

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years (U39M).	Application 19-11-003
And Related Matters.	Application 19-11-004 Application 19-11-005 Application 19-11-006 Application 19-11-007

**MONTHLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E)
ON LOW INCOME ASSISTANCE PROGRAMS FOR JANUARY 2026**

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Dated: February 23, 2026

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**MONTHLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E)
ON LOW INCOME ASSISTANCE PROGRAMS FOR JANUARY 2026**

Pursuant to Decision (D.) 21-06-015, Southern California Edison Company (SCE) hereby submits the attached monthly status report on its Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs.

The purpose of this report is to consolidate activity for the ESA, CARE, and FERA programs and provide the California Public Utilities Commission's (CPUC's) Energy Division (ED) with information to assist in analyzing these low-income programs.

This report presents year-to-date ESA, CARE, and FERA program results and expenditures through January 31, 2026.

Respectfully submitted,

ELLEN A. BERMAN

/s/ Ellen A. Berman

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Dated: February 23, 2026

Attachment A

ESA, CARE, and FERA Programs Report

January 2026



Southern California Edison

January 2026 Monthly Report for
Energy Savings Assistance (ESA),
California Alternate Rates for
Energy (CARE), and
Family Electric Rate Assistance
(FERA) Programs

February 23, 2026



TABLE OF CONTENTS

1.	ESA PROGRAM EXECUTIVE SUMMARY.....	1
1.1	<i>ESA Program Overview.....</i>	<i>1</i>
1.2	<i>ESA Program Customer Outreach and Enrollment Update.....</i>	<i>12</i>
1.3	<i>Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)</i>	<i>26</i>
1.4	<i>Workforce Education & Training (WE&T)</i>	<i>28</i>
1.5	<i>ESA Program Studies and Pilots</i>	<i>30</i>
2.	CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) EXECUTIVE SUMMARY	35
2.1	<i>CARE Program Summary.....</i>	<i>35</i>
2.2	<i>CARE Marketing & Outreach.....</i>	<i>38</i>
2.3	<i>CARE Recertification Complaints</i>	<i>42</i>
2.4	<i>CARE Studies and Pilots.....</i>	<i>43</i>
2.5.	<i>CARE Program Post-Enrollment Verification (PEV) Freezes</i>	<i>44</i>
2.6	<i>CARE Fixed Income.....</i>	<i>47</i>
3.	FAMILY ELECTRIC RATE ASSISTANCE (FERA) EXECUTIVE SUMMARY. 49	
3.1	<i>FERA Program Summary</i>	<i>49</i>
	3.2 FERA Marketing & Outreach.....	51
3.3	<i>FERA Recertification Complaints.....</i>	<i>53</i>
3.4	<i>FERA Studies and Pilots.....</i>	<i>53</i>
4	APPENDIX A – ESA, CARE, AND FERA PROGRAM TABLES	1
4.1	<i>ESA Program Tables</i>	
4.2	<i>CARE Program Tables</i>	
4.3	<i>FERA Program Tables</i>	

**Southern California Edison Company’s Monthly Report for
Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and
Family Electric Rate Assistance (FERA) Programs**

January 2026 Report

Southern California Edison Company (SCE) provides numerous opportunities for customers to reduce their energy bills, become more energy efficient, and receive payment arrangements or assistance in tough times. Three of these programs—all focused on helping income-qualified residents—are covered in this monthly report: Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA).¹ These programs directly benefit low-income customers by reducing their energy bills, increasing the comfort and safety of their homes, and promoting energy education and efficiency practices that lead to resource adequacy, and a lower carbon footprint. Budgets and goals for these programs from July 1, 2021, through December 31, 2026, were authorized in Decision (D.) 21-06-015, which provides the foundational data for this report. All program accomplishments and expenditures herein relate to calendar year 2026, up to and including December 31, 2026.

Energy Savings Assistance (ESA) Program monthly report

1. ESA PROGRAM EXECUTIVE SUMMARY

1.1 ESA Program Overview

The objective of SCE’s Energy Savings Assistance (ESA) program is to help income-qualified customers reduce their energy consumption and costs while increasing their health, comfort, and safety at no additional cost to them. Through the ESA program, SCE offers several energy-efficient appliances to income-qualified customers, including energy-efficient refrigerators, air conditioners, and home-efficiency solutions like weatherization that can help customers save energy and money. SCE currently has four individual programs under its ESA umbrella: ESA Main, which is available to income-

¹ SCE has provided monthly reports for the CARE and Low-Income Energy Efficiency (now ESA) programs since 2001. See D.01-05-033, Ordering Paragraph (OP) 17. SCE began including monthly FERA metrics beginning in 2022. See D.21-06-015 at 435.

qualified customers living in single-family or mobile homes; Southern Multifamily Whole Building (MFWB) program, which is available in multifamily dwellings; ESA Whole Home, for high energy users, and ESA Building Electrification (BE) pilot. To be eligible for an ESA program, customers may be homeowners or renters and must meet the program's income guidelines, which are established by the California Public Utilities Commission (CPUC or Commission) and updated annually. Specific measures are authorized according to criteria observed in each home for existing appliances and feasibility of installation.

The ESA Main program shifted focus from a household treatment model to a deeper energy savings model prioritizing enrolling customers with higher energy usage. As a result of the program shift, SCE implemented the following program-wide changes in 2023; however, SCE plans to continue these offerings through the end of the program cycle in 2026.

1. *Tiered Offering – Basic and Basic Plus.* Whether a customer qualifies for Basic vs. Basic Plus offering is based on their average energy use. Those who qualify for Basic Plus are considered high-energy-use customers, or 200% above normal baseline levels. Qualified Basic customers (below 200% baseline electricity usage) are eligible for Light-Emitting Diodes (LEDs) lighting, smart power strips, refrigerators, smart communicating thermostats, clothes washers, dishwashers, freezers, pool pumps, evaporative coolers, weatherization services, Heat Pump Water Heaters (HPWHs), non-heat pump heating, ventilation, and air conditioning (HVAC) systems and heat pump HVAC systems. Basic Plus includes all the Basic offerings as well as additional heating/cooling measures (e.g., Portable Air Conditioners and Room Air Conditioners). These latter measures are more complicated and expensive to install, and typically less cost-effective, but the offerings are necessary to obtain deeper energy savings in high energy usage homes.
2. *Fuel Substitution measures are also being offered.* SCE is offering highly-efficient heat pump HVAC systems and HPWHs to replace gas and propane fueled systems where feasible. The ESA program, along with the SCE-approved

contractors, aims to educate SCE customers on the benefits of electrification through these new offerings.

1.1.1 Provide a summary of the ESA Program elements as approved in D.21-06-015.

ESA Table 1.1.1.1			
ESA Main (SF, MH) Program Summary Expenses for 2026			
	2026 Authorized/ Planning Assumptions²	Actual to Date³	%
Budget ^{4 5}	\$ 50,506,371	\$ 4,372,379	9%
Homes Treated	56,806	3,351	6%
kWh Saved ^{5 6}	25,051,480	1,593,123	6%
kW Demand Reduced ⁵	9,855	241	2%
Therms Saved ⁵	289,314	(3,676)	-1%
GHG Emissions Reduced (Tons) ⁶	N/A	N/A	N/A

² Authorized ESA budget, energy savings goals and household treatment target per Table 5 of Attachment 1, D.21-06-015. The 2026 goals for kWh, kW, and therms include ESA Main and MFWB; however, the above table reports result only from ESA Main and does not include results from MFWB.

³ As shown in ESA Monthly Report Table 1 and Table 2.

⁴ ESA Main program budget includes measures and PA budget categories as shown on ESA Monthly Report Table 1.

⁵ Per Table 5 of Attachment 1, D.21-06-015, the 2026 goals for kWh, kW, and therms include ESA Main, MF CAM and MFWB; however, the above table reports results only from ESA Main and does not include results from MF CAM or MFWB.

⁶ Derived by utilizing the United States Environmental Protection Agency GHG Equivalencies Calculator.

SCE's ESA Main program directly serves Single-Family (SF) and Mobile Home (MH) residential customers. To qualify for ESA Main, households must receive electricity service from SCE, meet the program's income guidelines, and meet feasibility requirements for measure installation. The program is available to both homeowners and renters (renters must have the homeowner's written permission before receiving certain program measures and services).

There are three stages in the ESA Main program. Each stage is delivered by an SCE-approved contractor. First, the enrollment and assessment stage occur when an ESA contractor confirms the customer's income eligibility and does a walk-through of the home to collect information to help SCE determine the potential for installation of one or more appliances or services. Second, the installation stage occurs when the appliances are delivered, replaced, and installed. Third, the final stage occurs when an inspection is conducted in the home to verify that the contractor has completed the work to meet quality standards. If the work is not done properly, it will be redone at no cost to the customer.

As of January 31, 2026, SCE has spent 9% of the year's ESA Main program budget. This includes both measures and Program Administrative (PA) budget categories.

The SCE team is continuing to (a) work closely with the ESA contractors through the challenges faced during the ramp-up process, and (b) collaborate on program plans intended to improve performance. SCE continued to evaluate the effectiveness of the operational changes made to the program thus far. SCE implemented several strategies to improve the ESA Program performance, such as (1) lowering the high-usage threshold to allow more customers to be eligible for additional measures, (2) including more measures to ESA participants who were not deemed high usage, (3) reinstating joint enrollments with Southern California Gas Company (SoCalGas), and (4) authorizing contractors to identify and enroll customers through their own outreach methods. These strategies have improved ESA program performance in previous years and will continue through 2026.

SCE continues to track advanced payments issued to contractors in June of 2024. Repayments started in September 2024 and have continued through January 2026. A total of \$5,240,739 has been repaid. The January payments for three contractors were not received in January; however, the missed payments are expected to be made in February. Additionally, one other contractor skipped their January repayment, since they were one month ahead in their repayment schedule. SCE is committed to supporting the contractors in their continued efforts to serve more customers in the remainder of the program cycle. SCE expects all payments to be completed by December 2026. For a detailed breakdown of SCE’s Contractor Advanced Funding and Repayment Schedule, see ESA Table 10 in Appendix A.

SCE continues to convene bi-monthly ESA contractor forums, held both in person and virtually, as a standing engagement mechanism with program contractors. These forums provide an ongoing venue for structured dialogue, allowing contractors to share operational observations, identify challenges, and provide feedback on program implementation. SCE remains committed to collaborating with contractors to advance solutions to high-priority issues raised through these forums. The ESA Program will virtually host its next contractor forum on February 26, 2026.

Claimable kWh Calculations

ESA Table 1.1.1. a Claimable kWh (Year to Date)		
Total Savings Methodology	kWh (Year to Date)	% of 2026 Authorized Forecasted Planning Assumptions
As Reported	1,593,123	6%
As Reported with Heat Pump Negative Savings Removed	1,666,906	7%
As Reported with Heat Pump Negative Savings Removed and Replaced with Claimable kWh	1,852,357	7%

ESA Table 1.1.1.1.a, Claimable kWh, presents a comparison of total savings in kWh determined by the methodology of savings calculations. The reported savings are 1,593,123 kWh, which accounts for 6% of the forecast. When heat pump negative savings are removed, the savings amount increases to 1,666,906 kWh, representing 7% of the forecast. Furthermore, when these negative savings are replaced with claimable kWh, the total savings amount rises to 1,852,357 kWh, achieving 7% of the forecast. This table underscores the impact of how savings calculations methodologies affect kWh savings.

For a detailed breakdown of ESA program expenses, see the ESA Expenses Summary Table in Appendix A.

ESA Table 1.1.1.2 ESA Program Administrative Expenses for 2026	
	YTD
Administrative Expenses	\$ 216,464
Total Program Costs	\$ 4,372,379
% of Administrative Spend	5%

Administrative expenses are capped at 10% of the program costs in program year 2026. As of January 2026, administrative expenses account for 5% of program costs. The calculation of the percentage of administrative expenses has been adjusted to be consistent with the energy efficiency programs per D. 21-06-015. Costs such as marketing and outreach, evaluation, and training were included in administrative expenses in previous reports but have been removed.

For a detailed breakdown of ESA Main metrics, see the following Tables in Appendix A:

- **ESA Table 2 – Installations**
- **ESA Table 3A – Energy & Bill Savings**
- **ESA Table 4A – Homes / Buildings Treated**
- **ESA Table 5A – Customer Summary**

ESA Table 1.1.1.3a MFWB (In-Unit, CAM/WB)⁷ Summary Expenses for 2026 by IOU⁸			
	2026 Authorized / Planning Assumptions	Actual to Date	%
Budget ⁷	\$ 12,334,249	\$ 86,639	1%
Properties Treated	80	0	0%
Homes Treated (in Unit)	15,359	0	0%
kWh Saved	10,561,043	0	0%
kW Demand Reduced	0	0	0%
Therms Saved	NA	0	0%
GHG Emissions Reduced (tons)	N/A	N/A	N/A

The Southern MFWB program is designed to deliver whole-building energy efficiency, electrification, health, and safety upgrades to income-qualified multifamily property owners and residents. Through a whole-building approach, eligible multifamily properties who meet applicable income qualifications and

⁷ Budget does not include budget and spend allocated to the single point of contact (SPOC). MFWB program budget includes In-Unit (after May 2023), WB, SPOC, and Implementer administrative budget categories as shown on ESA Monthly Report Table 1.

⁸ SDG&E, the program administrator, has informed SCE that January 2026 data is not yet available because SDG&E’s updated system configuration will not be implemented until early February.

building requirements may receive whole building, common area, and in-unit measures. The Southern MFWB program serves both deed and non-deed restricted multifamily buildings within the territories of SCE, SoCalGas, and San Diego Gas and Electric (SDG&E). The Southern MFWB program is being implemented by Richard Heath & Associates (RHA), a non-utility, third party.

Upon completion of property treatments, the lead utility, SDG&E, will conduct inspections prior to payment approval. Only when payments are approved will SCE receive notice of project completion, which may result in reported delays. In the table above, “Properties Treated” refers to Common Area and Whole Building projects. These projects include the installation of measures within the properties’ common area and/or the replacement of appliances that serve the whole building. This table also outlines specific budget and planning assumptions unique to SCE, and actual figures accumulated year-to-date for the Southern MFWB program.

For a detailed breakdown of ESA Southern MFWB metrics, see the following Tables in

Appendix A:

- **ESA Table 2A – Installations & Expenses**
- **ESA Table 3B – Energy & Bill Savings (In Unit)**
- **ESA Table 3C – Energy & Bill Savings (Building)**
- **ESA Table 4B – Homes / Buildings Treated (In Unit)**
- **ESA Table 4C – Homes / Buildings Treated (Building)**
- **ESA Table 5B – Customer Summary (In Unit)**
- **ESA Table 5C – Customer Summary (Building)**

ESA Table 1.1.1.4 ESA Whole Home Summary Expenses for 2026			
	2026 Authorized/ Planning Assumptions⁹	Actual to Date	%
Budget	\$3,884,864	\$17,343	0%
Homes Treated	400	15	4%
kWh Saved	N/A	41,568	N/A
kW Demand Reduced	N/A	6	N/A
Therms Saved	N/A	1,361	N/A
GHG Emissions Reduced (tons)	N/A	N/A	N/A

In D.21-06-015, the Commission approved a pilot-based redesign of the ESA Program based on Energy Division recommendations. The redesigned pilot, known as ESA Pilot Plus/Deep (PP/D) or ESA Whole Home (ESA WH), is a joint effort between SCE and SoCalGas targeting high-usage CARE customers in shared service areas. Maroma Energy Services (Maroma) was selected as the implementer in late 2022 and Illume as the evaluator.

ESA WH was launched in May 2023, initiating enrollment and assessments. Although initial participation was limited, targeted enhancements to marketing materials and expanded email outreach contributed to consistent improvement through 2024. Installations have increased by over 450% in 2025 compared to 2024. SCE anticipates sustaining this positive trend into 2026.

Minor changes are still being considered to improve operational efficiency and contractor performance. As of January 31, 2026, 965 customers have enrolled in the ESA Whole Home pilot since its inception, and the average cost per treated home is \$13,877.41.

⁹ Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. SCE will report on actual achievements upon completion of home treatment.

More information regarding ESA Whole Home outreach and enrollment is available in Section 1.2.1.

For a detailed breakdown of ESA Whole Home metrics, see the following Tables in

Appendix A:

- **ESA Table 2B – Installations & Expenses**
- **ESA Table 3D – Energy & Bill Savings (Pilot Plus)**
- **ESA Table 3E – Energy & Bill Savings (Pilot Deep)**
- **ESA Table 4D – Homes / Buildings Treated**
- **ESA Table 5D – Customer Summary**

ESA Table 1.1.1.5 ESA BE Pilot Summary Expenses for 2026			
	2026 Authorized/ Planning Assumptions	Actual to Date	%
Budget	\$ 6,350,844	\$ 1,108,570	17%
Homes Treated ¹⁰	N/A	83	0
kWh Saved	N/A	(157,443)	0
kW Demand Reduced	N/A	7	0
Therms Saved	N/A	27,343	0
Claimable kWh Saved ¹¹	N/A	643,707	0
GHG Emissions Reduced (tons)	N/A	N/A	N/A

The ESA BE pilot program is an SCE-only pilot offered to income-qualified customers residing in single family homes. While it primarily targets customers in Disadvantaged Communities (DACs), it is available to all income-qualified customers within SCE’s service area. The BE pilot focuses on converting space and water heating systems from natural gas to electric heat pumps, aiming to reduce energy costs and Greenhouse Gas (GHG) emissions. Select homes may also receive additional electrification measures, such as induction cooking equipment, energy-efficient electric clothes dryers, and electrical panel upgrades.

¹⁰ The Homes Treated number represents the number of projects that had the final verification performed by SCE in 2026.

¹¹ The claimable kWh saved was calculated using methodology in Fuel Substitution Technical Guidance Document in accordance with D.19-08-009. Claimable kWh = kWh + (Therms x 29.3). The California Public Utilities Commission, Fuel Substitution Technical Guidance Document v.1; available at cpuc.ca.gov/-/media/cpuc-website/divisions/energy-division/documents/building-decarb/fuel-substitution-technical-guide-v11.docx.

SCE continues to strengthen customer engagement and delivery processes to improve the overall customer experience and support higher participation. The BE pilot has gained significant traction and continues to make progress across all stages, from the early enrollment phase to installation, and pending final documentation.

Further details of January 2026 activities, including ongoing collaborations to integrate related initiatives and expand customer access to additional program benefits, are provided in Section 1.2.1.

1.1.2 Program Measure Changes

If applicable, discuss any measure changes that may have taken place in ESA (SF, MH), MFBW, ESA Pilot Plus and Pilot Deep, and/or ESA BE during this reporting month.

D.21-06-015 allows the utilities, in consultation with the statewide ESA Working Group (WG), to update the measure mix through the ESA program monthly report.

SCE made no program measure changes to its ESA suite of programs and pilots in January 2026.

1.2 ESA Program Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.

ESA Main (SF, MH) Program Contractor Outreach

SCE's outreach efforts, with the support of its ESA program contractors, include many channels and innovative approaches to inform and enroll customers. The following section describes some of the methods SCE implements to enroll customers and conduct outreach activities that inform customers about the ESA program.

SCE continues to partner with Community-Based Organizations (CBOs) and private-sector service providers to assess homes for the delivery of ESA

program services in local communities for the ESA Main program. ESA contractors are continuing to enroll customers through various methods, including SCE-generated leads and marketing initiatives, contractor outreach activities, and other leveraged efforts.

SCE continues to provide its generated leads to contractors, including those customers who reach out to the Customer Contact Center (CCC) as well as those who sign up at the SCE.com ESA webpage. SCE aims to improve marketing and outreach to raise awareness and attract leads for the ESA program. Strategically targeted marketing campaigns, including direct mail and email, are being deployed, focusing on geographic areas with the highest potential for ESA participation.

SCE's ESA contractors also perform enrollments for SoCalGas (for those customers able to jointly enroll) thereby increasing the contractors' enrollment potential and creating a better, more streamlined customer experience. ESA contractors also conduct enrollment activities such as neighborhood canvassing, door knocking, community event participation, and other activities that reach income-qualified customers. ESA contractors are intensifying their outreach efforts and, in January of 2026, generated around 6,500 outreach leads. SCE continues to gather feedback from contractors and is committed to supporting them in these outreach activities.

Southern Multifamily Whole Building (MFWB) Program

In January of 2026, one new property was enrolled, and 23 property assessments were completed. A total of 186 tenant units were treated, and common area measures were installed at five properties within SCE's service territory. Direct implementation costs for SCE customers accounted for 21% of total January expenditures; SCE's contribution represents 30% of the overall program budget.

To explain the process: once a property is enrolled and assessed, RHA provides the property owner with a list of approved common area and/or whole building program measures, known as an incentive proposal. CAM installations

proceed upon confirmation from the property owner and use either an owner-selected contractor or a qualified trade ally from the designated contractor pool. Simultaneously, a subcontractor is assigned to perform the tenant unit treatment. Once the treatment passes the lead utility's inspection, invoicing can proceed.

Throughout January, SCE's Single Point of Contact (SPOC) actively engaged with interested property owners and conducted outreach to potential participants to support awareness of and interest in the MFWB program. As part of these efforts, the SPOC evaluated potential opportunities and coordinated with RHA regarding properties that could be considered for future participation. By the end of the reporting period, however, no property referrals to the MFWB program were provided to RHA. The SPOC continued to explore and assess referral opportunities to related programs, including Solar on Multifamily Affordable Housing (SOMAH) and SCE's Charge Ready program, to support potential future participation and cross-program alignment.

ESA Whole Home

Outreach

This year, 2026, marks the final year for the ESA Whole Home Pilot. Marketing and outreach activities will be strategically reduced in alignment with subcontractor capacity to complete projects within the designated timeframe. SCE is collaborating with Maroma to develop a marketing and outreach strategy for 2026, with further updates anticipated next month. Adjustments to customer segmentation are enhancing the identification of eligible customers, whose information is provided to Maroma on a quarterly basis to support sustained growth in program participation. No direct mailing campaigns were conducted in January due to ongoing reconciliation of pipeline projects, which affected the Q1, 2026 marketing campaign.

Sample Letter



Hello [Customer Name],

As a residential customer of both Southern California Edison (SCE) and Southern California Gas Company (SoCalGas), you may be eligible for the Energy Saving Assistance (ESA) Whole Home Program. Whether you rent or own your home, this program offers energy-efficient home upgrades and appliances at no cost. Upgrades made through this program may lower your energy bills and make your home more energy efficient and comfortable.

If you are eligible, upgrades may include:

- New energy-efficient appliances including refrigerator, freezer, dishwasher, and clothes washer
- Heating and A/C system upgrades
- New double pane windows
- LED lighting
- And more!

Let us know you're interested by calling 833-367-5497 or submitting an online interest form at maromaesa.com. Use the access code **03020000**.



SCE has contracted with MAROMA Energy Services to implement and manage the ESA Whole Home program on behalf of SCE and SoCalGas.

How it works

Once you have confirmed your interest, a MAROMA Energy Services team member will be in touch to review the program and schedule a home visit to begin the process.

During the home visit, a team member will review your eligibility and, if eligible, assess your home to identify potential upgrades that could help you save energy. From there, we will work with you to set up a project plan and schedule work to be performed on your home. The program covers all equipment and installation costs for recommended and installed upgrades.

This program is only available to select income-eligible households in select areas. Funding for the program is limited and available on a first-come, first-served basis.

Best regards,

MAROMA Energy Services

Upland, CA
833-367-5497
maromaesa.com

The Energy Savings Assistance Whole Home Program is funded by California utility ratepayers under the auspices of the California Public Utilities Commission (CPUC) and is implemented by MAROMA Energy Services through a contract with Southern California Edison (SCE) on behalf of both SCE and SoCalGas. This Program may be modified or terminated without prior notice and Program funds are provided to eligible customers on a first-come, first-served basis until Program funds are no longer available. Eligibility requirements apply. Customers who choose to participate in this Program are not obligated to purchase any additional goods or services offered by the Program implementer. The trademarks used herein are the property of their respective owners. Actual savings may vary and will depend on numerous factors, including geographic location, weather conditions, equipment installed, usage rates and similar factors.

Sample Postcards 1-3

What if you could have **energy-efficient appliances and home upgrades** at **no cost?**

That's what we're offering to select eligible customers.

ENERGY SAVINGS ASSISTANCE WHOLE HOME PROGRAM

Don't Miss Out on No-Cost Energy Efficient Home Upgrades!

Offer is available to select eligible customers, while funds last.

ENERGY SAVINGS ASSISTANCE WHOLE HOME PROGRAM

What can **no-cost energy efficiency upgrades** do for your home?

- Cut down on energy use and lower your energy bills
- Make your home more comfortable

The program **covers all equipment and installation costs** for eligible customers.

ENERGY SAVINGS ASSISTANCE PROGRAM WHOLE HOME

MAROMA Energy Services is working with Southern California Edison (SCE) and Southern California Gas Company (SoCalGas) to offer eligible homeowners and renters in the counties of Los Angeles, Riverside, and San Bernardino no-cost energy efficient home upgrades that may lower energy bills.

- New appliances
- Heating and A/C system upgrades
- New windows
- And more!

MAROMA Energy Services and our authorized network of licensed contractors will arrange your home upgrades to help make your home more energy efficient and comfortable. Funding is limited and available on a first-come, first-served basis.

Don't miss out! Reach out today to see what upgrades your home may qualify for.

www.maromaesa.com
Use the access code: **03020000**
Or call 833-367-5497

ENERGY SAVINGS ASSISTANCE PROGRAM WHOLE HOME

Get started by reaching out today!

www.maromaesa.com
Use the access code: **03020000**
Or call 833-367-5497

The Energy Savings Assistance Whole Home Program is offered by Southern California Edison (SCE) and Southern California Gas Company (SoCalGas). The program covers all equipment and installation costs for eligible homeowners and renters in the counties of Los Angeles, Riverside, and San Bernardino. Funding is limited and available on a first-come, first-served basis, so don't wait!

MAROMA Energy Services works on behalf of SCE and SoCalGas to manage the program. Our team and network of licensed contractors will manage each step of your project.

Upgrades may include:

- New appliances
- Heating and A/C system upgrades
- New windows
- And more!

ENERGY SAVINGS ASSISTANCE PROGRAM WHOLE HOME

The Energy Savings Assistance Whole Home Program is offered by Southern California Edison (SCE) and Southern California Gas Company (SoCalGas).

MAROMA Energy Services is working on behalf of SCE and SoCalGas to offer eligible homeowners and renters in the counties of Los Angeles, Riverside, and San Bernardino no-cost energy efficient home upgrades, such as:

- New appliances
- Heating and A/C system upgrades
- New windows
- And more!

MAROMA Energy Services and our network of licensed contractors will work with you to manage each step of your project.

Get in touch today to see if you qualify for no-cost upgrades!

www.maromaesa.com
Use the access code: **03020000**
Or call 833-367-5497

As with the direct mail campaign, email campaigns were not conducted in January due to project reconciliation of pipeline projects in order to develop Q1 marketing campaigns.

Sample Email Campaigns

Enjoy Whole Home Energy Efficiency Upgrades

What if you could have energy efficient home upgrades at no cost?

[Find Out How](#)

Home upgrades may include:

- New appliances
- Heating and A/C system upgrades
- New windows
- And more!

The Energy Savings Assistance Whole Home Program fully covers expenses associated with approved energy efficient home upgrades for eligible homeowners and renters in the counties of Los Angeles, Riverside, and San Bernardino, including equipment and installation costs. The upgrades may reduce your energy bills and increase the comfort of your home.

MAROMA Energy Services manages the program on behalf of Southern California Edison (SCE) and Southern California Gas Company (SoCalGas). Our skilled team and network of licensed contractors will oversee every aspect of your project.

[Here's how to get started](#)

Energy Savings Assistance Program WHOLE HOME

MAROMA ENERGY SERVICES

SOUTHERN CALIFORNIA EDISON

SoCalGas

Please note that personal information will be collected and used for the Energy Savings Assistance Whole Home Program.

For more information on privacy policies and California Consumer Privacy Act (CCPA) compliance, please visit www.sce.com/privacy or www.socalgas.com/privacy-center.

Southern California Gas Company values your privacy. For more information, view our [Privacy Center](#) and [Privacy Notice](#).

The Energy Savings Assistance Whole Home Program is funded by California utility ratepayers under the auspices of the California Public Utilities Commission (CPUC) and is implemented by MAROMA Energy Services through a contract with Southern California Edison (SCE) on behalf of both SCE and Southern California Gas Company (SoCalGas). This Program may be modified or terminated without prior notice and program funds are provided to eligible customers on a first-come, first-served basis until Program funds are no longer available. Eligibility requirements apply. Customers who choose to participate in this Program are not obligated to purchase any additional goods or services offered by the Program implementer. The statements used herein are the property of their respective owners. Actual savings may vary and will depend on numerous factors, including geographic location, weather conditions, equipment installed, usage rates and similar factors.

If you do not wish to receive future communications, you have the option to [unsubscribe](#).

MAROMA Energy Services, Lubeca, CA 91784
(909) 296-6036
[View web version](#)

Enjoy Whole Home Energy Efficiency Upgrades

What can no-cost energy efficiency upgrades do for your home?

- May reduce energy use and help lower your energy bills
- Make your home more comfortable

The Energy Savings Assistance Whole Home Program covers all equipment and installation costs for eligible customers and approved upgrades.

[Get Started](#)

MAROMA Energy Services is an authorized contractor working on behalf of Southern California Edison (SCE) and Southern California Gas Company (SoCalGas) to offer eligible homeowners and renters in the counties of Los Angeles, Riverside, and San Bernardino no-cost energy efficient home upgrades.

Home upgrades may include:

- New appliances
- Heating and A/C system upgrades
- New windows
- And more!

MAROMA Energy Services' skilled team and network of licensed contractors will oversee every aspect of your project.

Funding is available on a first-come, first-served basis, while funds last.

[See if You Qualify](#)

Energy Savings Assistance Program WHOLE HOME

MAROMA ENERGY SERVICES

SOUTHERN CALIFORNIA EDISON

SoCalGas

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If you do not wish to receive future communications, you have the option to [unsubscribe](#).

MAROMA Energy Services, Lubeca, CA 91784
(909) 296-6036
[View web version](#)

Enjoy Whole Home Energy Efficiency Upgrades

Don't miss out on no-cost energy efficient home upgrades!

[Apply Now](#)

The Energy Savings Assistance Whole Home Program is offered by Southern California Edison (SCE) and Southern California Gas Company (SoCalGas).

The program fully pays for approved energy efficient home upgrades for eligible homeowners and renters in the counties of Los Angeles, Riverside, and San Bernardino, including equipment and installation costs.

Upgrades may include:

- New appliances
- Heating and A/C system upgrades
- New windows
- And more!

Funding is limited and available on a first-come, first-served basis, so don't wait!

MAROMA Energy Services manages the program on behalf of SCE and SoCalGas. Our skilled team and network of licensed contractors will handle every phase of your project.

[Explore the program](#)

Energy Savings Assistance Program WHOLE HOME

MAROMA ENERGY SERVICES

SOUTHERN CALIFORNIA EDISON

SoCalGas

Please note that personal information will be collected and used for the Energy Savings Assistance Whole Home Program.

For more information on privacy policies and California Consumer Privacy Act (CCPA) compliance, please visit www.sce.com/privacy or www.socalgas.com/privacy-center.

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If you do not wish to receive future communications, you have the option to [unsubscribe](#).

MAROMA Energy Services, Lubeca, CA 91784
(909) 296-6036
[View web version](#)

Enrollment

2025 saw a growth in homes treated compared to 2024. SCE anticipates this trend to continue and grow in 2026. Nine contractors are actively managing customer leads. SCE is working with Maroma to develop a strategy on ramp down efforts in order to move through and treat pipeline projects while simultaneously considering the marketing strategies.

Currently, there are 965¹² homes in the pipeline.

ESA Whole Home Progress through January 31, 2026

12

Enrollment numbers will fluctuate from month to month, as customers may be ineligible following the energy audit, or they may choose to be removed from the program.

Project Status	Number of Homes
In Progress (lead was contacted and wants to participate, but enrollment intake has not started)	467
Enrolled (audit in progress, desktop review, installation approved, post-installation review)	150
Installed (project completed and pending invoice to SCE)	172
Completed (invoiced to SCE)	176
De-Enrolled (minimum savings not met, refused to participate, exceeds mitigation cap)	85*

*not included in current pipeline

ESA BE Pilot

In January, the BE Pilot continued to advance key partnerships, outreach, and coordination efforts to expand customer benefits and support effective program delivery. These activities are centered on strengthening collaboration with local partners and engaging targeted customer segments to strengthen the project pipeline.

SCE continued working with city and community partners to identify opportunities that complement BE Pilot offerings. In Norwalk, the City is planning to fund whole-home battery storage systems for a limited number of BE Pilot participants, and SCE is developing an agreement to enable implementation. In parallel, discussions with Pomona Power Up stakeholders progressed to identify coordination opportunities that may extend customer benefits through grant-funded solar and battery installations. Together, these efforts aim to better align outreach, eligibility screening, and referrals while minimizing duplication to improve the overall customer experience.

Outreach activities remained focused on engaging respondents from earlier marketing campaigns, supplemented by door-to-door canvassing to reach additional potential participants and expand program awareness.

Looking ahead, BE Pilot activities in 2026 will be influenced by external factors, including the timing of the CPUC’s Decision on the 2027 Bridge Application. SCE remains committed to advancing planning, partnership development, and coordination activities where it is feasible to maintain program readiness and ensure smooth implementation into future implementation phases.

As of January 2026, the BE pilot has completed comprehensive BE retrofits in 553 low-income homes since its launch. This includes 83 homes completed year-to-date. Additionally, 577 projects are currently in various stages of implementation, reflecting a strong and sustained pipeline (see the table below for detailed year-to-date metrics).

ESA BE Pilot Progress through January 31, 2026

Project Status	Number of Homes
Enrollment phase (home assessment, scope development, etc.)	191
Installation in progress (procuring equipment and permits, electrical upgrades, etc.)	312
Installations complete, pending final documentation (completing Title 24, permit inspection, etc.)	74
Subtotal	577
Homes Treated	83
TOTAL	660

Language Line

SCE continues to utilize Focus International to provide real-time language translations services. These services support program enrollment and outreach activities, as well as installation and inspection field operations, by enabling personnel to effectively address language barriers while performing their assigned responsibilities. Translation support is available in multiple languages, including American Sign Language (ASL).

The table below presents the number of translation calls by language for the period covering January 2026.

Language	Number of Calls
Vietnamese	1

Tribal Outreach

The Tribal team initiated outreach with tribes to encourage participation in the Mini Grant Program, aimed at expanding awareness of SCE’s income-qualified offerings. These efforts focus on equipping tribal leaders to

serve as key community messengers, helping increase program awareness, enrollments, and installations. Additionally, in January, the SCE Tribal team participated in three tribal safety meetings to support ongoing collaboration and relationship-building.

For a detailed breakdown of SCE’s Tribal metrics,
see the following Tables in Appendix A:

- **ESA Table 8 – Clean Energy Referral, Leveraging, and Coordination**
- **ESA Table 9 – Tribal Outreach**

1.2.2 Customer Assistance Marketing, Education and Outreach for the ESA Program.

General Awareness Marketing

Online Advertising, Social Media, & Radio

ESA messaging is live across the following marketing channels: search ads, social media, programmatic banners, and digital audio.

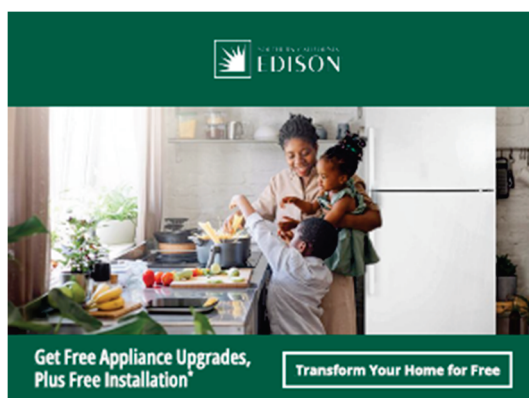


Direct Marketing

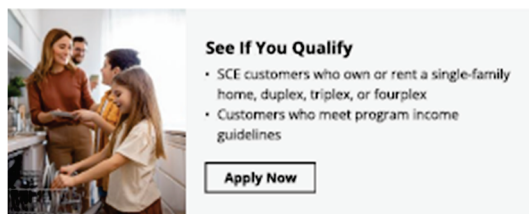
SCE direct marketing efforts for this reporting month included:

Email

In addition to the direct mail campaign described below, SCE collaborated with a third-party marketing agency to begin deploying a ZIP code-specific email campaign beginning in June of 2025. The messaging focused on new customer acquisition. In January 2026, approximately 159,000 emails were sent to customers, providing them with ESA's value proposition and enrollment information. The following email wave is scheduled for February of 2026.



The **Energy Savings Assistance (ESA) program** helps you save on more than just energy bills. You can also get free energy-efficient appliances—plus free installation*—to help reduce electricity use and make life at home a little more comfortable.



Free Energy-Saving Appliances

Below are just a few of the many available appliances you may qualify to receive for free* to help lower monthly electricity bills.

- Refrigerator
- Freezer
- Clothes washer
- Dishwasher
- Heat pump water heater
- Plus more, including products and services

Get Started

Applying is quick and easy. For help, schedule a home visit with your SCE-approved and assigned contractor: <Contractor_Name> at <(XXX) XXX-XXXX>; or [log in](#) to My Account to submit your application directly.

[Explore Free Replacement Options](#)

Direct Mail

SCE collaborated with a third-party marketing agency to begin deploying a ZIP code-specific direct mail campaign beginning in June 2025. In the month of January 2026, approximately 109,000 mailers were sent to customers, providing them with ESA's value proposition and enrollment information. The following direct mail wave is scheduled for February of 2026:

EDISON
Energy for What's Ahead®

«Date»

**SAVE MONEY
WITH FREE* ENERGY-
SAVING APPLIANCES**

«Customer Name»
«Mailing Address»
«City, State Zip+4»
«BAR CODE»

«Service Account ending in
xxxx at 123 Electric Avenue»

**You May Qualify to Upgrade Your Home with
FREE* Appliances**

The Energy Savings Assistance (ESA) program provides qualified customers with free energy-efficient appliances, upgrades and installation services. By participating, you could save money, improve your home's comfort, and lower your electricity bill. You may qualify if you rent or own (see website for details).

Simply scan the QR code or visit
sce.com/esa to see if you qualify.

Here are some of the FREE* energy-saving appliances you may qualify for:

- Lighting
- Smart Power Strip
- Refrigerator Replacement
- Smart Thermostat
- Thermostatic Shower Valve/Showerhead
- Clothes Washer Replacement
- Dishwasher Replacement
- Freezer Replacement
- Heat Pump Water Heater Replacement
- Pool Pump Replacement
- Cooling†
- Evaporative Cooler
- Evaporative Cooler Maintenance
- Window or Wall AC Replacement
- Central AC or Central Heat Pump Replacement
- Portable AC
- HVAC Filter
- Weatherization Services

† These services may not be available in all areas. Certain restrictions may apply for all products and services.

Apply Today
You can call your designated SCE-approved contractor or go online to see if you qualify.

Call Direct:
Contractor: «Contractor Name»
Contractor Phone: «Contractor phone»

Online: Visit sce.com/esa. The online application only takes minutes! If approved, you will be referred to an SCE-approved contractor in your area.

The SCE-approved contractor will schedule a home visit to let you know the appliances and other energy-efficient products that may be available to you at no charge.*

We're Here to Help
To learn more and see household income guidelines, visit sce.com/esa.

*Terms and conditions apply. The Energy Savings Assistance Program is funded by California utility ratepayers and administered by Southern California Edison under the auspices of the California Public Utilities Commission. Appliance brand, make and model shown are for illustrative purposes and are subject to change without notice. Services are offered on a first-come, first-served basis until funding is expended or the program is discontinued. A copayment may be required for some services. Program may be modified or terminated without prior notice. California consumers are not obligated to purchase any full fee service or other service not funded by this program. This program is available to both homeowners and renters who meet qualifications. Renters may be required to obtain the property owner's written permission before services are delivered.
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Co-Marketing

The ESA program is taking advantage of cross-promotional opportunities within SCE, such as co-marketing with other customer programs. SCE produced a trifold brochure that is used in acquisition campaigns for other programs. The

brochure highlights various ESA appliances that may be available to customers, as well as electrification measures such as HPWHs. This brochure was included in various program direct mail campaigns over the past few months, including those for the Arrearage Management Plan (AMP), LIHEAP and MBL programs. In January, SCE leveraged the MBL program for a co-marketing campaign. The ESA brochure was included in the MBL campaign for LIHEAP customers. The mailing was sent in late January 2026 and reached approximately 9,000 customers.

Sample ESA Brochure



Free Energy-Efficient Appliances That Could Lower Your Bills

Help lower your energy costs by replacing your current household refrigerator, cooling system, lighting, and more with energy-efficient models through the Energy Savings Assistance Program.



The Energy Savings Assistance Program — Easy as 1-2-3

Step 1: Qualification and Assessment
To be eligible, you must meet specific household income guidelines. After income qualification, our approved contractor will do a walk-through of your home to collect information to help us determine the potential for installation of one or more appliances or services.

Step 2: Service Delivery
Our approved contractors will install the appliances and may provide services such as weatherization.

Step 3: Inspection
We may perform an inspection in your home to make sure our approved contractor completed the work according to our quality standards. If the work was not done properly, it will be redone at no cost to you.

Available Appliances and Services

Qualified SCE customers may be eligible for several appliance upgrades or energy-saving services. Our SCE-approved contractor will collect information to help us determine what you may be qualified to receive. Whether you own or rent, you may be eligible to receive these upgrades for free:

- Lighting
- Smart Power Strip
- Refrigerator Replacement
- Smart Thermostat
- Thermostatic Shower Valve/Showerhead
- Clothes Washer Replacement
- Dishwasher Replacement
- Freezer Replacement
- Heat Pump Water Heater Replacement
- Pool Pump Replacement
- Cooling:
 - Evaporative Cooler
 - Evaporative Cooler Maintenance
 - Window or Wall AC Replacement
 - Central AC or Central Heat Pump Replacement
 - Portable AC
- HVAC Filter
- Weatherization Services

† These services may not be available in all areas. Certain restrictions may apply for all products and services.

To apply for the Energy Savings Assistance Program, or for further information:

1-800-736-4777 sce.com/esap

Energy Savings Assistance Program™

Open your mobile phone camera to scan code



*The Energy Savings Assistance Program is funded by California utility ratepayers and administered by Southern California Edison under the auspices of the California Public Utilities Commission. Program and services are available to customers who meet specific household income guidelines or who participate in certain Public Assistance Programs. Services may not be available in all areas. Certain restrictions, such as age, size, and condition of the system or appliance to be replaced, may apply. All replacement refrigerators meet ENERGY STAR standards and are top-freezer models without extra features, such as ice makers. Services are offered on a first-come, first-served basis until funding is expended or the program is discontinued. A co-payment may be required for some services. Program may be modified or terminated without prior notice. California consumers are not obligated to purchase any full fee service or other service not funded by this program. This program is available to both homeowners and renters who meet qualifications. Renters may be required to obtain the property owner's written permission before services are delivered.

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Community Outreach and Engagement

CBO Activities

SCE is committed to implementing additional marketing and outreach activities, to increase program awareness and drive customer interest. On a quarterly basis, SCE furnishes updated messaging to CBOs and encourages these organizations to distribute across their respective networks via email and social media channels. These enhanced outreach efforts are intended to give the CBOs information on the ESA program and help increase program awareness for customers in communities served by ESA.

Multicultural Outreach

No multicultural events in January.

**For a detailed breakdown of SCE’s customer segmentation,
see ESA Table 7 in Appendix A.**

Other Customer Engagement Efforts

SCE is identifying and coordinating new engagement opportunities that go beyond traditional outreach, transforming events into dynamic spaces for learning, connection, and collaboration.

Load Disaggregation Reporting

SCE continues to advance its Load Disaggregation Reporting tool in alignment with D.17-12-009, offering CARE customers personalized insights into household energy usage by end use over time. Accessible through the SCE My Account portal, the reports are available in six languages: English, Spanish, Chinese (Mandarin), Korean, and Vietnamese. Phase 1 launched in 2024 with email distribution, followed by Phase 2 in 2025, which enabled direct downloads and introduced updated welcome letters to promote the feature. ESA contractors actively use these reports to support customer education and deliver tailored energy efficiency recommendations based on actual usage patterns. In January

2026, outreach efforts demonstrated strong engagement, with an email delivery rate of 92.31%, successfully reaching 495,898 customers. Customer interest remained solid, reflected by an open rate of 26.86%, representing 119,049 opened emails.

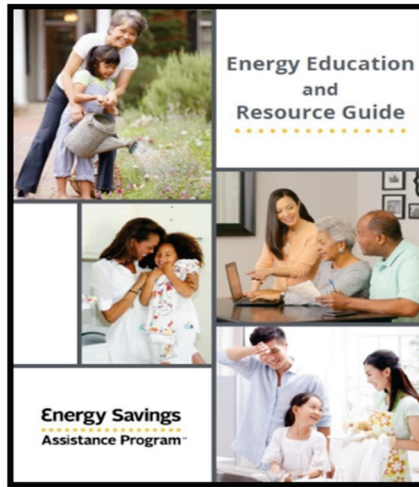
CCC, Branch Offices, and Payment Offices

Customers who call SCE's Customer Contact Center (CCC) are informed of and referred to the ESA program. Customers are assigned to contractors in their service areas. The ESA contractors follow up on the leads and contact the customer to assess eligibility and program enrollment. In January of 2026, SCE received more than 800 ESA-related calls from interested customers.

1.2.3 Managing Energy Use

SCE contractors regularly go through the ESA program's Customer Energy Education and Resource Guide with each ESA participant, either face-to-face or through virtual means. The guide, accessible in print and digital (PDF) formats in seven distinct languages, can also be provided in Braille, upon request. The guide's primary objective is to equip low-income customers with the necessary information to help them save energy and decrease their utility expenses. It includes a step-by-step guide on how to register for SCE My Account, our online self-service portal on SCE.com. This portal provides our customers with additional resources and opportunities to help them save time, energy, and costs, and to engage in residential energy efficiency rebate and demand response programs.

ESA Assistance Program Energy Education and Resource Guide



1.2.4 Services to Reduce Energy Bill

ESA contractors must provide at least 20 minutes of in-home energy education during their enrollment and assessment visit with the customer. This education covers energy-saving techniques and specific cost-saving strategies for the customer's home. Additionally, contractors provide information on programs like AMP, MBL, and other assistance programs, to inform customers about bill-related options for reducing their energy costs. ESA contractors also encourage customers to visit [SCE.com/residential/assistance](https://www.sce.com/residential/assistance) to explore all of SCE's financial assistance programs. ESA contractors serve as a valuable communication channel, informing customers about the benefits and resources available through SCE, state agencies, and local programs.

1.2.5 Additional Activities

ESA Outreach Contractors

SCE issued contracts to four outreach companies through a competitive solicitation process. These ESA agencies are conducting outreach, marketing, and lead generation services. However, unlike ESA enrollment, these agencies will focus on hard-to-reach areas, collecting customer leads in the communities via events and partnerships with other agencies. These companies will not visit homes, but SCE will pass on leads to current contractors. This additional

mitigation activity improves program performance, expands outreach and awareness efforts, and increases ESA enrollments for the rest of the program cycle.

In January of 2026, SCE continued collaborating with three of these outreach agencies, supporting them in the ramp-up process through regular sync-up meetings and system training activities. In January, these outreach agencies have submitted approximately 27 ESA program leads from customers who might be eligible and interested.¹³ SCE will continue to partner with these agencies on future events and outreach activities focused on hard-to-reach communities.

SASH Program Referrals

Per D.16-11-022, OP 84, SCE is required to provide the Single-Family Affordable Solar Homes (SASH) Program Administrator (GRID Alternatives) with a list of CARE high-usage customers in owner-occupied, single-family households who have previously participated in the ESA program or have successfully appealed their removal from the CARE rate. On a monthly basis, SCE runs various reports to determine if customers previously enrolled in ESA meet the criteria above. If they do, SCE sends the customer referrals to GRID Alternatives through an SCE SharePoint site. There were zero customer referrals to share in January.

1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

¹³ In the August 2025 Monthly Report, SCE provided the ESA Outreach Agency year-to-date leads, rather than the monthly lead total of 116.

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What were the results in terms of new enrollments? Please also provide coordination efforts with the TECH program.

Currently, SCE does not have any projects to leverage with the CSD. Even with changes in measure eligibility and feasibility, no projects have been identified for reimbursement.

The Federal Communications Commission (FCC) has stated that the Affordable Connectivity Program (ACP) ended on June 1, 2024, due to a lack of funding. SCE will continue to incorporate promotional messaging on IQP materials to guide customers to the low-cost plan program website at internetforallnow.org/offers/low-cost-plans and at the dedicated phone number (844-547-2171).

For a detailed breakdown of SCE’s leveraging efforts with CSD,

see the following Tables in Appendix A:

- **ESA Table 2E – Installations & Expenses**
- **ESA Table 3G – Energy & Bill Savings**
- **ESA Table 4E – Homes / Buildings Treated**
- **ESA Table 5F – Customer Summary**

1.3.2 Please provide a status on coordination efforts with TECH Clean California.

ESA coordination with TECH Clean California concluded in December of 2024, since funding has been depleted. In 2026, coordination efforts continued

only for contractor training opportunities. There were no coordination efforts or training activities in January.

For a detailed breakdown of SCE’s referral, leveraging, and coordination efforts, see ESA Table 8 in Appendix A.

1.4 Workforce Education & Training (WE&T)

1.4.1 Please summarize efforts to improve and expand ESA program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

SCE continues to encourage ESA contractors to utilize its Workforce Education & Training (WE&T) resources. First, SCE’s Energy Education Centers (EEC), located in Irwindale and Tulare, California, offer a wide range of low-cost and free resources for ESA contractors. SCE consistently communicates via email to all ESA contractors and vendors to keep them informed about the educational offerings at the EEC. These communications serve as reminders and invitations for them to participate in various educational programs. In January of 2026, ESA offered 32 courses for contractors and vendors. Examples of the courses offered during this period include:

Course Title	Date
IHACI: (CAQI/QM/QS) Gas Heating Module Part 1 - Practical Fundamentals and Theory of Gas Heating	01/14/2026
IHACI: (CAQI/QM/QS) Gas Heating Module Part 2 - California Quality Installation, Maintenance, and Service of Gas Heating Systems	1/15/2026
IHACI: CA 2025 Title 24 Residential & Non-Residential Energy Codes & Standards Module - Part 1	1/28/2026

SCE contracts with various Local Private Contractors (LPCs), CBOs, and Faith-Based Organizations (FBOs) to provide ESA program services. Many of these organizations are in low-income communities and DACs. In January of 2026, approximately 312 individuals from these organizations supported SCE's ESA program. Also, as of January 31, 2026, SCE has approved approximately 37 active ESA program representatives to conduct virtual (not in-person) enrollment and assessment activities.

SCE awarded a contract to Proteus Inc. to implement an Energy Career Training (ECT) program, which aims to equip individuals in low-income communities and DACs with soft and technical skills. This program aligns with the WE&T objectives outlined in D.21-06-015, Section 6.13.

The program has several key objectives:

1. **Hiring Local and Disadvantaged Workers:** The ECT program seeks to enable the hiring of local individuals who face disadvantages in the job market.
2. **Career-Ladder Opportunities:** It aims to create opportunities for career development, allowing participants to progress along the career ladder.
3. **Monitoring and Metrics:** The program will establish metrics to monitor its effectiveness in achieving these goals.

The first four weeks of training focus on classroom learning, covering theory and concepts. In addition, the students focus on completing the Occupational Safety and Health Administration (OSHA) 10-hour construction safety training and other topics, including math concepts, construction basics, heat pump measures, refrigeration, pool pump measures, plumbing, electrical, and HVAC installations.

The 13th cohort, consisting of 13 students, started on December 8, 2025, and is scheduled to end on February 17, 2026.

1.5 ESA Program Studies and Pilots

1.5.1 ESA Program Studies

2025 Low Income Needs Assessment (LINA) Study

The 2025 Low Income Needs Assessment (LINA) study officially kicked off in January 2024 with a finalized evaluation report delivered on October 30, 2025. SoCalGas managed the contract for the study on behalf of the ED and Investor-Owned Utilities (IOUs). The consultant hired to conduct the study is Evergreen Economics. The study focused on learning more about measure needs and opportunities based on usage and other considerations of high- and low-usage ESA customers. The customer survey was completed on March 18, 2025. The study team completed all its scheduled focus groups in June 2025, some of which took place in Spanish, Cantonese, Mandarin, and Vietnamese. A draft report was delivered to the IOUs and the Energy Division (ED) in August of 2025, and the study results were presented to the Low Income Oversight Board (LIOB) in September 2025. The study report was finalized on October 30, 2025, and posted on the CPUC Public Documents Area website.¹⁴ No further work has been carried out in January 2026, except paying invoices received from SoCalGas, the lead IOU for this statewide study.

ESA/CARE Categorical Study

This study was completed in October of 2023, and the ED rejected the Advice Letter in September 2024 which states that, “the IOUs have met their

¹⁴ [2025 Low Income Needs Assessment Final Report available at pda.energydataweb.com/api/view/4241/2025%20LINA%20Final%20Report_103025.pdf](https://pda.energydataweb.com/api/view/4241/2025%20LINA%20Final%20Report_103025.pdf).

obligation to conduct the second CE Study and are not required at this time to conduct another study”.¹⁵

Non-Energy Impacts Study

The Non-Energy Impacts (NEI) Study is a statewide review specifically intended to review non-energy impacts on program participants, including health, comfort, and safety. SCE is the contract manager for this statewide study that was conducted by Evergreen Economics. Over the course of this research, the evaluator found quantifiable non-energy impacts for ESA participants who received certain types of ESA measures. Based on the analysis of survey findings using a conjoint methodology, the study team developed average IOU first-year non-energy impact values for comfort, noise, and indoor air quality equal to \$9, \$1, and \$1, respectively. The IOUs updated their ESA Cost-Effectiveness Test (ESACET) inputs for comfort and noise in September of 2025 and are using the updated tool in support of the PY2028-2033 cycle application. In December 2025, SCE continued the process of closing out the project by sending invoices to the other IOUs for their costs of the study. No further activity was carried out for this study in January 2026.

ESA/CARE Study Working Group

The Commission authorized the formation of a statewide Study Working Group for the ESA and CARE programs.¹⁶ Working Group membership is composed of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and

¹⁵ SCE (Advice 5122-E); San Diego Gas and Electric (Advice 4304-E/3240-G); SoCalGas (Advice 6206-G); and PG&E (Advice 7045-E/4812-G).

¹⁶ D.21-06-015, Section 10.1.2.1, p. 410.

providing feedback on study deliverables. No ESA/CARE Study Working Group meetings took place during the month of January.

1.5.2 ESA Program Pilots

Evaluation of the ESA Whole Home Pilot

The ESA Whole Home (formerly referred to as “Pilot Plus/Deep”) Joint Pilot Evaluation was initiated in October of 2022. Illume was contracted to conduct the evaluation and subcontracted with Verdant for the impact evaluation segment of the research effort.

This research included both a process evaluation (in general, investigating the drivers of program performance impacts) and an impact evaluation (which measures program savings). The bulk of research activities in May 2025 centered on the impact evaluation – particularly a realignment of the impact evaluation scope based on the lower-than-expected enrollment:

- While the ESA Plus and Deep pilot program provided energy efficiency upgrades to over 30 customers as of Q1 2025 across Riverside, L.A., and San Bernardino Counties, the original impact evaluation proposal assumed there would be substantially more projects completed at this stage.
- The impact evaluation was forecast for completion by Q3 2025, but lower-than-anticipated installations and data challenges pushed back the target completion date.
- The research will still characterize installations, develop a matched control group, and use a difference-in-difference regression model to estimate impacts for the 30 customer installations.

The revised plan is a scaled-back version of the original approach, but it will still provide SCE and SoCalGas with an initial assessment of the energy and bill impacts from the extensive retrofits offered by the pilot. The assessment will also create an analysis framework for the forthcoming Q3 2026 impact evaluation, facilitating a more efficient analysis that will require less time to implement.

January 2026 research highlights are as follows:

Process Evaluation

The post-installation survey is still being fielded with participants who had measures installed for at least six months prior to January of 2026. This is a revised timeframe to allow for greater participation. The research team will conduct a final round of customer interviews with customers who are in the enrollment through assessment stages to gain greater insight into experiences early in the program in Spring 2026. Reporting on results is targeted for in early Q3 2026 to finalize reporting by Q4 2026.

Impact Evaluation

The team reviewed the draft early impact findings for an early February presentation. The focus will include measure-level savings as well as overall energy impacts. The final impact results are on target for Q4 of 2026.

Evaluation of ESA Building Electrification (BE) Pilot

In addition to delivering final process and impact evaluation findings, the BE pilot evaluation is designed to assess multiple phases and key elements throughout the life of the pilot. This ongoing evaluation approach is intended to support continuous learning and inform implementation refinements, with the goal of maximizing energy savings potential, reducing GHG emissions, improving cost effectiveness, and enhancing customer satisfaction.

Key Evaluation, Measurement, and Verification (EM&V) activities completed in January 2026 include the development of an interim (draft) impact evaluation findings for the Pilot. The draft report has been completed and is currently under review by the BE Program and EM&V teams.

The interim impact evaluation report is expected to include, at a high level, an assessment of participant characteristics, pre- and post-installation energy usage trends, bill impacts, rate participation and changes, and early indicators of program performance relative to pilot objectives. No interim results or conclusions have been finalized at this time.

Interim findings from the impact evaluation are anticipated to be available for reporting in the February 2026 monthly report, following completion of the internal review process.

For a detailed breakdown of SCE’s expenditures for pilots and studies, see ESA Table 6 in Appendix A.

2. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) EXECUTIVE SUMMARY

2.1 CARE Program Summary

The CARE program offers reduced energy rates to low-income households in SCE's service area, based on income up to 200% of the Federal Poverty Guidelines. It assists with single-family homes, sub-metered facilities, nonprofit group homes, agricultural employee housing, and migrant farm worker housing. Participants can save 32.5%¹⁷ on their monthly electricity bills.

¹⁷ Starting January 1, 2025, the electric rate discount has been adjusted to 32.5% due to recalculations required by AB 205. Following D.25-06-010 and effective June 1, 2025, CARE residents of Catalina Island, receive the following discounts: electricity, water and gas at 32.5%.

2.1.1 Please provide CARE Program Summary Costs.

CARE Table 2.1.1.1			
CARE Program Summary Costs for 2026			
CARE Budget Categories	Authorized Budget	Actual Expenses Year-to-Date	% of Budget Spent
Outreach	\$ 3,708,741	\$ 78,938	2%
Processing, Certification and Verification	\$ 1,706,289	\$ 161,068	9%
Post Enrollment Verification	\$ 538,828	\$ 10,847	2%
Information Tech/Programming	\$ 570,000	\$ 10,298	2%
CHANGES Program	\$ 525,000	\$ -	0%
Measurement & Evaluation	\$ 81,000	\$ 784	1%
Regulatory Compliance	\$ 508,141	\$ 10,897	2%
General Administration	\$ 1,501,996	\$ 158,318	11%
CPUC ED	\$ 135,625	\$ 1,746	1%
Total Expenses	\$ 9,275,620	\$ 432,896	5%
Subsidies and Benefits	\$ 427,678,676	\$ 108,580,700	25%
Total Program Costs & Discounts	\$ 436,954,296	\$ 109,013,596	25%

[a] D.21-06-015 and AL-4536 approved the CARE program budget for PYs 2021-2026.

[b] Actual expenses include employee benefits costs.

[c] The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues.

[d] Expenditures associated with CARE-funded M&E studies can fall under multiple years and cycles. The cycle to date expenditures are \$170,166 which fall below the total authorized budget of \$319,500 for PY 2021-2026.

For a detailed breakdown of CARE program expenses,
see CARE Table 1 in Appendix A.

2.1.2 Provide the CARE Program enrollment rate to date.

CARE Program Enrollment		
Participants Enrolled	Eligible Participants¹⁸	Enrollment Rate
1,370,311	1,284,448	107%

For a detailed breakdown of SCE’s CARE metrics, see the following Tables in Appendix A:

- **CARE Table 2 – Enrollment Overview**
- **CARE Table 3A – Post-Enrollment Verification**
- **CARE Table 3B – High-Use Verification**
- **CARE Table 4 – Enrollment by County**
- **CARE Table 5 – Recertification**
- **CARE Table 8 – Enrollment Rate for High Disconnection, High Poverty, & Disadvantaged Communities by ZIP Code**
- **CARE Table 9 – Lowest Enrollment Rates for High Disconnection, High Poverty, & Disadvantaged Communities by ZIP Code**

2.1.3 CHANGES Program

The Community Help and Awareness of Natural Gas and Electricity Services (CHANGES) program assists customers with Limited English Proficiency (LEP) through CBOs.

SCE will continue to pursue opportunities to improve its CHANGES program and strengthen interactions between SCE, CHANGES CBOs, and LEP customers. To ensure adherence to D.15-12-047, OP 18(b), SCE intends to document discussions and IOU updates presented at the quarterly CHANGES meetings. Historically, CHANGES agenda topics and updates have been

¹⁸ On April 15, 2025, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE and FERA Eligible Customers and Related Information. This number reflects estimates of SCE’s CARE-eligible participants for 2025.

conveyed primarily verbally rather than through written documentation. Going forward, SCE will document these discussions and updates and share notes with the ED Lead for historical record keeping. Further, the CHANGES IOU leads will begin participating in the CARE/FERA monthly Joint Utility Meetings (JUM) to discuss IOU updates that may need to be presented at the next CHANGES quarterly meeting.

2.2 CARE Marketing & Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

SCE remains steadfast in its dedication to prioritizing outreach and communication efforts for the CARE and FERA programs, particularly focusing on underserved and linguistically diverse communities. These initiatives involve collaboration across various internal SCE departments, including Local Public Affairs, Consumer Affairs, Marketing, Corporate Communications, Strategic Engagement, and Business Solutions. In addition to internal teamwork, SCE actively engages in external outreach activities, establishing partnerships with chambers, foundations, FBOs, and CBOs to effectively reach out to hard-to-reach customer segments. SCE uses a journey-style marketing strategy to reach distinct demographics of the CARE and FERA programs. This includes channels like social media, text messages, email, SCE.com, webinars and CBO collaborations. The comprehensive CARE and FERA campaign features, updated emails, starting with an introduction and follow-up for customers identified in a funnel analysis. The mass media campaign increases awareness of potential energy bill savings from enrolling in CARE or FERA through online search and social media.

For next month's report, additional details regarding 2026 marketing strategies and outreach efforts will be discussed.

Direct Marketing

SCE focuses on identifying and assisting income-qualified customers who may benefit from its various programs and service offerings.

Email and Direct Mail

In January 2026, SCE email campaign targeted 129,714 FERA high-propensity customer segments and promoted both the CARE and FERA programs. Email emphasized FERA as a way to reduce monthly energy costs, including eligibility details and highlighting a simple application process. Emails also outlined information needed to enroll in FERA and included strong calls to action.

CCC

SCE's CCC offers various methods for customers to enroll in the CARE program. Customers can register via the dedicated CARE enrollment toll-free number using the Interactive Voice Response (IVR) system, with the option of speaking with an agent if assistance is required. Additionally, if customers call any other SCE number, they can select an IVR option to receive information about SCE programs, including CARE. When customers contact an agent regarding unrelated matters but mention needing bill assistance or experiencing financial difficulties, agents proactively provide information about CARE and other relevant programs.

Regardless of how the contact is initiated, CCC agents emphasize phone-based enrollment services. Customers can be transferred to the IVR for direct enrollment upon request, directed to SCE.com for online enrollment, or sent a CARE application via mail, according to their preference. For the month of January 2026, SCE processed 20,778 new enrollment applications, with 90% received through self-service channels (online or phone).

CCC agents were also available to answer any questions related to the launch of the Base Service Charge (BSC) for CARE and FERA customers.

Community Outreach & Engagement

In January, SCE focused on strategic planning activities to strengthen its 2026 outreach approach. The team continued collaboration with

Community-Based Organizations and identified innovative strategies to enhance future engagement efforts. Throughout the month, SCE aligned its plans to ensure consistent delivery of essential information on rates, wildfire and emergency preparedness, and CARE, FERA, ESA, and MBL programs, supporting expanded outreach through trusted CBO partners and the diverse communities they serve.

Further details on optimizing the advantages of these ongoing collaborations can be found in Section 1.2.2.

Tribal Outreach

See Section 1.2.1, Tribal Outreach.

CARE Partners (Capitation Agencies)

The Capitation Fee Program aims to encourage CBOs to collaborate with SCE to assist hard-to-reach customer populations in enrolling in the CARE and FERA programs. The program reimburses organizations for helping income-qualified customers receive assistance through CARE or FERA programs.

The Capitation Fee Program team is continuing its efforts to engage existing Capitation Agencies (those CBOs participating in the Capitation Fee Program) while strategically registering additional contractors to overcome enrollment barriers, including language, culture, and special needs, to enroll the hardest-to-reach customers. Because of these efforts, the Capitation Fee Program continues to show enrollments from agencies that were previously inactive. As part of SCE's strategy to bolster FERA enrollments, SCE strives to recruit Capitation Agencies dedicated to recruiting FERA customers.

SCE currently has 60 Capitation Agencies participating in the program. In January of 2026, Capitation Agencies successfully enrolled 21 new customers in the CARE program. Current and ongoing campaign strategies and efforts include:

- Leveraging events sponsored by communities and cultural celebrations to reach populations that may be eligible to enroll in the CARE program.
- Partnering with SCE personnel to leverage existing SCE relationships with FBOs, CBOs, and local governments.

- Utilizing existing channels to develop creative approaches for agencies to conduct CARE/FERA outreach, including community-based virtual outreach events and fairs.

To prepare for the launch of the Basic Service Charge (BSC) and support customers during the transition, SCE conducted a seminar with capitation agencies. The session provided an overview of the BSC and explained its potential impact on customers.

CARE Capitation Agencies	
ESA Leads	NA
CARE Enrollments	21
CARE Recertification	NA

For a detailed breakdown of CARE Capitation Agency expenditures, see CARE Table 6 in Appendix A.

2.2.2 Describe the efforts taken to reach and coordinate the CARE program with other related low-income programs to reach eligible customers.

SCE enrolls new CARE customers through the Energy Assistance Fund (EAF) program. EAF is an income-qualified program that helps residential households pay their electricity bills. EAF is funded through voluntary donations from SCE employees, shareholders, and customers. EAF partners with United Way of Greater Los Angeles and more than 80 CBOs to process assistance requests and applications. In January of 2026, 91 customers who received EAF grants were enrolled in CARE.

SCE uses social media, such as Facebook and Instagram, to promote EAF and inform customers on how to apply for grants.

SCE coordinates CARE enrollments with other income-qualified programs, such as ESA, LIHEAP, and programs offered by other utilities such as SoCalGas and certain water utilities. ESA participants who are not already

enrolled in discounted rate programs are automatically enrolled in the appropriate program each month (if they agree to enrollment on their application forms). As described in this report, the CARE program actively integrates messaging with the ESA program through outreach events, communications, and marketing campaigns that inform attendees about the ESA and CARE programs available to qualifying customers. Additionally, LIHEAP participants are automatically enrolled in the CARE program. They also receive information about the MBL program, along with the ESA Program Brochure referenced in the ESA Marketing section of this report. SCE consistently incorporates AMP messaging across various CARE/FERA materials, including the updated application form and recently produced direct mail campaign letters. Additionally, SCE has recently improved its website by integrating a link to the AMP application when eligible CARE/FERA customers log into their accounts via My Account. Efforts have been completed to add an AMP link in order to inform customers about the AMP program when they are submitting a CARE/FERA application online.

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however, and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolutions.

Complaints from customers regarding recertification are reported to SCE's Consumer Affairs Department. These recertification-related complaints commonly involve issues such as recertification removals, processing delays, and program eligibility questions. Informal complaints originate with the Consumers Affairs Branch (CAB) of the Commission¹⁹ and are referred back to SCE's

¹⁹ The IOUs have interpreted this section to call for the disclosures of information that goes through the CAB. SCE, going forward, will also include any formal complaints filed with the CPUC on

Footnote continued on next page.

Consumer Affairs Department for resolution. In January 2026, the CARE/FERA support team received one complaint via SCE’s Consumer Affairs team related to the recertification process. The customer accounts were reviewed with the customers, assistance was provided regarding the recertification process, and the matters were resolved.

SCE also tracks formal complaints initiated with the CPUC. In January 2026, there were no formal complaints related to CARE recertification.

2.4 CARE Studies and Pilots

2.4.1 CARE Program Studies

2025 Low Income Needs Assessment (LINA) Study

Refer to ESA Section 1.5.1, 2025 LINA Study.

ESA/CARE Categorical Study

Refer to ESA Section 1.5.1, ESA/CARE Categorical Study.

CHANGES Evaluation

In May 2025, the CPUC ED notified the IOUs that they planned to oversee the completion of the CHANGES evaluation, with PG&E continuing to serve as the contract manager. The other IOUs were removed from the study team. This evaluation is focused on two main objectives:

1. **Benchmarking Analysis:** Assess the CHANGES program by comparing its services and offerings to similar programs administered by other jurisdictions and/or existing within the IOUs.

the CARE recertification. SCE has not been reporting recertification issues that arise through SCE internal channels whether these area inquiries, complaints, questions and other types of requests. Should the Commission determine that additional information is required to be reported under this section, SCE will promptly comply.

2. Market Profile Analysis: Evaluate whether the current program design and implementation approach meets customer needs or if modifications are necessary.

The consultant delivered a draft evaluation report to the CPUC and also shared it with the IOUs in November 2025. The final evaluation report was sent to the CPUC service list on December 23, 2025. No further activity occurred in January 2026 on this completed study.

2.4.2 CARE Program Pilots

There are currently no CARE pilots.

For a detailed breakdown of SCE’s expenditures for Pilots and Studies,
see CARE Table 7 in Appendix A.

2.5. CARE Program Post-Enrollment Verification (PEV) Freezes²⁰

Per D.19-07-015, the emergency relief program activates upon issuance of a proclamation or declaration of a State of Emergency by the Governor of California or the President of the United States, referred to herein as an Emergency Protection Order (EPO). Customers qualify for consumer protections when experiencing utility service disruption, quality decline, or loss due to a disaster related to the EPO. Protections begin from the EPO date, lasting at least

²⁰ CPUC Res. M-4833 directed IOUs to freeze CARE program Post-Enrollment Verification (PEV) in the counties impacted by the California wildfires. SCE expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in the inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends SCE’s Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor’s Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

12 months or longer as determined by the Governor’s Office of Emergency Services. Utilities are encouraged to extend support beyond regulations, potentially offering additional assistance programs.

During EPOs, utilities are required to support low-income residential customers who are directly impacted by the disaster and “suspend all CARE and FERA program removals to avoid unintentional loss of the discounted rate during the period for which the customer is protected.”²¹ As such, utilities are required to “discontinue generating all recertification and verification requests that require customers to provide their current income information.”²²

SCE previously implemented these protections at the zip code level, under which, it was intended that all CARE and FERA customers within a zip code subject to an EPO would receive the protections described above. ZIP code selection is based on whether the “event” triggering an EPO created an outage lasting 24 hours or more in an affected ZIP code. In January 2026, 155 of 770 ZIP codes in SCE’s service territory had EPOs in effect.²³

The chart below provides an overview of the ZIP code count with expiration dates for emergency protection orders currently in effect.

ZIP Code Count	EPO Expiration Date
1	03/03/2026
3	06/18/2026
131	07/08/2026
2	12/9/2026
5	12/23/2026
13	12/24/2026

²¹ D.19-07-015, Decision Adopting an Emergency Disaster Relief Program for Electric, Natural Gas, Water and Sewer Utility Customers

²² Order Instituting Rulemaking Regarding Emergency Disaster Relief Program, R.18-03-011 at 23.

²³ It should be noted that the count and expiration dates are subject to change as new EPO events are called and causes ZIP codes to be assigned a new date later than in previous reporting.

SCE is now protecting directly impacted customers rather than all customers within an impacted zip code, with a notable exception of DMS customers discussed below. Directly impacted customers are defined as those who experienced disruption, or degradation of quality of utility service during the emergency event, as outlined in D.19-07-015, CoL 4 and 5. SCE identifies these customers through self-reports, damage assessment conducted by SCE or outside agencies, and outage data. For DMS recertifications and traditional/high usage verifications, SCE is implementing protections at the zip code level. Under this approach, all CARE and FERA customers within a ZIP code subject to an EPO receive the protections described above. SCE intends to transition DMS recertifications and traditional/high usage verification protections from the “zip code approach” to customers who are directly impacted by the emergency event to align with protections for other customers.

In June 2025, SCE determined that from at least 2019²⁴ to June 2025, SCE experienced issues that resulted in verification and recertification requests being sent to a broad spectrum of CARE/FERA customers covered by EPOs. Although SCE intended to implement these EPO protections pursuant to the “ZIP code approach,” due to a technical issue, SCE’s system continued sending recertification and verification letters to many CARE and FERA customers, even those subject to EPO protections, and SCE continued to process program recertifications and income verifications (for example, moving customers between CARE and FERA programs) and, in some instances, removed customers from their current program.

SCE has identified impacted customers and is working through remediation. SCE has not yet completed the mass correction of all directly affected customers who were de-enrolled or have a gap in enrollment. On November 24, 2025, SCE began remediation activities for active EPOs by re-

²⁴ SCE initially reported that the issue started in 2021; however, SCE has now determined that it went back to at least 2019. SCE is reviewing data for 2018 which is a more complex process given the subsequent system changes.

enrolling directly affected customers who were de-enrolled from CARE/FERA due to not responding to a recertification or verification request. As of January 2026, SCE has re-enrolled 650 directly affected CARE/FERA customers impacted by the January 2025 Wind and Fire Storm Emergency Declaration. Additionally, SCE has already provided bill credits following standard Rule 17 billing correction process to approximately 370 directly affected CARE/FERA customers who have a gap in enrollment due to not responding to a recertification or verification request while under protection. This represents approximately 26% of impacted accounts across all events. SCE will continue to re-enroll directly affected customers beginning with currently active emergency protection orders. Once all customers have been re-enrolled, SCE will continue remediation by providing credits for customers who had a gap in enrollment.

SCE does not have a specific timeline for completion but will provide updates within our bi-weekly report to Energy Division. Additionally, SCE has and will continue to report this issue in closing Advice Letters for EPOs. For previously closed EPOs, SCE plans to seek guidance from the ED’s Executive Director, via letter, about how to proceed.

2.6 CARE Fixed Income

The chart below shows the number of new CARE enrollments for customers who self-attested their fixed income eligibility:

Month	Count
January	3,072
YTD	3,072

2.7 Challenges encountered in administering the CARE/FERA/MBL programs

This section discusses the various challenges encountered in administering the CARE/FERA/MBL programs. Details on the issue affecting EPO-protected customers are provided in Section 2.5.

As originally reported in SCE’s February 2025 Monthly Report and the 2024 Annual Low Income Annual Report filed on May 1, 2025 (and updated in subsequent monthly reports), SCE uncovered issues affecting Domestic Service Multifamily Accommodation Submetered customers (DMS Customers). In early 2025, SCE corrected the Program enrollments issue on a going-forward basis. SCE also has resolved other issues previously reported in the 2025 monthly reports related to DMS Customers.

Throughout 2025 and continuing into January 2026, SCE has been working with Energy Division to develop and execute the following remediation plan:²⁵

- Sending letters to DMS customers and their tenants, informing them of the error, upcoming rebilling, and associated rights and obligations (completed 12/8/2025);
- Providing DMS customer and tenant support through a dedicated helpline (active 12/8/2025 to current);
- Rebilling the DMS customers pursuant to SCE’s Rule 17;
- Developing and implementing a tool to assist customers with a suggested methodology for distributing the credits;
- Providing any additional credits that go beyond the three-year Rule 17 time period to DMS customers (estimated completion July 2026); and
- Locating moved-out tenants and issuing them a \$100 credit (estimated completion July 2026).

²⁵ At the request of Energy Division, SCE submitted Tier 1 Advice Letter 5686-E in November 2025 to provide details on SCE’s remediation plan. The advice letter received no protests. The Energy Division issued a disposition accepting the advice letter in December 2025.

3. FAMILY ELECTRIC RATE ASSISTANCE (FERA) EXECUTIVE SUMMARY

3.1 FERA Program Summary

The FERA program offers eligible income-qualified households within SCE's service area, a monthly discount on energy rates. To qualify, households with three or more members must have incomes above 200% but not exceeding 250% of the Federal Poverty Guidelines (FPG). Participating households, including single-family residences and those in sub-metered facilities, can save 18% on their electric bills.²⁶

Throughout 2026, SCE will continue its efforts to achieve a positive adoption rate of FERA among eligible households. To support this objective, SCE continues to utilize information flyers specifically for FERA. This informational flyer will provide enrollment details, accessible through SCE's online portal or toll-free IVR system. Additionally, customers can submit the CARE/FERA application by mail, with the necessary form conveniently included on the reverse side of the flyer.

In September of 2024, Governor Newsom signed into law Senate Bill (SB) 1130, which will change the FERA program by removing household size limitations and allowing FERA to have its own stand-alone application. SCE has fully implemented and operationalized SB 1130. In January 2026, SCE received 52 enrollments via leveraging (intra-utility) activities, and 1,417 enrollments via customer self-enrollment (online, paper, and phone).

²⁶ See Pub. Util. Code § 739.12.

3.1.1. Please provide FERA Program summary costs.

The following table provides the FERA budget and expenses, by category.

FERA Table 3.1.1.1			
FERA Program Summary Costs for 2026			
FERA Budget Categories	Authorized Budget	Actual Expenses Year-to-Date	% of Budget Spent
Outreach	\$ 963,040	\$ 1,122	0%
Processing / Certification and Re-certification	\$ 426,572	\$ 8,397	2%
Post Enrollment Verification	\$ 134,707	\$ 721	1%
Information/Tech Programming	\$ 30,000	\$ -	0%
Pilots	\$ -	\$ -	0%
Studies	\$ 54,000	\$ -	0%
Regulatory Compliance	\$ 16,392	\$ -	0%
General Administration	\$ 48,452	\$ 7,701	16%
CPUC ED Staff	\$ 4,375	\$ -	0%
Total Expenses	\$ 1,677,538	\$ 17,941	1%
Subsidies and Benefits	\$ 57,127,419	\$ 1,399,795	2%
Total Program Costs & Discounts	\$ 58,804,957	\$ 1,417,735	2%

For a detailed breakdown of FERA expenditures,
see FERA Table 1 in Appendix A.

3.1.2 Provide the FERA Program enrollment rate to date.

FERA Table 3.1.2.1 FERA Enrollment		
Participants Enrolled	Eligible Participants²⁷	Enrollment Rate
46,794	357,233	13%

For a detailed breakdown of SCE’s FERA metrics, see the following Tables in Appendix A:

- **FERA Table 2 – Enrollment Overview**
- **FERA Table 3A – Post-Enrollment Verification**
- **FERA Table 3B – High-Use Verification**
- **FERA Table 4 – Enrollment by County**
- **FERA Table 5 – Recertification**

3.2 FERA Marketing & Outreach

3.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility’s behalf.

SCE’s FERA outreach aligns closely with CARE initiatives, involving internal partners such as SCE’s Consumer Affairs and Corporate Communications, and external agencies like FBOs and CBOs. Through data-driven funnel analysis, SCE continues to strive to achieve a 70% FERA penetration goal. Despite expansive efforts, SCE continues to face challenges in increasing FERA enrollments, achieving a 13% penetration rate to date. To improve enrollment numbers, SCE continues to explore other avenues by

²⁷ On April 15, 2025, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE and FERA Eligible Customers and Related Information. This number reflects estimates of SCE’s FERA Eligible Participants for 2025.

engaging with state agencies and implementing more targeted campaigns for hard-to-reach customers.

SB 1130 allows enrollment of customers who previously exceeded household limits. However, given past FERA results, the current targets are too high. SCE has recommended adjusting these targets in the next application cycle.

SCE’s paid media strategy launched January 28, 2026, with a continued emphasis on targeting high-propensity customers through media outreach in the following channels - paid social ads and paid search.

Email and Direct Mail

See Section 2.2.1 for the joint Customer Journey Campaign with CARE.

Community Outreach & Engagement

See Section 2.2.1 for joint Community Outreach and Engagement with CARE.

Tribal Outreach

See Section 1.2.1, Tribal Outreach.

FERA Partners (Capitation Agencies)

Capitation Agencies	
ESA Leads	N/A
FERA Enrollments	0
FERA Recertifications	N/A

For a detailed breakdown of FERA Capitation Agency expenditures, see FERA Table 6 in Appendix A.

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however, and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

Complaints from customers regarding recertification were reported to SCE's Consumer Affairs Department. These recertification-related complaints commonly involve issues such as recertification removals, processing delays, and program eligibility questions. Informal complaints originate with the Consumers Affairs Branch (CAB) of the Commission²⁸ and are referred back to SCE's Consumer Affairs Department for resolution. In January 2026, the CARE/FERA support team received zero complaints through SCE's Consumer Affairs team related to the FERA recertification process. The customer accounts were reviewed with the customers, assistance was provided regarding the recertification process, and the matters were resolved. SCE also tracks formal complaints initiated with the Commission. During January 2026, there were zero formal complaints related to FERA recertification.

3.4 FERA Studies and Pilots

3.4.1 FERA Program Studies

There are no active studies on the FERA program.

3.4.2 FERA Program Pilot

SCE's FERA Nurture pilot was a targeted telemarketing initiative designed to engage and educate customers who received a FERA direct mail letter or email but initially chose not to enroll. The pilot focused on delivering

²⁸ The IOUs have interpreted this section to call for the disclosures of information that goes through the CAB. SCE, going forward, will also include any formal complaints filed with the CPUC on the FERA recertification. SCE has not been reporting recertification issues that arise through SCE internal channels whether these are inquiries, complaints, questions, and other types of requests. Should the Commission determine that additional information is required to be reported under this section, SCE will promptly comply.

personalized information about the FERA discount and addressing customer-specific questions or concerns. Calling operations began on June 19, 2023. In August 2024, SCE paused pilot activities to address the programmatic impacts of SB 1130 and to reassess enrollment approaches.

Following a review of FERA Nurture pilot performance data, SCE determined that the telemarketing approach delivered limited enrollment outcomes and was not a cost-effective use of program resources relative to other outreach strategies. Based on these findings, SCE has decided to discontinue the FERA Nurture pilot and redirect resources toward alternative enrollment strategies that are better aligned with documented customer barriers to FERA participation. SCE has since completed the required system and form updates to implement SB 1130 and is evaluating future enrollment strategies informed by the findings of the PG&E FERA Barriers Study, including the importance of simplified messaging, trusted messengers, and enrollment pathways that reduce perceived complexity.²⁹ These insights will guide SCE's development of revised outreach approaches intended to more effectively reach and enroll eligible FERA customers, including those newly eligible under the expanded SB 1130 criteria.

²⁹ Evergreen Economics. (2025). FERA study: An assessment of achievable enrollment and program efforts (Final report, August 22, 2025). Prepared for Pacific Gas and Electric Company. pp. 20-26.

Appendix A

ESA, CARE, AND FERA PROGRAM TABLES

4 APPENDIX A – ESA, CARE, AND FERA PROGRAM TABLES

4.1 ESA Program Tables

ESA Summary – Expenses Summary

ESA Program – Table 1 – Main (SF, MH) Expenses

ESA Program – Table 2 – Main (SF, MH) Summary

ESA Program – Table 2A – Multifamily Whole Building (MFWB)

ESA Program – Table 2B – Pilot Plus and Pilot Deep

ESA Program – Table 2C – Building Electrification Retrofit Pilot

ESA Program – Table 2D – Clean Energy Homes New Construction Pilot (Pilot
sunsetting in 2025)

ESA Program – Table 3A, 3B, 3C, 3D, 3F, 3G & 3H – Energy Savings and Average Bill
Savings per Treated Home/Common Area

ESA Program – Table 4A, 4B, 4C, 4D & 4E – Homes/Buildings Treated

ESA Program – Table 5A, 5B, 5C, 5D, 5E & 5F – Program Customer Summary

ESA Program – Table 6 – Expenditures for Pilots and Studies

ESA Program – Table 7 – Customer Segments/Needs State by Demographic, Financial,
Location, and Health Conditions

ESA Program – Table 8 – Clean Energy Referral, Leveraging, and Coordination

ESA Program – Table 9 – Tribal Outreach

ESA Program – Table 10 – Contractor Advanced Funding and Repayment

4.2 CARE Program Tables

CARE Program – Table 1 – Program Expenses

CARE Program – Table 2 – Enrollment, Recertification, & Attrition

CARE Program – Table 3A & 3B – Post-Enrollment Verification Results (Model & Electric only High Usage)

CARE Program – Table 4 – Enrollment by County

CARE Program – Table 5 – Recertification Results

CARE Program – Table 6 – Capitation Contractors

CARE Program – Table 7 – Expenditures for Pilots and Studies

CARE Program – Table 8 – CARE and Disadvantaged Communities Enrollment Rate for ZIP Codes

CARE Program – Table 9 – CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC by ZIP Code

4.3 FERA Program Tables

FERA Program – Table 1 – Program Expenses

FERA Program – Table 2 – Enrollment, Recertification, and Attrition

FERA Program – Table 3A & 3B – Post-Enrollment Verification Results (Model & Electric only High Usage)

FERA Program – Table 4 – Enrollment by County

FERA Program – Table 5 – Recertification Results

FERA Program – Table 6 – Capitation Contractors

Energy Savings Assistance Program - Expenses Summary
Southern California Edison
Through January 2026

ESA Program:	Authorized Budget ¹		Current Month Expenses		Year to Date Expenses		% of Budget Spent YTD	
	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas
ESA Main Program (SF and MH)	\$ 50,506,371		\$ 4,372,379		\$ 4,372,379		9%	0%
ESA Multifamily Whole Building ^[2]	\$ 12,334,249		\$ 86,639		\$ 86,639		1%	0%
ESA Pilot Plus and Pilot Deep Building Electrification Retrofit Pilot	\$ 3,884,864		\$ 17,343		\$ 17,343		0%	0%
Clean Energy Homes New Construction Pilot ^[3]	\$ 6,350,844		\$ 1,108,570		\$ 1,108,570		17%	0%
Single Point of Contact (SPOC)	\$ 1,723,000		\$ 7,938		\$ 7,938		0%	0%
ESA Program TOTAL	\$ 74,799,328		\$ 5,605,163		\$ 5,605,163		7%	7%

^[1] Budget authorized in D.21-06-015, Attachment 1.

^[2] Does not include MFWB Co-Funding Agreement payments/reimbursements to SDG&E (lead utility). Costs illustrates expenses only.

^[3] Reflects the revised budget approved in AL 4664-E, December 15, 2021.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 1 - Main (SF, MH) Expenses
Southern California Edison
Through January 2026**

Appliances ESA Program:	Authorized Budget ^[1]		Current Month Expenses		Year to Date Expenses		% of Budget Spent YTD	
	Electric	Gas	Electric	Gas	Electric	Gas	Electric	Gas
Energy Efficiency	\$ 41,595,690	\$ -	\$ 1,577,598	\$ -	\$ 1,577,598	\$ -	-	-
Appliances	\$ -	\$ -	\$ 530,146	\$ -	\$ 530,146	\$ -	530,146	0%
Domestic Hot Water	\$ -	\$ -	\$ 3,193	\$ -	\$ 3,193	\$ -	3,193	0%
Enclosure	\$ -	\$ -	\$ 510,325	\$ -	\$ 510,325	\$ -	510,325	0%
HVAC	\$ -	\$ -	\$ 12,546	\$ -	\$ 12,546	\$ -	12,546	0%
Maintenance	\$ -	\$ -	\$ 170,420	\$ -	\$ 170,420	\$ -	170,420	0%
Lighting	\$ -	\$ -	\$ 278,548	\$ -	\$ 278,548	\$ -	278,548	0%
Miscellaneous	\$ -	\$ -	\$ 628,298	\$ -	\$ 628,298	\$ -	628,298	0%
Customer Enrollment	\$ -	\$ -	\$ 122,939	\$ -	\$ 122,939	\$ -	122,939	0%
In Home Education	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-
Energy Efficiency TOTAL	\$ 41,595,690	\$ -	\$ 3,834,014	\$ -	\$ 3,834,014	\$ -	\$ 3,834,014	9%
Training Center	\$ 450,488	\$ -	\$ 32,829	\$ -	\$ 32,829	\$ -	32,829	7%
Workforce Education and Training	\$ -	\$ -	\$ 0	\$ -	\$ 0	\$ -	-	0%
Inspections	\$ 949,618	\$ -	\$ 179,306	\$ -	\$ 179,306	\$ -	179,306	19%
Marketing and Outreach	\$ 2,186,503	\$ -	\$ (2,393)	\$ -	\$ (2,393)	\$ -	(2,393)	0%
Studies	\$ 125,000	\$ -	\$ 779	\$ -	\$ 779	\$ -	779	1%
Regulatory Compliance	\$ 751,251	\$ -	\$ 55,026	\$ -	\$ 55,026	\$ -	55,026	7%
General Administration	\$ 4,396,242	\$ -	\$ 272,069	\$ -	\$ 272,069	\$ -	272,069	6%
CPUC Energy Division	\$ 51,579	\$ -	\$ 748	\$ -	\$ 748	\$ -	748	1%
Administration Subtotal	\$ 8,910,681	\$ -	\$ 538,364	\$ -	\$ 538,364	\$ -	\$ 538,364	6%
TOTAL PROGRAM COSTS	\$ 50,506,371	\$ -	\$ 4,372,379	\$ -	\$ 4,372,379	\$ -	\$ 4,372,379	9%
Funded Outside of ESA Program Budget								
Indirect Costs			\$ 138,146	\$ -	\$ 138,146	\$ -	138,146	3%
NGAT Costs			\$ -	\$ -	\$ -	\$ -	-	-

ESA Program Administrative Expenses ^[2]			
Administrative Expenses ^[3]	\$ 216,464	\$ -	\$ 216,464
Total Program Costs	\$ 4,372,379	\$ -	\$ 4,372,379
% of Administrative Spend	5%		

^[1] Budget authorized in D.21-06-015, Attachment 1.
^[2] D.21-06-015, OP 112 - "Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program."
^[3] Administrative Expenses adjusted to be consistent with the Energy Efficiency program administrative costs categories.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary
Southern California Edison
Through January 2026

Measures	Basic	Plus	Units	ESA Main Program (Summary) Total					
				Year-to-Date Completed & Expensed Installation					
				Quantity Installed	kWh [2] (Annual)	kW [2] (Annual)	Therms [2] (Annual)	Expenses (\$)	% of Expenditure
Appliances									
Clothes Dryer	N/A	N/A	Each	-	-	-	-	-	0%
Dishwasher	x		Each	2	113	(0)	-	1,739	0%
Freezer	x		Each	222	188,256	23	-	284,361	7%
High Efficiency Clothes Washer	x		Home	5	464	0	-	6,228	0%
Induction Cooking Appliance-FS	N/A	N/A	Each	-	-	-	-	-	0%
Microwave	N/A	N/A	Each	-	-	-	-	-	0%
Refrigerator	x		Home	899	459,510	55	-	1,285,268	34%
Domestic Hot Water									
Combined Showerhead/TSV	x		Each	3	-	-	-	145	0%
Faucet Aerator	N/A	N/A	Home	-	-	-	-	-	0%
Heat Pump Water Heater	N/A	N/A	Each	-	-	-	-	-	0%
Heat Pump Water Heater - Electric	x		Each	23	37,918	5	-	141,339	4%
Heat Pump Water Heater - Gas	x		Each	48	(73,783)	(4)	8,848	388,543	10%
Heat Pump Water Heater - Propane	x		Each	-	-	-	-	-	0%
Low-Flow Showerhead	N/A	N/A	Home	-	-	-	-	-	0%
Solar Water Heating	N/A	N/A	Home	-	-	-	-	-	0%
Other Domestic Hot Water	x		Home	3	-	-	-	22	0%
Tankless Water Heater	N/A	N/A	Each	-	-	-	-	-	0%
Thermostatic Shower Valve	x		Each	2	96	0	-	98	0%
Thermostatic Shower Valve Combined Showerhead	N/A	N/A	Each	-	-	-	-	-	0%
Thermostatic Tub Spout/Diverter	N/A	N/A	Each	-	-	-	-	-	0%
Water Heater Repair	N/A	N/A	Each	-	-	-	-	-	0%
Water Heater Replacement	N/A	N/A	Each	-	-	-	-	-	0%
Water Heater Tank and Pipe Insulation	x		Home	-	-	-	-	-	0%
Enclosure									
Air Sealing	x		Home	16	49	0	-	437	0%
Attic Insulation	x		Home	918	215	0	-	2,754	0%
Attic Insulation CAC Non/Elect Heat	x		Home	-	-	-	-	-	0%
Caulking	x		Home	1	49	0	-	1	0%
Diagnostic Air Sealing	N/A	N/A	Home	-	-	-	-	-	0%
Floor Insulation	N/A	N/A	Home	-	-	-	-	-	0%
Minor Home Repairs	N/A	N/A	Home	-	-	-	-	-	0%
HVAC									
Central A/C Replacement	x		Home	-	-	-	-	-	0%
Central Heat Pump-FS (propane or gas space)	N/A	N/A	Each	-	-	-	-	-	0%
Duct Test and Seal	x		Home	-	-	-	-	-	0%
Energy Efficient Fan Control	x		Home	-	-	-	-	-	0%
Evaporative Cooler (Installation)	x		Home	307	168,300	25	-	451,387	12%
Evaporative Cooler (Replacement)	x		Home	-	-	-	-	-	0%
Furnace Repair	N/A	N/A	Home	-	-	-	-	-	0%
Furnace Replacement	N/A	N/A	Home	-	-	-	-	-	0%
Heat Pump Replacement	x		Home	-	-	-	-	-	0%
Heat Pump Replacement - CAC Gas	x		Each	-	-	-	-	-	0%
Heat Pump Replacement - CAC Propane	x		Each	-	-	-	-	-	0%
High Efficiency Forced Air Unit (HE FAU)	N/A	N/A	Home	-	-	-	-	-	0%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement	N/A	N/A	Home	-	-	-	-	-	0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout	N/A	N/A	Home	-	-	-	-	-	0%
Portable A/C	x		Each	-	-	-	-	-	0%
Prescriptive Duct Sealing	N/A	N/A	Home	-	-	-	-	-	0%
Removed - A/C Time Delay	N/A	N/A	Home	-	-	-	-	-	0%
Removed - FAU Standing Pilot Conversion	N/A	N/A	Each	-	-	-	-	-	0%
Room A/C Replacement	x		Home	8	(510)	(0)	-	5,952	0%
Smart Thermostat	x		Home	147	39,371	-	-	52,987	1%
Wholehouse Fan	N/A	N/A	Each	-	-	-	-	-	0%
Maintenance									
Central A/C Tune up	x		Home	49	9,317	6	(2)	7,687	0%
Furnace Clean and Tune	N/A	N/A	Home	-	-	-	-	-	0%
HVAC Air Filter Service	x		Each	2	17	0	-	160	0%
Condenser Coil Cleaning	x		Each	-	-	-	-	-	0%
Evaporative Cooler - Maint Functioning	x		Each	10	-	-	-	3,201	0%
Evaporative Cooler - Maint Non-Functioning	x		Each	4	-	-	-	1,499	0%
Evaporative Cooler Maintenance	x		Home	-	-	-	-	-	0%
Evaporator Coil	x		Each	-	-	-	-	-	0%
Fan Control Adjust	x		Each	-	-	-	-	-	0%
Range Hood	N/A	N/A	Home	-	-	-	-	-	0%
Refrigerant Charge Adjustment	x		Each	-	-	-	-	-	0%
Lighting									
Exterior Hard wired LED fixtures	x		Each	246	3,593	-	-	26,185	1%
LED A-Lamps	x		Each	14,044	283,752	34	(5,018)	143,330	4%
LED R/BR Lamps	x		Each	94	1,319	0	(25)	905	0%
Removed - Interior Hard wired LED fixtures	N/A	N/A	Each	-	-	-	-	-	0%
Removed - LED Night Light	N/A	N/A	Each	-	-	-	-	-	0%
Removed - LED Torchiere	N/A	N/A	Each	-	-	-	-	-	0%
Removed - Occupancy Sensor	N/A	N/A	Each	-	-	-	-	-	0%
Miscellaneous									
Air Purifier	N/A	N/A	Home	-	-	-	-	-	0%
CO and Smoke Alarm	N/A	N/A	Each	-	-	-	-	-	0%
Cold Storage	N/A	N/A	Each	-	-	-	-	-	0%
Comprehensive Home Health and Safety Check-up	N/A	N/A	Home	-	-	-	-	-	0%
Pool Pumps	x		Home	31	28,028	9	-	50,996	1%
Smart Strip	N/A	N/A	Home	-	-	-	-	-	0%
Smart Strip Tier II	x		Each	3,224	447,049	88	(7,478)	227,552	6%
Pilots									
Customer Enrollment									
ESA Outreach & Assessment			Home	3,790				\$ 628,298	16%
ESA In-Home Energy Education			Home	3,787				\$ 122,939	3%
Total Savings/Expenditures					1,593,123	241	(3,676)	\$ 3,834,014	100%
Total Households Weatherized ⁽⁶⁾				2					

Households Treated	Total
- Single Family Households Treated	Home 3,047
- Mobile Homes Treated	Home 304
Total Number of Households Treated	Home 3,351
# Eligible Households to be Treated for PY⁽⁷⁾	Home 56,806
% of Households Treated	% 6%
- Master-Meter Households Treated	Home 74

ESA Program - Main	Year to Date Expenses ⁽⁸⁾		
	Electric	Gas	Total
Administration⁽⁹⁾	\$ -	\$ -	\$ -
Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -
Direct Implementation	\$ 3,834,014	\$ -	\$ 3,834,014
TOTAL ESA MAIN COSTS	\$ 3,834,014	\$ -	\$ 3,834,014

<<Includes measures costs

⁽¹⁾ Savings are based on DNV/GL Impact Evaluation Program Years 2015-2017 for measures studied by that evaluation. Savings for all other measures are based on SCE or Statewide Work Papers.

⁽²⁾ Other Domestic Hot Water includes Faucet Aerators and Low Flow Showerheads.

⁽³⁾ Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty.

⁽⁴⁾ Attic insulation for homes not heated by electricity or IOU-provided natural gas. Must have central AC.

⁽⁵⁾ SCE performs Duct Test and Seal only as required by Title 24 as part of HVAC replacements. Costs and savings are embedded in the HVAC costs and savings.

⁽⁶⁾ Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.

⁽⁷⁾ Based on authorized 2025 Program Year budget approved in CPUC Decision 21-06-015 (June 13, 2021).

⁽⁸⁾ Total ESA Main YTD expenses are reported in ESA Table 1.

⁽⁹⁾ Please see ESA Table 1 for Administration Costs.

NOTE: Any measures noted as 'New' have been added during the course of this program year.
 NOTE: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.
 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2A - Multifamily Whole Building
Southern California Edison
Through January 2026

Table 2A-1 ESA Program - Multifamily Whole Building*									
Year-To-Date Completed & Expensed Installation									
Measures ¹	Units (of Measure such as "each")	Measure Type (In-unit vs Common Area)	Quantity Installed	Cap-Tons	kWh (Annual)	kV (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
Appliances									
High Efficiency Clothes Washer	Each	In-Unit							
High Efficiency Clothes Washer - CAM	Each	CAM/WB							
Refrigerator	Each	In-Unit							
Refrigerator - CAM	Each	CAM/WB							
Domestic Hot Water									
New: Non-Condensing Domestic Hot Water Boiler	Cap-kBtuH	CAM/WB							
New: Condensing Domestic Hot Water Boiler	Cap-kBtuH	CAM/WB							
Storage Water Heater	Cap-kBtuH	CAM/WB							
Tankless Water Heater	Cap-kBtuH	CAM/WB							
Heat Pump Water Heater	kW	CAM/WB							
Demand Control DHW Recirculation Pump	Each	CAM/WB							
Low flow Showerhead	Each	CAM/WB							
Faucet Aerator	Each	CAM/WB							
Thermostatic Tub Spout/Diverter	Each	In-Unit							
TSV and Low Flow Showerhead	Each	In-Unit							
Thermostatic Shower Valve	Each	In-Unit							
Water Heater Tank and Pipe Insulation	Household	In-Unit							
Water Heater Repair/Replacement	Household	In-Unit							
Heat Pump Water Heater - FS - CAM	Each	CAM/WB							
Hot Water Pipe Insulation	Each	CAM/WB							
Boiler Controls	Each	CAM/WB							
Envelope									
Air Sealing	Household	In-Unit							
Attic Insulation	Sq Ft	CAM/WB							
Attic Insulation - CAM	Sq Ft	CAM/WB							
Wall Insulation Blow-in	Sq Ft	CAM/WB							
Windows	Sq Ft	CAM/WB							
Window Film	Sq Ft	CAM/WB							
Repair Ceiling/Floor/Wall (Interior/Exterior)	Avea-ft2	In-Unit							
HVAC									
Air Conditioners Split System - CAM	Cap-Tons	CAM/WB							
Heat Pump Split System	Cap-Tons	CAM/WB							
New: Packaged Air Conditioner - CAM	Cap-Tons	CAM/WB							
Package Terminal A/C	Cap-Tons	CAM/WB							
Package Terminal Heat Pump	Cap-Tons	CAM/WB							
Furnace Replacement	Cap-kBtuH	CAM/WB							
Space Heating Boiler	Cap-kBtuH	CAM/WB							
Smart Thermostats	Each	In-Unit							
Smart Thermostats - CAM	Each	CAM/WB							
Furnace Repair/Replacement	Each	In-Unit							
Central A/C Replacement	Each	In-Unit							
High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit							
Portable A/C	Each	In-Unit							
Central A/C Tune up	Each	In-Unit							
Blower Motor Retrofit	Each	CAM/WB							
Efficient Fan Controller	Avea-ft2-BA	In-Unit							
Lighting									
Interior LED Lighting	Each	CAM/WB							
Interior LED Lighting - CAM	Each	CAM/WB							
Interior LED Type A Lamps	Each	CAM/WB							
Interior LED Type C Lamps	Each	CAM/WB							
New: LED T8 Lamp - Interior	Each	CAM/WB							
LED T8 Lamp - Exterior	Each	CAM/WB							
LED New Fixtures - Exterior - CAM	Each	CAM/WB							
LED New Fixtures - Interior - CAM	Each	CAM/WB							
Interior LED Scones - Interior	Each	CAM/WB							
Interior LED Exit Sign	Each	CAM/WB							
Exterior LED Lighting	Each	CAM/WB							

Table 2A-2 ESA Program - Multifamily Whole Building (IOU)*									
Year-To-Date Completed & Expensed Installation									
Measures ¹	Units (of Measure such as "each")	Measure Type (In-unit vs Common Area)	Quantity Installed	Cap-Tons	kWh (Annual)	kV (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
Appliances									
High Efficiency Clothes Washer	Each	In-Unit							
High Efficiency Clothes Washer - CAM	Each	CAM/WB							
Refrigerator	Each	In-Unit							
Refrigerator - CAM	Each	CAM/WB							
Domestic Hot Water									
New: Non-Condensing Domestic Hot Water Boiler	Cap-kBtuH	CAM/WB							
New: Condensing Domestic Hot Water Boiler	Cap-kBtuH	CAM/WB							
Storage Water Heater	Cap-kBtuH	CAM/WB							
Tankless Water Heater	Cap-kBtuH	CAM/WB							
Heat Pump Water Heater	kW	CAM/WB							
Demand Control DHW Recirculation Pump	Each	CAM/WB							
Low flow Showerhead	Each	CAM/WB							
Faucet Aerator	Each	CAM/WB							
Thermostatic Tub Spout/Diverter	Each	In-Unit							
TSV and Low Flow Showerhead	Each	In-Unit							
Thermostatic Shower Valve	Each	In-Unit							
Water Heater Tank and Pipe Insulation	Household	In-Unit							
Water Heater Repair/Replacement	Household	In-Unit							
Heat Pump Water Heater - FS - CAM	Each	CAM/WB							
Hot Water Pipe Insulation	Each	CAM/WB							
Boiler Controls	Each	CAM/WB							
Envelope									
Air Sealing	Household	In-Unit							
Attic Insulation	Sq Ft	CAM/WB							
Attic Insulation - CAM	Sq Ft	CAM/WB							
Wall Insulation Blow-in	Sq Ft	CAM/WB							
Windows	Sq Ft	CAM/WB							
Window Film	Sq Ft	CAM/WB							
Repair Ceiling/Floor/Wall (Interior/Exterior)	Avea-ft2	In-Unit							
HVAC									
Air Conditioners Split System - CAM	Cap-Tons	CAM/WB							
Heat Pump Split System	Cap-Tons	CAM/WB							
New: Packaged Air Conditioner - CAM	Cap-Tons	CAM/WB							
Package Terminal A/C	Cap-Tons	CAM/WB							
Package Terminal Heat Pump	Cap-Tons	CAM/WB							
Furnace Replacement	Cap-kBtuH	CAM/WB							
Space Heating Boiler	Cap-kBtuH	CAM/WB							
Smart Thermostats	Each	In-Unit							
Smart Thermostats - CAM	Each	CAM/WB							
Furnace Repair/Replacement	Each	In-Unit							
Central A/C Replacement	Each	In-Unit							
High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit							
Portable A/C	Each	In-Unit							
Central A/C Tune up	Each	In-Unit							
Blower Motor Retrofit	Each	CAM/WB							
Efficient Fan Controller	Avea-ft2-BA	In-Unit							
Lighting									
Interior LED Lighting	Each	CAM/WB							
Interior LED Lighting - CAM	Each	CAM/WB							
Interior LED Type A Lamps	Each	CAM/WB							
Interior LED Type C Lamps	Each	CAM/WB							
New: LED T8 Lamp - Interior	Each	CAM/WB							
LED T8 Lamp - Exterior	Each	CAM/WB							
LED New Fixtures - Exterior - CAM	Each	CAM/WB							
LED New Fixtures - Interior - CAM	Each	CAM/WB							
Interior LED Scones - Interior	Each	CAM/WB							
Interior LED Exit Sign	Each	CAM/WB							
Exterior LED Lighting	Each	CAM/WB							

Item	Quantity	Unit	Category	Rate	Total
New: LED Parking Garage Fixtures	Each	CAM/WB			
LED Exterior Wall or Pole Mounted Fixture	Each	CAM/WB			
LED, Wall Mounted Fixture, Exterior - CAM	Each	CAM/WB			
LED, Pole Mounted Fixture, Exterior - CAM	Each	CAM/WB			
LED Corn Lamp for Exterior Wall or Pole Mounted	Each	CAM/WB			
LED, Type A Lamps - CAM	Each	CAM/WB			
LED, A Lamps - CAM	Each	CAM/WB			
Exterior LED Lighting - Pool	Each	CAM/WB			
Wall or Ceiling Mounted Occupancy Sensor - CAM	Each	CAM/WB			
LED Diffuse A-Lamps	Each	In-Unit			
LED Reflector Bulbs	Each	In-Unit			
LED, PAR/R BR Lamps, Interior - CAM	Each	CAM/WB			
Miscellaneous					
Tier-2 Smart Power Strip	Household	In-Unit			
Tier-2 Smart Power Strip - CAM	Each	CAM/WB			
Variable Speed Pool Pump	Each	CAM/WB			
Cold Storage	Each	In-Unit			
Air Purifier	Household	In-Unit			
CO and Smoke Alarm	Household	In-Unit			
Minor Repair	Household	In-Unit			
Electrification					
New - Central Heat Pump-FS (propane or gas space)	Each	In-Unit			
Heat Pump Clothes Dryer - FS	Each	In-Unit			
Induction Cooktop - FS	Each	In-Unit			
Ductless Mini-split Heat Pump - FS	Each	In-Unit			
Heat Pump Water Heater - FS	Each	In-Unit			
Heat Pump Pool Heater - FS	Each	CAM/WB			
Ductless Mini Split - FS	Each	CAM/WB			
Heat Pump Water Heater - FS	Each	CAM/WB			
Customer Enrollment					
ESA Outreach & Assessment	Household	In-Unit			
ESA In-Home Energy Education	Household	In-Unit			
Auxiliary Services					
Auxiliary Services - Common Area - CAM					
Assessment CAM					
Enrollment Whole Building					
Project Completion, Common Area - CAM					
Project Completion, Whole Building					
Project Completion, In Unit					
Taxes					
Shipping					
Permit Fee					
QA/Inspection, In Unit					
Implementer QA/Inspection, In Unit					
Total					

Item	Quantity	Unit	Category	Rate	Total
New: LED Parking Garage Fixtures	Each	CAM/WB			
LED Exterior Wall or Pole Mounted Fixture	Each	CAM/WB			
LED, Wall Mounted Fixture, Exterior - CAM	Each	CAM/WB			
LED, Pole Mounted Fixture, Exterior - CAM	Each	CAM/WB			
LED Corn Lamp for Exterior Wall or Pole Mounted	Each	CAM/WB			
LED, Type A Lamps - CAM	Each	CAM/WB			
LED, A Lamps - CAM	Each	CAM/WB			
Exterior LED Lighting - Pool	Each	CAM/WB			
Wall or Ceiling Mounted Occupancy Sensor - CAM	Each	CAM/WB			
LED Diffuse A-Lamps	Each	In-Unit			
LED Reflector Bulbs	Each	In-Unit			
LED, PAR/R BR Lamps, Interior - CAM	Each	CAM/WB			
Miscellaneous					
Tier-2 Smart Power Strip	Household	In-Unit			
Tier-2 Smart Power Strip - CAM	Each	CAM/WB			
Variable Speed Pool Pump	Each	CAM/WB			
Cold Storage	Each	In-Unit			
Air Purifier	Household	In-Unit			
CO and Smoke Alarm	Household	In-Unit			
Minor Repair	Household	In-Unit			
Electrification					
New - Central Heat Pump-FS (propane or gas space)	Each	In-Unit			
Heat Pump Clothes Dryer - FS	Each	In-Unit			
Induction Cooktop - FS	Each	In-Unit			
Ductless Mini-split Heat Pump - FS	Each	In-Unit			
Heat Pump Water Heater - FS	Each	In-Unit			
Heat Pump Pool Heater - FS	Each	CAM/WB			
Ductless Mini Split - FS	Each	CAM/WB			
Heat Pump Water Heater - FS	Each	CAM/WB			
Customer Enrollment					
ESA Outreach & Assessment	Household	In-Unit			
ESA In-Home Energy Education	Household	In-Unit			
Auxiliary Services					
Auxiliary Services - Common Area - CAM					
Assessment CAM					
Enrollment Whole Building					
Project Completion, Common Area - CAM					
Project Completion, Whole Building					
Project Completion, In Unit					
Taxes					
Shipping					
Permit Fee					
QA/Inspection, In Unit					
Implementer QA/Inspection, In Unit					
Total					

Multifamily Properties Treated	Number
Total Number of Multifamily Properties Treated ¹	0
Subtotal of Master-metered Multifamily Properties Treated	0
Total Number of Multifamily Tenant Units w/in Properties Treated ²	0
Total Number of buildings w/in Properties Treated	0
Multifamily Properties Treated (In-Unit)	Number
Total Number of households individually treated (in-unit)	-

Multifamily Properties Treated	Number
Total Number of Multifamily Properties Treated ¹	0
Subtotal of Master-metered Multifamily Properties Treated	0
Total Number of Multifamily Tenant Units w/in Properties Treated ²	0
Total Number of buildings w/in Properties Treated	0
Multifamily Properties Treated (In-Unit)	Number
Total Number of households individually treated (in-unit)	-

ESA Program - MFWB Administration	Year to Date Expenses ⁶		Total
	Electric	Gas	
Administration	\$ 86,639	\$ -	\$ 86,639
Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -
Direct Implementation	\$ -	\$ -	\$ -
SPOC	\$ 12,293	\$ -	\$ 12,293
TOTAL MFWB COSTS	\$ 98,933	\$ -	\$ 98,933

ESA Program - MFWB Administration	Year to Date Expenses ⁶		Total
	Electric	Gas	
Administration	\$ -	\$ -	\$ -
Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -
Direct Implementation	\$ -	\$ -	\$ -
SPOC	\$ -	\$ -	\$ -
TOTAL MFWB COSTS	\$ -	\$ -	\$ -

[1] Measures are customized by each IOU, see "Table 2B-1, Eligible Measures List". Measures list may change based on available information on both costs and benefits and may vary across climate zones. Each IOU should fill out Table 2B as it pertains to their program. Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures. PG&E inadvertently misreported the number of DHW, Furnace, and Window installations in August that the quantities were reported in system output (kWh) for DHW and Furnace, and in sq-ft sizes for Windows. These totals have been corrected in this month's report.

Highlighted in red are the in-unit measure types that were not included in the previous version of the table.

[2] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings. 2021.

[1] Measures are customized by each IOU, see "Table 2B-1, Eligible Measures List". Measures list may change based on available information on both costs and benefits and may vary across climate zones. Each IOU should fill out Table 2B as it pertains to their program. Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures. PG&E inadvertently misreported the number of DHW, Furnace, and Window installations in August that the quantities were reported in system output (kWh) for DHW and Furnace, and in sq-ft sizes for Windows. These totals have been corrected in this month's report.

Highlighted in red are the in-unit measure types that were not included in the previous version of the table.

[2] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings. 2021.

[3] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.

[4] Commissioning costs, as allowable per the Decision, are included in measures total cost unless otherwise noted.

[5] Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.1.6-1-022, modified by D.17.12-009, where 65% of tenants are income eligible based (at or below 200% of the Federal Poverty Guidelines).

[6] Total MFWB YTD expenses are reported in ESA, Table 2A.

[7] Measure type column added to identify if a measure is for in-unit or common area/whole building because they use different workshop savings.

[8] No activity to report in January 2026.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

NOTE: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.

Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep
Southern California Edison
Through January 2026

Measures	Units	ESA Program - Pilot Plus					ESA Program - Pilot Deep										
		Quantity Installed	kWh (Annual)	kWh (Annual)	Thermos (Annual)	Exposures (\$)	% of Expenditures	Quantity Installed	kWh (Annual)	kWh (Annual)	Thermos (Annual)	Exposures (\$)	% of Expenditures				
Appliances																	
Energy Star Chest Freezer - 14-18 cu ft	Each	-	-	-	-	-	0%	Energy Star Chest Freezer - 14-18 cu ft	Each	-	-	-	-	0%			
Energy Star Chest Freezer - 20-22 cu ft	Each	-	-	-	-	-	0%	Energy Star Chest Freezer - 20-22 cu ft	Each	-	-	-	-	0%			
Energy Star Chest Freezer - 5.0 cu ft	Each	-	-	-	-	-	0%	Energy Star Chest Freezer - 5.0 cu ft	Each	-	-	-	-	0%			
Energy Star Qualified Clothes Washer	Each	-	-	-	-	-	0%	Energy Star Qualified Clothes Washer	Each	-	-	-	-	0%			
HP Washer/Dryer Combo 1st	Each	-	-	-	-	-	0%	HP Washer/Dryer Combo 1st	Each	-	-	-	-	0%			
Energy Star Qualified Dishwashers	Each	-	-	-	-	-	0%	Energy Star Qualified Dishwashers	Each	-	-	-	-	0%			
Energy Star Qualified Refrigerators - Large 20+ cu ft	Each	3	47,400	6,000	10,660	1,435	0%	Energy Star Qualified Refrigerators - Large 20+ cu ft	Each	2	953	119	2,470	13%			
Energy Star Qualified Refrigerators - Medium 17 - 19 cu ft	Each	-	-	-	-	-	0%	Energy Star Qualified Refrigerators - Medium 17 - 19 cu ft	Each	-	-	-	-	0%			
Energy Star Qualified Refrigerators - Small 14-16 cu ft	Each	-	-	-	-	-	0%	Energy Star Qualified Refrigerators - Small 14-16 cu ft	Each	-	-	-	-	0%			
Energy Star Upright Freezer - 13.5-15 cu ft	Each	-	-	-	-	-	0%	Energy Star Upright Freezer - 13.5-15 cu ft	Each	-	-	-	-	0%			
Energy Star Upright Freezer - 16-18 cu ft	Each	-	-	-	-	-	0%	Energy Star Upright Freezer - 16-18 cu ft	Each	-	-	-	-	0%			
Energy Star Upright Freezer - 20-22 cu ft	Each	-	-	-	-	-	0%	Energy Star Upright Freezer - 20-22 cu ft	Each	-	-	-	-	0%			
CEILING MEASURES																	
Energy Star Qualified Ceiling Fans	Each	-	-	-	-	-	0%	Energy Star Qualified Ceiling Fans	Each	-	-	-	-	0%			
Whole House Fan	Each	-	-	-	-	-	0%	Whole House Fan	Each	9	2,113	104	15,800	14%			
Exhaustive cooler installation 3,000 CFM	Each	-	-	-	-	-	0%	Exhaustive cooler installation 3,000 CFM	Each	-	-	-	-	0%			
Exhaustive cooler installation 4,000 CFM	Each	-	-	-	-	-	0%	Exhaustive cooler installation 4,000 CFM	Each	-	-	-	-	0%			
Exhaustive cooler installation 5,000 CFM	Each	-	-	-	-	-	0%	Exhaustive cooler installation 5,000 CFM	Each	-	-	-	-	0%			
Refrigerator Room AC with Energy Star Qualified RAC - 10k	Each	-	-	-	-	-	0%	Refrigerator Room AC with Energy Star Qualified RAC - 10k	Each	-	-	-	-	0%			
Refrigerator Room AC with Energy Star Qualified RAC - 12k	Each	-	-	-	-	-	0%	Refrigerator Room AC with Energy Star Qualified RAC - 12k	Each	-	-	-	-	0%			
Refrigerator Room AC with Energy Star Qualified RAC - 15k	Each	-	-	-	-	-	0%	Refrigerator Room AC with Energy Star Qualified RAC - 15k	Each	-	-	-	-	0%			
Refrigerator Room AC with Energy Star Qualified RAC - 6-8k	Each	-	-	-	-	-	0%	Refrigerator Room AC with Energy Star Qualified RAC - 6-8k	Each	-	-	-	-	0%			
Domestic Hot Water																	
Flameless Aerator	Each	4	1730	-	13,855	\$ 48	0%	Flameless Aerator	Each	30	358	0.03	7,103	\$ 283	0%		
Low-Flow Showerhead - Handheld	Each	5	4000	-	7910	\$ 301	0%	Low-Flow Showerhead - Handheld	Each	29	463	0.05	2831	\$ 1,247	1%		
Low-Flow Showerhead - Regular	Each	-	-	-	-	-	0%	Low-Flow Showerhead - Regular	Each	-	-	-	-	0%			
Energy Star HE Gas Storage Water Heater - 40G	Each	-	-	-	-	-	0%	Energy Star HE Gas Storage Water Heater - 40G	Each	-	-	-	-	0%			
Energy Star HE Gas Storage Water Heater - 50G	Each	-	-	-	-	-	0%	Energy Star HE Gas Storage Water Heater - 50G	Each	-	-	-	-	0%			
Rebate existing electric WH with HP Water Heater - 40G	Each	-	-	-	-	-	0%	Rebate existing electric WH with HP Water Heater - 40G	Each	-	-	-	-	0%			
Rebate existing electric WH with HP Water Heater - 50G	Each	-	-	-	-	-	0%	Rebate existing electric WH with HP Water Heater - 50G	Each	-	-	-	-	0%			
Rebate existing electric WH with HP Water Heater - 60G	Each	-	-	-	-	-	0%	Rebate existing electric WH with HP Water Heater - 60G	Each	-	-	-	-	0%			
Rebate with Solar Water Heating w/increase back up	Each	-	-	-	-	-	0%	Rebate with Solar Water Heating w/increase back up	Each	-	-	-	-	0%			
Rebate with Solar Water Heating w/increase back up	Each	-	-	-	-	-	0%	Rebate with Solar Water Heating w/increase back up	Each	-	-	-	-	0%			
Rebate with Tankless Water Heater	Each	3	-	-	-	23,211	\$ 15,464	8%	Rebate with Tankless Water Heater	Each	3	-	-	-	23,211	\$ 15,464	8%
Thermosense Shower Valve	Each	7	4000	-	7910	\$ 303	4%	Thermosense Shower Valve	Each	29	463	0.05	2831	\$ 1,495	1%		
Thermosense Tap Shower Diverter	Each	-	-	-	-	-	0%	Thermosense Tap Shower Diverter	Each	-	-	-	-	0%			
Water Heater - Repair water leak - NTE 3000	L&M	-	-	-	-	-	0%	Water Heater - Repair water leak - NTE 3000	L&M	-	-	-	-	0%			
Water Heater Blended	Each	-	-	-	-	-	0%	Water Heater Blended	Each	-	-	-	-	0%			
Water Heater Pipe Insulation	Each	3	-	-	-	29	0%	Water Heater Pipe Insulation	Each	3	-	-	-	29	0%		
Envelopes																	
Attic Cover Replacement	Each	-	-	-	-	-	0%	Attic Cover Replacement	Each	-	-	-	-	0%			
Attic Insulation, Add R-11	Per Square	1,400	104	-	3,01	\$ 3,075	2%	Attic Insulation, Add R-11	Per Square	1,400	104	-	3,01	\$ 3,075	2%		
Attic Insulation, Add R-19	Per Square	3,000	174	-	7,31	\$ 6,300	3%	Attic Insulation, Add R-19	Per Square	3,000	174	-	7,31	\$ 6,300	3%		
Attic Insulation, Add R-30	Per Square	4,600	1,551	-	17,97	\$ 9,998	5%	Attic Insulation, Add R-30	Per Square	4,600	1,551	-	17,97	\$ 9,998	5%		
Attic Insulation, Add R-38	Per Square	1,200	627	-	36,30	\$ 2,640	1%	Attic Insulation, Add R-38	Per Square	1,200	627	-	36,30	\$ 2,640	1%		
Attic Insulation, Add R-49	Per Square	-	-	-	-	-	0%	Attic Insulation, Add R-49	Per Square	-	-	-	-	0%			
Caulking	Per Linear	-	-	-	-	-	0%	Caulking	Per Linear	-	-	-	-	0%			
Cover Plate Gaskets	Per Home	-	-	-	-	-	0%	Cover Plate Gaskets	Per Home	-	-	-	-	0%			
Door Sealing - 120 Minutes	Per System	6	963	-	5,87	\$ 2,280	1%	Door Sealing - 120 Minutes	Per System	6	963	-	5,87	\$ 2,280	1%		
Door Sealing - 60 Minutes	Per System	-	-	-	-	-	0%	Door Sealing - 60 Minutes	Per System	-	-	-	-	0%			
Door Sealing - 90 Minutes	Per System	-	-	-	-	-	0%	Door Sealing - 90 Minutes	Per System	-	-	-	-	0%			
Door Sealing - 120 Minutes	Per System	-	-	-	-	-	0%	Door Sealing - 120 Minutes	Per System	-	-	-	-	0%			
Glaze Replacement	Per Square	-	-	-	-	-	0%	Glaze Replacement	Per Square	-	-	-	-	0%			
High Efficiency Windows	Per Square	648	3,448	-	17,40	\$ 16,613	10%	High Efficiency Windows	Per Square	648	3,448	-	17,40	\$ 16,613	10%		
High-Performance Cool Roofs	Per Square	-	-	-	-	-	0%	High-Performance Cool Roofs	Per Square	-	-	-	-	0%			
Insulated Exterior Doors	Per Door	-	-	-	-	-	0%	Insulated Exterior Doors	Per Door	-	-	-	-	0%			
Insulated Exterior Windows	Per Window	-	-	-	-	-	0%	Insulated Exterior Windows	Per Window	-	-	-	-	0%			
Milior Home - Energy Reclaim - NTE 900	L&M	-	-	-	-	-	0%	Milior Home - Energy Reclaim - NTE 900	L&M	-	-	-	-	0%			
Perforated Duct Sealing (No HVAC Replacement)	Per System	-	-	-	-	-	0%	Perforated Duct Sealing (No HVAC Replacement)	Per System	-	-	-	-	0%			
Radiant Barriers	Per Square	-	-	-	-	-	0%	Radiant Barriers	Per Square	-	-	-	-	0%			
Room AC Excessive Cooler Cover	Each	-	-	-	-	-	0%	Room AC Excessive Cooler Cover	Each	-	-	-	-	0%			
Wall Insulation, Add R-13	Per Square	-	-	-	-	-	0%	Wall Insulation, Add R-13	Per Square	-	-	-	-	0%			
Weather-stripping	Per Linear	103	-	-	-	587	0%	Weather-stripping	Per Linear	103	-	-	587	0%			
Window Film (Tint)	Per Square	-	-	-	-	-	0%	Window Film (Tint)	Per Square	-	-	-	-	0%			
HVAC																	
Duct Insulation (R-6)	Per Linear	-	-	-	-	-	0%	Duct Insulation (R-6)	Per Linear	-	-	-	-	0%			
Duct Repair	Per Linear	-	-	-	-	-	0%	Duct Repair	Per Linear	-	-	-	-	0%			
Duct Replacement	Per Linear	-	-	-	-	-	0%	Duct Replacement	Per Linear	-	-	-	-	0%			
Duct Test - 1/2" 24 or to perform duct sealing	Per System	3	-	-	-	300	2%	Duct Test - 1/2" 24 or to perform duct sealing	Per System	3	-	-	-	300	2%		
ECM Home - Mini	Each	-	-	-	-	-	0%	ECM Home - Mini	Each	-	-	-	-	0%			
Efficient Fan Controller	Each	2	6720	0.756	-	550	0%	Efficient Fan Controller	Each	9	3,024	3.40	-	2,475	1%		
HE Wall Insulation (No HVAC)	Per Square	-	-	-	-	-	0%	HE Wall Insulation (No HVAC)	Per Square	-	-	-	-	0%			
HVAC System - Filter Replacement (No HVAC)	Each	1	24.51	0.012	-	104	2%	HVAC System - Filter Replacement (No HVAC)	Each	11	90	0.04	-	714	0%		
HVAC - Tune-up	Each	4	128	0.11	-	820	0%	HVAC - Tune-up	Each	4	128	0.11	-	820	0%		
Mobile Home Split System, 2 TON 16 SEER/8.5 KBTU/95% AFUE	Each	-	-	-	-	-	0%	Mobile Home Split System, 2 TON 16 SEER/8.5 KBTU/95% AFUE	Each	-	-	-	-	0%			
Mobile Home Split System, 2 TON 16 SEER/8.5 KBTU/95% AFUE	Each	-	-	-	-	-	0%	Mobile Home Split System, 2 TON 16 SEER/8.5 KBTU/95% AFUE	Each	-	-	-	-	0%			
Mobile Home Split System, 3 TON 16 SEER/8.5 KBTU/95% AFUE	Each	-	-	-	-	-	0%	Mobile Home Split System, 3 TON 16 SEER/8.5 KBTU/95% AFUE	Each	-	-	-	-	0%			
Mobile Home Split System, 3 TON 16 SEER/8.5 KBTU/95% AFUE	Each	-	-	-	-	-	0%	Mobile Home Split System, 3 TON 16 SEER/8.5 KBTU/95% AFUE	Each	-	-	-	-	0%			
Mobile Home Split System, 4 TON 16 SEER/8.5 KBTU/95% AFUE	Each	-	-	-	-	-	0%	Mobile Home Split System, 4 TON 16 SEER/8.5 KBTU/95% AFUE	Each	-	-	-	-	0%			
Rebate FAU with HE FAU, 16 SEER/8.5 AFUE	Each	-	-	-	-	-	0%	Rebate FAU with HE FAU, 16 SEER/8.5 AFUE	Each	-	-	-	-	0%			
Rebate FAU with HE FAU, 16 SEER/8.5 AFUE	Each	-	-	-	-	-	0%	Rebate FAU with HE FAU, 16 SEER/8.5 AFUE	Each	-	-	-	-	0%			
Rebate FAU with HE FAU, 16 SEER/8.5 AFUE	Each	-	-	-	-	-	0%	Rebate FAU with HE FAU, 16 SEER/8.5 AFUE	Each	-	-	-	-	0%			
Rebate FAU with HE FAU, 16 SEER/8.5 AFUE	Each	-	-	-	-	-	0%	Rebate FAU with HE FAU, 16 SEER/8.5 AFUE	Each	-	-	-	-	0%			
Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	-	0%	Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	0%			
Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	-	0%	Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	0%			
Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	-	0%	Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	0%			
Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	-	0%	Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	0%			
Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	-	0%	Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	0%			
Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	-	0%	Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	0%			
Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	-	0%	Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	0%			
Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	-	0%	Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	0%			
Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	-	0%	Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	0%			
Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	-	0%	Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	0%			
Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-	-	-	-	-	0%	Rebate Package CE with 16- SEER/8.5 AFUE - 3.12 Ton	Each	-							

**Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot
Southern California Edison
Through January 2026**

Measures	Units	ESA Program - Building Electrification Retrofit Pilot ^[1]					
		Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh (Annual) ^[2]	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
Appliances							
Electric Dryer	Each	34	(10,381)	-	515	\$ 48,774	1.7%
Heat Pump Dryer	Each	1	(27)	-	12	\$ 1,911	0.1%
Induction Cooktop	Each	3	(270)	-	17	\$ 5,828	0.2%
Induction Range	Each	25	(5,175)	-	358	\$ 57,700	2.0%
Domestic Hot Water							
Heat Pump Water Heater	Each	82	(109,710)	-	14,412	\$ 470,887	16.0%
Enclosure							
Attic Insulation	Home	27	14,351	7	-	\$ 110,178	3.7%
HVAC							
Heat Pump HVAC	Each	95	(47,272)	-	12,029	\$ 1,477,134	50.2%
Duct Seal	Each	72	-	-	-	\$ 29,467	1.0%
Smart Thermostat	Each	38	1,041	-	-	\$ 12,535	0.4%
Miscellaneous^[3]							
Minor Home Repair	Home	74				\$ 239,314	8.1%
Carbon Monoxide/Smoke Alarm	Each	214				\$ 21,050	0.7%
Electric Panel	Each	19				\$ 72,100	2.4%
Electric Sub-Panel	Each	27				\$ 54,720	1.9%
Electrical Circuit Run	Each	271				\$ 303,300	10.3%
Induction Cookware	Home	28				\$ 4,468	0.2%
Customer Enrollment							
Energy Assessment	Home	83				\$ 35,700	1.2%
Total Savings/Expenditures			(157,443)	7	27,343	\$ 2,945,066	100%
Claimable kWh Savings^[4]			643,707				

Households Treated		Total
Single Family Households Treated	Home	83
Estimated Avg. Annual Bill Savings Treated ^[5]	Home	\$ 421

ESA Program - Building Electrification	Year to Date Expenses		
	Electric	Gas	Total
Administration	\$ 9,169		\$ 9,169
Direct Implementation (Non-Incentive) ^[6]	\$ 14,704		\$ 14,704
Direct Implementation ^[7]	\$ 1,084,697		\$ 1,084,697
TOTAL Building Electrification COSTS	\$ 1,108,570	\$ -	\$ 1,108,570

<<Includes measures costs

^[1] The costs for the following measures are included in the overall expenditures of the BE Pilot: additional line set for ductless mini-splits, building permits, and thermostat common wire.

^[2] The BE Pilot has reviewed all fuel-substitution measures and updated the data with the negative kWh value.

^[3] These measures do not have any savings associated and may be required to complete the installation to electrify the residential end-uses of participating households.

^[4] Claimable kWh Savings was calculated using methodology in Fuel Substitution Technical Guidance Document in accordance to D.19-08-009; Claimable kWh = kWh + (Therm * 29.3).

^[5] Estimated average annual bill savings is calculated prior to participation. The estimated annual bill savings is based on existing equipment in the home, electric and gas utility rates, and usage. The bill savings analysis is based on the assumption that heating, cooling and hot water usage will remain the same in the future and using a Time-Of-Use plan (e.g., TOU-D-PRIME) that best fits the home.

^[6] Includes Marketing & Outreach, Processing, and Inspection costs.

^[7] Direct Implementation Year to Date (YTD) Expenses will have a monthly lag of recorded expenditures and not match the expenditures in Cell G31. The YTD expenditures include an accrual reconciliation to reflect actual expenditures of the 2024 reported homes treated and installed measures.

**Energy Savings Assistance Program - Expenses Summary
Southern California Edison
Through January 2026**

	ESA Program - Clean Energy Homes New Construction Pilot ^[1]					
	Monthly Total (Projects)	Monthly Total Units (Living Units)	Cumulative Program Launch-to-date Total (Projects) ^[2]	Cumulative Program Launch-to-date Total Units (Living Units) ^[2]	Estimated Incentive Expenses (\$)	% Incentive Budget
ESA CEH Program Offerings						
Interest Form submitted						
Interest Form denied						
Application for direct design assistance (in progress)						
Application for direct design assistance (completed)						
Applications for design incentive (in progress) ^[3]						
Applications for design incentive (completed)						
Applications for tenant education incentive (in progress)						
Applications for tenant education incentive (completed)						
Total Savings/Expenditures						

^[1] CEH does not track installations since it is a Design Assistance and Tenant Education Incentive Program. CEH tracks Interest Forms (Interest in the Program).

^[2] Interest Forms include a count of those customers interested in General Technical Assistance: AEA provides general education and guidance. Those participants who submit a formal application to participate in the program will do so under with direct design or a design incentive. Direct Design: AEA provides direct design assistance for all-electric builds. Design Incentive: Participant submitted an application for a design incentive. No new applications will be received in 2025 due to the ramp down of CEH. All marketing and outreach activities have ceased.

^[3] The (\$) amount for DI is \$50K for each project. One project have incentive totals to \$50k.

NOTE: Columns reflect cumulative total numbers instead of YTD total, as previously reported.

ESA CEH Outreach and Education	Units	Monthly Total	YTD Total
Webinars	Number of webinars	0	0
Active leads	Unique developer	0	0
Non-active Leads	Unique developer	0	0

*In 2025 all marketing and outreach activities have ceased. No new webinars, active leads or non-active leads will be tracked.

Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses (\$)	% Incentive Budget
Direct Design Assistance	Living Units	0					0.00%
Design Incentive	Living Units	0					0.00%
Total Savings/Expenditures						\$ -	0.00%

ESA Program - Clean Energy Homes	Year to Date Expenses		
	Electric	Gas	Total
Administration	\$ 7,938	\$ -	\$ 7,938
Direct Implementation (Non-Incentive)		\$ -	\$ -
Direct Implementation		\$ -	\$ -
TOTAL Clean Energy Homes COSTS	\$ 7,938	\$ -	\$ 7,938

**Energy Savings Assistance Program Tables 3A-3H - Energy Savings and
Average Bill Savings per Treated Home/Common Area
Southern California Edison
Through January 2026**

Table 3A, ESA Main Program (SF, MH)	
Annual kWh Savings	1,593,123
Annual Therm Savings	(3,676)
Lifecycle kWh Savings	18,199,372
Lifecycle Therm Savings	(29,608)
Current kWh Rate ^[1]	\$ 0.21
Current Therm Rate	\$ 1.38
Average 1st Year Bill Savings / Treated households	\$ 97
Average Lifecycle Bill Savings / Treated Household	\$ 1,110

Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit)	
Annual kWh Savings	
Annual Therm Savings	
Lifecycle kWh Savings	
Lifecycle Therm Savings	
Current kWh Rate ^[1]	\$ 0.21
Current Therm Rate	\$ 1.38
Average 1st Year Bill Savings / Treated Property	\$ 69
Average Lifecycle Bill Savings / Treated Property	\$ 364

No activity to report in January 2026.

Table 3C, ESA Program - Multifamily Whole Building (MFWB)	
Annual kWh Savings	
Annual Therm Savings	
Lifecycle kWh Savings	
Lifecycle Therm Savings	
Current kWh Rate	\$ 0.21
Current Therm Rate	\$ 1.38
Average 1st Year Bill Savings / Treated Property	\$ 856
Average Lifecycle Bill Savings / Treated Property	\$ 13,662

No activity to report in January 2026.

Table 3D, ESA Program - Pilot Plus	
Annual kWh Savings	1,401
Annual Therm Savings	159
Lifecycle kWh Savings	14,008
Lifecycle Therm Savings	1,589
Current kWh Rate ^[1]	\$ 0.21
Current Therm Rate	\$ 1.38
Average 1st Year Bill Savings / Treated Property	\$ 170
Average Lifecycle Bill Savings / Treated Property	\$ 1,696

**Energy Savings Assistance Program Tables 3A-3H - Energy Savings and
Average Bill Savings per Treated Home/Common Area
Southern California Edison
Through January 2026**

Table 3E, ESA Program - Pilot Deep	
Annual kWh Savings	40,167
Annual Therm Savings	1,202
Lifecycle kWh Savings	401,671
Lifecycle Therm Savings	12,022
Current kWh Rate ^[1]	\$ 0.21
Current Therm Rate	\$ 1.38
Average 1st Year Bill Savings / Treated Property	\$ 830
Average Lifecycle Bill Savings / Treated Property	\$ 8,297

Table 3F, ESA Program - Building Electrification (SCE Only) ^[2]	
Annual kWh Savings	643,707
Annual Therm Savings	27,343
Lifecycle kWh Savings	13,724,313
Lifecycle Therm Savings	571,250
Current kWh Rate ^[1]	\$ 0.21
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ 1,602
Average Lifecycle Bill Savings / Treated Households	\$ 34,155

Table 3G, ESA Program - CSD Leveraging	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ -
Average Lifecycle Bill Savings / Treated Households	\$ -

Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot	
Annual kWh Savings	1,634,691
Annual Therm Savings	(2,314)
Lifecycle kWh Savings	18,615,051
Lifecycle Therm Savings	(15,996)
Current kWh Rate ^[1]	\$ 0.21
Current Therm Rate	\$ 1.38
Average 1st Year Bill Savings / Treated Households	\$ 2,021
Average Lifecycle Bill Savings / Treated Households	\$ 25,128

^[1] The current kWh rate for 2025 is the projected 2025 kWh rate listed in the 2024 Annual report, ESA Table 9, filed May 1, 2025.

^[2] The kWh Savings are based on the Claimable Savings from ESA Table 2C.

^[3] Summary is the sum of ESA Main, MF In Unit, MFWB, Pilot Plus Pilot Deep, CSD Leveraging.

**Energy Savings Assistance Program Table 4A-4E - Homes/Buildings Treated
Southern California Edison
Through January 2026**

Table 4A, ESA Program (SF, MH)						
County	Eligible Households			Households Treated YTD		
	Rural ^[1]	Urban	Total	Rural	Urban	Total
Fresno	0	887	887	0	0	0
Imperial	300	1	301	0	0	0
Inyo	2,126	11	2,137	0	0	0
Kern	20,881	16,870	37,751	59	23	82
Kings	11,767	0	11,767	37	0	37
Los Angeles	3,978	681,097	685,075	1	1,722	1,723
Madera	0	2	2	0	0	0
Mariposa	1	0	1	0	0	0
Mono	3,525	0	3,525	0	0	0
Orange	1	270,971	270,972	0	236	236
Riverside	128,224	117,754	245,978	255	184	439
San Bernardino	51,592	233,295	284,887	140	413	553
San Diego	1	0	1	0	0	0
Santa Barbara	0	22,766	22,766	0	5	5
Tulare	51,200	16,150	67,350	158	45	203
Ventura	3,132	83,376	86,508	0	73	73
Total	276,728	1,443,180	1,719,908	650	2,701	3,351

Table 4B, ESA Program - MFWB (MF In-Unit)						
County	Eligible Properties ^[2]			Properties Treated YTD		
	Rural	Urban	Total	Rural	Urban	Total
Kern						0
Kings						0
Los Angeles						0
Orange						0
Riverside						0
San Bernardino						0
Santa Barbara						0
Tulare						0
Ventura						0
Total	0	0	0	0	0	0

No activity to report in January 2026.

Table 4C, ESA Program - Multifamily Whole Building (MF CAM, MF MFWB)						
County	Eligible Households			Households Treated YTD		
	Rural	Urban	Total	Rural	Urban	Total
Kern						0
Kings						0
Los Angeles						0
Orange						0
Riverside						0
San Bernardino						0
Tulare						0
Ventura						0
Total	0	0	0	0	0	0

No activity to report in January 2026.

Table 4D, ESA Program - Pilot Plus and Pilot Deep						
County	Eligible Households			Households Treated YTD		
	Rural	Urban	Total	Rural	Urban	Total
Los Angeles	416	35,151	35,567	0	0	0
Riverside	9,680	7,929	17,609	10	5	15
San Bernardino	1,595	13,918	15,513	0	0	0
Total	11,691	56,998	68,689	10	5	15

Table 4E, ESA Program - CSD Leveraging						
County	Eligible Households			Households Treated YTD		
	Rural	Urban	Total	Rural	Urban	Total
Total				0	0	0

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.

[2] Do not currently have Eligible Properties for ESA CAM.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 5A - 5E - Energy Savings Assistance Program Customer Summary
Southern California Edison
Through January 2026**

Table 5A, ESA Main Program (SF, MH)														
Month	Gas & Electric			Gas Only			Electric Only			Total				
	# of Household	(Annual)		# of Household	(Annual)		# of Household	(Annual)		# of Household	(Annual)			
		Therm	kWh		kW	Therm		kWh	kW		Therm	kWh	kW	
January														
February														
March														
April														
May														
June														
July														
August														
September														
October														
November														
December														
YTD	-	-	-	-	-	-	3,351	(3,676)	1,593,123	241	3,351	(3,676)	1,593,123	241

Table 5B, ESA Program - MFWB In-Unit													
Month	Gas & Electric			Gas Only			Electric Only			Total			
	# of Household Treated by	(Annual)		# of Household Treated by	(Annual)		# of Household Treated by	(Annual)		# of Household Treated by	(Annual)		
		Therm	kWh		kW	Therm		kWh	kW		Therm	kWh	kW
January													
February													
March													
April													
May													
June													
July													
August													
September													
October													
November													
December													
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-

No activity to report in January 2026.

Table 5C, ESA Program - Multifamily Whole Building (MFCAM) ^[1]													
Month	Gas & Electric			Gas Only			Electric Only			Total			
	# of Properties	Therm	(Annual) kWh	kW	# of Properties	Therm	(Annual) kWh	kW	# of Properties	Therm	(Annual) kWh	kW	
January													
February													
March													
April													
May													
June													
July													
August													
September													
October													
November													
December													
YTD													

No activity to report in January 2026.

^[1] Multifamily Whole Building/Common Area Measures; does not include in-unit measures, which are detailed in Table 5B.

Table 5D, ESA Program - Pilot Plus and Pilot Deep

Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)		kW	# of Household Treated by Month	(Annual)		kW	# of Household Treated by Month	(Annual)		kW	# of Household Treated by Month	(Annual)		kW
		Therm	kWh			Therm	kWh			Therm	kWh			Therm	kWh	
January					15	1,361	41,568	5.58					15	1,361	41,568	5.58
February																
March																
April																
May																
June																
July																
August																
September																
October																
November																
December																
YTD	-	-	-	-	15	1,361	41,568	5.58					15	1,361.12	41,568	5.58

Table 5E, ESA Program - Building Electrification (SCE Only)

Month	Gas & Electric				Gas Only				Electric Only				Total			
	Household Treated by Month	(Annual)		kW	Household Treated by Month	(Annual) ^[1]		kW	Household Treated by Month	(Annual)		kW	Household Treated by Month	(Annual)		kW
		Therm	kWh			Therm	kWh			Therm	kWh			Therm	kWh	
January					83	27,343	(157,443)	7.00					83	27,343	(157,443)	7.00
February																
March																
April																
May																
June																
July																
August																
September																
October																
November																
December																
YTD	-	-	-	-	83	27,343	(157,443)	7					83	27,343	(157,443)	7

[1] Sum of monthly Therm, kWh, and kW may have a variance when compared to the YTD because of rounding.

Table 5F, ESA Program - CSD Leveraging

Month	Gas & Electric			Gas Only			Electric Only			Total		
	# of Household Treated by	(Annual)		# of Household Treated by	(Annual)		# of Household Treated by	(Annual)		# of Household Treated by	(Annual)	
		Therm	kWh		kW	Therm		kWh	kW		Therm	kWh
January												
February												
March												
April												
May												
June												
July												
August												
September												
October												
November												
December												
YTD	-	-	-	-	-	-	-	-	-	-	-	-

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies
Southern California Edison
Through January 2026

	Authorized 2021-26 Funding			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expensed		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
ESA Pilot Plus/Deep Program Pilot	\$ 19,424,318	\$ -	\$ 19,424,318	\$ 17,343	\$ -	\$ 17,343	\$ 17,343	\$ -	\$ 17,343	\$ 1,645,484	\$ -	\$ 1,645,484	8%		8%
Building Electrification Retrofit Pilot	\$ 40,832,693	\$ -	\$ 40,832,693	\$ 1,108,570	\$ -	\$ 1,108,570	\$ 1,108,570	\$ -	\$ 1,108,570	\$ 4,779,416	\$ -	\$ 4,779,416	12%		12%
Clean Energy Homes New Construction Pilot	\$ 8,859,000	\$ -	\$ 8,859,000	\$ 7,938	\$ -	\$ 7,938	\$ 7,938	\$ -	\$ 7,938	\$ 1,273,658	\$ -	\$ 1,273,658	14%		14%
Total Pilots	\$ 69,116,010	\$ -	\$ 69,116,010	\$ 1,133,851	\$ -	\$ 1,133,851	\$ 1,133,851	\$ -	\$ 1,133,851	\$ 7,698,558	\$ -	\$ 7,698,558	11%		11%
Pilot Evaluations (SCE) ⁽⁶⁾															
ESA Pilot Plus/Deep Program Pilot Evaluation ⁽⁷⁾	\$ 1,744,513	\$ -	\$ 1,744,513	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 366,173	\$ -	\$ 366,173	21%		21%
Building Electrification Retrofit Pilot Evaluation	\$ 594,930	\$ -	\$ 594,930	\$ 20,539	\$ -	\$ 20,539	\$ 20,539	\$ -	\$ 20,539	\$ 415,067	\$ -	\$ 415,067	70%		70%
Clean Energy Homes New Construction Pilot Evaluation	\$ 164,550	\$ -	\$ 164,550	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 47,667	\$ -	\$ 47,667	29%		29%
Total Pilot Evaluations	\$ 2,503,993	\$ -	\$ 2,503,993	\$ 20,539	\$ -	\$ 20,539	\$ 20,539	\$ -	\$ 20,539	\$ 828,907	\$ -	\$ 828,907	33%		33%
Studies ⁽¹⁾⁽²⁾															
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study ⁽³⁾	\$ 75,000	\$ -	\$ 75,000	\$ 779	\$ -	\$ 779	\$ 779	\$ -	\$ 779	\$ 74,947	\$ -	\$ 74,947	100%		100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	\$ 75,000	\$ -	\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%		0%
Joint IOU - Statewide CARE-ESA Categorical Study ⁽⁴⁾	\$ 22,495	\$ -	\$ 22,495	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,494	\$ -	\$ 22,494	100%		100%
Load Impact Evaluation Study	\$ 450,000	\$ -	\$ 450,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%		0%
ESA Non-Energy Impacts (NEI) Study ⁽⁵⁾	\$ 150,000	\$ -	\$ 150,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 51,465	\$ -	\$ 51,465	34%		34%
Rapid Feedback Research and Analysis	\$ 155,000	\$ -	\$ 155,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%		0%
Joint IOU - Process Evaluation Studies (1-4 Studies)	\$ 150,000	\$ -	\$ 150,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%		0%
Total Studies	\$1,077,495	\$ -	\$1,077,495	\$779	\$ -	\$779	\$779	\$ -	\$779	\$148,906	\$ -	\$148,906	14%		14%

⁽¹⁾ Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect SCE's 30% allocation among the IOUs. Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-06-015.

⁽²⁾ Some studies cover multiple cycles. Hence this column total reflects the total study spending (as opposed to cycle spending).

⁽³⁾ Decision D.21-06-015 approved Joint Utilities' 2025 LINA Study for \$500,000. SoCalGas holds the statewide contract for this co-funded study. SCE has not been fully cross-billed so the actual amount incurred will be greater than what is reflected in this table until bills are reconciled. SCE's 30% allocation is \$150,000, funded 50/50 via the ESA and CARE budgets.

⁽⁴⁾ Authorized per D.21-06-015, the Categorical Study will be funded 50/50 via the ESA and CARE budgets.

⁽⁵⁾ Decision D.21-06-015 approved Joint Utilities' 2022 ESA NEI Study for \$500,000. SCE holds the statewide contract for this co-funded study and will cross-bill the other IOUs. The total budget and spend reflected includes SCE's allocated CFA portion only.

⁽⁶⁾ Pilot Evaluation budget and expenditures are included in the overall budget and expenditures of the Pilot.

⁽⁷⁾ This represents the full evaluation budget.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through January 2026

ESA Main (SF, MH)

Customer Segments	# of Households Eligible ⁽¹⁾	# of Households Treated ⁽²⁾	Enrollment Rate = (C/B)	# of Households Contacted ⁽³⁾	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF	1,182,355	3,047	0.26%	1,071	285%	310	310	0.050	(3.59)	(3.59)	\$ 565
MH	109,067	304	0.28%	70	434%	322	322	0.050	(2.80)	(2.80)	\$ 537
MF In-Unit	424,628	0	0.00%	0	0%	0	0	-	-	-	\$ -
Rent vs. Own											
Own	853,550	1,865	0.22%	761	245%	309	309	0.050	(2.81)	(2.81)	\$ 659
Rent	866,356	1,486	0.17%	380	391%	314	314	0.050	(4.40)	(4.40)	\$ 441
Previous vs. New Participant											
Previous	-	-	0.00%	-	0%	0	0	-	-	-	\$ -
New Participant	27,051	3,351	12.39%	1,141	294%	311	311	0.050	(3.51)	(3.51)	\$ 562
Seniors	517,903	1,134	0.22%	424	267%	323	323	0.050	(3.85)	(3.85)	\$ 565
Veterans	93,998	53	0.06%	23	230%	362	362	0.050	(2.31)	(2.31)	\$ 896
Hard-to-Reach ⁽⁴⁾	1,352,338	3,080	0.23%	1,052	293%	308	308	0.050	(3.48)	(3.48)	\$ 551
Vulnerable ⁽⁵⁾	603,866	2,788	0.46%	948	294%	316	316	0.050	(3.78)	(3.78)	\$ 529
Location											
DAC	464,442	2,066	0.44%	699	296%	322	322	0.050	(4.19)	(4.19)	\$ 502
Rural	276,728	650	0.23%	215	302%	349	349	0.050	(2.88)	(2.88)	\$ 820
Tribal	8,832	3	0.03%	0	0%	270	270	0.030	(1.65)	(1.65)	\$ 747
PSPS Zone	118,256	18	0.02%	13	138%	172	172	0.030	(1.76)	(1.76)	\$ 512
Wildfire Zone	281,693	553	0.20%	199	278%	282	282	0.040	(2.79)	(2.79)	\$ 629
Climate Zone 06	255,968	165	0.06%	52	317%	176	176	0.030	(2.66)	(2.66)	\$ 331
Climate Zone 08	416,496	1,061	0.25%	383	277%	340	340	0.060	(4.58)	(4.58)	\$ 446
Climate Zone 09	322,218	654	0.20%	220	297%	312	312	0.050	(4.46)	(4.46)	\$ 412
Climate Zone 10	354,584	637	0.18%	208	306%	265	265	0.040	(2.03)	(2.03)	\$ 647
Climate Zone 13	85,320	288	0.34%	96	300%	429	429	0.060	(1.89)	(1.89)	\$ 1,070
Climate Zone 14	168,751	401	0.24%	128	313%	308	308	0.040	(3.06)	(3.06)	\$ 739
Climate Zone 15	63,163	81	0.13%	26	312%	108	108	0.010	(0.65)	(0.65)	\$ 391
Climate Zone 16	53,342	64	0.12%	28	229%	390	390	0.070	(7.03)	(7.03)	\$ 603
CARB Communities ⁽⁶⁾	169,417	1,053	0.62%	361	292%	344	344	0.060	(5.19)	(5.19)	\$ 413
Financial											
CARE	1,284,448	2,444	0.19%	898	272%	299	299	0.050	(3.22)	(3.22)	\$ 564
FERA	357,233	35	0.01%	10	350%	350	350	0.060	(3.78)	(3.78)	\$ 562
Disconnected ⁽⁷⁾	35,313	10	0.03%	4	250%	256	256	0.040	(2.27)	(2.27)	\$ 564
Arrearages	687,677	562	0.08%	267	210%	338	338	0.050	(4.04)	(4.04)	\$ 558
High Usage	69,406	20	0.03%	0	0%	243	243	0.040	(2.97)	(2.97)	\$ 460
High Energy Burden ⁽⁸⁾	372,317	884	0.24%	303	292%	306	306	0.040	(2.40)	(2.40)	\$ 732
SEVI⁽⁹⁾											
Low ⁽⁹⁾	203,389	150	0.07%	57	263%	318	318	0.050	(2.09)	(2.09)	\$ 728
Medium ⁽⁹⁾	595,200	1,121	0.19%	398	282%	286	286	0.040	(2.91)	(2.91)	\$ 586
High ⁽⁹⁾	523,601	2,080	0.40%	686	303%	325	325	0.050	(3.94)	(3.94)	\$ 537
Affordability Ratio ⁽¹⁰⁾	88,451	3,332	3.77%	1,141	292%	312	312	0.050	(3.52)	(3.52)	\$ 563
Health Condition											
Medical Baseline	26,355	167	0.63%	64	261%	332	332	0.050	(2.73)	(2.73)	\$ 749
Respiratory⁽¹¹⁾											
Low ⁽¹¹⁾	370,549	245	0.07%	77	318%	253	253	0.040	(2.46)	(2.46)	\$ 493
Medium ⁽¹¹⁾	506,698	1,230	0.24%	438	281%	295	295	0.050	(2.65)	(2.65)	\$ 590
High ⁽¹¹⁾	444,943	1,876	0.42%	626	300%	330	330	0.050	(4.22)	(4.22)	\$ 553
Disabled	338,216	560	0.17%	209	268%	313	313	0.040	(2.35)	(2.35)	\$ 739

Customer Segments:

NOTES:

- ⁽¹⁾ Athens eligibility estimates at 250 FPL applied to customer segment population.
- ⁽²⁾ Households Treated data is not additive because customers may be represented in multiple categories.
- ⁽³⁾ Includes only households that SCE contacted by direct mail or email campaigns in CY2023. Customers could also have been contacted multiple times within a year. They could also be contacted by other means, such as by contractors or another utility, which is not reflected in this value. SCE only tracks its direct mail and email campaign efforts.
- ⁽⁴⁾ "Hard to Reach" is defined as a customer who meets at least one of the following characteristics: Prefers non-English language, is low income, lives in a mobile home or multifamily dwelling unit, is a renter/tenant, or is Rural.
- ⁽⁵⁾ Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.
- ⁽⁶⁾ Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).
- ⁽⁷⁾ Based on calendar year 2024.
- ⁽⁸⁾ Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. High Energy Burden threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment (LINA).
- ⁽⁹⁾ The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.
- ⁽¹⁰⁾ Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report.
- ⁽¹¹⁾ Based on Asthma score in CalEnviroScreen 4.0.

**Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through January 2026**

Multifamily Whole Building (MFWB)

Customer Segments	# of Properties Eligible	# of Properties Treated ^[1]	Enrollment Rate = (C/B)	# of Properties Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Location											
DAC											
Rural											
Tribal											
PSPS Zone											
Wildfire Zone											
Climate Zone 06											
Climate Zone 08											
Climate Zone 09											
Climate Zone 10											
Climate Zone 13											
Climate Zone 14											
CARB Communities ^[2]											
Other											
Vulnerable ^[3]											
High Energy Burden ^[4]											
SEVI ^[5]											
Low											
Medium											
High											
Affordability Ratio ^[6]											
Respiratory ^[7]											
Low											
Medium											
High											

No activity to report in January 2026.

Households Treated
CARB Communities

^[1] Households Treated data is not additive because customers may be represented in multiple categories.

^[2] Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).

Vulnerable

^[3] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

High Energy Burden

^[4] Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. HEB threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment (LINA).

SEVI

^[5] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.

Affordability Ratio

^[6] Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report.

Respiratory

^[7] Based on Asthma score in CalEnviroScreen 4.0.

**Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through January 2026**

MFWB (individual in-unit treatment)

Customer Segments	# of Units Eligible	# of Units Treated ^[1]	Enrollment Rate = (C/B)	# of Units Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Unit	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving Measures only)	Avg. Cost Per Treated Unit
Rent vs. Own											
Own											
Rent											
Previous vs. New Participant											
New											
Previous											
Seniors											
Veterans											
Hard-to-Reach ^[2]											
Vulnerable ^[3]											
Location											
DAC											
Rural											
Tribal											
PSPS Zone											
Wildfire Zone											
Climate Zone 06											
Climate Zone 08											
Climate Zone 09											
Climate Zone 10											
Climate Zone 13											
Climate Zone 14											
Climate Zone 15											
Climate Zone 16											
CARB Communities ^[4]											
Financial											
CARE											
FERA											
Disconnected											
Arrearages											
High Usage											
High Energy Burden ^[5]											
SEVI ^[6]											
Low											
Medium											
High											
Affordability Ratio ^[7]											
Health Condition											
Medical Baseline											
Respiratory ^[8]											
Low											
Medium											
High											
Disabled											

No activity to report in January 2026.

Customer Segments:

Households Treated

Hard to Reach

Vulnerable

CARB Communities

High Energy Burden

SEVI

Affordability Ratio

Respiratory

NOTES:

^[1] Households Treated data is not additive because customers may be represented in multiple categories.

^[2] "Hard to Reach" is defined as a customer who meets at least one of the following characteristics: Prefers non-English language, is low income, lives in a mobile home or multifamily dwelling unit, is a renter/tenant, or is Rural.

^[3] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

^[4] Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).

^[5] Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. HEB threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment (LINA).

^[6] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.

^[7] Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report.

^[8] Based on Asthma score in CalEnviroScreen 4.0.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through January 2026

Pilot Plus and Pilot Deep

Customer Segments	# of Households Eligible ^[1]	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF	205,677	15	0.21%	59,759	0.03%	2,771	-	0.37	91	-	\$ 13,593
MH	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
MF In-Unit	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Rent vs. Own [2]											
Own	135,526	12	0.25%	37,428	0.03%	2,988	-	0.44	90	-	\$ 13,070
Rent	34,654	3	0.02%	7,558	0.04%	1,904	-	0.11	93	-	\$ 15,687
N/A	35,497	0	0.02%	14,773	-	N/A	N/A	N/A	N/A	N/A	N/A
Previous vs. New Participant [3]											
Previous	18,142	1	0.23%	13,672	0.01%	2,647	-	0.12	136	-	\$ 16,588
New Participant	55,685	14	0.20%	46,087	0.03%	2,780	-	0.39	87	-	\$ 13,380
Seniors	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Veterans	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Hard-to-Reach	205,677	15	0.21%	59,759	0.03%	2,771	-	0.37	91	-	\$ 13,593
Vulnerable	47,314	1	0.01%	38,366	0.00%	1,586	-	0.05	145	-	\$ 19,284
Location											
DAC	28,344	5	0.11%	23,420	0.02%	3,082	-	0.29	115	-	\$ 19,605
Rural	10,863	10	0.64%	10,138	0.10%	2,616	-	0.41	79	-	\$ 10,588
Tribal	319	0	0.43%	225	0.00%	0	-	-	0	-	\$ -
PSPS Zone	9,034	14	1.25%	9,320	0.15%	2,856	-	0.40	87	-	\$ 13,187
Climate Zone 06	4,540	0	0.00%	1,313	0.00%	0	-	-	0	-	\$ -
Climate Zone 08	38,925	0	0.00%	1,313	0.00%	0	-	-	0	-	\$ -
Climate Zone 09	49,079	0	0.00%	1,313	0.00%	0	-	-	0	-	\$ -
Climate Zone 10	83,856	15	0.51%	23,891	0.06%	2,771	-	0.37	91	-	\$ 13,593
Climate Zone 13	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Climate Zone 14	83,856	0	0.00%	1,313	0.00%	0	-	-	0	-	\$ -
Climate Zone 15	4,507	0	0.06%	1,313	0.00%	0	-	-	0	-	\$ -
Climate Zone 16	1,526	0	0.00%	1,313	0.00%	0	-	-	0	-	\$ -
CARB Communities	7,828	3	0.04%	7,671	0.04%	2,496	-	0.27	41	-	\$ 15,224
Financial											
CARE	205,677	15	0.21%	59,759	0.25%	2,771	-	0.37	91	-	\$ 13,593
FERA	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Disconnected	7,911	0	0.00%	504	0.00%	0	-	-	0	-	\$ -
Arrearages	146,318	11	0.21%	45,311	0.16%	2,534	-	0.35	86	-	\$ 14,365
High Usage	205,677	15	0.21%	59,759	0.25%	2,771	-	0.37	91	-	\$ 13,593
High Energy Burden	26,740	1	0.18%	28,359	0.00%	1,586	-	0.05	145	-	\$ 19,284
SEVI											
Low	10,624	4	0.18%	8,978	0.13%	3,005	-	0.54	72	-	\$ 9,567
Medium	34,063	6	0.24%	28,217	0.42%	3,377	-	0.33	105	-	\$ 18,049
High	26,357	5	0.18%	23,279	0.20%	1,857	-	0.29	89	-	\$ 11,469
N/A [4]	134,633	N/A	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Affordability Ratio	65,102	8	0.06%	50,955	0.63%	3,335	-	0.49	78	-	\$ 14,630
Health Condition											
Medical Baseline	2,937	1	0.31%	1,178	0.00%	3,229	-	0.164	112	-	\$ 21,715
Respiratory											
Low	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Medium	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
High	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Disabled	N/A	N/A	N/A	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A

^[1] Based on entire Program Customer List

^[2] Rent vs Own data provided is missing / added N/A

^[3] Previous (ESA Enrolled / ESA Treated) vs New (Not ESA Enrolled)

^[4] Customer list missing SEVI data

**Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through January 2026**

Building Electrification (SCE Only)

Customer Segments	# of Households Eligible ^[1]	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted ^[2]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) ^[3]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only) ^[3]	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF		83			0%	7,756	7,756	0.08	329	329	35,483
MH					0%						
MF In-Unit					0%						
Rent vs. Own											
Own		77			0%	7,661	7,661	0.06	327	327	35,152
Rent		6			0%	8,967	8,967	0.17	360	360	39,722
Previous vs. New Participant											
Previous					0%						
New Participant		83			0%	7,756	7,756	0.08	329	329	35,483
Seniors											
Veterans					0%						
Hard-to-Reach					0%						
Vulnerable					0%						
Location											
DAC											
Rural					0%						
Tribal					0%						
PSPS Zone					0%						
Wildfire Zone					0%						
Climate Zone 06		1			0%	6,485	6,485	-	298	298	40,892
Climate Zone 08		13			0%	6,596	6,596	0	281	281	38,505
Climate Zone 09		19			0%	7,707	7,707	0.11	308	308	38,384
Climate Zone 10		26			0%	7,467	7,467	0.04	332	332	33,819
Climate Zone 13		11			0%	9,748	9,748	0.18	398	398	37,289
Climate Zone 14		10			0%	8,389	8,389	0	371	371	29,936
Climate Zone 15		2			0%	6,094	6,094	-	228	228	27,842
Climate Zone 16		1			0%	7,554	7,554	-	370	370	29,783
CARB Communities					0%						
Financial											
CARE		67			0%	7,579	7,579	0.07	324	324	35,111
FERA		2			0%	8,883	8,883	-	402	402	39,525
Disconnected					0%						
Arrearages					0%						
High Usage					0%						
High Energy Burden					0%						
SEVI											
Low					0%						
Medium					0%						
High					0%						
Affordability Ratio					0%						
Health Condition											
Medical Baseline		14			0%	8,373	8,373	0.07	353	353	37,690
Respiratory											
Low					0%						
Medium					0%						
High					0%						
Disabled					0%						

^[1] Eligible households not applicable to BE Pilot.

^[2] Number of customers contacted will be updated in future reporting.

^[3] The kWh Savings are based on the Claimable Savings from ESA Table 2C.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination
Southern California Edison
Through January 2026**

Partner	Brief Description of Effort	Collaboration			# of Referral ^[1]	# of Leveraging ^[2]	# of Coordination Efforts ^[3]	# of Leads ^[4]	# of Enrollments ^[5]
		Outbound	Inbound	Inbound					
Single-Family Affordable Solar Homes (SASH) ^{[9][10]}	Provides qualified low-income homeowners fixed, up front, capacity-based incentives to help offset the upfront cost of a solar electric system.	0	N/A	N/A	0	N/A	0	6	
Multifamily Affordable Solar Housing (MASH)	Provides solar incentives on qualifying affordable housing multifamily dwellings. MASH is the low-income, multifamily component within the California Solar Initiative program.	N/A	1	N/A	N/A	N/A	0	0	
Medical Baseline (MBL) ^[11]	Provides eligible enrolled customers with an additional 16.5 kilowatt-hours (kWh) of electricity per day. Provided at the lowest baseline rate, this program helps offset the cost of operating the necessary medical equipment.	N/A	N/A	0	N/A	0	431	221	
CARE/FERA Income Verification	Number of ESA Main enrollments with their income having been verified by ESA program that had the rate CARE/FERA identified and show no indication of previous PEV.	N/A	N/A	N/A	N/A	693	N/A	N/A	
CARE High Usage	Customers whose usage was identified as exceeding 400% to 600% (or more) above the baseline.	N/A	N/A	N/A	N/A	N/A	0	57	
Cool Center Informational Exchange	SCE provides information to respective counties' cool centers within the SCE service territory about all of the low income programs and services that are available.	N/A	N/A	N/A	N/A	0	N/A	N/A	
Demand Response - Summer Discount Plan (SDP) ^[7]	Residential and non-residential customers participate by allowing SCE to shut down their A/C for up to 6 hours a day during "Energy Events" called during periods of high electricity demand, or emergencies. SCE will supply and install a load control device on your home or central-A/C unit to remotely shut it off during energy events.	3	N/A	0	N/A	0	N/A	N/A	
Demand Response - Smart Energy Program (SEP) ^[7]	Eligible residential customers who own a qualifying Wi-Fi enabled smart thermostat may enroll. During an "energy event", SCE will notify the smart thermostat provider to temporarily adjust the temperature setting on the thermostat up to four degrees to limit A/C usage. Participating customers may qualify for a one-time \$75 incentive for enrolling and earn up to \$40 annually for participating between June 1 through September 30.	6	N/A	0	N/A	0	N/A	N/A	
Tribal Activity	SCE collaborated with Tribal leaders, offering \$13K mini grants aimed at providing training on SCE's income-qualified programs. The objective was to empower Tribal leaders to act as intermediaries within their communities, disseminating information about these programs to increase Tribal enrollments and installations. In addition, the SCE Tribal team engages daily with 13 federally recognized tribes to promote SCE products and services.	N/A	N/A	3	N/A	0	0	N/A	
Other Utilities ^[6]	Southwest Gas	112	N/A	N/A	0	0	0	1	
Other Utilities ^[6]	SoCalGas	N/A	N/A	N/A	0	0	0	0	
Other Utilities ^[6]	PG&E	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
MFWB ^[8]	Coordination with RHA (SDG&E's Implementer) for the Southern MFWB program	N/A	N/A	0	N/A	0	N/A	N/A	
ESA Whole Home to ESA Main	Number of Homes Enrolled in ESA Core as a result of being referred by ESA Whole Home due to home not being able to meet minimum 5% for ESA Whole Home participation.	N/A	N/A	N/A	N/A	N/A	0	0	

^[1] Number of outbound referrals being given to the Partner.
^[2] Number of activities that involve the sharing of resources to jointly support program delivery or administration. (Example: Sharing of Lead Lists, Cost Splitting, etc.).
^[3] Number of unique activities related to program communication (marketing), collaboration of events, and alignment of activities (outreach events, trade shows, etc.) to support program awareness and delivery. Unique marketing activities are different types of activities, not the total sum of the correspondences. Events are unique event counts, not the total sum of event days.
^[4] Number of inbound Leads or Referrals from the Partner.
^[5] Number of enrollments that results from the Leads or Referrals supplied by the Partner.
^[6] Utility Territorial Overlap; Referrals being exchanged between the utilities.
^[7] YTD number of customers that enrolled in the program within 120-days of their ESA in-home visitation in which they received Energy Education.
^[8] Number of referrals being supplied to SDG&E by SCE and the number of Enrollments being completed on behalf of SCE by MFWB.
^[9] D.16-11-022, OP 84; "Starting January 1, 2017, Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company shall provide the Singlefamily Affordable Solar Homes Program Administrator, current GRID Alternatives, with a monthly list of owner occupied singlefamily households that have completed the Energy Savings Assistance (ESA) Program requirements of the California Alternate Rates for Energy (CARE) Program high usage process."
^[10] Enrollments previously calculated as leads successfully imported to ESA systems. Updated to reflect current calculation based on number of imported and enrolled customers.
^[11] Number of Leads may be less than previously reported depending on the customers account status at the time the data is provided
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table - 9 Tribal Outreach
Southern California Edison
Through January 2026**

No activity as of January 2026.

OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA)	List of Participating Tribes
Tribes completed ESA Meet & Confer	0	
Tribes requested outreach materials or applications	0	
Tribes who have not accepted offer to Meet and Confer	0	
Non-Federally Recognized Tribes who participated in Meet & Confer	0	
Tribes and Housing Authority sites involved in Focused Project/ESA	0	
Partnership offer on Tribal Lands	0	
Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	0	
Housing Authority and TANF offices who participated in Meet and Confer	0	

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 10 - Contractor Advanced Funding and Repayment
Southern California Edison
Through January 2026**

		A	B	C	D	C + D = E	B - E = F
Month	Year	Total Advanced Amount	Expected Monthly Collection ^[1]	Total Contractor Invoices Applied for the Month ^[2]	Total Electronic Payments Applied for the Month ^[3]	Total Payments Received for the Month	Total Advances Outstanding for the Month ^[4]
May	2024	\$ 8,000,000					
June	2024	\$ 1,000,000					
July	2024						
August	2024						
September	2024		\$ 321,429	\$ -	\$ 322,143	\$ 322,143	\$ (714)
October	2024		\$ 321,429	\$ -	\$ 322,168	\$ 322,168	\$ (739)
November	2024		\$ 321,429	\$ -	\$ 347,143	\$ 347,143	\$ (25,714)
December	2024		\$ 321,429	\$ -	\$ 307,857	\$ 307,857	\$ 13,571
January	2025		\$ 321,429	\$ -	\$ 336,429	\$ 336,429	\$ (15,000)
February	2025		\$ 321,429	\$ -	\$ 322,143	\$ 322,143	\$ (714)
March	2025		\$ 321,429	\$ -	\$ 322,143	\$ 322,143	\$ (714)
April	2025		\$ 321,429	\$ -	\$ 297,143	\$ 297,143	\$ 24,286
May	2025		\$ 321,429	\$ -	\$ 286,429	\$ 286,429	\$ 35,000
June	2025		\$ 321,429	\$ -	\$ 357,857	\$ 357,857	\$ (36,428)
July	2025		\$ 321,429	\$ -	\$ 236,429	\$ 236,429	\$ 85,000
August	2025		\$ 321,429	\$ -	\$ 357,857	\$ 357,857	\$ (36,429)
September	2025		\$ 321,429	\$ -	\$ 297,143	\$ 297,143	\$ 24,286
October	2025		\$ 321,429	\$ -	\$ 282,857	\$ 282,857	\$ 38,571
November	2025		\$ 321,429	\$ -	\$ 211,429	\$ 211,429	\$ 110,000
December	2025		\$ 321,429	\$ -	\$ 325,714	\$ 325,714	\$ (4,285)
January	2026		\$ 321,429	\$ -	\$ 307,857	\$ 307,857	\$ 13,571
February	2026					\$ -	\$ -
March	2026					\$ -	\$ -
April	2026					\$ -	\$ -
May	2026					\$ -	\$ -
June	2026					\$ -	\$ -
July	2026					\$ -	\$ -
August	2026					\$ -	\$ -
September	2026					\$ -	\$ -
October	2026					\$ -	\$ -
November	2026					\$ -	\$ -
December	2026					\$ -	\$ -
Total		\$ 9,000,000	\$ 5,464,287	\$ -	\$ 5,240,739	\$ 5,240,739	\$ (3,759,261)

^[1] The amount of repayments expected to be collected each month, calculated by dividing the total Advance Payment into 28 monthly installments. The first repayment is due on September 3, 2024, with subsequent repayments due on the first business day of each month. The Prime Contractor must repay the full Advance Payment by December 1, 2026.

^[2] Prime Contractor may fulfill its Repayment Obligation by invoice reduction, allowing SCE to withhold payments due for an outstanding invoice. SCE will credit the Repayment Obligation amount to reduce the unpaid balance of the Advance Payment and pay the remaining invoice amount to Prime Contractor.

^[3] Prime Contractor may fulfill its Repayment Obligation through electronic payments, such as via Automated Clearing House (ACH) or wire.

^[4] SCE will track payments, outstanding balances, and the remaining balance of the Advanced Payment on a monthly basis. The January payment for 3 Prime Contractors was not received in January 2026 and not reflected on this report. Missed payments are expected to be made in February.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 1 - Program Expenses
Southern California Edison
Through January 2026

CARE Program:	Authorized Budget ^[1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Outreach	\$ 3,708,741		\$ 3,708,741	\$ 78,938		\$ 78,938	\$ 78,938		\$ 78,938	2%		2%
Processing / Certification Re-certification	\$ 1,706,289		\$ 1,706,289	\$ 161,068		\$ 161,068	\$ 161,068		\$ 161,068	9%		9%
Post Enrollment Verification	\$ 538,828		\$ 538,828	\$ 10,847		\$ 10,847	\$ 10,847		\$ 10,847	2%		2%
IT Programming	\$ 570,000		\$ 570,000	\$ 10,298		\$ 10,298	\$ 10,298		\$ 10,298	2%		2%
CHANGES Program	\$ 525,000		\$ 525,000							0%		0%
Measurement and Evaluation	\$ 81,000		\$ 81,000	\$ 784		\$ 784	\$ 784		\$ 784	1%		1%
Regulatory Compliance	\$ 508,141		\$ 508,141	\$ 10,897		\$ 10,897	\$ 10,897		\$ 10,897	2%		2%
General Administration	\$ 1,501,996		\$ 1,501,996	\$ 158,318		\$ 158,318	\$ 158,318		\$ 158,318	11%		11%
CPUC Energy Division	\$ 135,625		\$ 135,625	\$ 1,746		\$ 1,746	\$ 1,746		\$ 1,746	1%		1%
SUBTOTAL MANAGEMENT COSTS	\$ 9,275,620	\$ -	\$ 9,275,620	\$ 432,896	\$ -	\$ 432,896	\$ 432,896	\$ -	\$ 432,896	5%	\$ 0%	5%
CARE Rate Discount	\$ 427,678,676		\$ 427,678,676	\$ 108,580,700		\$ 108,580,700	\$ 108,580,700		\$ 108,580,700	25%		25%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 436,954,296		\$ 436,954,296	\$ 109,013,596		\$ 109,013,596	\$ 109,013,596		\$ 109,013,596	25%		25%
Other CARE Rate Benefits												
- DWR Bond Charge Exemption				\$ 1,285,549		\$ 1,285,549	\$ 1,285,549		\$ 1,285,549			
- CARE SurchARGE Exemption				\$ 3,112,018		\$ 3,112,018	\$ 3,112,018		\$ 3,112,018			
- kWh SurchARGE Exemption							\$ -		\$ -			
- Vehicle Grid Integration Exemption												
Total Other CARE Rate Benefits				\$ 4,397,567	\$ -	\$ 4,397,567	\$ 4,397,567	\$ -	\$ 4,397,567			
Indirect Costs				\$ 135,804		\$ 135,804	\$ 135,804		\$ 135,804			

[1] See AL-4536 for 2026 Authorized.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)

Southern California Edison

Through January 2026

Month	Total CARE Households Enrolled	Households Requested to Verify ^[3]	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ^[1]	Total Households De-enrolled ^[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,370,311	56	0.0%	0	1	1	1.8%	0.0%
February								
March								
April								
May								
June								
July								
August								
September								
October								
November								
December								
YTD Total	1,370,311	56	0.0%	0	1	1	1.8%	0.0%

^[1] Includes customers verified as over income or who requested to be de-enrolled.

^[2] Verification results are tied to the month initiated. The process allows customers 90 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

^[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency disaster protections.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)

Southern California Edison

Through January 2026

Month	Total CARE Households Enrolled	Households Requested to Verify ^[3]	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ^[1]	Total Households De-enrolled ^[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,370,311	968	0.1%	0	6	6	0.6%	0.0%
February								
March								
April								
May								
June								
July								
August								
September								
October								
November								
December								
YTD Total	1,370,311	968	0.1%	0	6	6	0.6%	0.0%

^[1] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

^[2] Verification results are tied to the month initiated. The process allows customers 45 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

^[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency disaster protections.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 4 - Enrollment by County
Southern California Edison
Through January 2026

County	Estimated Eligible Households ^[1]		Total Households Enrolled ^[2]			Enrollment Rate		
	Urban	Rural	Urban	Rural	Total	Urban	Rural	Total
Fresno	694	0	694	45	0	45	6%	0%
Imperial	1	296	297	0	34	34	0%	11%
Inyo	10	1,619	1,629	27	960	987	270%	59%
Kern	13,285	17,079	30,364	10,606	15,118	25,724	80%	89%
Kings	0	9,195	9,195	97	10,160	10,257	0%	110%
Los Angeles	506,838	3,237	510,075	561,976	2,738	564,714	111%	85%
Madera	2	0	2	0	0	0	0%	0%
Mariposa	0	1	1	0	0	0	0%	0%
Mono	0	2,642	2,642	12	891	903	0%	34%
Orange	192,585	1	192,586	177,641	0	177,641	92%	0%
Riverside	91,190	91,433	182,623	97,172	107,840	205,012	107%	118%
San Bernardino	180,922	39,934	220,856	210,016	42,605	252,621	116%	107%
San Diego	0	1	1	0	1	1	0%	100%
Santa Barbara	17,383	0	17,383	9,315	0	9,315	54%	0%
Tulare	12,887	40,654	53,541	14,601	48,620	63,221	113%	120%
Ventura	60,008	2,551	62,559	57,744	2,092	59,836	96%	82%
Total	1,075,805	208,643	1,284,448	1,139,252	231,059	1,370,311	106%	111%

^[1] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 15, 2025.

^[2] Total Households Enrolled includes submeter tenants.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 5 - Recertification Results
Southern California Edison
Through January 2026**

Month	Total CARE Households	Households Requested to Recertify ^{[1][2][5]}	% of Households Total (C/B)	Households Recertified	Households De-enrolled ^[3]	Recertification Rate % ^[4] (E/C)	% of Total Households De-enrolled (F/B)
January	1,370,311	9,339	0.7%	314	21	3.4%	0.0%
February							
March							
April							
May							
June							
July							
August							
September							
October							
November							
December							
YTD	1,370,311	9,339	0.7%	314	21	3.4%	0.00%

^[1] Excludes count of customers recertified through the probability model.

^[2] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

^[3] Includes customers who did not respond or who requested to be de-enrolled. Does not include customers who were disenrolled due to other reasons such as moved out, no response/failed verification, deceased, and etc.

^[4] Percentage of customers recertified compared to the total participants requested to recertify in that month.

^[5] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 6 - Capitation Contractors¹
Southern California Edison
Through January 2026

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
2-1-1 ORANGE COUNTY		x			1	1
ALPHA ENTERPRISES		x			-	-
APAC SERVICE CENTER	x				-	-
ARMENIAN RELIEF SOCIETY	x				-	-
ASIAN AMERICAN DRUG ABUSE PROG	x				-	-
ASIAN AMERICAN RESOURCE CENTER	x		x		1	1
ASIAN YOUTH CENTER	x				-	-
BEST PARTNERS	x				1	1
BETHEL BAPTIST CHURCH	x				-	-
BISHOP PAIUTE TRIBE	x				-	-
C.O.R. COMM DEVELOPMENT CORP	x				-	-
CAREGIVERS VOLUNTEERS ELDERLY		x			-	-
CHINESE CHRISTIAN HERALD CRUS.	x				-	-
CHINO NEIGHBORHOOD HOUSE		x			-	-
CITIHOUSING REAL ESTATE SERVIC		x			-	-
CITY IMPACT	x				-	-
CITY OF BEAUMONT SENIOR CENTER		x	x		-	-
COMMUNITY HEALTH INITIATIVE of OC		x			-	-
DELHI CENTER	x				-	-
DESERT COMMUNITY ENERGY		x			-	-
DESERT MANNA MINISTRIES INC	x				-	-
DESIGNATED EXCEPTIONAL SERVICES		x			-	-
DISABLED RESOURCES CTR, INC		x	x		11	11
EL CONCILIO DEL CONDADO DE	x		x		-	-
FAMILY SVC ASSOC OF REDLANDS	x				-	-
FOOD SHARE	x				-	-
GO THE CALENDAR		x			-	-
GRID ALTERNATIVES INLAND EMPIRE INC			x		-	-
HELP OF OJAI, INC.	x				-	-
HOUSING AUTHORITY OF KINGS CO	x		x		-	-
INLAND SOCIAL 211+	x	x			4	4
KERNVILLE UNION SCHOOL DISTRIC	x				-	-
KINGS COMMUNITY ACTION ORG	x				-	-
KINGS CTY COMMISSION ON AGING	x				-	-
LA COUNTY HOUSING AUTHORITY		x			-	-
LEAGUE OF CALIF HOMEOWNERS	x				-	-
LIFT TO RISE	x				-	-
LTSC COMM. DEVEL. CORP	x				-	-
MENIFEE VALLEY CHAMBER OF COMMERCE		x			-	-
MEXICAN AMERICAN OPPORTUNITY		x	x		-	-
MTN COMM FAM RESOURCE CNTR	x				-	-
NEW GREATER CIR. MISSION, INC	x				-	-
NEW HOPE VILLAGE, INC	x				-	-
NEW HORIZONS CAREGIVERS GROUP		x			-	-
OCCC	x				-	-
OPERATION GRACE	x				-	-
OUR COMMUNITY WORKS	x				3	3
PACIFIC ISLANDER HLTH (PIHP)	x				-	-
PACIFIC PRIDE FOUNDATION	x				-	-
PRM CONSULTING, INC.	x	x	x		-	-
RIVERSIDE DEPT COMM ACTION		x	x	x	-	-
SALVATION ARMY SANTA FE SPGS	x				-	-
SALVATION ARMY VISALIA CORPS	x				-	-
SANTA ANITA FAMILY SERVICE	x				-	-
SENIOR ADVOCATES OF THE DESERT	x				-	-
SHARE OUR SELVES	x				-	-
SHIELDS FOR FAMILIES	x	x			-	-
SMILES FOR SENIORS FOUND.	x				-	-
SOUTHEAST CITIES SERVICE CTR.		x			-	-
SOUTHEAST COMMUNITY DEVELOPMEN	x				-	-
ST VINCENT DE PAUL		x			-	-
THE CAMBODIAN FAMILY	x				-	-
UNITED CAMBODIAN COMMUNITY INC		x			-	-
VICTOR VALLEY COMM SVC COUNCIL	x				-	-
VIETNAMESE COMMUNITY OF OC INC	x				-	-
VOLUTNEERS OF EAST LOS ANGELES	x		x		-	-
XFINITI SOLUTIONS, LLC		x			-	-
Total Enrollments					21	21

^[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 7 - Expenditures for Pilots and Studies
Southern California Edison
Through January 2026

	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expensed		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
Total Pilots	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%
Studies ^{[1][2]}															
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study ^[3]	\$ 75,000		\$ 75,000	\$ 779	\$ -	\$ 779	\$ 68,922	\$ -	\$ 68,922	\$ 74,947	\$ -	\$ 74,947	100%		100%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	\$ 75,000		\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%		0%
Joint IOU - Statewide CARE-ESA Categorical Study ^[4]	\$ 22,495		\$ 22,495	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 22,494	\$ -	\$ 22,494	100%		100%
Joint IOU - CHANGES Evaluation 1 ^[5]	\$ 73,503		\$ 73,503	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 73,503	\$ -	\$ 73,503	100%		100%
Joint IOU - CHANGES Evaluation 2 ^[5]	\$ 52,676		\$ 52,676	\$ 51,857	\$ -	\$ 51,857	\$ 51,857	\$ -	\$ 51,857	\$ 51,857	\$ -	\$ 51,857	98%		98%
Total Studies	\$ 298,674		\$ 298,674	\$ 52,636	\$ -	\$ 52,636	\$ 120,779	\$ -	\$ 120,779	\$ 222,802	\$ -	\$ 222,802	75%		75%

^[1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect SCE's 30% allocation among the IOUs. Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-06-015.

^[2] Some studies cover multiple cycles. Hence this column total reflects the total study spending (as opposed to cycle spending).

^[3] Decision D.21-06-015 approved Joint Utilities' 2025 LINA Study for \$500,000. SoCalGas holds the statewide contract for this co-funded study. SCE has not been fully cross-billed so the actual amount incurred will be greater than what is reflected in this table until bills are reconciled. SCE's 30% allocation is \$150,000, funded 50/50 via the ESA and CARE budgets.

^[4] Authorized per D.21-06-015, the Categorical Study will be funded 50/50 via the ESA and CARE budgets.

^[5] CHANGES Evaluation funding is not part of EM&V budget, but funded out of CARE budget as part of the CHANGES program. Two evaluations will be conducted during this cycle. The total statewide budget for both studies is \$420,600. The first of the 2 was completed in 2023 and cost a total of \$245,011. The budget for the second evaluation is \$175,500. SCE pays 30% of the study costs.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip
Southern California Edison
Through January 2026**

Total CARE Households Enrolled

Month	CARE Enrollment Rate for Zip Codes that have 10% or more disconnections ^[1]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) ^[2]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)	CARE Enrollment Rate for DAC (Zip/Census Tract) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) ^[3]
January	38%	96%	45%	58%
February				
March				
April				
May				
June				
July				
August				
September				
October				
November				
December				

^[1] Disconnections are based on previous calendar year.

^[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.

^[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Table 9 - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC by Zip Code
Southern California Edison
Through January 2026**

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections ^[1]
92552	2%
92661	11%
92317	24%
92581	24%
92660	30%
90291	31%
92657	32%
92220	36%
93518	40%
90292	44%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) ^[2]
92266	12%
92341	13%
92617	16%
93208	17%
93554	19%
93260	26%
93207	32%
93519	33%
93528	43%
93285	51%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC ^[3]
93554	19%
93260	26%
93207	32%
93519	33%
93528	43%
93285	51%
93265	55%
92347	56%
92225	63%
93283	66%

^[1] Disconnections are based on previous calendar year.

^[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.

^[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

NOTES:

Some zip codes rolled up to the nearest zip code for privacy reasons due to the number of people residing in that zip code. Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 1 - Program Expenses
Southern California Edison
Through January 2026

	Authorized Budget ^[1]		Current Month Expenses		Year to Date Expenses		% of Budget Spent YTD	
	Electric		Electric		Electric		Electric	
FERA Program:								
Outreach	\$ 963,040		\$ 1,122		\$ 1,122		0%	
Processing / Certification Re-certification	\$ 426,572		\$ 8,397		\$ 8,397		2%	
Post Enrollment Verification	\$ 134,707		\$ 721		\$ 721		1%	
IT Programming	\$ 30,000		-		-		0%	
Pilot(s)	\$ -		-		-		0%	
Studies	\$ 54,000		-		-		0%	
Regulatory Compliance	\$ 16,392		-		-		0%	
General Administration	\$ 48,452		\$ 7,701		\$ 7,701		16%	
CPUC Energy Division	\$ 4,375		-		-		0%	
SUBTOTAL MANAGEMENT COSTS	\$ 1,677,538		\$ 17,941		\$ 17,941		1%	
FERA Rate Discount	\$ 57,127,419		\$ 1,399,795		\$ 1,399,795		2%	
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 58,804,957		\$ 1,417,735		\$ 1,417,735		2%	
Indirect Costs			\$ 6,718		\$ 6,718			

[1] See AL-4536 for 2026 Authorized.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 2 – Enrollment, Recertification, & Attrition
Southern California Edison
Through January 2026

	New Enrollment										Recertification					Enrollment			Estimated FERA Eligible ⁽⁶⁾	Total FERA Participants	Enrollment Rate % (W/X)				
	Automatic Enrollment					Self-Certification (Income or Categorical)					Total New Enrollment (E+J)	Scheduled	Non-Scheduled	Automatic Recertification (L+M+N)	No Response ⁽⁴⁾	Failed PEV	Failed Recertification	Other ⁽⁵⁾				Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)	
	Inter-Utility ⁽¹⁾	Intra-Utility ⁽²⁾	Leveraging ⁽³⁾	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Total															
January	0	52	0	52	1,014	106	297	0	1,417	1,469	57	20	63	140	204	0	2	110	316	1,609	1,153	46,794	357,233	13%	
February																									
March																									
April																									
May																									
June																									
July																									
August																									
September																									
October																									
November																									
December																									
YTD Total	0	52	0	52	1,014	106	297	0	1,417	1,469	57	20	63	140	204	0	2	110	316	1,609	1,153	46,794	357,233	13%	

⁽¹⁾ Enrollments via data sharing between the IOUs.

⁽²⁾ Enrollments via data sharing between departments and/or programs within the utility.

⁽³⁾ Enrollments via data sharing with programs outside the IOU that serve low-income customers.

⁽⁴⁾ No response includes no response to both Recertification and Verification.

⁽⁵⁾ Includes customers who requested to be removed, deceased, and customers who moved out.

⁽⁶⁾ Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 15, 2025.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3A - Post-Enrollment Verification Results (Model)
Southern California Edison
Through January 2026

Month	Total FERA Households Enrolled	Households Requested to Verify ^[3]	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) ^[1]	Total Households De-enrolled ^[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	46,794	72	0.2%	0	0	0	0.0%	0.0%
February								
March								
April								
May								
June								
July								
August								
September								
October								
November								
December								
YTD Total	46,794	72	0.2%	0	0	0	0.0%	0.0%

^[1] Includes customers verified as over income or who requested to be de-enrolled.

^[2] Verification results are tied to the month initiated. The process allows customers 90 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

^[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Southern California Edison
Through January 2026

Month	Total FERA Households Enrolled	Households Requested to Verify ^[3]	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) ^[1]	Total Households De-enrolled ^[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	46,794	19	0.0%	0	0	0	0.0%	0.0%
February								
March								
April								
May								
June								
July								
August								
September								
October								
November								
December								
YTD Total	46,794	19	0.0%	0	0	0	0.0%	0.0%

^[1] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

^[2] Verification results are tied to the month initiated. The process allows customers 45 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

^[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency disaster protections.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**FERA Program Table 4 - Enrollment by County
Southern California Edison
Through January 2026**

County	Estimated Eligible Households ^[1]		Total Households Enrolled ^[2]		Enrollment Rate		
	Urban	Rural	Urban	Rural	Urban	Rural	Total
Fresno	186	0	186	0	0%	0%	0%
Imperial	0	0	0	0	0%	0%	0%
Inyo	3	491	494	34	0%	7%	7%
Kern	3,087	3,969	7,056	345	12%	9%	10%
Kings	0	2,549	2,549	319	0%	13%	13%
Los Angeles	138,791	887	139,678	140	14%	16%	14%
Madera	0	0	0	0	0%	0%	0%
Mariposa	0	0	0	0	0%	0%	0%
Mono	0	841	841	49	0%	6%	6%
Orange	53,476	0	53,476	7,019	13%	0%	13%
Riverside	26,197	26,267	52,464	4,289	13%	16%	15%
San Bernardino	50,948	11,245	62,193	1,132	13%	10%	13%
San Diego	0	0	0	0	0%	0%	0%
Santa Barbara	4,846	0	4,846	316	7%	0%	7%
Tulare	3,286	10,365	13,651	1,158	12%	11%	11%
Ventura	18,991	807	19,798	2,141	11%	11%	11%
Total	299,811	57,421	357,232	7,552	13%	13%	13%

^[1] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 15, 2025.

^[2] Total Households Enrolled includes submeter tenants.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**FERA Program Table 5 - Recertification Results
Southern California Edison
Through January 2026**

Month	Total FERA Households	Households Requested to Recertify ^{[1][2][5]}	% of Households Total (C/B)	Households Recertified	Households De-enrolled ^[3]	Recertification Rate % ^[4] (E/C)	% of Total Households De-enrolled (F/B)
January	46,794	260	0.6%	3	2	1.2%	0.00%
February	0						
March	0						
April	0						
May	0						
June	0						
July	0						
August	0						
September	0						
October	0						
November	0						
December	0						
YTD	46,794	260	0.6%	3	2	1.2%	0.00%

^[1] Excludes count of customers recertified through the probability model.

^[2] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

^[3] Includes customers who did not respond or who requested to be de-enrolled. Does not include customers who were deenrolled due to other reasons such as moved out, no response/failed verification, deceased, and etc.

^[4] Percentage of customers recertified compared to the total participants requested to recertify in that month.

^[5] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 6 - Capitation Agencies^[1]
Southern California Edison
Through January 2026

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
2-1-1 ORANGE COUNTY		x			-	-
ALPHA ENTERPRISES		x			-	-
APAC SERVICE CENTER	x				-	-
ARMENIAN RELIEF SOCIETY	x				-	-
ASIAN AMERICAN DRUG ABUSE PROG	x				-	-
ASIAN AMERICAN RESOURCE CENTER	x		x		-	-
ASIAN YOUTH CENTER	x				-	-
BEST PARTNERS	x				-	-
BETHEL BAPTIST CHURCH	x				-	-
BISHOP PAIUTE TRIBE	x				-	-
C.O.R. COMM DEVELOPMENT CORP	x				-	-
CAREGIVERS VOLUNTEERS ELDERLY		x			-	-
CHINESE CHRISTIAN HERALD CRUS.	x				-	-
CHINO NEIGHBORHOOD HOUSE		x			-	-
CITIHOUSING REAL ESTATE SERVIC		x			-	-
CITY IMPACT	x				-	-
CITY OF BEAUMONT SENIOR CENTER		x	x		-	-
COMMUNITY HEALTH INITIATIVE of OC		x			-	-
DELHI CENTER	x				-	-
DESERT COMMUNITY ENERGY		x			-	-
DESERT MANNA MINISTRIES INC	x				-	-
DESIGNATED EXCEPTIONAL SERVICES		x			-	-
DISABLED RESOURCES CTR, INC		x	x		-	-
EL CONCILIO DEL CONDADO DE	x		x		-	-
FAMILY SVC ASSOC OF REDLANDS	x				-	-
FOOD SHARE	x				-	-
GO THE CALENDAR		x			-	-
GRID ALTERNATIVES INLAND EMPIRE INC			x		-	-
HELP OF OJAI, INC.	x				-	-
HOUSING AUTHORITY OF KINGS CO	x		x		-	-
INLAND SOCAL 211+	x	x			-	-
KERNVILLE UNION SCHOOL DISTRIC	x				-	-
KINGS COMMUNITY ACTION ORG	x				-	-
KINGS CTY COMMISSION ON AGING	x				-	-
LA COUNTY HOUSING AUTHORITY		x			-	-
LEAGUE OF CALIF HOMEOWNERS	x				-	-
LIFT TO RISE	x				-	-
LTSC COMM. DEVEL. CORP	x				-	-
MENIFEE VALLEY CHAMBER OF COMMERCE		x			-	-
MEXICAN AMERICAN OPPORTUNITY		x	x		-	-
MTN COMM FAM RESOURCE CNTR	x				-	-
NEW GREATER CIR. MISSION, INC	x				-	-
NEW HOPE VILLAGE, INC	x				-	-
NEW HORIZONS CAREGIVERS GROUP		x			-	-
OCCC	x				-	-
OPERATION GRACE	x				-	-
OUR COMMUNITY WORKS	x				-	-
PACIFIC ISLANDER HLTH (PIHP)	x				-	-
PACIFIC PRIDE FOUNDATION	x				-	-
PRM CONSULTING, INC.	x	x	x		-	-
RIVERSIDE DEPT COMM ACTION		x	x	x	-	-
SALVATION ARMY SANTA FE SPGS	x				-	-
SALVATION ARMY VISALIA CORPS	x				-	-
SANTA ANITA FAMILY SERVICE	x				-	-
SENIOR ADVOCATES OF THE DESERT	x				-	-
SHARE OUR SELVES	x				-	-
SHIELDS FOR FAMILIES	x	x			-	-
SMILES FOR SENIORS FOUND.	x				-	-
SOUTHEAST CITIES SERVICE CTR.		x			-	-
SOUTHEAST COMMUNITY DEVELOPMEN	x				-	-
ST VINCENT DE PAUL		x			-	-
THE CAMBODIAN FAMILY	x				-	-
UNITED CAMBODIAN COMMUNITY INC		x			-	-
VICTOR VALLEY COMM SVC COUNCIL	x				-	-
VIETNAMESE COMMUNITY OF OC INC	x				-	-
VOLUTNEERS OF EAST LOS ANGELES	x		x		-	-
XFINITI SOLUTIONS, LLC		x			-	-
Total Enrollments					-	-

^[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.