

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric
Company for Approval of Energy Savings
Assistance and California Alternate Rates for
Energy Programs and Budgets for 2021-2026
Program Years.

(U 39 M)

And Related Matters.

Application No. 19-11-003
(Filed November 4, 2019)

Application No. 19-11-004
Application No. 19-11-005
Application No. 19-11-006
Application No. 19-11-007

**MONTHLY REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M)
ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR DECEMBER 2025**

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Dated: January 21, 2026

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In accordance with Ordering Paragraph 17 of Decision (D.) 01-05-033, Pacific Gas and Electric Company hereby submits its attached monthly status report on the results of its Energy Savings Assistance (ESA) Program, California Alternate Rates for Energy (CARE) Program, and Family Electric Rate Assistance (FERA) Program efforts, showing results through December 2025. Pursuant to D.21-06-015, the new ESA, CARE and FERA Program funding cycle began on July 1, 2021.

Respectfully Submitted,

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Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Programs

Monthly Report for December 2025

PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance, California Alternate Rates for Energy, and Family Electric Rate Assistance Programs Monthly Report for December 2025

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PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program Monthly Report for December 2025

The Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs are long-standing programs designed to assist income-qualified households in Pacific Gas and Electric (PG&E)'s service territory in reducing their energy usage and monthly utility expenses. Decision (D.) 21-06-015 authorized the ESA, CARE, and FERA program cycle beginning July 1, 2021, through December 31, 2026. On June 30, 2025, PG&E filed a Bridge Funding Application for the 2027 program year that generally proposes continuing the ESA, CARE, and FERA programs as authorized by D.21-06-015 for program year (PY) 2026 into PY 2027.¹

PG&E's December 2025 monthly report has a reporting period of December 1, 2025, through December 31, 2025.²

1. Energy Savings Assistance (ESA) Program Executive Summary

The ESA program provides no-cost home weatherization, energy-efficient appliances, and energy education services to income-qualified customers³ throughout PG&E's service territory. ESA is a resource program emphasizing long-term energy savings and serves all willing and eligible low-income customers by providing all feasible ESA program measures based on need states at no cost to the customer through a direct install approach. All housing types are eligible to participate, and the ESA program is available to both homeowners and renters.

D.21-06-015 approved the ESA program budget for Program Years (PYs) 2021-2026. PG&E's total 2025 authorized ESA program budget is \$243,410,845,⁴ which covers all programs in the ESA portfolio, including the primary ESA Main program for single-family (SF) housing and mobile homes (MH), the Northern Multifamily Whole Building (N. MFWB) program for the multifamily (MF) housing sector, and the Pilot Plus and Pilot Deep (PP/PD) program, as well as any ESA studies. From January 1, 2025, through December 31, 2025, PG&E spent \$151,814,547 in total ESA program costs, treated 50,625 homes, and continued striding towards meeting energy savings targets for the year. Further details of ESA expenses are provided in the ESA Summary Table and ESA Table 1 in the Appendix.

¹ A.25-06-024, PG&E Income Qualified Programs Bridge Funding Application (June 30, 2025).

² The IOUs worked with Energy Division (ED) staff to revise reporting tables and formats in compliance with the mandates of D.21-06-015. PG&E is using the most recent monthly reporting template that was approved by ED in December 2024 to provide its 2025 monthly updates of the ESA, CARE, and FERA programs.

³ To qualify for the ESA Program, a residential customer's household income must be at or below 250% of Federal Poverty Level (FPL) Guidelines, as set in Senate Bill 756, and that became effective on July 1, 2022. Formerly, the ESA program eligibility was set at 200% of FPL, per D.05-10-044.

⁴ Reflects carry forward N. MFWB, Pilot Plus and Pilot Deep, CSD Leveraging, studies, and SASH/MASH budgets from 2024 to 2025.

1.1 Energy Savings Assistance Program Overview

1.1.1 Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 21-06-015.

PG&E currently administers three programs under its ESA portfolio: the ESA Main (SF, MH), Northern Multifamily Whole Building (N. MFWB), and the Pilot Plus and Pilot Deep (PP/PD) programs.

ESA Tables 1.1.1.1, 1.1.1.3, and 1.1.1.4 below summarize the overall budget, treatment status, and the resulting energy savings and GHG reductions through the reporting month for ESA Main, N. MFWB, and PP/PD respectively. Additionally, ESA Table 1.1.1.2 summarizes the administrative and program costs for PG&E's ESA portfolio through the reporting month.

ESA Table 1.1.1.1 ESA Main (SF, MH) Program Summary of Expenses and Savings for 2025			
	2025 Authorized/Planning Assumptions ^[a]	Actual YTD ^[b]	% YTD ^[d]
Budget^[c]	\$117,373,642	\$114,930,079	98%
Homes Treated	52,954	50,625	96%
kWh Saved^[d]	33,818,185	29,278,110	87%
kW Demand Reduced^[d]	2,854	11,344	397%
Therms Saved^[d]	1,370,794	1,264,717	92%
GHG Emissions Reduced (Tons)^[e]	N/A	29,059	

^[a] Authorized ESA budget, energy savings goals and household treatment target per D.21-06-015.
^[b] As shown in ESA Monthly Report Table 1 and Table 2.
^[c] ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.
^[d] Per Table 5 of Attachment 1, D.21-06-015, the 2025 goals for kWh, kW, and Therms include ESA Main and MFWB and are reflected in the 2025 Planning Assumptions; however, the above table reports results only from ESA Main, and does not include results from MFWB.
^[e] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator (www.epa.gov/energy/greenhouse-gas-equivalencies-calculator).

ESA Table 1.1.1.2 ESA Program Administrative Expenses for 2025		
	December 2025	YTD
Administrative Expenses	\$1,042,254	\$10,129,780
Total Program Costs	\$12,474,038	\$151,814,547
% of Administrative Spend	8%	7%

ESA Table 1.1.1.3
Northern (N.) MFWB (In-Unit, CAM/WB) [a] Summary of Expenses and Savings for 2025

	2025 Authorized/Planning Assumptions	Actual YTD	% YTD
Budget [a]	\$96,228,812	\$27,926,111	29%
Properties Treated	167	81	49%
MF In-Units Treated	19,843	16,041	81%
kWh Saved	7,587,240	5,393,793	71%
kW Demand Reduced	N/A	1,330	N/A
Therms Saved	223,298	218,262	98%
GHG Emissions Reduced (Tons) [b]	N/A	5,268	N/A

[a] MFWB program budget includes In-Unit, CAM and WB, SPOC, CSD Leveraging and Implementer administrative budget categories as shown on ESA Summary Table in the Appendix.

[b] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator (www.epa.gov/energy/greenhouse-gas-equivalencies-calculator).

ESA Table 1.1.1.4
Pilot Plus and Pilot Deep Summary of Expenses and Savings for 2025

	2025 Authorized/Planning Assumptions ^[a]	Actual YTD ^[b]	% YTD
Budget^[c]	\$20,241,975 ^[d]	\$8,958,357	44%
Homes Treated	-	360	-
kWh Saved	-	208,662	-
kW Demand Reduced	-	282	-
Therms Saved	-	37,687	-
GHG Emissions Reduced (Tons)	-	375	-

[a] Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. PG&E will report on actual achievements upon completion of home treatment.

[b] Actual homes treated, savings and GHG emissions reduction values are reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot Implementer to PG&E. Energy savings are estimates provided by energy modeling software. PG&E intends to report these estimates as interim savings until meter-based savings estimates are reportable.

[c] Pilot Plus and Pilot Deep budget and expenditures as shown on ESA Monthly Report: ESA Summary Table and ESA Table 2B.

[d] 2025 authorized budget per D. 21-06-015 is \$8,782,607. Funds carried forward from prior years are \$11,459,367. As such, the 2025 authorized budget is shown as \$20,241,975.

ESA Table 1.1.1.5 Single Family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Unspent Funds (Electric IOUs Only)^[a] for 2025			
	2025 Authorized/Planning Assumptions^[a]	Actual YTD	% YTD
Budget	\$9,566,416	\$0	0%

^[a] PG&E AL 7028-E was disposed and effective on October 20, 2023, as described in text below ESA Table 1.1.1.5.

Incremental to the authorized ESA budget, the closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) programs resulted in a transfer of funds into the ESA program⁵ to support the ESA Main program implementation across the current program cycle.⁶

1.1.2 Program Measure Changes

There were no measure changes to the ESA program in December 2025.

1.2 ESA Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

ESA Main Program Contractor Outreach: PG&E's ESA monthly acquisition campaigns and contractor efforts are complementary in generating qualified leads. In addition to strategic marketing campaigns, contractors rely on a variety of activities to conduct outreach, primarily utilizing outbound calling from assigned lead lists provided to them monthly after the launch of each acquisition campaign. Contractors also canvas areas that have high-propensity for eligible customers, make outbound calls from contractor-generated lists of CARE or Zip-7 customers, and respond to referrals generated by PG&E marketing.

ESA Main Customer Satisfaction Score: To ensure that customers are highly satisfied and have a positive experience with the ESA program, PG&E surveys participants. In December 2025, the ESA surveys yielded an 87% customer satisfaction rating; meaning that approximately 87% of respondents described their experience as "excellent" (302 of 491 respondents) or "very good" (19 of 491 respondents). PG&E conducts a detailed analysis of the survey results to identify areas of success, and pinpoint opportunities for improvement, and then shares the results with the ESA contractors to optimize ESA offerings from the customer perspective. These results are also used to identify trends in contractor performance and create opportunities for contractor soft skills training.

⁵ The transferred SASH and MASH funds will be used to primarily support the ESA Main program implementation across the current program cycle. However, PG&E and SCE seek flexibility to utilize the SASH and MASH funds across ESA categories, and for other ESA programs and pilots (e.g., MFWB and Pilot Plus and Pilot Deep). This preserves the flexibility to use the funds as program needs change.

⁶ PG&E Advice Letter [7028-E](#) Closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Programs (submitted Sept. 20, 2023. Accepted Oct. 20, 2023).

ESA N. MFWB Program: In December, the N. MFWB program released its Q4 newsletter to inform customers and partners about program updates and success stories to encourage program participation. The newsletter featured customer journey videos, a case study on Christian Church Homes (CCH) which underscored the coordination efforts that enabled a 32-property project, and a holiday appreciation message.

From the program launch in July 2023 through December 2025, the program has enrolled 472 whole building projects and audited 417 of these enrolled projects. In December 2025, the N. MFWB program reserved 7 more whole building projects for measure installation. For the in-unit projects, the program has completed 37,280 since program launch, averaging 1,243 in-unit projects per month.

Table 1.2.1.1 ESA N. MFWB Pipeline Results	
MFWB Whole Building	2025 YTD
Leads	275
Enrollment	181
Assessments	177
Treated/Invoiced	81
MFWB In-Units	2025 YTD
Leads	16,801
Enrolled	12,823
Treated/Invoiced	16,041

ESA Pilot Plus and Pilot Deep (PP/PD): The ESA Pilot Plus and Pilot Deep program⁷ did not deploy any new outreach or enrollment strategies for December 2025.

⁷ The ESA Pilot Plus and Pilot Deep offerings is referred to as "Energy Savings Assistance Program: Whole Home" (or "ESA Whole Home" for short) in all customer engagement settings, including marketing and outreach materials.

Direct Mail (English/Spanish versions produced)



Language Line: PG&E continues to work with Language Line Solutions to provide language translation services for all its customers. During the month of December 2025, one ESA customer required assistance through PG&E's designated language line.

Tribal Outreach: PG&E continues to offer Tribal Outreach Grants to encourage tribal participation in the ESA program. The 2025-2026 Tribal Outreach Grant program awarded six new grantees. In December, PG&E held one virtual meeting with a Tribal Temporary Assistance for Needy Families (TANF) to provide information on the ESA program. PG&E also provided an in-person presentation on ESA at a Tribal TANF meeting.

In addition to the ESA program, information about PG&E's upcoming implementation of the Base Services Charge⁸ was electronically distributed to all Tribes within PG&E's territory during the month.

⁸ Pursuant to California Pub. Util. Code, Section 739.9(d) and D.24-05-02, PG&E will begin separating some of the cost of services (Base Services Charge) from the price per kilowatt hour (kWh) of electric usage for its residential customers starting in March 2026.

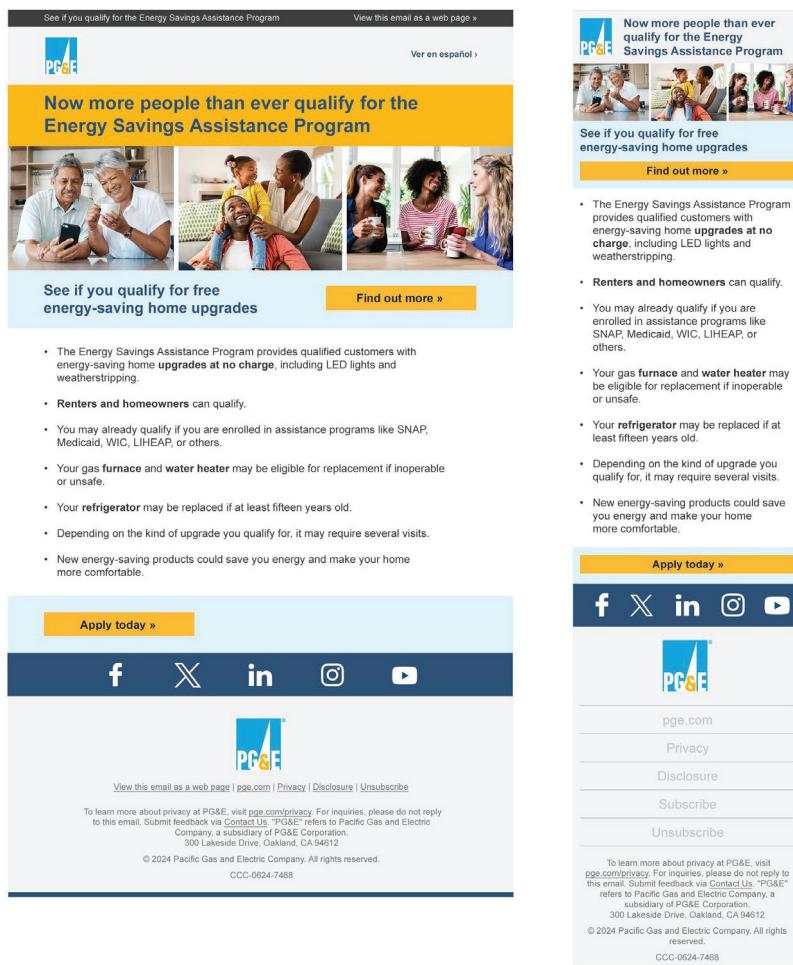
Beyond the ESA program tribal outreach efforts, PG&E's centralized tribal team, which coordinates PG&E's tribal communication, continued its standard outreach efforts to support Tribes on various topics related to energy use, resiliency, safety, and community initiatives.

1.2.2 Customer Assistance Marketing, Education, and Outreach for the ESA Program

Direct Mail: In December 2025, PG&E continued to receive applications from ESA campaigns already in market. These campaigns generated over 3,500 applications from direct mail, email, and online activity. The campaigns continue to use creative developed in 2022 and revised in Q2 2024 to state eligibility requirements for certain measures. The communication is available in both English and Spanish. PG&E continues to prioritize customers residing in disadvantaged communities (DACs) for outreach.

Email/Digital (English/Spanish versions produced): Of the more than 3,500 applications received, 3,479 ESA program applications came from email and digital media activities combined.

Direct Mail and Email Creative



English Email Preview:

See if you qualify for the Energy Savings Assistance Program [View this email as a web page](#) [Ver en español](#)

Now more people than ever qualify for the Energy Savings Assistance Program

See if you qualify for free energy-saving home upgrades [Find out more](#)

- The Energy Savings Assistance Program provides qualified customers with energy-saving home upgrades at no charge, including LED lights and weatherstripping.
- Renters and homeowners can qualify.
- You may already qualify if you are enrolled in assistance programs like SNAP, Medicaid, WIC, LIHEAP, or others.
- Your gas furnace and water heater may be eligible for replacement if inoperable or unsafe.
- Your refrigerator may be replaced if at least fifteen years old.
- Depending on the kind of upgrade you qualify for, it may require several visits.
- New energy-saving products could save you energy and make your home more comfortable.

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Spanish Email Preview:

Now more people than ever qualify for the Energy Savings Assistance Program

See if you qualify for free energy-saving home upgrades [Find out more](#)

- The Energy Savings Assistance Program provides qualified customers with energy-saving home upgrades at no charge, including LED lights and weatherstripping.
- Renters and homeowners can qualify.
- You may already qualify if you are enrolled in assistance programs like SNAP, Medicaid, WIC, LIHEAP, or others.
- Your gas furnace and water heater may be eligible for replacement if inoperable or unsafe.
- Your refrigerator may be replaced if at least fifteen years old.
- Depending on the kind of upgrade you qualify for, it may require several visits.
- New energy-saving products could save you energy and make your home more comfortable.

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PG&E promotes ESA to customers who were newly enrolled in the CARE or FERA program through welcome materials delivered either via direct mail or email. Customers may continue to access the ESA application online by scanning a QR code or accessing [### 1.2.3 Managing Energy Use](http://www.pge.com/esa>Welcome.</p></div><div data-bbox=)

As part of its energy education, PG&E provides customers with online resources to assist in managing their energy use. From MyAccount, customers can access and perform a Home Energy Checkup. In addition, participants in the ESA program receive collateral “leave behinds” (printed materials), along with an online link to PG&E ESA landing page, from ESA contractors with tips for managing energy, rate plan choices, and other programs and resources that they may be qualified for, both administered by PG&E and by third parties.

1.2.4 Services to Reduce Energy Bills

PG&E’s ESA contractors provide collateral “leave behinds” that present solutions for saving money and managing energy costs for all ESA participants. PG&E’s Universal Brochure provides comprehensive information to ESA customers about bill discount and assistance programs, rate plan choices, energy management and payment support programs in an easy-to-read format. ESA contractors are trained to discuss comprehensive opportunities for bill savings and assist in program enrollment, such as the Arrearage Management Plan (AMP) and referrals to the Low Income Home Energy Assistance Program (LIHEAP) program administrators for qualified and interested households. The ESA Program also has cross-referral and direct enrollment processes to auto-enroll eligible income-qualified customers into the CARE or FERA program.

1.2.5 Additional Activities

CARE Discounts Removed: The ESA program systematically removes CARE customers who apply for ESA but are proven to be over income. In December 2025, no such customer was removed from the CARE program.

New Contractors and Community-Based Organizations (CBOs): In December 2025, PG&E had no new Contractors or CBOs join the ESA program.

1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments?

CSD Low Income Weatherization Program (LIWP) (MF) Leveraging Projects: In December, there were no additional leveraging initiatives aside from the ongoing

collaboration with CSD LIWP on a layering initiative for upgrades at the Housing Authority of Santa Cruz properties.

Low Income Home Energy Assistance Program (LIHEAP) Energy Star® Refrigerator Installations: There were no refrigerators installed through LIHEAP leveraging in December 2025.

CSD Data Sharing: PG&E continues to share data with CSD on an annual basis and as requested by CSD.

1.3.2 Please provide a status on coordination with TECH Clean California.

PG&E is coordinating with TECH Clean California (TECH)⁹ on the following two programs:

ESA Main Full & Partial Home Electrification Leveraging (Strategic Early Retirement [SER] Program): In November, PG&E's ESA program concluded its collaboration with TECH's SER program. The SER program is a collaboration between PG&E's ESA program and TECH to offer electrification measures to qualifying customers. Leveraging existing ESA outreach, the program is designed to provide heat pump HVAC systems, water heaters, induction cooking appliances, and electric dryers through TECH funding after ESA weatherization and energy efficiency upgrades were completed. The intent is to expand ESA customer benefits, explore paths to reduce the installation of new gas appliances in California homes, and gain insights into electrifying low-income households. Through this collaboration in 2025, PG&E and TECH co-funded 19 induction cooktop projects.

Multi-family Whole Building Electrification Leveraging: In addition to the SER program, PG&E's N. MFWB program has been coordinating with TECH to identify leveraging opportunities for electrification measures. The first successfully leveraged project was completed in September 2025, as reported in PG&E's September 2025 Monthly Report. Although no new projects were completed in December, the program continues to evaluate future projects for leveraging eligibility.

1.4 ESA Workforce Education & Training

1.4.1 Please summarize efforts to improve and expand the ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

The PG&E Energy Efficiency Workforce Education and Training Program (WE&T) supports ESA contractor training by utilizing the Train-the-Trainer Model which provides a combination of on-demand and live (in-person) training for Energy Specialists (ES), Weatherization Specialists (WS), and Advanced Weatherization Specialists (AWS) with instructor-led presentations and virtual engagement activities with trainees. Due to the need for hands-on training for Natural Gas Appliance Testing (NGAT), Energy Training Centers

⁹ This program is funded by California ratepayers and taxpayers and administered and implemented by Energy Solutions through a contract with Southern California Edison Company on behalf of various California utilities and under the auspices of the California Public Utilities Commission (CPUC). [TECH Clean California Home Page](#) (last accessed Jan. 19, 2026).

(ETC) continued the blended model, which consists of on-demand remote training (self-paced) coupled with three days of in-person practical (hands-on) training. In addition, on-demand training support is available to help students with soft-skill training for preparedness prior to the start of on-demand courses. This support consists of assistance with navigating the webinar platforms, technology setup, and expectations of on-demand and in-person class engagement activities. Additional on-demand courses are offered to students to improve student soft-skills during employment through WE&T's Workplace and Academic skill catalog.

ESA contractors are encouraged to hire local workers to implement the ESA Program in their areas. All contractors and subcontractors responsible for implementing the ESA Program are trained by the ETC in Stockton. Many of these ESA program ES and installation contractors are from the local communities in which they work. ESA Table 1.4.1.1 below shows a summary of ESA contractor training provided for December 2025 including ESA onboarding, ES, WS, AWS, and NGAT training.

ESA Table 1.4.1.1 ESA Contractor Training Summary Through December 2025		
	December 2025	YTD
Students	96	925
Student Days	108	1,114
Training On-Demand Sessions	68	673
Training Live Sessions (In-person classroom)	3	35

^[a] ESA Program Onboarding is an On-Demand (online, self-paced) training. Completion times vary by person. Estimated completion time is two to four hours.

1.5 ESA Studies and Pilots

1.5.1 ESA Program Studies

ESA/CARE Study Working Group: The Commission authorized the formation of a statewide Study Working Group for the ESA and CARE programs.¹⁰ Working Group membership is composed of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables. No ESA/CARE Study Working Group meetings took place during the month of December.

1.5.2 ESA Program Pilots

ESA Pilot Plus and Pilot Deep Program (PP/PD): D.21-06-015 approved PP/PD to begin implementation in 2022 with two treatment tiers: the “Pilot Plus” tier, which is intended to achieve five to 15% energy savings per household, and the “Pilot Deep” tier, which is

¹⁰ D.21-06-015, OP 176.

intended to achieve 15 to 50% energy savings per household.¹¹ The measure packages are composed of both basic measures found in the main ESA program, as well as more advanced measures unique to PP/PD.

PP/PD is designed to gather data on several new or modified approaches to implement the ESA program, including strategic measures delivery, electrification, greater measure expenditure per home, greater energy savings, and bill impacts per home.¹² PP/PD also offers an opportunity to better understand the long-term benefits of more extensive treatments (including non-energy benefits) and the cost-effectiveness of the interventions.¹³ PP/PD experienced significant growth since launch, having started in 2023 with one project in the installation phase, and by December 2025 having completed 926 projects, with approximately 220 more projects in various stages of implementation. PP/PD is currently planned to operate through 2026.

Throughout December 2025, the PP/PD Implementation Team continued to incorporate feedback from the evaluator's early analyses into program operations. As previously reported, the evaluator has been performing various analyses on the PP/PD savings and realization rates since late 2024, with the most recent refresh in April.¹⁴ Additional interim analyses will be conducted 1-2 times annually while PP/PD is active.

The evaluator's early impact analyses point to energy savings generally under-performing the modeled ex-ante estimates, with gas measures under-performing far more than electric. Gas water heaters appear to be under-performing in general, and as a result, the PP/PD Implementer and PG&E have agreed to increase performance specifications for water heater replacements. Solutions to address other under-performing gas measures, such as furnaces, are ongoing.

Throughout December 2025, 28 new PP/PD installation projects were initiated, and 16 projects initiated in prior months were fully completed by the end of the month.¹⁵ Of the completed projects to date, the PP/PD implementer's energy modeling software estimated initial pre-installation energy savings exceeding the minimum energy savings thresholds designated for the PP/PD program, as shown in ESA Table 1.5.2.1.¹⁶ PG&E is exploring methods to update these savings estimates to reflect the lower preliminary realization rate data generated by the PP/PD program evaluator.

¹¹ D.21-06-015, Attachment 2, p. 5.

¹² Ibid, p. 1.

¹³ Ibid, p. 1.

¹⁴ A. 19-11-003, *PG&E's Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program Monthly Report for April 2025*, p. 15. (May 21, 2025).

¹⁵ Households treated and savings will be reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot implementer to PG&E.

¹⁶ D.21-06-015, Attachment 2, p. 5.

ESA Table 1.5.2.1 ESA Pilot Plus and Pilot Deep Estimated Energy Savings ¹⁷		
Project Tier	Pilot Plus (5-15%)	Pilot Deep (15-50%)
Projects Completed (Launch to-Date)	332	374
Average Savings (Launch to-Date)	11-13%	27-33%
[a] Energy savings are reported based on the best available information at the time of reporting. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable.		

1.6 Miscellaneous

1.6.1 Water-Energy Coordination Program

In December 2025, four water agency contracts were operating and serving qualified homes, including partnerships with California American Water (single-family and multi-family), the City of Sacramento (single-family), and Solano County Water Agency (single-family). In December 2025, 4 households were served through these partnership programs. A contract was executed with Valley Water, but no customers have been served as of December.

1.6.2 Notable Meetings

PG&E and its partner IOUs participated in the LIOB 4th Quarterly Meeting on December 11, 2025.¹⁸ Agenda topics included ESA, CARE, and FERA program updates, arrearages, bill impact and rate forecasts, and 2028-2033 full cycle applications. Board members also discussed subcommittee and standing reports, as well as an update on the implementation of the Base Services Charge (BSC).

¹⁷ See ESA Table 2B, ESA Table 3D-3E, and ESA Table 5D. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable.

¹⁸ Low Income Oversight Board, Previous LIOB Meetings, Dec. 11, 2025. Documents available at: <https://liob.cpuc.ca.gov/previous-liob-meetings/> (last accessed Jan. 19, 2026).

2. California Alternate Rates for Energy (CARE) Program Executive Summary

The CARE program provides a monthly discount on energy bills for qualifying households throughout PG&E's service area.¹⁹ D.21-06-015 approved the CARE program budget for PYs 2021-2026.²⁰ PG&E's 2025 authorized CARE program administrative budget is \$14,444,200.²¹ Through December 2025, PG&E expended \$8,620,143 in CARE program administration costs, of which \$3,498,659 supported CARE outreach activities and \$1,643,870 was allocated to recertification and post-enrollment verification (PEV) processes. D.21-06-015 also authorized \$700,957,000 towards CARE rate discounts for PY 2025.²² In December 2025, the CARE program provided a total of \$116,872,623 in electric and gas bill discounts to 1,390,392 households throughout PG&E's service territory.

At the end of December 2025, the CARE program enrollment rate was 98% of the estimated eligible households.²³ Despite the nearly-full program enrollment, PG&E continues to invest in outreach and marketing targeting "hard-to-reach" customers and to increase program awareness in disadvantaged communities.

¹⁹ To qualify for the CARE discount, a residential customer's household income must be at or below 200% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.1(b) (1), or someone in the customer's household is an active participant in other qualifying public assistance programs.

²⁰ D.21-06-015, Attachment 1, Table 2 CARE Approved Budgets.

²¹ Ibid.

²² Ibid.

²³ PG&E filed the Annual CARE Eligibility Report on April 14, 2025. CARE's enrollment percentage is based on the 2025 estimated eligible population. See A.19-11-003, *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) regarding annual estimates of CARE eligible customers and related information*, April 14, 2025.

2.1 CARE Program Summary

2.1.1 Please provide CARE Program summary costs.

CARE Table 2.1.1.1 CARE Program Summary Costs for 2025 ^[e]			
CARE Budget Categories	2025 Authorized Budget ^[a]	Actual Expenses Year-to-Date ^[c]	% of Budget Spent
Outreach	\$8,167,300	\$3,498,659	43%
Processing, Certification, Recertification	\$922,300	\$569,582	62%
Post Enrollment Verification	\$1,590,500	\$1,074,288	68%
IT Programming	\$1,191,700	\$1,379,463	116%
CHANGES Program ^[b]	\$525,000	\$576,857	110%
Studies and Pilots	\$25,000	\$39,000	156%
Measurement and Evaluation	\$200,000	\$88,035	44%
Regulatory Compliance	\$403,600	\$729,306	181%
General Administration	\$1,235,300	\$641,248	52%
CPUC ED Staff	\$183,500	\$23,703	13%
Total Expenses	\$14,444,200	\$8,620,143	60%
Subsidies and Benefits ^[d]	\$700,957,000	\$1,202,562,567	172%
Total Program Costs and Discounts	\$715,401,200	\$1,211,182,710	169%

^[a] D.21-06-015 approved the CARE program budget for PYs 2021-2026.
^[b] The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues.
^[c] Total program administrative expenses did not exceed the overall authorized budget. For budget category over 100% of budget spent, PG&E will shift funds between the CARE program categories in accordance with the fund shifting rules set forth in D.08-11-031 as modified by D.10-10-008, D.16-11-022, D.17-12-009 and D.21-06-015.
^[d] The CARE discount exceeded the authorized amount. Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.
^[e] Note: Amounts may not sum to the total indicated in the table due to rounding.

2.1.2 Please provide the CARE Program enrollment rate to date.

CARE Table 2.1.2.1 CARE Enrollment		
Participants Enrolled	Eligible Participants ^[a]	YTD Enrollment Rate
1,390,392	1,413,103	98%

^[a] On April 14, 2025, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of PG&E's CARE Eligible Participants for 2025.

2.2 CARE Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: Not applicable for this reporting period.

Email: PG&E continued the monthly CARE acquisition email campaign, sending targeted emails promoting CARE enrollment to approximately 39,400 customers in December 2025. The monthly campaign deploys on the second Saturday of the month targeting customers in the primary audience segment of Deciles 1-3 of the CARE propensity model and Eligibility Score 1-3, plus the secondary Hard-to-Reach target in Deciles 4-10 and Eligibility Score 1-3 who have not previously received CARE/FERA direct marketing. Approximately 40% of the emails sent targeted the Hard-to-Reach segment.

Additionally, monthly auto-recertification email notices were deployed to approximately 3,500 customers in the top 20% of enrolled customers due for recertification based on their CARE Eligibility Score to confirm their automatic re-enrollment in CARE.

Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update – for updates on Tribal Outreach.

Digital Media: PG&E's digital media campaign for CARE continued through December 31, using paid search, display and native ads, and Google TrueView video. Final reporting will be reviewed in Q1 2026.

Media Coverage: PG&E's Integrated Multicultural Communications (IMC) team continues to participate in media interviews and garner coverage to promote CARE, FERA, and other assistance programs.

Local Outreach: PG&E's Customer Service Outreach (CSO) team supports vulnerable customers during in-person community events. PG&E customer service representatives provide real-time support to residential customers, which may include answering questions about a PG&E bill or helping the customer enroll in energy management and financial assistance programs such as CARE and FERA.

In December 2025, PG&E's CSO team attended 9 local community events intended to support vulnerable and disadvantaged customers. During these events, CSO engaged customers and shared information about CARE/FERA programs.

PG&E's Integrated Multicultural Communications (IMC) team supports engagement with multicultural communities to ensure an enhanced customer experience and in-language support related to PG&E's programs and services. Information is shared about the company's rate structure, billing trends, and customer financial assistance programs, including CARE and FERA.

Outbound Financial Assistance: PG&E continued its case management efforts for past-due customer accounts through its outbound calling campaign in December 2025. The campaign provides information on payment plan options for customers facing arrearages. It offers information on other income-qualified assistance programs, including CARE, FERA,

Medical Baseline, LIHEAP, PG&E's Relief for Energy Assistance through Community Help (REACH), and the AMP.

During the reporting month, customer service representatives (CSRs) contacted 20,060 customers directly through this campaign. For customers who could not be reached by phone but had access to voicemail, PG&E left voicemail messages with information regarding PG&E's financial assistance programs. The December 2025 campaign successfully enrolled 705 customers into either CARE or FERA, depending on their qualification. Customers with a past-due balance were directed to LIHEAP, and customers who successfully applied received LIHEAP pledges totaling \$42,420.51.

CBO Outreach and Engagement: In December 2025, PG&E continued utilizing its CARE Capitation (COC) Program, which currently has 33 participating organizations, including both non-profit and for-profit organizations. In December 2025, there were 44 new CARE enrollments through the COC program.

In December 2025, 11 CBOs participating in the Senior Advocate Outreach Pilot reported holding nearly 130 in-person workshops and reaching over 15,200 people through their efforts since the inception of the pilot. The outreach effort ended in November 2025. During the final meeting, organizations expressed their appreciation for being able to work with PG&E on this outreach effort, and the overall positive feedback received from the community during outreach efforts. PG&E plans to continue outreach and education pilots in 2026.

PG&E also continued implementing the Community-Based Organization Arrears Case Management Pilot Program (CBO Pilot) per D. 24-02-046,²⁴ which approved the CBO Pilot as a tool to reduce residential energy service disconnections.²⁵ Community Action Partnership of Kern County (CAPK) was selected to participate in this CBO Pilot through a competitive bid process. CAPK enrolled 2,460 participants in July, which was the end of the enrollment period, exceeding the enrollment goal of 2,400.²⁶ CAPK provides case management to enrolled customers and supports customers with enrollment in CARE, FERA, Medical Baseline, and other financial assistance programs.

Community Outreach Marketing & Engagement Support: PG&E's Solutions Marketing team works closely with community organizations and advocates to amplify messages and increase enrollment in customer assistance and bill-savings programs. PG&E has an informational pge.com webpage dedicated to providing solutions and resources to help local community advocates better serve their communities.

²⁴ The CBO Pilot was launched in Q4 2024.

²⁵ The CBO Pilot is ratepayer funded via the COVID-19 Pandemic Protection Memorandum Account (CPPMA).

²⁶ Per D.24-02-046, the enrollment period ended in July, and no new customers will be enrolled in the Pilot after this point.

2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

PG&E automatically enrolls customers into CARE who participate in ESA or DAC-SASH, or receive LIHEAP or REACH payments.²⁷ CARE Table 2.2.2.1 shows CARE automatic enrollments for December 2025 and year-to-date.

CARE Table 2.2.2.1 CARE Automatic Enrollment for 2025		
Source	December 2025	YTD
ESA	913	11,035
LIHEAP	150	2,267
REACH	230	2,957
DAC-SASH	0	12

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

PG&E includes a description of any PEV process, recertification, and general CARE complaints in which the customer contacted the CPUC for transparency and stakeholder awareness. In December 2025, two customer complaints were received:

- A customer complaint involved incomplete post-enrollment documentation. After submitting the correct documents, the customer was approved and received retroactive credit.
- The second complaint concerned the income calculation for program eligibility. Upon recalculation, the customer's income was significantly above the threshold, and they remained ineligible for the program.

2.4 CARE Pilots and Studies

2.4.1 CARE Program Studies

2025 Community Help and Awareness with Natural Gas and Electricity Services (CHANGES) Program Evaluation: D.21-06-015 requires the CHANGES program to be

²⁷ Per ESA's expanded eligibility to 250% of FPL on July 1, 2022, aligning for some households with FERA eligibility, PG&E began auto enrolling customers into FERA (as well as CARE), please see FERA Section 3.2.1 for FERA Automatic Enrollment.

evaluated by an independent third-party and a second evaluation of the program cycle to be completed by December 31, 2025.²⁸ The evaluation scope addresses two research objectives, which include program benchmarking and a market profile analysis. In December 2025, the final evaluation report was posted publicly after incorporating stakeholder feedback.²⁹

2.4.2 CARE Program Pilots

Currently there are no active CARE program Pilots. PG&E has continued activities derived from the most recent CARE program Pilot, the CARE PEV Outbound Calling Pilot,³⁰ in which PG&E contacts customers who initiated the PEV process but were not successful at completing it. Because the outbound calls have proven to be one of the most effective tools in terms of supporting qualified customers to successfully complete the PEV process, PG&E has integrated the outbound calling effort into both its CARE and FERA operations.

2.5 Miscellaneous

2.5.1 CARE Removal and Enrollment in FERA

The CARE program systematically removes CARE customers who are proven to be over-income via the PEV process, and enrolls them in the FERA program, if they are qualified for FERA. For the PEV response period ending in December 2025, of the 24,050 PEV requests mailed, PG&E automatically enrolled 166 (1%) of these customers in the FERA program. Another 18,950 (79%) customers were removed from CARE, and 4,934 (20%) customers successfully completed the CARE PEV process. Additional PEV results are reported in CARE Tables 3A and 3B in the Appendix of this report.

For the recertification response period ending in December 2025, of the 19,191 recertification requests mailed, PG&E recertified 11,323 (59%) customers and 7,868 (41%) customers were removed from CARE. Additional CARE Recertification results are included in CARE Table 5 in the Appendix of this report.

2.5.2 CARE Program PEV Freezes³¹

In compliance with CPUC Res. M-4833 and D.19-07-015, PG&E added the customers impacted by 2024-2025 storms and wildfires to PG&E's Emergency Consumer Protection Plan, thereby making these customers eligible for the protection measures under this plan,

²⁸ D.21-06-015, OP 22.

²⁹ 2022-2024 CHANGES Evaluation - Final Report, December 2025. Verdant Associates. Available at: <https://pda.energydataweb.com/#!/documents/4257/view> (last accessed Jan. 19, 2026).

³⁰ As described in Advice Letter 4730-G/6901-E, Post-Enrollment Verification Outbound Call Pilot (Submitted March 31, 2023, Approved April 30, 2023). pge.com/tariffs/assets/pdf/adviceletter/GAS_4730-G.pdf (last accessed Jan. 19, 2026).

³¹ CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. PG&E expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in PG&E's inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

including exemption from PEV. Table 2.5.2.1 details the CARE program PEV freezes currently in place as of December 2025.

CARE Table 2.5.2.1 CARE Program Post-Enrollment Verification Freezes			
Date of Proclamation	Disaster Name	Affected Areas or ZIP Codes	Date when Protection Ends
March 3, 2025	Coastal Storm	(Santa Cruz) 95060	May 1, 2026
February 17, 2025	February Winter Storm	(Shasta, Sonoma) 96007, 95448	February 18, 2026
March 30, 2025	March Winter Storm	(Trinity County) (Confirmed no impacted service areas)	April 1, 2026
August 1, 2025 ³²	Gifford Fire	(San Luis Obispo, Santa Barbara) 93453, 93454, 93446, 93254, 93420, 93637, 93422, 93455	August 1, 2026
September 19, 2025	Lightning Complex Fire	(Calaveras, Tuolumne) 95327, 95309	September 19, 2026
December 24, 2025	December Storms	Shasta County	December 24, 2026

2.5.3 CARE Fixed Income

PG&E certifies fixed income households for a period of four years.³³ CARE Table 2.5.3.1 shows the number of fixed income households newly enrolled in CARE for December 2025 and year-to-date.

CARE Table 2.5.3.1 CARE Fixed Income Household New Enrollments Through December 2025		
	December 2025	YTD
Fixed Income Households ^[a]	2,910	40,616
[a] CARE customers are considered fixed income households if they indicate via the CARE application that they only receive Social Security income (SSI), and/or are on Medicaid and 65 years and over, or self-certify that they are on a fixed income. Customers are also counted who submit an SSI award letter as proof of income.		

³² Governor Gavin Newsom issued a Proclamation of a State of Emergency for the Gifford Fire on December 23, 2025. Available at: https://www.gov.ca.gov/wp-content/uploads/2025/12/2-SOE-Gifford-Fire-SLO-and-Santa-Barbara-Counties_FINAL.pdf (last accessed Jan. 19, 2026).

³³ D.06-12-038, Conclusion of Law 39, p. 71.

3. Family Electric Rate Assistance (FERA) Program Executive Summary

The FERA program provides a monthly 18% discount on electric bills for qualifying households of any number of persons throughout PG&E's service area.³⁴ D.21-06-015 approved the FERA program budget for PYs 2021-2026.³⁵ PG&E's 2025 authorized FERA program administrative budget is \$2,997,900, and \$20,819,000 for electric rate subsidies.³⁶ Through December 2025, PG&E expended \$23,242,367 in total program costs. Of the total expenditure, \$2,060,934 (9%) was spent on outreach and administrative activities and \$21,181,433 (91%) in electricity rate discounts were provided to 49,207 households.

At the end of December 2025, the FERA program enrollment rate was 16% of the estimated FERA-eligible households³⁷ in PG&E's service territory. This enrollment rate reflects the impact of Senate Bill (SB) 1130 (Bradford, 2024),³⁸ which expanded the FERA program to include one- and two-person households starting in 2025. The expanded eligibility doubled PG&E's FERA-eligible households for the year (from 157,000 to 316,000) and halved PG&E's FERA enrollment rate (from 26% to 13%) in June 2025 when PG&E began its implementation of SB 1130. PG&E began marketing efforts to increase public awareness of the FERA program expansion. From June through December, PG&E has enrolled 7,547 one- and two-person households in FERA.

³⁴ To qualify for the FERA discount, a residential customer's household income must be at 200% plus \$1 to 250% of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.12, as amended by SB 1130.

³⁵ D.21-06-015, Attachment 1, Table 4 FERA Approved Budgets.

³⁶ Ibid.

³⁷ PG&E filed the Annual CARE Eligibility Report on April 14, 2025. FERA's enrollment percentage is based on the 2025's estimated FERA-eligible population and includes the 1-2 person households made eligible from SB 1130. See A.19-11-003, *Compliance Filing of Pacific Gas and Electric Company (U 39-M), Southern California Gas Company (U 904-G), San Diego Gas & Electric Company (U 902-M), and Southern California Edison Company (U 338-E) regarding annual estimates of CARE eligible customers and related information*, April 14, 2025.

³⁸ SB 1130: Electricity: Family Electric Rate Assistance program (Chapter 457, Statutes of 2024). Available at: https://leginfo.legislature.ca.gov/faces/billNavClient.xhtml?bill_id=202320240SB1130 (last accessed Jan. 19, 2026).

3.1 FERA Program Summary

3.1.1 Please provide FERA Program summary costs.

FERA Table 3.1.1.1 FERA Program Summary Costs for 2025			
FERA Budget Categories	2025 Authorized Budget ^[a]	Actual Expenses Year-to-Date	% of Budget Spent
Outreach	\$2,758,300	\$1,991,062	72%
Processing, Certification, Recertification	\$60,600	\$19,981	33%
Post Enrollment Verification	\$89,100	\$6,043	7%
IT Programming	\$0	\$0	0%
Pilots	\$0	\$0	0%
Studies	\$0	\$0	0%
Regulatory Compliance	\$31,300	\$0	0%
General Administration	\$58,600	\$43,849	75%
CPUC Energy Division Staff	\$0	\$0	0%
Total Expenses	\$2,997,900	\$2,060,934	69%
Subsidies and Benefits ^[b]	\$20,819,000	\$21,181,433	102%
Total Program Costs and Discounts	\$23,816,900	\$23,242,367	98%

[a] D.21-06-015 approved the FERA program budget for PYs 2021-2026.
 [b] The FERA discount exceeded the authorized amount. Per D.21-06-015, PG&E is authorized to recover the full value of the discount through the FERA two-way balancing account on an automatic pass-through basis.

3.1.2 Please provide FERA Program enrollment rate to date.

FERA Table 3.1.2.1 FERA Enrollment		
Participants Enrolled	Eligible Participants ^[a] ^[b]	YTD Enrollment Rate ^[b]
49,207	315,626	16%

[a] PG&E filed the 2025 Annual Estimates of CARE Eligible Customers and Related Information on April 14, 2025.
 [b] The YTD enrollment rate is based on 2025's filing described above and now includes the 1-2 person households eligible under SB 1130.

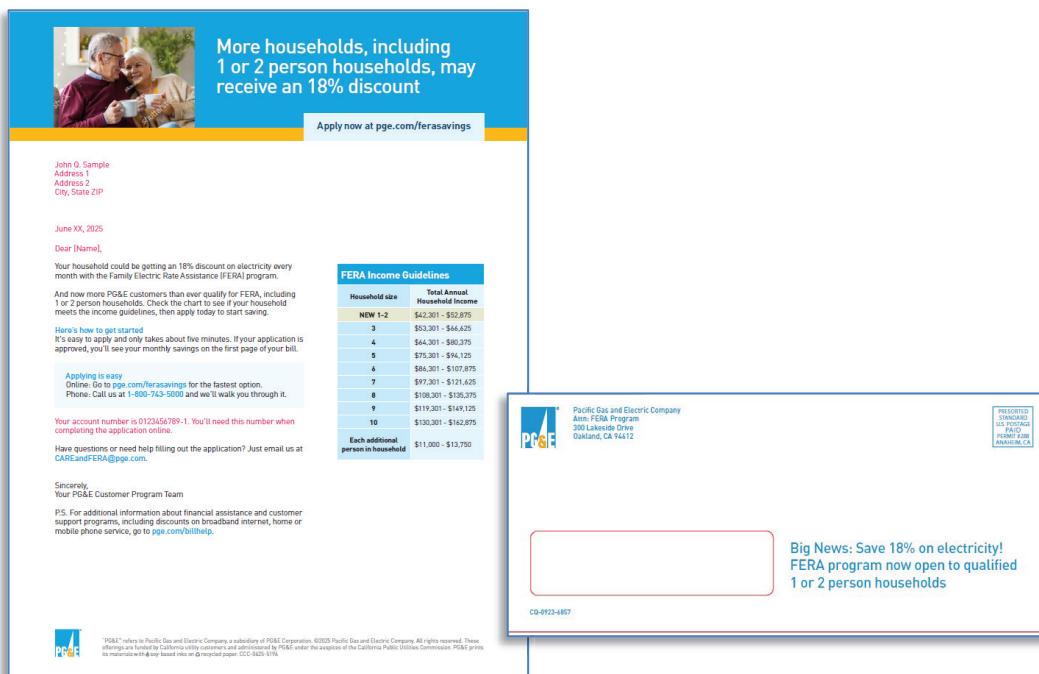
3.2 FERA Program Outreach

3.2.1 Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: In December 2025, PG&E sent targeted FERA direct mail to about 48,000 customers. The campaign typically runs monthly on the third Friday, targeting customers with Acquisition Propensity Model Deciles 1-3 and Eligibility Scores 1-3. It also includes Hard-to-Reach customers in Deciles 4-10 with the same Eligibility Scores who have not received prior CARE/ERA mailings. The new Eligibility Score was used to select the audience, and a new segment for 1 and 2-person households was created using household size, regardless of Propensity Model Deciles. Approximately 21% of the customers targeted for direct mail in December were in the Hard-to-Reach segment.

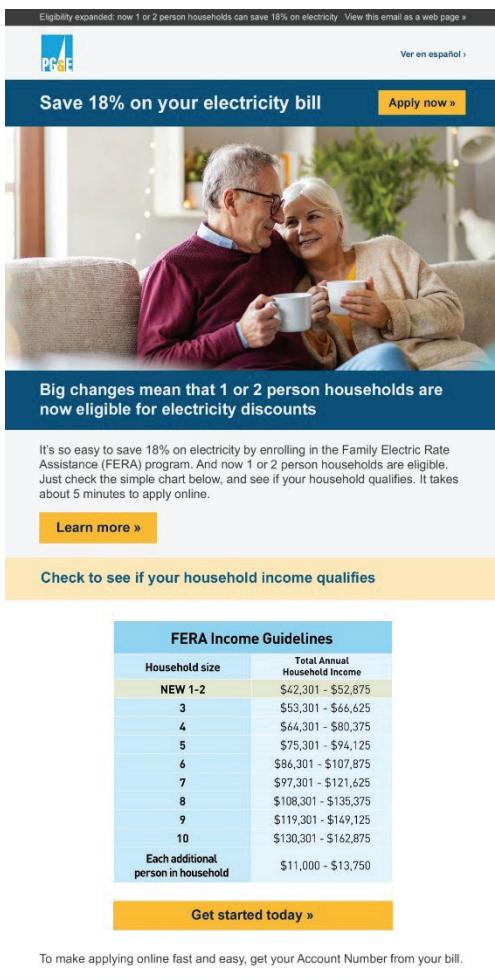
PG&E continued A/B testing with new creative versions highlighting the changes to FERA requirements. The test splits the new segment evenly, with half receiving the Control creative messaging and the other half receiving new messaging versions (see sample below). Since these customers are part of a new segment, PG&E also continued testing direct mail packages with a paper application to the one- and two-person segment. Approximately 38% of the packages mailed were part of the one- and two-person segment testing. PG&E plans to review full test results and recommendations in Q1 2026.

Direct Mail Touch 1 – Sample of Messaging to One- and Two-person Segment (English/Spanish versions produced)



Email: PG&E sent emails to about 42,000 customers, segmented according to updated Eligibility Scores as outlined in the Direct Mail section. Approximately 19% of the total customers emailed were part of the Hard-to-Reach segment. Testing also continued for the 1- and 2-person household segment, targeting about 38% of the customers targeted with email.

Email Touch 1 – Sample of Messaging to One- and Two-person Segment (English/Spanish versions produced)



Additionally, monthly auto-recertification email notices were deployed to 402 customers in Deciles 1 and 2 of the FERA propensity model to confirm their automatic re-enrollment in FERA.

Digital Media: No digital media ran for FERA during the reporting period.

Social Media: No social media for this reporting period.

Local Outreach: Refer to Section 2.2.1 – CARE Local Outreach for a description of PG&E's activities sponsoring local outreach events and promoting FERA, CARE, and ESA, along with other programs.

Media Coverage: Refer to Section 2.2.1 – CARE Media Coverage for updates on media coverage including CARE, FERA, and ESA, along with other programs.

Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update for updates on Tribal Outreach.

FERA Partners (Capitation Agencies): In December 2025, there was one FERA enrollment via FERA Capitation Agencies (COCs).

CBO Outreach: Refer to the FERA Executive Summary and Section 3.4.2 – FERA Program Pilots – for updates on CBO Outreach.

Partnerships with other Program Administrators: PG&E and the DAC-SASH program administrator, GRID Alternatives, have developed a process that allows for GRID's referrals to PG&E to be directly enrolled into either CARE or FERA. GRID has verified the actual household income of the customers and received customer consent for CARE/FERA enrollment through their DAC-SASH application process, and GRID and PG&E's data sharing agreements allow PG&E to determine if they are CARE or FERA eligible and directly enroll them. Results from this effort for 2025 are shown in Table 3.2.1.1.

Automatic Enrollment from ESA or Match My Payment: PG&E automatically enrolls eligible customers in the FERA program if they participate in the ESA and/or Match My Payment program,³⁹ and meet the FERA income guidelines. Table 3.2.1.1 shows FERA automatic enrollments for December 2025 and year-to-date.

FERA Table 3.2.1.1 FERA Automatic Enrollment for 2025		
Source	December 2025	YTD
DAC-SASH	0	7
ESA	57	599
Match My Payment	131	577

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

No FERA Recertification, PEV, or general complaints were received in December 2025.

3.4 FERA Studies and Pilots

3.4.1 FERA Program Studies

No FERA program studies were conducted during the month of December.

³⁹ PG&E launched the Match My Payment program in June 2025, which offers a dollar-for-dollar match, up to \$1,000, for qualifying customers up to 400% FPL to pay past-due bills to prevent service disconnections. Press Release here, <https://www.pge.com/en/newsroom/press-release-details.1b11066b-9c32-43c1-951b-6f82dfcd1180.html> (last accessed Jan. 19, 2026).

3.4.2 FERA Program Pilots

There are no active FERA Pilots, as PG&E ended its CBO FERA Pilot at the end of April 2023, due to low enrollments and limited success. As described in CARE Section 2.4.2, CARE Program Pilots, PG&E has expanded the activities from the now sunset CARE PEV Outbound Calling Pilot to include FERA customers in the PEV process and has operationalized outbound calling for both programs' PEV process.

4. Appendix: ESA, CARE, and FERA Tables

ESA Program Summary	ESA Program Summary Expenses
ESA Program – Table 1	ESA Main Program (SF, MH) Expenses
ESA Program – Table 2	ESA Main (SF, MH) Summary
ESA Program – Table 2A	ESA MFWB Summary
ESA Program – Table 2B	ESA Pilot Plus and Pilot Deep Program Expenses & Energy Savings by Measures Installed
ESA Program – Table 2C	ESA Building Electrification Retrofit Pilot (SCE only)
ESA Program – Table 2D	ESA Clean Energy Homes New Construction Pilot (SCE only)
ESA Program – Table 2E	CSD Leveraging
ESA Program – Tables 3A-3H	ESA Average Bill Savings per Treated Home/Common Area
ESA Program – Tables 4A-4E	ESA Homes/Buildings Treated
ESA Program – Tables 5A-5F	ESA Program Customer Summary
ESA Program – Table 6	ESA Expenditures for Pilots and Studies
ESA Program – Table 7	ESA Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
ESA Program – Table 8	Clean Energy Referral, Leveraging, and Coordination
ESA Program – Table 9	ESA Tribal Outreach
CARE Program – Table 1	CARE Program Expenses
CARE Program – Table 2	CARE Enrollment, Recertification, Attrition, and Enrollment Rate
CARE Program – Tables 3A-3B	CARE Post-Enrollment Verification Results (Model & High Usage)
CARE Program – Table 4	CARE Enrollment by County
CARE Program – Table 5	CARE Recertification Results
CARE Program – Table 6	CARE Capitation Contractors
CARE Program – Table 7	CARE Expenditures for Pilots and Studies
CARE Program – Table 8	CARE and Disadvantaged Communities Enrollment Rate
CARE Program – Table 8A	CARE Top 10 Lowest Enrollment Rates
FERA Program – Table 1	FERA Program Expenses
FERA Program – Table 2	FERA Enrollment, Recertification, Attrition, and Enrollment Rate
FERA Program – Tables 3A-3B	FERA Post-Enrollment Verification Results (Model & High Usage)
FERA Program – Table 4	FERA Enrollment by County
FERA Program – Table 5	FERA Recertification Results
FERA Program – Table 6	FERA Capitation Contractors

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Energy Savings Assistance Program Table - Summary Expenses												
2	Pacific Gas and Electric Company												
3	Through December 31, 2025												
4													
5	ESA Program:	Authorized Budget			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
6		Electric	Gas	Total	Electric	Gas		Electric	Gas	Total	Electric	Gas	Total
7	ESA Main Program (SF and MH)	\$61,253,223	\$56,120,419	\$117,373,642	\$4,919,505	\$4,999,444	\$9,918,949	\$59,591,041	\$55,339,038	\$114,930,079	97%	99%	98%
8	ESA Multifamily Whole Building ^[1]	\$49,391,755	\$43,040,650	\$92,432,404	\$594,984	\$931,106	\$1,526,091	\$14,025,636	\$13,579,784	\$27,605,420	28%	32%	30%
9	ESA Pilot Plus and Pilot Deep ^[2]	\$10,728,247	\$9,513,728	\$20,241,975	\$538,532	\$477,566	\$1,016,098	\$4,747,929	\$4,210,428	\$8,958,357	44%	44%	44%
10	Building Electrification Retrofit Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Clean Energy Homes New Construction Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	CSD Leveraging ^[3]	\$1,818,756	\$1,612,768	\$3,431,524	\$0	\$0	\$0	\$257	\$228	\$484	0%	0%	0%
13	MCE Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
14	SPOC	\$193,368	\$171,495	\$364,863	\$6,637	\$6,063	\$12,901	\$169,709	\$150,497	\$320,207	88%	88%	88%
15	SASH/MASH Unspent Funds ^[4]	\$9,566,416	\$0	\$9,566,416	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
16	ESA Program TOTAL	\$132,951,785	\$110,459,060	\$243,410,845	\$6,059,859	\$6,414,179	\$12,474,038	\$76,534,572	\$73,279,975	\$151,814,547	59%	66%	62%
17													
18	^[1] Reflects carry forward MFWB budget from 2024 to 2025 E \$25,925,983 / G \$22,231,381 total \$48,157,364												
19	^[2] Reflects carry forward Pilot Plus and Pilot Deep budget from 2024 to 2025 E \$6,073,465 / G \$5,385,902 total \$11,459,367												
20	^[3] Reflects carry forward CSD Leveraging budget from 2024 to 2025 E \$1,178,770 / G \$1,045,233 total \$2,224,003												
21	^[4] OP 12 of D 15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code, Section 2852(c)(3)." On September 20, 2023, SCE and PG&E jointly submitted an AL 7028-E to recover IOUs administrative costs for SASH/MASH, transfer unspent funds from the SASH and/or MASH programs to the ESA program, and dispose of the remaining funds in the IOUs' California Solar Initiative Balancing Accounts. AL 7028-E was disposed and effective on October 20, 2023.												
22													
23	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Energy Savings Assistance Program Table 1 - Main (SF, MH) Expenses Pacific Gas and Electric Company Through December 31, 2025												
2													
3													
4	Appliances	Authorized Budget [1]			Current Month Expenses [3]			Year to Date Expenses [3]			% of Budget Spent YTD		
5	ESA Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6													
7	Appliances	\$9,858,661	\$0	\$9,858,661	\$1,606,540	\$0	\$1,606,540	\$18,598,207	\$0	\$18,598,207	189%	0%	189%
8	Domestic Hot Water	\$1,196,292	\$5,959,509	\$7,155,802	\$59,531	\$526,465	\$585,996	\$460,579	\$6,252,377	\$6,712,956	39%	105%	94%
9	Enclosure	\$240,094	\$23,769,078	\$24,009,173	\$17,027	\$1,685,119	\$1,702,146	\$20,696,173	\$20,905,231	\$87%	87%	87%	87%
10	HVAC	\$11,396,870	\$7,195,406	\$18,592,276	\$1,272,049	\$1,421,868	\$2,693,918	\$20,492,241	\$15,209,661	\$35,701,902	180%	211%	192%
11	Maintenance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
12	Lighting	\$5,266,329	\$0	\$5,266,329	\$248,850	\$0	\$248,850	\$3,117,933	\$0	\$3,117,933	59%	0%	59%
13	Miscellaneous	\$11,578,615	\$0	\$11,578,615	\$175,035	\$0	\$175,035	\$1,849,536	\$0	\$1,849,536	16%	0%	16%
14	Customer Enrollment	\$8,627,498	\$7,650,800	\$16,278,299	\$615,907	\$546,182	\$1,162,088	\$4,210,550	\$3,733,884	\$7,944,433	49%	49%	49%
15	In Home Education	\$2,583,926	\$2,291,406	\$4,875,332	\$308,517	\$273,590	\$582,107	\$2,151,142	\$1,907,616	\$4,058,758	83%	83%	83%
16	Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
17	Implementation	\$2,357,070	\$2,090,232	\$4,447,302	\$63,555	\$56,360	\$119,914	\$3,133,011	\$2,778,331	\$5,911,342	133%	133%	133%
18	Safety - Unexpected overhead costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
19	Energy Efficiency TOTAL	\$53,105,356	\$48,956,432	\$102,061,789	\$4,367,111	\$4,509,584	\$8,876,695	\$54,222,258	\$50,578,042	\$104,800,299	102%	103%	103%
20													
21	Training Center	\$226,150	\$200,548	\$426,698	\$50,969	\$45,199	\$96,168	\$283,771	\$251,646	\$535,417	125%	125%	125%
22	Workforce Education and Training	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
23	Inspections	\$2,043,979	\$1,812,585	\$3,856,563	\$82,985	\$73,591	\$156,576	\$833,257	\$738,926	\$1,572,184	41%	41%	41%
24	Marketing and Outreach	\$980,234	\$869,264	\$1,849,498	\$76,804	\$68,109	\$144,913	\$946,778	\$839,595	\$1,786,373	97%	97%	97%
25	Studies [2]	\$562,772	\$437,581	\$1,000,353	\$424	\$376	\$800	\$63,552	\$56,357	\$119,909	11%	13%	12%
26	Regulatory Compliance	\$430,534	\$381,795	\$812,329	\$42,467	\$37,660	\$80,127	\$530,146	\$470,129	\$1,000,276	123%	123%	123%
27	General Administration	\$3,868,361	\$3,430,433	\$7,298,794	\$298,434	\$264,649	\$563,084	\$2,705,695	\$2,399,567	\$5,105,462	70%	70%	70%
28	CPUC Energy Division	\$35,838	\$31,781	\$67,618	\$311	\$276	\$587	\$5,384	\$4,775	\$10,159	15%	15%	15%
29	Administrative TOTAL	\$8,147,867	\$7,163,986	\$15,311,853	\$552,395	\$469,859	\$1,042,254	\$5,368,783	\$4,760,996	\$10,129,780	66%	66%	66%
30													
31	TOTAL PROGRAM COSTS	\$61,253,223	\$56,120,419	\$117,373,642	\$4,919,505	\$4,999,444	\$9,918,949	\$59,591,041	\$55,339,038	\$114,930,079	97%	99%	98%
32													
33	Funded Outside of ESA Program Budget												
34	Indirect Costs												
35	NGAT Costs							\$407,481	\$407,481		\$5,211,994	\$5,211,994	
36													
37	ESA Program Administrative Expenses [4]												
38	Administrative Expenses							\$552,395	\$489,859	\$1,042,254	\$5,368,783	\$4,760,996	\$10,129,780
39	Total Program Costs							\$6,059,859	\$6,414,179	\$12,474,038	\$78,534,572	\$73,279,975	\$151,814,547
40	% of Administrative Spend							9%	8%	8%	7%	6%	7%
41													
42	[1] Authorized Budget: Approved for PY 2025 in D.21-06-015, Attachment 1, Table 8.												
43	[2] Reflects carry forward Studies budget from 2024 to 2025 E \$500,497 / G \$382,356 total \$882,853												
44	[3] Negative expenses may be due to accrual reversal as part of normal accounting process.												
45	[4] D.21-06-015, OP 112 - Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program.												
46													
47	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J
Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary										
Pacific Gas and Electric Company										
Through December 31, 2025										
ESA Main Program (Summary)Total										
Year-to-Date Completed & Expensed Installation										
7 Measures	Basic	Plus	Units	Quantity Installed	kWh [2] (Annual)	kW [2] (Annual)	Therms [2] (Annual)	Expenses (\$)	% of Expenditure	
8 Appliances										
9 Clothes Dryer			Each	-	-	-	-	-	0.0%	
10 Dishwasher			Each	-	-	-	-	-	0.0%	
11 Freezers			Each	-	-	-	-	-	0.0%	
12 High Efficiency Clothes Washer	x	Each	3,154	580,160	104	59,641	3,067,483	3.2%		
13 Induction Cooking Appliance-FS	x	Each	2	271	-	-	1,841	0.0%		
14 Microwave			Each	-	-	-	-	-	0.0%	
15 Refrigerator	x	Each	12,342	7,043,784	986	-	15,034,621	15.5%		
16 Domestic Hot Water										
17 Domestic Showerhead/TSV			Home	-	-	-	-	-	0.0%	
18 Faucet Aerator			Each	-	-	-	-	-	0.0%	
19 Heat Pump Water Heater - Electric			Each	-	-	-	-	-	0.0%	
20 Heat Pump Water Heater - Gas			Each	-	-	-	-	-	0.0%	
21 Heat Pump Water Heater - Propane			Each	-	-	-	-	-	0.0%	
22 Heat Pump Water Heater [3]	x	Each	30	51,128	25	-	124,847	0.1%		
23 Low-Flow Showerhead			Home	-	-	-	-	-	0.0%	
24 Other Domestic Hot Water	x	Home	29,319	146,348	20	141,849	2,370,984	2.5%		
25 Solar Water Heating			Home	-	-	-	-	-	0.0%	
26 Tankless Water Heater			Each	-	-	-	-	-	0.0%	
27 Thermostatic Shower Valve			Each	-	-	-	-	-	0.0%	
28 Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	-	0.0%	
29 Thermostatic Spout/Divter	x	Each	1,693	-	-	3,024	174,854	0.2%		
30 Water Heater Replacement	x	Each	153	-	-	1,188	57,476	0.1%		
31 Water Heater Replacement	x	Each	1,608	-	-	12,496	3,968,246	4.1%		
32 Water Heater Tank and Pipe Insulation ¹	x	Home	525	8,100	-	1,706	19,334	0.0%		
33 Enclosure										
34 Air Sealing	x	Home	32,392	1,358,334	124	125,620	18,590,900	19.2%		
35 Attic Insulation	x	Home	789	184,883	33	32,831	1,428,456	1.5%		
36 Attic Insulation CAC NonElect Heat ^[6]		Home	-	-	-	-	-	0.0%		
37 Caulking		Home	-	-	-	-	-	0.0%		
38 Diagnostic Air Sealing		Home	-	-	-	-	-	0.0%		
39 Floor Insulation		Home	-	-	-	-	-	0.0%		
40 Minor Home Repairs		Home	-	-	-	-	-	0.0%		
41 HVAC										
42 Central A/C replacement	x	Each	20	14,383	3	-	95,847	0.1%		
43 Central Heat Pump-FS (propane or gas space)		Home	-	-	-	-	-	0.0%		
44 Duct Test and Seal	x	Home	245	19,617	10	5,977	82,743	0.1%		
45 Energy Efficient Fan Control	x	Home	13,424	2,439,999	3,417	231,018	2,893,159	3.0%		
46 Evaporative Cooler (Installation)		Each	-	-	-	-	-	0.0%		
47 Evaporative Cooler (Replacement)		Each	-	-	-	-	-	0.0%		
48 Furnace Repair [9]	x	Each	408	-	-	(9,974)	401,091	0.4%		
49 Furnace Replacement [9]	x	Each	1,116	-	-	(27,282)	6,293,035	6.5%		
50 Heat Pump Replacement		Each	-	-	-	-	-	0.0%		
51 Heat Pump Replacement - CAC Gas		Each	-	-	-	-	-	0.0%		
52 Heat Pump Replacement - CAC Propane		Each	-	-	-	-	-	0.0%		
53 High Efficiency Forced Air Unit (HE FAU)	x	Home	26	-	-	150	112,499	0.1%		
54 High Efficiency Forced Air Unit (HE FAU) - Early Replacement		Home	-	-	-	-	-	0.0%		
55 High Efficiency Forced Air Unit (HE FAU) - On Burnout		Home	-	-	-	-	-	0.0%		
56 Portable A/C [9]	x	Each	8	-	-	-	3,954	0.0%		
57 Prescriptive Duct Sealing	x	Home	24,172	3,404,095	2,462	263,319	13,041,302	13.5%		
58 Removed - Duct Time Delay [3]		Home	-	-	-	-	-	0.0%		
59 Removed - FAU Standing Pilot Conversion		Each	-	-	-	-	-	0.0%		
60 Room A/C Replacement		Each	-	-	-	-	-	0.0%		
61 Smart Thermostat	x	Home	17,324	3,456,090	622	431,125	4,336,697	4.5%		
62 Wholehouse Fan	x	Each	47	6,365	9	(20)	56,379	0.1%		
63 Maintenance										
64 Central A/C Tune up [3]		Home	-	-	-	-	-	0.0%		
65 Condenser Coil Cleaning		Each	-	-	-	-	-	0.0%		
66 Evaporative Cooler - Maint NonFunctioning		Each	-	-	-	-	-	0.0%		
67 Evaporative Cooler - Maint Non-Functioning		Each	-	-	-	-	-	0.0%		
68 Evaporative Cooler Maintenance		Home	-	-	-	-	-	0.0%		
69 Evaporator Coil Cleaning		Each	-	-	-	-	-	0.0%		
70 Fan Control Adjust		Each	-	-	-	-	-	0.0%		
71 Furnace Clean and Tune		Home	-	-	-	-	-	0.0%		
72 HVAC Air Filter Service		Each	-	-	-	-	-	0.0%		
73 HVAC Refrigerant Management	x	Each	14,834	3,763,549	3,347	-	7,567,994	7.8%		
74 Range Hood		Each	-	-	-	-	-	0.0%		
75 Refrigerant Charge Adjustment		Each	-	-	-	-	-	0.0%		
76 Lighting										
77 LED Hard-wired LED fixtures	x	Each	-	-	-	-	-	0.0%		
78 LED A-Lamps	x	Each	319,630	3,069,407	75	(7,256)	2,757,488	2.9%		
79 LED Reflector Bulbs	x	Each	29,681	337,206	8	(706)	250,347	0.3%		
80 Removed - Interior Hard-wired LED fixtures	x	Each	-	-	-	-	-	0.0%		
81 Removed - LED Night Light		Each	-	-	-	-	-	0.0%		
82 Removed - LED Torchiere	x	Each	-	-	-	-	-	0.0%		
83 Removed - Occupancy Sensor		Each	-	-	-	-	-	0.0%		
84 Miscellaneous										
85 Air Purifier [9]	x	Home	413	-	-	-	86,198	0.1%		
86 Carbon Monoxide Alarm		Each	-	-	-	-	-	0.0%		
87 Cold Storage [8]	x	Each	3	-	-	-	932	0.0%		
88 Comprehensive Home Health and Safety Check-up		Home	-	-	-	-	-	0.0%		
89 Pool Pump	x	Each	221	239,352	34	-	374,858	0.4%		
90 Power Strip		Each	-	-	-	-	-	0.0%		
91 Power Strip Tier II	x	Each	17,529	3,155,040	64	-	1,364,434	1.4%		
92 Pilots										
94 Customer Enrollment										
95 ESA Outreach & Assessment		Home	50,625	-	-	\$ 8,049,995	8.3%			
96 ESA In-Home Energy Education		Home	50,625	-	-	\$ 4,119,631	4.3%			
97 Total Savings/Expenditures				29,278,110	11,344	1,264,717	\$ 96,737,666			
99										
100 Total Households Weatherized [1]				38,653						
101										
102 Households Treated		Total								
103 - Single Family Households Treated		Home	44,325							
104 - Multi-Family Households Treated (In-unit)		Home	-							
105 - Mobile Homes Treated		Home	6,300							
106 Total Number of Households Treated		Home	50,625							
107 # Households to be Treated for PY		Home	52,954							
108 % of Households Treated		%	89%							
109 - Master-Meter Households Treated		Home	2,466							
110										
111										
112 ESA Program - Main				Year to Date Expenses[4]						
113 Administration [5]				Electric	Gas	Total				
114 Direct Implementation (Non-Incentive) [6]				\$5,368,783	\$4,760,996	\$10,129,780				
115 Direct Implementation [7]				\$3,133,011	\$2,778,331	\$5,911,342				
116				\$51,089,246	\$47,799,711	\$98,888,957	<<Includes measures costs			
117 TOTAL ESA Main COSTS				\$59,591,041	\$55,339,038	\$114,930,079				
118										
[1] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.										
[2] All savings are calculated based on the following sources: DNV/IGL Impact Evaluation Program Years 2015-2017 Impact II, or ESA papers.										
[3] Households updated in July 2022 based on workpaper updates										
[4] Total ESA Main YTD expenses are reported in ESA Table 1.										
[5] Administrative includes expenses from Training Center, Inspections, Marketing and Outreach, Studies, Regulatory Compliance, General Administrative, and CPUC Energy Division categories.										
[6] Direct Implementation (Non-Incentive) includes expenses from Implementation category.										
[7] Direct Implementation includes expenses from Appliances, Domestic Hot Water, Enclosure, HVAC, Lighting, Miscellaneous, Customer Enrollment, In-Home Education, Safety Unexpected Overhead Costs, and VEC Pilot.										
[8] Measure was incorrectly identified as basic-tier in prior Monthly Reports and has been corrected.										
[9] These measures meet the current definition of Health, Comfort, and Safety (HCS) measures, which are characterized by estimated energy savings of less than 1 therm or 1 kWh. Although currently designated as HCS measures, the majority of ESA measures also provide non-energy benefits (NEBs)—including HCS-related benefits—in addition to delivering energy savings.										
[10] NOTE: Any measures noted as 'New' have been added during the course of this program year.										
[10] NOTE: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.										
[11] NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.										

	A	B	C	D	E	F	G	H	I	J
Energy Savings Assistance Program Table 2A - Multifamily Whole Building										
Pacific Gas and Electric Company										
Through December 31, 2025										
Table 2A ESA Program - Multifamily Whole Building ⁵										
Year-To-Date Completed & Expensed Installation										
7 Measures	8 Appliances	9 Units (of Measure such as "each")	10 Measure Type (In-unit vs Common Area) ⁶	11 Quantity Installed	12 Number of Units for Cap-KBTUh and Cap-Tons	13 kWh (Annual)	14 kW (Annual)	15 Therms (Annual)	16 Expenses (\$)	17 % of Expenditure
Appliances										
9 New High Efficiency Clothes Washer	Each	In-Unit	223	-	1,850	0	4,899.00	221,599	1.10%	
10 Refrigerator	Each	In-Unit	3,689	-	1,602,236	224	-	3,913,678	19.42%	
11 Refrigerators	Each	CAMWB	21	-	1,120	0.2	(30.74)	19,106	0.09%	
Water										
12 New Non-Condensing Domestic Hot Water Boiler	Cap-KBTuh	CAMWB	-	-	-	-	-	-	-	0.00%
13 New Condensing Domestic Hot Water Boiler	Cap-KBTuh	CAMWB	-	-	-	-	-	-	-	0.00%
14 Storage Water Heater	Cap-KBTuh	CAMWB	-	-	8,270	-	-	28,856.76	1,116,009	5.54%
15 Tankless Water Heater	Cap-KBTuh	CAMWB	1,919	-	(29)	-	450.58	88,975	0.44%	
16 Heat Pump Water Heater	kW	CAMWB	5	-	1,863	0.0	-	-	10,187	0.05%
18 Demand Control DHW Recirculation Pump	Each	CAMWB	-	-	-	-	-	-	-	0.00%
19 Low flow Showerhead	Each	CAMWB	-	-	-	-	-	-	-	0.00%
20 Faucet Aerator	Each	CAMWB	4	-	-	-	-	22.58	27	0.00%
21 Faucet Aerator	Each	In-Unit	-	-	-	-	-	-	-	0.00%
22 Other Hot Water	Household	In-Unit	11,075	-	47,385	7	71,620.96	531,778	2.64%	
23 Kitchen Sink Tub Spout/Divertor	Each	In-Unit	912	-	-	-	1,200	89,828	0.45%	
24 Water Heater Tank and Pipe Insulation	Household	In-Unit	388	-	1,863	-	592.01	2,011	0.05%	
25 Water Heater Recain/Replacement	Household	In-Unit	396	-	-	-	633.05	154,380	0.77%	
26 Heat Pump Water Heater	Each	In-Unit	-	-	-	-	-	-	-	0.00%
27 Hot Water Pipe Insulation - Fitting	Each	CAMWB	46	-	-	-	-	247.62	1,060	0.01%
28 Hot Water Pipe Insulation - Pipe	Each	CAMWB	377	-	-	-	-	5,646.77	5,342	0.03%
29 Boiler Controls	Each	CAMWB	-	-	-	-	-	-	-	0.00%
Envelope										
31 Whole Building Attic Insulation	Sq Ft	CAMWB	365,397	-	25,808	20.6	5,644.53	622,992	3.09%	
32 Wall Insulation Blow-in	Sq Ft	CAMWB	-	-	-	-	-	-	-	0.00%
33 Windows	Sq Ft	CAMWB	12,665	-	41,543	43.2	1,532.52	793,429	3.94%	
34 Double Glazed Film	Sq Ft	CAMWB	-	-	-	-	-	-	-	0.00%
35 Air Sealing	Household	In-Unit	12,143	-	531,116	48	34,540.00	3,578,315	17.76%	
36 Attic Insulation	Household	In-Unit	64	-	15,083	3	951.62	22,458	0.11%	
HVAC										
38 Air Conditioners Split System	Cap-Tons	CAMWB	-	10	1,558	1.5	(0.66)	39,727	0.20%	
39 Heat Pump Split System	Cap-Tons	CAMWB	-	-	-	-	-	-	-	0.00%
40 New, Packaged Air Conditioner	Cap-Tons	CAMWB	-	-	-	-	-	-	-	0.00%
41 Package Terminal A/C	Cap-Tons	CAMWB	-	-	-	-	-	-	-	0.00%
42 Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	-	-	0.00%
43 Furnace Replacement	Cap-KBTuh	CAMWB	-	1,620	980	0.9	779.62	226,992	1.13%	
44 Space Heating Boiler	Cap-KBTuh	CAMWB	-	-	-	-	-	-	-	0.00%
45 Smart Thermostats	Each	CAMWB	94	-	9,919	-	740.22	2,657	0.19%	
46 Smart Thermostats	Each	In-Unit	1,436	-	264,919	48	33,856.20	377,653	1,975	
47 Furnace Repair/Replacement [7]	Each	In-Unit	1,408	-	-	-	(2,378.00)	310,409	1.54%	
48 Central A/C Replacement	Each	In-Unit	-	-	-	-	-	-	-	0.00%
49 High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit	-	-	-	-	-	-	-	0.00%
50 Portable A/C [7]	Each	In-Unit	3	-	-	-	-	-	1,616	0.01%
51 Central A/C Tune up	Each	In-Unit	2,749	-	431,204	350	-	1,372,845	6,81%	
52 Smart Efficient Fan Control	Each	In-Unit	1,076	-	197,417	240	5,545.06	203,680	1.01%	
53 Prescriptive Duct Sealing	Each	In-Unit	3,758	-	421,665	305	29,902.33	2,030,658	10.08%	
54 Duct Testing and Sealing	Each	In-Unit	7	-	-	-	-	-	848	0.00%
55 Blower Motor Retrofit	Each	CAMWB	-	-	-	-	-	-	-	0.00%
56 Smart Fan Controller	Each	CAMWB	-	-	-	-	-	-	-	0.00%
Lighting										
58 Interior LED Lighting	Each	CAMWB	-	-	-	-	-	-	-	0.00%
59 Interior TLED Type A Lamps	Each	CAMWB	-	-	-	-	-	-	-	0.00%
60 Interior TLED Type C Lamps	Each	CAMWB	-	-	-	-	-	-	-	0.00%
61 New, LED T8 Lamp - Interior	Each	CAMWB	1,541	-	199,728	2.3	(3,455.63)	106,454	0.53%	
62 New, LED T8 Lamp - Exterior	Each	CAMWB	117	-	8,585	-	-	8,886	0.04%	
63 Interior LED Fixture	Each	CAMWB	392	-	117,789	1.3	(2,037.75)	50,652	0.25%	
64 Interior LED Screw-in	Each	CAMWB	60	-	10,605	0.1	(53.42)	835	0.00%	
65 Exterior LED Screw-in	Each	CAMWB	15	-	3,088	0.4	-	1,753	0.01%	
66 Interior LED Exit Sign	Each	CAMWB	118	-	11,429	-	-	1,945	0.01%	
67 LED Garage Wall Mount	Each	CAMWB	454	-	70,062	-	-	57,528	0.26%	
68 New, LED Parking Garage Fixtures	Each	CAMWB	37	-	3,347	1.3	-	7,761	0.04%	
69 LED Exterior Wall or Pole Mounted Fixture	Each	CAMWB	444	-	239,515	-	-	129,518	0.64%	
70 LED Corn Lamp for Exterior Wall or Pole Mounted	Each	CAMWB	91	-	49,033	-	-	20,835	0.10%	
71 Exterior LED Lighting - Pool	Each	CAMWB	-	-	-	-	-	-	-	0.00%
72 Wall or Ceiling Mounted Occupancy Sensor	Each	CAMWB	195	-	18,679	1.3	(323.18)	17,530	0.09%	
73 LED Diffuse A-Lamps	Each	In-Unit	48,900	-	469,587	12	(1,110.03)	400,981	1.99%	
74 LED Reflector Bulbs	Each	In-Unit	785	-	8,918	0.2	(18.68)	6,865	0.03%	
Miscellaneous										
75 Tier-2 Smart Power Strip	Each	In-Unit	3,093	-	510,668	18	-	244,557	1.21%	
77 Variable Speed Pool Pump	Each	CAMWB	5	-	26,293	2.6	-	18,095	0.09%	
78 Smart Power Strip Tier II	Each	CAMWB	29	-	4,698	0.1	(0.02)	2,407	0.01%	
79 CO2 Sensors [7]	Each	In-Unit	-	-	-	-	-	-	-	0.00%
80 Air Purifier [7]	Home	In-Unit	80	-	-	-	-	17,354	0.09%	
81 CO and Smoke Alarm	Each	In-Unit	-	-	-	-	-	-	-	0.00%
82 CO and Smoke Alarm	Each	CAMWB	-	-	-	-	-	-	-	0.00%
83 Mirror Repair	Each	In-Unit	470	-	-	-	-	-	21,773	0.11%
84 Mirror Repair	Each	CAMWB	464	-	-	-	-	39,000	0.19%	
85 Advanced Keyboard	Each	In-Unit	30	-	2,010	-	-	4,323	0.02%	
86 Advanced Keyboard	Each	CAMWB	-	-	-	-	-	-	-	0.00%
Electrification										
88 New - Central Heat Pump-FS (propane or gas space)	Each	In-Unit	-	-	-	-	-	-	-	0.00%
89 Heat Pump Clothes Dryer - FS	Each	In-Unit	-	-	-	-	-	-	-	0.00%
90 Induction Cooktop - FS	Each	In-Unit	-	-	-	-	-	-	-	0.00%
91 Mini Split Mini Pump - FS	Each	In-Unit	-	-	-	-	-	-	-	0.00%
92 Heat Pump Water Heater - FS	Each	In-Unit	-	-	-	-	-	-	-	0.00%
93 Heat Pump Pool Heater - FS	Each	CAMWB	-	-	-	-	-	-	-	0.00%
94 Ductless Mini Split - FS	Each	CAMWB	12	-	44,268	-	-	21,643	0.11%	
95 Heat Pump Water Heater - FS	Each	CAMWB	2	-	(1,998)	-	365.25	9,477	0.05%	
Customer Enrollment - In Unit										
97 ESA Outreach & Assessment	Household	In-Unit	16,041	-	-	-	-	2,349,337	11.66%	
98 ESA In-Home Energy Education	Household	In-Unit	16,041	-	-	-	-	853,149	4.23%	
99 Ancillary Services										0.00%
100 Audit4										0.00%
101										
102 Total	-	-	508,971	-	9,900	5,393,793	1,330	218,262	\$ 20,153,745	100.00%
103										
Multifamily Properties Treated										
108 Total Number of Multifamily Properties Treated ²		Number	81							
109 Subtotal of Master-metered Multifamily Properties		5								
102 Total Number of Multifamily Tenant Units w/in Properties Treated		6597								
108 Total Number of buildings w/in Properties Treated		896								
110										
Multifamily Properties Treated										
111 Total Number of households individually treated		16,041								
112										
Year to Date Expenses										
114 ESA Program - MFWB	Electric	Gas	Total							
115 Administration	\$1,098,389	\$974,043	\$2,072,432							
116 Direct Implementation (Non-Incentive)	\$3,244,200	\$5,230,868	\$8,475,068							
117 Direct Implementation	\$6,683,047	\$7,374,873	\$17,057,920							
118 SPOC	\$169,708	\$150,497	\$320,207							
119										
120 TOTAL MFWB COSTS	\$14,195,345	\$13,730,281	\$27,925,626							
121										
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.										
NOTE: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.										
122										
[2] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings.										
123										
[3] Multifamily tenant units are the number of dwelling units located within properties treated. The number does not represent the same number of dwellings treated as captured in table 2A.										
124										
[4] Commissioning costs, as allowable per the Decision, are included in measures total cost unless otherwise noted.										
125										
[5] Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D-16-11-022, modified by D-1										

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q		
1	Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep																		
2	Pacific Gas and Electric Company																		
3	Through December 31, 2025																		
4																			
5																			
6																			
7	Measures ^[2]	Units	ESA Program - Pilot Plus						ESA Program - Pilot Deep										
8			Year-To-Date Completed & Expensed Installation ^[3]						Year-To-Date Completed & Expensed Installation ^[3]										
9	Appliances		Quantity Installed	kWh ^[2] (Annual)	kWh ^[2] (Annual)	Therms ^[2] (Annual)	Expenses (\$ ^[4])	% of Expenditure	Quantity Installed	kWh ^[2] (Annual)	kWh ^[2] (Annual)	Therms ^[2] (Annual)	Expenses (\$ ^[4])	% of Expenditure					
10	Efficient Electric Dryer	Each	22	7,917	-	9	\$ 23,834	1.2%	37	5,804	-	304	\$ 38,543	0.9%					
11	Heat Pump Dryer	Each	1	-	-	-	-	0.0%	1	57	-	3	\$ 1,143	0.0%					
12	High Efficiency Clothes Washers	Each	18	(676)	0.5	(12)	\$ 19,326	1.0%	26	(1,751)	0.9	(13)	\$ 28,249	0.7%					
13	Induction Cooktop/Range	Each	2	908	(0.0)	(1)	\$ 3,036	0.2%	7	(314)	(0.1)	188	\$ 11,499	0.3%					
14	Pool Pump Retrocommissioning (RCx)	Each	3	2,504	0.3	-	\$ 7,640	0.4%	7	7,900	0.1	-	\$ 22,451	0.5%					
15	Pool Pump Replacement	Each	3	3,280	0.3	-	\$ 8,000	0.4%	1	462	0.0	-	\$ 2,800	0.1%					
16	Refrigerator	Each	24	4,399	0.7	(70)	\$ 36,712	1.9%	55	11,988	1.8	(127)	\$ 84,209	2.1%					
17	Smart Electric Range	Each	19	3,078	-	-	\$ 1,495	0.1%	5	542	(0.2)	144	\$ 4,970	0.1%					
18	Tier 2 Adv Power Strip w Bluetooth	Each	-	-	-	-	-	-	19	3,078	-	-	\$ 1,385	0.0%					
19	Domestic Hot Water																		
20	Combined Showerhead/TSV	Each	-	-	-	-	\$ -	0.0%											
21	Heat Pump Water Heater	Each	2	(302)	0.0	155	\$ 11,256	0.6%											
22	Heat Pump Water Heater - Fuel Sub	Each	-	-	-	-	\$ -	0.0%	13	(7,127)	(0.0)	1,814	\$ 71,230	1.7%					
23	Heat Pump Water Heater - Fuel Sub (120V)	Each	-	-	-	-	\$ -	0.0%	39	(8,854)	(1.7)	4,474	\$ 26,563	0.5%					
24	Low Flow Faucet Aerator	Each	12	78	-	55	\$ 149	0.0%	2	13	-	9	\$ 28	0.0%					
25	Low Flow Showerhead	Each	17	110	-	78	\$ 439	0.0%	16	104	-	74	\$ 361	0.0%					
26	Storage Water Heater	Each	76	498	-	2,103	\$ 207,182	10.6%											
27	Tankless On-Demand	Each	12	(8)	-	422	\$ 65,195	3.3%	25	159	-	1,596	\$ 133,012	3.2%					
28	Tankless On-Demand Shower Valve	Each	8	-	-	346	-	0.0%	6	-	-	1	\$ 265	0.0%					
29	Tub Diverter/Tub Spout	Each	-	-	-	-	\$ -	0.0%											
30	Water Heater Blanket	Each	-	-	-	-	\$ -	0.0%											
31	Water Heater Pipe Insulation	Len. Ft	-	-	-	-	\$ -	0.0%											
32	Enclosure																		
33	Attic Insulation	Home	39	6,162	17.6	906	\$ 92,843	4.7%	75	16,528	71.2	1,963	\$ 179,602	4.4%					
34	Blanket Air Sealing	Home	111	(196)	14.6	1,120	\$ 73,286	3.7%	156	1,636	20.1	1,342	\$ 10,153	2.7%					
35	Exterior Wall Insulation	Home	-	-	-	-	-	0.0%	1	348	0.7	61	\$ 3,929	0.1%					
36	Floor Insulation	Home	1	(84)	-	29	\$ 1,573	0.1%	5	(2)	-	341	\$ 23,901	0.6%					
37	HVAC																		
38	Central Air Conditioner (A/C)	Each	68	39,054	22.6	-	\$ 458,244	23.4%	149	128,859	28.9	0	\$ 917,706	22.4%					
39	Fan Controller for A/C	Each	5	-	0.3	-	\$ 1,330	0.0%	7	-	0.3	-	\$ 1,862	0.0%					
40	Portable A/C	Each	-	-	-	-	\$ -	0.0%											
41	High Efficiency Furnace	Each	62	(9)	0.6	1,854	\$ 384,158	19.6%	103	(1)	0.8	3,398	\$ 678,587	16.5%					
42	Diagnostic Duct Sealing	Each	186	13,474	22.0	1,230	\$ 48,236	2.5%	258	23,304	18.9	1,640	\$ 77,143	1.9%					
43	Duct Replacement	Each	1,072	1,277	4.6	123	\$ 33,148	1.7%	819	1,273	(1.4)	81	\$ 25,175	0.6%					
44	Duct Sealing with Equipment Upgrade	Each	-	-	-	-	\$ -	0.0%	4	1,746	0.1	79	\$ 6,773	0.2%					
45	Ducted Heat Pump - Fuel Substitution	Each	1	(5,509)	0.1	281	\$ 12,131	0.0%	3	(5,401)	0.1	856	\$ 35,307	0.0%					
46	Ductless Heat Pump	Each	4	(2,138)	0.8	253	\$ 51,341	2.6%	45	(5,158)	45.1	6,853	\$ 483,704	11.8%					
47	Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%											
48	Smart Thermostat	Each	57	(606)	1.8	(221)	\$ 16,489	0.8%	124	(210)	2.4	902	\$ 38,916	0.9%					
49	Whole House Fan	Each	-	-	-	-	\$ -	0.0%											
50	Packaged HVAC	Each	23	(368)	-	407	\$ 284,531	14.5%	28	2,497	-	231	\$ 379,864	9.3%					
51	Maintenance																		
52	Minor Home Repair	Home	67	-	-	-	\$ 44,016	2.2%	164	-	-	-	\$ 103,270	2.5%					
53	Lighting																		
54	A-Lamp LED	Each	242	2,091	0.0	(48)	\$ 3,589	0.2%	403	3,482	0.1	(80)	\$ 6,758	0.2%					
55	Recessed Lamp LED	Each	6	61	0.0	(1)	\$ 113	0.0%	32	327	0.0	(7)	\$ 254	0.0%					
56	Miscellaneous																		
57	Cold Storage [10]	Each	-	-	-	-	\$ -	0.0%											
58	New Air Purifier [10]	Each	-	-	-	-	\$ -	0.0%											
59	Customer Enrollment ^[4]																		
60	ESPA Outreach & Assessment	Home	155	-	-	-	\$ 67,280	3.4%	201	-	-	-	\$ 118,635	2.9%					
61	ESPA In-Home Energy Education	Home	156	-	-	-	-	0.0%	204	-	-	-	-	0.0%					
62	Total Savings/Expenditures			74,897	87	8,672	\$ 1,956,888	100.0%							133,765	196	29,016	\$ 4,105,330	100.0%
63	Households Treated	Total																	
64	- Single Family Households Treated	Home	156												204				
65	- Mobile Homes Treated	Home	-																
66	Total Number of Households Treated	Home	156												204				
67	Year to Date Expenses ^[5]																		
68	Electric	Gas	Total																
69	Inspections	\$20,551	\$18,224	\$38,775															
70	Marketing and Outreach	\$87,336	\$77,449	\$164,784															
71	General (SCE) Administration	\$158,579	\$140,627	\$299,207															
72	Direct Implementer - ADMIN	\$349,954	\$310,337	\$660,291															
73	EM&V Studies	\$140,319	\$124,434	\$264,753															
74	Project Installation - Materials	\$3,636	\$2,629	\$6,265															
75	Project Installation - Labor	\$716,712	\$634,688	\$1,350,400															
76	Home Audit: Test-In Test-Out	\$98,535	\$87,380	\$185,915															
77	Remediation & Mitigation	\$78,062	\$69,224	\$147,286															
78	WE&T	\$2,459	\$2,181	\$4,640															
79																			
80																			

	A	B	C	D	E	F	G	H
1	Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot (SCE ONLY) Summary							
2	Pacific Gas and Electric Company							
3	Through December 31, 2025							
4								
5	ESA Program - Building Electrification Retrofit Pilot^[1]							
6	Year-To-Date Completed & Expensed Installation							
7	Measures	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
8	Appliances							
9	Electric Dryer	Each						
10	Heat Pump Dryer	Each						
11	Induction Cooktop	Each						
12	Induction Range	Each						
13	Domestic Hot Water							
14	Heat Pump Water Heater	Each						
15	Enclosure							
16	Attic Insulation	Home						
17	HVAC							
18	Heat Pump HVAC	Each						
19	Duct Seal	Each						
20	Smart Thermostat	Each						
21	Miscellaneous^[2]							
22	Minor Home Repair	Home						
23	Carbon Monoxide/Smoke Alarm	Each						
24	Electric Panel	Each						
25	Electric Sub-Panel	Each						
26	Electrical Circuit Run	Each						
27	Induction Cookware	Home						
28	Customer Enrollment							
29	Energy Assessment	Home						
30								
31	Total Savings/Expenditures							
32								
33	Households Treated		Total					
34	Single Family Households Treated	Home						
35	Estimated Avg. Annual Bill Savings Treated ^[3]	Home						
36								
37								
38	Year to Date Expenses							
39	ESA Program - Building Electrification	Electric	Gas	Total				
40	Administration							
41	Direct Implementation (Non-Incentive)							
42	Direct Implementation							
43								
44	TOTAL Building Electrification COSTS							
45								
46	[1] The costs for the following measures are included in the overall expenditures of the BE Pilot: additional line set for ductless mini-splits and building permits.							
47	[2] These measures do not have any savings associated and may be required to complete the installation to electrify the residential end-uses of participating households.							
48	[3] Estimated average annual bill savings will be calculated prior to participation and must not increase total energy costs.							
	<<Includes measures costs							

	A	B	C	D	E	F	G	H			
1	Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot (SCE ONLY!)										
2	Pacific Gas and Electric Company										
3	Through December 31, 2025										
4											
5	ESA Program - Clean Energy Homes New Construction Pilot [1]										
6	Units		Monthly Total	Monthly Total Units (Living Units)	YTD Total	YTD Total Units (Living Units)	Estimated Incentive Expenses (\$)	% Incentive Budget			
7											
8	Interest form submitted	Homes									
9	Interest form denied	Homes									
10	Application for direct design assistance (in progress)	Homes									
11	Applications for design incentive (in progress)	Homes									
12	Application for direct design assistance (complete)	Homes									
13	Applications for design incentive (complete)	Homes									
14	Applications for tenant education incentive (in progress)	Homes									
15	Total Savings/Expenditures										
16											
17											
18	ESA CEH Outreach and Education		Units	Monthly Total	YTD Total						
19	Webinars		Number of webinars								
20	Active leads		Unique developer								
21											
22											
23	Design Assistance Completed Applications		Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses (\$)			
24	Homes						\$ -	0.00%			
25	Homes						\$ -	0.00%			
26	Total Savings/Expenditures						\$ -	0.00%			
27											
28	Year to Date Expenses										
29	ESA Program - Clean Energy Homes		Electric	Gas	Total						
30	Administration		\$ -	\$ -	\$ -						
31	Direct Implementation (Non-Incentive)		\$ -	\$ -	\$ -						
32	Direct Implementation		\$ -	\$ -	\$ -						
33						<<Includes measures costs					
34	TOTAL Clean Energy Homes COSTS		\$ -	\$ -	\$ -						

A	B	C	D	E	F	G	H	I	J
Energy Savings Assistance Program Table 2E - CSD Leveraging									
Pacific Gas and Electric Company									
Through December 31, 2025 [*]									
ESA Program - CSD Leveraging									
Year-To-Date Completed & Expensed Installation									
7 Measures	8 Basic	9 Plus	10 Units	11 Quantity Installed	12 kWh (Annual)	13 kW (Annual)	14 Therms (Annual)	15 Expenses (\$)	16 % of Expenditure
Appliances									
9 Clothes Dryer [1]			Each	-	-	-	-	-	-
10 Dishwasher [1]			Each	-	-	-	-	-	-
11 Freezers [1]			Each	-	-	-	-	-	-
12 High Efficiency Clothes Washer			Each	-	-	-	-	-	-
13 Microwave			Each	-	-	-	-	-	-
14 Refrigerator			Each	-	-	-	-	-	-
15 Domestic Hot Water									
16 Combined Showerhead/TSV			Home	-	-	-	-	-	-
17 Faucet Aerator			Each	-	-	-	-	-	-
18 Heat Pump Water Heater			Each	-	-	-	-	-	-
19 Heat Pump Water Heater - Electric			Each	-	-	-	-	-	-
20 Heat Pump Water Heater - Gas			Each	-	-	-	-	-	-
21 Heat Pump Water Heater - Propane			Each	-	-	-	-	-	-
22 Low-Flow Showerhead			Home	-	-	-	-	-	-
23 Other Domestic Hot Water			Home	-	-	-	-	-	-
24 Solar Water Heating [1]			Home	-	-	-	-	-	-
25 Tankless Water Heater			Each	-	-	-	-	-	-
26 Thermostatic Shower Valve			Each	-	-	-	-	-	-
27 Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	-	-
28 Thermostatic Tub Spout/Divertor			Each	-	-	-	-	-	-
29 Water Heater Repair			Each	-	-	-	-	-	-
30 Water Heater Replacement			Each	-	-	-	-	-	-
31 Water Heater Tank and Pipe Insulation			Each	-	-	-	-	-	-
32 Enclosure									
33 Air Sealing			Home	-	-	-	-	-	-
34 Attic Insulation			Home	-	-	-	-	-	-
35 Attic Insulation CAC NonElect Heat			Home	-	-	-	-	-	-
36 Caulking			Home	-	-	-	-	-	-
37 Diagnostic Air Sealing [1]			Home	-	-	-	-	-	-
38 Floor Insulation [1]			Home	-	-	-	-	-	-
39 Minor Home Repairs			Home	-	-	-	-	-	-
40 HVAC									
41 Central A/C replacement			Each	-	-	-	-	-	-
42 Central Heat Pump-FS (propane or gas space) [1]			Each	-	-	-	-	-	-
43 Duct Test and Seal [1]			Home	-	-	-	-	-	-
44 Energy Efficient Fan Control [1]			Home	-	-	-	-	-	-
45 Evaporative Cooler (Installation) [1]			Each	-	-	-	-	-	-
46 Evaporative Cooler (Replacement) [1]			Each	-	-	-	-	-	-
47 Furnace Repair			Each	-	-	-	-	-	-
48 Furnace Replacement			Each	-	-	-	-	-	-
49 Heat Pump A/C Replacement			Each	-	-	-	-	-	-
50 Heat Pump Replacement - CAC Gas			Home	-	-	-	-	-	-
51 Heat Pump Replacement - CAC Propane			Home	-	-	-	-	-	-
52 High Efficiency Forced Air Unit (HE FAU) [1]			Home	-	-	-	-	-	-
53 High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	-	-
54 High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	-	-
55 Portable A/C [1]			Each	-	-	-	-	-	-
56 Prescriptive Duct Sealing			Home	-	-	-	-	-	-
57 Removed - A/C Time Delay [1]			Home	-	-	-	-	-	-
58 Removed - FAU Standing Pilot Conversion [1]			Each	-	-	-	-	-	-
59 Room A/C Replacement [1]			Each	-	-	-	-	-	-
60 Smart Thermostat			Home	-	-	-	-	-	-
61 Wholehouse Fan [1]			Each	-	-	-	-	-	-
62 Maintenance									
63 Central A/C Tune up [1]			Home	-	-	-	-	-	-
64 Condenser Coil Cleaning			Each	-	-	-	-	-	-
65 Evaporative Coil			Each	-	-	-	-	-	-
66 Evaporative Cooler - Maint Functioning			Each	-	-	-	-	-	-
67 Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	-	-
68 Evaporative Cooler Maintenance [1]			Home	-	-	-	-	-	-
69 Fan Control Adjust			Each	-	-	-	-	-	-
70 Furnace Clean and Tune [1]			Home	-	-	-	-	-	-
71 HVAC Air Filter Service			Each	-	-	-	-	-	-
72 Range Hood			Home	-	-	-	-	-	-
73 Refrigerant Change Adjustment			Each	-	-	-	-	-	-
74 Lighting									
75 Exterior Hard wired LED fixtures			Each	-	-	-	-	-	-
76 LED A-Lamps			Each	-	-	-	-	-	-
77 LED Reflector Bulbs			Each	-	-	-	-	-	-
78 Removed - Interior Hard wired LED fixtures [1]			Each	-	-	-	-	-	-
79 Removed - LED Night Light [1]			Each	-	-	-	-	-	-
80 Removed - LED Torchiere [1]			Each	-	-	-	-	-	-
81 Removed - Occupancy Sensor [1]			Each	-	-	-	-	-	-
82 Miscellaneous									
83 Air Purifier [1]			Home	-	-	-	-	-	-
84 CO and Smoke Alarm [1]			Each	-	-	-	-	-	-
85 Cold Storage [1]			Each	-	-	-	-	-	-
86 Comprehensive Home Health and Safety Check-up [1]			Home	-	-	-	-	-	-
87 Pool Pumps [1]			Each	-	-	-	-	-	-
88 Power Strip [1]			Each	-	-	-	-	-	-
89 Power Strip Tier II			Each	-	-	-	-	-	-
90 Pilots									
91	-	-	-	-	-	-	-	-	-
92 Customer Enrollment									
93 ESA Outreach & Assessment			Home	-	-	-	-	-	-
94 ESA In-Home Energy Education			Home	-	-	-	-	-	-
95	-	-	-	-	-	-	-	-	-
96 Total Savings/Expenditures	-	-	-	-	-	-	-	-	-
97	-	-	-	-	-	-	-	-	-
98 Total Households Weatherized	-	-	-	-	-	-	-	-	-
99	-	-	-	-	-	-	-	-	-
100 CSD MF Tenant Units Treated					Total				
101	-	-	-	-	-				
102	-	-	-	-	-				
103	-	-	-	-	-				
104	-	-	-	-	-				
105 ESA Program - CSD Leveraging					Year to Date Expenses ^[2]				
106					Electric	Gas	Total		
107 Administration ^[3]					\$257	\$228	\$484		
108 Direct Implementation (Non-Incentive) ^[4]					\$0	\$0	\$0		
109 Direct Implementation ^[5]					\$0	\$0	\$0		
110	-	-	-	-	-	-	-		
111 TOTAL CSD Leveraging COSTS					\$257	\$228	\$484		
112	-	-	-	-	-	-	-		
113 PG&E does not have any project leveraging data with CSD to report for this reporting period.									
114 [1] Measures not available to CSD for leveraging.									
115 [2] Total CSD YTD expenses are reported in ESA Table Summary.									
116 [3] Administration includes administration labor expenses.									
117 [4] Direct Implementation (Non-Incentive) includes Implementer expenses.									
118 [5] Direct Implementation includes expenses for installation of measures.									
119 NOTE: Any measures noted as 'NEW' have been added during the course of this program year.									
120 NOTE: Any measures noted as 'REMOVED' are no longer offered by the program but have been kept for tracking purposes.									
121 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B
1	Energy Savings Assistance Program Tables 3A-H - Energy Savings and Average Bill Savings per Treated	
2	Home/Common Area	
3	Pacific Gas and Electric Company	
4	Through December 31, 2025	
5	Table 3A, ESA Program (SF, MH)	
6	Annual kWh Savings	29,278,110
7	Annual Therm Savings	1,264,717
8	Lifecycle kWh Savings	338,677,687
9	Lifecycle Therm Savings	14,042,181
10	Current kWh Rate	\$0.20
11	Current Therm Rate	\$1.92
12	Average 1st Year Bill Savings / Treated households	\$165.49
13	Average Lifecycle Bill Savings / Treated Household	\$1,501.65
14		
15	Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit) ^[1]	
16	Annual kWh Savings	4,505,920
17	Annual Therm Savings	180,067
18	Lifecycle kWh Savings	55,492,799
19	Lifecycle Therm Savings	1,855,274
20	Current kWh Rate	\$0.21
21	Current Therm Rate	\$1.93
22	Average 1st Year Bill Savings / Treated households	\$79.48
23	Average Lifecycle Bill Savings / Treated Household	\$731.21
24		
25	Table 3C, ESA Program - Multifamily Whole Building (MFWB)	
26	Annual kWh Savings	887,872
27	Annual Therm Savings	38,196
28	Lifecycle kWh Savings	9,212,805
29	Lifecycle Therm Savings	522,907
30	Current kWh Rate	\$0.34
31	Current Therm Rate	\$1.86
32	Average 1st Year Bill Savings / Treated Property	\$4,655.02
33	Average Lifecycle Bill Savings / Treated Property	\$32,543.01
34		
35	Table 3D, ESA Program - Pilot Plus ^[2]	
36	Annual kWh Savings	74,897
37	Annual Therm Savings	8,672
38	Lifecycle kWh Savings	1,320,245
39	Lifecycle Therm Savings	162,377
40	Current kWh Rate	\$0.23
41	Current Therm Rate	\$2.04
42	Average 1st Year Bill Savings / Treated Property	\$224.33
43	Average Lifecycle Bill Savings / Treated Property	\$2,891.17
44		
45	Table 3E, ESA Program - Pilot Deep ^[2]	
46	Annual kWh Savings	133,765
47	Annual Therm Savings	29,016
48	Lifecycle kWh Savings	2,672,002
49	Lifecycle Therm Savings	453,186
50	Current kWh Rate	\$0.23
51	Current Therm Rate	\$2.05
52	Average 1st Year Bill Savings / Treated Property	\$443.59
53	Average Lifecycle Bill Savings / Treated Property	\$5,485.33
54		
55	Table 3F, ESA Program - Building Electrification (SCE Only)	
56	Annual kWh Savings	-
57	Annual Therm Savings	-
58	Lifecycle kWh Savings	-
59	Lifecycle Therm Savings	-
60	Current kWh Rate	\$ -
61	Current Therm Rate	\$ -
62	Average 1st Year Bill Savings / Treated Households	\$ -
63	Average Lifecycle Bill Savings / Treated Households	\$ -
64		
65	Table 3G, ESA Program - CSD Leveraging	
66	Annual kWh Savings	-
67	Annual Therm Savings	-
68	Lifecycle kWh Savings	-
69	Lifecycle Therm Savings	-
70	Current kWh Rate	\$ -
71	Current Therm Rate	\$ -
72	Average 1st Year Bill Savings / Treated Households	\$ -
73	Average Lifecycle Bill Savings / Treated Households	\$ -
74		
75	Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep ^[3]	
76	Annual kWh Savings	33,992,692
77	Annual Therm Savings	1,482,471
78	Lifecycle kWh Savings	398,162,732
79	Lifecycle Therm Savings	16,513,018
80	Current kWh Rate	\$0.20
81	Current Therm Rate	\$1.92
82	Average 1st Year Bill Savings / Treated Households	\$145.99
83	Average Lifecycle Bill Savings / Treated Households	\$1,332.91
84		
85	[1] Separating MFWB in-unit savings summary from the CAM and Whole Building measures savings because they are calculated using different residential rates.	
86	[2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as Main ESA, but the variables such as measure savings and expected useful life may differ. The pilot will initially estimate energy savings with energy modeling software.	
87	[3] Summary is the sum of ESA Main, MFWB In-Unit, Pilot Plus Pilot Deep, BE, CSD Leveraging. MFWB is excluded because the program uses different residential rates and measures.	
88	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.	

1	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
2	Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary																	
3	Pacific Gas and Electric Company																	
4	Through December 31, 2025																	
5	Table 5A, ESA Program (SF, MH)																	
6	Gas & Electric																	
7	# of Household Treated by Month	Gas Only				Electric Only				Total								
8		(Annual)		(Annual)		(Annual)		(Annual)		(Annual)		(Annual)		(Annual)				
9	January	5,593	71,138	619,363	403	232	8,511	1,574	1	665	5,411	1,967,568	202	3,100	70,108	1,748,505	855	
10	February	2,704	78,177	769,210	476	279	9,457	1,459	1	375	5,757	1,231,680	265	3,448	87,060	2,002,349	721	
11	March	3,001	87,588	892,080	537	224	9,431	1,169	1	467	5,871	1,289,854	311	3,692	96,432	2,188,103	848	
12	April	3,282	99,048	1,011,375	604	239	10,617	2,100	1	557	6,722	1,450,276	397	4,078	108,993	2,463,752	1,002	
13	May	4,050	115,371	1,177,795	710	332	13,099	1,295	1	602	6,041	1,870,462	544	4,984	127,666	3,049,952	1,255	
14	June	3,292	95,604	973,929	600	259	9,814	2,714	1	539	6,662	1,915,321	464	4,090	104,756	2,491,963	1,066	
15	July	3,726	101,830	968,308	583	325	10,924	2,101	1	682	6,021	1,863,439	452	4,237	111,250	2,530,401	1,022	
16	August	3,011	110,158	1,096,101	640	266	12,865	1,701	1	635	7,560	1,814,944	492	4,655	121,753	2,912,747	1,132	
17	September	3,674	101,215	1,000,221	589	279	11,515	1,508	1	525	6,700	1,607,897	436	4,478	112,060	2,609,426	1,026	
18	October [4]	4,047	115,435	1,132,306	648	318	13,202	701	0	477	7,744	1,824,876	486	4,842	127,863	2,957,882	1,135	
19	November	3,539	89,670	894,161	517	205	11,243	1,525	1	486	6,660	1,346,901	291	4,230	100,252	2,242,588	810	
20	December	3,190	78,559	798,200	451	213	9,027	1,761	1	688	6,141	1,213,453	211	4,091	87,004	2,013,422	663	
21	YTD	41,089	1,143,555	11,423,832	6,763	3,218	129,145	19,617	10	6,318	7,982	17,834,661	4,571	50,625	1,264,717	29,278,110	11,344	
22	YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2.																	
23	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																	
24	Table 5B, ESA Program - MFWB In-Unit																	
25	Gas & Electric																	
26	# of Household Treated by Month	Gas Only				Electric Only				Total								
27		(Annual)		(Annual)		(Annual)		(Annual)		(Annual)		(Annual)		(Annual)				
28	January	936	10,534	287,022	63	54	883	-	-	127	(9)	51,268	13	1,117	11,409	338,290	76	
29	February	936	14,527	283,198	80	43	516	-	-	271	(22)	55,987	18	1,250	15,020	339,165	99	
30	March	937	12,046	293,562	82	43	867	-	-	203	(16)	106,001	34	1,183	12,898	399,563	116	
31	April	997	12,630	276,523	60	10	266	-	-	59	(4)	26,097	11	1,066	12,891	302,619	71	
32	May	1,266	15,504	373,562	82	67	765	-	-	215	(17)	27,978	4	1,548	16,252	401,540	86	
33	June	1,182	11,806	315,767	84	183	3,145	-	-	166	(11)	52,124	14	1,531	14,939	367,891	98	
34	July	1,088	14,158	310,122	91	47	942	-	-	220	(13)	53,294	16	1,355	15,081	363,415	107	
35	August	1,145	17,422	364,212	132	52	1,041	-	-	207	(12)	81,124	23	1,404	16,511	444,406	135	
36	September	1,020	11,046	253,741	71	86	1,721	-	-	195	(10)	60,174	20	1,171	12,758	313,915	115	
37	October	1,131	13,130	341,251	75	75	41	839	-	1	191	(8)	71,441	29	1,363	13,981	412,692	104
38	November	792	9,739	280,357	65	116	1,439	-	-	138	(8)	54,203	21	1,046	11,170	334,560	86	
39	December	6	1,976	47,362	2	3	1,678	-	-	3	(468)	44,286	0	12	3,186	91,648	2	
40	YTD	47	23,637	622,080	45	19	16,067	1,868	0	15	(1,509)	263,914	30	81	38,196	887,872	76	
41	YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2A.																	
42	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																	
43	Table 5C, ESA Program - Multifamily Whole Building (MFWB-CAM/WB)																	
44	Gas & Electric																	
45	# of Properties Treated by Month	Gas Only				Electric Only				Total								
46		(Annual)		(Annual)		(Annual)		(Annual)		(Annual)		(Annual)		(Annual)				
47	January	-	-	-	-	1	621	-	-	-	-	-	-	1	621	-	-	
48	February	-	-	-	-	1	891	-	-	1	(4)	481	0	3	(83)	15,229	0	
49	March	1	(168)	14,748	0	1	891	-	-	1	(181)	15,048	1	13	(653)	113,483	3	
50	April	5	754	139,980	2	2	703	174	0	-	-	-	-	7	1,457	140,154	2	
51	May	7	(1,275)	96,752	2	5	803	783	-	1	(181)	14,828	0	6	664	45,552	1	
52	June	4	(165)	30,669	1	1	971	55	0	1	(143)	14,828	0	12	24,001	62,866	1	
53	July	8	13,199	58,568	0	3	10,826	701	0	1	(23)	3,597	0	12	1,133	11,375	9	
54	August	23	2,361	23,171	6	1	1,064	1,114	-	1	(1,057)	90,453	1	6	1,269	113,315	8	
55	September	3	3,735	51,744	0	1	2,004	20	-	1	(203)	29,693	0	5	1,173	6,277	2	
56	October	4	2,479	90,174	2	2	292	160	0	1	60	1,427	0	7	2,831	91,260	2	
57	November	5	4,100	68,992	29	1	85	(5)	-	3	3	505	63,601	27	9	4,690	132,588	57
58	December	6	1,976	47,362	2	3	1,678	-	-	3	(468)	44,286	0	12	2,722	7,036	17	
59	YTD	360	37,687	208,662	282	-	-	-	-	-	-	-	-	0	360	37,687	208,662	282
60	[1] PG&E is primarily treating dual-fuel (gas and electric) customers through ESA Pilot and Deep. Limited home treatment is anticipated at electric-only and gas-only properties.																	
61	[2] Pilot Plus/Deep energy savings are reported based on available information at the time. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable (typically 12 months post installation).																	
62	[3] Pilot Plus/Deep project savings will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E.																	
63	Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.																	
64	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																	
65	Table 5D, ESA Program - Pilot Plus and Pilot Deep [2][3]																	
66	Gas & Electric																	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P			
1							Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies												
2							Pacific Gas and Electric Company												
3							Through December 31, 2025												
4							Authorized 2021-26 Funding												
5							Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	
7	Virtual Energy Coach [9]						\$689,000	\$611,000	\$1,300,000	\$0	\$0	\$0	\$0	\$0	\$0	(\$298)	(\$265)	(\$563)	
8	ESA Pilot Plus and Pilot Deep						\$23,273,909	\$20,639,127	\$43,913,036	\$538,532	\$477,566	\$1,016,098	\$4,747,929	\$4,210,428	\$8,958,357	\$12,638,810	\$11,208,002	\$23,846,812	
9																54%	54%	54%	
10	Total Pilots						\$23,962,909	\$21,250,127	\$45,213,036	\$538,532	\$477,566	\$1,016,098	\$4,747,929	\$4,210,428	\$8,958,357	\$12,638,512	\$11,207,737	\$23,846,249	
11																53%	53%	53%	
12	Studies [1]																		
13	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]						\$52,125	\$22,875	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$42,169	\$32,720	\$74,890	
14	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [3]						\$39,750	\$35,250	\$75,000	\$424	\$376	\$800	\$20,670	\$18,330	\$39,000	\$39,743	\$35,244	\$74,987	
15	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [4]						\$39,750	\$35,250	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
16	Joint IOU - Statewide CARE-ESA Categorical Study [5]						\$11,925	\$10,575	\$22,500	\$0	\$0	\$0	\$0	\$0	\$0	\$11,922	\$10,572	\$22,494	
17	Joint IOU - Evaluation Study [6]						\$6,900	\$2,600	\$4,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
18	Joint Criteria and Energy Benefits Evaluation (NEB's)s [7]						\$75,500	\$70,500	\$150,000	\$0	\$0	\$0	\$0	\$0	\$0	\$42,682	\$38,671	\$80,909	
19	Rapid Feedback Research and Analysis [8]						\$159,000	\$141,000	\$300,000	\$0	\$0	\$0	\$0	\$0	\$0	\$71,140	\$63,370	\$134,849	
20	Joint IOU - Process Evaluation Studies (1-4 Studies) [6]						\$79,500	\$70,500	\$150,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
21																0%	0%	0%	
22	Total Studies						\$790,050	\$597,450	\$1,297,500	\$424	\$376	\$800	\$63,552	\$66,357	\$119,909	\$165,304	\$141,915	\$307,219	
23																24%	24%	24%	
24	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																		
25																			
	[1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding for studies is not solely supported via the ESA program budget; some studies are jointly supported via the CARE budget. Funding amounts listed reflect PG&E's 30% allocation among the IOUs, except for PG&E-only studies including the "Rapid Feedback Research and Analysis". Final authorized budgets may be adjusted by the ESA/CARE Study Working Group per D.21-06-015.																		
	[2] PG&E's Advice Letter 4193-G/5718-E approved the Joint Utilities' 2022 LINA Study for \$500,000. SCE held the statewide contract for this co-funded study, which was completed in December 2022. PG&E's 30% budget allocation is \$150,000, funded 50/50 via ESA and CARE budgets.																		
	[3] Authorized per D.21-06-015, the 2025 LINA is required to be completed by Dec 2025. SCG holds the statewide contract for this co-funded study. PG&E's 30% budget allocation is \$150,000, funded 50/50 via ESA and CARE budgets.																		
	[4] Authorized per D.21-06-015, the 2028 LINA is required to be completed by Dec 2028 and is funded 50/50 via ESA and CARE budgets.																		
	[5] Authorized per D.21-06-015, the Categorical Study is funded 50/50 via ESA and CARE budgets. SDG&E held the statewide contract for this co-funded study, which was completed in June 2023. PG&E's 30% budget allocation is \$45,000, of which \$22,500 is the ESA funded portion.																		
	[6] Authorized per D.21-06-015, to be conducted during PY 2023-26 and is funded by the ESA portfolio budget.																		
	[7] Authorized per D.21-06-015, the NEBs Study is required to be completed by June 2025 and is funded by the ESA portfolio budget. SCE holds the statewide contract for this co-funded study. PG&E's 30% budget allocation is \$150,000.																		
	[8] Authorized per D.21-06-015, to be used for IOU-specific studies as needed. Unused annual budget may be carried forward until the end of the program cycle.																		
	[9] VEC Pilot total authorized budget \$1.3M, (\$325K annually, 2021-2024. Cycle to date is \$-563; incurred \$76,562 in 2021, \$152,563 in 2022, and a refund credit of \$-229,688 in 2023 when the implementer contract was cancelled and the Pilot stopped. Any unspent funds after 2024 will be used to off-set collection.																		

	A	B	C	D	E	F	G
1	Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination Pacific Gas and Electric Company Through December 31, 2025						
2							
3							
4							
5	Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
6	LIHEAP	When a home does not qualify for R&R measures in ESA, contractors connect the customer to LIHEAP contractors.	2,220	73	245	13	165
7	CSD	Coordination and collaboration with SPOC to support multifamily customers to learn about program opportunities applicable to multifamily properties.	43	0	0	0	3
8	DAC-SASH	Coordination with the DAC Single-family Affordable Solar Homes Program Administrator, GRID Alternatives, on referrals and homes treated.	N/A	N/A	N/A	277	0*
9	ESA Water-Energy Coordination Program	Allows ESA contractors to offer water conservation measures while they treat ESA customers. Water Agencies select from a standardized menu of options that can include replacing toilets, leak detection, meter checks, etc. Water offerings are paid by each participating Water Agency.	N/A	N/A	466	N/A	N/A
10	SoCal Gas ESA	When a home is has PGE Electric Only and gas service is through SoCal Gas, contractors connect the customer to SoCal Gas ESA for additional assistance w/ ESA measures.	1,578	2,149	1,369	1,759	1,759
11	SMUD	ESA Subcontractor provides customer with contact information for SMUD for possible assistance.	0	0	0	0	0
12							
13							
14	[*] Enrollment effort in progress. Conversion status to be noted in Q4.						
15	[1] # of referrals includes leads provided to a Partner Program by ESA.						
16	[2] # of leveraging accounts for households that have received treatments by both ESA and the Partner Program where there were shared resources/cost, such as Direct Tech, CSD, Water Energy, Refrigerator, etc.						
17	[3] # of coordination efforts include joint marketing activities by ESA and its Partner Program. These joint marketing activities may include social media, leave behinds, customer outreach events and activities.						
18	[4] # of customer leads includes leads provided to ESA by partner programs.						
19	[5] # of enrollments includes customer leads that result in actual ESA enrollments/treatment. It does not include leads that are in the intake process or have been treated in prior years.						

	A	B	C
1			Energy Savings Assistance Program Table 9 - Tribal Outreach Pacific Gas and Electric Company Through December 31, 2025
2			
3			
4			
5	OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA)	List of Participating Tribes
6	Tribes Completed and ESA Meet & Confer	4	Robinson Rancheria, Big Valley Rancheria, Dry Creek Rancheria, Enterprise Rancheria of Maidu
7	Tribes requested outreach materials or applications	4	Robinson Rancheria, Big Valley Rancheria, Dry Creek Rancheria, Habematolel Pomo
8	Federally Recognized Tribes who have not accepted an offer to Meet and Confer	1	Middletown Rancheria
9	Non-Federally Recognized Tribes who participated in Meet & Confer	0	
10	Tribes and Housing Authority sites involved in Focused Project/ESA	6	Enterprise Rancheria of Maidu, Habematolel Pomo, Owens Valley, Big Valley Rancheria, Dry Creek Rancheria, Middletown Rancheria (Tribal Outreach Grant grantees)
11	Partnership offers on Tribal Lands	102	(Federally-Recognized Tribes) Bear River Band of the Rohnerville Rancheria, Big Lagoon Rancheria, Big Sandy Rancheria, Big Valley Rancheria, Blue Lake Rancheria, Buena Vista Rancheria of Mi-Wuk Indians, Cachil De-Hle Band of Wintun Indians of the Colusa Indian Community, Cahto Tribe (Laytonville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Rancheria of Pomo Indians of California, Cold Springs Rancheria, Cortina Rancheria, Coyote Valley Band of Pomo Indians, Dry Creek Rancheria of Pomo Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Greenville Rancheria, Grindstone Indian Rancheria, Guadalupe Indian Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians, Ione Band of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians of the Stewart's Point Rancheria, Karuk Tribe, Lower Lake (Koi Tribe), Lytton Rancheria of California, Manchester Band of Pomo Indians, Methocopa Indian Tribe, Middletown Rancheria of Pomo Indians, Mooretown Rancheria, North Fork Rancheria, Paskenta Band of Nomiaki Indians, Picayune Rancheria of Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe, Redding Rancheria, Redwood Valley, Little River Band of Rancheria of Pomo, Robinson Rancheria, Round Valley Reservation, Santa Ynez Band of Chumash Mission Indians, Scott Valley Band of Pomo Indians, Sherwood Valley Rancheria, Shingle Springs Band of Miwok Indians, Susanville Indian Rancheria, Table Mountain Rancheria, Tachi-Yokut Tribe (Santa Rosa Rancheria, Leemore, CA), Tejon Indian Tribe, Trinidad Rancheria, Tule River Indian Reservation, Tuolumne Band of Me-Wuk Indians, Tyme Maidu Tribe-Berry Creek Reservation, United Auburn Indian Community, Wilton Rancheria, Wiyot Tribe, Washoe Tribe of CA and NV, Yocha Dehe Wintun Nation, Yurok Tribe. (Non-Federally Recognized Tribes): Amah Mutsun Tribal Band, American Indian Council of Mariposa County (Southern Sierra Miwuk Nation), Butte Tribal Council, Calaveras Band of Mi-Wuk Indians, California Choinumni Tribal Project, Chaushila Yokuts, Coastal Band of the Chumash Nation, Coastanoan Ohlone Rumsen-Mutsun Tribe, Dumna Wo-Wah Tribal Government, Dunlap Band of Mono Indians, Dunlap Band of Mono Indians Historical Preservation Society, Haslet Basin Traditional Committee, Honey Lake Maidu, Indian Canyon Mutsun Band of Costanoan, Kern Valley Indian Council, Kawaiisu Tribe, Kings River Choinumni Farm Tribe, Misewh-Wappo Tribe of Alexander Valley, Muwekma Ohlone Indian Tribe, Nor-Rel-Muk Nation, North Fork Mono Tribe, Northern Band of Mono Yokuts, Noyo River Indian Community, Ohlone Indian Tribe, Salinan Tribe of Monterey San Luis Obispo and San Benito Counties, San Luis Obispo County Chumash Council, Shelbelna Band of Mendocino Coast Pomo Indians, Sierra Mono Museum, Strawberry Valley Rancheria, The Mono Nation, Traditional Choinumni Tribe (East of Kings River), Trina Marine Ruano Family, Tsungwe Council, Tubatulabal Tribe, Wailaki Tribe, Winnemem Wintu Tribe, Wintu Tribe of Northern California, Wukchumni Tribal Council, Wuktsachi Indian Tribe, Xolon Salinan Tribe.
12	Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	38	Housing Authority Offices: Bear River Band of Rohnerville Rancheria, Berry Creek Rancheria, Big Sandy Rancheria, Big Valley Rancheria, Cher-Ae Heights Indian Community of The Trinidad Rancheria, Cloverdale Rancheria, Dry Creek Rancheria, Elem Indian Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Fort Independence Reservation, Greenville Rancheria, Hoopa Valley Tribe, Ione Band of Miwok Indians, Karuk Tribe, Laytonville Rancheria, North Fork Rancheria, Picayune Rancheria, Pinoleville Reservation, Pit River Tribes, Round Valley Reservation, Santa Rosa Rancheria Tachi-Yokut, Stewarts Point Rancheria (Kashaya Pomo), Susanville Indian Rancheria, Tejon Indian Tribe, Tule River Indian Tribe, Upper Lake Rancheria, Washoe Tribe, Wilton Rancheria, and Yurok Tribe. TANF Offices: California Department of Social Services CALWORKS and Family Resilience Branch, Federated Indians of Graton Rancheria, Hoopa Valley Tribe, Karuk Tribe, North Fork Rancheria, Susanville Indian Rancheria, Tuolumne Rancheria, and Owens Valley Career Development Center.
13	Housing Authority, TANF and Health Organizations offices who participated in Meet and Confer	1	Owens Valley Career Development Center.

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	CARE Program Table 1 - Program Expenses Pacific Gas and Electric Company Through December 31, 2025												
2	Authorized Budget [1]			Current Month Expenses [5]			Year to Date Expenses [5]			% of Budget Spent YTD			
3													
4	CARE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
5	6 Outreach	\$6,533,840	\$1,633,460	\$8,167,300	\$234,615	\$58,654	\$293,269	\$2,798,927	\$699,732	\$3,498,659	43%	43%	43%
6	7 Processing / Certification Re-certification	\$737,840	\$184,460	\$922,300	\$38,633	\$9,658	\$48,291	\$455,666	\$113,916	\$569,582	62%	62%	62%
7	8 Post Enrollment Verification	\$1,272,400	\$318,100	\$1,590,500	\$67,620	\$16,905	\$84,525	\$859,430	\$214,858	\$1,074,288	68%	68%	68%
8	9 IT Programming	\$953,360	\$238,340	\$1,191,700	\$172,169	\$43,042	\$215,211	\$1,103,571	\$275,893	\$1,379,463	116%	116%	116%
9	10 CHANGES Program [2]	\$420,000	\$105,000	\$525,000	\$20,595	\$5,149	\$25,744	\$461,486	\$115,371	\$576,857	110%	110%	110%
10	11 Studies and Pilots [3]	\$20,000	\$5,000	\$25,000	\$640	\$160	\$800	\$31,200	\$7,800	\$39,000	156%	156%	156%
11	12 Measurement and Evaluation [4]	\$160,000	\$40,000	\$200,000	\$33,308	\$8,327	\$41,635	\$70,428	\$17,607	\$88,035	44%	44%	44%
12	13 Regulatory Compliance	\$322,880	\$80,720	\$403,600	\$44,793	\$11,198	\$55,991	\$583,445	\$145,861	\$729,306	181%	181%	181%
13	14 General Administration	\$988,240	\$247,060	\$1,235,300	\$46,425	\$11,606	\$58,032	\$512,999	\$128,250	\$641,248	52%	52%	52%
14	15 CPUC Energy Division	\$146,800	\$36,700	\$183,500	\$1,096	\$274	\$1,370	\$18,963	\$4,741	\$23,703	13%	13%	13%
15													
16													
17	SUBTOTAL MANAGEMENT COSTS	\$11,555,360	\$2,888,840	\$14,444,200	\$659,893	\$164,973	\$824,866	\$6,896,115	\$1,724,029	\$8,620,143	60%	60%	60%
18													
19	CARE Rate Discount [6]	\$560,765,600	\$140,191,400	\$700,957,000	\$88,422,023	\$28,450,601	\$116,872,623	\$1,012,051,319	\$190,511,248	\$1,202,562,567	180%	136%	172%
20													
21	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$572,320,960	\$143,080,240	\$715,401,200	\$89,081,915	\$28,615,574	\$117,697,489	\$1,018,947,433	\$192,235,277	\$1,211,182,710	178%	134%	169%
22													
23	Other CARE Rate Benefits												
24	- DWR Bond Charge Exemption												
25	- CARE Surcharge Exemption [7]												
26	- KWH Surcharge Exemption												
27	- Vehicle Grid Integration Exemption												
28	Total Other CARE Rate Benefits												
29													
30	Indirect Costs												
31													
32	[1] Authorized Budget: Approved for PY 2025 in D.21-06-015, Attachment 1, Table 2.												
33	[2] D.15-12-047 transitioned from CHANGES pilot to CARES program and funding for the effort is captured herein. D.21-06-015 approved funding for the CARES program for PYs 2021-2026.												
34	[3] Reflects the budget and expenses for LINA study.												
35	[4] Reflects the budget and expenses for Annual Eligibility Estimates prepared by Athens Research on behalf of the utilities.												
36	[5] Negative expenses may be due to accrual reversal as part of normal accounting process.												
37	[6] Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.												
38	[7] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge. The CARE discount exceeded the authorized amount. Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.												
39													
40													
41	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC
CARE Program Table 2 - Enrollment, Recertification, Attrition, and Enrollment Rate Pacific Gas and Electric Company Through December 31, 2025																													
New Enrollment Self-Certification (Income or Categorical)																													
Automatic Enrollment Income* Leveraging ¹ Combined (B+C+D)																													
Online Paper Phone Capitation Combined (E+G+H)																													
Total New Enrollment (E+J)																													
January	0	1,129	0	1,129	23,877	3,963	979	124	26,943	30,072	6,907	22,631	4,732	34,271	n/a	6,722	4,236	10,512	21,470	64,543	8,652	1,360,157	1,415,103	98%	5,737,507	868,515	346,214	167,728	
February	0	1,130	0	1,130	21,749	3,936	887	130	26,655	27,796	15,245	19,912	4,677	39,437	n/a	6,378	4,166	12,891	23,450	67,033	3,441	1,364,409	1,415,103	98%	5,737,507	869,160	344,943	165,363	
March	0	1,130	0	1,130	21,749	3,936	887	130	26,655	27,796	15,245	19,912	4,677	39,437	n/a	6,378	4,166	12,891	23,450	67,033	3,441	1,364,409	1,415,103	98%	5,737,507	869,160	344,943	165,363	
April	0	1,346	0	1,346	16,726	3,706	623	117	21,172	22,518	8,806	16,086	4,384	29,276	n/a	5,226	13,956	8,662	27,884	51,794	5,346	1,365,746	1,415,103	98%	5,737,507	876,079	337,059	170,077	
May	0	1,346	0	1,346	16,726	3,706	623	117	21,172	22,518	8,806	16,086	4,384	29,276	n/a	5,226	13,956	8,662	27,884	51,794	5,346	1,365,746	1,415,103	98%	5,737,507	876,079	337,059	170,077	
June	0	1,346	0	1,346	17,870	3,967	758	133	22,718	24,118	6,870	20,480	1	5,162	42,512	n/a	2,315	8,909	11,392	20,616	66,023	3,465	1,361,463	1,415,103	98%	5,737,507	874,362	338,303	168,862
July	0	1,346	0	1,346	23,360	5,223	896	187	29,666	31,000	9,381	36,339	6,290	52,010	n/a	2,332	8,484	11,395	10,171	63,010	11,829	1,369,312	1,415,103	99%	5,737,507	881,350	343,059	169,951	
August	0	1,346	0	1,346	23,360	5,223	896	187	29,666	31,000	9,381	36,339	6,290	52,010	n/a	2,332	8,484	11,395	10,171	63,010	11,829	1,369,312	1,415,103	99%	5,737,507	881,350	343,059	169,951	
September	0	1,206	0	1,206	20,000	3,140	622	87	23,849	25,365	11,843	19,636	5,745	37,227	n/a	348	7,405	10,109	17,803	62,582	7,423	1,410,620	1,415,103	100%	5,737,507	892,259	346,703	169,874	
October	0	1,196	0	1,196	18,620	2,950	583	59	21,852	23,468	9,474	20,195	4,582	34,241	n/a	16,300	7,081	35,746	57,709	12,278	1,360,624	1,415,103	99%	5,737,507	892,565	346,573	167,414		
November	0	1,206	0	1,206	18,205	2,380	481	44	21,121	22,414	9,466	20,266	4,685	34,416	n/a	335	7,869	7,564	15,767	56,830	6,647	1,369,369	1,415,103	98%	5,737,507	874,559	346,231	167,323	
December	0	1,206	0	1,206	18,205	2,380	481	44	21,121	22,414	9,466	20,266	4,685	34,416	n/a	335	7,869	7,564	15,767	56,830	6,647	1,369,369	1,415,103	98%	5,737,507	874,559	346,231	167,323	
YTD Total	0	16,271	0	16,271	229,877	40,469	8,362	1,251	279,999	296,178	112,099	266,088	58,549	436,727	0	66,763	87,441	123,129	277,333	732,897	18,837	1,390,392	1,415,103	98%	5,737,507	874,836	349,231	167,323	

¹ Enrollments via data sharing between the IOUs.

² Enrollments via data sharing between departments and/or programs within the utility.

³ Enrollments via data sharing with programs outside the IOU that serve low-income customers.

⁴ Failed enrollment attempts are not included in the Failed PEV and Failed Recertification columns, respectively.

⁵ Includes customers who closed their accounts, requested to be removed, or were otherwise ineligible for the program.

⁶ Data represents total residential households.

⁷ In accordance with Ordering Paragraph 189 of D-21-06-015, the estimated CARE eligible is based on 2025's estimate.

⁸ Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H	I
1	CARE Program Table 3A - Post-Enrollment Verification Results (Model) Pacific Gas and Electric Company Through December 31, 2025								
2									
3									
4	Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
5	January	1,380,157	7,407	0.5%	4,998	226	5,224	70.5%	0.4%
6	February	1,384,498	7,196	0.5%	4,644	215	4,859	67.5%	0.4%
7	March	1,389,112	7,088	0.5%	4,793	248	5,041	71.1%	0.4%
8	April	1,383,746	0	0.0%	0	0	0	0.0%	0.0%
9	May	1,377,988	0	0.0%	0	0	0	0.0%	0.0%
10	June	1,381,483	0	0.0%	0	0	0	0.0%	0.0%
11	July	1,393,312	0	0.0%	0	0	0	0.0%	0.0%
12	August	1,403,429	18,441	1.3%	12,866	540	13,406	72.7%	1.0%
13	September	1,410,832	18,455	1.3%	13,258	477	13,735	74.4%	1.0%
14	October	1,398,554	18,414	1.3%	-	-	-	-	-
15	November	1,383,745	18,380	1.3%	-	-	-	-	-
16	December	1,390,392	18,391	1.3%					
17	YTD Total	1,390,392	113,772	8.2%	40,559	1,706	42,265	72.1%	3.0%
18									
19	¹ Includes customers verified as over income or who requested to be de-enrolled.								
20	² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
21									
22	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
23									
24									
25	CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage) Pacific Gas and Electric Company Through December 31, 2025								
26									
27									
28	Month	Total CARE Households Enrolled	Households Requested to Verify ¹	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ²	Total Households De-enrolled ³	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
29	January	1,380,157	1,329	0.1%	977	24	1,001	75.3%	0.1%
30	February	1,384,498	1,066	0.1%	806	15	821	77.0%	0.1%
31	March	1,389,112	1,518	0.1%	1,149	29	1,178	77.6%	0.1%
32	April	1,383,746	3,091	0.2%	2,335	48	2,383	77.1%	0.2%
33	May	1,377,988	2,616	0.2%	2,219	47	2,266	86.6%	0.2%
34	June	1,381,483	0	0.0%	0	0	0	0.0%	0.0%
35	July	1,393,312	0	0.0%	0	0	0	0.0%	0.0%
36	August	1,403,429	5,160	0.4%	3,831	110	3,941	76.4%	0.3%
37	September	1,410,832	1,150	0.1%	915	17	932	81.0%	0.1%
38	October	1,398,554	5,636	0.4%	-	-	-	-	-
39	November	1,383,745	1,145	0.1%	-	-	-	-	-
40	December	1,390,392	881	0.1%					
41	YTD Total	1,390,392	23,592	1.7%	12,232	290	12,522	78.6%	0.9%
42									
43	¹ Includes all participants who were selected for high usage verification process.								
44	² Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.								
45	³ Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
46	Each utility may have a different de-enrollment date due to billing cycle or other contributing factors.								
47	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	D	E	F	G	H	I	J
1	CARE Program Table 4 - Enrollment by County Pacific Gas and Electric Company Through December 31, 2025									
4	County	Estimated Eligible Households ¹			Total Households Enrolled ²			Enrollment Rate ³		
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	121,216	7	121,222	118,807	0	118,807	98%	0%	98%
7	ALPINE	0	126	126	0	11	11	n/a	9%	9%
8	AMADOR	1	4,637	4,638	0	4,259	4,259	0%	92%	92%
9	BUTTE	21,208	10,978	32,187	19,909	11,326	31,235	94%	103%	97%
10	CALAVERAS	24	7,582	7,606	14	5,154	5,168	58%	68%	68%
11	COLUSA	15	3,173	3,188	4	3,340	3,344	26%	105%	105%
12	CONTRA COSTA	79,659	0	79,659	89,166	0	89,166	112%	0%	112%
13	EL DORADO	6,959	5,937	12,896	5,652	5,544	11,196	81%	93%	87%
14	FRESNO	125,600	171	125,770	153,852	85	153,937	122%	50%	122%
15	GLENN	1	3,915	3,916	0	4,600	4,600	0%	117%	117%
16	HUMBOLDT	0	22,492	22,492	0	18,001	18,001	n/a	80%	80%
17	KERN	37,817	57,012	94,829	49,333	67,068	116,401	130%	118%	123%
18	KINGS	184	7,780	7,964	128	9,513	9,641	70%	122%	121%
19	LAKE	0	13,230	13,230	0	12,634	12,634	n/a	95%	95%
20	LASSEN	0	302	302	0	164	164	n/a	54%	54%
21	MADERA	13,527	5,578	19,105	17,874	5,604	23,478	132%	100%	123%
22	MARIN	17,509	0	17,509	13,108	0	13,108	75%	n/a	75%
23	MARIPOSA	28	3,289	3,317	18	2,230	2,248	65%	68%	68%
24	MENDOCINO	12	13,898	13,910	2	10,207	10,209	16%	73%	73%
25	MERCED	17,272	18,948	36,220	19,708	21,527	41,235	114%	114%	114%
26	MONTEREY	33,238	4,639	37,877	34,763	5,797	40,560	105%	125%	107%
27	NAPA	11,861	1	11,862	10,204	0	10,204	86%	0%	86%
28	NEVADA	12	11,677	11,690	0	9,152	9,152	0%	78%	78%
29	PLACER	19,533	9,619	29,152	14,176	7,145	21,321	73%	74%	73%
30	PLUMAS	87	2,346	2,433	10	1,382	1,392	11%	59%	57%
31	SACRAMENTO	119,779	0	119,779	87,785	0	87,785	73%	n/a	73%
32	SAN BENITO	68	4,340	4,408	91	5,323	5,414	134%	123%	123%
33	SAN BERNARDINO	55	243	298	15	252	267	27%	104%	90%
34	SAN FRANCISCO	69,937	0	69,937	51,120	0	51,120	73%	n/a	73%
35	SAN JOAQUIN	66,135	7,616	73,751	79,289	9,146	88,435	120%	120%	120%
36	SAN LUIS OBISPO	12,152	17,296	29,449	5,354	12,681	18,035	44%	73%	61%
37	SAN MATEO	40,106	0	40,106	35,260	0	35,260	88%	n/a	88%
38	SANTA BARBARA	15,604	923	16,527	16,987	722	17,709	109%	78%	107%
39	SANTA CLARA	93,968	3,140	97,109	97,190	3,155	100,345	103%	100%	103%
40	SANTA CRUZ	22,096	9	22,105	17,688	1	17,689	80%	11%	80%
41	SHASTA	10,718	10,323	21,041	9,067	8,460	17,527	85%	82%	83%
42	SIERRA	1	109	110	1	118	119	78%	108%	108%
43	SISKIYOU	0	8	8	0	6	6	n/a	77%	77%
44	SOLANO	36,161	0	36,161	42,969	0	42,969	119%	n/a	119%
45	SONOMA	40,526	2,574	43,099	37,702	2,431	40,133	93%	94%	93%
46	STANISLAUS	28,122	23,504	51,626	22,137	21,382	43,519	79%	91%	84%
47	SUTTER	11,029	1	11,030	13,018	0	13,018	118%	0%	118%
48	TEHAMA	15	10,867	10,882	5	11,069	11,074	33%	102%	102%
49	TRINITY	0	631	631	0	260	260	n/a	41%	41%
50	TULARE	721	7,226	7,947	329	9,381	9,710	46%	130%	122%
51	TUOLUMNE	0	8,952	8,952	0	6,527	6,527	n/a	73%	73%
52	YOLO	24,573	1	24,574	20,271	2	20,273	82%	369%	82%
53	YUBA	10,361	114	10,475	11,628	99	11,727	112%	87%	112%
54	Total	1,107,891	305,212	1,413,103	1,094,634	295,758	1,390,392	99%	97%	98%
55										
56	¹ In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2025's estimate.									
57	² Total Households Enrolled includes submeter tenants.									
58	³ Penetration Rate and Enrollment Rate are the same value.									
59	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									
60										

	A	B	C	D	E	F	G	H
1	CARE Program Table 5 - Recertification Results Pacific Gas and Electric Company Through December 31, 2025							
4	Month	Total CARE Households	Households Requested to Recertify ³	% of Households Total (C/B)	Households Recertified ¹	Households De-enrolled ²	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
5	January	1,380,157	34,660	2.5%	20,664	13,996	59.6%	1.0%
6	February	1,384,498	16,975	1.2%	10,140	6,835	59.7%	0.5%
7	March	1,389,112	17,358	1.2%	10,449	6,909	60.2%	0.5%
8	April	1,383,746	14,580	1.1%	9,096	5,484	62.4%	0.4%
9	May	1,377,988	15,374	1.1%	9,743	5,631	63.4%	0.4%
10	June	1,381,483	17,959	1.3%	10,464	7,495	58.3%	0.5%
11	July	1,393,312	17,896	1.3%	10,815	7,081	60.4%	0.5%
12	August	1,403,429	22,613	1.6%	13,413	9,200	59.3%	0.7%
13	September	1,410,832	19,191	1.4%	11,323	7,868	59.0%	0.6%
14	October	1,398,554	21,820	1.6%	-	-	-	-
15	November	1,383,745	17,407	1.3%	-	-	-	-
16	December	1,390,392	14,331	1.0%	-	-	-	-
17	YTD	1,390,392	230,164	16.6%	106,107	70,499	60.1%	5.1%
18	¹ Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
20	² Includes customers who did not respond or who requested to be de-enrolled.							
21	³ Excludes count of customers automatically recertified.							
22	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	C	D	E	F	G
1	CARE Program Table 6 - Capitation Contractors¹						
2	Pacific Gas and Electric Company						
3	Through December 31, 2025						
4	Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
5		Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
6	Amador-Tuolumne Community Action Agency		x		x	0	7
7	American GI Forum		x			0	0
8	Asian American Pacific Islander Coalition of the North Bay		x			0	0
9	Bay Area Community Health		x			0	0
10	Breathe California		x			0	0
11	CATHOLIC CHARITIES DIOCESE of Fresno		x			0	6
12	Catholic Charities of East Bay (Oakland)		x			0	0
13	Central Coast Energy Services		x		x	4	221
14	Cesar Moncada (Moncada Outreach)		x			5	278
15	Chacon Sytems Inc.		x			0	12
16	Child Abuse Prevention Council of San Joaquin County		x			0	2
17	Community Action Marin		x		x	1	3
18	Community Action Partnership of Madera County		x		x	0	16
19	Community Resource Project Inc		x		x	14	332
20	Dignity Health		x			0	0
21	Eden I & R		x			0	0
22	El Puente Comunitario		x			0	2
23	Fresno EOC		x		x	12	62
24	Independent Living Center of Kern County Inc		x			0	7
25	Interfaith Food Bank & Thrift Store of Amador County		x			0	0
26	Merced County Community Action Agency		x		x	2	34
27	Monument Crisis Center		x			0	0
28	National Diversity Coalition (NDC)		x			0	0
29	North Coast Energy Services, Inc		x			3	73
30	Sacred Heart Community Service		x		x	2	188
31	Spectrum Community Services		x			1	8
32	Sacramento Municipal Utility District	x				0	0
33	UpValley Family Centers		x			0	0
34	Valley Clean Air		x			0	0
35	Welcome Tech	x				0	0
36	Total Enrollments					44	1,251
37							
38	¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.						
39							
40	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						
41							

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	
1	CARE Program Table 7 - Expenditures for Pilots and Studies [*]																
2	Pacific Gas and Electric Company																
3	Through December 31, 2025																
4	2025		Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
5			Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	
6																	
7	Studies																
8	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study		\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	\$0	\$0	\$ -	\$59,929	\$14,982	\$74,911	100%	100%	100%
9	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study		\$60,000	\$15,000	\$ 75,000	\$640	\$160	\$ 800	\$31,200	\$7,800	\$ 39,000	\$59,989	\$14,997	\$74,987	100%	100%	100%
10	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study		\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	\$0	\$0	\$ -	\$0	\$0	\$ -	0%	0%	0%
11	Joint IOU - Statewide CARE-ESA Categorical Study		\$18,000	\$4,500	\$ 22,500	\$0	\$0	\$ -	\$0	\$0	\$ -	\$17,995	\$4,499	\$22,494	100%	100%	100%
12	Total Studies		\$198,000	\$49,500	\$247,500	\$640	\$160	\$800	\$31,200	\$7,800	\$39,000	\$137,914	\$34,478	\$172,392	70%	70%	70%
13	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																
14																	
15																	
16	*See ESA Table 6 for studies footnotes.																

	A	B	C	D	E
1	CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes				
2	Pacific Gas and Electric Company				
3	Through December 31, 2025				
4					
5	Total CARE Households Enrolled				
6		CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)	CARE Enrollment Rate for DAC (Zip/Census Track) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [3]
7	January	n/a	99%	36%	54%
8	February	n/a	99%	36%	54%
9	March	n/a	98%	36%	53%
10	April	n/a	97%	36%	53%
11	May	n/a	97%	35%	54%
12	June	n/a	97%	34%	54%
13	July	n/a	98%	34%	55%
14	August	n/a	99%	35%	56%
15	September	n/a	100%	36%	57%
16	October	n/a	100%	38%	56%
17	November	n/a	100%	38%	57%
18	December	n/a	100%	37%	57%
19					
20	Note:				
21	[1] Disconnection Rates are based on the previous year. No zip codes with over 100 customers had 10% or more disconnections.				
22	[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.				
23	[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.				
24	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

	A	B	C	D	E	F	G	H							
1	CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code														
2	Pacific Gas and Electric Company														
3	Through December 31, 2025														
4															
5	ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]													
6	n/a	n/a													
7															
8															
9															
10															
11															
12															
13															
14															
15															
16															
17															
18	Notes:														
19	Zip codes with fewer than 100 customers are excluded for privacy reasons.														
20	[1] Disconnection Rates are based on the previous year. No zip codes with over 100 customers had 10% or more disconnections.														
21	[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.														
22	[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.														
		ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]												
		93628	2%												
		93633	4%												
		95364	4%												
		95375	5%												
		95335	10%												
		95486	13%												
		93405	25%												
		95432	28%												
		95552	29%												
		94704	30%												
		ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC [3]												
		93251	45%												
		93721	68%												
		95652	80%												
		93206	80%												
		95202	95%												
		93301	95%												
		95422	96%												
		93701	99%												
		93241	101%												
		93646	102%												

	A	B	C	D	E
1	FERA Program Table 1 - Program Expenses Pacific Gas and Electric Company Through December 31, 2025				
4		Authorized Budget [1]	Current Month Expenses	Year to Date Expenses	% of Budget Spent YTD
5	FERA Program:	Electric	Electric	Electric	Electric
6	Outreach	\$2,758,300	\$146,076	\$1,991,062	72%
7	Processing / Certification Re-certification	\$60,600	\$2,677	\$19,981	33%
8	Post Enrollment Verification	\$89,100	\$439	\$6,043	7%
9	IT Programming	\$0	\$0	\$0	0%
10	Pilot(s)	\$0	\$0	\$0	0%
11	Studies	\$0	\$0	\$0	0%
12	Regulatory Compliance	\$31,300	\$0	\$0	0%
13	General Administration	\$58,600	\$1,307	\$43,849	75%
14	CPUC Energy Division	\$0	\$0	\$0	0%
15	SUBTOTAL MANAGEMENT COSTS	\$2,997,900	\$150,499	\$2,060,934	69%
16	FERA Rate Discount	\$20,819,000	\$1,962,434	\$21,181,433	102%
17	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$23,816,900	\$2,112,932	\$23,242,367	98%
18	Indirect Costs				
19					
20	[1] Authorized Budget: Approved for PY 2025 in D.21-06-015, Attachment 1, Table 4.				
21					
22	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
1																									
2																									
3	FERA Program Table 2 - Enrollment, Recertification, Attrition, and Enrollment Rate Pacific Gas and Electric Company Through December 31, 2025																								
4																									
5																									
6																									
7	Inter-Utility ²²	Intra-Utility ²³	Leveraging ²⁴	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Total New Enrollment (E+J)	Scheduled	Non Scheduled	Automatic	Total Recertification (L+M+N)	No Response ²⁵	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K+T)	Total FERA Participants	Estimated FERA Eligible ²⁶	Enrollment ²⁷ Rate % (W/X)	
8	January	0	38	0	38	798	245	43	1	1,087	1,125	167	162	448	777	n/a	64	382	198	642	1,902	483	39,745	315,626	13%
9	February	0	36	0	36	679	259	34	1	973	1,009	166	165	389	720	n/a	229	392	273	894	1,729	115	39,860	315,626	13%
10	March	0	50	0	50	624	209	51	5	888	936	195	148	380	674	n/a	145	295	261	703	1,812	235	40,095	315,626	13%
11	April	0	40	0	40	433	178	38	1	550	595	152	49	477	551	n/a	253	248	448	731	1,736	44	40,211	315,626	13%
12	May	0	39	0	38	348	108	31	4	489	526	119	79	532	730	n/a	302	515	42	755	1,258	-227	39,824	315,626	13%
13	June	0	45	0	45	2,063	524	72	3	2,662	2,707	179	260	436	875	n/a	187	571	634	1,392	3,582	1,315	41,139	315,626	13%
14	July	0	68	0	68	2,484	69	20	3	2,669	2,709	260	301	368	1,020	n/a	151	429	311	968	4,200	4,350	43,150	315,626	14%
15	August	0	93	0	93	1,896	464	65	0	2,425	2,518	237	305	477	1,019	n/a	12	534	408	954	3,537	1,564	48,153	315,626	14%
16	September	0	65	0	65	1,441	456	42	2	1,941	2,006	282	185	368	845	n/a	15	599	188	812	2,651	1,194	46,387	315,626	15%
17	October	0	291	0	291	1,359	472	47	2	1,880	2,171	232	465	301	958	n/a	258	445	364	1,057	3,189	1,104	47,491	315,626	15%
18	November	0	121	0	121	633	33	38	0	1,951	1,942	165	363	158	755	n/a	76	611	72	1,036	4,741	3,036	47,491	315,626	15%
19	December	0	188	0	188	1,345	387	42	1	1,775	1,963	243	446	359	1,048	n/a	19	388	223	527	3,011	1,436	49,207	315,626	16%
20	YTD Total	0	1,163	0	1,163	14,407	4,398	887	62	19,354	20,537	2,451	3,086	4,841	19,358	n/a	1,629	5,694	3,468	16,592	30,895	9,945	49,207	315,626	16%

²² Enrollments via data sharing between the IOUs.

²³ Enrollments via data sharing between departments and/or programs within the utility.

²⁴ Enrollments via data sharing with programs outside the IOU that serve low-income customers.

²⁵ PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.

²⁶ In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2025's estimate.

²⁷ Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H	I
1	FERA Program Table 3A - Post-Enrollment Verification Results (Model) Pacific Gas and Electric Company Through December 31, 2025								
4	Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
5	January	39,745	30	0.1%	28	1	29	96.7%	0.1%
6	February	39,860	29	0.1%	27	0	27	93.1%	0.1%
7	March	40,095	30	0.1%	26	2	28	93.3%	0.1%
8	April	40,051	30	0.1%	29	0	29	96.7%	0.1%
9	May	39,824	30	0.1%	29	0	29	96.7%	0.1%
10	June	41,139	0	0.0%	0	0	0	0.0%	0.0%
11	July	43,629	0	0.0%	0	0	0	0.0%	0.0%
12	August	45,193	30	0.1%	26	2	28	93.3%	0.1%
13	September	46,387	30	0.1%	29	1	30	100.0%	0.1%
14	October	47,491	30	0.1%	-	-	-	-	-
15	November	47,771	31	0.1%	-	-	-	-	-
16	December	49,207	30	0.1%	-	-	-	-	-
17	YTD Total	49,207	300	0.6%	194	6	200	95.7%	0.4%
18									
19	¹ Includes customers verified as over income or who requested to be de-enrolled.								
20	² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
21	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
22									
23									
24	FERA Table 3B Post-Enrollment Verification Results (Electric only High Usage) Pacific Gas and Electric Company Through December 31, 2025								
25									
26									
27	Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
28	January	39,745	78	0.2%	67	3	70	89.7%	0.2%
29	February	39,860	34	0.1%	24	1	25	73.5%	0.1%
30	March	40,095	258	0.6%	215	11	226	87.6%	0.6%
31	April	40,051	147	0.4%	121	9	130	88.4%	0.3%
32	May	39,824	83	0.2%	73	1	74	89.2%	0.2%
33	June	41,139	0	0.0%	0	0	0	0.0%	0.0%
34	July	43,629	0	0.0%	0	0	0	0.0%	0.0%
35	August	45,193	286	0.6%	232	11	243	85.0%	0.5%
36	September	46,387	69	0.1%	51	4	55	79.7%	0.1%
37	October	47,491	174	0.4%	-	-	-	-	-
38	November	47,771	43	0.1%	-	-	-	-	-
39	December	49,207	318	0.6%	-	-	-	-	-
40	YTD Total	49,207	1,490	3.0%	783	40	823	86.2%	1.7%
41									
42	¹ Includes customers verified as over income or who requested to be de-enrolled.								
43	² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
44	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	D	E	F	G	H	I	J
1	FERA Program Table 4 - Enrollment by County Pacific Gas and Electric Company Through December 31, 2025									
4	County	Estimated Eligible Households ¹			Total Households Enrolled ²			Enrollment Rate		
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	27,942	1	27,944	4,122	0	4,122	15%	0%	15%
7	ALPINE	0	20	20	0	0	0	n/a	0%	0%
8	AMADOR	0	1,579	1,579	0	196	196	0%	12%	12%
9	BUTTE	4,661	2,167	6,828	776	312	1,088	17%	14%	16%
10	CALAVERAS	6	2,005	2,011	0	243	243	0%	12%	12%
11	COLUSA	3	734	737	0	119	119	0%	16%	16%
12	CONTRA COSTA	22,466	0	22,466	4,359	0	4,359	19%	0%	19%
13	EL DORADO	2,299	1,749	4,048	387	268	655	17%	15%	16%
14	FRESNO	28,919	41	28,959	5,442	5	5,447	19%	12%	19%
15	GLENN	0	1,309	1,310	0	154	154	0%	12%	12%
16	HUMBOLDT	0	5,646	5,646	0	475	475	n/a	8%	8%
17	KERN	7,765	12,738	20,503	2,010	1,540	3,550	26%	12%	17%
18	KINGS	56	2,446	2,502	5	376	381	9%	15%	15%
19	LAKE	0	2,962	2,962	0	368	368	n/a	12%	12%
20	LASSEN	0	73	73	0	5	5	n/a	7%	7%
21	MADERA	3,574	1,592	5,166	646	217	863	18%	14%	17%
22	MARIN	5,212	0	5,212	431	0	431	8%	n/a	8%
23	MARIPOSA	7	820	827	1	90	91	15%	11%	11%
24	MENDOCINO	3	2,886	2,889	0	280	280	0%	10%	10%
25	MERCED	3,583	3,791	7,374	585	811	1,396	16%	21%	19%
26	MONTEREY	10,648	1,488	12,137	1,286	186	1,472	12%	12%	12%
27	NAPA	3,539	0	3,539	460	0	460	13%	0%	13%
28	NEVADA	3	3,063	3,067	0	386	386	0%	13%	13%
29	PLACER	2,714	2,724	5,437	570	344	914	21%	13%	17%
30	PLUMAS	29	776	805	0	65	65	0%	8%	8%
31	SACRAMENTO	117	0	117	14	0	14	12%	n/a	12%
32	SAN BENITO	26	1,653	1,679	5	360	365	19%	22%	22%
33	SAN BERNARDINO	0	0	0	0	0	0	n/a	n/a	n/a
34	SAN FRANCISCO	14,037	0	14,037	1,229	0	1,229	9%	n/a	9%
35	SAN JOAQUIN	17,114	1,651	18,765	3,746	475	4,221	22%	29%	22%
36	SAN LUIS OBISPO	3,475	4,919	8,394	169	486	655	5%	10%	8%
37	SAN MATEO	13,001	0	13,001	1,578	0	1,578	12%	n/a	12%
38	SANTA BARBARA	5,288	313	5,601	467	38	505	9%	12%	9%
39	SANTA CLARA	25,809	914	26,722	4,290	200	4,490	17%	22%	17%
40	SANTA CRUZ	5,320	2	5,322	579	0	579	11%	0%	11%
41	SHASTA	1,365	1,544	2,909	225	243	468	16%	16%	16%
42	SIERRA	1	83	84	0	3	3	0%	4%	4%
43	SISKIYOU	0	5	5	0	0	0	n/a	0%	0%
44	SOLANO	11,307	0	11,307	2,424	0	2,424	21%	n/a	21%
45	SONOMA	12,802	843	13,645	1,506	111	1,617	12%	13%	12%
46	STANISLAUS	13	1,919	1,932	2	445	447	15%	23%	23%
47	SUTTER	3,352	0	3,352	661	0	661	20%	0%	20%
48	TEHAMA	4	3,030	3,034	0	402	402	0%	13%	13%
49	TRINITY	0	83	83	0	0	0	n/a	0%	0%
50	TULARE	134	1,339	1,473	16	192	208	12%	14%	14%
51	TUOLUMNE	0	2,487	2,487	0	292	292	n/a	12%	12%
52	YOLO	5,119	0	5,119	953	0	953	19%	0%	19%
53	YUBA	2,495	21	2,516	566	10	576	23%	48%	23%
54	Total	244,208	71,417	315,626	39,510	9,697	49,207	16%	14%	16%

¹ In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2025's estimate.

² Total Households Enrolled does not include submeter tenants.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F	G	H
1	FERA Program Table 5 - Recertification Results Pacific Gas and Electric Company Through December 31, 2025							
2								
3								
4	Month	Total FERA Households	Households Requested to Recertify ²	% of Households Total (C/B)	Households Recertified ¹	Households De-enrolled	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
5	January	39,745	482	1.2%	36	446	7.5%	1.1%
6	February	39,860	552	1.4%	37	515	6.7%	1.3%
7	March	40,095	608	1.5%	37	571	6.1%	1.4%
8	April	40,051	453	1.1%	24	429	5.3%	1.1%
9	May	39,824	554	1.4%	20	534	3.6%	1.3%
10	June	41,139	642	1.6%	43	599	6.7%	1.5%
11	July	43,629	534	1.2%	32	502	6.0%	1.2%
12	August	45,193	645	1.4%	34	611	5.3%	1.4%
13	September	46,387	420	0.9%	35	385	8.3%	0.8%
14	October	47,491	451	0.9%	-	-	-	-
15	November	47,771	334	0.7%	-	-	-	-
16	December	49,207	286	0.6%				
17	YTD	49,207	5,961	12.1%	298	4,592	6.1%	9.3%
18								
19	¹ Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
20	² Excludes count of customers recertified through the probability model.							
21	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	C	D	E	F	G
1	FERA Program Table 6 - Capitation Contractors¹ Pacific Gas and Electric Company Through December 31, 2025						
4	Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
5		Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
6	A API		x			0	0
7	Amador-Tuolumne Community Action Agency		x		x	0	0
8	American GI Forum		x			0	0
9	Arriba Juntos		x			0	0
10	Bay Area Community Health		x			0	0
11	Breathe California		x			0	0
12	Catholic Charities of the East Bay		x			0	0
13	Catholic Daisies of Fresno		x			0	0
14	Central Coast Energy Services Inc		x		x	0	1
15	Cesar A Moncada DBA Moncada Outreach		x			1	43
16	Child Abuse Prevention Council of San Joaquin County		x			0	0
17	Community Action Marin		x		x	0	0
18	Community Action Partnership of Madera County		x		x	0	0
19	Community Resource Project Inc		x		x	0	0
20	Dignity Health		x			0	0
21	Eden I & R		x			0	0
22	El Puente Comunitario		x			0	0
23	Fresno EOC		x		x	0	5
24	Independent Living Center of Kern County Inc		x			0	0
25	Interfaith Food Bank & Thrift Store of Amador County		x			0	0
26	Merced County Community Action Agency		x		x	0	0
27	Monument Crisis Center		x			0	0
28	National Diversity Coalition (NDC)		x			0	0
29	North Coast Energy Services, Inc		x			0	2
30	Resources for Independence Central Valley		x			0	0
31	Sacred Heart Community Service		x		x	0	1
32	UpValley Family Centers		x			0	0
33	Valley Clean Air		x			0	0
34	Welcome Tech	x				0	0
35	Total Enrollments					1	52
36							
37	¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.						
38							
39	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						
40							