BEFORE THE PUBLIC UTILITIES COMMISSION OF THE

STATE OF CALIFORNIA

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years (U39M).	Application 19-11-003
And Related Matters.	Application 19-11-004 Application 19-11-005 Application 19-11-006 Application 19-11-007

MONTHLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) ON LOW INCOME ASSISTANCE PROGRAMS FOR FEBRUARY 2025

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Dated: March 21, 2025

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE

STATE OF CALIFORNIA

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MONTHLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) ON LOW INCOME ASSISTANCE PROGRAMS FOR FEBRUARY 2025

Pursuant to Decision (D.) 21-06-015, Southern California Edison Company (SCE) hereby submits the attached monthly status report on its Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs.

The purpose of this report is to consolidate activity for the ESA, CARE, and FERA programs and provide the California Public Utilities Commission's (CPUC's) Energy Division (ED) with information to assist in analyzing these low-income programs.

This report presents year-to-date ESA, CARE, and FERA program results and expenditures through February 28, 2025.

Respectfully submitted,

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/s/ Ellen A.Berman
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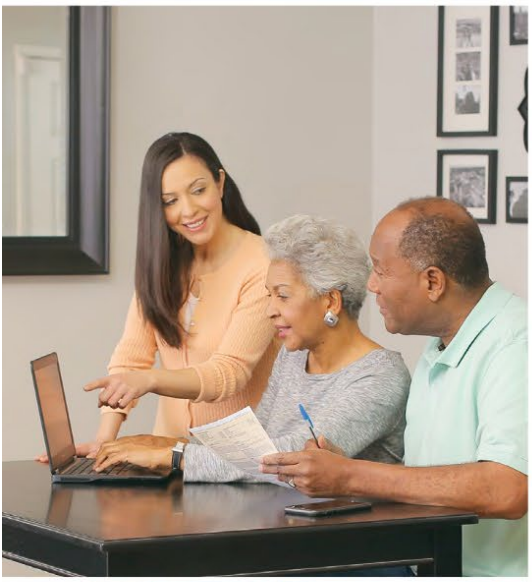
Dated: March 21, 2025

Attachment A

ESA, CARE, and FERA Programs Report

February 2025



Southern California Edison

February 2025 Monthly Report for

Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Programs

March 21, 2025

SOUTHERN CALIFORNIA EDISON®
Energy for What's Ahead®

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Southern California Edison Company's Monthly Report for Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Programs

February 2025 Report

Southern California Edison Company (SCE) provides numerous opportunities for customers to reduce their energy bills, become more energy efficient, and receive payment arrangements or assistance in tough times. Three of these programs—all focused on helping income-qualified residents—are covered in this monthly report: Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA).[1] These programs directly benefit low-income customers by reducing their energy bills, increasing the comfort and safety of their homes, and promoting energy education and efficiency practices that lead to resource adequacy, and a lower carbon footprint. Budgets and goals for these programs from July 1, 2021, through December 31, 2026, were authorized in Decision (D.) 21-06-015, which provides the foundational data for this report. All program accomplishments and expenditures herein relate to calendar year 2025 up to and including February 28, 2025.

Energy Savings Assistance (ESA) Program monthly report

1. ESA PROGRAM EXECUTIVE SUMMARY

1.1 ESA Program Overview

The objective of SCE's Energy Savings Assistance (ESA) program is to help income-qualified customers reduce their energy consumption and costs while increasing their health, comfort, and safety at no additional cost to them. Through the ESA program, SCE offers several energy-efficient appliances to income-qualified customers, including energy-efficient refrigerators, air conditioners, and home-efficiency solutions like weatherization that can help customers save energy and money. SCE currently has five individual programs under its ESA umbrella: ESA Main, which is available to income-

[1] SCE has provided monthly reports for the CARE and Low-Income Energy Efficiency (now ESA) programs since 2001. *See* D.01-05-033, Ordering Paragraph (OP) 17. SCE began including monthly FERA metrics beginning in 2022. *See* D.21-06-015 at 435.

qualified customers living in single-family or mobile homes; Southern Multifamily Whole Building (MFWB) program, which is available in multifamily dwellings; ESA Whole Home, for high energy users; ESA Building Electrification (BE) pilot; and ESA Clean Energy Homes (CEH) pilot. To be eligible for an ESA program, customers may be homeowners or renters and must meet the program's income guidelines, which are established by the California Public Utilities Commission (CPUC or Commission) and updated annually. Specific measures are authorized according to criteria observed in each home for existing appliances and feasibility of installation.

The ESA Main program shifted focus from a household treatment model to a deeper energy savings model prioritizing enrolling customers with higher energy usage. As a result of the program shift, SCE implemented the following program-wide changes in 2023; however, SCE plans to continue these offerings through the end of the program cycle in 2026.

1. *Tiered Offering – Basic and Basic Plus.* Whether a customer qualifies for Basic vs. Basic Plus offering is based on their average energy use. Those who qualify for Basic Plus are considered high-energy-use customers, or 200% above normal baseline levels. Qualified Basic customers (below 200% baseline electricity usage) are eligible for Light-Emitting Diodes (LEDs) lighting, smart power strips, refrigerators, smart communicating thermostats, clothes washers, dishwashers, freezers, pool pumps, evaporative coolers, weatherization services, heat pump water heaters, non-heat pump heating, ventilation, and air conditioning (HVAC) systems and heat pump HVAC systems. Basic Plus includes all the Basic offerings as well as additional heating/cooling measures (e.g., Portable Air Conditioners and Room Air Conditioners). These latter measures are more complicated and expensive to install, and typically less cost-effective, but the offerings are necessary to obtain deeper energy savings in high energy usage homes.
2. *Fuel Substitution measures are also being offered.* SCE is offering highly efficient Heat Pump HVAC systems and Heat Pump Water Heaters (HPWH) to replace gas and propane fueled systems where feasible. The ESA program along

with the SCE-approved contractors are aiming to educate SCE customers on the benefits of electrification through these new program offerings.

1.1.1 Provide a summary of the ESA Program elements as approved in D.21-06-015.

ESA Table 1.1.1.1 ESA Main (SF, MH) Program Summary Expenses for 2025			
	2025Authorized / Planning Assumptions[2]	**Actual to Date[3]**	**%**
Budget [4] [5]	65,480,061	$6,434,847	10%
Homes Treated	59,512	6,236	10%
kWh Saved [5] [6]	33,507,277	2,055,239	6%
kW Demand Reduced[5]	13,451	307	2%
Therms Saved[5]	65,480,061	TBD	TBD
GHG Emissions Reduced (Tons)[6]	N/A	N/A	N/A

SCE's ESA Main program directly serves Single-Family (SF) and Mobile Home (MH) residential customers. To qualify for ESA Main, households must receive electricity service from SCE, meet the program's income guidelines, and meet feasibility requirements for measure installation. The program is available to

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2 Authorized ESA budget, energy savings goals and household treatment target per Table 5 of Attachment 1, D.21-06-015. The 2025 goals for kWh, kW, and therms include ESA Main and MFWB; however, the above table reports result only from ESA Main and does not include results from MFWB.

3 As shown in ESA Monthly Report Table 1 and Table 2.

4 ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.

5 Per Table 5 of Attachment 1, D.21-06-015, the 2025 goals for kWh, kW, and therms include ESA Main, MF CAM and MFWB; however, the above table reports results only from ESA Main, and does not include results from MF CAM or MFWB

6 Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.

both homeowners and renters. Renters must have the homeowner's written permission before receiving certain program measures and services.

There are three stages in the ESA Main program. Each stage is delivered by an SCE-approved contractor. First, the enrollment and assessment stage occur when an ESA contractor confirms the customer's income eligibility and does a walk-through of the home to collect information to help SCE determine the potential for installation of one or more appliances or services. Second, the installation stage occurs when the appliances are delivered, replaced, and installed. Third, the final stage occurs when an inspection is performed in the home to verify that the contractor has completed the work to meet quality standards. If the work is not done properly, it will be redone at no cost to the customer.

As of February 28, 2025, SCE has spent 10% of the ESA Main program budget for 2025. This includes both measures and program administrative budget categories.

The SCE team is continuing to (a) work closely with the ESA contractors through the challenges faced during the ramp-up process, and (b) collaborate on program plans intended to improve performance. SCE continued to evaluate the effectiveness of the operational changes made to the program thus far. SCE implemented several strategies to improve the ESA Program performance, such as (1) lowering the high-usage threshold to allow more customers to be eligible for additional measures, (2) including more measures to ESA participants who were not deemed high usage, (3) reinstating joint enrollments with Southern California Gas Company (SoCalGas), and (4) authorizing contractors to identify and enroll customers through their own outreach methods. These strategies improved ESA program performance throughout 2024 and will continue in 2025.

SCE continues to track advanced payments issued to contractors in June of 2024. Through February 2025, a total of $1,957,882 has been repaid. All contractors are current with their repayments through February. SCE is committed to supporting the contractors in their continued efforts to ramp up ESA program operations and serve more customers in the remainder of the program cycle. For a

detailed breakdown of SCE's Contractor Advanced Funding and Repayment Schedule, see ESA Table 10 in Appendix A.

Furthermore, SCE has initiated bi-monthly contractor forums. These meetings take place either in person or virtually and are an opportunity for SCE to engage and hear directly from its ESA contractors. These sessions are designed to facilitate constructive dialogue, allowing contractors to share observations, pain points, and feedback. SCE aims to collaborate on solutions for high priority issues raised by its ESA contractors. SCE hosted its sixth contractor forum on February 19, 2025. The agenda featured a presentation on ESA modeling data available for contractors to enhance their resource planning, along with clarifications on various installation practices and updates on iEnergy.

For a detailed breakdown of ESA program expenses, see ESA Expenses Summary Table in Appendix A.

ESA Table 1.1.1.2
ESA Program Administrative Expenses for 2025

	YTD
Administrative Expenses	$ 501,476
Total Program Costs	$ 6,434,847
% of Administrative Spend	8%

Administrative expenses are capped at 10% of the program costs in program year 2025. As of February 2025, administrative expenses account for 8% of program costs. The calculation of the percentage of administrative expenses has been adjusted to be consistent with the Energy Efficiency programs per D. 21-06-015. Costs such as marketing and outreach, evaluation, and training were included in administrative expenses in previous reports but have been removed.

For a detailed breakdown of ESA Main metrics, see the following Tables in Appendix A:

- **ESA Table 2 – Installations**
- **ESA Table 3A – Energy & Bill Savings**
- **ESA Table 4A – Homes / Buildings Treated**
- **ESA Table 5A – Customer Summary**

ESA Table 1.1.1.3a MFWB (In-Unit, CAM/WB)[7] Summary Expenses for 2025 by IOU			
	2025 Authorized / Planning Assumptions	**Actual to Date**	**%**
Budget[7]	$ 13,230,718	$	%
Properties Treated	80		%
Homes Treated (in Unit)	15,359		%
kWh Saved	10,561,043		%
kW Demand Reduced	0		%
Therms Saved	0		%
GHG Emissions Reduced (Tons)	N/A	N/A	N/A

This table will be blank until SDG&E provides data, scheduled to begin in March 2025

The Southern Multifamily Whole Building (MFWB) program is designed to deliver whole-building energy efficiency, electrification, health, and safety upgrades to income-qualified multifamily property owners and residents. Through a whole-building approach, eligible multifamily properties who meet applicable income qualifications and building requirements may receive whole building,

[7] Budget does not include budget and spend allocated to Single Point of Contact (SPOC). MFWB program budget includes In-Unit (after May 2023), WB, SPOC, and Implementer administrative budget categories as shown on ESA Monthly Report Table 1.

common area, and in-unit measures. The Southern MFWB program serves both deed and non-deed restricted multifamily buildings within the territories of SCE, SoCalGas, and San Diego Gas and Electric (SDG&E). The Southern MFWB program is being implemented by Richard Heath & Associates (RHA), a non-utility, third party.

Upon completion of property treatments, the lead utility will conduct inspections prior to payment approval. Only when payments are approved will SCE receive notice of project completion, which may result in delays reported. In the table above, "Properties Treated" refers to Common Area and Whole Building projects. These projects include the installation of measures within the properties' common area and or the replacement of appliances that serve the whole building. "Homes Treated" refers to multifamily tenant units. This table also outlines specific budget and planning assumptions unique to SCE and actual figures accumulated year-to-date for the Southern MFWB program. SCE contributes 31% of total program funding; however, by the end of January, work performed for SCE's multifamily customers accounted for 22% of direct implementation costs.

In February 2025, SDG&E, the lead utility for the Southern MFWB Program, continued to process and pay invoices for work performed in 2024, which will be reflected in SCE's 2024 Annual Report. Work performed in February 2025 was accrued and will be invoiced and reported in March's monthly report. This delay is due to SDG&E's system configuration issues as well as RHA's focus on invoicing 2024 activities. SDG&E completed its EECP system upgrades in February. However, they are still experiencing delays because SDG&E's system was offline for seven days starting on February 21, 2025, to allow the migration of the application. This effort, in conjunction with configuration cleanup, has contributed to invoicing delays that SDG&E and RHA continue to work through.

For a detailed breakdown of ESA Southern MFWB metrics, see the following Tables in Appendix A:

- **ESA Table 2A – Installations & Expenses**
- **ESA Table 3B – Energy & Bill Savings (In Unit)**
- **ESA Table 3C – Energy & Bill Savings (Building)**
- **ESA Table 4B – Homes / Buildings Treated (In Unit)**
- **ESA Table 4C – Homes / Buildings Treated (Building)**
- **ESA Table 5B – Customer Summary (In Unit)**
- **ESA Table 5C – Customer Summary (Building)**

ESA Table 1.1.1.4 ESA Whole Home Summary Expenses for 2025			
	2025 Authorized / Planning Assumptions[8]	**Actual to Date**	**%**
Budget[1]	$ 3,884,864	$ 126,330	3.3%
Homes Treated	400	6[9]	1.5%
kWh Saved	N/A	14,012	N/A
kW Demand Reduced	N/A	.493	N/A
Therms Saved	N/A	643.99	N/A
GHG Emissions Reduced (Tons)	N/A	N/A	N/A

In D.21-06-015, the Commission granted approval for a pilot-based redesign concept of the ESA program based on recommendations provided by the ED. The newly designed pilot program, known as ESA Pilot Plus/Deep (PP/D) or ESA Whole Home (ESA WH), is a joint pilot between SCE and SoCalGas. The pilot targets CARE high-usage customers who reside in specific counties within SCE and SoCalGas's common service areas. In late 2022, Maroma Energy Services (Maroma) was selected as the implementer and Illume was selected to be the evaluator for ESA WH.

ESA WH began in 2023 with enrollment and assessment appointments starting in the fourth week of May. With a few adjustments to marketing collateral and additional email outreach efforts, ESA WH has increased its customer interest throughout 2024. However, SCE and SoCalGas are still struggling to increase customer installations. Both utilities have looked at

[8] Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. SCE will report on actual achievements upon completion of home treatment.

[9] Process from installation to completion is lengthy and therefore takes substantial more time to see projects completed. *See* ***Section 1.2.1***, for projects in the pipeline.

strategies to improve the installation numbers throughout 2024 and have implemented several changes. Modifications have been made to customer segmentation approach and the frequency with which customer target lists are published to the implementer, Maroma. Additionally, SCE has established an agreement with Maroma to facilitate bulk purchases for equipment. SCE has also agreed and implemented revised payment terms to a Net 10. With these changes, we anticipate contractors will be able to install and complete pipeline projects more efficiently than before. As of February 28, 2025, there are 491 customers who have expressed interest in the program and enrolled.[10] The average cycle to date, cost per treated home is $15,515.74.

Maroma has undergone system changes and data migration between the legacy system and the new system has been completed. As reporting has been re-developed, data anomalies may be present from time to time. When anomalies are detected, Maroma has worked to ensure data clean-up is conducted. There will be an interim period where numbers will be denoted for exception cases as seen in the past when SCE discovered that for certain Pilot Deep measures deemed savings were used instead of modeled savings.

The Evaluator for the ESA WH Program found anomalies with data and data delivery. The Evaluator found that data within the report did not appear to show normal progression of projects, and the report delivery to the Evaluator and the utilities has often been delivered past the established deadline. SCE and SoCalGas plan to meet with Maroma to review the recommendations made in the Evaluator's memorandum that included these findings. SCE is optimistic that the data anomalies and timeliness of the reports can be resolved.

More information regarding ESA Whole Home outreach and enrollment can be found in ***Section 1.2.1***.

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[10] Enrollment numbers will fluctuate from month to month as customers may be deemed ineligible after the energy audit is conducted or if the customer chooses to be removed from the program following the audit.

For a detailed breakdown of ESA Whole Home metrics, see the following Tables in Appendix A:

- **ESA Table 2B – Installations & Expenses**
- **ESA Table 3D – Energy & Bill Savings (Pilot Plus)**
- **ESA Table 3E – Energy & Bill Savings (Pilot Deep)**
- **ESA Table 4D – Homes / Buildings Treated**
- **ESA Table 5D – Customer Summary**

ESA Table 1.1.1.5 ESA Building Electrification (BE) Pilot Summary Expenses for 2025			
	2025 Authorized / Planning Assumptions	**Actual to Date**	**%**
Budget	$12,115,651	$449,516	4%
Homes Treated[11]	N/A	35	0
kWh Saved	N/A	(68,288)	0
kW Demand Reduced	N/A	3	0
Therms Saved	N/A	11,822	0
Claimable kWh Saved[12]	N/A	278,097	0
GHG Emissions Reduced (Tons)	N/A	N/A	N/A

The ESA Building Electrification (BE) pilot program is an SCE-only pilot offered to income-qualified customers residing in single family homes located in disadvantaged communities (DACs). The BE pilot primarily focuses on converting space and water heating systems from natural gas to electric heat pumps, aiming to reduce energy costs and greenhouse gas (GHG) emissions. Additionally, homes may also receive additional electrification measures, such as induction cooking equipment, energy-efficient electric clothes dryers, and electrical panel upgrades.

SCE is continually enhancing customer engagement, streamlining processes, and improving overall experience. The BE pilot has maintained a stable pipeline of projects, from early enrollment phase to installation pending

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11 The Homes Treated number represents the number of projects that had the final verification performed by SCE in 2025.

12 The claimable kWh saved was calculated using methodology in Fuel Substitution Technical Guidance Document in accordance with D.19-08-009. Claimable kWh = kWh + (Therms x 29.3). The California Public Utilities Commission, Fuel Substitution Technical Guidance Document v.1; *available at* https://www.cpuc.ca.gov/-/media/cpuc-website/divisions/energy-division/documents/building-decarb/fuel-substitution-technical-guide-v11.docx.

final documentation. Further details regarding BE pilot activities performed in February 2025 and its ongoing advancements are outlined in ***Section 1.2.1***, below.

For a detailed breakdown of ESA BE pilot metrics,
see the following Tables in Appendix A:

- **ESA Table 2C – Installations & Expenses**
- **ESA Table 3F – Energy & Bill Savings**
- **ESA Table 5E – Customer Summary**

ESA Table 1.1.1.6
ESA Clean Energy Homes (CEH) Pilot Summary Expenses for 2025

	2025 Authorized / Planning Assumption	Actual to Date	%
Budget	$1,661,000	$31,766	2%
Homes Treated[13]	N/A	N/A	N/A
kWh Saved[15]	N/A	N/A	N/A
kW Demand Reduced[15]	N/A	N/A	N/A
Therms Saved	N/A	N/A	N/A
GHG Emissions Reduced (Tons)	N/A	N/A	N/A

The ESA Clean Energy Homes (CEH) pilot, an SCE-only pilot, offers incentives for low-income housing developers to incorporate innovative low-carbon technologies and building practices into residential new construction designs that will provide housing with low utility cost to residents. This pilot supports the state's ambitious GHG reduction goals and strives to bring environmental equity to vulnerable customers. It offers technical design assistance, location-specific GHG-driven financial incentives, and coordinated education and outreach to overcome barriers to affordable all-electric

[13] CEH does not track installations or homes treated since it is a new construction program that provides Design Assistance and Tenant Education.

construction. The Association for Energy Affordability (AEA) serves as the Implementer.

D.21-06-015 provided guidance for implementing the CEH pilot program in geographic areas not served by SoCalGas, Pacific Gas and Electric Company (PG&E), SDG&E, and Southwest Gas Corporation, thereby limiting pilot eligible areas to Catalina Island, Long Beach, Vernon, and portions of Inyo and Mono counties. The pilot is also available to properties or buildings that do not meet the Building Initiative for Low Emissions Development (BUILD) program's low income/disadvantaged communities' definition.

As reported in 2024, geographic limitations hindered project recruitment and enrollment into the pilot. Despite best efforts to enhance performance, interest in the pilot remained low. From inception to date, the pilot program only managed to secure eight (8) total project applications. One project that was in queue for a Design Incentive Application was denied in February since the construction timeline changed and is now outside of the program timeframe.

In January 2025, SCE worked closely with the Implementer to develop a ramp down plan which provides work in progress, slated incentive payment months. All participants have been informed of the program closure timeline. All active recruitment has concluded, there is no new recruitment for program enrollment and all marketing activities have ceased. The remaining pilot budget will be reallocated to other ESA program activities. The program team is progressing and keeping focus to conclude the CEH Pilot in 2025.

For a detailed breakdown of ESA CEH pilot expenses and installations, see ESA Table 2D in Appendix A.

1.1.2 Program Measure Changes

If applicable, discuss any measure changes that may have taken place in ESA (SF, MH), MFBW, ESA Pilot Plus and Pilot Deep, and/or ESA BE during this reporting month.

D.21-06-015 allows the utilities, in consultation with the statewide ESA Working Group (WG), to update the measure mix through the ESA program monthly report. [14] [14]

SCE made no such program measure changes to its ESA suite of programs and pilots in January 2025.

1.2 ESA Program Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.

ESA Main (SF, MH) Program Contractor Outreach

SCE's outreach efforts, with the support of its ESA program contractors, include many channels and innovative approaches to inform and enroll customers. The following section describes some of the methods SCE implements to enroll customers and conduct outreach activities that inform customers about the ESA program.

SCE continues to partner with community-based organizations (CBOs) and private-sector service providers to assess homes for the delivery of ESA program services in local communities for the ESA Main program. ESA contractors are continuing to enroll customers through various ways including SCE-generated leads, SCE marketing initiatives, contractor outreach activities, and other leveraging efforts.

SCE continues to provide SCE-generated leads to contractors, including those customers that contact the customer contact center (CCC) as well as those that sign up on the ESA webpage on SCE.com. This year, ESA's marketing

[14] D.21-06-015 at 486, OP 69.

strategies have proven highly effective, driving thousands of customer leads to the program. In February, SCE continued to pause certain marketing initiatives, including direct mail and email campaigns for new customer acquisition, to focus on converting existing leads into enrollments. SCE is actively monitoring the status of the lead pipeline and is developing future marketing campaigns. These campaigns will be strategically targeted to geographic areas with the greatest potential for ESA participation.

SCE's ESA contractors also perform enrollments for SoCalGas (for those customers able to jointly enroll) thereby increasing the contractors' enrollment potential and creating a better and more streamlined customer experience. ESA contractors also do enrollment activities such as canvassing neighborhoods, door knocking, participating in community events, and other activities that reach income-qualified customers. From these efforts, in February, ESA contractors added approximately 2,400 Outreach leads. SCE continues to receive feedback from contractors and is focused on supporting them with these outreach activities.

Southern Multifamily Whole Building (MFWB)

In the month of February, the Southern MFWB implementer, RHA, enrolled 41 new properties, treated 1,142 in-unit treatments, and completed three CAM projects throughout the service areas of SCE, SoCalGas, and SDG&E. Within SCE's service area, RHA enrolled 15 additional properties, assessed 12, and treated 176 units within the reporting month. In February, the implementer also received approval to commence the enrollment of condos at Leisure World, a senior community consisting of approximately 6,000 units.

By the end of February, RHA reported a pipeline of 2,134 qualified property-level leads. Currently, there are 349 Common Area/Whole Building projects that have been assessed and are in various stages of development. To further explain, once a property is assessed, RHA provides a list of approved common area and/or whole building program measures (called an incentive proposal) to the property owner. Once the property owner approves the proposal,

the installation of measures will commence, utilizing a contractor chosen by the property owner.

Throughout February, SCE's Single Point of Contact (SPOC) actively engaged with interested property owners, conducted outreach to potential participants, and referred properties to RHA for participation in the Multifamily Whole Building (MFWB) program. By the end of February, SPOC provided RHA with eight leads, including referrals from the SOMAH program, property-level leads, and tenant leads. SPOC also explored referral opportunities to programs such as SOMAH and SCE's Charge Ready program for potential program participation. To date, 596 referrals from the Multifamily whole Building (MFWB) program have been provided to the Solar on Multifamily Affordable Housing (SOMAH) program.

ESA Whole Home

Outreach

SCE and SoCalGas have modified the approach to customer segmentation. All eligible customers are provided to Maroma, the program implementer, on a quarterly basis to solicit customers to participate in the pilot. Both utilities are optimistic that this change will be yet another component in the upward trend of customer interest and participation in the pilot. SCE and SoCalGas are currently working to deliver a new customer target list for Q4 2024 that will be delivered in Q1 2025. Maroma is continuing its outreach efforts to customers identified in prior target lists (Year 1 and Year 2) for a maximum of three attempts, which is the contact threshold.

The co-branded marketing materials between Maroma, SCE, and SoCalGas have improved customer response rates, more than doubling since deployment in February 2024. The co-branded marketing materials are set on a 15-day cadence. Door-to-Door marketing has been increasingly successful when paired with the co-branded marketing materials. Feedback from customers with this marketing approach provides legitimacy and more willingness to learn more

about the pilot resulting in an enrollment to the pilot. Direct mail for the month of February went out to 3,956 customers who opted out of emails.

The email campaign, launched in April 2024, continues to provide very promising response rates. Through this engagement, customers are providing the best contact information, enabling contractors to assess and schedule "hot" leads. The campaign has helped identify the most viable customers for enrollment. However, in July 2024, the Maroma marketing team decided to temporarily pause the email campaign due to concerns that continuing to send emails to the same list, given the high bounce and low engagement rates, might result in the domain being flagged as spam by multiple providers. The program resumed email marketing in November 2024. The email campaigns for February targeted 4,245 customers.

Enrollment

There are now eight contractors actively working leads. To assist contractors with workload, an Energy Auditor model has been designed and implemented to remove the energy audit portion of the enrollment process from the contractors and place it with a third party, allowing contractors to focus on installation and post installation activities. This model was implemented late June 2024.

Enrollment for ESA Whole Home is ongoing, with 491[15] homes in the pipeline. **ESA Whole Home Progress through February 28, 2025**

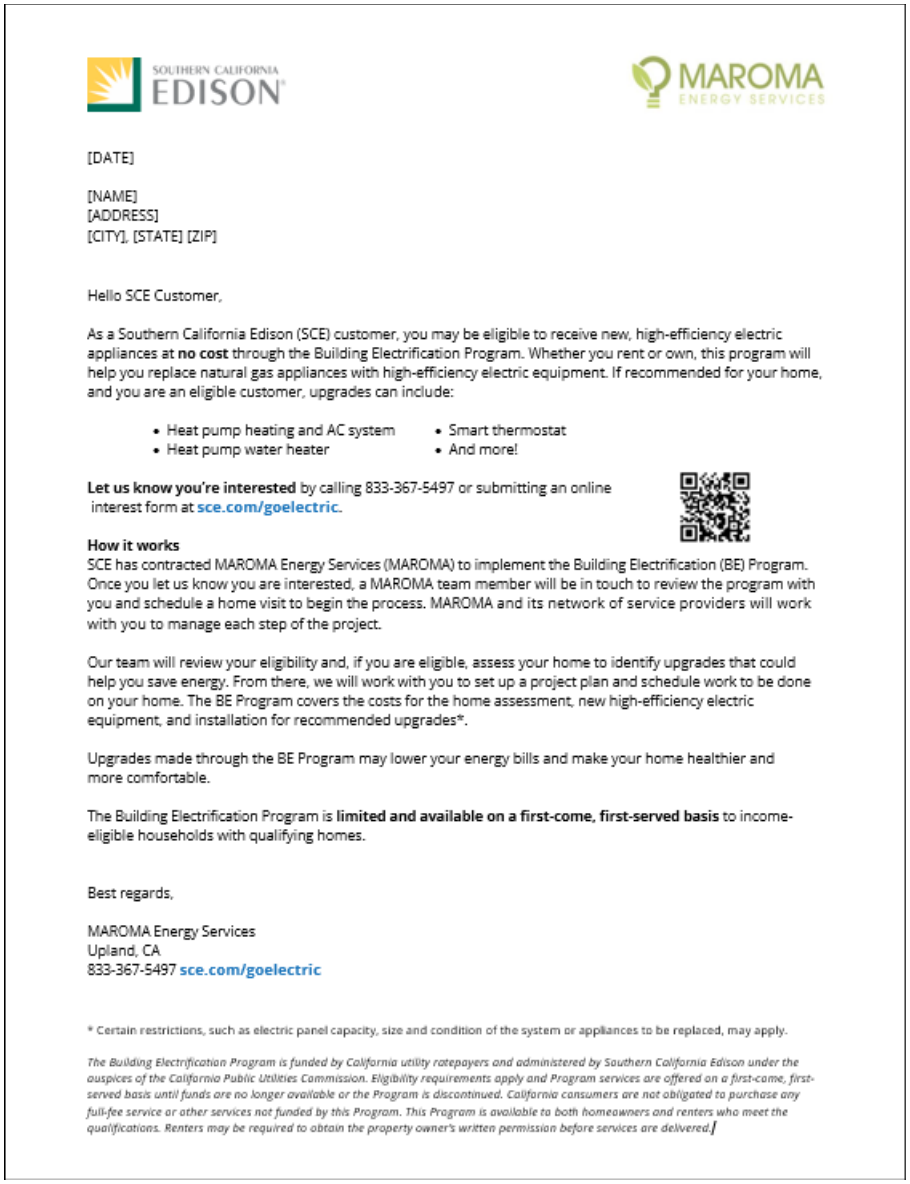
Project Status	Number of Homes
In Progress *(Lead* was contacted and wants to participate, but Enrollment intake has not started*)*	144
Enrolled *(Audit in Progress, Desktop Review, Installation Approved, Post Installation Review)*	187
Installed *(Project Completed and pending invoice to SCE)*	31
Completed (Invoiced to SCE)	31
De-Enrolled (*Min Savings not met, Refused to Participate, Exceeds Mitigation cap)*	98

[15] Enrollment numbers will fluctuate from month to month as a customer may be ineligible following the energy audit or the customer chooses to be removed from the program.

ESA Building Electrification Pilot

In February 2025, the BE pilot initiated a direct mail campaign targeting approximately 5,400 customers to maintain a steady pipeline of projects. (*see "Sample ESA BE Pilot Letter" below*). The campaign letter promoted the BE pilot and encouraged customers to contact the implementer. The implementer continues to actively engage customers who respond to marketing campaigns and conducted door-to-door canvassing to reach potential participants.

Sample of ESA BE Pilot Letter



SOUTHERN CALIFORNIA EDISON®

MAROMA ENERGY SERVICES

[DATE]

[NAME]
[ADDRESS]
[CITY], [STATE] [ZIP]

Hello SCE Customer,

As a Southern California Edison (SCE) customer, you may be eligible to receive new, high-efficiency electric appliances at **no cost** through the Building Electrification Program. Whether you rent or own, this program will help you replace natural gas appliances with high-efficiency electric equipment. If recommended for your home, and you are an eligible customer, upgrades can include:

- Heat pump heating and AC system
- Heat pump water heater
- Smart thermostat
- And more!

Let us know you're interested by calling 833-367-5497 or submitting an online interest form at **sce.com/goelectric**.

How it works
SCE has contracted MAROMA Energy Services (MAROMA) to implement the Building Electrification (BE) Program. Once you let us know you are interested, a MAROMA team member will be in touch to review the program with you and schedule a home visit to begin the process. MAROMA and its network of service providers will work with you to manage each step of the project.

Our team will review your eligibility and, if you are eligible, assess your home to identify upgrades that could help you save energy. From there, we will work with you to set up a project plan and schedule work to be done on your home. The BE Program covers the costs for the home assessment, new high-efficiency electric equipment, and installation for recommended upgrades*.

Upgrades made through the BE Program may lower your energy bills and make your home healthier and more comfortable.

The Building Electrification Program is **limited and available on a first-come, first-served basis** to income-eligible households with qualifying homes.

Best regards,

MAROMA Energy Services
Upland, CA
833-367-5497 **sce.com/goelectric**

* Certain restrictions, such as electric panel capacity, size and condition of the system or appliances to be replaced, may apply.

The Building Electrification Program is funded by California utility ratepayers and administered by Southern California Edison under the auspices of the California Public Utilities Commission. Eligibility requirements apply and Program services are offered on a first-come, first-served basis until funds are no longer available or the Program is discontinued. California consumers are not obligated to purchase any full-fee service or other services not funded by this Program. This Program is available to both homeowners and renters who meet the qualifications. Renters may be required to obtain the property owner's written permission before services are delivered.

Additionally, SCE is collaborating with a third-party managing a grant-funded project within the Bassett-Avocado Advanced Energy Community aimed at creating a local renewable energy community. Over 20 potential customers were identified that may qualify for the BE pilot and benefit from the installation of solar panels and/or battery storage systems. This effort aims to streamline program participation across different programs and improve customer access to available resources and benefits.

As highlighted in the ESA BE Pilot Progress table below, there are 432 projects in various stages, with 35 homes treated in 2025.

ESA BE Pilot Progress through February 28, 2025

Project Status	Number of Homes
Enrollment phase (e.g., home assessment, scope development, etc.)	179
Installation in-progress (e.g., procuring equipment and permit, electrical upgrade, etc.)	217
Installations complete, pending final documentation (e.g., completing Title 24, permit inspection, etc.)	36
Subtotal	**432**
Homes Treated	35
TOTAL	**467**

ESA Clean Energy Homes (CEH) Pilot

As stated in the CEH section above, the focus for 2025 is to conclude the CEH Pilot. SCE has commenced ramp-down activities, ceasing new recruitment and marketing efforts. The CEH website has been taken down to avoid misrepresenting program availability.

Language Line

SCE continues using Focus International to provide real-time language translations services. These services enable enrollment and outreach, installation, and inspections field personnel to overcome language barriers while completing

their relative task(s). Various languages are available for translation, including American Sign Language (ASL).

The table below denotes the number of calls made in the languages used in translation for the month of February.

Language	Number of Calls
Vietnamese	1

Tribal Outreach

SCE has commenced the process of identifying Tribal organizations within its service area to invite them to participate in the 2025 Mini Grant Outreach Program. As part of this outreach initiative, SCE will educate Tribal leaders about its income-qualified programs. The objective is to empower Tribal leaders to act as intermediaries within their communities, disseminating information about these programs to boost Tribal enrollments and installations.

To date, the Tule River, Bridgeport, and Soboba tribes are participating in the Mini Grant Program. The SCE Tribal Team also maintains regular engagement with tribes to promote SCE products and services. In February, SCE attended tribal meetings at Morongo and Agua Caliente, where they discussed topics related to emergency response, safety, and resiliency of the community.

For a detailed breakdown of SCE's Tribal metrics, see the following Tables in Appendix A:

- **ESA Table 8 – Clean Energy Referral, Leveraging, and Coordination**
- **ESA Table 9 – Tribal Outreach**

1.2.2 Customer Assistance Marketing, Education and Outreach for the ESA Program.

General Awareness Marketing

Online Advertising, Social Media, & Radio

There were no media campaigns during the month of February.

Direct Marketing

Direct SCE marketing efforts for this reporting month included the following tactics:

Email

There were no email campaigns during the month of February.

Direct Mail

There were no direct mail campaigns during the month of February.

Co-Marketing

The ESA program is taking advantage of cross-promotional opportunities within SCE, such as co-marketing with other customer programs. SCE produced a trifold brochure that is used in acquisition campaigns for other programs. The brochure highlights various ESA appliances that may be available to customers as well as an electrification measure such as the heat pump water heater. This brochure was included in various program direct mail campaigns over the past few months including the Arrearage Management Plan (AMP) program and for the Medical Baseline Allowance (MBL) program.

In February 2025, SCE leveraged the MBL program for a co-marketing campaign. An ESA brochure was included in the MBL campaign for LIHEAP customers. The mailing was sent on February 24, 2025, and reached approximately 6,600 customers.

Example of ESA Brochure:

Pumped Savings
A heat pump water heater can save a family of four an average of $550 a year on their electric bill with an expected lifetime savings of $5,600![4]

Bombas que ahorran
Un calentador de agua con bomba de calor puede ahorrarle a una familia de cuatro un promedio de $550 al año en sus facturas de electricidad con un ahorro previsto durante toda su vida útil de $5,600.[4]

[4] Source / Fuente: EnergyStar.gov
https://www.energystar.gov/products/ask-the-experts/when-should-you-replace-your-water-heater

Cool Savings
Saving an average of approximately 8% on your heating and cooling bills is just the start with a smart thermostat.[5]

Termostatos que ahorran
Ahorrar un promedio de alrededor un 8% en tus facturas de calefacción y refrigeración es solo el comienzo con un termostato inteligente.[5]

[5] Source / Fuente: EnergyStar.gov
https://www.energystar.gov/products/heating_cooling/smart_thermostats/smart_thermostat_faq

A happy and grateful customer.
"Life evolves, and life keeps getting expensive. The benefits from SCE truly help people in need, like me." Read more about what SCE customer, Daniel Gonzales and his wife have to say about the energy and money-savings benefits they are enjoying from their new free appliances received through SCE's Energy Savings Assistance program. Visit **energized.edison.com/stories**.

Un cliente feliz y agradecido.
"La vida cambia y se encarece cada vez más. Los beneficios de SCE realmente ayudan a las personas necesitadas como yo". Lee más sobre lo que Daniel Gonzales, cliente de SCE, y su esposa dicen sobre los beneficios de ahorro de energía y dinero que disfrutan gracias a sus nuevos electrodomésticos gratuitos que recibieron a través del programa Energy Savings Assistance de SCE. Visita **energized.edison.com/stories**.

Note: Due to the popularity and high volume of applications, please be patient as we process your request and assign an SCE-approved contractor. Applications are processed in the order they are received, and you may check your status at any time online at **sce.com/esa**.

Nota: debido a la popularidad y al alto volumen de solicitudes, ten paciencia mientras tramitamos tu solicitud y asignamos un contratista aprobado. Las solicitudes se tramitan según el orden en que se reciban, y puedes verificar su estado en cualquier momento en línea en **sce.com/es/esa**.

*The Energy Savings Assistance Program is funded by California utility ratepayers and administered by Southern California Edison under the auspices of the California Public Utilities Commission. Program and services are available to customers who meet specific household income guidelines or who participate in certain Public Assistance Programs. Services may not be available in all areas. Certain restrictions, such as age, size, and condition of the system or appliance to be replaced, may apply. All replacement refrigerators meet ENERGY STAR® standards and are top-freezer models without extra features, such as ice makers. Services are offered on a first-come, first-served basis until funding is expended or the program is discontinued. A copayment may be required for some services. Program may be modified or terminated without prior notice. California consumers are not obligated to purchase any full fee service or other service not funded by this program. This program is available to both homeowners and renters who meet qualifications. Renters may be required to obtain the property owner's written permission before services are delivered.

*Energy Savings Assistance Program es financiado por los usuarios de servicios públicos de California y es administrado por Southern California Edison bajo la supervisión de la Comisión de Servicios Públicos de California. El programa y los servicios están disponibles para los usuarios que cumplan los requisitos específicos de ingresos del hogar o que participen en ciertos programas de asistencia pública. Es posible que los servicios no estén disponibles en todas las zonas. Pueden aplicar ciertas restricciones, tales como la antigüedad, la capacidad y el estado del sistema o electrodoméstico a ser cambiado. Todos los refrigeradores de recambio cumplen con las normas de ENERGY STAR® y consisten en modelos con el congelador en la parte de arriba y sin funciones extra como máquinas de hacer hielo. Los servicios se ofrecen según el orden en que se reciban las solicitudes hasta agotar los fondos o hasta que el programa se interrumpa. Es posible que se requiera un copago para algunos servicios. El programa puede ser modificado o cancelado sin previo aviso. Los consumidores de California no están obligados a comprar ningún servicio de cargo completo ni de ningún otro tipo que no esté cubierto por este programa. Este programa está disponible tanto para los propietarios de viviendas como para los inquilinos que cumplan los requisitos. Es posible que los inquilinos deban obtener la autorización por escrito del propietario antes de la prestación de los servicios.

SOUTHERN CALIFORNIA EDISON®
Energy for What's Ahead®

Energy Savings Assistance Program

SAVE ENERGY AND MONEY WITH FREE* ENERGY-EFFICIENT APPLIANCES

Programa Energy Savings Assistance

AHORRA ENERGÍA Y DINERO CON ELECTRODOMÉSTICOS DE CONSUMO EFICIENTE GRATUITOS*

SAVING ENERGY = SAVING MONEY

The Energy Savings Assistance (ESA) program delivers and installs new, energy-efficient appliances and products to replace your older, power-hungry models. Today's energy-saving appliances not only use less electricity, but are also good for our environment, improve grid reliability, and may help lower your energy bills! Even better, new appliances and products through the ESA program are provided and installed at no cost*.

Qualify one of two ways.
- Household income limits
  or
- Participation in a public assistance program

Visit **sce.com/esa** for details.

The difference adds up.
As our state and SCE continue to focus on becoming less dependent on fossil fuels and reducing greenhouse gas emissions, programs like ESA can help make a difference. Plus, a typical household can save about $450 on their energy bills each year enjoying the quality and performance of energy-efficient appliances.[1]

ESA provides a variety of energy-savings appliances and products to make your home more comfortable and energy efficient. Please visit **sce.com/esa** for a complete list.

[1] Source / Fuente: EnergyStar.gov
https://www.energystar.gov/sites/default/files/2022_Overview_of_Achievements.pdf

AHORRO DE ENERGÍA = AHORRO DE DINERO

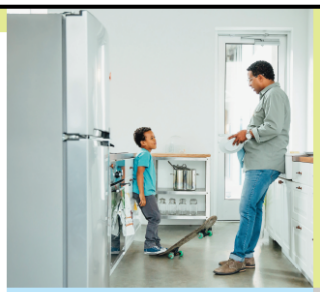
Energy Savings Assistance o ESA (Programa de ayuda para el ahorro de energía) entrega e instala electrodomésticos y productos nuevos de consumo eficiente para reemplazar tus modelos más antiguos que consumen mucha energía. Los electrodomésticos eficientes modernos no solo consumen menos electricidad, sino que también son positivos para nuestro medio ambiente, mejoran la confiabilidad de la red y pueden ayudar a bajar tus facturas de energía. Y lo que es mejor, los electrodomésticos y productos nuevos del programa ESA se entregan e instalan sin costo alguno*.

Es posible calificar de dos maneras diferentes.
- Límites de ingresos del hogar
  O
- Participación en un programa de asistencia pública

Visita **sce.com/es/esa** para más detalles.

La diferencia suma.
Mientras que en California y SCE continuamos esforzándonos por reducir nuestra dependencia en los combustibles fósiles, así como las emisiones de gases de efecto invernadero, programas como ESA pueden ayudar a marcar la diferencia. Además, un hogar típico puede ahorrar alrededor de $450 en sus facturas de energía todos los años disfrutando de la calidad y el rendimiento de los electrodomésticos de consumo eficiente.[1]

ESA ofrece una variedad de electrodomésticos y productos de ahorro de energía que ayudan a mejorar la comodidad y eficiencia energética de tu hogar. Visita **sce.com/es/esa** para una lista completa.



Bright Savings
EnergyStar® dishwashers, on average, are 10% more energy efficient and 20% more water efficient than standard models.[3]

Lavavajillas que ahorran
En promedio, los lavavajillas EnergyStar® son un 10% más eficientes en el consumo de energía y un 20% más eficientes en el consumo de agua que los modelos estándar.[3]

[3] Source / Fuente: EnergyStar.gov
https://www.energystar.gov/sites/default/files/tools/ENERGY%20STAR%20Appliances%20Brochure_508.pdf

Fresh Savings
An EnergyStar® refrigerator on average uses up to 35% less energy than an older model.[2]

Refrigeradores que ahorran
Un refrigerador certificado por EnergyStar® consume en promedio hasta un 35% menos electricidad que un modelo más antiguo.[2]

[2] Source / Fuente: EnergyStar.gov
https://www.energy.gov/energysaver/purchasing-and-maintaining-refrigerators-and-freezers

Apply now. It's simple.
Go to **sce.com/esa** and complete the short application. Once processed, an SCE-approved contractor will reach out to you to assess the eligible new appliances and products available to you.*

Note: Photos of appliances are shown for illustrative purposes only and are subject to change.

Presenta tu solicitud ahora. Es muy sencillo.
Entra a **sce.com/es/esa** y llena la breve solicitud. Una vez que esta se haya tramitado, un contratista aprobado por SCE se comunicará contigo para evaluar los electrodomésticos y productos nuevos que se encuentran disponibles para ti.*

Nota: las fotos de los electrodomésticos se muestran solo a título ilustrativo y se encuentran sujetas a cambios.

Community Outreach & Engagement

CBO Activities

SCE is committed to implementing additional marketing and outreach activities to increase program awareness and drive customer interest. On a quarterly basis, SCE furnishes updated messaging to CBOs and encourages these organizations to distribute across their respective networks via email and social media channels. The enhanced outreach efforts are intended to give the CBOs information on the ESA program and help increase program awareness for customers in the communities that are served by ESA.

Multicultural Outreach

No Multicultural Outreach events were held in February.

For a detailed breakdown of SCE's Customer Segmentation, see ESA Table 7 in Appendix A.

Other Customer Engagement Efforts

In February 2025, SCE successfully participated in 22 events over 26 days. These included 14 events through the Mobile Education Unit (MEU) and 8 events with the Community Climate Equity (CCE) team. The events aimed to engage local communities, raise awareness about clean energy technologies, and encourage participation in SCE programs, with a significant focus on economically disadvantaged areas.

During the events, SCE external engagement teams connected with over 5,000 individuals. Over 150 participants received direct assistance with online enrollment in SCE programs, receiving tangible support that made the enrollment process more accessible and straightforward.

Customer Contact Center (CCC), Branch Offices, and Payment Offices

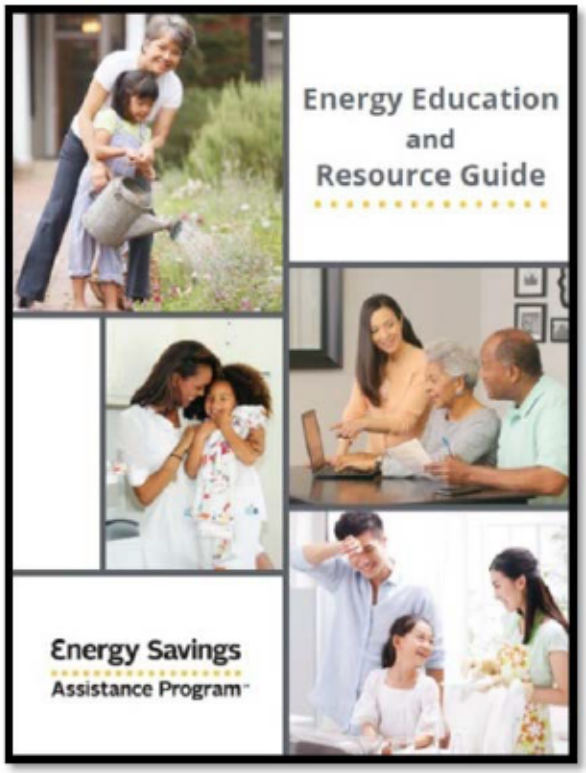
Customers who call SCE's customer contact center (CCC) are informed of and referred to the ESA program. Customers are assigned to a contractor in their service area. The ESA contractor follows up on the lead

and contacts the customer to assess eligibility and enrollment in the ESA program. In February, SCE received approximately 560 ESA-related calls from interested customers.

1.2.3 Managing Energy Use

SCE contractors regularly go through the ESA program's Customer Energy Education and Resource Guide with each ESA participant, either face-to-face or through virtual means. The Guide, accessible in print and digital (PDF) formats in seven distinct languages, can also be available in braille upon request. The Guide's primary objective is to equip low-income customers with the necessary information to help them save energy and decrease their utility expenses. It includes a step-by-step guide on how to register for 'My Account,' SCE's online self-service portal on SCE.com. This portal provides additional resources and opportunities for customers to conserve both time and money, and to engage in residential energy efficiency rebate and demand response programs.

ESA Assistance Program Energy Education and Resource Guide:



1.2.4 Services to Reduce Energy Bill

ESA contractors must provide at least 20 minutes of in-home energy education during their enrollment and assessment visit with the customer. This education covers energy-saving techniques and specific cost-saving strategies for the customer's home. Additionally, contractors provide information on programs like AMP, MBL, and other assistance programs to inform customers about bill-related options for reducing their energy costs. ESA contractors also encourage customers to visit https://www.SCE.com/residential/assistance to explore all available programs offered by SCE for financial assistance. ESA contractors serve as a valuable communication channel, informing customers about the benefits and resources available through SCE, state agencies, and local programs.

1.2.5 Additional Activities

ESA Outreach Contractors

SCE is in the process of doing a competitive solicitation to onboard additional ESA agencies to conduct outreach, marketing, and lead generation services. However, unlike ESA enrollment, these agencies will focus on hard-to-reach areas—collecting customer leads in the communities via events and partnerships with other agencies. These companies will not visit homes, but SCE will pass on leads to current contractors. This additional mitigation activity improves program performance, expands outreach and awareness efforts, and increases ESA enrollments for the rest of the program cycle.

SCE conducted the Request-for-Proposal (RFP) Bidders Conference on February 15, 2024. SCE provided an overview of the technical and commercial requirements for the solicitation and answered any questions during the Q&A period. SCE has posted the Bidders Conference and recording to Ariba where any registered bidders may access the material. SCE provided final answers to the questions submitted through the Q&A period on March 15, 2024. Proposals for the RFP were due from bidders on March 21, 2024. SCE completed the scoring, evaluation and negotiation phase of the RFP and completed individual bidder clarification sessions with short listed bidders in July. In November, SCE and the

selected bidders successfully concluded the contracting phase. SCE has issued contracts to four outreach companies. In December, SCE held Kick Off meetings with two outreach companies to prepare for the program launch and upcoming ramp up activities. In February, SCE held meetings with outreach companies to continue with the onboarding and training activities.

SASH Program Referrals

Per D.16-11-022, OP 84, SCE is required to provide to the Single-Family Affordable Solar Homes (SASH) Program Administrator (GRID Alternatives), a list of CARE high usage customers in owner-occupied single-family households who have previously participated in the ESA program or have successfully appealed their removal from the CARE rate. On a monthly basis, SCE runs various reports to determine if customers previously enrolled in ESA meet the criteria above. If they do, SCE provides the customer referrals to GRID Alternatives through a SharePoint site established by SCE. There were eight customer referrals to share in February.

1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What were the results in terms of new enrollments? Please also provide coordination efforts with the TECH program.

Currently, SCE does not have any projects to leverage with the California Department of Community Services & Development (CSD). Even with changes in measure eligibility and feasibility, no projects have been identified for reimbursement.

The Federal Communications Commission (FCC) has stated that the Affordable Connectivity Program (ACP), designed to aid households in affording

broadband internet, ceased accepting applications on February 7, 2023. Its future is uncertain pending reauthorization by Congress. During this transition, SCE will continue to guide customers to the low-cost plan program website for updates: https://www.internetforallnow.org/offers/low-cost-plans.

For a detailed breakdown of SCE's leveraging efforts with CSD, see the following Tables in Appendix A:

- **ESA Table 2E – Installations & Expenses**
- **ESA Table 3G – Energy & Bill Savings**
- **ESA Table 4E – Homes / Buildings Treated**
- **ESA Table 5F – Customer Summary**

1.3.2 Please provide a status on coordination efforts with TECH Clean California.

ESA coordination with TECH Clean California concluded in December 2024 since funding has been depleted. In 2025, coordination efforts would only continue for training opportunities for contractors to attend.

For a detailed breakdown of SCE's referral, leveraging, and coordination efforts, see ESA Table 8 in Appendix A.

1.4 Workforce Education & Training (WE&T)

1.4.1 Please summarize efforts to improve and expand ESA program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

SCE continues to encourage ESA contractors to utilize its Workforce Education & Training (WE&T) resources. First, SCE's Energy Education Centers (EEC), located in Irwindale and Tulare, California, offer a wide range of low-cost and free resources for ESA contractors. SCE consistently communicates via email

to all ESA contractors and vendors to keep them informed about the educational offerings at the EEC. These communications serve as reminders and invitations for them to participate in various educational programs. In February, ESA offered 40 courses for contractors and vendors. Examples of the courses offered during this period include:

Course Title	Date
Heat Pump Water Heater Installation Solutions	2/26/2025
Practical Guide to All-Electric Residential Buildings	2/27/2025
Cal Green Title 24 Part 11	2/28/2025

Second, SCE contracts with various local private contractors (LPCs), CBOs, and faith-based organizations (FBOs) to provide ESA program services. Many of these organizations are in low-income and disadvantaged communities. In February 2025, about 925 individuals from these organizations supported SCE's ESA program. Also, as of February 28, 2025, SCE has about 49 active ESA program representatives approved to conduct virtual (not in-person) enrollment and assessment activities.

SCE awarded a contract to Proteus Inc. to implement an Energy Career Training (ECT) program, which aims to equip individuals in low-income and disadvantaged communities (DAC) with soft and technical skills. This program aligns with the WE&T objectives outlined in D.21-06-015, Section 6.13.

The program has several key objectives:

1. Hiring Local and Disadvantaged Workers: The ECT program seeks to enable the hiring of local individuals who face disadvantages in the job market.
2. Career-Ladder Opportunities: It aims to create opportunities for career development, allowing participants to progress along the career ladder.

3. Monitoring and Metrics: The program will establish metrics to monitor its effectiveness in achieving these goals.

The first four weeks of training focus on classroom learning, covering theory and concepts. In addition, the students focus in completing the Occupational Safety and Health Administration (OSHA) 10-hour construction safety training and other topics, including math concepts, construction basics, heat pump measures, refrigeration, pool pump measures, plumbing, electrical, and HVAC installations.

The eighth cohort consisting of fifteen students officially graduated on February 26, 2025, and two previous students secured job placements: one at a plumbing services company, while the other is awaiting specific job placement verification. The ninth cohort is set to begin on March 6, 2025.

1.5 ESA Program Studies and Pilots

1.5.1 ESA Program Studies

2025 Low Income Needs Assessment (LINA) Study

The 2025 Low Income Needs Assessment (LINA) study officially kicked off in January 2024. SoCalGas is contract managing the study on behalf of the ED and investor-owned utilities (IOUs). The consultant hired to conduct the study is Evergreen Economics (Evergreen). The study focuses on learning more about measure needs and opportunities based on usage and other considerations of high and low usage ESA customers. During the first half of 2024 the study team engaged the LIOB and the public to review and provide feedback. In addition, the work plan was finalized, data requests were prepared and the IOUs provided customer data to enable the consultant to do some initial analysis on the IOU customers of interest. During the latter part of 2024 the sampling plan was finalized, the IOUs provided initial customer data, and the survey was drafted, reviewed, and pre-tested. The customer survey was disseminated in December and fielding was expected to be completed in January 2025. The data collection was temporarily suspended due to the recent fires. Data collection resumed in

February and is expected to continue through March. The study is expected to be completed by December 2025.

ESA/CARE Categorical Study

This study was completed in October 2023 and the Energy Division approved the Advice Letter in September 2024.

Non-Energy Impacts Study

The Non-Energy Impacts Study is a statewide study intended to look at the non-energy impacts, specifically the participant impacts including health, comfort, and safety. SCE is the contract manager for this statewide study. The contract with the evaluator was finalized and the study began in early 2024. . During Q2 of 2024, Evergreen prepared and revised a detailed work plan. The plan was shared with stakeholders for additional input in Q3. work plan, which was shared in a public workshop during Q3. For the remainder of 2024 the team continued to develop and pre-test survey questions. The consultant began fielding the survey in late November. and was expected to continue through mid-January. The team opted to temporarily suspend the survey given the wildfires in Los Angeles. The surveys resumed and remained in the field through February 2025. The study is expected to be completed by June 2025.

ESA/CARE Study Working Group

1.5.2 ESA Program Pilots

<u>Evaluation of the ESA Whole Home Pilot</u>

The ESA Whole Home (formerly referred to as “Pilot Plus/Deep”) Joint Pilot Evaluation began in October 2022. Illume is the evaluation firm contracted to conduct the evaluation and is contracting with Verdant for the Impact Evaluation.

This research program includes both process evaluation (in general, investigating the drivers of program performance impacts) and impact evaluations (which measure program savings). The bulk of research activities in February

centered on the impact evaluation – particularly the development of the survey instrument. Given ongoing data inconsistencies in the implementation records necessary for the impact evaluation, a data memo will feature high level insights on how data availability is impacting the impact evaluation. SCE and SoCal Gas will schedule meetings with the implementer to review recommendations regarding data availability and incorporate them into processes.

February work featured the following:

- Post-Installation survey refresh with SCE/SCG
- Completed a program survey in Qualtrics with 8 eligible customers
- Data Memo/participant characterization compilation and reviewed with utilities.
- Began edits to contractor interview to gather more data-on-data processes and enrollment processes.
- Worked with SCG to meet cyber requirements
- Worked with Maroma to ensure the recurring implementation data transfer meets evaluation needs.

Evaluation of Building Electrification ("BE") Pilot

The BE pilot evaluation kicked off in December 2022. The evaluation consultant, Illume, continues to refine data collection tools, discuss relevant issues with the program administrator and implementer, and solidify a process to access the gas data required for the evaluation.

During 2024, the consultant prepared a pilot brief, identifying completed tasks and early findings including feedback received from discussions with contractors and non-participants. Initial qualitative findings included (1) difficulties contractors have had reaching potential participants due to inaccurate or missing customer contact information, and (2) lack of interest in pilot participation due to fears of increased energy bills if they consent to electrify their homes. The team continued to work with the implementer to assess additional data needs to conduct an engineering review of the bill screening tool.

During February 2025, the consultant completed the initial analysis of the tool, developed the survey instrument to disseminate to participants, and continued to work with SoCalGas on an approach to obtaining gas data for the analysis. The attorneys at the two utilities are determining how to accomplish this.

While participant surveys were expected to begin in January, given the wildfires in Los Angeles recruiting will be temporarily suspended.

Evaluation of Clean Energy Homes Pilot

The CEH pilot evaluation kicked off in February 2022. The consultant hired for the evaluation is Apex Analytics (Apex). SCE reviewed the primary data collection instruments and suggested changes to improve the research effort. The deliverables and dates follow:

Evaluation Phase	Activities
Pre-Implementation (2023) *Evaluation Planning*	Program document review
	Staff & implementer interviews
	Develop data collection tools
Implementation (2024-2025) *Formative Evaluation*	Staff and implementer follow-up interviews and monitoring
	Participating builder and developer interviews
Post-Implementation (2025-2026) *Summative Evaluation*	Evaluation kickoff meeting and updated plan
	Staff and implementer follow-up interviews
	Non-participating builder and developer interviews
	Building simulation modeling

The research team still expects most evaluation activities to occur 2025 as ramping continues. If uptake does not meet forecasts, the evaluation could be restructured to focus on what is driving lower than expected uptake. Such a focus could be useful in understanding the potential barriers and in addressing them in real-time to improve uptake sufficiently for impact research to occur. Following the research team's direction to align the research plan with the current enrollment landscape, the research team held a meeting with program and implementation staff along with a key participating city. The meeting explored programmatic barriers to enrollment for this key customer and this information will inform the research going forward.

In December 2024, SCE presented the CEH Pilot status to the CPUC and received approval to sunset the program by August 2025. In discussions with the

CPUC ED staff regarding the closure of this pilot, the ED has requested SCE to conduct a close out research program to identify lessons learned. SCE scheduled a meeting with the evaluation contractor to pursue this recommendation.

For a detailed breakdown of SCE's expenditures for pilots and studies, see ESA Table 6 in Appendix A.

2. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) EXECUTIVE SUMMARY

2.1 CARE Program Summary

The CARE program offers reduced energy rates to low-income households in SCE's service area, based on income up to 200% of the Federal Poverty Guidelines. It assists with single-family homes, sub-metered facilities, nonprofit group homes, agricultural employee housing, and migrant farm worker housing. Participants can save 32.5%[16] on their monthly electricity bills.

2.1.1 Please provide CARE Program Summary Costs.

CARE Program Summary Costs for 2025			
CARE Budget Categories	**Authorized Budget**	**Actual Expenses Year-to-Date**	**% of Budget Spent**
Outreach	$3,794,128	**$15,957**	0%
Processing, Certification and Verification	$1,660,211	**$287,027**	17%
Post Enrollment Verification	$524,278	**$28,664**	5%
Information Tech/Programming	$570,000	**($23,193)**	(4%)
CHANGES Program	$525,000	**$733**	0%
Measurement & Evaluation	$36,000	**$69,915**	194%
Regulatory Compliance	$597,354	**$50,841**	9%
General Administration	$1,459,095	**$304,181**	21%
CPUC Energy Division	**$135,625**	**$4,009**	3%
Total Expenses	**$9,301,691**	**$738,133**	**8%**
Subsidies and Benefits	**$421,034,721**	**$130,662,271**	**31%**
Total Program Costs & Discounts	**$430,336,412**	**$131,400,404**	**31%**

[a] D.21-06-015 approved the CARE program budget for PYs 2021-2026. 2025 authorized budget includes a proxy Benefit Burdens of $1,107,039, pending GRC final decision.

[b] Actual expenses include employee benefits costs.
[c] The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP)

[16] Effective 01/01/2025; adjustment as a result of recalculations as mandated by AB 205

For a detailed breakdown of CARE program expenses, see CARE Table 1 in Appendix A.

2.1.2 Provide the CARE Program enrollment rate to date.

CARE Program Enrollment		
Participants Enrolled	**Eligible Participants[17]**	**Enrollment Rate**
1,350,016	1,302,665	104%

For a detailed breakdown of SCE's CARE metrics, see the following Tables in Appendix A:

- **CARE Table 2 – Enrollment Overview**
- **CARE Table 3A – Post-Enrollment Verification**
- **CARE Table 3B – High-Use Verification**
- **CARE Table 4 – Enrollment by County**
- **CARE Table 5 – Recertification**
- **CARE Table 8 – Enrollment Rate for High Disconnection, High Poverty, & Disadvantaged Communities by ZIP Code**
- **CARE Table 9 – Lowest Enrollment Rates for High Disconnection, High Poverty, & Disadvantaged Communities by ZIP Code**

2.2 CARE Marketing & Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

SCE remains steadfast in its dedication to prioritizing outreach and communication efforts for the CARE and FERA programs, particularly focusing

[17] On April 15, 2024, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE and FERA Eligible Customers and Related Information. This number reflects estimates of SCE's CARE Eligible Participants for 2024.

on underserved and linguistically diverse communities. These initiatives involve collaboration across various internal SCE departments, including Local Public Affairs, Consumer Affairs, Marketing, Corporate Communications, Strategic Engagement, and Business Solutions. In addition to internal teamwork, SCE actively engages in external outreach activities, establishing partnerships with chambers, foundations, Faith-Based Organizations (FBOs), and CBOs to effectively reach out to hard-to-reach customer segments. As of February 2025, SCE promoted income-qualified programs at 18 events in partnership with non-profits, and local multicultural organizations, focusing on hard-to-reach communities. Sixty-six percent (66%) of all events were held in disadvantaged communities.

SCE uses a journey-style marketing strategy to reach distinct demographics of the CARE and FERA programs. This includes channels like social media, text messages, direct mail, email, SCE.com, webinars, CBO collaborations, and banner ads. The comprehensive CARE and FERA campaign features updated emails and direct mail, starting with an introduction and follow-up for customers identified in a funnel analysis. The mass media campaign increases awareness of potential energy bill savings from enrolling in CARE or FERA through online search, social media, and display ads.

Direct Marketing

SCE focuses on identifying and assisting income-qualified customers who may benefit from its various programs and service offerings.

Email and Direct Mail

Below is a sample of the ongoing cross-promotion efforts with the ESA, MBL, and AMP programs. Additionally, we are promoting other valuable assistance programs such as the Affordable Connectivity Program and California Lifeline. In February, SCE continued to suspend both Email and Direct Mail for the CARE program. This decision to suspend is based on the fact that SCE's current penetration (enrollment) rate is more than 104% and the consistent month-over-month increase in organic enrollment volumes negating the need for

additional marketing and outreach efforts; SCE continues to monitor and will adjust marketing an outreach as needed.

Customer Contact Center

SCE's Customer Contact Center (CCC) offers various methods for customers to enroll in the CARE program. Customers can register via the dedicated CARE enrollment toll-free number using the Interactive Voice Response (IVR) system, with the option to speak with an agent if assistance is required. Additionally, if customers call any other SCE number, they can select an IVR option to receive information about SCE programs, including CARE. When customers contact an agent regarding unrelated matters but mention needing bill assistance or experiencing financial difficulties, agents proactively provide information about CARE and other relevant programs.

Regardless of how the contact is initiated, CCC agents emphasize phone-based enrollment services. Customers can be transferred to the IVR for direct enrollment upon request, directed to SCE.com for online enrollment, or sent a CARE application via mail, according to their preference.

Community Outreach & Engagement

SCE continued its collaboration with CBOs, regularly sharing vital information on rates, wildfire, and emergency readiness, as well as CARE, FERA, ESA, and MBL programs, to engage effectively with the diverse communities associated with each CBO.

Further details on optimizing the advantages of these ongoing collaborations can be found in ***Section 2.2.1***, above.

In January 2025, SCE sent a letter to about 5500 schools in our service area, seeking their help in using Parent Square (or similar apps) to share information about CARE, FERA, and other assistance programs with parents/guardians. During the month of February 2025, responses continue to be positive, and over 415 schools have requested files for distribution. Invites for SCE to participate in outreach activities like Coffee with the Principal, PTSA

meetings, and Community Outreach Fairs are continuing to occur. SCE looks to maintaining these relationships to promote our programs to low and middle-income customers. On February 27, 2025, SCE participated in a community open house at San Gabriel High School. Over 112 attendees visited the SCE booth, where they inquired about various topics including billing, low-income programs, free appliances, outages, and the medical baseline program. Both school staff and attendees expressed their appreciation for the valuable information provided. Additionally, they were thankful for the availability of in-language materials.

Tribal Outreach

See ***Section 1.2.1***, Tribal Outreach.

CARE Partners (Capitation Agencies)

The Capitation Fee Program aims to encourage CBOs to collaborate with SCE to assist hard-to-reach customer populations in enrolling in the CARE and FERA programs. The program reimburses organizations for helping income-qualified customers receive assistance through the CARE or FERA programs.

The Capitation Fee Program team is continuing its efforts to engage existing Capitation Agencies (those CBOs participating in the Capitation Fee Program) while strategically registering additional contractors to overcome enrollment barriers, including language, culture, and special needs, to enroll the hardest-to-reach customers. Because of these efforts, the Capitation Fee Program continues to show enrollments from agencies that were previously inactive. As part of SCE's strategy to bolster FERA enrollments, SCE strives to recruit Capitation Agencies dedicated to recruiting FERA customers.

SCE currently has 60 Capitation Agencies participating in the program. In February, Capitation Agencies successfully enrolled 71 new customers in the CARE program. Current and ongoing campaign strategies and efforts include:

- Leveraging events sponsored by communities and cultural celebrations to reach populations that may be eligible to enroll in the CARE program;

- Partnering with SCE personnel to leverage existing SCE relationships with FBOs, CBOs, and local governments; and
- Utilizing existing channels to develop creative approaches for agencies to conduct CARE/FERA outreach, including community-based virtual outreach events and fairs.

CARE Capitation Agencies	
ESA Leads	NA
CARE Enrollments	71
CARE Recertification	NA

For a detailed breakdown of CARE Capitation Agency expenditures, see CARE Table 6 in Appendix A.

2.2.2 Describe the efforts taken to reach and coordinate the CARE program with other related low-income programs to reach eligible customers.

SCE enrolls new CARE customers through the Energy Assistance Fund (EAF) program. EAF is an income-qualified program that helps residential households pay their electricity bills. EAF is funded through voluntary donations from SCE employees, shareholders, and customers. EAF partners with United Way of Greater Los Angeles and 80+ CBOs to process assistance requests and applications. In February, 53 customers who received EAF grants were enrolled in CARE.

SCE uses social media such as Facebook and Instagram to promote EAF and inform customers on how to apply for grants.

SCE coordinates CARE enrollments with other income-qualified programs, such as ESA, LIHEAP, and other utility companies, including SoCalGas and certain water utilities. ESA participants who are not already

enrolled in a rate discount program will automatically be enrolled in the appropriate program each month, if they agree to be enrolled in their application form. As described in this report, the CARE program continuously makes efforts to integrate messaging with the ESA program at outreach events, through communications, and through marketing campaigns that inform attendees about the ESA and CARE programs available to qualifying customers.

SCE consistently incorporates AMP messaging across various CARE/FERA materials, including the updated application form and recently produced direct mail campaign letters. Additionally, SCE has recently improved its website by integrating a link to the AMP application when eligible CARE/FERA customers log into their accounts via My Account. Efforts have been completed to add an AMP link in order to inform customers about the AMP program when they are submitting a CARE/FERA application online.

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however, and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

In February 2025, the CARE/FERA support team received one complaint related to a missing CARE discount. The customer account was reviewed with the customer, assistance was provided for the recertification process, and the matter has been resolved.

2.4 CARE Studies and Pilots

2.4.1 CARE Program Studies

2025 Low Income Needs Assessment (LINA) Study

Refer to ESA ***Section 1.5.1***, 2025 LINA Study.

ESA/CARE Categorical Study

Refer to ESA ***Section 1.5.1***, ESA/CARE Categorical Study.

CHANGES Evaluation

D.21-06-015 required two evaluations to be conducted during the program cycle for the CHANGES program. The CPUC staff within the Consumer Affairs Branch (CAB) is responsible for directing and managing the study, including developing the scope of work. The first was completed in 2023, which suggested several potential program improvements including establishing better data collection and tracking across CBOs and potential modifications to how IOUs fund CHANGES to better reflect the program services. The study also noted the program appears to be meeting some level of customer needs, the current funding level is appropriate, and the program remains well situated as a CARE funded program given most of the CHANGES customers are on the CARE rate.

During 2024, the Commission and study team discussed and solidified the scope of the second evaluation. PG&E is the contract manager for the upcoming study and the RFP was released in November 2024. The remainder of 2024 involved scoring proposals and selecting an evaluation consultant. PG&E entered into contract negotiations in January 2025 which continued through February. The official kick-off meeting has not been established but will likely occur during March 2025. This evaluation will focus on two main objectives:

1. Benchmarking Analysis: Assess the CHANGES program by comparing its services and offerings to similar programs administered by other jurisdictions and/or existing within the IOUs.
2. Market Profile Analysis: Evaluate whether the current program design and implementation approach meets customer needs or if modifications are necessary.

2.4.2 CARE Program Pilots

There are no CARE pilots at this time.

For a detailed breakdown of SCE's expenditures for Pilots and Studies, see CARE Table 7 in Appendix A.

2.5. CARE Program PEV Freezes[18]

Per D.19-07-015, the emergency relief program activates upon an Emergency Protection Order (EPO) by the Governor of California or the President of the United States. Customers qualify for consumer protections when experiencing utility service disruption, quality decline, or loss due to a disaster related to the EPO. Protections begin from the EPO date, lasting at least 12 months or longer as determined by the Governor's Office of Emergency Services. Utilities are encouraged to extend support beyond regulations, potentially offering additional assistance programs.

SCE pauses removals from CARE and FERA programs to maintain customer discounts during the protected period. Recertification requests are postponed until 30 days after the protection period concludes, PEV freezes are applied as part of these measures.

Zip code selection is based on whether the "event" created an outage lasting 24-hours or more in a zip code included in the declaration. As of February 28, 2025, 192 of 770 ZIP codes are presently under EPO protections[19].

Count of Zip Codes	EPO Expiration Date
3	06/01/2025
3	07/30/2025

[18] CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. PG&E expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in PG&E's inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

[19] It should be noted that the count and expiration dates are subject to change as new EPO events are called and causes ZIP Codes to be assigned a new date later than in previous reporting.

Count of Zip Codes	EPO Expiration Date
37	9/11/2025
11	11/07/2025
137	01/08/2026

2.6 CARE Fixed Income

N/A for February 2025.[20]

[20] SCE is in the process of updating its reporting capabilities; the data is not available for reporting at this time. This is an IOU-suggested reporting element and not an Energy Division-specific reporting requirement.

2.7 Challenges encountered administering the CARE program

In a recent internal audit, SCE discovered a few issues related to CARE implementation that have been resolved or substantially resolved as of the end of February 2025, and SCE provides a summary of the issue and its resolution in this section. In D. 21-06-015, Ordering Paragraph 50, the Commission mandated that the IOUs, including SCE, automatically enroll ESA program participants into the CARE program, provided the customer consents to enrollment. During an internal audit, SCE discovered that four out of 69 randomly selected ESA customers had not been automatically enrolled in CARE. These four ESA participants had all completed their enrollment in the ESA program in the third quarter of 2024.

An initial review of the ESA to CARE auto-enrollment list revealed that the automatic enrollment process was temporarily interrupted in September 2024 due to technical issues with file formatting, leading to auto-enrollments not being processed. As soon as the issue was identified, corrections were made, and the auto-enrollments were completed. All impacted customers were enrolled, and the enrollments were backdated accordingly with appropriate credits being issued. The issuance of credit is an automated process that required no human intervention to complete. SCE also instituted additional controls to avoid this issue in the future, including developing an auto-enrollment tracker to log and monitor automatic and manually processed accounts to ensure accurate reconciliation of customers enrolled into CARE through the auto-enrollment process.

SCE also discovered an issue related to Domestic Master-Meter Service (DMS) customer recertification. For DMS customers, SCE bills the landlord for the facility's total usage as shown on the master meter. The landlord then bills each tenant for its respective share of the total bill, applying the CARE/FERA discounts to which each customer is entitled. The total number of units receiving the CARE/FERA discount is stated in the landlord's bill and should conform to the Tenant Report, which lists all tenants enrolled in CARE/FERA programs.

During the same internal audit, SCE identified a discrepancy between the number of units receiving the CARE or FERA discounts as stated in the landlord's bill and the Tenant Report for DMS customers.

After analyzing the issue, SCE found that the process to ensure that DMS enrollment and de-enrollment data are accurately reflected in the billing system was not

being utilized. This process gap resulted in inaccuracies in applying CARE/FERA discounts to the property owner's bill. To avoid compounding this discrepancy, SCE temporarily suspended recertification requirement for DMS customers until a billing solution could be developed to ensure that customers were not inadvertently removed from their applicable program. A robotics-based solution was deployed in early February 2025 to remediate the billing issue, and the resumption of program recertification commenced thereafter. SCE is working to identify and communicate with the impacted customers and provide adjusted bills, as necessary. SCE has communicated these mitigation strategies and timelines with the Energy Division staff and will continue to provide updates until the customers have received bill adjustments.

3. FAMILY ELECTRIC RATE ASSISTANCE (FERA) EXECUTIVE SUMMARY

3.1 FERA Program Summary

The Family Electric Rate Assistance (FERA) program offers eligible income-qualified households within SCE's service area a monthly discount on energy rates. To qualify, households with three or more members must have incomes above 200% but not exceeding 250% of the Federal Poverty Guidelines (FPG). Participating households, including single-family residences and those in sub-metered facilities, can save 18% on their electric bills.[21]

Throughout 2025, SCE will continue its efforts to achieve a positive adoption rate of FERA among eligible households. To support this objective, SCE plans to utilize an information flyer specifically for FERA. This flyer will provide comprehensive enrollment details, accessible through SCE's online portal or toll-free IVR system. Additionally, customers can submit the CARE/FERA application by mail, with the necessary form conveniently included on the reverse side of the flyer.

In September 2024, Governor Newsom signed into law SB 1130, which will change the FERA program by removing household size limitations and

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21 *See* Pub. Util. Code § 739.12.

allowing FERA to have its own stand-alone application. SCE has already started the process to implement SB 1130 and will fully enact and operationalize it no later than June 1, 2025.

3.1.1. Please provide FERA Program summary costs.

The following table provides the FERA budget and expenses by category.

FERA Table 3.1.1.1 FERA Program Summary Costs for 2025			
FERA Budget Categories	**Authorized Budget**	**Actual Expenses Year-to-Date**	**% of Budget Spent**
Outreach	$877,766	$37,796	4%
Processing / Certification and Verification	$415,053	$11,726	3%
Post Enrollment Verification	$131,069	$2,097	2%
Information/Tech Programming	$30,000	$0	0%
Pilots	$ -	$0	0%
Studies	$24,000	$0	0%
Regulatory Compliance	$19,270	$0	0%
General Administration	$47,068	$9,814	21%
CPUC Energy Division Staff	$4,375	$0	0%
Total Expenses	**$1,548,601**	**$61,434**	**4%**
Subsidies and Benefits	$51,506,652	**$2,143,137**	**4%**
Total Program Costs & Discounts	**$ 53,055,253**	**$2,204,571**	**4%**

For a detailed breakdown of FERA expenditures, see FERA Table 1 in Appendix A.

3.1.2 Provide the FERA Program enrollment rate to date.

FERA Table 3.1.2.1
FERA Enrollment

Participants Enrolled	Eligible Participants[22]	Enrollment Rate
31,985	211,756	15%

For a detailed breakdown of SCE's FERA metrics, see the following Tables in Appendix A:

- **FERA Table 2 – Enrollment Overview**
- **FERA Table 3A – Post-Enrollment Verification**
- **FERA Table 3B – High-Use Verification**
- **FERA Table 4 – Enrollment by County**
- **FERA Table 5 – Recertification**

3.2 FERA Marketing & Outreach

3.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

SCE's FERA outreach aligns closely with CARE initiatives, involving internal partners such as SCE's Consumer Affairs and Corporate Communications, and external agencies like FBOs and CBOs. Through data-driven funnel analysis, SCE continues to strive to achieve a 60% FERA penetration goal. Despite expansive efforts, SCE continues to face challenges in increasing FERA enrollments, achieving only a 15% penetration rate to date. To improve enrollment numbers, SCE will continue to explore other avenues by

[22] On April 15, 2024, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE and FERA Eligible Customers and Related Information. This number reflects estimates of SCE's FERA Eligible Participants for 2024.

engaging with state agencies and implementing more targeted campaigns for hard-to-reach customers.

The changes introduced by SB 1130 may help enroll customers who do not meet the current household limit criteria and allow SCE to promote FERA independently from CARE. However, based on historical performance, the current targets for FERA are high and do not align with past results. Therefore, SCE plans to redefine the current FERA targets in the next application cycle.

Direct Marketing

Direct Mail

SCE targets customers who may be eligible for and benefit from the FERA program. Due to the recent wildfire and windstorm events, SCE paused non-urgent communications, including the February FERA email and direct mail. In February, SCE began implementing a plan to reinstate communications, starting with transactional communications. The plan includes reinstating FERA email and direct mail in March.

Community Outreach & Engagement

See ***Section 2.2.1*** for joint Community Outreach and Engagement with CARE.

Tribal Outreach

See ***Section 1.2.1*** Tribal Outreach.

FERA Partners (Capitation Agencies)

Capitation Agencies	
ESA Leads	N/A
FERA Enrollments	0
FERA Recertifications	N/A

For a detailed breakdown of FERA Capitation Agency expenditures, see FERA Table 6 in Appendix A.

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however, and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

For the Month of February 2025, the CARE/FERA support team(s) received zero recertification complaints for FERA.

3.4 FERA Studies and Pilots

3.4.1 FERA Program Studies

There are no active studies on the FERA program.

3.4.2 FERA Program Pilot

The FERA Nurture Pilot is a strategic telemarketing initiative designed to interact with and educate customers who have received a FERA direct mail letter or email but initially opted not to enroll. The focus of the pilot is to deliver personalized information about the FERA discount and address any specific concerns or issues that customers may have. Launched by SCE, the calling operations of this initiative began on June 19, 2023.

In August 2024, SCE paused pilot efforts due to low customer engagement. This break allows the FERA Operations Team to address SB 1130's impact on the FERA program. SCE is making the necessary system and form changes for SB 1130. Upon implementation on June 1, 2025, the pilot program will focus on reaching customers previously deemed ineligible under the previous FERA requirements.

Appendix A

ESA, CARE, AND FERA PROGRAM TABLES

4 APPENDIX A – ESA, CARE, AND FERA PROGRAM TABLES

4.1 ESA Program Tables

ESA Summary – Expenses Summary

ESA Program – Table 1 – Main (SF, MH) Expenses

ESA Program – Table 2 – Main (SF, MH) Summary

ESA Program – Table 2A – Multifamily Whole Building (MFWB)

ESA Program – Table 2B – Pilot Plus and Pilot Deep

ESA Program – Table 2C – Building Electrification Retrofit Pilot

ESA Program – Table 2D – Clean Energy Homes New Construction Pilot

ESA Program – Table 2E – CSD Leveraging

ESA Program – Table 3A, 3B, 3C, 3D, 3F, 3G & 3H – Energy Savings and Average Bill Savings per Treated Home/Common Area

ESA Program – Table 4A, 4B, 4C, 4D & 4E – Homes/Buildings Treated

ESA Program – Table 5A, 5B, 5C, 5D, 5E & 5F – Program Customer Summary

ESA Program – Table 6 – Expenditures for Pilots and Studies

ESA Program – Table 7 – Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions

ESA Program – Table 8 – Clean Energy Referral, Leveraging, and Coordination

ESA Program – Table 9 – Tribal Outreach

4.2 CARE Program Tables

CARE Program – Table 1 – Program Expenses

CARE Program – Table 2 – Enrollment, Recertification, Attrition, and Penetration

CARE Program – Table 3A & 3B – Post-Enrollment Verification Results (Model & Electric only High Usage)

CARE Program – Table 4 – Enrollment by County

CARE Program – Table 5 – Recertification Results

CARE Program – Table 6 – Capitation Contractors

CARE Program – Table 7 – Expenditures for Pilots and Studies

CARE Program – Table 8 – Disadvantaged Communities Enrollment Rate for Zip Codes

CARE Program – Table 9 – CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC by Zip Code

4.3 FERA Program Tables

FERA Program – Table 1 – Program Expenses

FERA Program – Table 2 – Enrollment, Recertification, and Attrition

FERA Program – Table 3A & 3B – Post-Enrollment Verification Results (Model & Electric only High Usage)

FERA Program – Table 4 – Enrollment by County

FERA Program – Table 5 – Recertification Results

FERA Program – Table 6 – Capitation Contractors

Energy Savings Assistance Program - Expenses Summary
Southern California Edison
Through February 2025

	Authorized Budget			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
ESA Program:	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
ESA Main Program (SF and MH)	$ 65,480,061		$ 65,480,061	$ 3,750,409		$ 3,750,409	$ 6,434,847		$ 6,434,847	10%	0%	10%
ESA Multifamily Whole Building[1][4]	$ 13,230,718		$ 13,230,718	$ 361,732		$ 361,732	$ 753,016		$ 753,016	6%	0%	6%
ESA Pilot Plus and Pilot Deep	$ 3,884,864		$ 3,884,864	$ 117,783		$ 117,783	$ 126,330		$ 126,330	3%	0%	3%
Building Electrification Retrofit Pilot	$ 12,115,651		$ 12,115,651	$ 368,651		$ 368,651	$ 449,516		$ 449,516	4%	0%	4%
Clean Energy Homes New Construction Pilot[2]	$ 1,661,000		$ 1,661,000	$ 21,469		$ 21,469	$ 31,776		$ 31,776	2%	0%	2%
Single Point of Contact (SPOC) - MFWB	$ 171,929		$ 171,929	$ 8,186		$ 8,186	$ 17,534		$ 17,534	10%	0%	10%
SASH/MASH Unspent Funds[3]	$ 6,159,288		$ 6,159,288	$ -		$ -	$ -		$ -	0%	0%	0%
ESA Program TOTAL	**$ 102,703,511**		**$ 102,703,511**	**$ 4,628,229**		**$ 4,628,229**	**$ 7,813,020**		**$ 7,813,020**	**8%**	**0%**	**8%**

[1] YTD Expense does not include $1,205,806.25 Co-Funding Agreement payment to SDG&E (lead utility). Expenses will be reported as they are incurred.

[2] Reflects the revised budget approved in AL 4664-E, December 15, 2021.

[3] OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for 'cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers,' as set forth in Public Utilities Code Section 2852(c)(3)." SCE and Pacific Gas and Electric (PG&E) submitted a joint Advice Letter 5106-E for the disposal of the unspent funds from the SASH and MASH programs to the ESA program on September 20, 2023. AL 5106-E was approved on October 20, 2023. Transfer of unspent MASH and SASH program funds from California Solar Initiative Program Balancing Account (CSIPBA) was completed November 2023.

[4] YTD adjusted to separate out SPOC costs as it is reported on row 12 and includes administrative costs previously not included.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 1 - Main (SF, MH) Expenses
Southern California Edison
Through February 2025

Appliances	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
ESA Program:	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
Energy Efficiency	$ 56,093,647		$ 56,093,647						$ -			
Appliances			$ -	$ 1,001,132		$ 1,001,132	$ 2,199,522		$ 2,199,522			
Domestic Hot Water			$ -	$ 410,706		$ 410,706	$ 502,093		$ 502,093			
Enclosure			$ -	$ 4,228		$ 4,228	$ 5,937		$ 5,937			
HVAC			$ -	$ 580,710		$ 580,710	$ 904,634		$ 904,634			
Maintenance			$ -	$ 18,576		$ 18,576	$ 33,471		$ 33,471			
Lighting			$ -	$ 121,985		$ 121,985	$ 169,524		$ 169,524			
Miscellaneous			$ -	$ 182,482		$ 182,482	$ 267,197		$ 267,197			
Customer Enrollment			$ -	$ 684,436		$ 684,436	$ 1,072,618		$ 1,072,618			
In Home Education			$ -	$ 135,317		$ 135,317	$ 216,262		$ 216,262			
Pilot			$ -	$ -		$ -	$ -		$ -			
Energy Efficiency TOTAL	**$ 56,093,647**	**$ -**	**$ 56,093,647**	**$ 3,139,570**	**$ -**	**$ 3,139,570**	**$ 5,371,258**	**$ -**	**$ 5,371,258**	**10%**		**10%**
Training Center	$ 450,488		$ 450,488	$ 201,412		$ 201,412	$ 201,412		$ 201,412	45%		45%
Workforce Education and Training	$ -		$ -	$ -		$ -	$ -		$ -	0%		0%
Inspections	$ 950,922		$ 950,922	$ 53,215		$ 53,215	$ 78,523		$ 78,523	8%		8%
Marketing and Outreach	$ 2,539,025		$ 2,539,025	$ (62,651)		$ (62,651)	$ (39,185)		$ (39,185)	-2%		-2%
Studies	$ 92,500		$ 92,500	$ (3,492)		$ (3,492)	$ (3,492)		$ (3,492)	-4%		-4%
Regulatory Compliance	$ 821,669		$ 821,669	$ 54,594		$ 54,594	$ 127,321		$ 127,321	15%		15%
General Administration[2]	$ 4,480,231		$ 4,480,231	$ 366,041		$ 366,041	$ 697,291		$ 697,291	16%		16%
CPUC Energy Division	$ 51,579		$ 51,579	$ 1,718		$ 1,718	$ 1,718		$ 1,718	3%		3%
Administration Subtotal	$ 9,386,414		$ 9,386,414	$ 610,838		$ 610,838	$ 1,063,588		$ 1,063,588	11%		11%
TOTAL PROGRAM COSTS	**$ 65,480,061**		**$ 65,480,061**	**$ 3,750,409**		**$ 3,750,409**	**$ 6,434,847**		**$ 6,434,847**	**10%**		**10%**
Funded Outside of ESA Program Budget												
Indirect Costs				$ 136,277		$ 136,277	$ 267,646		$ 267,646			
NGAT Costs						$ -			$ -			

ESA Program Administrative Expenses[3]												
Administrative Expenses[4]							$ 501,476		$ 501,476			
Total Program Costs							$ 6,434,847		$ 6,434,847			
% of Administrative Spend									8%			

[1] Budget authorized in D.21-06-015, Attachment 1.

[2] General Administration budget includes 10% of MFWB budget for IOU expenses.

[3] D.21-06-015, OP 112 - "Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy efficiency program."

[4] Administrative Expenses adjusted to be consistent with the Energy Efficiency program administrative costs categories.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2 - Main (SF, MH) Summary
Southern California Edison
Through February 2025

			ESA Main Program (Summary) Total							
				Year-To-Date Completed & Expensed Installation						
Measures	**Basic**	**Plus**	**Units**	**Quantity Installed**	**kWh [2] (Annual)**	**kW [2] (Annual)**	**Therms [2] (Annual)**	**Expenses ($)**	**% of Expenditure**
Appliances									
Clothes Dryer	N/A	N/A	Each						0%
Dishwasher	x		Each	3	169	(0)	-	1,375	0%
Freezer	x		Each	210	178,080	21	-	215,919	4%
High Efficiency Clothes Washer	x		Home	3	283	0	-	3,782	0%
Induction Cooking Appliance-FS	N/A	N/A	Each						0%
Microwave	N/A	N/A	Each						0%
Refrigerator	x		Home	1,531	683,774	82	-	1,978,446	37%
Domestic Hot Water									
Combined Showerhead/TSV	x		Each	8	-	-	-	392	0%
Faucet Aerator	N/A	N/A	Home						0%
Heat Pump Water Heater	N/A	N/A	Each						0%
Heat Pump Water Heater - Electric	x		Each	70	115,334	14	-	300,800	6%
Heat Pump Water Heater - Gas	x		Each	45	(70,038)	(4)	7,975	200,168	4%
Heat Pump Water Heater - Propane	x		Each						0%
Low-Flow Showerhead	N/A	N/A	Home						0%
Solar Water Heating	N/A	N/A	Home						0%
Other Domestic Hot Water	x		Home	4	-	-	-	48	0%
Tankless Water Heater	N/A	N/A	Each						0%
Thermostatic Shower Valve	x		Each	5	132	0	-	590	0%
Thermostatic Shower Valve Combined Showerhead	N/A	N/A	Each						0%
Thermostatic Tub Spout/Diverter	N/A	N/A	Each						0%
Water Heater Repair	N/A	N/A	Each						0%
Water Heater Replacement	N/A	N/A	Each						0%
Water Heater Tank and Pipe Insulation	x		Home	1	-	-	-	95	0%
Enclosure									
Air Sealing	x		Home	6	98	0	-	264	0%
Attic Insulation	x		Home	2	430	0	-	3,099	0%
Attic Insulation CAC NonElect Heat	x		Home	379	316	0	45	2,574	0%
Caulking	x		Home						0%
Diagnostic Air Sealing	N/A	N/A	Home						0%
Floor Insulation	N/A	N/A	Home						0%
Minor Home Repairs	N/A	N/A	Home						0%
HVAC									
Central A/C Replacement		x	Home	44	14,344	2	-	282,658	5%
Central Heat Pump-FS (propane or gas space)	N/A	N/A	Each						0%
Duct Test and Seal	x		Home	53	-	-	-	21,235	0%
Energy Efficient Fan Control		x	Home						0%
Evaporative Cooler (Installation)		x	Home	318	131,835	20	-	404,717	8%
Evaporative Cooler (Replacement)		x	Home						0%
Furnace Repair	N/A	N/A	Home						0%
Furnace Replacement	N/A	N/A	Home						0%
Heat Pump Replacement		x	Home	4	4,804	2	-	66,900	1%
Heat Pump Replacement - CAC Gas		x	Each	5	(3,793)	5	-	24,898	0%
Heat Pump Replacement - CAC Propane		x	Each						0%
High Efficiency Forced Air Unit (HE FAU)	N/A	N/A	Home						0%
High Efficiency Forced Air Unit (HE FAU) - Early Replacement	N/A	N/A	Home						0%
High Efficiency Forced Air Unit (HE FAU) - On Burnout	N/A	N/A	Home						0%
Portable A/C		x	Each	3	(2,583)	(3)	-	1,098	0%
Prescriptive Duct Sealing	N/A	N/A	Home						0%
Removed - A/C Time Delay	N/A	N/A	Home						0%
Removed - FAU Standing Pilot Conversion	N/A	N/A	Each						0%
Room A/C Replacement		x	Home	9	(340)	(0)	-	7,336	0%
Smart Thermostat	x		Home	329	72,158	-	-	95,792	2%
Wholehouse Fan	N/A	N/A	Each						0%
Maintenance									
Central A/C Tune up		x	Home	152	4,358	4	(1)	20,506	0%
Furnace Clean and Tune	N/A	N/A	Home						0%
HVAC Air Filter Service		x	Each	31	245	0	-	2,064	0%
Condenser Coil Cleaning		x	Each						0%
Evaporative Cooler - Maint Functioning		x	Each	34	-	-	-	9,678	0%
Evaporative Cooler - Maint Non-Functioning		x	Each	3	462	1	-	1,223	0%
Evaporative Cooler Maintenance		x	Home						0%
Evaporator Coil		x	Each						0%
Fan Control Adjust		x	Each						0%
Range Hood	N/A	N/A	Home						0%
Refrigerant Charge Adjustment		x	Each						0%
Lighting									
Exterior Hard wired LED fixtures	x		Each	229	3,344	-	-	18,903	0%
LED A-Lamps	x		Each	18,761	381,093	47	(6,833)	149,192	3%
LED R/BR Lamps	x		Each	135	1,930	0	(38)	1,429	0%
Removed - Interior Hard wired LED fixtures	N/A	N/A	Each						0%
Removed - LED Night Light	N/A	N/A	Each						0%
Removed - LED Torchiere	N/A	N/A	Each						0%
Removed - Occupancy Sensor	N/A	N/A	Each						0%
Miscellaneous									
Air Purifier	N/A	N/A	Home						0%
CO and Smoke Alarm	N/A	N/A	Each						0%
Cold Storage	N/A	N/A	Each						0%
Comprehensive Home Health and Safety Check-up	N/A	N/A	Home						0%
Pool Pumps	x		Home	66	41,041	13	-	90,515	2%
Smart Strip	N/A	N/A	Home						0%
Smart Strip Tier II	x		Each	3,560	497,764	102	(8,655)	176,682	3%
Pilots									
									0%
Customer Enrollment									
ESA Outreach & Assessment			Home	6,654				$ 1,072,618	20%
ESA In-Home Energy Education			Home	6,621				$ 216,262	4%
Total Savings/Expenditures					**2,055,239**	**306.76**	**(7,506.98)**	**$ 5,371,258**	**100%**
Total Households Weatherized [6]				2					

Households Treated			**Total**	
- Single Family Households Treated			Home	5,519
- Mobile Homes Treated			Home	717
Total Number of Households Treated			Home	**6,236**
# Eligible Households to be Treated for PY[7]			Home	**59,512**
% of Households Treated			%	10%
- Master-Meter Households Treated			Home	277

	Year to Date Expenses[8]			
ESA Program - Main	**Electric**	**Gas**	**Total**	
Administration [9]	$ -		$ -	
Direct Implementation (Non-Incentive)	$ -		$ -	
Direct Implementation	$5,371,258		$ 5,371,258	*<<Includes measures costs*
TOTAL ESA Main COSTS	$5,371,258	$ -	$ 5,371,258	

[1] Savings are based on DNV/GL Impact Evaluation Program Years 2015-2017 for measures studied by that evaluation. Savings for all other measures are based on SCE or Statewide Work

[2] Other Domestic Hot Water includes Faucet Aerators and Low Flow Showerheads.

[3] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty.

[4] Attic insulation for homes not heated by electricity or IOU-provided natural gas. Must have central AC.

[5] SCE performs Duct Test and Seal only as required by Title 24 as part of HVAC replacements. Costs and savings are embedded in the HVAC costs and savings.

[6] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.

[7] Based on authorized 2024 Program Year budget approved in CPUC Decision 21-06-015 (June 13, 2021).

[8] Total ESA Main YTD expenses are reported in ESA Table 1.

[9] Please see ESA Table 1 for Administration Costs.

NOTE: Any measures noted as 'New' have been added during the course of this program year.
NOTE: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2A - Multifamily Whole Building
Southern California Edison
Through February 2025

Table 2A-1 ESA Program - Multifamily Whole Building[4,8]
Year-To-Date Completed & Expensed Installation

Measures[1]	Units (of Measure such as "each")	Measure Type (In-unit vs Common Area)	Quantity Installed	Number of Units for Cap-kBTUh and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances									
High Efficiency Clothes Washer	Each	In-Unit	-		-	-	-	$ -	0.00%
Refrigerator	Each	In-Unit	-		-	-	-	$ -	0.00%
-	-				-	-	-	$ -	
Domestic Hot Water									
New: Non-Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
New: Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Storage Water Heater	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Tankless Water Heater	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Heat Pump Water Heater	kW	CAM/WB	-		-	-	-	$ -	0.00%
Demand Control DHW Recirculation Pump	Each	CAM/WB	-		-	-	-	$ -	0.00%
Low flow Showerhead	Each	CAM/WB	-		-	-	-	$ -	0.00%
Faucet Aerator	Each	CAM/WB	-		-	-	-	$ -	0.00%
Thermostatic Tub Spout/Diverter	Each	In-Unit	-		-	-	-	$ -	0.00%
Thermostatic Shower Valve	Each	In-Unit							0.00%
Water Heater Tank and Pipe Insulation	Household	In-Unit	-		-	-	-	$ -	0.00%
Water Heater Repair/Replacement	Household	In-Unit	-		-	-	-	$ -	0.00%
Heat Pump Water Heater	Each	In-Unit	-		-	-	-	$ -	0.00%
Hot Water Pipe Insulation	Each	CAM/WB	-		-	-	-	$ -	0.00%
Boiler Controls	Each	CAM/WB	-		-	-	-	$ -	0.00%
					-	-	-	$ -	
Envelope									
Attic Insulation	Sq Ft	CAM/WB	-		-	-	-	$ -	0.00%
Wall Insulation Blow-in	Sq Ft	CAM/WB	-		-	-	-	$ -	0.00%
Windows	Sq Ft	CAM/WB	-		-	-	-	$ -	0.00%
Window Film	Sq Ft	CAM/WB	-		-	-	-	$ -	0.00%
Air Sealing	Household	In-Unit	-		-	-	-	$ -	0.00%
Attic Insulation	Household	In-Unit	-		-	-	-	$ -	0.00%
HVAC									
Air Conditioners Split System	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
Heat Pump Split System	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
New: Packaged Air Conditioner	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
Package Terminal A/C	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
Package Terminal Heat Pump	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
Furnace Replacement	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Space Heating Boiler	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Smart Thermostats	Each	In-Unit	-		-	-	-	$ -	0.00%
Furnace Repair/Replacement	Each	In-Unit	-		-	-	-	$ -	0.00%
Central A/C Replacement	Each	In-Unit	-		-	-	-	$ -	0.00%
High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit	-		-	-	-	$ -	0.00%
Portable A/C	Each	In-Unit	-		-	-	-	$ -	0.00%
Central A/C Tune up	Each	In-Unit	-		-	-	-	$ -	0.00%
Blower Motor Retrofit	Each	CAM/WB	-		-	-	-	$ -	0.00%
Efficient Fan Controller	Each	CAM/WB	-		-	-	-	$ -	0.00%
							-		
Lighting									
Interior LED Lighting	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior TLED Type A Lamps	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior TLED Type C Lamps	Each	CAM/WB	-		-	-	-	$ -	0.00%
New: LED T8 Lamp - Interior	Each	CAM/WB	-		-	-	-	$ -	0.00%
New: LED T8 Lamp - Exterior	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior LED Fixture	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior LED Screw-in	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior LED Exit Sign	Each	CAM/WB	-		-	-	-	$ -	0.00%
Exterior LED Lighting	Each	CAM/WB	-		-	-	-	$ -	0.00%
New: LED Parking Garage Fixtures	Each	CAM/WB	-		-	-	-	$ -	0.00%
LED Exterior Wall or Pole Mounted Fixture	Each	CAM/WB	-		-	-	-	$ -	0.00%
LED Corn Lamp for Exterior Wall or Pole Mounted	Each	CAM/WB	-		-	-	-	$ -	0.00%
Exterior LED Lighting - Pool	Each	CAM/WB	-		-	-	-	$ -	0.00%
Wall or Ceiling Mounted Occupancy Sensor	Each	CAM/WB	-		-	-	-	$ -	0.00%
LED Diffuse A-Lamps	Each	In-Unit	-		-	-	-	$ -	0.00%
LED Reflector Bulbs	Each	In-Unit	-		-	-	-	$ -	0.00%
							-		
Miscellaneous									
Tier-2 Smart Power Strip	Each	In-Unit	-		-	-	-	$ -	0.00%
Variable Speed Pool Pump	Each	CAM/WB	-		-	-	-	$ -	0.00%
Smart Power Strip Tier II	Each	CAM/WB	-		-	-	-	$ -	0.00%
Cold Storage	Each	In-Unit	-		-	-	-	$ -	0.00%
Air Purifier	Home	In-Unit	-		-	-	-	$ -	0.00%
CO and Smoke Alarm	Each	In-Unit	-		-	-	-	$ -	0.00%
CO and Smoke Alarm	Each	CAM/WB	-		-	-	-	$ -	0.00%
Minor Repair	Each	CAM/WB	-		-	-	-	$ -	0.00%
							-		
Electrification									
New - Central Heat Pump-FS (propane or gas space)	Each	In-Unit	-		-	-	-	$ -	0.00%
Heat Pump Clothes Dryer - FS	Each	In-Unit	-		-	-	-	$ -	0.00%
Induction Cooktop - FS	Each	In-Unit	-		-	-	-	$ -	0.00%
Ductless Mini-split Heat Pump - FS	Each	In-Unit	-		-	-	-	$ -	0.00%
Heat Pump Water Heater - FS	Each	In-Unit	-		-	-	-	$ -	0.00%
Heat Pump Pool Heater - FS	Each	CAM/WB	-		-	-	-	$ -	0.00%
Ductless Mini Split - FS	Each	CAM/WB	-		-	-	-	$ -	0.00%
Heat Pump Water Heater - FS	Each	CAM/WB	-		-	-	-	$ -	0.00%
Customer Enrollment									
ESA Outreach & Assessment	Household	In-Unit	-					$ -	0.00%
ESA In-Home Energy Education	Household	In-Unit	-					$ -	0.00%
Project Completion									
CAM Completion	Property	CAM/WB							
Ancillary Services									
Audit									0.00%
Total				-	-	-	-	$ -	0.00%

Multifamily Properties Treated	Number
Total Number of Multifamily Properties Treated[2]	0
Subtotal of Master-metered Multifamily Properties Treated	0
Total Number of Multifamily Tenant Units w/in Properties Treated[3]	0
Total Number of buildings w/in Properties Treated	0

Multifamily Properties Treated (In-Unit)	Number
Total Number of households individually treated (in-unit)	-

ESA Program - MFWB	Year to Date Expenses[6] Electric	Gas	Total
Administration	$ -	$ -	$ -
Direct Implementation (Non-Incentive)	$ -	$ -	$ -
Direct Implementation	$ -	$ -	$ -
SPOC	$ -	$ -	$ -
TOTAL MFWB COSTS	$ -	$ -	$ -

<<Includes measures costs

Table 2A-2 ESA Program - Multifamily Whole Building (IOU)[8]
Year-To-Date Completed & Expensed Installation

Measures[1]	Units (of Measure such as "each")	Measure Type (In-unit vs Common Area)	Quantity Installed	Number of Units for Cap-kBTUh and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances									
High Efficiency Clothes Washer	Each	In-Unit	-		-	-	-	$ -	0.00%
Refrigerator	Each	In-Unit	-		-	-	-	$ -	0.00%
-	-				-	-	-	$ -	
Domestic Hot Water									
New: Non-Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
New: Condensing Domestic Hot Water Boiler	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Storage Water Heater	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Tankless Water Heater	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Heat Pump Water Heater	kW	CAM/WB	-		-	-	-	$ -	0.00%
Demand Control DHW Recirculation Pump	Each	CAM/WB	-		-	-	-	$ -	0.00%
Low flow Showerhead	Each	CAM/WB	-		-	-	-	$ -	0.00%
Faucet Aerator	Each	CAM/WB	-		-	-	-	$ -	0.00%
Thermostatic Tub Spout/Diverter	Each	In-Unit	-		-	-	-	$ -	0.00%
Thermostatic Shower Valve	Each	In-Unit							0.00%
Water Heater Tank and Pipe Insulation	Household	In-Unit	-		-	-	-	$ -	0.00%
Water Heater Repair/Replacement	Household	In-Unit	-		-	-	-	$ -	0.00%
Heat Pump Water Heater	Each	In-Unit	-		-	-	-	$ -	0.00%
Hot Water Pipe Insulation	Each	CAM/WB	-		-	-	-	$ -	0.00%
Boiler Controls	Each	CAM/WB	-		-	-	-	$ -	0.00%
					-	-	-	$ -	
Envelope									
Attic Insulation	Sq Ft	CAM/WB	-		-	-	-	$ -	0.00%
Wall Insulation Blow-in	Sq Ft	CAM/WB	-		-	-	-	$ -	0.00%
Windows	Sq Ft	CAM/WB	-		-	-	-	$ -	0.00%
Window Film	Sq Ft	CAM/WB	-		-	-	-	$ -	0.00%
Air Sealing	Household	In-Unit	-		-	-	-	$ -	0.00%
Attic Insulation	Household	In-Unit	-		-	-	-	$ -	0.00%
HVAC									
Air Conditioners Split System	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
Heat Pump Split System	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
New: Packaged Air Conditioner	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
Package Terminal A/C	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
Package Terminal Heat Pump	Cap-Tons	CAM/WB	-		-	-	-	$ -	0.00%
Furnace Replacement	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Space Heating Boiler	Cap-kBtuh	CAM/WB	-		-	-	-	$ -	0.00%
Smart Thermostats	Each	In-Unit	-		-	-	-	$ -	0.00%
Furnace Repair/Replacement	Each	In-Unit	-		-	-	-	$ -	0.00%
Central A/C Replacement	Each	In-Unit	-		-	-	-	$ -	0.00%
High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit	-		-	-	-	$ -	0.00%
Portable A/C	Each	In-Unit	-		-	-	-	$ -	0.00%
Central A/C Tune up	Each	In-Unit	-		-	-	-	$ -	0.00%
Blower Motor Retrofit	Each	CAM/WB	-		-	-	-	$ -	0.00%
Efficient Fan Controller	Each	CAM/WB	-		-	-	-	$ -	0.00%
							-		
Lighting									
Interior LED Lighting	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior TLED Type A Lamps	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior TLED Type C Lamps	Each	CAM/WB	-		-	-	-	$ -	0.00%
New: LED T8 Lamp - Interior	Each	CAM/WB	-		-	-	-	$ -	0.00%
New: LED T8 Lamp - Exterior	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior LED Fixture	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior LED Screw-in	Each	CAM/WB	-		-	-	-	$ -	0.00%
Interior LED Exit Sign	Each	CAM/WB	-		-	-	-	$ -	0.00%
Exterior LED Lighting	Each	CAM/WB	-		-	-	-	$ -	0.00%
New: LED Parking Garage Fixtures	Each	CAM/WB	-		-	-	-	$ -	0.00%
LED Exterior Wall or Pole Mounted Fixture	Each	CAM/WB	-		-	-	-	$ -	0.00%
LED Corn Lamp for Exterior Wall or Pole Mounted	Each	CAM/WB	-		-	-	-	$ -	0.00%
Exterior LED Lighting - Pool	Each	CAM/WB	-		-	-	-	$ -	0.00%
Wall or Ceiling Mounted Occupancy Sensor	Each	CAM/WB	-		-	-	-	$ -	0.00%
LED Diffuse A-Lamps	Each	In-Unit	-		-	-	-	$ -	0.00%
LED Reflector Bulbs	Each	In-Unit	-		-	-	-	$ -	0.00%
							-		
Miscellaneous									
Tier-2 Smart Power Strip	Each	In-Unit	-		-	-	-	$ -	0.00%
Variable Speed Pool Pump	Each	CAM/WB	-		-	-	-	$ -	0.00%
Smart Power Strip Tier II	Each	CAM/WB	-		-	-	-	$ -	0.00%
Cold Storage	Each	In-Unit	-		-	-	-	$ -	0.00%
Air Purifier	Home	In-Unit	-		-	-	-	$ -	0.00%
CO and Smoke Alarm	Each	In-Unit	-		-	-	-	$ -	0.00%
CO and Smoke Alarm	Each	CAM/WB	-		-	-	-	$ -	0.00%
Minor Repair	Each	CAM/WB	-		-	-	-	$ -	0.00%
							-		
Electrification									
New - Central Heat Pump-FS (propane or gas space)	Each	In-Unit	-		-	-	-	$ -	0.00%
Heat Pump Clothes Dryer - FS	Each	In-Unit	-		-	-	-	$ -	0.00%
Induction Cooktop - FS	Each	In-Unit	-		-	-	-	$ -	0.00%
Ductless Mini-split Heat Pump - FS	Each	In-Unit	-		-	-	-	$ -	0.00%
Heat Pump Water Heater - FS	Each	In-Unit	-		-	-	-	$ -	0.00%
Heat Pump Pool Heater - FS	Each	CAM/WB	-		-	-	-	$ -	0.00%
Ductless Mini Split - FS	Each	CAM/WB	-		-	-	-	$ -	0.00%
Heat Pump Water Heater - FS	Each	CAM/WB	-		-	-	-	$ -	0.00%
~~Customer Enrollment - In Unit~~									
ESA Outreach & Assessment	Household	In-Unit	-					$ -	0.00%
ESA In-Home Energy Education	Household	In-Unit	-					$ -	0.00%
Project Completion									
CAM Completion	Property	CAM/WB							
Ancillary Services									
Audit4									0.00%
Total	-		-	-	-	-	-	$ -	0.00%

Multifamily Properties Treated	Number
Total Number of Multifamily Properties Treated[2]	0
Subtotal of Master-metered Multifamily Properties Treated	0
Total Number of Multifamily Tenant Units w/in Properties Treated[3]	0
Total Number of buildings w/in Properties Treated	0

Multifamily Properties Treated (In-Unit)	Number
Total Number of households individually treated (in-unit)	-

ESA Program - MFWB	Year to Date Expenses[6] Electric	Gas	Total
Administration	$ 34,926	$ -	$ 34,926
Direct Implementation (Non-Incentive)	$ 430,810	$ -	$430,810
Direct Implementation	$ 287,280	$ -	$287,280
SPOC	$ 17,534	$ -	$ 17,534
TOTAL MFWB COSTS	$ 770,550	$ -	$770,550

<<Includes measures costs

[1] Measures are customized by each IOU, see 'Table 2B-1, Eligible Measures List'. Measures list may change based on available information on both costs and benefits and may vary across climate zones. Each IOU should fill out Table 2B as it pertains to their program. Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures. PG&E inadvertently misreported the number of DHW, Furnace, and Window installations in August that the quantities were reported in system output (kBtu) for DHW and Furance, and in sqft sizes for Windows. These totals have been corrected in this month's report.

[2] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings. 2021.

[3] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.

[4] Commissioning costs, as allowable per the Decision, are included in measures total cost unless otherwise noted.

[5] Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022, modified by D.17-12-009, where 65% of tenants are income eligible based (at or below 200% of the Federal Poverty Guidelines).

[6] Total MFWB YTD expenses are reported in ESA Table 2A.

[7] Measure type column added to identify if a measure is for in-unit or common area/whole building because they use different workpaper savings.

[8] According to SDG&E, Southern MFWB data for January and February will be included in the March 2025 monthly report. This delay is attributed to the processing of 2024 closeout activities, system configuration issues, and the initiation of SDG&E's system migration process.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
NOTE: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.

Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep
Southern California Edison
Through February 2025

		ESA Program - Pilot Plus						ESA Program - Pilot Deep					
		Year-To-Date Completed & Expensed Installation						Year-To-Date Completed & Expensed Installation					
Measures	**Units**	**Quantity Installed**	**kWh (Annual)**	**kW (Annual)**	**Therms (Annual)**	**Expenses ($)**	**% of Expenditure**	**Measures**	**Units**	**Quantity Installed**	**kWh (Annual)**	**kW (Annual)**	**Therms (Annual)**	**Expenses ($)**	**% of Expenditure**
Appliances								**Appliances**							
Energy Star Chest Freezer: 14-18 cf	Each	-	-	-	-	$ -	0%	Energy Star Chest Freezer: 14-18 cf	Each						
Energy Star Chest Freezer: 20-22 cf	Each	-	-	-	-	$ -	0%	Energy Star Chest Freezer: 20-22 cf	Each						
Energy Star Chest Freezer: 5-9 cf	Each	-	-	-	-	$ -	0%	Energy Star Chest Freezer: 5-9 cf	Each						
Energy Star Qualified Clothes Washer	Each	-	-	-	-	$ -	0%	Energy Star Qualified Clothes Washer	Each						
HP Washer/Dryer Combo Unit	Each	-	-	-	-	$ -	0%	HP Washer/Dryer Combo Unit	Each						
Energy Star Qualified Dishwashers	Each	-	-	-	-	$ -	0%	Energy Star Qualified Dishwashers	Each						
Energy Star Qualified Refrigerators - Large 20+ cf	Each	-	-	-	-	$ -	0%	Energy Star Qualified Refrigerators - Large 20+ cf	Each						
Energy Star Qualified Refrigerators - Medium 17 -	Each	-	-	-	-	$ -	0%	Energy Star Qualified Refrigerators - Medium 17 - 19 cf	Each						
Energy Star Qualified Refrigerators - Small 14-16	Each	-	-	-	-	$ -	0%	Energy Star Qualified Refrigerators - Small 14-16 cf	Each						
Energy Star Upright Freezer: 13.5-15 cf	Each	-	-	-	-	$ -	0%	Energy Star Upright Freezer: 13.5-15 cf	Each						
Energy Star Upright Freezer: 16-18 cf	Each	-	-	-	-	$ -	0%	Energy Star Upright Freezer: 16-18 cf	Each						
Energy Star Upright Freezer: 20-22 cf	Each	-	-	-	-	$ -	0%	Energy Star Upright Freezer: 20-22 cf	Each						
Cooling Measures								**Cooling Measures**							
Energy Star Qualified Ceiling Fans	Each	-	-	-	-	$ -	0%	Energy Star Qualified Ceiling Fans	Each						
Whole House Fan	Each	-	-	-	-	$ -	0%	Whole House Fan	Each	4.00	940.00	0.464	-2.44	$ 11,076	8.95%
Evaporative cooler installation 3,000 CFM	Each	-	-	-	-	$ -	0%	Evaporative cooler installation 3,000 CFM	Each						
Evaporative cooler installation 4,000 CFM	Each	-	-	-	-	$ -	0%	Evaporative cooler installation 4,000 CFM	Each						
Evaporative cooler installation 5,000 CFM	Each	-	-	-	-	$ -	0%	Evaporative cooler installation 5,000 CFM	Each						
Replace Room AC with Energy Start Qualified	Each	-	-	-	-	$ -	0%	Replace Room AC with Energy Start Qualified RAC - 10k	Each						
Replace Room AC with Energy Start Qualified	Each	-	-	-	-	$ -	0%	Replace Room AC with Energy Start Qualified RAC - 12k	Each						
Replace Room AC with Energy Start Qualified	Each	-	-	-	-	$ -	0%	Replace Room AC with Energy Start Qualified RAC - 15k	Each						
Replace Room AC with Energy Start Qualified	Each	-	-	-	-	$ -	0%	Replace Room AC with Energy Start Qualified RAC - 6-8k	Each						
Domestic Hot Water								**Domestic Hot Water**							
Faucet Aerator	Each	-	-	-	-	$ -	0%	Faucet Aerator	Each						
Low-Flow Showerhead - Handheld	Each	-	-	-	-	$ -	0%	Low-Flow Showerhead - Handheld	Each						
Low-Flow Showerhead - Regular	Each	-	-	-	-	$ -	0%	Low-Flow Showerhead - Regular	Each						
Energy Star HE Gas Storage Water Heater - 40G	Each	-	-	-	-	$ -	0%	Energy Star HE Gas Storage Water Heater - 40G	Each						
Energy Star HE Gas Storage Water Heater - 50G	Each	-	-	-	-	$ -	0%	Energy Star HE Gas Storage Water Heater - 50G	Each						
Replace existing electric W/H with HP Water	Each	-	-	-	-	$ -	0%	Replace existing electric W/H with HP Water Heater - 40G	Each						
Replace existing electric W/H with HP Water	Each	-	-	-	-	$ -	0%	Replace existing electric W/H with HP Water Heater - 50G	Each	1.00	0.00	0.000	0.00	$ 3,164	2.56%
Replace existing electric W/H with HP Water	Each	-	-	-	-	$ -	0%	Replace existing electric W/H with HP Water Heater - 80G	Each						
Replace with Solar Water Heating w/storage back	Each	-	-	-	-	$ -	0%	Replace with Solar Water Heating w/storage back up	Each						
Replace with Solar Water Heating w/tankless back	Each	-	-	-	-	$ -	0%	Replace with Solar Water Heating w/tankless back up	Each						
Replace with Tankless Water Heater	Each	-	-	-	-	$ -	0%	Replace with Tankless Water Heater	Each						
Thermostatic Shower Valve	Each	-	-	-	-	$ -	0%	Thermostatic Shower Valve	Each						
Thermostatic Tub Spout/Diverter	Each	-	-	-	-	$ -	0%	Thermostatic Tub Spout/Diverter	Each						
Water Heater - Repair water leak - NTE $300	T&M	-	-	-	-	$ -	0%	Water Heater - Repair water leak - NTE $300	T&M						
Water Heater Blanket	Each	-	-	-	-	$ -	0%	Water Heater Blanket	Each						
Water Heater Pipe Insulation	Each	-	-	-	-	$ -	0%	Water Heater Pipe Insulation	Each	3.00	0.00	0.000	0.00	$ 87	0.07%
Enclosure								**Enclosure**							
Attic Cover Replacement	Each	-	-	-	-	$ -	0%	Attic Cover Replacement	Each						
Attic Insulation, Add R-11	Per Square	-	-	-	-	$ -	0%	Attic Insulation, Add R-11	Per Square						
Attic Insulation, Add R-19	Per Square	-	-	-	-	$ -	0%	Attic Insulation, Add R-19	Per Square	3109.00	459.23		71.85	$ 6,529	5.28%
Attic Insulation, Add R-30	Per Square	-	-	-	-	$ -	0%	Attic Insulation, Add R-30	Per Square	1300.00	0.00		0.00	$ 2,795	2.26%
Attic Insulation, Add R-38	Per Square	-	-	-	-	$ -	0%	Attic Insulation, Add R-38	Per Square	3333.00	2444.06		84.40	$ 7,333	5.93%
Attic Insulation, Add R-49	Per Square	-	-	-	-	$ -	0%	Attic Insulation, Add R-49	Per Square						
Caulking	Per Linear	-	-	-	-	$ -	0%	Caulking	Per Linear						
Cover Plate Gaskets	Per Home	-	-	-	-	$ -	0%	Cover Plate Gaskets	Per Home						
Duct Sealing - 120 Minutes	Per System	-	-	-	-	$ -	0%	Duct Sealing - 120 Minutes	Per System	1.00	554.36		45.37	$ 380	0.31%
Duct Sealing - 60 Minutes	Per System	-	-	-	-	$ -	0%	Duct Sealing - 60 Minutes	Per System						
Duct Sealing - 90 Minutes	Per System	-	-	-	-	$ -	0%	Duct Sealing - 90 Minutes	Per System						
Floor Insulation, Add R-19	Per Square	-	-	-	-	$ -	0%	Floor Insulation, Add R-19	Per Square						
Glass Replacement	Per Square	-	-	-	-	$ -	0%	Glass Replacement	Per Square						
High Efficiency Windows	Per Square	-	-	-	-	$ -	0%	High Efficiency Windows	Per Square	894.00	3631.19		94.47	$ 50,500	40.81%
High-Performance Cool Roofs	Per Square	-	-	-	-	$ -	0%	High-Performance Cool Roofs	Per Square						
Insulated Exterior Doors	Per Door	-	-	-	-	$ -	0%	Insulated Exterior Doors	Per Door						
Kitchen Exhaust Dampers	Each	-	-	-	-	$ -	0%	Kitchen Exhaust Dampers	Each						
Minor Home / Envelop Repairs - NTE $600	T&M	-	-	-	-	$ -	0%	Minor Home / Envelop Repairs - NTE $600	T&M						
Prescriptive Duct Sealing (No HVAC Replacement)	Per System	-	-	-	-	$ -	0%	Prescriptive Duct Sealing (No HVAC Replacement)	Per System						
Radiant Barriers	Per Square	-	-	-	-	$ -	0%	Radiant Barriers	Per Square						
Room AC/Evaporative Cooler Cover	Each	-	-	-	-	$ -	0%	Room AC/Evaporative Cooler Cover	Each						
Wall Insulation, Add R-13	Per Square	-	-	-	-	$ -	0%	Wall Insulation, Add R-13	Per Square						
Weather-stripping	Per Linear	-	-	-	-	$ -	0%	Weather-stripping	Per Linear	180.00	358.92		211.70	$ 1,035	0.84%
Window Film (Tint)	Per Square	-	-	-	-	$ -	0%	Window Film (Tint)	Per Square						
HVAC								**HVAC**							
Duct Insulation (R-6)	Per Linear	-	-	-	-	$ -	0%	Duct Insulation (R-6)	Per Linear						
Duct Repair	Each	-	-	-	-	$ -	0%	Duct Repair	Each						
Duct Replacement	Per Linear	-	-	-	-	$ -	0%	Duct Replacement	Per Linear						
Duct Test - Title 24 or to perform duct sealing	Per System	-	-	-	-	$ -	0%	Duct Test - Title 24 or to perform duct sealing	Per System	7.00				$ 1,050	0.85%
ECM Blower Motor	Each	-	-	-	-	$ -	0%	ECM Blower Motor	Each						
Efficient Fan Controller	Each	-	-	-	-	$ -	0%	Efficient Fan Controller	Each						
HE Wall Furnace 82% AFUE	Each	-	-	-	-	$ -	0%	HE Wall Furnace 82% AFUE	Each						
HVAC System - Filter Replacement (No HVAC	Each	-	-	-	-	$ -	0%	HVAC System - Filter Replacement (No HVAC	Each	1.00	8.17	0.004		$ 65	0.05%
HVAC Tune-up	Each	-	-	-	-	$ -	0%	HVAC Tune-up	Each	1.00	53.52	0.025		$ 410	0.33%
Mobile Home Split System, 2 TON 16 SEER/60	Each	-	-	-	-	$ -	0%	Mobile Home Split System, 2 TON 16 SEER/60 KBTU	Each						
Mobile Home Split System, 2 TON 16 SEER/75	Each	-	-	-	-	$ -	0%	Mobile Home Split System, 2 TON 16 SEER/75 KBTU	Each						
Mobile Home Split System, 3 TON 16 SEER/60	Each	-	-	-	-	$ -	0%	Mobile Home Split System, 3 TON 16 SEER/60 KBTU	Each						
Mobile Home Split System, 3 TON 16 SEER/75	Each	-	-	-	-	$ -	0%	Mobile Home Split System, 3 TON 16 SEER/75 KBTU	Each						
Mobile Home Split System, 4 TON 16 SEER/72	Each	-	-	-	-	$ -	0%	Mobile Home Split System, 4 TON 16 SEER/72 KBTU	Each						
Replace FAU with HE FAU, 100 KBTU 95%	Each	-	-	-	-	$ -	0%	Replace FAU with HE FAU, 100 KBTU 95% AFUE	Each						
Replace FAU with HE FAU, 40 KBTU 95% AFUE	Each	-	-	-	-	$ -	0%	Replace FAU with HE FAU, 40 KBTU 95% AFUE	Each						
Replace FAU with HE FAU, 60 KBTU 95% AFUE	Each	-	-	-	-	$ -	0%	Replace FAU with HE FAU, 60 KBTU 95% AFUE	Each	2.00				$ 10,400	8.40%
Replace FAU with HE FAU, 80 KBTU 95% AFUE	Each	-	-	-	-	$ -	0%	Replace FAU with HE FAU, 80 KBTU 95% AFUE	Each						
Replace Package G/E with 16+ SEER/80%+ AFUE	Each	-	-	-	-	$ -	0%	Replace Package G/E with 16+ SEER/80%+ AFUE - 2 1/2	Each						
Replace Package G/E with 16+ SEER/80%+ AFUE	Each	-	-	-	-	$ -	0%	Replace Package G/E with 16+ SEER/80%+ AFUE - 2	Each						
Replace Package G/E with 16+ SEER/80%+ AFUE	Each	-	-	-	-	$ -	0%	Replace Package G/E with 16+ SEER/80%+ AFUE - 3 1/2	Each						
Replace Package G/E with 16+ SEER/80%+ AFUE	Each	-	-	-	-	$ -	0%	Replace Package G/E with 16+ SEER/80%+ AFUE - 3	Each						
Replace Package G/E with 16+ SEER/80%+ AFUE	Each	-	-	-	-	$ -	0%	Replace Package G/E with 16+ SEER/80%+ AFUE - 4	Each						
Replace Package G/E with 16+ SEER/80%+ AFUE	Each	-	-	-	-	$ -	0%	Replace Package G/E with 16+ SEER/80%+ AFUE - 5	Each						
Replace Package HP with 16+ SEER/8.5+ HSPF -	Each	-	-	-	-	$ -	0%	Replace Package HP with 16+ SEER/8.5+ HSPF - 2 1/2	Each						
Replace Package HP with 16+ SEER/8.5+ HSPF -	Each	-	-	-	-	$ -	0%	Replace Package HP with 16+ SEER/8.5+ HSPF - 2 Ton	Each						
Replace Package HP with 16+ SEER/8.5+ HSPF -	Each	-	-	-	-	$ -	0%	Replace Package HP with 16+ SEER/8.5+ HSPF - 3 1/2	Each						
Replace Package HP with 16+ SEER/8.5+ HSPF -	Each	-	-	-	-	$ -	0%	Replace Package HP with 16+ SEER/8.5+ HSPF - 3 Ton	Each						
Replace Package HP with 16+ SEER/8.5+ HSPF -	Each	-	-	-	-	$ -	0%	Replace Package HP with 16+ SEER/8.5+ HSPF - 4 Ton	Each						
Replace Package HP with 16+ SEER/8.5+ HSPF -	Each	-	-	-	-	$ -	0%	Replace Package HP with 16+ SEER/8.5+ HSPF - 5 Ton	Each						
Replace Split AC Only with 16+ SEER - 2 1/2 Ton	Each	-	-	-	-	$ -	0%	Replace Split AC Only with 16+ SEER - 2 1/2 Ton	Each						
Replace Split AC Only with 16+ SEER - 2 Ton	Each	-	-	-	-	$ -	0%	Replace Split AC Only with 16+ SEER - 2 Ton	Each						
Replace Split AC Only with 16+ SEER - 3 1/2 Ton	Each	-	-	-	-	$ -	0%	Replace Split AC Only with 16+ SEER - 3 1/2 Ton	Each						
Replace Split AC Only with 16+ SEER - 3 Ton	Each	-	-	-	-	$ -	0%	Replace Split AC Only with 16+ SEER - 3 Ton	Each						
Replace Split AC Only with 16+ SEER - 4 Ton	Each	-	-	-	-	$ -	0%	Replace Split AC Only with 16+ SEER - 4 Ton	Each						
Replace Split AC Only with 16+ SEER - 5 Ton	Each	-	-	-	-	$ -	0%	Replace Split AC Only with 16+ SEER - 5 Ton	Each						
Replace Split HP System with 16+ SEER/8.8+	Each	-	-	-	-	$ -	0%	Replace Split HP System with 16+ SEER/8.8+ HSPF - 2	Each						
Replace Split HP System with 16+ SEER/8.8+	Each	-	-	-	-	$ -	0%	Replace Split HP System with 16+ SEER/8.8+ HSPF - 2	Each						
Replace Split HP System with 16+ SEER/8.8+	Each	-	-	-	-	$ -	0%	Replace Split HP System with 16+ SEER/8.8+ HSPF - 3	Each						
Replace Split HP System with 16+ SEER/8.8+	Each	-	-	-	-	$ -	0%	Replace Split HP System with 16+ SEER/8.8+ HSPF - 3	Each						
Replace Split HP System with 16+ SEER/8.8+	Each	-	-	-	-	$ -	0%	Replace Split HP System with 16+ SEER/8.8+ HSPF - 4	Each						
Replace Split HP System with 16+ SEER/8.8+	Each	-	-	-	-	$ -	0%	Replace Split HP System with 16+ SEER/8.8+ HSPF - 5	Each						
Replace Split System with 16+ SEER/95%+ AFUE	Each	-	-	-	-	$ -	0%	Replace Split System with 16+ SEER/95%+ AFUE - 2 1/2	Each						
Replace Split System with 16+ SEER/95%+ AFUE	Each	-	-	-	-	$ -	0%	Replace Split System with 16+ SEER/95%+ AFUE - 2 Ton	Each						
Replace Split System with 16+ SEER/95%+ AFUE - 3 1/2 Ton[4]	Each	-	-	-	-	$ -	0%	Replace Split System with 16+ SEER/95%+ AFUE - 3 1/2 Ton	Each	1.00	1403.31		14.02	$ 8,036	6.49%
Replace Split System with 16+ SEER/95%+ AFUE - 3 Ton[4]	Each	-	-	-	-	$ -	0%	Replace Split System with 16+ SEER/95%+ AFUE - 3 Ton	Each	1.00	1403.31		14.02	$ 7,938	6.41%
Replace Split System with 16+ SEER/95%+ AFUE	Each	-	-	-	-	$ -	0%	Replace Split System with 16+ SEER/95%+ AFUE - 4 Ton	Each	1.00	2584.38		101.60	$ 9,650	7.80%
Replace Split System with 16+ SEER/95%+ AFUE - 5 Ton[4]	Each	-	-	-	-	$ -	0%	Replace Split System with 16+ SEER/95%+ AFUE - 5 Ton	Each						
Smart Thermostat	Each	-	-	-	-	$ -	0%	Smart Thermostat	Each	1.00	171.72		9.00	$ 235	0.19%

Energy Savings Assistance Program Table 2B - Pilot Plus and Pilot Deep
Southern California Edison
Through February 2025

Maintenance									**Maintenance**								
CO/Smoke Alarm Combo	Each	-	-	-	-	$	-	0%	CO/Smoke Alarm Combo	Each							
Comprehensive Home Health and Safety Check-up	Per Home	-	-	-	-	$	-	0%	Comprehensive Home Health and Safety Check-up	Per Home	4.00				$	316	0.26%
Furnace Clean and Tune	Each	-	-	-	-	$	-	0%	Furnace Clean and Tune	Each							
Range Hood	Each	-	-	-	-	$	-	0%	Range Hood	Each							
Smoke Alarm	Each	-	-	-	-	$	-	0%	Smoke Alarm	Each							
Lighting									**Lighting**								
Exterior LED Security Light (photocell and motion	Each	-	-	-	-	$	-	0%	Exterior LED Security Light (photocell and motion sensor)	Each							
LED Fixtures - Exterior	Each	-	-	-	-	$	-	0%	LED Fixtures - Exterior	Each							
LED Fixtures - Interior	Each	-	-	-	-	$	-	0%	LED Fixtures - Interior	Each							
LED Lamps - 40w Equivalent	Each	-	-	-	-	$	-	0%	LED Lamps - 40w Equivalent	Each							
LED Lamps - 60w Equivalent	Each	-	-	-	-	$	-	0%	LED Lamps - 60w Equivalent	Each							
Miscellaneous									**Miscellaneous**								
Energy Star Qualified Variable Speed Pool pumps	Each	-	-	-	-	$	-	0%	Energy Star Qualified Variable Speed Pool pumps	Each							
Home Energy Monitor	Each	-	-	-	-	$	-	0%	Home Energy Monitor	Each							
Tier 2 Smart Power Strips	Each	-	-	-	-	$	-	0%	Tier 2 Smart Power Strips	Each							
Vacancy Sensors	Each	-	-	-	-	$	-	0%	Vacancy Sensors	Each							
Permitting Fees									**Permitting Fees**								
Permits	Each	-	-	-	-	$	-	0%	Permits	Each	5.00				$	1,554	1.26%
Customer Enrollment									**Customer Enrollment**								
ESA WH Outreach & Assessment	Home	-				$	-	0%	ESA WH Outreach & Assessment	Home	6				$	1,200	0.97%
ESA WH In-Home Energy Education	Home	-				$	-	0%	ESA WH In-Home Energy Education	Home							
Total Savings/Expenditures			-	-	-	**$**	-	**0%**	**Total Savings/Expenditures**			**14,012**	**0**	**643.99**	**$**	**123,752**	100.00%

Households Treated		**Total**
- Single Family Households Treated	Home	-
- Mobile Homes Treated	Home	-
Total Number of Households Treated	Home	-

Households Treated		**Total**
- Single Family Households Treated	Home	6
- Mobile Homes Treated	Home	-
Total Number of Households Treated	Home	6

	Year to Date Expenses		
ESA Program - Pilot Plus and Pilot Deep	**Electric**	**Gas**	**Total**
Administration [1]	$ 37,273	$ 18,203	$ 55,476
Direct Implementation (Non-Incentive) [2]	$ 29,137	$ 29,137	$ 58,273
Direct Implementation [3]	$ 59,921	$ 62,528	$ 122,449
TOTAL Pilot Plus and Pilot Deep COSTS	**$ 126,330**	**$ 109,868**	**$ 236,198**

<<Includes measures costs

	Year to Date Expenses		
ESA Program - Pilot Plus and Pilot Deep	**Electric**	**Gas**	**Total**
Inspections	$ -	$ -	$ -
Marketing and Outreach	$ 2,655	$ 2,655	$ 5,310
General Administration	$ 20,758	$ 1,688	$ 22,446
Direct Implementer -- ADMIN	$ 29,137	$ 29,137	$ 58,273
EM&V Studies	$ 13,860	$ 13,860	$ 27,720
Direct Installation -- Materials	$ 18,294	$ 19,467	$ 37,762
Performance Incentive	$ 30,002	$ 30,648	$ 60,650
Home Audit; Test-In Test-Out	$ 11,585	$ 11,905	$ 23,490
Remediation & Mitigation	$ 39	$ 508	$ 547
WE&T	$ -	$ -	$ -
Total	**$ 126,330**	**$ 109,868**	**$ 236,198**

[1] Administration includes expenses from the following categories: General Administration, Regulatory Compliance, Training, Inspections, Marketing and Outreach, and Evaluation.

[2] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration and Marketing.

[3] Direct Implementation includes expenses for measures delivery.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2C - Building Electrification Retrofit Pilot
Southern California Edison
Through February 2025

Measures	Units	ESA Program - Building Electrification Retrofit Pilot[1] Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh (Annual)[2]	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances							
Electric Dryer	Each	10	(3,050)	-	151	$ 13,129	1.5%
Heat Pump Dryer	Each	3	(780)	-	45	$ 6,360	0.7%
Induction Cooktop	Each	2	(180)	-	11	$ 3,650	0.4%
Induction Range	Each	10	(2,070)	-	143	$ 21,361	2.4%
Domestic Hot Water							
Heat Pump Water Heater	Each	35	(40,560)	-	5,588	$ 180,884	20.1%
Enclosure							
Attic Insulation	Home	8	5,298	3	-	$ 29,849	3.3%
HVAC							
Heat Pump HVAC	Each	37	(27,600)	-	5,884	$ 469,752	52.1%
Duct Seal	Each	26	-	-	-	$ 10,034	1.1%
Smart Thermostat	Each	13	654	-	-	$ 3,920	0.4%
Miscellaneous[3]							
Minor Home Repair	Home	15				$ 43,331	4.8%
Carbon Monoxide/Smoke Alarm	Each	118				$ 9,524	1.1%
Electric Panel	Each	10				$ 34,200	3.8%
Electric Sub-Panel	Each	3				$ 5,600	0.6%
Electrical Circuit Run	Each	54				$ 54,900	6.1%
Induction Cookware	Home	12				$ 1,835	0.2%
Customer Enrollment							
Energy Assessment	Home	35				$ 12,625	1.4%
Total Savings/Expenditures			**(68,288)**	**3**	**11,822**	**$ 900,954**	**100.0%**
Claimable kWh Savings[4]			278,097				

Households Treated		Total
Single Family Households Treated	Home	**35**
Estimated Avg. Annual Bill SavingsTreated[5]	Home	**$ 450**

ESA Program - Building Electrification	Year to Date Expenses			
	Electric	Gas	Total	
Administration	$ 27,077		$ 27,077	
Direct Implementation (Non-Incentive)[6]	$ 13,991		$ 13,991	
Direct Implementation[7]	$ 408,447		$ 408,447	*<<Includes measures costs*
TOTAL Building Electrification COSTS	$ 449,516	$ -	$ 449,516	

[1] The costs for the following measures are included in the overall expenditures of the BE Pilot: additional line set for ductless mini-splits, building permits, and thermostat common

[2] The BE Pilot has reviewed all fuel-substitution measures and updated the data with the negative kWh value.

[3] These measures do not have any savings associated and may be required to complete the installation to electrify the residential end-uses of participating households.

[4] Claimable kWh Savings was calculated using methodology in Fuel Substitution Technical Guidance Document in accordance to D.19-08-009; Claimable kWh = kWh + (Therm * 29.3).

[5] Estimated average annual bill savings is calculated prior to participation. The estimated annual bill savings is based on existing equipment in the home, electric and gas utility rates, and usage. The bill savings analysis is based on the assumption that heating, cooling and hot water usage will remain the same in the future and using a Time-Of-Use plan (e.g., TOU-D-PRIME) that best fits the home.

[6] Includes Marketing & Outreach, Processing, and Inspection costs.

[7] Direct Implementation Year to Date (YTD) Expenses will have a monthly lag of recorded expenditures and not match the expenditures in Cell G31. The YTD expenditures include an accrual reconcilation to reflect actual expenditures of the 2024 reported homes treated and installed measures.

Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot
Southern California Edison
Through February 2025

ESA CEH Program Offerings	ESA Program - Clean Energy Homes New Construction Pilot [1]					
	Monthly Total (Projects)	Monthly Total Units (Living Units)	Cumulative Program Launch-to-date Total (Projects)[2]	Cumulative Program Launch-to-date Total Units (Living Units)[2]	Estimated Incentive Expenses ($)	% Incentive Budget
Interest Form submitted	0	0	19	954		
Interest Form denied	0	0	11	539		
Application for direct design assistance **(in progress)**	0	0	0	0	$ -	0
Application for direct design assistance **(completed)**	0	0	0	0	$ -	0
Applications for design incentive **(in progress)** [3]	0	0	2	72	$ 100,000	2.65%
Applications for design incentive **(completed)**	0	0	0	0	$ -	0
Applications for tenant education incentive **(in progress)**[4]	0	0	6	343	$ 150,000	3.97%
Applications for tenant education incentive **(completed)**	0	0	0	0	$ -	0
Total Savings/Expenditures					$ 250,000	6.62%

[1] CEH does not track installations since it is a Design Assistance and Tenant Education Incentive Program. CEH tracks Interest Forms (Interest in the Program).

[2] Interest Forms include a count of those customers interested in General Technical Assistance: AEA provides general education and guidance. Those participants who submit a formal application to participate in the program will do so under with direct design or a design incentive. Direct Design: AEA provides direct design assistance for all-electric builds. Design Incentive: Participant submitted an application for a design incentive. No new applications will be received in 2025 due to the ramp down of CEH. All marketing and outreach activities

[3] The ($) amount for DI is $50K for each project. Two projects have incentive totals to $100k. In February 2025, one DEI incentive was denied

[4] The ($) amount for the TE incentive maximum incentive is $25K for each project. Six projects have incentives totats to $150k.

NOTE: Columns reflect cumulative total numbers instead of YTD total, as previously reported.

ESA CEH Outreach and Education	Units	Monthly Total	YTD Total
Webinars	Number of webinars	**0**	**0**
Active leads	Unique developer	**0**	**0**
Non-active Leads	Unique developer	**0**	**0**

*In 2025 all marketing and outreach activities have ceased. No new webinars, activ elads or non-active leads will be tracked.

Energy Savings Assistance Program Table 2D - Clean Energy Homes New Construction Pilot
Southern California Edison
Through February 2025

Design Assistance Completed Applications	Units	Quantity	Compliance Margin Designed kWh (Annual)*	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Estimated Incentive Expenses ($)	% Incentive Budget
Direct Design Assistance	Living Units	0				$ -	0.00%
Design Incentive	Living Units	0				$ -	0.00%
Total Savings/Expenditures						$ -	0.00%

*There are three DA applications under review but have not been completed, meaning submitted, reviewed and incentive paid.

	Current Month Expenses			Year to Date Expenses		
ESA Program - Clean Energy Homes	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
Administration	$ 11,099	$ -	$ 11,099	$ 22,791	$ -	$ 22,791
Direct Implementation (Non-Incentive)	$ 10,371	$ -	$ 10,371	$ 8,985	$ -	$ 8,985
Direct Implementation	$ -	$ -	$ -	$ -	$ -	$ -
TOTAL Clean Energy Homes COSTS	$ 21,469	$ -	$ 21,469	$ 31,776	$ -	$ 31,776

Energy Savings Assistance Program Table 2E - CSD Leveraging
Southern California Edison
Through February 2025

				ESA Program - CSD Leveraging					
				Year-To-Date Completed & Expensed Installation					
Measures	Basic	Plus	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances									
Clothes Dryer			Each						
Dish Washer			Each						
Freezer			Each						
High Efficiency Clothes Washer			Each						
Induction Cooking Appliance-FS			Each						
Microwave			Each						
Refrigerator			Each						
Domestic Hot Water									
Combined Showerhead/TSV			Home						
Faucet Aerator			Each						
Heat Pump Water Heater			Each						
Heat Pump Water Heater - Electric			Each						
Heat Pump Water Heater - Gas			Each						
Heat Pump Water Heater - Propane			Each						
Low-Flow Showerhead			Home						
Solar Water Heating			Home						
Other Domestic Hot Water			Home						
Tankless Water Heater			Each						
Thermostatic Shower Valve			Each						
Thermostatic Shower Valve Combined Showerhead			Each						
Thermostatic Tub Spout/Diverter			Each						
Water Heater Repair			Each						
Water Heater Replacement			Each						
Water Heater Tank and Pipe Insulation			Each						
Enclosure									
Air Sealing			Home						
Attic Insulation			Home						
Attic Insulation CAC NonElect Heat			Home						
Caulking			Home						
Diagnostic Air Sealing			Home						
Floor Insulation			Home						
Minor Home Repairs			Home						
HVAC									
Central A/C replacement			Each						
Central Heat Pump-FS (propane or gas space)			Home						
Duct Test and Seal			Each						
Energy Efficient Fan Control			Each						
Evaporative Cooler (Installation)			Each						
Evaporative Cooler (Replacement)			Each						
Furnace Repair			Home						
Furnace Replacement			Home						
Heat Pump Replacement			Home						
Heat Pump Replacement - CAC Gas			Home						
Heat Pump Replacement - CAC Propane			Home						
High Efficiency Forced Air Unit (HE FAU)			Home						
High Efficiency Forced Air Unit (HE FAU) - Early Replacement			Home						
High Efficiency Forced Air Unit (HE FAU) - On Burnout			Home						
Portable A/C			Each						
Prescriptive Duct Sealing			Home						
Removed - A/C Time Delay			Each						
Removed - FAU Standing Pilot Conversion			Each						
Room A/C Replacement			Home						
Smart Thermostat			Home						
Wholehouse Fan			Each						

Energy Savings Assistance Program Table 2E - CSD Leveraging
Southern California Edison
Through February 2025

Maintenance									
Central A/C Tune up			Home						
Furnace Clean and Tune			Home						
HVAC Air Filter Service			Each						
Condenser Coil Cleaning			Each						
Evaporative Cooler - Maint Functioning			Each						
Evaporative Cooler - Maint Non-Functioning			Each						
Evaporative Cooler Maintenance			Home						
Evaporator Coil			Each						
Fan Control Adjust			Each						
Range Hood			Home						
Refrigerant Charge Adjustment			Each						
Lighting									
Exterior Hard wired LED fixtures			Each						
LED A-Lamps			Each						
LED R/BR Lamps			Each						
Removed - Interior Hard wired LED fixtures			Each						
Removed - LED Night Light			Each						
Removed - LED Torchiere			Each						
Removed - Occupancy Sensor			Each						
Miscellaneous									
Air Purifier			Home						
CO and Smoke Alarm			Each						
Cold Storage			Home						
Comprehensive Home Health and Safety Check-up			Each						
Pool Pumps			Each						
Smart Strip			Each						
Smart Strip Tier II			Each						
Pilots									
Customer Enrollment									
Outreach & Assessment			Home						
In-Home Education			Home						
Total Savings/Expenditures									
Total Households Weatherized									

CSD MF Tenant Units Treated	**Total**
-	-
-	-

ESA Program - CSD Leveraging	**Year to Date Expense**		
	Electric	**Gas**	**Total**
Administration	$ -		$ -
Direct Implementation (Non-Incentive)	$ -		$ -
Direct Implementation	$ -		$ -
TOTAL CSD Leveraging COSTS	$ -	$ -	$ -

Energy Savings Assistance Program Tables 3A-3H - Energy Savings and Average Bill Savings per Treated Home/Common Area
Southern California Edison
Through February 2025

Table 3A, ESA Main Program (SF, MH)		
Annual kWh Savings		2,055,239
Annual Therm Savings		
Lifecycle kWh Savings		23,795,308
Lifecycle Therm Savings		
Current kWh Rate [1]	$	0.21
Current Therm Rate	$	-
Average 1st Year Bill Savings / Treated households	$	68
Average Lifecycle Bill Savings / Treated Household	$	790

Table 3B, ESA Program - Multifamily Whole Building (MF In-Unit)		
Annual kWh Savings		-
Annual Therm Savings		-
Lifecycle kWh Savings		
Lifecycle Therm Savings		
Current kWh Rate [1]	$	0.21
Current Therm Rate	$	1.38
Average 1st Year Bill Savings / Treated Property	$	-
Average Lifecycle Bill Savings / Treated Property	$	-

According to SDG&E, Southern MFWB data for January and February will be included in the March 2025 monthly report. This delay is attributed to the processing of 2024 closeout activities, system configuration issues, and the initiation of SDG&E's system migration process.

Table 3C, ESA Program - Multifamily Whole Building (MFWB)		
Annual kWh Savings		-
Annual Therm Savings		-
Lifecycle kWh Savings		-
Lifecycle Therm Savings		-
Current kWh Rate	$	0.21
Current Therm Rate	$	1.38
Average 1st Year Bill Savings / Treated Property	$	-
Average Lifecycle Bill Savings / Treated Property	$	-

According to SDG&E, Southern MFWB data for January and February will be included in the March 2025 monthly report. This delay is attributed to the processing of 2024 closeout activities, system configuration issues, and the initiation of SDG&E's system migration process.

Table 3D, ESA Program - Pilot Plus		
Annual kWh Savings		-
Annual Therm Savings		-
Lifecycle kWh Savings		
Lifecycle Therm Savings		
Current kWh Rate [1]	$	0.21
Current Therm Rate	$	1.38
Average 1st Year Bill Savings / Treated Property		
Average Lifecycle Bill Savings / Treated Property		

Energy Savings Assistance Program Tables 3A-3H - Energy Savings and Average Bill Savings per Treated Home/Common Area
Southern California Edison
Through February 2025

Table 3E, ESA Program - Pilot Deep	
Annual kWh Savings	14,012
Annual Therm Savings	644
Lifecycle kWh Savings	140,122
Lifecycle Therm Savings	6,440
Current kWh Rate [1]	$ 0.21
Current Therm Rate	$ 1.38
Average 1st Year Bill Savings / Treated Property	$ 632
Average Lifecycle Bill Savings / Treated Property	$ 6,315

Table 3F, ESA Program - Building Electrification (SCE Only) [2]	
Annual kWh Savings	278,097
Annual Therm Savings	11,822
Lifecycle kWh Savings	3,110,134
Lifecycle Therm Savings	125,317
Current kWh Rate [1]	$ 0.21
Current Therm Rate	
Average 1st Year Bill Savings / Treated Households	$ 1,645
Average Lifecycle Bill Savings / Treated Households	$ 18,393

Table 3G, ESA Program - CSD Leveraging	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	$ -
Current Therm Rate	$ -
Average 1st Year Bill Savings / Treated Households	$ -
Average Lifecycle Bill Savings / Treated Households	$ -

Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging, Pilot Plus and Pilot Deep	
Annual kWh Savings	2,069,251
Annual Therm Savings	644
Lifecycle kWh Savings	23,935,430
Lifecycle Therm Savings	6,440
Current kWh Rate [1]	$ 0.21
Current Therm Rate	$ 1.38
Average 1st Year Bill Savings / Treated Households	$ 700
Average Lifecycle Bill Savings / Treated Households	$ 7,105

[1] The current kWh rate is the 2024 projected kWh rate listed in the May 1, 2024 Annual Report, ESA Table 9.

[2] The kWh Savings are based on the Claimable Savings from ESA Table 2C.

[3] Summary is the sum of ESA Main, MF In Unit, MFWB, Pilot Plus Pilot Deep, CSD Leveraging.

Energy Savings Assistance Program Table 4A-4E - Homes/Buildings Treated
Southern California Edison
Through February 2025

Table 4A, ESA Program (SF, MH)						
	Eligible Households			Households Treated YTD		
County	Rural [1]	Urban	Total	Rural	Urban	Total
Fresno	0	826	826	0	0	0
Imperial	298	0	298	0	0	0
Inyo	2,095	11	2,106	0	0	0
Kern	19,863	15,756	35,619	127	1	128
Kings	11,276	0	11,276	54	0	54
Los Angeles	3,542	678,712	682,254	8	2,471	2,479
Madera	0	2	2	0	0	0
Mariposa	1	0	0	0	0	0
Mono	3,671	0	3,671	0	0	0
Orange	1	275,838	275,839	0	448	448
Riverside	121,767	118,244	240,011	686	425	1,111
San Bernardino	50,024	236,393	286,417	421	972	1,393
San Diego	1	0	1	0	0	0
Santa Barbara	0	24,091	24,091	0	0	0
Tulare	51,069	17,089	68,158	383	83	466
Ventura	2,962	84,312	87,274	3	154	157
Total	**266,570**	**1,451,274**	**1,717,843**	**1,682**	**4,554**	**6,236**

Table 4B, ESA Program - MFWB (MF In-Unit)						
	Eligible Properties [2]			Properties Treated YTD		
County				Rural	Urban	Total
Kings						0
Los Angeles						0
Orange						0
Riverside						0
San Bernardino						0
Tulare						0
Ventura						0
Total	**0**	**0**	**0**	**0**	**0**	**0**

According to SDG&E, Southern MFWB data for January and February will be included in the March 2025 monthly report. This delay is attributed to the processing of 2024 closeout activities, system configuration issues, and the initiation of SDG&E's system migration process.

Table 4C, ESA Program - Multifamily Whole Building (MF CAM, MF MFWB)						
	Eligible Households			Households Treated YTD		
County				Rural	Urban	Total
Kings						0
Los Angeles						0
Orange						0
Riverside						0
San Bernardino						0
Tulare						0
Ventura						0
Total	**0**	**0**	**0**	**0**	**0**	**0**

According to SDG&E, Southern MFWB data for January and February will be included in the March 2025 monthly report. This delay is attributed to the processing of 2024 closeout activities, system configuration issues, and the initiation of SDG&E's system migration process.

Table 4D, ESA Program - Pilot Plus and Pilot Deep						
	Eligible Households			Households Treated YTD		
County	Rural	Urban	Total	Rural	Urban	Total
Los Angeles	239	21,147	21,386	0	0	0
Riverside	4,658	6,340	10,998	2	4	6
San Bernardino	1,549	9,973	11,522	0	0	0
Total	**6,446**	**37,460**	**43,906**	**2**	**4**	**6**

Table 4E, ESA Program - CSD Leveraging						
	Eligible Households			Households Treated YTD		
County				Rural	Urban	Total
Total					**0**	**0**

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.
[2] Do not currently have Eligible Properties for ESA CAM.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and

Energy Savings Assistance Program Table 5A - 5E - Energy Savings Assistance Program Customer Summary
Southern California Edison
Through February 2025

Table 5A, ESA Main Program (SF, MH)																
	Gas & Electric				Gas Only				Electric Only				Total			
	Household	(Annual)			Household	(Annual)			Household	(Annual)			Household	(Annual)		
Month	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW
January									3,625	-	1,239,445	184	3,625	-	1,239,445	184
February									2,611	-	815,794	123	2,611	-	815,794	123
March													-	-	-	-
April													-	-	-	-
May													-	-	-	-
June													-	-	-	-
July													-	-	-	-
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**6,236**	**-**	**2,055,239**	**307**	**6,236**	**-**	**2,055,239**	**307**

Table 5B, ESA Program - MFWB In-Unit																
	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)		
Month	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW
January													-	-	-	-
February													-	-	-	-
March													-	-	-	-
April													-	-	-	-
May													-	-	-	-
June													-	-	-	-
July													-	-	-	-
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

According to SDG&E, Southern MFWB data for January and February will be included in the March 2025 monthly report. This delay is attributed to the processing of 2024 closeout activities, system configuration issues, and the initiation of SDG&E's system migration process.

Energy Savings Assistance Program Table 5A - 5E - Energy Savings Assistance Program Customer Summary
Southern California Edison
Through February 2025

Table 5C, ESA Program - Multifamily Whole Building (MFCAM) [1]

	Gas & Electric				Gas Only				Electric Only				Total			
	# of	(Annual)			# of	(Annual)			# of	(Annual)			# of	(Annual)		
Month	Properties	Therm	kWh	kW	Properties	Therm	kWh	kW	Properties	Therm	kWh	kW	Properties	Therm	kWh	kW
January									-	-	-	-	-	-	-	-
February									-	-	-	-	-	-	-	-
March									-	-	-	-	-	-	-	-
April									-	-	-	-	-	-	-	-
May									-	-	-	-	-	-	-	-
June									-	-	-	-	-	-	-	-
July									-	-	-	-	-	-	-	-
August									-	-	-	-	-	-	-	-
September									-	-	-	-	-	-	-	-
October									-	-	-	-	-	-	-	-
November									-	-	-	-	-	-	-	-
December													-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

According to SDG&E, Southern MFWB data for January and February will be included in the March 2025 monthly report. This delay is attributed to the processing of 2024 closeout activities, system configuration issues, and the initiation of SDG&E's system migration process.

[1] Multifamily Whole Building/Common Area Measures; does not include in-unit measures, which are detailed in Table 5B.

Table 5D, ESA Program - Pilot Plus and Pilot Deep

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)		
Month	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW
January	3	413	8,447	0									3	413	8,447	0
February	3	231	5,565	0									3	231	5,565	0
March													-	-	-	-
April													-	-	-	-
May													-	-	-	-
June													-	-	-	-
July													-	-	-	-
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	**6**	**644**	**14,012**	**0**					**-**	**-**	**-**	**-**	**6**	**644**	**14,012**	**0.49**

Energy Savings Assistance Program Table 5A - 5E - Energy Savings Assistance Program Customer Summary
Southern California Edison
Through February 2025

Table 5E, ESA Program - Building Electrification (SCE Only)																
	Gas & Electric				Gas Only				Electric Only				Total			
	Household Treated by	Annual			Household Treated by	Annual			Household Treated by	Annual[1]			Household Treated by	Annual		
Month	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW
January									15	4,860	(28,773)		15	4,860	(28,773)	-
February									20	6,963	(39,514)		20	6,963	(39,514)	-
March													-	-	-	-
April													-	-	-	-
May													-	-	-	-
June													-	-	-	-
July													-	-	-	-
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**35**	**11,823**	**(68,287)**	**-**	**35**	**11,823**	**(68,287)**	**-**

[1] Sum of monthly Therm, kWh, and kW may have a variance when compared to the YTD because of rounding.

Table 5F, ESA Program - CSD Leveraging																
	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)		
Month	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW
January									-	-	-	-	-	-	-	-
February									-	-	-	-	-	-	-	-
March									-	-	-	-	-	-	-	-
April									-	-	-	-	-	-	-	-
May									-	-	-	-	-	-	-	-
June									-	-	-	-	-	-	-	-
July									-	-	-	-	-	-	-	-
August									-	-	-	-	-	-	-	-
September									-	-	-	-	-	-	-	-
October									-	-	-	-	-	-	-	-
November									-	-	-	-	-	-	-	-
December									-	-	-	-	-	-	-	-
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies
Southern California Edison
Through February 2025

	Authorized 2021-26 Funding			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expensed		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
ESA Pilot Plus/Deep Program Pilot	$ 19,424,318	$ -	$ 19,424,318	$ 117,783	$ -	$ 117,783	$ 126,330	$ -	$ 126,330	$ 1,754,472	$ -	$ 1,754,472	9%		9%
Building Electrification Retrofit Pilot	$ 40,832,693	$ -	$ 40,832,693	$ 368,651	$ -	$ 368,651	$ 449,516	$ -	$ 449,516	$ 4,120,362	$ -	$ 4,120,362	10%		10%
Clean Energy Homes New Construction Pilot	$ 8,859,000	$ -	$ 8,859,000	$ 21,469	$ -	$ 21,469	$ 31,776	$ -	$ 31,776	$ 1,297,495	$ -	$ 1,297,495	15%		15%
Total Pilots	**$ 69,116,010**	**$ -**	**$ 69,116,010**	**$ 507,903**	**$ -**	**$ 507,903**	**$ 607,622**	**$ -**	**$ 607,622**	**$ 7,172,329**	**$ -**	**$ 7,172,329**	**10%**		**10%**
Pilot Evaluations (SCE) [6]															
ESA Pilot Plus/Deep Program Pilot Evaluation	$ 1,744,513	$ -	$ 1,744,513	$ 13,860	$ -	$ 13,860	$ 13,860	$ -	$ 13,860	$ 242,303	$ -	$ 242,303	14%		14%
Building Electrification Retrofit Pilot Evaluation	$ 594,930	$ -	$ 594,930	$ -	$ -	$ -	$ 3,920	$ -	$ 3,920	$ 225,364	$ -	$ 225,364	38%		38%
Clean Energy Homes New Construction Pilot Evaluation	$ 164,550	$ -	$ 164,550	$ -	$ -	$ -	$ 2,165	$ -	$ 2,165	$ 30,660	$ -	$ 30,660	19%		19%
Total Pilot Evaluations	**$ 2,503,993**	**$ -**	**$ 2,503,993**	**$ 13,860**	**$ -**	**$ 13,860**	**$ 19,945**	**$ -**	**$ 19,945**	**$ 498,327**	**$ -**	**$ 498,327**	**20%**		**20%**
Studies [1][2]															
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [3]	$ 75,000	$ -	$ 75,000	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,026	$ -	$ 6,026	8%		8%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	$ 75,000	$ -	$ 75,000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%		0%
Joint IOU - Statewide CARE-ESA Categorical Study [4]	$ 22,495	$ -	$ 22,495	$ -	$ -	$ -	$ -	$ -	$ -	$ 22,494	$ -	$ 22,494	100%		100%
Load Impact Evaluation Study	$ 450,000	$ -	$ 450,000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%		0%
ESA Non-Energy Impacts (NEI) Study [5]	$ 150,000	$ -	$ 150,000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%		0%
Rapid Feedback Research and Analysis	$ 155,000	$ -	$ 155,000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%		0%
Joint IOU - Process Evaluation Studies (1-4 Studies)	$ 150,000	$ -	$ 150,000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%		0%
Total Studies	**$1,077,495**	**$ -**	**$1,077,495**	**$0**	**$ -**	**$0**	**$0**	**$ -**	**$0**	**$28,520**	**$ -**	**$28,520**	**3%**		**3%**

[1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect SCE's 30% allocation among the IOUs. Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-06-015.

[2] Some studies cover multiple cycles. Hence this column total reflects the total study spending (as opposed to cycle spending).

[3] Decision D.21-06-015 approved Joint Utilities' 2025 LINA Study for $500,000. SoCalGas holds the statewide contract for this co-funded study. SCE has not been fully cross-billed so the actual amount incurred will be greater than what is reflected in

[4] Authorized per D.21-06-015, the Categorical Study will be funded 50/50 via the ESA and CARE budgets.

[5] Decision D.21-06-015 approved Joint Utilities' 2022 ESA NEI Study for $500,000. SCE holds the statewide contract for this co-funded study and will cross-bill the other IOUs. The total budget and spend reflected includes SCE's allocated CFA portion

[6] Pilot Evaluation budget and expenditures are included in the overall budget and expenditures of the Pilot.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through February 2025

ESA Main (SF, MH)

Customer Segments	# of Households Eligible[1]	# of Households Treated[2]	Enrollment Rate = (C/B)	# of Households Contacted[3]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF	1,111,629	5,519	0.50%	1,364	405%	255	255	0.040	(2.06)	(2.06)	$ 360
MH	122,664	717	0.58%	102	703%	194	194	0.030	(1.36)	(1.36)	$ 312
MF In-Unit	452,445	-	0.00%	-	0%	-	-	-	-		$ -
Rent vs. Own											
Own	734,229	3,756	0.51%	1,144	328%	260	260	0.040	(1.41)	(1.41)	$ 398
Rent	955,993	2,480	0.26%	322	770%	229	229	0.040	(2.83)	(2.83)	$ 288
Previous vs. New Participant											
Previous	-	10	0.00%	3	333%	225	225	0.190	59.09	59.09	$ 3,265
New Participant	27,051	6,226	23.02%	1,463	426%	248	248	0.040	(2.07)	(2.07)	$ 350
Seniors	500,658	2,003	0.40%	573	350%	266	266	0.040	(2.47)	(2.47)	$ 341
Veterans	95,822	121	0.13%	37	327%	297	297	0.040	(2.75)	(2.75)	$ 402
Hard-to-Reach[4]	1,352,338	5,727	0.42%	1,425	402%	249	249	0.040	(1.88)	(1.88)	$ 359
Vulnerable[5]	603,866	4,876	0.81%	1,099	444%	250	250	0.040	(2.25)	(2.25)	$ 335
Location											
DAC	464,442	2,900	0.62%	567	511%	267	267	0.040	(2.79)	(2.79)	$ 317
Rural	264,615	1,680	0.63%	493	341%	253	253	0.040	(1.76)	(1.76)	$ 422
Tribal	8,832	16	0.18%	3	533%	302	302	0.050	(3.46)	(3.46)	$ 422
PSPS Zone	118,256	18	0.02%	7	257%	202	202	0.040	(4.09)	(4.09)	$ 320
Wildfire Zone	281,693	1,305	0.46%	378	345%	257	257	0.040	(2.06)	(2.06)	$ 396
Climate Zone 06	255,532	239	0.09%	30	797%	154	154	0.02	(1.80)	(1.80)	$ 262
Climate Zone 08	400,491	1,651	0.41%	292	565%	226	226	0.04	(2.75)	(2.75)	$ 259
Climate Zone 09	328,310	692	0.21%	99	699%	350	350	0.05	(3.79)	(3.79)	$ 292
Climate Zone 10	353,565	1,662	0.47%	459	362%	264	264	0.040	(2.31)	(2.31)	$ 405
Climate Zone 13	89,360	632	0.71%	173	365%	292	292	0.04	(1.33)	(1.33)	$ 481
Climate Zone 14	159,858	1,161	0.73%	357	325%	198	198	0.03	(0.05)	(0.05)	$ 395
Climate Zone 15	64,877	36	0.06%	36	100%	163	163	0.02	1.83	1.83	$ 428
Climate Zone 16	38,147	63	0.17%	20	315%	317	317	0.05	(3.85)	(3.85)	$ 373
CARB Communities[6]	169,417	1,211	0.71%	202	600%	267	267	0.040	(3.15)	(3.15)	$ 281
Financial											
CARE	1,302,665	4,920	0.38%	1,350	364%	251	251	0.040	(1.92)	(1.92)	$ 362
FERA	211,756	72	0.03%	17	424%	217	217	0.030	0.39	0.39	$ 318
Disconnected[7]	35,313	15	0.04%	4	375%	233	233	0.040	-2.87	-2.87	$ 286
Arrearages	687,677	3,691	0.54%	899	411%	253	253	0.040	(1.99)	(1.99)	$ 356
High Usage	69,406	76	0.11%	31	245%	286	286	0.040	(2.39)	(2.39)	$ 377
High Energy Burden[8]	372,317	2,138	0.57%	618	346%	215	215	0.030	(1.19)	(1.19)	$ 390
SEVI[9]											
Low[9]	203,389	371	0.18%	102	364%	237	237	0.040	(2.22)	(2.22)	$ 359
Medium[9]	595,200	2,428	0.41%	658	369%	245	245	0.040	(1.46)	(1.46)	$ 387
High[9]	523,601	3,437	0.66%	706	487%	252	252	0.040	(2.32)	(2.32)	$ 331
Affordability Ratio[10]	88,451	6,221	7.03%	1,464	425%	248	248	0.040	(1.97)	(1.97)	$ 354
Health Condition											
Medical Baseline	26,355	352	1.34%	129	273%	237	237	0.030	(2.09)	(2.09)	$ 365
Respiratory[11]											
Low[11]	370,549	573	0.15%	152	377%	217	217	0.030	(1.37)	(1.37)	$ 364
Medium[11]	506,698	2,739	0.54%	610	449%	263	263	0.040	(2.41)	(2.41)	$ 351
High[11]	444,943	2,924	0.66%	704	415%	240	240	0.040	(1.69)	(1.69)	$ 356
Disabled	351,490	872	0.25%	253	345%	246	246	0.040	(1.64)	(1.64)	$ 372

Customer Segments:

NOTES:

[1] Athens eligibility estimates at 250 FPL applied to customer segment population.

[2] Households Treated data is not additive because customers may be represented in multiple categories.

[3] Includes only households that SCE contacted by direct mail or email campaigns in CY2023. Customers could also have been contacted multiple times within a year. They could also be contacted by other means, such as by contractors or another utility, which is not reflected in this value. SCE only tracks its direct mail and email campaign efforts.

Hard to Reach

[4] "Hard to Reach" is defined as a customer who meets at least one of the following characteristics: Prefers non-English language, is low income, lives in a mobile home or multifamily dwelling unit, is a renter/tenant, or is Rural.

Vulnerable

[5] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

CARB Communities

[6] Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).

Disconnected

[7] Based on calendar year 2023.

High Energy Burden

[8] Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. High Energy Burden threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment (LINA).

SEVI

[9] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.

Affordability Ratio

[10] Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report.

Respiratory

[11] Based on Asthma score in CalEnviroScreen 4.0.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through February 2025

Multifamily Whole Building (MFWB)

Customer Segments	# of Properties Eligible	# of Properties Treated[1]	Enrollment Rate = (C/B)	# of Properties Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Location											
DAC											
Rural											
Tribal											
PSPS Zone											
Wildfire Zone											
Climate Zone 06											
Climate Zone 08											
Climate Zone 09											
Climate Zone 10											
Climate Zone 13											
Climate Zone 14											
Climate Zone 15											
Climate Zone 16											
CARB Communities[2]											
Other											
Vulnerable[3]											
High Energy Burden[4]											
SEVI[5]											
Low											
Medium											
High											
Affordability Ratio[6]											
Respiratory[7]											
Low											
Medium											
High											

According to SDG&E, Southern MFWB data for January and February will be included in the March 2025 monthly report. This delay is attributed to the processing of 2024 closeout activities, system configuration issues, and the initiation of SDG&E's system migration process.

Households Treated
[1] Households Treated data is not additive because customers may be represented in multiple categories.

CARB Communities
[2] Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).

Vulnerable
[3] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

High Energy Burden
[4] Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. HEB threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment (LINA).

SEVI
[5] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.

Affordability Ratio
[6] Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report.

Respiratory
[7] Based on Asthma score in CalEnviroScreen 4.0.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through February 2025

MFWB (individual in-unit treatment)

Customer Segments	# of Units Eligible	# of Units Treated [1]	Enrollment Rate = (C/B)	# of Units Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Unit	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving Measures only)	Avg. Cost Per Treated Unit
Rent vs. Own											
Own											
Rent											
Previous vs. New Participant											
New											
Previous											
Seniors											
Veterans											
Hard-to-Reach[2]											
Vulnerable[3]											
Location											
DAC											
Rural											
Tribal											
PSPS Zone											
Wildfire Zone											
Climate Zone 06											
Climate Zone 08											
Climate Zone 09											
Climate Zone 10											
Climate Zone 13											
Climate Zone 14											
Climate Zone 15											
Climate Zone 16											
CARB Communities[4]											
Financial											
CARE											
FERA											
Disconnected											
Arrearages											
High Usage											
High Energy Burden [5]											
SEVI [6]											
Low											
Medium											
High											
Affordability Ratio [7]											
Health Condition											
Medical Baseline											
Respiratory[8]											
Low											
Medium											
High											
Disabled											

According to SDG&E, Southern MFWB data for January and February will be included in the March 2025 monthly report. This delay is attributed to the processing of 2024 closeout activities, system configuration issues, and the initiation of SDG&E's system migration process.

Customer Segments:
Households Treated
Hard to Reach
Vulnerable
CARB Communities
High Energy Burden
SEVI
Affordability Ratio
Respiratory

NOTES:

[1] Households Treated data is not additive because customers may be represented in multiple categories.

[2] "Hard to Reach" is defined as a customer who meets at least one of the following characteristics: Prefers non-English language, is low income, lives in a mobile home or multifamily dwelling unit, is a renter/tenant, or is Rural.

[3] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

[4] Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).

[5] Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. HEB threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment (LINA).

[6] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.

[7] Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report.

[8] Based on Asthma score in CalEnviroScreen 4.0.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through February 2025

Pilot Plus and Pilot Deep

Customer Segments	# of Households Eligible[1]	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF	43,906	6	0.01%	10,165	0.06%	2,335	-	0.08	107	-	$ 20,757
MH	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
MF In-Unit	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Rent vs. Own											
Own	26,056	2	0.01%	2,235	0.09%	2,054	-	0.06	47	-	$ 24,070
Rent	4,630	4	0.09%	391	1.02%	2,476	-	0.09	138	-	$ 19,100
Previous vs. New Participant											
Previous	11,756	1	0.01%	1,652	0.06%	2,192	-	0.10	42	-	$ 23,953
New Participant	31,754	5	0.02%	8,364	0.06%	2,816	-	0.09	120	-	$ 20,117
Seniors	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Veterans	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Hard-to-Reach	38,507	6	0.02%	10,165	0.06%	2,335	-	0.08	107	-	$ 20,757
Vulnerable	29,545	0	0.00%	2,829	0.00%	-	-	-	-	-	$ -
Location											
DAC	14,215	0	0.00%	382	0.00%	-	-	-	-	-	$ -
Rural	6,446	2	0.03%	2,180	0.09%	3,147	-	-	84	-	$ 22,604
Tribal	1,410	0	0.00%	15	0.00%	-	-	-	-	-	$ -
PSPS Zone	10,807	6	0.06%	7,031	0.09%	2,335	-	0.08	107	-	$ 20,757
Climate Zone 06	1,151	0	0.00%	95	0.00%	-	-	-	-	-	$ -
Climate Zone 08	7,077	0	0.00%	892	0.00%	-	-	-	-	-	$ -
Climate Zone 09	10,405	0	0.00%	2,582	0.00%	-	-	-	-	-	$ -
Climate Zone 10	17,926	5	0.03%	6,124	0.08%	2,192	-	0.09	138	-	$ 17,458
Climate Zone 13	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Climate Zone 14	5,352	1	0.02%	319	0.31%	3,053	-	-	42	-	$ 23,953
Climate Zone 15	1,394	0	0.00%	51	0.00%	-	-	-	-	-	$ -
Climate Zone 16	595	0	0.00%	102	0.00%	-	-	-	-	-	$ -
CARB Communities	5,306	0	0.00%	732	0.00%	1,663	-	-	297	-	$ 17,986
Financial											
CARE	43,906	6	0.01%	10,165	0.25%	2,335	-	0.08	107	-	$ 20,757
FERA	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Disconnected	88	0	0.00%	46	0.00%	-	-	-	-	-	$ -
Arrearages	29,710	5	0.02%	6,124	0.16%	2,119	-	0.08	129	-	$ 22,420
High Usage	20,062	6	0.03%	10,165	0.25%	2,335	-	0.08	107	-	$ 20,757
High Energy Burden	30,814	0	0.00%	4,674	0.00%	-	-	-	-	-	$ -
SEVI											
Low	5,332	0	0.00%	988	0.13%	-	-	-	-	-	$ -
Medium	20,424	0	0.00%	2,947	0.42%	-	-	-	-	-	$ -
High	18,124	6	0.03%	6,230	0.20%	2,335	-	0.08	107	-	$ 20,757
Affordability Ratio	41,434	0	0.00%	4,037	0.63%	-	-	-	-	-	$ -
Health Condition											
Medical Baseline	705	0	0.00%	201	0.00%	-	-	-	-	-	$ -
Respiratory											
Low	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Medium	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
High	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A
Disabled	N/A	N/A	0.00%	N/A	0.00%	N/A	N/A	N/A	N/A	N/A	N/A

[1] Based on Year 1 Cohort.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Southern California Edison
Through February 2025

Building Electrification (SCE Only)

Customer Segments	# of Households Eligible [1]	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted [2]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) [3]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)[3]	Avg. Peak Demand Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type											
SF		35			0%	7,946	7,946	0.09	338	338	$ 25,742
MH					0%						
MF In-Unit					0%						
Rent vs. Own											
Own		33			0%	7,943	7,943	0.09	338	338	$ 25,537
Rent		2			0%	7,997	7,997	-	329	329	$ 29,118
Previous vs. New Participant											
Previous					0%						
New Participant		35			0%	7,946	7,946	0.09	338	338	$ 25,742
Seniors					0%						
Veterans					0%						
Hard-to-Reach					0%						
Vulnerable					0%						
Location											
DAC					0%						
Rural					0%						
Tribal					0%						
PSPS Zone					0%						
Wildfire Zone					0%						
Climate Zone 06					0%						
Climate Zone 08		4			0%	6,094	6,094	-	238	238	$ 22,714
Climate Zone 09		4			0%	5,872	5,872	0.25	223	223	$ 25,840
Climate Zone 10		10			0%	7,490	7,490	-	338	338	$ 24,899
Climate Zone 13		13			0%	9,379	9,379	0.15	395	395	$ 27,517
Climate Zone 14		3			0%	8,561	8,561	-	396	396	$ 22,467
Climate Zone 15		1			0%	7,758	7,758	-	283	283	$ 32,628
Climate Zone 16					0%						
CARB Communities					0%						
Financial											
CARE		30			0%	7,612	7,612	0.07	324	324	$ 25,164
FERA					0%						
Disconnected					0%						
Arrearages					0%						
High Usage					0%						
High Energy Burden					0%						
SEVI											
Low					0%						
Medium					0%						
High					0%						
Affordability Ratio					0%						
Health Condition											
Medical Baseline					0%						
Respiratory											
Low					0%						
Medium					0%						
High					0%						
Disabled					0%						

[1] Eligible households not applicable to BE Pilot.

[2] Number of customers contacted will be updated in future reporting.

[3] The kWh Savings are based on the Claimable Savings from ESA Table 2C.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 8 - Clean Energy Referral, Leveraging, and Coordination
Southern California Edison
Through February 2025

		Outbound	Collaboration		Inbound	
Partner	**Brief Description of Effort**	**# of Referral [1]**	**# of Leveraging [2]**	**# of Coordination Efforts [3]**	**# of Leads [4]**	**# of Enrollments [5]**
Single-Family Affordable Solar Homes (SASH)[10] [12]	Provides qualified low-income homeowners fixed, up front, capacity-based incentives to help offset the upfront cost of a solar electric system.	12	N/A	N/A	36	68
Multifamily Affordable Solar Housing (MASH)	Provides solar incentives on qualifying affordable housing multifamily dwellings. MASH is the low-income, multifamily component within the California Solar Initiative program.	596	1	N/A	6	0
Medical Baseline (MBL)	Provides eligible enrolled customers with an additional 16.5 kilowatt-hours (kWh) of electricity per day. Provided at the lowest baseline rate, this program helps offset the cost of operating the necessary medical equipment.	N/A	N/A	18	895	351
CARE/FERA Income Verification [9]	Number of ESA Main enrollments with their income having been verified by ESA program that had the rate CARE/FERA identified and show no indication of previous PEV.	N/A	N/A	N/A	N/A	N/A
CARE High Usage	Customers whose usage was identified as exceeding 400% to 600% (or more) above the baseline.	N/A	N/A	N/A	46	46
Cool Center Informational Exchange	SCE provides information to respective counties' cool centers within the SCE service territory about all of the low-income programs and services that are available.	N/A	N/A	0	N/A	N/A
Demand Response - Summer Discount Plan (SDP) [7]	Residential and non-residential customers participate by allowing SCE to shut down their A/C for up to 6 hours a day during “Energy Events” called during periods of high electricity demand, or emergencies. SCE will supply and install a load control device on your home or central-A/C unit to remotely shut it off during energy events.	61	N/A	0	N/A	N/A
Demand Response - Smart Energy Program (SEP) [7]	Eligible residential customers who own a qualifying Wi-Fi enabled smart thermostat may enroll. During an "energy event", SCE will notify the smart thermostat provider to temporarily adjust the temperature setting on the thermostat up to four degrees to limit A/C usage. Participating customers may qualify for a one-time $75 incentive for enrolling and earn up to $40 annually for participating between June 1 through September 30.	197	N/A	0	N/A	N/A
Tribal Activity	SCE collaborated with Tribal leaders, offering $13K mini grants aimed at providing training on SCE’s income-qualified programs. The objective was to empower Tribal leaders to act as intermediaries within their communities, disseminating information about these programs to increase Tribal enrollments and installations. In addition, the SCE Tribal team engages daily with 13 federally recognized tribes to promote SCE products and services.	N/A	N/A	1	0	N/A
Other Utilities [6]	Southwest Gas	331	N/A	N/A	0	42
Other Utilities [6]	SoCalGas	N/A	N/A	N/A	56	1
Other Utilities [6]	PG&E	N/A	N/A	N/A	N/A	N/A
MFWB [8]	Coordination with RHA (SDG&E's Implementer) for the Southern MFWB program	8	N/A	0	N/A	N/A
ESA Whole Home to ESA Main	Number of Homes Enrolled in ESA Core as a result of being referred by ESA Whole Home due to home not being able to meet minimum 5% for ESA Whole Home participation.	N/A	N/A	N/A	74	0

[1] Number of outbound referrals being given to the Partner.
[2] Number of activities that involve the sharing of resources to jointly support program delivery or administration. (Example: Sharing of Lead Lists, Cost Splitting, etc.).
[3] Number of unique activities related to program communication (marketing), collaboration of events, and alignment of activities (outreach events, tradeshows, etc.) to support program awareness and delivery. Unique marketing
[4] Number of inbound Leads or Referrals from the Partner.
[5] Number of enrollments that results from the Leads or Referrals supplied by the Partner.
[6] Utility Territorial Overlap; Referrals being exchanged between the utilities.
[7] Cumulative number of customers that enrolled in the program within 120-days of their ESA in-home visitation in which they received Energy Education over a rolling 12-month period.
[8] Number of referrals being supplied to SDG&E by SCE and the number of Enrollments being completed on behalf of SCE by MFWB.
[9] Scheduled to commence March 2025.
[10] D.16-11-022, OP 84: "Starting January 1, 2017, Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company shall provide the Singlefamily Affordable Solar Homes Program
[11] This number includes the 25 customer referrals from PY 2023 that SCE did not share with GRID Alternatives until February 2024 because of administrative oversight.
[12] Enrollments previously calculated as leads successfully imported to ESA systems. Updated to reflect current calculation based on number of imported and enrolled customers.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table - 9 Tribal Outreach
Southern California Edison
Through February 2025

OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA)	List of Participating Tribes
Tribes completed ESA Meet & Confer	0	
Tribes requested outreach materials or applications	3	Bridgeport Indian Colony, Soboba, Tule River Indian tribe
Tribes who have not accepted offer to Meet and Confer	0	
Non-Federally Recognized Tribes who participated in Meet & Confer	0	
Tribes and Housing Authority sites involved in Focused Project/ESA		
Partnership offer on Tribal Lands	1	Bridgeport Indian Colony
Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	0	
Housing Authority and TANF offices who participated in Meet and Confer	0	

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 10 - Contractor Advanced Funding and Repayment
Southern California Edison
Through February 2025

		A	B	C	D	C + D = E	B - E = F
Month	Year	Total Advanced Amount	Expected Monthly Collection [1]	Total Contractor Invoices Applied for the Month [2]	Total Electronic Payments Applied for the Month [3]	Total Payments Received for the Month	Total Advances Outstanding for the Month [4]
May	2024	$ 8,000,000					
June	2024	$ 1,000,000					
July	2024						
August	2024						
September	2024		$ 321,429	$ -	$ 322,143	$ 322,143	$ (714)
October	2024		$ 321,429	$ -	$ 322,168	$ 322,168	$ (739)
November	2024		$ 321,429	$ -	$ 347,143	$ 347,143	$ (25,714)
December	2024		$ 321,429	$ -	$ 307,857	$ 307,857	$ 13,571
January	2025		$ 321,429	$ -	$ 336,429	$ 336,429	$ (15,000)
February	2025		$ 321,429	$ -	$ 322,143	$ 322,143	$ (714)
March	2025						
April	2025						
May	2025						
June	2025						
July	2025						
August	2025						
September	2025						
October	2025						
November	2025						
December	2025						
January	2026						
February	2026						
March	2026						
April	2026						
May	2026						
June	2026						
July	2026						
August	2026						
September	2026						
October	2026						
November	2026						
December	2026						
Total		$ 9,000,000	$ 1,928,572	$ -	$ 1,957,882	$ 1,957,882	$ (7,042,118)

[1] The amount of repayments expected to be collected each month, calculated by dividing the total Advance Payment into 28 monthly installments. The first repayment is due on September 3, 2024, with subsequent repayments due on the first business day of each month. The Prime Contractor must repay the full Advance Payment by December 1, 2026.

[2] Prime Contractor may fulfill its Repayment Obligation by invoice reduction, allowing SCE to withhold payments due for an outstanding invoice. SCE will credit the Repayment Obligation amount to reduce the unpaid balance of the Advance Payment and pay the remaining invoice amount to Prime Contractor.

[3] Prime Contractor may fulfill its Repayment Obligation through electronic payments, such as via Automated Clearing House (ACH) or wire.

[4] SCE will track payments, outstanding balances, and the remaining balance of the Advanced Payment on a monthly basis. One Prime Contractor elected to pay a higher monthly repayment amount in January 2025. The December 2024 payment for one Prime Contractor was received in January 2025 and is reflected in this report.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 1 - Program Expenses
Southern California Edison
Through February 2025

	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
CARE Program:	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
Outreach	$ 3,794,128		$ 3,794,128	$ (3,423)		$ (3,423)	$ 15,957		$ 15,957	0%		0%
Processing / Certification Re-certification	$ 1,660,211		$ 1,660,211	$ 142,532		$ 142,532	$ 287,027		$ 287,027	17%		17%
Post Enrollment Verification	$ 524,278		$ 524,278	$ 15,730		$ 15,730	$ 28,664		$ 28,664	5%		5%
IT Programming	$ 570,000		$ 570,000	$ (24,706)		$ (24,706)	$ (23,193)		$ (23,193)	-4%		-4%
CHANGES Program	$ 525,000		$ 525,000	$ 100		$ 100	$ 733		$ 733	0%		0%
Measurement and Evaluation	$ 36,000		$ 36,000	$ 69,915		$ 69,915	$ 69,915		$ 69,915	194%		194%
Regulatory Compliance	$ 597,354		$ 597,354	$ 19,521		$ 19,521	$ 50,841		$ 50,841	9%		9%
General Administration	$ 1,459,095		$ 1,459,095	$ 154,470		$ 154,470	$ 304,181		$ 304,181	21%		21%
CPUC Energy Division	$ 135,625		$ 135,625	$ 4,009		$ 4,009	$ 4,009		$ 4,009	3%		3%
SUBTOTAL MANAGEMENT COSTS	**$ 9,301,691**	**$ -**	**$ 9,301,691**	**$ 378,149**	**$ -**	**$ 378,149**	**$ 738,133**	**$ -**	**$ 738,133**	**8%**	**0%**	**8%**
CARE Rate Discount	$ 421,034,721		$ 421,034,721	$ 61,855,345		$ 61,855,345	$ 130,662,271		$ 130,662,271	31%		31%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	**$ 430,336,412**		**$ 430,336,412**	**$ 62,233,493**		**$ 62,233,493**	**$ 131,400,404**		**$ 131,400,404**	**31%**	**0%**	**31%**
Other CARE Rate Benefits												
- DWR Bond Charge Exemption				$ 1,198,221		$ 1,198,221	$ 2,645,662		$ 2,645,662			
- CARE Surcharge Exemption				$ 3,268,424		$ 3,268,424	$ 7,216,654		$ 7,216,654			
- kWh Surcharge Exemption												
- Vehicle Grid Integration Exemption												
Total Other CARE Rate Benefits				**$ 4,466,644**	**$ -**	**$ 4,466,644**	**$ 9,862,316**	**$ -**	**$ 9,862,316**			
Indirect Costs				$ 103,052		$ 103,052	$ 213,335		$ 213,335			

[1] Budget authorized in D.21-06-015, Attachment 1.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 2 - Enrollment, Recertification, & Attrition
Southern California Edison
Through February 2025

	New Enrollment										Recertification				Attrition (Drop Offs)					Enrollment		Total CARE Participants	Estimated CARE Eligible [6]	Enrollment Rate % (W/X)	Total Residential Accounts[5]	Gas Only	Electric Only
	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment[7] (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response [4]	Failed PEV	Failed Recertification	Other [5,7]	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)						
	Inter-Utility[1]	Intra-Utility[2]	Leveraging [3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)																		
January	773	475	244	1,492	14,328	2,507	6,981	42	23,858	25,350	10,412	1,229	12,295	23,936	17,225	10	74	8,703	26,012	49,286	-662	1,353,319	1,302,665	104%	4,637,422		4,637,422
February	5	95	222	322	12,602	3,912	6,135	71	22,720	23,042	4,911	205	10,624	15,740	13,953	10	52	12,330	26,345	38,782	-3,303	1,350,016	1,302,665	104%	4,638,886		4,638,886
March				0					0	0				0					0	0			1,302,665	0%			0
April				0					0	0				0					0	0			1,302,665	0%			0
May				0					0	0				0					0	0			1,302,665	0%			0
June				0					0	0				0					0	0			1,302,665	0%			0
July				0					0	0				0					0	0			1,302,665	0%			0
August				0					0	0				0					0	0			1,302,665	0%			0
September				0					0	0				0					0	0			1,302,665	0%			0
October				0					0	0				0					0	0			1,302,665	0%			0
November				0					0	0				0					0	0			1,302,665	0%			0
December				0					0	0				0					0	0			1,302,665	0%			0
YTD Total	**778**	**570**	**466**	**1,814**	**26,930**	**6,419**	**13,116**	**113**	**46,578**	**48,392**	**15,323**	**1,434**	**22,919**	**39,676**	**31,178**	**20**	**126**	**21,033**	**52,357**	**88,068**	**-3,965**	**1,350,016**	**1,302,665**	**104%**	**4,638,886**		**0**

[1] Enrollments via data sharing between the IOUs.

[2] Enrollments via data sharing between departments and/or programs within the utility.

[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.

[4] No response includes no response to both Recertification and Verification.

[5] Includes customers who requested to be removed, deceased, and customers who moved out.

[6] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 15, 2024.

[7] SCE is currently investigating the new enrollments and drop-offs and will update the data once we identify the issue.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)
Southern California Edison
Through February 2025

Month	Total CARE Households Enrolled	Households Requested to Verify[3]	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,353,319	1,184	0.1%	0	3	3	0.3%	0.0%
February	1,350,016	98	0.0%	0	0	0	0.0%	0.0%
March	0		0.0%			0	0.0%	0.0%
April	0		0.0%			0	0.0%	0.0%
May	0		0.0%			0	0.0%	0.0%
June	0		0.0%			0	0.0%	0.0%
July	0		0.0%			0	0.0%	0.0%
August	0		0.0%			0	0.0%	0.0%
September	0		0.0%			0	0.0%	0.0%
October	0		0.0%			0	0.0%	0.0%
November	0		0.0%			0	0.0%	0.0%
December	0		0.0%			0	0.0%	0.0%
YTD Total	**1,350,016**	**1,282**	**0.1%**	**0**	**3**	**3**	**0.2%**	**0.0%**

[1] Includes customers verified as over income or who requested to be de-enrolled.

[2] Verification results are tied to the month initiated. The process allows customers 90 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency disaster protections.

[4] SCE is currently investigating the new enrollments and drop-offs and will update the data once we identify the issue.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Southern California Edison
Through February 2025

Month	Total CARE Households Enrolled	Households Requested to Verify[3][4]	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,353,319	123	0.0%	80	0	80	65.0%	0.0%
February	1,350,016	8	0.0%	0	0	0	0.0%	0.0%
March	0		0.0%			0	0.0%	0.0%
April	0		0.0%			0	0.0%	0.0%
May	0		0.0%			0	0.0%	0.0%
June	0		0.0%			0	0.0%	0.0%
July	0		0.0%			0	0.0%	0.0%
August	0		0.0%			0	0.0%	0.0%
September	0		0.0%			0	0.0%	0.0%
October	0		0.0%			0	0.0%	0.0%
November	0		0.0%			0	0.0%	0.0%
December	0		0.0%			0	0.0%	0.0%
YTD Total	**0**	**131**	**0.0%**	**80**	**0**	**80**	**61.1%**	**0.0%**

[1] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

[2] Verification results are tied to the month initiated. The process allows customers 45 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency disaster protections.

[4] SCE is currently investigating the verification requests and drop-offs and will update the data once we identify the issue.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 4 - Enrollment by County
Southern California Edison
Through February 2025

County	Estimated Eligible Households[1]			Total Households Enrolled[2]			Enrollment Rate[3]		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Fresno	630	0	630	44	0	44	7%	0%	7%
Imperial	0	280	280	2	35	37	0%	13%	13%
Inyo	10	1,573	1,583	37	970	1,007	370%	62%	64%
Kern	12,355	15,987	28,342	10,591	15,152	25,743	86%	95%	91%
Kings	0	8,253	8,253	186	10,116	10,302	0%	123%	125%
Los Angeles	515,528	2,869	518,397	547,175	2,523	549,698	106%	88%	106%
Madera	2	0	2	0	0	0	0%	0%	0%
Mariposa	0	0	0	0	0	0	0%	0%	0%
Mono	0	2,425	2,425	11	909	920	0%	37%	38%
Orange	199,629	0	199,629	177,094	0	177,094	89%	0%	89%
Riverside	91,187	89,224	180,411	97,374	107,405	204,779	107%	120%	114%
San Bernardin	182,914	38,940	221,854	208,268	42,410	250,678	114%	109%	113%
San Diego	0	1	1	0	1	1	0%	100%	100%
Santa Barbara	19,182	0	19,182	9,262	0	9,262	48%	0%	48%
Tulare	13,880	41,853	55,733	14,407	48,832	63,239	104%	117%	113%
Ventura	63,712	2,231	65,943	55,223	1,989	57,212	87%	89%	87%
Total	**1,099,029**	**203,636**	**1,302,665**	**1,119,674**	**230,342**	**1,350,016**	**102%**	**113%**	**104%**

[1] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 15, 2024.

[2] Total Households Enrolled includes submeter tenants.

[3] Penetration Rate and Enrollment Rate are the same value.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 6 - Capitation Contractors[1]
Southern California Edison
Through February 2025

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
2-1-1 ORANGE COUNTY		x			2	2
ALPHA ENTERPRISES		x			-	-
APAC SERVICE CENTER	x				4	7
ARMENIAN RELIEF SOCIETY	x				-	-
ASIAN AMERICAN DRUG ABUSE PROG	x				-	-
ASIAN AMERICAN RESOURCE CENTER	x		x		5	7
ASIAN YOUTH CENTER	x				-	-
BEST PARTNERS	x				46	76
BETHEL BAPTIST CHURCH	x				-	-
BISHOP PAIUTE TRIBE	x				-	-
C.O.R. COMM DEVELOPMENT CORP	x				-	-
CAREGIVERS VOLUNTEERS ELDERLY		x			-	-
CHINESE CHRISTIAN HERALD CRUS.	x				-	-
CHINO NEIGHBORHOOD HOUSE		x			-	-
CITIHOUSING REAL ESTATE SERVIC		x			-	-
CITY IMPACT	x				-	-
CITY OF BEAUMONT SENIOR CENTER		x	x		-	-
COMMUNITY HEALTH INITIATIVE of OC		x			-	-
DELHI CENTER	x				-	-
DESERT COMMUNITY ENERGY		x			-	-
DESERT MANNA MINISTRIES INC	x				-	-
DISABLED RESOURCES CTR, INC		x	x		6	8
EL CONCILIO DEL CONDADO DE	x		x		-	-
FAMILY SVC ASSOC OF REDLANDS	x				-	-
FOOD SHARE	x				-	-
GO THE CALENDAR		x			-	-
GRID ALTERNATIVES INLAND EMPIRE INC			x		-	1
HELP OF OJAI, INC.	x				-	-
HOUSING AUTHORITY OF KINGS CO	x		x		-	-
INLAND SOCAL 211+	x	x			6	8
KERNVILLE UNION SCHOOL DISTRIC	x				-	-
KINGS COMMUNTITY ACTION ORG	x				-	-
KINGS CTY COMMISSION ON AGING	x				-	-

CARE Program Table 6 - Capitation Contractors[1]
Southern California Edison
Through February 2025

LA COUNTY HOUSING AUTHORITY		x			-	-
LEAGUE OF CALIF HOMEOWNERS	x				-	-
LIFT TO RISE	x				-	-
LTSC COMM. DEVEL. CORP	x				-	-
MENIFEE VALLEY CHAMBER OF COMMERCE		x			-	-
MEXICAN AMERICAN OPPORTUNITY		x	x		-	-
MTN COMM FAM RESOURCE CNTR	x				-	1
NEW GREATER CIR. MISSION, INC	x				-	-
NEW HOPE VILLAGE, INC	x				-	-
NEW HORIZONS CAREGIVERS GROUP		x			-	-
OCCC	x				-	-
OPERATION GRACE	x				-	-
OUR COMMUNITY WORKS	x				2	3
PACIFIC ISLANDER HLTH (PIHP)	x				-	-
PACIFIC PRIDE FOUNDATION	x				-	-
PRM CONSULTING, INC.	x	x	x		-	-
RIVERSIDE DEPT COMM ACTION		x	x	x	-	-
SALVATION ARMY SANTA FE SPGS	x				-	-
SALVATION ARMY VISALIA CORPS	x				-	-
SANTA ANITA FAMILY SERVICE	x				-	-
SENIOR ADVOCATES OF THE DESERT	x				-	-
SHARE OUR SELVES	x				-	-
SHIELDS FOR FAMILIES	x	x			-	-
SMILES FOR SENIORS FOUND.	x				-	-
SOUTHEAST CITIES SERVICE CTR.		x			-	-
SOUTHEAST COMMUNITY DEVELOPMEN	x				-	-
ST VINCENT DE PAUL		x			-	-
THE CAMBODIAN FAMILY	x				-	-
UNITED CAMBODIAN COMMUNITY INC		x			-	-
VICTOR VALLEY COMM SVC COUNCIL	x				-	-
VIETNAMESE COMMUNITY OF OC INC	x				-	-
VOLUTNEERS OF EAST LOS ANGELES	x		x		-	-
XFINITI SOLUTIONS, LLC		x			-	-
Total Enrollments					**71**	**113**

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD

CARE Program Table 5 - Recertification Results
Southern California Edison
Through February 2025

Month	Total CARE Households	Households Requested to Recertify [1][2][5]	% of Households Total (C/B)	Households Recertified	Households De-enrolled [3]	Recertification Rate % [4] (E/C)	% of Total Households De-enrolled (F/B)
January	1,353,319	21,029	1.6%	318	25	1.5%	0.0%
February	1,350,016	12,975	1.0%	612	17	4.7%	0.0%
March	0		0.0%			0.0%	0.0%
April	0		0.0%			0.0%	0.0%
May	0		0.0%			0.0%	0.0%
June	0		0.0%			0.0%	0.0%
July	0		0.0%			0.0%	0.0%
August	0		0.0%			0.0%	0.0%
September	0		0.0%			0.0%	0.0%
October	0		0.0%			0.0%	0.0%
November	0		0.0%			0.0%	0.0%
December	0		0.0%			0.0%	0.0%
YTD	**1,350,016**	**34,004**	**2.5%**	**930**	**42**	**2.7%**	**0.00%**

[1] Excludes count of customers recertified through the probability model.

[2] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

[3] Includes customers who did not respond or who requested to be de-enrolled. Does not include customers who were deenrolled due to other reasons such as moved out, no response/failed verification, deceased, and etc.

[4] Percentage of customers recertified compared to the total participants requested to recertify in that month.

[5] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 7 - Expenditures for Pilots and Studies
Southern California Edison
Through February 2025

	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expensed		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
Total Pilots	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**		**$ -**	0%		0%
Studies [1][2]															
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study[3]	$ 75,000		$ 75,000	$ -		$ -	$ -		$ -	$ 6,026		$ 6,026	8%		8%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	$ 75,000		$ 75,000	$ -		$ -	$ -		$ -	$ -		$ -	0%		0%
Joint IOU - Statewide CARE-ESA Categorical Study[4]	$ 22,495		$ 22,495	$ -		$ -	$ -		$ -	$ 22,494		$ 22,494	100%		100%
Joint IOU - CHANGES Evaluation 1 [5]	$ 73,503		$ 73,503	$ -		$ -	$ -		$ -	$ 73,503		$ 73,503	100%		100%
Joint IOU - CHANGES Evaluation 2 [5]	$ 52,676		$ 52,676	$ -		$ -	$ -		$ -			$ -	0%		0%
Total Studies	**$ 298,674**		**$ 298,674**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 102,023**		**$ 102,023**	**34%**		**34%**

[1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect SCE's 30% allocation among the IOUs. Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-06-015.

[2] Some studies cover multiple cycles. Hence this column total reflects the total study spending (as opposed to cycle spending).

[3] Decision D.21-06-015 approved Joint Utilities' 2025 LINA Study for $500,000. SoCalGas holds the statewide contract for this co-funded study. SCE has not been fully cross-billed so the actual amount incurred will be greater than what is reflected in this table until bills are reconciled. SCE's 30% allocation is $150,000, funded 50/50 via the ESA and CARE budgets.

[4] Authorized per D.21-06-015, the Categorical Study will be funded 50/50 via the ESA and CARE budgets.

[5] CHANGES Evaluation funding is not part of EM&V budget, but funded out of CARE budget as part of the CHANGES program. Two evaluations will be conducted during this cycle. The total statewide budget for both studies is $420,600 The first of the 2 was completed in 2023 and cost a total of 245,011. SCE pays 30% if the study cost. The budget for the second evaluation is $175,500. SCE has not yet been billed for the second evaluation.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes
Southern California Edison
Through February 2025

Total CARE Households Enrolled

Month	CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)	CARE Enrollment Rate for DAC (Zip/Census Track) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [3]
January	38%	95%	45%	58%
February	38%	95%	45%	58%
March				
April				
May				
June				
July				
August				
September				
October				
November				
December				

[1] Disconnections are based on previous calendar year.

[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.

[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may

CARE Table 9 - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC by Zip Code
Southern California Edison
Through February 2025

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections[1]
92552	2%
92661	12%
92317	25%
92660	29%
92581	29%
92657	33%
92220	36%
93518	39%
93255	42%
92347	43%

ZIP	Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG)[2]
92341	12%
92266	13%
92617	15%
93208	19%
93260	23%
92403	24%
93554	25%
93519	30%
93207	33%
93528	40%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC[3]
93260	23%
93554	25%
93519	30%
93207	33%
93528	40%
93265	50%
93285	52%
92347	55%
92225	63%
93283	65%

[1] Disconnections are based on previous calendar year.

[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.

[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

NOTES:
Some zip codes rolled up to the nearest zip code for privacy reasons due to the number of people residing in that zip code.
Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 1 - Program Expenses
Southern California Edison
Through February 2025

	Authorized Budget [1]	Current Month Expenses	Year to Date Expenses	% of Budget Spent YTD
FERA Program:	**Electric**	**Electric**	**Electric**	**Electric**
Outreach	$ 877,766	$ 12,182	$ 37,796	4%
Processing / Certification Re-certification	$ 415,053	$ 5,603	$ 11,726	3%
Post Enrollment Verification	$ 131,069	$ 956	$ 2,097	2%
IT Programming	$ 30,000	$ -	$ -	0%
Pilot(s)	$ -	$ -	$ -	0%
Studies	$ 24,000	$ -	$ -	0%
Regulatory Compliance	$ 19,270	$ -	$ -	0%
General Administration	$ 47,068	$ 4,804	$ 9,814	21%
CPUC Energy Division	$ 4,375	$ -	$ -	0%
SUBTOTAL MANAGEMENT COSTS	**$ 1,548,601**	**$ 23,546**	**$ 61,434**	**4%**
FERA Rate Discount	$ 51,506,652	$ 991,400	$ 2,143,137	4%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	**$ 53,055,253**	**$ 1,014,946**	**$ 2,204,571**	**4%**
Indirect Costs		$ 3,916	$ 8,907	

[1] Budget authorized in D.21-06-015, Attachment 1.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 2 - Enrollment, Recertification, & Attrition
Southern California Edison
Through February 2025

	New Enrollment										Recertification									Enrollment		Total FERA Participants	Estimated FERA Eligible [6]
	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment[7] (E+J)	Scheduled	Non-Scheduled	Automatic	Total Recertification (L+M+N)	No Response [4]	Failed PEV	Failed Recertification	Other [5,7]	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)		
	Inter-Utility [1]	Intra-Utility [2]	Leveraging [3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)														
January	0	45	0	45	604	39	95	0	738	783	169	47	0	216	929	0	5	166	1,100	999	-317	32,176	211,756
February	0	8	0	8	563	53	104	0	720	728	108	36	0	144	649	0	5	265	919	1,647	-191	31,985	211,756
March				0					0	0				0					0	0			211,756
April				0					0	0				0					0	0			211,756
May				0					0	0				0					0	0			211,756
June				0					0	0				0					0	0			211,756
July				0					0	0				0					0	0			211,756
August				0					0	0				0					0	0			211,756
September				0					0	0				0					0	0			211,756
October				0					0	0				0					0	0			211,756
November				0					0	0				0					0	0			211,756
December				0					0	0				0					0	0			211,756
YTD Total	**0**	**53**	**0**	**53**	**1,167**	**92**	**199**	**0**	**1,458**	**1,511**	**277**	**83**	**0**	**360**	**1,578**	**0**	**10**	**431**	**2,019**	**2,646**	**-508**	**31,985**	**211,756**

[1] Enrollments via data sharing between the IOUs.

[2] Enrollments via data sharing between departments and/or programs within the utility.

[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.

[4] No response includes no response to both Recertification and Verification.

[5] Includes customers who requested to be removed, deceased, and customers who moved out.

FERA Program Table 3A - Post-Enrollment Verification Results (Model)
Southern California Edison
Through February 2025

Month	Total FERA Households Enrolled	Households Requested to Verify[3]	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	32,176	43	0.1%	2	0	2	4.7%	0.0%
February	31,985	5	0.0%	0	0	0	0.0%	0.0%
March			0.0%			0	0.0%	0.0%
April			0.0%			0	0.0%	0.0%
May			0.0%			0	0.0%	0.0%
June			0.0%			0	0.0%	0.0%
July			0.0%			0	0.0%	0.0%
August			0.0%			0	0.0%	0.0%
September			0.0%			0	0.0%	0.0%
October			0.0%			0	0.0%	0.0%
November			0.0%			0	0.0%	0.0%
December			0.0%			0	0.0%	0.0%
YTD Total	**31,985**	**48**	**0.2%**	**2**	**0**	**2**	**4.2%**	**0.0%**

[1] Includes customers verified as over income or who requested to be de-enrolled.

[2] Verification results are tied to the month initiated. The process allows customers 90 days to respond to the verification request. Results may be pending due

[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Southern California Edison
Through February 2025

Month	Total FERA Households Enrolled	Households Requested to Verify[3]	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	32,176	3	0.0%	0	0	0	0.0%	0.0%
February	31,985	0	0.0%	0	0	0	0.0%	0.0%
March			0.0%				0.0%	0.0%
April			0.0%				0.0%	0.0%
May			0.0%				0.0%	0.0%
June			0.0%				0.0%	0.0%
July			0.0%				0.0%	0.0%
August			0.0%				0.0%	0.0%
September			0.0%				0.0%	0.0%
October			0.0%				0.0%	0.0%
November			0.0%				0.0%	0.0%
December			0.0%				0.0%	0.0%
YTD Total	**31,985**	**3**	**0.0%**	**0**	**0**	**0**	**0.0%**	**0.0%**

[1] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

[2] Verification results are tied to the month initiated. The process allows customers 45 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster. Applicable to April 2023 reporting and beyond. Number of requests updated to exclude customers exempted due to emergency disaster protections.

FERA Program Table 4 - Enrollment by County
Southern California Edison
Through February 2025

County	Estimated Eligible Households[1]			Total Households Enrolled[2]			Enrollment Rate[3]		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
Fresno	95	0	95	2	0	2	2%	0%	2%
Imperial	0	8	8	0	0	0	0%	0%	0%
Inyo	1	188	189	0	24	24	0%	13%	13%
Kern	1,652	2,137	3,789	264	248	512	16%	12%	14%
Kings	0	1,581	1,581	1	239	240	238%	15%	15%
Los Angeles	84,267	469	84,736	11,504	110	11,614	14%	23%	14%
Madera	0	0	0	0	0	0	0%	0%	0%
Mariposa	0	0	0	0	0	0	0%	0%	0%
Mono	0	548	548	0	27	27	0%	5%	5%
Orange	30,616	0	30,616	4,733	0	4,733	15%	0%	15%
Riverside	15,529	15,194	30,723	2,548	3,260	5,808	16%	21%	19%
San Bernardino	32,275	6,871	39,146	5,182	927	6,109	16%	13%	16%
San Diego	0	0	0	0	0	0	0%	0%	0%
Santa Barbara	2,206	0	2,206	214	0	214	10%	0%	10%
Tulare	1,929	5,818	7,747	252	844	1,096	13%	15%	14%
Ventura	10,019	351	10,370	1,548	58	1,606	15%	17%	15%
Total	**178,591**	**33,165**	**211,756**	**26,248**	**5,737**	**31,985**	**15%**	**17%**	**15%**

[1] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 15, 2024.

[2] Total Households Enrolled includes submeter tenants.

[3] Penetration Rate and Enrollment Rate are the same value.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 5 - Recertification Results
Southern California Edison
Through February 2025

Month	Total CARE Households	Households Requested to Recertify [1][2][5]	% of Households Total (C/B)	Households Recertified	Households De-enrolled [3]	Recertification Rate % [4] (E/C)	% of Total Households De-enrolled (F/B)
January	32,176	967	3.0%	35	3	3.6%	0.01%
February	31,985	635	2.0%	9	1	1.4%	0.00%
March							
April							
May							
June							
July							
August							
September							
October							
November							
December							
YTD	**31,985**	**1,602**	**5.0%**	**44**	**4**	**2.7%**	**0.01%**

[1] Excludes count of customers recertified through the probability model.

[2] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

[3] Includes customers who did not respond or who requested to be de-enrolled. Does not include customers who were deenrolled due to other reasons such as moved out, no

[4] Percentage of customers recertified compared to the total participants requested to recertify in that month.

[5] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 6 - Capitation Agencies[1]
Southern California Edison
Through February 2025

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
2-1-1 ORANGE COUNTY		x			-	-
ALPHA ENTERPRISES		x			-	-
APAC SERVICE CENTER	x				-	-
ARMENIAN RELIEF SOCIETY	x				-	-
ASIAN AMERICAN DRUG ABUSE PROG	x				-	-
ASIAN AMERICAN RESOURCE CENTER	x		x		-	-
ASIAN YOUTH CENTER	x				-	-
BEST PARTNERS	x				-	-
BETHEL BAPTIST CHURCH	x				-	-
BISHOP PAIUTE TRIBE	x				-	-
C.O.R. COMM DEVELOPMENT CORP	x				-	-
CAREGIVERS VOLUNTEERS ELDERLY		x			-	-
CHINESE CHRISTIAN HERALD CRUS.	x				-	-
CHINO NEIGHBORHOOD HOUSE		x			-	-
CITIHOUSING REAL ESTATE SERVIC		x			-	-
CITY IMPACT	x				-	-
CITY OF BEAUMONT SENIOR CENTER		x	x		-	-
COMMUNITY HEALTH INITIATIVE of OC		x			-	-
DELHI CENTER	x				-	-
DESERT COMMUNITY ENERGY		x			-	-
DESERT MANNA MINISTRIES INC	x				-	-
DISABLED RESOURCES CTR, INC		x	x		-	-
EL CONCILIO DEL CONDADO DE	x		x		-	-
FAMILY SVC ASSOC OF REDLANDS	x				-	-
FOOD SHARE	x				-	-
GO THE CALENDAR		x			-	-
GRID ALTERNATIVES INLAND EMPIRE INC			x		-	-
HELP OF OJAI, INC.	x				-	-
HOUSING AUTHORITY OF KINGS CO	x		x		-	-
INLAND SOCAL 211+	x	x			-	-
KERNVILLE UNION SCHOOL DISTRIC	x				-	-
KINGS COMMUNTITY ACTION ORG	x				-	-
KINGS CTY COMMISSION ON AGING	x				-	-

FERA Program Table 6 - Capitation Agencies[1]
Southern California Edison
Through February 2025

LA COUNTY HOUSING AUTHORITY		x			-	-
LEAGUE OF CALIF HOMEOWNERS	x				-	-
LIFT TO RISE	x				-	-
LTSC COMM. DEVEL. CORP	x				-	-
MENIFEE VALLEY CHAMBER OF COMMERCE		x			-	-
MEXICAN AMERICAN OPPORTUNITY		x	x		-	-
MTN COMM FAM RESOURCE CNTR	x				-	-
NEW GREATER CIR. MISSION, INC	x				-	-
NEW HOPE VILLAGE, INC	x				-	-
NEW HORIZONS CAREGIVERS GROUP		x			-	-
OCCC	x				-	-
OPERATION GRACE	x				-	-
OUR COMMUNITY WORKS	x				-	-
PACIFIC ISLANDER HLTH (PIHP)	x				-	-
PACIFIC PRIDE FOUNDATION	x				-	-
PRM CONSULTING, INC.	x	x	x		-	-
RIVERSIDE DEPT COMM ACTION		x	x	x	-	-
SALVATION ARMY SANTA FE SPGS	x				-	-
SALVATION ARMY VISALIA CORPS	x				-	-
SANTA ANITA FAMILY SERVICE	x				-	-
SENIOR ADVOCATES OF THE DESERT	x				-	-
SHARE OUR SELVES	x				-	-
SHIELDS FOR FAMILIES	x	x			-	-
SMILES FOR SENIORS FOUND.	x				-	-
SOUTHEAST CITIES SERVICE CTR.		x			-	-
SOUTHEAST COMMUNITY DEVELOPMEN	x				-	-
ST VINCENT DE PAUL		x			-	-
THE CAMBODIAN FAMILY	x				-	-
UNITED CAMBODIAN COMMUNITY INC		x			-	-
VICTOR VALLEY COMM SVC COUNCIL	x				-	-
VIETNAMESE COMMUNITY OF OC INC	x				-	-
VOLUTNEERS OF EAST LOS ANGELES	x		x		-	-
XFINITI SOLUTIONS, LLC		x			-	-
Total Enrollments					**-**	**-**

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD