

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company
for Approval of Energy Savings Assistance and
California Alternate Rates for Energy Programs and
Budgets for 2021-2026 Program Years. (U39M)

And Related Matters.

Application 19-11-003

Application 19-11-004

Application 19-11-005

Application 19-11-006

Application 19-11-007

**MONTHLY REPORT OF SAN DIEGO GAS AND ELECTRIC COMPANY (U 902 M)
ON LOW-INCOME ASSISTANCE PROGRAMS FOR AUGUST 2025**

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September 22, 2025

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This is the August monthly report for program year (PY) 2025. The purpose of this report is to consolidate activity for the California Alternate Rates for Energy (CARE) Program, Family Electric Rate Assistance (FERA) Program, and Energy Savings Assistance (ESA) Program and provide the California Public Utilities Commission's Energy Division with information to assist in analyzing the low-income programs.¹

This report presents year-to-date CARE, FERA, and ESA Program results and expenditures through August 31, 2025, for San Diego Gas & Electric Company (SDG&E).

Respectfully Submitted,

/s/ Cameron H. Biscay

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¹ Pursuant to Decision (D.) 21-06-015, SDG&E will file monthly Family Electric Rate Assistance (FERA) reports, combined with this report, after Energy Division approval of a reporting template that includes the specifics of FERA reporting criteria. See D.21-06-015 at 435.



San Diego Gas & Electric Company
Energy Savings Assistance (ESA) Program,
California Alternate Rates for Energy (CARE) Program, and
Family Electric Rate Assistance (FERA) Program

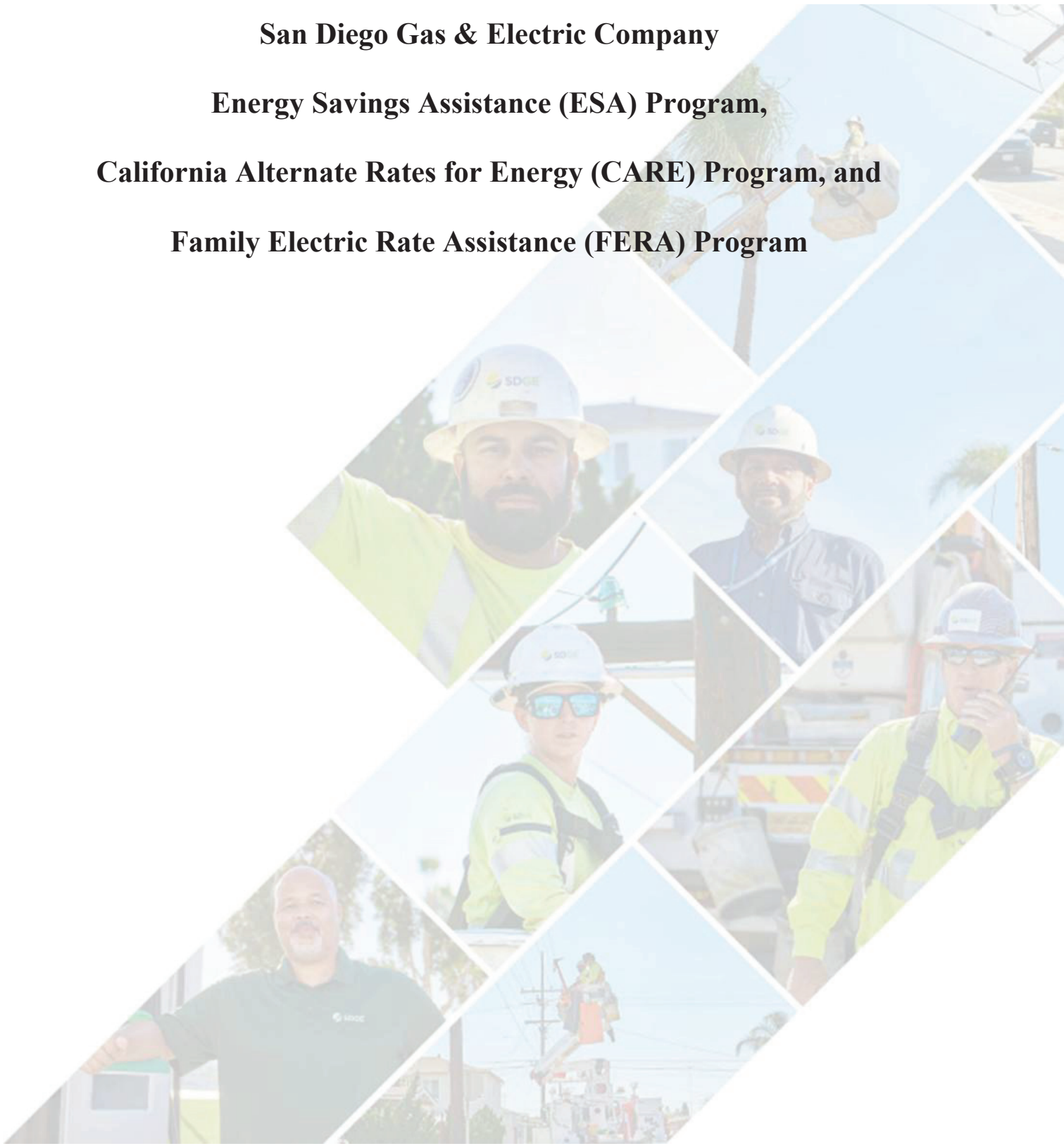


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LOW INCOME ASSISTANCE PROGRAM MONTHLY REPORT

In 2021, the California Public Utilities Commission (Commission) voted and unanimously approved, with modifications, the Decision on Large Investor-Owned Utilities' (IOUs) and Marin Clean Energy's California Alternate Rates for Energy (CARE), Energy Savings Assistance (ESA), and Family Electric Rates for Energy (FERA) Program Applications for Program Years 2021-2026, which authorized budgets and goals effective July 1, 2021.¹ The authorized program year budgets, savings goals, and homes treated targets in this monthly report reflect those authorized by the Commission in Decision (D.) 21-06-015 (Decision).² The Decision approved the IOUs to shift the ESA Program away from treating all eligible and willing households towards a customer-centered prioritization model based on household needs and customer profile.³ Additionally, the Decision ordered the implementation of a new ESA Multifamily Whole Building Program (MFWB), which includes all multifamily sectors, including in-unit, common areas, and the whole building,⁴ and the implementation of the Pilot Plus and Pilot Deep Program that focuses on gathering the feasibility of a more strategic measure delivery approach.⁵

1. ESA PROGRAM EXECUTIVE SUMMARY

The ESA Program offers no-cost weatherization services, energy efficient lighting, energy efficient appliances, energy education, and other services to income-qualified customers to reduce energy consumption and costs, while improving health, comfort, and safety of

¹ D.21-06-015 at Ordering Paragraph (OP) 3 and at OP 82.

² Id.

³ Id. at OP 57.

⁴ Id. at OP 119.

⁵ Id. at OP 38.

customers. To qualify for the ESA Program, a residential customer's household income must be at, or below, 250% of Federal Poverty Guidelines (FPG).

The Main ESA program provides services to single family and mobile homeowners, and renters. The program design is focused on achieving energy savings through targeted outreach efforts, while continuing to offer health, comfort, and safety to low-income customers. Richard Heath and Associates (RHA) is the primary implementer of ESA Main services including Outreach and Assessment, Weatherization, Appliance Installation, Natural Gas Appliance Testing (NGAT) and Inspections of gas appliance installation. THA Heating Plumbing & Air and Staples Energy provide Heating Ventilation and Air Conditioning (HVAC) and Water Heater Repair and Replacement (R&R) Services.

SDG&E's Southern Multifamily Whole Building (MFWB) Program offers ESA Services for In-Unit, Common Area Measures (CAM), and Whole Building (WB) Measures under one Program to Deed Restricted and Non-Deed Restricted multifamily buildings. SDG&E is the lead utility on behalf of Southern California Edison Company (SCE) and Southern California Gas Company (SoCalGas) for the Southern Region MFWB program.⁶

The ESA Pilot Plus and Pilot Deep Program (Pilot), the Energy Division's Staff Proposal approved by the Commission in D.21-06-015, provides more advanced energy savings measures tailored to customer needs that complement and build upon the ESA Main Program measure packages. The Pilot Plus package will provide and/or replace certain equipment and appliances plus load shifting and electrification measures that should reduce annual energy usage by 5 to 15%. The Pilot Deep package will offer more advanced measures that should reduce annual energy usage by 15 to 50%.

⁶ Id. at OP 120.

SDG&E's total 2025 authorized ESA Portfolio budget is \$31,854,828⁷. Through August 2025, SDG&E's total costs for the ESA Portfolio were \$15,053,009. This month's activities for the ESA Programs are included below.

1.1. ESA Program Overview

1.1.1. Provide a summary of the ESA Program elements as approved in Decision (D.) 21-06-015.

ESA Main Program

In August 2025, the ESA Main program continued to make consistent progress toward its energy efficiency goals, while refining internal processes to better support participant engagement and satisfaction. RHA continues to report challenges associated with U.S. Immigration and Customs Enforcement (ICE) activity, which has resulted in a decline of customer homes treated. RHA and SDG&E continue to collaborate on real time communication protocols with the customer to ensure transparency and ease concerns about in-home visits.

Program Highlights:

Marketing and Community Engagement: New marketing efforts have increased ESA program visibility across San Diego communities. Through the San Diego LEARN Program,⁸ the ESA program has been introduced to new community organizations and networks. The team participated in the August 14 Economic Activity Working Group to present the ESA program to partner organizations. RHA plans to contribute content to upcoming newsletters and will join

⁷ D.21-06-015 at Attachment 1, Table 7 and includes \$315,260 of SASH/MASH unspent funds (see table ESA Table 1.1.1.5).

⁸ The LEARN Program is funded by California utility customers under the auspices of the California Public Utilities Commission and implemented by RHA (Richard Heath & Associates) under a contract awarded by San Diego Gas & Electric Company (SDG&E®).

the next San Diego Promise Zone (SDPZ) Partners Working Group on September 11 to further boost program awareness and engagement.

Customer Satisfaction: Customer satisfaction remains strong, with 85% of surveyed participants rating the program as good, very good, or excellent. Feedback consistently highlights staff professionalism, clear communication, and thorough service.

Selected Participant Feedback:

- *“The worker was very thorough. They checked the windows, doors, water heater, and air conditioner, and explained everything as they went.”*
- *“I appreciated the help I received to improve my home. The technicians were respectful and even wore foot protectors to avoid scuffing or dirtying my floors.”*
- *“Time, value, honesty, and a quality job.”*

ESA Table 1.1.1.1 ESA Main (SF, MH) Program Summary Expenses for 2025			
	2025 Authorized/ Planning Assumptions⁹	Actual to Date¹⁰	%
Budget ¹¹	\$20,365,971	\$10,351,179	51%
Homes Treated	8,023	3,465	43%
kWh Saved ¹²	1,632,718	652,530	38%

⁹ Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual Main ESA Program allocation of the overall Program Cycle Goals and Targets, Attachment 1, Tables 5 and 6.

¹⁰ As shown in ESA Monthly Report Tables 1 and 2.

¹¹ ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.

¹² Pursuant to Table 5 of Attachment 1, D.21-06-015, the 2025 goals for kWh, kW, and therms include ESA Main, MF CAM and MFWB, however, the table above reports results only from the Main ESA Program.

ESA Table 1.1.1.1 ESA Main (SF, MH) Program Summary Expenses for 2025			
kW Demand Reduced	424	84	20%
Therms Saved	108,038	73,928	68%
GHG Emissions Reduced (Metric Tons of CO ₂ e) ¹³	N/A	720	N/A
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.			

In August 2025, SDG&E's ESA Main YTD administrative expenses were slightly above the required annual administrative cap of 10% of total program costs.¹⁴ SDG&E actively monitors spending and anticipates administrative expenses will be within the 10% administrative cap by year end.

ESA Table 1.1.1.2 ESA Program Administrative Expenses for 2025		
	August 2025	Year to Date
Administrative Expenses	\$156,172	\$1,049,772
Total Program Costs	\$1,299,418	\$10,351,179
% of Administrative Spend	12.0%	10.1%

ESA MFWB

In August 2025, SDG&E's Southern MFWB Program continued to advance whole building treatments. RHA reported that they completed eleven property treatments in August, with measures including High Efficiency Split Air Conditioners, Tankless Water Heaters, Heat Pumps, Domestic Hot Water Boilers, Central Storage Water Heaters, High Efficiency Furnaces,

¹³ Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.

¹⁴ D.21-06-015, OP 112.

Attic Insulation, CAM lighting (LED bulbs, lamps or fixtures), Smart Thermostats, and Pipe Insulation. While SDG&E has compensated RHA for invoices they submitted throughout 2025, it is not yet able to report on the treatment data for the year. This preliminary data used to report on program performance was provided by RHA.

In August, SDG&E temporarily paused new invoice submissions from July 31 to August 19 following RHA's report of challenges in drafting invoices for installed measures. During this period, SDG&E continued processing payments for previously submitted invoices and paid those out at net zero terms to help alleviate the impacts of the delays. On August 19, SDG&E informed RHA that they were able to resume invoice submissions and adjusted its payment terms to support timelier processing. RHA estimates approximately 7,866 pending enrollments need to be submitted for payment, representing a projected value of about \$1.4 million.

SDG&E continued addressing EECF configuration issues impacting 2025 cost-sharing for joint IOU customers and pricing updates. The invoicing challenges were traced to a pricing amendment executed in April that had not been fully configured in EECF. Although initially scheduled to follow resolution of the cost-sharing issue, SDG&E worked with its IT vendor to resolve both issues concurrently. To prevent recurrence, SDG&E is developing a process to validate joint IOU cost splits during invoice review. This includes revising the review checklist and exploring dashboards or reports to monitor invoice data. SDG&E is also collaborating with RHA to implement system enhancements that prevent invoicing for ineligible or incorrect work items.

SDG&E is currently identifying enrollments impacted by configuration and pricing discrepancies. Once the analysis is complete, data cleanup will begin. Once this step is finalized, SDG&E will be able to report treatment data. Due to the ongoing system

configuration issues mentioned above, SDG&E has been unable to report 2025 MFWB Program activity to date. SDG&E is actively working with its IT vendor to identify and correct the impacted enrollments and is targeting a September release of all program treatment data covering January through August. In the interim, SDG&E will be reporting the aggregate treatment and savings data for the Southern MFWB Program represented in ESA Table 1.1.1.4, with utility-specific data to follow in the subsequent report. ESA Table 1.1.1.3 below shows 2025 spend to date for SDG&E's portion of the Southern MFWB program.

ESA Table 1.1.1.3 SDG&E MFWB (In-Unit, CAM/WB)¹⁵ Summary of Expenses for 2025			
SDG&E	2025 Authorized/ Planning Assumptions¹⁶	Actual to Date	%
Budget	\$9,014,461	\$4,131,699	46%
SPOC Budget	\$632,453	\$163,004	26%
Properties Treated	54	0	N/A
Homes Treated	10,155	0	N/A
kWh Saved	1,273,901	0	N/A
kW Demand Reduced	105	0	N/A
Therms Saved	73,198	0	N/A
GHG Emissions Reduced (Tons)	N/A	0	N/A
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.			

As the Lead IOU for the Southern MFWB Program, SDG&E is responsible for reporting the combined program costs and performance metrics for the service territories of SDG&E, SCE,

¹⁵ MFWB program budget includes In-Unit, WB, SPOC, and Implementer administrative budget categories as shown on ESA Monthly Report Table 2A-2.

¹⁶ Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual ESA MFWB Program allocation of the overall Program Cycle Goals as filed in AL 4115-E/3144-G.

and SoCalGas. The ESA Table 1.1.1.4 below summarizes the activities of the three Southern IOUs within the Southern MFWB program.

ESA Table 1.1.1.4 Southern MFWB (In-Unit, CAM/WB) Summary¹⁷ of Expenses for 2025			
SDG&E, SCE & SoCalGas	2025 Authorized/ Planning Assumptions¹⁸	Actual to Date	%
Budget	\$43,172,706	\$12,943,843	30%
Properties Treated	260	28	11%
Homes Treated	46,783	4,906	10%
kWh Saved	11,834,944	1,107,835	9%
kW Demand Reduced	N/A	95	N/A
Therms Saved	723,721	163,583	23%
GHG Emissions Reduced (Tons)	N/A	820	N/A
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include YTD adjustments.			

¹⁷ MFWB program budget includes In-Unit, WB, and Implementer administrative budget categories for all three southern IOUs as shown on SDG&E AL 4115-E/3144-G, Table 4 and on ESA Monthly Report Table 2A-1.

¹⁸ Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual ESA MFWB Program allocation of the overall Program Cycle Goals as filed in AL 4115-E/3144-G.

ESA Program Pilot Plus and Pilot Deep

In August 2025, enrollments for the Pilot increased by 20, bringing the total number of enrollments in process to 71. Currently, eight installations are in progress, and seven projects have been completed in 2025. Of the seven projects completed, five are expected to achieve deeper savings in the 15%-50% range. All invoices have been approved with the required documentation and paid to the implementer. The savings for the projects referenced above will be reported in the September monthly report.

ESA Table 1.1.1.5 Pilot Plus and Pilot Deep Summary Expenses for 2025			
	2025 Authorized / Planning Assumptions¹⁹	Actual to Date	%
Budget	\$1,526,683	\$407,127	27%
Homes Treated	48	0	0%
kWh Saved	N/A	0	N/A
kW Demand Reduced	N/A	0	N/A
Therms Saved	N/A	0	N/A

¹⁹ See SDG&E AL 4285-E (October 31, 2023), available at https://tariff.sdge.com/tm2/pdf/submittals/ELEC_4285-E.pdf.

SASH/MASH Unspent Funds

On October 31, 2023, SDG&E submitted AL 4285-E.²⁰ In the AL, SDG&E requested to transfer the unspent SASH/MASH funds to the ESA programs.²¹ The transferred funds will be used primarily to support the ESA Main program implementation across the current program cycle, including to provide energy efficiency (EE) measures and services to single family, mobile homeowners, and renters at no cost to qualifying low-income customers. SDG&E also sought flexibility to utilize the SASH and MASH funds across EE budget categories and other ESA programs and pilots like the MFWB Program and Pilot Plus/Pilot Deep Program.²² The AL became effective on November 30, 2023. SDG&E intends to utilize the available SASH/MASH unspent funds by the end of the program cycle and will report on this activity in a future report.

ESA Table 1.1.1.6 Single Family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Unspent Funds (Electric IOUs Only)²³ for 2025			
	2025 Authorized/Planning Assumptions	Actual YTD	% YTD
Budget	\$315,260	0	0
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include YTD adjustments.			

²⁰ See SDG&E AL 4285-E (October 31, 2023), available at https://tariff.sdge.com/tm2/pdf/submittals/ELEC_4285-E.pdf.

²¹ SDG&E requested authorization to transfer the funds from the SDG&E CSIBA to SDG&E's ESA Core Balancing Account, in which cost of the measures and installations are currently recorded. SDG&E's ESA Program Balancing Account is the Low Income Energy Efficiency - Electric (LIEEBA).

²² D.21-06-015 at OPs 39 and 123.

²³ SDG&E's AL 4285-E was approved and effective on November 30, 2023.

1.1.2. Program Measure Changes

If applicable, discuss any measure changes that may have taken place in ESA (SF, MH), MFBW, ESA Pilot Plus and Pilot Deep, and/or ESA BE during this reporting month.

There were no ESA measure changes implemented during this reporting period.

1.2. ESA Program Customer Outreach and Enrollment Update

1.2.1. Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.

ESA Main (SF, MH) Program Contractor Outreach

SDG&E, in collaboration with RHA, continued to implement a targeted outreach and engagement campaign aimed at customers that have been identified as likely to meet income qualifications and have high energy savings potential. In August 2025, 703 customers received Home Energy Savings Kits,²⁴ towards a goal of 11,400 kits for the 2025 program year. The kits include a call-to-action directing customers to contact RHA to take advantage of the ESA Main program.

ESA Pilot Plus/Pilot Deep

Marketing efforts resumed in May and continued through August, targeting the same population to ensure customers' awareness of Pilot offerings. The campaign focused on high-energy users in San Diego's inland region through targeted email outreach. Currently, the campaign aims to reach approximately 500 customers per week across the designated pilot areas.

In August, SDG&E collaborated with its Outreach team to identify five Tribal events where the Pilot will be promoted alongside other program offerings. To improve the potential for engagement, SDG&E will provide event participants with information on the pilot

²⁴ Kits consist of easy to install EE measures that are mailed to eligible participants. The kits include: lightbulbs (3); faucet aerators (2), low flow shower head, and a toilet bank.

requirements and benefits. SDG&E will also work closely with the pilot implementer to ensure a smooth and positive experience for interested participants.

ESA Southern MFWB Program

In August 2025, RHA’s outreach team continued engaging with affordable housing portfolios to increase program awareness and drive enrollment. As a result, RHA reported that the program recorded 2,614 new in-unit enrollments for the month. Additionally, 11 CAM property treatments were completed, marking the highest monthly total to date. However, in-unit treatments declined to 660 units treated for the month and are currently pending invoicing. To support increased throughput, RHA onboarded two additional subcontractors to assist with in-unit work in the Los Angeles service territory this month. ESA Table 1.2.1.1 below illustrates the program's pipeline activity from previous years and the month-over-month activity for 2025 for the three southern IOUs.

ESA Table 1.2.1.1 ESA Southern MFWB Program Pipeline										
MFWB CAM	2023 / 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	June 2025	July 2025	August 2025	Total
Leads	2,049	69	16	16	33	24	38	41	50	2,336
Enrollment	364	18	41	48	25	19	45	26	35	621
Assessments	299	25	25	34	50	35	34	32	28	562
Project Completed	10	2	3	8	0	3	4	8	11	49
Treated Invoiced	7	3	2	3	5	6	3	6	2	37
MFWB In-Units	2023 / 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	June 2025	July 2025	August 2025	Total
Enrolled	34,159	1,385	1,937	2,569	1,929	1,323	1,677	1,947	2,614	49,518
Treated Invoiced	7,411	460	576	1,927	1,832	2,446	497	1,230	393	16,772

In August 2025, SDG&E’s MF single-point-of-contact (SPOC) scheduled a meeting in September with the San Diego County Water Authority (SDCWA) to provide program updates

and explore potential opportunities to layer programs. The SPOC has followed up with the County of Los Angeles and Inner City Fund (ICF) to schedule another meeting to further discuss the collaboration and alignment between the ESA programs and the Equitable Building Decarbonization (EBD) direct install program. The SPOC coordinated with San Diego Community Power (SDCP) to schedule a multifamily programs collaboration meeting in September.

SDG&E's SPOC has identified 45 properties with senior tenants and has continued outreach to promote participation in the program.

ESA Table 1.2.1.2 below illustrates the referral activity from SDG&E's SPOC to the various multifamily programs it leverages leads with and the month-over-month activity for 2025.

ESA Table 1.2.1.2 SDG&E SPOC MF Referrals									
Program	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	June 2025	July 2025	Aug 2025	YTD Total
MFWB	3	3	1	4	8	5	2	16	42
SOMAH	4	3	0	0	0	0	0	0	7
Clean Transportation	0	1	0	0	2	3	0	0	6
RZNET	0	0	0	1	1	0	0	0	2
SDCWA	0	0	0	1	1	3	0	1	6
OBF	0	0	0	0	1	3	0	0	4
GoGreen Financing	0	0	0	0	1	3	0	0	4
Total	7	7	1	6	14	17	2	17	71

Language Line

Language Line® is utilized to make sure customers with limited English proficiency (LEP) have a channel in which to communicate with ESA Program contractors in the language of their preference. Thirteen customers were served by the Language Line in August 2025.

Language	Calls
Arabic	3
Spanish	3
Korean	4
Pashto	1
Vietnamese	1
Haitian Creole	1
Total	13

Tribal Outreach

There are 17 Federally recognized tribes and three non-Federally recognized tribes within the SDG&E service area, each with varying priorities and resources. The SDG&E team continues to prioritize low-income program outreach to hard-to-reach areas where tribal members reside. Additionally, SDG&E has established support systems with Indian Health Councils, Southern California American Indian Resource Center (SCAIR), and Southern California Tribal Chairmen's Association (SCTCA) to reach tribal community members in need.

In August 2025, the Outreach team participated in seven tribal community resource fairs, fostering meaningful engagement and education on customer assistance programs. Through

these engagements, the team successfully reached over 244 tribal members, increasing program awareness and accessibility to available resources. Additionally, the team met with the La Jolla Tribal Council to discuss customer assistance programs including CARE, FERA, ESA, Medical Baseline (MBL), Arrearage Management Plan (AMP), and the Base Services Charge.

Out of the 17 tribes served by SDG&E, eight have now been identified as having tribal members who may be eligible for Customer Assistance programs, an increase from the previously identified seven tribes. This qualifies them for the tribal mini grant opportunity. In 2025 to date, SDG&E has successfully processed three mini grants and continues to promote this opportunity among the eligible tribes, while also refining its outreach strategies to boost engagement and participation.²⁵

1.2.2. Customer Assistance Marketing, Education and Outreach for the ESA Programs.

General Awareness Marketing

In August 2025, SDG&E continued the 2025 awareness campaign. Outlined below are the strategic initiatives implemented by SDG&E to enhance program visibility and encourage customer enrollment in ESA.

Channel	Display	High Impact	Audio	Google	Search	Social
Impressions	2,447,384	138,426	76,406	69,999	5,649	353,201
Clicks	1,748	489	N/A	1,148	694	2,704
CTR	0.07%	0.4%	N/A	1.6%	12.3%	0.8%

²⁵ SDG&E notes that in its 2024 Low Income Monthly Reports and its 2024 Low Income Annual Report, the mini grant payments reported were the total cumulative number of payments since 2023 when the first ever payment was issued. Beginning in 2025, SDG&E's Monthly Reports have reported the number of mini grant payments completed in the current program year. For clarity, since 2023, the total number of tribal mini grant payments is six (two payments completed in 2023, one payment completed in 2024, and three payments completed in 2025 to date).

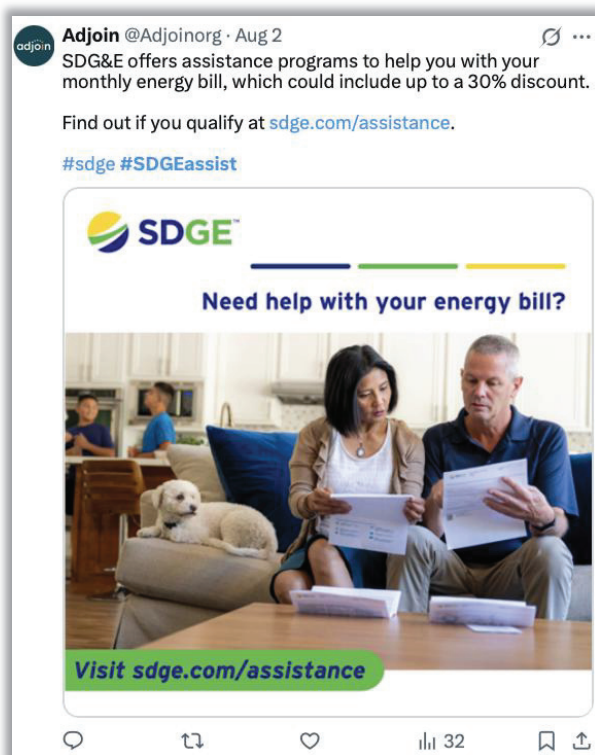
Direct Marketing

Email

SDG&E sent 7,363 emails to potential ESA customers, garnering a 51% open rate and a 3.3% CTR.

Social Media

The Energy Solutions Partner Network distributes messaging informing the public of customer assistance programs. In August, the Energy Solutions Partner Network shared over 230 customer assistance messages to more than 656,000 customers through e-newsletters, website posts, and social media channels.



Live CARE Call Campaign

THG calls targeted customers to encourage enrollment in the CARE and FERA Programs. The campaign provides SDG&E with a way to directly connect with customers in low income and hard-to-reach areas. Targeted customers also include those who are up for recertification for CARE and FERA. THG provides education about CARE, FERA, and ESA Programs. If eligible, THG enrolls customers in the CARE and FERA programs over the phone.

The Harris Group	
ESA Leads	1,365
CARE Enrollments	829
CARE Recertifications	146
FERA Enrollments	605
FERA Recertifications	10

Community Outreach & Engagement

Energy Solutions Partner Network

SDG&E works closely with a network of approximately 200 community-based organizations (CBOs) to connect customers with programs, resources and solutions related to Customer Assistance, bill debt relief, Public Safety Power Shutoff resiliency, wildfire preparedness, clean energy, and conservation. These organizations represent the diversity of SDG&E's customers within its service territory. Many of these CBOs are small, grassroots agencies serving individuals with access and functional needs, including those that are multicultural, multilingual, low income, seniors, and limited English proficient (LEP) audiences in communities of concern. These partners help educate and enroll customers in income qualifying programs using a variety of tactics, including messaging through email and social

media channels such as Facebook, X, and Instagram, posting information on their websites, providing booth space at events, and hosting enrollment day fairs at their locations. SDG&E's partner outreach activities resulted in the following activities this month:

Energy Solutions Partner Network	
ESA Leads	0
CARE Enrollments	29
CARE Recertifications	5
FERA Enrollments	1
FERA Recertifications	0

Partner Spotlight

In August, SDG&E's Outreach team participated in 55 events, presentations, trainings, and workshops that featured information and enrollment in energy solutions programs, services, and tools. Many of these activities were hosted by SDG&E's partner network and included drive-through events, including food drives and community events. These outreach activities were focused on engaging customers with customer assistance programs such as CARE, FERA, and ESA and reached approximately 9,000 customers. A few of the outreach events SDG&E participated in are highlighted below.

National Night Out

During the month of August, SDG&E attended 11 National Night Out events throughout the County of San Diego. National Night Out is an annual community-building campaign that fosters strong partnerships between law enforcement and the public. Designed to enhance neighborhood spirit and trust, the event encourages residents to come together with local police to promote crime prevention, safety awareness, and a shared commitment to creating safer, more

connected communities. SDG&E was at each event promoting Customer Assistance information and other company initiatives.

Special Education Resource Fair

On August 7th, SDG&E participated in The South County Special Education Resource Fair (SELPA). This community-driven event hosted by the SELPA, in partnership with the San Diego County Office of Education, is an annual gathering that brings together families, educators, and service providers dedicated to supporting individuals with intellectual and developmental disabilities (IDD) throughout the region. Attendees can explore a wide range of resources and services related to health, education, recreation, and independent living all in one welcoming and inclusive space designed to empower and connect attendees with resources. SDG&E was present promoting Customer Assistance information and Access and Functional Needs support.

Multicultural Outreach

To continue efforts to reduce potential barriers, increase education, and increase program enrollments for customers in the rural, multicultural/multilingual, and AFN segments, SDG&E pairs multicultural contractors with employees who are fluent in various languages to help staff events and presentations. These contractors are fluent in Spanish, Chinese, Aramaic/Arabic, and other languages, as requested. In August, SDG&E participated in seven multicultural events.

Activity Date	Association Partners	Activity Title	Location
8/5/2025	Pauma Police Dept & Pauma Fire Dept	National Night Out	Pauma Police Dept 1010 Pauma Reservation Rd Pauma Valley, 92061
8/9/2025	Indigenous Sovereign Nations Employee Resource Group	International Day of the Worlds Indigenous People	The Bonita Museum & Cultural Center 4355 Bonita Rd Bonita, 91902
8/12/2025	Southern Indian Health Council	Barona Healthy Families	Barona Recreation Center 1095 Barona Rd BLDG F Lakeside, 92040
8/14/2025	Southern Indian Health Council	La Posta Healthy Families	La Posta Tribal Hall 8 1/2 Crestwood Rd Boulevard, 91905
8/20/2025	Southern Indian Health Council	Viejas Healthy Families	Viejas Recreation Center 1b Viejas Grade Rd Alpine, 91901
8/26/2025	Southern Indian Health Council	Campo Healthy Families	Campo Tribal Office 36001-36099 BIA Rd 10 Campo, 91906
8/30/2025	Pala Band of Mission Indians	Honoring Traditions Gathering	Pala Rey Youth Camp 34650 Pala Rey Youth Camp Rd Pala, 92059

Other Customer Engagement Efforts

Customer Contact Center (CCC) and Payment Offices

In addition to SDG&E's ME&O efforts described above, SDG&E also employs customer engagement efforts to educate, enroll, and provide direct service to its low-income customers. These efforts include direct service from SDG&E's Customer Care Center (CCC) and the distribution of materials through other SDG&E customer-facing groups/programs and field services teams. SDG&E's CCC promotes and offers the CARE, FERA, and ESA Programs to potentially eligible customers and enrolls them directly into the CARE Program over the telephone.²⁶ SDG&E notes that non-CARE customers contacting the CCC are helped in

²⁶ In D.16-06-054, SDG&E received Commission authorization for its CCC Energy Service Specialists to enroll customers directly into the CARE Program over the telephone.

determining potential enrollment into programs. Customers are also provided with self-service options available through SDG&E's web application and the CARE/FERA automated enrollment phone line, resulting in lower numbers tracked through the CCC. SDG&E also promotes CARE and FERA at select Authorized Payment Locations (APLs). During this reporting month, SDG&E's CCC generated the following applications and leads over the telephone:

Customer Call Center	
ESA Leads	15
CARE Enrollments	1
CARE Recertifications	0
FERA Enrollments	0
FERA Recertifications	0

1.2.3. Managing Energy Use

As part of the ESA Programs In-Home Energy Education, customers are given information about tools and services available to help manage and reduce energy use. Customers who are not already enrolled in My Energy Center will be enrolled and provided with an overview of resources available to them to help manage energy use, including the Power Saver Rewards Program, a voluntary, penalty-free program that pays participants for reducing their energy use during times of high demand or other emergencies.

During an In-Home Assessment, customers are provided with information on maximizing settings to reduce energy usage. For example, if a customer qualifies for a new smart thermostat, they are given information on how to use the thermostat to help manage and reduce energy usage.

1.2.4. Services to Reduce Energy Bill

As part of SDG&E's measure mix, Tier II power strips and smart thermostats are available for installation to eligible customers. These measures provide customers with energy management technology that helps reduce energy bills. By August, 113 Tier II power strips and 415 smart thermostats were installed for ESA Main program. The installations for MFWB will be updated in the September report.

1.2.5. Additional Activities

There are no additional activities to report for the month of August 2025.

1.3. Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments? Please also provide coordination efforts with the TECH program.

RHA is subcontracting with San Diego Low Income Home Energy Assistance Program (LIHEAP) contractors, MAAC and Campesinos Unidos, Inc. (CUI), to continue leveraging enrollment efforts for ESA. As reported in previous months, leveraging between the ESA Program and LIHEAP is challenging due to conflicting program requirements. In the month of August, there were no new leveraging activities reported by RHA.

1.3.2 Please provide a status on coordination with the TECH Clean California.

SDG&E's ESA teams met with TECH on August 25 to discuss opportunities for collaboration around home electrification and program alignment. The Pilot Plus/Deep Program has been working closely with TECH to support the electrification of homes, including exploring the integration of solar through the DAC-SASH program. The shared goal is to help customers electrify their homes without added financial strain. TECH has been a valuable partner, offering insightful guidance and ideas to help align and leverage existing programs that benefit customers. SDG&E and TECH will continue to collaborate as we prepare to begin home treatments in Q4 of 2025.

1.4. ESA Workforce Education & Training (WE&T)

1.4.1 Please summarize efforts to improve and expand ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

RHA takes a proactive approach to workforce education and training by facilitating regular on the job training via quarterly and monthly meetings, tailboards (meetings focused on safety and operations), and quality assurance ride-alongs. RHA also maintains a subcontractor portal that provides access to available training and certification programs and promotes the Energize Careers Programs and partners with Upskill California.

For the Southern MFWB Program, RHA continues to hold regular meetings with leadership from key subcontractor firms to identify challenges within Workforce Education & Training (WE&T) and collaboratively develop strategies to support a skilled and sustainable workforce. RHA also maintains a proactive approach to workforce development by facilitating ongoing on-the-job training through quarterly and monthly meetings, safety-focused tailboards, and quality assurance ride-alongs.

In August 2025, RHA initiated the onboarding process for two new subcontractors to further strengthen workforce capacity and support program delivery.

1.5. ESA Studies and Pilots

1.5.1 ESA Program Studies

2025 Low Income Needs Assessment (LINA) Study

In August, the study group received the 2025 LINA Draft Report and were asked to provide comments by early September. A draft report will be posted for public comment on the CPUC public documents area (PDA) in September 2025.

Non-Energy Impacts (NEIs) Study

Evergreen Economics concluded with a final version of the Non-Energy Benefits (NEB) tool. The Non-Energy Benefits tool integrated changes to the ESACET calculations from insights into participant experiences related to comfort, noise reduction, and indoor air quality that will be utilized going forward when calculating ESACET values. IOUs collectively agreed to use the updated NEB 4.0 tool in the upcoming application.

1.5.2 ESA Program Pilots

SDG&E is not currently conducting any ESA Program pilots in addition to the Pilot Plus/Deep covered in Section 1.1.1.

2. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) EXECUTIVE SUMMARY

The CARE Program is statutorily mandated by California Public Utilities (P.U.) Code Sections 739.1 and 739.2 to assist income-eligible households with a monthly discount on their gas and electric bills.²⁷ The CARE Program currently provides a 20% discount on natural gas charges and a 30 – 35% discount on electric rates.²⁸ To qualify for the CARE Program, eligible customers must have a total household gross income no greater than 200% of the FPG.

In September 2024, Assembly Bill (AB) 2672 was approved, requiring that the CARE Program include public housing authority owned or administered Homekey facilities where the residents of the facility substantially meet the CARE program’s income eligibility requirements, and the account is in the name of Homekey, a nonprofit funded by Homekey, or the public

²⁷ The CARE Program was later implemented by the Commission in D.89-07-062 and D.89-09-044.

²⁸ P.U. Code Section 739.1(c)(1) mandates that “the average effective CARE discount shall not be less than 30 percent or more than 35 percent of the revenues that would have been produced for the same billed usage by non-CARE customers.”

housing authority that owns or administers the facility.²⁹ On March 26, 2025, IOUs received Commission guidance to use their existing CARE authorized budgets for 2025 and 2026 to implement AB 2672, which SDG&E completed by June 1.³⁰

SDG&E's authorized 2025 CARE Program Administrative Budget of \$7.4 million primarily supports targeted Marketing, Education and Outreach initiatives, CARE enrollment processing and verification, information technology, program administration and regulatory compliance to meet or exceed 90% CARE Enrollment Percentage Goals in D.21-06-015.³¹

As reported in its 2024 FERA Annual Report, SDG&E identified an issue regarding the administration of rate discounts to certain sub-metered tenants. SDG&E discovered discrepancies between the number of sub-metered tenants participating in the CARE, FERA, or Medical Baseline (MBL) program and the discounts reflected on the master meter bill.³² SDG&E has determined that approximately 355 master-metered customers were negatively impacted by the billing inaccuracy. SDG&E will continue to monitor the issue and keep the Commission apprised of its findings and proposed resolution.

As reported in its 2024 Low Income Annual Report, SDG&E discovered discrepancies between the number of active enrollments and the number of enrollments reflected in the billing system for certain CARE, FERA, and MBL customers. The cause was determined to be due to clerical system errors causing incorrect billing for these customers. The issue impacted 713 total customers. Mitigation concluded in November 2024. SDG&E is currently in the process of

²⁹ P.U. Code Section 739.1(i) as amended by AB 2672.

³⁰ See 2025-2026 Annual Income Limits for the California Alternative Rates for Energy (CARE), Family Electric Rate Assistance (FERA), and Energy Savings Assistance (ESA) Programs and the Implementation of Assembly Bill (AB) 2672 and Senate Bill (SB) 1130 (March 26, 2025).

³¹ D.21-06-015, Attachment 1 at 2.

³² Annual Report Activity of San Diego Gas & Electric Company on Family Electric Rate Assistance Program for 2024, at 16. (March 3, 2025).

completing bill corrections to the impacted customers pursuant to SDG&E Tariff Electric and Gas Rule 18.C.

2.1 CARE Program Summary

2.1.1 Please provide CARE Program summary costs.

CARE Table 2.1.1 CARE Program Summary Costs for 2025			
CARE Budget Categories	2025 Authorized Budget ³³	Actual Expenses Year-to-Date	% of Budget Spent ³⁴
Marketing, Education & Outreach	\$3,438,565	\$1,243,742	36%
Processing, Certification, Re-certification	\$660,963	\$1,054,087	159%
Post Enrollment Verification	\$513,447	\$106,530	21%
Information Tech./Programming	\$1,169,964	\$552,260	47%
CHANGES Program	\$265,000	\$124,016	47%
Studies and Pilots	-	-	0%
Measurement and Evaluation	\$110,512	\$21,742	20%
Regulatory Compliance	\$337,632	\$211,926	63%
General Administration	\$829,303	\$353,239	43%
CPUC Energy Division Staff	\$74,184	\$2,771	4%
Total Expenses	\$7,399,570	\$3,670,313	50%
Discount and Benefits	\$125,271,491	\$135,761,918	108%
Total Program Costs and Discounts	\$132,671,061	\$139,432,231	105%
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include YTD adjustments.			

³³ D.21-06-015 Attachment 1 Table 2 approved the CARE program budget for Program Years 2021-2026.

³⁴ CARE program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

2.1.2 Please Provide the CARE Program enrollment rate to date.

CARE Table 2.1.2 CARE Program Enrollment		
Participants Enrolled	Eligible Participants³⁵	Enrollment Rate
291,660	287,738	101%

2.2 CARE Marketing & Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Marketing and outreach efforts this month contributed to 7,717 completed CARE applications and 6,244 new enrollments for the program. This month, data sharing efforts between SoCalGas and SDG&E resulted in 21 CARE enrollments. No enrollments came through the Grid Alternatives DAC-SASH program this month. Below is a summary of CARE-specific marketing and outreach efforts for this month.

General Awareness Marketing

Outlined below are the strategic awareness initiatives implemented by SDG&E in August 2025.

³⁵ On April 14, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's CARE Estimated Eligible Participants for 2025.

Channel	Display	High Impact	OTT	Audio	YouTube	Google	Social	Search
Impressions	1,294,478	159,835	127,551	103,829	301,220	27,488	319,075	1,567
Clicks	1,898	411	9	N/A	37	715	3,436	233
CTR	0.2%	0.3%	0.01%	N/A	0.01%	2.6%	1.1%	14.8%
Conversions ³⁶	627	36	N/A	N/A	N/A	0	N/A	N/A

Direct Marketing

SDG&E continued the monthly CARE bill comparison letters, sending 983 direct mail letters to CARE-eligible customers without an email address on file.

Email

In August 2025, SDG&E added 3,900 unique low income customers to the bill comparison nurture campaign. Customers who do not open the first email may receive up to two follow-up emails. SDG&E sent 11,821 emails garnering a 53.5% open rate and a 6.5% CTR.

Community Outreach & Engagement

SDG&E's community outreach and engagement initiatives enable the company to educate, connect with, and directly interact with customers right in the neighborhoods where they live and work. These efforts have encompassed a broad range of activities, including events, presentations, workshops, training sessions, collaborations with community-based organizations, and tailored approaches.

³⁶ Conversion data is unavailable for OTT, Audio, YouTube, Social and Search due to inherent limitations in tracking capabilities or for customer privacy reasons.

Tribal Outreach

See Section 1.2.1 above for SDG&E's Tribal Outreach activity.

CARE Partners (Capitation Agencies)

SDG&E partners with 21 social service agencies such as 211 San Diego, Chaldean Community Council, refugee assimilation organizations, Women's Infant & Children Organization (WIC) programs, and others to help enroll its hardest-to-reach customers (collectively, Capitation Agencies). These organizations serve high-risk, low-income individuals and families with enrollment in state and federally funded assistance programs, including Cal Fresh, LIHEAP, Covered California, and California Lifeline. The partnering organizations are in diverse low-income communities serving multicultural/multilingual, seniors, veterans, special needs, and LEP audiences and provide multilingual staffing. The following numbers were generated by the Capitation Agencies this month:

Capitation Agencies	
ESA Leads	148
CARE Enrollments	88
CARE Recertification	34
FERA Enrollments	0
FERA Recertifications	0

County Health and Human Service Agency Collaborative

SDG&E collaborates with the County of San Diego Health and Human Services Agency (HHSA) to connect customers to programs like CARE and FERA. All field HHSA offices include a source coded CARE application in their new client intake packets. The following applications were received this month:

HHSA	Number of:	YTD
CARE Enrollments	2	39
CARE Recertifications	7	51
FERA Enrollments	0	0
FERA Recertifications	1	1
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include YTD adjustments.		

2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

Customers who are enrolled in ESA and LIHEAP that have provided income verification and qualify for CARE are also automatically enrolled in the CARE Program.

CARE Table 2.2.2 CARE Automatic Enrollment for 2025		
Source	August 2025	YTD
ESA	2	136
LIHEAP	213	602
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include YTD adjustments.		

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

During this reporting month, SDG&E did not receive any customer complaints regarding CARE recertification.

2.4 CARE Pilots and Studies

2.4.1 CARE Program Studies

2025 Low Income Needs Assessment (LINA) Study

See section 1.5.1.

CHANGES Evaluation

Per Decision 21-06-015, the CHANGES program is subject to an independent third-party evaluation. This study centers on evaluating the program’s effectiveness through benchmarking and examining the market characteristics. As of August, data collection and stakeholder interviews are underway to inform both aspects of the study. The final report is expected to be delivered by the end of December 2025.

2.4.2 CARE Program Pilots

There are no CARE pilots to report.

2.5.1 CARE Program PEV Freezes³⁷

There are no PEV freezes to report this reporting period.

2.5.2 CARE Fixed Income

CARE Fixed Income		
	August 2025	YTD
New CARE Fixed Income Households	366	2,531
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include YTD adjustments.		

³⁷ CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. D.19-07-015 directed SDG&E’s Emergency Consumer Protections Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor’s Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

3 FAMILY ELECTRIC RATE ASSISTANCE (FERA) EXECUTIVE SUMMARY

The FERA Program is statutorily mandated by California P.U. Code Sections 739.1 and 739.12 to assist low to middle-income-eligible households with a monthly average effective discount of 18% on their electric bills. In D.21-06-015, the Commission authorized the FERA Program to be consolidated with the low income proceeding and set the 2025 enrollment goal at 65%.³⁸ As such, all IOU FERA goals, budgets, and program design elements will be scoped into the IOUs low-income budget applications moving forward. The Decision also approved FERA program management and subsidy budgets separate from CARE budgets.³⁹

To qualify for the FERA Program, households must have a total annual gross income between 200% (plus \$1) and 250% of the FPG. In September 2024, Senate Bill 1130 (SB 1130) was passed, introducing significant changes to the FERA program, including modification of eligibility requirements. SB 1130 removes the previous three or more persons requirement, allowing households of any size to qualify, provided they meet income guidelines. Additionally, the bill requires that by March 1, 2025, and annually thereafter, the IOUs must report their efforts to enroll customers in the FERA program. The CPUC is required to review these reports by June 1 each year to ensure reasonable efforts were made to enroll eligible households commensurate with the proportion of eligible households within the IOU's territory.⁴⁰ SB 1130 authorizes the electric IOUs to market FERA independently from the CARE program and

³⁸ OP 26 of D.21-06-015 states, "The Family Electric Rate Assistance program proceeding will be consolidated with the California Alternate Rates for Energy and the Energy Savings program proceeding."

³⁹ OP 35 of D.21-06-015 states, "San Diego Gas & Electric Company must track all Family Electric Rate Assistance (FERA) related costs in a separate FERA balancing account."

⁴⁰ If the Commission determines that an IOU has not made reasonable efforts to enroll eligible households in the FERA program, the CPUC would require the IOU to develop a strategy and plan to sufficiently enroll eligible households within three years of the adoption of the strategy and plan.

provide a separate FERA-specific application form. On March 26, 2025, SDG&E received Commission guidance on the implementation of SB 1130.⁴¹ In June 2025, SDG&E implemented the SB 1130 requirements, as directed.

SDG&E's authorized 2025 FERA Program Administrative Budget of \$.63 million primarily supports targeted Marketing, Education and Outreach initiatives, information technology and programming, FERA enrollment processing and verification, program administration and regulatory compliance in pursuit of the 65% FERA Enrollment Percentage Goals set in D.21-06-015.⁴²

As reported in its 2024 FERA Annual Report and mentioned above in the CARE Executive Summary, SDG&E identified an issue regarding the administration of rate discounts to certain sub-metered tenants participating in the CARE, FERA, or MBL program.⁴³ SDG&E determined that approximately 355 master-metered customers were negatively impacted by the billing inaccuracy. SDG&E will continue to monitor the issue and keep the Commission apprised of its findings and proposed resolution.

Additionally, as mentioned above in the CARE Executive Summary, SDG&E identified a discrepancy between the number of active enrollments and the number of enrollments reflected in the billing system for certain CARE, FERA, and MBL customers. SDG&E will keep the CPUC informed with any updates.

⁴¹ See 2025-2026 Annual Income Limits for the California Alternative Rates for Energy (CARE), Family Electric Rate Assistance (FERA), and Energy Savings Assistance (ESA) Programs and the Implementation of Assembly Bill (AB) 2672 and Senate Bill (SB) 1130 (March 26, 2025).

⁴² D.21-06-015, Attachment 1, Table 3.

⁴³ Annual Report Activity of San Diego Gas & Electric Company on Family Electric Rate Assistance Program for 2024, at 16. (March 3, 2025).

3.1 FERA Program Summary

3.1.1 Please provide FERA Program summary costs.

FERA Table 3.1.1 FERA Program Summary Costs for 2025			
FERA Budget Categories	Authorized Budget ⁴⁴	Actual Expenses to Date	% of Budget Spent ⁴⁵
Marketing, Education & Outreach	\$372,021	\$256,178	69%
Processing, Certification Re-certification	\$14,482	\$24,072	166%
Post Enrollment Verification	\$1,069	\$4,452	416%
Information Tech./Programming	\$56,275	\$70,729	126%
Pilots	\$0	\$0	N/A
Studies	\$50,000	\$0	N/A
Regulatory Compliance	\$47,600	\$31,537	66%
General Administration	\$78,004	\$49,158	63%
CPUC Energy Division Staff	\$11,127	\$346	3%
Total Expenses	\$630,578	\$436,472	69%
Discounts and Benefits	\$4,912,466	\$3,146,492	64%
Total Program Costs and Discounts	\$5,543,044	\$3,582,964	65%
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include YTD adjustments.			

⁴⁴ D.21-06-015 Attachment 1, Table 4 approved the FERA program budget for PYs 2021-2026.

⁴⁵ FERA program fund shifting will be completed at year-end within the fund shifting rules laid out in Section 10.5.8.2 of D.21-06-015.

3.1.2 Provide the FERA Program enrollment rate to date.

FERA Table 3.1.2 FERA Enrollment		
Participants Enrolled	Eligible Participants ⁴⁶	Enrollment Rate
16,953	81,019	21%
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include YTD adjustments.		

3.2 FERA Program Marketing & Outreach

3.2.1 Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Marketing and outreach efforts this month contributed to 1,207 completed FERA applications and 1,104 new enrollments for the program. Leveraging efforts through the Grid Alternatives DAC-SASH program did not result in any FERA enrollment this month. There were no FERA enrollments from the ESA program this month. Below is a summary of FERA-specific outreach efforts.

General Awareness

In August 2025, SDG&E continued the 2025 digital FERA campaign. The following strategic outreach efforts drove awareness and funneled customers to the FERA online application platform.

⁴⁶ On April 14, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's FERA Estimated Eligible Participants for 2025 incorporating the expanded SB 1130 eligibility requirements.

Channel	Display	High Impact	Google	Social	Search
Impressions	498,306	93,818	67,049	224,882	3,463
Clicks	685	307	491	1,902	310
CTR	.1%	0.3%	0.7%	0.9%	9%
Conversions ⁴⁷	415	24	0	N/A	N/A

Direct Marketing

Direct Mail

In August 2025, SDG&E continued the monthly FERA bill comparison letters, sending 1,457 direct mail letters to FERA-eligible customers that don't have an email address on file.

Email

In August 2025, SDG&E sent 29,723 FERA bill comparison emails, which garnered a 59.5% open rate and a 3.4% CTR. Additionally, SDG&E sent 11,600 generic emails to CCA customers, which garnered a 44.2% open rate and a 2.4% CTR.

Social Media

SDG&E utilizes organic social media to promote ESA, CARE and FERA and rotates messaging periodically. This month, the social media posts focused on FERA and were posted on SDG&E's X, Instagram and Nextdoor channels directing customers to sdge.com/fera for more program information. Performance by social channel is included in the table below.

⁴⁷ Conversion data is unavailable for Social and Search due to inherent limitations in tracking capabilities or for customer privacy reasons.

Social Platform	Impressions	Engagements	Engagement Rate
Instagram	1,035	13	1.3%
X	668	5	0.75%
Nextdoor	5,937	2	N/A

Community Outreach & Engagement

SDG&E works closely with community-based organizations and other external groups to connect customers with programs and solutions related to company offerings. SDG&E works with a network of approximately 200 community-based organizations, collectively named the Energy Solutions Partner Network, as well as other external organizations on an as needed or requested basis. SDG&E's Outreach utilizes these networks, including CARE Capitation agencies, to educate and enroll customers in eligible Customer Assistance programs. The FERA program is promoted in all outreach activities including events, presentations, social media messaging and training. SDG&E is exploring additional opportunities to promote FERA solely through targeted social media campaigns utilizing its Energy Solutions Partner Network.

Tribal Outreach

See Section 1.2.1, which is also applicable to the FERA Program.

FERA Partners (Capitation Agencies)

See Section 2.2.1, which is also applicable to the FERA Program.

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

During this reporting month, SDG&E did not receive any customer complaints regarding FERA recertification.

3.4 Pilots and Studies

3.4.1 FERA Program Studies

There are no studies for FERA to report.

3.4.2 FERA Program Pilot

There are no FERA pilots to report.

4 APPENDIX A – ESA, CARE, AND FERA PROGRAM TABLES

ESA Program- Expenses Summary

ESA Program - Table 1 – ESA Main Program (SF, MH,) Expenses

ESA Program - Table 2 - Program Expenses & Energy Savings by Measures Installed
(SF, MH)

ESA Program - Table 2A - Program Expenses & Energy Savings by Measures Installed
(Southern Multifamily Whole Building)

ESA Program - Table 2B - Program Expenses & Energy Savings by Measures Installed
(Pilot Plus and Pilot Deep)

ESA Program - Table 2C – Building Electrification Retrofit Pilot Program Expenses &
Energy Savings by Measures Installed (SCE Only)

ESA Program - Table 2D – Clean Energy Homes New Construction Pilot (SCE Only)

ESA Program - Table 2E – CSD Leveraging

ESA Program - Table 3A-3H - Energy Savings and Average Bill Savings per Treated
Home/Common Area

ESA Program - Table 4A-4E – Homes/Buildings Treated

ESA Program - Table 5A-5F - Energy Savings Assistance Program Customer Summary

ESA Program - Table 6 - Expenditures for Pilots and Studies

ESA Program – Table 7 – Customer Segments/Needs State by Demographic, Financial,
Location and Health Conditions

ESA Program – Table 8 – Clean Energy Referral, Leveraging, and Coordination

ESA Program – Table 9 – Tribal Outreach

CARE Program - Table 1 - CARE Program Expenses

CARE Program - Table 2 - CARE Enrollment, Recertification, & Attrition

CARE Program - Table 3A-3B - CARE Post-Enrollment Verification Results (Model & High Usage)

CARE Program - Table 4 - Enrollment by County

CARE Program - Table 5 - Recertification Results

CARE Program - Table 6 - Capitation Contractors

CARE Program - Table 7 - Expenditures for Pilots and Studies

CARE Program - Table 8 - Disadvantage Communities Enrollment Rate for Zip Codes

CARE Program - Table 8a - Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code

FERA Program - Table 1 - FERA Program Expenses

FERA Program - Table 2 - FERA Enrollment, Recertification, & Attrition

FERA Program - Table 3A-3B - FERA Post-Enrollment Verification Results (Model & High Usage)

FERA Program - Table 4 - Enrollment by County

FERA Program - Table 5 - Recertification Results

FERA Program - Table 6 - Capitation Contractors

Energy Savings Assistance Program - Expenses Summary
San Diego Gas & Electric Company
August 2025

ESA Program:	Authorized Budget			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
ESA Main Program (SF and MH) [1]			\$ 20,365,971	\$ 644,195	\$ 655,223	\$ 1,299,418	\$ 4,898,325	\$ 5,452,854	\$ 10,351,179			51%
ESA Multifamily Whole Building [2]			\$ 9,014,461	\$ 538,139	\$ 231,461	\$ 769,600	\$ 2,656,060	\$ 1,475,639	\$ 4,131,699			46%
ESA Pilot Plus and Pilot Deep [1]			\$ 1,526,683	\$ 16,043	\$ 27,531	\$ 43,574	\$ 227,067	\$ 180,060	\$ 407,127			27%
Building Electrification Retrofit Pilot												
Clean Energy Homes New Construction Pilot												
CSD Leveraging												
MCE Pilot												
SPOC [1]			\$ 632,453	\$ 10,164	\$ 10,164	\$ 20,328	\$ 81,502	\$ 81,502	\$ 163,004			26%
SASH/MASH Unspent Funds [3]			\$ 315,260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
ESA Program TOTAL			\$ 31,854,828	\$ 1,208,541	\$ 924,379	\$ 2,132,920	\$ 7,862,954	\$ 7,190,055	\$ 15,053,009			47%

[1] Authorized Budget per D.21-06-015, Attachment 1, Table 11.

[2] MFWB program budget updated per SDG&E Advice Letter 4115-E/3144-G, Table 4.

[3] OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2852(c)(3)." SDG&E filed Advice Letter 4285-E for disposal of unspent funds from the SASH and MASH programs to the ESA Program on October 31, 2023. The AL was approved on November 30, 2023.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

Energy Savings Assistance Program Table 1 - ESA Main (SF, MH) Expenses
San Diego Gas & Electric Company
August 2025

Appliances ESA Program:	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Energy Efficiency												
Appliances	\$ 1,793,131	\$ 141,340	\$ 1,934,471	\$ 1,947	\$ 143,287	\$ 145,234	\$ 994,013	\$ 26,382	\$ 1,020,395			57%
Domestic Hot Water	\$ 1,746,024	\$ 2,905	\$ 1,748,929	\$ 93,923	\$ 96,828	\$ 190,751	\$ 27,753	\$ 897,347	\$ 925,100			53%
Enclosure	\$ 2,030,317	\$ 55,051	\$ 2,085,368	\$ 72,975	\$ 128,026	\$ 201,001	\$ 547,488	\$ 725,740	\$ 1,273,228			63%
HVAC	\$ 3,455,109	\$ 11,389	\$ 3,466,498	\$ 168,034	\$ 179,423	\$ 347,457	\$ 155,934	\$ 1,474,467	\$ 1,630,401			47%
Maintenance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Lighting	\$ 464,290	\$ 20,005	\$ 484,295	\$ -	\$ 20,005	\$ 20,005	\$ 237,364	\$ -	\$ 237,364			51%
Miscellaneous	\$ 944,246	\$ 95,161	\$ 1,039,407	\$ -	\$ 95,161	\$ 95,161	\$ 606,853	\$ -	\$ 606,853			64%
Customer Enrollment	\$ 3,712,686	\$ 95,002	\$ 3,807,688	\$ 95,002	\$ 190,004	\$ 285,006	\$ 839,992	\$ 839,992	\$ 1,679,984			45%
In Home Education	\$ 187,014	\$ 7,571	\$ 194,585	\$ 7,571	\$ 15,142	\$ 22,713	\$ 67,924	\$ 67,924	\$ 135,848			73%
Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Implementer Compensation	\$ 1,106,203	\$ 53,705	\$ 1,159,908	\$ 53,705	\$ 107,410	\$ 161,115	\$ 309,484	\$ 309,484	\$ 618,968			56%
Safety - Unexpected overhead costs												
Energy Efficiency TOTAL			\$ 15,439,020	\$ 482,129	\$ 493,157	\$ 975,286	\$ 3,786,805	\$ 4,341,336	\$ 8,128,141			53%
Training Center			\$ 188,897	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Workforce Education and Training			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Inspections			\$ 106,856	\$ 9,650	\$ 9,650	\$ 19,300	\$ 78,999	\$ 78,999	\$ 157,998			148%
Marketing and Outreach			\$ 1,624,858	\$ 53,074	\$ 53,074	\$ 106,148	\$ 317,662	\$ 317,662	\$ 635,324			39%
Studies			\$ 162,500	\$ -	\$ -	\$ -	\$ 10,871	\$ 10,871	\$ 21,742			13%
Regulatory Compliance			\$ 301,921	\$ 10,077	\$ 10,077	\$ 20,154	\$ 69,356	\$ 69,355	\$ 138,711			46%
General Administration			\$ 2,483,881	\$ 89,265	\$ 89,265	\$ 178,530	\$ 633,420	\$ 633,419	\$ 1,266,839			51%
CPUC Energy Division			\$ 58,038	\$ -	\$ -	\$ -	\$ 1,212	\$ 1,212	\$ 2,424			4%
TOTAL PROGRAM EXPENSES			\$ 20,365,971	\$ 644,195	\$ 655,223	\$ 1,299,418	\$ 4,898,325	\$ 5,452,854	\$ 10,351,179			51%
Funded Outside of ESA Program Budget												
Indirect Costs				\$ 93,471	\$ 90,455	\$ 183,926	\$ 653,589	\$ 647,138	\$ 1,300,727			
NGAT Costs					\$ 19,934	\$ 19,934		\$ 355,057	\$ 355,057			
ESA Program Administrative Expenses [2]												
10% Administrative Cap				\$ 78,086	\$ 78,086	\$ 156,172	\$ 524,886	\$ 524,886	\$ 1,049,772			
Total Program Costs				\$ 644,195	\$ 655,223	\$ 1,299,418	\$ 4,898,325	\$ 5,452,854	\$ 10,351,179			
% of Administrative Spend									10.1%			

[1] Authorized Budget: Approved for PY 2023 in D.21-06-015, Attachment 1, Table 11.

[2] OP 112 - Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program, as authorized in Section 6.15.7.7 of D.21-06-015.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary
San Diego Gas & Electric Company
August 2025

				ESA Main Program (Summary) Total					
Measures	Basic	Plus	Units	Year-To-Date Completed & Expensed Installation					
				Quantity Installed	kWh [2,3] (Annual)	kW [2,3] (Annual)	Therms [2,3] (Annual)	Expenses (\$)	% of Expenditure
Appliances									
Clothes Dryer			Each	38	3,478	1	(35)	\$ 44,099	0.6%
Dish Washer			Each	-	-	-	-	\$ -	0.0%
Freezer			Each	-	-	-	-	\$ -	0.0%
High Efficiency Clothes Washer			Each	121	5,901	1	1,177	\$ 127,443	1.9%
Induction Cooking Appliance-FS			Each	-	-	-	-	\$ -	0.0%
Microwave			Each	-	-	-	-	\$ -	0.0%
Refrigerator			Each	597	338,709	41	-	\$ 794,519	11.7%
Domestic Hot Water									
Combined Showerhead/TSV			Home	6	-	-	-	\$ 510	0.0%
Faucet Aerator			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Electric			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Gas			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Propane			Each	-	-	-	-	\$ -	0.0%
Low-Flow Showerhead			Home	-	-	-	-	\$ -	0.0%
Solar Water Heating			Home	-	-	-	-	\$ -	0.0%
Other Domestic Hot Water			Home	1,709	55,110	4	26,782	\$ 227,658	3.3%
Tankless Water Heater			Each	-	-	-	-	\$ -	0.0%
Thermostatic Shower Valve			Each	-	-	-	-	\$ -	0.0%
Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	\$ -	0.0%
Thermostatic Tub Spout/Diverter			Each	5	61	-	50	\$ 644	0.0%
Water Heater Repair			Home	54	-	-	55	\$ 26,717	0.4%
Water Heater Replacement			Home	384	-	-	4,831	\$ 595,779	8.7%
Water Heater Tank and Pipe Insulation			Each	142	118	0	1,320	\$ 16,452	0.2%
Enclosure									
Air Sealing			Home	2,086	(14,040)	(3)	(9,531)	\$ 1,011,390	14.8%
Attic Insulation			Area-ft2	74,035	8,618	3	1,212	\$ 113,597	1.7%
Attic Insulation CAC NonElect Heat			Area-ft2	-	-	-	-	\$ -	0.0%
Caulking			Home	-	-	-	-	\$ -	0.0%
Diagnostic Air Sealing			Home	-	-	-	-	\$ -	0.0%
Floor Insulation			Home	-	-	-	-	\$ -	0.0%
Minor Home Repairs			Home	-	-	-	-	\$ -	0.0%
HVAC									
Central A/C replacement			Each	-	-	-	-	\$ -	0.0%
Central Heat Pump-FS (propane or gas space)			Home	-	-	-	-	\$ -	0.0%
Duct Test and Seal			Area-ft2-BA	-	-	-	-	\$ -	0.0%
Energy Efficient Fan Control			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler (Installation)			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler (Replacement)			Each	-	-	-	-	\$ -	0.0%
Furnace Repair			Home	461	14,015	-	24,378	\$ 73,893	1.1%
Furnace Replacement			Home	610	7,052	-	24,633	\$ 1,250,702	18.4%
Heat Pump Replacement			Home	-	-	-	-	\$ -	0.0%
Heat Pump Replacement - CAC Gas			Home	-	-	-	-	\$ -	0.0%
Heat Pump Replacement - CAC Propane			Home	-	-	-	-	\$ -	0.0%
High Efficiency Forced Air Unit (HE FAU)			Home	-	-	-	-	\$ -	0.0%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	\$ -	0.0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	\$ -	0.0%
Portable A/C			Each	-	-	-	-	\$ -	0.0%
Prescriptive Duct Sealing			Home	-	-	-	-	\$ -	0.0%
Removed - A/C Time Delay			Each	-	-	-	-	\$ -	0.0%
Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	\$ -	0.0%
Room A/C Replacement			Home	44	9,213	7	-	\$ 50,958	0.7%
Smart Thermostat			Home	415	9,110	-	1,946	\$ 113,280	1.7%
Wholehouse Fan			Each	-	-	-	-	\$ -	0.0%
Maintenance									
Central A/C Tune up			Home	-	-	-	-	\$ -	0.0%
Furnace Clean and Tune			Home	-	-	-	-	\$ -	0.0%
HVAC Air Filter Service			Each	-	-	-	-	\$ -	0.0%
Condenser Coil Cleaning			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler - Maint Functioning			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler Maintenance			Home	-	-	-	-	\$ -	0.0%
Evaporator Coil			Each	-	-	-	-	\$ -	0.0%
Fan Control Adjust			Each	-	-	-	-	\$ -	0.0%
Range Hood			Home	-	-	-	-	\$ -	0.0%
Refrigerant Charge Adjustment			Each	-	-	-	-	\$ -	0.0%
Lighting									
Exterior Hard wired LED fixtures			Each	-	-	-	-	\$ -	0.0%
LED A-Lamps			Each	14,750	90,778	12	(1,977)	\$ 176,119	2.6%
LED R/R Lamps			Each	2,449	40,998	5	(913)	\$ 42,983	0.6%
Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	\$ -	0.0%
Removed - LED Night Light			Each	-	-	-	-	\$ -	0.0%
Removed - LED Torchiere			Each	-	-	-	-	\$ -	0.0%
Removed - Occupancy Sensor			Each	-	-	-	-	\$ -	0.0%
Miscellaneous									
Air Purifier			Home	839	-	-	-	\$ 484,667	7.1%
CO and Smoke Alarm			Each	-	-	-	-	\$ -	0.0%
Cold Storage			Home	-	-	-	-	\$ -	0.0%
Comprehensive Home Health and Safety Check-up			Each	-	-	-	-	\$ -	0.0%
Pool Pumps			Each	41	51,250	11	-	\$ 88,396	1.3%
Smart Strip			Each	77	10,780	2	-	\$ 4,627	0.1%
Smart Strip Tier II			Each	113	21,378	0	(0)	\$ 9,595	0.1%
Pilots									
									0.0%
Customer Enrollment									
ESA Outreach & Assessment			Home	3,941	-	-	-	\$ 1,442,681	21.2%
ESA In-Home Energy Education			Home	3,941	-	-	-	\$ 114,501	1.7%
Total Savings/Expenditures [8]					652,530	84	73,928	\$ 6,811,091	
Total Households Weatherized [1]				2,102					
Households Treated [8]				Total					
- Single Family Households Treated				Home	3,004				
- Mobile Homes Treated				Home	461				
Total Number of Households Treated				Home	3,465				
# Eligible Households to be Treated for PY				Home	8,023				
% of Households Treated				%	43.19%				
- Master-Meter Households Treated				Home	105				

Year to Date Expenses [4]			
ESA Program - Main	Electric	Gas	Total
Administration [5]	\$ 1,111,520	\$ 1,111,518	\$ 2,223,038
Direct Implementation (Non-Incentive) [6]	\$ 309,484	\$ 309,484	\$ 618,968
Direct Implementation [7]	\$ 3,477,321	\$ 4,031,852	\$ 7,509,173
<<Includes measures costs			
TOTAL ESA Main Expenses	\$ 4,898,325	\$ 5,452,854	\$ 10,351,179

[1] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.
[2] All savings are calculated based on the following sources: DNV/GL Impact Evaluation Program Years 2015-2017 Impact II, or ESA workpapers.
[3] Savings values updated in 2024 based on workpaper updates.
[4] Total ESA Main YTD expenses by category are reported in ESA Table 1.
[5] Administrative includes expenses from Training Center, Inspections, Marketing and Outreach, Studies, Regulatory Compliance, General Administrative, and CPUC Energy Division categories, which differ from 'administrative costs' subject to the 10% cap. ESA program expenses subject to the 10% administrative cap follow the same definition and categorization of 'administrative costs' as the energy efficiency programs, as authorized in Section 6.15.7.7 of D.21-08-015.
[6] Direct Implementation (Non-Incentive) includes expenses for Implementer Compensation.
[7] Direct Implementation includes expenses from Appliances, Domestic Hot Water, Enclosure, HVAC, Lighting, Miscellaneous, Customer Enrollment, and In-Home Education Costs.
[8] Values are reflective of installations occurring in 2025, irrespective of treatment date.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
Note: Any measures noted as 'New' have been added during the course of this program year.
Note: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.

Energy Savings Assistance Program Table 2A - Southern Multifamily Whole Building
San Diego Gas & Electric Company
August 2025

Table 2A-1 ESA Program - Southern Multifamily Whole Building ¹										
Year-To-Date Completed & Expensed Installation										
	Units of Measure such as "each"	Measure Type (Unit vs Common Area)	Quantity Installed	Number of Units for Cap-MRTU and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure	
Measures²										
Appliances										
High Efficiency Clothes Washer	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
High Efficiency Clothes Washer - CAM	Each	CAMWB	12	-	3,184	4	232	\$ 22,000	0.25%	
Refrigerator - CAM	Each	INLIR	349	-	185,176	22.39	-	\$ 473,847	5.97%	
Refrigerator - CAM	Each	CAMWB	1	-	45	0.07	-	\$ 1,470	0.02%	
Domestic Hot Water										
New, Non-Condensing Domestic Hot Water Boiler	Cap-MRTU	CAMWB	-	10	(2.34)	229.46	\$ 32,482	0.00%		
New, Condensing Domestic Hot Water Boiler - CAM	Cap-MRTU	CAMWB	2,900	-	-	-	81,028.34	\$ 1,863,453	12.05%	
Control Domestic Hot Water Boiler - CAM	Cap-MRTU	CAMWB	13,493	-	-	-	-	\$ 541,34	0.03%	
Storage Water Heater - CAM	Cap-MRTU	CAMWB	2,577	-	-	-	-	\$ 291,860	1.95%	
Tankless Water Heater - CAM	Cap-MRTU	CAMWB	24	-	(247)	(0.04)	1,850.00	\$ 379,384	4.30%	
Heat Pump Water Heater	Cap-MRTU	CAMWB	-	-	-	-	-	\$ -	0.00%	
Demand Control (DHW) Recirculation Pump	Each	CAMWB	4,084	-	81,092	3.95	30,990.48	\$ 136,987	0.90%	
Hot Air Ventilation	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
Fluents Aerator - CAM	Each	INLIR	7,508	-	59,724	3.78	30,794.43	\$ 83,480	0.90%	
Thermostatic Tap Spout/Divider	Each	INLIR	-	4	78	0.03	29.46	\$ 45	0.00%	
Thermostatic Shower Valve	Each	INLIR	880	-	7,474	0.03	5,154.38	\$ 128,977	4.97%	
TVT and Low Flow Showerhead	Each	INLIR	892	-	6,864	0.77	2,316.78	\$ 42,412	0.48%	
Water Heater Tank and Pipe Insulation	Each	INLIR	25	-	313	-	269.88	\$ 1,306	0.01%	
Water Heater Tank and Pipe Insulation - CAM	Household	CAMWB	34	-	-	-	411.05	\$ 5,999	0.07%	
Water Heater Repair/Replacement	Household	INLIR	268	-	-	-	1,134.40	\$ 1,664	0.01%	
Water Heater Repair/Replacement - HCAS	Household	INLIR	2	-	-	-	1,162	\$ 1,624	0.02%	
Heat Pump Water Heater	Each	CAMWB	-	-	-	-	-	\$ 4,060	0.01%	
Hot Water Pipe Insulation	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Boiler Controls	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Envelope										
Attic Insulation - CAM	Sq Ft	CAMWB	26,380	-	7,802	4.88	4.88	\$ 87,524	0.99%	
Wall Insulation-Brown	Sq Ft	CAMWB	-	-	-	-	-	\$ -	0.00%	
Windows	Sq Ft	CAMWB	-	-	-	-	-	\$ -	0.00%	
Window Film	Sq Ft	CAMWB	-	-	-	-	-	\$ -	0.00%	
Air Sealing	Household	INLIR	1,608	-	(192.00)	(0.04)	140.00	\$ 44,335	0.50%	
Attic Insulation	Household	INLIR	93	-	-	-	1,833	\$ 2,024	0.02%	
Repair Ceiling/Floor/Wall (Interior/Exterior)	Sq Ft	INLIR	93	-	-	-	-	\$ -	0.00%	
HVAC										
AC Conditioners Split System - CAM	Cap-Tons	CAMWB	54	-	792	0.64	(2.39)	\$ 91,666	3.17%	
Heat Pump Split System	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
New, Packaged Air Conditioner	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal AC	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Coil Replacement	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Furnace Replacement - HCAS	Cap-MRTU	INLIR	-	-	-	-	19,336	\$ 1,474	0.01%	
Space Heating Boiler	Cap-MRTU	CAMWB	3	-	-	-	3,000	\$ 3,000	0.00%	
Smart Thermostats	Each	INLIR	1,673	-	96,281	2.192	234,427	\$ 2,474	0.02%	
Smart Thermostats - CAM	Each	CAMWB	13	-	1,492	27	9,172	\$ 9,172	0.09%	
Furnace Repair/Replacement	Each	INLIR	300	-	-	-	33.04	\$ 32,191	0.38%	
Central A/C Replacement	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
High Efficiency Forced Air Unit (HE FAU)	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
Portable A/C	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
Central A/C Tune up	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
Blower Motor Retrofit	Each	CAMWB	-	-	-	-	1,199.04	\$ 31,083	0.30%	
Efficient Fan Controls	Each	CAMWB	141,310	-	30,653	47.69	1,199.04	\$ 31,083	0.30%	
Lighting										
Interior LED Lighting	Each	INLIR	88	-	1,397	0.16	(29.65)	\$ 1,238	0.01%	
Interior LED Lighting - CAM	Each	CAMWB	-	-	143	-	850	\$ 8	0.00%	
Interior LED Type A Lamps	Each	INLIR	6,104	-	40,086	4.48	(728.41)	\$ 66,455	0.79%	
Interior LED Type C Lamps	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
New LED T8 Lamp - Interior	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
New LED T8 Lamp - Exterior	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Interior LED Fixtures	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Interior LED Strips	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Interior LED Exit Sign	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Exterior LED Lighting	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
New LED Fixtures, Garage Fixtures	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
LED Wall Mounted Fixtures, Exterior - CAM	Each	CAMWB	26	-	1,580	0.54	6,220	\$ 6,220	0.07%	
LED Pole Mounted Fixtures, Exterior - CAM	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
LED Com Lamp for Exterior Wall or Pole Mounted	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Interior LED Lighting, Pool	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
Wall or Ceiling Mounted Occupancy Sensor - CAM	Each	CAMWB	12	-	2,363	0.03	(33.77)	\$ 1,431	0.02%	
LED Office A Lamps	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
LED Office A Lamps - CAM	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
LED Reflector Ball	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
LED New Fixtures, Exterior - CAM	Each	CAMWB	290	-	3,368	0	(84)	\$ 45,373	0.51%	
LED New Fixtures, Interior - CAM	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
LED Type A Lamps - CAM	Each	CAMWB	192	-	5,982	0.5	(81)	\$ 4,246	0.05%	
Miscellaneous										
Tier-2 Smart Power Strip	Each	INLIR	3,000	-	680,090	6	(11)	\$ 233,008	2.64%	
LED Smart Power Strip - CAM	Each	CAMWB	-	-	-	84	27	\$ 200	0.00%	
Variable Speed Pool Pump	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Smart Power Strip, Tier II	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
Curt Storage	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
Air Purifier	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
CO and Smoke Alarm	Each	INLIR	1,477	-	-	-	76,864	\$ 8,874	0.09%	
CO and Smoke Alarm - CAM	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Minor Repair	Each	INLIR	13,795	-	-	-	-	\$ 276,578	6.33%	
Electrification										
New, Central Heat Pump (F, gas/electric or gas space)	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
Heat Pump Clothes Dryer - F, S	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
Induction Cooktop - F, S	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
Electric Mini Split Heat Pump, F, S	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
Heat Pump Water Heater - F, S	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
Heat Pump Duct Heater - F, S	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Electric Mini Split - F, S	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Heat Pump Water Heater - F, S	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Combustion, Ventilation Air (CVA) Repair	Household	INLIR	3	-	-	-	-	\$ 124	0.00%	
Customer Enrollment										
ESA Outreach & Assessment	Household	INLIR	5,410	-	-	-	-	\$ 564,772	6.22%	
ESA In-home Energy Education	Household	INLIR	5,404	-	-	-	-	\$ 295,620	3.33%	
Assessment CAM	Each	CAMWB	271	-	-	-	-	\$ 1,506,218	17.07%	
Enrollment Whole Building	Each	CAMWB	264	-	-	-	-	\$ 753,865	8.54%	
Roofing Services										
Audit	Household	INLIR	-	-	-	-	-	\$ -	0.00%	
Project Completion, Common Area - CAM	Each	CAMWB	42	-	-	-	-	\$ 151,182	1.83%	
Project Completion, In Unit	Each	CAMWB	5,403	-	-	-	-	\$ 555,765	7.37%	
Project Completion, Whole Building	Each	CAMWB	26	-	-	-	-	\$ 204,311	2.29%	
Leak	Household	INLIR	4	-	-	-	-	\$ 28,465	0.32%	
Chimney Inspection, In Unit	Household	INLIR	5,402	-	-	-	-	\$ 138,000	1.54%	
Control Fire	Household	CAMWB	13	-	-	-	-	\$ 10,807	0.12%	
Weatherstripping	Each	INLIR	4	-	-	-	-	\$ 4,933	0.06%	
Insulation QA/Inspection, In Unit	Each	INLIR	5,403	-	-	-	-	\$ 81,373	0.92%	
Auxiliary Services - CAM	Each	CAMWB	11	-	-	-	-	\$ 344,738	3.64%	
Total			224,324	-	1,197,835	96	183,081	\$ 8,924,042	100.00%	
Multifamily Properties Treated										
Total Number of Multifamily Properties Treated ³			338							
Subtotal of Master-rented Multifamily Properties Treated			N/A							
Total Number of Multifamily Tenant Units w/in Properties Treated ⁴			1031							
Total Number of buildings w/in Properties Treated			338							
Multifamily Properties Treated (in-Units)										
Total Number of households individually treated (in-unit)			4,900							
Multifamily CAMWB Treated										
Total Number of CAM/Whole Building Treated ⁵			28							

ESA Program - MFWS (Southern Region)	Year to Date Expenses ⁶		
	Electric	Gas	Total
	\$ 814,311	\$ 814,300	\$ 1,628,610
	\$ 2,993,372	\$ 3,211,548	\$ 6,204,920
Direct Implementation (Non-hospitality)	\$ 2,511,892	\$ 2,726,411	\$ 5,238,303
Indirect Implementation	\$ -	\$ -	\$ -
Total MFWS Expenses - Southern Region	\$ 1,616,477	\$ 6,927,265	\$ 12,943,823

⁶-Includes measures costs

Table 2A-2 ESA Program - Multifamily Whole Building (SDG&E)										
Year-To-Date Completed & Expensed Installation										
	Units (of Measure such as "each")	Measure Type (Unit vs Common Area)	Quantity Installed	Number of Units for Cap-MRTU and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure	
Measures²										
Appliances										
High Efficiency Clothes Washer	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
High Efficiency Clothes Washer - CAM	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigerator	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
Refrigerator - CAM	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Domestic Hot Water										
New, Non-Condensing Domestic Hot Water Boiler - CAM	Cap-MRTU	CAMWB	-	-	-	-	-	\$ -	0.00%	
New, Condensing Domestic Hot Water Boiler - CAM	Cap-MRTU	CAMWB	-	-	-	-	-	\$ -	0.00%	
Central Domestic Hot Water Boiler - CAM	Cap-MRTU	CAMWB	-	-	-	-	-	\$ -	0.00%	
Storage Water Heater - CAM	Cap-MRTU	CAMWB	-	-	-	-	-	\$ -	0.00%	
Tankless Water Heater - CAM	Cap-MRTU	CAMWB	-	-	-	-	-	\$ -	0.00%	
Heat Pump Water Heater - CAM	Cap-MRTU	CAMWB	-	-	-	-	-	\$ -	0.00%	
Heat Pump Water Heater	kW	CAMWB	-	-	-	-	-	\$ -	0.00%	
Water Control/Point Regulation Pump	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Low Flow Showerhead	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
Low Flow Showerhead	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Exhaust Fan/Range Hood	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
Exhaust Fan/Range Hood	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Thermocouple Tankless Water Heater	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
Thermocouple Tankless Water Heater	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
TVS and Low Flow Showerhead	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
Water Heater Tank and Type, Insulation	Household	INLIR	-	-	-	-	-	\$ -	0.00%	
Water Heater Tank and Pipe Insulation - CAM	Household	CAMWB	-	-	-	-	-	\$ -	0.00%	
Water Heats: Downer/Replacement	INLIR	CAMWB	-	-	-	-	-	\$ -	0.00%	
Water Heater Replacement/Replacement - HVAC	Household	INLIR	-	-	-	-	-	\$ -	0.00%	
Water Heats: Water Heater	Each	INLIR	-	-	-	-	-	\$ -	0.00%	
Hot Water Pipe Insulation	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Water Control	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Envelope										
Airtight Infiltration	ScFt	CAMWB	-	-	-	-	-	\$ -	0.00%	
Full Infiltration/Retreats	ScFt	CAMWB	-	-	-	-	-	\$ -	0.00%	
Windows	Household	INLIR	-	-	-	-	-	\$ -	0.00%	
Window Film	ScFt	CAMWB	-	-	-	-	-	\$ -	0.00%	
Att. Roofs	Household	INLIR	-	-	-	-	-	\$ -	0.00%	
Airtight Infiltration	Household	INLIR	-	-	-	-	-	\$ -	0.00%	
Roofing: Airflow from Wall (Infiltration/Retreats)	Household	INLIR	-	-	-	-	-	\$ -	0.00%	
HVAC										
Air Conditioners Split System - CAM	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Heat Pump Split System	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
New, Packaged Air Conditioner	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal AC	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.0	

Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep
San Diego Gas & Electric Company
August 2025

		ESA Program - Pilot Plus									ESA Program - Pilot Deep						
Measures ⁽²⁾	Units	Year-To-Date Completed & Expensed Installation ⁽¹⁾						% of Expenditure			Year-To-Date Completed & Expensed Installation ⁽¹⁾						% of Expenditure
		Quantity Installed	kWh ⁽³⁾ (Annual)	kW ⁽³⁾ (Annual)	Therms ⁽³⁾ (Annual)	Expenses (\$) ⁽⁵⁾	Quantity Installed				kWh ⁽³⁾ (Annual)	kW ⁽³⁾ (Annual)	Therms ⁽³⁾ (Annual)	Expenses (\$) ⁽⁵⁾			
Appliances																	
Efficient Electric Dryer	Each	-	-	-	-	\$ -	0.0%				Efficient Electric Dryer	Each	-	-	-	\$ -	0.0%
Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%				Heat Pump Dryer	Each	-	-	-	\$ -	0.0%
High Efficiency Clothes Washers	Each	-	-	-	-	\$ -	0.0%				High Efficiency Clothes Washers	Each	-	-	-	\$ -	0.0%
Induction Cooktop/Range	Each	-	-	-	-	\$ -	0.0%				Induction Cooktop/Range	Each	-	-	-	\$ -	0.0%
Pool Pump Retrocommissioning (RCx)	Each	-	-	-	-	\$ -	0.0%				Pool Pump RCx	Each	-	-	-	\$ -	0.0%
Pool Pump Replacement	Each	-	-	-	-	\$ -	0.0%				Pool Pump Replacement	Each	-	-	-	\$ -	0.0%
Refrigerator	Each	-	-	-	-	\$ -	0.0%				Refrigerator	Each	-	-	-	\$ -	0.0%
Standard Electric Range	Each	-	-	-	-	\$ -	0.0%				Standard Electric Range	Each	-	-	-	\$ -	0.0%
Tier 2 Adv Power Strip w Bluetooth	Each	-	-	-	-	\$ -	0.0%				Tier 2 Adv Power Strip w Bluetooth	Each	-	-	-	\$ -	0.0%
Domestic Hot Water																	
Combined Showerhead/TSV	Each	-	-	-	-	\$ -	0.0%				Combined Showerhead/TSV	Each	-	-	-	\$ -	0.0%
Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%				Heat Pump Water Heater	Each	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Fuel Sub	Each	-	-	-	-	\$ -	0.0%				Heat Pump Water Heater - Fuel Sub	Each	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Fuel Sub (120V)	Each	-	-	-	-	\$ -	0.0%				Heat Pump Water Heater - Fuel Sub (120V)	Each	-	-	-	\$ -	0.0%
Low Flow Faucet Aerator	Each	-	-	-	-	\$ -	0.0%				Low Flow Faucet Aerator	Each	-	-	-	\$ -	0.0%
Low Flow Showerhead	Each	-	-	-	-	\$ -	0.0%				Low Flow Showerhead	Each	-	-	-	\$ -	0.0%
Storage Water Heater	Each	-	-	-	-	\$ -	0.0%				Storage Water Heater	Each	-	-	-	\$ -	0.0%
Tankless On-Demand	Each	-	-	-	-	\$ -	0.0%				Tankless On-Demand	Each	-	-	-	\$ -	0.0%
Thermostat-controlled Shower Valve	Each	-	-	-	-	\$ -	0.0%				Thermostat-controlled Shower Valve	Each	-	-	-	\$ -	0.0%
Tub Diverter/ Tub Spout	Each	-	-	-	-	\$ -	0.0%				Tub Diverter/ Tub Spout	Each	-	-	-	\$ -	0.0%
Water Heater Blanket	Each	-	-	-	-	\$ -	0.0%				Water Heater Blanket	Each	-	-	-	\$ -	0.0%
Water Heater Pipe Insulation	Lin. Ft	-	-	-	-	\$ -	0.0%				Water Heater Pipe Insulation	Lin. Ft	-	-	-	\$ -	0.0%
Enclosure																	
Attic Insulation	Sq. ft	-	-	-	-	\$ -	0.0%				Attic Insulation	Sq. ft	-	-	-	\$ -	0.0%
Diagnostic Air Sealing	Home	-	-	-	-	\$ -	0.0%				Diagnostic Air Sealing	Home	-	-	-	\$ -	0.0%
Exterior Wall Insulation	Sq. ft	-	-	-	-	\$ -	0.0%				Exterior Wall Insulation	Sq. ft	-	-	-	\$ -	0.0%
Floor Insulation	Sq. ft	-	-	-	-	\$ -	0.0%				Floor Insulation	Sq. ft	-	-	-	\$ -	0.0%
HVAC																	
Central Air Conditioner (A/C)	Each	-	-	-	-	\$ -	0.0%				Central A/C	Each	-	-	-	\$ -	0.0%
Fan Controller for A/C	Each	-	-	-	-	\$ -	0.0%				Fan Controller for A/C	Each	-	-	-	\$ -	0.0%
New Portable A/C	Each	-	-	-	-	\$ -	0.0%				New Portable A/C	Each	-	-	-	\$ -	0.0%
High Efficiency Furnace	Each	-	-	-	-	\$ -	0.0%				High Efficiency Furnace	Each	-	-	-	\$ -	0.0%
Diagnostic Duct Sealing	Each	-	-	-	-	\$ -	0.0%				Diagnostic Duct Sealing	Each	-	-	-	\$ -	0.0%
Duct Replacement	Each	-	-	-	-	\$ -	0.0%				Duct Replacement	Each	-	-	-	\$ -	0.0%
Duct Sealing with Equipment Upgrade	Each	-	-	-	-	\$ -	0.0%				Duct Sealing with Equipment Upgrade	Each	-	-	-	\$ -	0.0%
Ducted Heat Pump	Each	-	-	-	-	\$ -	0.0%				Ducted Heat Pump	Each	-	-	-	\$ -	0.0%
Ducted Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%				Ducted Heat Pump - Fuel Substitution	Each	-	-	-	\$ -	0.0%
Ductless Heat Pump	Each	-	-	-	-	\$ -	0.0%				Ductless Heat Pump	Each	-	-	-	\$ -	0.0%
Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%				Ductless Heat Pump - Fuel Substitution	Each	-	-	-	\$ -	0.0%
Smart Thermostat	Each	-	-	-	-	\$ -	0.0%				Smart Thermostat	Each	-	-	-	\$ -	0.0%
Whole House Fan	Each	-	-	-	-	\$ -	0.0%				Whole House Fan	Each	-	-	-	\$ -	0.0%
Packaged HVAC	Each	-	-	-	-	\$ -	0.0%				Packaged HVAC	Each	-	-	-	\$ -	0.0%
Maintenance																	
Minor Home Repair	Home	-	-	-	-	\$ -	0.0%				Minor Home Repair	Home	-	-	-	\$ -	0.0%
Lighting																	
A-Lamp LED	Each	-	-	-	-	\$ -	0.0%				A-Lamp LED	Each	-	-	-	\$ -	0.0%
Reflector Lamp LED	Each	-	-	-	-	\$ -	0.0%				Reflector Lamp LED	Each	-	-	-	\$ -	0.0%
Miscellaneous																	
Cold Storage	Each	-	-	-	-	\$ -	0.0%				Cold Storage	Each	-	-	-	\$ -	0.0%
New Air Purifier	Each	-	-	-	-	\$ -	0.0%				New Air Purifier	Each	-	-	-	\$ -	0.0%
Customer Enrollment																	
ESA Outreach & Assessment	Home	-	-	-	-	\$ -	0.0%				ESA Outreach & Assessment	Home	-	-	\$ -	0.0%	
ESA In-Home Energy Education	Home	-	-	-	-	\$ -	0.0%				ESA In-Home Energy Education	Home	-	-	\$ -	0.0%	
Total Savings/Expenditures						\$ -	0.0%				Total Savings/Expenditures				\$ -	0.0%	
Households Treated		Total									Households Treated		Total				
- Single Family Households Treated	Home	-									- Single Family Households Treated	Home	-				
- Mobile Homes Treated	Home	-									- Mobile Homes Treated	Home	-				
Total Number of Households Treated	Home	-									Total Number of Households Treated	Home	-				

ESA Program - Pilot Plus and Pilot Deep	Year to Date Expenses ⁽⁴⁾		
	Electric	Gas	Total
Administration ⁽⁴⁾	\$ 97,243	\$ 97,243	\$ 194,486
Direct Implementation (Non-Incentive) ⁽⁴⁾	\$ 70,276	\$ 70,276	\$ 140,552
Direct Implementation ⁽⁴⁾	\$ 59,548	\$ 12,541	\$ 72,089
Total Pilot Plus and Pilot Deep Expenses	\$ 227,067	\$ 180,060	\$ 407,127

<<includes measures costs

ESA Program - Pilot Plus and Pilot Deep	Year to Date Expenses		
	Electric	Gas	Total
Inspections	\$ 31	\$ 31	\$ 62
Marketing and Outreach	\$ 4,902	\$ 4,902	\$ 9,804
General Administration	\$ 92,311	\$ 92,310	\$ 184,621
Direct Implementer -- ADMIN	\$ 70,276	\$ 70,276	\$ 140,552
EM&V Studies	\$ -	\$ -	\$ -
Direct Installation -- Materials	\$ 59,548	\$ 12,541	\$ 72,089
Performance Incentive	\$ -	\$ -	\$ -
Home Audit, Test-In, Test-Out	\$ -	\$ -	\$ -
Remediation & Mitigation	\$ -	\$ -	\$ -
WE&T	\$ -	\$ -	\$ -
Ramp-Up	\$ -	\$ -	\$ -

- [1] "Completed and Expensed Installation" project savings and expenses will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to SDG&E. All measures and savings from a project will be reported as either Pilot Plus or Pilot Deep. Savings from a single project will not span both tables.
- [2] The measure list for SDG&E Pilot Plus and Deep is unique to the pilot and differs from Main ESA.
- [3] Total ESA Pilot Plus and Pilot Deep YTD expenses may contain a combination of actual expenses and accrued expenses.
- [4] Administration includes expenses from the following categories: General Administration, Regulatory Compliance, Training, Inspections, Marketing and Outreach, and Evaluation. Actual "Administrative" costs includes all 'below-the-line' activities, which differ from 'administrative costs' subject to the 10% cap. Pilot Plus Pilot Deep program expenses subject to the 10% administrative cap follow the same definition and categorization of 'administrative costs' as the energy efficiency programs, as authorized in Section 6.15.7.7 of D.21-06-015
- [5] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration.
- [6] Direct Implementation includes expenses for measures delivery.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot
Southern California Edison
August 2025

Measures	Units	ESA Program - Building Electrification Retrofit Pilot					
		Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
Appliances							
Electric Dryer	Each	-	-	-	-	\$ -	0.0%
Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%
Induction Cooktop	Each	-	-	-	-	\$ -	0.0%
Induction Range	Each	-	-	-	-	\$ -	0.0%
Domestic Hot Water							
Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%
Enclosure							
Attic Insulation	Home	-	-	-	-	\$ -	0.0%
HVAC							
Heat Pump HVAC	Each	-	-	-	-	\$ -	0.0%
Duct Seal	Each	-	-	-	-	\$ -	0.0%
Smart Thermostat	Each	-	-	-	-	\$ -	0.0%
Miscellaneous^[2]							
Minor Home Repair	Home	-				\$ -	0.0%
Carbon Monoxide/Smoke Alarm	Each	-				\$ -	0.0%
Electric Panel	Each	-				\$ -	0.0%
Electric Sub-Panel	Each	-				\$ -	0.0%
Electrical Circuit Run	Each	-				\$ -	0.0%
Induction Cookware	Home	-				\$ -	0.0%
Customer Enrollment							
Energy Assessment	Home	-				\$ -	0.0%
Total Savings/Expenditures			-	-	-	\$ -	0.0%

Households Treated		Total
Single Family Households Treated	Home	
Estimated Avg. Annual Bill SavingsTreated	Home	

ESA Program - Building Electrification	Year to Date Expenses		
	Electric	Gas	Total
Administration			\$ -
Direct Implementation (Non-Incentive)			\$ -
Direct Implementation			\$ -
TOTAL Building Electrification COSTS	\$ -	\$ -	\$ -

<<Includes measures costs

Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot
Southern California Edison
August 2025

ESA CEH Program Offerings	ESA Program - Clean Energy Homes New Construction Pilot ⁽¹⁾					
	Monthly Total (Projects)	Monthly Total Units (Living Units)	Cumulative Program Launch-to-date Total (Projects)	Cumulative Program Launch-to-date Total Units (Living Units)	Estimated Incentive Expenses (\$)	% Incentive Budget
Interest Form submitted						
Interest Form denied						
Application for direct design assistance (in progress)						
Application for direct design assistance (completed)						
Applications for design incentive (in progress)						
Applications for design incentive (completed)						
Applications for tenant education incentive (in progress)						
Applications for tenant education incentive (completed)						
Total Savings/Expenditures						

ESA CEH Outreach and Education	Units	Monthly Total	YTD Total
Webinars	Number of webinars		
Active leads	Unique developer		
Non-active Leads	Unique developer		

Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses (\$)	% Incentive Budget
Direct Design Assistance	Living Units						
Design Incentive	Living Units						
Total Savings/Expenditures							

ESA Program - Clean Energy Homes	Current Month Expenses			Year to Date Expenses		
	Electric	Gas	Total	Electric	Gas	Total
Administration	\$ -	\$ -	\$ -			
Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -			
Direct Implementation	\$ -	\$ -	\$ -			
TOTAL Clean Energy Homes COSTS	\$ -	\$ -	\$ -			

<<Includes measures costs

Energy Savings Assistance Program Table 2E - CSD Leveraging
San Diego Gas & Electric Company
August 2025

Measures	Basic	Plus	Units	ESA Program - CSD Leveraging					
				Quantity Installed	Year-To-Date Completed & Expensed Installation				
					kWh (Annual)	kW (Annual)	Therms (Annual)	Expense s (\$)	% of Expenditure
Appliances									
Clothes Dryer			Each						
Dish Washer			Each						
Freezer			Each						
High Efficiency Clothes Washer			Each						
Induction Cooking Appliance-FS			Each						
Microwave			Each						
Refrigerator			Each						
Domestic Hot Water									
Combined Showerhead/TSV			Home						
Faucet Aerator			Each						
Heat Pump Water Heater			Each						
Heat Pump Water Heater - Electric			Each						
Heat Pump Water Heater - Gas			Each						
Heat Pump Water Heater - Propane			Each						
Low-Flow Showerhead			Home						
Solar Water Heating			Home						
Other Domestic Hot Water			Home						
Tankless Water Heater			Each						
Thermostatic Shower Valve			Each						
Thermostatic Shower Valve Combined Showerhead			Each						
Thermostatic Tub Spout/Diverter			Each						
Water Heater Repair			Each						
Water Heater Replacement			Each						
Water Heater Tank and Pipe Insulation			Each						
Enclosure									
Air Sealing			Home						
Attic Insulation			Home						
Attic Insulation CAC NonElect Heat			Home						
Caulking			Home						
Diagnostic Air Sealing			Home						
Floor Insulation			Home						
Minor Home Repairs			Home						
HVAC									
Central A/C replacement			Each						
Central Heat Pump-FS (propane or gas space)			Home						
Duct Test and Seal			Each						
Energy Efficient Fan Control			Each						
Evaporative Cooler (Installation)			Each						
Evaporative Cooler (Replacement)			Each						
Furnace Repair			Home						
Furnace Replacement			Home						
Heat Pump Replacement			Home						
Heat Pump Replacement - CAC Gas			Home						
Heat Pump Replacement - CAC Propane			Home						
High Efficiency Forced Air Unit (HE FAU)			Home						
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home						
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home						
Portable A/C			Each						
Prescriptive Duct Sealing			Home						
Removed - A/C Time Delay			Each						
Removed - FAU Standing Pilot Conversion			Each						
Room A/C Replacement			Home						
Smart Thermostat			Home						
Wholehouse Fan			Each						
Maintenance									
Central A/C Tune up			Home						
Furnace Clean and Tune			Home						
HVAC Air Filter Service			Each						
Condenser Coil Cleaning			Each						
Evaporative Cooler - Maint Functioning			Each						
Evaporative Cooler - Maint Non-Functioning			Each						
Evaporative Cooler Maintenance			Home						
Evaporator Coil			Each						
Fan Control Adjust			Each						
Range Hood			Home						
Refrigerant Charge Adjustment			Each						
Lighting									
Exterior Hard wired LED fixtures			Each						
LED A-Lamps			Each						
LED R/BR Lamps			Each						
Removed - Interior Hard wired LED fixtures			Each						
Removed - LED Night Light			Each						
Removed - LED Torchiere			Each						
Removed - Occupancy Sensor			Each						
Miscellaneous									
Air Purifier			Home						
CO and Smoke Alarm			Each						
Cold Storage			Home						
Comprehensive Home Health and Safety Check-up			Each						
Pool Pumps			Each						
Smart Strip			Each						
Smart Strip Tier II			Each						
Pilots									
Customer Enrollment									
Outreach & Assessment			Home						
In-Home Education			Home						
Total Savings/Expenditures									
Total Households Weatherized									
CSD MF Buildings Treated									
				Total					
- Multifamily					0				

ESA Program - CSD Leveraging	Year to Date Expenses		
	Electric	Gas	Total
Administration			\$ -
Direct Implementation (Non-Incentive)			\$ -
Direct Implementation			\$ -
<<Includes measures costs			
TOTAL CSD Leveraging COSTS	\$ -	\$ -	\$ -

**Energy Savings Assistance Program Tables 3A-3H - Energy Savings and Average Bill Savings per Treated
Home/Common Area
San Diego Gas & Electric Company
August 2025**

Table 3A, ESA Program (SF, MH)	
Annual kWh Savings	652,530
Annual Therm Savings	73,928
Lifecycle kWh Savings	8,888,669
Lifecycle Therm Savings	1,299,138
Current kWh Rate	\$0.25
Current Therm Rate	\$1.69
Average 1st Year Bill Savings / Treated households	\$68.86
Average Lifecycle Bill Savings / Treated Household	\$1,055.26

Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit) [4]	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Property	\$ -
Average Lifecycle Bill Savings / Treated Property	\$ -

Table 3C, ESA Program - Multifamily Whole Building (MFWB)	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Property	\$ -
Average Lifecycle Bill Savings / Treated Property	\$ -

Table 3D, ESA Program - Pilot Plus [2]	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Property	\$ -
Average Lifecycle Bill Savings / Treated Property	\$ -

Table 3E, ESA Program - Pilot Deep [2]	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Property	\$ -
Average Lifecycle Bill Savings / Treated Property	\$ -

Table 3F, ESA Program - Building Electrification (SCE Only)	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ -
Average Lifecycle Bill Savings / Treated Households	\$ -

Table 3G, ESA Program - CSD Leveraging	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ -
Average Lifecycle Bill Savings / Treated Households	\$ -

Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep [3]	
Annual kWh Savings	652,530
Annual Therm Savings	73,928
Lifecycle kWh Savings	8,888,669
Lifecycle Therm Savings	1,299,138
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Households	\$ 68.86
Average Lifecycle Bill Savings / Treated Households	\$ 1,055.26

[1] Data reported in this table is cumulative since program inception.

[2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as Main ESA, but the variables such as measure savings and expected useful life may differ. The pilot will initially estimate energy savings with energy modeling software.

[3] Summary is the sum of ESA Main, MF CAM, MFWB, Pilot Plus Pilot Deep, BE, CSD Leveraging.

[4] Separating MFWB in-unit savings summary from the CAM and Whole Building measures savings because they are calculated using different residential rates.

Energy Savings Assistance Program Table 4A - 4E - Homes/Buildings Treated
San Diego Gas & Electric Company
August 2025

Table 4A, ESA Program (SF, MH)						
	Eligible Households			Households Treated YTD		
County	Rural [1]	Urban	Total	Rural	Urban	Total
Orange	-	23,017	23,017	-	7	7
San Diego	8,424	339,374	347,798	100	3,358	3,458
Total	8,424	362,391	370,815	100	3,365	3,465

Table 4B, ESA Program - MFWB (MF In-Unit)						
	Eligible Properties [2]			Properties Treated YTD		
-				-	-	Total
	-	-	-	-	-	-
Total					0	0

Table 4C, ESA Program - Multifamily Whole Building (MF CAM, MF MFWB)						
	Eligible Households			Households Treated YTD		
	Rural [1]	Urban	Total	Rural	Urban	Total
	-	-	-	-	-	-
Total					0	0

Table 4D, ESA Program - Pilot Plus and Pilot Deep						
	Eligible Households[4]			Households Treated YTD		
	-	-	-	-	-	-
Total					0	0

Table 4E, ESA Program - CSD Leveraging						
	Eligible Households[4]			Households Treated YTD		
	-	-	-	-	-	-
Total					0	0

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.

[2] Do not currently have Eligible Properties for ESA CAM.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 5A - 5F - Energy Savings Assistance Program Customer Summary
San Diego Gas & Electric Company
August 2025

Table 5A, ESA Program (SF, MH)															
Month	# of Household Treated by Month	Gas & Electric			Gas Only			# of Household Treated by Month	Electric Only			Total			
		(Annual)			(Annual)				(Annual)			(Annual)			
		Therm	kWh	kW	Therm	kWh	kW		Therm	kWh	kW	Therm	kWh	kW	
January	79	225	7,724	1	-	-	-	-	491	0	79	225	8,215	1	
February	333	5,201	55,830	6	-	-	-	20	-	10,130	2	353	5,201	65,959	8
March	826	10,847	97,214	10	-	-	-	30	-	11,569	2	856	10,847	108,783	12
April	386	9,541	52,458	6	-	-	-	18	-	3,761	1	404	9,541	56,219	7
May	596	17,598	122,817	15	-	-	-	25	-	12,540	2	621	17,598	135,357	17
June	233	9,834	39,953	6	-	-	-	4	-	3,225	1	237	9,834	43,178	6
July	605	13,368	137,490	20	-	-	-	26	-	10,938	1	631	13,368	148,428	21
August	274	7,314	82,531	11	-	-	-	10	-	3,859	0	284	7,314	86,390	12
September												-	-	-	-
October												-	-	-	-
November												-	-	-	-
December												-	-	-	-
YTD	3,332	73,928	596,017	75	-	-	-	133	-	56,512	9	3,465	73,928	652,530	84

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5B, ESA Program - MFWB In-Unit																
Month	# of Household Treated by Month	Gas & Electric			# of Household Treated by Month	Gas Only			# of Household Treated by Month	Electric Only			# of Household Treated by Month	Total		
		(Annual)				(Annual)				(Annual)				(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January																
February																
March																
April																
May																
June																
July																
August																
September																
October																
November																
December																
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5C, ESA Program - Multifamily Whole Building (CAM)														
Month	# of Properties Treated by Month	Gas & Electric			# of Properties Treated by Month	Gas Only		Electric Only			# of Properties Treated by Month	Total		
		(Annual)				(Annual)		(Annual)				(Annual)		
		Therm	kWh	kW		Therm	kWh	kW	Therm	kWh		kW	Therm	kWh
January		-	-	-		-	-	-	-	-	-	-	-	-
February		-	-	-		-	-	-	-	-	-	-	-	-
March		-	-	-		-	-	-	-	-	-	-	-	-
April		-	-	-		-	-	-	-	-	-	-	-	-
May		-	-	-		-	-	-	-	-	-	-	-	-
June		-	-	-		-	-	-	-	-	-	-	-	-
July		-	-	-		-	-	-	-	-	-	-	-	-
August		-	-	-		-	-	-	-	-	-	-	-	-
September		-	-	-		-	-	-	-	-	-	-	-	-
October		-	-	-		-	-	-	-	-	-	-	-	-
November		-	-	-		-	-	-	-	-	-	-	-	-
December		-	-	-		-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	0

Table 5D, ESA Program - Pilot Plus and Pilot Deep [2][3]																
Month	# of Household Treated by Month	Gas & Electric			# of Household Treated by Month	Gas Only [1]			# of Household Treated by Month	Electric Only [1]			# of Household Treated by Month	Total		
		(Annual)				(Annual)				(Annual)				(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0

Table 5E, ESA Program - Building Electrification (SCE Only)															
Month	# of Household Treated by	Gas & Electric			Gas Only			# of Household Treated by	Electric Only			Total			
		(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)		# of Household Treated by	(Annual)		
		Therm	kWh	kW		Therm	kWh			kW	Therm		kWh	kW	Therm
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0

Table 5F, ESA Program - CSD Leveraging																
	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)		
Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0

[1] SDG&E is treating dual-fuel (gas and electric) customers through ESA Pilot Plus and Deep.

[2] Pilot Plus/Deep energy savings are reported based on best available information at the time. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. SDG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable (typically 12 months post installation).

[3] Pilot Plus/Deep project savings will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to SDG&E.

Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies
San Diego Gas & Electric Company
August 2025

	Authorized 2021-2026 Funding			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
Virtual Energy Coach															
ESA Pilot Plus and Pilot Deep [1]			\$ 7,633,415	\$ 16,043	\$ 27,531	\$ 43,574	\$ 227,067	\$ 180,060	\$ 407,127	\$ 736,811	\$ 689,803	\$ 1,426,615			19%
Total Pilots			\$ 7,633,415	\$ 16,043	\$ 27,531	\$ 43,574	\$ 227,067	\$ 180,060	\$ 407,127	\$ 736,811	\$ 689,803	\$ 1,426,615			19%
Pilot Evaluations (SCE)															
ESA Pilot Plus/Deep Program Pilot Evaluation															
Building Electrification Retrofit Pilot Evaluation															
Clean Energy Homes New Construction Pilot Evaluation															
Total Pilot Evaluations															
Studies															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,725	\$ 18,725	\$ 37,450			100%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [1]			\$ 37,500	\$ -	\$ -	\$ -	\$ 10,871	\$ 10,871	\$ 21,742	\$ 16,765	\$ 16,764	\$ 33,529			89%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [1]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Joint IOU - Statewide CARE-ESA Categorical Study [1]			\$ 11,250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,584	\$ 5,584	\$ 11,168			99%
Load Impact Evaluation Study [1]			\$ 225,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Equity Criteria and Non Energy Benefits Evaluation (NEB's) [1]			\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,267	\$ 7,267	\$ 14,534			
Rapid Feedback Research and Analysis [1]			\$ 300,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,813	\$ 37,813	\$ 75,626			25%
Joint IOU - Process Evaluation Studies (1-4 Studies) [1]			\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Total Studies			\$ 798,750	\$ -	\$ -	\$ -	\$ 10,871	\$ 10,871	\$ 21,742	\$ 86,154	\$ 86,153	\$ 172,307			22%

[1] Budget is for program cycle 2021-2026, as authorized in D.21.06.015.

[2] The Low Income Needs Assessment Study budget is for program cycle 2021-2026, as authorized in Advice Letter 3478-E and 2828-G.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions *
San Diego Gas & Electric Company
August 2025

ESA Main (SF, MH)											
Customer Segments	# of Households Eligible [1]	# of Households Treated [2]	Enrollment Rate = (C/B)	# of Households Contacted [3]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only) [5]	Avg. Peak Demand Savings (kW) Per Treated Household	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only) [5]	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF	170,522	3,004	2%	2,994	100%	142.00	141.00	0.02	12.17	12.17	\$ 1,131
MH	22,468	461	2%	437	105%	-10.00	-17.00	-0.02	16.51	16.63	\$ 1,531
Rent vs. Own											
Own	136,885	1,390	1%	12,718	11%	151.00	149.00	0.02	22.30	22.35	\$ 1,688
Rent	236,613	2,075	1%	21,461	10%	75.00	75.00	0.01	2.44	2.44	\$ 652
Previous vs. New Participant											
New	13,760	1,372	10%	41,038	3%	103.00	102.00	0.01	12.36	12.37	\$ 1,163
Previous [19]	N/A	2,093	0%	33,835	6%	122.00	120.00	0.02	13.49	13.52	\$ 1,232
Seniors [6]	166,246	1,007	1%	N/A	0%	130.00	129.00	0.01	18.05	18.06	\$ 1,494
Veterans	44,771	32	0%	N/A	0%	247.00	244.00	0.03	13.26	13.26	\$ 1,653
Hard-to-Reach [7] [20]	N/A	2,125	0%	N/A	0%	64.00	62.00	0.01	8.71	8.73	\$ 995
Vulnerable [8]	160,975	1,093	1%	14,908	7%	77.00	75.00	0.01	9.39	9.42	\$ 1,045
Location											
DAC	90,092	834	1%	9,130	9%	71.00	71.00	0.01	9.43	9.44	\$ 1,093
Rural	8,611	100	1%	1,838	5%	136.00	125.00	0.02	13.15	13.22	\$ 1,355
Tribal [18]	21,716	1	0%	123	1%	140.00	140.00	0	-	-	\$ 430
PSPS Zone	131,968	32	0%	1,159	3%	105.00	101.00	0.01	2.53	2.53	\$ 1,092
Wildfire Zone [9]	63,552	252	0%	7,596	3%	170.00	163.00	0.02	12.36	12.39	\$ 1,315
Climate Zone 6	16,775	5	0%	2,276	0%	361.00	361.00	0.04	-	-	\$ 1,177
Climate Zone 7	244,028	2,329	1%	51,681	5%	112.00	112.00	0.01	13.40	13.40	\$ 1,176
Climate Zone 8	4,649	2	0%	695	0%	316.00	316.00	0.04	-	-	\$ 1,186
Climate Zone 10	99,636	1,125	1%	22,396	5%	122.00	118.00	0.02	12.81	12.87	\$ 1,280
Climate Zone 14	3,490	3	0%	413	1%	353.00	353.00	0.04	-	-	\$ 1,163
Climate Zone 15	1,084	1	0%	74	1%	298.00	298.00	0.03	-5.32	-5.32	\$ 1,179
CARB Communities [10]	293,478	568	0%	6,610	9%	83.00	83.00	0.01	10.09	10.09	\$ 1,059
Financial											
CARE	289,316	2,889	1%	68,206	4%	124.00	123.00	0.02	13.65	13.68	\$ 1,231
FERA	43,709	107	0%	7,540	1%	85.00	84.00	0.01	10.93	10.93	\$ 952
Disconnected [11]	N/A	N/A	0%	N/A	0%	N/A	N/A	N/A	N/A	N/A	N/A
Arrearages [12]	144,053	1,207	1%	23,681	5%	96.00	96.00	0.00	8.00	8.00	\$ 982
High Usage [13]	52,414	175	0%	3,228	5%	173.00	173.00	0.03	8.69	8.69	\$ 1,000
High Energy Burden [14]	132,033	761	1%	8,652	9%	93.00	91.00	0.01	11.06	11.07	\$ 1,105
SEVI [15]											
H	243,149	1,880	1%	29,249	6%	92.00	90.00	0.01	12.05	12.08	\$ 1,138
M	318,131	1,023	0%	28,611	4%	131.00	129.00	0.02	14.99	15.00	\$ 1,307
L	275,414	529	0%	19,252	3%	174.00	174.00	0.02	13.68	13.68	\$ 1,272
Affordability Ratio [16]	35,421	295	1%	5,557	5%	86.00	86.00	0.01	7.82	7.82	\$ 871
Health Condition											
Medical Baseline	20,925	268	1%	4,196	6%	164.00	164.00	0.02	12.21	12.21	\$ 1,453
Respiratory (Asthma) [17]											
Low	283,333	1,122	0%	35,562	3%	145.00	143.00	0.02	13.83	13.84	\$ 1,262
Medium	195,497	1,018	1%	23,820	4%	119.00	116.00	0.02	13.94	14.00	\$ 1,236
High	113,025	1,292	1%	17,730	7%	89.00	89.00	0.01	12.08	12.08	\$ 1,145
Disabled	115,907	216	0%	N/A	0%	146.00	144.00	0.02	15.90	15.95	\$ 1,455

[*] SDG&E is reporting on these customer segments at the direction of the ED with the caveat that estimates/numbers may be compiled from multiple sources, based on available estimates, and/or self-reported data. The numbers may not be additive.

[1] 2025 eligibility estimates provided by Athens Research, except as otherwise noted.

[2] Households treated data is not additive because customers may be represented in multiple categories. Data is compiled based on ESA measures received YTD, and may include enrollments from prior years.

[3] The number of household contacted includes YTD leads and enrollments.

[4] SDG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kW, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including Health, Comfort, and Safety (HCS)) in addition to energy savings, and some of these measures may be associated with a negative savings value.

[5] SDG&E has considered only the energy savings associated with the ESA measures installed for this entry that have a positive value for kWh and/or Therms. Installed ESA measures with a negative savings value for both kWh and Therms were excluded.

[6] This represents the number of households with at least one member who is at least 62 years old at the time of data collection.

[7] "Hard-to-reach" residential customers include "those customers who do not have easy access to program information or generally do not participate in energy efficiency programs due to a language, income, housing type, geographic, or home ownership (split incentives) barrier" (Advice Letter 4482-G/6314-E dated September 1, 2021). For the purpose of this reporting, SDG&E is defining "hard-to-reach" as those residential customer self-identified as not preferring or speaking English as the primary language because income, housing type, geographic, and homeownership information is reported elsewhere on this table.

[8] Vulnerable refers to Disadvantaged Vulnerable Communities (DVC) which consist consists of communities in the 25% highest scoring census tracts according to the most current versions of the California Communities Environmental Health Screening Tool (CalEnviroScreen), as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

[9] Includes Tier 2 and 3 of the CPUC Fire-Threat Map

[10] This reflects communities within SDG&E's service territory that are identified by the California Air Resources Board (CARB) Community Air Protection Program as communities continue to experience environmental and health inequities from air pollution.

[11] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[12] SDG&E defines arrearages as overdue balance greater than 30 days. Estimated eligibility is based on CARE/FERA households with arrearages in the prior year as reported in SDG&E's R.18-07-005 Monthly Disconnection Report through December 2024.

[13] SDG&E defines high usage as at least 400% of baseline at least three times in 12-month period.

[14] SDG&E utilizes the Low-Income Energy Affordability Data (LEAD) Tool developed by DOE's Office of Energy Efficiency & Renewable Energy to identify census tracts with high energy burden for households at below 200 % Federal Poverty Level (FPL) that are in SDG&E's service territory. The 2016 Needs Assessment for the Energy Savings Assistance and the California Alternate Rates for Energy Programs describes households that spent more 6.3% of their annual income on energy bills as having high energy burden (p.47).

[15] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing. SDG&E utilizes the SEVI data provided by the CPUC to map its service territory by SEVI scores (L: 0 to 33; M: >33 to 66; H: >66).

[16] The Affordability Ratio (AR) metric quantifies the percentage of a representative household's income that would be used to pay for an essential utility service after non-discretionary expenses such as housing and other essential utility service charges are deducted from the household's income. Using Gas AR20 and Electric AR20 data for 2023 (using 2019 base year) provided by the CPUC, SDG&E selects census tracts with Electric AR20 at above 15% or Gas AR20 above 10% to identify areas within its service territory as having high affordability ratio (CPUC 2019 Annual Affordability Report, pp 34, 44).

[17] SDG&E utilizes the "Asthmas" indicator in CalEnviroScreen 4.0 (published by the California Office of Environmental Health Hazard Assessment) as a proxy to identify locations with varying levels of respiratory conditions within its service territory. L: 0-33 percentile; M: >33-66 percentile; H: >66-100 percentile.

[18] This data captures tribal households located on federally-recognized tribes whose trust lands are identified in the Bureau of Indian Affairs, and also includes ESA participants from non federally-recognized tribes or households that self-identified as Native American.

[19] YTD, cost and energy savings for this customer segment includes a significant portion of in-progress projects, as well as projects with higher cost measures, which may skew the average savings and cost (Columns G-L) higher than the averages for the reported completed projects in Column B.

[20] For the month of May, HTR system logic caused a discrepancy that will be resolved in future reports. Values will be N/A until this is resolved.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Customer Segments		# of Properties Eligible [1]	# of Properties Treated [2]	Enrollment Rate - (C/B)	# of Properties Contacted [3]	Rate of Uptake - (C/E) [16]	Avg. Energy Savings (kWh) Per Treated Property (Energy Saving and MCS Measures) [4]	Avg. Energy Savings (kWh) Per Treated Property (Energy Saving Measures only) [5]	Avg. Peak Demand Savings (kW) Per Treated Property	Avg. Energy Savings (Thermal) Per Treated Property (Energy Saving and MCS Measures) [6]	Avg. Energy Savings (Thermal) Per Treated Property (Energy Saving Measures only) [6]	Avg. Cost Per Treated Property
Location												
City												
State												
Postal ZIP												
City/County Area												
Weather Zone [8]												
Climate Zone 1 (SDG&E)												
Climate Zone 2 (SDG&E)												
Climate Zone 3 (SDG&E)												
Climate Zone 4 (SDG&E)												
Climate Zone 5 (SDG&E)												
Climate Zone 6 (SDG&E)												
Climate Zone 7 (SDG&E)												
Climate Zone 8 (SDG&E)												
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Climate Zone 132 (SDG&E)												
Climate Zone 133 (SD												

[illegible][illegible][illegible]

Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination

San Diego Gas & Electric Company

August 2025

Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
LIHEAP	LIHEAP agencies in SDG&E service territory leverage LIHEAP payment leads to provide ESA Program services to customers.	0	0	0	0	0
DAC-SASH	The DAC-SASH implementer provides SDG&E with potential ESA and CARE Program Leads. SDG&E provides and annual list of program leads to DAC-SASH implementer for marketing purposes.	0	0	0	0	0
SDCWA	SDG&E efforts to coordinate program information with SDCWA.	1	1	0	3	0
CARE High Usage	Leads generated through CARE HEU income verifications completed	0	0	0	322	137
Energy Solutions Partner Network	SDG&E works closely with a network of approximately 200 community-based organizations (CBOs) to connect customers with Customer Assistance programs.	0	26	232	0	0
CARE Capitation Agencies	SDG&E partners with 22 social service agencies to help enroll its hardest-to-reach customers in Customer Assistance programs.	0	6	69	1,601	58
SOMAH	The SOMAH implementer provides SDG&E with potential MFWB leads. SDG&E provides the SOMAH implementer with potential SOMAH leads.	20	0	0	7	0
MFWB ⁶	Coordination with partners and SDG&E in their Administration of the Southern Section MFWB program	7	0	0	42	0

[1] Number of outbound referrals being given to the partner.

[2] Number of activities that involve the sharing resources to jointly support program delivery or administration. (Example: Sharing of Lead Lists, Cost Splitting, etc.).

[3] Number of activities related to program communication (marketing), collaboration of events, and alignment of activities to support program delivery.

[4] Number of inbound Leads or Referrals from the Partner

[5] Number of enrollments that results from the Leads or Referrals supplied by the Partner

[6] Number of referrals being supplied to SDG&E by SCE and SoCalGas, the number of Enrollments being completed on behalf of SDG&E for the MFWB

N/A identifies areas where SDG&E is unable to track the data related with these efforts.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 9- Tribal Outreach
San Diego Gas & Electric Company
August 2025**

OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA) [2]	List of Participating Tribes
Tribes completed ESA Meet & Confer [1]	14	Barona Band of Mission Indians, Pauma & Yuima Band of Mission Indians, La Posta Band of Mission Indians, Mesa Grande Band of Mission Indians, Manzanita Band of Kumeyaay Nation, Campo Kumeyaay Nation, Ilipay Nation of Santa Ysabel, La Jolla Band of Luiseno Indians, Los Coyotes Band of Cahuilla, Cupeno Indians, Inaja Cosmit Band of Indians [3], San Pasqual Band of Mission Indians, Viejas Band of Kumeyaay Indians, Pala Band of Mission Indians, and Rincon Band of Luiseno Indians
Tribes requested outreach materials or applications	8	Pauma Band of Mission Indians, La Posta Band of Mission Indians, Mesa Grande Band of Mission Indians, Ilipay Nation of Santa Ysabel, Campo Kumeyaay Nation, Manzanita Band of Kumeyaay Nation, La Jolla Band of Luiseno Indians, Los Coyotes Band of Cahuilla and Cupeno Indians
Tribes who have not accepted offer to Meet and Confer	3	Jamul Indian Village, Sycuan Band of Kumeyaay Nation, and Ewilaapaayp.
Non-Federally Recognized Tribes who participated in Meet & Confer	0	
Tribes and Housing Authority sites involved in Focused Project/ESA	N/A	N/A
Partnership offer on Tribal Lands	8	Ilipay Nation of Santa Ysabel, La Jolla Band of Luiseno Indians, La Posta Band of Mission Indians, Campo Kumeyaay Nation, Los Coyotes Band of Cahuilla and Cupeno Indians, Southern Indian Health Council, Manzanita Band of Kumeyaay Nation, Mesa Grande Band of Mission Indians
Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	2	Southern California American Indian Resource Center (SCAIR); Southern California Tribal Chairmen's Association (SCTCA) [4]
Housing Authority and TANF offices who participated in Meet and Confer	N/A	N/A

[1] SDG&E notes that it has held informational meetings with these tribes to provide information on low income programs and other customer programs. As such, the term Meet and Confer, used here, is unrelated to a Duty to Meet and Confer, pursuant to Rule 13.9. SDG&E invited all 17 tribes to meet and will continue to engage in 2025.

[2] Numbers are a rolling count of Tribal Outreach efforts

[3] SDG&E does not provide service to Inaja & Cosmit

[4] SDG&E provides TANF related messaging through periodic presentations to SCAIR and SCTCA

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 1 - Program Expenses
San Diego Gas & Electric Company
August 2025

CARE Program:	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Marketing, Education & Outreach	\$ 3,060,323	\$ 378,242	\$ 3,438,565	\$ 140,159	\$ 15,640	\$ 155,799	\$ 1,118,198	\$ 125,544	\$ 1,243,742	37%	33%	36%
Processing / Certification Re-certification	\$ 588,257	\$ 72,706	\$ 660,963	\$ 133,290	\$ 14,810	\$ 148,100	\$ 948,678	\$ 105,409	\$ 1,054,087	161%	145%	159%
Post Enrollment Verification	\$ 456,968	\$ 56,479	\$ 513,447	\$ 11,567	\$ 1,285	\$ 12,852	\$ 95,877	\$ 10,653	\$ 106,530	21%	19%	21%
IT Programming	\$ 1,041,268	\$ 128,696	\$ 1,169,964	\$ 90,031	\$ 10,003	\$ 100,034	\$ 497,034	\$ 55,226	\$ 552,260	48%	43%	47%
CHANGES Program	\$ 235,850	\$ 29,150	\$ 265,000	\$ 1,937	\$ 215	\$ 2,152	\$ 111,614	\$ 12,402	\$ 124,016	47%	43%	47%
Studies and Pilots	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Measurement and Evaluation [2]	\$ 98,356	\$ 12,156	\$ 110,512	\$ -	\$ -	\$ -	\$ 19,568	\$ 2,174	\$ 21,742	20%	18%	20%
Regulatory Compliance	\$ 300,492	\$ 37,140	\$ 337,632	\$ 28,795	\$ 3,199	\$ 31,994	\$ 190,733	\$ 21,193	\$ 211,926	63%	57%	63%
General Administration	\$ 738,080	\$ 91,223	\$ 829,303	\$ 58,960	\$ 6,551	\$ 65,511	\$ 317,915	\$ 35,324	\$ 353,239	43%	39%	43%
CPUC Energy Division	\$ 66,024	\$ 8,160	\$ 74,184	\$ -	\$ -	\$ -	\$ 2,494	\$ 277	\$ 2,771	4%	3%	4%
SUBTOTAL MANAGEMENT COSTS	\$ 6,585,617	\$ 813,953	\$ 7,399,570	\$ 464,739	\$ 51,703	\$ 516,442	\$ 3,302,111	\$ 368,202	\$ 3,670,313	50%	45%	50%
CARE Rate Discount	\$ 111,491,627	\$ 13,779,864	\$ 125,271,491	\$ 17,055,487	\$ 1,190,021	\$ 18,245,508	\$ 119,735,478	\$ 16,026,441	\$ 135,761,918	107%	116%	108%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 118,077,244	\$ 14,593,817	\$ 132,671,061	\$ 17,520,226	\$ 1,241,724	\$ 18,761,950	\$ 123,037,589	\$ 16,394,643	\$ 139,432,231	104%	112%	105%
Other CARE Rate Benefits												
- Wildfire Non-Bypassable Charge Exemption				\$ 655,018		\$ 655,018	\$ 4,362,297		\$ 4,362,297			
- CARE Surcharge Exemption [3]				\$ 1,354,315	\$ 96,172	\$ 1,450,487	\$ 9,445,157	\$ 1,436,324	\$ 10,881,481			
- kWh Surcharge Exemption				\$ 108,803		\$ 108,803	\$ 716,146		\$ 716,146			
- Vehicle Grid Integration Exemption				\$ -		\$ -	\$ -		\$ -			
Total Other CARE Rate Benefits				\$ 2,118,136	\$ 96,172	\$ 2,214,308	\$ 14,523,599	\$ 1,436,324	\$ 15,959,923			
Indirect Costs				\$ 120,373	\$ 13,375	\$ 133,748	\$ 794,438	\$ 88,271	\$ 882,709			

[1] Authorized Budget: Approved for PY 2025 in D.21-06-015, Attachment 1, Table 2

[2] Reflects the budget and expenses for LINA study.

[3] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

CARE Program Table 2 - Enrollment, Recertification, & Attrition
San Diego Gas & Electric Company
August 2025

	New Enrollment										Recertification					Attrition (Drop Offs)				Enrollment		Total CARE Participants	Estimated CARE Eligible ³	Enrollment Rate % (WIX)	Total Residential Accounts ⁴	Gas Only	Electric Only	
	Automatic Enrollment ¹			Self-Certification (Income or Categorical)						Total New Enrollment (E+J)	Scheduled		Automatic	Total Recertification (L+M+N)	No Response ²	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)							
	Inter-Utility ¹	Intra-Utility ²	Leveraging ¹	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)		Non-Scheduled (Duplicates)	Non-Scheduled (Duplicates)																
January	28	59	140	227	4,525	300	447	168	5,440	5,667	5,284	3,143	1,401	9,628	3,047	3	529	2,308	5,885	15,495	(218)	305,684	287,738	106%	1,399,933	0	128,762	
February	21	63	89	143	4,476	346	641	192	5,524	5,657	4,837	2,899	865	8,961	2,541	13	443	1,337	4,334	16,258	1,333	307,017	287,738	107%	1,458,322	0	129,339	
March	16	4	44	64	4,744	275	509	192	5,720	5,784	5,247	2,387	579	8,213	2,822	23	536	1,804	5,185	13,997	599	307,616	287,738	107%	1,409,603	0	129,325	
April	19	1	54	74	3,637	278	210	245	4,370	4,444	5,862	1,890	790	8,432	2,861	23	626	2,640	8,192	12,876	(1,706)	305,910	287,738	106%	1,416,530	0	128,715	
May	22	2	38	62	3,724	162	280	155	4,321	4,383	5,552	1,263	598	7,271	5,185	42	450	2,878	8,555	11,654	(4,172)	301,738	287,738	105%	1,424,859	0	128,865	
June	15	1	24	40	3,592	158	311	144	4,205	4,245	5,163	1,278	447	6,888	4,684	21	459	3,794	8,958	11,133	(4,713)	297,025	287,738	103%	1,432,852	0	124,942	
July	14	4	30	48	3,831	237	285	167	4,500	4,549	5,307	1,389	334	7,030	3,310	18	567	4,414	8,249	11,578	(3,701)	293,324	287,738	102%	1,438,645	0	123,643	
August	21	2	213	236	5,158	234	582	136	6,008	6,244	4,745	1,701	581	7,007	4,247	28	410	3,225	7,568	13,251	(1,684)	291,660	287,738	101%	1,446,430	0	123,070	
September																												
October																												
November																												
December																												
YTD Total	156	136	602	894	33,635	1,989	3,125	1,339	40,088	40,882	41,927	15,956	5,383	63,260	28,687	189	3,960	22,398	55,224	164,242	(14,242)	291,660	287,738	101%	1,446,430	0	123,070	

¹ Enrollments via data sharing between the IOUs.

² Enrollments via data sharing between departments and/or programs within the utility.

³ Enrollments via data sharing with programs outside the IOU that serve low-income customers.

⁴ No response includes no response to both Recertification and Verification.

⁵ Data represents total residential electric customers.

⁶ On April 14, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D 21-06-015. This number reflects estimates of SDG&E's CARE Estimated Eligible Participants for 2025.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)
San Diego Gas & Electric Company
August 2025

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response) ¹	CARE Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	305,684	2,119	0.7%	1,101	29	1,130	53.3%	0.4%
February	307,017	2,105	0.7%	1,113	28	1,141	54.2%	0.4%
March	307,616	2,658	0.9%	1,408	34	1,442	54.3%	0.5%
April	305,910	2,143	0.7%	1,205	19	1,224	57.1%	0.4%
May	301,738	2,156	0.7%	845	26	871	40.4%	0.3%
June	297,025	2,796	0.9%	53	22	75	2.7%	0.0%
July	293,324	2,265	0.8%	6	13	19	0.8%	0.0%
August	291,660	2,184	0.7%	2	4	6	0.3%	0.0%
September								
October								
November								
December								
YTD Total	291,660	18,426	6.3%	5,733	175	5,908	32.1%	2.0%

¹ Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
San Diego Gas & Electric Company
August 2025

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response) ¹	CARE Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	305,684	483	0.2%	309	1	310	64.2%	0.1%
February	307,017	452	0.1%	283	7	290	64.2%	0.1%
March	307,616	354	0.1%	228	3	231	65.3%	0.1%
April	305,910	226	0.1%	132	3	135	59.7%	0.0%
May	301,738	178	0.1%	106	1	107	60.1%	0.0%
June	297,025	220	0.1%	34	1	35	15.9%	0.0%
July	293,324	498	0.2%	14	1	15	3.0%	0.0%
August	291,660	690	0.2%	0	0	0	0.0%	0.0%
September								
October								
November								
December								
YTD Total	291,660	3,101	1.1%	1,106	17	1,123	36.2%	0.4%

¹ Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 4 - Enrollment by County
San Diego Gas & Electric Company
August 2025

County	Estimated Eligible Households ¹			Total Households Enrolled ²			Enrollment Rate ³		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Orange	18,058	0	18,058	14,280	0	14,280	79%	0%	79%
San Diego	263,343	6,337	269,680	270,766	6,614	277,380	103%	104%	103%
Total	281,401	6,337	287,738	285,046	6,614	291,660	101%	104%	101%

¹ On April 14, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's CARE Estimated Eligible Participants for 2025.

² Total Households Enrolled includes submeter tenants.

³ Penetration Rate and Enrollment Rate are the same value.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 5 - Recertification Results
San Diego Gas & Electric Company
August 2025

Month	Total CARE Households	Households Requested to Recertify ³	% of Households Total (C/B)	Households Recertified ¹	Households De-enrolled ²	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
January	305,684	13,135	4.3%	6,236	5,631	47.5%	1.8%
February	307,017	11,822	3.9%	5,771	4,969	48.8%	1.6%
March	307,616	9,773	3.2%	5,278	3,619	54.0%	1.2%
April	305,910	11,158	3.6%	5,882	4,501	52.7%	1.5%
May	301,738	8,837	2.9%	4,932	1,434	55.8%	0.5%
June	297,025	7,562	2.5%	3,602	381	47.6%	0.1%
July	293,324	8,144	2.8%	2,594	264	31.9%	0.1%
August	291,660	10,773	3.7%	2,152	221	20.0%	0.1%
September							
October							
November							
December							
YTD	291,660	81,204	27.8%	36,447	21,020	44.9%	7.2%

¹ Recertification results are tied to the month initiated and the recertification process allows customers 120 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

² Includes customers who did not respond or who requested to be de-enrolled.

³ Excludes count of customers recertified through the probability model.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 6 - Capitation Contractors¹
San Diego Gas & Electric Company
August 2025

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
211 SAN DIEGO		X			76	1178
ORANGE COUNTY UNITED WAY (211 OC)		X				
ALPHA MINI MART	X				2	4
BACKCOUNTRY COMMUNITIES THRIVING	X	X				
BONITA FAMILY RESOURCE CENTER		X				
CHALDEAN COMMUNITY COUNCIL		X	X			
CHULA VISTA COMMUNITY COLLABORATIVE		X			1	1
COMMUNITY RESOURCE CENTER		X				
ELDERHELP OF SAN DIEGO		X				
HEARTS AND HANDS WORKING TOGETHER		X				
LA MAESTRA FAMILY CLINIC		X			2	23
NEIGHBORHOOD HEALTH CARE		X			5	8
NORTH COUNTY HEALTH SERVICES	X				1	14
SAN DIEGO STATE UNIVERSITY WIC OFFICES		X				3
SAN YSIDRO HEALTH CENTERS		X			1	4
SCRIPPS HEALTH WIC		X				
SOMALI BANTU ASSOCIATION OF AMERICA		X				
SOMALI FAMILY SERVICES		X				
UNION OF PAN ASIAN COMMUNITIES		X	X			
VISTA COMMUNITY CLINIC		X				3
Total Enrollments					88	1,238

¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 7 - Expenditures for Pilots and Studies
San Diego Gas & Electric Company
August 2025

2025	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
CARE Outbound Calling Pilot [1]			\$ 80,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,138	\$ 1,843	\$ 17,982			22%
Studies															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,267	\$ 4,182	\$ 37,449			100%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [1]			\$ 37,500	\$ -	\$ -	\$ -	\$ 19,623	\$ 2,118	\$ 21,742	\$ 30,349	\$ 3,179	\$ 33,529			89%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [1]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Joint IOU - Statewide CARE-ESA Categorical Study [1]			\$ 11,250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,058	\$ 1,109	\$ 11,167			99%
Total			\$ 203,750	\$ -	\$ -	\$ -	\$ 19,623	\$ 2,118	\$ 21,742	\$ 89,813	\$ 10,313	\$100,126			49%

[1] The study budgets presented in this table are for the program cycle 2021-2026, as authorized in D.21.06.015.

[2] The 2022 Low Income Needs Assessment Study budget presented in this table authorized is for the program cycle 2021-2026, as authorized in Advice Letter 3478-E and 2828-G.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

**CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes
San Diego Gas & Electric Company
August 2025**

Total CARE Households Enrolled				
Month	CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [2]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [3]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration) [3]	CARE Enrollment Rate for DAC (Zip/Census Tract) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [1][4]
January	0	109.96%	65.26%	0
February	0	110.46%	64.31%	0
March	0	110.52%	64.87%	0
April	0	110.14%	65.20%	0
May	0	108.52%	65.95%	0
June	0	106.59%	64.72%	0
July	0	105.20%	63.42%	0
August	0	104.54%	62.95%	0
September				
October				
November				
December				
	0	104.54%	62.95%	0

[1] All DAC zip codes have a CARE Enrollment Rate > 70%.

[2] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[3] Includes zip codes with >25% of customers with incomes less than 100% FPG.

[4] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

Note: Penetration Rate and Enrollment Rate are the same value.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustn

**CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC
Communities by Zip Code
San Diego Gas & Electric Company
August 2025**

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]
ZIP00001	N/A
ZIP00002	N/A
ZIP00003	N/A
ZIP00004	N/A
ZIP00005	N/A
ZIP00006	N/A
ZIP00007	N/A
ZIP00008	N/A
ZIP00009	N/A
ZIP00010	N/A

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]
92122	57.08%
92101	65.21%
92061	66.57%
92066	70.83%
92086	73.82%
91932	88.61%
91905	92.06%
92025	97.11%
92102	99.10%
92115	100.45%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC[3]
92102	99.10%
92173	119.09%
91950	119.88%
92105	119.88%
92113	119.95%
91910	120.67%
92020	128.32%
91945	132.04%
91911	133.69%
92021	137.35%

Notes:

[1] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[2] Includes zip codes with >25% of customers with incomes less than 100% FPG

[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

Note: Some zip codes rolled up to the nearest zip code for privacy reasons due to the number of people residing in that zip code.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 1 - FERA Program Expenses
San Diego Gas & Electric Company
August 2025

	Authorized Budget ^[1]	Current Month Expenses	Year to Date Expenses	% of Budget Spent YTD
FERA Program:	Electric	Electric	Electric	Electric
Marketing, Education & Outreach	\$ 372,021	\$ 26,029	\$ 256,178	69%
Processing / Certification Re-certification	\$ 14,482	\$ 2,722	\$ 24,072	166%
Post Enrollment Verification	\$ 1,069	\$ 565	\$ 4,452	416%
IT Programming	\$ 56,275	\$ 5,715	\$ 70,729	126%
Pilot(s)	\$ -	\$ -	\$ -	0%
Studies	\$ 50,000	\$ -	\$ -	0%
Regulatory Compliance	\$ 47,600	\$ 3,930	\$ 31,537	66%
General Administration	\$ 78,004	\$ 7,018	\$ 49,158	63%
CPUC Energy Division [2]	\$ 11,127	\$ -	\$ 346	3%
SUBTOTAL MANAGEMENT COSTS	\$ 630,578	\$ 45,979	\$ 436,472	69%
FERA Rate Discount	\$ 4,912,466	\$ 495,822	\$ 3,146,492	64%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 5,543,044	\$ 541,801	\$ 3,582,964	65%
Indirect Costs		\$ 7,677	\$ 59,081	

[1] Authorized Budget: Approved for PY 2025 in D.21-06-015, Attachment 1, Table 4.

[2] The negative amount reported in July reflects a reclassification of program expenses that were previously charged incorrectly.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

FERA Program Table 2 - Enrollment, Recertification, & Attrition
 San Diego Gas & Electric Company

	New Enrollment										Recertification					Attrition (Drop Offs)				Enrollment			Total FERA Participants	Estimated FERA Eligible ⁵	Enrollment ⁶ Rate % (W/X)
	Automatic Enrollment				Self-Certification (Income or Categorical)						Total New Enrollment (E+J)				Total Recertification (L+M+N)				Total Attrition (P+Q+R+S)						
	Inter-Utility ¹	Intra-Utility ²	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Scheduled		Non-Scheduled	Automatic	No Response ⁴		Failed PEV	Failed Recertification	Other		Gross (K+O)	Net Adjusted (K-T)				
January	0	5	0	5	839	7	14	0	860	865	33	133	6	172	155	0	112	40	227	1,037	638	13,406	81,019	17%	
February	0	7	0	7	1,144	11	20	0	1,175	1,182	36	184	6	226	115	1	140	100	356	1,408	826	14,232	81,019	18%	
March	0	0	0	0	1,213	14	14	0	1,241	1,241	35	118	6	159	98	0	109	152	359	1,400	882	15,114	81,019	19%	
April	0	0	0	0	1,270	8	8	0	1,286	1,286	48	82	3	133	155	1	142	213	511	1,419	775	15,889	81,019	20%	
May	0	0	0	0	704	4	6	0	714	714	29	31	2	62	147	0	141	319	607	776	107	15,998	81,019	20%	
June	0	0	0	0	832	20	25	0	877	877	43	53	2	98	209	1	107	276	593	975	284	16,280	81,019	20%	
July	0	2	0	2	826	44	17	0	889	892	41	62	2	105	213	2	138	378	731	994	158	16,438	81,019	20%	
August	0	0	0	0	1,061	22	21	0	1,104	1,104	43	90	3	136	194	2	106	287	589	1,240	515	16,953	81,019	21%	
September																									
October																									
November																									
December																									
YTD Total	0	14	0	14	7,889	130	125	0	8,144	8,158	308	753	30	1,091	1,286	7	995	1,685	3,973	9,249	4,185	16,953	81,019	21%	

¹ Enrollments via data sharing between the IOUs.
² Enrollments via data sharing between departments and/or programs within the utility.
³ Enrollments via data sharing with programs outside the IOU that serve low-income customers.
⁴ No response includes no responses to both Recertification and Verification.
⁵ On April 14, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D 21-06-015. This number reflects estimates of SDG&E's FERA Estimated Eligible Participants for 2025.
⁶ Penetration Rate and Enrollment Rate are the same value.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

FERA Program Table 3A - Post-Enrollment Verification Results (Model)
San Diego Gas & Electric Company
August 2025

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response) ¹	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	13,406	67	0.5%	47	1	48	71.6%	0.4%
February	14,232	66	0.5%	48	0	48	72.7%	0.3%
March	15,114	90	0.6%	61	0	61	67.8%	0.4%
April	15,889	76	0.5%	54	2	56	73.7%	0.4%
May	15,996	89	0.6%	41	1	42	47.2%	0.3%
June	16,280	105	0.6%	7	2	9	8.6%	0.1%
July	16,438	62	0.4%	1	0	1	1.6%	0.0%
August	16,953	10	0.1%	0	0	0	0.0%	0.0%
September								
October								
November								
December								
YTD Total	16,953	565	3.3%	259	6	265	46.9%	1.6%

¹ Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
San Diego Gas & Electric Company
August 2025

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response) ¹	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	13,406	0	0.0%	0	0	0	0.0%	0.0%
February	14,232	0	0.0%	0	0	0	0.0%	0.0%
March	15,114	0	0.0%	0	0	0	0.0%	0.0%
April	15,889	0	0.0%	0	0	0	0.0%	0.0%
May	15,996	0	0.0%	0	0	0	0.0%	0.0%
June	16,280	0	0.0%	0	0	0	0.0%	0.0%
July	16,438	0	0.0%	0	0	0	0.0%	0.0%
August	16,953	0	0.0%	0	0	0	0.0%	0.0%
September								
October								
November								
December								
YTD Total	16,953	0	0.0%	0	0	0	0.0%	0.0%

¹ Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 4 - Enrollment by County
San Diego Gas & Electric Company
August 2025

County	Estimated Eligible Households ¹			Total Households Enrolled ²			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Orange	4,852	0	4,852	603	0	603	12%	0%	12%
San Diego	74,144	2,023	76,167	15,956	394	16,350	22%	100%	21%
Total	78,996	2,023	81,019	16,559	394	16,953	21%	19%	21%

¹ On April 14, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's FERA Estimated Eligible Participants for 2025.

² Total Households Enrolled includes submeter tenants.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 5 - Recertification Results
San Diego Gas & Electric Company
August 2025

Month	Total FERA Households	Households Requested to Recertify ¹	% of Households Total (C/B)	Households Recertified ²	Households De-enrolled	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
January	13,406	331	2.5%	0	234	0.0%	1.7%
February	14,232	353	2.5%	28	284	7.9%	2.0%
March	15,114	436	2.9%	38	325	8.7%	2.2%
April	15,889	438	2.8%	36	354	8.2%	2.2%
May	15,996	381	2.4%	28	197	7.3%	1.2%
June	16,280	239	1.5%	23	80	9.6%	0.5%
July	16,438	328	2.0%	19	71	5.8%	0.4%
August	16,953	284	1.7%	13	39	4.6%	0.2%
September							
October							
November							
December							
YTD	16,953	2,790	16.5%	185	1,584	6.6%	9.3%

¹ Excludes count of customers recertified through the probability model.

² Recertification results are tied to the month initiated and the recertification process allows customers 120 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 6 - Capitation Contractors¹
San Diego Gas & Electric Company
August 2025

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
211 SAN DIEGO		X				18
ALPHA MINI MART	X					
BACKCOUNTRY COMMUNITIES THRIVING	X	X				
BONITA FAMILY RESOURCE CENTER		X				
CAMPESINOS UNIDOS INC (CUI)		X	X	X		
CHALDEAN COMMUNITY COUNCIL		X	X			
COMMUNITY RESOURCE CENTER		X				
ELDERHELP OF SAN DIEGO		X				
HEARTS AND HANDS WORKING TOGETHER		X				
LA MAESTRA FAMILY CLINIC		X				
MAAC PROJECT		X		X		
NEIGHBORHOOD HEALTH CARE		X				
NORTH COUNTY HEALTH PROJECT, INC.	X					
ORANGE COUNTY UNITED WAY (211 OC)		X				
SAN DIEGO STATE UNIVERSITY WIC OFFICES		X				
SAN YSIDRO HEALTH CENTERS		X				
SCRIPPS HEALTH WIC		X				
SOMALI BANTU ASSOCIATION OF AMERICA		X				
SOMALI FAMILY SERVICES		X				
UNION OF PAN ASIAN COMMUNITIES		X	X			
VISTA COMMUNITY CLINIC		X				
Total Enrollments					-	18

¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.