

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric  
Company for Approval of Energy Savings  
Assistance and California Alternate Rates for  
Energy Programs and Budgets for 2021-2026  
Program Years.

(U 39 M)

Application No. 19-11-003  
(Filed November 4, 2019)

And Related Matters.

Application No. 19-11-004  
Application No. 19-11-005  
Application No. 19-11-006  
Application No. 19-11-007

**MONTHLY REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M)  
ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR DECEMBER 2025**

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Dated: January 21, 2026

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In accordance with Ordering Paragraph 17 of Decision (D.) 01-05-033, Pacific Gas and Electric Company hereby submits its attached monthly status report on the results of its Energy Savings Assistance (ESA) Program, California Alternate Rates for Energy (CARE) Program, and Family Electric Rate Assistance (FERA) Program efforts, showing results through December 2025. Pursuant to D.21-06-015, the new ESA, CARE and FERA Program funding cycle began on July 1, 2021.

Respectfully Submitted,

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***Pacific Gas and  
Electric Company®***

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# Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Programs

*Monthly Report for December 2025*

# **PACIFIC GAS AND ELECTRIC COMPANY**

## **Energy Savings Assistance, California Alternate Rates for Energy, and Family Electric Rate Assistance Programs Monthly Report for December 2025**

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# PACIFIC GAS AND ELECTRIC COMPANY

## Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program Monthly Report for December 2025

The Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs are long-standing programs designed to assist income-qualified households in Pacific Gas and Electric (PG&E)'s service territory in reducing their energy usage and monthly utility expenses. Decision (D.) 21-06-015 authorized the ESA, CARE, and FERA program cycle beginning July 1, 2021, through December 31, 2026. On June 30, 2025, PG&E filed a Bridge Funding Application for the 2027 program year that generally proposes continuing the ESA, CARE, and FERA programs as authorized by D.21-06-015 for program year (PY) 2026 into PY 2027.<sup>1</sup>

PG&E's December 2025 monthly report has a reporting period of December 1, 2025, through December 31, 2025.<sup>2</sup>

### 1. Energy Savings Assistance (ESA) Program Executive Summary

The ESA program provides no-cost home weatherization, energy-efficient appliances, and energy education services to income-qualified customers<sup>3</sup> throughout PG&E's service territory. ESA is a resource program emphasizing long-term energy savings and serves all willing and eligible low-income customers by providing all feasible ESA program measures based on need states at no cost to the customer through a direct install approach. All housing types are eligible to participate, and the ESA program is available to both homeowners and renters.

D.21-06-015 approved the ESA program budget for Program Years (PYs) 2021-2026. PG&E's total 2025 authorized ESA program budget is \$243,410,845,<sup>4</sup> which covers all programs in the ESA portfolio, including the primary ESA Main program for single-family (SF) housing and mobile homes (MH), the Northern Multifamily Whole Building (N. MFWB) program for the multifamily (MF) housing sector, and the Pilot Plus and Pilot Deep (PP/PD) program, as well as any ESA studies. From January 1, 2025, through December 31, 2025, PG&E spent \$151,814,547 in total ESA program costs, treated 50,625 homes, and continued striding towards meeting energy savings targets for the year. Further details of ESA expenses are provided in the ESA Summary Table and ESA Table 1 in the Appendix.

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<sup>1</sup> A.25-06-024, PG&E Income Qualified Programs Bridge Funding Application (June 30, 2025).

<sup>2</sup> The IOUs worked with Energy Division (ED) staff to revise reporting tables and formats in compliance with the mandates of D.21-06-015. PG&E is using the most recent monthly reporting template that was approved by ED in December 2024 to provide its 2025 monthly updates of the ESA, CARE, and FERA programs.

<sup>3</sup> To qualify for the ESA Program, a residential customer's household income must be at or below 250% of Federal Poverty Level (FPL) Guidelines, as set in Senate Bill 756, and that became effective on July 1, 2022. Formerly, the ESA program eligibility was set at 200% of FPL, per D.05-10-044.

<sup>4</sup> Reflects carry forward N. MFWB, Pilot Plus and Pilot Deep, CSD Leveraging, studies, and SASH/MASH budgets from 2024 to 2025.

## 1.1 Energy Savings Assistance Program Overview

### 1.1.1 Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 21-06-015.

PG&E currently administers three programs under its ESA portfolio: the ESA Main (SF, MH), Northern Multifamily Whole Building (N. MFWB), and the Pilot Plus and Pilot Deep (PP/PD) programs.

ESA Tables 1.1.1.1, 1.1.1.3, and 1.1.1.4 below summarize the overall budget, treatment status, and the resulting energy savings and GHG reductions through the reporting month for ESA Main, N. MFWB, and PP/PD respectively. Additionally, ESA Table 1.1.1.2 summarizes the administrative and program costs for PG&E's ESA portfolio through the reporting month.

ESA Table 1.1.1.1 ESA Main (SF, MH) Program Summary of Expenses and Savings for 2025			
	2025 Authorized/Planning Assumptions <sup>[a]</sup>	Actual YTD <sup>[b]</sup>	% YTD <sup>[d]</sup>
<b>Budget<sup>[c]</sup></b>	\$117,373,642	\$114,930,079	98%
<b>Homes Treated</b>	52,954	50,625	96%
<b>kWh Saved<sup>[d]</sup></b>	33,818,185	29,278,110	87%
<b>kW Demand Reduced<sup>[d]</sup></b>	2,854	11,344	397%
<b>Therms Saved<sup>[d]</sup></b>	1,370,794	1,264,717	92%
<b>GHG Emissions Reduced (Tons)<sup>[e]</sup></b>	N/A	29,059	
<sup>[a]</sup> Authorized ESA budget, energy savings goals and household treatment target per D.21-06-015.			
<sup>[b]</sup> As shown in ESA Monthly Report Table 1 and Table 2.			
<sup>[c]</sup> ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.			
<sup>[d]</sup> Per Table 5 of Attachment 1, D.21-06-015, the 2025 goals for kWh, kW, and Therms include ESA Main and MFWB and are reflected in the 2025 Planning Assumptions; however, the above table reports results only from ESA Main, and does not include results from MFWB.			
<sup>[e]</sup> Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator ( <a href="http://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator">www.epa.gov/energy/greenhouse-gas-equivalencies-calculator</a> ).			

ESA Table 1.1.1.2 ESA Program Administrative Expenses for 2025		
	December 2025	YTD
<b>Administrative Expenses</b>	\$1,042,254	\$10,129,780
<b>Total Program Costs</b>	\$12,474,038	\$151,814,547
<b>% of Administrative Spend</b>	8%	7%

<b>ESA Table 1.1.1.3</b> <b>Northern (N.) MFWB (In-Unit, CAM/WB) [a] Summary of Expenses and Savings for 2025</b>			
	<b>2025 Authorized/Planning Assumptions</b>	<b>Actual YTD</b>	<b>% YTD</b>
<b>Budget</b> <sup>[a]</sup>	\$96,228,812	\$27,926,111	29%
<b>Properties Treated</b>	167	81	49%
<b>MF In-Units Treated</b>	19,843	16,041	81%
<b>kWh Saved</b>	7,587,240	5,393,793	71%
<b>kW Demand Reduced</b>	N/A	1,330	N/A
<b>Therms Saved</b>	223,298	218,262	98%
<b>GHG Emissions Reduced (Tons)</b> <sup>[b]</sup>	N/A	5,268	N/A
<p>[a] MFWB program budget includes In-Unit, CAM and WB, SPOC, CSD Leveraging and Implementer administrative budget categories as shown on ESA Summary Table in the Appendix.</p> <p>[b] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator (<a href="http://www.epa.gov/energy/greenhouse-gas-equivalencies-calculator">www.epa.gov/energy/greenhouse-gas-equivalencies-calculator</a>).</p>			

<b>ESA Table 1.1.1.4</b> <b>Pilot Plus and Pilot Deep Summary of Expenses and Savings for 2025</b>			
	<b>2025 Authorized/Planning Assumptions<sup>[a]</sup></b>	<b>Actual YTD<sup>[b]</sup></b>	<b>% YTD</b>
<b>Budget</b> <sup>[c]</sup>	\$20,241,975 <sup>[d]</sup>	\$8,958,357	44%
<b>Homes Treated</b>	-	360	-
<b>kWh Saved</b>	-	208,662	-
<b>kW Demand Reduced</b>	-	282	-
<b>Therms Saved</b>	-	37,687	-
<b>GHG Emissions Reduced (Tons)</b>	-	375	-
<p>[a] Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. PG&amp;E will report on actual achievements upon completion of home treatment.</p> <p>[b] Actual homes treated, savings and GHG emissions reduction values are reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot Implementer to PG&amp;E. Energy savings are estimates provided by energy modeling software. PG&amp;E intends to report these estimates as interim savings until meter-based savings estimates are reportable.</p> <p>[c] Pilot Plus and Pilot Deep budget and expenditures as shown on ESA Monthly Report: ESA Summary Table and ESA Table 2B.</p> <p>[d] 2025 authorized budget per D. 21-06-015 is \$8,782,607. Funds carried forward from prior years are \$11,459,367. As such, the 2025 authorized budget is shown as \$20,241,975.</p>			

<b>ESA Table 1.1.1.5</b> <b>Single Family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Unspent Funds (Electric IOUs Only)<sup>[a]</sup> for 2025</b>			
	<b>2025</b> <b>Authorized/Planning</b> <b>Assumptions<sup>[a]</sup></b>	<b>Actual YTD</b>	<b>% YTD</b>
<b>Budget</b>	\$9,566,416	\$0	0%
<sup>[a]</sup> PG&E AL 7028-E was disposed and effective on October 20, 2023, as described in text below ESA Table 1.1.1.5.			

Incremental to the authorized ESA budget, the closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) programs resulted in a transfer of funds into the ESA program<sup>5</sup> to support the ESA Main program implementation across the current program cycle.<sup>6</sup>

### 1.1.2 Program Measure Changes

There were no measure changes to the ESA program in December 2025.

## 1.2 ESA Customer Outreach and Enrollment Update

### 1.2.1 Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

**ESA Main Program Contractor Outreach:** PG&E’s ESA monthly acquisition campaigns and contractor efforts are complementary in generating qualified leads. In addition to strategic marketing campaigns, contractors rely on a variety of activities to conduct outreach, primarily utilizing outbound calling from assigned lead lists provided to them monthly after the launch of each acquisition campaign. Contractors also canvas areas that have high-propensity for eligible customers, make outbound calls from contractor-generated lists of CARE or Zip-7 customers, and respond to referrals generated by PG&E marketing.

**ESA Main Customer Satisfaction Score:** To ensure that customers are highly satisfied and have a positive experience with the ESA program, PG&E surveys participants. In December 2025, the ESA surveys yielded an 87% customer satisfaction rating; meaning that approximately 87% of respondents described their experience as “excellent” (302 of 491 respondents) or “very good” (19 of 491 respondents). PG&E conducts a detailed analysis of the survey results to identify areas of success, and pinpoint opportunities for improvement, and then shares the results with the ESA contractors to optimize ESA offerings from the customer perspective. These results are also used to identify trends in contractor performance and create opportunities for contractor soft skills training.

<sup>5</sup> The transferred SASH and MASH funds will be used to primarily support the ESA Main program implementation across the current program cycle. However, PG&E and SCE seek flexibility to utilize the SASH and MASH funds across ESA categories, and for other ESA programs and pilots (e.g., MFWB and Pilot Plus and Pilot Deep). This preserves the flexibility to use the funds as program needs change.

<sup>6</sup> PG&E Advice Letter [7028-E](#) Closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Programs (submitted Sept. 20, 2023. Accepted Oct. 20, 2023).



**ESA N. MFWB Program:** In December, the N. MFWB program released its Q4 newsletter to inform customers and partners about program updates and success stories to encourage program participation. The newsletter featured customer journey videos, a case study on Christian Church Homes (CCH) which underscored the coordination efforts that enabled a 32-property project, and a holiday appreciation message.

From the program launch in July 2023 through December 2025, the program has enrolled 472 whole building projects and audited 417 of these enrolled projects. In December 2025, the N. MFWB program reserved 7 more whole building projects for measure installation. For the in-unit projects, the program has completed 37,280 since program launch, averaging 1,243 in-unit projects per month.

Table 1.2.1.1 ESA N. MFWB Pipeline Results	
MFWB Whole Building	2025 YTD
Leads	275
Enrollment	181
Assessments	177
Treated/Invoiced	81
MFWB In-Units	2025 YTD
Leads	16,801
Enrolled	12,823
Treated/Invoiced	16,041

**ESA Pilot Plus and Pilot Deep (PP/PD):** The ESA Pilot Plus and Pilot Deep program<sup>7</sup> did not deploy any new outreach or enrollment strategies for December 2025.

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<sup>7</sup> The ESA Pilot Plus and Pilot Deep offerings is referred to as “Energy Savings Assistance Program: Whole Home” (or “ESA Whole Home” for short) in all customer engagement settings, including marketing and outreach materials.

[illegible]

**Tribal Outreach:** PG&E continues to offer Tribal Outreach Grants to encourage tribal participation in the ESA program. The 2025-2026 Tribal Outreach Grant program awarded six new grantees. In December, PG&E held one virtual meeting with a Tribal Temporary Assistance for Needy Families (TANF) to provide information on the ESA program. PG&E also provided an in-person presentation on ESA at a Tribal TANF meeting.

<sup>8</sup> Pursuant to California Pub. Util. Code, Section 739.9(d) and D.24-05-02, PG&E will begin separating some of the cost of services (Base Services Charge) from the price per kilowatt hour (kWh) of electric usage for its residential customers starting in March 2026.

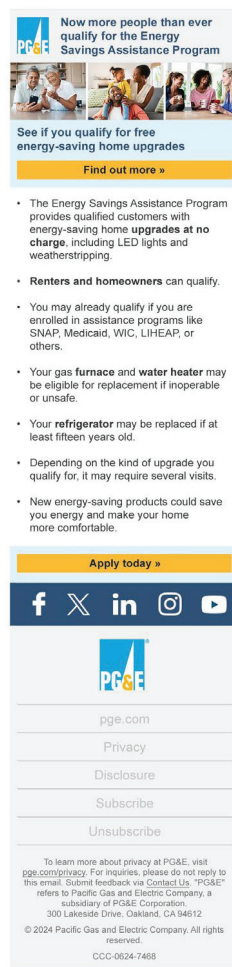
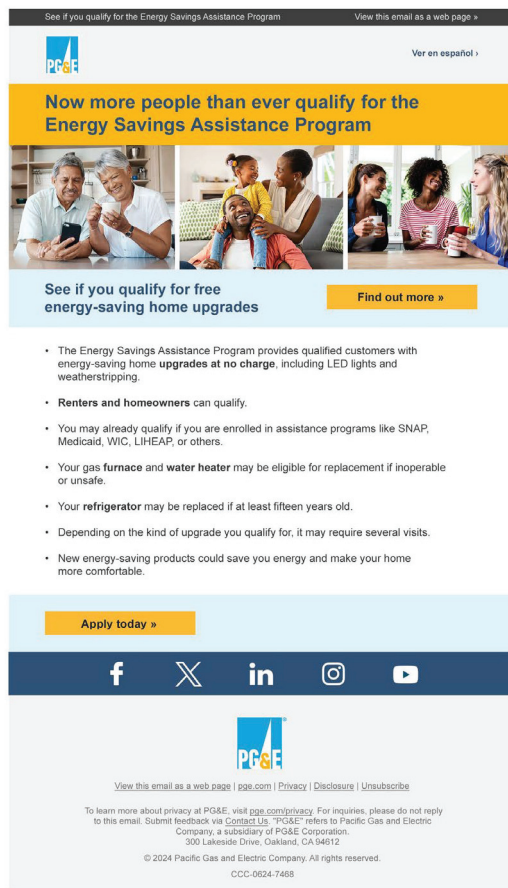
Beyond the ESA program tribal outreach efforts, PG&E’s centralized tribal team, which coordinates PG&E’s tribal communication, continued its standard outreach efforts to support Tribes on various topics related to energy use, resiliency, safety, and community initiatives.

## 1.2.2 Customer Assistance Marketing, Education, and Outreach for the ESA Program

**Direct Mail:** In December 2025, PG&E continued to receive applications from ESA campaigns already in market. These campaigns generated over 3,500 applications from direct mail, email, and online activity. The campaigns continue to use creative developed in 2022 and revised in Q2 2024 to state eligibility requirements for certain measures. The communication is available in both English and Spanish. PG&E continues to prioritize customers residing in disadvantaged communities (DACs) for outreach.

**Email/Digital (English/Spanish versions produced):** Of the more than 3,500 applications received, 3,479 ESA program applications came from email and digital media activities combined.

### Direct Mail and Email Creative



PG&E promotes ESA to customers who were newly enrolled in the CARE or FERA program through welcome materials delivered either via direct mail or email. Customers may continue to access the ESA application online by scanning a QR code or accessing [www.pge.com/esa-welcome](http://www.pge.com/esa-welcome).

### 1.2.3 Managing Energy Use

As part of its energy education, PG&E provides customers with online resources to assist in managing their energy use. From MyAccount, customers can access and perform a Home Energy Checkup. In addition, participants in the ESA program receive collateral “leave behinds” (printed materials), along with an online link to PG&E ESA landing page, from ESA contractors with tips for managing energy, rate plan choices, and other programs and resources that they may be qualified for, both administered by PG&E and by third parties.

### 1.2.4 Services to Reduce Energy Bills

PG&E’s ESA contractors provide collateral “leave behinds” that present solutions for saving money and managing energy costs for all ESA participants. PG&E’s Universal Brochure provides comprehensive information to ESA customers about bill discount and assistance programs, rate plan choices, energy management and payment support programs in an easy-to-read format. ESA contractors are trained to discuss comprehensive opportunities for bill savings and assist in program enrollment, such as the Arrearage Management Plan (AMP) and referrals to the Low Income Home Energy Assistance Program (LIHEAP) program administrators for qualified and interested households. The ESA Program also has cross-referral and direct enrollment processes to auto-enroll eligible income-qualified customers into the CARE or FERA program.

### 1.2.5 Additional Activities

**CARE Discounts Removed:** The ESA program systematically removes CARE customers who apply for ESA but are proven to be over income. In December 2025, no such customer was removed from the CARE program.

**New Contractors and Community-Based Organizations (CBOs):** In December 2025, PG&E had no new Contractors or CBOs join the ESA program.

## 1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

### 1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments?

**CSD Low Income Weatherization Program (LIWP) (MF) Leveraging Projects:** In December, there were no additional leveraging initiatives aside from the ongoing

collaboration with CSD LIWP on a layering initiative for upgrades at the Housing Authority of Santa Cruz properties.

**Low Income Home Energy Assistance Program (LIHEAP) Energy Star® Refrigerator Installations:** There were no refrigerators installed through LIHEAP leveraging in December 2025.

**CSD Data Sharing:** PG&E continues to share data with CSD on an annual basis and as requested by CSD.

### 1.3.2 Please provide a status on coordination with TECH Clean California.

PG&E is coordinating with TECH Clean California (TECH)<sup>9</sup> on the following two programs:

**ESA Main Full & Partial Home Electrification Leveraging (Strategic Early Retirement [SER] Program):** In November, PG&E's ESA program concluded its collaboration with TECH's SER program. The SER program is a collaboration between PG&E's ESA program and TECH to offer electrification measures to qualifying customers. Leveraging existing ESA outreach, the program is designed to provide heat pump HVAC systems, water heaters, induction cooking appliances, and electric dryers through TECH funding after ESA weatherization and energy efficiency upgrades were completed. The intent is to expand ESA customer benefits, explore paths to reduce the installation of new gas appliances in California homes, and gain insights into electrifying low-income households. Through this collaboration in 2025, PG&E and TECH co-funded 19 induction cooktop projects.

**Multi-family Whole Building Electrification Leveraging:** In addition to the SER program, PG&E's N. MFWB program has been coordinating with TECH to identify leveraging opportunities for electrification measures. The first successfully leveraged project was completed in September 2025, as reported in PG&E's September 2025 Monthly Report. Although no new projects were completed in December, the program continues to evaluate future projects for leveraging eligibility.

## 1.4 ESA Workforce Education & Training

### 1.4.1 Please summarize efforts to improve and expand the ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

The PG&E Energy Efficiency Workforce Education and Training Program (WE&T) supports ESA contractor training by utilizing the Train-the-Trainer Model which provides a combination of on-demand and live (in-person) training for Energy Specialists (ES), Weatherization Specialists (WS), and Advanced Weatherization Specialists (AWS) with instructor-led presentations and virtual engagement activities with trainees. Due to the need for hands-on training for Natural Gas Appliance Testing (NGAT), Energy Training Centers

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<sup>9</sup> This program is funded by California ratepayers and taxpayers and administered and implemented by Energy Solutions through a contract with Southern California Edison Company on behalf of various California utilities and under the auspices of the California Public Utilities Commission (CPUC). [TECH Clean California Home Page](#) (last accessed Jan. 19, 2026).

(ETC) continued the blended model, which consists of on-demand remote training (self-paced) coupled with three days of in-person practical (hands-on) training. In addition, on-demand training support is available to help students with soft-skill training for preparedness prior to the start of on-demand courses. This support consists of assistance with navigating the webinar platforms, technology setup, and expectations of on-demand and in-person class engagement activities. Additional on-demand courses are offered to students to improve student soft-skills during employment through WE&T's Workplace and Academic skill catalog.

ESA contractors are encouraged to hire local workers to implement the ESA Program in their areas. All contractors and subcontractors responsible for implementing the ESA Program are trained by the ETC in Stockton. Many of these ESA program ES and installation contractors are from the local communities in which they work. ESA Table 1.4.1.1 below shows a summary of ESA contractor training provided for December 2025 including ESA onboarding, ES, WS, AWS, and NGAT training.

ESA Table 1.4.1.1 ESA Contractor Training Summary Through December 2025		
	December 2025	YTD
<b>Students</b>	96	925
<b>Student Days</b>	108	1,114
<b>Training On-Demand Sessions</b>	68	673
<b>Training Live Sessions (In-person classroom)</b>	3	35
<sup>[a]</sup> ESA Program Onboarding is an On-Demand (online, self-paced) training. Completion times vary by person. Estimated completion time is two to four hours.		

## 1.5 ESA Studies and Pilots

### 1.5.1 ESA Program Studies

**ESA/CARE Study Working Group:** The Commission authorized the formation of a statewide Study Working Group for the ESA and CARE programs.<sup>10</sup> Working Group membership is composed of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables. No ESA/CARE Study Working Group meetings took place during the month of December.

### 1.5.2 ESA Program Pilots

**ESA Pilot Plus and Pilot Deep Program (PP/PD):** D.21-06-015 approved PP/PD to begin implementation in 2022 with two treatment tiers: the "Pilot Plus" tier, which is intended to achieve five to 15% energy savings per household, and the "Pilot Deep" tier, which is

<sup>10</sup> D.21-06-015, OP 176.



intended to achieve 15 to 50% energy savings per household.<sup>11</sup> The measure packages are composed of both basic measures found in the main ESA program, as well as more advanced measures unique to PP/PD.

PP/PD is designed to gather data on several new or modified approaches to implement the ESA program, including strategic measures delivery, electrification, greater measure expenditure per home, greater energy savings, and bill impacts per home.<sup>12</sup> PP/PD also offers an opportunity to better understand the long-term benefits of more extensive treatments (including non-energy benefits) and the cost-effectiveness of the interventions.<sup>13</sup> PP/PD experienced significant growth since launch, having started in 2023 with one project in the installation phase, and by December 2025 having completed 926 projects, with approximately 220 more projects in various stages of implementation. PP/PD is currently planned to operate through 2026.

Throughout December 2025, the PP/PD Implementation Team continued to incorporate feedback from the evaluator's early analyses into program operations. As previously reported, the evaluator has been performing various analyses on the PP/PD savings and realization rates since late 2024, with the most recent refresh in April.<sup>14</sup> Additional interim analyses will be conducted 1-2 times annually while PP/PD is active.

The evaluator's early impact analyses point to energy savings generally under-performing the modeled ex-ante estimates, with gas measures under-performing far more than electric. Gas water heaters appear to be under-performing in general, and as a result, the PP/PD Implementer and PG&E have agreed to increase performance specifications for water heater replacements. Solutions to address other under-performing gas measures, such as furnaces, are ongoing.

Throughout December 2025, 28 new PP/PD installation projects were initiated, and 16 projects initiated in prior months were fully completed by the end of the month.<sup>15</sup> Of the completed projects to date, the PP/PD implementer's energy modeling software estimated initial pre-installation energy savings exceeding the minimum energy savings thresholds designated for the PP/PD program, as shown in ESA Table 1.5.2.1.<sup>16</sup> PG&E is exploring methods to update these savings estimates to reflect the lower preliminary realization rate data generated by the PP/PD program evaluator.

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<sup>11</sup> D.21-06-015, Attachment 2, p. 5.

<sup>12</sup> Ibid, p. 1.

<sup>13</sup> Ibid, p. 1.

<sup>14</sup> A. 19-11-003, *PG&E's Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program Monthly Report for April 2025*, p. 15. (May 21, 2025).

<sup>15</sup> Households treated and savings will be reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot implementer to PG&E.

<sup>16</sup> D.21-06-015, Attachment 2, p. 5.

ESA Table 1.5.2.1 ESA Pilot Plus and Pilot Deep Estimated Energy Savings <sup>17</sup>		
Project Tier	Pilot Plus (5-15%)	Pilot Deep (15-50%)
Projects Completed (Launch to-Date)	332	374
Average Savings (Launch to-Date)	11-13%	27-33%
<sup>[a]</sup> Energy savings are reported based on the best available information at the time of reporting. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable.		

## 1.6 Miscellaneous

### 1.6.1 Water-Energy Coordination Program

In December 2025, four water agency contracts were operating and serving qualified homes, including partnerships with California American Water (single-family and multi-family), the City of Sacramento (single-family), and Solano County Water Agency (single-family). In December 2025, 4 households were served through these partnership programs. A contract was executed with Valley Water, but no customers have been served as of December.

### 1.6.2 Notable Meetings

PG&E and its partner IOUs participated in the LIOB 4<sup>th</sup> Quarterly Meeting on December 11, 2025.<sup>18</sup> Agenda topics included ESA, CARE, and FERA program updates, arrearages, bill impact and rate forecasts, and 2028-2033 full cycle applications. Board members also discussed subcommittee and standing reports, as well as an update on the implementation of the Base Services Charge (BSC).

<sup>17</sup> See ESA Table 2B, ESA Table 3D-3E, and ESA Table 5D. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable.

<sup>18</sup> Low Income Oversight Board, Previous LIOB Meetings, Dec. 11, 2025. Documents available at: <https://liob.cpuc.ca.gov/previous-liob-meetings/> (last accessed Jan. 19, 2026).



## 2. California Alternate Rates for Energy (CARE) Program Executive Summary

The CARE program provides a monthly discount on energy bills for qualifying households throughout PG&E's service area.<sup>19</sup> D.21-06-015 approved the CARE program budget for PYs 2021-2026.<sup>20</sup> PG&E's 2025 authorized CARE program administrative budget is \$14,444,200.<sup>21</sup> Through December 2025, PG&E expended \$8,620,143 in CARE program administration costs, of which \$3,498,659 supported CARE outreach activities and \$1,643,870 was allocated to recertification and post-enrollment verification (PEV) processes. D.21-06-015 also authorized \$700,957,000 towards CARE rate discounts for PY 2025.<sup>22</sup> In December 2025, the CARE program provided a total of \$116,872,623 in electric and gas bill discounts to 1,390,392 households throughout PG&E's service territory.

At the end of December 2025, the CARE program enrollment rate was 98% of the estimated eligible households.<sup>23</sup> Despite the nearly-full program enrollment, PG&E continues to invest in outreach and marketing targeting "hard-to-reach" customers and to increase program awareness in disadvantaged communities.

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<sup>19</sup> To qualify for the CARE discount, a residential customer's household income must be at or below 200% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.1(b) (1), or someone in the customer's household is an active participant in other qualifying public assistance programs.

<sup>20</sup> D.21-06-015, Attachment 1, Table 2 CARE Approved Budgets.

<sup>21</sup> Ibid.

<sup>22</sup> Ibid.

<sup>23</sup> PG&E filed the Annual CARE Eligibility Report on April 14, 2025. CARE's enrollment percentage is based on the 2025 estimated eligible population. See A.19-11-003, *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) regarding annual estimates of CARE eligible customers and related information*, April 14, 2025.

## 2.1 CARE Program Summary

### 2.1.1 Please provide CARE Program summary costs.

CARE Table 2.1.1.1 CARE Program Summary Costs for 2025 <sup>[e]</sup>			
CARE Budget Categories	2025 Authorized Budget <sup>[a]</sup>	Actual Expenses Year-to-Date <sup>[c]</sup>	% of Budget Spent
Outreach	\$8,167,300	\$3,498,659	43%
Processing, Certification, Recertification	\$922,300	\$569,582	62%
Post Enrollment Verification	\$1,590,500	\$1,074,288	68%
IT Programming	\$1,191,700	\$1,379,463	116%
CHANGES Program <sup>[b]</sup>	\$525,000	\$576,857	110%
Studies and Pilots	\$25,000	\$39,000	156%
Measurement and Evaluation	\$200,000	\$88,035	44%
Regulatory Compliance	\$403,600	\$729,306	181%
General Administration	\$1,235,300	\$641,248	52%
CPUC ED Staff	\$183,500	\$23,703	13%
Total Expenses	<b>\$14,444,200</b>	<b>\$8,620,143</b>	<b>60%</b>
Subsidies and Benefits <sup>[d]</sup>	\$700,957,000	\$1,202,562,567	172%
Total Program Costs and Discounts	<b>\$715,401,200</b>	<b>\$1,211,182,710</b>	<b>169%</b>
<sup>[a]</sup> D.21-06-015 approved the CARE program budget for PYs 2021-2026. <sup>[b]</sup> The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues. <sup>[c]</sup> Total program administrative expenses did not exceed the overall authorized budget. For budget category over 100% of budget spent, PG&E will shift funds between the CARE program categories in accordance with the fund shifting rules set forth in D.08-11-031 as modified by D.10-10-008, D.16-11-022, D.17-12-009 and D.21-06-015. <sup>[d]</sup> The CARE discount exceeded the authorized amount. Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis. <sup>[e]</sup> Note: Amounts may not sum to the total indicated in the table due to rounding.			

### 2.1.2 Please provide the CARE Program enrollment rate to date.

CARE Table 2.1.2.1 CARE Enrollment		
Participants Enrolled	Eligible Participants <sup>[a]</sup>	YTD Enrollment Rate
<b>1,390,392</b>	1,413,103	<b>98%</b>
<sup>[a]</sup> On April 14, 2025, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of PG&E's CARE Eligible Participants for 2025.		

## 2.2 CARE Outreach

### 2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

**Direct Mail:** Not applicable for this reporting period.

**Email:** PG&E continued the monthly CARE acquisition email campaign, sending targeted emails promoting CARE enrollment to approximately 39,400 customers in December 2025. The monthly campaign deploys on the second Saturday of the month targeting customers in the primary audience segment of Deciles 1-3 of the CARE propensity model and Eligibility Score 1-3, plus the secondary Hard-to-Reach target in Deciles 4-10 and Eligibility Score 1-3 who have not previously received CARE/FERA direct marketing. Approximately 40% of the emails sent targeted the Hard-to-Reach segment.

Additionally, monthly auto-recertification email notices were deployed to approximately 3,500 customers in the top 20% of enrolled customers due for recertification based on their CARE Eligibility Score to confirm their automatic re-enrollment in CARE.

**Tribal Outreach:** Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update – for updates on Tribal Outreach.

**Digital Media:** PG&E's digital media campaign for CARE continued through December 31, using paid search, display and native ads, and Google TrueView video. Final reporting will be reviewed in Q1 2026.

**Media Coverage:** PG&E's Integrated Multicultural Communications (IMC) team continues to participate in media interviews and garner coverage to promote CARE, FERA, and other assistance programs.

**Local Outreach:** PG&E's Customer Service Outreach (CSO) team supports vulnerable customers during in-person community events. PG&E customer service representatives provide real-time support to residential customers, which may include answering questions about a PG&E bill or helping the customer enroll in energy management and financial assistance programs such as CARE and FERA.

In December 2025, PG&E's CSO team attended 9 local community events intended to support vulnerable and disadvantaged customers. During these events, CSO engaged customers and shared information about CARE/FERA programs.

PG&E's Integrated Multicultural Communications (IMC) team supports engagement with multicultural communities to ensure an enhanced customer experience and in-language support related to PG&E's programs and services. Information is shared about the company's rate structure, billing trends, and customer financial assistance programs, including CARE and FERA.

**Outbound Financial Assistance:** PG&E continued its case management efforts for past-due customer accounts through its outbound calling campaign in December 2025. The campaign provides information on payment plan options for customers facing arrearages. It offers information on other income-qualified assistance programs, including CARE, FERA,

Medical Baseline, LIHEAP, PG&E's Relief for Energy Assistance through Community Help (REACH), and the AMP.

During the reporting month, customer service representatives (CSRs) contacted 20,060 customers directly through this campaign. For customers who could not be reached by phone but had access to voicemail, PG&E left voicemail messages with information regarding PG&E's financial assistance programs. The December 2025 campaign successfully enrolled 705 customers into either CARE or FERA, depending on their qualification. Customers with a past-due balance were directed to LIHEAP, and customers who successfully applied received LIHEAP pledges totaling \$42,420.51.

**CBO Outreach and Engagement:** In December 2025, PG&E continued utilizing its CARE Capitation (COC) Program, which currently has 33 participating organizations, including both non-profit and for-profit organizations. In December 2025, there were 44 new CARE enrollments through the COC program.

In December 2025, 11 CBOs participating in the Senior Advocate Outreach Pilot reported holding nearly 130 in-person workshops and reaching over 15,200 people through their efforts since the inception of the pilot. The outreach effort ended in November 2025. During the final meeting, organizations expressed their appreciation for being able to work with PG&E on this outreach effort, and the overall positive feedback received from the community during outreach efforts. PG&E plans to continue outreach and education pilots in 2026.

PG&E also continued implementing the Community-Based Organization Arrears Case Management Pilot Program (CBO Pilot) per D. 24-02-046,<sup>24</sup> which approved the CBO Pilot as a tool to reduce residential energy service disconnections.<sup>25</sup> Community Action Partnership of Kern County (CAPK) was selected to participate in this CBO Pilot through a competitive bid process. CAPK enrolled 2,460 participants in July, which was the end of the enrollment period, exceeding the enrollment goal of 2,400.<sup>26</sup> CAPK provides case management to enrolled customers and supports customers with enrollment in CARE, FERA, Medical Baseline, and other financial assistance programs.

**Community Outreach Marketing & Engagement Support:** PG&E's Solutions Marketing team works closely with community organizations and advocates to amplify messages and increase enrollment in customer assistance and bill-savings programs. PG&E has an informational pge.com webpage dedicated to providing solutions and resources to help local community advocates better serve their communities.

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<sup>24</sup> The CBO Pilot was launched in Q4 2024.

<sup>25</sup> The CBO Pilot is ratepayer funded via the COVID-19 Pandemic Protection Memorandum Account (CPPMA).

<sup>26</sup> Per D.24-02-046, the enrollment period ended in July, and no new customers will be enrolled in the Pilot after this point.

## 2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

PG&E automatically enrolls customers into CARE who participate in ESA or DAC-SASH, or receive LIHEAP or REACH payments.<sup>27</sup> CARE Table 2.2.2.1 shows CARE automatic enrollments for December 2025 and year-to-date.

CARE Table 2.2.2.1 CARE Automatic Enrollment for 2025		
Source	December 2025	YTD
ESA	913	11,035
LIHEAP	150	2,267
REACH	230	2,957
DAC-SASH	0	12

## 2.3 CARE Recertification Complaints

### 2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

PG&E includes a description of any PEV process, recertification, and general CARE complaints in which the customer contacted the CPUC for transparency and stakeholder awareness. In December 2025, two customer complaints were received:

- A customer complaint involved incomplete post-enrollment documentation. After submitting the correct documents, the customer was approved and received retroactive credit.
- The second complaint concerned the income calculation for program eligibility. Upon recalculation, the customer's income was significantly above the threshold, and they remained ineligible for the program.

## 2.4 CARE Pilots and Studies

### 2.4.1 CARE Program Studies

**2025 Community Help and Awareness with Natural Gas and Electricity Services (CHANGES) Program Evaluation:** D.21-06-015 requires the CHANGES program to be

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<sup>27</sup> Per ESA's expanded eligibility to 250% of FPL on July 1, 2022, aligning for some households with FERA eligibility, PG&E began auto enrolling customers into FERA (as well as CARE), please see FERA Section 3.2.1 for FERA Automatic Enrollment.

evaluated by an independent third-party and a second evaluation of the program cycle to be completed by December 31, 2025.<sup>28</sup> The evaluation scope addresses two research objectives, which include program benchmarking and a market profile analysis. In December 2025, the final evaluation report was posted publicly after incorporating stakeholder feedback.<sup>29</sup>

## 2.4.2 CARE Program Pilots

Currently there are no active CARE program Pilots. PG&E has continued activities derived from the most recent CARE program Pilot, the CARE PEV Outbound Calling Pilot,<sup>30</sup> in which PG&E contacts customers who initiated the PEV process but were not successful at completing it. Because the outbound calls have proven to be one of the most effective tools in terms of supporting qualified customers to successfully complete the PEV process, PG&E has integrated the outbound calling effort into both its CARE and FERA operations.

## 2.5 Miscellaneous

### 2.5.1 CARE Removal and Enrollment in FERA

The CARE program systematically removes CARE customers who are proven to be over-income via the PEV process, and enrolls them in the FERA program, if they are qualified for FERA. For the PEV response period ending in December 2025, of the 24,050 PEV requests mailed, PG&E automatically enrolled 166 (1%) of these customers in the FERA program. Another 18,950 (79%) customers were removed from CARE, and 4,934 (20%) customers successfully completed the CARE PEV process. Additional PEV results are reported in CARE Tables 3A and 3B in the Appendix of this report.

For the recertification response period ending in December 2025, of the 19,191 recertification requests mailed, PG&E recertified 11,323 (59%) customers and 7,868 (41%) customers were removed from CARE. Additional CARE Recertification results are included in CARE Table 5 in the Appendix of this report.

### 2.5.2 CARE Program PEV Freezes<sup>31</sup>

In compliance with CPUC Res. M-4833 and D.19-07-015, PG&E added the customers impacted by 2024-2025 storms and wildfires to PG&E's Emergency Consumer Protection Plan, thereby making these customers eligible for the protection measures under this plan,

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<sup>28</sup> D.21-06-015, OP 22.

<sup>29</sup> 2022-2024 CHANGES Evaluation - Final Report, December 2025. Verdant Associates. Available at: <https://pda.energydataweb.com/#!/documents/4257/view> (last accessed Jan. 19, 2026).

<sup>30</sup> As described in Advice Letter 4730-G/6901-E, Post-Enrollment Verification Outbound Call Pilot (Submitted March 31, 2023, Approved April 30, 2023). [pge.com/tariffs/assets/pdf/adviceletter/GAS\\_4730-G.pdf](https://pge.com/tariffs/assets/pdf/adviceletter/GAS_4730-G.pdf) (last accessed Jan. 19, 2026).

<sup>31</sup> CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. PG&E expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in PG&E's inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

including exemption from PEV. Table 2.5.2.1 details the CARE program PEV freezes currently in place as of December 2025.

<b>CARE Table 2.5.2.1 CARE Program Post-Enrollment Verification Freezes</b>			
<b>Date of Proclamation</b>	<b>Disaster Name</b>	<b>Affected Areas or ZIP Codes</b>	<b>Date when Protection Ends</b>
March 3, 2025	Coastal Storm	(Santa Cruz) 95060	May 1, 2026
February 17, 2025	February Winter Storm	(Shasta, Sonoma) 96007, 95448	February 18, 2026
March 30, 2025	March Winter Storm	(Trinity County) (Confirmed no impacted service areas)	April 1, 2026
August 1, 2025 <sup>32</sup>	Gifford Fire	(San Luis Obispo, Santa Barbara) 93453, 93454, 93446, 93254, 93420, 93637, 93422, 93455	August 1, 2026
September 19, 2025	Lightning Complex Fire	(Calaveras, Tuolumne) 95327, 95309	September 19, 2026
December 24, 2025	December Storms	Shasta County	December 24, 2026

### 2.5.3 CARE Fixed Income

PG&E certifies fixed income households for a period of four years.<sup>33</sup> CARE Table 2.5.3.1 shows the number of fixed income households newly enrolled in CARE for December 2025 and year-to-date.

<b>CARE Table 2.5.3.1 CARE Fixed Income Household New Enrollments Through December 2025</b>		
	<b>December 2025</b>	<b>YTD</b>
<b>Fixed Income Households <sup>[a]</sup></b>	2,910	40,616
<sup>[a]</sup> CARE customers are considered fixed income households if they indicate via the CARE application that they only receive Social Security income (SSI), and/or are on Medicaid and 65 years and over, or self-certify that they are on a fixed income. Customers are also counted who submit an SSI award letter as proof of income.		

<sup>32</sup> Governor Gavin Newsom issued a Proclamation of a State of Emergency for the Gifford Fire on December 23, 2025. Available at: [https://www.gov.ca.gov/wp-content/uploads/2025/12/2-SOE-Gifford-Fire-SLO-and-Santa-Barbara-Counties\\_FINAL.pdf](https://www.gov.ca.gov/wp-content/uploads/2025/12/2-SOE-Gifford-Fire-SLO-and-Santa-Barbara-Counties_FINAL.pdf) (last accessed Jan. 19, 2026).

<sup>33</sup> D.06-12-038, Conclusion of Law 39, p. 71.



### 3. Family Electric Rate Assistance (FERA) Program Executive Summary

The FERA program provides a monthly 18% discount on electric bills for qualifying households of any number of persons throughout PG&E's service area.<sup>34</sup> D.21-06-015 approved the FERA program budget for PYs 2021-2026.<sup>35</sup> PG&E's 2025 authorized FERA program administrative budget is \$2,997,900, and \$20,819,000 for electric rate subsidies.<sup>36</sup> Through December 2025, PG&E expended \$23,242,367 in total program costs. Of the total expenditure, \$2,060,934 (9%) was spent on outreach and administrative activities and \$21,181,433 (91%) in electricity rate discounts were provided to 49,207 households.

At the end of December 2025, the FERA program enrollment rate was 16% of the estimated FERA-eligible households<sup>37</sup> in PG&E's service territory. This enrollment rate reflects the impact of Senate Bill (SB) 1130 (Bradford, 2024),<sup>38</sup> which expanded the FERA program to include one- and two-person households starting in 2025. The expanded eligibility doubled PG&E's FERA-eligible households for the year (from 157,000 to 316,000) and halved PG&E's FERA enrollment rate (from 26% to 13%) in June 2025 when PG&E began its implementation of SB 1130. PG&E began marketing efforts to increase public awareness of the FERA program expansion. From June through December, PG&E has enrolled 7,547 one- and two-person households in FERA.

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<sup>34</sup> To qualify for the FERA discount, a residential customer's household income must be at 200% plus \$1 to 250% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.12, as amended by SB 1130.

<sup>35</sup> D.21-06-015, Attachment 1, Table 4 FERA Approved Budgets.

<sup>36</sup> Ibid.

<sup>37</sup> PG&E filed the Annual CARE Eligibility Report on April 14, 2025. FERA's enrollment percentage is based on the 2025's estimated FERA-eligible population and includes the 1-2 person households made eligible from SB 1130. See A.19-11-003, *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) regarding annual estimates of CARE eligible customers and related information*, April 14, 2025.

<sup>38</sup> SB 1130: Electricity: Family Electric Rate Assistance program (Chapter 457, Statutes of 2024). Available at: [https://leginfo.legislature.ca.gov/faces/billNavClient.xhtml?bill\\_id=202320240SB1130](https://leginfo.legislature.ca.gov/faces/billNavClient.xhtml?bill_id=202320240SB1130) (last accessed Jan. 19, 2026).



### 3.1 FERA Program Summary

#### 3.1.1 Please provide FERA Program summary costs.

FERA Table 3.1.1.1 FERA Program Summary Costs for 2025			
FERA Budget Categories	2025 Authorized Budget <sup>[a]</sup>	Actual Expenses Year-to-Date	% of Budget Spent
Outreach	\$2,758,300	\$1,991,062	72%
Processing, Certification, Recertification	\$60,600	\$19,981	33%
Post Enrollment Verification	\$89,100	\$6,043	7%
IT Programming	\$0	\$0	0%
Pilots	\$0	\$0	0%
Studies	\$0	\$0	0%
Regulatory Compliance	\$31,300	\$0	0%
General Administration	\$58,600	\$43,849	75%
CPUC Energy Division Staff	\$0	\$0	0%
Total Expenses	<b>\$2,997,900</b>	<b>\$2,060,934</b>	<b>69%</b>
Subsidies and Benefits <sup>[b]</sup>	\$20,819,000	\$21,181,433	102%
Total Program Costs and Discounts	<b>\$23,816,900</b>	<b>\$23,242,367</b>	<b>98%</b>
<sup>[a]</sup> D.21-06-015 approved the FERA program budget for PYs 2021-2026. <sup>[b]</sup> The FERA discount exceeded the authorized amount. Per D.21-06-015, PG&E is authorized to recover the full value of the discount through the FERA two-way balancing account on an automatic pass-through basis.			

#### 3.1.2 Please provide FERA Program enrollment rate to date.

FERA Table 3.1.2.1 FERA Enrollment		
Participants Enrolled	Eligible Participants <sup>[a] [b]</sup>	YTD Enrollment Rate <sup>[b]</sup>
<b>49,207</b>	315,626	16%
<sup>[a]</sup> PG&E filed the 2025 Annual Estimates of CARE Eligible Customers and Related Information on April 14, 2025. <sup>[b]</sup> The YTD enrollment rate is based on 2025's filing described above and now includes the 1-2 person households eligible under SB 1130.		

## 3.2 FERA Program Outreach

### 3.2.1 Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

**Direct Mail:** In December 2025, PG&E sent targeted FERA direct mail to about 48,000 customers. The campaign typically runs monthly on the third Friday, targeting customers with Acquisition Propensity Model Deciles 1-3 and Eligibility Scores 1-3. It also includes Hard-to-Reach customers in Deciles 4-10 with the same Eligibility Scores who have not received prior CARE/FERA mailings. The new Eligibility Score was used to select the audience, and a new segment for 1 and 2-person households was created using household size, regardless of Propensity Model Deciles. Approximately 21% of the customers targeted for direct mail in December were in the Hard-to-Reach segment.

PG&E continued A/B testing with new creative versions highlighting the changes to FERA requirements. The test splits the new segment evenly, with half receiving the Control creative messaging and the other half receiving new messaging versions (see sample below). Since these customers are part of a new segment, PG&E also continued testing direct mail packages with a paper application to the one- and two-person segment. Approximately 38% of the packages mailed were part of the one- and two-person segment testing. PG&E plans to review full test results and recommendations in Q1 2026.

#### Direct Mail Touch 1 – Sample of Messaging to One- and Two-person Segment (English/Spanish versions produced)

**More households, including 1 or 2 person households, may receive an 18% discount**

Apply now at [pge.com/terasavings](http://pge.com/terasavings)

John Q. Sample  
Address 1  
Address 2  
City, State ZIP

June XX, 2025

Dear [Name],

Your household could be getting an 18% discount on electricity every month with the Family Electric Rate Assistance (FERA) program.

And now more PG&E customers than ever qualify for FERA, including 1 or 2 person households. Check the chart to see if your household meets the income guidelines, then apply today to start saving.

**Here's how to get started:**  
It's easy to apply and only takes about five minutes. If your application is approved, you'll see your monthly savings on the first page of your bill.

**Applying is easy:**  
Online: Go to [pge.com/terasavings](http://pge.com/terasavings) for the fastest option.  
Phone: Call us at 1-800-743-5000 and we'll walk you through it.

Your account number is 0123456789-1. You'll need this number when completing the application online.

Have questions or need help filling out the application? Just email us at [CAREandFERA@pge.com](mailto:CAREandFERA@pge.com).

Sincerely,  
Your PG&E Customer Program Team

P.S. For additional information about financial assistance and customer support programs, including discounts on broadband internet, home or mobile phone service, go to [pge.com/betterlife](http://pge.com/betterlife).

Household size	Total Annual Household Income
<b>NEW 1-2</b>	<b>\$42,301 - \$52,875</b>
3	\$53,301 - \$64,875
4	\$64,301 - \$80,375
5	\$75,301 - \$94,125
6	\$86,301 - \$107,875
7	\$97,301 - \$121,625
8	\$108,301 - \$135,375
9	\$119,301 - \$149,125
10	\$130,301 - \$162,875
<b>Each additional person in household</b>	<b>\$11,000 - \$13,750</b>

**Big News: Save 18% on electricity!**  
FERA program now open to qualified 1 or 2 person households

PG&E  
Pacific Gas and Electric Company  
Attn: FERA Program  
300 Lakeside Drive  
Oakland, CA 94612

PG&E  
PACIFIC GAS AND ELECTRIC COMPANY  
P.O. BOX 1000  
SAN FRANCISCO, CA 94108

CG-0923-4857


**Email:** PG&E sent emails to about 42,000 customers, segmented according to updated Eligibility Scores as outlined in the Direct Mail section. Approximately 19% of the total customers emailed were part of the Hard-to-Reach segment. Testing also continued for the 1- and 2-person household segment, targeting about 38% of the customers targeted with email.

## Email Touch 1 – Sample of Messaging to One- and Two-person Segment (English/Spanish versions produced)

Eligibility expanded: now 1 or 2 person households can save 18% on electricity. View this email as a web page >

PG&E Ver en español >

**Save 18% on your electricity bill** [Apply now >](#)



**Big changes mean that 1 or 2 person households are now eligible for electricity discounts**

It's so easy to save 18% on electricity by enrolling in the Family Electric Rate Assistance (FERA) program. And now 1 or 2 person households are eligible. Just check the simple chart below, and see if your household qualifies. It takes about 5 minutes to apply online.

[Learn more >](#)

**Check to see if your household income qualifies**

FERA Income Guidelines	
Household size	Total Annual Household Income
<b>NEW 1-2</b>	\$42,301 - \$52,875
3	\$53,301 - \$66,625
4	\$64,301 - \$80,375
5	\$75,301 - \$94,125
6	\$86,301 - \$107,875
7	\$97,301 - \$121,625
8	\$108,301 - \$135,375
9	\$119,301 - \$149,125
10	\$130,301 - \$162,875
Each additional person in household	\$11,000 - \$13,750

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Additionally, monthly auto-recertification email notices were deployed to 402 customers in Deciles 1 and 2 of the FERA propensity model to confirm their automatic re-enrollment in FERA.

**Digital Media:** No digital media ran for FERA during the reporting period.

**Social Media:** No social media for this reporting period.

**Local Outreach:** Refer to Section 2.2.1 – CARE Local Outreach for a description of PG&E's activities sponsoring local outreach events and promoting FERA, CARE, and ESA, along with other programs.

**Media Coverage:** Refer to Section 2.2.1 – CARE Media Coverage for updates on media coverage including CARE, FERA, and ESA, along with other programs.

**Tribal Outreach:** Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update for updates on Tribal Outreach.

**FERA Partners (Capitation Agencies):** In December 2025, there was one FERA enrollment via FERA Capitation Agencies (COCs).

**CBO Outreach:** Refer to the FERA Executive Summary and Section 3.4.2 – FERA Program Pilots – for updates on CBO Outreach.

**Partnerships with other Program Administrators:** PG&E and the DAC-SASH program administrator, GRID Alternatives, have developed a process that allows for GRID’s referrals to PG&E to be directly enrolled into either CARE or FERA. GRID has verified the actual household income of the customers and received customer consent for CARE/FERA enrollment through their DAC-SASH application process, and GRID and PG&E’s data sharing agreements allow PG&E to determine if they are CARE or FERA eligible and directly enroll them. Results from this effort for 2025 are shown in Table 3.2.1.1.

**Automatic Enrollment from ESA or Match My Payment:** PG&E automatically enrolls eligible customers in the FERA program if they participate in the ESA and/or Match My Payment program,<sup>39</sup> and meet the FERA income guidelines. Table 3.2.1.1 shows FERA automatic enrollments for December 2025 and year-to-date.

FERA Table 3.2.1.1 FERA Automatic Enrollment for 2025		
Source	December 2025	YTD
DAC-SASH	0	7
ESA	57	599
Match My Payment	131	577

### 3.3 FERA Recertification Complaints

#### 3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

No FERA Recertification, PEV, or general complaints were received in December 2025.

### 3.4 FERA Studies and Pilots

#### 3.4.1 FERA Program Studies

No FERA program studies were conducted during the month of December.

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<sup>39</sup> PG&E launched the Match My Payment program in June 2025, which offers a dollar-for-dollar match, up to \$1,000, for qualifying customers up to 400% FPL to pay past-due bills to prevent service disconnections. Press Release here, <https://www.pge.com/en/newsroom/press-release-details.1b11066b-9c32-43c1-951b-6f82dfcd1180.html> (last accessed Jan. 19, 2026).

### 3.4.2 FERA Program Pilots

There are no active FERA Pilots, as PG&E ended its CBO FERA Pilot at the end of April 2023, due to low enrollments and limited success. As described in CARE Section 2.4.2, CARE Program Pilots, PG&E has expanded the activities from the now sunset CARE PEV Outbound Calling Pilot to include FERA customers in the PEV process and has operationalized outbound calling for both programs' PEV process.

## 4. Appendix: ESA, CARE, and FERA Tables

ESA Program Summary	ESA Program Summary Expenses
ESA Program – Table 1	ESA Main Program (SF, MH) Expenses
ESA Program – Table 2	ESA Main (SF, MH) Summary
ESA Program – Table 2A	ESA MFWB Summary
ESA Program – Table 2B	ESA Pilot Plus and Pilot Deep Program Expenses & Energy Savings by Measures Installed
ESA Program – Table 2C	ESA Building Electrification Retrofit Pilot (SCE only)
ESA Program – Table 2D	ESA Clean Energy Homes New Construction Pilot (SCE only)
ESA Program – Table 2E	CSD Leveraging
ESA Program – Tables 3A-3H	ESA Average Bill Savings per Treated Home/Common Area
ESA Program – Tables 4A-4E	ESA Homes/Buildings Treated
ESA Program – Tables 5A-5F	ESA Program Customer Summary
ESA Program – Table 6	ESA Expenditures for Pilots and Studies
ESA Program – Table 7	ESA Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
ESA Program – Table 8	Clean Energy Referral, Leveraging, and Coordination
ESA Program – Table 9	ESA Tribal Outreach
CARE Program – Table 1	CARE Program Expenses
CARE Program – Table 2	CARE Enrollment, Recertification, Attrition, and Enrollment Rate
CARE Program – Tables 3A-3B	CARE Post-Enrollment Verification Results (Model & High Usage)
CARE Program – Table 4	CARE Enrollment by County
CARE Program – Table 5	CARE Recertification Results
CARE Program – Table 6	CARE Capitation Contractors
CARE Program – Table 7	CARE Expenditures for Pilots and Studies
CARE Program – Table 8	CARE and Disadvantaged Communities Enrollment Rate
CARE Program – Table 8A	CARE Top 10 Lowest Enrollment Rates
FERA Program – Table 1	FERA Program Expenses
FERA Program – Table 2	FERA Enrollment, Recertification, Attrition, and Enrollment Rate
FERA Program – Tables 3A-3B	FERA Post-Enrollment Verification Results (Model & High Usage)
FERA Program – Table 4	FERA Enrollment by County
FERA Program – Table 5	FERA Recertification Results
FERA Program – Table 6	FERA Capitation Contractors

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Energy Savings Assistance Program Table - Summary Expenses												
2	Pacific Gas and Electric Company												
3	Through December 31, 2025												
4	Authorized Budget			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD			
5	ESA Program:	Electric	Gas	Total	Electric	Gas		Electric	Gas	Total	Electric	Gas	Total
6													
7	ESA Main Program (SF and MH)	\$61,253,223	\$56,120,419	\$117,373,642	\$4,919,505	\$4,999,444	\$9,918,949	\$59,591,041	\$55,339,038	\$114,930,079	97%	99%	98%
8	ESA Multifamily Whole Building <sup>[1]</sup>	\$49,391,755	\$43,040,650	\$92,432,404	\$594,984	\$931,106	\$1,526,091	\$14,025,636	\$13,579,784	\$27,605,420	28%	32%	30%
9	ESA Pilot Plus and Pilot Deep <sup>[2]</sup>	\$10,728,247	\$9,513,728	\$20,241,975	\$538,532	\$477,566	\$1,016,098	\$4,747,929	\$4,210,428	\$8,958,357	44%	44%	44%
10	Building Electrification Retrofit Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Clean Energy Homes New Construction Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	CSD Leveraging <sup>[3]</sup>	\$1,818,756	\$1,612,768	\$3,431,524	\$0	\$0	\$0	\$257	\$228	\$484	0%	0%	0%
13	MOE Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
14	SPOC	\$193,388	\$171,495	\$364,883	\$6,837	\$6,063	\$12,901	\$189,709	\$150,497	\$320,207	89%	88%	88%
15	SASH/MASH Unspent Funds <sup>[4]</sup>	\$9,566,416	\$0	\$9,566,416	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
16	ESA Program TOTAL	\$132,951,785	\$110,459,060	\$243,410,845	\$6,059,859	\$6,414,179	\$12,474,038	\$78,534,572	\$73,279,975	\$151,814,547	59%	66%	62%
17													
18	<sup>[1]</sup> Reflects carry forward MFWB budget from 2024 to 2025 E \$25,925,983 / G \$22,231,381 total \$48,157,364												
19	<sup>[2]</sup> Reflects carry forward Pilot Plus and Pilot Deep budget from 2024 to 2025 E \$6,073,465 / G \$5,385,902 total \$11,459,367												
20	<sup>[3]</sup> Reflects carry forward CSD Leveraging budget from 2024 to 2025 E \$1,178,770 / G \$1,045,233 total \$2,224,003												
21	<sup>[4]</sup> OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2852(c)(3)." On September 20, 2023, SCE and PG&E jointly submitted an AL 7028-E to recover IOUs administrative costs for SASH/MASH, transfer unspent funds from the SASH and/or MASH programs to the ESA program, and dispose of the remaining funds in the IOUs' California Solar Initiative Balancing Accounts. AL 7028-E was disposed and effective on October 20, 2023.												
22													
23	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	<b>Energy Savings Assistance Program Table 1 - Main (SF, MH) Expenses</b>												
2	<b>Pacific Gas and Electric Company</b>												
3	<b>Through December 31, 2025</b>												
4	<b>Appliances</b>	<b>Authorized Budget [1]</b>			<b>Current Month Expenses [3]</b>			<b>Year to Date Expenses [3]</b>			<b>% of Budget Spent YTD</b>		
5	<b>ESA Program:</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>
6													
7	Appliances	\$9,858,661	\$0	\$9,858,661	\$1,606,540	\$0	\$1,606,540	\$18,598,207	\$0	\$18,598,207	189%	0%	189%
8	Domestic Hot Water	\$1,196,292	\$5,959,509	\$7,155,802	\$59,531	\$526,465	\$585,996	\$460,579	\$6,252,377	\$6,712,956	39%	105%	94%
9	Enclosure	\$240,094	\$23,769,078	\$24,009,173	\$17,027	\$1,685,119	\$1,702,146	\$209,058	\$20,696,173	\$20,905,231	87%	87%	87%
10	HVAC	\$11,396,870	\$7,195,406	\$18,592,276	\$1,272,049	\$1,421,868	\$2,693,918	\$20,492,241	\$15,209,661	\$35,701,902	180%	211%	192%
11	Maintenance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
12	Lighting	\$5,266,329	\$0	\$5,266,329	\$248,950	\$0	\$248,950	\$3,117,933	\$0	\$3,117,933	59%	0%	59%
13	Miscellaneous	\$11,578,615	\$0	\$11,578,615	\$175,035	\$0	\$175,035	\$1,849,536	\$0	\$1,849,536	16%	0%	16%
14	Customer Enrollment	\$8,627,498	\$7,650,800	\$16,278,299	\$615,907	\$546,182	\$1,162,088	\$4,210,550	\$3,733,884	\$7,944,433	49%	49%	49%
15	In Home Education	\$2,583,926	\$2,291,406	\$4,875,332	\$308,517	\$273,590	\$582,107	\$2,151,142	\$1,907,616	\$4,058,758	83%	83%	83%
16	Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
17	Implementation	\$2,357,070	\$2,090,232	\$4,447,302	\$63,555	\$56,360	\$119,914	\$3,133,011	\$2,778,331	\$5,911,342	133%	133%	133%
18	Safety - Unexpected overhead costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
19	<b>Energy Efficiency TOTAL</b>	<b>\$53,105,356</b>	<b>\$48,956,432</b>	<b>\$102,061,789</b>	<b>\$4,367,111</b>	<b>\$4,509,584</b>	<b>\$8,876,695</b>	<b>\$54,222,258</b>	<b>\$50,578,042</b>	<b>\$104,800,299</b>	<b>102%</b>	<b>103%</b>	<b>103%</b>
20													
21	Training Center	\$226,150	\$200,548	\$426,698	\$50,969	\$45,199	\$96,168	\$283,771	\$251,646	\$535,417	125%	125%	125%
22	Workforce Education and Training	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
23	Inspections	\$2,043,979	\$1,812,585	\$3,856,563	\$82,985	\$73,591	\$156,576	\$833,257	\$738,926	\$1,572,184	41%	41%	41%
24	Marketing and Outreach	\$980,234	\$869,264	\$1,849,498	\$76,804	\$68,109	\$144,913	\$946,778	\$839,595	\$1,786,373	97%	97%	97%
25	Studies [2]	\$562,772	\$437,581	\$1,000,353	\$424	\$376	\$800	\$63,552	\$56,357	\$119,909	11%	13%	12%
26	Regulatory Compliance	\$430,534	\$381,795	\$812,329	\$42,467	\$37,660	\$80,127	\$530,146	\$470,129	\$1,000,276	123%	123%	123%
27	General Administration	\$3,868,361	\$3,430,433	\$7,298,794	\$298,434	\$264,649	\$563,084	\$2,705,895	\$2,399,567	\$5,105,462	70%	70%	70%
28	CPUC Energy Division	\$35,838	\$31,781	\$67,618	\$311	\$276	\$587	\$5,384	\$4,775	\$10,159	15%	15%	15%
29	<b>Administrative TOTAL</b>	<b>\$8,147,867</b>	<b>\$7,163,986</b>	<b>\$15,311,853</b>	<b>\$552,395</b>	<b>\$489,859</b>	<b>\$1,042,254</b>	<b>\$5,368,783</b>	<b>\$4,760,996</b>	<b>\$10,129,780</b>	<b>66%</b>	<b>66%</b>	<b>66%</b>
30													
31	<b>TOTAL PROGRAM COSTS</b>	<b>\$61,253,223</b>	<b>\$56,120,419</b>	<b>\$117,373,642</b>	<b>\$4,919,505</b>	<b>\$4,999,444</b>	<b>\$9,918,949</b>	<b>\$59,591,041</b>	<b>\$55,339,038</b>	<b>\$114,930,079</b>	<b>97%</b>	<b>99%</b>	<b>98%</b>
32													
33	<b>Funded Outside of ESA Program Budget</b>												
34	Indirect Costs												
35	NGAT Costs					\$407,481	\$407,481		\$5,211,994	\$5,211,994			
36													
37	<b>ESA Program Administrative Expenses [4]</b>												
38	Administrative Expenses				\$552,395	\$489,859	\$1,042,254	\$5,368,783	\$4,760,996	\$10,129,780			
39	Total Program Costs				\$6,059,859	\$6,414,179	\$12,474,038	\$78,534,572	\$73,279,975	\$151,814,547			
40	% of Administrative Spend				9%	8%	8%	7%	6%	7%			
41													
42	[1] Authorized Budget. Approved for PY 2025 in D.21-06-015, Attachment 1, Table B.												
43	[2] Reflects carry forward Studies budget from 2024 to 2025 E \$500,497 / G \$382,356 total \$882,853												
44	[3] Negative expenses may be due to accrual reversal as part of normal accounting process.												
45	[4] D.21-06-015, OP 112 - Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program.												
46													
47	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												



	A	B	C	D	E	F	G	H	I	J
1	Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary									
2	Pacific Gas and Electric Company									
3	Through December 31, 2025									
4										
5	ESA Main Program (Summary) Total									
6	Year-to-Date Completed & Expensed Installation									
7	Measures	Basic	Plus	Units	Quantity Installed	kWh [2] (Annual)	kW [2] (Annual)	Therms [2] (Annual)	Expenses (\$)	% of Expenditure
8	Appliances									
9	Clothes Dryer			Each	-	-	-	-	-	0.0%
10	Dishwasher			Each	-	-	-	-	-	0.0%
11	Freezers			Each	-	-	-	-	-	0.0%
12	High Efficiency Clothes Washer	x		Each	3,154	580,160	104	59,641	3,067,483	3.2%
13	Induction Cooking Appliance-FS	x		Each	2	271	-	-	1,841	0.0%
14	Microwave			Each	-	-	-	-	-	0.0%
15	Refrigerator	x		Each	12,342	7,043,784	986	-	15,034,621	15.5%
16	Domestic Hot Water									
17	Combined Showerhead/TSV			Home	-	-	-	-	-	0.0%
18	Faucet Aerator			Each	-	-	-	-	-	0.0%
19	Heat Pump Water Heater - Electric			Each	-	-	-	-	-	0.0%
20	Heat Pump Water Heater - Gas			Each	-	-	-	-	-	0.0%
21	Heat Pump Water Heater - Propane			Each	-	-	-	-	-	0.0%
22	Heat Pump Water Heater [3]	x		Each	30	51,128	25	-	124,847	0.1%
23	Low-Flow Showerhead			Home	-	-	-	-	-	0.0%
24	Other Domestic Hot Water	x		Home	29,319	146,348	20	141,849	2,370,984	2.5%
25	Solar Water Heating			Home	-	-	-	-	-	0.0%
26	Tankless Water Heater			Each	-	-	-	-	-	0.0%
27	Thermostatic Shower Valve			Each	-	-	-	-	-	0.0%
28	Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	-	0.0%
29	Thermostatic Tub Spout/Diverter	x		Each	1,693	-	-	3,034	174,894	0.2%
30	Water Heater Repair	x		Each	-	-	-	1,189	67,476	0.1%
31	Water Heater Replacement	x		Each	1,608	-	-	12,496	3,968,246	4.1%
32	Water Heater Tank and Pipe Insulation <sup>1</sup>	x		Home	525	8,100	-	1,706	19,334	0.0%
33	Enclosure									
34	Air Sealing	x		Home	32,392	1,358,334	124	125,620	18,590,900	19.2%
35	Attic Insulation	x		Home	789	184,883	33	32,831	1,428,456	1.5%
36	Attic Insulation CAC Non/Elect Heat <sup>2</sup>			Home	-	-	-	-	-	0.0%
37	Caulking			Home	-	-	-	-	-	0.0%
38	Diagnostic Air Sealing			Home	-	-	-	-	-	0.0%
39	Floor Insulation			Home	-	-	-	-	-	0.0%
40	Minor Home Repairs			Home	-	-	-	-	-	0.0%
41	HVAC									
42	Central A/C replacement	x		Each	20	14,383	3	-	95,847	0.1%
43	Central Heat Pump-FS (propane or gas space)			Home	-	-	-	-	-	0.0%
44	Duct Test and Seal	x		Home	245	19,617	10	5,977	82,743	0.1%
45	Energy Efficient Fan Control	x		Home	13,424	2,439,999	3,417	231,018	2,893,159	3.0%
46	Evaporative Cooler (Installation)			Each	-	-	-	-	-	0.0%
47	Evaporative Cooler (Replacement)			Each	-	-	-	-	-	0.0%
48	Furnace Repair [9]	x		Each	408	-	-	(9,974)	401,091	0.4%
49	Furnace Replacement [9]	x		Each	1,116	-	-	(27,282)	6,293,035	6.5%
50	Heat Pump Replacement			Each	-	-	-	-	-	0.0%
51	Heat Pump Replacement - CAC Gas			Each	-	-	-	-	-	0.0%
52	Heat Pump Replacement - CAC Propane			Each	-	-	-	-	-	0.0%
53	High Efficiency Forced Air Unit (HE FAU)	x		Home	26	-	-	150	112,499	0.1%
54	High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	-	0.0%
55	High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	-	0.0%
56	Portable A/C [9]	x		Each	8	-	-	-	3,954	0.0%
57	Prescriptive Duct Sealing	x		Home	24,122	3,404,095	2,462	263,319	13,041,302	13.5%
58	Removed - A/C Time Delay [3]			Home	-	-	-	-	-	0.0%
59	Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	-	0.0%
60	Room A/C Replacement			Each	-	-	-	-	-	0.0%
61	Smart Thermostat	x		Home	17,324	3,456,090	622	431,125	4,336,697	4.5%
62	Wholehouse Fan	x		Each	47	6,365	9	(20)	56,379	0.1%
63	Maintenance									
64	Central A/C Tune up [3]	x		Home	-	-	-	-	-	0.0%
65	Condenser Coil Cleaning			Each	-	-	-	-	-	0.0%
66	Evaporative Cooler - Maint Functioning			Each	-	-	-	-	-	0.0%
67	Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	0.0%
68	Evaporative Cooler Maintenance			Home	-	-	-	-	-	0.0%
69	Evaporator Coil			Each	-	-	-	-	-	0.0%
70	Fan Control Adjust			Each	-	-	-	-	-	0.0%
71	Furnace Clean and Tune			Home	-	-	-	-	-	0.0%
72	HVAC Air Filter Service			Each	-	-	-	-	-	0.0%
73	Lifecycle Refrigerant Management	x		Each	14,834	3,763,549	3,347	-	7,567,994	7.8%
74	Range Hood			Each	-	-	-	-	-	0.0%
75	Refrigerant Charge Adjustment			Each	-	-	-	-	-	0.0%
76	Lighting									
77	Exterior Hard wired LED fixtures		x	Each	-	-	-	-	-	0.0%
78	LED A-Lamps	x		Each	319,630	3,069,407	75	(7,256)	2,757,488	2.8%
79	LED Reflector Bulbs	x		Each	29,681	337,206	8	(706)	250,347	0.3%
80	Removed - Interior Hard wired LED fixtures		x	Each	-	-	-	-	-	0.0%
81	Removed - LED Night Light			Each	-	-	-	-	-	0.0%
82	Removed - LED Torchiere	x		Each	-	-	-	-	-	0.0%
83	Removed - Occupancy Sensor			Each	-	-	-	-	-	0.0%
84	Miscellaneous									
85	Air Purifier [9]	x		Home	413	-	-	-	86,198	0.1%
86	CO and Smoke Alarm			Each	-	-	-	-	-	0.0%
87	Cold Storage [9]		x	Home	-	-	-	-	932	0.0%
88	Comprehensive Home Health and Safety Check-up			Home	-	-	-	-	-	0.0%
89	Pool Pumps		x	Each	221	239,352	34	-	374,858	0.4%
90	Power Strip			Each	-	-	-	-	-	0.0%
91	Power Strip Tier II	x		Each	17,529	3,155,040	64	-	1,364,434	1.4%
92	Pilot									
93										
94	Customer Enrollment									
95	ESA Outreach & Assessment			Home	50,625	-	-	-	\$ 8,049,995	8.3%
96	ESA In-Home Energy Education			Home	50,625	-	-	-	\$ 4,119,631	4.3%
97										
98	Total Savings/Expenditures					29,278,110	11,344	1,264,717	\$ 96,737,666	
99										
100	Total Households Weatherized [1]				38,653					
101										
102	Households Treated			Total						
103	- Single Family Households Treated			Home	44,325					
104	- Multi-family Households Treated (In-unit)			Home	-					
105	- Mobile Homes Treated			Home	6,300					
106	Total Number of Households Treated			Home	50,625					
107	# Eligible Households to be Treated for PY			Home	52,954					
108	% of Households Treated			%	96%					
109	- Master-Meter Households Treated			Home	2,466					
110										
111										
112	ESA Program - Main									
113	Administration [5]				\$5,368,783	\$4,760,996	\$10,129,780			
114	Direct Implementation (Non-Incentive) [6]				\$3,133,011	\$2,778,331	\$5,911,342			
115	Direct Implementation [7]				\$51,089,246	\$47,799,711	\$98,888,957			<<Includes measures costs
116										
117	TOTAL ESA Main COSTS				\$59,591,041	\$55,339,038	\$114,930,079			
118										
119	[1] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.									
120	[2] All savings are calculated based on the following sources: DNV/IGL Impact Evaluation Program Years 2015-2017 Impact II, or ESA workpapers.									
121	[3] Savings values updated in July 2022 based on workpaper updates									
122	[4] Total ESA Main YTD expenses are reported in ESA Table 1.									
123	[5] Administrative includes expenses from Training Center, Inspections, Marketing and Outreach, Studies, Regulatory Compliance, General Administrative, and CPUC Energy Division categories.									
124	[6] Direct Implementation (Non-Incentive) includes expenses from Implementation category.									
125	[7] Direct Implementation includes expenses from Appliances, Domestic Hot Water, Enclosure, HVAC, Lighting, Miscellaneous, Customer Enrollment, In-Home Education, Safety Unexpected Overhead Costs, and VEC Pilot.									
126	[8] Measure was incorrectly identified as basic-tier in prior Monthly Reports and has been corrected.									
127	[9] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.									
128	NOTE: Any measures noted as 'New' have been added during the course of this program year.									
129	NOTE: Any measures noted as 'Removed' are no longer offered by the program but have been kept for tracking purposes.									
130	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H	I	J
1	Energy Savings Assistance Program Table 2A - Multifamily Whole Building									
2	Pacific Gas and Electric Company									
3	Through December 31, 2025									
4										
5	Table 2A ESA Program - Multifamily Whole Building <sup>5</sup>									
6				Year-To-Date Completed & Expensed Installation						
7	Measures	Units (of Measure such as "each")	Measure Type (In-unit vs Common Area) <sup>6</sup>	Quantity Installed	Number of Units for Cap-kBTU/h and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
8	<b>Appliances</b>									
9	High Efficiency Clothes Washer	Each	In-Unit	223	-	1,850	0	4,899.00	221,599	1.10%
10	Refrigerators	Each	In-Unit	3,688	-	1,602,236	224	3,913,878	19,423	0.09%
11	Refrigerators	Each	CAM/WB	21	-	1,120	0.2	(30.74)	19,106	0.09%
12	<b>Domestic Hot Water</b>									
13	New: Non-Condensing Domestic Hot Water Boiler	Cap-kBTU/h	CAM/WB	-	-	-	-	-	-	-
14	New: Condensing Domestic Hot Water Boiler	Cap-kBTU/h	CAM/WB	-	-	-	-	-	-	-
15	Storage Water Heater	Cap-kBTU/h	CAM/WB	-	8,270	-	-	28,856.76	1,116,009	5.44%
16	Tankless Water Heater	Cap-kBTU/h	CAM/WB	1,919	-	(29)	-	450.58	88,975	0.44%
17	Heat Pump Water Heater	kW	CAM/WB	5	-	1,863	0.0	-	10,187	0.05%
18	Demand Control DHW Recirculation Pump	Each	CAM/WB	-	-	-	-	-	-	-
19	Low flow Showerhead	Each	CAM/WB	-	-	-	-	-	-	-
20	Faucet Aerator	Each	In-Unit	4	-	CAM/WB	-	22.58	27	0.00%
21	Faucet Aerator	Each	In-Unit	-	-	-	-	-	-	0.00%
22	Other Hot Water	Household	In-Unit	11,075	-	47,385	7	71,620.96	531,778	2.64%
23	Thermostatic Tub Spout/Diverter	Each	In-Unit	912	-	-	-	1,023.40	89,828	0.45%
24	Water Heater Tank and Pipe Insulation	Household	In-Unit	-	-	1,863	-	592.01	2,091	0.01%
25	Water Heater Repair/Replacement	Household	In-Unit	986	-	-	-	633.05	154,380	0.77%
26	Heat Pump Water Heater	Each	In-Unit	-	-	-	-	-	-	0.00%
27	Hot Water Pipe Insulation - Fitting	Each	CAM/WB	46	-	-	-	247.62	1,060	0.01%
28	Hot Water Pipe Insulation - Pipe	Each	CAM/WB	377	-	-	-	5,646.77	5,342	0.03%
29	Boiler Controls	Each	CAM/WB	-	-	-	-	-	-	-
30	<b>Envelope</b>									
31	Whole Building Attic Insulation	Sq Ft	CAM/WB	365,397	-	25,808	20.6	5,644.53	622,992	3.09%
32	Wall Insulation Blow-in	Sq Ft	CAM/WB	-	-	-	-	-	-	0.00%
33	Windows	Sq Ft	CAM/WB	12,665	-	41,543	43.2	1,532.52	793,429	3.94%
34	Window Film	Sq Ft	CAM/WB	-	-	-	-	-	-	-
35	Air Sealing	Household	In-Unit	12,143	-	531,116	48	34,548.00	3,578,315	17.76%
36	Attic Insulation	Household	In-Unit	64	-	15,083	3	951.62	22,458	0.11%
37	<b>HVAC</b>									
38	Air Conditioners Split System	Cap-Tons	CAM/WB	-	10	1,558	1.5	(6.66)	39,727	0.20%
39	Heat Pump Split System	Cap-Tons	CAM/WB	-	-	-	-	-	-	-
40	New: Packaged Air Conditioner	Cap-Tons	CAM/WB	-	-	-	-	-	-	-
41	Package Terminal A/C	Cap-Tons	CAM/WB	-	-	-	-	-	-	-
42	Package Terminal Heat Pump	Cap-Tons	CAM/WB	-	-	-	-	-	-	-
43	Furnace Replacement	Cap-kBTU/h	CAM/WB	-	1,620	980	0.9	779.62	226,992	1.13%
44	Space Heating Boiler	Cap-kBTU/h	CAM/WB	-	-	-	-	-	-	-
45	Smart Thermostats	Each	In-Unit	94	-	9,919	-	740.22	26,087	0.13%
46	Smart Thermostats	Each	In-Unit	1,436	-	264,919	48	33,858.20	377,643	1.87%
47	Furnace Repair/Replacement [7]	Each	In-Unit	1,408	-	-	-	(2,378.00)	310,409	1.54%
48	Central A/C Replacement	Each	In-Unit	-	-	-	-	-	-	0.00%
49	High Efficiency Forced Air Unit (HE FAL)	Each	In-Unit	-	-	-	-	-	-	0.00%
50	Portable A/C [7]	Each	In-Unit	3	-	-	-	-	1,816	0.01%
51	Central A/C Tune up	Each	In-Unit	2,749	-	431,204	350	-	1,372,845	6.81%
52	Smart Efficient Fan Control	Each	In-Unit	1,076	-	197,417	240	5,545.06	203,680	1.01%
53	Prescriptive Duct Sealing	Each	In-Unit	3,758	-	421,665	305	29,902.33	2,036,658	10.08%
54	Duct Testing and Sealing	Each	In-Unit	7	-	-	-	-	848	0.00%
55	Blower Motor Retrofit	Each	CAM/WB	-	-	-	-	-	-	0.00%
56	Efficient Fan Controller	Each	CAM/WB	-	-	-	-	-	-	0.00%
57	<b>Lighting</b>									
58	Interior LED Lighting	Each	CAM/WB	-	-	-	-	-	-	0.00%
59	Interior TLED Type A Lamps	Each	CAM/WB	-	-	-	-	-	-	0.00%
60	Interior TLED Type C Lamps	Each	CAM/WB	-	-	-	-	-	-	0.00%
61	New: LED T8 Lamp - Interior	Each	CAM/WB	1,541	-	199,728	2.3	(3,455.63)	106,454	0.53%
62	New: LED T8 Lamp - Exterior	Each	CAM/WB	117	-	8,585	-	-	8,886	0.04%
63	Interior LED Fixture	Each	CAM/WB	392	-	117,789	1.3	(2,037.75)	50,652	0.25%
64	Interior LED Screw-in	Each	CAM/WB	60	-	10,605	0.1	(183.47)	835	0.00%
65	Exterior LED Screw-in	Each	CAM/WB	15	-	3,088	0.4	(53.42)	1,753	0.01%
66	Interior LED Exit Sign	Each	CAM/WB	118	-	11,429	-	-	1,945	0.01%
67	Exterior LED Lighting	Each	CAM/WB	454	-	70,052	-	-	57,538	0.29%
68	New: LED Parking Garage Fixtures	Each	CAM/WB	37	-	3,347	1.3	-	7,081	0.04%
69	LED Exterior Wall or Pole Mounted Fixture	Each	CAM/WB	94	-	239,515	-	-	129,518	0.64%
70	LED Corn Lamp for Exterior Wall or Pole Mounted	Each	CAM/WB	491	-	49,033	-	-	20,835	0.10%
71	Exterior LED Lighting - Pool	Each	CAM/WB	-	-	-	-	-	-	-
72	Wall or Ceiling Mounted Occupancy Sensor	Each	CAM/WB	195	-	18,679	1.3	(323.18)	17,530	0.09%
73	LED Diffuse A-Lamps	Each	In-Unit	48,900	-	469,587	12	(1,110.03)	400,981	1.99%
74	LED Reflector Bulbs	Each	In-Unit	785	-	8,918	0.2	(18.68)	6,865	0.03%
75	<b>Miscellaneous</b>									
76	Tier-2 Smart Power Strip	Each	In-Unit	3,093	-	510,668	18	-	244,557	1.21%
77	Variable Speed Pool Pump	Each	CAM/WB	5	-	26,293	2.6	-	18,095	0.09%
78	Smart Power Strip Tier II	Each	CAM/WB	29	-	4,698	0.1	(0.02)	2,407	0.01%
79	Cold Storage [7]	Each	In-Unit	-	-	-	-	-	-	0.00%
80	Air Purifier [7]	Home	In-Unit	80	-	-	-	-	17,354	0.09%
81	CO and Smoke Alarm	Each	In-Unit	-	-	-	-	-	-	0.00%
82	CO and Smoke Alarm	Each	CAM/WB	-	-	-	-	-	-	0.00%
83	Minor Repair	Each	In-Unit	470	-	-	-	-	21,773	0.11%
84	Minor Repair	Each	CAM/WB	464	-	-	-	-	39,000	0.19%
85	Advanced Keyboard	Each	In-Unit	30	-	2,010	-	-	4,323	0.02%
86	Advanced Keyboard	Each	CAM/WB	-	-	-	-	-	-	0.00%
87	<b>Electrification</b>									
88	New - Central Heat Pump-FS (propane or gas space)	Each	In-Unit	-	-	-	-	-	-	0.00%
89	Heat Pump Clothes Dryer - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
90	Induction Cooktop - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
91	Ductless Mini-split Heat Pump - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
92	Heat Pump Water Heater - FS	Each	In-Unit	-	-	-	-	-	-	0.00%
93	Heat Pump Pool Heater - FS	Each	CAM/WB	-	-	-	-	-	-	0.00%
94	Ductless Mini Split - FS	Each	CAM/WB	-	-	-	-	-	-	0.11%
95	Heat Pump Water Heater - FS	Each	CAM/WB	12	-	44,268	-	365.25	9,477	0.05%
96	<b>Customer Enrollment - In Unit</b>									
97	ESA Outreach & Assessment	Household	In-Unit	16,041	-	-	-	-	2,349,337	11.66%
98	ESA In-Home Energy Education	Household	In-Unit	16,041	-	-	-	-	853,149	4.23%
99	<b>Ancillary Services</b>									
100	Audit4									0.00%
101										
102	Total	-		508,971	9,900	5,393,793	1,330	218,262	\$ 20,153,745	100.00%
103										
104	Multifamily Properties Treated		Number							
105	Total Number of Multifamily Properties Treated <sup>8</sup>		81							
106	Subtotal of Master-metered Multifamily Properties		5							
107	Total Number of Multifamily Tenant Units w/in		6597							
108	Total Number of buildings w/in Properties Treated		896							
109	Multifamily Properties Treated		Number							
110	Total Number of households individually treated		16,041							
111										
112										
113	<b>Year to Date Expenses</b>									
114	ESA Program - MFWB	Electric	Gas	Total						
115	Administration	\$1,098,389	\$974,043	\$2,072,432						
116	Direct Implementation (Non-Incentive)	\$3,244,200	\$5,230,868	\$8,475,068						
117	Direct Implementation	\$9,683,047	\$7,374,873	\$17,057,920	<<Includes measures costs					
118	SPOC	\$169,709	\$150,497	\$320,207						
119										
120	TOTAL MFWB COSTS	\$14,195,345	\$13,730,281	\$27,925,626						
121										
122	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									
123	NOTE: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.									
124	[2] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings.									
125										
126	[3] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.									
127										
128	[4] Commissioning costs, as allowable per the Decision, are included in measures total cost unless otherwise noted.									
129	[5] Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022, modified by D.17-12-009, where 65% of tenants are income eligible based (at or below 200% of the Federal Poverty Guidelines).									
130	[6] Measure type column added to identify if a measure is for in-unit or common area/whole building because they use different paperwork savings.									
131	[7] Excludes measures that meet the current definition of Life, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.									


	A	B	C	D	E	F	G	H
1	Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot (SCE ONLY) Summary							
2	Pacific Gas and Electric Company							
3	Through December 31, 2025							
4								
5	ESA Program - Building Electrification Retrofit Pilot <sup>[1]</sup>							
6	Year-To-Date Completed & Expensed Installation							
7	Measures	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
8	<b>Appliances</b>							
9	Electric Dryer	Each						
10	Heat Pump Dryer	Each						
11	Induction Cooktop	Each						
12	Induction Range	Each						
13	<b>Domestic Hot Water</b>							
14	Heat Pump Water Heater	Each						
15	<b>Enclosure</b>							
16	Attic Insulation	Home						
17	<b>HVAC</b>							
18	Heat Pump HVAC	Each						
19	Duct Seal	Each						
20	Smart Thermostat	Each						
21	<b>Miscellaneous<sup>[2]</sup></b>							
22	Minor Home Repair	Home						
23	Carbon Monoxide/Smoke Alarm	Each						
24	Electric Panel	Each						
25	Electric Sub-Panel	Each						
26	Electrical Circuit Run	Each						
27	Induction Cookware	Home						
28	<b>Customer Enrollment</b>							
29	Energy Assessment	Home						
30								
31	<b>Total Savings/Expenditures</b>							
32								
33	<b>Households Treated</b>		<b>Total</b>					
34	Single Family Households Treated	Home						
35	Estimated Avg. Annual Bill Savings Treated <sup>[3]</sup>	Home						
36								
37								
38		<b>Year to Date Expenses</b>						
39	<b>ESA Program - Building Electrification</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>				
40	<b>Administration</b>							
41	<b>Direct Implementation (Non-Incentive)</b>							
42	<b>Direct Implementation</b>							
43								
44	<b>TOTAL Building Electrification COSTS</b>							
45								
46	<sup>[1]</sup> The costs for the following measures are included in the overall expenditures of the BE Pilot: additional line set for ductless mini-splits and building permits.							
47	<sup>[2]</sup> These measures do not have any savings associated and may be required to complete the installation to electrify the residential end-uses of participating households.							
48	<sup>[3]</sup> Estimated average annual bill savings will be calculated prior to participation and must not increase total energy costs.							

	A	B	C	D	E	F	G	H	
1	Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot (SCE ONLY <sup>11</sup> )								
2	Pacific Gas and Electric Company								
3	Through December 31, 2025								
4									
5		Units	ESA Program - Clean Energy Homes New Construction Pilot [1]						
6			Monthly Total	Monthly Total Units (Living Units)	YTD Total	YTD Total Units (Living Units)	Estimated Incentive Expenses (\$)	% Incentive Budget	
7			Interest form submitted	Homes					
8			Interest form denied	Homes					
9			Application for direct design assistance (in progress)	Homes					
10			Applications for design incentive (in progress)	Homes					
11			Application for direct design assistance (completed)	Homes					
12			Applications for design incentive (completed)	Homes					
13			Applications for tenant education incentive (in progress)	Homes					
14			Applications for tenant education incentive (completed)	Homes					
15			Total Savings/Expenditures						
16			-						
17									
18			ESA CEH Outreach and Education	Units	Monthly Total	YTD Total			
19			Webinars	Number of webinars					
20	Active leads	Unique developer							
21									
22									
23	Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses (\$)	% Incentive Budget	
24		Homes					\$ -	0.00%	
25		Homes					\$ -	0.00%	
26	Total Savings/Expenditures						\$ -	0.00%	
27									
28		Year to Date Expenses							
29	ESA Program - Clean Energy Homes	Electric	Gas	Total					
30	Administration	\$ -	\$ -	\$ -					
31	Direct Implementation (Non-Incentive)	\$ -		\$ -					
32	Direct Implementation	\$ -		\$ -	<<Includes measures costs				
33									
34	TOTAL Clean Energy Homes COSTS	\$ -	\$ -	\$ -					

	A	B	C	D	E	F	G	H	I	J
1	<b>Energy Savings Assistance Program Table 2E - CSD Leveraging</b>									
2	<b>Pacific Gas and Electric Company</b>									
3	<b>Through December 31, 2025 [1]</b>									
4										
5										
6	<b>ESA Program - CSD Leveraging</b>									
7	<b>Year-to-Date Completed &amp; Expensed Installation</b>									
8	<b>Measures</b>	<b>Basic</b>	<b>Plus</b>	<b>Units</b>	<b>Quantity Installed</b>	<b>kWh (Annual)</b>	<b>kW (Annual)</b>	<b>Therms (Annual)</b>	<b>Expenses (\$)</b>	<b>% of Expenditure</b>
9	<b>Appliances</b>									
10	Clothes Dryer [1]			Each	-	-	-	-	-	-
11	Dishwasher [1]			Each	-	-	-	-	-	-
12	Freezers [1]			Each	-	-	-	-	-	-
13	High Efficiency Clothes Washer			Each	-	-	-	-	-	-
14	Microwave			Each	-	-	-	-	-	-
15	Refrigerator			Each	-	-	-	-	-	-
16	<b>Domestic Hot Water</b>									
17	Combined Showerhead/TSV			Home	-	-	-	-	-	-
18	Faucet Aerator			Each	-	-	-	-	-	-
19	Heat Pump Water Heater - Electric			Each	-	-	-	-	-	-
20	Heat Pump Water Heater - Gas			Each	-	-	-	-	-	-
21	Heat Pump Water Heater - Propane			Each	-	-	-	-	-	-
22	Low-Flow Showerhead			Home	-	-	-	-	-	-
23	Other Domestic Hot Water			Home	-	-	-	-	-	-
24	Solar Water Heating [1]			Home	-	-	-	-	-	-
25	Tankless Water Heater			Each	-	-	-	-	-	-
26	Thermostatic Shower Valve			Each	-	-	-	-	-	-
27	Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	-	-
28	Thermostatic Tub Spout/Diverter			Each	-	-	-	-	-	-
29	Water Heater Repair			Each	-	-	-	-	-	-
30	Water Heater Replacement			Each	-	-	-	-	-	-
31	Water Heater Tank and Pipe Insulation			Each	-	-	-	-	-	-
32	<b>Enclosure</b>									
33	Air Sealing			Home	-	-	-	-	-	-
34	Attic Insulation			Home	-	-	-	-	-	-
35	Attic Insulation CAC Non-Elect Heat			Home	-	-	-	-	-	-
36	Caulking			Home	-	-	-	-	-	-
37	Diagnostic Air Sealing [1]			Home	-	-	-	-	-	-
38	Floor Insulation [1]			Home	-	-	-	-	-	-
39	Minor Home Repairs			Home	-	-	-	-	-	-
40	<b>HVAC</b>									
41	Central A/C replacement			Each	-	-	-	-	-	-
42	Central Heat Pump-FS (propane or gas space) [1]			Each	-	-	-	-	-	-
43	Duct Test and Seal [1]			Home	-	-	-	-	-	-
44	Energy Efficient Fan Control [1]			Home	-	-	-	-	-	-
45	Evaporative Cooler (Installation) [1]			Each	-	-	-	-	-	-
46	Evaporative Cooler (Replacement) [1]			Each	-	-	-	-	-	-
47	Furnace Repair			Each	-	-	-	-	-	-
48	Furnace Replacement			Each	-	-	-	-	-	-
49	Heat Pump A/C Replacement			Each	-	-	-	-	-	-
50	Heat Pump Replacement - CAC Gas			Home	-	-	-	-	-	-
51	Heat Pump Replacement - CAC Propane			Home	-	-	-	-	-	-
52	High Efficiency Forced Air Unit (HE FAU) [1]			Home	-	-	-	-	-	-
53	High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	-	-
54	High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	-	-
55	Portable A/C [1]			Each	-	-	-	-	-	-
56	Prescriptive Duct Sealing			Home	-	-	-	-	-	-
57	Removed - A/C Time Delay [1]			Home	-	-	-	-	-	-
58	Removed - FAU Standing Pilot Conversion [1]			Each	-	-	-	-	-	-
59	Room A/C Replacement [1]			Each	-	-	-	-	-	-
60	Smart Thermostat			Home	-	-	-	-	-	-
61	Wholehouse Fan [1]			Each	-	-	-	-	-	-
62	<b>Maintenance</b>									
63	Central A/C Tune up [1]			Home	-	-	-	-	-	-
64	Condenser Coil Cleansing			Each	-	-	-	-	-	-
65	Evaporative Coil			Each	-	-	-	-	-	-
66	Evaporative Cooler - Maint Functioning			Each	-	-	-	-	-	-
67	Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	-
68	Evaporative Cooler Maintenance [1]			Home	-	-	-	-	-	-
69	Fan Control Adjust			Each	-	-	-	-	-	-
70	Furnace Clean and Tune [1]			Home	-	-	-	-	-	-
71	HVAC Air Filter Service			Each	-	-	-	-	-	-
72	Range Hood			Home	-	-	-	-	-	-
73	Refrigerant Change Adjustment			Each	-	-	-	-	-	-
74	<b>Lighting</b>									
75	Exterior Hard wired LED fixtures			Each	-	-	-	-	-	-
76	LED A-Lamps			Each	-	-	-	-	-	-
77	LED Reflector Bulbs			Each	-	-	-	-	-	-
78	Removed - Interior Hard wired LED fixtures [1]			Each	-	-	-	-	-	-
79	Removed - LED Night Light [1]			Each	-	-	-	-	-	-
80	Removed - LED Torchlight [1]			Each	-	-	-	-	-	-
81	Removed - Occupancy Sensor [1]			Each	-	-	-	-	-	-
82	<b>Miscellaneous</b>									
83	Air Purifier [1]			Home	-	-	-	-	-	-
84	CO and Smoke Alarm [1]			Each	-	-	-	-	-	-
85	Cold Storage [1]			Each	-	-	-	-	-	-
86	Comprehensive Home Health and Safety Check-up [1]			Home	-	-	-	-	-	-
87	Pool Pumps [1]			Each	-	-	-	-	-	-
88	Power Strip [1]			Each	-	-	-	-	-	-
89	Power Strip Tier II			Each	-	-	-	-	-	-
90	<b>Pilots</b>									
91										
92	<b>Customer Enrollment</b>									
93	ESA Outreach & Assessment			Home	-	-	-	-	-	-
94	ESA In-Home Energy Education			Home	-	-	-	-	-	-
95										
96	<b>Total Savings/Expenditures</b>			-	-	-	-	-	-	-
97										
98	<b>Total Households Weatherized</b>			-	-	-	-	-	-	-
99										
100	<b>CSD MF Tenant Units Treated</b>									
101				-	-	-	-	-	-	-
102				-	-	-	-	-	-	-
103										
104										
105										
106	<b>ESA Program - CSD Leveraging</b>									
107	<b>Administration [4]</b>									
108	<b>Direct Implementation (Non-Incentive) [4]</b>									
109	<b>Direct Implementation [4]</b>									
110										
111	<b>TOTAL CSD Leveraging COSTS</b>				\$257	\$228			\$484	
112										
113	* PG&E does not have any project leveraging data with CSD to report for this reporting period.									
114	[1] Measures not available to CSD for leveraging.									
115	[2] Total CSD YTD expenses are reported in ESA Table Summary.									
116	[3] Administration includes administration labor expenses.									
117	[4] Direct Implementation (Non-Incentive) includes Implementer expenses.									
118	[5] Direct Implementation includes expenses for installation of measures.									
119	NOTE: Any measures noted as "NEW" have been added during the course of this program year.									
120	NOTE: Any measures noted as "REMOVED", are no longer offered by the program but have been kept for tracking purposes.									
121	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B
1	<b>Energy Savings Assistance Program Tables 3A-H - Energy Savings and Average Bill Savings per Treated Home/Common Area</b>	
2	<b>Pacific Gas and Electric Company</b>	
3	<b>Through December 31, 2025</b>	
4		
5	<b>Table 3A, ESA Program (SF, MH)</b>	
6	Annual kWh Savings	29,278,110
7	Annual Therm Savings	1,264,717
8	Lifecycle kWh Savings	338,677,687
9	Lifecycle Therm Savings	14,042,181
10	Current kWh Rate	\$0.20
11	Current Therm Rate	\$1.92
12	Average 1st Year Bill Savings / Treated households	\$165.49
13	Average Lifecycle Bill Savings / Treated Household	\$1,501.65
14		
15	<b>Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit) <sup>[1]</sup></b>	
16	Annual kWh Savings	4,505,920
17	Annual Therm Savings	180,067
18	Lifecycle kWh Savings	55,492,799
19	Lifecycle Therm Savings	1,855,274
20	Current kWh Rate	\$0.21
21	Current Therm Rate	\$1.93
22	Average 1st Year Bill Savings / Treated households	\$79.48
23	Average Lifecycle Bill Savings / Treated Household	\$731.21
24		
25	<b>Table 3C, ESA Program - Multifamily Whole Building (MFWB)</b>	
26	Annual kWh Savings	887,872
27	Annual Therm Savings	38,196
28	Lifecycle kWh Savings	9,212,805
29	Lifecycle Therm Savings	522,907
30	Current kWh Rate	\$0.34
31	Current Therm Rate	\$1.86
32	Average 1st Year Bill Savings / Treated Property	\$4,655.02
33	Average Lifecycle Bill Savings / Treated Property	\$32,543.01
34		
35	<b>Table 3D, ESA Program - Pilot Plus <sup>[2]</sup></b>	
36	Annual kWh Savings	74,897
37	Annual Therm Savings	8,672
38	Lifecycle kWh Savings	1,320,245
39	Lifecycle Therm Savings	162,377
40	Current kWh Rate	\$0.23
41	Current Therm Rate	\$2.04
42	Average 1st Year Bill Savings / Treated Property	\$224.33
43	Average Lifecycle Bill Savings / Treated Property	\$2,891.17
44		
45	<b>Table 3E, ESA Program - Pilot Deep <sup>[2]</sup></b>	
46	Annual kWh Savings	133,765
47	Annual Therm Savings	29,016
48	Lifecycle kWh Savings	2,672,002
49	Lifecycle Therm Savings	453,186
50	Current kWh Rate	\$0.23
51	Current Therm Rate	\$2.05
52	Average 1st Year Bill Savings / Treated Property	\$443.59
53	Average Lifecycle Bill Savings / Treated Property	\$5,485.33
54		
55	<b>Table 3F, ESA Program - Building Electrification (SCE Only)</b>	
56	Annual kWh Savings	-
57	Annual Therm Savings	-
58	Lifecycle kWh Savings	-
59	Lifecycle Therm Savings	-
60	Current kWh Rate	\$ -
61	Current Therm Rate	\$ -
62	Average 1st Year Bill Savings / Treated Households	\$ -
63	Average Lifecycle Bill Savings / Treated Households	\$ -
64		
65	<b>Table 3G, ESA Program - CSD Leveraging</b>	
66	Annual kWh Savings	-
67	Annual Therm Savings	-
68	Lifecycle kWh Savings	-
69	Lifecycle Therm Savings	-
70	Current kWh Rate	\$ -
71	Current Therm Rate	\$ -
72	Average 1st Year Bill Savings / Treated Households	\$ -
73	Average Lifecycle Bill Savings / Treated Households	\$ -
74		
75	<b>Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep <sup>[3]</sup></b>	
76	Annual kWh Savings	33,992,692
77	Annual Therm Savings	1,482,471
78	Lifecycle kWh Savings	398,162,732
79	Lifecycle Therm Savings	16,513,018
80	Current kWh Rate	\$0.20
81	Current Therm Rate	\$1.92
82	Average 1st Year Bill Savings / Treated Households	\$145.99
83	Average Lifecycle Bill Savings / Treated Households	\$1,332.91
84		
85	[1] Separating MFWB in-unit savings summary from the CAM and Whole Building measures savings because they are calculated using different residential rates.	
86	[2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as Main ESA, but the variables such as measure savings and expected useful life may differ. The pilot will initially estimate energy savings with energy modeling software.	
87	[3] Summary is the sum of ESA Main, MFWB In-Unit, Pilot Plus Pilot Deep, BE, CSD Leveraging. MFWB is excluded because the program uses different residential rates and measures.	
88	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.	





	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary																
2	Pacific Gas and Electric Company																
3	Through December 31, 2025																
4																	
5	Table 5A, ESA Program (SF, MH)																
6	Gas & Electric				Gas Only				Electric Only				Total				
7	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			
Therm		kWh	kW	Therm		kWh	kW	Therm		kWh	kW	Therm		kWh	kW		
8	January	2,583	71,138	679,363	403	232	8,511	1,574	1	285	(541)	1,067,568	232	3,100	79,108	1,748,505	635
9	February	2,794	78,177	769,210	476	279	9,457	1,459	1	375	(575)	1,231,680	255	3,448	87,060	2,002,349	731
10	March	3,021	87,588	897,080	537	224	9,431	1,169	1	467	(587)	1,289,854	311	3,692	96,432	2,188,103	848
11	April	3,292	99,048	1,011,375	604	239	10,617	2,100	1	557	(672)	1,450,276	397	4,078	108,993	2,463,752	1,002
12	May	4,050	115,371	1,177,795	710	332	13,099	1,295	1	602	(804)	1,870,462	544	4,984	127,666	3,049,552	1,255
13	June	3,292	95,604	973,929	600	259	9,814	2,714	1	539	(862)	1,515,321	464	4,090	104,756	2,491,963	1,066
14	July	3,726	101,578	994,081	588	329	10,863	2,110	1	682	(673)	1,601,629	453	4,737	111,768	2,597,821	1,042
15	August	3,911	110,138	1,096,101	640	309	12,365	1,701	1	635	(750)	1,814,944	492	4,855	121,753	2,912,747	1,132
16	September	3,674	101,215	1,000,221	589	279	11,515	1,508	1	525	(670)	1,607,697	436	4,478	112,060	2,609,426	1,026
17	October [4]	4,047	115,435	1,132,306	648	318	13,202	1,701	0	477	(774)	1,824,876	486	4,842	127,863	2,967,882	1,135
18	November	3,539	89,670	894,161	517	205	11,243	1,525	1	486	(660)	1,349,901	291	4,230	109,252	2,242,588	810
19	December	3,190	75,590	798,209	451	213	9,027	1,761	1	688	(614)	1,213,453	211	4,091	87,004	2,013,422	663
20	YTD	41,089	1,143,555	11,423,832	6,763	3,218	129,145	19,617	10	6,318	(7,982)	17,834,661	4,571	50,625	1,264,717	29,278,110	11,344
21	YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2.																
22	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																
23																	
24	Table 5B, ESA Program - MFWB In-Unit																
25	Gas & Electric				Gas Only				Electric Only				Total				
26	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			
Therm		kWh	kW	Therm		kWh	kW	Therm		kWh	kW	Therm		kWh	kW		
27	January	936	10,534	287,022	63	54	883	-	-	127	(9)	51,268	13	1,117	11,409	338,290	76
28	February	936	14,527	283,198	60	43	516	-	-	271	(22)	55,967	18	1,250	15,020	339,185	99
29	March	937	12,046	293,562	82	43	867	-	-	203	(16)	106,001	34	1,183	12,898	399,563	118
30	April	997	12,630	276,523	60	10	266	-	-	59	(4)	26,097	11	1,066	12,891	302,619	71
31	May	1266	15,504	373,562	82	67	765	-	-	215	(17)	27,978	4	1,548	16,252	401,540	86
32	June	1,182	11,806	315,767	84	183	3,145	-	-	166	(11)	52,124	14	1,531	14,939	367,891	98
33	July	1,088	14,158	310,122	91	47	942	-	-	220	(13)	53,293	16	1,355	15,087	363,415	107
34	August	1,145	17,222	364,722	132	52	1,041	-	-	207	(12)	81,724	23	1,404	18,251	446,446	155
35	September	920	11,946	253,741	90	66	1,721	-	-	165	(8)	60,174	25	1,171	12,758	313,915	115
36	October	1,131	13,130	341,251	75	41	839	-	-	191	(8)	71,441	29	1,363	13,961	412,692	104
37	November	792	9,739	280,357	65	116	1,439	-	-	138	(8)	54,203	21	1,046	11,170	334,560	86
38	December	1,608	24,731	395,097	114	62	725	0	0	339	-24	90,706	29	2,007	25,431	485,803	143
39	YTD	12,936	167,972	3,774,924	1,919	884	13,147	-	-	2,381	(152)	730,996	236	16,941	180,967	4,595,920	1,254
40	YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.																
41	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																
42																	
43	Table 5C, ESA Program - Multifamily Whole Building (MFWB-CAM/WB)																
44	Gas & Electric				Gas Only				Electric Only				Total				
45	# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			
Therm		kWh	kW	Therm		kWh	kW	Therm		kWh	kW	Therm		kWh	kW		
46	January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	February	-	-	-	-	1	621	-	-	-	-	-	-	1	621	-	-
48	March	-	(1,068)	14,748	0	1	89	-	-	1	(4)	481	0	3	(63)	15,229	0
49	April	5	754	139,980	2	2	703	174	0	-	-	-	-	7	1,457	140,154	2
50	May	7	(1,275)	96,752	2	5	803	783	-	1	(181)	15,948	1	13	(653)	113,483	3
51	June	4	(165)	30,669	1	1	971	55	0	1	(143)	14,828	0	6	664	45,552	1
52	July	8	13,199	58,568	0	3	10,826	701	0	1	(23)	3,597	0	12	24,001	62,866	1
53	August	4	2,561	23,171	6	-	-	-	-	2	(1,052)	90,143	1	6	1,309	113,315	8
54	September	3	375	51,674	0	-	-	-	-	2	(203)	29,603	0	5	173	81,277	0
55	October	4	2,479	90,174	2	2	292	160	0	1	(60)	1,427	0	7	2,831	91,760	2
56	November	5	4,100	68,992	29	1	85	(6)	-	3	505	63,601	27	9	4,690	132,598	57
57	December	6	1,976	47,362	2	3	1,678	-	-	3	(468)	44,286	0	12	3,186	91,648	2
58	YTD	47	23,637	622,090	45	19	16,667	1,868	0	15	(1,509)	263,914	30	81	38,196	887,872	76
59	YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.																
60	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																
61																	
62	Table 5D, ESA Program - Pilot Plus and Pilot Deep [2][3]																
63	Gas & Electric				Gas Only [1]				Electric Only [1]				Total				
64	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			
Therm		kWh	kW	Therm		kWh	kW	Therm		kWh	kW	Therm		kWh	kW		
65	January	46	4,059	33,978	43	-	-	-	-	-	-	-	46	4,059	33,978	43	
66	February	58	4,644	39,297	45	-	-	-	-	-	-	-	58	4,644	39,297	45	
67	March	31	2,987	11,107	28	-	-	-	-	-	-	-	31	2,987	11,107	28	
68	April	26	3,095	11,005	19	-	-	-	-	-	-	-	26	3,095	11,005	19	
69	May	42	3,805	28,586	31	-	-	-	-	-	-	-	42	3,805	28,586	31	
70	June	11	1,269	11,759	9	-	-	-	-	-	-	-	11	1,269	11,759	9	
71	July	23	1,613	9,164	11	-	-	-	-	-	-	-	23	1,613	9,164	11	
72	August	27	2,782	20,304	20	-	-	-	-	-	-	-	27	2,782	20,304	20	
73	September	23	2,478	20,831	19	-	-	-	-	-	-	-	23	2,478	20,831	19	
74	October	33	4,332	13,383	25	-	-	-	-	-	-	-	33	4,332	13,383	25	
75	November	24	3,900	2,213	15	-	-	-	-	-	-	-	24	3,900	2,213	15	
76	December	16	2,722	7,036	17	-	-	-	-	-	-	-	16	2,722	7,036	17	
77	YTD	360	37,687	208,662	282	-	-	-	-	-	-	-	360	37,687	208,662	282	
78	[1] PG&E is primarily treating dual-fuel (gas and electric) customers through ESA Pilot Plus and Deep. Limited home treatment is anticipated at electric-only and gas-only properties.																
79	[2] Pilot Plus/Deep energy savings are reported based on best available information at the time. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable (typically 12 months post installation).																
80	[3] Pilot Plus/Deep project savings will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E.																
81	Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.																
82	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																
83																	
84	Table 5E, ESA Program - Building Electrification (SCE Only)																
85	Gas & Electric				Gas Only				Electric Only				Total				
86	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			
Therm		kWh	kW	Therm		kWh	kW	Therm		kWh	kW	Therm		kWh	kW		
87	January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
88	February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
89	March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
90	April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
91	May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
92	June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
93	July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94	August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
95	September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
96	October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
97	November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
98	December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
99	YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
100	Table 5F, ESA Program - CSD Leveraging																
101	Gas & Electric				Gas Only				Electric Only				Total				
102	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			
Therm		kWh	kW	Therm		kWh	kW	Therm		kWh	kW	Therm		kWh	kW		
103	January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
104	February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
105	March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
106	April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
107	May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108	June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
109	July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
110	August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
111	September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
112	October	-	-	-	-	-	-	-	-	-							

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies															
2	Pacific Gas and Electric Company															
3	Through December 31, 2025															
4		Authorized 2021-26 Funding			Current Month Expenses (B)			Year to Date Expenses (B)			Cycle to Date Expenses (B)			% of Budget Expensed		
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6																
7	Virtual Energy Coach (0)	\$689,000	\$611,000	\$1,300,000	\$0	\$0	\$0	\$0	\$0	\$0	(\$298)	(\$265)	(\$563)	0%	0%	0%
8	ESA Pilot Plus and Pilot Deep	\$23,273,909	\$20,639,127	\$43,913,036	\$538,532	\$477,566	\$1,016,098	\$4,747,929	\$4,210,428	\$8,958,357	\$12,638,810	\$11,208,002	\$23,846,812	54%	54%	54%
9																
10	Total Pilots	\$23,962,909	\$21,250,127	\$45,213,036	\$538,532	\$477,566	\$1,016,098	\$4,747,929	\$4,210,428	\$8,958,357	\$12,638,812	\$11,207,737	\$23,846,249	53%	53%	53%
11																
12	Studies (1)															
13	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study (2)	\$52,125	\$22,875	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$42,169	\$32,720	\$74,890	81%	143%	100%
14	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study (3)	\$39,750	\$38,250	\$75,000	\$424	\$376	\$800	\$20,670	\$18,330	\$39,000	\$39,743	\$35,244	\$74,987	100%	100%	100%
15	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study (4)	\$39,750	\$38,250	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
16	Joint IOU - Statewide CARE/ESA Categorical Study (5)	\$11,925	\$10,575	\$22,500	\$0	\$0	\$0	\$0	\$0	\$0	\$11,922	\$10,572	\$22,494	100%	100%	100%
17	Load Impact Evaluation Study (6)	\$238,500	\$211,500	\$450,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
18	Equity Criteria and Non-Energy Benefits Evaluation (NEB's) (7)	\$79,500	\$70,500	\$150,000	\$0	\$0	\$0	\$42,882	\$38,027	\$80,909	\$71,470	\$63,379	\$134,849	90%	90%	90%
19	Rapid Feedback Research and Analysis (8)	\$159,000	\$141,000	\$300,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
20	Joint IOU - Process Evaluation Studies (1-4 Studies) (6)	\$79,500	\$70,500	\$150,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
21																
22	Total Studies	\$700,050	\$597,450	\$1,297,500	\$424	\$376	\$800	\$63,552	\$56,357	\$119,809	\$165,304	\$141,015	\$307,219	24%	24%	24%
23																
24	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.															
25																
26																
27	[1] Authorized per D.21-06-015, Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding for studies is not solely supported via the ESA program budget; some studies are jointly supported via the CARE budget. Funding amounts listed reflect PG&E's 30% allocation among the IOUs, except for PG&E-only studies including the "Rapid Feedback Research and Analysis". Final authorized budgets may be adjusted by the ESA/CARE Study Working Group per D.21-06-015.															
28	[2] PG&E's Advice Letter 4193-G/5718-E approved the Joint Utilities' 2022 LINA Study for \$500,000. SCE held the statewide contract for this co-funded study, which was completed in December 2022. PG&E's 30% budget allocation is \$150,000, funded 50/50 via ESA and CARE budgets.															
29	[3] Authorized per D.21-06-015, the 2025 LINA is required to be completed by Dec 2025. SOG holds the statewide contract for this co-funded study, PG&E's 30% budget allocation is \$150,000, funded 50/50 via ESA and CARE budgets.															
30	[4] Authorized per D.21-06-015, the 2028 LINA is required to be completed by Dec 2028 and is funded 50/50 via ESA and CARE budgets.															
31	[5] Authorized per D.21-06-015, the Categorical Study is funded 50/50 via ESA and CARE budgets. SDG&E held the statewide contract for this co-funded study, which was completed in June 2023. PG&E's 30% budget allocation is \$45,000, of which \$22,500 is the ESA funded portion.															
32	[6] Authorized per D.21-06-015, to be conducted during PY 2023-26 and is funded by the ESA portfolio budget.															
33	[7] Authorized per D.21-06-015, the NEBs Study is required to be completed by June 2025 and is funded by the ESA portfolio budget. SCE holds the statewide contract for this co-funded study, PG&E's 30% budget allocation is \$150,000.															
34	[8] Authorized per D.21-06-015, to be used for IOU-specific studies as needed. Unused annual budget may be carried forward until the end of the program cycle.															
35	[9] VEC Pilot total authorized budget \$1.3M, (\$325K annually, 2021-2024. Cycle to date is \$-563; incurred \$76,562 in 2021, \$152,563 in 2022, and a refund credit of \$-229,688 in 2023 when the implementer contract was cancelled and the Pilot stopped. Any unspent funds after 2024 will be used to off-set collection.															



	A	B	C	D	E	F	G
1	<b>Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination</b> <b>Pacific Gas and Electric Company</b> <b>Through December 31, 2025</b>						
2							
3							
4							
5	Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
6	LIHEAP	When a home does not qualify for R&R measures in ESA, contractors connect the customer to LIHEAP contractors.	2,220	73	245	13	165
7	CSD	Coordination and collaboration with SPOC to support multifamily customers to learn about program opportunities applicable to multifamily properties.	43	0	0	0	3
8	DAC-SASH	Coordination with the DAC Single-family Affordable Solar Homes Program Administrator, GRID Alternatives, on referrals and homes treated.	N/A	N/A	N/A	277	0*
9	ESA Water-Energy Coordination Program	Allows ESA contractors to offer water conservation measures while they treat ESA customers. Water Agencies select from a standardized menu of options that can include replacing toilets, leak detection, meter checks, etc. Water offerings are paid by each participating Water Agency.	N/A	N/A	466	N/A	N/A
10	SoCal Gas ESA	When a home is has PGE Electric Only and gas service is through SoCal Gas, contractors connect the customer to SoCal Gas ESA for additional assistance w/ ESA measures.	1,578	2,149	1,369	1,759	1,759
11	SMUD	ESA Subcontractor provides customer with contact information for SMUD for possible assistance.	0	0	0	0	0
12	[*] Enrollment effort in progress. Conversion status to be noted in Q4. [1] # of referrals includes leads provided to a Partner Program by ESA. [2] # of leveraging accounts for households that have received treatments by both ESA and the Partner Program where there were shared resources/cost, such as Direct Tech, CSD, Water Energy, Refrigerator, etc. [3] # of coordination efforts include joint marketing activities by ESA and its Partner Program. These joint marketing activities may include social media, leave behinds, customer outreach events and activities. [4] # of customer leads includes leads provided to ESA by partner programs. [5] # of enrollments includes customer leads that result in actual ESA enrollments/treatment. It does not include leads that are in the intake process or have been treated in prior years.						
13							
14							
15							
16							
17							
18							
19							

	A	B	C
1	<b>Energy Savings Assistance Program Table 9 - Tribal Outreach</b> <b>Pacific Gas and Electric Company</b> <b>Through December 31, 2025</b>		
2			
3			
4			
5	<b>OUTREACH STATUS</b>	<b>Quantity (Includes CARE, FERA, and ESA)</b>	<b>List of Participating Tribes</b>
6	Tribes Completed and ESA Meet & Confer	4	Robinson Rancheria, Big Valley Rancheria, Dry Creek Rancheria, Enterprise Rancheria of Maidu
7	Tribes requested outreach materials or applications	4	Robinson Rancheria, Big Valley Rancheria, Dry Creek Rancheria, Habematolel Pomo
8	Federally Recognized Tribes who have not accepted an offer to Meet and Confer	1	Middletown Rancheria
9	Non-Federally Recognized Tribes who participated in Meet & Confer	0	
10	Tribes and Housing Authority sites involved in Focused Project/ESA	6	Enterprise Rancheria of Maidu, Habematolel Pomo, Owens Valley, Big Valley Rancheria, Dry Creek Rancheria, Middletown Rancheria (Tribal Outreach Grant grantees)
11	Partnership offers on Tribal Lands	102	<p><b>(Federally-Recognized Tribes)</b> Bear River Band of the Rohnerville Rancheria, Big Lagoon Rancheria, Big Sandy Rancheria, Big Valley Rancheria, Blue Lake Rancheria, Buena Vista Rancheria of Mi-Wuk Indians, Cachil DeHe Band of Wintun Indians of the Colusa Indian Community, Cahto Tribe (Laytonville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Rancheria of Pomo Indians of California, Cold Springs Rancheria, Cortina Rancheria, Coyote Valley Band of Pomo Indians, Dry Creek Rancheria of Pomo Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Greenville Rancheria, Grindstone Indian Rancheria, Guidville Indian Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians, Ione Band of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians of the Stewart's Point Rancheria, Karuk Tribe, Lower Lake (Koi Tribe), Lytton Rancheria of California, Manchester Band of Pomo Indians, Mechoopda Indian Tribe, Middletown Rancheria of Pomo Indians, Mooretown Rancheria, North Fork Rancheria, Paskenta Band of Nomlaki Indians, Picayune Rancheria of Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe, Redding Rancheria, Redwood Valley, Little River Band of Rancheria of Pomo, Robinson Rancheria, Round Valley Reservation, Santa Ynez Band of Chumash Mission Indians, Scotts Valley Band of Pomo Indians, Sherwood Valley Rancheria, Shingle Springs Band of Miwok Indians, Susanville Indian Rancheria, Table Mountain Rancheria, Tachi-Yokut Tribe (Santa Rosa Rancheria, Leemore, CA), Tejon Indian Tribe, Trinidad Rancheria, Tule River Indian Reservation, Tuolumne Band of Me-Wuk Indians, Tyme Maidu Tribe-Berry Creek Reservation, United Auburn Indian Community, Wilton Rancheria, Wiyot Tribe, Washoe Tribe of CA and NV, Yocha Dehe Wintun Nation, Yurok Tribe.</p> <p><b>(Non-Federally Recognized Tribes):</b> Amah Mutsun Tribal Band, American Indian Council of Mariposa County (Southern Sierra Miwok Nation), Butte Tribal Council, Calaveras Band of Mi-Wuk Indians, California Choinummi Tribal Project, Chaushila Yokuts, Coastal Band of the Chumash Nation, Coastanoan Ohlone Rumsen-Mutsen Tribe, Dumna Wo-Wah Tribal Government, Dunlap Band of Mono Indians, Dunlap Band of Mono Indians Historical Preservation Society, Haslett Basin Traditional Committee, Honey Lake Maidu, Indian Canyon Mutsun Band of Costanoan, Kern Valley Indian Council, Kawaiisu Tribe, Kings River Choinummi Farm Tribe, Mishewal-Wappo Tribe of Alexander Valley, Muwekma Ohlone Indian Tribe, Nor-Rel-Muk Nation, North Fork Mono Tribe, Northern Band of Mono Yokuts, Noyo River Indian Community, Ohlone Indian Tribe, Salinan Tribe of Monterey San Luis Obispo and San Benito Counties, San Luis Obispo County Chumash Council, Shiselina Band of Mendocino Coast Pomo Indians, Sierra Mono Museum, Strawberry Valley Rancheria, The Mono Nation, Traditional Choinummi Tribe (East of Kings River), Trina Marine Ruano Family, Tsungwe Council, Tubatulabal Tribe, Wailaki Tribe, Winnemem Wintu Tribe, Wintu Tribe of Northern California, Wukchumni Tribal Council, Wuksachi Indian Tribe, Xolon Salinan Tribe.</p>
12	Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	38	<p><b>Housing Authority Offices:</b> Bear River Band of Rohnerville Rancheria, Berry Creek Rancheria, Big Sandy Rancheria, Big Valley Rancheria, Cher-Ae Heights Indian Community of The Trinidad Rancheria, Cloverdale Rancheria, Dry Creek Rancheria, Elem Indian Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Fort Independence Reservation, Greenville Rancheria, Hoopa Valley Tribe, Ione Band of Miwok Indians, Karuk Tribe, Laytonville Rancheria, North Fork Rancheria, Picayune Rancheria, Pinoleville Reservation, Pit River Tribes, Round Valley Reservation, Santa Rosa Rancheria Tachi-Yokut, Stewarts Point Rancheria (Kashaya Pomo), Susanville Indian Rancheria, Tejon Indian Tribe, Tule River Indian Tribe, Upper Lake Rancheria, Washoe Tribe, Wilton Rancheria, and Yurok Tribe.</p> <p><b>TANF Offices:</b> California Department of Social Services CALWORKS and Family Resilience Branch, Federated Indians of Graton Rancheria, Hoopa Valley Tribe, Karuk Tribe, North Fork Rancheria, Susanville Indian Rancheria, Tuolumne Rancheria, and Owens Valley Career Development Center.</p>
13	Housing Authority, TANF and Health Organizations offices who participated in Meet and Confer	1	Owens Valley Career Development Center.

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	<b>CARE Program Table 1 - Program Expenses</b>												
2	<b>Pacific Gas and Electric Company</b>												
3	<b>Through December 31, 2025</b>												
4													
5	<b>CARE Program:</b>	<b>Authorized Budget [1]</b>			<b>Current Month Expenses [5]</b>			<b>Year to Date Expenses [5]</b>			<b>% of Budget Spent YTD</b>		
6		<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>
7	Outreach	\$6,533,840	\$1,633,460	\$8,167,300	\$234,615	\$58,654	\$293,269	\$2,798,927	\$699,732	\$3,498,659	43%	43%	43%
8	Processing / Certification Re-certification	\$737,840	\$184,460	\$922,300	\$38,633	\$9,658	\$48,291	\$455,666	\$113,916	\$569,582	62%	62%	62%
9	Post Enrollment Verification	\$1,272,400	\$318,100	\$1,590,500	\$67,620	\$16,905	\$84,525	\$859,430	\$214,858	\$1,074,288	68%	68%	68%
10	IT Programming	\$953,360	\$238,340	\$1,191,700	\$172,169	\$43,042	\$215,211	\$1,103,571	\$275,893	\$1,379,463	116%	116%	116%
11	CHANGES Program [2]	\$420,000	\$105,000	\$525,000	\$20,595	\$5,149	\$25,744	\$461,486	\$115,371	\$576,857	110%	110%	110%
12	Studies and Pilots [3]	\$20,000	\$5,000	\$25,000	\$640	\$160	\$800	\$31,200	\$7,800	\$39,000	156%	156%	156%
13	Measurement and Evaluation [4]	\$160,000	\$40,000	\$200,000	\$33,308	\$8,327	\$41,635	\$70,428	\$17,607	\$88,035	44%	44%	44%
14	Regulatory Compliance	\$322,880	\$80,720	\$403,600	\$44,793	\$11,198	\$55,991	\$583,445	\$145,861	\$729,306	181%	181%	181%
15	General Administration	\$988,240	\$247,060	\$1,235,300	\$46,425	\$11,606	\$58,032	\$512,999	\$128,250	\$641,248	52%	52%	52%
16	CPUC Energy Division	\$146,800	\$36,700	\$183,500	\$1,096	\$274	\$1,370	\$18,963	\$4,741	\$23,703	13%	13%	13%
17	<b>SUBTOTAL MANAGEMENT COSTS</b>	<b>\$11,555,360</b>	<b>\$2,888,840</b>	<b>\$14,444,200</b>	<b>\$659,893</b>	<b>\$164,973</b>	<b>\$824,866</b>	<b>\$6,896,115</b>	<b>\$1,724,029</b>	<b>\$8,620,143</b>	<b>60%</b>	<b>60%</b>	<b>60%</b>
18													
19	CARE Rate Discount [6]	\$560,765,600	\$140,191,400	\$700,957,000	\$88,422,023	\$28,450,601	\$116,872,623	\$1,012,051,319	\$190,511,248	\$1,202,562,567	180%	136%	172%
20													
21	<b>TOTAL PROGRAM COSTS &amp; CUSTOMER DISCOUNTS</b>	<b>\$572,320,960</b>	<b>\$143,080,240</b>	<b>\$715,401,200</b>	<b>\$89,081,915</b>	<b>\$28,615,574</b>	<b>\$117,697,489</b>	<b>\$1,018,947,433</b>	<b>\$192,235,277</b>	<b>\$1,211,182,710</b>	<b>178%</b>	<b>134%</b>	<b>169%</b>
22													
23	Other CARE Rate Benefits												
24	- DWR Bond Charge Exemption				\$2,137,560		\$2,137,560	\$26,106,838		\$26,106,838			
25	- CARE Surcharge Exemption [7]				\$8,521,844	\$2,200,704	\$10,722,548	\$98,052,324	\$20,224,753	\$118,277,076			
26	- kWh Surcharge Exemption												
27	- Vehicle Grid Integration Exemption												
28	Total Other CARE Rate Benefits				<b>\$10,659,404</b>	<b>\$2,200,704</b>	<b>\$12,860,107</b>	<b>\$124,159,162</b>	<b>\$20,224,753</b>	<b>\$144,383,914</b>			
29													
30	Indirect Costs												
31													
32	[1] Authorized Budget: Approved for PY 2025 in D.21-06-015, Attachment 1, Table 2.												
33	[2] D.15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein. D.21-06-015 approved funding for the CHANGES program through CARE program for PYs 2021-2026.												
34	[3] Reflects the budget and expenses for LINA study.												
35	[4] Reflects the budget and expenses for Annual Eligibility Estimates prepared by Athens Research on behalf of the utilities.												
36	[5] Negative expenses may be due to accrual reversal as part of normal accounting process.												
37	[6] Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.												
38	[7] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge. The CARE discount exceeded the authorized amount. Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.												
39													
40													
41	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC				
	CARE Program Table 2 - Enrollment, Recertification, Attrition, and Enrollment Rate Pacific Gas and Electric Company Through December 31, 2025																																
	Automatic Enrollment						New Enrollment						Recertification						Attrition (Drop Offs)						Enrollment		Total CARE Participants	Estimated CARE Eligible <sup>1</sup>	Enrollment Rate % (WIX)	Total Residential Accounts <sup>2</sup>	Gas and Electric	Electric Only	Gas Only
	Inter- Utility	Intra- Utility	Leveraging <sup>3</sup>	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined Programs	Total New Enrollment (E-I)	Scheduled	Non-Scheduled	Automatic	Total Recertification (J-M+N)	No Response <sup>4</sup>	Failed PEV	Failed Recertification	Other <sup>5</sup>	Total Attrition (P-Q+R+S)	Grand (K+O)	Net Adjusted (K-T)												
January	0	1,130	0	1,130	23,877	1,963	979	104	26,953	30,072	6,907	22,831	4,733	34,271	n/a	6,722	4,329	10,012	21,470	64,343	8,802	1,380,107	1,413,103	98%	5,737,907	868,815	348,214	167,128					
February	0	1,130	0	1,130	21,749	1,935	887	86	24,660	27,795	15,248	19,812	4,677	39,837	n/a	6,378	4,186	12,691	23,456	67,633	4,941	1,384,488	1,413,103	98%	5,737,907	869,190	345,945	168,300					
March	0	1,488	0	1,488	22,364	1,975	875	139	27,364	28,882	11,607	22,095	4,129	38,195	n/a	6,876	5,320	9,912	26,998	67,077	4,814	1,389,112	1,413,103	98%	5,737,907	874,340	344,488	170,218					
April	0	1,346	0	1,346	16,720	3,705	622	117	21,172	22,618	8,805	16,095	4,384	29,275	n/a	6,225	13,598	8,669	27,884	61,794	5,366	1,383,748	1,413,103	98%	5,737,907	879,079	337,090	170,677					
May	0	1,491	0	1,491	12,280	2,420	437	100	15,237	16,668	7,109	14,323	5,119	26,613	n/a	5,850	8,609	9,699	22,416	63,271	5,798	1,377,688	1,413,103	98%	5,737,907	872,546	336,814	169,908					
June	0	1,393	0	1,393	17,870	3,957	738	133	22,718	24,111	6,870	30,480	5,562	42,612	n/a	2,315	5,909	11,882	20,416	68,603	3,495	1,381,483	1,413,103	98%	5,737,907	874,892	338,369	168,862					
July	0	1,324	0	1,324	23,360	3,223	895	187	29,665	31,050	9,381	36,139	6,280	50,010	n/a	2,320	5,484	11,383	18,171	68,010	11,859	1,383,312	1,413,103	99%	5,737,907	881,363	341,055	168,963					
August	0	1,432	0	1,432	21,633	3,508	790	67	26,904	27,336	7,329	26,421	5,249	38,999	n/a	138	5,631	11,490	17,219	68,335	10,117	1,403,429	1,413,103	99%	5,737,907	887,666	348,007	169,308					
September	0	1,368	0	1,368	28,000	3,141	622	87	31,859	33,000	11,843	38,898	5,148	47,427	n/a	488	7,485	18,769	26,865	74,669	7,469	1,414,804	1,413,103	99%	5,737,907	892,696	349,702	169,874					
October	0	1,916	0	1,916	16,620	2,060	583	59	21,852	23,468	9,474	20,185	4,583	34,241	n/a	10,951	7,087	11,714	12,746	67,705	12,738	1,388,854	1,413,103	99%	5,737,907	892,660	348,975	167,418					
November	0	1,203	0	1,203	13,269	1,668	241	79	15,357	16,560	7,790	17,549	3,791	25,130	n/a	14,300	9,200	7,869	31,869	46,690	14,809	1,383,745	1,413,103	98%	5,737,907	871,445	346,328	165,872					
December	0	1,293	0	1,293	18,209	2,380	488	44	21,121	22,614	9,466	20,365	4,865	34,416	n/a	305	7,869	7,564	16,707	58,830	8,647	1,386,362	1,413,103	98%	5,737,907	874,548	346,231	167,326					
YTD Total	0	16,271	0	16,271	225,877	40,465	8,302	1,251	279,889	286,476	112,090	266,688	66,848	436,727	0	66,763	87,441	123,128	277,253	732,897	18,837	1,386,362	1,413,103	98%	5,737,907	874,636	346,231	167,326					
<sup>1</sup>	Enrollments via data sharing between the IOUs.																																
<sup>2</sup>	Enrollments via data sharing between departments and/or programs within the utility.																																
<sup>3</sup>	Enrollments via data sharing with programs outside the IOU that serve low-income customers.																																
<sup>4</sup>	PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.																																
<sup>5</sup>	Includes customers who closed their accounts, requested to be removed, or were otherwise ineligible for the program.																																
<sup>6</sup>	Data represents total residential households.																																
<sup>7</sup>	In accordance with Ordering Paragraph 189 of D.21-05-015, the estimated CARE eligible is based on 2025's estimate.																																
<sup>8</sup>	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																																

	A	B	C	D	E	F	G	H	I
1	<b>CARE Program Table 3A - Post-Enrollment Verification Results (Model)</b>								
2	<b>Pacific Gas and Electric Company</b>								
3	<b>Through December 31, 2025</b>								
4	<b>Month</b>	<b>Total CARE Households Enrolled</b>	<b>Households Requested to Verify</b>	<b>% of CARE Enrolled Requested to Verify Total</b>	<b>CARE Households De-enrolled (Due to no response)</b>	<b>CARE Households De-enrolled (Verified as Ineligible)<sup>1</sup></b>	<b>Total Households De-enrolled<sup>2</sup></b>	<b>% De-enrolled through Post Enrollment Verification</b>	<b>% of Total CARE Households De-enrolled</b>
5	January	1,380,157	7,407	0.5%	4,998	226	5,224	70.5%	0.4%
6	February	1,384,498	7,196	0.5%	4,644	215	4,859	67.5%	0.4%
7	March	1,389,112	7,088	0.5%	4,793	248	5,041	71.1%	0.4%
8	April	1,383,746	0	0.0%	0	0	0	0.0%	0.0%
9	May	1,377,988	0	0.0%	0	0	0	0.0%	0.0%
10	June	1,381,483	0	0.0%	0	0	0	0.0%	0.0%
11	July	1,393,312	0	0.0%	0	0	0	0.0%	0.0%
12	August	1,403,429	18,441	1.3%	12,866	540	13,406	72.7%	1.0%
13	September	1,410,832	18,455	1.3%	13,258	477	13,735	74.4%	1.0%
14	October	1,398,554	18,414	1.3%	-	-	-	-	-
15	November	1,383,745	18,380	1.3%	-	-	-	-	-
16	December	1,390,392	18,391	1.3%					
17	<b>YTD Total</b>	<b>1,390,392</b>	<b>113,772</b>	<b>8.2%</b>	<b>40,559</b>	<b>1,706</b>	<b>42,265</b>	<b>72.1%</b>	<b>3.0%</b>
18									
19	<sup>1</sup> Includes customers verified as over income or who requested to be de-enrolled.								
20	<sup>2</sup> Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
21									
22	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
23									
24									
25	<b>CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage)</b>								
26	<b>Pacific Gas and Electric Company</b>								
27	<b>Through December 31, 2025</b>								
28	<b>Month</b>	<b>Total CARE Households Enrolled</b>	<b>Households Requested to Verify<sup>1</sup></b>	<b>% of CARE Enrolled Requested to Verify Total</b>	<b>CARE Households De-enrolled (Due to no response)</b>	<b>CARE Households De-enrolled (Verified as Ineligible)<sup>2</sup></b>	<b>Total Households De-enrolled<sup>3</sup></b>	<b>% De-enrolled through Post Enrollment Verification</b>	<b>% of Total CARE Households De-enrolled</b>
29	January	1,380,157	1,329	0.1%	977	24	1,001	75.3%	0.1%
30	February	1,384,498	1,066	0.1%	806	15	821	77.0%	0.1%
31	March	1,389,112	1,518	0.1%	1,149	29	1,178	77.6%	0.1%
32	April	1,383,746	3,091	0.2%	2,335	48	2,383	77.1%	0.2%
33	May	1,377,988	2,616	0.2%	2,219	47	2,266	86.6%	0.2%
34	June	1,381,483	0	0.0%	0	0	0	0.0%	0.0%
35	July	1,393,312	0	0.0%	0	0	0	0.0%	0.0%
36	August	1,403,429	5,160	0.4%	3,831	110	3,941	76.4%	0.3%
37	September	1,410,832	1,150	0.1%	915	17	932	81.0%	0.1%
38	October	1,398,554	5,636	0.4%	-	-	-	-	-
39	November	1,383,745	1,145	0.1%	-	-	-	-	-
40	December	1,390,392	881	0.1%					
41	<b>YTD Total</b>	<b>1,390,392</b>	<b>23,592</b>	<b>1.7%</b>	<b>12,232</b>	<b>290</b>	<b>12,522</b>	<b>78.6%</b>	<b>0.9%</b>
42									
43	<sup>1</sup> Includes all participants who were selected for high usage verification process.								
44	<sup>2</sup> Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.								
45	<sup>3</sup> Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
46	Each utility may have a different de-enrollment date due to billing cycle or other contributing factors.								
47	<b>Note:</b> Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								



	A	B	C	D	E	F	G	H	I	J
1	<b>CARE Program Table 4 - Enrollment by County</b> <b>Pacific Gas and Electric Company</b> <b>Through December 31, 2025</b>									
2										
3										
4	County	Estimated Eligible Households <sup>1</sup>			Total Households Enrolled <sup>2</sup>			Enrollment Rate <sup>3</sup>		
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	121,216	7	121,222	118,807	0	118,807	98%	0%	98%
7	ALPINE	0	126	126	0	11	11	n/a	9%	9%
8	AMADOR	1	4,637	4,638	0	4,259	4,259	0%	92%	92%
9	BUTTE	21,208	10,978	32,187	19,909	11,326	31,235	94%	103%	97%
10	CALAVERAS	24	7,582	7,606	14	5,154	5,168	58%	68%	68%
11	COLUSA	15	3,173	3,188	4	3,340	3,344	26%	105%	105%
12	CONTRA COSTA	79,659	0	79,659	89,166	0	89,166	112%	0%	112%
13	EL DORADO	6,959	5,937	12,896	5,652	5,544	11,196	81%	93%	87%
14	FRESNO	125,600	171	125,770	153,852	85	153,937	122%	50%	122%
15	GLENN	1	3,915	3,916	0	4,600	4,600	0%	117%	117%
16	HUMBOLDT	0	22,492	22,492	0	18,001	18,001	n/a	80%	80%
17	KERN	37,817	57,012	94,829	49,333	67,068	116,401	130%	118%	123%
18	KINGS	184	7,780	7,964	128	9,513	9,641	70%	122%	121%
19	LAKE	0	13,230	13,230	0	12,634	12,634	n/a	95%	95%
20	LASSEN	0	302	302	0	164	164	n/a	54%	54%
21	MADERA	13,527	5,578	19,105	17,874	5,604	23,478	132%	100%	123%
22	MARIN	17,509	0	17,509	13,108	0	13,108	75%	n/a	75%
23	MARIPOSA	28	3,289	3,317	18	2,230	2,248	65%	68%	68%
24	MENDOCINO	12	13,898	13,910	2	10,207	10,209	16%	73%	73%
25	MERCED	17,272	18,948	36,220	19,708	21,527	41,235	114%	114%	114%
26	MONTEREY	33,238	4,639	37,877	34,763	5,797	40,560	105%	125%	107%
27	NAPA	11,861	1	11,862	10,204	0	10,204	86%	0%	86%
28	NEVADA	12	11,677	11,690	0	9,152	9,152	0%	78%	78%
29	PLACER	19,533	9,619	29,152	14,176	7,145	21,321	73%	74%	73%
30	PLUMAS	87	2,346	2,433	10	1,382	1,392	11%	59%	57%
31	SACRAMENTO	119,779	0	119,779	87,785	0	87,785	73%	n/a	73%
32	SAN BENITO	68	4,340	4,408	91	5,323	5,414	134%	123%	123%
33	SAN BERNARDINO	55	243	298	15	252	267	27%	104%	90%
34	SAN FRANCISCO	69,937	0	69,937	51,120	0	51,120	73%	n/a	73%
35	SAN JOAQUIN	66,135	7,616	73,751	79,289	9,146	88,435	120%	120%	120%
36	SAN LUIS OBISPO	12,152	17,296	29,449	5,354	12,681	18,035	44%	73%	61%
37	SAN MATEO	40,106	0	40,106	35,260	0	35,260	88%	n/a	88%
38	SANTA BARBARA	15,604	923	16,527	16,987	722	17,709	109%	78%	107%
39	SANTA CLARA	93,968	3,140	97,109	97,190	3,155	100,345	103%	100%	103%
40	SANTA CRUZ	22,096	9	22,105	17,688	1	17,689	80%	11%	80%
41	SHASTA	10,718	10,323	21,041	9,067	8,460	17,527	85%	82%	83%
42	SIERRA	1	109	110	1	118	119	78%	108%	108%
43	SISKIYOU	0	8	8	0	6	6	n/a	77%	77%
44	SOLANO	36,161	0	36,161	42,969	0	42,969	119%	n/a	119%
45	SONOMA	40,526	2,574	43,099	37,702	2,431	40,133	93%	94%	93%
46	STANISLAUS	28,122	23,504	51,626	22,137	21,382	43,519	79%	91%	84%
47	SUTTER	11,029	1	11,030	13,018	0	13,018	118%	0%	118%
48	TEHAMA	15	10,867	10,882	5	11,069	11,074	33%	102%	102%
49	TRINITY	0	631	631	0	260	260	n/a	41%	41%
50	TULARE	721	7,226	7,947	329	9,381	9,710	46%	130%	122%
51	TUOLUMNE	0	8,952	8,952	0	6,527	6,527	n/a	73%	73%
52	YOLO	24,573	1	24,574	20,271	2	20,273	82%	369%	82%
53	YUBA	10,361	114	10,475	11,628	99	11,727	112%	87%	112%
54	<b>Total</b>	<b>1,107,891</b>	<b>305,212</b>	<b>1,413,103</b>	<b>1,094,634</b>	<b>295,758</b>	<b>1,390,392</b>	<b>99%</b>	<b>97%</b>	<b>98%</b>
55										
56	<sup>1</sup> In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2025's estimate.									
57	<sup>2</sup> Total Households Enrolled includes submeter tenants.									
58	<sup>3</sup> Penetration Rate and Enrollment Rate are the same value.									
59										
60	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H
1	<b>CARE Program Table 5 - Recertification Results</b> <b>Pacific Gas and Electric Company</b> <b>Through December 31, 2025</b>							
2								
3								
4	Month	Total CARE Households	Households Requested to Recertify <sup>3</sup>	% of Households Total (C/B)	Households Recertified <sup>1</sup>	Households De-enrolled <sup>2</sup>	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
5	January	1,380,157	34,660	2.5%	20,664	13,996	59.6%	1.0%
6	February	1,384,498	16,975	1.2%	10,140	6,835	59.7%	0.5%
7	March	1,389,112	17,358	1.2%	10,449	6,909	60.2%	0.5%
8	April	1,383,746	14,580	1.1%	9,096	5,484	62.4%	0.4%
9	May	1,377,988	15,374	1.1%	9,743	5,631	63.4%	0.4%
10	June	1,381,483	17,959	1.3%	10,464	7,495	58.3%	0.5%
11	July	1,393,312	17,896	1.3%	10,815	7,081	60.4%	0.5%
12	August	1,403,429	22,613	1.6%	13,413	9,200	59.3%	0.7%
13	September	1,410,832	19,191	1.4%	11,323	7,868	59.0%	0.6%
14	October	1,398,554	21,820	1.6%	-	-	-	-
15	November	1,383,745	17,407	1.3%	-	-	-	-
16	December	1,390,392	14,331	1.0%	-	-	-	-
17	<b>YTD</b>	<b>1,390,392</b>	<b>230,164</b>	<b>16.6%</b>	<b>106,107</b>	<b>70,499</b>	<b>60.1%</b>	<b>5.1%</b>
18								
19	<sup>1</sup> Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
20	<sup>2</sup> Includes customers who did not respond or who requested to be de-enrolled.							
21	<sup>3</sup> Excludes count of customers automatically recertified.							
22	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	C	D	E	F	G
1	<b>CARE Program Table 6 - Capitation Contractors<sup>1</sup></b>						
2	<b>Pacific Gas and Electric Company</b>						
3	<b>Through December 31, 2025</b>						
4	<b>Contractor</b>	<b>Contractor Type</b>				<b>Total Enrollments</b>	
5		<b>(Check one or more if applicable)</b>				<b>Current</b>	<b>Year-to-</b>
6		<b>Private</b>	<b>CBO</b>	<b>WMDVBE</b>	<b>LIHEAP</b>	<b>Month</b>	<b>Date</b>
7	Amador-Tuolumne Community Action Agency		x		x	0	7
8	American GI Forum		x			0	0
9	Asian American Pacific Islander Coalition of the North Bay		x			0	0
10	Bay Area Community Health		x			0	0
11	Breathe California		x			0	0
12	CATHOLIC CHARITIES DIOCESE of Fresno		x			0	6
13	Catholic Charities of East Bay (Oakland)		x			0	0
14	Central Coast Energy Services		x		x	4	221
15	Cesar Moncada (Moncada Outreach)		x			5	278
16	Chacon Sytems Inc.		x			0	12
17	Child Abuse Prevention Council of San Joaquin County		x			0	2
18	Community Action Marin		x		x	1	3
19	Community Action Partnership of Madera County		x		x	0	16
20	Community Resource Project Inc		x		x	14	332
21	Dignity Health		x			0	0
22	Eden I & R		x			0	0
23	El Puente Comunitario		x			0	2
24	Fresno EOC		x		x	12	62
25	Independent Living Center of Kern County Inc		x			0	7
26	Interfaith Food Bank & Thrift Store of Amador County		x			0	0
27	Merced County Community Action Agency		x		x	2	34
28	Monument Crisis Center		x			0	0
29	National Diversity Coalition (NDC)		x			0	0
30	North Coast Energy Services, Inc		x			3	73
31	Sacred Heart Community Service		x		x	2	188
32	Spectrum Community Services		x			1	8
33	Sacramento Municipal Utility District	x				0	0
34	UpValley Family Centers		x			0	0
35	Valley Clean Air		x			0	0
36	Welcome Tech	x				0	0
37	<b>Total Enrollments</b>					<b>44</b>	<b>1,251</b>
38							
39	<sup>1</sup> All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices						
40	this year.						
41	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	CARE Program Table 7 - Expenditures for Pilots and Studies [*]															
2	Pacific Gas and Electric Company															
3	Through December 31, 2025															
4	2025	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6																
7	Studies															
8	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	\$0	\$0	\$ -	\$59,929	\$14,982	\$74,911	100%	100%	100%
9	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$640	\$160	\$ 800	\$31,200	\$7,800	\$ 39,000	\$59,989	\$14,997	\$ 74,987	100%	100%	100%
10	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	\$0	\$0	\$ -	\$0	\$0	\$ -	0%	0%	0%
11	Joint IOU - Statewide CARE-ESA Categorical Study	\$18,000	\$4,500	\$ 22,500	\$0	\$0	\$ -	\$0	\$0	\$ -	\$17,995	\$4,499	\$ 22,494	100%	100%	100%
12	Total Studies	\$198,000	\$49,500	\$247,500	\$640	\$160	\$800	\$31,200	\$7,800	\$39,000	\$137,914	\$34,478	\$172,392	76%	70%	70%
13	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.															
14	[*] See ESA Table 6 for studies footnotes															
15																
16																

	A	B	C	D	E
1	<b>CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes Pacific Gas and Electric Company Through December 31, 2025</b>				
2					
3					
4					
5	<b>Total CARE Households Enrolled</b>				
6		<b>CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]</b>	<b>CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]</b>	<b>CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)</b>	<b>CARE Enrollment Rate for DAC (Zip/Census Tract) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [3]</b>
7	January	n/a	99%	36%	54%
8	February	n/a	99%	36%	54%
9	March	n/a	98%	36%	53%
10	April	n/a	97%	36%	53%
11	May	n/a	97%	35%	54%
12	June	n/a	97%	34%	54%
13	July	n/a	98%	34%	55%
14	August	n/a	99%	35%	56%
15	September	n/a	100%	36%	57%
16	October	n/a	100%	38%	56%
17	November	n/a	100%	38%	57%
18	December	n/a	100%	37%	57%
19	<b>Note:</b> [1] Disconnection Rates are based on the previous year. No zip codes with over 100 customers had 10% or more disconnections. [2] Includes zip codes with >25% of customers with incomes less than 100% FPG. [3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC. Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				
20					
21					
22					
23					
24					

	A	B	C	D	E	F	G	H
1	<b>CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty,</b>							
2	<b>and DAC Communities by Zip Code</b>							
3	<b>Pacific Gas and Electric Company</b>							
4	<b>Through December 31, 2025</b>							
5	<b>ZIP</b>	<b>Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]</b>		<b>ZIP</b>	<b>Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]</b>		<b>ZIP</b>	<b>Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC [3]</b>
6	n/a	n/a		93628	2%		93251	45%
7				93633	4%		93721	68%
8				95364	4%		95652	80%
9				95375	5%		93206	80%
10				95335	10%		95202	95%
11				95486	13%		93301	95%
12				93405	25%		95422	96%
13				95432	28%		93701	99%
14				95552	29%		93241	101%
15				94704	30%		93646	102%
16								
17								
18	Notes:							
19	Zip codes with fewer than 100 customers are excluded for privacy reasons.							
20	[1] Disconnection Rates are based on the previous year. No zip codes with over 100 customers had 10% or more disconnections.							
21	[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.							
22	[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.							

	A	B	C	D	E
1	<b>FERA Program Table 1 - Program Expenses</b> <b>Pacific Gas and Electric Company</b> <b>Through December 31, 2025</b>				
2					
3					
4		<b>Authorized Budget [1]</b>	<b>Current Month Expenses</b>	<b>Year to Date Expenses</b>	<b>% of Budget Spent YTD</b>
5	<b>FERA Program:</b>	<b>Electric</b>	<b>Electric</b>	<b>Electric</b>	<b>Electric</b>
6	Outreach	\$2,758,300	\$146,076	\$1,991,062	72%
7	Processing / Certification Re-certification	\$60,600	\$2,677	\$19,981	33%
8	Post Enrollment Verification	\$89,100	\$439	\$6,043	7%
9	IT Programming	\$0	\$0	\$0	0%
10	Pilot(s)	\$0	\$0	\$0	0%
11	Studies	\$0	\$0	\$0	0%
12	Regulatory Compliance	\$31,300	\$0	\$0	0%
13	General Administration	\$58,600	\$1,307	\$43,849	75%
14	CPUC Energy Division	\$0	\$0	\$0	0%
15	<b>SUBTOTAL MANAGEMENT COSTS</b>	<b>\$2,997,900</b>	<b>\$150,499</b>	<b>\$2,060,934</b>	<b>69%</b>
16	FERA Rate Discount	\$20,819,000	\$1,962,434	\$21,181,433	102%
17	<b>TOTAL PROGRAM COSTS &amp; CUSTOMER DISCOUNTS</b>	<b>\$23,816,900</b>	<b>\$2,112,932</b>	<b>\$23,242,367</b>	<b>98%</b>
18	Indirect Costs				
19					
20	[1] Authorized Budget: Approved for PY 2025 in D.21-06-015, Attachment 1, Table 4.				
21					
22	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
1	FERA Program Table 2 - Enrollment, Recertification, Attrition, and Enrollment Rate																								
2	Pacific Gas and Electric Company																								
3	Through December 31, 2025																								
4		New Enrollment										Recertification				Attrition (Drop Offs)					Enrollment				
5		Automatic Enrollment			Self-Certification (Income or Categorical)					Total New Enrollment (E+J)															
6		Inter-Utility <sup>1</sup>	Intra-Utility <sup>2</sup>	Leveraging <sup>3</sup>	Combined (B+C+D)	Online	Paper	Phone	Capitation		Combined (F+G+H+I)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response <sup>4</sup>	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)	Total FERA Participants	Estimated FERA Eligible <sup>5</sup>	Enrollment Rate % (WX)
7	January	0	38	0	38	798	245	43	1	1,087	1,125	167	162	448	777	n/a	64	382	196	642	1,902	483	39,745	315,626	13%
8	February	0	36	0	36	679	259	34	1	973	1,009	166	165	389	720	n/a	229	292	273	894	1,729	115	39,860	315,626	13%
9	March	0	50	0	50	624	208	51	5	888	938	168	148	330	674	n/a	145	295	263	703	1,912	235	40,095	315,626	13%
10	April	0	40	0	40	438	178	38	1	655	695	152	84	417	653	n/a	62	446	231	739	1,348	-44	40,051	315,626	13%
11	May	0	39	0	39	348	106	31	4	489	528	119	79	532	730	n/a	352	519	452	755	1,258	-227	39,824	315,626	13%
12	June	0	45	0	45	2,053	524	72	3	2,682	2,707	175	260	436	875	n/a	187	571	634	1,392	3,582	1,315	41,199	315,626	13%
13	July	0	86	0	86	2,493	694	89	23	3,299	3,385	290	374	586	1,250	n/a	151	429	315	895	4,635	2,490	43,629	315,626	14%
14	August	0	93	0	93	1,896	484	65	0	2,425	2,518	237	305	477	1,019	n/a	12	534	498	954	3,537	1,564	45,193	315,626	14%
15	September	0	65	0	65	1,441	450	42	2	1,941	2,008	282	195	368	845	n/a	15	595	198	812	2,851	1,194	46,387	315,626	15%
16	October	0	291	0	291	1,359	472	47	2	1,880	2,171	232	465	301	998	n/a	258	445	364	1,067	3,189	1,104	47,491	315,626	15%
17	November	0	212	0	212	923	315	33	6	1,290	1,492	188	383	198	769	n/a	78	611	525	1,212	2,281	280	47,771	315,626	15%
18	December	0	188	0	188	1,345	387	42	1	1,775	1,963	243	448	359	1,048	n/a	19	385	123	527	3,011	1,438	49,207	315,626	16%
19	YTD Total	0	1,183	0	1,183	14,487	4,308	887	82	19,354	20,637	2,451	3,066	4,841	10,358	n/a	1,620	5,604	3,468	10,892	30,895	9,948	49,207	315,626	16%
20																									
21	Enrollments via data sharing between the IOUs.																								
22	Enrollments via data sharing between departments and/or programs within the utility.																								
23	Enrollments via data sharing with programs outside the IOU that serve low-income customers.																								
24	PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.																								
25	In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2025's estimate.																								
26	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																								



	A	B	C	D	E	F	G	H	I
1	<b>FERA Program Table 3A - Post-Enrollment Verification Results (Model)</b> <b>Pacific Gas and Electric Company</b> <b>Through December 31, 2025</b>								
2									
3									
4	Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) <sup>1</sup>	Total Households De-enrolled <sup>2</sup>	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
5	January	39,745	30	0.1%	28	1	29	96.7%	0.1%
6	February	39,860	29	0.1%	27	0	27	93.1%	0.1%
7	March	40,095	30	0.1%	26	2	28	93.3%	0.1%
8	April	40,051	30	0.1%	29	0	29	96.7%	0.1%
9	May	39,824	30	0.1%	29	0	29	96.7%	0.1%
10	June	41,139	0	0.0%	0	0	0	0.0%	0.0%
11	July	43,629	0	0.0%	0	0	0	0.0%	0.0%
12	August	45,193	30	0.1%	26	2	28	93.3%	0.1%
13	September	46,387	30	0.1%	29	1	30	100.0%	0.1%
14	October	47,491	30	0.1%	-	-	-	-	-
15	November	47,771	31	0.1%	-	-	-	-	-
16	December	49,207	30	0.1%	-	-	-	-	-
17	YTD Total	49,207	300	0.6%	194	6	200	95.7%	0.4%
18									
19	<sup>1</sup> Includes customers verified as over income or who requested to be de-enrolled.								
20	<sup>2</sup> Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
21	<b>Note:</b> Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
22									
23									
24	<b>FERA Table 3B Post-Enrollment Verification Results (Electric only High Usage)</b> <b>Pacific Gas and Electric Company</b> <b>Through December 31, 2025</b>								
25									
26									
27	Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) <sup>1</sup>	Total Households De-enrolled <sup>2</sup>	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
28	January	39,745	78	0.2%	67	3	70	89.7%	0.2%
29	February	39,860	34	0.1%	24	1	25	73.5%	0.1%
30	March	40,095	258	0.6%	215	11	226	87.6%	0.6%
31	April	40,051	147	0.4%	121	9	130	88.4%	0.3%
32	May	39,824	83	0.2%	73	1	74	89.2%	0.2%
33	June	41,139	0	0.0%	0	0	0	0.0%	0.0%
34	July	43,629	0	0.0%	0	0	0	0.0%	0.0%
35	August	45,193	286	0.6%	232	11	243	85.0%	0.5%
36	September	46,387	69	0.1%	51	4	55	79.7%	0.1%
37	October	47,491	174	0.4%	-	-	-	-	-
38	November	47,771	43	0.1%	-	-	-	-	-
39	December	49,207	318	0.6%	-	-	-	-	-
40	YTD Total	49,207	1,490	3.0%	783	40	823	86.2%	1.7%
41									
42	<sup>1</sup> Includes customers verified as over income or who requested to be de-enrolled.								
43	<sup>2</sup> Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
44	<b>Note:</b> Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	D	E	F	G	H	I	J
1	<b>FERA Program Table 4 - Enrollment by County</b> <b>Pacific Gas and Electric Company</b> <b>Through December 31, 2025</b>									
2										
3										
4	County	Estimated Eligible Households <sup>1</sup>			Total Households Enrolled <sup>2</sup>			Enrollment Rate		
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	27,942	1	27,944	4,122	0	4,122	15%	0%	15%
7	ALPINE	0	20	20	0	0	0	n/a	0%	0%
8	AMADOR	0	1,579	1,579	0	196	196	0%	12%	12%
9	BUTTE	4,661	2,167	6,828	776	312	1,088	17%	14%	16%
10	CALAVERAS	6	2,005	2,011	0	243	243	0%	12%	12%
11	COLUSA	3	734	737	0	119	119	0%	16%	16%
12	CONTRA COSTA	22,466	0	22,466	4,359	0	4,359	19%	0%	19%
13	EL DORADO	2,299	1,749	4,048	387	268	655	17%	15%	16%
14	FRESNO	28,919	41	28,959	5,442	5	5,447	19%	12%	19%
15	GLENN	0	1,309	1,310	0	154	154	0%	12%	12%
16	HUMBOLDT	0	5,646	5,646	0	475	475	n/a	8%	8%
17	KERN	7,765	12,738	20,503	2,010	1,540	3,550	26%	12%	17%
18	KINGS	56	2,446	2,502	5	376	381	9%	15%	15%
19	LAKE	0	2,962	2,962	0	368	368	n/a	12%	12%
20	LASSEN	0	73	73	0	5	5	n/a	7%	7%
21	MADERA	3,574	1,592	5,166	646	217	863	18%	14%	17%
22	MARIN	5,212	0	5,212	431	0	431	8%	n/a	8%
23	MARIPOSA	7	820	827	1	90	91	15%	11%	11%
24	MENDOCINO	3	2,886	2,889	0	280	280	0%	10%	10%
25	MERCED	3,583	3,791	7,374	585	811	1,396	16%	21%	19%
26	MONTEREY	10,648	1,488	12,137	1,286	186	1,472	12%	12%	12%
27	NAPA	3,539	0	3,539	460	0	460	13%	0%	13%
28	NEVADA	3	3,063	3,067	0	386	386	0%	13%	13%
29	PLACER	2,714	2,724	5,437	570	344	914	21%	13%	17%
30	PLUMAS	29	776	805	0	65	65	0%	8%	8%
31	SACRAMENTO	117	0	117	14	0	14	12%	n/a	12%
32	SAN BENITO	26	1,653	1,679	5	360	365	19%	22%	22%
33	SAN BERNARDINO	0	0	0	0	0	0	n/a	n/a	n/a
34	SAN FRANCISCO	14,037	0	14,037	1,229	0	1,229	9%	n/a	9%
35	SAN JOAQUIN	17,114	1,651	18,765	3,746	475	4,221	22%	29%	22%
36	SAN LUIS OBISPO	3,475	4,919	8,394	169	486	655	5%	10%	8%
37	SAN MATEO	13,001	0	13,001	1,578	0	1,578	12%	n/a	12%
38	SANTA BARBARA	5,288	313	5,601	467	38	505	9%	12%	9%
39	SANTA CLARA	25,809	914	26,722	4,290	200	4,490	17%	22%	17%
40	SANTA CRUZ	5,320	2	5,322	579	0	579	11%	0%	11%
41	SHASTA	1,365	1,544	2,909	225	243	468	16%	16%	16%
42	SIERRA	1	83	84	0	3	3	0%	4%	4%
43	SISKIYOU	0	5	5	0	0	0	n/a	0%	0%
44	SOLANO	11,307	0	11,307	2,424	0	2,424	21%	n/a	21%
45	SONOMA	12,802	843	13,645	1,506	111	1,617	12%	13%	12%
46	STANISLAUS	13	1,919	1,932	2	445	447	15%	23%	23%
47	SUTTER	3,352	0	3,352	661	0	661	20%	0%	20%
48	TEHAMA	4	3,030	3,034	0	402	402	0%	13%	13%
49	TRINITY	0	83	83	0	0	0	n/a	0%	0%
50	TULARE	134	1,339	1,473	16	192	208	12%	14%	14%
51	TUOLUMNE	0	2,487	2,487	0	292	292	n/a	12%	12%
52	YOLO	5,119	0	5,119	953	0	953	19%	0%	19%
53	YUBA	2,495	21	2,516	566	10	576	23%	48%	23%
54	<b>Total</b>	<b>244,208</b>	<b>71,417</b>	<b>315,626</b>	<b>39,510</b>	<b>9,697</b>	<b>49,207</b>	<b>16%</b>	<b>14%</b>	<b>16%</b>
55	<sup>1</sup> In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2025's estimate. <sup>2</sup> Total Households Enrolled does not include submeter tenants.  Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									
56										
57										
58										
59										

	A	B	C	D	E	F	G	H
1	<b>FERA Program Table 5 - Recertification Results</b> <b>Pacific Gas and Electric Company</b> <b>Through December 31, 2025</b>							
2								
3								
4	Month	Total FERA Households	Households Requested to Recertify <sup>2</sup>	% of Households Total (C/B)	Households Recertified <sup>1</sup>	Households De-enrolled	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
5	January	39,745	482	1.2%	36	446	7.5%	1.1%
6	February	39,860	552	1.4%	37	515	6.7%	1.3%
7	March	40,095	608	1.5%	37	571	6.1%	1.4%
8	April	40,051	453	1.1%	24	429	5.3%	1.1%
9	May	39,824	554	1.4%	20	534	3.6%	1.3%
10	June	41,139	642	1.6%	43	599	6.7%	1.5%
11	July	43,629	534	1.2%	32	502	6.0%	1.2%
12	August	45,193	645	1.4%	34	611	5.3%	1.4%
13	September	46,387	420	0.9%	35	385	8.3%	0.8%
14	October	47,491	451	0.9%	-	-	-	-
15	November	47,771	334	0.7%	-	-	-	-
16	December	49,207	286	0.6%				
17	<b>YTD</b>	<b>49,207</b>	<b>5,961</b>	<b>12.1%</b>	<b>298</b>	<b>4,592</b>	<b>6.1%</b>	<b>9.3%</b>
18								
19	<sup>1</sup> Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
20	<sup>2</sup> Excludes count of customers recertified through the probability model.							
21	<b>Note:</b> Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	C	D	E	F	G
1	<b>FERA Program Table 6 - Capitation Contractors<sup>1</sup></b> <b>Pacific Gas and Electric Company</b> <b>Through December 31, 2025</b>						
2							
3							
4	Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
5		Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
6							
7	AAPI		x			0	0
8	Amador-Tuolumne Community Action Agency		x		x	0	0
9	American GI Forum		x			0	0
10	Arriba Juntos		x			0	0
11	Bay Area Community Health		x			0	0
12	Breathe California		x			0	0
13	Catholic Charities of the East Bay		x			0	0
14	Catholic Daisies of Fresno		x			0	0
15	Central Coast Energy Services Inc		x		x	0	1
16	Cesar A Moncada DBA Moncada Outreach		x			1	43
17	Child Abuse Prevention Council of San Joaquin County		x			0	0
18	Community Action Marin		x		x	0	0
19	Community Action Partnership of Madera County		x		x	0	0
20	Community Resource Project Inc		x		x	0	0
21	Dignity Health		x			0	0
22	Eden I & R		x			0	0
23	El Puente Comunitario		x			0	0
24	Fresno EOC		x		x	0	5
25	Independent Living Center of Kern County Inc		x			0	0
26	Interfaith Food Bank & Thrift Store of Amador County		x			0	0
27	Merced County Community Action Agency		x		x	0	0
28	Monument Crisis Center		x			0	0
29	National Diversity Coalition (NDC)		x			0	0
30	North Coast Energy Services, Inc		x			0	2
31	Resources for Independence Central Valley		x			0	0
32	Sacred Heart Community Service		x		x	0	1
33	UpValley Family Centers		x			0	0
34	Valley Clean Air		x			0	0
35	Welcome Tech	x				0	0
36	<b>Total Enrollments</b>					<b>1</b>	<b>52</b>
37	<sup>1</sup> All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.						
38							
39							
40	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						