annual Central Valley Native Futures: College & Career Expo.

<p align="center"><u>For a detailed breakdown of SCE’s Tribal metrics,</u> <u>see the following Tables in Appendix A:</u></p> <ul style="list-style-type: none"> • <u>ESA Table 8 – Clean Energy Referral, Leveraging, and Coordination</u> • <u>ESA Table 9 – Tribal Outreach</u>

1.2.2 Customer Assistance Marketing, Education and Outreach for the ESA Program.

General Awareness Marketing

Online Advertising, Social Media, & Radio

ESA messaging is live across the following marketing channels: search ads, social media, programmatic banners, and digital audio.





Direct Marketing

SCE direct marketing efforts for this reporting month included:

Email

SCE deployed a ZIP code–specific email campaign on March 23, 2026, reaching over 128,000 customers. This wave contributed to a late-month spike in lead submissions, supporting overall March performance. In total, over 3,600 leads were submitted to SCE.com in March. Email outreach played a key role in driving this uplift by reaching customers in the final days of the month. Performance was supported by Search Engine Marketing, Direct Mail, and a "Reminder" email as part of the ESA acquisition campaign. This was the first time this new "Reminder" email creative was used with dynamic contractor information and email metrics outperformed the previous reminder email creative.

**Get Free Appliance Upgrades,
Plus Free Installation*** Transform Your Home for Free


The **Energy Savings Assistance (ESA) program** helps you save on more than just energy bills. You can also get free energy-efficient appliances—plus free installation*—to help reduce electricity use and make life at home a little more comfortable.



See If You Qualify

- SCE customers who own or rent a single-family home, duplex, triplex, or fourplex
- Customers who meet program income guidelines

Apply Now

 **Free Energy-Saving Appliances**

Below are just a few of the many available appliances you may qualify to receive for free* to help lower monthly electricity bills.

- Refrigerator
- Freezer
- Clothes washer
- Dishwasher
- Heat pump water heater
- Plus more, including products and services

Get Started

Applying is quick and easy. For help, schedule a home visit with your SCE-approved and assigned contractor: [<Contractor_Name>](#) at [<\(XXX\) XXX-XXXX>](#); or [log in](#) to My Account to submit your application directly.

Explore Free Replacement Options

Direct Mail

A ZIP code–specific direct mail campaign was also deployed on March 23, 2026, with approximately 65,000 mailers delivered to targeted households. Like email, direct mail contributed to the end-of-month increase in leads by reaching customers just before the month end period closed. Direct mail, combined with digital media efforts, helped support March total leads for the program.



<Date>



<Customer Name>
<Mailing Address>
<City, State Zip+4>
<BAR CODE>

<Service Account ending in
xxxx at 123 Electric Avenue>

You May Qualify to Upgrade Your Home with FREE* Appliances

The Energy Savings Assistance (ESA) program provides qualified customers with free energy-efficient appliances, upgrades and installation services. By participating, you could save money, improve your home's comfort, and lower your electricity bill. You may qualify if you rent or own (see website for details).

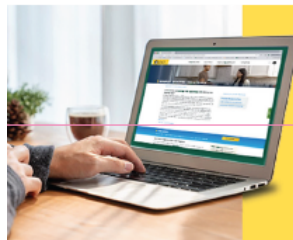
Simply scan the QR code or visit sce.com/esa to see if you qualify.



Here are some of the FREE* energy-saving appliances you may qualify for:

- Lighting
- Smart Power Strip
- Refrigerator Replacement
- Smart Thermostat
- Thermostatic Shower Valve/Showerhead
- Clothes Washer Replacement
- Dishwasher Replacement
- Freezer Replacement
- Heat Pump Water Heater Replacement
- Pool Pump Replacement
- Cooling†:
- Evaporative Cooler
- Evaporative Cooler Maintenance
- Window or Wall AC Replacement
- Central AC or Central Heat Pump Replacement
- Portable AC
- HVAC Filter
- Weatherization Services

* These services may not be available in all areas. Certain restrictions may apply for all products and services.



Apply Today

You can call your designated SCE-approved contractor or go online to see if you qualify.



Call Direct:
Contractor: <<Contractor Name>>
Contractor Phone: <<Contractor phone>>



Online: Visit sce.com/esa. The online application only takes minutes! If approved, you will be referred to an SCE-approved contractor in your area.



The SCE-approved contractor will schedule a home visit to let you know the appliances and other energy-efficient products that may be available to you at no charge.*

We're Here to Help

To learn more and see household income guidelines, visit sce.com/esa.

*Terms and conditions apply. The Energy Savings Assistance Program is funded by California utility ratepayers and administered by Southern California Edison under the auspices of the California Public Utilities Commission. Appliance brand, make and model shown are for illustrative purposes and are subject to change without notice. Services are offered on a first-come, first-served basis until funding is expended or the program is discontinued. A copayment may be required for some services. Program may be modified or terminated without prior notice. California consumers are not obligated to purchase any full fee service or other service not funded by this program. This program is available to both homeowners and renters who meet qualifications. Barriers may be required to obtain the property owner's written permission before services are delivered.

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Co-Marketing

The ESA program is taking advantage of cross-promotional opportunities within SCE, such as co-marketing with other customer programs. SCE produced a trifold brochure that is used in acquisition campaigns for other programs. The brochure highlights various ESA appliances that may be available to customers, as well as electrification measures such as HPWHs. This brochure was included in various program direct mail campaigns over the past few months, including those for the Arrearage Management Plan (AMP), LIHEAP and MBL programs.

The ESA program will continue to leverage co-marketing with other beneficial programs.

To support customers with high arrearages and improve access to energy efficiency services, the ESA Program is coordinating with the AMP program in March. Through this cross-program effort, AMP customer referrals are leveraged as potential ESA leads to help eligible customers reduce energy usage, lower bills, and support successful participation in AMP. In March 2026, the ESA Program uploaded a batch of AMP-referred customer leads into the ESA system for outreach and potential enrollment.

Sample ESA Brochure

*The Energy Savings Assistance Program is funded by California utility ratepayers and administered by Southern California Edison under the auspices of the California Public Utilities Commission. Program and services are available to customers who meet specific household income guidelines or who participate in certain Public Assistance Programs. Services may not be available in all areas. Certain restrictions, such as age, size, and condition of the system or appliance to be replaced, may apply. All replacement refrigerators meet ENERGY STAR standards and are top-drawer models without extra features, such as ice makers. Services are offered on a first-come, first-served basis until funding is expended or the program is discontinued. A copayment may be required for some services. Program may be modified or terminated without prior notice. California consumers are not obligated to purchase any full fee service or other service not funded by this program. This program is available to both homeowners and renters who meet qualifications. Renters may be required to obtain the property owner's written permission before services are delivered.

Community Outreach and Engagement

CBO Activities

SCE is committed to implementing additional marketing and outreach activities, to increase program awareness and drive customer interest. On a

quarterly basis, SCE furnishes updated messaging to CBOs and encourages these organizations to distribute across their respective networks via email and social media channels. These enhanced outreach efforts are intended to give the CBOs information on the ESA program and help increase program awareness for customers in communities served by ESA. On March 24, the SCE team participated in the Q1 CBO Quarterly Check-In with the CBO network and provided a high-level overview of Income Qualified Programs (IQP) and the CARE Capitation Fee Program. The team also invited California Emerging Technology Fund (CETF), to share updates on Internet for All and the California Lifeline Pilot, and to highlight a new funding opportunity and related listening sessions for community partners.

Multicultural Outreach

No multicultural events in March.

**For a detailed breakdown of SCE’s customer segmentation,
see ESA Table 7 in Appendix A.**

Other Customer Engagement Efforts

In March, the Mobile Education Unit hosted two enrollment events in the cities of Lindsay and Strathmore in partnership with local Community Based Organizations (CBOs) in the Central Valley, focusing on direct engagement with disadvantaged communities and connecting customers to the programs for which they are eligible. Through March, SCE promoted Income Qualified Programs at 38 outreach events across the service territory, with 55 percent of events focused on disadvantaged communities.

Load Disaggregation Reporting

SCE continues to advance its Load Disaggregation Reporting tool in alignment with D.17-12-009, offering CARE customers personalized insights into household energy usage by end use over time. Accessible through the SCE My

Account portal, the reports are available in six languages: English, Spanish, Chinese (Mandarin), Korean, and Vietnamese. Phase 1 launched in 2024 with email distribution, followed by Phase 2 in 2025, which enabled direct downloads and introduced updated welcome letters to promote the feature. ESA contractors actively use these reports to support customer education and deliver tailored energy efficiency recommendations based on actual usage patterns. In March 2026, outreach efforts demonstrated strong engagement, with an email delivery rate of 92.43%, successfully reaching 476,669 customers. Customer interest remained solid, reflected by an open rate of 26.70%, representing 120,091 opened emails.

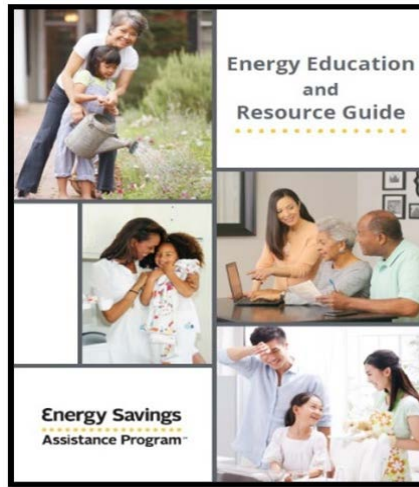
Customer Contact Center, Branch Offices, and Payment Offices

Customers who call SCE's Customer Contact Center (CCC) are informed of and referred to the ESA program. Customers are assigned to contractors in their service areas. The ESA contractors follow up on the leads and contact the customer to assess eligibility and program enrollment. In March of 2026, SCE received more than 1,100 ESA-related calls from interested customers.

1.2.3 Managing Energy Use

SCE contractors regularly go through the ESA program's Customer Energy Education and Resource Guide with each ESA participant, either face-to-face or through virtual means. The guide, accessible in print and digital (PDF) formats in seven distinct languages, can also be provided in Braille, upon request. The guide's primary objective is to equip low-income customers with the necessary information to help them save energy and decrease their utility expenses. It includes a step-by-step guide on how to register for SCE My Account, our online self-service portal on SCE.com. This portal provides our customers with additional resources and opportunities to help them save time, energy, and costs, and to engage in residential energy efficiency rebate and demand response programs.

ESA Assistance Program Energy Education and Resource Guide



1.2.4 Services to Reduce Energy Bill

ESA contractors must provide at least 20 minutes of in-home energy education during their enrollment and assessment visit with the customer. This education covers energy-saving techniques and specific cost-saving strategies for the customer's home. Additionally, contractors provide information on programs like AMP, MBL, and other assistance programs, to inform customers about bill-related options for reducing their energy costs. ESA contractors also encourage customers to visit [SCE.com/residential/assistance](https://www.sce.com/residential/assistance) to explore all of SCE's financial assistance programs. ESA contractors serve as a valuable communication channel, informing customers about the benefits and resources available through SCE, state agencies, and local programs.

1.2.5 Additional Activities

ESA Outreach Contractors

SCE is partnering with outreach organizations to enhance community-based engagement, marketing, and lead-generation efforts for the ESA program. These organizations focus on reaching underserved and hard-to-reach communities by participating in local events and collaborating with community partners. While they do not conduct in-home visits, the customer leads they collect are referred to SCE's existing ESA contractors for follow-up

and potential enrollment. This strategy expands program visibility, strengthens local partnerships, and supports increased ESA participation throughout the remainder of the program cycle. As of March 2026, SCE continued to work closely with the outreach organizations as they ramp up their activities. This collaboration includes regular coordination meetings, staff training, and system onboarding.

In March, these outreach agencies have submitted approximately 43 ESA program leads from customers who might be eligible and interested. SCE is also partnering with the agencies to refine outreach materials and develop a calendar of upcoming community events. This ongoing collaboration will help extend the reach of the ESA Program and ensure sustained engagement with hard-to-reach communities.

SASH Program Referrals

Per D.16-11-022, OP 84, SCE is required to provide the Single-Family Affordable Solar Homes (SASH) Program Administrator (GRID Alternatives) with a list of CARE high-usage customers in owner-occupied, single-family households who have previously participated in the ESA program or have successfully appealed their removal from the CARE rate. On a monthly basis, SCE runs various reports to determine if customers previously enrolled in ESA meet the criteria above. If they do, SCE sends the customer referrals to GRID Alternatives through an SCE SharePoint site. There were 31 customer referrals to share in March.

1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What were the results in terms of new enrollments? Please also provide coordination efforts with the TECH program.

Currently, SCE does not have any projects to leverage with the CSD. Even with changes in measure eligibility and feasibility, no projects have been identified for reimbursement.

The Federal Communications Commission (FCC) has stated that the Affordable Connectivity Program (ACP) ended on June 1, 2024, due to a lack of funding. SCE will continue to incorporate promotional messaging on IQP materials to guide customers to the low-cost plan program website at internetforallnow.org/offers/low-cost-plans and at the dedicated phone number (844-547-2171).

For a detailed breakdown of SCE’s leveraging efforts with CSD,

see the following Tables in Appendix A:

- **ESA Table 2E – Installations & Expenses**
- **ESA Table 3G – Energy & Bill Savings**
- **ESA Table 4E – Homes / Buildings Treated**
- **ESA Table 5F – Customer Summary**

1.3.2 Please provide a status on coordination efforts with TECH Clean California.

ESA coordination with TECH Clean California concluded in December of 2024, since funding has been depleted. In 2026, coordination efforts continued

only for contractor training opportunities. There were no coordination efforts or training activities in March.

For a detailed breakdown of SCE’s referral, leveraging, and coordination efforts, see ESA Table 8 in Appendix A.

1.4 Workforce Education & Training (WE&T)

1.4.1 Please summarize efforts to improve and expand ESA program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

SCE continues to encourage ESA contractors to utilize its Workforce Education & Training (WE&T) resources. First, SCE’s Energy Education Centers (EEC), located in Irwindale and Tulare, California, offer a wide range of low-cost and free resources for ESA contractors. SCE consistently communicates via email to all ESA contractors and vendors to keep them informed about the educational offerings at the EEC. These communications serve as reminders and invitations for them to participate in various educational programs. In March 2026, ESA offered 38 courses for contractors and vendors. Examples of the courses offered during this period include:

Course Title	Date
IHACI: (CAQI/QM/QS) AC/HP Refrigeration Module Part 1 – Practical Fundamentals and Theory of the Refrigeration Circuit HVAC/R	3/18/2026
IHACI: (CAQI/QM/QS) AC/HP Refrigeration Module Part 2 – CAQI of Air Conditioning and Heat Pump Systems HVAC/R	3/19/2026

SCE contracts with various Local Private Contractors (LPCs), CBOs, and Faith-Based Organizations (FBOs) to provide ESA program services. Many of these organizations are in low-income communities and DACs. In March of 2026, approximately 263 individuals from these organizations supported SCE’s ESA program. Also, as of March 31, 2026, SCE has approximately 12 active ESA program representatives to conduct virtual (not in-person) enrollment and assessment activities.

SCE awarded a contract to Proteus Inc. to implement an Energy Career Training (ECT) program, which aims to equip individuals in low-income communities and DACs with soft and technical skills. This program aligns with the WE&T objectives outlined in D.21-06-015, Section 6.13.

The program has several key objectives:

1. **Hiring Local and Disadvantaged Workers:** The ECT program seeks to enable the hiring of local individuals who face disadvantages in the job market.
2. **Career-Ladder Opportunities:** It aims to create opportunities for career development, allowing participants to progress along the career ladder.
3. **Monitoring and Metrics:** The program will establish metrics to monitor its effectiveness in achieving these goals.

The first four weeks of training focus on classroom learning, covering theory and concepts. In addition, the students focus on completing the Occupational Safety and Health Administration (OSHA) 10-hour construction safety training and other topics, including math concepts, construction basics, heat pump measures, refrigeration, pool pump measures, plumbing, electrical, and HVAC installations.

The 14th cohort, consisting of 19 students, started on February 25, 2026, and is scheduled to end on April 28, 2026.

1.5 ESA Program Studies and Pilots

1.5.1 ESA Program Studies

2025 Low Income Needs Assessment (LINA) Study

The 2025 Low Income Needs Assessment (LINA) study officially kicked off in January 2024 with a finalized evaluation report delivered on October 30, 2025. SoCalGas managed the contract for the study on behalf of the ED and Investor-Owned Utilities (IOUs). The consultant hired to conduct the study is Evergreen Economics. The study report, which focused on examining the behaviors of low-income high and low usage ESA customers, was posted on the CPUC Public Documents Area website upon its completion.¹³ No further work has been carried out in March 2026.

ESA/CARE Categorical Study

This study was completed in October of 2023, and the ED rejected the Advice Letter in September 2024 which states that, “the IOUs have met their obligation to conduct the second CE Study and are not required at this time to conduct another study”.¹⁴

Non-Energy Impacts Study

The Non-Energy Impacts (NEI) Study was a statewide study lead by SCE and conducted by Evergreen Economics. Based on the analysis of survey findings using a conjoint methodology, the study team developed average IOU first-year non-energy impact values for comfort, noise, and indoor air quality equal to \$9, \$1, and \$1, respectively. The study was finalized on June 17, 2025 and posted on the CPUC Public Documents Area.¹⁵ The IOUs updated their ESA Cost-Effectiveness Test (ESACET) inputs for comfort and noise in September of 2025

¹³ Evergreen Economics, 2025 Low Income Needs Assessment Final Report dated October 30, 2025 available at https://pda.energydataweb.com/api/view/4241/2025%20LINA%20Final%20Report_103025.pdf

¹⁴ SCE (Advice 5122-E); San Diego Gas and Electric (Advice 4304-E/3240-G); SoCalGas (Advice 6206-G); and PG&E (Advice 7045-E/4812-G).

¹⁵ Energy Savings Assistance Program Non-Energy Impacts Final Evaluation Report available at <https://pda.energydataweb.com/api/view/4163/2025ES~1.PDF>.

and used the updated tool in support of the PY2028-2033 cycle application. No further activity was carried out for this study in March 2026.

ESA/CARE Study Working Group

The Commission authorized the formation of a statewide Study Working Group for the ESA and CARE programs.¹⁶ Working Group membership is composed of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables. No ESA/CARE Study Working Group meetings took place during the month of March.

1.5.2 ESA Program Pilots

Evaluation of the ESA Whole Home Pilot

The ESA Whole Home (formerly referred to as “Pilot Plus/Deep”) Joint Pilot Evaluation was initiated in October of 2022. Illume was contracted to conduct the evaluation and subcontracted with Verdant for the impact evaluation segment of the research effort.

This research included both a process evaluation (in general, investigating the drivers of program performance impacts) and an impact evaluation (which measures program savings). The bulk of research activities in May 2025 centered on the impact evaluation – particularly a realignment of the impact evaluation scope based on the lower-than-expected enrollment:

- While the ESA Plus and Deep pilot program provided energy efficiency upgrades to over 30 customers as of Q1 2025 across Riverside, L.A., and San

¹⁶ D.21-06-015, Section 10.1.2.1, p. 410.

Bernardino Counties, the original impact evaluation proposal assumed there would be substantially more projects completed at this stage.

- The impact evaluation was forecast for completion by Q3 2025, but lower-than-anticipated installations and data challenges pushed back the target completion date.
- The research will still characterize installations, develop a matched control group, and use a difference-in-difference regression model to estimate impacts for the 30 customer installations.

The revised plan is a scaled-back version of the original approach, but it will still provide SCE and SoCalGas with an initial assessment of the energy and bill impacts from the extensive retrofits offered by the pilot. The assessment will also create an analysis framework for the forthcoming Q3 2026 impact evaluation, facilitating a more efficient analysis that will require less time to implement.

March 2026 research highlights are as follows:

Process Evaluation

The post-installation survey is still being fielded with participants who had measures installed for at least six months prior to January of 2026. This is a revised timeframe to allow for greater participation. The research team will conduct a final round of customer interviews with customers who are in the enrollment through assessment stages to gain greater insight into experiences early in the program in Spring 2026. Reporting on results is targeted for in early Q3 2026 to finalize reporting by Q4 2026.

Impact Evaluation

In March 2026, SCE received and provided an updated data request from the research team's impact evaluation specialist to support the evaluation of savings. SCE provided this data in late March after clarifying the matching criteria. The final impact results are on target for Q4 of 2026.

Evaluation of ESA Building Electrification (BE) Pilot

The ESA Building Electrification (BE) Pilot evaluation assesses program design, implementation, and performance across the life of the pilot and supports

interim and final process and impact findings. This ongoing evaluation approach informs continuous program improvements aimed at maximizing energy savings, reducing greenhouse gas (GHG) emissions, improving cost-effectiveness, and enhancing customer experience.

Key evaluation, measurement, and verification (EM&V) activities completed in March 2026 included completion of the Interim Evaluation Report. The interim evaluation assessed participant characteristics, energy and bill impacts, program delivery, and early indicators of performance relative to pilot objectives.

Interim impact results show that installation of heat pump HVAC systems and heat pump water heaters (HPWHs) resulted in average annual natural gas reductions of 89 percent across participants with available gas data. Average electricity usage increased by 12 percent, primarily during winter and shoulder months¹⁷. For customers receiving both gas and electric service, combined utility costs declined on average, as gas reductions outweighed increases in electricity usage.

Recruitment challenges led to deviations from the original targeting strategy. Participants were less likely to have high summer cooling loads, complicating control matching. Approximately 30 percent of participants were solar PV (NEM) customers, and more than 90 percent were homeowners. Participants' pre-treatment electricity usage was lower than the average SoCalGas single-family home and higher than the average SCE single-family home.

Process evaluation findings indicate strong program delivery and customer satisfaction. Participants received heat pump HVAC systems and HPWHs, with many also receiving envelope improvements, electrical upgrades, smart thermostats, and electric other appliances. Most participants progressed smoothly through outreach, assessment, installation, and education.

Post-installation surveys reflect high overall satisfaction with the pilot,

¹⁷ This is a fuel substitution measure, the load changes relate to when the energy consumption normally takes place. E.g. loads that were originally supported under heating (using natural gas) in colder months.

with 82 percent of respondents reporting satisfaction with the program overall, based on interim post-install survey results. Perceived bill impacts varied, underscoring the importance of rate selection, solar interactions, and household load profiles in shaping customer outcomes.

For a detailed breakdown of SCE's expenditures for pilots and studies, see ESA Table 6 in Appendix A.

2. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) EXECUTIVE SUMMARY

2.1 CARE Program Summary

The CARE program offers reduced energy rates to low-income households in SCE's service area, based on income up to 200% of the Federal Poverty Guidelines. It assists with single-family homes, sub-metered facilities, nonprofit group homes, agricultural employee housing, and migrant farm worker housing. Qualified participants can save 32.5%¹⁸ on their monthly electricity bills.

¹⁸ Starting January 1, 2025, the electric rate discount has been adjusted to 32.5% due to recalculations required by Assembly Bill 205. Following D.25-06-010 and effective June 1, 2025, CARE residents of Catalina Island receive the following discounts: electricity, water and gas at 32.5%.

2.1.1 Please provide CARE Program Summary Costs.

CARE Table 2.1.1.1			
CARE Program Summary Costs for 2026			
CARE Budget Categories	Authorized Budget^[a]	Actual Expenses Year-to-Date	% of Budget Spent
Outreach	\$3,708,741	\$354,121	10%
Processing, Certification and Verification	\$1,706,289	\$547,847	32%
Post Enrollment Verification	\$538,828	\$41,421	8%
Information Tech/Programming	\$570,000	\$89,076	16%
CHANGES Program ^[b]	\$525,000	\$81,955	16%
Measurement & Evaluation	\$81,000	\$784	1%
Regulatory Compliance	\$508,141	\$40,965	8%
General Administration	\$1,501,996	\$759,704	51%
CPUC ED	\$135,625	\$4,690	3%
Total Expenses	\$9,275,620	\$1,920,563	21%
Subsidies and Benefits	\$427,678,676	\$246,541,271	58%
Total Program Costs & Discounts	\$436,954,296	\$248,461,834	57%

[a] D.21-06-015 and AL-4536 approved the CARE program budget for PYs 2021-2026.

[b] The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues.

For a detailed breakdown of CARE program expenses, see CARE Table 1 in Appendix A.

2.1.2 Provide the CARE Program enrollment rate to date.

CARE Program Enrollment		
Participants Enrolled	Estimated Eligible Participants¹⁹	Enrollment Rate
1,379,649	1,284,448	107%

For a detailed breakdown of SCE’s CARE metrics, see the following Tables in Appendix A:

- **CARE Table 2 – Enrollment Overview**
- **CARE Table 3A – Post-Enrollment Verification**
- **CARE Table 3B – High-Use Verification**
- **CARE Table 4 – Enrollment by County**
- **CARE Table 5 – Recertification**
- **CARE Table 8 – Enrollment Rate for High Disconnection, High Poverty, & Disadvantaged Communities by ZIP Code**
- **CARE Table 9 – Lowest Enrollment Rates for High Disconnection, High Poverty, & Disadvantaged Communities by ZIP Code**

2.1.3 CHANGES Program

The Community Help and Awareness of Natural Gas and Electricity Services (CHANGES) program supports customers with Limited English Proficiency (LEP) through partnerships with Community-Based Organizations (CBOs).

SCE will continue to pursue opportunities to enhance the CHANGES program and strengthen collaboration among SCE, CHANGES CBOs, and LEP customers. To ensure compliance with D.15-12-047, Ordering Paragraph 18(b),

¹⁹ On April 15, 2025, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE and FERA Eligible Customers and Related Information. This number reflects estimates of SCE’s CARE-eligible participants for 2025.

SCE will formalize documentation of discussions and IOU updates presented during quarterly CHANGES meetings. Historically, CHANGES agenda topics and updates have been communicated primarily verbally; moving forward, SCE will document these discussions and distribute meeting notes to the Energy Division Lead for record-keeping purposes. In addition, CHANGES IOU leads will begin participating in the CARE/FERA monthly Joint Utility Meetings to coordinate and identify updates that may be shared at upcoming CHANGES quarterly meetings.

ED CHANGES staff, lead CHANGES agency, and the IOUs convened for their quarterly meeting on March 13, 2026. During the session, the IOUs shared updates on several topics: upcoming CARE/FERA Income Guideline changes scheduled for June 2026, the pending AMP decision from ED, as well as legislative items Senate Bill (SB)1221 and SB 205 (Base Services Charge). The lead CHANGES agency, International Institute of Los Angeles (IILA), did not report any significant updates. However, IILA expressed interest in learning more about utility grant programs, including SCE’s Energy Assistance Fund (EAF). Due to limited funding at present, SCE was unable to provide further details beyond the program’s primary purpose.

2.2 CARE Marketing & Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility’s behalf.

SCE remains steadfast in its dedication to prioritizing outreach and communication efforts for the CARE and FERA programs, particularly focusing on underserved and linguistically diverse communities. These initiatives involve collaboration across various internal SCE departments, including Local Public Affairs, Consumer Affairs, Marketing, Corporate Communications, Strategic Engagement, and Business Solutions. In addition to internal teamwork, SCE actively engages in external outreach activities, establishing partnerships with chambers, foundations, FBOs, and CBOs to effectively reach out to hard-to-reach customer segments. SCE uses a journey-style marketing strategy to reach distinct

demographics of the CARE and FERA programs. This includes channels like social media, text messages, email, SCE.com, webinars and CBO collaborations. The comprehensive CARE and FERA campaign features, updated emails, starting with an introduction and follow-up for customers identified in a funnel analysis. The mass media campaign increases awareness of potential energy bill savings from enrolling in CARE or FERA through online search and social media.

The 2026 marketing strategies are outlined below:

- The 2026 marketing strategy prioritizes FERA program enrollment growth, focusing on FERA high-propensity customers, with CARE messaging integrated as a part of the affordability approach. The strategy will leverage the FERA Propensity Model and geographic data to reach households most likely to enroll.
- Strengthening FERA engagement through high-impact, multi-channel approach, maintaining presence across key channels such as paid media, email, and direct mail with strategic outreach during moments of high-financial awareness. Specifically for email, outreach is being designed to align with timing of customer SCE bill. Marketing emails will be triggered after a customer receives its SCE bill to align with bill-related touchpoints. These high-attention moments are intended to capture customer moments of high-financial awareness and promote enrollment.
- Improving FERA retention through recertification by coordinating additional timely communication and messaging around recertification milestones.

In advance of the annual CARE/FERA Income Guideline updates and annual solicitation, SCE conducts operational planning to ensure systems, materials, and staffing are aligned with upcoming changes. Preparations occur prior to the guideline effective date and account for a temporary increase in customer inquiries and application volume. As part of the annual solicitation, SCE

plans to send bill inserts to non-CARE and non-FERA customers, phased in batch schedules during the June and July timeframe.

In November 2025, SCE identified that it was not utilizing targeted, personalized Rate Education Reports (RERs) to market to customers with a high likelihood of CARE eligibility, as required. Additionally, as also required, SCE did not provide a tailored digital experience for pre-screened, potentially eligible customers within SCE's online My Account platform. These high-propensity customers continued to receive CARE marketing and outreach solicitations, and existing rate comparison tools have consistently remained available to all customers. However, these tools do not illustrate the potential bill impacts of enrolling in CARE.

SCE has initiated efforts to develop and implement a rate education marketing strategy, including expanded use of propensity-based eligibility data to deliver personalized bill comparisons illustrating the potential CARE discount through customers' preferred communication channels.

Direct Marketing

SCE focuses on identifying and assisting income-qualified customers who may benefit from its various programs and service offerings.



Email and Direct Mail

In March 2026, SCE email campaign targeted 123,343 FERA high-propensity customer segments and promoted both the CARE and FERA programs. Email emphasized FERA as a means to reduce monthly energy costs, including eligibility details and highlighting a simple application process. The emails also outlined the information needed to enroll in FERA and included strong calls to action. In addition, 26,599 direct mail pieces were deployed in March to reinforce key CARE and FERA messaging and direct customers to enroll in CARE or FERA, if they are eligible.

Sample of Email

To view email as webpage: [March Email Creative](#)

[To view this email as a web page, click here.](#)
[To view this email as a PDF, click here.](#)



[Savings Start Here](#) [Apply Now](#)

Taking care of your family means finding smart ways to manage your budget. So, if you're looking to reduce your electricity costs, enrolling in a program that lowers your electricity bill is a great place to start.

With new eligibility guidelines, more people can qualify for the Family Electric Rate Assistance (FERA) program than ever before.
[Find out if you qualify, only before a new month. Take a charge of your bill and apply today.](#)

Ready? Set? Save.

Here's what you'll need:

- Your account number (found on your bill or on MyAccount on scc.com)
- Your Household's Gross Annual Income

No income documents are required to apply, and a single application checks your eligibility for other California Alternate Rates for Energy (CARE) or FERA.

Household Size	Annual Household Income Range
1-2	Up to \$52,076
3	Up to \$68,438
4	Up to \$84,800
5	Up to \$101,162
6	Up to \$117,524
7	Up to \$133,886
8	Up to \$150,248
9-10	Up to \$166,610

[Unlock Savings](#) *This type is just below max.

Your Bill Could Be Lower—Apply Today




You may be eligible to save on your monthly electricity bill with one of these programs:

- FERA Program:** Your Gross Services Charge would be approximately \$12 per month instead of \$24 per month* and you'll also get an 18% discount on your electricity usage charges.
- CARE Program:** Your Gross Services Charge would be approximately \$8 per month instead of \$24 per month and you'll also get a 32.3% discount on your electricity usage charges.

[Apply Now](#)

Do More at scc.com

Pay Your Bill | Start / Stop Service | Outage Alerts
Get Paperless | View / Report Outages | Stay Safe

[Privacy Notice](#) | [Terms and Conditions](#) | [Contact Us](#)   

Sample of Direct Mail

SOUTHERN CALIFORNIA EDISON
 P.O. Box 800
 Rosemead, CA 91770

<<Customer Name>>
 <<Mailing Address>>
 <<City, State Zip+4>>
 <<Barcode>>

Programs are funded by California utility ratepayers and administered by Southern California Edison under the auspices of the California Public Utilities Commission. Funds are limited and are available on a first-come, first-served basis. Programs are subject to change without notice. Terms and conditions apply. Message paid for by ratepayers.
 ©2024 Southern California Edison.
 Los programas están financiados por los usuarios de servicios públicos de California y son administrados por Southern California Edison bajo la supervisión de la Comisión de Servicios Públicos de California. Los fondos son limitados y están disponibles según el orden en que se reciben las solicitudes. Aplicar términos y condiciones. Mensaje pagado por los clientes de tarifas.
 ©2024 Southern California Edison.



SOUTHERN CALIFORNIA EDISON

You Could Save \$350 a Year on Your Electricity Bill!

See inside for details.

Podrías Ahorrar Hasta \$350 al Año en tu Factura de Electricidad!

Encuentra más detalles adentro.

You may qualify for a discounted Base Services Charge and SAVE on your electricity costs EVERY month.
 Taking care of your family means finding ways to manage your budget. So, if you're looking to reduce your monthly costs, enrolling in a program that lowers your electricity bill is a great place to start. You may be eligible to save on your monthly electricity bill with one of these programs:
Family Electric Rate Assistance (FERA) Program: FERA customers save an average of \$350 a year with the monthly 18% discount on electricity usage charges. Your Base Services Charge would be approximately \$12 per month instead of \$24 per month.
California Alternate Rates for Energy (CARE) Program: Your Base Services Charge would be approximately \$6 per month and you'll also get a 32.5% discount on your electricity usage charges.
 Apply today at scc.com/billsavings. It takes just minutes to see which program you may qualify for to save on your bill every month.

Other Ways to Save
Internet For All Now
 Need affordable internet? Learn more about low-cost internet plans. internetforallnow.org
California Lifeline
 Receive discounted home and cell phone services. californialifeline.com

¹ Based on the average monthly FERA discount of \$30.20 per customer, as reported in SCE's 2023 Income Qualified Programs Year-End Report, Section A.2.1. Heavy savings are an estimate of total savings for the best FERA program. Your actual savings may vary.
² Your exact Base Services Charge amount will vary based on the number of days in your billing cycle.
 SCE is not affiliated with Internet For All Now or California Lifeline and provides these community assistance resources for informational purposes only.

More Households Qualify. Yours Might Too.
 More customers now qualify with new changes in eligibility. One simple application checks your eligibility for both the FERA and CARE programs. Once the application is approved, you'll be automatically enrolled in the program that you qualify for.

Effective 6/1/25 - 5/31/26.

Household Size	FERA Annual Household Income Limit*
1 - 2	up to \$52,875
3	up to \$66,625
4	up to \$80,375
5	up to \$94,125
6	up to \$107,875
7	up to \$121,625
8	up to \$135,375
Each Additional Person	up to \$13,750

*This figure is gross before taxes.

Es posible que califiques para un descuento en el Cargo por Servicios Base y un ahorro mensual en tu costo de electricidad.
 Cuidar de familia significa encontrar soluciones para administrar tu presupuesto. Así que, si quieres reducir tus gastos mensuales, inscríbete en un programa que reduce tu factura de energía en un buen punto de partida. Podrías ser elegible para ahorrar en tu factura mensual de electricidad con uno de estos programas:
Programa Family Electric Rate Assistance o FERA (Programa familiar de reducción de las tarifas de energía): Los clientes de FERA ahorran un promedio de \$350 al año con el descuento mensual del 18% en los cargos por uso de electricidad. Tu cargo por Servicios Base sería aproximadamente de \$12 al mes en lugar de \$24 al mes.
Programa California Alternate Rates for Energy o CARE (Tarifas alternativas de energía para California): Tu cargo por Servicios Base sería aproximadamente de \$6 al mes y también recibirías un descuento del 32.5% en tus cargos por consumo de electricidad.
 Presenta tu solicitud hoy mismo en scc.com/billsavings. Te tomará solo unos minutos. Verifica tu elegibilidad y toma el control de tus facturas.

Más formas de ahorrar
Internet For All Now
 ¿Necesitas Internet accesible? Obtén más información sobre planes de bajo costo. internetforallnow.org
California Lifeline
 Recibe descuentos en servicios de teléfono residencial y teléfono móvil. californialifeline.com

¹ Basado en el descuento mensual promedio de FERA de \$30.20 por cliente, según reportado en el informe de fin de año de los programas calificados por ingresos de 2023 de SCE, Sección A.2.1. Los ahorros anuales son una estimación del ahorro total para un paciente típico de FERA. Tus ahorros anuales pueden variar.
² Tu monto exacto de tu Cargo por Servicios Base variará según la cantidad de días de tu ciclo de facturación.
 SCE no está afiliado con Internet For All Now o California Lifeline. Estos recursos comunitarios se ofrecen solo como información.

Más hogares califican. El tuyo también podría.
 Ahora, más clientes califican gracias a los nuevos cambios en la elegibilidad. Una simple solicitud verifica tu elegibilidad a los programas FERA y CARE. Cuando la solicitud este aprobada, estarás automáticamente inscrito al programa que califiques.

Effective 6/1/25 - 5/31/26.

Tamaño del hogar	Límites de ingresos anuales del hogar para FERA ¹
1 - 2	hasta \$52,875
3	hasta \$66,625
4	hasta \$80,375
5	hasta \$94,125
6	hasta \$107,875
7	hasta \$121,625
8	hasta \$135,375
Cada persona adicional	hasta \$13,750

¹Esta cifra es bruta antes de impuestos.

Customer Contact Center (CCC)

SCE's CCC offers various methods for customers to enroll in the CARE program. Customers can register via the dedicated CARE enrollment toll-free number using the Interactive Voice Response (IVR) system, with the option of speaking with an agent if assistance is required. Additionally, if customers call any other SCE number, they can select an IVR option to receive information about SCE programs, including CARE. When customers contact an agent regarding unrelated matters but mention needing bill assistance or experiencing financial difficulties, agents proactively provide information about CARE and other relevant programs.

Regardless of how the contact is initiated, CCC agents emphasize phone-based enrollment services. Customers can be transferred to the IVR for direct enrollment upon request, directed to SCE.com for online enrollment, or sent a CARE application via mail, according to their preference. For the month of March

2026, SCE processed 21,190 new enrollment²⁰ applications, with 89% received through self-service channels (online or phone).

CCC agents were also available to answer any questions related to the Base Services Charge (BSC) for CARE and FERA customers.

Community Outreach & Engagement

In March, SCE focused on strategic planning activities to strengthen its 2026 outreach approach. The team continued collaboration with Community-Based Organizations (CBO) and identified innovative strategies to enhance future engagement efforts. Throughout the month, SCE aligned its plans to ensure consistent delivery of essential information on rates, wildfire and emergency preparedness, and CARE, FERA, ESA, and MBL programs, supporting expanded outreach through trusted CBO partners and the diverse communities they serve.

Further details on optimizing the advantages of these ongoing collaborations can be found in Section 1.2.2.

Tribal Outreach

See Section 1.2.1, Tribal Outreach.

CARE Partners (Capitation Agencies)

The Capitation Fee Program aims to encourage CBOs to collaborate with SCE to assist hard-to-reach customer populations in enrolling in the CARE and FERA programs. The program reimburses organizations for helping income-qualified customers receive assistance through CARE or FERA programs.

The Capitation Fee Program team is continuing its efforts to engage existing Capitation Agencies (those CBOs participating in the Capitation Fee Program) while strategically registering additional contractors to overcome enrollment barriers, including language, culture, and special needs, to enroll the hardest-to-reach customers. Because of these efforts, the Capitation Fee Program

²⁰ This number excludes new enrollments via Capitation Agencies.

continues to show enrollments from agencies that were previously inactive. As part of SCE’s strategy to bolster FERA enrollments, SCE strives to recruit Capitation Agencies dedicated to recruiting FERA customers.

SCE currently has 60 Capitation Agencies participating in the program. In March of 2026, Capitation Agencies successfully enrolled 29 new customers in the CARE program. Current and ongoing campaign strategies and efforts include:

- Leveraging events sponsored by communities and cultural celebrations to reach populations that may be eligible to enroll in the CARE program.
- Partnering with SCE personnel to leverage existing SCE relationships with FBOs, CBOs, and local governments.
- Utilizing existing channels to develop creative approaches for agencies to conduct CARE/FERA outreach, including community-based virtual outreach events and fairs.

On March 24, SCE held its quarterly Community Outreach meeting, where an overview of the CARE Capitation program was presented. Following this event, several CBOs submitted applications to participate as CARE Capitation Agencies.

CARE Capitation Agencies	
ESA Leads	NA
CARE Enrollments	29
CARE Recertification	NA

For a detailed breakdown of CARE Capitation Agency expenditures, see CARE Table 6 in Appendix A.

2.2.2 Describe the efforts taken to reach and coordinate the CARE program with other related low-income programs to reach eligible customers.

SCE enrolls new CARE customers through the Energy Assistance Fund (EAF) program. EAF is an income-qualified program that helps residential households pay their electricity bills. EAF is funded through voluntary donations from SCE employees, shareholders, and customers. EAF partners with United Way of Greater Los Angeles and more than 80 CBOs to process assistance requests and applications. In March 2026, 150 customers who received EAF grants were enrolled in CARE.

SCE uses social media, such as Facebook and Instagram, to promote EAF and inform customers on how to apply for grants.

SCE coordinates CARE enrollments with other income-qualified programs, such as ESA, LIHEAP, and programs offered by other utilities such as SoCalGas and certain water utilities. ESA participants who are not already enrolled in discounted rate programs are automatically enrolled in the appropriate program each month (if they agree to enrollment on their application forms). As described in this report, the CARE program actively integrates messaging with the ESA program through outreach events, communications, and marketing campaigns that inform attendees about the ESA and CARE programs available to qualifying customers. Additionally, LIHEAP participants are automatically enrolled in the CARE program. They also receive information about the MBL program, along with the ESA Program Brochure referenced in the ESA Marketing section of this report. SCE consistently incorporates AMP messaging across various CARE/FERA materials, including the updated application form and recently produced direct mail campaign letters. Additionally, SCE has recently improved its website by integrating a link to the AMP application when eligible CARE/FERA customers log into their accounts via My Account. Efforts have been completed to add an AMP link in order to inform customers about the AMP program when they are submitting a CARE/FERA application online.

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however, and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolutions.

Complaints from customers regarding recertification are reported to SCE's Consumer Affairs Department. These recertification-related complaints commonly involve issues such as recertification removals, processing delays, and program eligibility/operation questions. Informal complaints originate with the Consumers Affairs Branch (CAB) of the Commission²¹ and are referred back to SCE's Consumer Affairs Department for resolution. In March 2026, the CARE/FERA support team received four informal complaints via SCE's Consumer Affairs team. The nature of these four informal complaints are regarding "recertification" process. As part of SCE's process, the customer accounts have been reviewed with the customers, assistance was provided regarding the nature of the complaint, and the matters were resolved or are in process of being resolved.

SCE also tracks formal complaints initiated with the CPUC. In March 2026, there were no formal complaints related to CARE recertification.

2.4 CARE Studies and Pilots

2.4.1 CARE Program Studies

2025 Low Income Needs Assessment (LINA) Study

Refer to ESA Section 1.5.1, 2025 LINA Study.

²¹ The IOUs have interpreted this section to call for the disclosures of information that goes through the CAB. SCE, going forward, will also include any formal complaints filed with the CPUC on the CARE recertification. SCE has not been reporting recertification issues that arise through SCE internal channels whether these area inquiries, complaints, questions and other types of requests. Should the Commission determine that additional information is required to be reported under this section, SCE will promptly comply.

ESA/CARE Categorical Study

Refer to ESA Section 1.5.1, ESA/CARE Categorical Study.

CHANGES Evaluation

In May 2025, the CPUC notified the IOUs that they planned to oversee the completion of the CHANGES evaluation, with PG&E continuing to serve as the contract manager. The other IOUs were removed from the study team. This evaluation is focused on two main objectives:

1. **Benchmarking Analysis:** Assess the CHANGES program by comparing its services and offerings to similar programs administered by other jurisdictions and/or existing within the IOUs.
2. **Market Profile Analysis:** Evaluate whether the current program design and implementation approach meets customer needs or if modifications are necessary.

The consultant delivered a draft evaluation report to the CPUC and also shared it with the IOUs in November 2025. The final evaluation report was sent to the CPUC service list on December 23, 2025. No further activity occurred in March 2026 on this completed study.

2.4.2 CARE Program Pilots

There are currently no CARE pilots.

For a detailed breakdown of SCE's expenditures for Pilots and Studies,
see CARE Table 7 in Appendix A.

2.5. CARE Program Post-Enrollment Verification (PEV) Freezes²²

Per D.19-07-015, the emergency relief program activates upon issuance of a proclamation or declaration of a State of Emergency by the Governor of California or the President of the United States, referred to herein as an Emergency Protection Order (EPO). Customers qualify for consumer protections when they experience a utility service disruption, degradation in service quality, or service loss due to a disaster related to an EPO. Protections begin from the EPO date, lasting at least 12 months or longer as determined by the Governor's Office of Emergency Services. Utilities are encouraged to extend support beyond regulations, potentially offering additional assistance programs.

During EPOs, utilities are required to support low-income residential customers who are directly impacted by the disaster and "suspend all CARE and FERA program removals to avoid unintentional loss of the discounted rate during the period for which the customer is protected."²³ As such, utilities are required to "discontinue generating all recertification and verification requests that require customers to provide their current income information."²⁴

SCE previously implemented these protections at the zip code level, under which, it was intended that all CARE and FERA customers within a zip code subject to an EPO would receive the protections described above. ZIP code

²² CPUC Res. M-4833 directed IOUs to freeze CARE program Post-Enrollment Verification (PEV) in the counties impacted by the California wildfires. SCE expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in the inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends SCE's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

²³ D.19-07-015, Decision Adopting an Emergency Disaster Relief Program for Electric, Natural Gas, Water and Sewer Utility Customers

²⁴ Order Instituting Rulemaking Regarding Emergency Disaster Relief Program, R.18-03-011 at 23.

selection is based on whether the “event” triggering an EPO created an outage lasting 24 hours or more in an affected ZIP code. In March 2026, 155 of 770 ZIP codes in SCE’s service territory had EPOs in effect.²⁵

The chart below provides an overview of the ZIP code count with expiration dates for emergency protection orders currently in effect.

ZIP Code Count	EPO Expiration Date
1	03/03/2026
3	06/18/2026
131	07/08/2026
2	12/9/2026
5	12/23/2026
13	12/24/2026

SCE is now protecting directly impacted customers rather than all customers within an impacted zip code, with a notable exception of DMS customers discussed below. Directly impacted customers are defined as those who experienced disruption, or degradation of quality of utility service during the emergency event, as outlined in D.19-07-015, Conclusion of Law 4 and 5. SCE identifies these customers through self-reports, damage assessment conducted by SCE or outside agencies, and outage data.

For DMS recertifications and traditional/high usage verifications, SCE is implementing protections at the zip code level. Under this approach, all CARE and FERA customers within a ZIP code subject to an EPO receive the protections described above. SCE intends to transition DMS recertifications and traditional/high usage verification protections from the “zip code approach” to customers who are directly impacted by the emergency event to align with protections for other customers.

²⁵ It should be noted that the count and expiration dates are subject to change as new EPO events are called and causes ZIP codes to be assigned a new date later than in previous reporting.

In June 2025, SCE determined that from at least 2019²⁶ to June 2025, SCE experienced issues that resulted in verification and recertification requests being sent to a broad spectrum of CARE/FERA customers covered by EPOs. Although SCE intended to implement these EPO protections pursuant to the “ZIP code approach,” due to a technical issue, SCE’s system continued sending recertification and verification letters to many CARE and FERA customers, even those subject to EPO protections, and SCE continued to process program recertifications and income verifications (for example, moving customers between CARE and FERA programs) and, in some instances, removed customers from their current program.

SCE has identified impacted customers and is working through remediation. SCE has not yet completed the mass correction of all directly affected customers who were de-enrolled or have a gap in enrollment. On November 24, 2025, SCE began remediation activities for active EPOs by re-enrolling directly affected customers who were de-enrolled from CARE/FERA due to not responding to a recertification or verification request. As of March 2026, SCE has re-enrolled approximately 1,600 directly affected CARE/FERA customers impacted by various Emergency Declarations. Additionally, SCE has already provided bill credits following standard Rule 17 billing correction process to approximately 370 directly affected CARE/FERA customers who have a gap in enrollment due to not responding to a recertification or verification request while under protection. SCE will continue remediation by providing credits for customers who had a gap in enrollment due to this issue.

SCE does not have a specific timeline for completion, but SCE is providing bi-weekly updates to Energy Division about this issue. Additionally, SCE has and will continue to report this issue in closing Advice Letters for EPOs.

²⁶ SCE initially reported that the issue started in 2021; however, SCE has now determined that it went back to at least 2019. SCE is reviewing data for 2018 which is a more complex process given the subsequent system changes.

2.6 CARE Fixed Income

The chart below shows the number of new CARE enrollments for customers who self-attested their fixed income eligibility:

Month	Count
January	3,072
February	3,377
March	3,731
YTD	10,180

2.7 Challenges encountered in administering the CARE/FERA/MBL programs

This section discusses the various challenges encountered in administering the CARE/FERA/MBL programs. Details on the issue affecting EPO-protected customers are provided in Section 2.5. Details regarding issues related to marketing efforts are provided in Section 2.2.1.

As originally reported in SCE's February 2025 Monthly Report and the 2024 Annual Low Income Annual Report filed on May 1, 2025 (and updated in subsequent monthly reports), SCE uncovered issues affecting Domestic Service Multifamily Accommodation Submetered customers (DMS Customers). In early 2025, SCE corrected the Program enrollments issue on a going-forward basis. SCE also has resolved other issues previously reported in the 2025 monthly reports related to DMS Customers.

Throughout 2025 and continuing into March 2026, SCE has been working with Energy Division to develop and execute the following remediation plan:²⁷

²⁷ At the request of Energy Division, SCE submitted Tier 1 Advice Letter 5686-E in November 2025 to provide details on SCE's remediation plan. The advice letter received no protests. The Energy Division issued a disposition accepting the advice letter in December 2025.

- Sending letters to DMS customers and their tenants, informing them of the error, upcoming rebilling, and associated rights and obligations (completed 12/8/2025);
- Providing DMS customer and tenant support through a dedicated helpline (active 12/8/2025 to current);
- Rebilling the DMS customers pursuant to SCE's Rule 17 (completed February 2026);
- Developing and implementing a tool to assist customers with a suggested methodology for distributing the credits (completed March 2026),
- Locating moved-out tenants and issuing them a \$100 credit (completed March 2026);
- Providing any additional credits that go beyond the three-year Rule 17 time period to DMS customers (ongoing - estimated completion July 2026); and
- SCE reports EPO and DMS related expenditures to Energy Division in a bi-weekly update (ongoing).

3. FAMILY ELECTRIC RATE ASSISTANCE (FERA) EXECUTIVE SUMMARY

3.1 FERA Program Summary

The FERA program offers eligible income-qualified households within SCE's service area, a monthly discount on energy rates. The FERA program primarily aids low-income customers that are unable to qualify for the CARE program. To qualify for FERA, households incomes must be above 200% but not exceeding 250% of the Federal Poverty Guidelines (FPG). Participating households, including single-family residences and those in sub-metered facilities, can save 18% on their electric bills.²⁸

Throughout 2026, SCE will continue its efforts to achieve a positive adoption rate of FERA among eligible households. To support this objective, SCE continues to utilize information flyers specifically for FERA. This informational flyer will provide enrollment details, accessible through SCE's online portal or toll-free IVR system. Additionally, customers can submit the CARE/FERA application by mail, with the necessary form conveniently included on the reverse side of the flyer.

In March 2026, SCE received 343 enrollments via leveraging (intra-utility) activities, and 1,350 enrollments via customer self-enrollment (online, paper, and phone).

²⁸ See Pub. Util. Code § 739.12. SCE previously stated that this requirement applied to households with three or more members; however, in September 2024, the household size requirement was removed from the relevant California statute via SB 1130.

3.1.1. Please provide FERA Program summary costs.

The following table provides the FERA budget and expenses, by category.

FERA Table 3.1.1.1			
FERA Program Summary Costs for 2026			
FERA Budget Categories	Authorized Budget	Actual Expenses Year-to-Date	% of Budget Spent
Outreach ²⁹	\$963,040	\$6,212	1%
Processing / Certification and Re-certification	\$426,572	\$28,322	7%
Post Enrollment Verification	\$134,707	\$3,710	3%
Information/Tech Programming	\$30,000	\$ -	0%
Pilots	\$ -	\$ -	N/A
Studies	\$54,000	\$ -	0%
Regulatory Compliance	\$16,392	\$ -	0%
General Administration	\$48,452	\$27,869	58%
CPUC ED Staff	\$4,375	\$ -	0%
Total Expenses	\$1,677,538	\$66,114	4%
Subsidies and Benefits	\$57,127,419	\$3,832,750	7%
Total Program Costs & Discounts	\$58,804,957	\$3,898,864	7%

For a detailed breakdown of FERA expenditures,
see FERA Table 1 in Appendix A.

²⁹ Marketing expenses are generally invoiced in arrears. As a result, certain outreach activity may be reflected in subsequent reporting periods.

3.1.2 Provide the FERA Program enrollment rate to date.

FERA Table 3.1.2.1 FERA Enrollment		
Participants Enrolled	Eligible Participants³⁰	Enrollment Rate
49,392	357,233	14%

For a detailed breakdown of SCE’s FERA metrics, see the following Tables in Appendix A:

- **FERA Table 2 – Enrollment Overview**
- **FERA Table 3A – Post-Enrollment Verification**
- **FERA Table 3B – High-Use Verification**
- **FERA Table 4 – Enrollment by County**
- **FERA Table 5 – Recertification**

3.2 FERA Marketing & Outreach

3.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility’s behalf.

SCE’s FERA outreach aligns closely with CARE initiatives, involving internal partners such as SCE’s Consumer Affairs and Corporate Communications, and external agencies like FBOs and CBOs. Through data-driven funnel analysis, SCE continues to strive to achieve a 70% FERA penetration goal. Despite expansive efforts, SCE continues to face challenges in increasing FERA enrollments, achieving a 14% penetration rate to date. To improve enrollment numbers, SCE continues to explore other avenues by

³⁰ On April 15, 2025, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE and FERA Eligible Customers and Related Information. This number reflects estimates of SCE’s FERA Eligible Participants for 2025.

engaging with state agencies and implementing more targeted campaigns for hard-to-reach customers.

Given current FERA enrollment and results, the current targets are too high. SCE has recommended adjusting these targets in the next application cycle.

SCE’s paid media strategy launched January 28, 2026, with a continued emphasis through May on targeting high-propensity FERA customers through media outreach in the following channels - paid social ads and paid search.

Email and Direct Mail

See Section 2.2.1 for the joint Customer Journey Campaign with CARE.

Community Outreach & Engagement

See Section 2.2.1 for joint Community Outreach and Engagement with CARE.

Tribal Outreach

See Section 1.2.1, Tribal Outreach.

FERA Partners (Capitation Agencies)

SCE has only one FERA-only capitation agency. This agency has been inactive, and therefore there is no capitation agency activity for FERA only in March 2026.

Capitation Agencies	
ESA Leads	N/A
FERA Enrollments	0
FERA Recertifications	N/A

For a detailed breakdown of FERA Capitation Agency expenditures, see FERA Table 6 in Appendix A.

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however, and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

Complaints from customers regarding recertification were reported to SCE's Consumer Affairs Department. These recertification-related complaints commonly involve issues such as recertification removals, processing delays, and program eligibility questions. Informal complaints originate with the Consumers Affairs Branch (CAB) of the Commission³¹ and are referred back to SCE's Consumer Affairs Department for resolution. In March 2026, the CARE/FERA support team received zero informal complaints through SCE's Consumer Affairs team related to the FERA recertification process. The customer accounts were reviewed with the customers, assistance was provided regarding the recertification process, and the matters were resolved.

SCE also tracks formal complaints initiated with the Commission. During March 2026, there were zero formal complaints related to FERA recertification.

3.4 FERA Studies and Pilots

3.4.1 FERA Program Studies

There are no active studies on the FERA program.

3.4.2 FERA Program Pilot

There are no active Pilot Programs for the FERA program.

³¹ The IOUs have interpreted this section to call for the disclosures of information that goes through the CAB. SCE, going forward, will also include any formal complaints filed with the CPUC on the FERA recertification. SCE has not been reporting recertification issues that arise through SCE internal channels whether these are inquiries, complaints, questions, and other types of requests. Should the Commission determine that additional information is required to be reported under this section, SCE will promptly comply.

Appendix A

ESA, CARE, AND FERA PROGRAM TABLES

4 APPENDIX A – ESA, CARE, AND FERA PROGRAM TABLES

4.1 ESA Program Tables

ESA Summary – Expenses Summary

ESA Program – Table 1 – Main (SF, MH) Expenses

ESA Program – Table 2 – Main (SF, MH) Summary

ESA Program – Table 2A – Multifamily Whole Building (MFWB)

ESA Program – Table 2B – Pilot Plus and Pilot Deep (ESA Whole Home)

ESA Program – Table 2C – Building Electrification Retrofit Pilot

ESA Program – Table 2D – Clean Energy Homes New Construction Pilot

ESA Program – Table 2E – CSD Leveraging

ESA Program – Table 3A, 3B, 3C, 3D, 3F, 3G & 3H – Energy Savings and Average Bill
Savings per Treated Home/Common Area

ESA Program – Table 4A, 4B, 4C, 4D & 4E – Homes/Buildings Treated

ESA Program – Table 5A, 5B, 5C, 5D, 5E & 5F – Program Customer Summary

ESA Program – Table 6 – Expenditures for Pilots and Studies

ESA Program – Table 7 – Customer Segments/Needs State by Demographic, Financial,
Location, and Health Conditions

ESA Program – Table 8 – Clean Energy Referral, Leveraging, and Coordination

ESA Program – Table 9 – Tribal Outreach

ESA Program – Table 10 – Contractor Advanced Funding and Repayment

4.2 CARE Program Tables

CARE Program – Table 1 – Program Expenses

CARE Program – Table 2 – Enrollment, Recertification, & Attrition

CARE Program – Table 3A & 3B – Post-Enrollment Verification Results (Model & Electric only High Usage)

CARE Program – Table 4 – Enrollment by County

CARE Program – Table 5 – Recertification Results

CARE Program – Table 6 – Capitation Contractors

CARE Program – Table 7 – Expenditures for Pilots and Studies

CARE Program – Table 8 – CARE and Disadvantaged Communities Enrollment Rate for ZIP Codes

CARE Program – Table 9 – CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC by ZIP Code

4.3 FERA Program Tables

FERA Program – Table 1 – Program Expenses

FERA Program – Table 2 – Enrollment, Recertification, and Attrition

FERA Program – Table 3A & 3B – Post-Enrollment Verification Results (Model & Electric only High Usage)

FERA Program – Table 4 – Enrollment by County

FERA Program – Table 5 – Recertification Results

FERA Program – Table 6 – Capitation Contractors

Energy Savings Assistance Program - Expenses Summary
Southern California Edison
Through March 2026

ESA Program:	Authorized Budget ¹			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
ESA Main Program (SF and MH)	\$ 50,506,371		\$ 50,506,371	\$ 6,908,831		\$ 6,908,831	\$ 16,566,352		\$ 16,566,352	33%	0%	33%
ESA Multifamily Whole Building ²	\$ 12,334,249		\$ 12,334,249	\$ 1,829,339		\$ 1,829,339	\$ 2,180,856		\$ 2,180,856	18%	0%	18%
ESA Pilot Plus and Pilot Deep (ESA Whole Home)	\$ 3,884,864		\$ 3,884,864	\$ 230,829		\$ 230,829	\$ 453,298		\$ 453,298	12%	0%	12%
Building Electrification Retrofit Pilot	\$ 6,350,844		\$ 6,350,844	\$ 1,002,913		\$ 1,002,913	\$ 3,292,040		\$ 3,292,040	52%	0%	52%
Clean Energy Homes New Construction Pilot ³	\$ 1,723,000		\$ 1,723,000	\$ 5,551		\$ 5,551	\$ 4,693		\$ 4,693	0%	0%	0%
Single Point of Contact (SPOC)	\$ 171,929		\$ 171,929	\$ 15,479		\$ 15,479	\$ 38,816		\$ 38,816	23%	0%	23%
ESA Program TOTAL	\$ 74,799,328		\$ 74,799,328	\$ 9,992,941		\$ 9,992,941	\$ 22,536,054		\$ 22,536,054	30%	0%	30%

¹ Budget authorized in D.21-06-015, Attachment 1.

² Does not include MFWB Co-Funding Agreement payments/reimbursements to SDG&E (lead utility). Costs illustrates expenses only.

³ Reflects the revised budget approved in AL 4664-E, December 15, 2021.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 1 - Main (SF, MH) Expenses
Southern California Edison
Through March 2026**

ESA Program:	Authorized Budget ^[1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Energy Efficiency	\$ 41,595,690		\$ 41,595,690						\$ -			
Appliances			\$ -	\$1,362,342		\$ 1,362,342	\$4,668,802		\$ 4,668,802			
Domestic Hot Water			\$ -	\$1,170,427		\$ 1,170,427	\$2,376,201		\$ 2,376,201			
Enclosure			\$ -	\$11,111		\$ 11,111	\$16,361		\$ 16,361			
HVAC			\$ -	\$652,746		\$ 652,746	\$1,680,859		\$ 1,680,859			
Maintenance			\$ -	\$6,867		\$ 6,867	\$32,685		\$ 32,685			
Lighting			\$ -	\$292,673		\$ 292,673	\$666,232		\$ 666,232			
Miscellaneous			\$ -	\$568,590		\$ 568,590	\$1,269,799		\$ 1,269,799			
Customer Enrollment			\$ -	\$1,103,501		\$ 1,103,501	\$2,450,233		\$ 2,450,233			
In Home Education			\$ -	\$196,095		\$ 196,095	\$449,662		\$ 449,662			
Pilot			\$ -	\$0		\$ -	\$ -		\$ -			
Energy Efficiency TOTAL	\$ 41,595,690	\$ -	\$ 41,595,690	\$ 5,364,353	\$ -	\$ 5,364,353	\$ 13,610,834	\$ -	\$ 13,610,834	33%		33%
Training Center	\$ 450,488		\$ 450,488	\$3,200		\$ 3,200	\$ 67,145		\$ 67,145	15%		15%
Workforce Education and Training	\$ -		\$ -	\$0		\$ -	\$ -		\$ -	0%		0%
Inspections	\$ 949,618		\$ 949,618	\$144,158		\$ 144,158	\$ 469,150		\$ 469,150	49%		49%
Marketing and Outreach	\$ 2,186,503		\$ 2,186,503	\$652,083		\$ 652,083	\$ 637,993		\$ 637,993	29%		29%
Studies	\$ 125,000		\$ 125,000	\$0		\$ -	\$ 779		\$ 779	1%		1%
Regulatory Compliance	\$ 751,251		\$ 751,251	\$202,989		\$ 202,989	\$ 325,778		\$ 325,778	43%		43%
General Administration	\$ 4,396,242		\$ 4,396,242	\$540,594		\$ 540,594	\$ 1,452,663		\$ 1,452,663	33%		33%
CPUC Energy Division	\$ 51,579		\$ 51,579	\$1,453		\$ 1,453	\$ 2,010		\$ 2,010	4%		4%
Administration Subtotal	\$ 8,910,681		\$ 8,910,681	\$ 1,544,478		\$ 1,544,478	\$ 2,955,518		\$ 2,955,518	33%		33%
TOTAL PROGRAM COSTS	\$ 50,506,371		\$ 50,506,371	\$ 6,908,831		\$ 6,908,831	\$ 16,566,352		\$ 16,566,352	33%		33%
Funded Outside of ESA Program Budget												
Indirect Costs				\$191,039		\$ 191,039	\$ 468,178		\$ 468,178			
NGAT Costs						\$ -			\$ -			
ESA Program Administrative Expenses^[2]												
Administrative Expenses ^[3]							\$ 1,427,132		\$ 1,427,132			
Total Program Costs							\$ 16,566,352		\$ 16,566,352			
% of Administrative Spend									9%			

^[1] Budget authorized in D.21-06-015, Attachment 1.

^[2] D.21-06-015, OP 112 - "Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program."

^[3] Administrative Expenses adjusted to be consistent with the Energy Efficiency program administrative costs categories.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary
Southern California Edison
Through March 2026

Measures	Basic	Plus	Units	ESA Main Program (Summary) Total					
				Year-To-Date Completed & Expensed Installation					
				Quantity Installed	kWh [1] (Annual)	kW [1] (Annual)	Therms [1] (Annual)	Expenses (\$)	% of Expenditure
Appliances									
Clothes Dryer	N/A	N/A	Each	-	-	-	-	-	0%
Dishwasher [7]	x		Each	19	1,060	(0)	-	16,489	0%
Freezer [7]	x		Each	676	573,248	69	-	857,134	6%
High Efficiency Clothes Washer [7]	x		Home	15	1,391	0	-	16,981	0%
Induction Cooking Appliance-FS	N/A	N/A	Each	-	-	-	-	-	0%
Microwave	N/A	N/A	Each	-	-	-	-	-	0%
Refrigerator [7]	x		Home	2,705	1,388,934	167	-	3,778,198	28%
Domestic Hot Water									
Combined Showerhead/TSV [7]	x		Each	27	27	0	-	1,328	0%
Faucet Aerator	N/A	N/A	Home	-	-	-	-	-	0%
Heat Pump Water Heater	N/A	N/A	Each	-	-	-	-	-	0%
Heat Pump Water Heater - Electric [7]	x		Each	194	318,535	39	-	1,302,820	10%
Heat Pump Water Heater - Gas [7]	x		Each	136	(210,191)	(13)	25,211	1,035,954	8%
Heat Pump Water Heater - Propane [7]	x		Each	-	-	-	-	-	0%
Low-Flow Showerhead	N/A	N/A	Home	-	-	-	-	-	0%
Solar Water Heating	N/A	N/A	Home	-	-	-	-	-	0%
Other Domestic Hot Water [2][7]	x		Home	316	49	0	-	35,298	0%
Tankless Water Heater	N/A	N/A	Each	-	-	-	-	-	0%
Thermostatic Shower Valve [7]	x		Each	4	192	0	-	246	0%
Thermostatic Shower Valve Combined Showerhead	N/A	N/A	Each	-	-	-	-	-	0%
Thermostatic Tub Spout/Diverter	N/A	N/A	Each	-	-	-	-	-	0%
Water Heater Repair	N/A	N/A	Each	-	-	-	-	-	0%
Water Heater Replacement	N/A	N/A	Each	-	-	-	-	-	0%
Water Heater Tank and Pipe Insulation	x		Home	8	-	-	-	556	0%
Enclosure									
Air Sealing[3]	x		Home	80	441	0	-	2,778	0%
Attic Insulation	x		Home	4,519	645	0	-	13,557	0%
Attic Insulation CAC NonElect Heat	x		Home	-	-	-	-	-	0%
Caulking	x		Home	4	196	0	-	25	0%
Diagnostic Air Sealing	N/A	N/A	Home	-	-	-	-	-	0%
Floor Insulation	N/A	N/A	Home	-	-	-	-	-	0%
Minor Home Repairs	N/A	N/A	Home	-	-	-	-	-	0%
HVAC									
Central A/C Replacement [7]		x	Home	11	2,608	0	-	68,252	1%
Central Heat Pump-FS (propane or gas space)	N/A	N/A	Each	-	-	-	-	-	0%
Duct Test and Seal[4]	x		Home	18	-	-	-	3,820	0%
Energy Efficient Fan Control [7]		x	Home	-	-	-	-	-	0%
Evaporative Cooler (Installation) [7]		x	Home	1,019	564,927	85	-	1,412,540	10%
Evaporative Cooler (Replacement) [7]		x	Home	-	-	-	-	-	0%
Furnace Repair	N/A	N/A	Home	-	-	-	-	-	0%
Furnace Replacement	N/A	N/A	Home	-	-	-	-	-	0%
Heat Pump Replacement [7]		x	Home	1	-	-	-	1,455	0%
Heat Pump Replacement - CAC Gas [7]		x	Each	2	(759)	1	203	10,900	0%
Heat Pump Replacement - CAC Propane [7]		x	Each	-	-	-	-	-	0%
High Efficiency Forced Air Unit (HE FAU)	N/A	N/A	Home	-	-	-	-	-	0%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement	N/A	N/A	Home	-	-	-	-	-	0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout	N/A	N/A	Home	-	-	-	-	-	0%
Portable A/C [7]		x	Each	3	(2,583)	(3)	-	2,509	0%
Prescriptive Duct Sealing	N/A	N/A	Home	-	-	-	-	-	0%
Removed - A/C Time Delay	N/A	N/A	Home	-	-	-	-	-	0%
Removed - FAU Standing Pilot Conversion	N/A	N/A	Each	-	-	-	-	-	0%
Room A/C Replacement [7]		x	Home	23	(2,210)	(0)	-	19,987	0%
Smart Thermostat [7]	x		Home	439	118,175	-	-	161,396	1%
Wholehouse Fan	N/A	N/A	Each	-	-	-	-	-	0%
Maintenance									
Central A/C Tune up [7]		x	Home	133	24,794	16	(5)	21,202	0%
Furnace Clean and Tune	N/A	N/A	Home	-	-	-	-	-	0%
HVAC Air Filter Service [7]		x	Each	17	158	0	-	1,174	0%
Condenser Coil Cleaning [7]		x	Each	-	-	-	-	-	0%
Evaporative Cooler - Maint Functioning [7]		x	Each	17	-	-	-	5,145	0%
Evaporative Cooler - Maint Non-Functioning [7]		x	Each	10	-	-	-	5,164	0%
Evaporative Cooler Maintenance		x	Home	-	-	-	-	-	0%
Evaporator Coil [7]		x	Each	-	-	-	-	-	0%
Fan Control Adjust [7]		x	Each	-	-	-	-	-	0%
Range Hood	N/A	N/A	Home	-	-	-	-	-	0%
Refrigerant Charge Adjustment [7]		x	Each	-	-	-	-	-	0%
Lighting									
Exterior Hard wired LED fixtures [7]	x		Each	826	12,063	-	-	87,956	1%
LED A-Lamps [7]	x		Each	58,209	1,171,044	141	(20,243)	575,376	4%
LED R/BR Lamps [7]	x		Each	290	4,043	0	(76)	2,900	0%
Removed - Interior Hard wired LED fixtures	N/A	N/A	Each	-	-	-	-	-	0%
Removed - LED Night Light	N/A	N/A	Each	-	-	-	-	-	0%
Removed - LED Torchier	N/A	N/A	Each	-	-	-	-	-	0%
Removed - Occupancy Sensor	N/A	N/A	Each	-	-	-	-	-	0%
Miscellaneous									
Air Purifier	N/A	N/A	Home	-	-	-	-	-	0%
CO and Smoke Alarm	N/A	N/A	Each	-	-	-	-	-	0%
Cold Storage	N/A	N/A	Each	-	-	-	-	-	0%
Comprehensive Home Health and Safety Check-up	N/A	N/A	Home	-	-	-	-	-	0%
Pool Pumps [7]	x		Home	132	121,121	38	-	197,115	1%
Smart Strip	N/A	N/A	Home	-	-	-	-	-	0%
Smart Strip Tier II [7]	x		Each	15,239	2,114,354	413	(34,726)	1,072,684	8%
Pilots									
Customer Enrollment									
ESA Outreach & Assessment			Home	14,501				\$ 2,450,233	18%
ESA In-Home Energy Education			Home	14,461				\$ 449,662	3%
Total Savings/Expenditures					6,202,263	954	(29,636)	\$ 13,610,834	100%
Total Households Weatherized ^[5]				10					

Households Treated	Total
- Single Family Households Treated	Home 11,979
- Mobile Homes Treated	Home 1,401
Total Number of Households Treated	Home 13,380
# Eligible Households to be Treated for PY^[6]	Home 56,806
% of Households Treated	% 24%
- Master-Meter Households Treated	Home 518

ESA Program - Main	Year to Date Expenses		
	Electric	Gas	Total
Administration	\$ 2,955,518		\$ 2,955,518
Direct Implementation (Non-Incentive)	\$ -		\$ -
Direct Implementation	\$13,610,834		\$13,610,834
TOTAL ESA MAIN COSTS	\$16,566,352	\$ -	\$16,566,352

<<Includes measures costs

^[1] Savings are based on DNV/GL Impact Evaluation Program Years 2015-2017 for measures studied by that evaluation. Savings for all other measures are based on SCE or Statewide Work Papers.
^[2] Other Domestic Hot Water includes Faucet Aerators and Low Flow Showerheads.
^[3] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty.
^[4] SCE performs Duct Test and Seal only as required by Title 24 as part of HVAC replacements. Costs and savings are embedded in the HVAC costs and savings.
^[5] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.
^[6] Based on authorized 2025 Program Year budget approved in CPUC Decision 21-06-015 (June 13, 2021).
^[7] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh.

NOTE: Any measures noted as 'New' have been added during the course of this program year.
NOTE: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2A - Multifamily Whole Building
Southern California Edison
Through March 2026

Measures ¹	Table 2A-1 ESA Program - Multifamily Whole Building ^{2,3,4}								Expenses (\$)	% of Expenditure
	Year-To-Date Completed & Expensed Installation									
	Units (of Measure such as "each")	Measure Type (In-unit vs Common Area)	Quantity Installed	Number of Units for Cap-kBTU and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)			
Appliances										
High Efficiency Clothes Washer	Each	In-Unit								
High Efficiency Clothes Washer - CAM	Each	CAM/WB								
Refrigerator	Each	In-Unit								
Refrigerator - CAM	Each	CAM/WB								
Domestic Hot Water										
New: Non-Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB								
New: Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB								
Storage Water Heater	Cap-kBtuh	CAM/WB								
Tankless Water Heater	Cap-kBtuh	CAM/WB								
Heat Pump Water Heater	kW	CAM/WB								
Demand Control DHW Recirculation Pump	Each	CAM/WB								
Low flow Showerhead	Each	CAM/WB								
Faucet Aerator	Each	CAM/WB								
Thermostatic Tub Spout/Diverter	Each	In-Unit								
Thermostatic Shower Valve	Each	In-Unit								
TSV and Low Flow Showerhead	Each	In-Unit								
Water Heater Tank and Pipe Insulation	Household	In-Unit								
Water Heater Repair/Replacement	Household	In-Unit								
Heat Pump Water Heater - FS - CAM	Each	CAM/WB								
Hot Water Pipe Insulation	Each	CAM/WB								
Boiler Controls	Each	CAM/WB								
Envelope										
Air Sealing	Household	In-Unit								
Attic Insulation	Sq Ft	CAM/WB								
Attic Insulation - CAM	Sq Ft	CAM/WB								
Wall Insulation Blow-in	Sq Ft	CAM/WB								
Windows	Sq Ft	CAM/WB								
Window Film	Sq Ft	CAM/WB								
Repair Ceiling/Floor/Wall (Interior/Exterior)	Area-ft2	In-Unit								
HVAC										
Air Conditioners Split System - CAM	Cap-Tons	CAM/WB								
Heat Pump Split System	Cap-Tons	CAM/WB								
New: Packaged Air Conditioner - CAM	Cap-Tons	CAM/WB								
Package Terminal A/C	Cap-Tons	CAM/WB								
Package Terminal Heat Pump	Cap-Tons	CAM/WB								
Furnace Replacement	Cap-kBtuh	CAM/WB								
Space Heating Boiler	Cap-kBtuh	CAM/WB								
Smart Thermostats	Each	In-Unit								
Smart Thermostats - CAM	Each	CAM/WB								
Furnace Repair/Replacement	Each	In-Unit								
Central A/C Replacement	Each	In-Unit								
High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit								
Portable A/C	Each	In-Unit								
Central A/C Tune up	Each	In-Unit								
Blower Motor Retrofit	Each	CAM/WB								
Efficient Fan Controller	Area-ft2-BA	In-Unit								
Lighting										
Interior LED Lighting	Each	CAM/WB								
Interior LED Lighting - CAM	Each	CAM/WB								
Interior TLED Type A Lamps	Each	CAM/WB								
Interior TLED Type C Lamps	Each	CAM/WB								
New: LED T8 Lamp - Interior	Each	CAM/WB								
New: LED T8 Lamp - Exterior	Each	CAM/WB								
LED, New Fixtures, Exterior - CAM	Each	CAM/WB								
LED, New Fixtures, Interior - CAM	Each	CAM/WB								
Interior LED Screw-in	Each	CAM/WB								
Interior LED Exit Sign	Each	CAM/WB								
Exterior LED Lighting	Each	CAM/WB								
New: LED Parking Garage Fixtures	Each	CAM/WB								
LED Exterior Wall or Pole Mounted Fixture	Each	CAM/WB								
LED, Wall Mounted Fixture, Exterior - CAM	Each	CAM/WB								
LED, Pole Mounted Fixture, Exterior - CAM	Each	CAM/WB								
LED Corn Lamp for Exterior Wall or Pole Mounted	Each	CAM/WB								
LED, Type A Lamps - CAM	Each	CAM/WB								
LED, A Lamps - CAM	Each	CAM/WB								
Exterior LED Lighting - Pool	Each	CAM/WB								
Wall or Ceiling Mounted Occupancy Sensor - CAM	Each	CAM/WB								
LED Diffuse A-Lamps	Each	In-Unit								
LED Reflector Bulbs	Each	In-Unit								
LED, PAR/R/BR Lamps, Interior - CAM	Each	CAM/WB								
Miscellaneous										
Tier-2 Smart Power Strip	Household	In-Unit								
Tier-2 Smart Power Strip - CAM	Each	CAM/WB								
Variable Speed Pool Pump	Each	CAM/WB								
Cold Storage	Each	In-Unit								
Air Purifier	Household	In-Unit								
CO and Smoke Alarm	Household	In-Unit								
Minor Repair	Household	In-Unit								
Electrification										
Central Heat Pump-FS (propane or gas space)	Each	In-Unit								
Heat Pump Clothes Dryer - FS	Each	In-Unit								
Induction Cooktop - FS	Each	In-Unit								
Ductless Mini-split Heat Pump - FS	Each	In-Unit								
Heat Pump Water Heater - FS	Each	In-Unit								
Heat Pump Pool Heater - FS	Each	CAM/WB								
Ductless Mini Split - FS	Each	CAM/WB								
Heat Pump Water Heater - FS	Each	CAM/WB								
Customer Enrollment										
ESA Outreach & Assessment	Household	In-Unit								
ESA In-Home Energy Education	Household	In-Unit								
Ancillary Services										
Assessment CAM										
Enrollment Whole Building										
Project Completion, Common Area - CAM										
Project Completion, In Unit										
Project Completion, Whole Building										
Taxes										
QA/Inspection, In Unit										
Permit Fee										
Ancillary Services, Common Area - CAM										
Shipping										
Implementer QA/Inspection, In Unit										
Total										0.00%

Multifamily Properties Treated	Number
Total Number of Multifamily Properties Treated ¹	0
Subtotal of Master-metered Multifamily Properties Treated	0
Total Number of Multifamily Tenant Units w/in Properties Treated ²	0
Total Number of buildings w/in Properties Treated	0

Multifamily Properties Treated (In-Unit)	Number
Total Number of households individually treated (in-unit)	-

ESA Program - MFWB	Year to Date Expenses ⁶		
	Electric	Gas	Total
Administration	\$ -	\$ -	\$ -
Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -
Direct Implementation	\$ -	\$ -	\$ -
SPOC	\$ -	\$ -	\$ -
TOTAL MFWB COSTS	\$ -	\$ -	\$ -

<<Includes measures costs

Measures ¹	Table 2A-2 ESA Program - Multifamily Whole Building (IOU) ^{2,3,4}								Expenses (\$)	% of Expenditure
	Year-To-Date Completed & Expensed Installation									
	Units (of Measure such as "each")	Measure Type (In-unit vs Common Area)	Quantity Installed	Number of Units for Cap-kBTU and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)			
Appliances										
High Efficiency Clothes Washer	Each	In-Unit								0.0%
High Efficiency Clothes Washer - CAM	Each	CAM/WB								0.0%
Refrigerator	Each	In-Unit	98		53,214	6	-	\$ 152,230		45.7%
Refrigerator - CAM	Each	CAM/WB								0.0%
Domestic Hot Water										
New: Non-Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB								0.0%
New: Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB								0.0%
Storage Water Heater	Cap-kBtuh	CAM/WB								0.0%
Tankless Water Heater	Cap-kBtuh	CAM/WB								0.0%
Heat Pump Water Heater	kW	CAM/WB								0.0%
Demand Control DHW Recirculation Pump	Each	CAM/WB								0.0%
Low flow Showerhead	Each	CAM/WB								0.0%
Faucet Aerator	Each	CAM/WB								0.0%
Thermostatic Tub Spout/Diverter	Each	In-Unit								0.0%
Thermostatic Shower Valve	Each	In-Unit								0.0%
TSV and Low Flow Showerhead	Each	In-Unit								0.0%
Water Heater Tank and Pipe Insulation	Household	In-Unit								0.0%
Water Heater Repair/Replacement	Household	In-Unit								0.0%
Heat Pump Water Heater - FS - CAM	Each	CAM/WB								0.0%
Hot Water Pipe Insulation	Each	CAM/WB								0.0%
Boiler Controls	Each	CAM/WB								0.0%
Envelope										
Air Sealing	Household	In-Unit	242		-	-	-	\$ 3,003		0.9%
Attic Insulation	Sq Ft	CAM/WB								0.0%
Attic Insulation - CAM	Sq Ft	CAM/WB								0.0%
Wall Insulation Blow-in	Sq Ft	CAM/WB								0.0%
Windows	Sq Ft	CAM/WB								0.0%
Window Film	Sq Ft	CAM/WB								0.0%
Repair Ceiling/Floor/Wall (Interior/Exterior)	Area-ft2	In-Unit								0.0%
HVAC										
Air Conditioners Split System - CAM	Cap-Tons	CAM/WB								0.0%
Heat Pump Split System	Cap-Tons	CAM/WB								0.0%
New: Packaged Air Conditioner - CAM	Cap-Tons	CAM/WB								0.0%
Package Terminal A/C	Cap-Tons	CAM/WB								0.0%
Package Terminal Heat Pump	Cap-Tons	CAM/WB								0.0%
Furnace Replacement	Cap-kBtuh	CAM/WB								0.0%
Space Heating Boiler	Cap-kBtuh	CAM/WB								0.0%
Smart Thermostats	Each	In-Unit	67		3,246	-	148	\$ 9,875		3.0%
Smart Thermostats - CAM	Each	CAM/WB								0.0%
Furnace Repair/Replacement	Each	In-Unit								0.0%
Central A/C Replacement	Each	In-Unit								0.0%
High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit								0.0%
Portable A/C	Each	In-Unit								0.0%
Central A/C Tune up	Each	In-Unit								0.0%
Blower Motor Retrofit	Each	CAM/WB								0.0%
Efficient Fan Controller	Area-ft2-BA	In-Unit	32,297		4,353	6	207	\$ 3,359		1.0%
Lighting										
Interior LED Lighting	Each	CAM/WB	64		1,078	0	(21)	\$ 1,046		0.3%
Interior LED Lighting - CAM	Each	CAM/WB								0.0%
Interior TLED Type A Lamps	Each	CAM/WB	407		3,198	0	(54)	\$ 5,204		1.6%
Interior T										

Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep (ESA Whole Home)
Southern California Edison
Through March 2026

ESA Program - Pilot Plus							ESA Program - Pilot Deep						
Measures	Units	Year-To-Date Completed & Expended Installation				% of Expenditure	Measures	Units	Year-To-Date Completed & Expended Installation				% of Expenditure
		Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)				Expenses (\$)	Quantity Installed	kWh (Annual)	kW (Annual)	
Appliances							Appliances						
Energy Star Chest Freezer - 14-18 cf	Each	-	-	-	-	0%	Energy Star Chest Freezer - 14-18 cf	Each	-	-	-	-	0%
Energy Star Chest Freezer - 20-22 cf	Each	-	-	-	-	0%	Energy Star Chest Freezer - 20-22 cf	Each	-	-	-	-	0%
Energy Star Chest Freezer - 5-9 cf	Each	-	-	-	-	0%	Energy Star Chest Freezer - 5-9 cf	Each	-	-	-	-	0%
Energy Star Qualified Clothes Washer	Each	-	-	-	-	0%	Energy Star Qualified Clothes Washer	Each	-	-	-	-	0%
HP Washer/Dryer Combo Unit	Each	-	-	-	-	0%	HP Washer/Dryer Combo Unit	Each	-	-	-	-	0%
Energy Star Qualified Dishwashers	Each	-	-	-	-	0%	Energy Star Qualified Dishwashers	Each	-	-	-	-	0%
Energy Star Qualified Refrigerators - Large 20+ cf	Each	2	94.80	0.000	(1.32)	2,870	Energy Star Qualified Refrigerators - Large 20+ cf	Each	9	3,995	-	(31.03)	12,915
Energy Star Qualified Refrigerators - Medium 17 - 19 cf	Each	-	-	-	-	0%	Energy Star Qualified Refrigerators - Medium 17 - 19 cf	Each	1	470	-	(10.05)	1,365
Energy Star Qualified Refrigerators - Small 14-16 cf	Each	-	-	-	-	0%	Energy Star Qualified Refrigerators - Small 14-16 cf	Each	-	-	-	-	0%
Energy Star Upright Freezer - 13.5-15 cf	Each	-	-	-	-	0%	Energy Star Upright Freezer - 13.5-15 cf	Each	1	151	-	(1.37)	925
Energy Star Upright Freezer - 16-18 cf	Each	-	-	-	-	0%	Energy Star Upright Freezer - 16-18 cf	Each	2	605	-	(2.76)	2,760
Energy Star Upright Freezer - 20-22 cf	Each	-	-	-	-	0%	Energy Star Upright Freezer - 20-22 cf	Each	-	-	-	-	0%
Cooling Measures							Cooling Measures						
Energy Star Qualified Ceiling Fans	Each	-	-	-	-	0%	Energy Star Qualified Ceiling Fans	Each	-	-	-	-	0%
Whole House Fan	Each	-	-	-	-	0%	Whole House Fan	Each	22	5,170	2.55	(13.42)	65,075
Evaporative cooler installation 3,000 CFM	Each	-	-	-	-	0%	Evaporative cooler installation 3,000 CFM	Each	-	-	-	-	0%
Evaporative cooler installation 4,000 CFM	Each	-	-	-	-	0%	Evaporative cooler installation 4,000 CFM	Each	-	-	-	-	0%
Evaporative cooler installation 5,000 CFM	Each	-	-	-	-	0%	Evaporative cooler installation 5,000 CFM	Each	-	-	-	-	0%
Replace Room AC with Energy Star Qualified RAC - 10k	Each	-	-	-	-	0%	Replace Room AC with Energy Star Qualified RAC - 10k	Each	-	-	-	-	0%
Replace Room AC with Energy Star Qualified RAC - 12k	Each	-	-	-	-	0%	Replace Room AC with Energy Star Qualified RAC - 12k	Each	-	-	-	-	0%
Replace Room AC with Energy Star Qualified RAC - 15k	Each	-	-	-	-	0%	Replace Room AC with Energy Star Qualified RAC - 15k	Each	-	-	-	-	0%
Replace Room AC with Energy Star Qualified RAC - 6-8k	Each	-	-	-	-	0%	Replace Room AC with Energy Star Qualified RAC - 6-8k	Each	-	-	-	-	0%
Domestic Hot Water							Domestic Hot Water						
Faucet Aerator	Each	12	41.28	-	33.24	114	Faucet Aerator	Each	105	621	0.05	283.81	1,005
Low-Flow Showerhead - Handheld	Each	14	98.00	-	158.20	602	Low-Flow Showerhead - Handheld	Each	91	897	0.05	988.75	3,941
Low-Flow Showerhead - Regular	Each	-	-	-	-	0%	Low-Flow Showerhead - Regular	Each	-	-	-	-	0%
Energy Star HE Gas Storage Water Heater - 40G	Each	-	-	-	-	0%	Energy Star HE Gas Storage Water Heater - 40G	Each	-	-	-	-	0%
Energy Star HE Gas Storage Water Heater - 50G	Each	-	-	-	-	0%	Energy Star HE Gas Storage Water Heater - 50G	Each	1	-	-	81.53	3,095
Replace existing electric WH with HP Water Heater - 40G	Each	-	-	-	-	0%	Replace existing electric WH with HP Water Heater - 40G	Each	-	-	-	-	0%
Replace existing electric WH with HP Water Heater - 50G	Each	-	-	-	-	0%	Replace existing electric WH with HP Water Heater - 50G	Each	2	246	-	58.98	6,587
Replace existing electric WH with HP Water Heater - 80G	Each	-	-	-	-	0%	Replace existing electric WH with HP Water Heater - 80G	Each	-	-	-	-	0%
Replace with Solar Water Heating w/storage back up	Each	-	-	-	-	0%	Replace with Solar Water Heating w/storage back up	Each	-	-	-	-	0%
Replace with Solar Water Heating w/tankless back up	Each	-	-	-	-	0%	Replace with Solar Water Heating w/tankless back up	Each	-	-	-	-	0%
Replace with Tankless Water Heater	Each	-	-	-	-	0%	Replace with Tankless Water Heater	Each	9	-	-	613.08	47,177
Thermostatic Shower Valve	Each	14	98.00	-	158.20	770	Thermostatic Shower Valve	Each	91	897	0.05	988.75	5,041
Thermostatic Tub Spout/Diverter	Each	-	-	-	-	0%	Thermostatic Tub Spout/Diverter	Each	-	-	-	-	0%
Water Heater - Repair water leak - NTE \$300	T&M	-	-	-	-	0%	Water Heater - Repair water leak - NTE \$300	T&M	-	-	-	-	0%
Water Heater Blanks	Each	1	-	-	-	90	Water Heater Blanks	Each	1	-	-	-	0%
Water Heater Pipe Insulation	Each	4	-	-	-	116	Water Heater Pipe Insulation	Each	16	-	-	-	469
Enclosure							Enclosure						
Attic Cover Replacement	Each	-	-	-	-	0%	Attic Cover Replacement	Each	1	-	-	-	41
Attic Insulation, Add R-11	Per Square	900	54.00	0.007	0.00	1,845	Attic Insulation, Add R-11	Per Square	9,100	664	-	13.84	18,925
Attic Insulation, Add R-19	Per Square	1,500	15.00	-	32.85	3,150	Attic Insulation, Add R-19	Per Square	14,200	3,078	-	95.46	30,345
Attic Insulation, Add R-30	Per Square	-	-	-	-	0%	Attic Insulation, Add R-30	Per Square	10,250	3,587	-	361.13	22,428
Attic Insulation, Add R-38	Per Square	-	-	-	-	0%	Attic Insulation, Add R-38	Per Square	2,500	1,261	-	126.20	5,500
Attic Insulation, Add R-49	Per Square	-	-	-	-	0%	Attic Insulation, Add R-49	Per Square	-	-	-	-	0%
Caulking	Per Linear	3	-	-	-	4	Caulking	Per Linear	81	-	-	-	117
Cover Plate Gaskets	Per Home	4	-	-	-	70	Cover Plate Gaskets	Per Home	8	-	-	-	123
Duct Sealing - 120 Minutes	Per System	3	-	-	-	1,140	Duct Sealing - 120 Minutes	Per System	27	7,824	-	160.23	10,311
Duct Sealing - 60 Minutes	Per System	-	-	-	-	0%	Duct Sealing - 60 Minutes	Per System	1	-	-	-	275
Duct Sealing - 90 Minutes	Per System	-	-	-	-	0%	Duct Sealing - 90 Minutes	Per System	-	-	-	-	0%
Floor Insulation, Add R-19	Per Square	-	-	-	-	0%	Floor Insulation, Add R-19	Per Square	-	-	-	-	0%
Glass Replacement	Per Square	-	-	-	-	0%	Glass Replacement	Per Square	-	-	-	-	0%
High Efficiency Windows	Per Square	-	-	-	-	0%	High Efficiency Windows	Per Square	1,224	15,173	-	220.73	74,343
High-Performance Cool Roofs	Per Square	-	-	-	-	0%	High-Performance Cool Roofs	Per Square	-	-	-	-	0%
Insulated Exterior Doors	Per Door	-	-	-	-	0%	Insulated Exterior Doors	Per Door	-	-	-	-	0%
Kitchen Exhaust Dampers	Each	-	-	-	-	0%	Kitchen Exhaust Dampers	Each	-	-	-	-	0%
Minor Home / Envelope Repairs - NTE \$600	T&M	-	-	-	-	0%	Minor Home / Envelope Repairs - NTE \$600	T&M	-	-	-	-	0%
Prescriptive Duct Sealing (No HVAC Replacement)	Per System	-	-	-	-	0%	Prescriptive Duct Sealing (No HVAC Replacement)	Per System	-	-	-	-	0%
Radiant Barriers	Per Square	-	-	-	-	0%	Radiant Barriers	Per Square	-	-	-	-	0%
Room AC/Evaporative Cooler Cover	Each	-	-	-	-	0%	Room AC/Evaporative Cooler Cover	Each	-	-	-	-	0%
Wall Insulation, Add R-13	Per Square	-	-	-	-	0%	Wall Insulation, Add R-13	Per Square	-	-	-	-	0%
Weather-stripping	Per Linear	129	-	-	-	742	Weather-stripping	Per Linear	1,437	403	-	520.24	8,310
Window Film (Tint)	Per Square	-	-	-	-	0%	Window Film (Tint)	Per Square	-	-	-	-	0%
HVAC							HVAC						
Duct Insulation (R-6)	Per Linear	-	-	-	-	0%	Duct Insulation (R-6)	Per Linear	-	-	-	-	0%
Duct Repair	Each	-	-	-	-	0%	Duct Repair	Each	-	-	-	-	0%
Duct Replacement	Per Linear	-	-	-	-	0%	Duct Replacement	Per Linear	-	-	-	-	0%
Duct Test - Title 24 or to perform duct sealing	Per System	6	-	-	-	900	Duct Test - Title 24 or to perform duct sealing	Per System	52	-	-	-	7,832
ECM Blower Motor	Each	-	-	-	-	0%	ECM Blower Motor	Each	1	252	(1.40)	-	630
Efficient Fan Controller	Each	3	1,008.00	1.134	-	825	Efficient Fan Controller	Each	33	11,088	12.47	-	9,155
HE Wall Furnace 82% AFUE	Each	-	-	-	-	0%	HE Wall Furnace 82% AFUE	Each	-	-	-	-	0%
HVAC System - Filter Replacement (No HVAC)	Each	5	40.85	0.020	-	325	HVAC System - Filter Replacement (No HVAC)	Each	43	351	0.17	-	2,812
HVAC Tune-up	Each	12	481.87	0.212	(18.90)	2,655	HVAC Tune-up	Each	12	246	0.30	-	2,500
Mobile Home Split System, 2 TON 16 SEER/60 KBTU 95%	Each	-	-	-	-	0%	Mobile Home Split System, 2 TON 16 SEER/60 KBTU 95%	Each	-	-	-	-	0%
Mobile Home Split System, 2 TON 16 SEER/75 KBTU 95%	Each	-	-	-	-	0%	Mobile Home Split System, 2 TON 16 SEER/75 KBTU 95%	Each	-	-	-	-	0%
Mobile Home Split System, 3 TON 16 SEER/60 KBTU 95%	Each	-	-	-	-	0%	Mobile Home Split System, 3 TON 16 SEER/60 KBTU 95%	Each	-	-	-	-	0%
Mobile Home Split System, 3 TON 16 SEER/75 KBTU 95%	Each	-	-	-	-	0%	Mobile Home Split System, 3 TON 16 SEER/75 KBTU 95%	Each	-	-	-	-	0%
Mobile Home Split System, 4 TON 16 SEER/72 KBTU 95%	Each	-	-	-	-	0%	Mobile Home Split System, 4 TON 16 SEER/72 KBTU 95%	Each	-	-	-	-	0%
Replace FAU with HE FAU, 100 KBTU 95% AFUE	Each	-	-	-	-	0%	Replace FAU with HE FAU, 100 KBTU 95% AFUE	Each	-	-	-	-	0%
Replace FAU with HE FAU, 40 KBTU 95% AFUE	Each	-	-	-	-	0%	Replace FAU with HE FAU, 40 KBTU 95% AFUE	Each	-	-	-	-	0%
Replace FAU with HE FAU, 60 KBTU 95% AFUE	Each	-	-	-	-	0%	Replace FAU with HE FAU, 60 KBTU 95% AFUE	Each	-	-	-	-	0%
Replace FAU with HE FAU, 80 KBTU 95% AFUE	Each	-	-	-	-	0%	Replace FAU with HE FAU, 80 KBTU 95% AFUE	Each	-	-	-	-	0%
Replace Package G/E with 16+ SEER/80% AFUE - 2 1/2 Ton	Each	-	-	-	-	0%	Replace Package G/E with 16+ SEER/80% AFUE - 2 1/2 Ton	Each	-	-	-	-	0%
Replace Package G/E with 16+ SEER/80% AFUE - 2 Ton	Each	-	-	-	-	0%	Replace Package G/E with 16+ SEER/80% AFUE - 2 Ton	Each	-	-	-	-	0%
Replace Package G/E with 16+ SEER/80% AFUE - 3 1/2 Ton	Each	-	-	-	-	0%	Replace Package G/E with 16+ SEER/80% AFUE - 3 1/2 Ton	Each	-	-	-	-	0%
Replace Package G/E with 16+ SEER/80% AFUE - 3 Ton	Each	-	-	-	-	0%	Replace Package G/E with 16+ SEER/80% AFUE - 3 Ton	Each	-	-	-	-	0%
Replace Package G/E with 16+ SEER/80% AFUE - 4 Ton	Each	-	-	-	-	0%	Replace Package G/E with 16+ SEER/80% AFUE - 4 Ton	Each	1	869	-	7.30	11,590
Replace Package HP with 16+ SEER/8.5+ HSPF - 2 1/2 Ton	Each	-	-	-	-	0%	Replace Package HP with 16+ SEER/8.5+ HSPF - 2 1/2 Ton	Each	-	-	-	-	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 2 Ton	Each	-	-	-	-	0%	Replace Package HP with 16+ SEER/8.5+ HSPF - 2 Ton	Each	-	-	-	-	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 3 1/2 Ton	Each	-	-	-	-	0%	Replace Package HP with 16+ SEER/8.5+ HSPF - 3 1/2 Ton	Each	-	-	-	-	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 3 Ton	Each	-	-	-	-	0%	Replace Package HP with 16+ SEER/8.5+ HSPF - 3 Ton	Each	-	-	-	-	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 4 Ton	Each	-	-	-	-	0%	Replace Package HP with 16+ SEER/8.5+ HSPF - 4 Ton	Each	-	-	-	-	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 5 Ton	Each	-	-	-	-	0%	Replace Package HP with 16+ SEER/8.5+ HSPF - 5 Ton	Each	-	-	-	-	0%
Replace Split AC Only with 16+ SEER - 2 1/2 Ton	Each	-	-	-	-	0%	Replace Split AC Only with 16+ SEER - 2 1/2 Ton	Each	2	4,117	-	-	11,150
Replace Split AC Only with 16+ SEER - 2 Ton	Each	-	-	-	-	0%	Replace Split AC Only with 16+ SEER - 2 Ton	Each	-	-	-	-	0%
Replace Split AC Only with 16+ SEER - 3 1/2 Ton	Each	-	-	-	-	0%	Replace Split AC Only with 16+ SEER - 3 1/2 Ton	Each	3	4,531	-	-	14,955
Replace Split AC Only with 16+ SEER - 3 Ton	Each	-	-	-	-	0%	Replace Split AC Only with 16+ SEER - 3 Ton	Each	11	21,901	-</		

**Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot
Southern California Edison
Through March 2026**

Measures	Units	ESA Program - Building Electrification Retrofit Pilot ^[1]					
		Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh (Annual) ^[2]	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
Appliances							
Electric Dryer	Each	58	(17,703)	-	878	\$ 83,652	1.7%
Heat Pump Dryer	Each	1	(27)	-	12	\$ 1,911	0.0%
Induction Cooktop	Each	4	(360)	-	23	\$ 7,720	0.2%
Induction Range	Each	42	(8,694)	-	601	\$ 97,575	2.0%
Domestic Hot Water							
Heat Pump Water Heater	Each	138	(181,670)	-	23,888	\$ 804,484	16.2%
Enclosure							
Attic Insulation	Home	46	24,622	11	-	\$ 207,441	4.2%
HVAC							
Heat Pump HVAC	Each	156	(75,747)	-	19,676	\$ 2,417,946	48.8%
Duct Seal	Each	118	-	-	-	\$ 48,779	1.0%
Smart Thermostat	Each	66	1,313	-	-	\$ 21,840	0.4%
Miscellaneous^[3]							
Minor Home Repair	Home	126				\$ 418,975	8.5%
Carbon Monoxide/Smoke Alarm	Each	381				\$ 38,147	0.8%
Electric Panel	Each	37				\$ 141,050	2.8%
Electric Sub-Panel	Each	48				\$ 98,420	2.0%
Electrical Circuit Run	Each	446				\$ 503,220	10.1%
Induction Cookware	Home	46				\$ 7,370	0.1%
Customer Enrollment							
Energy Assessment	Home	138				\$ 59,565	1.2%
Total Savings/Expenditures			(258,266)	11	45,078	\$ 4,958,095	100%
Claimable kWh Savings^[4]			1,062,519				

Households Treated		Total
Single Family Households Treated	Home	138
Estimated Avg. Annual Bill Savings Treated ^[5]	Home	\$ 499

ESA Program - Building Electrification	Year to Date Expenses		
	Electric	Gas	Total
Administration	\$ 94,621		\$ 94,621
Direct Implementation (Non-Incentive) ^[6]	\$ 124,735		\$ 124,735
Direct Implementation ^[7]	\$ 3,072,684		\$ 3,072,684
TOTAL Building Electrification COSTS	\$ 3,292,040	\$ -	\$ 3,292,040

<<Includes measures costs

^[1] The costs for the following measures are included in the overall expenditures of the BE Pilot: additional line set for ductless mini-splits, building permits, and thermostat common wire.

^[2] The BE Pilot has reviewed all fuel-substitution measures and updated the data with the negative kWh value.

^[3] These measures do not have any savings associated and may be required to complete the installation to electrify the residential end-uses of participating households.

^[4] Claimable kWh Savings was calculated using methodology in Fuel Substitution Technical Guidance Document in accordance to D.19-08-009; Claimable kWh = kWh + (Therm * 36.5)

^[5] Estimated average annual bill savings is calculated prior to participation. The estimated annual bill savings is based on existing equipment in the home, electric and gas utility rates, and usage. The bill savings analysis is based on the assumption that heating, cooling and hot water usage will remain the same in the future and using a Time-Of-Use plan (e.g., TOU-D-PRIME) that best fits the home.

^[6] Includes Marketing & Outreach, Processing, and Inspection costs.

^[7] Direct Implementation Year to Date (YTD) Expenses will have a monthly lag of recorded expenditures and not match the expenditures in Cell G31.

**Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot
Southern California Edison
Through March 2026**

ESA CEH Program Offerings	ESA Program - Clean Energy Homes New Construction Pilot ^[1]					
	Monthly Total (Projects)	Monthly Total Units (Living Units)	Cumulative Program Launch-to-date Total (Projects) ^[2]	Cumulative Program Launch-to-date Total Units (Living Units) ^[2]	Estimated Incentive Expenses (\$)	% Incentive Budget
Interest Form submitted						
Interest Form denied						
Application for direct design assistance (in progress)						
Application for direct design assistance (completed)						
Applications for design incentive (in progress) ^[3]						
Applications for design incentive (completed)						
Applications for tenant education incentive (in progress)						
Applications for tenant education incentive (completed)						
Total Savings/Expenditures						

Pilot sunset in 2025

^[1] CEH does not track installations since it is a Design Assistance and Tenant Education Incentive Program. CEH tracks Interest Forms (Interest in the Program).

^[2] Interest Forms include a count of those customers interested in General Technical Assistance: AEA provides general education and guidance. Those participants who submit a formal application to participate in the program will do so under with direct design or a design incentive. Direct Design: AEA provides direct design assistance for all-electric builds. Design Incentive: Participant submitted an application for a design incentive. No new applications will be received in 2025 due to the ramp down of CEH. All marketing and outreach activities have ceased.

^[3] The (\$) amount for DI is \$50K for each project. One project have incentive totals to \$50k.

NOTE: Columns reflect cumulative total numbers instead of YTD total, as previously reported.

ESA CEH Outreach and Education	Units	Monthly Total	YTD Total
Webinars	Number of webinars	0	0
Active leads	Unique developer	0	0
Non-active Leads	Unique developer	0	0

*In 2025 all marketing and outreach activities have ceased. No new webinars, active leads or non-active leads will be tracked.

Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses (\$)	% Incentive Budget
Direct Design Assistance	Living Units	0					0.00%
Design Incentive	Living Units	0					0.00%
Total Savings/Expenditures						\$ -	0.00%

ESA Program - Clean Energy Homes	Year to Date Expenses		
	Electric	Gas	Total
Administration	\$ 4,336	\$ -	\$ 4,336
Direct Implementation (Non-Incentive)	\$ 357	\$ -	\$ 357
Direct Implementation		\$ -	\$ -
TOTAL Clean Energy Homes COSTS	\$ 4,693	\$ -	\$ 4,693

**Energy Savings Assistance Program Table 2E - CSD Leveraging
Southern California Edison
Through March 2026**

Measures	ESA Program - CSD Leveraging							
	Basic	Plus	Units	Year-To-Date Completed & Expensed Installation				
				Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)
Appliances								
Clothes Dryer			Each					
Dish Washer			Each					
Freezer			Each					
High Efficiency Clothes Washer			Each					
Induction Cooking Appliance-FS			Each					
Microwave			Each					
Refrigerator			Each					
Domestic Hot Water								
Combined Showerhead/TSV			Home					
Faucet Aerator			Each					
Heat Pump Water Heater			Each					
Heat Pump Water Heater - Electric			Each					
Heat Pump Water Heater - Gas			Each					
Heat Pump Water Heater - Propane			Each					
Low-Flow Showerhead			Home					
Solar Water Heating			Home					
Other Domestic Hot Water			Home					
Tankless Water Heater			Each					
Thermostatic Shower Valve								
Thermostatic Shower Valve Combined Showerhead			Each					
Thermostatic Tub Spout/Diverter			Each					
Water Heater Repair			Each					
Water Heater Replacement			Each					
Water Heater Tank and Pipe Insulation			Each					
Enclosure								
Air Sealing			Home					
Attic Insulation			Home					
Attic Insulation CAC NonElect Heat			Home					
Caulking			Home					
Diagnostic Air Sealing			Home					
Floor Insulation			Home					
Minor Home Repairs			Home					
HVAC								
Central A/C replacement			Each					
Central Heat Pump-FS (propane or gas space)			Home					
Duct Test and Seal			Each					
Energy Efficient Fan Control			Each					
Evaporative Cooler (Installation)			Each					
Evaporative Cooler (Replacement)			Each					
Furnace Repair			Home					
Furnace Replacement			Home					
Heat Pump Replacement			Home					
Heat Pump Replacement - CAC Gas			Home					
Heat Pump Replacement - CAC Propane			Home					
High Efficiency Forced Air Unit (HE FAU)			Home					
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home					
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home					
Portable A/C			Each					
Prescriptive Duct Sealing			Home					
Removed - A/C Time Delay			Each					
Removed - FAU Standing Pilot Conversion			Each					
Room A/C Replacement			Home					
Smart Thermostat			Home					
Wholehouse Fan			Each					

Maintenance									
Central A/C Tune up			Home						
Furnace Clean and Tune			Home						
HVAC Air Filter Service			Each						
Condenser Coil Cleaning			Each						
Evaporative Cooler - Maint Functioning			Each						
Evaporative Cooler - Maint Non-Functioning			Each						
Evaporative Cooler Maintenance			Home						
Evaporator Coil			Each						
Fan Control Adjust			Each						
Range Hood			Home						
Refrigerant Charge Adjustment			Each						
Lighting									
Exterior Hard wired LED fixtures			Each						
LED A-Lamps			Each						
LED R/BR Lamps			Each						
Removed - Interior Hard wired LED fixtures			Each						
Removed - LED Night Light			Each						
Removed - LED Torchiere			Each						
Removed - Occupancy Sensor			Each						
Miscellaneous									
Air Purifier			Home						
CO and Smoke Alarm			Each						
Cold Storage			Home						
Comprehensive Home Health and Safety Check-up			Each						
Pool Pumps			Each						
Smart Strip			Each						
Smart Strip Tier II			Each						
Pilots									
Customer Enrollment									
Outreach & Assessment			Home						
In-Home Education			Home						
Total Savings/Expenditures									
Total Households Weatherized									

CSD MF Tenant Units Treated	Total
-	-
-	-

ESA Program - CSD Leveraging	Year to Date Expense		
	Electric	Gas	Total
Administration	\$ -		\$ -
Direct Implementation (Non-Incentive)	\$ -		\$ -
Direct Implementation	\$ -		\$ -
TOTAL CSD Leveraging COSTS	\$ -	\$ -	\$ -

**Energy Savings Assistance Program Tables 3A-3H - Energy Savings and
Average Bill Savings per Treated Home/Common Area
Southern California Edison
Through March 2026**

Table 3A, ESA Main Program (SF, MH)	
Annual kWh Savings	6,202,263
Annual Therm Savings	(29,636)
Lifecycle kWh Savings	40,144,889
Lifecycle Therm Savings	(104,998)
Current kWh Rate ^[1]	\$ 0.21
Current Therm Rate	\$ 1.38
Average 1st Year Bill Savings / Treated households	\$ 93
Average Lifecycle Bill Savings / Treated Household	\$ 609

Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit)	
Annual kWh Savings	142,566
Annual Therm Savings	280
Lifecycle kWh Savings	988,712
Lifecycle Therm Savings	1,750
Current kWh Rate ^[1]	\$ 0.21
Current Therm Rate	\$ 1.38
Average 1st Year Bill Savings / Treated Property	\$ 80
Average Lifecycle Bill Savings / Treated Property	\$ 555

Table 3C, ESA Program - Multifamily Whole Building (MFWB)	
Annual kWh Savings	
Annual Therm Savings	
Lifecycle kWh Savings	
Lifecycle Therm Savings	
Current kWh Rate	
Current Therm Rate	
Average 1st Year Bill Savings / Treated Property	
Average Lifecycle Bill Savings / Treated Property	

No activity as of March 2026

Table 3D, ESA Program - Pilot Plus (ESA Whole Home)	
Annual kWh Savings	5,303
Annual Therm Savings	375
Lifecycle kWh Savings	53,033
Lifecycle Therm Savings	3,753
Current kWh Rate ^[1]	\$ 0.21
Current Therm Rate	\$ 1.38
Average 1st Year Bill Savings / Treated Property	\$ 179
Average Lifecycle Bill Savings / Treated Property	\$ 1,793

**Energy Savings Assistance Program Tables 3A-3H - Energy Savings and
Average Bill Savings per Treated Home/Common Area
Southern California Edison
Through March 2026**

Table 3E, ESA Program - Pilot Deep (ESA Whole Home)	
Annual kWh Savings	184,549
Annual Therm Savings	4,557
Lifecycle kWh Savings	1,845,491
Lifecycle Therm Savings	45,569
Current kWh Rate ^[1]	\$ 0.21
Current Therm Rate	\$ 1.38
Average 1st Year Bill Savings / Treated Property	\$ 1,033
Average Lifecycle Bill Savings / Treated Property	\$ 10,328

Table 3F, ESA Program - Building Electrification (SCE Only) ^[2]	
Annual kWh Savings	1,062,519
Annual Therm Savings	45,078
Lifecycle kWh Savings	22,700,010
Lifecycle Therm Savings	943,019
Current kWh Rate ^[1]	\$ 0.21
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ 1,590
Average Lifecycle Bill Savings / Treated Households	\$ 33,977

Table 3G, ESA Program - CSD Leveraging	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ -
Average Lifecycle Bill Savings / Treated Households	\$ -

Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot	
Annual kWh Savings	6,534,682
Annual Therm Savings	(24,424)
Lifecycle kWh Savings	43,032,125
Lifecycle Therm Savings	(53,926)
Current kWh Rate ^[1]	\$ 0.21
Current Therm Rate	\$ 1.38
Average 1st Year Bill Savings / Treated Households	\$ 1,385
Average Lifecycle Bill Savings / Treated Households	\$ 13,284

^[1] The current kWh rate for 2025 is the projected 2025 kWh rate listed in the 2024 Annual report, ESA Table 9, filed May 1, 2025.

^[2] The kWh Savings are based on the Claimable Savings from ESA Table 2C.

^[3] Summary is the sum of ESA Main, MF In Unit, MFWB, Pilot Plus Pilot Deep, CSD Leveraging.

**Energy Savings Assistance Program Table 4A-4E - Homes/Buildings Treated
Southern California Edison
Through March 2026**

Table 4A, ESA Program (SF, MH)						
County	Eligible Households			Households Treated YTD		
	Rural ^[1]	Urban	Total	Rural	Urban	Total
Fresno	0	887	887	0	0	0
Imperial	300	1	301	0	0	0
Inyo	2,126	11	2,137	0	0	0
Kern	20,881	16,870	37,751	189	89	278
Kings	11,767	0	11,767	110	0	110
Los Angeles	3,978	681,097	685,075	6	7,280	7,286
Madera	0	2	2	0	0	0
Mariposa	1	0	1	0	0	0
Mono	3,525	0	3,525	0	0	0
Orange	1	270,971	270,972	0	1,348	1,348
Riverside	128,224	117,754	245,978	802	634	1,436
San Bernardino	51,592	233,295	284,887	435	1,502	1,937
San Diego	1	0	1	0	0	0
Santa Barbara	0	22,766	22,766	0	13	13
Tulare	51,200	16,150	67,350	542	148	690
Ventura	3,132	83,376	86,508	0	282	282
Total	276,728	1,443,180	1,719,908	2,084	11,296	13,380

Table 4B, ESA Program - MFWB (MF In-Unit)						
County	Eligible Properties ^[2]			Properties Treated YTD		
				Rural	Urban	Total
Kern				0	0	0
Kings				0	0	0
Los Angeles				0	234	234
Orange				0	88	88
Riverside				49	0	49
San Bernardino				0	2	2
Santa Barbara				0	0	0
Tulare				0	0	0
Ventura				0	0	0
Total	0	0	0	49	324	373

Table 4C, ESA Program - Multifamily Whole Building (MF CAM, MF MFWB)						
County	Eligible Households			Households Treated YTD		
				Rural	Urban	Total
Kern				0	0	0
Kings				0	0	0
Los Angeles				0	0	0
Orange				0	0	0
Riverside				0	0	0
San Bernardino				0	0	0
Tulare				0	0	0
Ventura				0	0	0
Total	0	0	0	0	0	0

No activity as of March 2026.

Table 4D, ESA Program - Pilot Plus and Pilot Deep (ESA Whole Home)						
County	Eligible Households			Households Treated YTD		
	Rural	Urban	Total	Rural	Urban	Total
Los Angeles	416	35,151	35,567	0	1	1
Riverside	9,680	7,929	17,609	27	21	48
San Bernardino	1,595	13,918	15,513	0	3	3
Total	11,691	56,998	68,689	27	25	52

Table 4E, ESA Program - CSD Leveraging						
County	Eligible Households			Households Treated YTD		
				Rural	Urban	Total
Total				0	0	0

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.

[2] Do not currently have Eligible Properties for ESA CAM.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 5A - 5E - Energy Savings Assistance Program Customer Summary
Southern California Edison
Through March 2026**

Table 5A, ESA Main Program (SF, MH)																
Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January									3,351	(3,676)	1,593,123	241	3,351	(3,676)	1,593,123	241
February									4,020	(9,469)	2,015,366	311	4,020	(9,469)	2,015,366	311
March									6,009	(16,492)	2,593,774	402	6,009	(16,492)	2,593,774	402
April													-	-	-	-
May													-	-	-	-
June													-	-	-	-
July													-	-	-	-
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	-	-	-	-	-	-	-	-	13,380	(29,636)	6,202,263	954	13,380	(29,636)	6,202,263	954

Table 5B, ESA Program - MFWB In-Unit																
Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January									-	-	-	-	-	-	-	-
February									-	-	-	-	-	-	-	-
March									373	124	85,710	5	373	124	85,710	5
April													-	-	-	-
May													-	-	-	-
June													-	-	-	-
July													-	-	-	-
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	-	-	-	-	-	-	-	-	373	124	85,710	5	373	124	85,710	5

Table 5C, ESA Program - Multifamily Whole Building (MFCAM) ^[1]																
Month	Gas & Electric				Gas Only				Electric Only				Total			
	Properties Treated by	(Annual)			Properties Treated by	(Annual)			Properties Treated by	(Annual)			Properties Treated by	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January													-	-	-	-
February													-	-	-	-
March													-	-	-	-
April													-	-	-	-
May													-	-	-	-
June													-	-	-	-
July													-	-	-	-
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

No activity to report as of March 2026.

^[1] Multifamily Whole Building/Common Area Measures; does not include in-unit measures, which are detailed in Table 5B.

Table 5D, ESA Program - Pilot Plus and Pilot Deep (ESA Whole Home)																
Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January									15	1,361	41,568	5.58	15	1,361	41,568	6
February									18	2,173	67,362	7	18	2,173	67,362	7
March									20	1,398	80,922	4	20	1,398	80,922	4
April													-	-	-	-
May													-	-	-	-
June													-	-	-	-
July													-	-	-	-
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	-	-	-	-					53	4,932	189,852	16.71	53	4,932	189,852	16.71

Table 5E, ESA Program - Building Electrification (SCE Only)																
Month	Gas & Electric				Gas Only				Electric Only				Total			
	Household Treated by Month	Annual			Household Treated by Month	Annual			Household Treated by Month	Annual ^[1]			Household Treated by Month	Annual		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January									83	27,343	(157,443)	7	83	27,343	(157,443)	7
February									30	9,552	(49,627)	3	30	9,552	(49,627)	3
March									25	8,183	(51,196)	1	25	8,183	(51,196)	1
April													-	-	-	-
May													-	-	-	-
June													-	-	-	-
July													-	-	-	-
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	-	-	-	-	-	-	-	-	138	45,078	(258,266)	11	138	45,078	(258,266)	11

^[1] Sum of monthly Therm, kWh, and kW may have a variance when compared to the YTD because of rounding.

Table 5F, ESA Program - CSD Leveraging																
Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January									-	-	-	-	-	-	-	
February									-	-	-	-	-	-	-	
March									-	-	-	-	-	-	-	
April									-	-	-	-	-	-	-	
May									-	-	-	-	-	-	-	
June									-	-	-	-	-	-	-	
July									-	-	-	-	-	-	-	
August									-	-	-	-	-	-	-	
September									-	-	-	-	-	-	-	
October									-	-	-	-	-	-	-	
November									-	-	-	-	-	-	-	
December									-	-	-	-	-	-	-	
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies
Southern California Edison
Through March 2026**

	Authorized 2021-26 Funding			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
ESA Pilot Plus/Deep Program Pilot (ESA Whole Home)	\$ 19,424,318	\$ -	\$ 19,424,318	\$ 230,829	\$ -	\$ 230,829	\$ 453,298	\$ -	\$ 453,298	\$ 4,696,384	\$ -	\$ 4,696,384	24%		24%
Building Electrification Retrofit Pilot	\$ 40,832,693	\$ -	\$ 40,832,693	\$ 1,002,913	\$ -	\$ 1,002,913	\$ 3,292,040	\$ -	\$ 3,292,040	\$ 20,532,872	\$ -	\$ 20,532,872	50%		50%
Clean Energy Homes New Construction Pilot	\$ 8,859,000	\$ -	\$ 8,859,000	\$ 5,551	\$ -	\$ 5,551	\$ 4,693	\$ -	\$ 4,693	\$ 1,270,412	\$ -	\$ 1,270,412	14%		14%
Total Pilots	\$ 69,116,010	\$ -	\$ 69,116,010	\$ 1,239,293	\$ -	\$ 1,239,293	\$ 3,750,031	\$ -	\$ 3,750,031	\$ 26,499,669	\$ -	\$ 26,499,669	38%		38%
Pilot Evaluations (SCE)^[6]															
ESA Pilot Plus/Deep Program Pilot Evaluation ^[7]	\$ 1,744,513	\$ -	\$ 1,744,513	\$ 15,109	\$ -	\$ 15,109	\$ 53,978	\$ -	\$ 53,978	\$ 420,151	\$ -	\$ 420,151	24%		24%
Building Electrification Retrofit Pilot Evaluation	\$ 594,930	\$ -	\$ 594,930	\$ 12,867	\$ -	\$ 12,867	\$ 65,293	\$ -	\$ 65,293	\$ 459,821	\$ -	\$ 459,821	77%		77%
Clean Energy Homes New Construction Pilot Evaluation	\$ 164,550	\$ -	\$ 164,550	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 47,667	\$ -	\$ 47,667	29%		29%
Total Pilot Evaluations	\$ 2,503,993	\$ -	\$ 2,503,993	\$ 27,975	\$ -	\$ 27,975	\$ 119,271	\$ -	\$ 119,271	\$ 927,639	\$ -	\$ 927,639	37%		37%
Studies^{[1][2]}															
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study ^[3]	\$ 75,000	\$ -	\$ 75,000	\$ -	\$ -	\$ -	\$ 779	\$ -	\$ 779	\$ 74,947	\$ -	\$ 74,947	100%		100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	\$ 75,000	\$ -	\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%		0%
Joint IOU - Statewide CARE-ESA Categorical Study ^[4]	\$ 22,495	\$ -	\$ 22,495	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,494	\$ -	\$ 22,494	100%		100%
Load Impact Evaluation Study	\$ 450,000	\$ -	\$ 450,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%		0%
ESA Non-Energy Impacts (NEI) Study ^[5]	\$ 150,000	\$ -	\$ 150,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 51,465	\$ -	\$ 51,465	34%		34%
Rapid Feedback Research and Analysis	\$ 155,000	\$ -	\$ 155,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%		0%
Joint IOU - Process Evaluation Studies (1-4 Studies)	\$ 150,000	\$ -	\$ 150,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%		0%
Total Studies	\$1,077,495	\$ -		\$0	\$ -	\$0	\$779	\$ -	\$779	\$148,906	\$ -	\$148,906	14%		0%

^[1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect SCE's 30% allocation among the IOUs. Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-06-015.

^[2] Some studies cover multiple cycles. Hence this column total reflects the total study spending (as opposed to cycle spending).

^[3] Decision D.21-06-015 approved Joint Utilities' 2025 LINA Study for \$500,000. SoCalGas holds the statewide contract for this co-funded study. SCE has not been fully cross-billed so the actual amount incurred will be greater than what is reflected in this table until bills are reconciled. SCE's 30% allocation is \$150,000, funded 50/50 via the ESA and CARE budgets.

^[4] Authorized per D.21-06-015, the Categorical Study will be funded 50/50 via the ESA and CARE budgets.

^[5] Decision D.21-06-015 approved Joint Utilities' 2022 ESA NEI Study for \$500,000. SCE holds the statewide contract for this co-funded study and will cross-bill the other IOUs. The total budget and spend reflected includes SCE's allocated CFA portion only.

^[6] Pilot Evaluation budget and expenditures are included in the overall budget and expenditures of the Pilot.

^[7] This represents the full evaluation budget.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through March 2026**

ESA Main (SF, MH)

Customer Segments	# of Households Eligible ^[1]	# of Households Treated ^[2]	Enrollment Rate = (C/B)	# of Households Contacted ^[3]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF	1,182,355	11,979	1%	4,172	287%	365	365	0.060	(3.73)	(3.73)	\$ 654
MH	109,067	1,401	1%	286	490%	345	345	0.060	(3.00)	(3.00)	\$ 539
MF In-Unit	424,628	0	0%	0	0%	0	0	-	-	-	\$ -
Rent vs. Own											
Own	853,550	7,014	1%	2,797	251%	374	374	0.060	(2.64)	(2.64)	\$ 799
Rent	866,356	6,366	1%	1,661	383%	350	350	0.060	(4.77)	(4.77)	\$ 470
Previous vs. New Participant											
Previous	-	-	0%	-	0%	0	0	-	-	-	\$ -
New Participant	27,051	13,380	49%	4,458	300%	363	363	0.060	(3.65)	(3.65)	\$ 642
Seniors	517,903	4,501	1%	1,700	265%	368	368	0.060	(4.00)	(4.00)	\$ 649
Veterans	93,998	215	0%	81	265%	407	407	0.060	(2.54)	(2.54)	\$ 917
Hard-to-Reach ^[4]	1,352,338	12,346	1%	4,101	301%	360	360	0.060	(3.68)	(3.68)	\$ 633
Vulnerable ^[5]	603,866	11,490	2%	3,855	298%	359	359	0.060	(3.95)	(3.95)	\$ 589
Location											
DAC	464,442	9,006	2%	2,982	302%	362	362	0.060	(4.49)	(4.49)	\$ 540
Rural	276,728	2,084	1%	706	295%	409	409	0.060	(2.31)	(2.31)	\$ 995
Tribal	8,832	10	0%	1	1000%	202	202	0.030	(2.78)	(2.78)	\$ 445
PSPS Zone	118,256	67	0%	34	197%	226	226	0.030	(1.84)	(1.84)	\$ 583
Wildfire Zone	281,693	1,830	1%	647	283%	335	335	0.050	(1.89)	(1.89)	\$ 808
Climate Zone 06	255,968	518	0%	144	360%	222	222	0.030	(2.59)	(2.59)	\$ 432
Climate Zone 08	416,496	5,443	1%	1,867	292%	360	360	0.060	(4.83)	(4.83)	\$ 459
Climate Zone 09	322,218	2,451	1%	814	301%	372	372	0.060	(4.77)	(4.77)	\$ 507
Climate Zone 10	354,584	2,244	1%	758	296%	327	327	0.050	(1.67)	(1.67)	\$ 795
Climate Zone 13	85,320	927	1%	306	303%	406	406	0.060	(1.75)	(1.75)	\$ 1,028
Climate Zone 14	168,751	1,349	1%	420	321%	454	454	0.060	(2.28)	(2.28)	\$ 1,135
Climate Zone 15	63,163	250	0%	70	357%	236	236	0.030	(0.69)	(0.69)	\$ 826
Climate Zone 16	53,342	198	0%	79	251%	426	426	0.070	(4.71)	(4.71)	\$ 778
CARB Communities ^[6]	169,417	4,417	3%	1,470	300%	358	358	0.060	(5.16)	(5.16)	\$ 440
Financial											
CARE	1,284,448	9,440	1%	3,397	278%	359	359	0.060	(3.40)	(3.40)	\$ 670
FERA	357,233	166	0%	57	291%	433	433	0.070	(3.96)	(3.96)	\$ 802
Disconnected ^[7]	35,313	41	0%	24	171%	341	341	0.050	(3.95)	(3.95)	\$ 573
Arrears	687,677	2,191	0%	1,066	206%	367	367	0.060	(4.23)	(4.23)	\$ 608
High Usage	69,406	309	0%	123	251%	363	363	0.060	(3.02)	(3.02)	\$ 749
High Energy Burden ^[8]	372,317	2,931	1%	968	303%	384	384	0.050	(1.77)	(1.77)	\$ 973
SEVI^[9]											
Low ^[9]	203,389	526	0%	195	270%	392	392	0.060	(1.54)	(1.54)	\$ 946
Medium ^[9]	595,200	4,119	1%	1,401	294%	367	367	0.060	(2.33)	(2.33)	\$ 796
High ^[9]	523,601	8,735	2%	2,862	305%	358	358	0.060	(4.41)	(4.41)	\$ 552
Affordability Ratio ^[10]	88,451	13,340	15%	4,456	299%	363	363	0.060	(3.65)	(3.65)	\$ 643
Health Condition											
Medical Baseline	26,355	567	2%	214	265%	405	405	0.060	(1.52)	(1.52)	\$ 973
Respiratory^[11]											
Low ^[11]	370,549	840	0%	263	319%	327	327	0.050	(1.68)	(1.68)	\$ 708
Medium ^[11]	506,698	5,835	1%	1,973	296%	346	346	0.060	(3.49)	(3.49)	\$ 600
High ^[11]	444,943	6,705	2%	2,222	302%	382	382	0.060	(4.04)	(4.04)	\$ 671
Disabled	338,216	1,900	1%	698	272%	400	400	0.060	(1.76)	(1.76)	\$ 1,007

Customer Segments:

NOTES:

- ^[1] Athens eligibility estimates at 250 FPL applied to customer segment population.
- ^[2] Households Treated data is not additive because customers may be represented in multiple categories.
- ^[3] Includes only households that SCE contacted by direct mail or email campaigns in CY2023. Customers could also have been contacted multiple times within a year. They could also be contacted by other means, such as by contractors or another utility, which is not reflected in this value. SCE only tracks its direct mail and email campaign efforts.
- ^[4] "Hard to Reach" is defined as a customer who meets at least one of the following characteristics: Prefers non-English language, is low income, lives in a mobile home or multifamily dwelling unit, is a renter/tenant, or is Rural.
- ^[5] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.
- ^[6] Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).
- ^[7] Based on calendar year 2024.
- ^[8] Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. High Energy Burden threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment (LINA).
- ^[9] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.
- ^[10] Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report.
- ^[11] Based on Asthma score in CalEnviroScreen 4.0.

**Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through March 2026**

Multifamily Whole Building (MFWB)

Customer Segments	# of Properties Eligible	# of Properties Treated ^[1]	Enrollment Rate = (C/B)	# of Properties Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Location											
DAC											
Rural											
Tribal											
PSPS Zone											
Wildfire Zone											
Climate Zone 06											
Climate Zone 08											
Climate Zone 09											
Climate Zone 10											
Climate Zone 13											
Climate Zone 14											
CARB Communities ^[2]											
Other											
Vulnerable ^[3]											
High Energy Burden ^[4]											
SEVI ^[5]											
Low											
Medium											
High											
Affordability Ratio ^[6]											
Respiratory ^[7]											
Low											
Medium											
High											

No activity as of March 2026.

Households Treated ^[1] Households Treated data is not additive because customers may be represented in multiple categories.

CARB Communities ^[2] Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).

Vulnerable ^[3] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

High Energy Burden ^[4] Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. HEB threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment (LINA).

SEVI ^[5] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.

Affordability Ratio ^[6] Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report.

Respiratory ^[7] Based on Asthma score in CalEnviroScreen 4.0.

**Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through March 2026**

MFWB (individual in-unit treatment)

Customer Segments	# of Units Eligible	# of Units Treated ^[1]	Enrollment Rate = (C/B)	# of Units Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Unit	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving Measures only)	Avg. Cost Per Treated Unit
Rent vs. Own											
Own		1				290	290	0.31	13.28	13.28	\$ 493
Rent		372				230	230	0.01	0.30	0.30	\$ 342
Previous vs. New Participant											
New		0				0	0	-	0.00	0.00	\$ -
Previous		0				0	0	-	0.00	0.00	\$ -
Seniors		224				184	184	0.01	-0.15	-0.15	\$ 276
Veterans		10				345	345	0.01	-0.51	-0.51	\$ 403
Hard-to-Reach ^[2]		100				195	195	0.01	0.39	0.39	\$ 315
Vulnerable ^[3]		347				244	244	0.02	0.36	0.36	\$ 358
Location											
DAC		113				158	158	0.01	0.08	0.08	\$ 256
Rural		49				32	32	-	0.00	0.00	\$ 251
Tribal		0				0	0	-	0.00	0.00	\$ -
PSPS Zone		0				0	0	-	0.00	0.00	\$ -
Wildfire Zone		49				32	32	-	0.00	0.00	\$ 251
Climate Zone 06		98				329	329	0.01	-0.49	-0.49	\$ 390
Climate Zone 08		122				408	408	0.04	1.50	1.50	\$ 518
Climate Zone 09		102				20	20	-	-0.09	-0.09	\$ 134
Climate Zone 10		51				31	31	-	-0.02	-0.02	\$ 246
Climate Zone 13		0				0	0	-	0.00	0.00	\$ -
Climate Zone 14		0				0	0	-	0.00	0.00	\$ -
Climate Zone 15		0				0	0	-	0.00	0.00	\$ -
Climate Zone 16		0				0	0	-	0.00	0.00	\$ -
CARB Communities ^[4]		39				427	427	0.01	0.37	0.37	\$ 506
Financial											
CARE		0				0	0	-	0.00	0.00	\$ -
FERA		0				0	0	-	0.00	0.00	\$ -
Disconnected		1				0	0	-	0.00	0.00	\$ 184
Arrearages		50				298	298	0.02	0.81	0.81	\$ 439
High Usage		7				139	139	-	-0.02	-0.02	\$ 311
High Energy Burden ^[5]		149				227	227	-	-0.33	-0.33	\$ 341
SEVI ^[6]		0				0	0	-	0.00	0.00	\$ -
Low		98				329	329	0.01	-0.49	-0.49	\$ 390
Medium		164				219	219	0.02	1.07	1.07	\$ 373
High		111				158	158	0.01	-0.04	-0.04	\$ 254
Affordability Ratio ^[7]		373				230	230	0.01	0.33	0.33	\$ 342
Health Condition											
Medical Baseline		14				261	261	0.01	-0.36	-0.36	\$ 339
Respiratory ^[8]		0				0	0	-	0.00	0.00	\$ -
Low		123				270	270	0.01	-0.39	-0.39	\$ 336
Medium		145				242	242	0.03	1.27	1.27	\$ 415
High		105				166	166	0.01	-0.12	-0.12	\$ 248
Disabled		52				312	312	0.01	-0.33	-0.33	\$ 388

Customer Segments:

Households Treated

Hard to Reach

Vulnerable

CARB Communities

High Energy Burden

SEVI

Affordability Ratio

Respiratory

NOTES:

^[1] Households Treated data is not additive because customers may be represented in multiple categories.

^[2] "Hard to Reach" is defined as a customer who meets at least one of the following characteristics: Prefers non-English language, is low income, lives in a mobile home or multifamily dwelling unit, is a renter/tenant, or is Rural.

^[3] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

^[4] Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).

^[5] Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. HEB threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment (LINA).

^[6] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.

^[7] Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report.

^[8] Based on Asthma score in CalEnviroScreen 4.0.

**Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through March 2026**

Pilot Plus and Pilot Deep

Customer Segments	# of Households Eligible ^[1]	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF	205,677	52	0.21%	68,751	0.08%	3,639	-	0.32	94	-	\$ 14,033
MH	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
MF In-Unit	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Rent vs. Own [2]											
Own	135,526	46	0.25%	37,889	0.12%	3,822	-	0.35	98	-	\$ 14,111
Rent	34,654	6	0.02%	7,094	0.08%	2,232	-	0.16	63	-	\$ 13,433
N/A	35,497	0	0.02%	23,768		N/A	N/A	N/A	N/A	N/A	N/A
Previous vs. New Participant [3]											
Previous	18,142	10	0.23%	15,941	0.06%	3,729	-	0.29	120	-	\$ 15,294
New Participant	55,685	42	0.20%	60,760	0.07%	3,617	-	0.33	87	-	\$ 13,732
Seniors	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Veterans	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Hard-to-Reach	205,677	52	0.21%	68,751	0.08%	3,639	-	0.32	94	-	\$ 14,033
Vulnerable	47,314	14	0.01%	37,275	0.04%	2,514	-	0.34	135	-	\$ 14,310
Location											
DAC	28,344	21	0.11%	24,859	0.08%	2,677	-	0.30	116	-	\$ 14,775
Rural	11,691	27	0.64%	11,206	0.24%	3,663	-	0.35	82	-	\$ 12,981
Tribal	319	1	0.43%	236	0.42%	4,609	-	0.92	119	-	\$ 19,247
PSPS Zone	9,034	37	1.25%	9,682	0.38%	4,146	-	0.32	80	-	\$ 13,994
Climate Zone 06	4,540	0	0.00%	1,632	0.00%	0	-	-	0	-	\$ -
Climate Zone 08	38,925	1	0.00%	13,153	0.01%	628	-	0.34	12	-	\$ 11,588
Climate Zone 09	49,079	0	0.00%	31,948	0.00%	0	-	-	0	-	\$ -
Climate Zone 10	83,856	51	0.51%	26,616	0.19%	3,698	-	0.32	95	-	\$ 14,081
Climate Zone 13	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Climate Zone 14	83,856	0	0.00%	9,223	0.00%	0	-	-	0	-	\$ -
Climate Zone 15	4,507	0	0.06%	2,016	0.00%	0	-	-	0	-	\$ -
Climate Zone 16	1,526	0	0.00%	856	0.00%	0	-	-	0	-	\$ -
CARB Communities	7,828	0	0.04%	7,667	0.00%	0	-	-	0	-	\$ -
Financial											
CARE	205,677	52	0.21%	68,751	0.25%	3,639	-	0.32	94	-	\$ 14,033
FERA	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Disconnected	7,911	0	0.00%	1,182	0.00%	0	-	-	0	-	\$ -
Arrears	146,318	31	0.21%	48,392	0.16%	3,260	-	0.27	97	-	\$ 14,698
High Usage	205,677	52	0.21%	68,751	0.25%	3,639	-	0.32	94	-	\$ 14,033
High Energy Burden	26,740	14	0.18%	24,923	0.00%	2,514	-	0.34	135	-	\$ 14,310
SEVI											
Low	10,624	10	0.18%	8,978	0.13%	3,545	-	0.34	81	-	\$ 13,356
Medium	34,063	23	0.24%	30,393	0.42%	3,453	-	0.33	93	-	\$ 15,063
High	26,357	19	0.18%	24,887	0.20%	3,913	-	0.30	101	-	\$ 13,141
N/A [4]	134,633	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Affordability Ratio	65,102	31	0.06%	50,955	0.63%	3,281	-	0.30	84	-	\$ 14,030
Health Condition											
Medical Baseline	2,937	3	0.31%	1,178	0.00%	2,845	-	0.222	93	-	\$ 18,382
Respiratory											
Low	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Medium	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
High	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Disabled	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A

^[1] Based on entire Program Customer List

^[2] Rent vs Own data provided is missing / added N/A

^[3] Previous (ESA Enrolled / ESA Treated) vs New (Not ESA Enrolled)

^[4] Customer list missing SEVI data

**Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through March 2026**

Building Electrification (SCE Only)

Customer Segments	# of Households Eligible ^[1]	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted ^[2]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) ^[3]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only) ^[3]	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF		138			0%	7,699	7,699	0.08	327	327	35,928
MH					0%						
MF In-Unit					0%						
Rent vs. Own											
Own		124			0%	7,689	7,689	0.08	327	327	35,600
Rent		14			0%	7,790	7,790	0.15	321	321	38,839
Previous vs. New Participant											
Previous					0%						
New Participant		138			0%	7,699	7,699	0.08	327	327	35,928
Seniors					0%						
Veterans					0%						
Hard-to-Reach					0%						
Vulnerable					0%						
Location											
DAC					0%						
Rural					0%						
Tribal					0%						
PSPS Zone					0%						
Wildfire Zone					0%						
Climate Zone 06		3			0%	5,346	5,346	0.11	239	239	42,117
Climate Zone 08		21			0%	6,768	6,768	0.10	279	279	40,064
Climate Zone 09		24			0%	7,480	7,480	0.13	296	296	38,485
Climate Zone 10		49			0%	7,252	7,252	0.03	324	324	34,484
Climate Zone 13		16			0%	10,207	10,207	0.19	412	412	37,177
Climate Zone 14		20			0%	8,810	8,810	0.07	387	387	31,766
Climate Zone 15		4			0%	5,606	5,606	-	213	213	29,279
Climate Zone 16		1			0%	7,560	7,560	-	370	370	29,783
CARB Communities					0%						
Financial											
CARE		120			0%	7,647	7,647	0.08	324	324	35,882
FERA		2			0%	8,885	8,885	-	402	402	39,524
Disconnected					0%						
Arrearages					0%						
High Usage					0%						
High Energy Burden					0%						
SEVI											
Low					0%						
Medium					0%						
High					0%						
Affordability Ratio					0%						
Health Condition											
Medical Baseline		16			0%	8,248	8,248	0.08	349	349	37,664
Respiratory											
Low					0%						
Medium					0%						
High					0%						
Disabled					0%						

^[1] Eligible households not applicable to BE Pilot.

^[2] Number of customers contacted will be updated in future reporting.

^[3] The kWh Savings are based on the Claimable Savings from ESA Table 2C.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination
Southern California Edison
Through March 2026**

Partner	Brief Description of Effort	Outbound	Collaboration		Inbound	
		# of Referral ^[1]	# of Leveraging ^[2]	# of Coordination Efforts ^[3]	# of Leads ^[4]	# of Enrollments ^[5]
Single-Family Affordable Solar Homes (SASH) ^[9] ^[10]	Provides qualified low-income homeowners fixed, up front, capacity-based incentives to help offset the upfront cost of a solar electric system.	31	N/A	N/A	44	14
Multifamily Affordable Solar Housing (MASH)	Provides solar incentives on qualifying affordable housing multifamily dwellings. MASH is the low-income, multifamily component within the California Solar Initiative program.	N/A	1	N/A	16	0
Medical Baseline (MBL) ^[11]	Provides eligible enrolled customers with an additional 16.5 kilowatt-hours (kWh) of electricity per day. Provided at the lowest baseline rate, this program helps offset the cost of operating the necessary medical equipment.	N/A	N/A	38	1,823	687
CARE/FERA Income Verification	Number of ESA Main enrollments with their income having been verified by ESA program that had the rate CARE/FERA identified and show no indication of previous PEV.	N/A	N/A	1,215	N/A	N/A
CARE High Usage	Customers whose usage was identified as exceeding 400% to 600% (or more) above the baseline.	N/A	N/A	N/A	0	110
Cool Center Informational Exchange	SCE provides information to respective counties' cool centers within the SCE service territory about all of the low-income programs and services that are available.	N/A	N/A	0	N/A	N/A
Demand Response - Summer Discount Plan (SDP) ^[7]	Residential and non-residential customers participate by allowing SCE to shut down their A/C for up to 6 hours a day during "Energy Events" called during periods of high electricity demand, or emergencies. SCE will supply and install a load control device on your home or central-A/C unit to remotely shut it off during energy events.	11	N/A	2	N/A	N/A
Demand Response - Smart Energy Program (SEP) ^[7]	Eligible residential customers who own a qualifying Wi-Fi enabled smart thermostat may enroll. During an "energy event", SCE will notify the smart thermostat provider to temporarily adjust the temperature setting on the thermostat up to four degrees to limit A/C usage. Participating customers may qualify for a one-time \$75 incentive for enrolling and earn up to \$40 annually for participating between June 1 through September 30.	32	N/A	6	N/A	N/A
Tribal Activity	SCE collaborated with Tribal leaders, offering \$13K mini grants aimed at providing training on SCE's income-qualified programs. The objective was to empower Tribal leaders to act as intermediaries within their communities, disseminating information about these programs to increase Tribal enrollments and installations. In addition, the SCE Tribal team engages daily with 13 federally recognized tribes to promote SCE products and services.	N/A	N/A	6	0	N/A
Other Utilities ^[6]	Southwest Gas	268	N/A	N/A	1,009	18
Other Utilities ^[6]	SoCalGas	N/A	N/A	N/A	861	721
Other Utilities ^[6]	PG&E	N/A	N/A	N/A	N/A	N/A
MFWB ^[8]	Coordination with RHA (SDG&E's Implementer) for the Southern MFWB program	1,130	N/A	0	N/A	N/A
ESA Whole Home to ESA Main	Number of Homes Enrolled in ESA Core as a result of being referred by ESA Whole Home due to home not being able to meet minimum 5% for ESA Whole Home participation.	N/A	N/A	N/A	179	3

^[1] Number of outbound referrals being given to the Partner.

^[2] Number of activities that involve the sharing of resources to jointly support program delivery or administration. (Example: Sharing of Lead Lists, Cost Splitting, etc.).

^[3] Number of unique activities related to program communication (marketing), collaboration of events, and alignment of activities (outreach events, tradeshows, etc.) to support program awareness and delivery. Unique marketing activities are different types of activities, not the total sum of the correspondences. Events are unique event counts, not the total sum of event days.

^[4] Number of inbound Leads or Referrals from the Partner.

^[5] Number of enrollments that results from the Leads or Referrals supplied by the Partner.

^[6] Utility Territorial Overlap; Referrals being exchanged between the utilities.

^[7] YTD number of customers that enrolled in the program within 120-days of their ESA in-home visitation in which they received Energy Education.

^[8] Number of referrals being supplied to SDG&E by SCE and the number of Enrollments being completed on behalf of SCE by MFWB.

^[9] D.16-11-022, OP 84: "Starting January 1, 2017, Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company shall provide the Singlefamily Affordable Solar Homes Program Administrator, current GRID Alternatives, with a monthly list of owner occupied singlefamily households that have completed the Energy Savings Assistance (ESA) Program requirements of the California Alternate Rates for Energy (CARE) Program high usage process."

^[10] Enrollments previously calculated as leads successfully imported to ESA systems. Updated to reflect current calculation based on number of imported and enrolled customers.

^[11] Number of Leads may be less than previously reported depending on the customers account status at the time the data is provided

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table - 9 Tribal Outreach
Southern California Edison
Through March 2026**

OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA)	List of Participating Tribes
Tribes completed ESA Meet & Confer	0	
Tribes requested outreach materials or applications	5	Morongo, Chemehuevi, Soboba, Tule River, Bridgeport
Tribes who have not accepted offer to Meet and Confer	0	
Non-Federally Recognized Tribes who participated in Meet & Confer	0	
Tribes and Housing Authority sites involved in Focused Project/ESA	0	
Partnership offer on Tribal Lands	0	
Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	1	Morongo
Housing Authority and TANF offices who participated in Meet and Confer	0	

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 10 - Contractor Advanced Funding and Repayment
Southern California Edison
Through March 2026**

		A	B	C	D	C + D = E	B - E = F
Month	Year	Total Advanced Amount	Expected Monthly Collection ^[1]	Total Contractor Invoices Applied for the Month ^[2]	Total Electronic Payments Applied for the Month ^[3]	Total Payments Received for the Month	Total Advances Outstanding for the Month ^[4]
May	2024	\$ 8,000,000					
June	2024	\$ 1,000,000					
July	2024						
August	2024						
September	2024		\$ 321,429	\$ -	\$ 322,143	\$ 322,143	\$ (714)
October	2024		\$ 321,429	\$ -	\$ 322,168	\$ 322,168	\$ (739)
November	2024		\$ 321,429	\$ -	\$ 347,143	\$ 347,143	\$ (25,714)
December	2024		\$ 321,429	\$ -	\$ 307,857	\$ 307,857	\$ 13,571
January	2025		\$ 321,429	\$ -	\$ 336,429	\$ 336,429	\$ (15,000)
February	2025		\$ 321,429	\$ -	\$ 322,143	\$ 322,143	\$ (714)
March	2025		\$ 321,429	\$ -	\$ 322,143	\$ 322,143	\$ (714)
April	2025		\$ 321,429	\$ -	\$ 297,143	\$ 297,143	\$ 24,286
May	2025		\$ 321,429	\$ -	\$ 286,429	\$ 286,429	\$ 35,000
June	2025		\$ 321,429	\$ -	\$ 357,857	\$ 357,857	\$ (36,428)
July	2025		\$ 321,429	\$ -	\$ 236,429	\$ 236,429	\$ 85,000
August	2025		\$ 321,429	\$ -	\$ 357,857	\$ 357,857	\$ (36,429)
September	2025		\$ 321,429	\$ -	\$ 297,143	\$ 297,143	\$ 24,286
October	2025		\$ 321,429	\$ -	\$ 282,857	\$ 282,857	\$ 38,571
November	2025		\$ 321,429	\$ -	\$ 211,429	\$ 211,429	\$ 110,000
December	2025		\$ 321,429	\$ -	\$ 325,714	\$ 325,714	\$ (4,285)
January	2026		\$ 321,429	\$ -	\$ 307,857	\$ 307,857	\$ 13,571
February	2026		\$ 321,429	\$ -	\$ 300,714	\$ 300,714	\$ 20,714
March	2026		\$ 321,429	\$ -	\$ 320,143	\$ 320,143	\$ 1,286
April	2026					\$ -	\$ -
May	2026					\$ -	\$ -
June	2026					\$ -	\$ -
July	2026					\$ -	\$ -
August	2026					\$ -	\$ -
September	2026					\$ -	\$ -
October	2026					\$ -	\$ -
November	2026					\$ -	\$ -
December	2026					\$ -	\$ -
Total		\$ 9,000,000	\$ 6,107,144	\$ -	\$ 5,861,597	\$ 5,861,597	\$ (3,138,403)

^[1] The amount of repayments expected to be collected each month, calculated by dividing the total Advance Payment into 28 monthly installments. The first repayment is due on September 3, 2024, with subsequent repayments due on the first business day of each month. The Prime Contractor must repay the full Advance Payment by December 1, 2026.

^[2] Prime Contractor may fulfill its Repayment Obligation by invoice reduction, allowing SCE to withhold payments due for an outstanding invoice. SCE will credit the Repayment Obligation amount to reduce the unpaid balance of the Advance Payment and pay the remaining invoice amount to Prime Contractor.

^[3] Prime Contractor may fulfill its Repayment Obligation through electronic payments, such as via Automated Clearing House (ACH) or wire.

^[4] SCE will track payments, outstanding balances, and the remaining balance of the Advanced Payment on a monthly basis. The March 2026 payment for one Prime Contractor is not reflected in this report. While we have received confirmation from the contractor's bank that the transaction is being processed, it has not yet posted to our records. The missed payment is expected to be received in April.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 1 - Program Expenses
Southern California Edison
Through March 2026

CARE Program:	Authorized Budget ^[1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Outreach	\$ 3,708,741		\$ 3,708,741	\$ 194,393		\$ 194,393	\$ 354,121		\$ 354,121	10%		10%
Processing / Certification Re-certification	\$ 1,706,289		\$ 1,706,289	\$ 219,764		\$ 219,764	\$ 547,847		\$ 547,847	32%		32%
Post Enrollment Verification	\$ 538,828		\$ 538,828	\$ 18,006		\$ 18,006	\$ 41,421		\$ 41,421	8%		8%
IT Programming	\$ 570,000		\$ 570,000	\$ 15,953		\$ 15,953	\$ 89,076		\$ 89,076	16%		16%
CHANGES Program	\$ 525,000		\$ 525,000	\$ 30,113		\$ 30,113	\$ 81,955		\$ 81,955	16%		16%
Measurement and Evaluation	\$ 81,000		\$ 81,000	\$ -		\$ -	\$ 784		\$ 784	1%		1%
Regulatory Compliance	\$ 508,141		\$ 508,141	\$ 17,484		\$ 17,484	\$ 40,965		\$ 40,965	8%		8%
General Administration	\$ 1,501,996		\$ 1,501,996	\$ 321,172		\$ 321,172	\$ 759,704		\$ 759,704	51%		51%
CPUC Energy Division	\$ 135,625		\$ 135,625	\$ 3,390		\$ 3,390	\$ 4,690		\$ 4,690	3%		3%
SUBTOTAL MANAGEMENT COSTS	\$ 9,275,620	\$ -	\$ 9,275,620	\$ 820,277	\$ -	\$ 820,277	\$ 1,920,563	\$ -	\$ 1,920,563	21%	0%	21%
CARE Rate Discount	\$ 427,678,676		\$ 427,678,676	\$ 71,147,686		\$ 71,147,686	\$ 246,541,271		\$ 246,541,271	58%		58%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 436,954,296		\$ 436,954,296	\$ 71,967,963		\$ 71,967,963	\$ 248,461,834		\$ 248,461,834	57%	0%	57%
Other CARE Rate Benefits												
- DWR Bond Charge Exemption				\$ 1,262,632		\$ 1,262,632	\$3,604,902		\$ 3,604,902			
- CARE Surcharge Exemption				\$ 3,136,597		\$ 3,136,597	\$8,976,629		\$ 8,976,629			
- kWh Surcharge Exemption							\$ -					
- Vehicle Grid Integration Exemption												
Total Other CARE Rate Benefits				\$ 4,399,229	\$ -	\$ 4,399,229	\$ 12,581,531	\$ -	\$ 12,581,531			
Indirect Costs				\$ 183,840		\$ 183,840	\$ 465,856		\$ 465,856			

[1] See AL-4536 for 2026 Authorized.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 2 - Enrollment, Recertification, & Attrition
Southern California Edison
Through March 2026**

	New Enrollment									Recertification				Attrition (Drop Offs)					Enrollment		Total CARE Participants	Estimated CARE Eligible ^[6]	Enrollment Rate % (W/X)	Total Residential Accounts	Gas Only	Electric Only		
	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response ^[4]	Failed PEV	Failed Recertification	Other ^[5]	Total Attrition (P+Q+R+S)	Gross (K+O)							Net Adjusted (K-T)	
	Inter-Utility ^[1]	Intra-Utility ^[2]	Leveraging ^[3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)																			
January	0	276	2	278	12,088	2,117	6,573	21	20,799	21,077	3,092	183	2,022	5,297	5,841	3	14	9,015	14,873	26,374	6,204	1,370,311	1,284,448	107%	4,671,569		4,671,569	
February	0	638	158	796	10,264	2,187	5,682	10	18,143	18,939	2,076	121	2,742	4,939	3,791	3	15	11,497	15,306	23,878	3,633	1,373,944	1,284,448	107%	4,674,650		4,674,650	
March	972	396	168	1,536	12,477	2,330	6,383	29	21,219	22,755	3,720	906	3,105	7,731	3,363	13	34	13,640	17,050	30,486	5,705	1,379,649	1,284,448	107%	4,672,219		4,672,219	
April																												
May																												
June																												
July																												
August																												
September																												
October																												
November																												
December																												
YTD Total	972	1,310	328	2,610	34,829	6,634	18,638	60	60,161	62,771	8,888	1,210	7,869	17,967	12,995	19	63	34,152	47,229	80,738	15,542	1,379,649	1,284,448	107%	4,672,219		4,672,219	

^[1] Enrollments via data sharing between the IOUs.

^[2] Enrollments via data sharing between departments and/or programs within the utility.

^[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.

^[4] No response includes no response to both Recertification and Verification.

^[5] Includes customers who requested to be removed, deceased, and customers who moved out.

^[6] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 15, 2025.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)
Southern California Edison
Through March 2026

Month	Total CARE Households Enrolled	Households Requested to Verify ^[3]	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ^[1]	Total Households De-enrolled ^[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,370,311	1	0.0%	82	67	149	14900.0%	0.0%
February	1,373,944	3,354	0.2%	29	46	75	2.2%	0.0%
March	1,379,649	3,329	0.2%	0	0	0	0.0%	0.0%
April								
May								
June								
July								
August								
September								
October								
November								
December								
YTD Total	1,379,649	6,684	0.5%	111	113	224	3.4%	0.0%

^[1] Includes customers verified as over income or who requested to be de-enrolled.

^[2] Verification results are tied to the month initiated. The process allows customers 90 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

^[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency disaster protections.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Southern California Edison
Through March 2026

Month	Total CARE Households Enrolled	Households Requested to Verify ^[3]	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ^[1]	Total Households De-enrolled ^[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,370,311	1,281	0.1%	420	32	452	35.3%	0.0%
February	1,373,944	2,204	0.2%	104	42	146	6.6%	0.0%
March	1,379,649	570	0.0%	19	9	28	4.9%	0.0%
April								
May								
June								
July								
August								
September								
October								
November								
December								
YTD Total	1,379,649	4,055	0.3%	543	83	626	15.4%	0.0%

^[1] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

^[2] Verification results are tied to the month initiated. The process allows customers 45 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

^[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency disaster protections.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 4 - Enrollment by County
Southern California Edison
Through March 2026**

County	Estimated Eligible Households ^[1]			Total Households Enrolled ^[2]			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Fresno	694	0	694	46	0	46	7%	0%	7%
Imperial	1	296	297	0	35	35	0%	12%	12%
Inyo	10	1,619	1,629	27	988	1,015	270%	61%	62%
Kern	13,285	17,079	30,364	10,628	15,210	25,838	80%	89%	85%
Kings	0	9,195	9,195	99	10,219	10,318	0%	111%	112%
Los Angeles	506,838	3,237	510,075	567,304	2,744	570,048	112%	85%	112%
Madera	2	0	2	0	0	0	0%	0%	0%
Mariposa	0	1	1	0	0	0	0%	0%	0%
Mono	0	2,642	2,642	10	905	915	0%	34%	35%
Orange	192,585	1	192,586	178,633	0	178,633	93%	0%	93%
Riverside	91,190	91,433	182,623	97,347	108,182	205,529	107%	118%	113%
San Bernardino	180,922	39,934	220,856	210,805	43,151	253,956	117%	108%	115%
San Diego	0	1	1	0	1	1	0%	100%	100%
Santa Barbara	17,383	0	17,383	9,485	0	9,485	55%	0%	55%
Tulare	12,887	40,654	53,541	14,636	48,758	63,394	114%	120%	118%
Ventura	60,008	2,551	62,559	58,321	2,115	60,436	97%	83%	97%
Total	1,075,805	208,643	1,284,448	1,147,341	232,308	1,379,649	107%	111%	107%

^[1] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 15, 2025.

^[2] Total Households Enrolled includes submeter tenants.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 5 - Recertification Results
Southern California Edison
Through March 2026**

Month	Total CARE Households	Households Requested to Recertify ^{[1][2][5]}	% of Households Total (C/B)	Households Recertified	Households De-enrolled ^[3]	Recertification Rate % ^[4] (E/C)	% of Total Households De-enrolled (F/B)
January	1,370,311	9,339	0.7%	1,716	961	18.4%	0.1%
February	1,373,944	14,586	1.1%	1,757	49	12.0%	0.0%
March	1,379,649	19,290	1.4%	1,292	47	6.7%	0.0%
April							
May							
June							
July							
August							
September							
October							
November							
December							
YTD	1,379,649	43,215	3.1%	4,765	1,057	11.0%	0.08%

^[1] Excludes count of customers recertified through the probability model.

^[2] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

^[3] Includes customers who did not respond or who requested to be de-enrolled. Does not include customers who were de-enrolled due to other reasons such as moved out, no response/failed verification, deceased, and etc.

^[4] Percentage of customers recertified compared to the total participants requested to recertify in that month.

^[5] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 6 - Capitation Contractors¹
Southern California Edison
Through March 2026

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
2-1-1 ORANGE COUNTY		x			3	4
ALPHA ENTERPRISES		x			-	-
APAC SERVICE CENTER	x				2	4
ARMENIAN RELIEF SOCIETY	x				-	-
ASIAN AMERICAN DRUG ABUSE PROG	x				-	-
ASIAN AMERICAN RESOURCE CENTER	x		x		5	10
ASIAN YOUTH CENTER	x				-	-
BEST PARTNERS	x				5	7
BETHEL BAPTIST CHURCH	x				-	-
BISHOP PAIUTE TRIBE	x				-	-
C.O.R. COMM DEVELOPMENT CORP	x				-	-
CAREGIVERS VOLUNTEERS ELDERLY		x			-	-
CHINESE CHRISTIAN HERALD CRUS.	x				-	-
CHINO NEIGHBORHOOD HOUSE		x			-	-
CITIHOUSING REAL ESTATE SERVIC		x			-	-
CITY IMPACT	x				-	-
CITY OF BEAUMONT SENIOR CENTER		x	x		-	-
COMMUNITY HEALTH INITIATIVE of OC		x			-	-
DELHI CENTER	x				-	-
DESERT COMMUNITY ENERGY		x			-	-
DESERT MANNA MINISTRIES INC	x				-	-
DESIGNATED EXCEPTIONAL SERVICES		x			-	-
DISABLED RESOURCES CTR, INC		x	x		3	14
EL CONCILIO DEL CONDADO DE	x		x		-	-
FAMILY SVC ASSOC OF REDLANDS	x				-	-
FOOD SHARE	x				-	-
GO THE CALENDAR		x			-	-
GRID ALTERNATIVES INLAND EMPIRE INC			x		-	-
HELP OF OJAI, INC.	x				-	-
HOUSING AUTHORITY OF KINGS CO	x		x		-	-
INLAND SOCAL 211+	x	x			7	13
KERNVILLE UNION SCHOOL DISTRIC	x				-	-
KINGS COMMUNITY ACTION ORG	x				-	-
KINGS CTY COMMISSION ON AGING	x				-	-
LA COUNTY HOUSING AUTHORITY		x			-	-
LEAGUE OF CALIF HOMEOWNERS	x				-	-
LIFT TO RISE	x				-	-
LTSC COMM. DEVEL. CORP	x				-	-
MENIFEE VALLEY CHAMBER OF COMMERCE		x			-	-
MEXICAN AMERICAN OPPORTUNITY		x	x		-	-
MTN COMM FAM RESOURCE CNTR	x				1	1
NEW GREATER CIR. MISSION, INC	x				-	-
NEW HOPE VILLAGE, INC	x				-	-
NEW HORIZONS CAREGIVERS GROUP		x			-	-
OCCC	x				-	-
OPERATION GRACE	x				-	-
OUR COMMUNITY WORKS	x				3	7
PACIFIC ISLANDER HLTH (PIHP)	x				-	-
PACIFIC PRIDE FOUNDATION	x				-	-
PRM CONSULTING, INC.	x	x	x		-	-
RIVERSIDE DEPT COMM ACTION		x	x	x	-	-
SALVATION ARMY SANTA FE SPGS	x				-	-
SALVATION ARMY VISALIA CORPS	x				-	-
SANTA ANITA FAMILY SERVICE	x				-	-
SENIOR ADVOCATES OF THE DESERT	x				-	-
SHARE OUR SELVES	x				-	-
SHIELDS FOR FAMILIES	x	x			-	-
SMILES FOR SENIORS FOUND.	x				-	-
SOUTHEAST CITIES SERVICE CTR.		x			-	-
SOUTHEAST COMMUNITY DEVELOPMEN	x				-	-
ST VINCENT DE PAUL		x			-	-
THE CAMBODIAN FAMILY	x				-	-
UNITED CAMBODIAN COMMUNITY INC		x			-	-
VICTOR VALLEY COMM SVC COUNCIL	x				-	-
VIETNAMESE COMMUNITY OF OC INC	x				-	-
VOLUTNEERS OF EAST LOS ANGELES	x		x		-	-
XFINITI SOLUTIONS, LLC		x			-	-
Total Enrollments					29	60

^[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 7 - Expenditures for Pilots and Studies
Southern California Edison
Through March 2026**

	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
Total Pilots	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%		0%
Studies^{[1][2]}															
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study ^[3]	\$ 75,000		\$ 75,000	\$ -	\$ -	\$ -	\$ 779	\$ -	\$ 779	\$ 74,947	\$ -	\$ 74,947	100%		100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	\$ 75,000		\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	0%		0%
Joint IOU - Statewide CARE-ESA Categorical Study ^[4]	\$ 22,495		\$ 22,495	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,494		\$ 22,494	100%		100%
Joint IOU - CHANGES Evaluation 1 ^[5]	\$ 73,503		\$ 73,503	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 73,503		\$ 73,503	100%		100%
Joint IOU - CHANGES Evaluation 2 ^[5]	\$ 52,676		\$ 52,676	\$ -	\$ -	\$ -	\$ 51,857	\$ -	\$ 51,857	\$ 51,857		\$ 51,857	98%		98%
Total Studies	\$ 298,674		\$ 298,674	\$ -	\$ -	\$ -	\$ 52,636	\$ -	\$ 52,636	\$ 222,801		\$ 222,801	75%		75%

^[1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect SCE's 30% allocation among the IOUs. Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-06-015.

^[2] Some studies cover multiple cycles. Hence this column total reflects the total study spending (as opposed to cycle spending).

^[3] Decision D.21-06-015 approved Joint Utilities' 2025 LINA Study for \$500,000. SoCalGas holds the statewide contract for this co-funded study. SCE has not been fully cross-billed so the actual amount incurred will be greater than what is reflected in this table until bills are reconciled. SCE's 30% allocation is \$150,000, funded 50/50 via the ESA and CARE budgets.

^[4] Authorized per D.21-06-015, the Categorical Study will be funded 50/50 via the ESA and CARE budgets.

^[5] CHANGES Evaluation funding is not part of EM&V budget, but funded out of CARE budget as part of the CHANGES program. Two evaluations were conducted during this cycle. The total statewide budget for both studies is \$420,600. The first of the two was completed in 2023 and cost a total of \$245,011. The budget for the second evaluation is \$175,500. SCE paid 30% of the study costs.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip
Southern California Edison
Through March 2026**

Total CARE Households Enrolled

Month	CARE Enrollment Rate for Zip Codes that have 10% or more disconnections ^[1]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) ^[2]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)	CARE Enrollment Rate for DAC (Zip/Census Tract) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) ^[3]
January	38%	96%	45%	58%
February	38%	96%	46%	58%
March	38%	96%	46%	58%
April				
May				
June				
July				
August				
September				
October				
November				
December				

^[1] Disconnections are based on previous calendar year.

^[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.

^[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Table 9 - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC by Zip Code
Southern California Edison
Through March 2026**

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections ^[1]
92552	2%
92661	12%
92581	24%
92317	25%
92660	29%
90291	31%
92657	34%
92220	36%
93518	40%
90292	45%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) ^[2]
92266	13%
92341	13%
92617	18%
93208	18%
93554	21%
92403	24%
93260	26%
93207	33%
93519	37%
93528	43%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC ^[3]
93554	21%
93260	26%
93207	33%
93519	37%
93528	43%
93285	52%
93265	56%
92347	60%
92225	62%
93283	67%

^[1] Disconnections are based on previous calendar year.

^[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.

^[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

NOTES:

Some zip codes rolled up to the nearest zip code for privacy reasons due to the number of people residing in that zip code.

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**FERA Program Table 1 - Program Expenses
Southern California Edison
Through March 2026**

	Authorized Budget ^[1]	Current Month Expenses	Year to Date Expenses	% of Budget Spent YTD
FERA Program:	Electric	Electric	Electric	Electric
Outreach	\$ 963,040	\$ 6,275	\$ 6,212	1%
Processing / Certification Re-certification	\$ 426,572	\$ 10,882	\$ 28,322	7%
Post Enrollment Verification	\$ 134,707	\$ 2,070	\$ 3,710	3%
IT Programming	\$ 30,000	\$ -	\$ -	0%
Pilot(s)	\$ -	\$ -	\$ -	0%
Studies	\$ 54,000	\$ -	\$ -	0%
Regulatory Compliance	\$ 16,392	\$ -	\$ -	0%
General Administration	\$ 48,452	\$ 10,743	\$ 27,869	58%
CPUC Energy Division	\$ 4,375	\$ -	\$ -	0%
SUBTOTAL MANAGEMENT COSTS	\$ 1,677,538	\$ 29,969	\$ 66,114	4%
FERA Rate Discount	\$ 57,127,419	\$ 1,322,601	\$ 3,832,750	7%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 58,804,957	\$ 1,352,570	\$ 3,898,864	7%
Indirect Costs		\$ 9,478	\$ 23,970	

[1] See AL-4536 for 2026 Authorized.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**FERA Program Table 2 - Enrollment, Recertification, & Attrition
Southern California Edison
Through March 2026**

	New Enrollment										Recertification						Enrollment		Total FERA Participants	Estimated FERA Eligible ^[6]	Enrollment Rate % (W/X)			
	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response ^[4]	Failed PEV	Failed Recertification	Other ^[5]				Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)
	Inter-Utility ^[1]	Intra-Utility ^[2]	Leveraging ^[3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)															
January	0	52	0	52	1,014	106	297	0	1,417	1,469	57	20	63	140	204	0	2	110	316	1,609	1,153	46,794	357,233	13%
February	0	546	0	546	748	100	263	0	1,111	1,657	35	8	65	108	155	0	2	199	356	1,765	1,301	48,095	357,233	13%
March	0	343	0	343	984	79	287	0	1,350	1,693	86	38	87	211	116	0	4	276	396	10	1,297	49,392	357,234	14%
April																								
May																								
June																								
July																								
August																								
September																								
October																								
November																								
December																								
YTD Total	0	941	0	941	2,746	285	847	0	3,878	4,819	178	66	215	459	475	0	8	585	1,068	3,384	3,751	49,392	357,234	14%

^[1] Enrollments via data sharing between the IOUs.

^[2] Enrollments via data sharing between departments and/or programs within the utility.

^[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.

^[4] No response includes no response to both Recertification and Verification.

^[5] Includes customers who requested to be removed, deceased, and customers who moved out.

^[6] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 15, 2025.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3A - Post-Enrollment Verification Results (Model)
Southern California Edison
Through March 2026

Month	Total FERA Households Enrolled	Households Requested to Verify ^[3]	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) ^[1]	Total Households De-enrolled ^[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	46,794	65	0.1%	7	3	10	15.4%	0.0%
February	48,095	222	0.5%	2	4	6	2.7%	0.0%
March	49,392	221	0.4%	3	4	7	3.2%	0.0%
April								
May								
June								
July								
August								
September								
October								
November								
December								
YTD Total	49,392	508	1.0%	12	11	23	4.5%	0.0%

^[1] Includes customers verified as over income or who requested to be de-enrolled.

^[2] Verification results are tied to the month initiated. The process allows customers 90 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

^[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Southern California Edison
Through March 2026

Month	Total FERA Households Enrolled	Households Requested to Verify ^[3]	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) ^[1]	Total Households De-enrolled ^[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	46,794	16	0.0%	10	0	10	62.5%	0.0%
February	48,095	0	0.0%	0	0	0	0.0%	0.0%
March	49,392	0	0.0%	0	0	0	0.0%	0.0%
April								
May								
June								
July								
August								
September								
October								
November								
December								
YTD Total	49,392	16	0.0%	10	0	10	62.5%	0.0%

^[1] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

^[2] Verification results are tied to the month initiated. The process allows customers 45 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

^[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency disaster protections.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**FERA Program Table 4 - Enrollment by County
Southern California Edison
Through March 2026**

County	Estimated Eligible Households ^[1]			Total Households Enrolled ^[2]			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Fresno	186	0	186	0	0	0	0%	0%	0%
Imperial	0	0	0	0	0	0	0%	0%	0%
Inyo	3	491	494	0	37	37	0%	8%	7%
Kern	3,087	3,969	7,056	387	373	760	13%	9%	11%
Kings	0	2,549	2,549	0	343	343	0%	13%	13%
Los Angeles	138,791	887	139,678	20,016	147	20,163	14%	17%	14%
Madera	0	0	0	0	0	0	0%	0%	0%
Mariposa	0	0	0	0	0	0	0%	0%	0%
Mono	0	841	841	0	49	49	0%	6%	6%
Orange	53,476	0	53,476	7,411	0	7,411	14%	0%	14%
Riverside	26,197	26,267	52,464	3,649	4,456	8,105	14%	17%	15%
San Bernardino	50,948	11,245	62,193	7,001	1,187	8,188	14%	11%	13%
San Diego	0	0	0	0	0	0	0%	0%	0%
Santa Barbara	4,846	0	4,846	350	0	350	7%	0%	7%
Tulare	3,286	10,365	13,651	418	1,230	1,648	13%	12%	12%
Ventura	18,991	807	19,798	2,244	94	2,338	12%	12%	12%
Total	299,811	57,421	357,232	41,476	7,916	49,392	14%	14%	14%

^[1] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 15, 2025.

^[2] Total Households Enrolled includes submeter tenants.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**FERA Program Table 5 - Recertification Results
Southern California Edison
Through March 2026**

Month	Total FERA Households	Households Requested to Recertify ^{[1][2][5]}	% of Households Total (C/B)	Households Recertified	Households De-enrolled ^[3]	Recertification Rate % ^[4] (E/C)	% of Total Households De-enrolled (F/B)
January	46,794	260	0.6%	28	34	10.8%	0.07%
February	48,095	423	0.9%	33	2	7.8%	0.00%
March	49,392	571	1.2%	26	5	4.6%	0.01%
April							
May							
June							
July							
August							
September							
October							
November							
December							
YTD	49,392	1,254	2.5%	87	41	6.9%	0.08%

^[1] Excludes count of customers recertified through the probability model.

^[2] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

^[3] Includes customers who did not respond or who requested to be de-enrolled. Does not include customers who were deenrolled due to other reasons such as moved out, no response/failed verification, deceased, and etc.

^[4] Percentage of customers recertified compared to the total participants requested to recertify in that month.

^[5] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 6 - Capitation Agencies^[1]
Southern California Edison
Through March 2026

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
2-1-1 ORANGE COUNTY		X			-	-
ALPHA ENTERPRISES		X			-	-
APAC SERVICE CENTER	X				-	-
ARMENIAN RELIEF SOCIETY	X				-	-
ASIAN AMERICAN DRUG ABUSE PROG	X				-	-
ASIAN AMERICAN RESOURCE CENTER	X		X		-	-
ASIAN YOUTH CENTER	X				-	-
BEST PARTNERS	X				-	-
BETHEL BAPTIST CHURCH	X				-	-
BISHOP PAIUTE TRIBE	X				-	-
C.O.R. COMM DEVELOPMENT CORP	X				-	-
CAREGIVERS VOLUNTEERS ELDERLY		X			-	-
CHINESE CHRISTIAN HERALD CRUS.	X				-	-
CHINO NEIGHBORHOOD HOUSE		X			-	-
CITIHOUSING REAL ESTATE SERVIC		X			-	-
CITY IMPACT	X				-	-
CITY OF BEAUMONT SENIOR CENTER		X	X		-	-
COMMUNITY HEALTH INITIATIVE of OC		X			-	-
DELHI CENTER	X				-	-
DESERT COMMUNITY ENERGY		X			-	-
DESERT MANNA MINISTRIES INC	X				-	-
DESIGNATED EXCEPTIONAL SERVICES		X			-	-
DISABLED RESOURCES CTR, INC		X	X		-	-
EL CONCILIO DEL CONDADO DE	X		X		-	-
FAMILY SVC ASSOC OF REDLANDS	X				-	-
FOOD SHARE	X				-	-
GO THE CALENDAR		X			-	-
GRID ALTERNATIVES INLAND EMPIRE INC			X		-	-
HELP OF OJAI, INC.	X				-	-
HOUSING AUTHORITY OF KINGS CO	X		X		-	-
INLAND SOCAL 211+	X	X			-	-
KERNVILLE UNION SCHOOL DISTRIC	X				-	-
KINGS COMMUNITY ACTION ORG	X				-	-
KINGS CTY COMMISSION ON AGING	X				-	-
LA COUNTY HOUSING AUTHORITY		X			-	-
LEAGUE OF CALIF HOMEOWNERS	X				-	-
LIFT TO RISE	X				-	-
LTSC COMM. DEVEL. CORP	X				-	-
MENIFEE VALLEY CHAMBER OF COMMERCE		X			-	-
MEXICAN AMERICAN OPPORTUNITY		X	X		-	-
MTN COMM FAM RESOURCE CNTR	X				-	-
NEW GREATER CIR. MISSION, INC	X				-	-
NEW HOPE VILLAGE, INC	X				-	-
NEW HORIZONS CAREGIVERS GROUP		X			-	-
OCCC	X				-	-
OPERATION GRACE	X				-	-
OUR COMMUNITY WORKS	X				-	-
PACIFIC ISLANDER HLTH (PIHP)	X				-	-
PACIFIC PRIDE FOUNDATION	X				-	-
PRM CONSULTING, INC.	X	X	X		-	-
RIVERSIDE DEPT COMM ACTION		X	X	X	-	-
SALVATION ARMY SANTA FE SPGS	X				-	-
SALVATION ARMY VISALIA CORPS	X				-	-
SANTA ANITA FAMILY SERVICE	X				-	-
SENIOR ADVOCATES OF THE DESERT	X				-	-
SHARE OUR SELVES	X				-	-
SHIELDS FOR FAMILIES	X	X			-	-
SMILES FOR SENIORS FOUND.	X				-	-
SOUTHEAST CITIES SERVICE CTR.		X			-	-
SOUTHEAST COMMUNITY DEVELOPMEN	X				-	-
ST VINCENT DE PAUL		X			-	-
THE CAMBODIAN FAMILY	X				-	-
UNITED CAMBODIAN COMMUNITY INC		X			-	-
VICTOR VALLEY COMM SVC COUNCIL	X				-	-
VIETNAMESE COMMUNITY OF OC INC	X				-	-
VOLUTNEERS OF EAST LOS ANGELES	X		X		-	-
XFINITI SOLUTIONS, LLC		X			-	-
Total Enrollments					-	-

^[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.