

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company
for Approval of Energy Savings Assistance and
California Alternate Rates for Energy Programs and
Budgets for 2021-2026 Program Years. (U39M)

And Related Matters.

Application 19-11-003

Application 19-11-004

Application 19-11-005

Application 19-11-006

Application 19-11-007

**MONTHLY REPORT OF SAN DIEGO GAS AND ELECTRIC COMPANY (U 902 M)
ON LOW-INCOME ASSISTANCE PROGRAMS FOR APRIL 2025**

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May 21, 2025

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This is the April monthly report for program year (PY) 2025. The purpose of this report is to consolidate activity for the California Alternate Rates for Energy (CARE) Program, Family Electric Rate Assistance (FERA) Program, and Energy Savings Assistance (ESA) Program and provide the California Public Utilities Commission's Energy Division with information to assist in analyzing the low-income programs.¹

This report presents year-to-date CARE, FERA, and ESA Program results and expenditures through April 30, 2025, for San Diego Gas & Electric Company (SDG&E).

Respectfully Submitted,

/s/ Cameron H. Biscay

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May 21, 2025

¹ Pursuant to Decision (D.) 21-06-015, SDG&E will file monthly Family Electric Rate Assistance (FERA) reports, combined with this report, after Energy Division approval of a reporting template that includes the specifics of FERA reporting criteria. See D.21-06-015 at 435.



San Diego Gas & Electric Company
Energy Savings Assistance (ESA) Program,
California Alternate Rates for Energy (CARE) Program, and
Family Electric Rate Assistance (FERA) Program

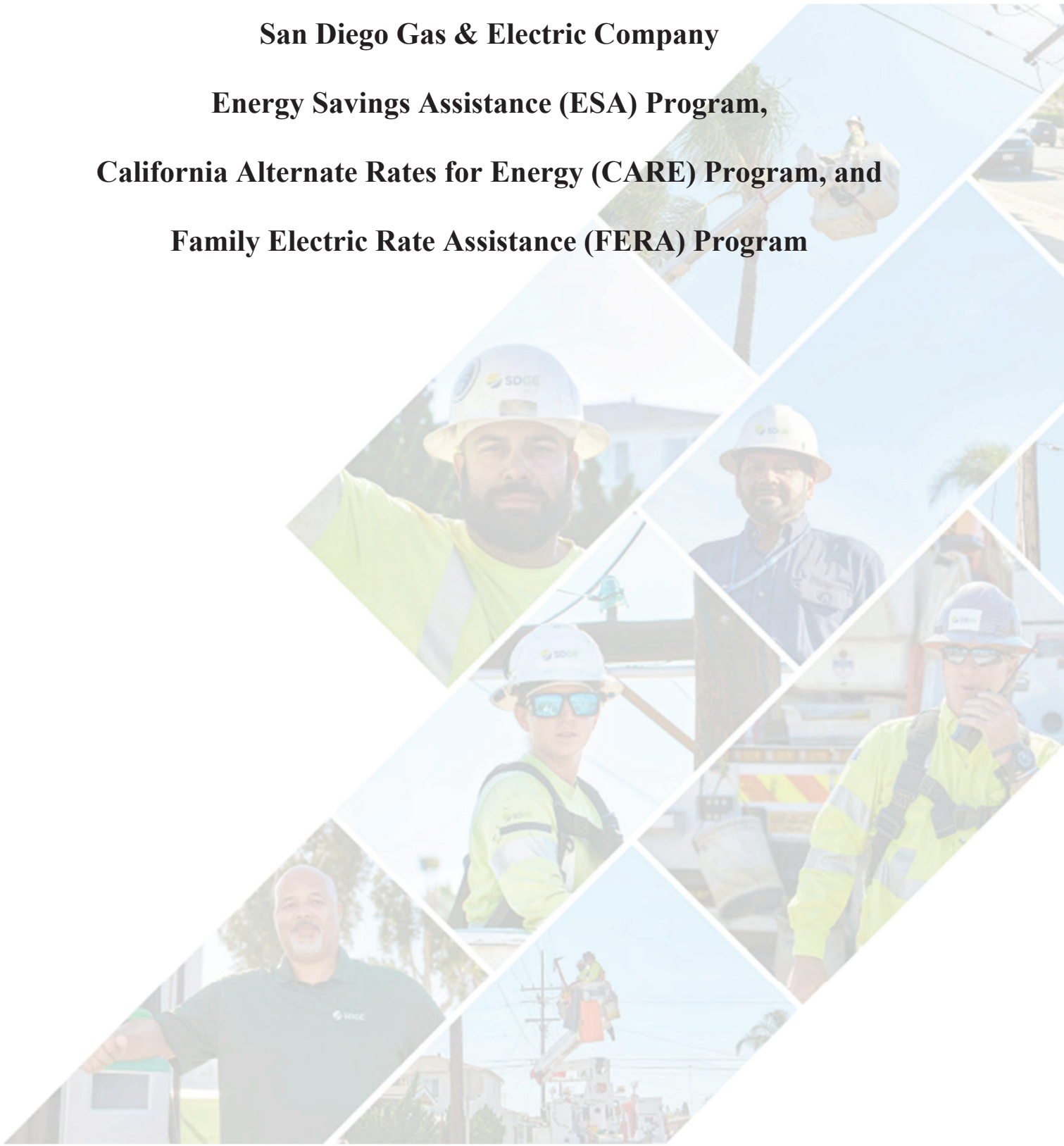


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LOW INCOME ASSISTANCE PROGRAM MONTHLY REPORT

In 2021, the California Public Utilities Commission (Commission) voted and unanimously approved, with modifications, the Decision on Large Investor-Owned Utilities' (IOUs) and Marin Clean Energy's California Alternate Rates for Energy (CARE), Energy Savings Assistance (ESA), and Family Electric Rates for Energy (FERA) Program Applications for Program Years 2021-2026, which authorized budgets and goals effective July 1, 2021.¹ The authorized program year budgets, savings goals, and homes treated targets in this monthly report reflect those authorized by the Commission in Decision (D.) 21-06-015 (Decision).² The Decision approved the IOUs to shift the ESA Program away from treating all eligible and willing households towards a customer-centered prioritization model based on household needs and customer profile.³ Additionally, the Decision ordered the implementation of a new ESA Multifamily Whole Building Program (MFWB), which includes all multifamily sectors, including in-unit, common areas, and the whole building,⁴ and the implementation of the Pilot Plus and Pilot Deep Program that focuses on gathering the feasibility of a more strategic measure delivery approach.⁵

1. ESA PROGRAM EXECUTIVE SUMMARY

The ESA Program offers no-cost weatherization services, energy efficient lighting, energy efficient appliances, energy education, and other services to income-qualified customers to reduce energy consumption and costs, while improving health, comfort, and safety of

¹ D.21-06-015 at Ordering Paragraph (OP) 3 and at OP 82.

² Id.

³ Id. at OP 57.

⁴ Id. at OP 119.

⁵ Id. at OP 38.

customers. To qualify for the ESA Program, a residential customer's household income must be at, or below, 250% of Federal Poverty Guidelines (FPG).

The Main ESA program provides services to single family and mobile homeowners and renters. The program design is focused on achieving energy savings through targeted outreach efforts, while continuing to offer health, comfort, and safety to low income customers. Richard Heath and Associates (RHA) is the primary implementer of ESA Main services including Outreach and Assessment, Weatherization, Appliance Installation, Natural Gas Appliance Testing (NGAT) and Inspections of gas appliance installation. THA Heating Plumbing & Air and Staples Energy provide Heating Ventilation and Air Conditioning (HVAC) and Water Heater Repair and Replacement (R&R) Services.

SDG&E's Southern Multifamily Whole Building (MFWB) Program offers ESA Services for In-Unit, Common Area Measures (CAM), and Whole Building (WB) Measures under one Program to Deed Restricted and Non-Deed Restricted multifamily buildings. SDG&E is the lead utility on behalf of Southern California Edison Company (SCE) and Southern California Gas Company (SoCalGas) for the Southern Region MFWB program.⁶

The ESA Pilot Plus and Pilot Deep Program (Pilot), the Energy Division's Staff Proposal approved by the Commission in D.21-06-015, provides more advanced energy savings measures tailored to customer needs that complement and build upon the ESA Main Program measure packages. The Pilot Plus package will provide and/or replace certain equipment and appliances plus load shifting and electrification measures that should reduce annual energy usage by 5 to 15%. The Pilot Deep package will offer more advanced measures that should reduce annual energy usage by 15 to 50%.

⁶ Id. at OP 120.

SDG&E's total 2025 authorized ESA Portfolio budget is \$31,854,828⁷. Through April 2025, SDG&E's total costs for the ESA Portfolio were \$6,696,250. This month's activities for the ESA Programs are included below.

1.1. ESA Program Overview

1.1.1. Provide a summary of the ESA Program elements as approved in Decision (D.) 21-06-015.

ESA Main Program

The ESA Main program continued to work towards achieving its savings goals and home treated targets. Pool pump installations which began in March continue to add toward savings goals with 16 installed year-to-date. RHA continued to train ROS staff on identifying opportunities for the installation of this measure, which provides significant per-unit savings to the program. To date, this measure has resulted in an estimated 20,000 kWh in energy savings.⁸

The March results of the Market Decision Corporation Research survey were reviewed in April, revealing high customer satisfaction with the ESA Main program. According to the survey, 89% of customers rated the program as good, very good, or excellent, with 49% rating it as excellent.

In April, RHA implemented several strategies to enhance customer engagement and streamline the enrollment process:

1. **QR Code Door Hanger Campaign:** This campaign targeted hard-to-contact customers by distributing door hangers with QR codes, directing them to the online enrollment platform.

⁷ D.21-06-015 at Attachment 1, Table 7 and includes \$315,260 of SASH/MASH unspent funds (see table ESA Table 1.1.1.5).

⁸ ESA Excel Table 2 of this report.

2. **Social Media Campaign:** A targeted campaign on Facebook was launched to drive traffic to the online enrollment form, increasing visibility and accessibility.

3. **Enhanced Online Enrollment Process:** Virtual upload capabilities were added to the online enrollment system, allowing customers to submit documents electronically. This improvement made the application process more accessible and efficient.

ESA Table 1.1.1.1 ESA Main (SF, MH) Program Summary Expenses for 2025			
	2025 Authorized/ Planning Assumptions⁹	Actual to Date¹⁰	%
Budget ¹¹	\$20,365,971	\$4,832,702	24%
Homes Treated	8,023	1,254	16%
kWh Saved ¹²	1,632,718	282,697	17%
kW Demand Reduced	424	47	11%
Therms Saved	57,596	10,204	18%
GHG Emissions Reduced (Metric Tons of CO ₂ e) ¹³	N/A	244	N/A
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.			

⁹ Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual Main ESA Program allocation of the overall Program Cycle Goals and Targets, Attachment 1, Tables 5 and 6.

¹⁰ As shown in ESA Monthly Report Tables 1 and 2.

¹¹ ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.

¹² Pursuant to Table 5 of Attachment 1, D.21-06-015, the 2025 goals for kWh, kW, and therms include ESA Main, MF CAM and MFWB, however, the table above reports results only from the Main ESA Program.

¹³ Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.

In April 2025, SDG&E’s ESA Main YTD administrative expenses are above the annual administrative cap of 10%.¹⁴ Administrative expenses are generally above 10% at the beginning of the year, as implementer activities and invoicing ramps up in the first half of the year. SDG&E anticipates being below 10% by year-end 2025.

ESA Table 1.1.1.2 ESA Program Administrative Expenses for 2025		
	April 2025	YTD
Administrative Expenses	\$82,350	\$536,544
Total Program Costs	\$1,244,989	\$4,832,702
% of Administrative Spend	6.61%	11.1%

ESA MFWB

In April 2025, SDG&E’s Southern MFWB Program processed and paid invoices for work performed in both 2024 and 2025. SDG&E experienced improved system stability this month, which facilitated the efficient processing and payment of invoices, resulting in 78% of the invoices received in 2025 being processed and paid. Invoicing for 2025 treatments ramped up in April, with priority given to CAM projects, as trade allies were not part of the front-loaded funds provided to subcontractors in March. RHA anticipates being caught up with invoices for 2025 by the end of May. Additionally, RHA submitted its final 2024 invoices to SDG&E, along with a true-up analysis that identified discrepancies in the previously paid amounts. SDG&E is currently working to resolve these discrepancies and aims to finalize its 2024 financials in May. RHA reported a decline in program activity in April, as some ESA subcontractors paused due to invoicing delays in the first quarter of 2025 and began to ramp back up after receiving compensation through the front-loading of funds. SDG&E and RHA are working on getting

¹⁴ D.21-06-015, OP 112.

invoicing caught up and mitigating any issues in a timely fashion. SDG&E is also starting to shift its focus to 2025 Energy Efficiency Collaboration Platform (EECP) tickets. These tickets consist of updating measure pricing and linking systems through an Application Programming Interface (API) between SDG&E's EECP and RHA's internal system, RHA.I.

SDG&E experienced delays in closing out 2024, which have impacted its ability to begin validating and reporting 2025 data from its system. SDG&E aims to begin reporting treatment and savings data to the Southern IOUs in July, containing the data for January through June. ESA Table 1.1.1.3 below shows 2025 spend to date for SDG&E's portion of the Southern MFWB program.

ESA Table 1.1.1.3 SDG&E MFWB (In-Unit, CAM/WB)¹⁵ Summary of Expenses for 2025			
SDG&E	2025 Authorized/ Planning Assumptions¹⁶	Actual to Date	%
Budget	\$9,014,461	\$1,366,567	15%
SPOC Budget	\$632,453	\$90,230	14%
Properties Treated	54	0	N/A
Homes Treated	10,155	0	N/A
kWh Saved	1,273,901	0	N/A
kW Demand Reduced	105	0	N/A
Therms Saved	73,198	0	N/A
GHG Emissions Reduced (Tons)	N/A	0	N/A
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.			

¹⁵ MFWB program budget includes In-Unit, WB, SPOC, and Implementer administrative budget categories as shown on ESA Monthly Report Table 2A-2.

¹⁶ Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual ESA MFWB Program allocation of the overall Program Cycle Goals as filed in AL 4115-E/3144-G.

As the Lead IOU for the Southern MFWB Program, SDG&E is presenting the combined program costs and performance metrics for the service territories of SDG&E, SCE, and SoCalGas. The ESA Table 1.1.1.4 below summarizes the activities of the three Southern IOUs within the Southern MFWB program.

ESA Table 1.1.1.4 Southern MFWB (In-Unit, CAM/WB) Summary¹⁷ of Expenses for 2025			
SDG&E, SCE & SoCalGas	2025 Authorized/ Planning Assumptions¹⁸	Actual to Date	%
Budget	\$43,172,706	\$6,347,521	15%
Properties Treated	260	0	N/A
Homes Treated	46,783	0	N/A
kWh Saved	11,834,944	0	N/A
kW Demand Reduced	N/A	0	N/A
Therms Saved	723,721	0	N/A
GHG Emissions Reduced (Tons)	N/A	0	N/A
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include YTD adjustments.			

ESA Program Pilot Plus and Pilot Deep

As of April 2025, 34 customers are currently undergoing assessments with subcontractors, 10 installations are in progress and five have been completed and pending processing through SDG&E's system, bringing the total Pilot installations to seven. Invoices pending processing will be reported in the May 2025 Monthly report.

¹⁷ MFWB program budget includes In-Unit, WB, and Implementer administrative budget categories for all three southern IOUs as shown on SDG&E AL 4115-E/3144-G, Table 4 and on ESA Monthly Report Table 2A-1.

¹⁸ Pursuant to D.21-06-015, planning assumptions for savings goals and homes treated target are based on annual ESA MFWB Program allocation of the overall Program Cycle Goals as filed in AL 4115-E/3144-G.

On April 10, Maroma notified SDG&E about unpaid invoices for 2025 administrative costs. SDG&E's Supply Management investigated the issue and determined that certain necessary documentation was missing within its invoicing system. SDG&E took prompt action and assisted Maroma with the necessary follow up steps to ensure payment to the vendor could proceed.

ESA Table 1.1.1.5 Pilot Plus and Pilot Deep Summary Expenses for 2025			
	2025 Authorized / Planning Assumptions ¹⁸	Actual to Date ¹⁹	%
Budget	\$1,526,683	\$406,751	27%
Homes Treated	75	0	0%
kWh Saved	N/A	N/A	N/A
kW Demand Reduced	N/A	N/A	N/A
Therms Saved	N/A	N/A	N/A

SASH/MASH Unspent Funds

On October 31, 2023, SDG&E submitted AL 4285-E.¹⁹ In the AL, SDG&E requested to transfer the unspent SASH/MASH funds to the ESA programs.²⁰ The transferred funds will be used primarily to support the ESA Main program implementation across the current program cycle, including to provide energy efficiency (EE) measures and services to single family, mobile homeowners, and renters at no cost to qualifying low-income customers. SDG&E also sought flexibility to utilize the SASH and MASH funds across EE budget categories and other

¹⁹ See SDG&E AL 4285-E (October 31, 2023), *available at* https://tariff.sdge.com/tm2/pdf/submittals/ELEC_4285-E.pdf.

²⁰ SDG&E requested authorization to transfer the funds from the SDG&E CSIBA to SDG&E's ESA Core Balancing Account, in which cost of the measures and installations are currently recorded. SDG&E's ESA Program Balancing Account is the Low Income Energy Efficiency - Electric (LIEEBA).

ESA programs and pilots like the MFWB Program and Pilot Plus/Pilot Deep Program.²¹ The AL became effective on November 30, 2023. SDG&E intends to utilize the available SASH/MASH unspent funds by the end of the program cycle and will report on this activity in a future report.

ESA Table 1.1.1.6 Single Family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Unspent Funds (Electric IOUs Only)²² for 2025			
	2025 Authorized/Planning Assumptions	Actual YTD	% YTD
Budget	\$315,260	0	0
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include YTD adjustments.			

1.1.2. Program Measure Changes

If applicable, discuss any measure changes that may have taken place in ESA (SF, MH), MFBW, ESA Pilot Plus and Pilot Deep, and/or ESA BE during this reporting month.

There were no ESA measure changes implemented during this reporting period.

1.2. ESA Program Customer Outreach and Enrollment Update

1.2.1. Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.

ESA Main (SF, MH) Program Contractor Outreach

SDG&E, in collaboration with RHA, continued to implement a targeted outreach and engagement campaign aimed at customers that have been identified as likely to meet income qualifications and have high energy savings potential. In April 2025, 950 customers received

²¹ D.21-06-015 at OPs 39 and 123.

²² SDG&E's AL 4285-E was approved and effective on November 30, 2023.

Home Energy Savings Kits,²³ towards a goal of 11,400 kits for the 2025 program year. The kits include a call-to-action directing customers to contact RHA to take advantage of the ESA Main program.

ESA Southern MFWB Program

In April 2025, RHA's outreach team continued their engagement with affordable housing portfolios to drive up program interest and enrollments. RHA reported that in the month of April there were no CAM projects completed, however, 864 in-units treatments were completed. Year-to-date, 13 CAM projects and 5,518 in-units treated across the three southern IOUs service territories have been completed. The Program also enrolled 25 properties and conducted 41 property assessments in April. The total of whole building enrollments are currently 496 properties and 427 completed property assessments. The 496 enrolled properties equate to a potential of 41,979 in-units enrollments for treatment. RHA also continues to work on a pipeline of 2,183 qualified leads in the southern service territory. Additionally, SDG&E is coordinating with RHA to host a quarterly meeting with the Program's subcontractors, tentatively scheduled for June. ESA Table 1.2.1.1 below illustrates the program's pipeline activity from previous years and the month-over-month activity for 2025 for the three southern IOUs.

²³ Kits consist of easy to install EE measures that are mailed to eligible participants. The kits include: lightbulbs (3); faucet aerators (2), low flow shower head, and a toilet bank.

ESA Table 1.2.1.1 ESA Southern MFWB Program Pipeline						
MFWB CAM	2023 / 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	Total
Leads	2,049	69	16	16	33	2,183
Enrollment	364	18	41	48	25	496
Assessments	303	24	25	34	41	427
Project Completed	10	2	3	8	0	23
Treated Invoiced	7	3	2	3	5	20
MFWB In-Units	2023 / 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	Total
Enrolled	34,137	1,384	1,937	2,569	1,929	41,979
Treated Invoiced	7,411	460	576	1,927	1,832	12,206

In April 2025, SDG&E's MF single-point-of-contact (SPOC) made plans to exhibit at the Southern California Rental Housing Association's Rental Housing Conference Expo in May 2025. SDG&E's SPOC received 5 online multifamily program interest forms.

In April, SDG&E's SPOC received the final data sets from Res-Intel for the Multifamily Market Characterization study, completed in March 2025. SDG&E's SPOC segmented the data and plans to conduct outreach to property owners and managers to encourage participation in the MFWB program, prioritizing deed restricted and non-deed restricted properties with a benchmark score of 40 or lower. More information on the study can be referenced in Section 1.5.1 ESA Program Studies of this report.

ESA Table 1.2.1.2 below illustrates the referral activity from SDG&E's SPOC to the various multifamily programs it leverages leads with and the month-over-month activity for 2025.

ESA Table 1.2.1.2 SDG&E SPOC MF Referrals					
Program	Jan 2025	Feb 2025	Mar 2025	Apr 2025	YTD Total
MFWB	3	3	1	4	11
SOMAH	4	3	0	0	7
PYD	0	1	0	0	1
RZNET	0	0	0	1	1
SDCWA	0	0	0	1	1
Total	7	7	1	6	21

Language Line

Language Line® is utilized to make sure customers with limited English proficiency (LEP) have a channel in which to communicate with ESA Program contractors in the language of their preference. Eight customers were served by the Language Line in April 2025.

Language	Calls
Arabic	3
Farsi	2
Mandarin	1
Vietnamese	2
Total	8

Tribal Outreach

There are 17 Federally recognized tribes and 3 non-Federally recognized tribes within the SDG&E service territory, each with very different priorities and resources. The SDG&E team continues to prioritize low-income program outreach to hard-to-reach areas where tribal

members reside. Additionally, SDG&E has established support systems with Indian Health Councils, Southern California American Indian Resource Center (SCAIR), and Southern California Tribal Chairmen’s Association (SCTCA) to reach tribal community members in need.

In April 2025, the Outreach team participated in five tribal community resource fairs, fostering meaningful engagement and education on customer assistance programs. These events provided an opportunity to share valuable information about initiatives such as the California Alternate Rates for Energy (CARE), Family Electric Rate Assistance (FERA), and Energy Savings Assistance (ESA) programs. Through these efforts, the team successfully connected with over 300 tribal members, helping to raise awareness and promote access to these programs.

Out of the 17 tribes served by SDG&E, 7 have been identified as having tribal members who may be eligible for Customer Assistance programs, qualifying them for the mini grant opportunity. In 2025 to date, SDG&E successfully processed one mini grant and continues to promote this opportunity among the eligible tribes, while also refining its outreach strategies to boost engagement and participation.

1.2.2. Customer Assistance Marketing, Education and Outreach for the ESA Programs.

General Awareness Marketing

In April 2025, SDG&E ESA Program paid advertising campaigns remained paused to analyze 2024 performance metrics, assess effectiveness, and refine strategies, including updating visuals. The campaign will resume in May 2025.

Direct Marketing

Email

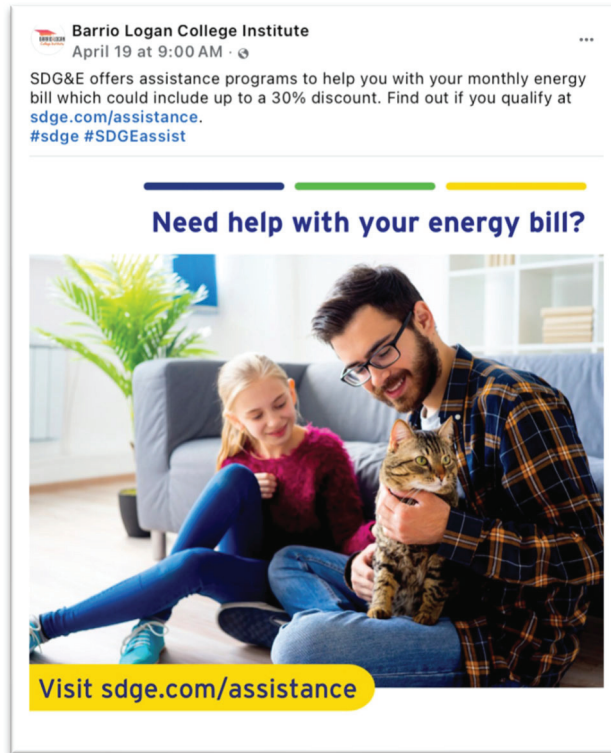
In April 2025, SDG&E sent 928 customers a “DIY Kit” email promoting ESA and informing them that they will be receiving a kit. Additionally, SDG&E sent 6,621 emails to potential ESA customers, garnering a 41.6% open rate and a 2.1% click-through rate.

Social Media

SDG&E utilizes organic social media to promote ESA, CARE and FERA and rotates messaging periodically. This month, the social media posts were for FERA. More information is included in Section 3.2.

The Energy Solutions Partner Network distributes messaging informing the public of customer assistance programs. In April 2025, the Energy Solutions Partner Network shared over 100 customer assistance messages to more than 338,000 customers through e-newsletters, website posts, and social media channels.





Live CARE Call Campaign

THG calls targeted customers to encourage enrollment in the CARE and FERA Programs. The campaign provides SDG&E with a way to directly connect with customers in low income and hard-to-reach areas. Targeted customers also include those who are up for recertification for CARE and FERA. THG provides education about CARE, FERA, and ESA Programs. If eligible, THG enrolls customers in the CARE and FERA programs over the phone.

The Harris Group	
ESA Leads	2,317
CARE Enrollments	1,048
CARE Recertifications	260
FERA Enrollments	1,140
FERA Recertifications	19

Community Outreach & Engagement

Energy Solutions Partner Network

SDG&E works closely with a network of approximately 200 community-based organizations (CBOs) to connect customers with programs, resources and solutions related to Customer Assistance, bill debt relief, Public Safety Power Shutoff resiliency, wildfire preparedness, clean energy, and conservation. These organizations represent the diversity of SDG&E's customers within its service territory. Many of these CBOs are small, grassroots agencies serving individuals with access and functional needs, including those that are multicultural, multilingual, low income, seniors, and limited English proficient (LEP) audiences in communities of concern. These partners help educate and enroll customers in income qualifying programs using a variety of tactics, including messaging through email and social media channels such as Facebook, X, and Instagram, posting information on their websites, providing booth space at events, and hosting enrollment day fairs at their locations. SDG&E's partner outreach activities resulted in the following activities this month:

Energy Solutions Partner Network	
ESA Leads	0
CARE Enrollments	17
CARE Recertifications	8
FERA Enrollments	0
FERA Recertifications	0

Partner Spotlight

In April 2025, SDG&E's Outreach team participated in over 40 events, presentations, trainings, and workshops that featured information and enrollment in energy solutions programs,

services, and tools. Many of these activities were hosted by SDG&E's partner network and included drive-through events, including food drives and community events. These outreach activities were focused on engaging customers with customer assistance programs such as CARE, FERA, and ESA and reached over 4,600 customers. A few of the outreach events SDG&E participated in are highlighted below.

San Diego Center for the Blind Educational Classes

On April 21, 23, and 24, the San Diego Center for the Blind hosted four classes, including one in Spanish, for community members who are blind or have low vision. These classes provided valuable access to various programs and services available to this group. Throughout the week, the SDG&E Outreach team presented their offerings, including Low Income programs, Medical Baseline, and more.

Native Women for Change

The Southern Indian Health Council hosted an empowering community gathering, held on April 25, 2025, at the Ronald Reagan Community Center in El Cajon, aimed to reclaim voices and make a difference for Native women. The event featured inspiring speakers who shared their stories of resilience and success. Participants engaged in a variety of activities, including classes, seminars, training sessions, and workshops. The goal was to foster connections, promote learning, and encourage growth, creating a brighter future for Native women. The SDG&E Outreach team provided comprehensive information and education on CARE, FERA, ESA, MBL and other Customer Assistance programs.

Multicultural Outreach

To continue efforts to reduce potential barriers, increase education, and increase program enrollments for customers in the rural, multicultural/multilingual, and AFN segments, SDG&E

pairs multicultural contractors with employees who are fluent in various languages to help staff events and presentations. These contractors are fluent in Spanish, Chinese, Aramaic/Arabic, and other languages, as requested. In April 2025, SDG&E participated in four multicultural events.

Date	Event Name	Partner/Association	Location
4/5/2025	Intertribal Earth Day	La Jolla Band of Luiseño Indians	San Luis Rey River La Jolla Indian Campground 22000 Hwy 76 Pauma Valley, 92061
4/11/2025	Springtime Family Gathering	Southern California American Indian Resource Center	Santee Lakes 9310 Fanita Pkwy Santee, 92071
4/22/2025	VA Earth Day Awareness Event	VA San Diego Healthcare System	Jennifer Moreno VA Medical Center 3350 La Jolla Village Dr San Diego, 92037
4/25/2025	Native Women For Change: Reclaiming Your Voice	Southern Indian Health Council	Ronald Reagan Community Center 195 E Douglas Ave El Cajon, 92020

Other Customer Engagement Efforts

Customer Contact Center (CCC) and Payment Offices

In addition to SDG&E's ME&O efforts described above, SDG&E also employs customer engagement efforts to educate, enroll, and provide direct service to its low-income customers. These efforts include direct service from SDG&E's Customer Care Center (CCC) and the distribution of materials through other SDG&E customer-facing groups/programs and field services teams. SDG&E's CCC promotes and offers the CARE, FERA, and ESA Programs to potentially eligible customers and enrolls them directly into the CARE Program over the telephone.²⁴ SDG&E notes that non-CARE customers contacting the CCC are helped in

²⁴ In D.16-06-054, SDG&E received Commission authorization for its CCC Energy Service Specialists to enroll customers directly into the CARE Program over the telephone.

determining potential enrollment into programs. Customers are also provided with self-service options available through SDG&E's web application and the CARE/FERA automated enrollment phone line, resulting in lower numbers tracked through the CCC. SDG&E also promotes CARE and FERA at select Authorized Payment Locations (APLs). During this reporting month, SDG&E's CCC generated the following applications and leads over the telephone:

Customer Call Center	
ESA Leads	15
CARE Enrollments	1
CARE Recertifications	15
FERA Enrollments	0
FERA Recertifications	0

1.2.3. Managing Energy Use

As part of the ESA Programs In-Home Energy Education, customers are given information about tools and services available to help manage and reduce energy use. Customers who are not already enrolled in My Energy Center will be enrolled and provided with an overview of resources available to them to help manage energy use, including the Power Saver Rewards Program, a voluntary, penalty-free program that pays participants for reducing their energy use during times of high demand or other emergencies.

During an In-Home Assessment, customers are provided information on maximizing settings to reduce energy usage. For example, if a customer qualifies for a new smart thermostat, they are given information on how to use the thermostat to help manage and reduce energy usage.

1.2.4. Services to Reduce Energy Bill

As part of SDG&E's measure mix, Tier II power strips and smart thermostats are available for installation to eligible customers. These measures provide customers with energy management technology that helps reduce energy bills. By April, 36 Tier II power strips and 159 smart thermostats were installed.

1.2.5. Additional Activities

There are no additional activities to report for the month of April 2025.

1.3. Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments? Please also provide coordination efforts with the TECH program.

RHA is subcontracting with San Diego Low Income Home Energy Assistance Program (LIHEAP) contractors, MAAC and Campesinos Unidos (CUI), to continue leveraging enrollment efforts for ESA. In the first quarter of 2025, RHA did not report any referrals from ESA to LIHEAP. SDG&E met with CUI in April to discuss challenges faced with leveraging the ESA and LIHEAP Programs. The discussions identified programmatic issues such as differences in delivery models, measure installation requirements and program goals as limiting the ability for the programs to leverage. CUI needs at least three measures to conduct weatherization through the LIHEAP program. Given the ESA Program is focused on savings, contractors will typically install all feasible measures making it difficult for the LIHEAP contractors to find the three measure minimum required to leverage enrollments. SDG&E is committed to continuing discussions between RHA and LIHEAP agencies to improve leveraging

opportunities. SDG&E works collaboratively with CSD in leveraging other programs under LIHEAP and assisting customers in need of funding to avoid disconnections.

1.3.2 Please provide a status on coordination with the TECH Clean California.

In April, there were no new coordination efforts with the TECH. SDG&E's SPOC is collaborating with TECH on identifying the type of support needed to train CBOs on the value and benefits of electrification, and incentives or programs to participate in.

1.4. ESA Workforce Education & Training (WE&T)

1.4.1. Please summarize efforts to improve and expand ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

RHA takes a proactive approach to workforce education and training by facilitating regular on the job training via quarterly and monthly meetings, tailboards (meetings focused on safety and operations), and quality assurance ride-alongs. RHA also maintains a subcontractor portal that provides access to available training and certification programs and promotes the Energize Careers Programs among its subcontractors, and recently launched the San Diego LEARN Program, which markets and offers free electrification courses.

RHA also partners with Upskill California, a consortium of 28 community colleges across the state. This collaboration aims to establish connections between job seekers graduating from pre-employment and construction education programs at these colleges and ESA contractors. By leveraging these initiatives, RHA seeks to enhance training opportunities and foster employment pathways for individuals entering the workforce.

In April 2025, RHA held two trainings: the first was an ROS training focused on identifying qualifying pool pumps, and the second was a contractor tailboard session covering attic repairs, leakage issues, and high-impact measures like whole house fans and thermostats.

During the subcontractor feedback meeting held on April 22, participants expressed significant concerns about workforce development, citing challenges with hiring, lengthy training periods, and difficulties retaining staff. Additionally, suggestions were made to better align offerings with the MFWB program.

For the Southern MFWB Program, RHA is committed to strengthening the workforce pipeline for energy efficiency programs. They are conducting regular meetings with leadership from key subcontractor companies to identify challenges within Workforce Education & Training (WE&T) and collaboratively develop solutions for a skilled and sustainable workforce. Key areas of focus include:

- **Shifting Workforce Demand:** Developing strategies to retain workers as wildfire cleanup efforts and the upcoming 2028 LA Olympics create competition by offering higher wages for those with specialized licensing and experience, pulling skilled labor away from energy efficiency programs.
- **Workforce Gaps & Cross-Training Barriers:** Emphasizing the need for cross-training across HVAC, weatherization, and electrification roles to enhance workforce flexibility and capacity.
- **Training Accessibility & Alignment:** Examining the misalignment between existing training programs and ESA requirements, which leaves workers unprepared for program roles. Additionally, geographic barriers make certification access difficult, increasing costs and limiting participation. Opportunities to standardize curricula and expand local training opportunities to improve workforce readiness are being explored.

- **Funding & Compensation Challenges:** Exploring solutions for the lack of dedicated WE&T funding, advocating for retention incentives, and addressing wage competitiveness to improve worker stability.
- **Regulatory & Policy Considerations:** Evaluating industry changes, including stringent training requirements that are time-intensive and costly, new measure requirements that increase expenses, and short-term program cycles that impact cost-effectiveness, workforce retention, and overall program efficiency.
- RHA's next steps include further engagement with stakeholders, refining workforce development strategies, and advocating for policy adjustments to support long-term workforce sustainability.

1.5. ESA Studies and Pilots

1.5.1. ESA Program Studies

ESA/CARE Study Working Group

There was no activity for the ESA/CARE Study Working Group in April 2025.

2025 Low Income Needs Assessment (LINA) Study

In April 2025, the study team reviewed initial results from the customer survey and discussed sampling and recruitment strategies for the seven focus groups to take place in May or June.

Non-Energy Impacts (NEIs) Study

In April 2025, the study team reviewed and discussed the initial draft report. Comments were provided and incorporated into a second version of the draft report by Evergreen Economics.

Multifamily Market Characterization Study

The Multifamily Market Characterization Study is an update of the 2020 study and provides analytics for 5+ unit MF properties with building data, daily kWh consumption profiles, and additional building attributes. The purpose of this study is for SDG&E to understand the multifamily sector for better program planning, targeted outreach, program leveraging, and needs assessment with customers.

Key findings include an estimated 11,245 multifamily sites (5 or more units) serviced by SDG&E with 514 sites identified as low-income properties and 294 of those low-income properties identified as deed restricted. The study identified 2 tribal multifamily properties. The study found that low income designed buildings where residents pay lower than market rental rates consume more energy per square foot than market rate properties. The study provided tailored energy efficiency recommendations per property, aimed at improving energy performance and reducing consumption. Lastly, the data dashboard shows if a property has solar, and if not, the solar PV-suitable rooftop potential.

1.5.2. ESA Program Pilots

SDG&E is not currently conducting any ESA Program pilots in addition to the Pilot Plus/Deep covered in Section 1.1.1.

2. California Alternate Rates for Energy (CARE) EXECUTIVE SUMMARY

The CARE Program is statutorily mandated by California Public Utilities (P.U.) Code Sections 739.1 and 739.2 to assist income-eligible households with a monthly discount on their gas and electric bills.²⁵ The CARE Program currently provides a 20% discount on natural gas

²⁵ The CARE Program was later implemented by the Commission in D.89-07-062 and D.89-09-044.

charges and a 30 – 35% discount on electric rates.²⁶ To qualify for the CARE Program, eligible customers must have a total household gross income no greater than 200% of the FPG.

In September 2024, Assembly Bill (AB) 2672 was approved, requiring that the CARE Program include public housing authority owned or administered Homekey facilities where the residents of the facility substantially meet the CARE program’s income eligibility requirements, and the account is in the name of Homekey, a nonprofit funded by Homekey, or the public housing authority that owns or administers the facility.²⁷ On March 26, 2025, SDG&E received Commission guidance on the implementation of AB 2672 and intends to implement its requirements by June 1, 2025, as directed.²⁸

SDG&E’s authorized 2025 CARE Program Administrative Budget of \$7.4 million primarily supports targeted Marketing, Education and Outreach initiatives, CARE enrollment processing and verification, information technology, program administration and regulatory compliance to meet or exceed 90% CARE Enrollment Percentage Goals in D.21-06-015.²⁹

As reported in its 2024 FERA Annual Report, SDG&E identified an issue regarding the administration of rate discounts to certain sub-metered tenants. SDG&E discovered discrepancies between the number of sub-metered tenants participating in the CARE, FERA, or Medical Baseline (MBL) program and the discounts reflected on the master meter bill.³⁰

²⁶ P.U. Code Section 739.1(c)(1) mandates that “the average effective CARE discount shall not be less than 30 percent or more than 35 percent of the revenues that would have been produced for the same billed usage by non-CARE customers.”

²⁷ P.U. Code Section 739.1(i) as amended by AB 2672.

²⁸ See 2025-2026 Annual Income Limits for the California Alternative Rates for Energy (CARE), Family Electric Rate Assistance (FERA), and Energy Savings Assistance (ESA) Programs and the Implementation of Assembly Bill (AB) 2672 and Senate Bill (SB) 1130 (March 26, 2025).

²⁹ D.21-06-015, Attachment 1 at 2.

³⁰ Annual Report Activity of San Diego Gas & Electric Company on Family Electric Rate Assistance Program for 2024, at 16. (March 3, 2025).

SDG&E determined that approximately 460 master metered properties had an incorrect number of discounts allocated between CARE, FERA, or MBL in the billing system. SDG&E is assessing the impact and will continue to monitor the issue and keep the Commission apprised of its findings and proposed resolution.

2.1. CARE Program Summary

2.1.1. Please provide CARE Program summary costs.

CARE Table 2.1.1 CARE Program Summary Costs for 2025			
CARE Budget Categories	2025 Authorized Budget ³¹	Actual Expenses Year-to- Date	% of Budget Spent
Marketing, Education & Outreach	\$3,438,565	\$575,076	17%
Processing, Certification Re-certification	\$660,963	\$502,021	76%
Post Enrollment Verification	\$513,447	\$51,030	10%
Information	\$1,169,964	\$191,286	16%
CHANGES Program	\$265,000	\$72,850	27%
Studies and Pilots	-	-	0%
Measurement and Evaluation	\$110,512	\$10,268	9%
Regulatory Compliance	\$337,632	\$92,483	27%
General Administration	\$829,303	\$153,933	19%
CPUC Energy Division Staff	\$74,184	\$2,241	3%
Total Expenses	\$7,399,570	\$1,651,188	22%
Subsidies and Benefits	\$125,271,491	\$69,275,756	55%
Total Program Costs and	\$132,671,061	\$70,926,944	53%
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include YTD adjustments.			

³¹ D.21-06-015 Attachment 1 Table 2. D.21-05-015 approved the CARE program budget for Program Years 2021-2026.

2.1.2. Please Provide the CARE Program enrollment rate to date.

CARE Table 2.1.2 CARE Program Enrollment		
Participants Enrolled	Eligible Participants³²	Enrollment Rate
306,352	287,738	106%

2.2. CARE Marketing & Outreach

2.2.1. Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Marketing and outreach efforts this month contributed to 6,008 completed CARE applications and 4,450 new enrollments for the program. This month, data sharing efforts between SoCalGas and SDG&E resulted in 19 CARE enrollments. Additionally, zero enrollments came through the Grid Alternatives DAC-SASH program this month. Below is a summary of CARE-specific marketing and outreach efforts for this month.

General Awareness Marketing

In April 2025, the CARE paid social, audio, and display advertising campaigns remained paused as SDG&E continues its analysis of 2024 performance metrics, assessment of campaign effectiveness, and refinement of strategies and updates to visuals. The campaign will resume next month.

Paid search campaigns ran in April 2025, garnering 3,316 impressions and over 1,000 clicks.

³² On April 14, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's CARE Estimated Eligible Participants for 2025.

Direct Marketing

SDG&E continued the monthly CARE bill comparison letters, sending 1,010 direct mail letters to CARE-eligible customers without an email address on file.

Email

In April 2025, SDG&E added 3,900 unique low income customers to the bill comparison nurture campaign. Customers who do not open the first email may receive up to two follow-up emails. SDG&E sent 15,049 emails garnering a 48.1% open rate and a 3.1% CTR.

Community Outreach & Engagement

SDG&E's community outreach and engagement initiatives enable the company to educate, connect with, and directly interact with customers right in the neighborhoods where they live and work. These efforts have encompassed a broad range of activities, including events, presentations, workshops, training sessions, collaborations with community-based organizations, and tailored approaches.

Tribal Outreach

See Section 1.2.1 above for SDG&E's Tribal Outreach activity.

CARE Partners (Capitation Agencies)

SDG&E partners with 24 social service agencies such as 211 San Diego, Chaldean Community Council, refugee assimilation organizations, Women's Infant & Children Organization (WIC) program, and others to help enroll its hardest-to-reach customers (collectively, Capitation Agencies). These organizations serve high-risk, low-income individuals and families with enrollment in state and federally funded assistance programs, including Cal Fresh, LIHEAP, Covered California, and California Lifeline. The partnering organizations are in diverse low-income communities serving multicultural/multilingual, seniors, veterans, special

needs, and LEP audiences and provide multilingual staffing. The following numbers were generated by the Capitation Agencies this month:

Capitation Agencies	
ESA Leads	266
CARE Enrollments	229
CARE Recertification	70
FERA Enrollments	4
FERA Recertifications	0

County Health and Human Service Agency Collaborative

SDG&E collaborates with the County of San Diego Health and Human Services Agency (HHSA) to connect customers to programs like CARE and FERA. All field HHSA offices include a source coded CARE application in their new client intake packets. The following applications were received this month:

HHSA	Number of:	YTD
CARE Enrollments	6	25
CARE Recertifications	5	25
FERA Enrollments	0	0
FERA Recertifications	0	0
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include YTD adjustments.		

2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

Customers who are enrolled in ESA and LIHEAP that have provided income verification and qualify for CARE are also automatically enrolled in the CARE Program.

CARE Table 2.2.2 CARE Automatic Enrollment for 2025		
Source	April 2025	YTD
ESA	1	127
LIHEAP	41	257
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include YTD adjustments.		

2.3. CARE Recertification Complaints

2.3.1. Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

During this reporting month, SDG&E did not receive any customer complaints regarding CARE recertification.

2.4. CARE Pilots and Studies

2.4.1. CARE Program Studies

2025 Low Income Needs Assessment (LINA) Study

See section 1.5.1.

CHANGES Evaluation

A project initiation meeting was held on April 4, 2025. Subsequently, the study team discussed nuances to the work scope and reviewed a revised research plan provided by the consultant, Verdant Associates.

2.4.2. CARE Program Pilots

There are no CARE pilots to report.

2.5.1 CARE Program PEV Freezes³³

There are no PEV freezes to report this reporting period.

2.5.2 CARE Fixed Income

CARE Fixed Income		
	April 2025	YTD
New CARE Fixed Income Households	284	1,370
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include YTD adjustments.		

3. Family Electric Rate Assistance (FERA) EXECUTIVE SUMMARY

The FERA Program is statutorily mandated by California P.U. Code Sections 739.1 and 739.12 to assist low to middle-income-eligible households with a monthly average effective discount of 18% on their electric bills. In D.21-06-015, the Commission authorized the FERA Program to be consolidated with the low income proceeding and set the 2025 enrollment goal at 65%.³⁴ As such, all IOU FERA goals, budgets, and program design elements will be scoped into the IOUs low-income budget applications moving forward. The Decision also approved FERA program management and subsidy budgets separate from CARE budgets.³⁵

³³ CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. D.19-07-015 directed SDG&E's Emergency Consumer Protections Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

³⁴ OP 26 of D.21-06-015 states, "The Family Electric Rate Assistance program proceeding will be consolidated with the California Alternate Rates for Energy and the Energy Savings program proceeding."

³⁵ OP 35 of D.21-06-015 states, "San Diego Gas & Electric Company must track all Family Electric Rate Assistance (FERA) related costs in a separate FERA balancing account."

To qualify for the FERA Program, households must have a total annual gross income between 200% (plus \$1) and 250% of the FPG. In September 2024, Senate Bill 1130 (SB 1130) was passed, introducing significant changes to the FERA program, including modification of eligibility requirements. SB 1130 removes the previous three or more persons requirement, allowing households of any size to qualify, provided they meet income guidelines. Additionally, the bill requires that by March 1, 2025, and annually thereafter, the IOUs must report their efforts to enroll customers in the FERA program. The CPUC is required to review these reports by June 1 each year to ensure reasonable efforts were made to enroll eligible households commensurate with the proportion of eligible households within the IOU's territory.³⁶ SB 1130 authorizes the electric IOUs to market FERA independently from the CARE program and provide a separate FERA-specific application form. On March 26, 2025, SDG&E received Commission guidance on the implementation of SB 1130 and intends to implement its requirements by June 1, 2025, as directed.³⁷

SDG&E's authorized 2025 FERA Program Administrative Budget of \$.63 million primarily supports targeted Marketing, Education and Outreach initiatives, information technology and programming, FERA enrollment processing and verification, program administration and regulatory compliance in pursuit of the 65% FERA Enrollment Percentage Goals set in D.21-06-015.³⁸

³⁶ If the Commission determines that an IOU has not made reasonable efforts to enroll eligible households in the FERA program, the CPUC would require the IOU to develop a strategy and plan to sufficiently enroll eligible households within three years of the adoption of the strategy and plan.

³⁷ See 2025-2026 Annual Income Limits for the California Alternative Rates for Energy (CARE), Family Electric Rate Assistance (FERA), and Energy Savings Assistance (ESA) Programs and the Implementation of Assembly Bill (AB) 2672 and Senate Bill (SB) 1130 (March 26, 2025).

³⁸ D.21-06-015, Attachment 1, Table 3.

As reported in its 2024 FERA Annual Report and mentioned above in the CARE Executive Summary, SDG&E identified an issue regarding the administration of rate discounts to certain sub-metered tenants participating in the CARE, FERA, or Medical Baseline (MBL) program. SDG&E is assessing the impact and will continue to monitor the issue and keep the Commission apprised of its findings and proposed resolution.³⁹

3.1. FERA Program Summary

3.1.1. Please provide FERA Program summary costs.

FERA Table 3.1.1 FERA Program Summary Costs for 2025			
FERA Budget Categories	Authorized Budget ⁴⁰	Actual Expenses to Date	% of Budget Spent
Marketing, Education & Outreach	\$372,021	\$135,575	36%
Processing, Certification Re-certification	\$14,482	\$13,441	93%
Post Enrollment Verification	\$1,069	\$2,101	197%
Information Tech./Programming	\$56,275	\$30,423	54%
Pilots	\$0	\$0	N/A
Studies	\$50,000	\$0	N/A
Regulatory Compliance	\$47,600	\$17,093	36%
General Administration	\$78,004	\$22,758	29%
CPUC Energy Division Staff	\$11,127	\$280	3%
Total Expenses	\$630,578	\$221,671	35%
Subsidies and Benefits	\$4,912,466	\$1,454,967	30%
Total Program Costs and Discounts	\$5,543,044	\$1,676,638	30%
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include YTD adjustments.			

³⁹ Annual Report Activity of San Diego Gas & Electric Company on Family Electric Rate Assistance Program for 2024, at 16. (March 3, 2025).

⁴⁰ D.21-06-015 Attachment 1, Table 4 approved the FERA program budget for PYs 2021-2026.

3.1.2. Provide the FERA Program enrollment rate to date.

FERA Table 3.1.2 FERA Enrollment		
Participants Enrolled	Eligible Participants ⁴¹	Enrollment Rate
15,833	81,019	20%
Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include YTD adjustments.		

3.2. FERA Program Marketing & Outreach

3.2.1. Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Marketing and outreach efforts this month contributed to 1,355 completed FERA applications and 1,283 new enrollments for the program. Leveraging efforts through the Grid Alternatives DAC-SASH program did not result in any FERA enrollment this month. Additionally, FERA automatic enrollments did not result in any coming from the ESA program. Below is a summary of FERA-specific outreach efforts.

General Awareness

In April 2025, the FERA paid advertising campaign remained paused to analyze 2024 performance metrics, assess effectiveness, and refine strategies, including updating visuals. The FERA campaign will resume in May 2025.

⁴¹ On April 14, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's FERA Estimated Eligible Participants for 2025 incorporating the expanded SB 1130 eligibility requirements.

Direct Marketing

Direct Mail

In April 2025, SDG&E continued the monthly FERA bill comparison letters, sending 75 direct mail letters to FERA-eligible customers that don't have an email address on file.

Email

In April 2025, SDG&E sent 1,445 FERA bill comparison emails, which garnered a 51.3% open rate and a 2.6% CTR. Additionally, SDG&E sent over 42,000 CCA customers a generic FERA email promoting FERA. This email garnered a 44.9% open rate and a 2.8% CTR.

Social Media

In April 2025, SDG&E utilized organic social media to promote FERA on SDG&E's Facebook, Instagram, X, and Nextdoor channels. Performance by social channel is included in the table below.

Social Platform	Impressions	Engagements	Engagement Rate
Facebook	328	2	0.6%
Instagram	395	10	2.5%
X	844	4	0.5%
Nextdoor	16,690	6	N/A

Community Outreach & Engagement

SDG&E works closely with community-based organizations and other external groups to connect customers with programs and solutions related to company offerings. SDG&E works with a network of approximately 200 community-based organizations, collectively named the Energy Solutions Partner Network, as well as other external organizations on an as needed or requested basis. SDG&E's Outreach utilizes these networks, including CARE Capitation

agencies, to educate and enroll customers in eligible Customer Assistance programs. The FERA program is promoted in all outreach activities including events, presentations, social media messaging and training. SDG&E is exploring additional opportunities to promote FERA solely through targeted social media campaigns utilizing its Energy Solutions Partner Network.

Tribal Outreach

See Section 1.2.1, which is also applicable to the FERA Program.

FERA Partners (Capitation Agencies)

See Section 2.2.1, which is also applicable to the FERA Program.

3.3. FERA Recertification Complaints

3.3.1. Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

During this reporting month, SDG&E did not receive any customer complaints regarding FERA recertification.

3.4. Pilots and Studies

3.4.1. FERA Program Studies

There are no studies for FERA to report.

3.4.2. FERA Program Pilot

There are no FERA pilots to report.

4. APPENDIX A – ESA, CARE, AND FERA PROGRAM TABLES

ESA Program- Expenses Summary

ESA Program - Table 1 – ESA Main Program (SF, MH,) Expenses

ESA Program - Table 2 - Program Expenses & Energy Savings by Measures Installed
(SF, MH)

ESA Program - Table 2A - Program Expenses & Energy Savings by Measures Installed
(Southern Multifamily Whole Building)

ESA Program - Table 2B - Program Expenses & Energy Savings by Measures Installed
(Pilot Plus and Pilot Deep)

ESA Program - Table 2C – Building Electrification Retrofit Pilot Program Expenses &
Energy Savings by Measures Installed (SCE Only)

ESA Program - Table 2D – Clean Energy Homes New Construction Pilot (SCE Only)

ESA Program - Table 2E – CSD Leveraging

ESA Program - Table 3A-3H - Energy Savings and Average Bill Savings per Treated
Home/Common Area

ESA Program - Table 4A-4E – Homes/Buildings Treated

ESA Program - Table 5A-5F - Energy Savings Assistance Program Customer Summary

ESA Program - Table 6 - Expenditures for Pilots and Studies

ESA Program – Table 7 – Customer Segments/Needs State by Demographic, Financial,
Location and Health Conditions

ESA Program – Table 8 – Clean Energy Referral, Leveraging, and Coordination

ESA Program – Table 9 – Tribal Outreach

CARE Program - Table 1 - CARE Program Expenses

CARE Program - Table 2 - CARE Enrollment, Recertification, & Attrition

CARE Program - Table 3A-3B - CARE Post-Enrollment Verification Results (Model & High Usage)

CARE Program - Table 4 - Enrollment by County

CARE Program - Table 5 - Recertification Results

CARE Program - Table 6 - Capitation Contractors

CARE Program - Table 7 - Expenditures for Pilots and Studies

CARE Program - Table 8 - Disadvantage Communities Enrollment Rate for Zip Codes

CARE Program - Table 8a - Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code

FERA Program - Table 1 - FERA Program Expenses

FERA Program - Table 2 - FERA Enrollment, Recertification, & Attrition

FERA Program - Table 3A-3B - FERA Post-Enrollment Verification Results (Model & High Usage)

FERA Program - Table 4 - Enrollment by County

FERA Program - Table 5 - Recertification Results

FERA Program - Table 6 - Capitation Contractors

Energy Savings Assistance Program - Expenses Summary
San Diego Gas & Electric Company
April 2025

ESA Program:	Authorized Budget			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
ESA Main Program (SF and MH) [1]			\$ 20,365,971	\$ 503,931	\$ 741,058	\$ 1,244,989	\$ 2,192,182	\$ 2,640,520	\$ 4,832,702			24%
ESA Multifamily Whole Building [2]			\$ 9,014,461	\$ 318,597	\$ 181,849	\$ 500,446	\$ 807,477	\$ 559,090	\$ 1,366,567			15%
ESA Pilot Plus and Pilot Deep [1]			\$ 1,526,683	\$ 44,275	\$ 44,275	\$ 88,550	\$ 238,897	\$ 167,854	\$ 406,751			27%
Building Electrification Retrofit Pilot												
Clean Energy Homes New Construction Pilot												
CSD Leveraging												
MCE Pilot												
SPOC [1]			\$ 632,453	\$ 20,597	\$ 20,597	\$ 41,194	\$ 45,115	\$ 45,115	\$ 90,230			14%
SASH/MASH Unspent Funds[3]			\$ 315,260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
ESA Program TOTAL			\$ 31,854,828	\$ 887,400	\$ 987,779	\$ 1,875,179	\$ 3,283,671	\$ 3,412,579	\$ 6,696,250			21%

[1] Authorized Budget per D.21-06-015, Attachment 1, Table 11.

[2] MFWB program budget updated per AL 4115-E/3144-G, Table 4.

[3] OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2852(c)(3)." SDG&E filed Advice Letter 4285-E for disposal of unspent funds from the SASH and MASH programs to the ESA Program on October 31, 2023. The AL was approved on November 30, 2023.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

Energy Savings Assistance Program Table 1 - ESA Main (SF, MH) Expenses
San Diego Gas & Electric Company
April 2025

Appliances ESA Program:	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Energy Efficiency												
Appliances			\$ 1,793,131	\$ 82,651	\$ 1,984	\$ 84,635	\$ 456,938	\$ 18,194	\$ 475,132			26%
Domestic Hot Water			\$ 1,746,024	\$ 3,242	\$ 104,827	\$ 108,069	\$ 12,399	\$ 400,905	\$ 413,304			24%
Enclosure			\$ 2,030,317	\$ 53,593	\$ 71,042	\$ 124,635	\$ 243,958	\$ 323,386	\$ 567,344			28%
HVAC			\$ 3,455,109	\$ 10,918	\$ 290,627	\$ 301,545	\$ 63,726	\$ 762,287	\$ 826,013			24%
Maintenance			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Lighting			\$ 464,290	\$ 23,831	\$ -	\$ 23,831	\$ 110,124	\$ -	\$ 110,124			24%
Miscellaneous			\$ 944,246	\$ 57,118	\$ -	\$ 57,118	\$ 169,289	\$ -	\$ 169,289			18%
Customer Enrollment			\$ 3,712,686	\$ 79,784	\$ 79,784	\$ 159,568	\$ 433,136	\$ 433,136	\$ 866,272			23%
In Home Education			\$ 187,014	\$ 6,369	\$ 6,369	\$ 12,738	\$ 35,785	\$ 35,785	\$ 71,570			38%
Pilot			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Implementer Compensation			\$ 1,106,203	\$ 47,749	\$ 47,749	\$ 95,498	\$ 133,111	\$ 133,111	\$ 266,222			24%
Safety - Unexpected overhead costs												
Energy Efficiency TOTAL			\$ 15,439,020	\$ 365,255	\$ 602,382	\$ 967,637	\$ 1,658,466	\$ 2,106,804	\$ 3,765,270			24%
Training Center			\$ 188,897	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Workforce Education and Training			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Inspections			\$ 106,856	\$ 13,548	\$ 13,548	\$ 27,096	\$ 38,670	\$ 38,670	\$ 77,340			72%
Marketing and Outreach			\$ 1,624,858	\$ 53,204	\$ 53,204	\$ 106,408	\$ 137,563	\$ 137,563	\$ 275,126			17%
Studies			\$ 162,500	\$ 2,356	\$ 2,356	\$ 4,712	\$ 5,134	\$ 5,134	\$ 10,268			6%
Regulatory Compliance			\$ 301,921	\$ 4,097	\$ 4,097	\$ 8,194	\$ 34,544	\$ 34,544	\$ 69,088			23%
General Administration			\$ 2,483,881	\$ 64,992	\$ 64,992	\$ 129,984	\$ 316,825	\$ 316,825	\$ 633,650			26%
CPUC Energy Division			\$ 58,038	\$ 479	\$ 479	\$ 958	\$ 980	\$ 980	\$ 1,960			3%
TOTAL PROGRAM EXPENSES			\$ 20,365,971	\$ 503,931	\$ 741,058	\$ 1,244,989	\$ 2,192,182	\$ 2,640,520	\$ 4,832,702			24%
Funded Outside of ESA Program Budget												
Indirect Costs				\$ 87,196	\$ 88,151	\$ 175,347	\$ 301,537	\$ 302,058	\$ 603,595			
NGAT Costs					\$ 46,905	\$ 46,905		\$ 176,538	\$ 176,538			
ESA Program Administrative Expenses^[2]												
10% Administrative Cap				\$ 41,175	\$ 41,175	\$ 82,350	\$ 268,272	\$ 268,272	\$ 536,544			
Total Program Costs				\$ 503,931	\$ 741,058	\$ 1,244,989	\$ 2,192,182	\$ 2,640,520	\$ 4,832,702			
% of Administrative Spend									11.1%			

[1] Authorized Budget: Approved for PY 2023 in D.21-06-015, Attachment 1, Table 11.

[2] OP 112 - Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary
San Diego Gas & Electric Company
April 2025

	Basic	Plus	Units	ESA Main Program (Summary)Total					
				Year-To-Date Completed & Expensed Installation					
				Quantity Installed	kWh [2] (Annual)	kW [2] (Annual)	Therms [2] (Annual)	Expenses (\$)	% of Expenditure
Measures									
Appliances									
Clothes Dryer			Each	15	1,365	0	(12)	\$ 17,044	0.6%
Dish Washer			Each	-	-	-	-	\$ -	0.0%
Freezer			Each	-	-	-	-	\$ -	0.0%
High Efficiency Clothes Washer			Each	52	2,542	0	483	\$ 53,519	1.9%
Induction Cooking Appliance-FS			Each	-	-	-	-	\$ -	0.0%
Microwave			Each	-	-	-	-	\$ -	0.0%
Refrigerator			Each	251	144,427	17	-	\$ 328,927	11.4%
Domestic Hot Water									
Combined Showerhead/TSV			Home	-	-	-	-	\$ -	0.0%
Faucet Aerator			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Electric			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Gas			Each	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Propane			Each	-	-	-	-	\$ -	0.0%
Low-Flow Showerhead			Home	-	-	-	-	\$ -	0.0%
Solar Water Heating			Home	-	-	-	-	\$ -	0.0%
Other Domestic Hot Water			Home	737	22,965	2	11,465	\$ 97,442	3.4%
Tankless Water Heater			Each	-	-	-	-	\$ -	0.0%
Thermostatic Shower Valve			Each	-	-	-	-	\$ -	0.0%
Thermostatic Shower Valve Combined Showerhead			Each	-	-	-	-	\$ -	0.0%
Thermostatic Tub Spout/Diverter			Each	-	-	-	-	\$ -	0.0%
Water Heater Repair			Each	16	-	-	(18)	\$ 24,073	0.8%
Water Heater Replacement			Each	54	-	-	1,362	\$ 156,945	5.4%
Water Heater Tank and Pipe Insulation			Each	83	118	0	768	\$ 9,712	0.3%
Enclosure									
Air Sealing			Home	946	(35,360)	(7)	(5,804)	\$ 409,126	14.1%
Attic Insulation			Area-ft2	12,589	1,106	1	213	\$ 18,632	0.6%
Attic Insulation CAC NonElect Heat			Area-ft2	-	-	-	-	\$ -	0.0%
Caulking			Home	-	-	-	-	\$ -	0.0%
Diagnostic Air Sealing			Home	-	-	-	-	\$ -	0.0%
Floor Insulation			Home	-	-	-	-	\$ -	0.0%
Minor Home Repairs			Home	-	-	-	-	\$ -	0.0%
HVAC									
Central A/C replacement			Each	-	-	-	-	\$ -	0.0%
Central Heat Pump-FS (propane or gas space)			Home	-	-	-	-	\$ -	0.0%
Duct Test and Seal			Area-ft2-BA	-	-	-	-	\$ -	0.0%
Energy Efficient Fan Control			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler (Installation)			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler (Replacement)			Each	-	-	-	-	\$ -	0.0%
Furnace Repair			Home	158	-	-	-	\$ 44,472	1.5%
Furnace Replacement			Home	174	51,311	19	2,215	\$ 734,174	25.4%
Heat Pump Replacement			Home	-	-	-	-	\$ -	0.0%
Heat Pump Replacement - CAC Gas			Home	-	-	-	-	\$ -	0.0%
Heat Pump Replacement - CAC Propane			Home	-	-	-	-	\$ -	0.0%
High Efficiency Forced Air Unit (HE FAU)			Home	-	-	-	-	\$ -	0.0%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home	-	-	-	-	\$ -	0.0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home	-	-	-	-	\$ -	0.0%
Portable A/C			Each	-	-	-	-	\$ -	0.0%
Prescriptive Duct Sealing			Home	-	-	-	-	\$ -	0.0%
Removed - A/C Time Delay			Each	-	-	-	-	\$ -	0.0%
Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	\$ -	0.0%
Room A/C Replacement			Home	15	3,393	2	-	\$ 17,574	0.6%
Smart Thermostat			Home	159	3,594	-	740	\$ 43,007	1.5%
Wholehouse Fan			Each	-	-	-	-	\$ -	0.0%
Maintenance									
Central A/C Tune up			Home	-	-	-	-	\$ -	0.0%
Furnace Clean and Tune			Each	-	-	-	-	\$ -	0.0%
HVAC Air Filter Service			Each	-	-	-	-	\$ -	0.0%
Condenser Coil Cleaning			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler - Maint Functioning			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler - Maint Non-Functioning			Each	-	-	-	-	\$ -	0.0%
Evaporative Cooler Maintenance			Home	-	-	-	-	\$ -	0.0%
Evaporator Coil			Each	-	-	-	-	\$ -	0.0%
Fan Control Adjust			Each	-	-	-	-	\$ -	0.0%
Range Hood			Home	-	-	-	-	\$ -	0.0%
Refrigerant Charge Adjustment			Each	-	-	-	-	\$ -	0.0%
Lighting									
Exterior Hard wired LED fixtures			Each	-	-	-	-	\$ -	0.0%
LED A-Lamps			Each	6,339	39,087	5	(835)	\$ 74,927	2.6%
LED R/R/Lamps			Each	1,831	17,274	2	(372)	\$ 17,888	0.6%
Removed - Interior Hard wired LED fixtures			Each	-	-	-	-	\$ -	0.0%
Removed - LED Night Light			Each	-	-	-	-	\$ -	0.0%
Removed - LED Torchiere			Each	-	-	-	-	\$ -	0.0%
Removed - Occupancy Sensor			Each	-	-	-	-	\$ -	0.0%
Miscellaneous									
Air Purifier			Home	203	-	-	-	\$ 112,842	3.9%
CO and Smoke Alarm			Each	-	-	-	-	\$ -	0.0%
Cold Storage			Home	-	-	-	-	\$ -	0.0%
Comprehensive Home Health and Safety Check-up			Each	-	-	-	-	\$ -	0.0%
Pool Pumps			Each	16	20,000	4	-	\$ 33,288	1.2%
Smart Strip			Each	29	4,060	1	-	\$ 1,725	0.1%
Smart Strip Tier II			Each	36	6,815	0	(0)	\$ 3,010	0.1%
Pilots									
									0.0%
Customer Enrollment									
ESA Outreach & Assessment			Home	843	-	-	-	\$ 642,820	22.2%
ESA In-Home Energy Education			Home	1,794	-	-	-	\$ 51,470	1.8%
Total Savings/Expenditures [8]					282,697	47	10,204	\$ 2,892,616	
Total Households Weatherized [1]				952					
Households Treated [9]			Total						
- Single Family Households Treated			Home	1,011					
- Mobile Homes Treated			Home	243					
Total Number of Households Treated			Home	1,254					
# Eligible Households to be Treated for PY			Home	6,023					
% of Households Treated				%					
- Master-Meter Households Treated			Home	27					

ESA Program - Main	Year to Date Expenses[4]		
	Electric	Gas	Total
Administration [5]	\$ 533,716	\$ 533,716	\$ 1,067,432
Direct Implementation (Non-Incentive) [6]	\$ 133,111	\$ 133,111	\$ 266,222
Direct Implementation [7]	\$ 1,525,355	\$ 1,973,693	\$ 3,499,048
			<<Includes measures costs
TOTAL ESA Main Expenses	\$ 2,192,182	\$ 2,640,520	\$ 4,832,702

[1] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.
[2] All savings are calculated based on the following sources: DNV/GL Impact Evaluation Program Years 2015-2017 Impact II, or ESA workpapers.
[3] Savings values updated in 2024 based on workpaper updates.
[4] Total ESA Main YTD expenses are reported in ESA Table 1.
[5] Administrative includes expenses from Training Center, Inspections, Marketing and Outreach, Studies, Regulatory Compliance, General Administrative, and CPUC Energy Division categories.
[6] Direct Implementation (Non-Incentive) includes expenses from Implementation category.
[7] Direct Implementation includes expenses from Appliances, Domestic Hot Water, Enclosure, HVAC, Lighting, Miscellaneous, Customer Enrollment, In-Home Education, Safety Unexpected Overhead Costs, and VEC Pilot.
[8] Values are reflective of installations occurring in 2025, irrespective of treatment date.
Note: Any measures noted as 'New' have been added during the course of this program year.
Note: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2A - Southern Multifamily Whole Building
San Diego Gas & Electric Company
April 2025

Table 2A-1 ESA Program - Southern Multifamily Whole Building ^a										
Year-To-Date Completed & Expensed Installation										
Measures	Units (of Measure such as "each")	Measure Type (In-unit vs Common Area)	Quantity Installed	Number of Units for Cap-MTUs and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expense \$ (\$)	% of Expenditure	
Appliances										
High Efficiency Clothes Washer	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Domestic Hot Water										
New Non-Condensing Domestic Hot Water Boiler	Cap-MtU	CAMWB	-	-	-	-	-	\$ -	0.00%	
New Condensing Domestic Hot Water Boiler	Cap-MtU	CAMWB	-	-	-	-	-	\$ -	0.00%	
Storage Water Heater	Cap-MtU	CAMWB	-	-	-	-	-	\$ -	0.00%	
Tankless Water Heater	Cap-MtU	CAMWB	-	-	-	-	-	\$ -	0.00%	
Heat Pump Water Heater	Cap-MtU	CAMWB	-	-	-	-	-	\$ -	0.00%	
Demand Control DHW Recirculation Pump	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Low flow Showerhead	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Faucet Aerator	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Thermostatic Tap Speed/Controler	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Thermostatic Shower Valve	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Water Heater Tank and Pipe Insulation	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Water Heater Insulation/Replacement	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Heat Pump Water Heater	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Hot Water Pipe Insulation	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Boiler Controls	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Envelope										
Attic Insulation	Sq Ft	CAMWB	-	-	-	-	-	\$ -	0.00%	
Wall Insulation Brown	Sq Ft	CAMWB	-	-	-	-	-	\$ -	0.00%	
Windows	Sq Ft	CAMWB	-	-	-	-	-	\$ -	0.00%	
Window Film	Sq Ft	CAMWB	-	-	-	-	-	\$ -	0.00%	
Air Sealing	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Door Insulation	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
HVAC										
Air Conditioners Split System	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Heat Pump Split System	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
New, Equipped Air conditioner	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal A/C	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Furnace Replacement	Cap-MtU	CAMWB	-	-	-	-	-	\$ -	0.00%	
Space Heating Boiler	Cap-MtU	CAMWB	-	-	-	-	-	\$ -	0.00%	
Smart Thermostats	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Furnace Repair/Replacement	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Central A/C Replacement	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Portable A/C	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Central A/C Tune up	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Blower Motor Retrofit	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Efficient Fan Controller	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Lighting										
Interior LED Lighting	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Interior TLED Type A Lamps	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Interior TLED Type C Lamps	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
New LED T8 Lamp - Interior	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
New LED T8 Lamp - Exterior	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Interior LED Fixture	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Interior LED Screen-in	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Interior LED Exit Sign	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Exterior LED Lighting	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
New LED Parking Garage Fixtures	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
LED Exterior Wall or Pole Mounted Fixture	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
LED Corn Lamp for Exterior Wall or Pole Mounted	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Exterior LED Lightings - Pool	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Wall or Ceiling Mounted Occupancy Sensor	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
LED Diffuse A-Lamps	In-Unit	In-Unit	-	-	-	-	-	\$ -	0.00%	
LED Reflector Bikes	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Miscellaneous										
Tier-2 Smart Power Strip	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Variable Speed Pool Pump	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Smart Power Strip, Tier II	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Coat Storage	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Air Purifier	Home	In-Unit	-	-	-	-	-	\$ -	0.00%	
CO and Smoke Alarm	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
CO and Smoke Alarm	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Minor Repair	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
New, Central Heat Pump (FS (refrigerator or gas space))	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Heat Pump Clothes Dryer - FS	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigerator Conversion - FS	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Quidless Mini-split Heat Pump - FS	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Heat Pump Water Heater - FS	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Heat Pump Pool Heater - FS	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Quidless Mini Split - FS	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Heat Pump Water Heater - FS	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Customer Enrollment										
ESA Outreach & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
ESA In-Home Energy Education	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Auxiliary Services										
Audit									0.00%	
Total								\$ -	0.00%	

Multifamily Properties Treated		Number
Total Number of Multifamily Properties Treated ^a	Subtotal of Master-relevant Multifamily Properties Treated	0
Total Number of Multifamily Tenant Units w/in Properties Treated ^a		0
Total Number of Buildings w/in Properties Treated		0
Multifamily Properties Treated (In-Unit)		Number
Total Number of households individually treated (In-Unit)		-

Year to Date Expenses ^b			
ESA Program - MFVB (Southern Region)	Electric	Gas	Total
Administration	\$ 148,800	\$ 495,813	\$ 644,613
Direct Implementation (Non-Incentives)	\$ 145,870	\$ 2,264,736	\$ 2,410,606
Direct Implementation	\$ 632,354	\$ 830,136	\$ 1,462,490
			<<includes measures costs
Total MFVB Expenses	\$ 1,927,024	\$ 3,420,385	\$ 5,347,409

[1] Measures are customized by each IOU; see Table 2B-1, Eligible Measures List. Measures list may change based on available information on both costs and benefits and may vary across climate zones. Each IOU should fill out Table 2B as it pertains to their program. Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures.

[2] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings.

[3] Multifamily tenant units are the number of dwelling units included within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.

[4] Commissioning costs, as allowable per the Decision, are included in measures total cost unless otherwise noted.

[5] Applicable to Deep-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022, modified by D.17-12-009, where 65% of tenants are income eligible based (at or below 200% of the Federal Poverty Guidelines).

[6] Total MFVB YTD expenses in Table 2A-1 are for the three Southern IOUs and the expense in Table 2A-2 is only for SDG&E's portion of MFVB.

[7] Measure type column added to identify if a measure is in-unit or common area/whole building because they use different worksheet savings.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. Note: Audit costs may be covered by other programs or projects may offset previous audits. Not all participants will have an audit cost associated with their project.

Table 2A-2 ESA Program - Multifamily Whole Building (SDG&E)										
Year-To-Date Completed & Expensed Installation										
Measures	Units (of Measure such as "each")	Measure Type (In-unit vs Common Area)	Quantity Installed	Number of Units for Cap-MtUth and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure	
Appliances										
High Efficiency clothes Washer	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigerator	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Domestic Hot Water										
New Non-Condensing Domestic Hot Water Boiler	Cap-MtU	CAMWB	-	-	-	-	-	\$ -	0.00%	
New Condensing Domestic Hot Water Boiler	Cap-MtU	CAMWB	-	-	-	-	-	\$ -	0.00%	
Storage Water Heater	Cap-MtU	CAMWB	-	-	-	-	-	\$ -	0.00%	
Tankless Water Heater	Cap-MtU	CAMWB	-	-	-	-	-	\$ -	0.00%	
Heat Pump Water Heater	Cap-MtU	CAMWB	-	-	-	-	-	\$ -	0.00%	
Demand Control DHW Recirculation Pump	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Low flow Showerhead	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Faucet Aerator	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Thermostatic Tap Speed/Controller	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Thermostatic Shower Valve	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Water Heater Tank and Pipe Insulation	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Water Heater Repair/Replacement	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Heat Pump Water Heater	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Hot Water Pipe Insulation	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Boiler Controls	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Envelope										
Attic Insulation	Sq Ft	CAMWB	-	-	-	-	-	\$ -	0.00%	
Wall Insulation Blow-in	Sq Ft	CAMWB	-	-	-	-	-	\$ -	0.00%	
Windows	Sq Ft	CAMWB	-	-	-	-	-	\$ -	0.00%	
Window Film	Sq Ft	CAMWB	-	-	-	-	-	\$ -	0.00%	
Air Sealing	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Door Insulation	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
HVAC										
A/C Conditioners Split System	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Heat Pump Split System	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
New, Packaged Air Conditioner	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal A/C	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Package Terminal Heat Pump	Cap-Tons	CAMWB	-	-	-	-	-	\$ -	0.00%	
Furnace Replacement	Cap-MtU	CAMWB	-	-	-	-	-	\$ -	0.00%	
Space Heating Boiler	Cap-MtU	CAMWB	-	-	-	-	-	\$ -	0.00%	
Smart Thermostats	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Furnace Repair/Replacement	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Central A/C Replacement	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Portable A/C	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Central A/C Tune up	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Blower Motor Retrofit	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Efficient Fan Controller	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Lighting										
Interior LED Lighting	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Interior LED Type A Lamps	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Interior LED Type C Lamps	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
New LED T8 Lamp - Interior	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
New LED T8 Lamp - Exterior	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Interior LED Fixture	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Interior LED Screen-in	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Interior LED Exit Sign	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Interior LED Exit Sign	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
LED Exit Pathway Exitway Exitway	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
LED Exitway Wall or Pole Mounted Fixture	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
LED Exitway Lamp for Exitway Wall or Pole Mounted	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Exterior LED Lighting - Pool	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Wall or Ceiling Mounted Occupancy Sensor	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
LED Diffuse A-Lamps	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
LED Reflector B-Lamps	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Two-2 Small Power Strip	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Variable Speed Pool Pump	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Smart Power Strip, Type II	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Conduit Space	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Air Purifier	Each	Home	-	-	-	-	-	\$ -	0.00%	
CO and Smoke Alarm	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
CO and Smoke Alarm	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Minor Repair	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
New - Central Heat Pump FS (refrigerate or gas space)	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Heat Pump Clothes Dryer - FS	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Induction Cooktop - FS	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Countertop Mini-split Unit Pump - FS	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Heat Pump Water Heater - FS	Each	In-Unit	-	-	-	-	-	\$ -	0.00%	
Heat Pump Pool Heater - FS	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigerator Mini Split - FS	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Heat Pump Water Heater - FS	Each	CAMWB	-	-	-	-	-	\$ -	0.00%	
Quarterly Enrollment - In-Unit	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Refrigeration & Assessment	Household	In-Unit	-	-	-	-	-	\$ -	0.00%	
Project Completion	Property	CAMWB	-	-	-	-	-	\$ -	0.00%	
Refrigeration										
Refrigeration & Assessment	Household	In-Unit	-							

Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep
San Diego Gas & Electric Company
April 2025

		ESA Program - Pilot Plus								ESA Program - Pilot Deep							
		Year-To-Date Completed & Expensed Installation ^[1]								Year-To-Date Completed & Expensed Installation ^[1]							
Measures ^[2]		Units	Quantity Installed	kWh ^[3] (Annual)	kW ^[3] (Annual)	Therms ^[3] (Annual)	Expenses (\$) ^[5]	% of Expenditure	Measures ^[2]		Units	Quantity Installed	kWh ^[3] (Annual)	kW ^[3] (Annual)	Therms ^[3] (Annual)	Expenses (\$) ^[5]	% of Expenditure
Appliances																	
Efficient Electric Dryer	Each	-	-	-	-	-	-	0.0%	Efficient Electric Dryer	Each	-	-	-	-	-	\$ -	0.0%
Heat Pump Dryer	Each	-	-	-	-	-	-	0.0%	Heat Pump Dryer	Each	-	-	-	-	-	\$ -	0.0%
High Efficiency Clothes Washers	Each	-	-	-	-	-	-	0.0%	High Efficiency Clothes Washers	Each	-	-	-	-	-	\$ -	0.0%
Induction Cooktop/Range	Each	-	-	-	-	-	-	0.0%	Induction Cooktop/Range	Each	-	-	-	-	-	\$ -	0.0%
Pool Pump Retrocommissioning (RCx)	Each	-	-	-	-	-	-	0.0%	Pool Pump RCx	Each	-	-	-	-	-	\$ -	0.0%
Pool Pump Replacement	Each	-	-	-	-	-	-	0.0%	Pool Pump Replacement	Each	-	-	-	-	-	\$ -	0.0%
Refrigerator	Each	-	-	-	-	-	-	0.0%	Refrigerator	Each	-	-	-	-	-	\$ -	0.0%
Standard Electric Range	Each	-	-	-	-	-	-	0.0%	Standard Electric Range	Each	-	-	-	-	-	\$ -	0.0%
Tier 2 Adv Power Strip w Bluetooth	Each	-	-	-	-	-	-	0.0%	Tier 2 Adv Power Strip w Bluetooth	Each	-	-	-	-	-	\$ -	0.0%
Domestic Hot Water																	
Combined Showerhead/TSV	Each	-	-	-	-	-	-	0.0%	Combined Showerhead/TSV	Each	-	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater	Each	-	-	-	-	-	\$ -	0.0%	Heat Pump Water Heater	Each	-	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Fuel Sub	Each	-	-	-	-	-	\$ -	0.0%	Heat Pump Water Heater - Fuel Sub	Each	-	-	-	-	-	\$ -	0.0%
Heat Pump Water Heater - Fuel Sub (120V)	Each	-	-	-	-	-	\$ -	0.0%	Heat Pump Water Heater - Fuel Sub (120V)	Each	-	-	-	-	-	\$ -	0.0%
Low Flow Faucet Aerator	Each	-	-	-	-	-	\$ -	0.0%	Low Flow Faucet Aerator	Each	-	-	-	-	-	\$ -	0.0%
Low Flow Showerhead	Each	-	-	-	-	-	\$ -	0.0%	Low Flow Showerhead	Each	-	-	-	-	-	\$ -	0.0%
Storage Water Heater	Each	-	-	-	-	-	\$ -	0.0%	Storage Water Heater	Each	-	-	-	-	-	\$ -	0.0%
Tankless On-Demand	Each	-	-	-	-	-	\$ -	0.0%	Tankless On-Demand	Each	-	-	-	-	-	\$ -	0.0%
Thermostat-controlled Shower Valve	Each	-	-	-	-	-	\$ -	0.0%	Thermostat-controlled Shower Valve	Each	-	-	-	-	-	\$ -	0.0%
Tub Diverter/ Tub Spout	Each	-	-	-	-	-	\$ -	0.0%	Tub Diverter/ Tub Spout	Each	-	-	-	-	-	\$ -	0.0%
Water Heater Blanket	Each	-	-	-	-	-	\$ -	0.0%	Water Heater Blanket	Each	-	-	-	-	-	\$ -	0.0%
Water Heater Pipe Insulation	Len. Ft	-	-	-	-	-	\$ -	0.0%	Water Heater Pipe Insulation	Len. Ft	-	-	-	-	-	\$ -	0.0%
Enclosure																	
Attic Insulation	Sq.ft	-	-	-	-	-	\$ -	0.0%	Attic Insulation	Sq.ft	-	-	-	-	-	\$ -	0.0%
Diagnostic Air Sealing	Home	-	-	-	-	-	\$ -	0.0%	Diagnostic Air Sealing	Home	-	-	-	-	-	\$ -	0.0%
Exterior Wall Insulation	Sq.ft	-	-	-	-	-	\$ -	0.0%	Exterior Wall Insulation	Sq.ft	-	-	-	-	-	\$ -	0.0%
Floor Insulation	Sq.ft	-	-	-	-	-	\$ -	0.0%	Floor Insulation	Sq.ft	-	-	-	-	-	\$ -	0.0%
HVAC																	
Central Air Conditioner (A/C)	Each	-	-	-	-	-	\$ -	0.0%	Central A/C	Each	-	-	-	-	-	\$ -	0.0%
Fan Controller for A/C	Each	-	-	-	-	-	\$ -	0.0%	Fan Controller for A/C	Each	-	-	-	-	-	\$ -	0.0%
New Portable A/C	Each	-	-	-	-	-	\$ -	0.0%	New Portable A/C	Each	-	-	-	-	-	\$ -	0.0%
High Efficiency Furnace	Each	-	-	-	-	-	\$ -	0.0%	High Efficiency Furnace	Each	-	-	-	-	-	\$ -	0.0%
Diagnostic Duct Sealing	Each	-	-	-	-	-	\$ -	0.0%	Diagnostic Duct Sealing	Each	-	-	-	-	-	\$ -	0.0%
Duct Replacement	Each	-	-	-	-	-	\$ -	0.0%	Duct Replacement	Each	-	-	-	-	-	\$ -	0.0%
Duct Sealing with Equipment Upgrade	Each	-	-	-	-	-	\$ -	0.0%	Duct Sealing with Equipment Upgrade	Each	-	-	-	-	-	\$ -	0.0%
Ducted Heat Pump	Each	-	-	-	-	-	\$ -	0.0%	Ducted Heat Pump	Each	-	-	-	-	-	\$ -	0.0%
Ducted Heat Pump - Fuel Substitution	Each	-	-	-	-	-	\$ -	0.0%	Ducted Heat Pump - Fuel Substitution	Each	-	-	-	-	-	\$ -	0.0%
Ductless Heat Pump	Each	-	-	-	-	-	\$ -	0.0%	Ductless Heat Pump	Each	-	-	-	-	-	\$ -	0.0%
Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	-	\$ -	0.0%	Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	-	\$ -	0.0%
Smart Thermostat	Each	-	-	-	-	-	\$ -	0.0%	Smart Thermostat	Each	-	-	-	-	-	\$ -	0.0%
Whole House Fan	Each	-	-	-	-	-	\$ -	0.0%	Whole House Fan	Each	-	-	-	-	-	\$ -	0.0%
Packaged HVAC	Each	-	-	-	-	-	\$ -	0.0%	Packaged HVAC	Each	-	-	-	-	-	\$ -	0.0%
Maintenance																	
Minor Home Repair	Home	-	-	-	-	-	\$ -	0.0%	Minor Home Repair	Home	-	-	-	-	-	\$ -	0.0%
Lighting																	
A-Lamp LED	Each	-	-	-	-	-	\$ -	0.0%	A-Lamp LED	Each	-	-	-	-	-	\$ -	0.0%
Reflector Lamp LED	Each	-	-	-	-	-	\$ -	0.0%	Reflector Lamp LED	Each	-	-	-	-	-	\$ -	0.0%
Miscellaneous																	
Cold Storage	Each	-	-	-	-	-	\$ -	0.0%	Cold Storage	Each	-	-	-	-	-	\$ -	0.0%
New Air Purifier	Each	-	-	-	-	-	\$ -	0.0%	New Air Purifier	Each	-	-	-	-	-	\$ -	0.0%
Customer Enrollment																	
ESA Outreach & Assessment	Home	-	-	-	-	-	\$ -	0.0%	ESA Outreach & Assessment	Home	-	-	-	-	-	\$ -	0.0%
ESA In-Home Energy Education	Home	-	-	-	-	-	\$ -	0.0%	ESA In-Home Energy Education	Home	-	-	-	-	-	\$ -	0.0%
Total Savings/Expenditures							\$ -	0.0%	Total Savings/Expenditures							\$ -	0.0%
Households Treated		Total							Households Treated		Total						
- Single Family Households Treated	Home	-							- Single Family Households Treated	Home	-						
- Mobile Homes Treated	Home	-							- Mobile Homes Treated	Home	-						
Total Number of Households Treated		Home	-						Total Number of Households Treated		Home	-					

ESA Program - Pilot Plus and Pilot Deep	Year to Date Expenses ^[4]		
	Electric	Gas	Total
Administration ^[4]	\$ 115,919	\$ 115,917	\$ 231,835
Direct Implementation (Non-Incentive) ^[4]	\$ 42,595	\$ 42,595	\$ 85,190
Direct Implementation ^[4]	\$ 80,384	\$ 9,342	\$ 89,726
<<includes measures costs			
Total Pilot Plus and Pilot Deep Expenses	\$ 238,897	\$ 167,854	\$ 406,751

ESA Program - Pilot Plus and Pilot Deep	Year to Date Expenses ^[4]		
	Electric	Gas	Total
Inspections	\$ 31	\$ 31	\$ 62
Marketing and Outreach	\$ 4,800	\$ 4,800	\$ 9,600
General Administration	\$ 111,087	\$ 111,087	\$ 222,174
Direct Implementer -- ADMIN	\$ 42,595	\$ 42,595	\$ 85,190
EM&V Studies	\$ -	\$ -	\$ -
Direct Installation - Materials	\$ 80,384	\$ 9,342	\$ 89,726
Performance Incentive	\$ -	\$ -	\$ -
Home Audit; Test-In Test-Out	\$ -	\$ -	\$ -
Remediation & Mitigation	\$ -	\$ -	\$ -
WE&T	\$ -	\$ -	\$ -
Ramp-Up	\$ -	\$ -	\$ -

[1] "Completed and Expensed Installation" project savings and expenses will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to SDG&E. All measures and savings from a project will be reported as either Pilot Plus or Pilot Deep. Savings from a single project will not span both tables.

[2] The measure list for SDG&E Pilot Plus and Deep is unique to the pilot and differs from Main ESA.

[3] Total ESA Pilot Plus and Pilot Deep YTD expenses may contain a combination of expenses and accrued expenses.

[4] Administration includes expenses from the following categories: General Administration, Regulatory Compliance, Training, Inspections, Marketing and Outreach, and Evaluation.

[5] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration.

[6] Direct Implementation includes expenses for measures delivery.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot
Southern California Edison
April 2025

Measures	Units	ESA Program - Building Electrification Retrofit Pilot					
		Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
Appliances							
Electric Dryer	Each	-	-	-	-	\$ -	0.0%
Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%
Induction Cooktop	Each	-	-	-	-	\$ -	0.0%
Induction Range	Each	-	-	-	-	\$ -	0.0%
Domestic Hot Water							
Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%
Enclosure							
Attic Insulation	Home	-	-	-	-	\$ -	0.0%
HVAC							
Heat Pump HVAC	Each	-	-	-	-	\$ -	0.0%
Duct Seal	Each	-	-	-	-	\$ -	0.0%
Smart Thermostat	Each	-	-	-	-	\$ -	0.0%
Miscellaneous^[2]							
Minor Home Repair	Home	-				\$ -	0.0%
Carbon Monoxide/Smoke Alarm	Each	-				\$ -	0.0%
Electric Panel	Each	-				\$ -	0.0%
Electric Sub-Panel	Each	-				\$ -	0.0%
Electrical Circuit Run	Each	-				\$ -	0.0%
Induction Cookware	Home	-				\$ -	0.0%
Customer Enrollment							
Energy Assessment	Home	-				\$ -	0.0%
Total Savings/Expenditures			-	-	-	\$ -	0.0%

Households Treated	Total
Single Family Households Treated	Home
Estimated Avg. Annual Bill Savings Treated	Home

ESA Program - Building Electrification	Year to Date Expenses		
	Electric	Gas	Total
Administration			\$ -
Direct Implementation (Non-Incentive)			\$ -
Direct Implementation			\$ -
TOTAL Building Electrification COSTS	\$ -	\$ -	\$ -

<<Includes measures costs

Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot
Southern California Edison
April 2025

ESA CEH Program Offerings	ESA Program - Clean Energy Homes New Construction Pilot ⁽¹⁾					
	Monthly Total (Projects)	Monthly Total Units (Living Units)	Cumulative Program Launch-to-date Total (Projects)	Cumulative Program Launch-to-date Total Units (Living Units)	Estimated Incentive Expenses (\$)	% Incentive Budget
Interest Form submitted						
Interest Form denied						
Application for direct design assistance (in progress)						
Application for direct design assistance (completed)						
Applications for design incentive (in progress)						
Applications for design incentive (completed)						
Applications for tenant education incentive (in progress)						
Applications for tenant education incentive (completed)						
Total Savings/Expenditures						

ESA CEH Outreach and Education	Units	Monthly Total	YTD Total
Webinars	Number of webinars		
Active leads	Unique developer		
Non-active Leads	Unique developer		

Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses (\$)	% Incentive Budget
Direct Design Assistance	Living Units						
Design Incentive	Living Units						
Total Savings/Expenditures							

ESA Program - Clean Energy Homes	Current Month Expenses			Year to Date Expenses		
	Electric	Gas	Total	Electric	Gas	Total
Administration	\$ -	\$ -	\$ -			
Direct Implementation (Non-Incentive)	\$ -	\$ -	\$ -			
Direct Implementation	\$ -	\$ -	\$ -			
TOTAL Clean Energy Homes COSTS	\$ -	\$ -	\$ -			

<<Includes measures costs

Energy Savings Assistance Program Table 2E - CSD Leveraging
San Diego Gas & Electric Company
April 2025

Measures	Basic	Plus	Units	ESA Program - CSD Leveraging					
				Quantity Installed	Year-To-Date Completed & Expensed Installation				
					kWh (Annual)	kW (Annual)	Therms (Annual)	Expense s (\$)	% of Expenditure
Appliances									
Clothes Dryer			Each						
Dish Washer			Each						
Freezer			Each						
High Efficiency Clothes Washer			Each						
Induction Cooking Appliance-FS			Each						
Microwave			Each						
Refrigerator			Each						
Domestic Hot Water									
Combined Showerhead/TSV			Home						
Faucet Aerator			Each						
Heat Pump Water Heater			Each						
Heat Pump Water Heater - Electric			Each						
Heat Pump Water Heater - Gas			Each						
Heat Pump Water Heater - Propane			Each						
Low-Flow Showerhead			Home						
Solar Water Heating			Home						
Other Domestic Hot Water			Home						
Tankless Water Heater			Each						
Thermostatic Shower Valve			Each						
Thermostatic Shower Valve Combined Showerhead			Each						
Thermostatic Tub Spout/Diverter			Each						
Water Heater Repair			Each						
Water Heater Replacement			Each						
Water Heater Tank and Pipe Insulation			Each						
Enclosure									
Air Sealing			Home						
Attic Insulation			Home						
Attic Insulation CAC NonElect Heat			Home						
Caulking			Home						
Diagnostic Air Sealing			Home						
Floor Insulation			Home						
Minor Home Repairs			Home						
HVAC									
Central A/C replacement			Each						
Central Heat Pump-FS (propane or gas space)			Home						
Duct Test and Seal			Each						
Energy Efficient Fan Control			Each						
Evaporative Cooler (Installation)			Each						
Evaporative Cooler (Replacement)			Each						
Furnace Repair			Home						
Furnace Replacement			Home						
Heat Pump Replacement			Home						
Heat Pump Replacement - CAC Gas			Home						
Heat Pump Replacement - CAC Propane			Home						
High Efficiency Forced Air Unit (HE FAU)			Home						
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home						
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home						
Portable A/C			Each						
Prescriptive Duct Sealing			Home						
Removed - A/C Time Delay			Each						
Removed - FAU Standing Pilot Conversion			Each						
Room A/C Replacement			Home						
Smart Thermostat			Home						
Wholehouse Fan			Each						
Maintenance									
Central A/C Tune up			Home						
Furnace Clean and Tune			Home						
HVAC Air Filter Service			Each						
Condenser Coil Cleaning			Each						
Evaporative Cooler - Maint Functioning			Each						
Evaporative Cooler - Maint Non-Functioning			Each						
Evaporative Cooler Maintenance			Home						
Evaporator Coil			Each						
Fan Control Adjust			Each						
Range Hood			Home						
Refrigerant Charge Adjustment			Each						
Lighting									
Exterior Hard wired LED fixtures			Each						
LED A-Lamps			Each						
LED R/BR Lamps			Each						
Removed - Interior Hard wired LED fixtures			Each						
Removed - LED Night Light			Each						
Removed - LED Torchiere			Each						
Removed - Occupancy Sensor			Each						
Miscellaneous									
Air Purifier			Home						
CO and Smoke Alarm			Each						
Cold Storage			Home						
Comprehensive Home Health and Safety Check-up			Each						
Pool Pumps			Each						
Smart Strip			Each						
Smart Strip Tier II			Each						
Pilots									
Customer Enrollment									
Outreach & Assessment			Home						
In-Home Education			Home						
Total Savings/Expenditures									
Total Households Weatherized									
CSD MF Buildings Treated									
				Total					
- Multifamily					0				

ESA Program - CSD Leveraging	Year to Date Expenses		
	Electric	Gas	Total
Administration			\$ -
Direct Implementation (Non-Incentive)			\$ -
Direct Implementation			\$ -
<<Includes measures costs			
TOTAL CSD Leveraging COSTS	\$ -	\$ -	\$ -

**Energy Savings Assistance Program Tables 3A-3H - Energy Savings and Average Bill Savings per Treated
Home/Common Area
San Diego Gas & Electric Company
April 2025**

Table 3A, ESA Program (SF, MH)	
Annual kWh Savings	282,697
Annual Therm Savings	10,204
Lifecycle kWh Savings	4,436,176
Lifecycle Therm Savings	158,295
Current kWh Rate	\$0.25
Current Therm Rate	\$1.69
Average 1st Year Bill Savings / Treated households	\$46.10
Average Lifecycle Bill Savings / Treated Household	\$721.82

Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit) [4]	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Property	\$ -
Average Lifecycle Bill Savings / Treated Property	\$ -

Table 3C, ESA Program - Multifamily Whole Building (MFWB)	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Property	\$ -
Average Lifecycle Bill Savings / Treated Property	\$ -

Table 3D, ESA Program - Pilot Plus [2]	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Property	\$ -
Average Lifecycle Bill Savings / Treated Property	\$ -

Table 3E, ESA Program - Pilot Deep [2]	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Property	\$ -
Average Lifecycle Bill Savings / Treated Property	\$ -

Table 3F, ESA Program - Building Electrification (SCE Only)	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ -
Average Lifecycle Bill Savings / Treated Households	\$ -

Table 3G, ESA Program - CSD Leveraging	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ -
Average Lifecycle Bill Savings / Treated Households	\$ -

Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep [3]	
Annual kWh Savings	282,697
Annual Therm Savings	10,204
Lifecycle kWh Savings	4,436,176
Lifecycle Therm Savings	158,295
Current kWh Rate	\$ 0.25
Current Therm Rate	\$ 1.69
Average 1st Year Bill Savings / Treated Households	\$ 46.10
Average Lifecycle Bill Savings / Treated Households	\$ 721.82

[1] Data reported in this table is cumulative since program inception.

[2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as Main ESA, but the variables such as measure savings and expected useful life may differ. The pilot will initially estimate energy savings with energy modeling software.

[3] Summary is the sum of ESA Main, MF CAM, MFWB, Pilot Plus Pilot Deep, BE, CSD Leveraging.

[4] Separating MFWB in-unit savings summary from the CAM and Whole Building measures savings because they are calculated using different residential rates.

Energy Savings Assistance Program Table 4A - 4E - Homes/Buildings Treated
San Diego Gas & Electric Company
April 2025

Table 4A, ESA Program (SF, MH)						
	Eligible Households			Households Treated YTD		
County	Rural [1]	Urban	Total	Rural	Urban	Total
Orange	0	23,017	23,017	0	3	3
San Diego	8424	339,374	347,798	35	1,216	1,251
Total	8,424	362,391	370,815	35	1,219	1,254

Table 4B, ESA Program - MFWB (MF In-Unit)						
	Eligible Properties [2]			Properties Treated YTD		
-				-	-	Total
	-	-	-	-	-	-
Total					0	0

Table 4C, ESA Program - Multifamily Whole Building (MF CAM, MF MFWB)						
	Eligible Households			Households Treated YTD		
	Rural [1]	Urban	Total	Rural	Urban	Total
	-	-	-	-	-	-
Total					0	0

Table 4D, ESA Program - Pilot Plus and Pilot Deep						
	Eligible Households[4]			Households Treated YTD		
	-	-	-	-	-	-
Total					0	0

Table 4E, ESA Program - CSD Leveraging						
	Eligible Households[4]			Households Treated YTD		
	-	-	-	-	-	-
Total					0	0

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.

[2] Do not currently have Eligible Properties for ESA CAM.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 5A - 5F - Energy Savings Assistance Program Customer Summary
San Diego Gas & Electric Company
April 2025

Table 5A, ESA Program (SF, MH)												
Month	Gas & Electric				Gas Only				Electric Only			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	71	130	7,652	1	-	-	-	-	-	491	0	71
February	292	2,785	80,613	9	-	-	-	-	14	10,130	2	306
March	821	3,889	117,972	19	-	-	-	-	23	11,563	2	644
April	223	3,400	70,516	14	-	-	-	-	10	3,761	1	233
May												
June												
July												
August												
September												
October												
November												
December												
YTD	1,207	10,204	256,752	42	-	-	-	-	47	25,944	4	1,254

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5B, ESA Program - MFWB In-Unit												
Month	Gas & Electric				Gas Only				Electric Only			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January												
February												
March												
April												
May												
June												
July												
August												
September												
October												
November												
December												
YTD	-	-	-	-	-	-	-	-	-	-	-	0

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5C, ESA Program - Multifamily Whole Building (CAM)												
Month	# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January		-	-	-		-	-	-		-	-	-
February		-	-	-		-	-	-		-	-	-
March		-	-	-		-	-	-		-	-	-
April		-	-	-		-	-	-		-	-	-
May		-	-	-		-	-	-		-	-	-
June		-	-	-		-	-	-		-	-	-
July		-	-	-		-	-	-		-	-	-
August		-	-	-		-	-	-		-	-	-
September		-	-	-		-	-	-		-	-	-
October		-	-	-		-	-	-		-	-	-
November		-	-	-		-	-	-		-	-	-
December		-	-	-		-	-	-		-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	0

Table 5D, ESA Program - Pilot Plus and Pilot Deep [2][3]												
Month	Gas & Electric				Gas Only [1]				Electric Only [1]			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-						-	-	-
February										-	-	-
March										-	-	-
April										-	-	-
May										-	-	-
June										-	-	-
July										-	-	-
August										-	-	-
September										-	-	-
October										-	-	-
November										-	-	-
December										-	-	-
YTD	-	-	-	-						-	-	0

Table 5E, ESA Program - Building Electrification (SCE Only)												
Month	Gas & Electric				Gas Only				Electric Only			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	0

Table 5F, ESA Program - CSD Leveraging												
Month	Gas & Electric				Gas Only				Electric Only			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-
June	-	-	-	-	-	-	-	-	-	-	-	-
July	-	-	-	-	-	-	-	-	-	-	-	-
August	-	-	-	-	-	-	-	-	-	-	-	-
September	-	-	-	-	-	-	-	-	-	-	-	-
October	-	-	-	-	-	-	-	-	-	-	-	-
November	-	-	-	-	-	-	-	-	-	-	-	-
December	-	-	-	-	-	-	-	-	-	-	-	-
YTD	-	-	-	-	-	-	-	-	-	-	-	0

[1] SDG&E is treating dual-fuel (gas and electric) customers through ESA Pilot Plus and Deep.

[2] Pilot Plus/Deep energy savings are reported based on best available information at the time. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. SDG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable (typically 12 months post installation).

[3] Pilot Plus/Deep project savings will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to SDG&E.

Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies
San Diego Gas & Electric Company
April 2025

	Authorized 2021-2026 Funding			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
Virtual Energy Coach															
ESA Pilot Plus and Pilot Deep [1]			\$ 7,633,415	\$ 44,275	\$ 44,275	\$ 88,550	\$ 238,897	\$ 167,854	\$ 406,751	\$ 748,641	\$ 677,598	\$ 1,426,239			19%
Total Pilots			\$ 7,633,415	\$ 44,275	\$ 44,275	\$ 88,550	\$ 238,897	\$ 167,854	\$ 406,751	\$ 748,641	\$ 677,598	\$ 1,426,239			19%
Pilot Evaluations (SCE)															
ESA Pilot Plus/Deep Program Pilot Evaluation															
Building Electrification Retrofit Pilot Evaluation															
Clean Energy Homes New Construction Pilot Evaluation															
Total Pilot Evaluations															
Studies															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]			\$ 37,500			\$ -			\$ -	\$ 18,725	\$ 18,725	\$ 37,450			
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [1]			\$ 37,500	\$ 2,356	\$ 2,356	\$ 4,712	\$ 5,134	\$ 5,134	\$ 10,268	\$ 11,027	\$ 11,027	\$ 22,054			
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [1]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Joint IOU - Statewide CARE-ESA Collaborative Study [1]			\$ 11,250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,584	\$ 5,584	\$ 11,168			
Load Impact Evaluation Study [1]			\$ 225,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Equity Criteria and Non Energy Benefits Evaluation (NEB's) [1]			\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Rapid Feedback Research and Analysis [1]			\$ 300,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,813	\$ 37,813	\$ 75,626			
Joint IOU - Process Evaluation Studies (1-4 Studies) [1]			\$ 75,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
Total Studies			\$ 798,750	\$ 2,356	\$ 2,356	\$ 4,712	\$ 5,134	\$ 5,134	\$ 10,268	\$ 73,149	\$ 73,149	\$ 146,298			18%

[1] Budget is for program cycle 2021-2026, as authorized in D.21.06.015.

[2] The Low Income Needs Assessment Study budget is for program cycle 2021-2026, as authorized in Advice Letter 3478-E and 2828-G.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions *
San Diego Gas & Electric Company
April 2025

ESA Main (SF, MH)											
Customer Segments	# of Households Eligible [1]	# of Households Treated [2]	Enrollment Rate = (C/B)	# of Households Contacted [3]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only) [5]	Avg. Peak Demand Savings (kW) Per Treated Household	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only) [5]	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF	170,522	1,011	1%	1,519	67%	126.44	126.41	0.02	4.58	4.58	\$ 935
MH	22,468	243	1%	348	70%	-5.55	-9.72	0.00	-1.19	-1.19	\$ 1,011
Rent vs. Own											
Own	136,885	453	0%	8,115	6%	108.65	107.49	0.02	4.24	4.26	\$ 1,224
Rent	236,613	801	0%	12,804	6%	70.32	69.77	0.01	2.01	2.01	\$ 539
Previous vs. New Participant											
New	13,760	562	4%	25,663	2%	41.20	40.27	0.00	1.84	1.84	\$ 777
Previous [19]	N/A	692	0%	20,569	3%	119.32	118.40	0.02	4.14	4.15	\$ 1,050
Seniors [6]	166,246	373	0%	N/A	0%	101.65	100.59	0.02	3.74	3.74	\$ 1,216
Veterans	44,771	10	0%	N/A	0%	173.30	173.87	0.03	4.54	4.69	\$ 1,205
Hard-to-Reach [7]	N/A	925	0%	N/A	0%	52.92	51.30	0.01	1.81	1.81	\$ 796
Vulnerable [8]	160,975	393	0%	9,045	4%	68.71	66.67	0.01	3.48	3.50	\$ 830
Location											
DAC	90,092	290	0%	5,574	5%	69.47	69.03	0.01	3.55	3.55	\$ 820
Rural	8,611	35	0%	1,102	3%	70.49	61.95	0.01	0.35	0.35	\$ 733
Tribal [18]	21,716	-	0%	56	0%	-	-	-	-	-	\$ -
PSPS Zone	131,968	11	0%	683	2%	29.89	29.89	0.00	-2.58	-2.58	\$ 554
Wildfire Zone [9]	63,552	92	0%	4,587	2%	127.94	124.24	0.02	0.41	0.41	\$ 914
Climate Zone 6	16,775	2	0%	1,362	0%	651.50	651.50	0.08	0.00	0.00	\$ 1,494
Climate Zone 7	244,028	816	0%	32,130	3%	91.04	91.04	0.01	3.78	3.78	\$ 966
Climate Zone 8	4,649	1	0%	411	0%	491.00	491.00	0.06	0.00	0.00	\$ 1,921
Climate Zone 10	99,636	434	0%	13,457	3%	95.31	92.82	0.02	2.83	2.85	\$ 952
Climate Zone 14	3,490	1	0%	254	0%	331.57	331.57	0.04	0.00	0.00	\$ 978
Climate Zone 15	1,084	-	0%	33	0%	0.00	0.00	0.00	0.00	0.00	\$ -
CARB Communities [10]	293,476	194	0%	4,029	5%	79.33	79.33	0.01	4.04	4.04	\$ 913
Financial											
CARE	289,316	1,096	0%	41,838	3%	99.44	98.38	0.02	3.67	3.68	\$ 975
FERA	43,709	24	0%	4,801	0%	65.46	63.87	0.02	2.00	2.04	\$ 1,017
Disconnected [11]	N/A	N/A	0%	N/A	0%	N/A	N/A	N/A	N/A	N/A	N/A
Arrearages [12]	144,053	451	0%	14,396	3%	41.87	41.87	0.00	1.55	1.55	\$ 614
High Usage [13]	52,414	40	0%	845	5%	194.83	194.83	0.04	3.58	3.58	\$ 885
High Energy Burden [14]	132,033	274	0%	5,156	5%	79.57	77.46	0.01	3.24	3.25	\$ 897
SEVI [15]											
H	243,149	712	0%	17,855	4%	82.15	80.90	0.01	3.60	3.62	\$ 954
M	318,131	322	0%	17,669	2%	102.00	100.95	0.02	3.37	3.38	\$ 1,022
L	275,414	205	0%	11,893	2%	125.38	125.38	0.02	3.38	3.38	\$ 891
Affordability Ratio [16]	35,421	88	0%	3,303	3%	82.77	82.77	0.01	4.36	4.36	\$ 846
Health Condition											
Medical Baseline	20,925	114	1%	2,510	5%	127.29	127.18	0.02	4.05	4.06	\$ 1,180
Respiratory (Asthma) [17]											
Low	283,333	410	0%	22,017	2%	105.77	104.66	0.02	2.42	2.42	\$ 922
Medium	195,497	352	0%	14,572	2%	95.96	94.22	0.02	4.21	4.24	\$ 1,043
High	113,025	477	0%	10,828	4%	84.28	84.28	0.01	4.05	4.05	\$ 942
Disabled	115,907	92	0%	N/A	0%	104.82	102.37	0.02	4.36	4.38	\$ 1,167

[*] SDG&E is reporting on these customer segments at the direction of the ED with the caveat that estimates/numbers may be compiled from multiple sources, based on available estimates, and/or self-reported data. The numbers may not be additive.

[1] 2025 eligibility estimates provided by Athens Research, except as otherwise noted.

[2] Households treated data is not additive because customers may be represented in multiple categories. Data is compiled based on ESA measures received YTD, and may include enrollments from prior years.

[3] The number of household contacted includes YTD leads and enrollments.

[4] SDG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kW, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including Health, Comfort, and Safety (HCS)) in addition to energy savings, and some of these measures may be associated with a negative savings value.

[5] SDG&E has considered only the energy savings associated with the ESA measures installed for this entry that have a positive value for kWh and/or Therms. Installed ESA measures with a negative savings value for both kWh and Therms were excluded.

[6] This represents the number of households with at least one member who is at least 62 years old at the time of data collection.

[7] "Hard-to-reach" residential customers include "those customers who do not have easy access to program information or generally do not participate in energy efficiency programs due to a language, income, housing type, geographic, or home ownership (split incentives) barrier" (Advice Letter 4482-G/6314-E dated September 1, 2021). For the purpose of this reporting, SDG&E is defining "hard-to-reach" as those residential customer self-identified as not preferring or speaking English as the primary language because income, housing type, geographic, and homeownership information is reported elsewhere on this table.

[8] Vulnerable refers to Disadvantaged Vulnerable Communities (DVC) which consist consists of communities in the 25% highest scoring census tracts according to the most current versions of the California Communities Environmental Health Screening Tool (CalEnviroScreen), as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

[9] Includes Tier 2 and 3 of the CPUC Fire-Threat Map

[10] This reflects communities within SDG&E's service territory that are identified by the California Air Resources Board (CARB) Community Air Protection Program as communities continue to experience environmental and health inequities from air pollution.

[11] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[12] SDG&E defines arrearages as overdue balance greater than 30 days. Estimated eligibility is based on CARE/FERA households with arrearages in the prior year as reported in SDG&E's R.18-07-005 Monthly Disconnection Report through December 2023.

[13] SDG&E defines high usage as at least 400% of baseline at least three times in 12-month period.

[14] SDG&E utilizes the Low-Income Energy Affordability Data (LEAD) Tool developed by DOE's Office of Energy Efficiency & Renewable Energy to identify census tracts with high energy burden for households at below 200 % Federal Poverty Level (FPL) that are in SDG&E's service territory. The 2016 Needs Assessment for the Energy Savings Assistance and the California Alternate Rates for Energy Programs describes households that spent more 6.3% of their annual income on energy bills as having high energy burden (p.47).

[15] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing. SDG&E utilizes the SEVI data provided by the CPUC to map its service territory by SEVI scores (L: 0 to 33; M: >33 to 66; H: >66).

[16] The Affordability Ratio (AR) metric quantifies the percentage of a representative household's income that would be used to pay for an essential utility service after non-discretionary expenses such as housing and other essential utility service charges are deducted from the household's income. Using Gas AR20 and Electric AR20 data for 2023 (using 2019 base year) provided by the CPUC, SDG&E selects census tracts with Electric AR20 at above 15% or Gas AR20 above 10% to identify areas within its service territory as having high affordability ratio (CPUC 2019 Annual Affordability Report, pp 34, 44).

[17] SDG&E utilizes the "Asthmas" indicator in CalEnviroScreen 4.0 (published by the California Office of Environmental Health Hazard Assessment) as a proxy to identify locations with varying levels of respiratory conditions within its service territory. L: 0-33 percentile; M: >33-66 percentile; H: >66-100 percentile.

[18] This data captures tribal households located on federally-recognized tribes whose trust lands are identified in the Bureau of Indian Affairs, and also includes ESA participants from non federally-recognized tribes or households that self-identified as Native American.

[19] YTD, cost and energy savings for this customer segment includes a significant portion of in-progress projects, as well as projects with higher cost measures, which may skew the average savings and cost (Columns G-L) higher than the averages for the reported completed projects in Column B.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

[illegible]

Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination

San Diego Gas & Electric Company

April 2025

Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
LIHEAP	LIHEAP agencies in SDG&E service territory leverage LIHEAP payment leads to provide ESA Program services to customers.	0	0	0	0	0
DAC-SASH	The DAC-SASH implementer provides SDG&E with potential ESA and CARE Program Leads. SDG&E provides and annual list of program leads to DAC-SASH implementer for marketing purposes.	0	0	0	0	0
SDCWA	SDG&E efforts to coordinate program information with SDCWA.	1	1	0	0	0
CARE High Usage	Leads generated through CARE HEU income verifications completed	0	0	0	234	95
Energy Solutions Partner Network	SDG&E works closely with a network of approximately 200 community-based organizations (CBOs) to connect customers with Customer Assistance programs.	0	23	103	0	0
CARE Capitation Agencies	SDG&E partners with 22 social service agencies to help enroll its hardest-to-reach customers in Customer Assistance programs.	0	3	27	933	35
SOMAH	The SOMAH implementer provides SDG&E with potential MFWB leads. SDG&E provides the SOMAH implementer with potential SOMAH leads.	11	0	0	3	0
MFWB ⁶	Coordination with partners and SDG&E in their Administration of the Southern Section MFWB program	3	0	0	12	0

1 Number of outbound referrals being given to the partner.

2 Number of activities that involve the sharing resources to jointly support program delivery or administration. (Example: Sharing of Lead Lists, Cost Splitting, etc.).

3 Number of activities related to program communication (marketing), collaboration of events, and alignment of activities to support program delivery.

4 Number of inbound Leads or Referrals from the Partner

5 Number of enrollments that results from the Leads or Referrals supplied by the Partner

6 Number of referrals being supplied to SDG&E by SCE and SoCalGas, the number of Enrollments being completed on behalf of SDG&E for the MFWB

N/A identifies areas where SDG&E is unable to track the data related with these efforts.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 9- Tribal Outreach
San Diego Gas & Electric Company
April 2025

OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA) [2]	List of Participating Tribes
Tribes completed ESA Meet & Confer [1]	9	Barona Band of Mission Indians, Pauma Band of Mission Indians, La Posta Band of Mission Indians, Mesa Grande Band of Mission Indians, Manzanita Band of Kumeyaay Nation, Campo Kumeyaay Nation, Ilipay Nation of Santa Ysabel, La Jolla Band of Luiseno Indians, Los Coyotes Band of Cahuilla and Cupeno Indians
Tribes requested outreach materials or applications	8	Pauma Band of Mission Indians, La Posta Band of Mission Indians, Mesa Grande Band of Mission Indians, Ilipay Nation Santa Ysabel, Campo Kumeyaay Nation, Manzanita Band of Kumeyaay Nation, La Jolla Band of Luiseno Indians, Los Coyotes Band of Cahuilla and Cupeno Indians
Tribes who have not accepted offer to Meet and Confer	3	Ewilaapaayp, Inaja Cosmit Band of Indians [3], Pala Band of Mission Indians, Rincon Band of Luiseno Indians
Non-Federally Recognized Tribes who participated in Meet & Confer	0	
Tribes and Housing Authority sites involved in Focused Project/ESA	N/A	N/A
Partnership offer on Tribal Lands	8	Ilipay Nation of Santa Ysabel, La Jolla Band of Luiseno Indians, La Posta Band of Mission Indians, Campo Kumeyaay Nation, Los Coyotes Band of Cahuilla and Cupeno Indians, Southern Indian Health Council, Manzanita Band of Kumeyaay Nation, Mesa Grande Band of Mission Indians
Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	2	Southern California American Indian Resource Center (SCAIR); Southern California Tribal Chairmen's Association (SCTCA) [4]
Housing Authority and TANF offices who participated in Meet and Confer	N/A	N/A

[1] SDG&E notes that it has held informational meetings with these tribes to provide information on low income programs and other customer programs. As such, the term Meet and Confer, used here, is unrelated to a Duty to Meet and Confer, pursuant to Rule 13.9. SDG&E invited all 17 tribes to meet and will continue to engage in 2025.

[2] Numbers are a rolling count of Tribal Outreach efforts

[3] SDG&E does not provide service to Inaja & Cosmit

[4] SDG&E provides TANF related messaging through periodic presentations to SCAIR and SCTCA

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 1 - Program Expenses
San Diego Gas & Electric Company
April 2025

CARE Program:	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Marketing, Education & Outreach	\$ 3,060,323	\$ 378,242	\$ 3,438,565	\$ 225,610	\$ 25,139	\$ 250,749	\$ 517,449	\$ 57,627	\$ 575,076	17%	15%	17%
Processing / Certification Re-certification	\$ 588,257	\$ 72,706	\$ 660,963	\$ 130,441	\$ 14,493	\$ 144,934	\$ 451,819	\$ 50,202	\$ 502,021	77%	69%	76%
Post Enrollment Verification	\$ 456,968	\$ 56,479	\$ 513,447	\$ 12,155	\$ 1,351	\$ 13,506	\$ 45,927	\$ 5,103	\$ 51,030	10%	9%	10%
IT Programming	\$ 1,041,268	\$ 128,696	\$ 1,169,964	\$ 48,704	\$ 5,412	\$ 54,116	\$ 172,157	\$ 19,129	\$ 191,286	17%	15%	16%
CHANGES Program	\$ 235,850	\$ 29,150	\$ 265,000	\$ 12,374	\$ 1,375	\$ 13,749	\$ 65,565	\$ 7,285	\$ 72,850	28%	25%	27%
Studies and Pilots [2]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Measurement and Evaluation	\$ 98,356	\$ 12,156	\$ 110,512	\$ 4,241	\$ 471	\$ 4,712	\$ 9,241	\$ 1,027	\$ 10,268	9%	8%	9%
Regulatory Compliance	\$ 300,492	\$ 37,140	\$ 337,632	\$ 19,371	\$ 2,152	\$ 21,523	\$ 83,235	\$ 9,248	\$ 92,483	28%	25%	27%
General Administration	\$ 738,080	\$ 91,223	\$ 829,303	\$ 39,538	\$ 4,393	\$ 43,931	\$ 138,540	\$ 15,393	\$ 153,933	19%	17%	19%
CPUC Energy Division	\$ 66,024	\$ 8,160	\$ 74,184	\$ 986	\$ 110	\$ 1,096	\$ 2,017	\$ 224	\$ 2,241	3%	3%	3%
SUBTOTAL MANAGEMENT COSTS	\$ 6,585,617	\$ 813,953	\$ 7,399,570	\$ 493,420	\$ 54,896	\$ 548,316	\$ 1,485,950	\$ 165,238	\$ 1,651,188	23%	20%	22%
CARE Rate Discount	\$ 111,491,627	\$ 13,779,864	\$ 125,271,491	\$ 12,688,759	\$ 2,284,938	\$ 14,973,697	\$ 59,255,933	\$ 10,019,822	\$ 69,275,756	53%	73%	55%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 118,077,244	\$ 14,593,817	\$ 132,671,061	\$ 13,182,179	\$ 2,339,834	\$ 15,522,013	\$ 60,741,883	\$ 10,185,060	\$ 70,926,944	51%	70%	53%
Other CARE Rate Benefits												
- Wildfire Non-Bypassable Charge Exemption				\$ 466,190		\$ 466,190	\$ 2,134,674		\$ 2,134,674			
- CARE Surcharge Exemption [3]				\$ 963,893	\$ 180,566	\$ 1,144,459	\$ 4,839,325	\$ 963,797	\$ 5,803,122			
- kWh Surcharge Exemption				\$ 93,282		\$ 93,282	\$ 342,334		\$ 342,334			
- Vehicle Grid Integration Exemption				\$ -		\$ -	\$ -		\$ -			
Total Other CARE Rate Benefits				\$ 1,523,364	\$ 180,566	\$ 1,703,930	\$ 7,316,333	\$ 963,797	\$ 8,280,130			
Indirect Costs				\$ 112,435	\$ 12,493	\$ 124,928	\$ 373,571	\$ 41,508	\$ 415,079			

[1] Authorized Budget: Approved for PY 2025 in D.21-06-015, Attachment 1, Table 2

[2] Reflects the budget and expenses for LINA study.

[3] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

CARE Program Table 2 - Enrollment, Recertification, & Attrition
San Diego Gas & Electric Company
April 2025

	New Enrollment										Recertification					Attrition (Drop Offs)					Enrollment		Total CARE Participants	Estimated CARE Eligible ¹	Enrollment Rate % (WIX)	Total Residential Accounts ²	Gas Only	Electric Only
	Automatic Enrollment			Self-Certification (Income or Categorical)				Total New Enrollment		Scheduled	Non-Scheduled (Duplicates)	Automatic	Total Recertification (L+M+N)	No Responses ³	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjustion (K-T)								
	Inter- Utility ⁴	Intra- Utility ⁵	Leveraging ¹	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)																			
January	28	58	128	214	4,543	283	454	170	5,450	5,664	5,264	3,138	1,403	9,835	3,047	3	520	2,204	5,783	15,499	-119	305,783	287,738	106%	1,420,033	0	128,805	
February	22	63	93	138	4,490	328	167	165	5,120	5,668	4,842	2,883	856	8,581	2,541	13	443	1,352	4,319	14,249	1,349	307,132	287,738	107%	1,424,176	0	129,593	
March	16	6	35	56	4,740	249	517	194	5,724	5,790	5,254	2,379	579	8,212	2,521	23	536	1,797	5,177	14,002	613	307,745	287,738	107%	1,429,118	0	129,384	
April	19	1	41	61	3,671	259	213	246	4,389	4,450	5,856	1,874	700	8,430	2,861	23	625	2,334	5,843	12,880	-1,393	306,352	287,738	106%	1,435,474	0	128,895	
May																												
June																												
July																												
August																												
September																												
October																												
November																												
December																												
YTD Total	85	127	257	469	17,478	1,119	1,731	775	21,103	21,872	21,246	10,274	3,538	35,058	11,279	62	2,133	7,657	21,122	56,636	450	306,352	287,738	106%	1,435,474	0	128,895	

¹ Enrollments via data sharing between the IOUs.

² Enrollments via data sharing between departments and/or programs within the utility.

³ Enrollments via data sharing with programs outside the IOU that serve low-income customers.

⁴ No response includes no response to both Recertification and Verification.

⁵ Data represents total residential electric customers.

⁶ On April 14, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D 21-06-015. This number reflects estimates of SDG&E's CARE

Estimated Eligible Participants for 2025.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)
San Diego Gas & Electric Company
April 2025

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response) ¹	CARE Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	305,783	2,112	0.7%	816	29	845	40.0%	0.3%
February	307,132	2,104	0.7%	58	24	82	3.9%	0.0%
March	307,745	2,659	0.9%	3	14	17	0.6%	0.0%
April	306,352	2,156	0.7%	2	7	9	0.4%	0.0%
May								
June								
July								
August								
September								
October								
November								
December								
YTD Total	306,352	9,031	2.9%	879	74	953	10.6%	0.3%

¹ Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
San Diego Gas & Electric Company
April 2025

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response) ¹	CARE Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	305,783	483	0.2%	307	1	308	63.8%	0.1%
February	307,132	451	0.1%	77	7	84	18.6%	0.0%
March	307,745	354	0.1%	0	2	2	0.6%	0.0%
April	306,352	227	0.1%	0	0	0	0.0%	0.0%
May								
June								
July								
August								
September								
October								
November								
December								
YTD Total	306,352	1,515	0.5%	384	10	394	26.0%	0.1%

¹ Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 4 - Enrollment by County
San Diego Gas & Electric Company
April 2025

County	Estimated Eligible Households ¹			Total Households Enrolled ²			Enrollment Rate ³		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Orange	18,058	0	18,058	14,709	0	14,709	81%	0%	81%
San Diego	263,343	6,337	269,680	284,712	6,931	291,643	108%	109%	108%
Total	281,401	6,337	287,738	299,421	6,931	306,352	106%	109%	106%

¹ On April 14, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's CARE Estimated Eligible Participants for 2025.

² Total Households Enrolled includes submeter tenants.

³ Penetration Rate and Enrollment Rate are the same value.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 5 - Recertification Results
San Diego Gas & Electric Company
April 2025

Month	Total CARE Households	Households Requested to Recertify ³	% of Households Total (C/B)	Households Recertified ¹	Households De-enrolled ²	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
January	305,783	13,096	4.3%	6,076	1,495	46.4%	0.5%
February	307,132	11,812	3.8%	5,181	568	43.9%	0.2%
March	307,745	9,700	3.2%	2,785	301	28.7%	0.1%
April	306,352	11,201	3.7%	2,541	284	22.7%	0.1%
May							
June							
July							
August							
September							
October							
November							
December							
YTD	306,352	45,809	15.0%	16,583	2,648	36.2%	0.9%

¹ Recertification results are tied to the month initiated and the recertification process allows customers 120 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

² Includes customers who did not respond or who requested to be de-enrolled.

³ Excludes count of customers recertified through the probability model.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 6 - Capitation Contractors¹
San Diego Gas & Electric Company
April 2025

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
211 SAN DIEGO		X			222	686
ALPHA MINI MART	X					2
AMERICAN RED CROSS WIC OFFICES		X	X			
BACKCOUNTRY COMMUNITIES THRIVING	X	X				
BONITA FAMILY RESOURCE CENTER		X				
CHALDEAN COMMUNITY COUNCIL		X	X			
CHULA VISTA COMMUNITY COLLABORATIVE		X				
COMMUNITY RESOURCE CENTER		X				
ELDERHELP OF SAN DIEGO		X				
HEARTS AND HANDS WORKING TOGETHER		X				
INTERFAITH COMMUNITY SERVICES		X				
LA MAESTRA FAMILY CLINIC		X			3	11
NEIGHBORHOOD HEALTH CARE		X				1
NORTH COUNTY HEALTH PROJECT, INC.	X					
ORANGE COUNTY UNITED WAY (211 OC)		X				
SAN DIEGO STATE UNIVERSITY WIC OFFICES		X			1	3
SAN YSIDRO HEALTH CENTERS		X			1	3
SCRIPPS HEALTH WIC		X				
SOMALI BANTU ASSOCIATION OF AMERICA		X				
SOMALI FAMILY SERVICES		X				
UNION OF PAN ASIAN COMMUNITIES		X	X			
VISTA COMMUNITY CLINIC		X			2	3
Total Enrollments					229	709

¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 7 - Expenditures for Pilots and Studies
San Diego Gas & Electric Company
April 2025

2025	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
CARE Outbound Calling Pilot [1]			\$ 80,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,138	\$ 1,843	\$ 17,982			22%
Studies															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,267	\$ 4,182	\$ 37,449			100%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [1]			\$ 37,500	\$ 4,241	\$ 471	\$ 4,712	\$ 9,297	\$ 971	\$ 10,268	\$ 20,023	\$ 2,032	\$ 22,055			59%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [1]			\$ 37,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			0%
Joint IOU - Statewide CARE-ESA Categorical Study [1]			\$ 11,250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,058	\$ 1,109	\$ 11,167			99%
Total			\$ 203,750	\$ 4,241	\$ 471	\$ 4,712	\$ 9,297	\$ 971	\$ 10,268	\$ 79,486	\$ 9,166	\$ 88,652			44%

[1] The study budgets presented in this table are for the program cycle 2021-2026, as authorized in D.21.06.015.

[2] The 2022 Low Income Needs Assessment Study budget presented in this table authorized is for the program cycle 2021-2026, as authorized in Advice Letter 3478-E and 2828-G.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

**CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes
San Diego Gas & Electric Company
April 2025**

Total CARE Households Enrolled				
Month	CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [2]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [3]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration) [3]	CARE Enrollment Rate for DAC (Zip/Census Tract) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [1][4]
January	0	110.01%	65.18%	0
February	0	110.51%	64.33%	0
March	0	110.58%	64.89%	0
April	0	110.26%	65.29%	0
May				
June				
July				
August				
September				
October				
November				
December				
	0	110.26%	65.29%	0

[1] All DAC zip codes have a CARE Enrollment Rate > 70%

[2] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[3] Includes zip codes with >25% of customers with incomes less than 100% FPG.

[4] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

Note: Penetration Rate and Enrollment Rate are the same value.

**CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC
Communities by Zip Code
San Diego Gas & Electric Company
April 2025**

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]
ZIP00001	N/A
ZIP00002	N/A
ZIP00003	N/A
ZIP00004	N/A
ZIP00005	N/A
ZIP00006	N/A
ZIP00007	N/A
ZIP00008	N/A
ZIP00009	N/A
ZIP00010	N/A

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]
92122	64.35%
92101	66.23%
92061	70.35%
92066	75%
92086	78.23%
91905	95.24%
91932	97.23%
92025	102.53%
92115	105.85%
92102	106.27%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC[3]
92102	106.27%
92105	126.34%
91950	127.09%
91910	127.39%
92173	127.81%
92113	128.53%
92020	133.95%
91945	137.68%
92021	141.14%
91911	142.15%

Notes:

[1] SDG&E resumed disconnections for residential customers in 2023 and resumed disconnecting CARE or FERA customers for non-payment in August, 2024.

[2] Includes zip codes with >25% of customers with incomes less than 100% FPG

[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

Note: Some zip codes rolled up to the nearest zip code for privacy reasons due to the number of people residing in that zip code.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 1 - FERA Program Expenses
San Diego Gas & Electric Company
April 2025

	Authorized Budget ^[1]	Current Month Expenses	Year to Date Expenses	% of Budget Spent YTD
FERA Program:	Electric	Electric	Electric	Electric
Marketing, Education & Outreach	\$ 372,021	\$ 39,256	\$ 135,575	36%
Processing / Certification Re-certification	\$ 14,482	\$ 4,279	\$ 13,441	93%
Post Enrollment Verification	\$ 1,069	\$ 483	\$ 2,101	197%
IT Programming	\$ 56,275	\$ 17,330	\$ 30,423	54%
Pilot(s)	\$ -	\$ -	\$ -	0%
Studies	\$ 50,000	\$ -	\$ -	0%
Regulatory Compliance	\$ 47,600	\$ 3,170	\$ 17,093	36%
General Administration	\$ 78,004	\$ 6,471	\$ 22,758	29%
CPUC Energy Division	\$ 11,127	\$ 137	\$ 280	3%
SUBTOTAL MANAGEMENT COSTS	\$ 630,578	\$ 71,126	\$ 221,671	35%
FERA Rate Discount	\$ 4,912,466	\$ 320,674	\$ 1,454,967	30%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 5,543,044	\$ 391,800	\$ 1,676,638	30%
Indirect Costs		\$ 7,835	\$ 29,132	

[1] Authorized Budget: Approved for PY 2025 in D.21-06-015, Attachment 1, Table 4

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

FERA Program Table 2 - Enrollment, Recertification, & Attrition
San Diego Gas & Electric Company

	New Enrollment										Recertification										Enrollment				
	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response ₄	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)	Total FERA Participants	Estimated FERA Eligible ⁵	Enrollment ⁶ Rate % (W/X)	
	Inter-Utility ¹	Intra-Utility ²	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)																
January	0	5	0	5	839	6	14	0	859	864	30	135	4	169	155	0	112	40	307	1,033	557	13,325	81,019	16%	
February	0	7	0	7	1,144	9	20	0	1,173	1,180	35	186	5	226	115	1	141	95	352	1,408	828	14,153	81,019	17%	
March	0	0	0	0	1,214	12	14	0	1,240	1,240	33	116	6	155	98	0	109	153	360	1,395	880	15,033	81,019	19%	
April	0	0	0	0	1,268	7	8	0	1,283	1,283	48	84	3	135	155	1	142	185	483	1,418	800	15,833	81,019	20%	
May																									
June																									
July																									
August																									
September																									
October																									
November																									
December																									
YTD Total	0	12	0	12	4,465	34	56	0	4,555	4,567	146	521	18	685	523	2	504	473	1,502	5,252	3,065	15,833	81,019	20%	

¹ Enrollments via data sharing between the IOUs.
² Enrollments via data sharing between departments and/or programs within the utility.
³ Enrollments via data sharing with programs outside the IOU that serve low-income customers.
⁴ No response includes no responses to both Recertification and Verification.
⁵ On April 14, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D 21-06-015. This number reflects estimates of SDG&E's FERA Estimated Eligible Participants for 2025.
⁶ Penetration Rate and Enrollment Rate are the same value.

Note: Any necessary corrections or adjustments are reported herein, superseding results reported in previous months and may include year-to-date adjustments.

FERA Program Table 3A - Post-Enrollment Verification Results (Model)
San Diego Gas & Electric Company
April 2025

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response) ¹	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	13,325	67	0.5%	39	1	40	59.7%	0.3%
February	14,153	65	0.5%	0	0	0	0.0%	0.0%
March	15,033	83	0.6%	0	0	0	0.0%	0.0%
April	15,833	71	0.4%	0	0	0	0.0%	0.0%
May								
June								
July								
August								
September								
October								
November								
December								
YTD Total	15,833	286	1.8%	39	1	40	14.0%	0.3%

¹ Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
San Diego Gas & Electric Company
April 2025

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response) ¹	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	13,325	0	0.0%	0	0	0	0.0%	0.0%
February	14,153	0	0.0%	0	0	0	0.0%	0.0%
March	15,033	0	0.0%	0	0	0	0.0%	0.0%
April	15,833	0	0.0%	0	0	0	0.0%	0.0%
May								
June								
July								
August								
September								
October								
November								
December								
YTD Total	15,833	0	0.0%	0	0	0	0.0%	0.0%

¹ Post enrollment verification (PEV) results are tied to the month initiated and the PEV process allows customers 90 days to respond to the PEV request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 4 - Enrollment by County
San Diego Gas & Electric Company
April 2025

County	Estimated Eligible Households ¹			Total Households Enrolled ²			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Orange	4,852	0	4,852	540	0	540	11%	0%	11%
San Diego	74,144	2,023	76,167	14,936	357	15,293	20%	100%	20%
Total	78,996	2,023	81,019	15,476	357	15,833	20%	18%	20%

¹ On April 14, 2025, PG&E, on behalf of the IOUs, submitted the Annual CARE and FERA Eligibility Report in accordance with OP 189 of D.21-06-015. This number reflects estimates of SDG&E's FERA Estimated Eligible Participants for 2025.

² Total Households Enrolled includes submeter tenants.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 5 - Recertification Results
San Diego Gas & Electric Company
April 2025

Month	Total FERA Households	Households Requested to Recertify ¹	% of Households Total (C/B)	Households Recertified ²	Households De-enrolled	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
January	13,325	327	2.5%	0	111	0.0%	0.0%
February	14,153	404	2.9%	21	105	5.2%	0.1%
March	15,033	449	3.0%	18	77	4.0%	0.1%
April	15,833	434	2.7%	10	79	2.3%	0.1%
May							
June							
July							
August							
September							
October							
November							
December							
YTD	15,833	1,614	10.2%	49	372	3.0%	2.3%

¹ Excludes count of customers recertified through the probability model.

² Recertification results are tied to the month initiated and the recertification process allows customers 120 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 6 - Capitation Contractors¹
San Diego Gas & Electric Company
April 2025

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
211 SAN DIEGO		X			4	9
ALPHA MINI MART	X					
AMERICAN RED CROSS WIC OFFICES		X	X			
BACKCOUNTRY COMMUNITIES THRIVING	X	X				
BONITA FAMILY RESOURCE CENTER		X				
CAMPESINOS UNIDOS INC (CUI)		X	X	X		
CHALDEAN COMMUNITY COUNCIL		X	X			
CHULA VISTA COMMUNITY COLLABORATIVE		X				
COMMUNITY RESOURCE CENTER		X				
ELDERHELP OF SAN DIEGO		X				
HEARTS AND HANDS WORKING TOGETHER		X				
INTERFAITH COMMUNITY SERVICES		X				
LA MAESTRA FAMILY CLINIC		X				
MAAC PROJECT		X		X		
NEIGHBORHOOD HEALTH CARE		X				
NORTH COUNTY HEALTH PROJECT, INC.	X					
ORANGE COUNTY UNITED WAY (211 OC)		X				
SAN DIEGO STATE UNIVERSITY WIC OFFICES		X				
SAN YSIDRO HEALTH CENTERS		X				
SCRIPPS HEALTH WIC		X				
SOMALI BANTU ASSOCIATION OF AMERICA		X				
SOMALI FAMILY SERVICES		X				
UNION OF PAN ASIAN COMMUNITIES		X	X			
VISTA COMMUNITY CLINIC		X				
Total Enrollments					4	9

¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.