BEFORE THE PUBLIC UTILITIES COMMISSION OF THE

STATE OF CALIFORNIA

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years (U39M).	Application 19-11-003
And Related Matters.	Application 19-11-004 Application 19-11-005 Application 19-11-006 Application 19-11-007

MONTHLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) ON LOW INCOME ASSISTANCE PROGRAMS FOR JUNE 2025

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Dated: July 21, 2025

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STATE OF CALIFORNIA

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years (U39M).	Application 19-11-003
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MONTHLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) ON LOW INCOME ASSISTANCE PROGRAMS FOR JUNE 2025

Pursuant to Decision (D.) 21-06-015, Southern California Edison Company (SCE) hereby submits the attached monthly status report on its Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs.

The purpose of this report is to consolidate activity for the ESA, CARE, and FERA programs and provide the California Public Utilities Commission's (CPUC's) Energy Division (ED) with information to assist in analyzing these low-income programs.

This report presents year-to-date ESA, CARE, and FERA program results and expenditures through June 30, 2025.

Respectfully submitted,

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Dated: July 21, 2025

Southern California Edison

June 2025 Monthly Report for

Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Programs

July 21, 2025

SOUTHERN CALIFORNIA EDISON®
Energy for What's Ahead®

Attachment A

ESA, CARE, and FERA Programs Report

July 2025

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Southern California Edison Company's Monthly Report for Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Programs

June 2025 Report

Southern California Edison Company (SCE) provides numerous opportunities for customers to reduce their energy bills, become more energy efficient, and receive payment arrangements or assistance in tough times. Three of these programs—all focused on helping income-qualified residents—are covered in this monthly report: Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA).[1] These programs directly benefit low-income customers by reducing their energy bills, increasing the comfort and safety of their homes, and promoting energy education and efficiency practices that lead to resource adequacy, and a lower carbon footprint. Budgets and goals for these programs from July 1, 2021, through December 31, 2026, were authorized in Decision (D.) 21-06-015, which provides the foundational data for this report. All program accomplishments and expenditures herein relate to calendar year 2025 up to and including June 30, 2025.

Energy Savings Assistance (ESA) Program monthly report

1. ESA PROGRAM EXECUTIVE SUMMARY

1.1 ESA Program Overview

The objective of SCE's Energy Savings Assistance (ESA) program is to help income-qualified customers reduce their energy consumption and costs while increasing their health, comfort, and safety at no additional cost to them. Through the ESA program, SCE offers several energy-efficient appliances to income-qualified customers, including energy-efficient refrigerators, air conditioners, and home-efficiency solutions like weatherization that can help customers save energy and money. SCE currently has five individual programs under its ESA umbrella: ESA Main, which is available to income-

[1] SCE has provided monthly reports for the CARE and Low-Income Energy Efficiency (now ESA) programs since 2001. *See* D.01-05-033, Ordering Paragraph (OP) 17. SCE began including monthly FERA metrics beginning in 2022. *See* D.21-06-015 at 435.

qualified customers living in single-family or mobile homes; Southern Multifamily Whole Building (MFWB) program, which is available in multifamily dwellings; ESA Whole Home, for high energy users; ESA Building Electrification (BE) pilot; and ESA Clean Energy Homes (CEH) pilot. To be eligible for an ESA program, customers may be homeowners or renters and must meet the program's income guidelines, which are established by the California Public Utilities Commission (CPUC or Commission) and updated annually. Specific measures are authorized according to criteria observed in each home for existing appliances and feasibility of installation.

The ESA Main program shifted focus from a household treatment model to a deeper energy savings model prioritizing enrolling customers with higher energy usage. As a result of the program shift, SCE implemented the following program-wide changes in 2023; however, SCE plans to continue these offerings through the end of the program cycle in 2026.

1. *Tiered Offering – Basic and Basic Plus.* Whether a customer qualifies for Basic vs. Basic Plus offering is based on their average energy use. Those who qualify for Basic Plus are considered high-energy-use customers, or 200% above normal baseline levels. Qualified Basic customers (below 200% baseline electricity usage) are eligible for Light-Emitting Diodes (LEDs) lighting, smart power strips, refrigerators, smart communicating thermostats, clothes washers, dishwashers, freezers, pool pumps, evaporative coolers, weatherization services, heat pump water heaters, non-heat pump heating, ventilation, and air conditioning (HVAC) systems and heat pump HVAC systems. Basic Plus includes all the Basic offerings as well as additional heating/cooling measures (e.g., Portable Air Conditioners and Room Air Conditioners). These latter measures are more complicated and expensive to install, and typically less cost-effective, but the offerings are necessary to obtain deeper energy savings in high energy usage homes.
2. *Fuel Substitution measures are also being offered.* SCE is offering highly efficient Heat Pump HVAC systems and Heat Pump Water Heaters (HPWH) to replace gas and propane fueled systems where feasible. The ESA program along

with the SCE-approved contractors are aiming to educate SCE customers on the benefits of electrification through these new program offerings.

1.1.1 Provide a summary of the ESA Program elements as approved in D.21-06-015.

ESA Table 1.1.1.1 ESA Main (SF, MH) Program Summary Expenses for 2025			
	2025Authorized / Planning Assumptions[2]	**Actual to Date[3]**	**%**
Budget [4] [5]	65,480,061	$28,305,834	43%
Homes Treated	59,512	24,510	41%
kWh Saved [5] [6]	33,507,277	8,519,524	25%
kW Demand Reduced[5]	13,451	1,304	10%
Therms Saved[5]	363,961	10,152	3%
GHG Emissions Reduced (Tons)[6]	N/A	N/A	N/A

SCE's ESA Main program directly serves Single-Family (SF) and Mobile Home (MH) residential customers. To qualify for ESA Main, households must receive electricity service from SCE, meet the program's income guidelines, and meet feasibility requirements for measure installation. The program is available to

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2 Authorized ESA budget, energy savings goals and household treatment target per Table 5 of Attachment 1, D.21-06-015. The 2025 goals for kWh, kW, and therms include ESA Main and MFWB; however, the above table reports result only from ESA Main and does not include results from MFWB.

3 As shown in ESA Monthly Report Table 1 and Table 2.

4 ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.

5 Per Table 5 of Attachment 1, D.21-06-015, the 2025 goals for kWh, kW, and therms include ESA Main, MF CAM and MFWB; however, the above table reports results only from ESA Main, and does not include results from MF CAM or MFWB.

6 Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.

both homeowners and renters. Renters must have the homeowner's written permission before receiving certain program measures and services.

There are three stages in the ESA Main program. Each stage is delivered by an SCE-approved contractor. First, the enrollment and assessment stage occur when an ESA contractor confirms the customer's income eligibility and does a walk-through of the home to collect information to help SCE determine the potential for installation of one or more appliances or services. Second, the installation stage occurs when the appliances are delivered, replaced, and installed. Third, the final stage occurs when an inspection is performed in the home to verify that the contractor has completed the work to meet quality standards. If the work is not done properly, it will be redone at no cost to the customer.

As of June 30, 2025, SCE has spent 43% of the ESA Main program budget for 2025. This includes both measures and program administrative budget categories.

The SCE team is continuing to (a) work closely with the ESA contractors through the challenges faced during the ramp-up process, and (b) collaborate on program plans intended to improve performance. SCE continued to evaluate the effectiveness of the operational changes made to the program thus far. SCE implemented several strategies to improve the ESA Program performance, such as (1) lowering the high-usage threshold to allow more customers to be eligible for additional measures, (2) including more measures to ESA participants who were not deemed high usage, (3) reinstating joint enrollments with Southern California Gas Company (SoCalGas), and (4) authorizing contractors to identify and enroll customers through their own outreach methods. These strategies improved ESA program performance throughout 2024 and the first half of 2025 and will continue through the second half of 2025.

SCE continues to track advanced payments issued to contractors in June of 2024. Repayments started in September 2024, and through June2025, a total of $3,221,454 has been repaid. The May payment for two contractors was received in June and therefore was reflected in the month of June. SCE is committed to supporting the contractors in their continued efforts to ramp up ESA program

operations and serve more customers in the remainder of the program cycle. For a detailed breakdown of SCE's Contractor Advanced Funding and Repayment Schedule, see ESA Table 10 in Appendix A.

Furthermore, SCE has initiated bi-monthly contractor forums. These meetings take place either in person or virtually and are an opportunity for SCE to engage and hear directly from its ESA contractors. These sessions are designed to facilitate constructive dialogue, allowing contractors to share observations, pain points, and feedback. SCE aims to collaborate on solutions for high priority issues raised by its ESA contractors. Planning is underway for the next contractor forum scheduled in early August 2025. The SCE ESA team, along with ESA contractors, will gather in person at SCE's Irwindale facilities. SCE is committed to collaborating with contractors on these high-priority issues raised at the forum.

Claimable kwh Calculations

ESA Table 1.1.1.1.a **Claimable kWh (Year to Date)**		
Total Savings Methodology	**kWh (Year to Date)**	**% of 2025 Authorized Forecasted Planning Assumptions**
As Reported	8,519,524	25%
As Reported with Heat Pump Negative Savings Removed	9,204,640	27%
As Reported with Heat Pump Negative Savings Removed and Replaced with Claimable kWh	10,935,104	33%

The ESA Table **1.1.1.1.a** Claimable kWh presents a comparison of total savings in kWh determined by the methodology of savings calculations. The reported savings are 8,519,524 kWh, which accounts for 25% of the forecast. When heat pump negative savings are removed, the savings increase to 9,204,640 kWh, representing 27% of the forecast. Furthermore, when these negative savings

are replaced with claimable kWh, the total savings rise to 10,935,104 kWh, achieving 33% of the forecast. This table underscores the impact of how savings calculations methodologies affect kWh savings.

For a detailed breakdown of ESA program expenses, see ESA Expenses Summary Table in Appendix A.

ESA Table 1.1.1.2
ESA Program Administrative Expenses for 2025

	YTD
Administrative Expenses	$ 2,387,194
Total Program Costs	$ 28,305,834
% of Administrative Spend	8%

Administrative expenses are capped at 10% of the program costs in program year 2025. As of June 2025, administrative expenses account for 8% of program costs. The calculation of the percentage of administrative expenses has been adjusted to be consistent with the Energy Efficiency programs per D. 21-06-015. Costs such as marketing and outreach, evaluation, and training were included in administrative expenses in previous reports but have been removed.

For a detailed breakdown of ESA Main metrics, see the following Tables in Appendix A:

- **ESA Table 2 – Installations**
- **ESA Table 3A – Energy & Bill Savings**
- **ESA Table 4A – Homes / Buildings Treated**
- **ESA Table 5A – Customer Summary**

ESA Table 1.1.1.3a MFWB (In-Unit, CAM/WB)[7] Summary Expenses for 2025 by IOU			
	2025 Authorized / Planning Assumptions	**Actual to Date**	**%**
Budget[7]	$ 13,230,718	$	%
Properties Treated	80		%
Homes Treated (in Unit)	15,359		%
kWh Saved	10,561,043		%
kW Demand Reduced	0		%
Therms Saved	0		%
GHG Emissions Reduced (Tons)	N/A	N/A	N/A

This table will be blank until SDG&E provides data, scheduled to be provided for July's monthly report.

The Southern Multifamily Whole Building (MFWB) program is designed to deliver whole-building energy efficiency, electrification, health, and safety upgrades to income-qualified multifamily property owners and residents. Through a whole-building approach, eligible multifamily properties who meet applicable income qualifications and building requirements may receive whole building, common area, and in-unit measures. The Southern MFWB program serves both deed and non-deed restricted multifamily buildings within the territories of SCE, SoCalGas, and San Diego Gas and Electric (SDG&E). The Southern MFWB program is being implemented by Richard Heath & Associates (RHA), a non-utility, third party.

Upon completion of property treatments, the lead utility, SDG&E will conduct inspections prior to payment approval. Only when payments are

[7] Budget does not include budget and spend allocated to Single Point of Contact (SPOC). MFWB program budget includes In-Unit (after May 2023), WB, SPOC, and Implementer administrative budget categories as shown on ESA Monthly Report Table 1.

approved will SCE receive notice of project completion, which may result in delays reported. In the table above, "Properties Treated" refers to Common Area and Whole Building projects. These projects include the installation of measures within the properties' common area and or the replacement of appliances that serve the whole building. This table also outlines specific budget and planning assumptions unique to SCE and actual figures accumulated year-to-date for the Southern MFWB program.

Due to SDG&E's ongoing system issues, SCE has not yet received program data for 2025. According to SDG&E, data for 2025 will be available for July's monthly report.

For a detailed breakdown of ESA Southern MFWB metrics, see the following Tables in Appendix A:

- **ESA Table 2A – Installations & Expenses**
- **ESA Table 3B – Energy & Bill Savings (In Unit)**
- **ESA Table 3C – Energy & Bill Savings (Building)**
- **ESA Table 4B – Homes / Buildings Treated (In Unit)**
- **ESA Table 4C – Homes / Buildings Treated (Building)**
- **ESA Table 5B – Customer Summary (In Unit)**

ESA Table 5C – Customer Summary (Building)

ESA Table 1.1.1.4 ESA Whole Home Summary Expenses for 2025			
	2025 Authorized / Planning Assumptions[8]	**Actual to Date**	**%**
Budget	$ 3,884,864	$ 821,934	21%
Homes Treated	400	42[9]	11%
kWh Saved	N/A	106,644	N/A
kW Demand Reduced	N/A	6.04	N/A
Therms Saved	N/A	3,304.30	N/A
GHG Emissions Reduced (Tons)	N/A	N/A	N/A

In D.21-06-015, the Commission granted approval for a pilot-based redesign concept of the ESA program based on recommendations provided by the ED. The newly designed pilot program, known as ESA Pilot Plus/Deep (PP/D) or ESA Whole Home (ESA WH), is a joint pilot between SCE and SoCalGas. The pilot targets CARE high-usage customers who reside in specific counties within SCE and SoCalGas's common service areas. In late 2022, Maroma Energy Services (Maroma) was selected as the implementer, and Illume was selected to be the evaluator for ESA WH.

ESA WH began in 2023 with enrollment and assessment appointments starting in the fourth week of May. With a few adjustments to marketing collateral and additional email outreach efforts, ESA WH has increased its customer interest throughout 2024. However, SCE and SoCalGas are still struggling to increase customer installations. Both utilities have looked at

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[8] Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. SCE will report on actual achievements upon completion of home treatment.

[9] Process from installation to completion is lengthy and therefore takes substantial more time to see projects completed. *See* ***Section 1.2.1***, for projects in the pipeline.

strategies to improve the installation numbers throughout 2024 and have implemented several changes. Modifications have been made to the customer segmentation approach and the frequency with which customer target lists are published to the implementer, Maroma. Additionally, SCE has established an agreement with Maroma to facilitate bulk purchases for equipment. SCE has also agreed and implemented revised payment terms to a Net 10. With these changes, SCE anticipates contractors will be able to install and complete pipeline projects more efficiently than before. As of June 30, 2025, there are 1,192 customers who have expressed interest in the program and enrolled.[10] The average cost per treated home is $13,115.

More information regarding ESA Whole Home outreach and enrollment can be found in ***Section 1.2.1***.

For a detailed breakdown of ESA Whole Home metrics, see the following Tables in Appendix A:

- **ESA Table 2B – Installations & Expenses**
- **ESA Table 3D – Energy & Bill Savings (Pilot Plus)**
- **ESA Table 3E – Energy & Bill Savings (Pilot Deep)**
- **ESA Table 4D – Homes / Buildings Treated**
- **ESA Table 5D – Customer Summary**

[10] Enrollment numbers will fluctuate from month to month as customers may be deemed ineligible after the energy audit is conducted or if the customer chooses to be removed from the program following the audit.

ESA Table 1.1.1.5 ESA Building Electrification (BE) Pilot Summary Expenses for 2025			
	2025 Authorized / Planning Assumptions	**Actual to Date**	**%**
Budget	$12,115,651	$4,196,954	35%
Homes Treated[11]	N/A	155	0
kWh Saved	N/A	(293,763)	0
kW Demand Reduced	N/A	19	0
Therms Saved	N/A	53,668	0
Claimable kWh Saved[12]	N/A	1,278,709	0
GHG Emissions Reduced (Tons)	N/A	N/A	N/A

The ESA Building Electrification (BE) pilot program is an SCE-only pilot offered to income-qualified customers residing in single family homes. While it primarily targets customers in disadvantaged communities (DACs), it is available to all income-qualified customers within SCE's service area. The BE pilot focuses on converting space and water heating systems from natural gas to electric heat pumps, aiming to reduce energy costs and greenhouse gas (GHG) emissions. Select homes may also receive additional electrification measures, such as induction cooking equipment, energy-efficient electric clothes dryers, and electrical panel upgrades.

SCE continues to strengthen customer engagement, streamline processes, and enhance the overall customer experience. The BE pilot has gained significant

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[11] The Homes Treated number represents the number of projects that had the final verification performed by SCE in 2025.

[12] The claimable kWh saved was calculated using methodology in Fuel Substitution Technical Guidance Document in accordance with D.19-08-009. Claimable kWh = kWh + (Therms x 29.3). The California Public Utilities Commission, Fuel Substitution Technical Guidance Document v.1; *available at* https://www.cpuc.ca.gov/-/media/cpuc-website/divisions/energy-division/documents/building-decarb/fuel-substitution-technical-guide-v11.docx.

traction and continues to maintain a stable pipeline of projects from early enrollment phase to installation pending final documentation.

Further details of June 2025 activities, including ongoing collaborations to integrate related initiatives and expand customer access to additional program benefits are provided in ***Section 1.2.1***, below.

For a detailed breakdown of ESA BE pilot metrics,
see the following Tables in Appendix A:

- **ESA Table 2C – Installations & Expenses**
- **ESA Table 3F – Energy & Bill Savings**
- **ESA Table 5E – Customer Summary**

ESA Table 1.1.1.6
ESA Clean Energy Homes (CEH) Pilot Summary Expenses for 2025

	2025 Authorized / Planning Assumption	Actual to Date	%
Budget	$1,661,000	$116,068	7%
Homes Treated[13]	N/A	N/A	N/A
kWh Saved[13]	N/A	N/A	N/A
kW Demand Reduced[13]	N/A	N/A	N/A
Therms Saved	N/A	N/A	N/A
GHG Emissions Reduced (Tons)	N/A	N/A	N/A

The ESA Clean Energy Homes (CEH) pilot, an SCE-only pilot, offers incentives for low-income housing developers to incorporate innovative low-carbon technologies and building practices into residential new construction designs that will provide housing with low utility cost to residents. This pilot supports the state's ambitious GHG reduction goals and strives to bring

[13] CEH does not track installations or homes treated since it is a new construction program that provides Design Assistance and Tenant Education.

environmental equity to vulnerable customers. It offers technical design assistance, location-specific GHG-driven financial incentives, and coordinated education and outreach to overcome barriers to affordable all-electric construction. The Association for Energy Affordability (AEA) serves as the Implementer.

D.21-06-015 provided guidance for implementing the CEH pilot program in geographic areas not served by SoCalGas, Pacific Gas and Electric Company (PG&E), SDG&E, and Southwest Gas Corporation, thereby limiting pilot eligible areas to Catalina Island, Long Beach, Vernon, and portions of Inyo and Mono counties. The pilot is also available to properties or buildings that do not meet the Building Initiative for Low Emissions Development (BUILD) program's low income/disadvantaged communities' definition.

As reported in 2024, geographic limitations hindered project recruitment and enrollment into the pilot. Despite best efforts to enhance interest in the pilot, interest remained low. From inception to date, the pilot program only managed to secure eight total project applications. Since January 2025, SCE has worked closely with the Implementer to enact the ramp down plan which provides work in progress, project statuses and slated incentive payment months. All participants have been informed of the program closure timeline through the end of 2025. All active recruitment efforts have concluded, and there will be no further recruitment for program enrollment. The remaining budget allocated for the pilot program will be reallocated to support other ESA program activities.

In June 2025, the team successfully implemented the previous work on the development of Tenant Education (TE) materials. The materials were created to promote awareness of electrification technologies, including heat pump HVAC systems, heat pump water heaters (HPWHs), thermostats, solar energy, and general all-electric living. The materials were translated into Spanish and include customizable fact sheets, signage, and presentation slides for community events.

Two community workshops were conducted at two project sites. The program team collaborated with each site to tailor location-specific visuals and information, and to prepare presenters accordingly. Both events achieved near-full

attendance, driven by strategic pre-event marketing, child-friendly activities, raffle prizes, and refreshments. Bilingual flyers and on-site translation services further supported accessibility and engagement.

The workshops were interactive, with participants posing similar questions about energy efficiency and renewable energy. Presenters provided responses tailored to address the specific conditions of each participant's property, enhancing relevance and comprehension. These events demonstrated that integrating Tenant Education with additional services or offerings significantly improves tenant engagement and retention of energy-related information.

Following a recent consolidation of four projects into two last month, five active projects remain, excluding the pending affordable housing case. This consolidation underscores the complexity of managing incentive applications and approvals during early design phases of multifamily projects.

For a detailed breakdown of ESA CEH pilot expenses and installations, see ESA Table 2D in Appendix A.

1.1.2 Program Measure Changes

If applicable, discuss any measure changes that may have taken place in ESA (SF, MH), MFBW, ESA Pilot Plus and Pilot Deep, and/or ESA BE during this reporting month.

D.21-06-015 allows the utilities, in consultation with the statewide ESA Working Group (WG), to update the measure mix through the ESA program monthly report.[14]

SCE made no such program measure changes to its ESA suite of programs and pilots in May 2025.

[14] D.21-06-015 at 486, OP 69.

1.2 ESA Program Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.

ESA Main (SF, MH) Program Contractor Outreach

SCE's outreach efforts, with the support of its ESA program contractors, include many channels and innovative approaches to inform and enroll customers. The following section describes some of the methods SCE implements to enroll customers and conduct outreach activities that inform customers about the ESA program.

SCE continues to partner with community-based organizations (CBOs) and private-sector service providers to assess homes for the delivery of ESA program services in local communities for the ESA Main program. ESA contractors are continuing to enroll customers through various ways including SCE-generated leads, SCE marketing initiatives, contractor outreach activities, and other leveraging efforts.

SCE continues to provide SCE-generated leads to contractors, including those customers that contact the customer contact center (CCC) as well as those that sign up on the ESA webpage on SCE.com. SCE is dedicated to enhancing its marketing and outreach efforts to boost awareness and generate customer leads for the ESA program. New, strategically targeted marketing campaigns including direct mail and email, are being developed and deployed, focusing on geographic areas with the highest potential for ESA participation.

SCE's ESA contractors also perform enrollments for SoCalGas (for those customers able to jointly enroll) thereby increasing the contractors' enrollment potential and creating a better and more streamlined customer experience. ESA contractors also do enrollment activities such as canvassing neighborhoods, door knocking, participating in community events, and other activities that reach income-qualified customers. ESA contractors are intensifying their outreach efforts and, in June, generated around 4,800 outreach leads. SCE continues to

gather feedback from contractors and is committed to supporting them in these outreach activities.

Southern Multifamily Whole Building (MFWB)

In June 2025, 19 new properties were enrolled, 19 were assessed, and 189 units were treated within SCE's territory. Since program launch, 240 SCE properties have been enrolled, 210 received property assessments, and 5,061 tenant units have been treated; 11 properties have been fully treated receiving both common area and in-unit treatment. Disparities in treatments persist throughout SCE territory, as SCE customers continue to represent less than 30% of the direct implementation expenditures, which is SCE's contribution to program funding.

RHA is enhancing invoicing accuracy, refining coordination with subcontractors, and collaborating closely with the lead utility to identify solutions that will improve the program's success.

To explain the process: once a property is enrolled and assessed, RHA provides the property owner with a list of approved common area and/or whole building program measures, known as an incentive proposal. Upon the property owner's approval of the proposal, the installation of measures will commence, utilizing a contractor chosen by the property owner. Simultaneously, a subcontractor will be assigned to perform the treatment of the units. Once treatments pass inspection by the lead utility, invoicing can proceed.

Throughout June, SCE's Single Point of Contact (SPOC) actively engaged with interested property owners, conducted outreach to potential participants, and referred properties to RHA for participation in the Multifamily Whole Building (MFWB) program. By the end of June, SPOC provided RHA with 17 property leads, which included SOMAH program referrals, and 1077 tenant leads. SPOC also explored referral opportunities to programs such as SOMAH and SCE's Charge Ready program for potential program participation. To date, 596 referrals from the Multifamily whole Building (MFWB) program have been provided to the Solar on Multifamily Affordable Housing (SOMAH) program.

ESA Whole Home

Outreach

SCE and SoCalGas have modified the approach to customer segmentation. All eligible customers are provided to Maroma, the program implementer, on a quarterly basis to solicit customers to participate in the pilot. Both utilities are optimistic that this change will be yet another component in the upward trend of customer interest and participation in the pilot. Maroma employs a targeted marketing strategy by utilizing email campaigns for customers with registered email addresses, while reaching out to other customers through direct mail campaigns. The co-branded marketing materials between Maroma, SCE, and SoCalGas have improved customer response rates, more than doubling since deployment in February 2024. The co-branded direct mail marketing materials are set on a 15-day cadence. Door-to-Door marketing has been increasingly successful when paired with the co-branded direct mail marketing materials. Feedback from customers with this marketing approach provides legitimacy and more willingness to learn more about the pilot resulting in an enrollment to the pilot. In June, 6,418 customers in Los Angeles, Riverside, and San Bernardino counties were sent direct mailers.

Sample Letter

Energy Savings Assistance Program WHOLE HOME

MAROMA ENERGY SERVICES

SOUTHERN CALIFORNIA EDISON Energy for What's Ahead

SoCalGas

Hello [Customer Name],

As a residential customer of both Southern California Edison (SCE) and Southern California Gas Company (SoCalGas), you may be eligible for the Energy Saving Assistance (ESA) Whole Home Program. Whether you rent or own your home, this program offers energy-efficient home upgrades and appliances at no cost. Upgrades made through this program may lower your energy bills and make your home more energy efficient and comfortable.

If you are eligible, upgrades may include:

- New energy-efficient appliances including refrigerator, freezer, dishwasher, and clothes washer
- Heating and A/C system upgrades
- New double pane windows
- LED lighting
- And more!

Let us know you're interested by calling 833-367-5497 or submitting an online interest form at maromaesa.com. Use the access code **03020000**.

SCE has contracted with MAROMA Energy Services to implement and manage the ESA Whole Home program on behalf of SCE and SoCalGas.

How it works

Once you have confirmed your interest, a MAROMA Energy Services team member will be in touch to review the program and schedule a home visit to begin the process.

During the home visit, a team member will review your eligibility and, if eligible, assess your home to identify potential upgrades that could help you save energy. From there, we will work with you to set up a project plan and schedule work to be performed on your home. The program covers all equipment and installation costs for recommended and installed upgrades.

This program is only available to select income-eligible households in select areas. Funding for the program is limited and available on a first-come, first-served basis.

Best regards,

MAROMA Energy Services

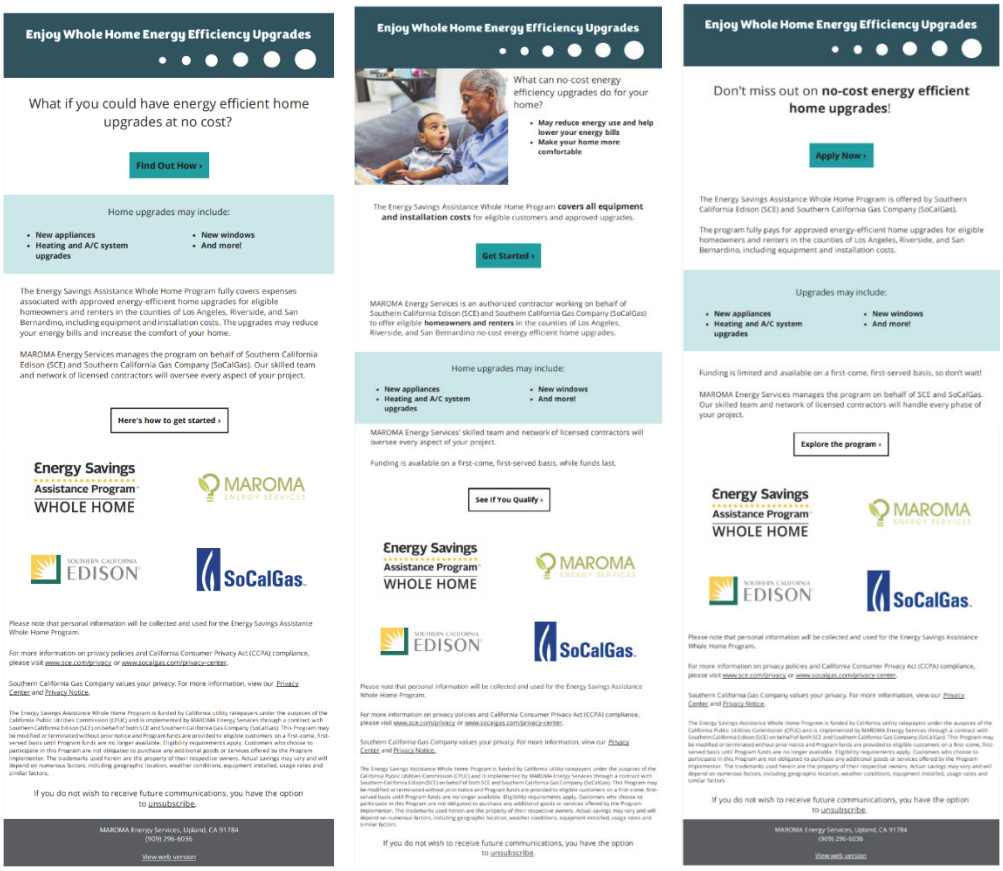
Upland, CA
833-367-5497
maromaesa.com

The Energy Savings Assistance Whole Home Program is funded by California utility ratepayers under the auspices of the California Public Utilities Commission (CPUC) and is implemented by MAROMA Energy Services through a contract with Southern California Edison (SCE) on behalf of both SCE SoCalGas. This Program may be modified or terminated without prior notice and Program funds are provided to eligible customers on a first-come, first-served basis until Program funds are no longer available. Eligibility requirements apply. Customers who choose to participate in this Program are not obligated to purchase any additional goods or services offered by the Program Implementer. The trademarks used herein are the property of their respective owners. Actual savings may vary and will depend on numerous factors, including geographic location, weather conditions, equipment installed, usage rates and similar factors.

The email campaign, launched in April 2024, continues to provide very promising response rates. Through this engagement, customers are providing the best contact information, enabling contractors to assess and schedule "hot" leads. The campaign has helped identify the most viable customers for enrollment. The email campaigns for June targeted 10,029 customers.

Sample Email

Samples of Email Campaigns:



Enrollment

There are now nine contractors actively working leads. To assist contractors with workload, an Energy Auditor model has been designed and implemented to remove the energy audit portion of the enrollment process from the contractors and place it with a third party, allowing contractors to focus on installation and post installation activities. This model was implemented late June 2024.

Enrollment for ESA Whole Home is ongoing, with 1084[15] homes currently in the pipeline.

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15 Enrollment numbers will fluctuate from month to month as a customer may be ineligible following the energy audit or the customer chooses to be removed from the program.

ESA Whole Home Progress through June 30, 2025

Project Status	Number of Homes
In Progress *(Lead* was contacted and wants to participate, but Enrollment intake has not started*)*	588
Enrolled *(Audit in Progress, Desktop Review, Installation Approved, Post Installation Review)*	399
Installed *(Project Completed and pending invoice to SCE)*	27
Completed (Invoiced to SCE)	70
De-Enrolled (*Min Savings not met, Refused to Participate, Exceeds Mitigation cap)*	108*

*not included in current pipeline

ESA Building Electrification Pilot

In June 2025, the BE pilot implementer advanced its outreach efforts by engaging customers who had responded to the previous month's email campaign. This included door-to-door canvassing to reach additional potential participants. To further strengthen engagement, SCE launched a targeted postcard campaign (See Sample Postcard image below) directed at the same 30,000 customers from the last campaign. These customers were identified using SCE's Customer Insights predictive models, which leverage geographic and demographic data, including financial and homeownership status, to optimize outreach effectiveness.

Sample Postcard

The BE Pilot remains focused on increasing awareness and expanding access to electrification opportunities for low-income customers. SCE has updated several pages on its website, including "Benefits of an Electric Home," "Energy Savings Assistance Program," and "CARE & FERA", to feature information about the BE Pilot. Additionally, SCE submitted an Advice Letter proposing to broaden program eligibility to include fuel switching and mobile homes (also referred to as manufactured homes). These enhancements aim to increase program accessibility for underserved and disadvantaged communities, particularly in rural

areas and mobile home residents. The proposed changes are designed to advance energy efficiency, reduce greenhouse gas emissions, improve indoor air quality, and lower utility costs, without requiring additional funding or compromising program objectives.

As of June 2025, the BE pilot has completed comprehensive building electrification retrofits for 275 low-income homes since its launch. This includes 155 homes treated in 2025, compared to 53 during the same period in 2024. An additional 542 projects are currently in various stages of implementation, reflecting a strong and sustained pipeline of activity. See table below for detailed year-to-date metrics.

ESA BE Pilot Progress through June 30, 2025

Project Status	Number of Homes
Enrollment phase (e.g., home assessment, scope development, etc.)	168
Installation in-progress (e.g., procuring equipment and permit, electrical upgrade, etc.)	308
Installations complete, pending final documentation (e.g., completing Title 24, permit inspection, etc.)	66
Subtotal	**542**
Homes Treated	155
TOTAL	**697**

ESA Clean Energy Homes (CEH) Pilot

As outlined in the CEH section above, the primary objective for 2025 is to successfully conclude the CEH Pilot. In alignment with this goal, SCE has continued its ramp-down activities, which involve halting new recruitment and marketing efforts for the program.

To further clarify the status of the program, the CEH website has been updated to display only the program's contact phone number for individuals seeking additional information. This revision replaces the original website

content, aiming to reduce confusion regarding the enrollment process and to prevent any misrepresentation concerning the availability of the program.

Language Line

SCE continues using Focus International to provide real-time language translations services. These services enable enrollment and outreach, installation, and inspections field personnel to overcome language barriers while completing their relative task(s). Various languages are available for translation, including American Sign Language (ASL).

The table below denotes the number of calls made in the languages used in translation for the month of June.

Language	Number of Calls
Vietnamese	1
Mandarin	1

Tribal Outreach

The Tule River, Bridgeport, and Soboba tribes are participating in the Mini Grant Program. As part of this outreach initiative, SCE will educate Tribal leaders about its income-qualified programs. The objective is to empower Tribal leaders to act as intermediaries within their communities, disseminating. information about these programs to boost Tribal enrollments and installations.

The SCE Tribal Team also maintains regular engagement with tribes to promote SCE products and services.

During June, the SCE Tribal team actively engaged in a safety meeting at Morongo & a tribal earth day at Pechanga. To date, SCE has participated in 15 events, including a special visit to the Bridgeport Indian Colony. Through the

Energy Assistance Program, 23 residents in Bridgeport received new energy-efficient appliances.

For a detailed breakdown of SCE's Tribal metrics, see the following Tables in Appendix A:

- **ESA Table 8 – Clean Energy Referral, Leveraging, and Coordination**
- **ESA Table 9 – Tribal Outreach**

1.2.2 Customer Assistance Marketing, Education and Outreach for the ESA Program.

General Awareness Marketing

Online Advertising, Social Media, & Radio

There were no media campaigns during the month of June.

Direct Marketing

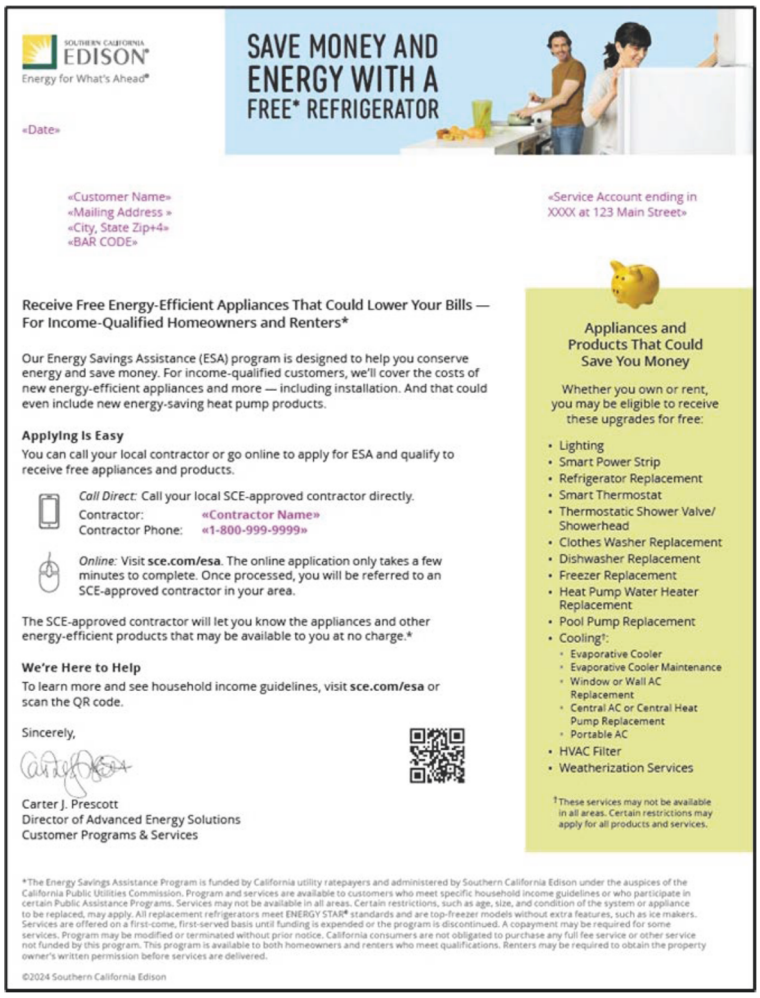
Direct SCE marketing efforts for this reporting month included the following tactics:

Email

In addition to the Direct Mail campaign below, SCE collaborated with a third-party marketing agency to plan a ZIP code-specific email campaign for June. This campaign launched on June 26, 2025, targeting approximately 80,000 customers. The messaging focused on new customer acquisition. The next email in the customer journey is expected to go out in late July, reminding those who haven't applied to consider applying to the ESA program. Since the email campaign launched, over 360 leads have come through SCE.com, indicating a strong response.

Direct Mail

SCE collaborated with a third-party marketing agency to launch a ZIP code-specific direct mail campaign. The first phase of this campaign was deployed on June 19, 2025, reaching approximately 20,000 customers. The second phase is scheduled for early July 2025 and will target an additional 20,000 customers.



SOUTHERN CALIFORNIA EDISON®
Energy for What's Ahead®

SAVE MONEY AND ENERGY WITH A FREE* REFRIGERATOR

«Date»

«Customer Name»
«Mailing Address »
«City, State Zip+4»
«BAR CODE»

«Service Account ending in XXXX at 123 Main Street»

Receive Free Energy-Efficient Appliances That Could Lower Your Bills — For Income-Qualified Homeowners and Renters*

Our Energy Savings Assistance (ESA) program is designed to help you conserve energy and save money. For income-qualified customers, we'll cover the costs of new energy-efficient appliances and more — including installation. And that could even include new energy-saving heat pump products.

Applying Is Easy
You can call your local contractor or go online to apply for ESA and qualify to receive free appliances and products.

Call Direct: Call your local SCE-approved contractor directly.
Contractor: «Contractor Name»
Contractor Phone: «1-800-999-9999»

Online: Visit **sce.com/esa**. The online application only takes a few minutes to complete. Once processed, you will be referred to an SCE-approved contractor in your area.

The SCE-approved contractor will let you know the appliances and other energy-efficient products that may be available to you at no charge.*

We're Here to Help
To learn more and see household income guidelines, visit **sce.com/esa** or scan the QR code.

Sincerely,

Carter J. Prescott
Director of Advanced Energy Solutions
Customer Programs & Services

Appliances and Products That Could Save You Money

Whether you own or rent, you may be eligible to receive these upgrades for free:

- Lighting
- Smart Power Strip
- Refrigerator Replacement
- Smart Thermostat
- Thermostatic Shower Valve/ Showerhead
- Clothes Washer Replacement
- Dishwasher Replacement
- Freezer Replacement
- Heat Pump Water Heater Replacement
- Pool Pump Replacement
- Cooling†:
  - Evaporative Cooler
  - Evaporative Cooler Maintenance
  - Window or Wall AC Replacement
  - Central AC or Central Heat Pump Replacement
  - Portable AC
- HVAC Filter
- Weatherization Services

†These services may not be available in all areas. Certain restrictions may apply for all products and services.

*The Energy Savings Assistance Program is funded by California utility ratepayers and administered by Southern California Edison under the auspices of the California Public Utilities Commission. Program and services are available to customers who meet specific household income guidelines or who participate in certain Public Assistance Programs. Services may not be available in all areas. Certain restrictions, such as age, size, and condition of the system or appliance to be replaced, may apply. All replacement refrigerators meet ENERGY STAR® standards and are top-freezer models without extra features, such as ice makers. Services are offered on a first-come, first-served basis until funding is expended or the program is discontinued. A copayment may be required for some services. Program may be modified or terminated without prior notice. California consumers are not obligated to purchase any full fee service or other service not funded by this program. This program is available to both homeowners and renters who meet qualifications. Renters may be required to obtain the property owner's written permission before services are delivered.

Co-Marketing

The ESA program is taking advantage of cross-promotional opportunities within SCE, such as co-marketing with other customer programs. SCE produced a trifold brochure that is used in acquisition campaigns for other programs. The brochure highlights various ESA appliances that may be available to customers as well as an electrification measure such as the heat pump water heater. This brochure was included in various program direct mail campaigns over the past few months including the Arrearage Management Plan (AMP) program and the Medical Baseline Allowance (MBL) program.

Example of ESA Brochure:

Pumped Savings

A heat pump water heater can save a family of four an average of $550 a year on their electric bill with an expected lifetime savings of $5,600![4]

Bombas que ahorran

Un calentador de agua con bomba de calor puede ahorrarle a una familia de cuatro un promedio de $550 al año en sus facturas de electricidad con un ahorro previsto durante toda su vida útil de $5,600.[4]

[4] Source / Fuente: EnergyStar.gov https://www.energystar.gov/products/ask-the-experts/when-should-you-replace-your-water-heater

Cool Savings

Saving an average of approximately 8% on your heating and cooling bills is just the start with a smart thermostat.[5]

Termostatos que ahorran

Ahorrar un promedio de alrededor un 8% en tus facturas de calefacción y refrigeración es solo el comienzo con un termostato inteligente.[5]

[5] Source / Fuente: EnergyStar.gov https://www.energystar.gov/products/heating_cooling/smart_thermostats/smart_thermostat_faq

A happy and grateful customer.

"Life evolves, and life keeps getting expensive. The benefits from SCE truly help people in need, like me." Read more about what SCE customer, Daniel Gonzales and his wife have to say about the energy and money-savings benefits they are enjoying from their new free appliances received through SCE's Energy Savings Assistance program. Visit **energized.edison.com/stories**.

Un cliente feliz y agradecido.

"La vida cambia y se encarece cada vez más. Los beneficios de SCE realmente ayudan a las personas necesitadas como yo". Lee más sobre lo que Daniel Gonzales, cliente de SCE, y su esposa dicen sobre los beneficios de ahorro de energía y dinero que disfrutan gracias a sus nuevos electrodomésticos gratuitos que recibieron a través del programa Energy Savings Assistance de SCE. Visita **energized.edison.com/stories**.

Note: Due to the popularity and high volume of applications, please be patient as we process your request and assign an SCE-approved contractor. Applications are processed in the order they are received, and you may check your status at any time online at **sce.com/esa**.

Nota: debido a la popularidad y al alto volumen de solicitudes, ten paciencia mientras tramitamos tu solicitud y asignamos un contratista aprobado. Las solicitudes se tramitan según el orden en que se reciban, y puedes verificar su estado en cualquier momento en línea en **sce.com/es/esa**.

*The Energy Savings Assistance Program is funded by California utility ratepayers and administered by Southern California Edison under the auspices of the California Public Utilities Commission. Program and services are available to customers who meet specific household income guidelines or who participate in certain Public Assistance Programs. Services may not be available in all areas. Certain restrictions, such as age, size, and condition of the system or appliance to be replaced, may apply. All replacement refrigerators meet ENERGY STAR® standards and are top-freezer models without extra features, such as ice makers. Services are offered on a first-come, first-served basis until funding is expended or the program is discontinued. A copayment may be required for some services. Program may be modified or terminated without prior notice. California consumers are not obligated to purchase any full fee service or other service not funded by this program. This program is available to both homeowners and renters who meet qualifications. Renters may be required to obtain the property owner's written permission before services are delivered.

*Energy Savings Assistance Program es financiado por los usuarios de servicios públicos de California y es administrado por Southern California Edison bajo la supervisión de la Comisión de Servicios Públicos de California. El programa y los servicios están disponibles para los usuarios que cumplan los requisitos específicos de ingresos del hogar o que participen en ciertos programas de asistencia pública. Es posible que los servicios no estén disponibles en todas las zonas. Pueden aplicar ciertas restricciones, tales como la antigüedad, la capacidad y el estado del sistema o electrodoméstico a ser cambiado. Todos los refrigeradores de recambio cumplen con las normas de ENERGY STAR® y consisten en modelos con el congelador en la parte de arriba y sin funciones extra como máquinas de hacer hielo. Los servicios se ofrecen según el orden en que se reciban las solicitudes hasta agotar los fondos o hasta que el programa se interrumpa. Es posible que se requiera un copago para algunos servicios. El programa puede ser modificado o cancelado sin previo aviso. Los consumidores de California no están obligados a comprar ningún servicio de cargo completo ni de ningún otro tipo que no esté cubierto por este programa. Este programa está disponible tanto para los propietarios de viviendas como para los inquilinos que cumplan los requisitos. Es posible que los inquilinos deban obtener la autorización por escrito del propietario antes de la prestación de los servicios.

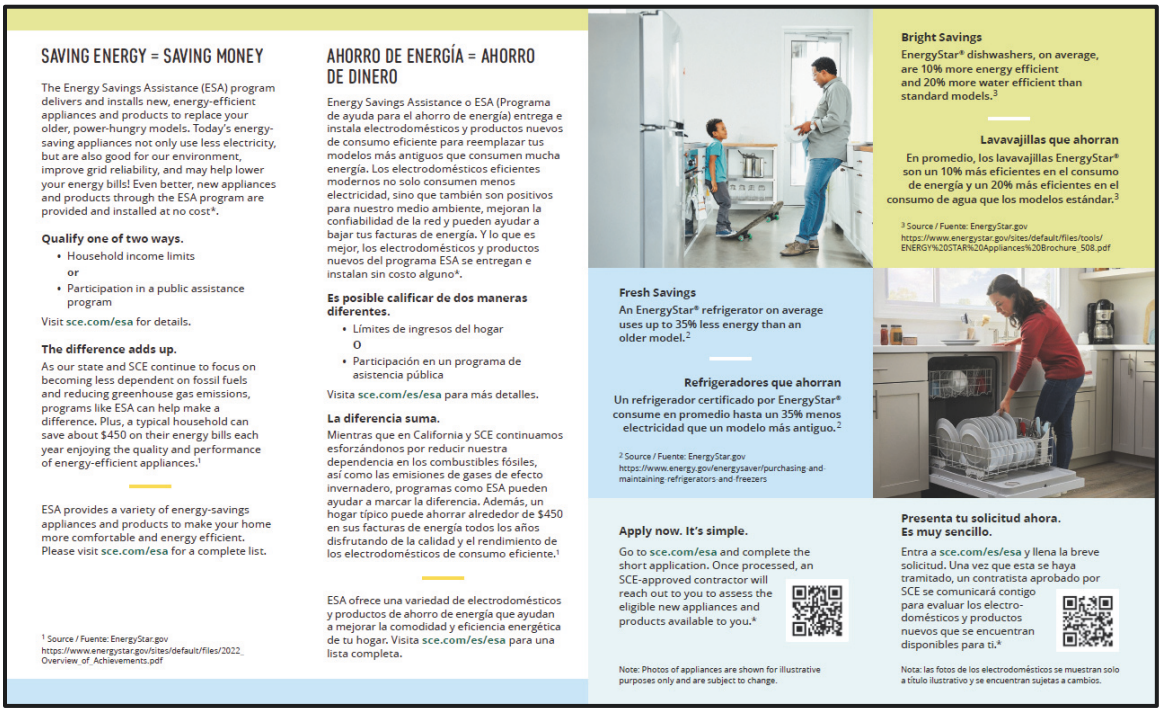
SOUTHERN CALIFORNIA EDISON®
Energy for What's Ahead®

Energy Savings Assistance Program

SAVE ENERGY AND MONEY WITH FREE* ENERGY-EFFICIENT APPLIANCES

Programa Energy Savings Assistance

AHORRA ENERGÍA Y DINERO CON ELECTRODOMÉSTICOS DE CONSUMO EFICIENTE GRATUITOS*



SAVING ENERGY = SAVING MONEY

The Energy Savings Assistance (ESA) program delivers and installs new, energy-efficient appliances and products to replace your older, power-hungry models. Today's energy-saving appliances not only use less electricity, but are also good for our environment, improve grid reliability, and may help lower your energy bills! Even better, new appliances and products through the ESA program are provided and installed at no cost*.

Qualify one of two ways.

- Household income limits
  or
- Participation in a public assistance program

Visit **sce.com/esa** for details.

The difference adds up.

As our state and SCE continue to focus on becoming less dependent on fossil fuels and reducing greenhouse gas emissions, programs like ESA can help make a difference. Plus, a typical household can save about $450 on their energy bills each year enjoying the quality and performance of energy-efficient appliances.[1]

ESA provides a variety of energy-savings appliances and products to make your home more comfortable and energy efficient. Please visit **sce.com/esa** for a complete list.

[1] Source / Fuente: EnergyStar.gov https://www.energystar.gov/sites/default/files/2022_Overview_of_Achievements.pdf

AHORRO DE ENERGÍA = AHORRO DE DINERO

Energy Savings Assistance o ESA (Programa de ayuda para el ahorro de energía) entrega e instala electrodomésticos y productos nuevos de consumo eficiente para reemplazar tus modelos más antiguos que consumen mucha energía. Los electrodomésticos eficientes modernos no solo consumen menos electricidad, sino que también son positivos para nuestro medio ambiente, mejoran la confiabilidad de la red y pueden ayudar a bajar tus facturas de energía. Y lo que es mejor, los electrodomésticos y productos nuevos del programa ESA se entregan e instalan sin costo alguno*.

Es posible calificar de dos maneras diferentes.

- Límites de ingresos del hogar
  O
- Participación en un programa de asistencia pública

Visita **sce.com/es/esa** para más detalles.

La diferencia suma.

Mientras que en California y SCE continuamos esforzándonos por reducir nuestra dependencia en los combustibles fósiles, así como las emisiones de gases de efecto invernadero, programas como ESA pueden ayudar a marcar la diferencia. Además, un hogar típico puede ahorrar alrededor de $450 en sus facturas de energía todos los años disfrutando de la calidad y el rendimiento de los electrodomésticos de consumo eficiente.[1]

ESA ofrece una variedad de electrodomésticos y productos de ahorro de energía que ayudan a mejorar la comodidad y eficiencia energética de tu hogar. Visita **sce.com/es/esa** para una lista completa.

Bright Savings

EnergyStar® dishwashers, on average, are 10% more energy efficient and 20% more water efficient than standard models.[3]

Lavavajillas que ahorran

En promedio, los lavavajillas EnergyStar® son un 10% más eficientes en el consumo de energía y un 20% más eficientes en el consumo de agua que los modelos estándar.[3]

[3] Source / Fuente: EnergyStar.gov https://www.energystar.gov/sites/default/files/tools/ENERGY%20STAR%20Appliances%20Brochure_508.pdf

Fresh Savings

An EnergyStar® refrigerator on average uses up to 35% less energy than an older model.[2]

Refrigeradores que ahorran

Un refrigerador certificado por EnergyStar® consume en promedio hasta un 35% menos electricidad que un modelo más antiguo.[2]

[2] Source / Fuente: EnergyStar.gov https://www.energy.gov/energysaver/purchasing-and-maintaining-refrigerators-and-freezers

Apply now. It's simple.

Go to **sce.com/esa** and complete the short application. Once processed, an SCE-approved contractor will reach out to you to assess the eligible new appliances and products available to you.*

Presenta tu solicitud ahora. Es muy sencillo.

Entra a **sce.com/es/esa** y llena la breve solicitud. Una vez que esta se haya tramitado, un contratista aprobado por SCE se comunicará contigo para evaluar los electrodomésticos y productos nuevos que se encuentran disponibles para ti.*

Note: Photos of appliances are shown for illustrative purposes only and are subject to change.

Nota: las fotos de los electrodomésticos se muestran solo a título ilustrativo y se encuentran sujetas a cambios.

Community Outreach & Engagement

CBO Activities

SCE is committed to implementing additional marketing and outreach activities to increase program awareness and drive customer interest. On a quarterly basis, SCE furnishes updated messaging to CBOs and encourages these organizations to distribute across their respective networks via email and social media channels. The enhanced outreach efforts are intended to give the CBOs information on the ESA program and help increase program awareness for customers in the communities that are served by ESA.

Multicultural Outreach

No Multicultural Outreach events were held in June.

For a detailed breakdown of SCE's Customer Segmentation, see ESA Table 7 in Appendix A.

Other Customer Engagement Efforts

As of June 2025, SCE successfully participated in 92 community events. SCE is exploring opportunities beyond traditional outreach, turning events into dynamic hubs for learning, connection, and collaboration.

June Event Highlight: In June, SCE Customer Solutions teams collaborated to support the East Los Angeles Regional Center Community Emergency Preparedness Expo. We distributed resiliency kits and provided information on PSPS safety, income-qualified and bill assistance programs to local residents.

In accordance with D.17-12-009, PG&E, SCE, and SDG&E were directed to select a load disaggregation vendor to create individual CARE program customer reports illustrating disaggregated household usage by end use over time. These reports are accessible to ESA program contractors and customers via the utilities' customer portals, My Energy or My Account. SCE requested an extension to launch the Load Disaggregation reporting. Phase 1, initiated in 2024, involved emailing reports to customers. Phase 2, launched in early 2025, now allows customers to download reports via My Account, with updated welcome letters promoting the new tool. These reports are available in six languages: English, Spanish, Chinese (Mandarin), Korean, and Vietnamese

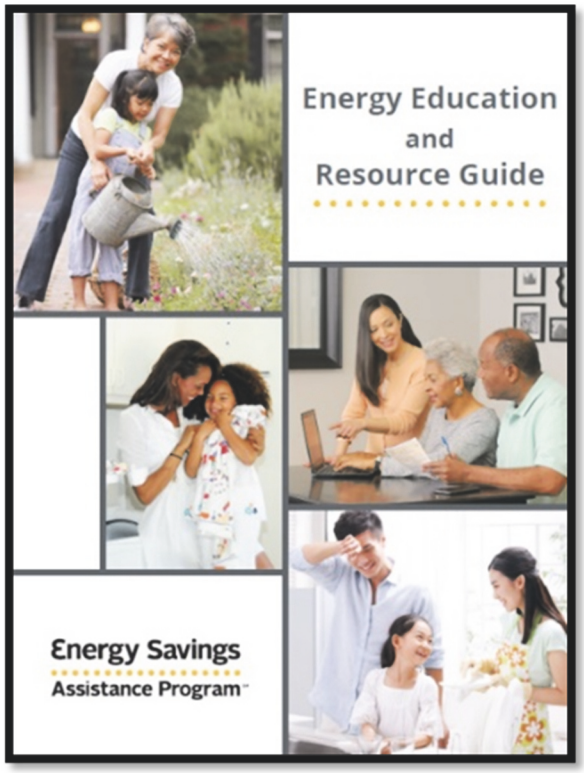
Customer Contact Center (CCC), Branch Offices, and Payment Offices

Customers who call SCE's customer contact center (CCC) are informed of and referred to the ESA program. Customers are assigned to a contractor in their service area. The ESA contractor follows up on the lead and contacts the customer to assess eligibility and enrollment in the ESA program. In May, SCE received over 1,070 ESA-related calls from interested customers.

1.2.3 Managing Energy Use

SCE contractors regularly go through the ESA program's Customer Energy Education and Resource Guide with each ESA participant, either face-to-face or through virtual means. The Guide, accessible in print and digital (PDF) formats in seven distinct languages, can also be available in braille upon request. The Guide's primary objective is to equip low-income customers with the necessary information to help them save energy and decrease their utility expenses. It includes a step-by-step guide on how to register for 'My Account,' SCE's online self-service portal on SCE.com. This portal provides additional resources and opportunities for customers to conserve both time and money, and to engage in residential energy efficiency rebate and demand response programs.

ESA Assistance Program Energy Education and Resource Guide:



1.2.4 Services to Reduce Energy Bill

ESA contractors must provide at least 20 minutes of in-home energy education during their enrollment and assessment visit with the customer. This education covers energy-saving techniques and specific cost-saving strategies for the customer's home. Additionally, contractors provide information on programs like the Arrearage Management Plan (AMP), MBL, and other assistance programs to inform customers about bill-related options for reducing their energy costs. ESA contractors also encourage customers to visit https://www.SCE.com/residential/assistance to explore all available programs offered by SCE for financial assistance. ESA contractors serve as a valuable communication channel, informing customers about the benefits and resources available through SCE, state agencies, and local programs.

1.2.5 Additional Activities

ESA Outreach Contractors

SCE issued contracts to four outreach companies through a competitive solicitation. These ESA agencies are conducting outreach, marketing, and lead generation services. However, unlike ESA enrollment, these agencies will focus on hard-to-reach areas—collecting customer leads in the communities via events and partnerships with other agencies. These companies will not visit homes, but SCE will pass on leads to current contractors. This additional mitigation activity improves program performance, expands outreach and awareness efforts, and increases ESA enrollments for the rest of the program cycle.

In June, SCE continued collaborating with these outreach agencies, supporting them in the ramp-up process through regular sync-up meetings and system training activities. So far, these outreach agencies have submitted over 57 ESA program leads from customers who might be eligible and interested. SCE will continue to partner with these with these outreach agencies on future events and outreach activities focused on hard-to-reach communities.

SASH Program Referrals

Per D.16-11-022, OP 84, SCE is required to provide to the Single-Family Affordable Solar Homes (SASH) Program Administrator (GRID Alternatives), a list of CARE high usage customers in owner-occupied single-family households who have previously participated in the ESA program or have successfully appealed their removal from the CARE rate. On a monthly basis, SCE runs various reports to determine if customers previously enrolled in ESA meet the criteria above. If they do, SCE provides the customer referrals to GRID Alternatives through a SharePoint site established by SCE. There were no customer referrals to share in June.

1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What were the results in terms of new enrollments? Please also provide coordination efforts with the TECH program.

Currently, SCE does not have any projects to leverage with the California Department of Community Services & Development (CSD). Even with changes in measure eligibility and feasibility, no projects have been identified for reimbursement.

The Federal Communications Commission (FCC) has stated that the Affordable Connectivity Program (ACP) ended on June 1, 2024, due to a lack of funding. SCE will continue to incorporate promotional messaging on IQP materials to guide customers to the low-cost plan program website at https://www.internetforallnow.org/offers/low-cost-plans and dedicated phone number (844-547-2171).

For a detailed breakdown of SCE's leveraging efforts with CSD, see the following Tables in Appendix A:

- **ESA Table 2E – Installations & Expenses**
- **ESA Table 3G – Energy & Bill Savings**
- **ESA Table 4E – Homes / Buildings Treated**
- **ESA Table 5F – Customer Summary**

1.3.2 Please provide a status on coordination efforts with TECH Clean California.

ESA coordination with TECH Clean California concluded in December 2024 since funding has been depleted. In 2025, coordination efforts would only continue for training opportunities for contractors to attend. There were no coordination efforts or training activities that occurred in June.

For a detailed breakdown of SCE's referral, leveraging, and coordination efforts, see ESA Table 8 in Appendix A.

1.4 Workforce Education & Training (WE&T)

1.4.1 Please summarize efforts to improve and expand ESA program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

SCE continues to encourage ESA contractors to utilize its Workforce Education & Training (WE&T) resources. First, SCE's Energy Education Centers (EEC), located in Irwindale and Tulare, California, offer a wide range of low-cost and free resources for ESA contractors. SCE consistently communicates via email to all ESA contractors and vendors to keep them informed about the educational offerings at the EEC. These communications serve as reminders and invitations for them to participate in various educational programs. In June, ESA offered 42 courses for contractors and vendors. Examples of the courses offered during this period include:

Course Title	Date
NCI: Commercial Air Balancing Certification Program Part 1 - The Key Elements of Air Balancing	6/10/2025
NCI: Commercial Air Balancing Certification Program Part 2 - Balancing Principles, Techniques and Reporting	6/11/2025

Course Title	Date
IHACI: NATE Certification Training Series - Air Distribution: Part 2 (Installation & Service)	6/12/2025

Second, SCE contracts with various local private contractors (LPCs), CBOs, and faith-based organizations (FBOs) to provide ESA program services. Many of these organizations are in low-income and disadvantaged communities. In June 2025, about 291 individuals from these organizations supported SCE's ESA program. Also, as of June 30, 2025, SCE has about 39 active ESA program representatives approved to conduct virtual (not in-person) enrollment and assessment activities

SCE awarded a contract to Proteus Inc. to implement an Energy Career Training (ECT) program, which aims to equip individuals in low-income and disadvantaged communities (DAC) with soft and technical skills. This program aligns with the WE&T objectives outlined in D.21-06-015, Section 6.13.

The program has several key objectives:

1. Hiring Local and Disadvantaged Workers: The ECT program seeks to enable the hiring of local individuals who face disadvantages in the job market.
2. Career-Ladder Opportunities: It aims to create opportunities for career development, allowing participants to progress along the career ladder.
3. Monitoring and Metrics: The program will establish metrics to monitor its effectiveness in achieving these goals.

The first four weeks of training focus on classroom learning, covering theory and concepts. In addition, the students focus in completing the Occupational Safety and Health Administration (OSHA) 10-hour construction safety training and other topics, including math concepts, construction basics, heat pump measures, refrigeration, pool pump measures, plumbing, electrical, and HVAC installations.

The tenth cohort consisting of 14 students started on May 19, 2025, and is scheduled to end on July 16, 2025.

1.5 ESA Program Studies and Pilots

1.5.1 ESA Program Studies

2025 Low Income Needs Assessment (LINA) Study

The 2025 Low Income Needs Assessment (LINA) study officially kicked off in January 2024. SoCalGas is contract managing the study on behalf of the ED and investor-owned utilities (IOUs). The consultant hired to conduct the study is Evergreen Economics (Evergreen). The study focuses on learning more about measure needs and opportunities based on usage and other considerations of high and low usage ESA customers. The customer survey was completed on March 18, 2025. The study team completed most of its scheduled focus groups, some of which took place in Spanish, Cantonese, and Mandarin. The evaluator plan to conduct a final study group in Vietnamese in Southern California. The study is expected to be completed by December 2025.

ESA/CARE Categorical Study

This study was completed in October 2023 and the Energy Division approved the Advice Letter in September 2024.

Non-Energy Impacts Study

The Non-Energy Impacts Study is a statewide study intended to look at the non-energy impacts, specifically the participant impacts including health, comfort, and safety. SCE is the contract manager for this statewide study. The consultant hired to conduct the study is Evergreen Economics (Evergreen). During March 2025, survey fielding was completed. The consultant completed analysis of the data collected through the survey and delivered a draft report to the study team in April 2025. A public workshop to present study findings was held on May 28, 2025, with the comment period running through June 4, 2025. The study found quantifiable non-energy impacts for ESA participants who received

certain types of ESA treatments. Based on the analysis of survey findings using a conjoint methodology, the study team developed average IOU first year non-energy impact values for comfort, noise, and indoor air quality equal to $9, $1, and $1, respectively. The study was finalized on June 17, 2025, and posted on the CPUC's Public Documents Area. It is also available on Calmac. The IOUs are in the process of developing their IOU-specific values for comfort, noise, and indoor air quality with a plan to update their ESACET inputs for comfort and noise in the coming weeks.

ESA/CARE Study Working Group

1.5.2 ESA Program Pilots

Evaluation of the ESA Whole Home Pilot

The ESA Whole Home (formerly referred to as "Pilot Plus/Deep") Joint Pilot Evaluation began in October 2022. Illume is the evaluation firm contracted to conduct the evaluation and is contracting with Verdant for the Impact Evaluation.

This research program includes both process evaluation (in general, investigating the drivers of program performance impacts) and impact evaluations (which measure program savings). The bulk of research activities in May centered on the impact evaluation – particularly realigning the impact evaluation scope based on the lower-than-expected enrollment:

- While the ESA Plus and Deep Pilot program has provided energy efficiency upgrades to over 30 customers as of Q1 2025 across Riverside, LA, and San Bernardino Counties, the original impacts evaluation proposal assumed there would be substantially more projects completed at this stage.
- Given these lower than anticipated installations, the research team's forecast is that the impact evaluation will be initiated in Q3 of 2025 to assess program impacts.
- The research will characterize installations, develop a matched control group, and use a difference-in-difference regression model

to estimate impacts for the 30 customer installations as of January 2025.

- This revised approach, while similar to what was outlined in the original research plan, is substantially scaled back to reflect the smaller participant population.

While this approach is a lite version of the original approach, it will provide SCE and SoCalGas with an initial assessment of the energy and bill impacts from the extensive retrofits offered by the ESA Whole Home Pilot. The assessment will also create an analysis framework that will be used for the Q3 2026 impacts evaluation, facilitating a more efficient analysis that will require less time to implement.

- Process Evaluation June 2025: The research team is reviewing participating contractor interviews.
    - Contractors reported that many issues of having "bad leads"
    - Contractors still report distrust from customers
    - Program lag times persist which inhibits which impedes customer recruitment
    - Contractors praise facets of the implementers' operations but still report unclear guidance and confusing procedures

Evaluation of Building Electrification (BE) Pilot

The BE pilot evaluation kicked off in December 2022. The evaluation consultant, Illume, continues to refine data collection tools, discuss relevant issues with the program administrator and implementer, and solidify a process to access the gas data required for the evaluation.

During 2024, the consultant prepared a pilot brief, identifying completed tasks and early findings including feedback received from discussions with contractors and non-participants. Initial qualitative findings included (1) difficulties contractors have had reaching potential participants due to inaccurate or missing customer contact information, and (2) lack of interest in pilot participation due to fears of increased energy bills if they consent to electrify their

homes. The team continues to work with the implementer to assess additional data needs to conduct an engineering review of the bill screening tool.

Additional EM&V activities supported in June 2025 included:

- **Process Evaluation:** The EM&V team finalized the assessment and refinement of the participant post-installation survey. Additional evaluation work included evaluating and developing options for the control group pool selections based on program implementer recruiting.
- **SoCalGas Data Request Coordination**: A gas data request for BE Pilot participants has been successfully coordinated with SoCalGas. The program evaluator is now in the process of evaluating and supporting quality assurance of the gas data before beginning performing impact evaluation analysis of the Pilot, which will focus on the assessment of net savings and benefits related to the BE Pilot. Results expected in Q4/2025.
- **BE Pilot Bill Analysis Tool**: Ongoing discussions between the evaluation team and BE Pilot implementer about assessing the adequacy of the bill analysis tool (and key assumptions) for supporting customer eligibility, including bill impact benefits. Additional discussions with the Pilot implementer on their bill analysis tool (before finalizing assessment memo) are expected in the near future.
- **Program Data Tracking Review and Enhancement**: Ongoing. The evaluation team continues reviewing and assessing latest BE Pilot data tracking to support the process evaluation surveys. This includes for the EMV team supporting internal data requests on customer information to improve program tracking, particularly on missing customer's contact information not tracked in SCE's system of record, iEnergy, and/or the tracking and evaluation of new implemented measures.

Evaluation of Clean Energy Homes Pilot

The CEH pilot evaluation kicked off in February 2022. The consultant hired for the evaluation is Apex Analytics (Apex). SCE reviewed the primary data

collection instruments and suggested changes to improve the research effort. The deliverables and dates follow:

Evaluation Phase	Activities
Pre-Implementation (2023) *Evaluation Planning*	Program document review
	Staff & implementer interviews
	Develop data collection tools
Implementation (2024-2025) *Formative Evaluation*	Staff and implementer follow-up interviews and monitoring
	Participating builder and developer interviews
Post-Implementation (2025-2026) *Summative Evaluation*	Evaluation kickoff meeting and updated plan
	Staff and implementer follow-up interviews
	Non-participating builder and developer interviews
	Building simulation modeling

The research team still expects most evaluation activities to occur in 2025 as ramping continues. If uptake does not meet forecasts, the evaluation could be restructured to focus on what is driving lower than expected uptake. Such a focus could be useful in understanding the potential barriers and in addressing them in real-time to improve uptake sufficiently for impact research to occur. Following the research team's direction to align the research plan with the current enrollment landscape, the research team held a meeting with program and implementation staff along with a key participating city. The meeting explored programmatic barriers to enrollment for this key customer and this information will inform the research going forward.

In December 2024, SCE presented the CEH Pilot status to the CPUC and received approval to sunset the program by August 2025. In discussions with the CPUC ED staff regarding the closure of this pilot, the ED has requested SCE to conduct a close out research program to identify lessons learned. SCE scheduled a meeting with the evaluation contractor to pursue this recommendation.

In June 2025, SCE received preliminary survey results from the follow up research. Key findings include:

Participants felt that the tenant education funding was attractive because it would enable them to engage with more tenants. For instance, they could offer

food at tenant education workshops to boost attendance or create videos for tenants. Another participant talked about not having the capacity to develop tenant education offerings that meet the program's specifications on their own, instead wanting pre-made resources they could adopt.

There were some challenges on the program's performance-based incentives: One participant's project was not otherwise required to meet prevailing wage requirements, and they said that meeting those requirements to qualify for the incentive would prohibitively increase the cost of the project.

For a detailed breakdown of SCE's expenditures for pilots and studies, see ESA Table 6 in Appendix A.

2. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) EXECUTIVE SUMMARY

2.1 CARE Program Summary

The CARE program offers reduced energy rates to low-income households in SCE's service area, based on income up to 200% of the Federal Poverty Guidelines. It assists with single-family homes, sub-metered facilities,

CARE Table 2.1.1.1
CARE Program Summary Costs for 2025

CARE Budget Categories	Authorized Budget	Actual Expenses Year-to-Date	% of Budget Spent
Outreach	$3,794,128	$200,208	5%
Processing, Certification and Verification	$1,660,211	$987,785	59%
Post Enrollment Verification	$524,278	$97,655	19%
Information Tech/Programming	$570,000	$115,992	20%
CHANGES Program	$525,000	$142,498	27%
Measurement & Evaluation	$36,000	43,239	120%
Regulatory Compliance	$597,354	$287,012	48%
General Administration	$1,459,095	$1,173,513	80%
CPUC Energy Division	**$135,625**	$9,809	7%
Total Expenses	**$9,301,691**	**$3,057,713**	**33%**
Subsidies and Benefits	**$421,034,721**	**$383,429,143**	**91%**
Total Program Costs & Discounts	**$430,336,412**	**$386,486,856**	**90%**

[a] D.21-06-015 approved the CARE program budget for PYs 2021-2026. 2025 authorized budget includes proxy Benefit Burdens of $1,107,039, pending GRC final decision.

[b] Actual expenses include employee benefits costs.
[c] The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP)

nonprofit group homes, agricultural employee housing, and migrant farm worker housing. Participants can save 32.5%[16] on their monthly electricity bills.

2.1.1 Please provide CARE Program Summary Costs.

For a detailed breakdown of CARE program expenses, see CARE Table 1 in Appendix A.

2.1.2 Provide the CARE Program enrollment rate to date.

CARE Program Enrollment		
Participants Enrolled	**Eligible Participants[17]**	**Enrollment Rate**
1,328,245	1,284,448	103%

For a detailed breakdown of SCE's CARE metrics, see the following Tables in Appendix A:

- **CARE Table 2 – Enrollment Overview**
- **CARE Table 3A – Post-Enrollment Verification**
- **CARE Table 3B – High-Use Verification**
- **CARE Table 4 – Enrollment by County**
- **CARE Table 5 – Recertification**
- **CARE Table 8 – Enrollment Rate for High Disconnection, High Poverty, & Disadvantaged Communities by ZIP Code**
- **CARE Table 9 – Lowest Enrollment Rates for High Disconnection, High Poverty, & Disadvantaged Communities by ZIP Code**

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16 Effective 01/01/2025; adjustment as a result of recalculations as mandated by AB 205; Services on Catalina Island are discounted at the following percentages – Water 32.5% and Gas 20%.

17 On April 15, 2025, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE and FERA Eligible Customers and Related Information. This number reflects estimates of SCE's CARE Eligible Participants for 2025.

2.1.3 CHANGES Program

The Community Help and Awareness of Natural Gas and Electricity Services (CHANGES) program assists customers with limited English proficiency (LEP) through Community Based Organizations (CBOs).

SCE continues to identify opportunities to improve its CHANGES program. Notably, SCE met with CHANGES staff to address interactions between SCE, CHANGES CBOs, and LEP customers. CBOs are encouraged to contact the dedicated support line for CHANGES at 1-866-743-1648, where agents are trained to handle CHANGES-related issues, including payment plans. SCE staff was reminded that calls from CBOs should be handled by trained staff and call should not be routed to the general SCE line.

Information regarding the CHANGES evaluation can be found in section 2.4 below.

2.2 CARE Marketing & Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

SCE remains steadfast in its dedication to prioritizing outreach and communication efforts for the CARE and FERA programs, particularly focusing on underserved and linguistically diverse communities. These initiatives involve collaboration across various internal SCE departments, including Local Public Affairs, Consumer Affairs, Marketing, Corporate Communications, Strategic Engagement, and Business Solutions. In addition to internal teamwork, SCE actively engages in external outreach activities, establishing partnerships with chambers, foundations, Faith-Based Organizations (FBOs), and CBOs to effectively reach out to hard-to-reach customer segments. SCE uses a journey-style marketing strategy to reach distinct demographics of the CARE and FERA programs. This includes channels like social media, text messages, direct mail, email, SCE.com, webinars, CBO collaborations, and banner ads. The comprehensive CARE and FERA campaign features updated emails and direct mail, starting with an introduction and follow-up for customers identified in a

funnel analysis. The mass media campaign increases awareness of potential energy bill savings from enrolling in CARE or FERA through online search, social media, and display ads.

Direct Marketing

SCE focuses on identifying and assisting income-qualified customers who may benefit from its various programs and service offerings.

Email and Direct Mail

In June 2025 SCE kicked off its Annual Solicitation campaign to encourage eligible non-participating households to enroll. SCE suspended both Email and Direct Mail for the CARE program during the solicitation and will review future CARE marketing as SCE's current penetration (enrollment) rate is more than 100% negating the need for additional marketing and outreach efforts; SCE continues to monitor and will adjust marketing and outreach as needed.

Customer Contact Center

SCE's Customer Contact Center (CCC) offers various methods for customers to enroll in the CARE program. Customers can register via the dedicated CARE enrollment toll-free number using the Interactive Voice Response (IVR) system, with the option to speak with an agent if assistance is required. Additionally, if customers call any other SCE number, they can select an IVR option to receive information about SCE programs, including CARE. When customers contact an agent regarding unrelated matters but mention needing bill assistance or experiencing financial difficulties, agents proactively provide information about CARE and other relevant programs.

Regardless of how the contact is initiated, CCC agents emphasize phone-based enrollment services. Customers can be transferred to the IVR for direct enrollment upon request, directed to SCE.com for online enrollment, or sent a CARE application via mail, according to their preference; for the month of June

2025 SCE processed 16768 new enrollment applications with 83% of them coming through self-service channels (Online or Phone).

Community Outreach & Engagement

SCE continued its collaboration with CBOs, regularly sharing vital information on rates, wildfire, and emergency readiness, as well as CARE, FERA, ESA, and MBL programs, to engage effectively with the diverse communities associated with each CBO.

Further details on optimizing the advantages of these ongoing collaborations can be found in ***Section 2.2.1***, above.

Tribal Outreach

See ***Section 1.2.1***, Tribal Outreach.

CARE Partners (Capitation Agencies)

The Capitation Fee Program aims to encourage CBOs to collaborate with SCE to assist hard-to-reach customer populations in enrolling in the CARE and FERA programs. The program reimburses organizations for helping income-qualified customers receive assistance through CARE or FERA programs.

The Capitation Fee Program team is continuing its efforts to engage existing Capitation Agencies (those CBOs participating in the Capitation Fee Program) while strategically registering additional contractors to overcome enrollment barriers, including language, culture, and special needs, to enroll the hardest-to-reach customers. Because of these efforts, the Capitation Fee Program continues to show enrollments from agencies that were previously inactive. As part of SCE's strategy to bolster FERA enrollments, SCE strives to recruit Capitation Agencies dedicated to recruiting FERA customers.

SCE currently has 60 Capitation Agencies participating in the program. In June 2025, Capitation Agencies successfully enrolled 111 new customers in the CARE program. Current and ongoing campaign strategies and efforts include:

- Leveraging events sponsored by communities and cultural celebrations to reach populations that may be eligible to enroll in the CARE program:

- Partnering with SCE personnel to leverage existing SCE relationships with FBOs, CBOs, and local governments; and
- Utilizing existing channels to develop creative approaches for agencies to conduct CARE/FERA outreach, including community-based virtual outreach events and fairs.

CARE Capitation Agencies	
ESA Leads	NA
CARE Enrollments	111
CARE Recertification	NA

For a detailed breakdown of CARE Capitation Agency expenditures, see CARE Table 6 in Appendix A.

2.2.2 Describe the efforts taken to reach and coordinate the CARE program with other related low-income programs to reach eligible customers.

SCE enrolls new CARE customers through the Energy Assistance Fund (EAF) program. EAF is an income-qualified program that helps residential households pay their electricity bills. EAF is funded through voluntary donations from SCE employees, shareholders, and customers. EAF partners with United Way of Greater Los Angeles and 80+ CBOs to process assistance requests and applications. In June 2025, 98 customers who received EAF grants were enrolled in CARE.

SCE uses social media such as Facebook and Instagram to promote EAF and inform customers on how to apply for grants.

SCE coordinates CARE enrollments with other income-qualified programs, such as ESA, LIHEAP, and other utility companies, including SoCalGas and certain water utilities. ESA participants who are not already enrolled in a rate discount program will automatically be enrolled in the

appropriate program each month, if they agree to be enrolled in their application form. As described in this report, the CARE program continuously makes efforts to integrate messaging with the ESA program at outreach events, through communications, and through marketing campaigns that inform attendees about the ESA and CARE programs available to qualifying customers.

SCE consistently incorporates AMP messaging across various CARE/FERA materials, including the updated application form and recently produced direct mail campaign letters. Additionally, SCE has recently improved its website by integrating a link to the AMP application when eligible CARE/FERA customers log into their accounts via My Account. Efforts have been completed to add an AMP link in order to inform customers about the AMP program when they are submitting a CARE/FERA application online.

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however, and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

In June 2025, the CARE/FERA support team received four complaints by way of Consumer Affairs related to the recertification process. The customer accounts were reviewed with the customer, assistance was provided on the recertification process, and the matters have been resolved. In addition to these formal complaints, SCE is continuing to research reasonable feasibility to identify and report informal complaints through the call center (which are registered as inquiries), surveys, or otherwise regarding recertification issues. To the extent SCE discovers additional complaints related to recertification efforts, SCE will reflect the changes in next month's report, and/or update this report, if warranted.

2.4 CARE Studies and Pilots

2.4.1 CARE Program Studies

2025 Low Income Needs Assessment (LINA) Study

Refer to ESA ***Section 1.5.1***, 2025 LINA Study.

ESA/CARE Categorical Study

Refer to ESA ***Section 1.5.1***, ESA/CARE Categorical Study.

CHANGES Evaluation

D.21-06-015 required two evaluations to be conducted during the program cycle for the CHANGES program. The CPUC staff within the Consumer Affairs Branch (CAB) is responsible for directing and managing the study, including developing the scope of work. The first was completed in 2023, which suggested several potential program improvements including establishing better data collection and tracking across CBOs and potential modifications to how IOUs fund CHANGES to better reflect the program services. The study also noted the program appears to be meeting some level of customer needs, the current funding level is appropriate, and the program remains well situated as a CARE funded program given most of the CHANGES customers are on the CARE rate.

During 2024, the Commission and study team discussed and solidified the scope of the second evaluation. PG&E is the contract manager for the upcoming study, and the Request for Proposals (RFP) was released in November 2024. The remainder of 2024 involved scoring proposals and selecting an evaluation consultant. PG&E entered into contract negotiations in January 2025 which continued through February 2025. The official kick-off meeting occurred in March 2025. The consultant presented a draft evaluation plan to the study team in April 2025, with a public workshop to present a revised draft evaluation plan scheduled for early May. In May 2025, CPUC ED notified the IOUs that they planned to oversee the completion of the evaluation with PG&E serving as the

contract manager. The other IOUs were removed from the study team. This evaluation will focus on two main objectives:

1. Benchmarking Analysis: Assess the CHANGES program by comparing its services and offerings to similar programs administered by other jurisdictions and/or existing within the IOUs.

2. Market Profile Analysis: Evaluate whether the current program design and implementation approach meets customer needs or if modifications are necessary.

The final evaluation report is expected in December 2025.

2.4.2 CARE Program Pilots

There are no CARE pilots at this time.

For a detailed breakdown of SCE's expenditures for Pilots and Studies, see CARE Table 7 in Appendix A.

2.5. CARE Program Post-Enrollment Verification (PEV) Freezes[18]

Per D.19-07-015, the emergency relief program activates upon an Emergency Protection Order (EPO) by the Governor of California or the President of the United States. Customers qualify for consumer protections when experiencing utility service disruption, quality decline, or loss due to a disaster related to the EPO. Protections begin from the EPO date, lasting at least 12 months or longer as determined by the Governor's Office of Emergency Services.

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[18] CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. PG&E expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in PG&E's inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

Utilities are encouraged to extend support beyond regulations, potentially offering additional assistance programs.

SCE halts removals from CARE and FERA programs to maintain customer discounts during the protected period. Recertification requests are postponed until 30 days after the protection period ends. Post-enrollment Verification (PEV) freezes are also implemented as part of these measures.[19]

Zip code selection is based on whether the "event" created an outage lasting 24-hours or more in a zip code included in the declaration. In June 2025, 188 of 770 ZIP codes remained under EPO protections[20] with no additional events having been initiated.

The chart below provides an overview of the zip code count with expiration dates for emergency protection orders currently in effect.

Count of Zip Codes	EPO Expiration Date
3	07/30/2025
37	09/11/2025
11	11/07/2025
136	01/08/2026
1	06/18/2026

[19] DMS accounts are subject to EPOs. Please refer to section 2.7 for challenges SCE has experienced with DMS recertification.

[20] It should be noted that the count and expiration dates are subject to change as new EPO events are called and causes ZIP Codes to be assigned a new date later than in previous reporting.

In addition, in June 2025, SCE identified that from February 2023 to June 2025, CARE / FERA customers under an EPO inadvertently received a recertification request due to a gap in SCE's processes. SCE is currently reviewing the process gaps and data and will include an update in future reports.

2.6 CARE Fixed Income

The chart below shows the number of new CARE enrollments where the customers have self-attested Fixed Income eligibility.

Month	Count
January	3,667
February	3,222
March	3,202
April	3,051
May	2,513
June	2,428
YTD	18,803

2.7 Challenges encountered administering the CARE/FERA/MBL programs

As reported in the May 2025 Monthly report, during an internal audit, SCE discovered issues related to Domestic Master-Meter Service (DMS) customers. SCE identified a discrepancy between the number of units receiving the CARE or FERA discounts as stated in the landlord's bill and the Tenant Report for DMS customers, as well as the fact that SCE had suspended the recertification process. For DMS customers, SCE bills the landlord for the facility's total usage as shown on the master meter. The landlord then bills each tenant for its respective share of the total bill, applying the CARE/FERA discounts to which each customer is entitled. The total number of units receiving

the CARE/FERA discount is stated in the landlord's bill and should conform to the Tenant Report, which lists all tenants enrolled in CARE/FERA programs. A robotics-based solution was deployed in early February 2025 to remediate the billing issue on a going forward basis, and the resumption of program recertification commenced thereafter. SCE also discovered that a subset of the DMS customers did not receive any CARE/FERA discounts or MBL allowances for a period of time, due to changes in their contracts. SCE has reported that issue to the Energy Division and is continuing to review the root cause. SCE has found that the manual process to ensure that DMS enrollment and de-enrollment data are accurately reflected in the billing system was not being utilized. This process gap resulted in the issues described above. In the April 2025 Monthly report, SCE reported that it temporarily suspended recertification requirements for DMS customers until a billing solution could be developed to ensure that customers were not inadvertently removed from their applicable program. In May 2025, the team investigating this issue discovered that an effort was initiated to resume the recertification process, which included a robotics process but did not include sending letters to customers requesting recertification, resulting in these DMS tenants being removed from the Program enrollment lists, but not the billing system. This automated process was disabled in August 2024. In June 2025, SCE confirmed it had successfully re-enrolled 4,400 DMS tenants who were de-enrolled from CARE or FERA due to the issue identified above.

SCE has briefed Commission staff on the DMS issues on several occasions, and SCE has replied to numerous data requests. SCE continued to investigate the facts and has amended, corrected, or supplemented data responses which included expanding the data set to April 2021.

In addition, SCE is continually working with Energy Division staff to identify and communicate with the impacted customers and provide adjusted bills, as necessary. SCE has communicated these mitigation strategies and timelines

with the Energy Division staff and will continue to provide updates until the customers have received bill adjustments.

In June 2025, SCE identified that some active CARE customers do not have the Late Payment Charge (LPC) "interest rate" lock applied to their accounts. This lock is essential to exempt these customers from being charged a late payment fee as mandated by Rule 9, Section F. SCE added LPC locks to 43,000 accounts in June. SCE is in the process of determining the root cause, customer impacts and remediation steps.

3. FAMILY ELECTRIC RATE ASSISTANCE (FERA) EXECUTIVE SUMMARY

3.1 FERA Program Summary

The Family Electric Rate Assistance (FERA) program offers eligible income-qualified households within SCE's service area a monthly discount on energy rates. To qualify, households with three or more members must have incomes above 200% but not exceeding 250% of the Federal Poverty Guidelines (FPG). Participating households, including single-family residences and those in sub-metered facilities, can save 18% on their electric bills.[21]

Throughout 2025, SCE will continue its efforts to achieve a positive adoption rate of FERA among eligible households. To support this objective, SCE continues to utilize information flyers specifically for FERA. This informational flyer will provide enrollment details, accessible through SCE's online portal or toll-free IVR system. Additionally, customers can submit the CARE/FERA application by mail, with the necessary form conveniently included on the reverse side of the flyer.

In September 2024, Governor Newsom signed into law SB 1130, which will change the FERA program by removing household size limitations and allowing FERA to have its own stand-alone application. SCE has fully implemented and operationalized SB 1130. In the month of June 2025, SCE saw

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[21] *See* Pub. Util. Code § 739.12.

an increase of enrollments over May 2025 of 407 via leveraging (intra-utility) activities and 628 enrollments via customer self-enrollment (online, paper, and phone).

3.1.1. Please provide FERA Program summary costs.

The following table provides the FERA budget and expenses by category.

FERA Table 3.1.1.1 FERA Program Summary Costs for 2025			
FERA Budget Categories	**Authorized Budget**	**Actual Expenses Year-to-Date**	**% of Budget Spent**
Outreach	$877,766	$658,160	75%
Processing / Certification and Re-certification	$415,053	$43,134	10%
Post Enrollment Verification	$131,069	$5,661	4%
Information/Tech Programming	$30,000	$	0%
Pilots	$	$	0%
Studies	$24,000	$	0%
Regulatory Compliance	$19,270	$	0%
General Administration	$47,068	$33,034	70%
CPUC Energy Division Staff	$4,375	$	0%
Total Expenses	**$1,548,601**	**$739,989**	**48%**
Subsidies and Benefits	$51,506,652	**$6,129,782**	**12%**
Total Program Costs & Discounts	**$ 53,055,253**	**$6,869,771**	**13%**

For a detailed breakdown of FERA expenditures, see FERA Table 1 in Appendix A.

3.1.2 Provide the FERA Program enrollment rate to date.

FERA Table 3.1.2.1 FERA Enrollment		
Participants Enrolled	**Eligible Participants[22]**	**Enrollment Rate**
32,377	357,233	9%

32,377 represents a NET gain of 961 FERA enrollments over May 2025.

For a detailed breakdown of SCE's FERA metrics, see the following Tables in Appendix A:

- **FERA Table 2 – Enrollment Overview**
- **FERA Table 3A – Post-Enrollment Verification**
- **FERA Table 3B – High-Use Verification**
- **FERA Table 4 – Enrollment by County**
- **FERA Table 5 – Recertification**

3.2 FERA Marketing & Outreach

3.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

SCE's FERA outreach aligns closely with CARE initiatives, involving internal partners such as SCE's Consumer Affairs and Corporate Communications, and external agencies like FBOs and CBOs. Through data-driven funnel analysis, SCE continues to strive to achieve a 70% FERA penetration goal. Despite expansive efforts, SCE continues to face challenges in

[22] On April 15, 2025, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE and FERA Eligible Customers and Related Information. This number reflects estimates of SCE's FERA Eligible Participants for 2025.

increasing FERA enrollments, achieving only a 9% penetration rate to date.[23] To improve enrollment numbers, SCE continues to explore other avenues by engaging with state agencies and implementing more targeted campaigns for hard-to-reach customers.

SB 1130 will allow enrollment of customers who previously exceeded household limits. However, given past FERA results, the current targets are too high. SCE plans to adjust these targets in the next application cycle.

Direct Marketing

Direct Mail

In June 2025, SCE launched its Annual Solicitation campaign to encourage eligible non-participating households to enroll. During this period, SCE suspended both email and direct mail communications for the FERA program.

Community Outreach & Engagement

See ***Section 2.2.1*** for joint Community Outreach and Engagement with CARE.

Tribal Outreach

See ***Section 1.2.1*** Tribal Outreach.

FERA Partners (Capitation Agencies)

Capitation Agencies	
ESA Leads	N/A
FERA Enrollments	0
FERA Recertifications	N/A

For a detailed breakdown of FERA Capitation Agency expenditures, see FERA Table 6 in Appendix A.

[23] Penetration rate decreases from 15% to 9% attributed to the 2025 revised household eligibility estimates.

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however, and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

For the month of June 2025, the CARE/FERA support team(s) received zero recertification complaints for FERA. SCE is researching whether it is reasonably feasible to identify and report informal complaints through the call center (which are registered as inquiries), surveys, or otherwise regarding recertification issues. To the extent SCE discovers additional complaints related to recertification efforts, SCE will reflect the changes in future report, and/or update this report, if warranted.

3.4 FERA Studies and Pilots

3.4.1 FERA Program Studies

There are no active studies on the FERA program.

3.4.2 FERA Program Pilot

The FERA Nurture Pilot is a strategic telemarketing initiative designed to interact with and educate customers who have received a FERA direct mail letter or email but initially opted not to enroll. The focus of the pilot is to deliver personalized information about the FERA discount and address any specific concerns or issues that customers may have. Launched by SCE, the calling operations of this initiative began on June 19, 2023.

In August 2024, SCE paused pilot efforts due to low customer engagement. This break allows the FERA Operations Team to address SB 1130's impact on the FERA program. SCE has completed and implemented the necessary system and form changes for SB1130. SCE is presently compiling necessary information to allow the Nurture Pilot to resume in Quarter 3. The pilot program will focus on reaching customers previously deemed ineligible under the previous FERA requirements.

Appendix A

ESA, CARE, AND FERA PROGRAM TABLES

4 APPENDIX A – ESA, CARE, AND FERA PROGRAM TABLES

4.1 ESA Program Tables

ESA Summary – Expenses Summary

ESA Program – Table 1 – Main (SF, MH) Expenses

ESA Program – Table 2 – Main (SF, MH) Summary

ESA Program – Table 2A – Multifamily Whole Building (MFWB)

ESA Program – Table 2B – Pilot Plus and Pilot Deep

ESA Program – Table 2C – Building Electrification Retrofit Pilot

ESA Program – Table 2D – Clean Energy Homes New Construction Pilot

ESA Program – Table 2E – CSD Leveraging

ESA Program – Table 3A, 3B, 3C, 3D, 3F, 3G & 3H – Energy Savings and Average Bill Savings per Treated Home/Common Area

ESA Program – Table 4A, 4B, 4C, 4D & 4E – Homes/Buildings Treated

ESA Program – Table 5A, 5B, 5C, 5D, 5E & 5F – Program Customer Summary

ESA Program – Table 6 – Expenditures for Pilots and Studies

ESA Program – Table 7 – Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions

ESA Program – Table 8 – Clean Energy Referral, Leveraging, and Coordination

ESA Program – Table 9 – Tribal Outreach

4.2 CARE Program Tables

CARE Program – Table 1 – Program Expenses

CARE Program – Table 2 – Enrollment, Recertification, Attrition, and Penetration

CARE Program – Table 3A & 3B – Post-Enrollment Verification Results (Model & Electric only High Usage)

CARE Program – Table 4 – Enrollment by County

CARE Program – Table 5 – Recertification Results

CARE Program – Table 6 – Capitation Contractors

CARE Program – Table 7 – Expenditures for Pilots and Studies

CARE Program – Table 8 – Disadvantaged Communities Enrollment Rate for Zip Codes

CARE Program – Table 9 – CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC by Zip Code

4.3 FERA Program Tables

FERA Program – Table 1 – Program Expenses

FERA Program – Table 2 – Enrollment, Recertification, and Attrition

FERA Program – Table 3A & 3B – Post-Enrollment Verification Results (Model & Electric only High Usage)

FERA Program – Table 4 – Enrollment by County

FERA Program – Table 5 – Recertification Results

FERA Program – Table 6 – Capitation Contractors

Energy Savings Assistance Program - Expenses Summary
Southern California Edison
Through June 2025

	Authorized Budget			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
ESA Program:	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
ESA Main Program (SF and MH)	$ 65,480,061		$ 65,480,061	$ 7,317,577		$ 7,317,577	$ 28,305,834		$ 28,305,834	43%	0%	43%
ESA Multifamily Whole Building[1][4]	$ 13,230,718		$ 13,230,718	$ (159,422)		$ (159,422)	$ 1,884,644		$ 1,884,644	14%	0%	14%
ESA Pilot Plus and Pilot Deep	$ 3,884,864		$ 3,884,864	$ 224,947		$ 224,947	$ 821,934		$ 821,934	21%	0%	21%
Building Electrification Retrofit Pilot	$ 12,115,651		$ 12,115,651	$ 1,784,899		$ 1,784,899	$ 4,196,954		$ 4,196,954	35%	0%	35%
Clean Energy Homes New Construction Pilot[2]	$ 1,661,000		$ 1,661,000	$ 19,939		$ 19,939	$ 116,068		$ 116,068	7%	0%	7%
Single Point of Contact (SPOC) - MFWB	$ 171,929		$ 171,929	$ 13,307		$ 13,307	$ 71,701		$ 71,701	42%	0%	42%
ESA Program TOTAL	**$ 96,544,223**		**$ 96,544,223**	**$ 9,201,247**		**$ 9,201,247**	**$ 35,397,135**		**$ 35,397,135**	**37%**	**0%**	**37%**

[1] YTD Expense does not include $3,617,418.75 Co-Funding Agreement payment to SDG&E (lead utility). Expenses will be reported as they are incurred.

[2] Reflects the revised budget approved in AL 4664-E, December 15, 2021.

[3] OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for 'cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers,' as set forth in Public Utilities Code Section 2852(c)(3)." SCE and Pacific Gas and Electric (PG&E) submitted a joint Advice Letter 5106-E for the disposal of the unspent funds from the SASH and MASH programs to the ESA program on September 20, 2023. AL 5106-E was approved on October 20, 2023. Transfer of unspent MASH and SASH program funds from California Solar Initiative Program Balancing Account (CSIPBA) was completed November 2023.

[4] YTD adjusted to separate out SPOC costs as it is reported on row 12 and includes administrative costs previously not included.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 1 - Main (SF, MH) Expenses
Southern California Edison
Through June 2025

Appliances	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
ESA Program:	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
Energy Efficiency	$ 56,093,647		$ 56,093,647						$ -			
Appliances			$ -	$ 2,256,017		$ 2,256,017	$ 9,368,537		$ 9,368,537			
Domestic Hot Water			$ -	$ 1,196,444		$ 1,196,444	$ 3,421,990		$ 3,421,990			
Enclosure			$ -	$ 708		$ 708	$ 8,579		$ 8,579			
HVAC			$ -	$ 837,826		$ 837,826	$ 3,267,500		$ 3,267,500			
Maintenance			$ -	$ 21,583		$ 21,583	$ 94,077		$ 94,077			
Lighting			$ -	$ 189,539		$ 189,539	$ 841,307		$ 841,307			
Miscellaneous			$ -	$ 377,446		$ 377,446	$ 1,479,081		$ 1,479,081			
Customer Enrollment			$ -	$ 787,768		$ 787,768	$ 4,075,510		$ 4,075,510			
In Home Education			$ -	$ 146,785		$ 146,785	$ 793,722		$ 793,722			
Pilot			$ -	$ -		$ -	$ -		$ -			
Energy Efficiency TOTAL	**$ 56,093,647**	**$ -**	**$ 56,093,647**	**$ 5,814,116**	**$ -**	**$ 5,814,116**	**$ 23,350,303**	**$ -**	**$ 23,350,303**	**42%**		**42%**
Training Center	$ 450,488		$ 450,488	$ -		$ -	$ 204,512		$ 204,512	45%		45%
Workforce Education and Training	$ -		$ -	$ -		$ -	$ -		$ -	0%		0%
Inspections	$ 950,922		$ 950,922	$ 163,659		$ 163,659	$ 641,756		$ 641,756	67%		67%
Marketing and Outreach	$ 2,539,025		$ 2,539,025	$ 598,487		$ 598,487	$ 366,608		$ 366,608	14%		14%
Studies	$ 92,500		$ 92,500	$ 20,605		$ 20,605	$ 107,086		$ 107,086	116%		116%
Regulatory Compliance	$ 821,669		$ 821,669	$ 66,149		$ 66,149	$ 457,533		$ 457,533	56%		56%
General Administration[2]	$ 4,480,231		$ 4,480,231	$ 654,562		$ 654,562	$ 3,173,769		$ 3,173,769	71%		71%
CPUC Energy Division	$ 51,579		$ 51,579	$ -		$ -	$ 4,267		$ 4,267	8%		8%
Administration Subtotal	$ 9,386,414		$ 9,386,414	$ 1,503,461		$ 1,503,461	$ 4,955,531		$ 4,955,531	53%		53%
TOTAL PROGRAM COSTS	**$ 65,480,061**		**$ 65,480,061**	**$ 7,317,577**		**$ 7,317,577**	**$ 28,305,834**		**$ 28,305,834**	**43%**		**43%**
Funded Outside of ESA Program Budget												
Indirect Costs				$ 155,485		$ 155,485	$ 891,894		$ 891,894			
NGAT Costs						$ -			$ -			
ESA Program Administrative Expenses[3]												
Administrative Expenses[4]							$ 2,387,194		$ 2,387,194			
Total Program Costs							$ 28,305,834		$ 28,305,834			
% of Administrative Spend									8%			

[1] Budget authorized in D.21-06-015, Attachment 1.

[2] General Administration budget includes 10% of MFWB budget for IOU expenses.

[3] D.21-06-015, OP 112 - "Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program."

[4] Administrative Expenses adjusted to be consistent with the Energy Efficiency program administrative costs categories.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary
Southern California Edison
Through June 2025

Measures	Basic	Plus	Units	ESA Main Program (Summary) Total Year-To-Date Completed & Expensed Installation Quantity Installed	kWh [2] (Annual)	kW [2] (Annual)	Therms [2] (Annual)	Expenses ($)	% of Expenditure
Appliances									
Clothes Dryer	N/A	N/A	Each						0%
Dishwasher	x		Each	11	615	(0)	-	7,614	0%
Freezer	x		Each	1,234	1,046,432	126	-	1,358,557	6%
High Efficiency Clothes Washer	x		Home	8	754	0	-	10,739	0%
Induction Cooking Appliance-FS	N/A	N/A	Each						0%
Microwave	N/A	N/A	Each						0%
Refrigerator	x		Home	6,061	2,610,826	313	-	7,991,627	34%
Domestic Hot Water									
Combined Showerhead/TSV	x		Each	72	336	0	-	3,610	0%
Faucet Aerator	N/A	N/A	Home						0%
Heat Pump Water Heater	N/A	N/A	Each						0%
Heat Pump Water Heater - Electric	x		Each	189	311,623	39	-	921,604	4%
Heat Pump Water Heater - Gas	x		Each	438	(673,406)	(40)	80,652	2,480,223	11%
Heat Pump Water Heater - Propane	x		Each	2	(3,106)	(0)	-	12,468	0%
Low-Flow Showerhead	N/A	N/A	Home						0%
Solar Water Heating	N/A	N/A	Home						0%
Other Domestic Hot Water	x		Home	95	-	-	-	886	0%
Tankless Water Heater	N/A	N/A	Each						0%
Thermostatic Shower Valve	x		Each	27	1,343	0	-	1,374	0%
Thermostatic Shower Valve Combined Showerhead	N/A	N/A	Each						0%
Thermostatic Tub Spout/Diverter	N/A	N/A	Each						0%
Water Heater Repair	N/A	N/A	Each						0%
Water Heater Replacement	N/A	N/A	Each						0%
Water Heater Tank and Pipe Insulation	x		Home	21	-	-	-	1,825	0%
Enclosure									
Air Sealing	x		Home	63	882	0	-	2,904	0%
Attic Insulation	x		Home	2	430	0	-	3,099	0%
Attic Insulation CAC NonElect Heat	x		Home	379	316	0	45	2,574	0%
Caulking	x		Home	1	49	0	-	2	0%
Diagnostic Air Sealing	N/A	N/A	Home						0%
Floor Insulation	N/A	N/A	Home						0%
Minor Home Repairs	N/A	N/A	Home						0%
HVAC									
Central A/C Replacement		x	Home	179	35,208	5	-	874,279	4%
Central Heat Pump-FS (propane or gas space)	N/A	N/A	Each						0%
Duct Test and Seal	x		Home	302	816	-	-	88,373	0%
Energy Efficient Fan Control		x	Home	2	220	0	-	862	0%
Evaporative Cooler (Installation)		x	Home	1,275	485,826	73	-	1,630,696	7%
Evaporative Cooler (Replacement)		x	Home						0%
Furnace Repair	N/A	N/A	Home						0%
Furnace Replacement	N/A	N/A	Home						0%
Heat Pump Replacement		x	Home	29	28,824	13	-	193,531	1%
Heat Pump Replacement - CAC Gas		x	Each	14	(11,710)	11	1,791	76,580	0%
Heat Pump Replacement - CAC Propane		x	Each	1	(1,382)	1	-	3,763	0%
High Efficiency Forced Air Unit (HE FAU)	N/A	N/A	Home						0%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement	N/A	N/A	Home						0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout	N/A	N/A	Home						0%
Portable A/C		x	Each	10	(8,610)	(10)	-	4,275	0%
Prescriptive Duct Sealing	N/A	N/A	Home						0%
Removed - A/C Time Delay	N/A	N/A	Home						0%
Removed - FAU Standing Pilot Conversion	N/A	N/A	Each						0%
Room A/C Replacement		x	Home	29	(1,190)	(0)	-	21,193	0%
Smart Thermostat	x		Home	1,147	285,112	-	-	373,947	2%
Wholehouse Fan	N/A	N/A	Each						0%
Maintenance									
Central A/C Tune up		x	Home	366	11,611	11	(2)	52,822	0%
Furnace Clean and Tune	N/A	N/A	Home						0%
HVAC Air Filter Service		x	Each	144	1,180	1	-	9,128	0%
Condenser Coil Cleaning		x	Each						0%
Evaporative Cooler - Maint Functioning		x	Each	87	-	-	-	25,707	0%
Evaporative Cooler - Maint Non-Functioning		x	Each	18	462	1	-	6,421	0%
Evaporative Cooler Maintenance		x	Home						0%
Evaporator Coil		x	Each						0%
Fan Control Adjust		x	Each						0%
Range Hood	N/A	N/A	Home						0%
Refrigerant Charge Adjustment		x	Each						0%
Lighting									
Exterior Hard wired LED fixtures	x		Each	1,422	20,768	-	-	131,467	1%
LED A-Lamps	x		Each	80,243	1,625,607	198	(28,409)	704,023	3%
LED R/BR Lamps	x		Each	530	7,609	1	(148)	5,817	0%
Removed - Interior Hard wired LED fixtures	N/A	N/A	Each						0%
Removed - LED Night Light	N/A	N/A	Each						0%
Removed - LED Torchiere	N/A	N/A	Each						0%
Removed - Occupancy Sensor	N/A	N/A	Each						0%
Miscellaneous									
Air Purifier	N/A	N/A	Home						0%
CO and Smoke Alarm	N/A	N/A	Each						0%
Cold Storage	N/A	N/A	Each						0%
Comprehensive Home Health and Safety Check-up	N/A	N/A	Home						0%
Pool Pumps	x		Home	234	136,136	42	-	352,934	2%
Smart Strip	N/A	N/A	Home						0%
Smart Strip Tier II	x		Each	18,690	2,605,942	520	(43,778)	1,126,147	5%
Pilots									
									0%
Customer Enrollment									
ESA Outreach & Assessment			Home	25,078				$ 4,075,510	17%
ESA In-Home Energy Education			Home	24,978				$ 793,722	3%
Total Savings/Expenditures					**8,519,524**	**1,303.85**	**10,151.57**	**$ 23,350,303**	**100%**
Total Households Weatherized [6]				20					

Households Treated			**Total**	
- Single Family Households Treated			Home	21,441
- Mobile Homes Treated			Home	3,069
Total Number of Households Treated			Home	**24,510**
# Eligible Households to be Treated for PY[7]			Home	**59,512**
% of Households Treated			%	41%
- Master-Meter Households Treated			Home	1,266

ESA Program - Main	Year to Date Expenses[8] Electric	Gas	Total	
Administration [9]	$ -		$ -	
Direct Implementation (Non-Incentive)	$ -		$ -	
Direct Implementation	$23,350,303		$ 23,350,303	*<<Includes measures costs*
TOTAL ESA Main COSTS	$23,350,303	$ -	$ 23,350,303	

[1] Savings are based on DNV/GL Impact Evaluation Program Years 2015-2017 for measures studied by that evaluation. Savings for all other measures are based on SCE or Statewide Work Papers.

[2] Other Domestic Hot Water includes Faucet Aerators and Low Flow Showerheads.

[3] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty.

[4] Attic insulation for homes not heated by electricity or IOU-provided natural gas. Must have central AC.

[5] SCE performs Duct Test and Seal only as required by Title 24 as part of HVAC replacements. Costs and savings are embedded in the HVAC costs and savings.

[6] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.

[7] Based on authorized 2025 Program Year budget approved in CPUC Decision 21-06-015 (June 13, 2021).

[8] Total ESA Main YTD expenses are reported in ESA Table 1.

[9] Please see ESA Table 1 for Administration Costs.

NOTE: Any measures noted as 'New' have been added during the course of this program year.
NOTE: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2A - Multifamily Whole Building
Southern California Edison
Through June 2025

	Table 2A-1 ESA Program - Multifamily Whole Building[5,8]								
		Year-To-Date Completed & Expensed Installation							
Measures[1]	Units (of Measure such as "each")	Measure Type (In-unit vs Common Area)	Quantity Installed	Number of Units for Cap-kBTUh and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances									
High Efficiency Clothes Washer	Each	In-Unit	-		-	-	-	$ -	0.00%
Refrigerator	Each	In-Unit	-		-	-	-	$ -	0.00%
	-				-	-	-	$ -	
Domestic Hot Water									
New: Non-Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
New: Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Storage Water Heater	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Tankless Water Heater	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Heat Pump Water Heater	kW	CAM/WB	-		-	-	-	$ -	0.00%
Demand Control DHW Recirculation Pump	Each	CAM/WB	-		-	-	-	$ -	0.00%
Low flow Showerhead	Each	CAM/WB	-		-	-	-	$ -	0.00%
Faucet Aerator	Each	CAM/WB	-		-	-	-	$ -	0.00%
Thermostatic Tub Spout/Diverter	Each	In-Unit	-		-	-	-	$ -	0.00%
Thermostatic Shower Valve	Each	In-Unit							0.00%
Water Heater Tank and Pipe Insulation	Household	In-Unit	-		-	-	-	$ -	0.00%
Water Heater Repair/Replacement	Household	In-Unit	-		-	-	-	$ -	0.00%
Heat Pump Water Heater	Each	In-Unit	-		-	-	-	$ -	0.00%
Hot Water Pipe Insulation	Each	CAM/WB	-		-	-	-	$ -	0.00%
Boiler Controls	Each	CAM/WB	-		-	-	-	$ -	0.00%
					-	-	-	$ -	
Envelope									
Attic Insulation	Sq Ft	CAM/WB	-		-	-	-	$ -	0.00%
Wall Insulation Blow-in	Sq Ft	CAM/WB	-		-	-	-	$ -	0.00%
Windows	Sq Ft	CAM/WB	-		-	-	-	$ -	0.00%
Window Film	Sq Ft	CAM/WB	-		-	-	-	$ -	0.00%
Air Sealing	Household	In-Unit	-		-	-	-	$ -	0.00%
Attic Insulation	Household	In-Unit	-		-	-	-	$ -	0.00%
HVAC									
Air Conditioners Split System	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
Heat Pump Split System	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
New: Packaged Air Conditioner	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
Package Terminal A/C	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
Package Terminal Heat Pump	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
Furnace Replacement	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Space Heating Boiler	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Smart Thermostats	Each	In-Unit	-		-	-	-	$ -	0.00%
Furnace Repair/Replacement	Each	In-Unit	-		-	-	-	$ -	0.00%
Central A/C Replacement	Each	In-Unit	-		-	-	-	$ -	0.00%
High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit	-		-	-	-	$ -	0.00%
Portable A/C	Each	In-Unit	-		-	-	-	$ -	0.00%
Central A/C Tune up	Each	In-Unit	-		-	-	-	$ -	0.00%
Blower Motor Retrofit	Each	CAM/WB	-		-	-	-	$ -	0.00%
Efficient Fan Controller	Each	CAM/WB	-		-	-	-	$ -	0.00%
							-		
Lighting									
Interior LED Lighting	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior TLED Type A Lamps	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior TLED Type C Lamps	Each	CAM/WB	-		-	-	-	$ -	0.00%
New: LED T8 Lamp - Interior	Each	CAM/WB	-		-	-	-	$ -	0.00%
New: LED T8 Lamp - Exterior	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior LED Fixture	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior LED Screw-in	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior LED Exit Sign	Each	CAM/WB	-		-	-	-	$ -	0.00%
Exterior LED Lighting	Each	CAM/WB	-		-	-	-	$ -	0.00%
New: LED Parking Garage Fixtures	Each	CAM/WB	-		-	-	-	$ -	0.00%
LED Exterior Wall or Pole Mounted Fixture	Each	CAM/WB	-		-	-	-	$ -	0.00%
LED Corn Lamp for Exterior Wall or Pole Mounted	Each	CAM/WB	-		-	-	-	$ -	0.00%
Exterior LED Lighting - Pool	Each	CAM/WB	-		-	-	-	$ -	0.00%
Wall or Ceiling Mounted Occupancy Sensor	Each	CAM/WB	-		-	-	-	$ -	0.00%
LED Diffuse A-Lamps	Each	In-Unit	-		-	-	-	$ -	0.00%
LED Reflector Bulbs	Each	In-Unit	-		-	-	-	$ -	0.00%
							-		

	Table 2A-2 ESA Program - Multifamily Whole Building (IOU)[8]								
		Year-To-Date Completed & Expensed Installation							
Measures[1]	Units (of Measure such as "each")	Measure Type (In-unit vs Common Area)	Quantity Installed	Number of Units for Cap-kBTUh and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances									
High Efficiency Clothes Washer	Each	In-Unit	-		-	-	-	$ -	0.00%
Refrigerator	Each	In-Unit	-		-	-	-	$ -	0.00%
	-				-	-	-	$ -	
Domestic Hot Water									
New: Non-Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
New: Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Storage Water Heater	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Tankless Water Heater	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Heat Pump Water Heater	kW	CAM/WB	-		-	-	-	$ -	0.00%
Demand Control DHW Recirculation Pump	Each	CAM/WB	-		-	-	-	$ -	0.00%
Low flow Showerhead	Each	CAM/WB	-		-	-	-	$ -	0.00%
Faucet Aerator	Each	CAM/WB	-		-	-	-	$ -	0.00%
Thermostatic Tub Spout/Diverter	Each	In-Unit	-		-	-	-	$ -	0.00%
Thermostatic Shower Valve	Each	In-Unit							
Water Heater Tank and Pipe Insulation	Household	In-Unit	-		-	-	-	$ -	0.00%
Water Heater Repair/Replacement	Household	In-Unit	-		-	-	-	$ -	0.00%
Heat Pump Water Heater	Each	In-Unit	-		-	-	-	$ -	0.00%
Hot Water Pipe Insulation	Each	CAM/WB	-		-	-	-	$ -	0.00%
Boiler Controls	Each	CAM/WB	-		-	-	-	$ -	0.00%
					-	-	-	$ -	0.00%
Envelope									
Attic Insulation	Sq Ft	CAM/WB	-		-	-	-	$ -	0.00%
Wall Insulation Blow-in	Sq Ft	CAM/WB	-		-	-	-	$ -	0.00%
Windows	Sq Ft	CAM/WB	-		-	-	-	$ -	0.00%
Window Film	Sq Ft	CAM/WB	-		-	-	-	$ -	0.00%
Air Sealing	Household	In-Unit	-		-	-	-	$ -	0.00%
Attic Insulation	Household	In-Unit	-		-	-	-	$ -	0.00%
HVAC									
Air Conditioners Split System	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
Heat Pump Split System	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
New: Packaged Air Conditioner	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
Package Terminal A/C	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
Package Terminal Heat Pump	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
Furnace Replacement	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Space Heating Boiler	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Smart Thermostats	Each	In-Unit	-		-	-	-	$ -	0.00%
Furnace Repair/Replacement	Each	In-Unit	-		-	-	-	$ -	0.00%
Central A/C Replacement	Each	In-Unit	-		-	-	-	$ -	0.00%
High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit	-		-	-	-	$ -	0.00%
Portable A/C	Each	In-Unit	-		-	-	-	$ -	0.00%
Central A/C Tune up	Each	In-Unit	-		-	-	-	$ -	0.00%
Blower Motor Retrofit	Each	CAM/WB	-		-	-	-	$ -	0.00%
Efficient Fan Controller	Each	CAM/WB	-		-	-	-	$ -	0.00%
Lighting									
Interior LED Lighting	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior TLED Type A Lamps	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior TLED Type C Lamps	Each	CAM/WB	-		-	-	-	$ -	0.00%
New: LED T8 Lamp - Interior	Each	CAM/WB	-		-	-	-	$ -	0.00%
New: LED T8 Lamp - Exterior	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior LED Fixture	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior LED Screw-in	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior LED Exit Sign	Each	CAM/WB	-		-	-	-	$ -	0.00%
Exterior LED Lighting	Each	CAM/WB	-		-	-	-	$ -	0.00%
New: LED Parking Garage Fixtures	Each	CAM/WB	-		-	-	-	$ -	0.00%
LED Exterior Wall or Pole Mounted Fixture	Each	CAM/WB	-		-	-	-	$ -	0.00%
LED Corn Lamp for Exterior Wall or Pole Mounted	Each	CAM/WB	-		-	-	-	$ -	0.00%
Exterior LED Lighting - Pool	Each	CAM/WB	-		-	-	-	$ -	0.00%
Wall or Ceiling Mounted Occupancy Sensor	Each	CAM/WB	-		-	-	-	$ -	0.00%
LED Diffuse A-Lamps	Each	In-Unit	-		-	-	-	$ -	0.00%
LED Reflector Bulbs	Each	In-Unit	-		-	-	-	$ -	0.00%

Miscellaneous									
Tier-2 Smart Power Strip	Each	In-Unit	-		-	-	-	$ -	0.00%
Variable Speed Pool Pump	Each	CAM/WB	-		-	-	-	$ -	0.00%
Smart Power Strip Tier II	Each	CAM/WB	-		-	-	-	$ -	0.00%
Cold Storage	Each	In-Unit	-		-	-	-	$ -	0.00%
Air Purifier	Home	In-Unit	-		-	-	-	$ -	0.00%
CO and Smoke Alarm	Each	In-Unit	-		-	-	-	$ -	0.00%
CO and Smoke Alarm	Each	CAM/WB	-		-	-	-	$ -	0.00%
Minor Repair	Each	CAM/WB	-		-	-	-	$ -	0.00%
							-		
Electrification									
New - Central Heat Pump-FS (propane or gas space)	Each	In-Unit	-		-	-	-	$ -	0.00%
Heat Pump Clothes Dryer - FS	Each	In-Unit	-		-	-	-	$ -	0.00%
Induction Cooktop - FS	Each	In-Unit	-		-	-	-	$ -	0.00%
Ductless Mini-split Heat Pump - FS	Each	In-Unit	-		-	-	-	$ -	0.00%
Heat Pump Water Heater - FS	Each	In-Unit	-		-	-	-	$ -	0.00%
Heat Pump Pool Heater - FS	Each	CAM/WB	-		-	-	-	$ -	0.00%
Ductless Mini Split - FS	Each	CAM/WB	-		-	-	-	$ -	0.00%
Heat Pump Water Heater - FS	Each	CAM/WB	-		-	-	-	$ -	0.00%
Customer Enrollment									
ESA Outreach & Assessment	Household	In-Unit	-					$ -	0.00%
ESA In-Home Energy Education	Household	In-Unit	-					$ -	0.00%
Project Completion									
CAM Completion	Property	CAM/WB							
Ancillary Services									
Audit									0.00%
Total				-	-	-	-	$ -	0.00%

Multifamily Properties Treated	**Number**
Total Number of Multifamily Properties Treated[2]	0
Subtotal of Master-metered Multifamily Properties Treated	0
Total Number of Multifamily Tenant Units w/in Properties Treated[3]	0
Total Number of buildings w/in Properties Treated	0

Multifamily Properties Treated (In-Unit)	**Number**
Total Number of households individually treated (in-unit)	-

	Year to Date Expenses[6]		
ESA Program - MFWB	**Electric**	**Gas**	**Total**
Administration	$ -	$ -	$ -
Direct Implementation (Non-Incentive)	$ -	$ -	$ -
Direct Implementation	$ -	$ -	$ -
SPOC	$ -	$ -	$ -
TOTAL MFWB COSTS	$ -	$ -	$ -

<<Includes measures costs

Miscellaneous									
Tier-2 Smart Power Strip	Each	In-Unit	-		-	-	-	$ -	0.00%
Variable Speed Pool Pump	Each	CAM/WB	-		-	-	-	$ -	0.00%
Smart Power Strip Tier II	Each	CAM/WB	-		-	-	-	$ -	0.00%
Cold Storage	Each	In-Unit	-		-	-	-	$ -	0.00%
Air Purifier	Home	In-Unit	-		-	-	-	$ -	0.00%
CO and Smoke Alarm	Each	In-Unit	-		-	-	-	$ -	0.00%
CO and Smoke Alarm	Each	CAM/WB	-		-	-	-	$ -	0.00%
Minor Repair	Each	CAM/WB	-		-	-	-	$ -	0.00%
							-		
Electrification									
New - Central Heat Pump-FS (propane or gas space)	Each	In-Unit	-		-	-	-	$ -	0.00%
Heat Pump Clothes Dryer - FS	Each	In-Unit	-		-	-	-	$ -	0.00%
Induction Cooktop - FS	Each	In-Unit	-		-	-	-	$ -	0.00%
Ductless Mini-split Heat Pump - FS	Each	In-Unit	-		-	-	-	$ -	0.00%
Heat Pump Water Heater - FS	Each	In-Unit	-		-	-	-	$ -	0.00%
Heat Pump Pool Heater - FS	Each	CAM/WB	-		-	-	-	$ -	0.00%
Ductless Mini Split - FS	Each	CAM/WB	-		-	-	-	$ -	0.00%
Heat Pump Water Heater - FS	Each	CAM/WB	-		-	-	-	$ -	0.00%
Customer Enrollment									
ESA Outreach & Assessment	Household	In-Unit	-					$ -	0.00%
ESA In-Home Energy Education	Household	In-Unit	-					$ -	0.00%
Project Completion									
CAM Completion	Property	CAM/WB	-					$ -	0.00%
Ancillary Services									
Audit4									0.00%
Total	-		-	-	-	-	-	$ -	0.00%

Multifamily Properties Treated	**Number**
Total Number of Multifamily Properties Treated[2]	0
Subtotal of Master-metered Multifamily Properties Treated	0
Total Number of Multifamily Tenant Units w/in Properties Treated[3]	0
Total Number of buildings w/in Properties Treated	0

Multifamily Properties Treated (In-Unit)	**Number**
Total Number of households individually treated (in-unit)	-

	Year to Date Expenses[6]		
ESA Program - MFWB	**Electric**	**Gas**	**Total**
Administration	$ 41,578	$ -	$ 41,578
Direct Implementation (Non-Incentive)	$ 1,087,113	$ -	$ 1,087,113
Direct Implementation	$ 755,953	$ -	$ 755,953
SPOC	$ 71,701	$ -	$ 71,701
TOTAL MFWB COSTS	$ 1,956,346	$ -	$ 1,956,346

<<Includes measures costs

[1] Measures are customized by each IOU, see 'Table 2B-1, Eligible Measures List'. Measures list may change based on available information on both costs and benefits and may vary across climate zones. Each IOU should fill out Table 2B as it pertains to their program. Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures. PG&E inadvertently misreported the number of DHW, Furnace, and Window installations in August that the quantities were reported in system output (kBtu) for DHW and Furance, and in sqft sizes for Windows. These totals have been corrected in this month's report.
Highlighted in red are the in-unit measure types that were not included in the previous version of the table.

[2] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings. 2021.

[3] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.

[4] Commissioning costs, as allowable per the Decision, are included in measures total cost unless otherwise noted.

[5] Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022, modified by D.17-12-009, where 65% of tenants are income eligible based (at or below 200% of the Federal Poverty Guidelines).

[6] Total MFWB YTD expenses are reported in ESA Table 2A.

[7] Measure type column added to identify if a measure is for in-unit or common area/whole building because they use different workpaper savings.

[8] According to SDG&E, Southern MFWB data for 2025 will be included in July's report.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
NOTE: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.

Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep
Southern California Edison
Through June 2025

		ESA Program - Pilot Plus					
		Year-To-Date Completed & Expensed Installation					
Measures	**Units**	**Quantity Installed**	**kWh (Annual)**	**kW (Annual)**	**Therms (Annual)**	**Expenses ($)**	**% of Expenditure**
Appliances							
Energy Star Chest Freezer: 14-18 cf	Each	-	-	-	-	$ -	0%
Energy Star Chest Freezer: 20-22 cf	Each	-	-	-	-	$ -	0%
Energy Star Chest Freezer: 5-9 cf	Each	-	-	-	-	$ -	0%
Energy Star Qualified Clothes Washer	Each	-	-	-	-	$ -	0%
HP Washer/Dryer Combo Unit	Each	-	-	-	-	$ -	0%
Energy Star Qualified Dishwashers	Each	-	-	-	-	$ -	0%
Energy Star Qualified Refrigerators - Large 20+ cf	Each	2	94.80	-	(1.32)	$ 2,870	8%
Energy Star Qualified Refrigerators - Medium 17 - 19 cf	Each	-	-	-	-	$ -	0%
Energy Star Qualified Refrigerators - Small 14-16 cf	Each	-	-	-	-	$ -	0%
Energy Star Upright Freezer: 13.5-15 cf	Each	-	-	-	-	$ -	0%
Energy Star Upright Freezer: 16-18 cf	Each	-	-	-	-	$ -	0%
Energy Star Upright Freezer: 20-22 cf	Each	-	-	-	-	$ -	0%
Cooling Measures							
Energy Star Qualified Ceiling Fans	Each	-	-	-	-	$ -	0%
Whole House Fan	Each	-	-	-	-	$ -	0%
Evaporative cooler installation 3,000 CFM	Each	-	-	-	-	$ -	0%
Evaporative cooler installation 4,000 CFM	Each	-	-	-	-	$ -	0%
Evaporative cooler installation 5,000 CFM	Each	-	-	-	-	$ -	0%
Replace Room AC with Energy Start Qualified RAC - 10k BTU	Each	-	-	-	-	$ -	0%
Replace Room AC with Energy Start Qualified RAC - 12k BTU	Each	-	-	-	-	$ -	0%
Replace Room AC with Energy Start Qualified RAC - 15k BTU	Each	-	-	-	-	$ -	0%
Replace Room AC with Energy Start Qualified RAC - 6-8k	Each	-	-	-	-	$ -	0%
Domestic Hot Water							
Faucet Aerator	Each	29	101.06	0.052	120.07	$ 224	1%
Low-Flow Showerhead - Handheld	Each	24	1467.80	0.337	161.10	$ 969	3%
Low-Flow Showerhead - Regular	Each						0%
Energy Star HE Gas Storage Water Heater - 40G	Each						0%
Energy Star HE Gas Storage Water Heater - 50G	Each						0%
Replace existing electric W/H with HP Water Heater - 40G	Each						0%
Replace existing electric W/H with HP Water Heater - 50G	Each						0%
Replace existing electric W/H with HP Water Heater - 80G	Each						0%
Replace with Solar Water Heating w/storage back up	Each						0%
Replace with Solar Water Heating w/tankless back up	Each						0%
Replace with Tankless Water Heater	Each						0%
Thermostatic Shower Valve	Each	24	800.00	0.370	203.40	$ 1,320	3%
Thermostatic Tub Spout/Diverter	Each	-	-	-	-	$ -	0%
Water Heater - Repair water leak - NTE $300	T&M	-	-	-	-	$ -	0%
Water Heater Blanket	Each	-	-	-	-	$ -	0%
Water Heater Pipe Insulation	Each	6	0.00	0.000	12.58	$ 174	0%
Enclosure							
Attic Cover Replacement	Each	-	-	-	-	$ -	0%
Attic Insulation, Add R-11	Per Square	-	-	-	-	$ -	0%
Attic Insulation, Add R-19	Per Square	2,738	27.38	-	59.95	$ 5,749	15%
Attic Insulation, Add R-30	Per Square	679	67.85	0.142	17.98	$ 1,459	4%
Attic Insulation, Add R-38	Per Square						0%
Attic Insulation, Add R-49	Per Square						0%
Caulking	Per Linear						0%
Cover Plate Gaskets	Per Home						0%
Duct Sealing - 120 Minutes	Per System	10	85.88	0.000	0.80	$ 3,800	10%
Duct Sealing - 60 Minutes	Per System	-	-	-	-	$ -	0%
Duct Sealing - 90 Minutes	Per System	-	-	-	-	$ -	0%
Floor Insulation, Add R-19	Per Square	-	-	-	-	$ -	0%
Glass Replacement	Per Square	-	-	-	-	$ -	0%
High Efficiency Windows	Per Square	-	-	-	-	$ -	0%
High-Performance Cool Roofs	Per Square	-	-	-	-	$ -	0%
Insulated Exterior Doors	Per Door	-	-	-	-	$ -	0%
Kitchen Exhaust Dampers	Each	-	-	-	-	$ -	0%
Minor Home / Envelop Repairs - NTE $600	T&M	-	-	-	-	$ -	0%
Prescriptive Duct Sealing (No HVAC Replacement)	Per System	-	-	-	-	$ -	0%
Radiant Barriers	Per Square	-	-	-	-	$ -	0%
Room AC/Evaporative Cooler Cover	Each	-	-	-	-	$ -	0%
Wall Insulation, Add R-13	Per Square	-	-	-	-	$ -	0%
Weather-stripping	Per Linear	340	0.00	0.000	0.00	$ 1,955	5%
Window Film (Tint)	Per Square	-	-	-	-	$ -	0%
HVAC							
Duct Insulation (R-6)	Per Linear	-	-	-	-	$ -	0%
Duct Repair	Each	1	-	-	-	$ 32	0%
Duct Replacement	Per Linear	30	-	-	-	$ 315	1%
Duct Test - Title 24 or to perform duct sealing	Per System	5	0.00	0.000	0.00	$ 750	2%
ECM Blower Motor	Each	-	-	-	-	$ -	0%
Efficient Fan Controller	Each	10	2,016.90	2.268	0.00	$ 2,750	7%
HE Wall Furnace 82% AFUE	Each	-	-	-	-	$ -	0%
HVAC System - Filter Replacement (No HVAC Replacement)	Each	11	89.87	0.042	0.00	$ 715	2%
HVAC Tune-up	Each	9	481.78	0.178	-0.06	$ 4,050	11%
Mobile Home Split System, 2 TON 16 SEER/60 KBTU 95%	Each	-	-	-	-	$ -	0%
Mobile Home Split System, 2 TON 16 SEER/75 KBTU 95%	Each	-	-	-	-	$ -	0%
Mobile Home Split System, 3 TON 16 SEER/60 KBTU 95%	Each	-	-	-	-	$ -	0%
Mobile Home Split System, 3 TON 16 SEER/75 KBTU 95%	Each	-	-	-	-	$ -	0%
Mobile Home Split System, 4 TON 16 SEER/72 KBTU 95%	Each	-	-	-	-	$ -	0%
Replace FAU with HE FAU, 100 KBTU 95% AFUE	Each	-	-	-	-	$ -	0%
Replace FAU with HE FAU, 40 KBTU 95% AFUE	Each	-	-	-	-	$ -	0%
Replace FAU with HE FAU, 60 KBTU 95% AFUE	Each	-	-	-	-	$ -	0%
Replace FAU with HE FAU, 80 KBTU 95% AFUE	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 2 1/2 Ton	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 2 Ton	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 3 1/2 Ton	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 3 Ton	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 4 Ton	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 5 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 2 1/2 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 2 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 3 1/2 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 3 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 4 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 5 Ton	Each	-	-	-	-	$ -	0%
Replace Split AC Only with 16+ SEER - 2 1/2 Ton	Each	-	-	-	-	$ -	0%
Replace Split AC Only with 16+ SEER - 2 Ton	Each	-	-	-	-	$ -	0%
Replace Split AC Only with 16+ SEER - 3 1/2 Ton	Each	-	-	-	-	$ -	0%
Replace Split AC Only with 16+ SEER - 3 Ton	Each	-	-	-	-	$ -	0%
Replace Split AC Only with 16+ SEER - 4 Ton	Each	1	460.00	0.416	(2.04)	$ 6,200	16%
Replace Split AC Only with 16+ SEER - 5 Ton	Each	-	-	-	-	$ -	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 2 1/2	Each	-	-	-	-	$ -	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 2 Ton	Each	-	-	-	-	$ -	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 3 1/2	Each	-	-	-	-	$ -	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 3 Ton	Each	-	-	-	-	$ -	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 4 Ton	Each	-	-	-	-	$ -	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 5 Ton	Each	-	-	-	-	$ -	0%
Replace Split System with 16+ SEER/95%+ AFUE - 2 1/2 Ton	Each	-	-	-	-	$ -	0%
Replace Split System with 16+ SEER/95%+ AFUE - 2 Ton	Each	-	-	-	-	$ -	0%
Replace Split System with 16+ SEER/95%+ AFUE - 3 1/2 Ton[4]	Each	-	-	-	-	$ -	0%
Replace Split System with 16+ SEER/95%+ AFUE - 3 Ton[4]	Each	-	-	-	-	$ -	0%
Replace Split System with 16+ SEER/95%+ AFUE - 4 Ton	Each	-	-	-	-	$ -	0%
Replace Split System with 16+ SEER/95%+ AFUE - 5 Ton[4]	Each	-	-	-	-	$ -	0%
Smart Thermostat	Each	1	171.72	0.000	9.00	$ 235	1%
Maintenance							
CO/Smoke Alarm Combo	Each	-	-	-	-	$ -	0%
Comprehensive Home Health and Safety Check-up	Per Home	11	0.00	0.000	0.00	$ 869	2%
Furnace Clean and Tune	Each	12	0.00	0.000	0.00	$ 882	2%
Range Hood	Each	-	-	-	-	$ -	0%
Smoke Alarm	Each	-	-	-	-	$ -	0%
Lighting							
Exterior LED Security Light (photocell and motion sensor)	Each	-	-	-	-	$ -	0%
LED Fixtures - Exterior	Each	-	-	-	-	$ -	0%
LED Fixtures - Interior	Each	-	-	-	-	$ -	0%
LED Lamps - 40w Equivalent	Each	-	-	-	-	$ -	0%
LED Lamps - 60w Equivalent	Each	58	992.36	0.063	-20.12	$ 600	2%
Miscellaneous							
Energy Star Qualified Variable Speed Pool pumps	Each	-	-	-	-	$ -	0%
Home Energy Monitor	Each	1	0.00	0.000	0.00	$ 75	0%
Tier 2 Smart Power Strips	Each	-	-	-	-	$ -	0%
Vacancy Sensors	Each	-	-	-	-	$ -	0%
Permitting Fees							
Permits	Each	11	-	-	-	$ -	0%
Customer Enrollment							
ESA WH Outreach & Assessment	Home	11				$ 2,200	6%
ESA WH In-Home Energy Education	Home	-				$ -	0%
Total Savings/Expenditures			**6,857**	**4**	**561.34**	**$ 38,192**	**100%**

Households Treated		**Total**
- Single Family Households Treated	Home	11
- Mobile Homes Treated	Home	-
Total Number of Households Treated	Home	11

106,644.40

		ESA Program - Pilot Deep					
		Year-To-Date Completed & Expensed Installation					
Measures	**Units**	**Quantity Installed**	**kWh (Annual)**	**kW (Annual)**	**Therms (Annual)**	**Expenses ($)**	**% of Expenditure**
Appliances							
Energy Star Chest Freezer: 14-18 cf	Each	1	302.11	0.000	-0.24	$ 1,090	0%
Energy Star Chest Freezer: 20-22 cf	Each	-	-	-	-	$ -	0%
Energy Star Chest Freezer: 5-9 cf	Each	-	-	-	-	$ -	0%
Energy Star Qualified Clothes Washer	Each	-	-	-	-	$ -	0%
HP Washer/Dryer Combo Unit	Each	-	-	-	-	$ -	0%
Energy Star Qualified Dishwashers	Each	-	-	-	-	$ -	0%
Energy Star Qualified Refrigerators - Large 20+ cf	Each	2				$ 2,870	1%
Energy Star Qualified Refrigerators - Medium 17 - 19 cf	Each	-	-	-	-	$ -	0%
Energy Star Qualified Refrigerators - Small 14-16 cf	Each	-	-	-	-	$ -	0%
Energy Star Upright Freezer: 13.5-15 cf	Each	-	-	-	-	$ -	0%
Energy Star Upright Freezer: 16-18 cf	Each	-	-	-	-	$ -	0%
Energy Star Upright Freezer: 20-22 cf	Each	-	-	-	-	$ -	0%
Cooling Measures							
Energy Star Qualified Ceiling Fans	Each	3	-	-	-	$ 900	
Whole House Fan	Each	14	3,290.00	1.624	-7.93	$ 40,206	8%
Evaporative cooler installation 3,000 CFM	Each	1	17,943.24	0.000	0.00	$ 1,415	0%
Evaporative cooler installation 4,000 CFM	Each	1	0.00	0.000	0.00	$ 1,475	0%
Evaporative cooler installation 5,000 CFM	Each	-	-	-	-	$ -	0%
Replace Room AC with Energy Start Qualified RAC - 10k	Each	-	-	-	-	$ -	0%
Replace Room AC with Energy Start Qualified RAC - 12k	Each	-	-	-	-	$ -	0%
Replace Room AC with Energy Start Qualified RAC - 15k	Each	-	-	-	-	$ -	0%
Replace Room AC with Energy Start Qualified RAC - 6-8k	Each	2	483.72	-	-	$ 1,700	0%
Domestic Hot Water							
Faucet Aerator	Each	24	92.60	0.000	74.56	$ 225	0%
Low-Flow Showerhead - Handheld	Each	36	1930.20	0.304	149.58	$ 1,532	0%
Low-Flow Showerhead - Regular	Each						0%
Energy Star HE Gas Storage Water Heater - 40G	Each	-	-	-	-	$ -	0%
Energy Star HE Gas Storage Water Heater - 50G	Each	-	-	-	-	$ -	0%
Replace existing electric W/H with HP Water Heater - 40G	Each	1	0.00	0.000	30.93	$ 2,540	0%
Replace existing electric W/H with HP Water Heater - 50G	Each	1	0.00	0.000	34.17	$ 3,164	1%
Replace existing electric W/H with HP Water Heater - 80G	Each	-	-	-	-	$ -	0%
Replace with Solar Water Heating w/storage back up	Each	-	-	-	-	$ -	0%
Replace with Solar Water Heating w/tankless back up	Each	-	-	-	-	$ -	0%
Replace with Tankless Water Heater	Each	5	-	-	104.14	$ 20,620	4%
Thermostatic Shower Valve	Each	31	1155.00	0.159	152.58	$ 1,681	0%
Thermostatic Tub Spout/Diverter	Each	2	28.00	-	2.60	$ 110	0%
Water Heater - Repair water leak - NTE $300	T&M	-	-	-	-	$ -	0%
Water Heater Blanket	Each	-	-	-	-	$ -	0%
Water Heater Pipe Insulation	Each	11	0.00	0.000	0.00	$ 303	0%
Enclosure							
Attic Cover Replacement	Each	-	-	-	-	$ -	0%
Attic Insulation, Add R-11	Per Square	-	-	-	-	$ -	0%
Attic Insulation, Add R-19	Per Square	5,856	1049.02	0.000	84.50	$ 8,233	2%
Attic Insulation, Add R-30	Per Square	7,004	1591.66	0.000	200.54	$ 15,063	3%
Attic Insulation, Add R-38	Per Square	10,648	6,685.71	0.000	624.25	$ 22,842	4%
Attic Insulation, Add R-49	Per Square	30	24.10	-	1.57	$ 71	0%
Caulking	Per Linear	-	-	-	-	$ -	0%
Cover Plate Gaskets	Per Home	-	-	-	-	$ -	0%
Duct Sealing - 120 Minutes	Per System	18	4,027.22	0.000	119.88	$ 6,750	1%
Duct Sealing - 60 Minutes	Per System	-	-	-	-	$ -	0%
Duct Sealing - 90 Minutes	Per System	-	-	-	-	$ -	0%
Floor Insulation, Add R-19	Per Square	-	-	-	-	$ -	0%
Glass Replacement	Per Square	-	-	-	-	$ -	0%
High Efficiency Windows	Per Square	2,229	12,896.54	0.000	182.80	$ 124,861	24%
High-Performance Cool Roofs	Per Square	-	-	-	-	$ -	0%
Insulated Exterior Doors	Per Door	-	-	-	-	$ -	0%
Kitchen Exhaust Dampers	Each	-	-	-	-	$ -	0%
Minor Home / Envelop Repairs - NTE $600	T&M	3	51.77	0.000	0.75	$ 1,488	0%
Prescriptive Duct Sealing (No HVAC Replacement)	Per System	-	-	-	-	$ -	0%
Radiant Barriers	Per Square	-	-	-	-	$ -	0%
Room AC/Evaporative Cooler Cover	Each	-	-	-	-	$ -	0%
Wall Insulation, Add R-13	Per Square	-	-	-	-	$ -	0%
Weather-stripping	Per Linear	820	639.16	0.000	438.75	$ 4,732	1%
Window Film (Tint)	Per Square	-	-	-	-	$ -	0%
HVAC							
Duct Insulation (R-6)	Per Linear	-	-	-	-	$ -	0%
Duct Repair	Each	-	-	-	-	$ -	0%
Duct Replacement	Per Linear	65	-	-	-	$ 593	0%
Duct Test - Title 24 or to perform duct sealing	Per System	31	0.00	0.000	0.00	$ 4,610	1%
ECM Blower Motor	Each	-	-	-	-	$ -	0%
Efficient Fan Controller	Each	12	4.65	0.001	0.00	$ 3,240	1%
HE Wall Furnace 82% AFUE	Each	-	-	-	-	$ -	0%
HVAC System - Filter Replacement (No HVAC	Each	16	122.55	0.058	0.00	$ 1,028	0%
HVAC Tune-up	Each	3	160.56	0.031	0.00	$ 1,230	0%
Mobile Home Split System, 2 TON 16 SEER/60 KBTU 95%	Each	-	-	-	-	$ -	0%
Mobile Home Split System, 2 TON 16 SEER/75 KBTU 95%	Each	-	-	-	-	$ -	0%
Mobile Home Split System, 3 TON 16 SEER/60 KBTU 95%	Each	-	-	-	-	$ -	0%
Mobile Home Split System, 3 TON 16 SEER/75 KBTU 95%	Each	-	-	-	-	$ -	0%
Mobile Home Split System, 4 TON 16 SEER/72 KBTU 95%	Each	-	-	-	-	$ -	0%
Replace FAU with HE FAU, 100 KBTU 95% AFUE	Each	1	-	-	-	$ 5,925	1%
Replace FAU with HE FAU, 40 KBTU 95% AFUE	Each	-	-	-	-	$ -	0%
Replace FAU with HE FAU, 60 KBTU 95% AFUE	Each	2	0.00	0.000	104.45	$ 10,400	2%
Replace FAU with HE FAU, 80 KBTU 95% AFUE	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 2 1/2	Each	1	2,256.40	-	1.06	$ 9,555	2%
Replace Package G/E with 16+ SEER/80%+ AFUE - 2 Ton	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 3 1/2	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 3 Ton	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 4 Ton	Each	-	-	-	-	$ -	0%
Replace Package G/E with 16+ SEER/80%+ AFUE - 5 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 2 1/2 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 2 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 3 1/2 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 3 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 4 Ton	Each	-	-	-	-	$ -	0%
Replace Package HP with 16+ SEER/8.5+ HSPF - 5 Ton	Each	-	-	-	-	$ -	0%
Replace Split AC Only with 16+ SEER - 2 1/2 Ton	Each	-	-	-	-	$ -	0%
Replace Split AC Only with 16+ SEER - 2 Ton	Each	-	-	-	-	$ -	0%
Replace Split AC Only with 16+ SEER - 3 1/2 Ton	Each	2	0.00	0.000	188.89	$ 11,930	2%
Replace Split AC Only with 16+ SEER - 3 Ton	Each	7	9218.54	0.000	0.00	$ 40,390	8%
Replace Split AC Only with 16+ SEER - 4 Ton	Each	4	9338.05	0.000	0.00	$ 24,210	5%
Replace Split AC Only with 16+ SEER - 5 Ton	Each	5	6,923.43	-	-	$ 33,130	6%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 2 1/2	Each	-	-	-	-	$ -	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 2 Ton	Each	-	-	-	-	$ -	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 3 1/2	Each	-	-	-	-	$ -	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 3 Ton	Each	-	-	-	-	$ -	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 4 Ton	Each	-	-	-	-	$ -	0%
Replace Split HP System with 16+ SEER/8.8+ HSPF - 5 Ton	Each	-	-	-	-	$ -	0%
Replace Split System with 16+ SEER/95%+ AFUE - 2 1/2	Each	-	-	-	-	$ -	0%
Replace Split System with 16+ SEER/95%+ AFUE - 2 Ton	Each	-	-	-	-	$ -	0%
Replace Split System with 16+ SEER/95%+ AFUE - 3 1/2 Ton	Each	2	2,863.51	0.000	38.48	$ 17,386	3%
Replace Split System with 16+ SEER/95%+ AFUE - 3 Ton	Each	3	3,195.10	0.000	14.02	$ 25,338	5%
Replace Split System with 16+ SEER/95%+ AFUE - 4 Ton	Each	3	7,716.98	0.000	136.80	$ 28,950	6%
Replace Split System with 16+ SEER/95%+ AFUE - 5 Ton	Each						
Smart Thermostat	Each	1	1,460.20	-	24.47	$ 9,850	2%
Maintenance							
CO/Smoke Alarm Combo	Each	2	0.00	0.000	0.00	$ 158	0%
Comprehensive Home Health and Safety Check-up	Per Home	27	0.00	0.000	0.00	$ 2,106	0%
Furnace Clean and Tune	Each	16	0.00	0.000	0.00	$ 1,162	0%
Range Hood	Each	-	-	-	-	$ -	0%
Smoke Alarm	Each	-	-	-	-	$ -	0%
Lighting							
Exterior LED Security Light (photocell and motion sensor)	Each	-	-	-	-	$ -	0%
LED Fixtures - Exterior	Each	-	-	-	-	$ -	0%
LED Fixtures - Interior	Each	-	-	-	-	$ -	0%
LED Lamps - 40w Equivalent	Each	-	-	-	-	$ -	0%
LED Lamps - 60w Equivalent	Each	48	3136.95	0.000	-21.63	$ 576	0%
Miscellaneous							
Energy Star Qualified Variable Speed Pool pumps	Each	-	-	-	-	$ -	0%
Home Energy Monitor	Each	-	-	-	-	$ -	0%
Tier 2 Smart Power Strips	Each	-	-	-	-	$ -	0%
Vacancy Sensors	Each	-	-	-	-	$ -	0%
Permitting Fees							
Permits	Each	25	-	-	-	$ 9,490	2%
Customer Enrollment							
ESA WH Outreach & Assessment	Home	31				$ 5,840	1%
ESA WH In-Home Energy Education	Home	-				$ -	0%
Total Savings/Expenditures			**99,787**	**2**	**2,742.95**	**$ 512,626**	**100%**

Households Treated		**Total**
- Single Family Households Treated	Home	31
- Mobile Homes Treated	Home	-
Total Number of Households Treated	Home	31

	Year to Date Expenses		
ESA Program - Pilot Plus and Pilot Deep	**Electric**	**Gas**	**Total**
Administration [2]	$ 176,785	$ 118,470	$ 295,256
Direct Implementation (Non-Incentive) [3]	$ 145,683	$ 145,683	$ 291,365
Direct Implementation [4]	$ 499,466	$ 333,808	$ 833,275
TOTAL Pilot Plus and Pilot Deep COSTS	**$ 821,934**	**$ 597,961**	**$ 1,419,895**

<--Includes measures costs

	Year to Date Expenses		
ESA Program - Pilot Plus and Pilot Deep	**Electric**	**Gas**	**Total**
Inspections	$ 17,043	$ 17,043	$ 34,086
Marketing and Outreach	$ 43,606	$ 43,606	$ 87,213
General Administration	$ 64,556	$ 6,241	$ 70,797
Direct Implemenetr -- ADMIN	$ 145,683	$ 145,683	$ 291,365
EM&V Studies	$ 47,300	$ 47,300	$ 94,600
Direct Installation -- Materials	$ 305,562	$ 167,115	$ 472,677
Performance Incentive	$ 111,179	$ 76,827	$ 188,005
Home Audit; Test-In Test-Out	$ 81,011	$ 83,411	$ 164,422
Remediation & Mitigation	$ 1,715	$ 6,455	$ 8,171
WE&T	$ 4,280	$ 4,280	$ 8,560
Total	**$ 821,934**	**$ 597,961**	**$ 1,419,895**

[1] Administration includes expenses from the following categories: General Administration, Regulatory Compliance, Training, Inspections, Marketing and Outreach, and Evaluation.

[2] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration and Marketing.

[3] Direct Implementation includes expenses for measures delivery.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot
Southern California Edison
Through June 2025

Measures	Units	ESA Program - Building Electrification Retrofit Pilot [1]					
		Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh (Annual)[2]	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances							
Electric Dryer	Each	49	(14,952)	-	742	$ 65,002	1.4%
Heat Pump Dryer	Each	6	(1,560)	-	90	$ 12,720	0.3%
Induction Cooktop	Each	7	(629)	-	40	$ 13,050	0.3%
Induction Range	Each	33	(6,831)	-	472	$ 70,548	1.5%
Domestic Hot Water							
Heat Pump Water Heater	Each	157	(191,500)	-	26,247	$ 811,225	17.7%
Enclosure							
Attic Insulation	Home	57	34,091	19	2	$ 201,224	4.4%
HVAC							
Heat Pump HVAC	Each	164	(115,558)	-	26,075	$ 2,198,306	47.9%
Duct Seal	Each	128	-	-	-	$ 49,740	1.1%
Smart Thermostat	Each	85	3,176	-	-	$ 26,440	0.6%
Miscellaneous[3]							
Minor Home Repair	Home	135				$ 459,407	10.0%
Carbon Monoxide/Smoke Alarm	Each	588				$ 48,554	1.1%
Electric Panel	Each	54				$ 187,600	4.1%
Electric Sub-Panel	Each	18				$ 33,600	0.7%
Electrical Circuit Run	Each	332				$ 343,740	7.5%
Induction Cookware	Home	39				$ 5,990	0.1%
Customer Enrollment							
Energy Assessment	Home	155				$ 61,625	1.3%
Total Savings/Expenditures			**(293,763)**	**19**	**53,668**	**$ 4,588,771**	**100.0%**
Claimable kWh Savings[4]			1,278,709				

Households Treated		Total
Single Family Households Treated	Home	**155**
Estimated Avg. Annual Bill SavingsTreated[5]	Home	**$ 484**

ESA Program - Building Electrification	Year to Date Expenses			
	Electric	Gas	Total	
Administration	$ 172,254		$ 172,254	
Direct Implementation (Non-Incentive)[6]	$ 62,770		$ 62,770	
Direct Implementation[7]	$ 3,961,930		$ 3,961,930	*<<Includes measures costs*
TOTAL Building Electrification COSTS	$ 4,196,954	$ -	$ 4,196,954	

[1] The costs for the following measures are included in the overall expenditures of the BE Pilot: additional line set for ductless mini-splits, building permits, and thermostat common

[2] The BE Pilot has reviewed all fuel-substitution measures and updated the data with the negative kWh value.

[3] These measures do not have any savings associated and may be required to complete the installation to electrify the residential end-uses of participating households.

[4] Claimable kWh Savings was calculated using methodology in Fuel Substitution Technical Guidance Document in accordance to D.19-08-009; Claimable kWh = kWh + (Therm * 29.3).

[5] Estimated average annual bill savings is calculated prior to participation. The estimated annual bill savings is based on existing equipment in the home, electric and gas utility rates, and usage. The bill savings analysis is based on the assumption that heating, cooling and hot water usage will remain the same in the future and using a Time-Of-Use plan (e.g., TOU-D-PRIME) that best fits the home.

[6] Includes Marketing & Outreach, Processing, and Inspection costs.

[7] Direct Implementation Year to Date (YTD) Expenses will have a monthly lag of recorded expenditures and not match the expenditures in Cell G31. The YTD expenditures include an accrual reconcilation to reflect actual expenditures of the 2024 reported homes treated and installed measures.

Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot
Southern California Edison
Through June 2025

ESA CEH Program Offerings	ESA Program - Clean Energy Homes New Construction Pilot[1]					
	Monthly Total (Projects)	Monthly Total Units (Living Units)	Cumulative Program Launch-to-date Total (Projects)[2]	Cumulative Program Launch-to-date Total Units (Living Units)[2]	Estimated Incentive Expenses ($)	% Incentive Budget
Interest Form submitted	0	0	19	954		
Interest Form denied	0	0	11	539		
Application for direct design assistance **(in progress)**	0	0	0	0	$ -	0
Application for direct design assistance **(completed)**	0	0	0	0	$ -	0
Applications for design incentive **(in progress)** [3]	0	0	1	8	$ 50,000	1.32%
Applications for design incentive **(completed)**	0	0	0	0	$ -	0
Applications for tenant education incentive **(in progress)**[4]	0	0	3	283	$ 55,000	1.46%
Applications for tenant education incentive **(completed)**	0	0	0	0	$ -	0
Total Savings/Expenditures					$ 105,000	2.78%

[1] CEH does not track installations since it is a Design Assistance and Tenant Education Incentive Program. CEH tracks Interest Forms (Interest in the Program).

[2] Interest Forms include a count of those customers interested in General Technical Assistance: AEA provides general education and guidance. Those participants who submit a formal application to participate in the program will do so under with direct design or a design incentive. Direct Design: AEA provides direct design assistance for all-electric builds. Design Incentive: Participant submitted an application for a design incentive. No new applications will be received in 2025 due to the ramp down of CEH. All marketing and outreach activities have ceased.

[3] The ($) amount for DI is $50K for each project. One project have incentive totals to $50k.

[4] The ($) amount for the TE incentive maximum incentive is $25K for each project. Three projects have incentives totats to $55k. In April 2025: The number of TE Incentives lowered 3 projects. In May 2025, one Developer consolidated their four applications to two applications.

NOTE: Columns reflect cumulative total numbers instead of YTD total, as previously reported.

ESA CEH Outreach and Education	Units	Monthly Total	YTD Total
Webinars	Number of webinars	**0**	**0**
Active leads	Unique developer	**0**	**0**
Non-active Leads	Unique developer	**0**	**0**

*In 2025 all marketing and outreach activities have ceased. No new webinars, active leads or non-active leads will be tracked.

Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses ($)	% Incentive Budget
Direct Design Assistance	Living Units	0				$ -	0.00%
Design Incentive	Living Units	0				$ -	0.00%
Total Savings/Expenditures						$ -	0.00%

*There are three DA applications under review but have not been completed, meaning submitted, reviewed and incentive paid.

ESA Program - Clean Energy Homes	Current Month Expenses			Year to Date Expenses		
	Electric	Gas	Total	Electric	Gas	Total
Administration	$ 13,001	$ -	$ 13,001	$ 85,556	$ -	$ 85,556
Direct Implementation (Non-Incentive)	$ 6,938	$ -	$ 6,938	$ 30,512	$ -	$ 30,512
Direct Implementation	$ -	$ -	$ -	$ -	$ -	$ -
TOTAL Clean Energy Homes COSTS	$ 19,939	$ -	$ 19,939	$ 116,068	$ -	$ 116,068

Energy Savings Assistance Program Table 2E - CSD Leveraging
Southern California Edison
Through June 2025

				ESA Program - CSD Leveraging					
				Year-To-Date Completed & Expensed Installation					
Measures	Basic	Plus	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances									
Clothes Dryer			Each						
Dish Washer			Each						
Freezer			Each						
High Efficiency Clothes Washer			Each						
Induction Cooking Appliance-FS			Each						
Microwave			Each						
Refrigerator			Each						
Domestic Hot Water									
Combined Showerhead/TSV			Home						
Faucet Aerator			Each						
Heat Pump Water Heater			Each						
Heat Pump Water Heater - Electric			Each						
Heat Pump Water Heater - Gas			Each						
Heat Pump Water Heater - Propane			Each						
Low-Flow Showerhead			Home						
Solar Water Heating			Home						
Other Domestic Hot Water			Home						
Tankless Water Heater			Each						
Thermostatic Shower Valve			Each						
Thermostatic Shower Valve Combined Showerhead			Each						
Thermostatic Tub Spout/Diverter			Each						
Water Heater Repair			Each						
Water Heater Replacement			Each						
Water Heater Tank and Pipe Insulation			Each						
Enclosure									
Air Sealing			Home						
Attic Insulation			Home						
Attic Insulation CAC NonElect Heat			Home						
Caulking			Home						
Diagnostic Air Sealing			Home						
Floor Insulation			Home						
Minor Home Repairs			Home						
HVAC									
Central A/C replacement			Each						
Central Heat Pump-FS (propane or gas space)			Home						
Duct Test and Seal			Each						
Energy Efficient Fan Control			Each						
Evaporative Cooler (Installation)			Each						
Evaporative Cooler (Replacement)			Each						
Furnace Repair			Home						
Furnace Replacement			Home						
Heat Pump Replacement			Home						
Heat Pump Replacement - CAC Gas			Home						
Heat Pump Replacement - CAC Propane			Home						
High Efficiency Forced Air Unit (HE FAU)			Home						
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home						
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home						
Portable A/C			Each						
Prescriptive Duct Sealing			Home						
Removed - A/C Time Delay			Each						
Removed - FAU Standing Pilot Conversion			Each						
Room A/C Replacement			Home						
Smart Thermostat			Home						
Wholehouse Fan			Each						

Maintenance									
Central A/C Tune up			Home						
Furnace Clean and Tune			Home						
HVAC Air Filter Service			Each						
Condenser Coil Cleaning			Each						
Evaporative Cooler - Maint Functioning			Each						
Evaporative Cooler - Maint Non-Functioning			Each						
Evaporative Cooler Maintenance			Home						
Evaporator Coil			Each						
Fan Control Adjust			Each						
Range Hood			Home						
Refrigerant Charge Adjustment			Each						
Lighting									
Exterior Hard wired LED fixtures			Each						
LED A-Lamps			Each						
LED R/BR Lamps			Each						
Removed - Interior Hard wired LED fixtures			Each						
Removed - LED Night Light			Each						
Removed - LED Torchiere			Each						
Removed - Occupancy Sensor			Each						
Miscellaneous									
Air Purifier			Home						
CO and Smoke Alarm			Each						
Cold Storage			Home						
Comprehensive Home Health and Safety Check-up			Each						
Pool Pumps			Each						
Smart Strip			Each						
Smart Strip Tier II			Each						
Pilots									
Customer Enrollment									
Outreach & Assessment			Home						
In-Home Education			Home						
Total Savings/Expenditures									
Total Households Weatherized									

CSD MF Tenant Units Treated	**Total**
-	-
-	-

	Year to Date Expense		
ESA Program - CSD Leveraging	**Electric**	**Gas**	**Total**
Administration	$ -		$ -
Direct Implementation (Non-Incentive)	$ -		$ -
Direct Implementation	$ -		$ -
TOTAL CSD Leveraging COSTS	$ -	$ -	$ -

Energy Savings Assistance Program Tables 3A-3H - Energy Savings and Average Bill Savings per Treated Home/Common Area
Southern California Edison
Through June 2025

Table 3A, ESA Main Program (SF, MH)		
Annual kWh Savings		8,519,524
Annual Therm Savings		10,152
Lifecycle kWh Savings		95,773,625
Lifecycle Therm Savings		158,489
Current kWh Rate [1]	$	0.21
Current Therm Rate	$	1.38
Average 1st Year Bill Savings / Treated households	$	72
Average Lifecycle Bill Savings / Treated Household	$	816

Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit)		
Annual kWh Savings		-
Annual Therm Savings		-
Lifecycle kWh Savings		
Lifecycle Therm Savings		
Current kWh Rate [1]	$	0.21
Current Therm Rate	$	1.38
Average 1st Year Bill Savings / Treated Property	$	-
Average Lifecycle Bill Savings / Treated Property	$	-

Per SDG&E, Southern MFWB data for 2025 will be included in the July 2025 monthly report.

Table 3C, ESA Program - Multifamily Whole Building (MFWB)		
Annual kWh Savings		-
Annual Therm Savings		-
Lifecycle kWh Savings		-
Lifecycle Therm Savings		-
Current kWh Rate	$	0.21
Current Therm Rate	$	1.38
Average 1st Year Bill Savings / Treated Property	$	-
Average Lifecycle Bill Savings / Treated Property	$	-

Per SDG&E, Southern MFWB data for 2025 will be included in the July 2025 monthly report.

Table 3D, ESA Program - Pilot Plus		
Annual kWh Savings		6,857
Annual Therm Savings		561
Lifecycle kWh Savings		68,574
Lifecycle Therm Savings		5,613
Current kWh Rate [1]	$	0.21
Current Therm Rate	$	1.38
Average 1st Year Bill Savings / Treated Property	$	199
Average Lifecycle Bill Savings / Treated Property	$	1,992

Energy Savings Assistance Program Tables 3A-3H - Energy Savings and Average Bill Savings per Treated Home/Common Area
Southern California Edison
Through June 2025

Table 3E, ESA Program - Pilot Deep		
Annual kWh Savings		99,787
Annual Therm Savings		2,743
Lifecycle kWh Savings		997,870
Lifecycle Therm Savings		27,430
Current kWh Rate [1]	$	0.21
Current Therm Rate	$	1.38
Average 1st Year Bill Savings / Treated Property	$	787
Average Lifecycle Bill Savings / Treated Property	$	7,870

Table 3F, ESA Program - Building Electrification (SCE Only) [2]		
Annual kWh Savings		1,278,709
Annual Therm Savings		53,668
Lifecycle kWh Savings		20,686,990
Lifecycle Therm Savings		848,968
Current kWh Rate [1]	$	0.21
Current Therm Rate	$	-
Average 1st Year Bill Savings / Treated Households	$	1,704
Average Lifecycle Bill Savings / Treated Households	$	27,568

Table 3G, ESA Program - CSD Leveraging		
Annual kWh Savings		-
Annual Therm Savings		-
Lifecycle kWh Savings		-
Lifecycle Therm Savings		-
Current kWh Rate	$	-
Current Therm Rate	$	-
Average 1st Year Bill Savings / Treated Households	$	-
Average Lifecycle Bill Savings / Treated Households	$	-

Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep		
Annual kWh Savings		8,626,169
Annual Therm Savings		13,456
Lifecycle kWh Savings		96,840,069
Lifecycle Therm Savings		191,532
Current kWh Rate [1]	$	0.21
Current Therm Rate	$	1.38
Average 1st Year Bill Savings / Treated Households	$	1,059
Average Lifecycle Bill Savings / Treated Households	$	10,678

[1] The current kWh rate for 2025 is the projected 2025 kWh rate listed in the 2024 Annual report, ESA Table 9, filed May 1, 2025.

[2] The kWh Savings are based on the Claimable Savings from ESA Table 2C.

[3] Summary is the sum of ESA Main, MF In Unit, MFWB, Pilot Plus Pilot Deep, CSD Leveraging.

Energy Savings Assistance Program Table 4A-4E - Homes/Buildings Treated
Southern California Edison
Through June 2025

Table 4A, ESA Program (SF, MH)						
	Eligible Households			Households Treated YTD		
County	Rural [1]	Urban	Total	Rural	Urban	Total
Fresno	0	826	826	0	0	0
Imperial	298	0	298	1	0	1
Inyo	2,095	11	2,106	2	0	2
Kern	19,863	15,756	35,619	590	15	605
Kings	11,276	0	11,276	264	0	264
Los Angeles	3,542	678,712	682,254	13	11,365	11,378
Madera	0	2	2	0	0	0
Mariposa	1	0	0	0	0	0
Mono	3,671	0	3,671	20	0	20
Orange	1	275,838	275,839	0	1,183	1,183
Riverside	121,767	118,244	240,011	2,010	1,517	3,527
San Bernardino	50,024	236,393	286,417	1,470	3,683	5,153
San Diego	1	0	1	0	0	0
Santa Barbara	0	24,091	24,091	0	12	12
Tulare	51,069	17,089	68,158	1,286	375	1,661
Ventura	2,962	84,312	87,274	4	700	704
Total	**266,570**	**1,451,274**	**1,717,843**	**5,660**	**18,850**	**24,510**

Table 4B, ESA Program - MFWB (MF In-Unit)						
	Eligible Properties [2]			Properties Treated YTD		
County				Rural	Urban	Total
Kings						0
Los Angeles						0
Orange						0
Riverside						0
San Bernardino						0
Tulare						0
Ventura						0
Total	**0**	**0**	**0**	**0**	**0**	**0**

Per SDG&E, Southern MFWB data for 2025 will be included in the July 2025 monthly report.

Table 4C, ESA Program - Multifamily Whole Building (MF CAM, MF MFWB)						
	Eligible Households			Households Treated YTD		
County				Rural	Urban	Total
Kings						0
Los Angeles						0
Orange						0
Riverside						0
San Bernardino						0
Tulare						0
Ventura						0
Total	**0**	**0**	**0**	**0**	**0**	**0**

Per SDG&E, Southern MFWB data for 2025 will be included in the July 2025 monthly report.

Table 4D, ESA Program - Pilot Plus and Pilot Deep						
	Eligible Households			Households Treated YTD		
County	Rural	Urban	Total	Rural	Urban	Total
Los Angeles	236	24,422	24,658	0	0	0
Riverside	6,332	5,358	11,690	22	19	41
San Bernardino	1,548	10,114	11,662	0	1	1
Total	**8,116**	**39,894**	**48,010**	**22**	**20**	**42**

Table 4E, ESA Program - CSD Leveraging						
	Eligible Households			Households Treated YTD		
County				Rural	Urban	Total
Total					**0**	**0**

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.
[2] Do not currently have Eligible Properties for ESA CAM.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 5A - 5E - Energy Savings Assistance Program Customer Summary
Southern California Edison
Through June 2025

Table 5A, ESA Main Program (SF, MH)																
	Gas & Electric				Gas Only				Electric Only				Total			
	Household	(Annual)			Household	(Annual)			Household	(Annual)			Household	(Annual)		
Month	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW
January									3,784	3,002	1,327,114	207	3,784	3,002	1,327,114	207
February									3,726	112	1,155,995	184	3,726	112	1,155,995	184
March									3,940	1,925	1,394,443	209	3,940	1,925	1,394,443	209
April									4,445	4,529	1,536,780	233	4,445	4,529	1,536,780	233
May									4,593	3,089	1,597,357	243	4,593	3,089	1,597,357	243
June									4,022	(2,506)	1,507,836	228	4,022	(2,506)	1,507,836	228
July													-	-	-	-
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**24,510**	**10,152**	**8,519,524**	**1,304**	**24,510**	**10,152**	**8,519,524**	**1,304**

Table 5B, ESA Program - MFWB In-Unit																
	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)		
Month	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW
January													-	-	-	-
February													-	-	-	-
March													-	-	-	-
April													-	-	-	-
May													-	-	-	-
June													-	-	-	-
July													-	-	-	-
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

Per SDG&E, Southern MFWB data for 2025 will be included in the July 2025 monthly report.

Table 5C, ESA Program - Multifamily Whole Building (MFCAM) [1]																
	Gas & Electric				Gas Only				Electric Only				Total			
	# of	(Annual)			# of	(Annual)			# of	(Annual)			# of	(Annual)		
Month	Properties	Therm	kWh	kW	Properties	Therm	kWh	kW	Properties	Therm	kWh	kW	Properties	Therm	kWh	kW
January									-	-	-	-	-	-	-	-
February									-	-	-	-	-	-	-	-
March									-	-	-	-	-	-	-	-
April									-	-	-	-	-	-	-	-
May									-	-	-	-	-	-	-	-
June									-	-	-	-	-	-	-	-
July									-	-	-	-	-	-	-	-
August									-	-	-	-	-	-	-	-
September									-	-	-	-	-	-	-	-
October									-	-	-	-	-	-	-	-
November									-	-	-	-	-	-	-	-
December													-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Per SDG&E, Southern MFWB data for 2025 will be included in the July 2025 monthly report.

[1] Multifamily Whole Building/Common Area Measures; does not include in-unit measures, which are detailed in Table 5B.

Table 5D, ESA Program - Pilot Plus and Pilot Deep																
	Gas & Electric				Gas Only				Electric Only				Total			
Month	# of Household Treated by	(Annual) Therm	kWh	kW	# of Household Treated by	(Annual) Therm	kWh	kW	# of Household Treated by	(Annual) Therm	kWh	kW	# of Household Treated by	(Annual) Therm	kWh	kW
January	3	413	8,447	0									3	413	8,447	0
February	3	231	5,565	0									3	231	5,565	0
March	5	723	24,132	2									5	723	24,132	2
April	5	457	5,470	1									5	457	5,470	1
May	14	677	24,277	24									14	677.02	24,277	23.58
June	12	802	38,753	2									12	802.00	38,753	2.01
July													-	-	-	-
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	**42**	**3,304**	**106,644**	**29**					**-**	**-**	**-**	**-**	**42**	**3,304**	**106,644**	**29**

Table 5E, ESA Program - Building Electrification (SCE Only)																
	Gas & Electric				Gas Only				Electric Only				Total			
Month	Household Treated by Month	Annual Therm	kWh	kW	Household Treated by Month	Annual Therm	kWh	kW	Household Treated by Month	Annual[1] Therm	kWh	kW	Household Treated by Month	Annual Therm	kWh	kW
January									15	4,860	(28,773)		15	4,860	(28,773)	-
February									20	6,963	(39,514)	3	20	6,963	(39,514)	3
March									4	1,586	(10,309)		4	1,586	(10,309)	-
April									29	10,145	(53,147)	5	29	10,145	(53,147)	5
May									39	13,291	(73,287)	4	39	13,291	(73,287)	4
June									48	16,718	(87,492)	7	48	16,718	(87,492)	7
July													-	-	-	-
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**155**	**53,563**	**(292,522)**	**19**	**155**	**53,563**	**(292,522)**	**19**

[1] Sum of monthly Therm, kWh, and kW may have a variance when compared to the YTD because of rounding.

Table 5F, ESA Program - CSD Leveraging																
	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)		
Month	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW
January									-	-	-	-	-	-	-	-
February									-	-	-	-	-	-	-	-
March									-	-	-	-	-	-	-	-
April									-	-	-	-	-	-	-	-
May									-	-	-	-	-	-	-	-
June									-	-	-	-	-	-	-	-
July									-	-	-	-	-	-	-	-
August									-	-	-	-	-	-	-	-
September									-	-	-	-	-	-	-	-
October									-	-	-	-	-	-	-	-
November									-	-	-	-	-	-	-	-
December									-	-	-	-	-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies
Southern California Edison
Through June 2025

	Authorized 2021-26 Funding			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expensed		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
ESA Pilot Plus/Deep Program Pilot	$ 19,424,318	$ -	$ 19,424,318	$ 224,947	$ -	$ 224,947	$ 821,934	$ -	$ 821,934	$ 2,450,075	$ -	$ 2,450,075	13%		13%
Building Electrification Retrofit Pilot	$ 40,832,693	$ -	$ 40,832,693	$ 1,784,899	$ -	$ 1,784,899	$ 4,196,954	$ -	$ 4,196,954	$ 7,867,800	$ -	$ 7,867,800	19%		19%
Clean Energy Homes New Construction Pilot	$ 8,859,000	$ -	$ 8,859,000	$ 19,939	$ -	$ 19,939	$ 116,068	$ -	$ 116,068	$ 1,381,787	$ -	$ 1,381,787	16%		16%
Total Pilots	**$ 69,116,010**	**$ -**	**$ 69,116,010**	**$ 2,029,785**	**$ -**	**$ 2,029,785**	**$ 5,134,956**	**$ -**	**$ 5,134,956**	**$ 11,699,663**	**$ -**	**$ 11,699,663**	**17%**		**17%**
Pilot Evaluations (SCE) [6]															
ESA Pilot Plus/Deep Program Pilot Evaluation	$ 1,744,513	$ -	$ 1,744,513	$ 10,981	$ -	$ 10,981	$ 47,300	$ -	$ 47,300	$ 275,743	$ -	$ 275,743	16%		16%
Building Electrification Retrofit Pilot Evaluation	$ 594,930	$ -	$ 594,930	$ 16,319	$ -	$ 16,319	$ 61,656	$ -	$ 61,656	$ 283,100	$ -	$ 283,100	48%		48%
Clean Energy Homes New Construction Pilot Evaluation	$ 164,550	$ -	$ 164,550	$ -	$ -	$ -	$ 13,145	$ -	$ 13,145	$ 41,640	$ -	$ 41,640	25%		25%
Total Pilot Evaluations	**$ 2,503,993**	**$ -**	**$ 2,503,993**	**$ 27,300**	**$ -**	**$ 27,300**	**$ 122,101**	**$ -**	**$ 122,101**	**$ 600,483**	**$ -**	**$ 600,483**	**24%**		**24%**
Studies [1][2]															
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study[3]	$ 75,000	$ -	$ 75,000	$ 20,537	$ -	$ 20,537	$ 44,111	$ -	$ 44,111	$ 44,111	$ -	$ 44,111	59%		59%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	$ 75,000	$ -	$ 75,000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%		0%
Joint IOU - Statewide CARE-ESA Categorical Study[4]	$ 22,495	$ -	$ 22,495	$ -	$ -	$ -	$ -	$ -	$ -	$ 22,494	$ -	$ 22,494	100%		100%
Load Impact Evaluation Study	$ 450,000	$ -	$ 450,000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%		0%
ESA Non-Energy Impacts (NEI) Study [5]	$ 150,000	$ -	$ 150,000	$ -	$ -	$ -	$ 45,513	$ -	$ 45,513	$ 96,977	$ -	$ 96,977	65%		65%
Rapid Feedback Research and Analysis	$ 155,000	$ -	$ 155,000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%		0%
Joint IOU - Process Evaluation Studies (1-4 Studies)	$ 150,000	$ -	$ 150,000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%		0%
Total Studies	**$1,077,495**	**$ -**	**$1,077,495**	**$20,537**	**$ -**	**$20,537**	**$89,623**	**$ -**	**$89,623**	**$163,582**	**$ -**	**$163,582**	**15%**		**15%**

[1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect SCE's 30% allocation among the IOUs. Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-06-015.

[2] Some studies cover multiple cycles. Hence this column total reflects the total study spending (as opposed to cycle spending).

[3] Decision D.21-06-015 approved Joint Utilities' 2025 LINA Study for $500,000. SoCalGas holds the statewide contract for this co-funded study. SCE has not been fully cross-billed so the actual amount incurred will be greater than what is reflected in this table until bills are reconciled. SCE's 30% allocation is $150,000, funded 50/50 via the ESA and CARE budgets. The current total (as of December 2024) reflect January-April 2024 for ESA only.

[4] Authorized per D.21-06-015, the Categorical Study will be funded 50/50 via the ESA and CARE budgets.

[5] Decision D.21-06-015 approved Joint Utilities' 2022 ESA NEI Study for $500,000. SCE holds the statewide contract for this co-funded study and will cross-bill the other IOUs. The total budget and spend reflected includes SCE's allocated CFA portion only.

[6] Pilot Evaluation budget and expenditures are included in the overall budget and expenditures of the Pilot.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through June 2025

ESA Main (SF, MH)

Customer Segments	# of Households Eligible[1]	# of Households Treated[2]	Enrollment Rate = (C/B)	# of Households Contacted[3]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF	1,111,629	21,438	1.93%	4,690	457%	309	309	0.040	(1.00)	(1.00)	$ 434
MH	122,664	3,072	2.50%	390	788%	281	281	0.050	(1.94)	(1.94)	$ 344
MF In-Unit	452,445	0	0.00%	0	0%	0	0	-	-	-	$ -
Rent vs. Own											
Own	734,229	13,233	1.80%	3,737	354%	314	314	0.050	0.66	0.66	$ 511
Rent	955,993	11,277	1.18%	1,343	840%	295	295	0.050	(3.20)	(3.20)	$ 319
Previous vs. New Participant											
Previous	-	10	0.00%	3	333%	225	225	0.190	59.09	59.09	$ 3,265
New Participant	27,051	21,194	78.35%	4,167	509%	302	302	0.050	(1.28)	(1.28)	$ 414
Seniors	500,658	7,805	1.56%	1,957	399%	317	317	0.050	(1.43)	(1.43)	$ 405
Veterans	95,822	439	0.46%	119	369%	370	370	0.050	0.50	0.50	$ 546
Hard-to-Reach[4]	1,352,338	21,563	1.59%	4,912	439%	305	305	0.050	(0.87)	(0.87)	$ 435
Vulnerable[5]	603,866	19,779	3.28%	3,868	511%	305	305	0.050	(1.72)	(1.72)	$ 391
Location											
DAC	464,442	13,557	2.92%	2,270	597%	312	312	0.050	(2.97)	(2.97)	$ 341
Rural	264,615	5,658	2.14%	1,546	366%	326	326	0.050	0.56	0.56	$ 554
Tribal	8,832	39	0.44%	11	355%	329	329	0.050	1.75	1.75	$ 513
PSPS Zone	118,256	72	0.06%	28	257%	252	252	0.040	2.42	2.42	$ 445
Wildfire Zone	281,693	4,346	1.54%	1,133	384%	301	301	0.050	(0.12)	(0.12)	$ 485
Climate Zone 06	255,532	894	0.35%	170	526%	256	256	0.030	(0.63)	(0.63)	$ 362
Climate Zone 08	400,491	8,123	2.03%	1,183	687%	288	288	0.050	(3.44)	(3.44)	$ 295
Climate Zone 09	328,310	2,957	0.90%	454	651%	382	382	0.060	(3.56)	(3.56)	$ 316
Climate Zone 10	353,565	5,487	1.55%	1,410	389%	289	289	0.050	0.21	0.21	$ 495
Climate Zone 13	89,360	2,456	2.75%	640	384%	357	357	0.050	(0.65)	(0.65)	$ 568
Climate Zone 14	159,858	3,676	2.30%	1,005	366%	300	300	0.040	3.21	3.21	$ 591
Climate Zone 15	64,877	633	0.98%	133	476%	215	215	0.030	1.69	1.69	$ 487
Climate Zone 16	38,147	284	0.74%	85	334%	298	298	0.040	(2.61)	(2.61)	$ 403
CARB Communities[6]	169,417	6,137	3.62%	842	729%	297	297	0.050	(3.74)	(3.74)	$ 290
Financial											
CARE	1,302,665	18,760	1.44%	4,633	405%	307	307	0.050	(0.63)	(0.63)	$ 448
FERA	211,756	250	0.12%	53	472%	276	276	0.040	2.06	2.06	$ 412
Disconnected[7]	35,313	75	0.21%	14	536%	293	293	0.040	(3.15)	(3.15)	$ 421
Arrearages	687,677	13,890	2.02%	3,046	456%	308	308	0.050	(1.35)	(1.35)	$ 417
High Usage	69,406	260	0.37%	95	274%	249	249	0.040	(0.90)	(0.90)	$ 721
High Energy Burden[8]	372,317	7,340	1.97%	1,953	376%	295	295	0.040	1.72	1.72	$ 549
SEVI[9]											
Low[9]	203,389	1,283	0.63%	362	354%	295	295	0.040	2.65	2.65	$ 591
Medium[9]	595,200	8,088	1.36%	2,017	401%	306	306	0.050	0.74	0.74	$ 501
High[9]	523,601	15,139	2.89%	2,701	560%	306	306	0.050	(2.43)	(2.43)	$ 367
Affordability Ratio[10]	88,451	24,423	27.61%	5,070	482%	305	305	0.050	(1.12)	(1.12)	$ 423
Health Condition											
Medical Baseline	26,355	1,225	4.65%	416	294%	330	330	0.050	0.75	0.75	$ 512
Respiratory[11]											
Low[11]	370,549	1,778	0.48%	455	391%	287	287	0.040	1.24	1.24	$ 515
Medium[11]	506,698	11,999	2.37%	2,273	528%	303	303	0.050	(1.94)	(1.94)	$ 392
High[11]	444,943	10,733	2.41%	2,352	456%	310	310	0.050	(0.58)	(0.58)	$ 442
Disabled	351,490	3,316	0.94%	913	363%	327	327	0.050	(0.05)	(0.05)	$ 479

Customer Segments:

NOTES:

[1] Athens eligibility estimates at 250 FPL applied to customer segment population.

[2] Households Treated data is not additive because customers may be represented in multiple categories.

[3] Includes only households that SCE contacted by direct mail or email campaigns in CY2023. Customers could also have been contacted multiple times within a year. They could also be contacted by other means, such as by contractors or another utility, which is not reflected in this value. SCE only tracks its direct mail and email campaign efforts.

Hard to Reach

[4] "Hard to Reach" is defined as a customer who meets at least one of the following characteristics: Prefers non-English language, is low income, lives in a mobile home or multifamily dwelling unit, is a renter/tenant, or is Rural.

Vulnerable

[5] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

CARB Communities

[6] Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).

Disconnected

[7] Based on calendar year 2023.

High Energy Burden

[8] Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. High Energy Burden threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment (LINA).

SEVI

[9] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.

Affordability Ratio

[10] Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report.

Respiratory

[11] Based on Asthma score in CalEnviroScreen 4.0.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through June 2025

Multifamily Whole Building (MFWB)

Customer Segments	# of Properties Eligible	# of Properties Treated[1]	Enrollment Rate = (C/B)	# of Properties Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Location											
DAC											
Rural											
Tribal											
PSPS Zone											
Wildfire Zone											
Climate Zone 06											
Climate Zone 08											
Climate Zone 09											
Climate Zone 10											
Climate Zone 13											
Climate Zone 14											
Climate Zone 15											
Climate Zone 16											
CARB Communities[2]											
Other											
Vulnerable[3]											
High Energy Burden[4]											
SEVI[5]											
Low											
Medium											
High											
Affordability Ratio[6]											
Respiratory[7]											
Low											
Medium											
High											

Per SDG&E, Southern MFWB data for 2025 will be included in the July 2025 monthly report

Households Treated [1] Households Treated data is not additive because customers may be represented in multiple categories.

CARB Communities [2] Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).

Vulnerable [3] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

High Energy Burden [4] Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. HEB threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment (LINA).

SEVI [5] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.

Affordability Ratio [6] Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report.

Respiratory [7] Based on Asthma score in CalEnviroScreen 4.0.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through June 2025

MFWB (individual in-unit treatment)

Customer Segments	# of Units Eligible	# of Units Treated [1]	Enrollment Rate = (C/B)	# of Units Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Unit	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving Measures only)	Avg. Cost Per Treated Unit
Rent vs. Own											
Own											
Rent											
Previous vs. New Participant											
New											
Previous											
Seniors											
Veterans											
Hard-to-Reach[2]											
Vulnerable[3]											
Location											
DAC											
Rural											
Tribal											
PSPS Zone											
Wildfire Zone											
Climate Zone 06											
Climate Zone 08											
Climate Zone 09											
Climate Zone 10											
Climate Zone 13											
Climate Zone 14											
Climate Zone 15											
Climate Zone 16											
CARB Communities[4]											
Financial											
CARE											
FERA											
Disconnected											
Arrearages											
High Usage											
High Energy Burden[5]											
SEVI[6]											
Low											
Medium											
High											
Affordability Ratio[7]											
Health Condition											
Medical Baseline											
Respiratory[8]											
Low											
Medium											
High											
Disabled											

Per SDG&E, Southern MFWB data for 2025 will be included in the July 2025 monthly report

Customer Segments:

Households Treated

Hard to Reach

Vulnerable

CARB Communities

High Energy Burden

SEVI

Affordability Ratio

Respiratory

NOTES:

[1] Households Treated data is not additive because customers may be represented in multiple categories.

[2] "Hard to Reach" is defined as a customer who meets at least one of the following characteristics: Prefers non-English language, is low income, lives in a mobile home or multifamily dwelling unit, is a renter/tenant, or is Rural.

[3] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

[4] Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).

[5] Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. HEB threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment (LINA).

[6] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.

[7] Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report.

[8] Based on Asthma score in CalEnviroScreen 4.0.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through June 2025

Pilot Plus and Pilot Deep

Customer Segments	# of Households Eligible[1]	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF	48,010	42	0.09%	16,814	0.25%	2,561	-	0.14	79	-	13,165
MH	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
MF In-Unit	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Rent vs. Own [2]											
Own	34,396	27	0.08%	5,779	0.47%	2,403	-	0.15	80	-	13,774
Rent	6,186	15	0.24%	1,726	0.87%	2,845	-	0.13	77	-	12,070
N/A	7,428	0		9,309		N/A	N/A	N/A	N/A	N/A	N/A
Previous vs. New Participant [3]											
Previous	14,083	12	0.09%	4,453	0.27%	2,245	-	0.17	55	-	12,254
New Participant	33,927	30	0.09%	12,361	0.24%	2,687	-	0.13	88	-	13,530
Seniors	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Veterans	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Hard-to-Reach	37,984	42	0.11%	16,814	0.25%	2,561	-	0.14	79	-	13,165
Vulnerable	34,249	2	0.01%	10,062	0.02%	12,140	-	-	36	-	14,414
Location											
DAC	20,204	11	0.05%	3,546	0.31%	599	-	0.16	71	-	8,658
Rural	8,116	22	0.27%	3,614	0.61%	3,050	-	0.16	61	-	13,239
Tribal	141	1	0.71%	56	1.79%	18,766	-	-	32	-	8,639
PSPS Zone	10,806	41	0.38%	7,050	0.58%	2,601	-	0.14	80	-	13,236
Climate Zone 06	1,240	0	0.00%	188	0.00%	0	-	-	0	-	0
Climate Zone 08	7,947	0	0.00%	1,596	0.00%	0	-	-	0	-	0
Climate Zone 09	11,059	0	0.00%	3,347	0.00%	0	-	-	0	-	0
Climate Zone 10	18,654	41	0.22%	9,936	0.41%	2,165	-	0.15	80	-	13,276
Climate Zone 13	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Climate Zone 14	7,088	0	0.00%	991	0.00%	0		-	0		0
Climate Zone 15	1,452	1	0.07%	230	0.43%	18,766	-	-	32	-	8,639
Climate Zone 16	570	0	0.00%	478	0.00%	0	-	-	0	-	0
CARB Communities	6,065	0	0.00%	1,800	0.00%	0	-	-	0	-	0
Financial											
CARE	48,010	42	0.09%	16,814	0.25%	2,561	-	0.14	79	-	13,165
FERA	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Disconnected	442	0	0.00%	126	0.00%	0	-	-	0	-	0
Arrearages	34,176	28	0.08%	10,841	0.16%	2,735	-	0.16	92	-	14,435
High Usage	5,035	42	0.83%	16,814	0.25%	2,561	-	0.14	79	-	13,165
High Energy Burden	19,922	0	0.00%	12,191	0.00%	0	-	-	0	-	0
SEVI											
Low	6,626	2	0.03%	2,134	0.13%	2,915	-	-	70	-	18,135
Medium	23,320	20	0.09%	6,318	0.42%	2,590	-	0.13	52	-	9,468
High	18,031	20	0.11%	8,362	0.20%	2,503	-	0.17	105	-	16,351
N/A [4]	33	N/A		0		N/A	N/A	N/A	N/A	N/A	N/A
Affordability Ratio	48,010	9	0.02%	10,244	0.63%	3,146	-	0.15	59	-	8,678
Health Condition											
Medical Baseline	887	0	0.00%	323	0.00%	0	-	-	0	-	0
Respiratory											
Low	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Medium	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
High	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Disabled	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A

[1] Based on entire Program Customer List

[2] Rent vs Own data provided is missing / added N/A

[3] Previous (ESA Enrolled / ESA Treated) vs New (Not ESA Enrolled)

[4] Customer list missing SEVI data

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through June 2025

Building Electrification (SCE Only)

Customer Segments	# of Households Eligible [1]	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted [2]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) [3]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)[3]	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF		155			0%	8,250	8,250	0.12	346	346	29,605
MH					0%						
MF In-Unit					0%						
Rent vs. Own											
Own		139			0%	8,354	8,354	0.12	351	351	29,571
Rent		16			0%	7,342	7,342	0.06	307	307	29,897
Previous vs. New Participant											
Previous					0%						
New Participant		155			0%	8,250	8,250	0.12	346	346	29,605
Seniors					0%						
Veterans					0%						
Hard-to-Reach					0%						
Vulnerable					0%						
Location											
DAC					0%						
Rural					0%						
Tribal					0%						
PSPS Zone					0%						
Wildfire Zone					0%						
Climate Zone 06		1			0%	6,503	6,503	-	268	268	33,999
Climate Zone 08		15			0%	6,628	6,628	-	266	266	27,678
Climate Zone 09		17			0%	6,910	6,910	0.12	273	273	30,573
Climate Zone 10		36			0%	6,857	6,857	0.03	306	306	27,763
Climate Zone 13		75			0%	9,432	9,432	0.20	390	390	30,808
Climate Zone 14		9			0%	9,380	9,380	-	416	416	27,256
Climate Zone 15		1			0%	7,763	7,763	-	283	283	32,628
Climate Zone 16		1			0%	8,894	8,894	-	429	429	31,816
CARB Communities					0%						
Financial											
CARE		128			0%	8,133	8,133	0.10	342	342	29,329
FERA		2			0%	5,115	5,115	-	225	225	26,528
Disconnected					0%						
Arrearages					0%						
High Usage					0%						
High Energy Burden					0%						
SEVI											
Low					0%						
Medium					0%						
High					0%						
Affordability Ratio					0%						
Health Condition											
Medical Baseline		16			0%	8,862	8,862	0.06	380	380	29,909
Respiratory											
Low					0%						
Medium					0%						
High					0%						
Disabled					0%						

[1] Eligible households not applicable to BE Pilot.

[2] Number of customers contacted will be updated in future reporting.

[3] The kWh Savings are based on the Claimable Savings from ESA Table 2C.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination
Southern California Edison
Through June 2025

		Outbound	Collaboration		Inbound	
Partner	**Brief Description of Effort**	**# of Referral [1]**	**# of Leveraging [2]**	**# of Coordination Efforts [3]**	**# of Leads [4]**	**# of Enrollments [5]**
Single-Family Affordable Solar Homes (SASH)[9] [10]	Provides qualified low-income homeowners fixed, up front, capacity-based incentives to help offset the upfront cost of a solar electric system.	16	N/A	N/A	179	101
Multifamily Affordable Solar Housing (MASH)	Provides solar incentives on qualifying affordable housing multifamily dwellings. MASH is the low-income, multifamily component within the California Solar Initiative program.	596	1	N/A	13	0
Medical Baseline (MBL)	Provides eligible enrolled customers with an additional 16.5 kilowatt-hours (kWh) of electricity per day. Provided at the lowest baseline rate, this program helps offset the cost of operating the necessary medical equipment.	N/A	N/A	77	5,338	1,223
CARE/FERA Income Verification	Number of ESA Main enrollments with their income having been verified by ESA program that had the rate CARE/FERA identified and show no indication of previous PEV.	N/A	N/A	1,865	N/A	N/A
CARE High Usage	Customers whose usage was identified as exceeding 400% to 600% (or more) above the baseline.	N/A	N/A	N/A	85	85
Cool Center Informational Exchange	SCE provides information to respective counties' cool centers within the SCE service territory about all of the low-income programs and services that are available.	N/A	N/A	2	N/A	N/A
Demand Response - Summer Discount Plan (SDP) [7]	Residential and non-residential customers participate by allowing SCE to shut down their A/C for up to 6 hours a day during "Energy Events" called during periods of high electricity demand, or emergencies. SCE will supply and install a load control device on your home or central-A/C unit to remotely shut it off during energy events.	77	N/A	5	N/A	N/A
Demand Response - Smart Energy Program (SEP) [7]	Eligible residential customers who own a qualifying Wi-Fi enabled smart thermostat may enroll. During an "energy event", SCE will notify the smart thermostat provider to temporarily adjust the temperature setting on the thermostat up to four degrees to limit A/C usage. Participating customers may qualify for a one-time $75 incentive for enrolling and earn up to $40 annually for participating between June 1 through September 30.	279	N/A	5	N/A	N/A
Tribal Activity	SCE collaborated with Tribal leaders, offering $13K mini grants aimed at providing training on SCE's income-qualified programs. The objective was to empower Tribal leaders to act as intermediaries within their communities, disseminating information about these programs to increase Tribal enrollments and installations. In addition, the SCE Tribal team engages daily with 13 federally recognized tribes to promote SCE products and services.	N/A	N/A	15	0	N/A
Other Utilities [6]	Southwest Gas	985	N/A	N/A	725	84
Other Utilities [6]	SoCalGas	N/A	N/A	N/A	273	263
Other Utilities [6]	PG&E	N/A	N/A	N/A	N/A	N/A
MFWB [8]	Coordination with RHA (SDG&E's Implementer) for the Southern MFWB program	1,094	N/A	0	N/A	N/A
ESA Whole Home to ESA Main	Number of Homes Enrolled in ESA Core as a result of being referred by ESA Whole Home due to home not being able to meet minimum 5% for ESA Whole Home participation.	N/A	N/A	N/A	78	0

[1] Number of outbound referrals being given to the Partner.

[2] Number of activities that involve the sharing of resources to jointly support program delivery or administration. (Example: Sharing of Lead Lists, Cost Splitting, etc.).

[3] Number of unique activities related to program communication (marketing), collaboration of events, and alignment of activities (outreach events, tradeshows, etc.) to support program awareness and delivery. Unique marketing activities are different types of activities, not the total sum of the correspondences. Events are unique event counts, not the total sum of event days.

[4] Number of inbound Leads or Referrals from the Partner.

[5] Number of enrollments that results from the Leads or Referrals supplied by the Partner.

[6] Utility Territorial Overlap; Referrals being exchanged between the utilities.

[7] Cumulative number of customers that enrolled in the program within 120-days of their ESA in-home visitation in which they received Energy Education over a rolling 12-month period.

[8] Number of referrals being supplied to SDG&E by SCE and the number of Enrollments being completed on behalf of SCE by MFWB.

[9] D.16-11-022, OP 84: "Starting January 1, 2017, Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company shall provide the Singlefamily Affordable Solar Homes Program Administrator, current GRID Alternatives, with a monthly list of owner occupied singlefamily households that have completed the Energy Savings Assistance (ESA) Program requirements of the California Alternate Rates for Energy (CARE) Program high usage process."

[10] Enrollments previously calculated as leads successfully imported to ESA systems. Updated to reflect current calculation based on number of imported and enrolled customers.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table - 9 Tribal Outreach
Southern California Edison
Through June 2025

OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA)	List of Participating Tribes
Tribes completed ESA Meet & Confer	1	Bridgeport Indian Colony
Tribes requested outreach materials or applications	3	Bridgeport Indian Colony, Soboba, Tule River Indian tribe
Tribes who have not accepted offer to Meet and Confer	0	
Non-Federally Recognized Tribes who participated in Meet & Confer	0	
Tribes and Housing Authority sites involved in Focused Project/ESA	1	Bridgeport Indian Colony
Partnership offer on Tribal Lands	0	
Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	2	Morongo, Bridgeport Indian Colony
Housing Authority and TANF offices who participated in Meet and Confer	0	

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 10 - Contractor Advanced Funding and Repayment
Southern California Edison
Through June 2025

		A	B	C	D	C + D = E	B - E = F
Month	**Year**	**Total Advanced Amount**	**Expected Monthly Collection [1]**	**Total Contractor Invoices Applied for the Month [2]**	**Total Electronic Payments Applied for the Month [3]**	**Total Payments Received for the Month**	**Total Advances Outstanding for the Month [4]**
May	2024	$ 8,000,000					
June	2024	$ 1,000,000					
July	2024						
August	2024						
September	2024		$ 321,429	$ -	$ 322,143	$ 322,143	$ (714)
October	2024		$ 321,429	$ -	$ 322,168	$ 322,168	$ (739)
November	2024		$ 321,429	$ -	$ 347,143	$ 347,143	$ (25,714)
December	2024		$ 321,429	$ -	$ 307,857	$ 307,857	$ 13,571
January	2025		$ 321,429	$ -	$ 336,429	$ 336,429	$ (15,000)
February	2025		$ 321,429	$ -	$ 322,143	$ 322,143	$ (714)
March	2025		$ 321,429	$ -	$ 322,143	$ 322,143	$ (714)
April	2025		$ 321,429	$ -	$ 297,143	$ 297,143	$ 24,286
May	2025		$ 321,429	$ -	$ 286,429	$ 286,429	$ 35,000
June	2025		$ 321,429	$ -	$ 357,857	$ 357,857	$ (36,428)
July	2025						
August	2025						
September	2025						
October	2025						
November	2025						
December	2025						
January	2026						
February	2026						
March	2026						
April	2026						
May	2026						
June	2026						
July	2026						
August	2026						
September	2026						
October	2026						
November	2026						
December	2026						
Total		$ 9,000,000	$ 3,214,286	$ -	$ 3,221,454	$ 3,221,454	$ (5,778,546)

[1] The amount of repayments expected to be collected each month, calculated by dividing the total Advance Payment into 28 monthly installments. The first repayment is due on September 3, 2024, with subsequent repayments due on the first business day of each month. The Prime Contractor must repay the full Advance Payment by December 1, 2026.

[2] Prime Contractor may fulfill its Repayment Obligation by invoice reduction, allowing SCE to withhold payments due for an outstanding invoice. SCE will credit the Repayment Obligation amount to reduce the unpaid balance of the Advance Payment and pay the remaining invoice amount to Prime Contractor.

[3] Prime Contractor may fulfill its Repayment Obligation through electronic payments, such as via Automated Clearing House (ACH) or wire.

[4] SCE will track payments, outstanding balances, and the remaining balance of the Advanced Payment on a monthly basis. The May payment for two Prime Contractors was received in June 2025 and is reflected on this report.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 1 - Program Expenses
Southern California Edison
Through June 2025

	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
CARE Program:	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
Outreach	$ 3,794,128		$ 3,794,128	$ 71,119		$ 71,119	$ 200,208		$ 200,208	5%		5%
Processing / Certification Re-certification	$ 1,660,211		$ 1,660,211	$ 175,499		$ 175,499	$ 987,785		$ 987,785	59%		59%
Post Enrollment Verification	$ 524,278		$ 524,278	$ 16,898		$ 16,898	$ 97,655		$ 97,655	19%		19%
IT Programming	$ 570,000		$ 570,000	$ 46,192		$ 46,192	$ 115,992		$ 115,992	20%		20%
CHANGES Program	$ 525,000		$ 525,000	$ 110,275		$ 110,275	$ 142,498		$ 142,498	27%		27%
Measurement and Evaluation	$ 36,000		$ 36,000	$ 7,073		$ 7,073	$ 43,239		$ 43,239	120%		120%
Regulatory Compliance	$ 597,354		$ 597,354	$ 65,849		$ 65,849	$ 287,012		$ 287,012	48%		48%
General Administration	$ 1,459,095		$ 1,459,095	$ 307,786		$ 307,786	$ 1,173,513		$ 1,173,513	80%		80%
CPUC Energy Division	$ 135,625		$ 135,625	$ (0)		$ (0)	$ 9,809		$ 9,809	7%		7%
SUBTOTAL MANAGEMENT COSTS	**$ 9,301,691**	**$ -**	**$ 9,301,691**	**$ 800,693**	**$ -**	**$ 800,693**	**$ 3,057,713**	**$ -**	**$ 3,057,713**	**33%**	**0%**	**33%**
CARE Rate Discount	$ 421,034,721		$ 421,034,721	$ 75,022,962		$ 75,022,962	$ 383,429,143		$ 383,429,143	91%		91%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	**$ 430,336,412**		**$ 430,336,412**	**$ 75,823,655**		**$ 75,823,655**	**$ 386,486,856**		**$ 386,486,856**	**90%**	**0%**	**90%**
Other CARE Rate Benefits												
- DWR Bond Charge Exemption				$1,598,899		$ 1,598,899	$7,751,008		$ 7,751,008			
- CARE Surcharge Exemption				$3,985,154		$ 3,985,154	$20,831,280		$ 20,831,280			
- kWh Surcharge Exemption												
- Vehicle Grid Integration Exemption												
Total Other CARE Rate Benefits				**$ 5,584,053**	**$ -**	**$ 5,584,053**	**$ 28,582,288**	**$ -**	**$ 28,582,288**			
Indirect Costs				$ 141,347		$ 141,347	$ 735,827		$ 735,827			

[1] Budget authorized in D.21-06-015, Attachment 1.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 2 - Enrollment, Recertification, & Attrition
Southern California Edison
Through June 2025

	New Enrollment										Recertification				Attrition (Drop Offs)					Enrollment							
	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment[7] (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response [4]	Failed PEV	Failed Recertification	Other [5,7]	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)	Total CARE Participants	Estimated CARE Eligible [6]	Enrollment Rate % (W/X)	Total Residential Accounts[5]	Gas Only	Electric Only
	Inter-Utility[1]	Intra-Utility[2]	Leveraging [3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)																		
January	773	475	244	1,492	14,328	2,507	6,981	40	23,856	25,348	10,412	1,229	12,295	23,936	17,225	10	74	8,701	26,010	49,284	-662	1,353,319	1,284,448	105%	4,637,422		4,637,422
February	5	95	222	322	12,602	3,912	6,135	73	22,722	23,044	4,911	205	10,624	15,740	13,953	10	52	12,332	26,347	38,784	-3,303	1,350,016	1,284,448	105%	4,638,886		4,638,886
March	0	628	159	787	16,034	2,841	6,959	41	25,875	26,662	4,733	188	6,953	11,874	30,249	0	49	9,133	39,431	38,536	-12,769	1,337,247	1,284,448	104%	4,633,669		4,633,669
April	0	446	266	712	12,165	2,371	5,989	44	20,569	21,281	7,080	178	387	7,645	8,337	2	56	11,997	20,392	28,926	889	1,338,136	1,284,448	104%	4,641,264		4,641,264
May	0	479	308	787	11,450	1,987	5,208	77	18,722	19,509	8,941	175	1,323	10,439	11,508	0	109	13,923	25,540	29,948	-6,031	1,332,105	1,284,448	104%	4,649,194		4,649,194
June	102	322	292	716	6,027	2,937	7,804	111	16,879	17,595	22,449	3,023	7,371	32,843	7,132	2	82	14,239	21,455	50,438	-3,860	1,328,245	1,284,448	103%	4,645,963		4,645,963
July																											
August																											
September																											
October																											
November																											
December																											
YTD Total	**880**	**2,445**	**1,491**	**4,816**	**72,606**	**16,555**	**39,076**	**386**	**128,623**	**133,439**	**58,526**	**4,998**	**38,953**	**102,477**	**88,404**	**24**	**422**	**70,325**	**159,175**	**235,916**	**-25,736**	**1,328,245**	**1,284,448**	**103%**	**4,645,963**		**4,645,963**

[1] Enrollments via data sharing between the IOUs.

[2] Enrollments via data sharing between departments and/or programs within the utility.

[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.

[4] No response includes no response to both Recertification and Verification.

[5] Includes customers who requested to be removed, deceased, and customers who moved out.

[6] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 15, 2025.

[7] SCE is currently investigating the new enrollments and drop-offs and will update the data once we identify the issue.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)
Southern California Edison
Through June 2025

Month	Total CARE Households Enrolled	Households Requested to Verify[3]	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,353,319	1,184	0.1%	766	12	778	65.7%	0.1%
February	1,350,016	98	0.0%	0	0	0	0.0%	0.0%
March	1,337,247	2,077	0.2%	0	0	0	0.0%	0.0%
April	1,338,136	320	0.0%	0	0	0	0.0%	0.0%
May	1,332,105	782	0.1%	0	2	2	0.3%	0.0%
June	1,328,245	777	0.1%	0	0	0	0.0%	0.0%
July								
August								
September								
October								
November								
December								
YTD Total	**1,328,245**	**5,238**	**0.4%**	**766**	**14**	**780**	**14.9%**	**0.1%**

[1] Includes customers verified as over income or who requested to be de-enrolled

[2] Verification results are tied to the month initiated. The process allows customers 90 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency disaster protections.

[4] SCE is currently investigating the new enrollments and drop-offs and will update the data once we identify the issue.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Southern California Edison
Through June 2025

Month	Total CARE Households Enrolled	Households Requested to Verify[3][4]	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,353,319	123	0.0%	75	0	75	61.0%	0.0%
February	1,350,016	8	0.0%	0	0	0	0.0%	0.0%
March	1,337,247	7	0.0%	3	0	3	42.9%	0.0%
April	1,338,136	950	0.1%	6	2	8	0.8%	0.0%
May	1,332,105	352	0.0%	0	0	0	0.0%	0.0%
June	1,328,245	395	0.0%	0	0	0	0.0%	0.0%
July								
August								
September								
October								
November								
December								
YTD Total	**1,328,245**	**1,835**	**0.1%**	**84**	**2**	**86**	**4.7%**	**0.0%**

[1] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

[2] Verification results are tied to the month initiated. The process allows customers 45 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency disaster protections.

[4] SCE is currently investigating the verification requests and drop-offs and will update the data once we identify the issue.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 4 - Enrollment by County
Southern California Edison
Through June 2025

County	Estimated Eligible Households[1]			Total Households Enrolled[2]			Enrollment Rate[3]		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Fresno	694	0	694	42	-	42	6%	0%	6%
Imperial	1	296	297	3	33	36	300%	11%	12%
Inyo	10	1,619	1,629	42	936	978	420%	58%	60%
Kern	13,285	17,079	30,364	10,459	14,871	25,330	79%	87%	83%
Kings	0	9,195	9,195	198	9,898	10,096	0%	108%	110%
Los Angeles	506,838	3,237	510,075	539,621	2,556	542,177	106%	79%	106%
Madera	2	0	2	-	-	0	0%	0%	0%
Mariposa	0	1	1	-	-	0	0%	0%	0%
Mono	0	2,642	2,642	12	859	871	0%	33%	33%
Orange	192,585	1	192,586	173,771	-	173,771	90%	0%	90%
Riverside	91,190	91,433	182,623	96,215	104,854	201,069	106%	115%	110%
San Bernardin	180,922	39,934	220,856	204,835	41,431	246,266	113%	104%	112%
San Diego	0	1	1	-	1	1	0%	100%	100%
Santa Barbara	17,383	0	17,383	9,111	-	9,111	52%	0%	52%
Tulare	12,887	40,654	53,541	14,269	47,581	61,850	111%	117%	116%
Ventura	60,008	2,551	62,559	54,650	1,997	56,647	91%	78%	91%
Total	**1,075,805**	**208,643**	**1,284,448**	**1,103,228**	**225,017**	**1,328,245**	**103%**	**108%**	**103%**

[1] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 15, 2024.

[2] Total Households Enrolled includes submeter tenants.

[3] Penetration Rate and Enrollment Rate are the same value.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 5 - Recertification Results
Southern California Edison
Through June 2025

Month	Total CARE Households	Households Requested to Recertify [1][2][5]	% of Households Total (C/B)	Households Recertified	Households De-enrolled [3]	Recertification Rate % [4] (E/C)	% of Total Households De-enrolled (F/B)
January	1,353,319	21,029	1.6%	3,959	7,542	18.8%	0.6%
February	1,350,016	12,975	1.0%	3,945	10,646	30.4%	0.8%
March	1,337,247	44,866	3.4%	5,348	7,678	11.9%	0.6%
April	1,338,136	35,128	2.6%	6,954	155	19.8%	0.0%
May	1,332,105	35,480	2.7%	5,086	99	14.3%	0.0%
June	1,328,245	56,172	4.2%	2,116	48	3.8%	0.0%
July							
August							
September							
October							
November							
December							
YTD	**1,328,245**	**205,650**	**15.5%**	**27,408**	**26,168**	**13.3%**	**1.97%**

[1] Excludes count of customers recertified through the probability model.

[2] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

[3] Includes customers who did not respond or who requested to be de-enrolled. Does not include customers who were deenrolled due to other reasons such as moved out, no response/failed verification, deceased, and etc.

[4] Percentage of customers recertified compared to the total participants requested to recertify in that month.

[5] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 6 - Capitation Contractors[1]
Southern California Edison
Through June 2025

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
2-1-1 ORANGE COUNTY		x			-	5
ALPHA ENTERPRISES		x			-	-
APAC SERVICE CENTER	x				2	14
ARMENIAN RELIEF SOCIETY	x				-	-
ASIAN AMERICAN DRUG ABUSE PROG	x				-	-
ASIAN AMERICAN RESOURCE CENTER	x		x		-	26
ASIAN YOUTH CENTER	x				-	-
BEST PARTNERS	x				104	272
BETHEL BAPTIST CHURCH	x				-	-
BISHOP PAIUTE TRIBE	x				-	-
C.O.R. COMM DEVELOPMENT CORP	x				-	-
CAREGIVERS VOLUNTEERS ELDERLY		x			-	-
CHINESE CHRISTIAN HERALD CRUS.	x				-	-
CHINO NEIGHBORHOOD HOUSE		x			-	-
CITIHOUSING REAL ESTATE SERVIC		x			-	-
CITY IMPACT	x				-	-
CITY OF BEAUMONT SENIOR CENTER		x	x		-	1
COMMUNITY HEALTH INITIATIVE of OC		x			-	-
DELHI CENTER	x				-	-
DESERT COMMUNITY ENERGY		x			-	-
DESERT MANNA MINISTRIES INC	x				-	-
DESIGNATED EXCEPTIONAL SERVICES		x			-	7
DISABLED RESOURCES CTR, INC		x	x		1	24
EL CONCILIO DEL CONDADO DE	x		x		-	-
FAMILY SVC ASSOC OF REDLANDS	x				-	-
FOOD SHARE	x				-	-
GO THE CALENDAR		x			-	-
GRID ALTERNATIVES INLAND EMPIRE INC			x		-	1
HELP OF OJAI, INC.	x				-	-
HOUSING AUTHORITY OF KINGS CO	x		x		-	-
INLAND SOCAL 211+	x	x			1	18
KERNVILLE UNION SCHOOL DISTRIC	x				-	-
KINGS COMMUNTITY ACTION ORG	x				-	-
KINGS CTY COMMISSION ON AGING	x				-	-
LA COUNTY HOUSING AUTHORITY		x			-	-
LEAGUE OF CALIF HOMEOWNERS	x				-	-
LIFT TO RISE	x				-	-
LTSC COMM. DEVEL. CORP	x				-	3
MENIFEE VALLEY CHAMBER OF COMMERCE		x			-	-
MEXICAN AMERICAN OPPORTUNITY		x	x		-	-
MTN COMM FAM RESOURCE CNTR	x				-	1
NEW GREATER CIR. MISSION, INC	x				-	-
NEW HOPE VILLAGE, INC	x				1	1
NEW HORIZONS CAREGIVERS GROUP		x			1	1
OCCC	x				-	-
OPERATION GRACE	x				-	-
OUR COMMUNITY WORKS	x				1	12
PACIFIC ISLANDER HLTH (PIHP)	x				-	-
PACIFIC PRIDE FOUNDATION	x				-	-
PRM CONSULTING, INC.	x	x	x		-	-
RIVERSIDE DEPT COMM ACTION		x	x	x	-	-
SALVATION ARMY SANTA FE SPGS	x				-	-
SALVATION ARMY VISALIA CORPS	x				-	-
SANTA ANITA FAMILY SERVICE	x				-	-
SENIOR ADVOCATES OF THE DESERT	x				-	-
SHARE OUR SELVES	x				-	-
SHIELDS FOR FAMILIES	x	x			-	-
SMILES FOR SENIORS FOUND.	x				-	-
SOUTHEAST CITIES SERVICE CTR.		x			-	-
SOUTHEAST COMMUNITY DEVELOPMEN	x				-	-
ST VINCENT DE PAUL		x			-	-
THE CAMBODIAN FAMILY	x				-	-
UNITED CAMBODIAN COMMUNITY INC		x			-	-
VICTOR VALLEY COMM SVC COUNCIL	x				-	-
VIETNAMESE COMMUNITY OF OC INC	x				-	-
VOLUTNEERS OF EAST LOS ANGELES	x		x		-	-
XFINITI SOLUTIONS, LLC		x			-	-
Total Enrollments					**111**	**386**

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD

CARE Program Table 7 - Expenditures for Pilots and Studies
Southern California Edison
Through June 2025

	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expensed		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
Total Pilots	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**		**$ -**	0%		0%
Studies [1][2]															
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study[3]	$ 75,000		$ 75,000	$ 20,537		$ 20,537	$ 44,111		$ 44,111	$ 44,111		$ 44,111	59%		59%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	$ 75,000		$ 75,000	$ -		$ -	$ -		$ -	$ -		$ -	0%		0%
Joint IOU - Statewide CARE-ESA Categorical Study[4]	$ 22,495		$ 22,495	$ -		$ -	$ -		$ -	$ 22,494		$ 22,494	100%		100%
Joint IOU - CHANGES Evaluation 1 [5]	$ 73,503		$ 73,503	$ -		$ -	$ -		$ -	$ 73,503		$ 73,503	100%		100%
Joint IOU - CHANGES Evaluation 2 [5]	$ 52,676		$ 52,676	$ -		$ -	$ -		$ -	$ -		$ -	0%		0%
Total Studies	**$ 298,674**		**$ 298,674**	**$ 20,537**	**$ -**	**$ 20,537**	**$ 44,111**	**$ -**	**$ 44,111**	**$ 140,108**		**$ 140,108**	**47%**		**47%**

[1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect SCE's 30% allocation among the IOUs. Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-06-015.

[2] Some studies cover multiple cycles. Hence this column total reflects the total study spending (as opposed to cycle spending).

[3] Decision D.21-06-015 approved Joint Utilities' 2025 LINA Study for $500,000. SoCalGas holds the statewide contract for this co-funded study. SCE has not been fully cross-billed so the actual amount incurred will be greater than what is reflected in this table until bills are reconciled. SCE's 30% allocation is $150,000, funded 50/50 via the ESA and CARE budgets.

[4] Authorized per D.21-06-015, the Categorical Study will be funded 50/50 via the ESA and CARE budgets.

[5] CHANGES Evaluation funding is not part of EM&V budget, but funded out of CARE budget as part of the CHANGES program. Two evaluations will be conducted during this cycle. The total statewide budget for both studies is $420,600 The first of the 2 was completed in 2023 and cost a total of 245,011. SCE pays 30% if the study cost. The budget for the second evaluation is $175,500. SCE has not yet been billed for the second evaluation.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes
Southern California Edison
Through June 2025

Total CARE Households Enrolled

Month	CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)	CARE Enrollment Rate for DAC (Zip/Census Track) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [3]
January	38%	95%	45%	58%
February	38%	95%	45%	58%
March	38%	94%	44%	57%
April	38%	93%	44%	57%
May	38%	93%	44%	57%
June	38%	93%	44%	57%
July				
August				
September				
October				
November				
December				

[1] Disconnections are based on previous calendar year.

[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.

[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may

CARE Table 9 - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC by Zip Code
Southern California Edison
Through June 2025

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections[1]
92552	2%
92661	12%
92317	25%
92660	29%
92581	29%
92657	32%
92220	35%
93531	35%
93518	39%
93255	41%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG)[2]
92341	13%
92266	13%
92617	15%
93208	16%
93519	20%
93554	21%
93260	23%
92403	24%
93207	31%
93528	36%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC[3]
93519	20%
93554	21%
93260	23%
93207	31%
93528	36%
93265	50%
93285	51%
92347	54%
92225	63%
93283	65%

[1] Disconnections are based on previous calendar year.

[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.

[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

NOTES:

Some zip codes rolled up to the nearest zip code for privacy reasons due to the number of people residing in that zip code.

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 1 - Program Expenses
Southern California Edison
Through June 2025

	Authorized Budget [1]	Current Month Expenses	Year to Date Expenses	% of Budget Spent YTD
FERA Program:	**Electric**	**Electric**	**Electric**	**Electric**
Outreach	$ 877,766	$ 344,836	$ 658,160	75%
Processing / Certification Re-certification	$ 415,053	$ 9,672	$ 43,134	10%
Post Enrollment Verification	$ 131,069	$ 1,058	$ 5,661	4%
IT Programming	$ 30,000	$ -	$ -	0%
Pilot(s)	$ -	$ -	$ -	0%
Studies	$ 24,000	$ -	$ -	0%
Regulatory Compliance	$ 19,270	$ -	$ -	0%
General Administration	$ 47,068	$ 4,178	$ 33,034	70%
CPUC Energy Division	$ 4,375	$ -	$ -	0%
SUBTOTAL MANAGEMENT COSTS	**$ 1,548,601**	**$ 359,744**	**$ 739,989**	**48%**
FERA Rate Discount	$ 51,506,652	$ 1,208,715	$ 6,129,782	12%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	**$ 53,055,253**	**$ 1,568,459**	**$ 6,869,771**	**13%**
Indirect Costs		$ 5,738	$ 30,903	

[1] Budget authorized in D.21-06-015, Attachment 1.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 2 - Enrollment, Recertification, & Attrition
Southern California Edison
Through June 2025

	New Enrollment										Recertification									Enrollment		Total FERA Participants	Estimated FERA Eligible [6]
	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment[7] (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response [4]	Failed PEV	Failed Recertification	Other [5,7]	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)		
	Inter-Utility [1]	Intra-Utility [2]	Leveraging [3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)														
January	0	45	0	45	604	39	95	0	738	783	169	47	0	216	929	0	5	166	1,100	999	-317	32,176	357,233
February	0	8	0	8	563	53	104	0	720	728	108	36	0	144	649	0	5	265	919	1,647	-191	31,985	357,233
March	0	139	0	139	744	30	92	1	867	1,006	86	18	0	104	1,181	0	7	126	1,314	2,320	-308	31,677	357,233
April	0	58	0	58	526	24	79	0	629	687	306	15	20	341	372	0	5	217	594	1,281	93	31,770	357,233
May	0	121	0	121	533	19	59	0	611	732	197	16	17	230	613	0	9	464	1,086	1,818	-354	31,416	357,233
June	0	528	0	528	422	150	260	0	832	1,360	660	48	173	881	292	0	4	103	399	1,759	961	32,377	357,233
July																							
August																							
September																							
October																							
November																							
December																							
YTD Total	**0**	**899**	**0**	**899**	**3,392**	**315**	**689**	**1**	**4,397**	**5,296**	**1,526**	**180**	**210**	**1,916**	**4,036**	**0**	**35**	**1,341**	**5,412**	**9,824**	**-116**	**32,377**	**357,233**

[1] Enrollments via data sharing between the IOUs.

[2] Enrollments via data sharing between departments and/or programs within the utility.

[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.

[4] No response includes no response to both Recertification and Verification.

[5] Includes customers who requested to be removed, deceased, and customers who moved out.

FERA Program Table 3A - Post-Enrollment Verification Results (Model)
Southern California Edison
Through June 2025

Month	Total FERA Households Enrolled	Households Requested to Verify[3]	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	32,176	43	0.1%	2	0	2	4.7%	0.0%
February	31,985	5	0.0%	0	0	0	0.0%	0.0%
March	31,677	236	0.7%	0	1	1	0.4%	0.0%
April	31,770	27	0.1%	0	0	0	0.0%	0.0%
May	31,416	55	0.2%	0	0	0	0.0%	0.0%
June	32,377	53	0.2%	0	0	0	0.0%	0.0%
July								
August								
September								
October								
November								
December								
YTD Total	**32,377**	**419**	**1.3%**	**2**	**1**	**3**	**0.7%**	**0.0%**

[1] Includes customers verified as over income or who requested to be de-enrolled.

[2] Verification results are tied to the month initiated. The process allows customers 90 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Southern California Edison
Through June 2025

Month	Total FERA Households Enrolled	Households Requested to Verify[3]	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	32,176	3	0.0%	2	0	2	66.7%	0.0%
February	31,985	0	0.0%	0	0	0	0.0%	0.0%
March	31,677	0	0.0%	0	0	0	0.0%	0.0%
April	31,770	5	0.0%	0	0	0	0.0%	0.0%
May	31,416	1	0.0%	0	0	0	0.0%	0.0%
June	32,377	7	0.0%	0	0	0	0.0%	0.0%
July								
August								
September								
October								
November								
December								
YTD Total	**32,377**	**16**	**0.0%**	**2**	**0**	**2**	**12.5%**	**0.0%**

[1] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

[2] Verification results are tied to the month initiated. The process allows customers 45 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency disaster protections.

FERA Program Table 4 - Enrollment by County
Southern California Edison
Through June 2025

County	Estimated Eligible Households[1]			Total Households Enrolled[2]			Enrollment Rate[3]		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Fresno	186	0	186	2	-	2	1%	0%	1%
Imperial	0	0	0	-	-	0	0%	0%	0%
Inyo	3	491	494	-	21	21	0%	4%	4%
Kern	3,087	3,969	7,056	253	241	494	8%	6%	7%
Kings	0	2,549	2,549	1	235	236	0%	9%	9%
Los Angeles	138,791	887	139,678	12,130	108	12,238	9%	12%	9%
Madera	0	0	0	-	-	0	0%	0%	0%
Mariposa	0	0	0	-	-	0	0%	0%	0%
Mono	0	841	841	-	23	23	0%	3%	3%
Orange	53,476	0	53,476	4,653	-	4,653	9%	0%	9%
Riverside	26,197	26,267	52,464	2,552	3,238	5,790	10%	12%	11%
San Bernardino	50,948	11,245	62,193	5,072	892	5,964	10%	8%	10%
San Diego	0	0	0	-	-	0	0%	0%	0%
Santa Barbara	4,846	0	4,846	209	-	209	4%	0%	4%
Tulare	3,286	10,365	13,651	270	869	1,139	8%	8%	8%
Ventura	18,991	807	19,798	1,551	57	1,608	8%	7%	8%
Total	**299,811**	**57,421**	**357,232**	**26,693**	**5,684**	**32,377**	**9%**	**10%**	**9%**

[1] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 15, 2024.

[2] Total Households Enrolled includes submeter tenants.

[3] Penetration Rate and Enrollment Rate are the same value.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 5 - Recertification Results
Southern California Edison
Through June 2025

Month	Total CARE Households	Households Requested to Recertify [1][2][5]	% of Households Total (C/B)	Households Recertified	Households De-enrolled [3]	Recertification Rate % [4] (E/C)	% of Total Households De-enrolled (F/B)
January	32,176	967	3.0%	89	342	9.2%	1.06%
February	31,985	635	2.0%	95	587	15.0%	1.84%
March	31,677	1,610	5.1%	118	319	7.3%	1.01%
April	31,770	1,167	3.7%	118	11	10.1%	0.03%
May	31,416	1,099	3.5%	59	7	5.4%	0.02%
June	32,377	1,476	4.6%	23	0	1.6%	0.00%
July							
August							
September							
October							
November							
December							
YTD	**32,377**	**6,954**	**21.5%**	**502**	**1,266**	**7.2%**	**3.91%**

[1] Excludes count of customers recertified through the probability model.

[2] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

[3] Includes customers who did not respond or who requested to be de-enrolled. Does not include customers who were deenrolled due to other reasons such as moved out, no response/failed verification, deceased, and etc.

[4] Percentage of customers recertified compared to the total participants requested to recertify in that month.

[5] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 6 - Capitation Agencies[1]
Southern California Edison
Through June 2025

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
2-1-1 ORANGE COUNTY		x			-	-
ALPHA ENTERPRISES		x			-	-
APAC SERVICE CENTER	x				-	-
ARMENIAN RELIEF SOCIETY	x				-	-
ASIAN AMERICAN DRUG ABUSE PROG	x				-	-
ASIAN AMERICAN RESOURCE CENTER	x		x		-	-
ASIAN YOUTH CENTER	x				-	-
BEST PARTNERS	x				-	-
BETHEL BAPTIST CHURCH	x				-	-
BISHOP PAIUTE TRIBE	x				-	-
C.O.R. COMM DEVELOPMENT CORP	x				-	-
CAREGIVERS VOLUNTEERS ELDERLY		x			-	-
CHINESE CHRISTIAN HERALD CRUS.	x				-	-
CHINO NEIGHBORHOOD HOUSE		x			-	-
CITIHOUSING REAL ESTATE SERVIC		x			-	-
CITY IMPACT	x				-	-
CITY OF BEAUMONT SENIOR CENTER		x	x		-	-
COMMUNITY HEALTH INITIATIVE of OC		x			-	-
DELHI CENTER	x				-	-
DESERT COMMUNITY ENERGY		x			-	-
DESERT MANNA MINISTRIES INC	x				-	-
DESIGNATED EXCEPTIONAL SERVICES		x			-	-
DISABLED RESOURCES CTR, INC		x	x		-	-
EL CONCILIO DEL CONDADO DE	x		x		-	-
FAMILY SVC ASSOC OF REDLANDS	x				-	-
FOOD SHARE	x				-	-
GO THE CALENDAR		x			-	-
GRID ALTERNATIVES INLAND EMPIRE INC			x		-	-
HELP OF OJAI, INC.	x				-	-
HOUSING AUTHORITY OF KINGS CO	x		x		-	-
INLAND SOCAL 211+	x	x			-	1
KERNVILLE UNION SCHOOL DISTRIC	x				-	-
KINGS COMMUNTITY ACTION ORG	x				-	-
KINGS CTY COMMISSION ON AGING	x				-	-
LA COUNTY HOUSING AUTHORITY		x			-	-
LEAGUE OF CALIF HOMEOWNERS	x				-	-
LIFT TO RISE	x				-	-
LTSC COMM. DEVEL. CORP	x				-	-
MENIFEE VALLEY CHAMBER OF COMMERCE		x			-	-
MEXICAN AMERICAN OPPORTUNITY		x	x		-	-
MTN COMM FAM RESOURCE CNTR	x				-	-
NEW GREATER CIR. MISSION, INC	x				-	-
NEW HOPE VILLAGE, INC	x				-	-
NEW HORIZONS CAREGIVERS GROUP		x			-	-
OCCC	x				-	-
OPERATION GRACE	x				-	-
OUR COMMUNITY WORKS	x				-	-
PACIFIC ISLANDER HLTH (PIHP)	x				-	-
PACIFIC PRIDE FOUNDATION	x				-	-
PRM CONSULTING, INC.	x	x	x		-	-
RIVERSIDE DEPT COMM ACTION		x	x	x	-	-
SALVATION ARMY SANTA FE SPGS	x				-	-
SALVATION ARMY VISALIA CORPS	x				-	-
SANTA ANITA FAMILY SERVICE	x				-	-
SENIOR ADVOCATES OF THE DESERT	x				-	-
SHARE OUR SELVES	x				-	-
SHIELDS FOR FAMILIES	x	x			-	-
SMILES FOR SENIORS FOUND.	x				-	-
SOUTHEAST CITIES SERVICE CTR.		x			-	-
SOUTHEAST COMMUNITY DEVELOPMEN	x				-	-
ST VINCENT DE PAUL		x			-	-
THE CAMBODIAN FAMILY	x				-	-
UNITED CAMBODIAN COMMUNITY INC		x			-	-
VICTOR VALLEY COMM SVC COUNCIL	x				-	-
VIETNAMESE COMMUNITY OF OC INC	x				-	-
VOLUTNEERS OF EAST LOS ANGELES	x		x		-	-
XFINITI SOLUTIONS, LLC		x			-	-
Total Enrollments					**-**	**1**

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD