BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years. Application No. 19-11-003 (Filed November 4, 2019)

(U 39 M)

And Related Matters.

Application No. 19-11-004 Application No. 19-11-005 Application No. 19-11-006 Application No. 19-11-007

MONTHLY REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M) ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR OCTOBER 2024

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PACIFIC GAS AND ELECTRIC COMPANY

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MONTHLY REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M) ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR OCTOBER 2024

In accordance with Ordering Paragraph 17 of Decision (D.) 01-05-033, Pacific Gas and Electric Company hereby submits its attached monthly status report on the results of its Energy Savings Assistance (ESA) Program, California Alternate Rates for Energy (CARE) Program, and Family Electric Rate Assistance (FERA) Program efforts, showing results through October 2024. Pursuant to D.21-06-015, the new ESA, CARE and FERA Program funding cycle began on July 1, 2021.

Respectfully Submitted, DARREN ROACH

By: /s/ Darren Roach

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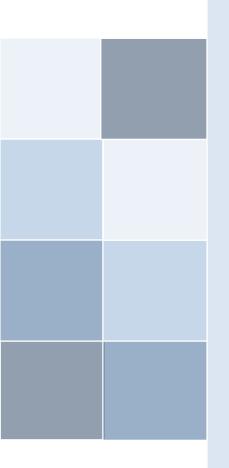
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PACIFIC GAS AND ELECTRIC COMPANY

Dated: November 20, 2024





Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Energy Rate Assistance (FERA) Programs

Monthly Report for October 2024

PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program Monthly Report for October 2024

Table of Contents

<u> Fitle</u>			<u>Page</u>
1.	Energy S	Savings Assistance Program Executive Summary	2
	1.1	Energy Savings Assistance Program Overview	2
	1.2	ESA Customer Outreach and Enrollment Update	5
	1.3 Com	Leveraging Success Evaluation, Including California State Department (CSD)	
	1.4	ESA Workforce Education & Training	13
	1.5	ESA Studies and Pilots	14
	1.6	Miscellaneous	16
2.	Californ	ia Alternate Rates for Energy Program Executive Summary	17
	2.1	CARE Program Summary	18
	2.2	CARE Outreach	19
	2.3	CARE Recertification Complaints	21
	2.4	CARE Pilots and Studies	21
	2.5	Miscellaneous	21
3.	Family I	Electric Rate Assistance Program Executive Summary	24
	3.1	FERA Program Summary	25
	3.2	FERA Program Outreach	26
	3.3	FERA Recertification Complaints	27
	3.4	FERA Studies and Pilots	27
4.	Append	ix: ESA. CARE and FERA Tables	29

PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program Monthly Report for October 2024

The Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs are long-standing programs designed to assist income-qualified households in Pacific Gas and Electric (PG&E)'s service territory in reducing their energy usage and monthly utility expenses. Decision (D.) 21-06-015 authorized the ESA, CARE, and FERA program funding cycle beginning July 1, 2021, through December 31, 2026.

PG&E's monthly report for October 2024 complies with the income-qualified programs reporting requirements established in D.21-06-015, and with all reporting and program evaluation requirements previously established for the CARE, FERA, and ESA Programs.¹

1. Energy Savings Assistance (ESA) Program Executive Summary

The ESA Program provides no-cost home weatherization, energy-efficient appliances, and energy education services to income-qualified customers² throughout PG&E's service territory. ESA is a resource program emphasizing long-term energy savings and serves all willing and eligible low-income customers by providing all feasible ESA program measures based on need states, at no cost to the customer through a direct install approach. All housing types are eligible to participate, and the ESA program is available to both homeowners and renters.

D.21-06-015 approved the ESA program budget for Program Years (PYs) 2021-2026. PG&E's total 2024 authorized ESA Program budget is \$223,985,307,3 which covers all programs in the ESA portfolio, including the primary ESA Main program for single-family (SF) housing, the Multifamily Whole Building (MFWB) program for the Multifamily (MF) housing sector, and the Pilot Plus and Pilot Deep programs, as well as any ESA studies. From January through October 2024, PG&E expended \$120,477,573 in total ESA program costs. Further details of ESA expenses are provided in the ESA Summary Table, and ESA Table 1, in the Appendix.

1.1 Energy Savings Assistance Program Overview

1.1.1 Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 21-06-015.

¹ The IOUs worked with Energy Division (ED) staff to revise reporting tables and formats in compliance with the mandates of D.21-06-015. PG&E is using the most recent monthly reporting template that was approved by ED in December 2023 to provide its monthly updates of the ESA, CARE, and FERA programs.

² To qualify for the ESA Program, a residential customer's household income must be at or below 250 percent of Federal Poverty Level (FPL) Guidelines, as set in Senate Bill 756, and that became effective on July 1, 2022. Formerly, the ESA program eligibility was set at 200 percent of FPL, per D.05-10-044.

³ Reflects carry forward MFWB, Pilot Plus and Pilot Deep, CSD Leveraging, SPOC, pilots, studies, and SASH/MASH budgets from 2023 to 2024.

ESA Table 1.1.1.1 ESA Main (SF, MH) Program Summary of Expenses and Savings for 2024				
Zorr Muni (or) M	2024 Authorized/Planning Assumptions[a]	Actual YTD[b]	% YTD [d]	
Budget ^[c]	\$120,139,102	\$95,908,222	80%	
Homes Treated	54,876	43,651	80%	
kWh Saved ^[d]	34,253,799	24,877,580	73%	
kW Demand Reduced ^[d]	2,941	9,423	320%	
Therms Saved ^[d]	1,393,298	1,125,097	81%	
GHG Emissions Reduced (Tons) ^[e]	N/A	25,719		

[[]a] Authorized ESA budget, energy savings goals and household treatment target per D.21-06-015.

Through October 2024, PG&E's ESA Main (SF, Mobile Home [MH]) program treated 43,651 homes, resulting in 24,877,580 kWh saved, 9,423kW demand reduced, and 1,125,097 Therms saved. In addition, ~ 25,719 tons of GHG emissions were reduced.

ESA Table 1.1.1.2 ESA Main Program Administrative Expenses for 2024			
October 2024 YTD			
Administrative Expenses	\$795,915	\$7,682,149	
Total Program Costs	\$11,203,997	\$120,477,573	
% of Administrative Spend	7%	6%	

As shown in Table 1.1.1.2 above, through August 2024, PG&E's ESA Main program administrative expenses totaled 6,886,234. In addition, total program costs totaled 109,273,577, of which 6% is the administrative spend.

ESA Table 1.1.1.3 Northern (N.) MFWB (In-Unit, WB) [a] Summary of Expenses and Savings for 2024				
	2024 Authorized/Planning Actual YTD % YTD Assumptions			
Budget	\$72,998,933	\$17,025,821	23%	
Properties Treated	50	3	6%	
MF In-Units Treated	14,572	14,158	97%	
kWh Saved	7,587,240	3,252,567	43%	

[[]b] As shown in ESA Monthly Report Table 1, and Table 2.

[[]c] ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.

[[]d] Per Table 5 of Attachment 1, D.21-06-015, the 2024 goals for kWh, kW, and **Therms** include ESA Main, MF CAM and MFWB and are reflected in the 2024 Planning Assumptions; however, the above table reports results only from ESA Main, and does not include results from MF CAM or MFWB.

[[]e] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator (www.epa.gov/energy/greenhouse-gas-equivalencies-calculator).

kW Demand Reduced	N/A	823	N/A
Therms Saved	223,298	152,354	68%
GHG Emissions Reduced (Tons) [b]	N/A	4794.37	N/A

[a] MFWB program budget includes In-Unit, CAM and WB, SPOC, CSD Leveraging and Implementer administrative budget categories as shown on ESA Summary Table in the Appendix.

[b] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator (www.epa.gov/energy/greenhouse-gas-equivalencies-calculator).

In October 2024, PG&E's Northern Multifamily Whole Building (N. MFWB) program treated 1,303 in-unit projects and completed three whole building projects with 417,014kWh, 161 kW, and 18,723 Therms saved. These three whole building projects are the first whole building projects completed in the program.

Since program launch in July 2023 through October 2024, the program has enrolled 267 whole building projects and audited 234 of these enrolled projects. In October 2024, the N. MFWB program reserved 10 more whole building projects for measure installation – bringing the YTD total of whole building project reservations to 75. In the total project pipeline, the N. MFWB program currently has 587 whole building projects with 44,607 in-units.

ESA Table 1.1.1.4 Pilot Plus and Pilot Deep Summary of Expenses and Savings for 2024				
	2024 Authorized/Planning Assumptions ^[a]	Actual YTD ^[b]	% YTD	
Budget ^[c]	\$21,280,857	\$7,543,530	35%	
Homes Treated	-	234	-	
kWh Saved	-	169,797	-	
kW Demand Reduced	-	226	-	
Therms Saved	-	21,720	-	
GHG Emissions Reduced (Tons)	-	258	-	

[a] Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. PG&E will report on actual achievements upon completion of home treatment.

[b] Actual homes treated, savings and GHG emissions reduction values are reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot Implementer to PG&E. Energy savings are estimates provided by energy modeling software. PG&E intends to report these estimates as interim savings until meter-based savings estimates are reportable.

[c] Pilot Plus and Pilot Deep budget and expenditures as shown on ESA Monthly Report: ESA Summary Table and ESA Table 2B.

PG&E launched the ESA Pilot Plus and Pilot Deep Program (Pilot Plus/Deep) at the end of June 2022,⁴ and began installations in December 2022. The first successful home treatment was completed in February 2023. As of October 2024, 460 installation projects have been initiated, of which 290 have been fully completed. Additional information on Pilot Plus/Deep is included in Section 1.5.2, ESA Program Pilots.

ESA Table 1.1.1.5 Single Family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Unspent Funds (Electric IOUs Only) [a] for 2024			
2024 Actual YTD % Authorized/Planning Assumptions[a]			
Budget	\$9,566,416	\$0	0%
[a] PG&E AL 7028-E was disposed and effective on October 20, 2023, as described in text below ESA Table 1.1.1.5.			

Incremental to the authorized ESA budget, the closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) programs resulted in a transfer of funds into the ESA program⁵ to support ESA Main program implementation across the current program cycle.⁶

1.1.2 Program Measure Changes

PG&E proposed a new measure Advanced Keyboard for MFWB in-unit and common area in October, the measure proposal was approved by the ESA Working Group at the October 24, 2024 meeting. The MFWB program plans to launch the measure in November.

Additionally, PG&E started collaborating with the manufacturers Gradient and CalMTA to create the measure proposal for the room heat pump measure, PG&E anticipates submitting the draft proposal for the Policy/Procedures /Installation Standards Sub-Working Group review in December.

1.2 ESA Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

⁴ D.21-06-015 Ordering Paragraph (OP) 42 states "The Pilot Plus and Pilot Deep program must be launched by the beginning of the third quarter of 2022" (p. 480). PG&E in its Pilot Implementation Plan Advice letter defined program launch as beginning with an executed contract. See PG&E Advice Letter 4530-G/6412-E (November 19, 2021), p.4, fn.11.

⁵ The transferred SASH and MASH funds will be used to primarily support the ESA Main program implementation across the current program cycle. However, PG&E and SCE seek flexibility to utilize the SASH and MASH funds across ESA categories, and for other ESA programs and pilots (e.g., MFWB and Pilot Plus/Deep). This preserves the flexibility to use the funds as program needs change.

⁶ PG&E Advice Letter <u>7028-E</u> Closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Programs, submitted on September 20, 2023.

ESA Main Program Contractor Outreach: PG&E's ESA monthly acquisition campaigns and contractor efforts are complementary in generating qualified leads. In addition to strategic marketing campaigns, contractors rely on a variety of activities to conduct outreach, primarily utilizing outbound calling from assigned lead lists provided to them monthly after the launch of each acquisition campaign. Contractors also canvas areas with a high propensity for eligible customers, make outbound calls from contractor-generated lists of CARE or Zip-7 customers, and respond to referrals generated by PG&E marketing.

ESA Main Customer Satisfaction Score: To ensure that customers are highly satisfied and have a positive experience with the ESA program, PG&E conducts robust surveys of participants. Through the month of October 2024, the ESA surveys have yielded an 85% customer satisfaction rating; meaning that 85% of respondents described their experience as "excellent" or "very good." PG&E conducts a detailed analysis of the survey results to identify areas of success, and pinpoint opportunities for improvement, and then shares the results with the ESA contractors to optimize ESA offerings from the customer perspective. These results are also used to identify trends in contractor performance and create opportunities for contractor soft skills training.

ESA Program MFWB: In October, the N. MFWB program announced and launched a streamlined property level enrollment process for deed-restricted properties. The program enrolled eight new properties and audited four of the whole building projects in October and is currently working on enrollment for 102 additional property leads.

ESA Pilot Plus and Pilot Deep: In October 2024, the ESA Pilot Plus and Pilot Deep program⁷ launched its Q4 2024 marketing campaign. The Q4 2024 campaign utilized the same outreach materials as the Q3 2024 campaign. The Q4 2024 continued to leverage PG&E branding (which has been consistent in driving engagement and enrollment in the ESA Program), and also introduced updates to the verbiage to reflect feedback collected from customers over the first two years of implementation. An example of the outreach materials is shown below.

Direct Mail/Email (English/Spanish):

⁷ The ESA Pilot Plus and Pilot Deep offerings will be referred to as "Energy Savings Assistance Program: Whole Home" (or "ESA Whole Home" for short) in all customer engagement settings, including marketing and outreach materials.



There's still time to get your free home upgrades! Popular energy-saving program extended

First Name Last Name Billing Address1 Billing Address2 City, State, Zip

Apply now and enjoy year round comfort and savings

- The exclusive PG&E Energy Savings Assistance Whole Home Program provides income-qualified customers with FREE energy-saving home improvements.
- · Renters and homeowners are eligible to apply.
- All upgrades are performance-tested to make sure they're working correctly.
- Depending on the kind of upgrade you qualify for, it may require several visits.

Apply now. It's fast and easy!

Visit **pge.com/ESAwholehome** or fill out and return the reply form below

Get these valuable home upgrades at no cost



\$5,000 New energyefficient air conditioner



\$3,000 Insulated ductwork



\$2,500

New heat pump water heater



\$1,650 New energy-





\$150 Smart thermostat

Dollar values above are averages and may vary.



Energy Savings
Assistance Program
WHOLE HOME

CLEAResult°

Do not include other documents with the application. All necessary information will be collected at time of home assessment/visit. All information collected by PG&E will remain confidential. To learn more about privacy at PG&E, visit pac.com/privacy. "PG&E" refers to Pacific Gas and Electric Company, All rights reserved. This program is funded by California utility customers and administered by PG&E under the auspices of the California Public Utilities Commission. PG&E prints its materials with soy-based inks on recycled paper © CCC-0624-4477

Save and get comfortable with FREE home upgrades!

TEAR HERE

First Name Last Name

NAME 9999999999-9

PG&E ACCOUNT NUMBER

PHONE NUMBER

EMAIL ADDRESS (OPTIONAL)

Premise Address Line 1

City, State, Zip

Please return using the postage-paid envelope provided.

By entering your email address, you are authorizing P6\&E to email you information from time to time regarding your P6\&E utility service and P6\&E programs and services that may be available to you.

For internal use only: DEEP03



iEstá a tiempo de obtener sus mejoras gratuitas al hogar! Ampliamos este popular programa para ahorrar energía

First Name Last Name Billing Address1 Billing Address2 City, State, Zip

Haga su solicitud ahora mismo y disfrute de comodidad y ahorros durante todo el año

- El exclusivo programa Energy Savings Assistance Whole Home (Asistencia para Ahorrar Energía en Todo el Hogar) de PG&E proporciona, a aquellos clientes que reúnan los requisitos, mejoras GRATUITAS al hogar para que ahorren energía.
- Tanto los inquilinos como los propietarios de vivienda pueden reunir los requisitos para solicitarlo.
- Todas las mejoras se someten a pruebas de desempeño para asegurarnos de su correcto funcionamiento.
- Dependiendo del tipo de mejora para la que usted reúna los requisitos, los trabajos podrían requerir de varias visitas.

Haga su solicitud ahora mismo. iEs rápido y sencillo!

Visite **pge.com/ESAwholehome** o llene y envíe el formulario de respuesta que se encuentra a continuación



Energy Savings
Assistance Program
WHOLE HOME

CLEAResult®

Obtenga estas valiosas mejoras al hogar sin costo



\$5,000

Nuevo aire acondicionado con consumo eficiente de energía



\$3,000

Ductos con aislante



\$2,500

Nuevo calentador de agua con bomba de calor



\$1,650 Nueva parrilla

de inducción con consumo eficiente de energía



\$150 Termostato inteligente

Los montos expresados en dólares muestran cantidades promedio y pueden variar.

No incluya otros documentos con su solicitud. Toda la información necesaria será recopilada al momento de evaluar/visitar su hogar. Se protegará la confidencialidad de toda la información recopilada por P6&E. Para obtener más información sobre la privacidad en P6&E, visite pge.com/privacy. "P6&E" se refiere a Pacific Gas and Electric Company, una subsidiaria de P6&E Corporation. Ø2024 Pacific Gas and Electric Company. Todos los derechos reservados. Este programa recibe financiamiento de los clientes de servicios públicos de California y es administrado por P6&E bajo los auspicios de la Comisión de Servicios Públicos de California. P6&E imprime sus materiales con tintas a base de soya den papel reciclado ©. CCC-0524-4477.

iAhorre y disfrute cómodamente con mejoras GRATUITAS a su hogar!

DESPRENDER AQUÍ

First Name Last Name

NOMBRE 9999999999-9

NÚMERO DE CUENTA DE PG&E

NÚMERO DE TELÉFONO

DIRECCIÓN DE EMAIL (OPCIONAL)

Premise Address Line 1

DIRECCIÓN RESIDENCIAL

City, State, Zip

Por favor, envíelo de vuelta en el sobre prepagado que le hemos proporcionado.

Al ingresar su dirección de email, usted autoriza a P0&E a enviarle ocasionalmente información sobre su servicio público con P0&E, así como los programas y servicios de P0&E que podrían estar disponibles para usted.

Solo para uso interno: DEEP03

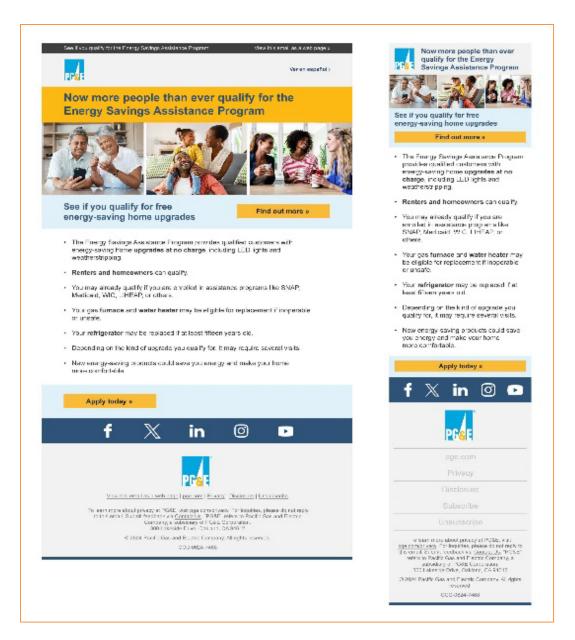
Language Line: PG&E continues to work with LanguageLine Solutions to provide language translation services for all its customers. During the month of October 2024, one ESA customer required assistance through PG&E's designated language line.

Tribal Outreach: In October 2024, PG&E continued its efforts to support tribes in its service territory, such as by providing information requested by several tribes. The 2024-2025 grantee program information was sent to the two tribes working with PG&E. One of the tribes decided not to continue in the second year of the grant program because of staffing challenges. PG&E will be working with one tribe for this grant period and is planning to open the 2025 grant program to other tribes with an announcement planned for November.

Beyond the ESA program's tribal outreach efforts, PG&E's centralized tribal team, which coordinates PG&E's tribal communications, continued their ongoing outreach efforts to support tribes around a variety of topics related to energy use, resiliency, safety, and community initiatives.

1.2.2 Customer Assistance Marketing, Education and Outreach for the ESA Program

In October 2024, PG&E deployed a monthly direct mail and email campaign targeting 10,000 income-qualified customers. Quantity reduced to allow contractors to serve customers already in the pipeline. Through October 2024, the campaign generated 331 qualified leads from direct mail. The campaign continued to use creative developed in 2022 and revised in Q2 2024 to more clearly state eligibility requirements for certain measures. The communication is available in English and Spanish, as shown below. PG&E continues to prioritize customers residing in disadvantaged communities (DACs) for outreach, resulting in 184 applications from this segment equaling a response rate of 5.69%.



Direct Mail/Email (English/Spanish): In October 2024, PG&E received 2,119 ESA program applications from email and digital media activities combined.

Digital Creative







PG&E promotes ESA to customers who were newly enrolled in the CARE or FERA program through welcome materials delivered either via direct mail or email. Customers may continue to access the ESA application online by scanning a QR code or accessing www.pge.com/esa-welcome.

1.2.3 Managing Energy Use

As part of its energy education, PG&E provides customers with online resources to assist in managing their energy use. From MyAccount, customers can access and perform a Home Energy Checkup. In addition, participants in the ESA program receive collateral "leave behinds" (printed materials), along with an online link to PG&E ESA landing page, from ESA contractors with tips for managing energy, rate plan choices, and other programs and resources that they may be qualified for, both administered by PG&E and by third parties.

1.2.4 Services to Reduce Energy Bills

PG&E's ESA contractors provide collateral leave behinds that present solutions for saving money and managing energy costs for all ESA participants. PG&E's Universal Brochure provides comprehensive information to ESA customers about bill discount and assistance programs, rate plan choices, energy management and payment support programs in an easy-to-read format. ESA contractors are trained to discuss comprehensive opportunities for bill savings and assist in program enrollment, such as the Arrearage Management Plan (AMP) and referrals to the DAC-SASH and LIHEAP program administrators for qualified and interested households. The ESA Program also has cross-referral and direct enrollment processes to auto-enroll eligible income-qualified customers into the CARE or FERA program.

1.2.5 Additional Activities

CARE Discounts Removed: The ESA program systematically removes CARE customers who apply for ESA but are proven to be over income. In October 2024, one customer was removed from the CARE program.

New Contractors and Community-Based Organizations (CBOs): In October 2024, PG&E had no new Contractors or CBOs join the ESA program.

- 1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)
 - 1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments?

CSD Low Income Weatherization Program (LIWP) (MF) Leveraging Projects: In October 2024, PG&E's N. MFWB program had no new leveraging projects with CSD LIWP.

Low Income Home Energy Assistance Program (LIHEAP) Energy Star® Refrigerator Installations: There were no refrigerators installed through LIHEAP leveraging in October 2024.

CSD Data Sharing: PG&E continues to share data with CSD on an annual basis and as requests are made.

1.3.2 Please provide a status on coordination with TECH Clean California.

Full & Partial Home Electrification Leveraging (Strategic Early Retirement [SER] Program): The PG&E ESA Program is working with TECH Clean California to offer full and partial electrification measures to select ESA customers. This program will efficiently leverage existing ESA customer outreach to provide heat pump HVAC, heat pump water heaters, induction cooking appliances, and electric dryer appliances to interested ESA customers. Of the four potential measures and other infrastructure/remediation costs, PG&E ESA is authorized to install induction cooking appliances when it enables full home electrification. Among other outcomes, this partnership is expected to provide electrification benefits to ESA customers, decrease new gas appliances being installed in California homes, and provide learnings about electrifying low-income customers.

The TECH Clean California Strategic Early Replacement (SER) Pilot Program began outreach to select customers in Q3 2024.

ESA Heat Pump Measure Support Funding: PG&E ESA has connected with TECH Clean California to provide additional funding for heat pump water heater (HPWH) measure costs that exceed eligible ESA program costs. Since August 2023, PG&E ESA contractors have utilized this funding to install 29 HPWH measures and will continue to use this funding to install heat pump measure upgrades for more eligible customers.

1.4 ESA Workforce Education & Training

1.4.1 Please summarize efforts to improve and expand the ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

The PG&E Energy Efficiency Workforce Education and Training Program (WE&T) supports ESA contractor training by adopting the Train-the-Trainer Model which provides a combination of on-demand and live (in-person) training for Energy Specialists (ES), Weatherization Specialists (WS), and Advanced Weatherization Specialists (AWS) with instructor-led presentations and virtual engagement activities with trainees. Due to the need for hands-on training for Natural Gas Appliance Testing (NGAT), Energy Training Centers (ETC) continued the blended model, which consists of on-demand remote training (self-paced) coupled with one day of in-person practical training. In addition, on-demand training support is available to help students with soft-skill training for preparedness prior to the start of web-based courses. The support consists of assistance with navigating the webinar platforms, technology setup, and expectations of in-person class engagement activities. Additional on-demand courses are offered to students to

improve student soft-skills during employment through WE&T's Workplace and Academic skill catalog.

ESA contractors are encouraged to hire local workers to implement the ESA Program in their areas. All contractors and subcontractors responsible for implementing the ESA Program are trained by the ETC in Stockton. Many of these ESA program ES and installation contractors are from the local communities in which they work. ESA Table 7 shows a summary of ESA contractor training provided for October 2024 including ESA onboarding, ES, WS, AWS, and NGAT training.

ESA Table 1.4.1 ESA Contractor Training Summary Through October 2024			
October 2024 YTD			
Students	64	691	
Student Days	66	799	
Training On-Demand Sessions	40	463	
Training Live Sessions (In-person classroom)	2	30	

[a] ESA Program Onboarding is an On-Demand (online, self-paced) training. Completion times vary by person. Estimated completion time is two to four hours.

1.5 ESA Studies and Pilots

1.5.1 ESA Program Studies

ESA/CARE Study Working Group: D.21-06-015 authorized the formation of a statewide Study Working Group for the ESA and CARE programs.⁸ Working Group membership is composed of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables. No study group meeting took place in October 2024.

2025 Low Income Needs Assessment (LINA): The LINA must be updated every three years per State code, and the most recent study was completed in December 2022. The primary objective of the next LINA is to characterize ESA-eligible high and low energy-using households and provide recommendations on how the program can best serve these customers. A survey instrument is currently being developed to understand high and low usage characteristics and will be fielded across the four IOU territories beginning in November 2024. The study is expected to be completed by December 2025.

⁸ D.21-06-015, OP 176.

Non-Energy Impacts (NEI) Study: 9 D.21-06-015 authorized a NEI study with a budget of \$500,000 and directed the ESA WG to provide inputs on study scope. ¹⁰ A Tier 1 AL¹¹ was subsequently submitted by the Joint IOUs, which informs the Commission of the next steps to be taken to begin the study, and how the recommendations from the ESA WG will be taken into consideration. The primary objective of the NEI Study is to assess and quantify health, comfort, and safety impacts as a result of ESA program treatments. A pretest survey is currently being fielded to test survey design and messaging, to more accurately quantify non-energy benefits perceived by customers in both the treatment and control groups. The study is expected to be completed by June 2025.

1.5.2 ESA Program Pilots

ESA Pilot Plus/Deep Program: D.21-06-015 approved Pilot Plus/Deep (the Pilot) to begin implementation in 2022 with two treatment tiers: the "Pilot Plus" tier, which is intended to achieve five to 15 percent energy savings per household, and the "Pilot Deep" tier, which is intended to achieve 15 to 50 percent energy savings per household. ¹² The measure packages will be composed of both basic measures found in the main ESA Program, as well as more advanced measures unique to the Pilot.

The Pilot is designed to gather data on several new or modified approaches to implementing the ESA Program, including strategic measures delivery, electrification, greater measure expenditure per home, greater energy savings and bill impacts per home. The Pilot also offers an opportunity to better understand the long-term benefits of more extensive treatments (including non-energy benefits), and the cost-effectiveness of the interventions. The Pilot has experienced significant growth in the past year, having started in 2023 with one project in the installation phase, and by October 2024 having completed 290 projects, with approximately 170 more projects in various stages of implementation. The Pilot is planned to operate through 2026.

In October 2024, the recently selected third-party evaluator conducted kick-off meetings with PG&E staff and pilot implementation team members, including the third-party implementer, CLEAResult. The evaluator will lead efforts to assess the Pilot's impact through process and impact evaluations, resulting in recommendations to improve Pilot and ESA Program design, particularly related to energy savings attainment. A full evaluation plan will be presented to the ESA/CARE/FERA Studies Working Group at a later date.

As reported in the September 2024 monthly report, PG&E began evaluating a request by the third-party Pilot Implementer, CLEAResult, to add a new measure to the Pilot's offerings: cool roofs. 15 PG&E approved the measure addition in

⁹ Non-Energy Benefits (NEB) and Non-Energy Impacts (NEI) Study

¹⁰ D.21-06-015. OP 172.

¹¹ SDG&E Advice Letter 4184-E, March 23, 2023.

¹² D.21-06-015, Attachment 2, p. 5.

¹³ Ibid, p.1.

¹⁴ Ibid, p.1.

¹⁵

October. The Pilot will likely consider cool roofs in the context of enabling future or concurrent solar array installation, or in cases where attic insulation is not feasible.

Throughout October 2024, 40 new PP/PD installation projects were initiated, and 42 projects initiated in prior months were fully completed by the end of the month. Of the completed projects to date, the Pilot implementer's energy modeling software estimated initial pre-installation energy savings exceeding the minimum energy savings thresholds designated for the Pilot, as shown in ESA Table 1.5.2.17

ESA Table 1.5.2 ESA Pilot Plus and Pilot Deep Estimated Energy Savings ¹⁸			
Project Tier	Pilot Plus (5-15%)	Pilot Deep (15-50%)	
Projects Completed (Launch to-Date)	152	138	
Average Savings (Launch to-Date)	11-13%	22-27%	

 $^{[a]}$ Energy savings are reported based on the best available information at the time of reporting. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable.

1.6 Miscellaneous

1.6.1 Water-Energy Coordination Program

In October 2024, three water agency contracts were operating and serving qualified homes. Programs in operation include partnerships with California American Water, City of Sacramento and Solano County Water Agency. In October 2024, 65 homes were served through the partnership programs. ESA implementers are continuing to meet with water agencies across the PG&E territory to expand partnerships.

PG&E's Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Energy Rate Assistance (FERA) Programs Monthly Report for October 2024, filed to service list A.19-11-003 on October 21, 2024.

 $^{^{16}}$ Households treated and savings will be reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot implementer to PG&E.

¹⁷ D.21-06-015, Attachment 2, p. 5.

 $^{^{18}}$ See ESA Table 2B, ESA Table 3D-3E, and ESA Table 5D. The energy modeling software estimates savings within +/-10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable.

2. California Alternate Rates for Energy (CARE) Program Executive Summary

The CARE Program provides a monthly discount on energy bills for qualifying households throughout PG&E's service area. D.21-06-015 approved the CARE Program budget for PYs 2021-2026. PG&E's 2024 authorized CARE Program administrative budget is \$14,070,600. From January through October 2024, PG&E expended \$6,857,156 in CARE program administration costs, of which \$2,972,796 supported CARE outreach activities and \$1,473,043 was allocated to recertification and PEV processes. D.21-06-015 also authorized \$696,394,000 towards CARE rate discounts for PY 2024. In October 2024, the CARE program provided a total of \$91,115,312 in electric and gas bill discounts to 1,381,149 households throughout PG&E's service territory.

At the end of October 2024, the CARE program enrollment rate was 96% of the estimated eligible households.²³ In 2024, PG&E is focusing on initiatives to ensure program integrity with the goal of identifying over-income customers who should be removed from the program, as well as launching several customer-centric initiatives to support customers throughout the CARE post-enrollment verification (PEV) or recertification processes. Despite the estimated nearly fully enrolled program, PG&E continues to invest in outreach and marketing targeting "hard-to-reach" customers and to increase program awareness in disadvantaged communities.

¹⁹ To qualify for the CARE discount, a residential customer's household income must be at or below 200 percent of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.1(b) (1), or someone in the customer's household is an active participant in other qualifying public assistance programs.

²⁰ D.21-06-015, Attachment 1, Table 2 CARE Approved Budgets.

²¹ Ibid

²² Ibid

²³ PG&E filed its Annual CARE Eligibility Report on April 15, 2024, the percentage of eligible enrolled population is based on 2024's estimates.

2.1 CARE Program Summary

2.1.1 Please provide CARE Program summary costs.

CARE Table 2.1.1 CARE Program Summary Costs for 2024			
CARE Budget Categories	2024 Authorized Budget [a]	Actual Expenses Year- to-Date [c]	% of Budget Spent ^[c]
Outreach	\$7,947,200	\$2,972,796	37%
Processing, Certification, Recertification	\$895,500	\$444,759	50%
Post Enrollment Verification	\$1,551,100	\$1,028,284	66%
IT Programming	\$1,157,000	\$1,243,818	108%
CHANGES Program [b]	\$525,000	\$269,505	51%
Studies and Pilots	\$25,000	\$25,493	102%
Measurement and Evaluation	\$200,000	\$57,524	29%
Regulatory Compliance	\$391,900	\$265,070	68%
General Administration	\$1,199,800	\$541,506	45%
CPUC ED Staff	\$178,100	\$8,402	5%
Total Expenses	\$14,070,600	\$6,857,156	49%
Subsidies and Benefits [d]	\$696,394,000	\$942,761,345	135%
Total Program Costs and Discounts	\$710,464,600	\$949,618,500	134%

[[]a] D.21-06-015 approved the CARE program budget for PYs 2021-2026.

2.1.2 Please provide the CARE Program enrollment rate to date.

CARE Table 2.1.2 CARE Enrollment		
Participants Enrolled	Eligible Participants ^[a]	YTD Enrollment Rate
1,381,149	1,436,346	96%

[a] On April 15, 2024, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of PG&E's CARE Eligible Participants for 2024.

[[]b] The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues.

^[c] Total program administrative expenses did not exceed the overall authorized budget. For budget category over 100% of budget spent, PG&E will shift funds between the CARE program categories in accordance with the fud shifting rules set forth in D.08-11-031 as modified by D.10-10-008, D.16-11-022, D.17-12-009 and D.21-06-015

^[d] The CARE discount exceeded the authorized amount. Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.

2.2 CARE Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: Not applicable for this reporting period.

Email: PG&E continued the monthly CARE acquisition email campaign, sending targeted emails promoting CARE enrollment to approximately 55,500 customers in October 2024. The campaign emails deploy monthly on the second Saturday of each month. Additionally, monthly auto-recertification email notices were deployed to 2,270 customers in the top 20 percent of enrolled customers due for recertification based on their CARE Eligibility Score to confirm their automatic re-enrollment in CARE.²⁴

Tribal Outreach: Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update – for updates on Tribal Outreach.

Digital Media: Because the 2024 CARE digital media campaign ended on April 28, 2024, there was no additional digital media during the reporting period.

Local Outreach: PG&E's Customer Service Outreach (CSO) team supports vulnerable customers during local in-person community events. PG&E customer service representatives provide real-time support to residential customers, which includes answering questions about a PG&E bill or helping the customer enroll in energy management, financial assistance, and various other customer support programs.

In October, PG&E's CSO team attended 18 local community events to support vulnerable and disadvantaged customers. During these events, CSO engaged customers in approximately 107 conversations related to CARE/FERA and supported the submission of 5 CARE/FERA applications.

PG&E's Integrated Multicultural Communications (IMC) team also engages multicultural customers through local community outreach events, by providing an enhanced customer experience and in-language support related to PG&E's programs and services, billing, and energy management. In October, the IMC team hosted an outreach event in West Sacramento – an event focused on social engagement, bill assistance, energy savings, and service-related needs.

Outbound Financial Assistance: PG&E continued its case management efforts of past due customer accounts through its outbound calling campaign during October 2024. The outbound calling campaign provides information on payment options available to customers to restore their account status. It also offers information on other incomequalified assistance programs including CARE, FERA, Medical Baseline, LIHEAP, REACH, and the Arrearage Management Plan.

²⁴ Criteria for CARE auto-recertification was incorrectly stated in the April through September 2024 Monthly Report. Those monthly reports noted the auto-recertification criteria to be customers with CARE Propensity Model Decile score of 1 and 2. It is corrected in the October 2024 monthly report to be the top 20% of customers based on their CARE Eligibility Score.

During the reporting month, customer service representatives (CSRs) contacted 22,072 customers directly through this campaign. The customers who could not be reached by phone but had access to voicemail received information regarding PG&E's financial assistance programs. The October 2024 campaign was successful in enrolling 708 customers in CARE and/or FERA. Customers with a past-due balance were directed to LIHEAP where they received pledges totaling \$63,953.

CBO Outreach and Engagement: In October 2024, PG&E continued utilizing its CARE Capitation (COC) Program, which currently has 29 participating organizations, including both non-profit and for-profit organizations. PG&E is continuing to expand its COC program in addition to other outreach efforts. In October 2024, there were 69 new CARE enrollments through the COC program. There were also two new FERA enrollments.

Community Outreach Marketing & Engagement Support: PG&E's Solutions Marketing team continues to work closely with community organizations and advocates to amplify messages and increase enrollment in customer assistance and bill-savings programs.

PG&E Solutions Marketing team publishes a quarterly community advocate newsletter that is sent to more than 1,000 contacts to help enhance their local outreach & engagement efforts. The newsletter is an effective marketing channel used to disseminate timely, relevant messaging and priority information to community advocates. Community organizations and advocates also have access to self-serve digital resources including marketing materials, outreach guides, and program specific customer applications in multiple languages.

PG&E has an informational pge.com webpage dedicated to providing solutions and resources to help local community advocates better serve their communities. In October, the webpage received 558 visits/clicks.

2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

PG&E automatically enrolls customers in CARE who participate in ESA or receive LIHEAP or REACH payments. ²⁵ CARE Table 2.2.2 shows CARE automatic enrollments for October 2024 and year-to-date.

CARE Table 2.2.2 CARE Automatic Enrollment for 2024			
Source	October 2024	YTD	
ESA	1,049	8,028	
LIHEAP	350	4,387	
REACH	2,796	8,858	
DAC-SASH	7	63	

²⁵ Per ESA's expanded eligibility to 250% on July 1, 2022, aligning for some households with FERA eligibility, PG&E began auto enrolling customers into FERA (as well as CARE), please see FERA Section 3.2.1 for FERA Automatic Enrollment.

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

PG&E includes a description of any Post-Enrollment Verification (PEV) process, recertification, and general CARE complaints in which the customer contacted the CPUC here for transparency and stakeholder awareness. In October 2024, three customers complaints were received:

- One customer was having a challenging time uploading CARE PEV documents online, the customer was supported by PG&E in emailing the documents, which were processed and the CARE re-enrollment approved.
- One customer was selected for PEV over 18 months ago but never sent in complete income documentation. PG&E informed the customer as to what paperwork was outstanding.
- One customer needed to complete the PEV process by sending the PEV form. The customer successfully sent in the form and the customer was reinstated.

2.4 CARE Pilots and Studies

2.4.1 CARE Program Studies

Refer to Section 1.5.1 - ESA Program Studies - for updates on the 2025 Low Income Needs Assessment.

2.4.2 CARE Program Pilots

PG&E continues to implement its CARE PEV Outbound Calling Pilot, as described in Advice Letter 4730-G/6901-E filed on March 31, 2023, and that became effective on April 30, 2023. Via this Outbound Calling Pilot, PG&E is contacting customers who initiated the PEV process but were not successful at completing it. Because the outbound calls have proven to be one of the most effective tools in terms of supporting qualified customers to successfully complete the PEV process, PG&E currently plans to continue the outbound calling effort in 2024 for both CARE and FERA PEV customers, provided there are sufficient administrative funds.

2.5 Miscellaneous

2.5.1 CARE Removal and Enrollment in FERA

The CARE program systematically removes CARE customers who are proven to be over-income via the PEV process, and enrolls them in the FERA program, if they are qualified for FERA. For the PEV response period ending in October 2024, of the 8,335 PEV requests mailed, PG&E automatically enrolled 62 (1%) of these customers in the FERA program. Another 5,736 (69%) customers were removed

from CARE and 2,5 (30%) customers successfully completed the CARE PEV process. Additional PEV results are reported in CARE Tables 3A and 3B.

For the recertification response period ending in October 2024, of the 16,918 recertification requests mailed: PG&E recertified 9,861 (58%) customers and 7,057 (42%) customers were removed from CARE. Additional CARE Recertification results are included in CARE Table 5 in the Appendix of this report.

2.5.2 CARE Program PEV Freezes²⁶

In compliance with CPUC Res. M-4833 and D.19-07-015, PG&E added the customers impacted by the 2024 Winter Storms and Wildfires to PG&E's Emergency Consumer Protection Plan, thereby making these customers eligible for the protection measures under this plan, including exemption from PEV. Table 2.5.2 details the CARE program PEV freezes currently in place as of October 2024.

CARE Table 2.5.2 CARE Program Post-Enrollment Verification Freezes										
Date of Proclamation	Disaster Name	Affected Areas or ZIP Codes	Date when Protection Ends							
February 2024	Winter Storms	(Humboldt, San Mateo, San Luis Obispo and Santa Barbara Counties): 95525, 94070, 93254, 93401, 93402, 93420, 93428, 93430, 93444, 93446, 93449, 93452, 93453, 93454, 93455, 93460, and 93465	March 1, 2025							
May 3, 2024	March Storms	(Alameda, Contra Costa, Marin, Mendocino, Monterey, Napa, Nevada, Plumas, San Mateo, Santa Barbara, Santa Clara, Santa Cruz, Solano, Sonoma, and Trinity Counties): 93920, 93921, 93923, 93924, 93928, 93940, 93950, 93953, 94020, 94022, 94024, 94025, 94035, 94040, 94041, 94043, 94515, 94086, 94087, 94089, 94103, 94105, 94124, 94132, 94304, 94305, 94306, 94503, 94508, 94510, 94515, 94533, 94534, 94558, 94559, 94562, 94567, 94571, 94573, 94574, 94585, 94588, 94589, 94590, 94591, 94599, 94901, 94903, 94904, 94920, 94922, 94923, 94924, 94925, 94929, 94930, 94931, 94933, 94937, 94938, 94939, 94940, 94941, 94945, 94946, 94947, 94949, 94950, 94952, 94954, 94956, 94960, 94963, 94965, 94970, 94971, 94972, 94973, 95003, 95005, 95006, 95007, 95008, 95010, 95013, 95014, 95017, 95018, 95020, 95030, 95032, 95033, 95035, 95037,	July 1, 2025							

²⁶ CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. PG&E expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in PG&E's inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

		95041, 95044, 95046, 95060, 95065, 95066, 95070, 95073, 95076, 95110, 95111, 95112, 95116, 95117, 95118, 95119, 95120, 95121, 95122, 95123, 95124, 95125, 95126, 95127, 95128, 95129, 95130, 95132, 95133, 95136, 95138, 95148, 95151, 95401, 95403, 95404, 95407, 95409, 95410, 95415, 95415, 95419, 95420, 95421, 95426, 95430, 95436, 95437, 95445, 95446, 95448, 95450, 95451, 95453, 95456, 95457, 95460, 95461, 95465, 95466, 95468, 95469, 95470, 95472, 95476, 95482, 95485, 95490, 95492, 95542, 95595, 95616, 95618, 95620, 95625, 95676, 95687,	
	Themes	95595,95616, 95618, 95620, 95625, 95676, 95687, 95688, 95690, 95694, 95724, 95728, 95926, 95928,95942, 95948, 95954, 95958, 95966, 95971, 95974, 95981, 95993	Assert 1
June 3, 2024	Thomps on Fire	(Butte): 95915, 95928, 95965, 95966, 95981	August 1, 2025
July 26, 2024	Park Fire	(Butte, El Dorado, Sutter, and Tehama): 95720, 95926, 95927, 95928, 95942, 95948, 95954, 95973, 95978, 95993, 96055, 96059, 96061, 96063, 96075, 96080, and 96092	September 1, 2025
October 10, 2024	Boyles Fire	(Lake): 95422 and 95457	November 1, 2025

2.5.3 CARE Fixed Income

CARE Table 2.5.3 CARE Fixed Income Household New Enrollments Through October 2024									
	October 2024	YTD							
Fixed Income Households [a]	2,461	38,878							

[a] CARE customers are considered fixed income households if they indicate via the CARE application that they only receive Social Security income (SSI), and/or are on Medicaid and 65 years and over, or self-certify that they are on a fixed income. Customers are also counted who submit a SSI award letter as proof of income.

3. Family Electric Rate Assistance (FERA) Program Executive Summary

The FERA Program provides a monthly 18 percent discount on electric bills for qualifying households of three or more individuals throughout PG&E's service area.²⁷

D.21-06-015 approved the FERA Program budget for PYs 2021-2026.²⁸ PG&E's 2024 authorized FERA Program administrative budget is \$2,929,000, and \$18,273,000 for electric rate subsidies.²⁹ From January through October 2024, PG&E expended \$20,256,792 in total program costs. Of the total expenditure, \$1,799,448 (9%) was spent on outreach and administrative activities and \$18,457,345 (91%) in electricity rate discounts were provided to 38,647 households. The current enrollment of 38,647 households is a 25% enrollment of the estimated FERA-eligible households³⁰ in PG&E's service territory.

For 2024, the Commission set a 60% enrollment target by the end of the year. Similar to the missed target of 50% in PY 2023, PG&E will not meet 2024's 60% enrollment goal based on historical outcomes for new enrollment and retention rates. Throughout the current program cycle, PG&E has made significant investments in marketing, education, and outreach, including substantive investments in new CBO contracts, but has only observed incremental improvements, and not results sufficient to meet the enrollment targets. In 2024, PG&E will continue organizing FERA meetings with ED and the other electric IOUs to elevate shortcomings in meeting the FERA enrollment goal, as well as discuss ideas for modifications and new initiatives in the aim of increasing program enrollment and/or retention. In addition, PG&E is implementing several customer-centric initiatives to support customers in the PEV process, including revising forms/instructions, and creating customer-facing tools such as how-to videos. While PG&E is optimistic its PEV initiatives will increase retention for qualified customers, these initiatives are not realistically expected to drive a substantive increase in overall enrollment. PG&E has set two incremental internal targets for PY 2024: (1) an enrollment target of 25% and (2) an improvement in PEV accuracy, whereby no more than 7% of customers who initiate the PEV process will provide inaccurate or incomplete documentation.

Because PG&E's continued investment in marketing efforts and CBOs are not delivering the desired outcome, PG&E contracted a third-party consultant (Evergreen Economics) to conduct a FERA barriers enrollment study in its service territory. The study commenced in Q4 2023, with the primary activities planned for PY 2024 - Q1 2025, with preliminary findings expected to be available in early 2025. PG&E looks forward to participating in the study and is hopeful the consultant will be able to provide valuable input for stakeholders related to the structural challenges and enrollment barriers PG&E has observed in marketing FERA.

²⁷ To qualify for the FERA discount, a residential customer's household income must be at 200 percent plus \$1 to 250 percent of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.12.

²⁸ D.21-06-015, Attachment 1, Table 4 FERA Approved Budgets.

²⁹ Ibid

³⁰ PG&E filed the Annual CARE Eligibility Report on April 15, 2024. FERA's enrollment percentage is based on the 2024 estimated eligible population.

3.1 FERA Program Summary

3.1.1 Please provide FERA Program summary costs.

	Table 3.1.1 mmary Costs for 20	24	
FERA Budget Categories	2024 Authorized Budget ^[a]	Actual Expenses Year-to-Date	% of Budget Spent
Outreach	\$2,696,400	\$1,759,645	65%
Processing, Certification, Recertification	\$58,800	\$7,386	13%
Post Enrollment Verification	\$86,500	\$0	0%
IT Programming	\$0	\$0	0%
Pilots	\$0	\$0	0%
Studies	\$0	\$0	0%
Regulatory Compliance	\$30,400	\$0	0%
General Administration	\$56,900	\$32,417	57%
CPUC Energy Division Staff	\$0	\$0	0%
Total Expenses	\$2,929,000	\$1,799,448	61%
Subsidies and Benefits [b]	\$18,273,000	\$18,457,345	101%
Total Program Costs and Discounts	\$21,202,000	\$20,256,792	96%

[[]a] D.21-06-015 approved the FERA program budget for PYs 2021-2026.

3.1.2 Please provide FERA Program enrollment rate to date.

FERA Table 3.1.2 FERA Enrollment									
Participants Enrolled	Eligible Participants[a]	YTD Enrollment Rate							
38,647	156,547	25%							
[a] PG&E filed the 2024 Annual E	Estimates of CARE Eligible Customers and I	Related Information on April							

[8] PG&E filed the 2024 Annual Estimates of CARE Eligible Customers and Related Information on April 15, 2024.

[[]b] The FERA discount exceeded the authorized amount. Per D.21-06-015, PG&E is authorized to recover the full value of the discount through the FERA two-way balancing account on an automatic pass-through basis.

3.2 FERA Program Outreach

3.2.1 Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: PG&E continued the monthly acquisition direct mail campaign, sending targeted direct mail packages to approximately 29,600 customers in October 2024.

Additionally, direct mail was sent to approximately 4,000 customers previously enrolled in FERA who failed to recertify during the past year. The call-to-action encouraged the customer to review the current eligibility guidelines to see if they qualify to re-enroll.

Email: In October 2024, PG&E deployed email to approximately 12,000 customers.

Additionally, monthly auto-recertification email notices were deployed to 259 customers in Deciles 1 and 2 of the FERA propensity model to confirm their automatic re-enrollment in FERA.

Digital Media: The FERA digital media campaign concluded in September. Final campaign reporting in October showed the campaign delivered approximately 70 million impressions, achieving 15% above initial projections. The campaign's clickthrough rate (CTR) of 1.08% was slightly lower than last year, and the cost per landing page visit (CPLPV) was higher at \$0.71, but overall media delivery costs were in line with previous years. This was a positive outcome considering higher pricing and demand in 2024 with Olympic coverage and run up of media costs due to election advertising.

New media tracking capability in 2024 allowed measurement of landing page application button clicks. Strong FERA application button clicks indicated the campaign delivered a qualified, engaged audience. FERA application button clicks over-delivered goal by 56%, and a cost-per action (CPA) that was 36% lower than projected (\$6.64).

Additionally, increased media spend in priority Zip-codes outperformed the results for the broad territory targeting across most metrics. These Zip-codes had a higher CTR and more efficient CPLPV and CPA. Despite only having 30% of the Display ad budget, priority Zips delivered more than 50% of overall landing page visits.

Local Outreach: Refer to Section 2.2.2 – CARE Local Outreach, for a description of PG&E's activities sponsoring local outreach events and promoting FERA, CARE and ESA along with other programs.

Media Coverage: PG&E continues to participate in media interviews and press releases to promote CARE, FERA and other assistance programs. In October, PG&E's Integrated Multicultural Communications (IMC) team participated in live radio interviews with Latinos en Silicon Valley and Radio Bilingue (Central Valley). During the interviews the PG&E representative covered various topics including the California Climate Credit and information about assistance programs, including CARE and FERA.

Tribal Outreach: Refer to Section 1.2.1 - ESA Program Customer Outreach and Enrollment Update - for updates on Tribal Outreach.

FERA Partners (Capitation Agencies): In October 2024, there were two FERA enrollments via FERA Capitation Agencies (COCs). There have been 9 enrollments YTD from this channel.

CBO Outreach: Refer to the FERA Executive Summary and Section 3.4.2 – FERA Program Pilots – for updates on CBO Outreach.

Partnerships with other Program Administrators: PG&E and the DAC-SASH program administrator, GRID Alternatives, have developed a process that allows for GRID's referrals to PG&E to be directly enrolled into either CARE or FERA. GRID has verified the actual household income of the customers through their DAC-SASH application process, allowing PG&E to determine if they are CARE or FERA eligible and directly enroll them. Results from this effort for 2024 are shown in Table 3.2.1, below.

Automatic Enrollment from ESA: PG&E automatically enrolls customers in FERA who participate in ESA and meet the FERA household requirements. Table 3.2.1 below shows FERA automatic enrollments for October 2024 and year-to-date.

FERA Table 3.2.1 FERA Automatic Enrollment for 2024								
Source	October 2024	YTD						
DAC-SASH	2	28						
ESA	37	338						

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

No FERA Recertification complaints were received in October 2024.

3.4 FERA Studies and Pilots

3.4.1 FERA Program Studies

FERA Barriers Study: In November 2023, PG&E commenced a FERA Barriers Study with Evergreen Economics to explore the different dimensions and corresponding solutions to FERA enrollment barriers, through qualitative and quantitative analyses and customer focused research. The study will also evaluate several hypotheses that may be linked to current enrollment challenges, and potentially, devise program and outreach recommendations to increase program enrollment.

Based on information gathered from the Phase I survey fielded in July and August 2024, the study's survey instrument was revised to better gauge customer awareness and interest in bill discount programs, along with eligibility persistence. In October 2024, a Phase 2 survey was sent to 20,000 customers, and responses will inform future data collection efforts and program and policy recommendations. The study is expected to be completed by mid-2025.

3.4.2 FERA Program Pilots

There are no active FERA Pilots, as PG&E ended its CBO FERA Pilot at the end of April 2023, due to low enrollments and limited success. As described in CARE Section 2.4.2, CARE Program Pilots, PG&E has expanded the CARE PEV Outbound Calling Pilot to also include FERA customers in the PEV process.

4. Appendix: ESA, CARE and FERA Tables

ESA Program Summary ESA Program Summary Expenses ESA Program – Table 1 ESA Main Program (SF, MH) Expenses ESA Program - Table 2 ESA Main (SF, MH) Summary ESA Program - Table 2A **ESA MFWB Summary** ESA Program - Table 2B ESA Pilot Plus and Pilot Deep Program Expenses & Energy Savings by Measures Installed ESA Program – Table 2C ESA Building Electrification Retrofit Pilot (SCE only) ESA Clean Energy Homes New Construction Pilot (SCE only) ESA Program – Table 2D ESA Program – Table 2E **CSD** Leveraging ESA Program – Tables 3A, ESA Average Bill Savings per Treated Home/Common Area 3B, 3C, 3D, 3F, 3G, 3H ESA Program - Tables 4A, ESA Homes/Buildings Treated 4B, 4C, 4D, & 4E ESA Program - Tables 5A, **ESA Program Customer Summary** 5B, 5C, 5D, 5E, & 5F **ESA Expenditures for Pilots and Studies** ESA Program - Table 6 ESA Program - Table 7 ESA Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions ESA Program - Table 8 Clean Energy Referral, Leveraging, and Coordination ESA Program - Table 9 **ESA Tribal Outreach** CARE Program - Table 1 **CARE Program Expenses** CARE Program - Table 2 CARE Enrollment, Recertification, Attrition, and Enrollment Rate CARE Program – Tables 3A & 3B CARE Post-Enrollment Verification Results (Model & High Usage) CARE Program - Table 4 **CARE Enrollment by County** CARE Program – Table 5 **CARE** Recertification Results CARE Program - Table 6 **CARE Capitation Contractors** CARE Program – Table 7 **CARE Expenditures for Pilots and Studies** CARE Program - Table 8 CARE and Disadvantaged Communities Enrollment Rate CARE Program - Table 8A CARE Top 10 Lowest Enrollment Rates FERA Program - Table 1 **FERA Program Expenses** FERA Program - Table 2 FERA Enrollment, Recertification, Attrition, and Enrollment Rate FERA Program - Table 3A & 3B FERA Post-Enrollment Verification Results (Model & High Usage) FERA Program - Table 4 FERA Enrollment by County FERA Program - Table 5 **FERA Recertification Results** FERA Program - Table 6 **FERA Capitation Contractors**

_		_					_	1						
_	A	В	С	D	E	F	G	н		J	K	L	M	
1	Energy Savings Assistance Program Table - Summary Expenses													
2	Pacific Gas and Electric Company													
3	Through October 31, 2024													
4	Authorized Budget Current Month Expenses Year to Date Expenses % of Budget Spent YTD													
5	ESA Program:	Electric	Gas	Total	Electric	Gas		Electric	Gas	Total	Electric	Gas	Total	
6														
7	ESA Main Program (SF and MH)	\$62,850,941	\$57,288,160	\$120,139,102	\$4,678,211	\$3,828,148	\$8,506,359	\$49,322,311	\$46,585,911	\$95,908,222	78%	81%	80%	
8	ESA Multifamily Whole Building ^[1]	\$37,724,366	\$32,608,480	\$70,332,846	\$990,283	\$716,068	\$1,706,351	\$8,624,034	\$8,018,105	\$16,642,138	23%	25%	24%	
9	ESA Pilot Plus and Pilot Deep ^[2]	\$11,278,854	\$10,002,002	\$21,280,857	\$496,451	\$440,249	\$936,699	\$3,998,071	\$3,545,459	\$7,543,530	35%	35%	35%	
	Building Electrification Retrofit Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Clean Energy Homes New Construction Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	CSD Leveraging ^[3]	\$1,179,953	\$1,046,283	\$2,226,236	\$0	\$0	\$0	\$1,183	\$1,050	\$2,233	0%	0%	0%	
_	MCE Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%	
14	SPOC ^[4]	\$233,121	\$206,730	\$439,851	\$28,931	\$25,656	\$54,587	\$202,169	\$179,282	\$381,450	87%	87%	87%	
	SASH/MASH Unspent Funds ^[5]	\$9,566,416	\$0	\$9,566,416	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%	
16	ESA Program TOTAL	\$122,833,651	\$101,151,656	\$223,985,307	\$6,193,877	\$5,010,120	\$11,203,997	\$62,147,767	\$58,329,806	\$120,477,573	51%	58%	54%	
17										•				
18	[1] Reflects carry forward MFWB budget from 2023	3 to 2024 E \$14,942,	061 / G \$12,405,304	total \$27,347,365										
19	[2] Reflects carry forward Pilot Plus and Pilot Deep	budget from 2023 to	2024 E \$6,624,072	G \$5,874,177 total	\$12,498,249									
20	[3] Reflects carry forward CSD Leveraging budget	from 2023 to 2024 E	\$558.610 / G \$495.2	80 total \$1.053.890										

[5] OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2852(c)(3)." On September 20, 2023, SCE and PG&E jointly submitted an AL 7028-E to recover IOUs administrative costs for SASH/MASH, transfer unspent funds from the SASH and/or MASH programs to

^{4]} Reflects carry forward SPOC budget from 2023 to 2024 E \$45,366 / G \$40,230 total \$85,595

22 the ESA program, and dispose of the remaining funds in the IOUs' California Solar Initiative Balancing Accounts. AL 7028-E was disposed and effective on October 20, 2023.

24 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Public 1 | Page

	A	В	С	D	E	F	G	Н	I	J	K	L	М
1			Energy	Savings Assis	tance Program	Table 1 - Mai	n (SF, MH) Ex	penses					
2					ific Gas and El			•					
3					Through Octo	ber 31. 2024	•						
	Appliances	At	thorized Budget	[1]		nt Month Expense	es [4]	Yea	r to Date Expens	ses [4]	% of Bu	dget Spent	YTD
	ESA Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Energy Efficiency												
7	Appliances	\$10,141,084	\$0	\$10,141,084	\$1,341,614	\$0	\$1,341,614	\$17,189,397	\$0	\$17,189,397	170%	0%	170%
8	Domestic Hot Water	\$1,222,706	\$6,071,833	\$7,294,539	\$23,863	\$542,310	\$566,173	\$193,512	\$5,437,001	\$5,630,512	16%	90%	77%
9	Enclosure	\$243,691	\$24,125,160	\$24,368,851	\$13,828	\$1,369,014	\$1,382,842	\$170,889	\$16,895,356	\$17,066,245	70%	70%	70%
10	HVAC	\$11,661,706	\$7,340,431	\$19,002,136	\$2,012,868	\$1,111,264	\$3,124,132	\$16,187,610	\$14,223,879	\$30,411,489	139%	194%	160%
11	Maintenance	\$0	\$0	\$0			\$0			\$0	0%	0%	0%
12	Lighting	\$5,348,189	\$0	\$5,348,189	\$224,835	\$0	\$224,835	\$2,705,942	\$0	\$2,705,942	51%	0%	51%
13	Miscellaneous	\$11,892,131	\$0	\$11,892,131	\$152,805	\$0	\$152,805	\$1,564,900	\$0	\$1,564,900	13%	0%	13%
14	Customer Enrollment	\$8,704,353	\$7,718,955	\$16,423,308	\$295,628	\$262,161	\$557,789	\$2,974,383	\$2,637,660	\$5,612,043	34%	34%	34%
15	In Home Education	\$2,608,604	\$2,313,290	\$4,921,894	\$154,906	\$137,370	\$292,276	\$1,509,072	\$1,338,234	\$2,847,306	58%	58%	58%
16	Pilot [2] Implementation	\$689,298	\$611,265	\$1,300,563	#00.000	004.050	\$0	40.755.000	00 440 470	\$0	0%	0%	0%
17 18		\$2,445,498 \$0	\$2,168,649 \$0	\$4,614,147 \$0	\$36,029	\$31,950	\$67,979 \$0	\$2,755,066	\$2,443,172	\$5,198,238	113% 0%	113% 0%	113% 0%
	Energy Efficiency TOTAL	\$54,957,259	\$50,349,583	\$105,306,841	\$4,256,376	\$3,454,068	\$7,710,444	\$45,250,772	\$42,975,301	\$0 \$88,226,073	82%	85%	84%
20	Energy Emiciency TOTAL	\$54,957,259	\$50,349,563	\$105,306,641	\$4,250,37 0	\$3,454,066	\$7,710,444	\$45,250,772	\$42,975,30T	\$66,226,073	0270	05 %	04 76
21	Training Center	\$226,150	\$200,548	\$426.698	\$23,816	\$21,120	\$44,936	\$190,480	\$168,916	\$359,396	84%	84%	84%
22	Workforce Education and Training	\$0	\$0	\$0	Ψ20,010	Ψ21,120	\$0	ψ.00,100	ψσσ,σ.ισ	\$0	0%	0%	0%
23	Inspections	\$2,037,330	\$1,806,689	\$3,844,018	\$72,838	\$64,592	\$137,430	\$670,923	\$594,970	\$1,265,893	33%	33%	33%
24	Marketing and Outreach	\$920,244	\$816,065	\$1,736,309	\$66,796	\$59,234	\$126,029	\$750,168	\$665,243	\$1,415,411	82%	82%	82%
25	Studies [3]	\$571,085	\$444,954	\$1,016,039	\$7,203	\$6,387	\$13,590	\$56,183	\$49,823	\$106,006	10%	11%	10%
	Regulatory Compliance	\$325,651	\$288,785	\$614,436	\$18,839	\$16,706	\$35,545	\$205,662	\$182,379	\$388,041	63%	63%	63%
27	General Administration	\$3,778,429	\$3,350,683	\$7,129,112	\$231,935	\$205,678	\$437,613	\$2,196,214	\$1,947,586	\$4,143,801	58%	58%	58%
28	CPUC Energy Division	\$34,794	\$30,855	\$65,649	\$408	\$362	\$771	\$1,908	\$1,692	\$3,601	5%	5%	5%
29													
30													
31	TOTAL PROGRAM COSTS	\$62,850,941	\$57,288,160	\$120,139,102	\$4,678,211	\$3,828,148	\$8,506,359	\$49,322,311	\$46,585,911	\$95,908,222	78%	81%	80%
32													
33				Funde	d Outside of ES	SA Program Bi	udget						
34	Indirect Costs												
35	NGAT Costs					\$404,355	\$404,355		\$4,572,705	\$4,572,705			
36													
37				ESA Pr	ogram Admini	strative Expen	ses ^[5]						
38	Administrative Expenses				\$421,835	\$374,080	\$795,915	\$4,071,539	\$3,610,610	\$7,682,149			
39	Total Program Costs				\$6,193,877	\$5,010,120	\$11,203,997	\$62,147,767	\$58,329,806	\$120,477,573			
40	% of Administrative Spend				7%	7%	7%	7%	6%	6%			
41					•	•							
	[1] Authorized Budget: Approved for PY 2024 in D												
	[2] Reflects carry forward VEC Pilot budget from 2												
	[3] Reflects carry forward Studies budget from 202												
45	[4] Negative expenses may be due to accrual reve	ersal as part of normal a	ccounting process										

^{45 [4]} Negative expenses may be due to accrual reversal as part of normal accounting process

Public 2 | Page

^[5] OP 112 - Pacific Gas and Electric Company, Southern California Edison Company, Southern California Gas Company and San Diego Gas & Electric Company's Energy Savings Assistance (ESA) program administrative expenses are capped at either 10 percent of total program costs, or the Utility's historical five-year average spend on administrative costs as a percentage of total program costs, whichever is greater. The use of the historical five-year average spend will be phased out such that the Utilities must propose to spend no more than 10 percent of total program costs on administrative costs starting in program year 2024. The definition and categorization of administrative cost for the ESA program will be consistent with that of the main energy lefficiency program.

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⁴⁸ NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Α	В	С	D	E	F	G	Н	I	J
2	Energ	y Saving	Paci	fic Gas and E	n Table 2 - Main (Electric Company	SF, MH) Sum	imary			
3			•	Through Octo	ober 31, 2024					
5					E	SA Main Pro		nmary)Total	atallation	
7			.	Units	Quantity Installed	kWh [2]	kW [2]	Therms [2]	Expenses (\$)	% of
8	Measures Appliances	Basic	Plus		,	(Annual)	(Annual)	(Annual)		Expenditure
9 10 11	High Efficiency Clothes Washer Refrigerator New - Clothes Dryer		X X	Each Each Each	3,561 11,745	626,595 6,554,344	113 918	64,793	3,301,932 13,568,881	4.0% 16.3% 0.0%
12	New - Dishwasher			Each	-		-	-		0.0%
14 15	New - Induction Cooking Appliance-FS Freezers Democris Hot Water			Each Each			- :	- :	- 1	0.0%
16 17	Domestic Hot Water Faucet Aerator Other Domestic Hot Water			Each	26.762	140 399	-	128 213	2.366.603	0.0%
18 19	Other Domestic Hot water Water Heater Tank and Pipe Insulation Water Heater Repair/Replacement	X X	×	Home Home	1,731 1,499	8,262	- 20	6,181 11,637	2,366,603 118,705 3,117,766	0.1% 3.7%
20	Low-Flow Showerhead		^	Home Home	1,499		- :	-	3,117,700	0.0%
22	Combined Showerhead/TSV Heat Pump Water Heater - Electric			Each			- :			0.0%
23 24	Heat Pump Water Heater - Gas Heat Pump Water Heater - Propane			Each Each	-	- :	-	-	-	0.0%
25 26	Heat Pump Water Heater [3] Thermostatic Tub Spout/Diverter	х	Х	Each Each	99 899	161,336	65 -	1,398	355,466 89,582	0.4% 0.1%
27 28	Thermostatic Shower Valve Thermostatic Shower Valve Combined Showerhead			Each Each	-	- :	- :	-	- :	0.0% 0.0%
30	New - Solar Water Heating Enclosure			Home		4 007 500	-	-	-	0.0%
32	Air Sealing Caulking		х	Home Home	29,047	1,207,530	110	112,643	15,611,538	18.7% 0.0%
33	New - Diagnostic Air Sealing Attic Insulation		х	Home Home	727	147,906	27	30,499	1,055,165	1.3%
35 36	New - Attic Insulation CAC NonElect Heat ^[6] New - Floor Insulation			Home Home	- 1,271	154,592	- 28	30,237	3,855	0.0%
38	Removed - FAU Standing Pilot Conversion			Each			-		7,007,004	0.0%
39 40	Furnace Repair/Replacement Room A/C Replacement		х	Each Each	1,724	- 42 240	-	(41,704)	7,397,294	8.9% 0.0%
42	Central A/C replacement Heat Pump Replacement New Heat Pump Replacement CAC Con		х	Each Each	39	13,318	- 2		151,345	0.2%
43 44	New - Heat Pump Replacement - CAC Gas New - Heat Pump Replacement - CAC Propane Europerative Cooler (Peoplesement)			Each Each	-	- :	- :	-	-	0.0%
45 46 47	Evaporative Cooler (Replacement) Evaporative Cooler (Installation)			Each Each	- - 203	40.041	- 7	- 4 469	70.810	0.0% 0.0% 0.1%
48	Duct Test and Seal Energy Efficient Fan Control News - Prescriptive Duct Sealing		x	Home Home	12,084 22,773	13,341 2,232,826 2,031,068	3,145	4,468 207,789 226,777	2,479,668 11,294,028	0.1% 3.0% 13.5%
50 51	New - Prescriptive Duct Sealing High Efficiency Forced Air Unit (HE FAU) Removed - A/C Time Delay [3]		X	Home Home Home	35	2,931,968	2,121	1,058	287,711	0.3% 0.0%
52 53	Nemrostat New - Portable A/C		х	Home Each	13,606 10	2,637,458	475	348,203	3,289,678 4,567	3.9% 0.0%
54	New - Central Heat Pump-FS (propane or gas space) New - Wholehouse Fan		x	Home Each	- 8	1,273	- 2	- (4)	1,155	0.0%
56 57	Maintenance Furnace Clean and Tune			Home		1,275		(4)	1,100	0.0%
58	Central A/C Tune up [3] New - Lifecycle Refrigerant Management		х	Home Each	180 11,063	23,135 2,514,193	26	(28)	61,768 4,874,292	0.1% 5.8%
60	New - Condenser Coil Cleaning New - Fan Control Adjust			Each Each	-	2,514,155	-	-	4,014,232	0.0%
62	New - Refrigerant Charge Adjustment New - Evaporator Coil			Each Each				-		0.0%
64 65	HVAC Air Filter Service New - Evaporative Cooler - Maint Functioning			Each Each	-	-	- :	-	- :	0.0%
66 67	New - Evaporative Cooler - Maint Non-Functioning New - Evaporative Cooler Maintenance			Each Home	-		-			0.0%
68 69	Lighting Removed - Interior Hard wired LED fixtures		х	Each			-			0.0%
70 71	Exterior Hard wired LED fixtures Removed - LED Torchiere		X X	Each Each	-	-	-		-	0.0%
72 73	Removed - Occupancy Sensor Removed - LED Night Light			Each Each	-		-		-	0.0%
74 75	LED Reflector Bulbs LED A-Lamps	X X		Each Each	30,933 278,480	350,226 2,673,346	8 66	(734) (6,330)	258,798 2,377,352	0.3% 2.8%
76 77	Miscellaneous Pool Pumps		х	Each	238	260,117	36		436,856	0.5%
78 79	Power Strip Power Strip Tier II	х		Each Each	12,389	2,225,416	- 45	-	1,045,491	0.0% 1.3%
80	New - Air Purifier Cold Storage		X X	Home Each	413 19		- :	-	94,293 6,069	0.1% 0.0%
83	New - Comprehensive Home Health and Safety Check-up New - CO and Smoke Alarm			Home Each	-		- :	-	-	0.0% 0.0%
84 85	Pilots									
86 87	Customer Enrollment ESA Outreach & Assessment			Home	43,651				\$ 6,479,294	7.8%
88 89	ESA In-Home Energy Education Total Savings/Expanditures			Home	43,651	24,877,580	9.423	1.125.097	\$ 3,287,948 \$ 83,487,911	3.9%
90 91 92	Total Savings/Expenditures Total Households Weatherized [1]				33,011	24,011,580	9,423	1,125,09/	\$ 83,487,911	
92 93 94				Take	33,011					
94 95 96	Households Treated - Single Family Households Treated Multi-Remity Households Treated (In unit)			Total Home	39,157					
96 97 98	Multi-family Households Treated (In-unit) Mobile Homes Treated Mobile Homes Treated Total Number of Households Treated			Home Home	4,479					
99	Total Number of Households Treated # Eligible Households to be Treated for PY			Home Home	43,651 54,876					
100	% of Households Treated - Master-Meter Households Treated			% Home	80% 1,610					
102				Ye	ear to Date Expenses	[4]				
	ESA Program - Main			Electric	Gas	Total				
105	Administration [5]			\$4,071,539	\$3,610,610	\$7,682,149				
106	Direct Implementation (Non-Incentive) [6] Direct Implementation [7]			\$2,755,066 \$42,495,706	\$2,443,172 \$40,532,130	\$5,198,238 \$83,027,835	< <includes< td=""><td>measures costs</td><td></td><td></td></includes<>	measures costs		
108										
109	TOTAL ESA Main COSTS			\$49,322,311	\$46,585,911	\$95,908,222				
111	[1] Weatherization may consist of attic insulation, attic access we [2] All savings are calculated based on the following sources: DN	atherization,	weatherst	ripping - door, ca	ulking, and minor home	repairs.	rs.			
113	[2] An savings are calculated based on the following sources. Diff. [3] Savings values updated in July 2022 based on workpaper upd [4] Total ESA Main YTD expenses are reported in ESA Table 1.		valueuUI	rogram rodis	o zo., impactil, o	o, , workpape				
115	[6] Direct Implementation (Non-Incentive) includes expenses from Training Center, Inspec [6] Direct Implementation (Non-Incentive) includes expenses from				, Regulatory Complian	ce, General Adm	inistrative, ar	nd CPUC Energy I	Division categories.	
117	[7] Direct Implementation includes expenses from Appliances, Do and VEC Pilot.				ghting, Miscellaneous,	Customer Enroll	ment, In-Hor	ne Education, Safe	ety Unexpected Ov	erhead Costs,
119	NOTE: Any measures noted as 'New' have been added during the	e course of t	his progra	m year.						
121	NOTE: Any measures noted as 'Removed', are no longer offered NOTE: Any required corrections/adjustments are reported herein	by the progr	am but ha	ve been kept for t		t YTD adjustme	nts.			
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Public 3 | Page

1 2 3	Through October 24, 2024												
5			Ta	ble 2A ESA Pro	gram - Multifam	ily Whole Buildir	ng ⁵						
7	Measures ⁽¹⁾	Units (of Measure such as "each")	Measure Type (In- unit vs Common Area) ^[6]	Year- Quantity Installed	To-Date Completed Number of Units for Cap-kBTUh and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure			
9 10	Appliances High Efficiency Clothes Washer Refrigerators	Each Each	In-Unit In-Unit	151 4,012		740 856,495	0.13 119.91		\$ 141,221 \$ 2,051,795	1.27% 18.50%			
	Refrigerators Domestic Hot Water New: Non-Condensing Domestic Hot Water Boiler New: Condensing Domestic Hot Water Boiler	Cap-kBtuh Cap-kBtuh	CAM/WB CAM/WB		-	- 56	0.01		\$ 1,019 \$ - \$ -	0.01% 0.00% 0.00%			
15 16	Tankless Water Heater Heat Pump Water Heater	Cap-kBtuh Cap-kBtuh kW	CAM/WB CAM/WB CAM/WB				-	-	\$ - \$ - \$ -	0.00% 0.00% 0.00%			
18 19 20	Demand Control DHW Recirculation Pump Low flow Showerhead Faucet Aerator	Each Each Each	CAM/WB CAM/WB	-		-	-	-	\$ - \$ - \$ -	0.00% 0.00% 0.00%			
21 22 23	Other Hot Water Thermostatic Tub Spout/Diverter Water Heater Tank and Pipe Insulation	Household Each Household	In-Unit In-Unit In-Unit	9,989 386 394		43,607 - 5,265		323 2,376	\$ 24,604	4.95% 0.32% 0.22%			
24 25 26	Water Heater Repair/Replacement Heat Pump Water Heater Hot Water Pipe Insulation Boiler Controls	Household Each Each	In-Unit In-Unit CAM/WB CAM/WB	399 - 18	-	-		445 - 396.90	\$ 126,639 \$ - \$ 347	1.14% 0.00% 0.00% 0.00%			
28	Bollet Controls Envelope Whole Building Attic Insulation Wall Insulation Blow-in	Sq Ft Sq Ft	CAM/WB CAM/WB	-		-	-	-	\$ -	0.00% 0.00% 0.00%			
31 32 33	Windows Window Film Air Sealing	Sq Ft Sq Ft Household	CAM/WB CAM/WB In-Unit	11,351		- - 495,650	- 45	33,592	\$ - \$ - \$ 3,036,254	0.00% 0.00% 27.37%			
34 35 36	Attic Insulation HVAC Air Conditioners Split System	Household Cap-Tons	In-Unit CAM/WB	148		34,544	6.22	2,997.60	\$ 52,220 \$ -	0.47%			
37 38 39	Heat Pump Split System New: Packaged Air Conditioner Package Terminal A/C	Cap-Tons Cap-Tons Cap-Tons	CAM/WB CAM/WB CAM/WB	-			-	-	\$ - \$ - \$ -	0.00% 0.00% 0.00%			
40 41 42 43	Package Terminal Heat Pump Furnace Replacement Space Heating Boiler Smart Thermostats	Cap-KBtuh Cap-kBtuh Each	CAM/WB CAM/WB CAM/WB	4	_	- - - 166		-	\$ - \$ - \$ - \$ 1,144	0.00% 0.00% 0.00% 0.01%			
44 45 46	Smart Thermostats Smart Thermostats Furnace Repair/Replacement Central A/C Replacement	Each Each Each	In-Unit In-Unit In-Unit	1,479 1,607		265,727 - -	48	29,693		3.22% 1.75% 0.00%			
47 48 49	High Efficiency Forced Air Unit (HE FAU) Portable A/C Central A/C Tune up	Each Each Each	In-Unit In-Unit In-Unit	1,535		274,383	211.60	(0.63)	\$ - \$ - \$ 756,471	0.00% 0.00% 6.82%			
50 51 52	Smart Efficient Fan Control Prescriptive Duct Sealing Blower Motor Retrofit	Each Each Each	In-Unit In-Unit CAM/WB	920 1,711 -		168,809 190,757	204.93 137.97	4,469.36 14,339.00	\$ 163,213 \$ 887,141 \$ -	1.47% 8.00% 0.00%			
53 54 55	Efficient Fan Controller Lighting Interior LED Lighting Interior TLED Type A Lamps	Each Each	CAM/WB CAM/WB	-		-		-	\$ - \$ -	0.00% 0.00% 0.00%			
57 58 59	New: LED Type & Camps New: LED T8 Lamp - Interior New: LED T8 Lamp - Exterior	Each Each Each	CAM/WB CAM/WB CAM/WB	-		-	-	-	\$ - \$ - \$ -	0.00% 0.00% 0.00% 0.00%			
60 61 62	Interior LED Fixture Interior LED Screw-in Interior LED Exit Sign	Each Each Each	CAM/WB CAM/WB	5	-	- 669 -	0.01	(9.07)	\$ - \$ 72 \$ -	0.00% 0.00% 0.00%			
63 64 65	Exterior LED Lighting New: LED Parking Garage Fixtures LED Exterior Wall or Pole Mounted Fixture	Each Each Each	CAM/WB CAM/WB	-		-	-	-	\$ - \$ - \$ -	0.00% 0.00% 0.00%			
66 67 68	LED Corn Lamp for Exterior Wall or Pole Mounted Exterior LED Lighting - Pool Wall or Ceiling Mounted Occupancy Sensor LED Diffuse A-Lamps	Each Each Each Each	CAM/WB CAM/WB CAM/WB In-Unit	- - 2 54.533	0	- - 61	-	(1.06)	\$ - \$ - \$ 179	0.00% 0.00% 0.00%			
70	LED Reflector Bulbs Miscellaneous Tier-2 Smart Power Strip	Each	In-Unit In-Unit	1,001 2,957		521,289 11,293 383,056	13 0	(1,232)	\$ 434,907 \$ 8,513 \$ 220,034	3.92% 0.08% 1.98%			
73 74 75	Variable Speed Pool Pump Smart Power Strip Tier II Cold Storage	Each Each Each	CAM/WB CAM/WB In-Unit	-		-	- - -	-	\$ - \$ - \$ -	0.00% 0.00% 0.00%			
76 77 78	Air Purifier CO and Smoke Alarm CO and Smoke Alarm	Home Each Each	In-Unit In-Unit CAM/WB	66		-		-	\$ 16,494 \$ - \$ -	0.15% 0.00% 0.00%			
79 80 81 82	Minor Repair Advanced Keyboard Advanced Keyboard Electrification	Each Each Each	In-Unit In-Unit CAM/WB	395		-			\$ 14,492 \$ - \$ -	0.13% 0.00% 0.00%			
83 84 85	New - Central Heat Pump-FS (propane or gas space) Heat Pump Clothes Dryer - FS Induction Cooktop - FS	Each Each	In-Unit In-Unit In-Unit	-			-		\$ - \$ -	0.00% 0.00% 0.00%			
86 87 88	Ductless Mini-split Heat Pump - FS Heat Pump Water Heater - FS Heat Pump Pool Heater - FS	Each Each Each	In-Unit In-Unit CAM/WB						\$ - \$ - \$ -	0.00% 0.00% 0.00%			
	Ductless Mini Split - FS Heat Pump Water Heater - FS Customer Enrollment - In Unit	Each Each	CAM/WB CAM/WB	-		-	-		\$ - \$ -	0.00% 0.00%			
94	ESA Outreach & Assessment ESA In-Home Energy Education Ancillary Services	Household Household	In-Unit In-Unit	29,073 22,474					\$ 1,478,455 \$ 540,685	13.33% 4.87%			
95 96	Audit4 Total			144,611						-			
98 99	Multifamily Properties Treated	Number		144,611	0	3,252,567	823	152,354	\$ 11,092,103	100.00%			
100	Total Number of Multifamily Properties Treated ² Subtotal of Master-metered Multifamily Properties Treated	0											
102	Total Number of Multifamily Tenant Units w/in Properties Treated ³ Total Number of buildings w/in Properties Treated	183 30											
104	Multifamily Properties Treated (In-Unit)	Number											
106 107	Total Number of households individually treated (in- unit)	14,158											
110	ESA Program - MFWB Administration	\$1,203,159	Gas \$1,066,952	Total \$2,270,111									
112 113	Direct Implementation (Non-Incentive) Direct Implementation SPOC	\$2,015,336 \$5,405,538 \$202,169	\$1,785,366 \$5,165,786 \$179,282	\$3,800,702 \$10,571,325 \$381,450	< <includes measur<="" th=""><th>res costs</th><th></th><th></th><th></th><th></th></includes>	res costs							
114 115 116	TOTAL MFWB COSTS	\$8,826,202	\$8,197,386	\$17,023,588	}								
117	[1] Measures are customized by each IOU, see Table 2E pertains to their program. Table 2B-1 Column A should reported in system output (kBlu) for DHW and Furance, Highlighted in red are the in-unit measure types that wer Add two new CAMWB measure categoties "Refrigerator	natch Table 2B Colo and in sqft sizes for e not included in the	umn A for eligible (n Windows. These tol previous version of	ot canceled) measur tals have been corre the table.	es. PG&E inadverter cted in this month's r	ntly misreported the re eport.	umber of DHW, Fu	mace, and Window in	nstallations in August that the	out Table 2B as it quantities were			
118	[2] Multifamily properties are sites with at least five (5) or					number of dwelling	reated as some	in table 24					
119 120	[3] Multifamily tenant units are the number of dwelling un [4] Commissioning costs, as allowable per the Decision,	are included in mea	sures total cost unle	ss otherwise noted.									
121 122	[5] Applicable to Deed-Restricted, government and non- fe] Measure type column added to identify if a measure is [7] Total quantity installed will not be reported starting Ju	s for in-unit or comn	non area/whole build	ling because they us	se different workpape	2-009, where 65% o r savings.	f tenants are income	e eligible based (at or	below 200% of the Federal F	Poverty Guidelines).			
123 124 125	NOTE: Any required corrections/adjustments are reporte NOTE: Audit costs may be covered by other programs or NOTE: "Quantity Installed" values highlighted in red wen	d herein and supers	sede results reported previous audits. No	d in prior months and ot all participants will	d may reflect YTD ad I have an audit cost a	ssociated with their p	project.	sponding massures	the quantities reported in the	previous monthly			
126	NOTE: "Quantity installed" values nightighted in red wer reports were for the number of individual measures insta	led which are incor	, previous monthi rect.	, reporte. The quant	ny siriodra reliect INB	number of Household	20 received the COM	ponung measures, t	ano quantitues reported in INB	provious monthly			

4 | Page

	A	В	С	D	E	F	G	Н	- 1	J	K	L	M	N	0	P	Q
1					Ener	gy Savings		Program Ta Gas and Ele		- Pilot Plus and Pilot Deep							
3								ough Octobe									
4								-									
5				E	SA Program -	Pilot Plus								ESA	Program -	Pilot Deep	
6					Completed & E	xpensed Inst			Ī				Year-	To-Date Co	ompleted & E	xpensed Insta	llation [1]
7	Measures ^[2]	Units	Quantity Installed	kWh ^[3] (Annual)	kW ^[3] (Annual)	Therms ^[3] (Annual)	Expenses (\$) ^[6]	% of Expenditure		Measures ^[2]	Units	Quantity Installed	kWh ^[3] (Annual)	kW ^[3] (Annual)	Therms ^[3] (Annual)	Expenses (\$) ^[6]	% of Expenditure
	Appliances								İ	Appliances				(Allifold)			
9 10	Efficient Electric Dryer Heat Pump Dryer	Each Each	6	2,086 191	-	(5)	\$ 7,500 \$ 1,200	0.5% 0.1%		Efficient Electric Dryer Heat Pump Dryer	Each Each	14	5,104 284		(16) 25 96	\$ 16,689 \$ 4,575	0.8% 0.2%
11	High Efficiency Clothes Washers Induction Cooktop/Range	Each Each	7 4		0.4	(9)	\$ 8,500	0.5%		High Efficiency Clothes Washers Induction Cooktop/Range	Each Each	13	(338)	0.1		\$ 14,888 \$ 3,500	0.7% 0.2%
13	Pool Pump Retrocommissioning (RCx)	Each	1	596	0.0	-	\$ 2,200	0.1%		Pool Pump RCx	Each	5	2,753	0.7		\$ 12,310	0.6%
14 15	Pool Pump Replacement Refrigerator	Each Each	23		0.8	(73)	\$ 4,213 \$ 37,349	0.3% 2.3%	-	Pool Pump Replacement Refrigerator	Each Each	8 27	5,509 7,728	2.6 1.2	(134)	\$ 20,957 \$ 41,501	1.1%
16 17	Standard Electrc Range Tier 2 Adv Power Strip w Bluetooth	Each Each	1 7	75 1,134	(0.1)	(0)	\$ 1,200 \$ 98	0.1% 0.0%		Standard Electrc Range Tier 2 Adv Power Strip w Bluetooth	Each Each	- 13	2,106	- :	-	\$ - \$ 737	0.0%
18	Domestic Hot Water									Domestic Hot Water							
19 20	Combined Showerhead/TSV Heat Pump Water Heater	Each Each	1	221	0.0	-	\$ 5,000	0.0%		Combined Showerhead/TSV Heat Pump Water Heater [11]	Each Each	1		-	-	\$ - \$ -	0.0%
21	Heat Pump Water Heater - Fuel Sub Heat Pump Water Heater - Fuel Sub (120V)	Each Each	-	-	-	-	\$ -	0.0%		Heat Pump Water Heater - Fuel Sub Heat Pump Water Heater - Fuel Sub (120)	Each Each	1 3	(348)		116 591		0.2% 0.8%
23	Low Flow Faucet Aerator	Each	24	156		110	\$ 368	0.0%		Low Flow Faucet Aerator	Each	11	71	-	51	\$ 144	0.0%
24 25	Low Flow Showerhead Storage Water Heater	Each Each	14 58		-	64 1,867		0.0% 9.4%		Low Flow Showerhead Storage Water Heater	Each Each	23 81	149 12		106 2,766		0.0% 10.8%
26 27	Tankless On-Demand Thermostat-controlled Shower Valve	Each Each	- 6	-	-	-	\$ - \$ 254	0.0%		Tankless On-Demand Thermostat-controlled Shower Valve	Each Each	- 15		- :	-	\$ -	0.0%
28	Tub Diverter/ Tub Spout	Each	-	-	0.1	-	\$ -	0.0%		Tub Diverter/ Tub Spout	Each	-	-	-	-	\$ -	0.0%
29 30	Water Heater Blanket Water Heater Pipe Insulation	Each Len. Ft	- 2	-	0.1	(3)	\$ 263 \$ -	0.0%		Water Heater Blanket Water Heater Pipe Insulation	Each Len. Ft			-		\$ - \$ -	0.0% 0.0%
31	Enclosure ⁽¹⁰⁾ Attic Insulation	Home	42	4,418	33.3	981	\$ 85,684	5.3%		Enclosure ^[16] Attic Insulation	Home	58	9,862	58.4	2,266	\$ 135,847	6.8%
33	Diagnostic Air Sealing	Home	37		33.3			1.7%		Diagnostic Air Sealing	Home	40	(264)	3.2	443	\$ 29,223	1.5%
34 35	Exterior Wall Insulation Floor Insulation	Home Home	- 2	(14)		- 64	\$ - \$ 7,840	0.0% 0.5%		Exterior Wall Insulation Floor Insulation	Home Home	6 11	560 (378)	4.7	797 786		1.2% 1.8%
36	HVAC Central Air Conditioner (A/C)	Each	74	32,288	31.5	_	\$ 502,600	31.3%		HVAC Central A/C	Each	86	53,990	20.4	-	\$ 592,074	29.7%
38	Fan Controller for A/C New Portable A/C	Each	1	- 32,200	31.5		\$ 266	0.0%		Fan Controller for A/C	Each	-	-	- 20.4	-	\$ -	0.0%
40	High Efficiency Furnace	Each Each	77	1,518	0.9	2,873		0.0% 26.6%		New Portable A/C High Efficiency Furnace	Each Each	- 84	268	0.6	3,543		0.0% 22.8%
41	Diagnostic Duct Sealing Duct Replacement	Each Each	175 196	6,470 2.056	22.1	876 257		1.8%		Diagnostic Duct Sealing Duct Replacement	Each Each	249 66	11,918 2,192	23.3	1,354 314		2.1% 1.9%
43	Duct Sealing with Equipment Upgrade	Each	5	168	0.2	27		0.1%		Duct Sealing with Equipment Upgrade	Each	8	547	0.4	6	\$ 1,812	0.1%
45	Ducted Heat Pump Ducted Heat Pump - Fuel Substitution	Each Each	-		- :	-	\$ -	0.0% 0.0%		Ducted Heat Pump Ducted Heat Pump - Fuel Substitution	Each Each	1	(2,924)	5.6 1.0	451 5		0.4%
46	Ductless Heat Pump Ductless Heat Pump - Fuel Substitution	Each Each	-	-	-	-	\$ - \$ -	0.0%		Ductless Heat Pump Ductless Heat Pump - Fuel Substitution	Each Each	-	-	-	-	\$ - \$ -	0.0%
48 49	Smart Thermostat Whole House Fan	Each Each	42	0	1.2	-	\$ 13,123 e	0.8%		Smart Thermostat Whole House Fan	Each Each	52	(595)	1.0	632	\$ 15,473	0.8%
50	Packaged HVAC	Each	18	6,830		72	\$ 190,464	11.9%		Packaged HVAC	Each	16	5,944	-	87	\$ 163,346	8.2%
51 52	Maintenance Minor Home Repair	Home	56	-	-	-	\$ 31,487	2.0%		Maintenance Minor Home Repair	Home	89	-	-	-	\$ 45,315.85	2.3%
53 54	Lighting A-Lamp LED	Each	165	1,426	0.0	(33)		0.1%		Lighting A-Lamp LED	Each	244	2.108		(48)	\$ 3.156	0.2%
55	Reflector Lamp LED	Each	3	31	0.0	(1)		0.1%		Reflector Lamp LED	Each	2	20	-	(1)		0.0%
56 57	Miscellaneous Cold Storage	Each	-	-	-	-	\$ -	0.0%		Miscellaneous Cold Storage	Each	-			-	\$ -	0.0%
58	New Air Purifier Customer Enrollment [4]	Each	-	-	-	-	\$ -	0.0%		New Air Purifier Customer Enrollment [4]	Each	-	-	-		\$ -	0.0%
60	ESA Outreach & Assessment	Home	120				\$ 31,430	2.0%		ESA Outreach & Assessment	Home	114				\$ 29,858.88	1.5%
61 62	ESA In-Home Energy Education	Home	120				\$ -	0.0%		ESA In-Home Energy Education	Home	114					0.0%
63	Total Savings/Expenditures			65,671	99.6	7,428	\$ 1,604,016	100.0%		Total Savings/Expenditures		-	104,126	125.8	14,292	\$ 1,991,756	100.0%
65			~														
66 67	- Single Family Households Treated	Home	Total 120							- Single Family Households Treated	Home	Total 114					
68	- Mobile Homes Treated Total Number of Households Treated	Home Home	- 120							- Mobile Homes Treated Total Number of Households Treated	Home Home	114					
70				1													
71 72		Ye	ar to Date Exp	enses ⁽⁶⁾													
73 74	ESA Program - Pilot Plus and Pilot Deep Administration [7]	Electric \$236,277	Gas \$209,528	Total \$445,805	4												
75	Direct Implementation (Non-Incentive) [8]	\$825,570	\$732,109	\$1,557,679	1												
76 77	Direct Implementation [9]	\$2,936,224	\$2,603,822	\$5,540,046	< <includes mea<="" th=""><th>sures costs</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></includes>	sures costs											
78	TOTAL Pilot Plus and Pilot Deep COSTS	\$3,998,071	\$3,545,459	\$7,543,530													
79		Va	ar to Date Exp	onsos ⁽⁶⁾	1												
81	ESA Program - Pilot Plus and Pilot Deep	Electric	Gas	Total													
82 83	Inspections Marketing and Outreach	\$18,691 \$44,736	\$16,575 \$39,672	\$35,266 \$84,408	1												
84	General (PG&E) Administration Direct Implementer ADMIN	\$130,498 \$825,570	\$115,725	\$246,224 \$1,557,679	1												
	EM&V Studies	\$42,351	\$732,109 \$37,557	\$79,908	1												
87 88	Direct Installation Materials Performance Incentive	\$2,863,035 \$0	\$2,538,918 \$0	\$5,401,954 \$0	1												
89	Home Audit; Test-In Test-Out	\$32,483	\$28,806	\$61,289	1												
90 91	Remediation & Mitigation WE&T	\$40,706 \$0	\$36,098 \$0	\$76,803 \$0	1												
92	[1] "Completed and Expensed Installation" proje	act savings and	evnenser will b	reported when	ierts have been f	ully closed /: -	inspected :	une resolved -	ermite o'-	sed as anniirable) and reported by Dilet level	lementer to "	GRE VII	aguires c=	d sovience f	rom a project	will be recorded	as either Pilot Dive
94	Pilot Deep. Savings from a single project will no	ot span both table	es.									-uc. An ilk	uu aa di l	_ ouverige li	a project !	oo reporteu	seed i dot rius of
95 96	[2] The measure list for PG&E Pilot Plus and D [3] Energy savings are reported based on best										+/ 100/ *	sinh, DOOF	intonde /	ronari il. '	ower univer	this ron '	torim covince ·+il
97	meter-based savings estimates are reportable (typically 12 mon	ths post installa	tion).	_			-		_						_	-
98 99	[4] In the PG&E Pilot Plus and Deep delivery m as ESA Outreach & Assessment.	odel, the home a	assessment, enr	ollment, and custor	ner energy educa	tion occur at the	ne same visit. (Cost tracking be	tween "ES	A Outreach & Assessment" and "ESA In-Ho	me Energy E	ducation" ca	annot be pr	recisely trac	ked. Rather, t	the full cost of the	ne visit will be tracked
100	[5] Final, disaggregated costs for measure insta	allations will be re	eported in Table	2C once projects a	are fully complete	d and billed to	PG&E by the I	Pilot Implemente	er.								
101	[6] Total ESA Pilot Plus and Pilot Deep YTD ex	penses may con	tain a combinat	ion of expenses and	accrued expens	es as reported	in ESA Table	Summary.									
102	[7] Administration includes expenses from the f					Training, Insp	ections, Marke	eting and Outrea	ach, and E	valuation.							
103	[8] Direct Implementation (Non-Incentive) includes [9] Direct Implementation includes expenses for	r measures deliv	ery.														
105	[10] Enclosure: Attic Insulation, Floor Insulation	and Wall Insula	tion units chang														
106	[11] One heat pump water heater was installed	runy utilizing TE	CH Clean Califo	ornia program funds	i. i heretore, savir	ngs values and	measure cost	are omitted from	m this repo	OT.							

Public

5 | Page

	A	В	С	D	E	F	G	Н
1	Energy Savir	ngs Assistance	Program Table 2C	 Building Elec 	trification Retrof	it Pilot (SCE only) Su	ummary	
2		•	Pacific Gas	and Electric C	ompany	, ,,,	-	
3				h October 31, 2				
3			Tilloug	ii October 31, 2	1024			
<u> </u>							[4][4]	
5				ESA Prog	ıram - Building E	lectrification Retrofi	t Pilot [1][4]	
6				Ye	ar-To-Date Complet	ed & Expensed Installati	on	
7	Measures	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
8	Appliances							
9	Electric Dryer	Each						
10	Heat Pump Dryer	Each						
11	Induction Cooktop	Each						
	Induction Range	Each						
	Domestic Hot Water							
14	Heat Pump Water Heater	Each						
15	Enclosure							
	Attic Insulation	Home						
	HVAC							
	Heat Pump HVAC	Each						
	Duct Seal	Each						
	Smart Thermostat	Each						
	Miscellaneous ^[2]							
22	Minor Home Repair	Home						
	Carbon Monoxide/Smoke Alarm	Each						
	Electric Panel	Each						
	Electric Sub-Panel	Each						
	Electrical Circuit Run	Each						
	Induction Cookware	Home						
	Customer Enrollment							
	Energy Assessment	Home						
30								
	Total Savings/Expenditures							
32				-				
	Households Treated		Total	l				
	Single Family Households Treated	Home						
	Estimated Avg. Annual Bill SavingsTreated ^[3]	Home						
36				-				
37					_			
38			Year to Date Expenses					
	ESA Program - Building Electrification	Electric	Gas	Total				
_	Administration							
41	Direct Implementation (Non-Incentive)							
42	Direct Implementation				< <includes measure<="" td=""><td>es costs</td><td></td><td></td></includes>	es costs		
43					1			
44	TOTAL Building Electrification COSTS				1			
45	. •							
46	[1] The costs for the following measures are inclu	dad in the averall o	vnonditures of the PE Di	at: additional line of	at for duations mini s	nlite and building permite		
47							oueeholde	
48	These measures do not have diff savings ass					nu-uses or participatifity fit	ousellolus.	
49	[4] No installation data to report as of October 202		and must not	moroase total ellel	47 00010.			
49	140 matanation data to report as or October 202	10.						

Public 6 | Page

	A	В	С	D	Е	F	G	Н
1	E	nergy Savings	Assistance Progra	am Table 2D - Clea	in Energy Homes New Construction Pilo	ot (SCE ONLY ^[1])		
2				Pacific Gas and	Electric Company			
3					tober 31, 2024			
4								
5					ESA Program - Clean Energy Homes New Cor	nstruction Pilot [1]		
							Estimated	
			Monthly Total	Monthly Total Units	YTD Total	YTD Total Units (Living	Incentive	% Incentive Budget
	20/4 02/11 rogram onormgo	Units	,	(Living Units)		Units)	Expenses (\$)	ŭ
7	Interest form submitted	Homes						
	Interest form denied	Homes						
	Application for direct design assistance (in progress							
	Applications for design incentive (in progress)	Homes						
		Homes						
	Applications for design incentive (completed)	Homes						
	Applications for tenant education incentive (in progr							
	Applications for tenant education incentive (complet	Homes						
15	Total Savings/Expenditures							
16	-							
17					-			
18	ESA CEH Outreach and Education	Units	Monthly Total	YTD Total				
		Number of						
19	Webinars	webinars						
		Unique						
20	Active leads	developer						
21					_			
22								
22								
1 1				Compliance Margin			Estimated	
23	Design Assistance Completed Applications	Units	Quantity	Designed kWh	Compliance Margin Designed BTU (Annual)*	Avoided CO2 Emissions	Incentive	% Incentive Budget
		Homos		(Annual)*			Expenses (\$)	0.000/
24		Homes					\$ -	0.00%
25		Homes					\$ -	0.00%
	Total Savings/Expenditures						\$ -	0.00%
27					-			
28			Year to Date Expens					
	ESA Program - Clean Energy Homes	Electric	Gas	Total				
	Administration	\$ -	\$ -	\$ -				
	Direct Implementation (Non-Incentive)	\$ -		\$ -				
	Direct Implementation	\$ -		\$ -	< <includes costs<="" measures="" td=""><td></td><td></td><td></td></includes>			
33								
34	TOTAL Clean Energy Homes COSTS	\$ -	\$ -	\$ -				

Public 7 | Page

	A	В	С	D	E	F	G	Н		J
1	Energy S				gram Table 2	E - CSD Leve	raging		•	
2	1	•			Electric Com					
3	1				tober 31, 2024					
4				imougn oo		•				
_	4					ECA Drogg	-m CCD	Lavarasi		
5 6					1	ESA Progr			sed Installation	
L°	4				Overstitus	Tear-10-Da		Therms	sea installation	ı
٦,	Measures	Basic	Plus	Units	Quantity Installed	kWh (Annual)	kW (Annual)	(Annual)	Expenses (\$)	% of Expenditure
8				Onito	installed		(Annual)	(Annual)		
9				Each	-	-	-	-	-	-
	Refrigerator			Each	-	-	-	_	_	_
	New - Clothes Dryer [1]			Each	-	-	-	-	-	-
	New - Dishwasher [1]			Each	-	-	-	-	-	-
13	Freezers [1]			Each	-	-	-	-	-	-
14	Domestic Hot Water									
	Faucet Aerator			Home		-	-	-	-	-
	Water Heater Tank and Pipe Insulation			Home	-	-	-	-	-	-
17				Each	-	-	-	-	-	-
18				Home	-	-	-	-	-	-
	Heat Pump Water Heater			Each	-	-	-	-	-	-
	Thermostatic Tub Spout/Diverter Thermostatic Shower Valve			Home Home	-	-	-	-	-	-
22				Tionie					_	
23										
	Air Sealing			Home	-	-	-	-	-	-
	Caulking		1	Home	-	-	-	-	-	-
	New - Diagnostic Air Sealing [1]			Home	-	-	-	-	-	-
27			oxdot	Home	-	-	_	-	-	-
	New - Floor Insulation [1]	$ldsymbol{ldsymbol{eta}}$	_	Home	-	-	-	-	-	-
	HVAC									
	Removed - FAU Standing Pilot Conversion [1]		<u> </u>	Each	-	-	-	-	-	-
	Furnace Repair/Replacement		├	Each	-	-	-	-	-	-
32	Room A/C Replacement [1] Central A/C replacement		1	Each	-	-	-	-	-	-
	Central A/C replacement Heat Pump A/C Replacement	1	1	Each Each	-	-	-	-	-	-
	Evaporative Cooler (Replacement) [1]	—	1	Each	-	-	-	-	-	-
36		1	t	Each	-	-			<u> </u>	
37				Home	-	-	-	_	_	_
	Energy Efficient Fan Control [1]			Home	-	-	-	_	_	_
	New - Prescriptive Duct Sealing			Home	-	-	-	-	-	-
	High Efficiency Forced Air Unit (HE FAU) [1]			Home	-	-	-	-	-	-
41				Home	-	-	-	-	-	-
42				Home	-	-	-	-	-	-
43				Each	-	-	-	-	-	-
	New - Central Heat Pump-FS (propane or gas space) [1]			Each	-	-	-		-	-
	New - Wholehouse Fan [1]			Each	-	-	-	-	-	-
46				Hama						
48	Furnace Clean and Tune [1] Central A/C Tune up [1]		1	Home Home	-	-	-	-	-	-
	New - Evaporative Cooler Maintenance [1]		1	Home	-	-		-	_	-
50				1101110						
51	Removed - Interior Hard wired LED fixtures [1]			Each	-	-	-	-	-	-
	Exterior Hard wired LED fixtures			Each	-	-	-	-	-	-
	Removed - LED Torchiere [1]			Each	-	-	-	-	-	-
	Removed - Occupancy Sensor [1]			Each	-	-	-	-	-	-
	Removed - LED Night Light [1]			Each	-	-	-	-	-	-
56	LED Reflector Bulbs LED A-Lamps		-	Each Each	-	-	-	-	-	-
	Miscellaneous			Eduli	-	-	-	_	-	-
	Pool Pumps [1]			Each	-	-	-	_	_	_
	Power Strip [1]			Each	-	_	_	_	_	_
	Power Strip Tier II			Each	-	-	-	-	-	-
	NEW - Air Purifier [1]			Home	-	-	-	-	-	-
63	Cold Storage [1]			Each	-	-	-	-	-	-
	New - Comprehensive Home Health and Safety Check-up [1]		oxdot	Home	-	-	-	•	-	-
	New - CO and Smoke Alarm [1]			Each		-	-	-	-	-
66										
67				-	-	-	-	-	-	-
69				Home	-					-
70			t	Home Home	-				-	-
71				. 101116	-					-
72				-	-	-	-	-	-	
73						-	-	-	-	-
74	Total Households Weatherized			-	-	-	-	-	-	-
75										
76						Total				
77				-	-	-				
78				-	-	-				
79										
80						[2]	Ì			
81					r to Date Expen					
82	<u> </u>			Electric	Gas	Total				
83			<u> </u>	\$1,183	\$1,050	\$2,233				
84			<u> </u>	\$0	\$0	\$0				
85			<u></u>	\$0	\$0	\$0				
86										
87	<u> </u>			\$1,183	\$1,050	\$2,233				
88		_	_							
89										
	[1] Measures not available to CSD for leaveraging.									
	[2] Total CSD YTD expenses are reported in ESA Table Summary.[3] Administration includes administration labor expenses.									
	[4] Direct Implementation (Non-Incentive) includes Implementer exp	ensee								
	[5] Direct Implementation includes expenses for installation of measurements									
95	NOTE: Any measures noted as 'NEW' have been added during the	course								
96	NOTE: Any measures noted as 'REMOVED', are no longer offered	by the	progra	m but have bee						
	NOTE: Any required corrections/adjustments are reported herein ar						TD adjustme	ents.		

Public 8 | Page

	A Energy Savings Assistance Program Tables 2A H. Energy Savings and	Average Bill Savings per Treated
1	Energy Savings Assistance Program Tables 3A-H - Energy Savings and A Home/Common Area	Average Bill Savings per Treated
2	Pacific Gas and Electric Company	
3	Through October 31, 2024	
4	-	
5	Table 3A, ESA Program (SF, MH)	
6	Annual kWh Savings	24,877,580
7 8	Annual Therm Savings Lifecycle kWh Savings	1,125,097 292,411,677
9	Lifecycle Therm Savings	12,735,553
10 11	Current kWh Rate Current Therm Rate	\$0.23 \$1.55
12	Average 1st Year Bill Savings / Treated households	\$169.92
13	Average Lifecycle Bill Savings / Treated Household	\$1,538.69
14	Table 2D FCA Drawan Multifamily Whale Duilding	BAT In Linia [1]
15 16	Table 3B, ESA Program - Multifamily Whole Building (Annual kWh Savings	3,251,615
17	Annual Therm Savings	151,937
18	Lifecycle kWh Savings	36,313,847
19 20	Lifecycle Therm Savings Current kWh Rate	1,453,936 \$0.2
21	Current Therm Rate	\$1.49
22 23	Average 1st Year Bill Savings / Treated households Average Lifecycle Bill Savings / Treated Household	\$65.66 \$558.50
24	Average Ellecycle Bill Savings / Treated Flousefiold	φ330.31
25	Table 3C, ESA Program - Multifamily Whole Buildir	ng (MFWB)
	Annual kWh Savings	952
27 28	Annual Therm Savings Lifecycle kWh Savings	418
29	Lifecycle Therm Savings	4,617
30		\$ 0.29
31 32	Current Therm Rate Average 1st Year Bill Savings / Treated Property	\$ 1.96 \$ 1,283.22
33	Average Lifecycle Bill Savings / Treated Property	\$ 6,570.35
34		
35	Table 3D, ESA Program - Pilot Plus [2]	05.074
36 37	Annual kWh Savings Annual Therm Savings	65,671 7,428
38	Lifecycle kWh Savings	1,157,042
39 40	Lifecycle Therm Savings	143,178
41	Current kWh Rate Current Therm Rate	\$0.27 \$1.74
42	Average 1st Year Bill Savings / Treated Property	\$255.04
43 44	Average Lifecycle Bill Savings / Treated Property	\$3,230.48
45	Table 3E, ESA Program - Pilot Deep [2]	
46	Annual kWh Savings	104,126
47	Annual Therm Savings	14,292
48 49	Lifecycle kWh Savings Lifecycle Therm Savings	1,831,252 262,736
50	Current kWh Rate	\$0.2
51 52	Current Therm Rate Average 1st Year Bill Savings / Treated Property	\$1.76 \$471.96
53	Average Lifecycle Bill Savings / Treated Property	\$5,882.13
54		
55	Table 3F, ESA Program - Building Electrification (\$	SCE Only)
56 57	Annual kWh Savings Annual Therm Savings	-
58	Lifecycle kWh Savings	-
59		
60 61	Current kWh Rate Current Therm Rate	\$ - \$ -
62	Average 1st Year Bill Savings / Treated Households	\$ -
63 64	Average Lifecycle Bill Savings / Treated Households	-
65	Table 3G, ESA Program - CSD Leveraging	9
66	Annual kWh Savings	-
67	Annual Therm Savings	-
68 69		-
70	Current kWh Rate	\$ -
71	Current Therm Rate Average 1st Year Bill Savings / Treated Households	
72 73	Average Tist Year Bill Savings / Treated Households Average Lifecycle Bill Savings / Treated Households	\$ - \$ -
74		
75	Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Leveraging	
76	Annual kWh Savings	28,299,944
77	Annual Therm Savings	1,299,171
78 79	Lifecycle kWh Savings Lifecycle Therm Savings	331,718,112 14,600,020
80	Current kWh Rate	\$0.2
81	Current Therm Rate	\$1.5
82 83	Average 1st Year Bill Savings / Treated Households Average Lifecycle Bill Savings / Treated Households	\$144.20 \$1,301.4
84		1 4,3001.4
-	[1] Separating MFWB in-unit savings summary from the CAM and Whole Building meausures	
	savings because they are calculated using different residential rates. [2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as Main ESA, but	the variables such as measure savings
35 36		odeling software.

Public 9 | Page

_	A	B Energy Saving	С	D	E Homes/Buildin	F	G
2		Energy Saving	Pacific Gas Throug	ogram Table 4 and Electric Co h October 31, 2	mpany 024	gs i reated	
5			Table 4A,	ESA Program (S	F, MH)		
6 7	County ALAMEDA	Rural [1]	igible Househol Urban	Total	Hou Rural	seholds Treated Urban	Total
8	ALAMEDA AMADOR	6004	154.887	154,887	- 91	3,679	3,679
10 11 12	CALAVERAS COLUSA	14249 8911	25,652 0	39,901 8,911 2,983	242 101 68	356	598 101 68
13 14	CONTRA COSTA EL DORADO	2983 0 7312	99,488 8,876	99,488 16,188	- 44	3,755 42	3,755 86
15 16		0 4613	150.170	150,170	2 210	5,441	5,443 210
17 18	GLENN HUMBOLDT INYO	23768	0	4.613 23,768 2	111		111
19 20	KERN KINGS	70676 9515	47.310 0	117,986 9,515	3,383 221	1,531	4,914 222
22	LAKE LASSEN MADERA	16084 1230 5989	0 0 15.459	16,084 1,230 21,448	29	-	29 0 1.215
23 24 25		0 3837	21,371		284 2 17	931 120	122
26 27	MARIPOSA MENDOCINO MERCED	16803 22869	21,826	3,837 16,803 44,695	207 930	920	207 1.850
28 29	MONTEREY NAPA	6093	45,812 14,895	51,905 14,895	422	1,225 303	1,850 1,647 303
30 31	NEVADA PLACER	11828 11038	23,106		153 86	90	153 176
32 33 34	PLUMAS SACRAMENTO	2171 0 5765	172.676 0	34,144 2,171 172,676 5.765	99	1,417	0 1,417 99
35 36	SAN BENITO SAN BERNARDINO SAN FRANCISCO	293	101.956	298 101,956		1 136	0 1,136
37 38		10244 19511	95.221 12.989	105,465 32,500	224 192	3,671	3,895
39 40	SAN LUIS OBISPO SAN MATEO SANTA BARBARA	1412	53,554 19,866	53,554 21,278	. 1	938 293	263 938 294
41 42	SANTA CLARA SANTA CRUZ	4655 0	133.864 27.710	138,519 27,710	59 1	3,861 437	3,920 438
43 44	SHASTA SIERRA SISKIVOLI	13713 339 18	12.948 0	26.661 339 18	246	215	461 0
46 47	SISKIYOU SOLANO SONOMA	3264	48,495 53,267	48,495 56.531	94	1,525 1,229	1,525 1,323
48 49	STANISLAUS SUTTER	33706 0	53.267 37,960 15.139	71,666 15,139	645	561 358	1,206 358
50 51	TEHAMA TRINITY TULARE	10144 505	0	10,144 505	377	- :	377 0 138
52 53	TUOLUMNE	8208 10030 0	245 0 27.550	10,030	137 36	533	36
55 56	YOLO YUBA Total	0 0 367,782	27.550 12.242 1,454,539	27.550 12,242 1.822.321	8.714	533 297 34,937	533 297 43.651
57 58			, ESA Program -	Multifamily Wh	ole Building (In-	Unit)	
59 60	County[1]				Hou Rural	seholds Treated Urban	Total
61 62	Alameda Butte				97	1247 84	1247 181
63 64	Colusa Contra Costa El Dorado				212	729 62	729 274
65 66	El Dorado Fresno Glenn				212 0 17	1283 0	274 1283 17
68 69	Humbolt				17 166 748	0	166
70 71	Kern Kings Lake				151	207 0 0	955 151 33
72 73	Madera Marin				28 0	104 302	132 302
74 75 76	Mendocino Merced Monterey				36 146 63	0 189 686	36 335 749
77	Napa Nevada				0 205	24	24 205
79 80	Placer Sacramento				83	324 383	407 383
81 82	San Benito San Francisco				16	0 2457	16 2457
83 84 85	San Joaquin San Luis Obispo San Mateo				22 6 0	316 5	338
85 86	San Mateo Santa Barbara				0	33 0 1707	33 0 1708
88 89	Santa Cruz Shasta				0 34	182 413	182 447
90	Solano Sonoma				0 13	265	265
91 92 93	Stanislaus Sutter				83	411 45 23	128 23
94 95	Tehama Tulare				139 128 28	0	139 128 28
96	Tuolumne						
97	Yolo					119	119
98	Yuba Total	county.			0 0 2455	119 103 11703	119 103 14158
98 99 100 101 102	Yuba	Table 40	, ESA Program	Multifamily Wh	0 0 2455 ole Building (M	119 103 11703	119 103 14158
98 99 100 101	Yuba Total [1] Added "Glenn"	Table 40	ESA Program - gible Properties	Multifamily Wh	0 2455 ole Building (M Pro	119 103 11703	119 103 14158
98 99 100 101 102 103 104 105	Yuba Total [1] Added "Glenn" County Alameda Butte	Table 40	gible Properties	[2]	0 0 2455 ole Building (M Pro Rural	119 103 11703 FWB) perties Treated Urban	119 103 14158 YTD Total
98 99 100 101 102 103 104 105 107 108	Yuba Total [1] Added "Glenn". County Alameda Butte Colusa Contra Costa	Table 40	gible Properties	[2]	0 0 2455 ole Building (M Pro Rural 0 0 0	119 103 11703 FWB) perties Treated Urban 1 0 0	119 103 14158 YTD Total 1 0
99 100 101 102 103 104 105 106 109 110	Yuba Total [1] Added "Glenn" County Alameda Butte Colksa Contra Costa Fresno Humbolt	Table 40	gible Properties	[2]	0 0 2455 cole Building (M Pro Rural 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 103 11703 FWB) porties Treated Urban 1 0 0 0	119 103 14158 YTD Total 1 0
98 99 100 101 102 103 104 105 107 108 110 111 111	Yuba Total [1] Added "Glenn" County Alameda Butte Colusa Contra Costa Fresno Humbolt Kern Kings Lake	Table 40	gible Properties	[2]	0 0 2455 ole Building (M Pro Rural 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 103 11703 FWB) portics Treated Urban 0 0 0 0 0 0 0 0 0 0 0 0	119 103 14158 14158 YTD Total 0 0 0 0 0 0 0 0
98 99 100 101 102 103 104 105 106 110 111 112 113 114 115	Yuba Total [1] Added "Glenn": County Alameda Botte Colusia Contra Costa Fresno Humbolt Kern Kings Lake Madera	Table 40	gible Properties	[2]	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 103 11703 11703 FWB) portles Treated Urban 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 103 14158 YTD Total 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
98 99 100 101 102 103 104 105 107 108 109 110 111 112 113	Yuba Total (1) Added "Glenn" - County Alameda Butie Conkra Contra Costa Fresno Humbot Kern Kings Laka Madera Marin Mendocino Mercod	Table 40	gible Properties	[2]	0 0 0 2455 Ole Building (Minute of the control of	119 103 11703 11703 11703 11703 11703 11703 1000 1000	119 103 14158 Total 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
98 99 100 101 102 103 104 105 107 108 110 111 112 113 114 115 116 117 118	Yuba Total (1) Added "Glenn" - County Alameda Butie Corkia Costa Fresno Humbolt Kern Kings Lake Madera Marin Mendocino Merced Morterey Napa	Table 40	gible Properties	[2]	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 103 11703 11703 11703 FWB) perties Treated Urban 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 103 14158 YTD Total 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
98 99 100 101 102 103 104 105 107 108 110 111 112 113 114 115 116 117 118	Yubai Total (1) Added "Glenn" County Alameda Batte Cohea Contra	Table 40	gible Properties	[2]	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 103 11703 11703 11703 11703 11703 11703 1000 1000	119 103 14158 YTD Total 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
98 99 100 101 102 103 104 105 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124	Yuba Total (1) Added "Glenn" County Alameda Butle Colva Costa Fresno Humbolt Kern Kern Kings Lake Menden Mendedino Mendedino Mendedino Mendedino Merced Monterey Napa Nevada Placer Sacramento Sacramento Sacramento Sacramento	Table 40	gible Properties	[2]	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 11703 11703 11703 11703 11703 11703 11703 11703 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 1033 144158 144158 144158 1458 1458 1558 1458 1558 15
98 99 100 101 102 103 104 105 107 108 109 110 111 112 118 118 119 120 121 122 122	Yudad (1) Added "Glenn" (1) Added "Glenn" (2) Added "Glenn" Alameda Cohea Contra Costa Fresno Humbot Kings Lake Marin Morterey Napa Nevada Nevada Nevada Sacramento Sacramento Sacramento Sacramento San Lus Obtsoo San Lus Obtsoo San Lus Obtsoo San Lus Obtsoo San Mario	Table 40	gible Properties	[2]	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 11703 11703 11703 11703 11703 11703 11703 1000 1000	119 103 14158 YTD Total 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
98 99 100 101 102 103 104 105 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124	'Yuba 'Yuba 'Gienn' ' Gounty 'Gadded 'Gienn' ' County 'Gadded 'Gienn' ' County 'Gadded 'Gienn' ' County 'Gadded 'Gienn' ' Alameda Cortra Corta Cortra Corta Cortra Corta Cortra Cortra Cortra Cortra	Table 40	gible Properties	[2]	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 1030 311703 11	119 119 1033 144158 144
980 990 1000 1001 1002 1008 1008 1008 1008 1100 1100	Video Greath	Table 40	gible Properties	[2]	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 1033 311703 11	119 1033 144158
99 100 101 102 103 104 105 105 105 105 105 105 105 105 105 105	Victory III Added "Glenn" III Added Adder III Added Address III Added Control Corte Corte III Added Total Corte Corte III Added Total Corte Corte III Added Total Corte III Address III Added Total Corte III Address III Addr	Table 40	gible Properties	[2]	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 PWPI) 1033331 11703 11703 11703 11703 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 119 110 110 110 110 110 110 110 110
99 99 1000 1011 1022 1033 1035 1035 1035 1035 1035 1035 1035	Victoria III Added "Glenn" III Added Tolken III A	Table 40	gible Properties	[2]	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 11703	119 119 110 110 110 110 110 110 110 110
99 100 101 102 102 103 103 103 103 103 103 103 103 103 103	Victoria III Added "Glenn" III Added "Glenn" III Added "Glenn" III Added "Glenn" Almoda Almoda Almoda Almoda Colleta Coda Corta Coda Coda Coda Coda Coda Coda Coda Cod	Table 40	gible Properties	[2]	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 11703	119 119 1103 1103 1103 1103 1103 1103 11
99 100 101 101 102 103 103 103 103 103 103 103 103 103 103	Victoria III Added "Glenn" III Added Tolken III A	Table 40	gible Properties	[2]	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 (193) (1	119 119 119 119 119 119 119 119 119 119
99 1000 1001 1002 1003 1003 1003 1003 1003	TO Added "Glenn" Gennty Genn	Table 45 American Table 45 Ame	ple 4D, ESA Properties	Total Total Total Total Total	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 (1793) FWID: Treated Air State (1794) Districts	119 119 110 110 110 110 110 110 110 110
99 1000 1001 1002 1002 1003 1004 1005 1005 1005 1005 1005 1005 1005	County II Added "Glenn" Serial County II Added "Glenn" Teach II Added "Glenn" Teach III Added "Glenn" Teach	Table 45 Bit	ple 4D, ESA Properties	Total	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 (193) (1	119 YFD Total 1033 14168 YFD 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
99 1000 1001 1002 1003 1003 1003 1003 1003	Till Adder Glenn* Gosenty Lin Adder Glenn Gosenty Lin Adder Glenn Lin Adder Lin Adde	Table 45 Rural [1] Yes [1] Yes [2] Yes [2] Yes [2] Yes [2] Yes [2] Yes [2]	ylo 40, ESA Propries Urban	gram - Pilot Plus Total Total Gld Total 100 110 110	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	119 (172) (VW)	119 (109) (1
99 99 1000 1000 1000 1000 1000 1000 100	TO A STATE OF THE ACT	Table 45 American Transition of Transition o	ple 40, ESA Properties Urban Urban Urban 103	22 Total	0 0 0 0 0 0 0 0 0 0	119 (1703) 1033 1033 1033 1033 1033 1033 1033 1	110 110 110 110 110 110 110 110 110 110
99 1001 1002 1003 1004 1005 1005 1005 1005 1005 1005 1005	County III Added "Glenn" County III Added "Glenn" County III Added "Glenn" County III Added "Glenn" College County III Added "Glenn" College Coll	Table 45 Rural [1] Yes [1] Yes [2] Yes [2] Yes [2] Yes [2] Yes [2] Yes [2]	ole 4D, ESA Proportion Urban Urban 103 103 103 103 103 103 103 103 103 103	Total Tota	0 0 0 0 0 0 0 0 0 0	1919 1919	1102 1102 1102 1102 1102 1102 1102 1102
99 1001 1002 1003 1003 1003 1003 1003 1003	Under Colonia	Table 45 Rural [1] Yes [1] Yes [1] Yes [1] Yes [1]	ple 40, ESA Properties Urban Urban Urban 103	223 Total Total Total Total Total Total Total Total Total 100 100 100 100 100 100 100 1	0 0 0 0 0 0 0 0 0 0	119 (1703) 1033 1033 1033 1033 1033 1033 1033 1	119 119 119 119 119 119 119 119 119 119
199 1001 1002 1003 1003 1003 1003 1003 1003	Country L. Countr	Table 45 Parts Table	ole 4D, ESA Proportion Urban Urban 103 103 103 103 103 103 103 103 103 103	yzam - Pilot Pfus 250 -	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1919 1919	110 110 110 110 110 110 110 110 110 110
199 1001 1002 1003 1003 1003 1003 1003 1003	TO AND THE STATE OF THE STATE O	Table 45 Parts Table	ole 4D, ESA Proportion Urban Urban 103 103 103 103 103 103 103 103 103 103	223 Total Total Total Total Total Total Total Total Total 100 100 100 100 100 100 100 1	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1919 1919	119 119 119 119 119 119 119 119 119 119
199 1001 1002 1003 1003 1003 1003 1003 1003	Toda of Senary (1) Added "Glenn" (1) Added "Glen	Train & Marcel 111 Burnel 111 Far and 111	pie 4D, ESA Properties Urben Urben 900 103 2,740	Total (1997) 1997 1	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1992 1993 1994 1995	1102 1102 1103 14183 141
	Country L. Countr	Tribite (2016) Trib	pie 4D, ESA Properties Urben Urben 900 103 2,740	[2] Total	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1992 1993 1994 1995	119 119 119 119 119 119 119 119 119 119
	County III III Added "Glenn" County III	Tribute Trib	occ 40 ESA Personal Service Control of the Control	20	0	1193	119 119 119 119 119 119 119 119 119 119
	TO AND THE STATE OF THE STATE O	Tribute (20 March 1997) Tribute (20 March	orde 40, ESA Proportion Library Company Compan	Total Tota	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1995 1995	112 (102 103 1
	County United States of County	Tribute Trib	one 40, ESA Properties to the state of the s	yean. Pilot Pilot 96 (4) (4) (5) (5) (5) (5) (5) (6) (6) (6) (6) (6) (6) (6) (6) (6) (6	0	1919 1919	119 119 119 119 119 119 119 119 119 119
	Under Comment of the	Tribute (2014) Burd (11) B	occ 40 ESA Personal Service Control of the Control	2020 Peter P	2	1193	119 119 119 119 119 119 119 119 119 119
	TO AND THE STATE OF THE STATE O	Tribute (19 Manual 11) Rural 11)	one 40, ESA Properties to the state of the s	(2) Total To	0	1919 1919	119 119 119 119 119 119 119 119 119 119
	County United States of County	Tribute (2014) Burd (11) B	One 60, ESA Proprieta When the Proprieta Whe	yean. Pilot Presided (1) Total (2) T	0	1993 1993 1994 1995	119
	Under Comment of the	Table 200 (200 (200 (200 (200 (200 (200 (200	One 60, ESA Proprieta When the Proprieta Whe		0	1919 1919	119 119 119 119 119 119 119 119 119 119
	Under Comment of the	Tribute (19 Manual 11) Rural 11)	04.00 SEAN PART OF THE PART OF	201 Total To	2	1993 1993 1994 1995	110 110 110 110 110 110 110 110 110 110
	TO AND THE STATE OF THE STATE O	Table 200 (200 (200 (200 (200 (200 (200 (200	04.00 SEAN PART OF THE PART OF		0	1193	112
	Under Comment of the	Table 200 (200 (200 (200 (200 (200 (200 (200	04.00 SEAN PART OF THE PART OF	201 Total To	200 200	119 119	1102 1102 1103 14183 141
	Under Comment of the	Triate (2014) Bural (1) Tal	one 40, ESA Proportion for the control of the contr	gram - Prote Plus Plus Plus Plus Plus Plus Plus Plus	December	1193	1102 1102 1103 14183 141
	Under Comment of the	Triate (2014) Bural (1) Tal	one 40, ESA Proportion for the control of the contr	gram - Prote Plus Plus Plus Plus Plus Plus Plus Plus	December	1193	1102 1102 1103 14183 141
	Total Maries Const State Const	Table Tabl	ole 40, ESA Por Por Victoria de Control de C	gram - Priot Plast Plast (1984) (1984	0	1193	1132 1132
	Under Comment of the	Tribute Trib	206 40, ESA Proportion to the state of the s	years - Polet Press Total - Total - To		119 119	1100 1101 1102 1102 1103 1103 1103 1103

10 | Page

_	Α	В	С	D	E	F	G	Н		J	K	L	М	N	0	Р	Q
2				Energy Sa	avings A	ssistance P	Pac	ific Gas a	nd Ele	ctric Comp	sistance any	Program Cu	stomer	Summary			
4								Through	Octob	er 31, 2024							
5			Gas & E	le 5A, ESA P lectric	rogram	(SF, MH)	Gas Or	ly			Electr	ic Only			Tot	al	
7		# of Household		(Annual)		# of Household		(Annual)		# of Household		(Annual)		# of Household		(Annual)	
8	Month	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW
9 10	January February	2,285 3,473	44,725 76,383	454,658 747,775	182 327	166 283	6,405 10,403	817 1,034		347 453	(472) (711)		89 84	2,798 4,209	50,658 86,076	1,347,737 1,769,413	272 412
11 12 13	March April May	4,246 3,760 3,693	111,811 91,229 96,084	1,032,432 866,436 903,630	509 459 537	470 299 266	11,819 11,296 10,105	1,644 478 934	1 0	408 463 332	(817) (727) (711)	1,395,513 1,283,593 1,344,716	128 120 199	5,124 4,522 4,291	122,814 101,798 105,478	2,429,589 2,150,506 2,249,280	638 579 737
14	June July	3,745 3,313	112,622	1,096,306 1,154,979	709 772	355 299	11,481 10,390	3,289	2	423 471	(712) (636)	1,582,022 1,779,107	342 576	4,523 4,083	123,392 134,212	2,681,617 2,936,163	1,052 1,350
16 17	August September	4,408 3,570	145,025 114,500	1,489,558 1,152,457	1,063 778	336 306	14,585 13,081	1,654	1	617 617	(848)	2,337,668 1,767,251	831 543	5,361 4,493	158,763 126,842	3,828,880 2,920,768	1,895 1,322
18 19 20	October [4] November December	3,353	104,031	1,063,155	708	277	11,730	977	-	617	(696)	1,499,496	460	4,247	115,065	2,563,628	1,168
21	YTD	35,846	1,020,869	9,961,385	6,044	3,057	111,296	13,966	7	4,748	(7,068)	14,902,230	3,372	43,651	1,125,097	24,877,580	9,423
23 24				es should equal \ nts are reported h							D adjustme	ents.					
25 26				5B, ESA Prog	ram - M	FWB In-Unit				I							
27 28		# of	Gas & E			# of	Gas Or			# of Household	Electr	ric Only		# of Household	Tot		
30	Month	Treated by Month	Therm	(Annual) kWh	kW	Household Treated by Month	Therm	(Annual) kWh	kW	Treated by Month	Therm	(Annual) kWh	kW	Treated by Month	Therm	(Annual) kWh	kW
31 32	January February	1191 676	13,144 8,054	205,351 127,256	17 11	138 82	3,019 993	-	-	321 214	(44)	80,736 76,347	5 7	1650 972	16,119 8,994	286,087 203,603	22 18
34	March April	808 1409	8,660 18,503	125,671 279,332	24.0 72.9	68 25	924 469	-	-	257 149	(36)	47,218 31,361	3.7 4.1	1133 1583	9,548 18,953	172,890 310,693	27.68 77.07
35 36 37	May June July	1728 1,353 1,298	22,722 18,264 13,788	401,559 319,709 295,231	101.9 80 63	69 47 45	1,653 928 763		-	149 110 201	(22) (31) (19)	51,157 24,682 34,054	6.8 4 7	1946 1,510 1,544	24,353 19,161 14,532	452,716 344,391 329,285	108.68 84 70
38 39	August September	977 774	10,177 10,137	294,382 260,376	96 79	87 19	1,331 357	-	-	497 163	(21) (11)	114,306 67,152	42 38	1,561 956	11,487 10,484	408,688 327,201	138 117
40 41 42	October November December	1,051	17,194	343,069	132	53	1,117	(527)	(0)	199	(7)	73,520	29	1,303	18,305	416,062	161
42 43 44	YTD	11,265	140,644	2,651,935	676	633	11,555	(527)	(0)	2,260	(262)	600,533	147	14,158	151,937	3,251,615	823
45 46	Note: Any re	equired correct	ions/adjustmer	es should equal \ nts are reported h	nerein and	supersede resu	ults reported	in prior mon	ths and	may reflect YT	'D adjustme	ents.					
47 48				gs in the previo					to a qu	iery error.							
49 50 51		# of	Gas & E	- Multifamily Electric (Annual)	/ wnoie	# of	Gas On	MFVVB) ily (Annual)		# of	Electr	ic Only (Annual)		# of	Tot	(Annual)	
31		Properties Treated by		(Allitual)		Properties Treated by		(Allitual)		Properties Treated by		(Aiiiuai)		Properties Treated by		(Ailliual)	
52 53	Month January	Month	Therm	kWh	kW	Month	Therm -	kWh	kW	Month	Therm -	kWh	kW	Month	Therm	kWh_	kW
54 55	February March	-		-	-	-	-	-	-	-	-	-		-		-	-
56 57	April	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-
58 59 60	June July August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
61 62	September October	- 2	395	837	-	-	-	-	-	- 1	- 23	114		- 3	418	952	-
63 64 65	November December YTD	2	395	837	-	-	-	-	-	1	- 23	114	-	- 3	418	952	
66 67							l								410	002	
68 69			le 5D, ESA Gas & E	Program - Pil lectric	ot Plus		ep [2][3] Gas Only	/ [1]			Electric	Only [1]			Tot	al	
70 71		# of Household		(Annual)	1	# of Household		(Annual)		# of Household		(Annual)		# of Household		(Annual)	
72 73	Month January	Treated by Month	Therm 288	kWh 4,398	kW 4	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm 288	kWh 4,398	kW
74 75	February March	9 23	781 1,611	7,322 19,995	7 30	-	-	-	-	-	-	-		9 23	781 1,611	7,322 19,995	30
76 77 78	April May June	18 19 27	1,527 1,750 2,409	12,153 15,264 18,731	17 21 24	-	-	-	-	-	-	-	-	18 19 27	1,527 1,750 2,409	12,153 15,264 18,731	17 21 24
79 80	July August	51 27	5,327 2,400	33,573 17,327	46 23	-	-	-	-	-	-	-	-	51 27	5,327 2,400	33,573 17,327	46
81 82	September October		2,072 3,554	11,355 29,678	16 37	-	-	-	-	-	-	-		13 42	2,072 3,554	11,355 29,678	16 37
83 84 85	November December YTD	234	21,720	169,797	226	-	-	-	-	-	-	-	-	234	21,720	169,797	226
86 87	110			ogram - Buile		etrification (SCF Only	1	<u> </u>	T				234	21,720	103,737	220
88 89		# of	Gas & E		101	# of	Gas Or			# of	Electr	ic Only		# of	Tot	al	
90 91	Month	Household Treated by	Therm	(Annual) kWh	kW	Household Treated by	Therm	(Annual) kWh	kW	Household Treated by	Therm	(Annual) kWh	kW	Household Treated by	Therm	(Annual) kWh	kW
92 93 94	January February March	-		-	-	-	-		=	-	-	-	-	-	-	-	_ :
95 96	April May	-	-	-	-	-	-		-		-	-	-	-	-	-	
97 98	June July	-		-	-	-	-	-	-	-	-	-	-	-		-	-
99 100 101	August September October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	November			-	Ė			Ŀ÷	Ė			-		-		-	
102 103	December		-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
102 103 104 105	YTD		Table 5	F, ESA Progra lectric	am - CSI		Gas Or	ily			Electr	ic Only			Tot	al	
02 03 04 05 06			Gas & E			# of Household	Therm	(Annual)	Lin	# of Household	Thorn	(Annual)	Pres	# of Household	Therm	(Annual)	L/M
02 03 04 05 06 07 08	YTD	# of Household	Gas & E	(Annual)	L/M/			L VVV II	kW	Treated by	Therm -	kWh -	kW	Treated by	Therm	kWh	kW -
102 103 104 105 106 107 108 109 110				(Annual) kWh	kW -	Treated by	-	-	-	-	-	-	-	- 1	-	-	-
102 103 104 105 106 107 108 110 111 112 113	Month January February March April	Household	Gas & E		kW		-	-	-	-	-	-		-		- - -	
102 103 104 105 106 107 108 119 111 111 111 115 116	Month January February March April May June	Household	Gas & E		kW			-	-	-	-	- - - -		- - - -		-	-
102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117	Month January February March April May June July August	Household	Gas & E						-		-						
102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120	Month January February March April May June July August September October November	Household Treated by	Gas & E						-	-	-	- - - - - - - - -			- - - - - - - - - -		
102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123	Month January February March April May June July August September October	Household Treated by	Gas & E		kW					-	-		-				
02 03 04 05 06 07 08 09 10 11 12 13 14 15 16 17 18 19 20 21 22	Month January February March April May June July August September October November December YTD	Household Treated by	Therm			Treated by			ed home								

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11 | Page

Δ	R	С	D	F	F	G	н			K		M	N	Ο	Р
1		Fneray :	Savings Assista	nce Program	Table 6 - F	menditures t	or Pilots and	Studies [1]	•	IX.	- 1	IVI		Ü	
2		Lileigy	Juvings Assista		and Electri		or r nots and	otuules [1]							
3					h October 3										
4	Author	ized 2021-26 Fun	dina		Month Expe		Voar t	o Date Expen	181 202	Cycle	to Date Exper	181 2021	% of	Budget Exp	need
5	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6 Pilots	2.000.10	Juo	1014.	2.000.10	Guo	. ota.	2.000.10	Gue	. ota.	2.000.10	Gus	- Otta	2.000.10	Guo	
7 Virtual Energy Coach	\$689,000	\$611,000	\$1,300,000	\$0	\$0	\$0	\$0	\$0	\$0	(\$298)	(\$265)	(\$563)	0%	0%	0%
8 ESA Pilot Plus and Pilot Deep	\$23,273,909	\$20.639.127	\$43,913,036	\$496,451	\$440.249	\$936,699	\$3,998,071	\$3,545,459	\$7,543,530	\$6.683.562			29%	29%	29%
9	, ,, ,, ,,	, .,,					, , .	, . , ,		, ,	, , ,				
10 Total Pilots	\$23,962,909	\$21,250,127	\$45,213,036	\$496.451	\$440.249	\$936,699	\$3,998,071	\$3.545.459	\$7.543.530	\$6,683,264	\$5.926.668	\$12,609,932	28%	28%	28%
11															
12 Studies [2]															
13 Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [3]	\$52,125	\$22.875	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$42,169	\$32,720	\$74.890	81%	143%	100%
14 Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [4]	\$39,750	\$35,250	\$75,000	\$2,781	\$2,466	\$5,246	\$13,511	\$11,982	\$25,493	\$13,511	\$11,982	\$25,493	34%	34%	34%
15 Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [4]	\$39,750	\$35,250	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
16 Joint IOU - Statewide CARE-ESA Categorical Study [5]	\$11,925	\$10,575	\$22,500	\$0	\$0	\$0	\$0	\$0	\$0	\$11,922	\$10.572	\$22,494	100%	100%	100%
17 Load Impact Evaluation Study [6]	\$238,500	\$211,500	\$450,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
18 Equity Criteria and Non Energy Benefits Evaluation (NEB's) [6]	\$79,500	\$70,500	\$150,000	\$4,422	\$3,922	\$8,344	\$19,744	\$17,509	\$37,253	\$19,744	\$17,509	\$37,253	25%	25%	25%
19 Rapid Feedback Research and Analysis [7]	\$159,000	\$141,000	\$300,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
20 Joint IOU - Process Evaluation Studies (1-4 Studies) [6]	\$79,500	\$70,500	\$150,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
21															
22 Total Studies	\$700,050	\$597,450	\$1,297,500	\$7,203	\$6,387	\$13,590	\$33,256	\$29,491	\$62,746	\$87,347	\$72,783	\$160,130	12%	12%	12%
23															

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

[1] Funding for studies is not solely supported via the ESA program budget; some studies are jointly supported via the CARE budget.

[2] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect PG&E's 30% allocation among the 27 IOUs, except for PG&E-only studies including the "Rapid Feedback Research and Analysis". Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-06-015.

[3] PG&E's Advice Letter 4193-G/5718-E approved Joint Utilities' 2022 LINA Study for \$500,000. SCE holds the statewide contract for this co-funded study. PG&E's 30% allocation is \$150,000, funded 50/50 via the ESA and CARE budgets. The 2022 LINA commenced in January 2021. The Joint Utilities would carry over committed, unspent 2021 LINA funding forward to 2022 and until the study is completed.

29 [4] Authorized per D.21-06-015, the 2025 and 2028 Low Income Needs Assessment (LINA) are required to be completed by Dec 2025 and Dec 2028, respectively.

[5] Authorized per D.21-06-015, the Categorical Study is funded 50/50 via the ESA and CARE budgets.

[6] Authorized per D.21-06-015, to be conducted during PY 2023-26.

[7] Authorized per D.21-06-015, for each IOU to use for IOU-specific studies as needed. Unused annual budget may be carried forward until the end of the cycle.

33 [8] Negative cost was due to accrual reversal.

12 | Page Public

		MINO P IN	Energy	aringe Assess	ance Program	Table 7 - Cut	Paultu Gas ar Through I	eeds State by Sel of Blechts Compa Schieber 31, 2004	esquaphic, Four	ulal, Location, an	Realth Condition		
	Г	Contenur Regments	del Neserbelle Elieble IV	and Necessariation Translated CE	Envelopent Rate + (CIS)	d of Neuralhelds Contented (2)	Rate of Sprake *	Ang Storryy Savings (1984) Par Treated Mouseholds Storrey Savins	Ang Storyy Serings (Mile) Par Treated Pleasableids (Storyy Serins	Ang Paul Seman Serings (AS) Per Sealed	Aug Sterry Serings (Therms) Per Trantel House below (Sterry Serins	Ang Storyy Serings (Charms) Per Streeted Households (Storyy Saring	Ang. Cont Per Treated Researchitis (21)
	Ŀ	Program None						Massacras) (4(24)	16(54)	America (24)	ma ICE Brancosci (GPC)	(MS4)	
	E	Spin Gen Spin Gen Spin Spin	2012	10	2	2 30 8 30 8 30	- 2	#1.5 #1.0	723	10	20	72	
	Ė	New Factories Person Series II Series II Series III	100 M2	200	- 2	125	- 10	10.11 10.00 10.00 10.00	901 901	- 13	23	10	
		Colombia W	# E	100	-	3 3 5 5		400 AV 400 AV 400 AV	2014 2014 2014	170	13	119	1 132
	E	MPS Zone M Walter Zone M Somete Zone I (Magnicia) Somete Zone I (Magnicia)	260	24	-	12	- 100 - 200 - 200	0.5	018 018 018	- 11	10	10	1 12
The content of the		Strate Ton of SPORT. Strate June 11 POSS.	1932 1932 1932 1932 1932 1932 1932 1932	200	ě	201	180	2012 2012 2012	2012 2012 2012 2012 2012	12	972 972 934 934	10	
The content of the	E	Florida France SI (SPASE) Florida Francescolore SI (SPASE) Florida SI (SPASE) Florida SI (SPASE)	100	1 1	100	111	100	20 II	2014	11	16 33	12	110
	E	Accessed 112 Self-Law 112 Self-Law Today 114 Strong Tester 114	#100 2788	155	ě	\$91 \$11	100	27.8 27.2 27.4	218 202 202	10	366 313 313	100	100
	E	Microsoft Relation	01.00 01.00 01.00	200 200	Ä	2 100 2 100 2 100	80	20 P	2015 2015	- 13	93	22 22	10
		H M	000 HZ 515.610 275.610	8 2 2 8	2.0	337 131 231	610	27 X	23	130	20 11 08	310 110 110	100
	E	(C) Significant production of the control of the co	ters Research, or	my as observan	nated			-					
	F	() PGM has considered only the energy of () This represents for number of household () This represents for number of household () Third to result "excitential continues in Author Letter 645C GEO 6.6 Intellect Septe	avitys associated the Shall lead or rolate 'Decarroad rolate' (2021). For	or thirthe III.A. record representative and the least record as harden read to the purposes of the	ware related for all hand EU years o have easy access a reporting, POSE	this entry that has it at the lens of di- tio program inform is self-one hard in	ma positive value for it da referitor. when or personally do no resent on Personalistic	Ohandir Trams but participate in energy of the continuous self-stee	der Dit menen in Geleny propun de Ser a ret polering		alan he bah bilh and hasaing han geogra he johan ji angang b	Thomas ware analysis date, or home are namely makes become, beauting	in behalp on
	E	(f) Volumelia refere la Deutschiegel Volumelia del Galleria riske lande, menson vuento (CN, el siale resilar locare.	hanalda Communito Harinarian in Racing Machanamanan m	s (DVC) which on based DS of Policies	maki semaka efi enduske wikin i	ummaniles in the Self-scholarsen, is no me	20% highest according on white test remarks are not	man havin assembly i nat California insense	in the mand narrows con	nions of the California while health and sooks	innesia lecentra	tal Haalth Economing Tool on Yards or St. median bo	(Gallectelleren), as well author transmit from than
	F	11 Course are named in the presence year 12 PASS defense arrangement on mention 12 PASS defense best course on all benefit 14 PASS utilizes the Loss Income Benegit	nament region halance smaler th IIPs of handers at Affordability Date)	n maner en come e XII deux, flutend hand finne bren, in JAID Tool develop	ind elability is har in Committee arrival god OOF's Office	of Dang Water	on, is to pur year as boundarily a Discree of A Server also Story	repared in Pales I. I. I. Seem in the site over a to identify common trans	an and the second secon	C (EST SE SEMINA)	producer and a second from the last of the	unit December 2025 brooky Lavel (FFL) that as	e in PEEDs service territory.
	þ	(10) The Environments Value at the Indian the EDV data provided by the CPUC to may (10) The Ethoristicity Bade (10) makin que	(Wil) minimum in service terrior miles the persons floring a STO con-	maria the relative top SEV incomes y get of a representation	C-0 to 30; NF +03	and the state of t	harin, selected in an or ine soul in pay for an o			estarational adaptives expenses such as los	, impulsio isolation, and sing and other measuris	in (p.c.) (percentage of income of (wildy newton charges a	ent or housing PGM utilizes or defunded from the
	Ė	CPLC 20:03 Around Albertability Report, pr 57, PCAE utilizes the Nutheran institutor in personality. L. Hill, 102 personality. 102 Pelanary 2023 arous NaEAs ford more 102 Pelanary Lindales may be substant amounts.	o 34, 64) Gallinotedorean reporting this data than 1875, as her	I (published by it	te California Differ ngohangan into in	of Brahamania accelerations		ment) an a promp to liter	olly instince or throug	ing broken an empirate	, modilare at this is a	eroise bentury is 0.30 p	erande il rillati
	E	(20) This data suptames billiad inconstruction in (20) May include limits completed annies, per (20) The billiad in Carl VIII annies in const	para pojeste an	emprised tribes assespes may be found in terms in	eteratoriani disentitumin		or Burnass of Indian Affa the completed projects i	ira, amiliakos instados E o Calamer C	Ni pariniparis from r	on balandy recognise	Him w hasalada i	nat and consideral and facility	e American
	F	Ratheria Mara Balleria Million						day Brangs Easings (1994) Par	Ang Storyy Serings (MR)/Per		Any Strangy Serings (Transa)	day Dunyy Serings	
The content of the	L	Continue Regressia	End Proportion Singlete (1)	Proportion Tre atom (2)	Envelopent Rate v (C/B)	Following Contactor [5]	Rate of Sprinte or (C-II) (HI)	Properties (Sweep Earing and ISCA Massarray) (6)	Properties (Storage Seeing Minimums solg)	Ang Pask Demand Savings (AM) Per Treated Property	Per Treated Properties (Brangy Sering and HCS Westween) 6	(Discover) For Streeted Properties (Beauty Seeing Western only) [4]	Ang Cont Per Treated Properties
The content of the	F	And the second s	121						100 V/100		NA CHARLO	witers	
The content of the	É	Smith Tone II (1908). Smith Jone I (1908). Smith Jone I (1908). Smith Tone I (1908).	- 4		Ħ			rocourá A	192.00075	00000	991165	H der ex	
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1		Energy Savings Assistance Program Table 8 - Clean Ener	gy Referral, Le	veraging, and	Coordination		
2		Pacific Gas and Electric Compar		5 5 ,			
3		Through October 31, 2024	-,				
1							
5	Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
6	LIHEAP	When a home does not qualify for R&R measures in ESA, contractors connect the customer to LIHEAP contractors.	1,838	142	392	55	355
7	CSD	Coordination and collaboration with SPOC to support multifamily customers to learn about program opportunities applicable to multifamily properties.	72	0	N/A	6	0
8	DAC-SASH	Coordination with the DAC Single-family Affordable Solar Homes Program Administrator, GRID Alternatives, on referrals and homes treated.	N/A	N/A	N/A	636	N/A*
9	ESA Water-Energy	Allows ESA contractors to offer water conservation measures while they treat ESA customers. Water Agencies select from a standardized menu of options that can include replacing toilets, leak detection, meter checks, etc. Water offerings are paid by each participating Water Agency.	N/A	217	N/A	N/A	N/A
10	SMUD	ESA Subcontractor provides customer with contact information for SMUD for possible assistance.	0	0	0	0	0
14 15 16	[2] # of leveraging accommodate Energy, Refrige [3] # of coordination ef events and activities.	s leads provided to a Partner Program by ESA. bunts for households that have received treatments by both ESA and the Partner rator, etc. forts include joint marketing activities by ESA and its Partner Program. These join	· ·			·	
		s provided to ESA by Partner Program. mer leads that result in actual ESA enrollments/treatment. It does not include lea	ads that are in th	e intake process o	or have been tre	eated in prior yea	rs.

Public 14 | Page

Energy Savings Assistance Program Table 9 - Tribal Outreach Pacific Gas and Electric Company Through October 31, 2024 Countity (Includes CARE, PERA, 2005) Tribes completed the ESA Meet & Confer		С	В	I A	
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Federally Recognized Tribes who have not accepted an offer to Meet 8 and Confer 9 Non-Federally Recognized Tribes who participated in Meet & Confer 10 Tribes and Housing Authority sites involved in Focused Project/ESA 2 North Fork Rancheria and Trinidad Rancheria (Federally-Recognized Tribes) Bear River Band of the Rohnerville Rancheria, Big Lagoon Rancheria, Big Sandy Ranchera Band Rancheria, Buena Vista Rancheria of Mi-Wuk Indians, Cachil DeHe Band of Wintun Indians of Indian Community, Catho Tribe (Laytonville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Rancheria Indians of California, Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Rancheria Indians of California, Valley Miwok Tribe, Chicken Rancheria, Cloverdale Rancheria Indians of California, Jackson band of Mi-Wuk Indians, Valley Tribe, Hopland Band of Pomo Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians of Mi-Wuk Indians, Kashia Band of Pomo Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians, Mechosola Indian Tribe Rancheria (Chukchansi Indians, Pinoleville Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians, Mochosola Indians, Mechosola Indians, Mechosola Indians, Pinoleville Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians, Mechosola Indians, Pinoleville Pomo of Upper Lake, Hoopa Valley Tribe, Pinoleville Rancheria, Clover Lake (Kol Tribe), Lytton Rancheria, Grancheria, Grancheria, Cancheria, Canch	horio			Tribes requested outreach materials or applications	-
8 and Confer 9 Non-Federally Recognized Tribes who participated in Meet & Confer 10 Tribes and Housing Authority sites involved in Focused Project/ESA 2 North Fork Rancheria and Trinidad Rancheria [Federally-Recognized Tribes) Bear River Band of the Rohnerville Rancheria, Big Lagoon Rancheria, Big Sandy Rancheria Rancheria, Big Lagoon Rancheria, Big Sandy	лепа.	Cold Springs Karicheria, North Fork Karicheria Emergency Management and Public Salety, and Stewarts Point Karicheria.	3		<u> </u>
Non-Federally Recognized Tribes who participated in Meet & Confer 0 N/A Tribes and Housing Authority sites involved in Focused Project/ESA 2 North Fork Rancheria and Trinidad Rancheria [Federally-Recognized Tribes] Bear River Band of the Rohnerville Rancheria, Big Lagoon Rancheria, Big Sandy Rancher Band Rancheria, Biue Lake Rancheria, Biue Lake Rancheria of Mi-Wuk Indians, Cachil DeHe Band of Wintun Indians of Indian Community, Carlto Tribe (Laytorville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Rancher Indians of California, Corltan Rancheria, Coyote Valley Band of Pomo Indians, Dry Creek Rancher Indians of California, Colid Springs Rancheria, Cortina Rancheria, Coyote Valley Band of Pomo Indians, Dry Creek Rancher Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Greenville Rancheria, Rancheria, Gudiville Indian Rancheria, Hancheria, Hoopa Valley Tribe, Hopland Band of Pomo Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians, Graton Rancheria, Greenville Rancheria, Gudiville Indian Rancheria, Hancheria, Hoopa Valley Tribe, Hopland Band of Pomo Indians, Menore Valley Rancheria, California, Jackson band of Mi-Wuk Indians, Kancheria, Paskenta Band of Pomo Indians, Menore Valley, Miller Rancheria, Gerenville Rancheria, Lerber Potter Valley, Miller Pomo Nation, Piller Potter, Alary, Valley, Alexander Valley, Miller Potter, Alary, Valley, Paskenta Band of Miller Rancheria, Lerber Potter, Rancheria, Lerber Potter, Potter Valley, Miller Potter, Alary, Valley, Potter, Valley, Miller Potter, Alary, Valley, Brancheria, Recenteria, Color Potter, Cally, Potter Valley, Miller Potter, Chancheria, Chancheria		N/Δ	0		۵
Tribes and Housing Authority sites involved in Focused Project/ESA North Fork Rancheria and Trinidad Rancheria [Federally-Recognized Tribes) Bear River Band of the Rohnerville Rancheria, Big Lagoon Rancheria, Big Sandy Ranche Band Rancheria, Blue Lake Rancheria, Buena Vista Rancheria of Mi-Wuk Indians, Cachil DeHe Band of Wintun Indians of Indian Community, Cahto Tribe (Laytonville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Ranche Indians of Springs Rancheria, Cortina Rancheria, Cotive Rancheria, Chicken Rancheria, Cloverdale Ranche Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Grindst Rancheria, Guidiville Indian Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Grindst Rancheria of Pomo Indians, Sashia Band of Pomo Indians, Mechopoda Indian Tribe, Lower Lake (Koi Tribe), Lytton Rancheria of California, Manchester Band of Pomo Indians, Mechopoda Indian Tribe, Lower Lake (Koi Tribe), Lytton Rancheria of California, Manchester Band of Pomo Indians, Mechopoda Indian Tribe, Lower Lake (Koi Tribe), Lytton Rancheria of California, Manchester Band of Pomo Indians, Mechopoda Indian Tribe, Rancheria of Pomo Indians, Sherwood Valley, Lif of Rancheria of Pomo Indians, Sherwood Valley, Rancheria, Shery Reservation, Shery Band of Pomo Indians, Susanville Indian Rancheria, Rancheri		TWA .	<u>_</u>		۲
North Fork Rancheria and Trinidad Rancheria (Federally-Recognized Tribes) Bear River Band of the Rohnerville Rancheria, Big Lagoon Rancheria, Big Sandy Ranche Band Rancheria, Blue Lake Rancheria, Blue a Vista Rancheria of Mi-Wuk Indians, Cachil DeHe Band of Wintun Indians of Indian Community, Cahlo Tribe (Layfornville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Rancheria (Indians of California, Cold Springs Rancheria, Cortina Rancheria, Coyote Valley Band of Pomo Indians, Cyreek Ranche Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Greenville Rancheria, Guidiville Indiana Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians, Mechoopda Indian Tribe, Lower Lake (Koi Tribe), Lytton Rancheria of Pomo Indians, Mooretown Rancheria, North Fork Rancheria Band of Pomo Indians, Picayune R Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe, Redding Rancheria, Redwood Valley, Lit of Rancheria of Pomo, Robinson Rancheria, North Pork Rancheria, Picayune R Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe, Redding Rancheria, Redwood Valley, Lit of Rancheria of Pomo, Robinson Rancheria, Shingle Springs Band of Miwok Indians, Susanville Indian Rancheria, Rancheria of Pomo, Robinson Rancheria, Shingle Springs Band of Miwok Indians, Susanville Indian Rancheria, Rancheria, Tachi-Yokut Tribe (Santa Rosa Rancheria, Lemore, CA), Tejon Indian Tribe, Trinidad Rancheria, Tachi-Yokut Tribe, Washoe Tribe, Potter Valley, Mutsun Tribal Band, American Indian Council of Mariposa County (Southern Nation), Butte Tribal Council, Calaveras Band of Mi-Wuk Indians, California Choinumni Tribal Project, Chaushila Yokuts, C the Chumash Nation, Otal And Proto Mono Tribal Council Revisional Council Revisi		N/A	0	Non-Federally Recognized Tribes who participated in Meet & Confer	9
North Fork Rancheria and Trinidad Rancheria (Federally-Recognized Tribes) Bear River Band of the Rohnerville Rancheria, Big Lagoon Rancheria, Big Sandy Ranche Band Rancheria, Blue Lake Rancheria, Blue a Vista Rancheria of Mi-Wuk Indians, Cachil DeHe Band of Wintun Indians of Indian Community, Cahlo Tribe (Layfornville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Rancheria (Indians of California, Cold Springs Rancheria, Cortina Rancheria, Coyote Valley Band of Pomo Indians, Cyreek Ranche Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Greenville Rancheria, Guidiville Indiana Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians, Mechoopda Indian Tribe, Lower Lake (Koi Tribe), Lytton Rancheria of Pomo Indians, Mooretown Rancheria, North Fork Rancheria Band of Pomo Indians, Picayune R Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe, Redding Rancheria, Redwood Valley, Lit of Rancheria of Pomo, Robinson Rancheria, North Pork Rancheria, Picayune R Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe, Redding Rancheria, Redwood Valley, Lit of Rancheria of Pomo, Robinson Rancheria, Shingle Springs Band of Miwok Indians, Susanville Indian Rancheria, Rancheria of Pomo, Robinson Rancheria, Shingle Springs Band of Miwok Indians, Susanville Indian Rancheria, Rancheria, Tachi-Yokut Tribe (Santa Rosa Rancheria, Lemore, CA), Tejon Indian Tribe, Trinidad Rancheria, Tachi-Yokut Tribe, Washoe Tribe, Potter Valley, Mutsun Tribal Band, American Indian Council of Mariposa County (Southern Nation), Butte Tribal Council, Calaveras Band of Mi-Wuk Indians, California Choinumni Tribal Project, Chaushila Yokuts, C the Chumash Nation, Otal And Proto Mono Tribal Council Revisional Council Revisi				Tribes and Housing Authority sites involved in Focused Project/FSA	
Band Rancheria, Blue Lake Rancheria, Buena Vista Rancheria of Mi-Wuk Indians, Cachil DeHe Band of Wintun Indians of Indian Community, Cahto Tribe (Laytonville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Ranche Indians of California, Cold Springs Rancheria, Cortina Rancheria, Coyote Valley Band of Pomo Indians, Dry Creek Ranche Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Greenville Rancheria, Grindst Rancheria, Guidiville Indian Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians of Pomo Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians, Mechoopda Indian Tribe, Lower Lake (Koi Tribe), Lytton Rancheria of California, Manchester Band of Pomo Indians, Mechoopda Indian Tribe, Lower Lake (Koi Tribe), Lytton Rancheria, North Fork Rancheria, Paskenta Band of Nomlaki Indians, Picayune R Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe, Redding Rancheria, Redwood Valley Reservation, Santa Ynez Band of Chumash Mission Indians, Sand of Pomo Indians, Sherwood Valley Reservation, Santa Ynez Band of Chumash Mission Indians, Sand of Pomo Indians, Sherwood Valley Reservation, Santa Ynez Band of Miwok Indians, Susanville Indian Rancheria, Tuel River I Partnership offers on Tribal Lands (Non-Federally Recognized Tribes): Amah Mutsun Triba Band, American Indian Council of Mariposa County (Southern Nation), Butte Tribal Council, Calaversa Band of Mi-Wuk Indians, California Choinumni Tribal Project, Chaushila Yokuts, Che Chumash Nation, Coastanoan Ohlone Rumsen-Mutsen Tribe, Dumna Wo-Wah Tribal Government, Dunlap Band of Mono Mation, Tribal Band of Mono Indians Tribe, Nor-Rel-Muk Nation, North Fork Mono Trib			2		10
44	ns of the Colusa incheria of Pomo incheria of Pomo indstone Indian io Indians, Ione Banc Rancheria, Karuk Tribe, Middletown ine Rancheria, Karuk Tribe, Middletown ine Rancheria of ione Indian Community, Wilton in them Sierra Miwuk its, Coastal Band of of Mono Indians, u, Indian Canyon in Wappo Tribe of ion Yokuts, Noyo San Luis Obispo lley Rancheria, The ulabal Tribe, Wailaki	Band Rancheria, Blue Lake Rancheria, Buena Vista Rancheria of Mi-Wuk Indians, Cachil DeHe Band of Wintun Indians of the C Indian Community, Cahto Tribe (Laytonville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Rancheria of Indians of California, Cold Springs Rancheria, Cortina Rancheria, Coyote Valley Band of Pomo Indians, Dry Creek Rancheria of Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Greenville Rancheria, Grindstone In Rancheria, Guidiville Indian Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians, of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians of the Stewart's Point Rancheria Tribe, Lower Lake (Koi Tribe), Lytton Rancheria of California, Manchester Band of Pomo Indians, Mechoopda Indian Tribe, Midd Rancheria of Pomo Indians, Mooretown Rancheria, North Fork Rancheria, Paskenta Band of Nomlaki Indians, Picayune Ranche Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe, Redding Rancheria, Redwood Valley, Little Riv of Rancheria of Pomo, Robinson Rancheria, Round Valley Reservation, Santa Ynez Band of Chumash Mission Indians, Scotts V Band of Pomo Indians, Sherwood Valley Rancheria, Springs Band of Miwok Indians, Susanville Indian Rancheria, Table Rancheria, Tachi-Yokut Tribe (Santa Rosa Rancheria, Leemore, CA), Tejon Indian Tribe, Trinidad Rancheria, Tule River Indian Reservation, Tuolumne Band of Me-Wuk Indians, Tyme Maidu Tribe-Berry Creek Reservation, United Auburn Indian Community		Partnership offers on Tribal Lands	
102 Housing Authority Offices: Pear Piver Pand of Rehnandle Para Creek Panaharia, Pig Sandy Panaharia, Pig	o Pig Valloy	Housing Authority Offices: Bear River Band of Rohnerville Rancheria, Berry Creek Rancheria, Big Sandy Rancheria, Big Valle			11
Rancheria, Cher-Ae Heights Indian Community of The Trinidad Rancheria, Cloverdale Rancheria, Dry Creek Rancheria, Ecolony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Fort Independence Reservation, Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Fort Independence Reservation, Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Fort Independence Reservation, Cancheria, Hoopa Valley Tribe, Ione Band of Miwok Indians, Karuk Tribe, Laytonville Rancheria, North Fork Rancheria, Pinoleville Reservation, Pit River Tribes, Round Valley Reservation, Santa Rosa Rancheria Tribe, Unper Lake Rancheria (Kashaya Pomo), Susanville Indian Rancheria, Tejon Indian Tribe, Tule River Indian Tribe, Upper Lake Rancheria, Wilton Rancheria, and Yurok Tribe. TANF Offices: California Department of Social Services CALWORKS and Family Resilience Branch, Federated Indians of Tribe, Calony, Enterprise Rancheria, Education, Colony, Enterprise Rancheria, Education, Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Fort Independence Reservation, Calony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Education, Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Education, Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Education, Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Education, Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Education, Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Education, Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Education, Colony,	ria, Elem Indian ion, Greenville a, Picayune Stewarts Point ncheria, Washoe ans of Graton	Rancheria, Cher-Ae Heights Indian Community of The Trinidad Rancheria, Cloverdale Rancheria, Dry Creek Rancheria, Elem In Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Fort Independence Reservation, Greem Rancheria, Hoopa Valley Tribe, Ione Band of Miwok Indians, Karuk Tribe, Laytonville Rancheria, North Fork Rancheria, Picayum Rancheria, Pinoleville Reservation, Pit River Tribes, Round Valley Reservation, Santa Rosa Rancheria Tachi-Yokut, Stewarts P. Rancheria (Kashaya Pomo), Susanville Indian Rancheria, Tejon Indian Tribe, Tule River Indian Tribe, Upper Lake Rancheria, W Tribe, Wilton Rancheria, and Yurok Tribe. TANF Offices: California Department of Social Services CALWORKS and Family Resilience Branch, Federated Indians of Grat Rancheria, Hoopa Valley Tribe, Karuk Tribe, North Fork Rancheria, Susanville Indian Rancheria, Tuolumne Rancheria, and Owe		(TANF) office who received outreach (this includes email, U.S. mail,	12
Housing Authority and TANF offices who participated in Meet and Confer 1 Hoopa TANF		Hoopa TANF		Housing Authority and TANF offices who participated in Meet and Confer	13

Public 15 | Page

	A	В	С	D	E	F I	G	Н	1	.I	K	$\overline{}$	М
1	Α		Ŭ			1 - Program E			•	Ü			
-						Electric Comp							
				г		•	•						
3						tober 31, 2024							
4	CARE Program:	Electric Au	thorized Budget	[1] Total	Electric Curr	ent Month Expen	ses Total	Electric Ye	ar to Date Expens	ses Total		dget Spen	
			Gas			Gas			Gas		Electric	Gas	Total
	Outreach	\$6,357,760	\$1,589,440	\$7,947,200	\$262,526	\$65,632	\$328,158	\$2,378,237	\$594,559	\$2,972,796	37%	37%	37%
	Processing / Certification Re-certification	\$716,400	\$179,100	\$895,500	\$38,338	\$9,585	\$47,923	\$355,807	\$88,952	\$444,759	50%	50%	50%
	Post Enrollment Verification	\$1,240,880	\$310,220	\$1,551,100	\$93,404	\$23,351	\$116,755	\$822,628	\$205,657	\$1,028,284	66%	66%	66%
	IT Programming	\$925,600	\$231,400	\$1,157,000	\$122,883	\$30,721	\$153,604	\$995,054	\$248,764	\$1,243,818	108%	108%	108%
	CHANGES Program [2]	\$420,000	\$105,000	\$525,000	(\$73,992)	(\$18,498)	(\$92,489)	\$215,604	\$53,901	\$269,505	51%	51%	51%
	Studies and Pilots [3] Measurement and Evaluation [4]	\$20,000	\$5,000	\$25,000	\$4,197	\$1,049	\$5,246	\$20,395	\$5,099	\$25,493	102%	102%	102%
	Regulatory Compliance	\$160,000 \$313,520	\$40,000 \$78,380	\$200,000 \$391,900	\$8,000	\$2,000	\$10,000 \$20.677	\$46,019 \$212,056	\$11,505 \$53.014	\$57,524 \$265.070	29% 68%	29% 68%	29% 68%
	General Administration			1 ,	\$16,542	\$4,135			, .				45%
	CPUC Energy Division	\$959,840 \$142,480	\$239,960	\$1,199,800	\$51,551 \$1.439	\$12,888 \$360	\$64,439 \$1,798	\$433,205 \$6,721	\$108,301 \$1.680	\$541,506 \$8,402	45% 5%	45% 5%	45% 5%
16	CPOC Energy Division	\$142,480	\$35,620	\$178,100	\$1,439	\$360	\$1,798	\$6,721	\$1,080	\$8,402	5%	5%	5%
	SUBTOTAL MANAGEMENT COSTS	\$11,256,480	\$2,814,120	\$14,070,600	\$524,888	\$131,222	\$656,110	\$5,485,724	\$1,371,431	\$6,857,156	49%	49%	49%
18	SOBTOTAL MANAGEMENT COSTS	\$11,256,460	\$2,014,120	\$14,070,000	\$524,000	\$131,222	\$656,110	\$5,465,724	\$1,371,431	\$6,007,106	49%	49 70	49%
	CARE Rate Discount [6]	\$557.115.200	\$139,278,800	\$696.394.000	\$82,786,935	\$8,328,377	\$91,115,312	\$812.612.445	\$130.148.900	\$942.761.345	146%	93%	135%
20	CARE Rate Discount [0]	\$557,115,200	\$139,270,000	\$696,394,000	φο2,7ο0,933	φο,320,3 <i>11</i>	\$91,115,312	\$612,012,445	\$130,146,900	\$942,761,345	140%	93%	133%
20	TOTAL PROGRAM COSTS & CUSTOMER												
21	DISCOUNTS	\$568,371,680	\$142,092,920	\$710,464,600	\$83,311,823	\$8,459,599	\$91,771,422	\$818,098,169	\$131,520,331	\$949,618,500	144%	93%	134%
22													
23	Other CARE Rate Benefits												
24	- DWR Bond Charge Exemption				\$2,539,289		\$2,539,289	\$23,020,725		\$23,020,725			
25	- CARE Surcharge Exemption [7]				\$11,608,139	\$1,018,184	\$12,626,323	\$109,688,875	\$13,488,889	\$123,177,764			
26	- kWh Surcharge Exemption												
27	- Vehicle Grid Integration Exemption												
28	Total Other CARE Rate Benefits				\$14,147,428	\$1,018,184	\$15,165,612	\$132,709,600	\$13,488,889	\$146,198,489			
29													
30	Indirect Costs		_				_						
31						•							

^{32 [1]} Authorized Budget: Approved for PY 2024 in D.21-06-015, Attachment 1, Table 2.
33 [2] D.15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein. D.21-06-015 approved funding for the CHANGES program through CARE program for PYs 2021-2026.
34 [3] Reflects the budget and expenses for LINA study.
35 [4] Reflects the budget and expenses for Annual Eligibility Estimates prepared by Athens Research on behalf of the utilities.

^{36 [5]} Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.

^[6] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge. The CARE discount exceeded the authorized amount. Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.

<sup>38
39
40</sup> NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Α	В	С	D	E	F	G	Н	I	J	K	L	М	N	0	Р	Q	R	S	T	U	V	W	Х	Υ	Z	AA	AB	AC
1												CARE P	rogram Ta					, and Enrollme	nt Rate										
2															ic Gas and El														
3															hrough Octol	per 31, 2024													
4							Enrollm						Rece	rtification				Attrition (Drop Off	fs)		Enro	llment	Total	Estimated	Enrollment	Total			
5				atic Enrollm		Self	t-Certific	ation (Inc	ome or Cate	• .	Total New Enrollment	Scheduled	Non-	Automatic	Total Recertification	No	Failed	Failed	Other ⁵	Total Attrition	Gross	Net Adjusted	CARE	CARE	Rate %	Residential	Gas and Electric	Electric Only	Gas Only
6			Intra- Utility ²	Leveraging ³	(B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	(E+J)	Scrieduled	Scheduled	Automatic	(L+M+N)	Response ⁴	PEV	Recertification	Other	(P+Q+R+S)	(K+O)	(K-T)	Participants	Eligible 7	(W/X)	Accounts ⁶	Electric	Offig	
	January	0	956	0	956		3,833		82	24,613	25,569	21,094	12,604	9,296	42,994	n/a	1,909	4,543	9,624	16,076	68,563	9,493	1,412,435	1,436,346	98%	5,703,458		347,969	
	ebruary	0	2,271	0	2,271		3,273	1,047	97	23,615	25,886	22,305	24,275	11,290	57,870	n/a	1,763	6,641	9,148	17,552	83,756	8,334	1,420,769	1,436,346	101%	5,703,458	887,928		182,675
10	March	0	2,090 1,412	0	2,090 1,412		3,738	881 673	100 66	23,939 21,495	26,029 22,907	27,385 27.037	29,382 25.897	7,422 6.203	64,189 59.137	n/a n/a	5,850 5,306	26,889 17.855	11,316 10.633	44,055 33,794	90,218 82.044	-18,026 -10.887	1,402,743 1,391,856	1,436,346 1,436,346	98% 97%	5,703,458 5,703,458	874,608 873,636		180,433 172,949
11 /	Aprii Mav		1,412	0	1,412		2.913		49	17.968	19.751	12,762	22,617	6,203	41.522	n/a n/a	6,054	16.192	10,633	32,456	61.273	-10,007	1,391,656	1,436,346	96%	5,703,458	864.639		172,949
12	June		2,102	0	2,102		3.407		28	21,658	23,760	13,506	21,979	4,535	40.020	n/a	5,570	16,966	11,226	33,762	63.780	-10,002	1,369,149	1,436,346	95%	5.703.458	858,273		170,111
13			1,774	0	1,774		4,893		285	30,049	31,823	18,557	26,124	3,970	48,651	n/a	6,542	10,417	9,203	26,162	80,474	5,661	1,374,810	1,436,346	96%	5,703,458	863,058	343,840	167,912
	August		2,019	0	2,019		4,261		184	29,195	31,214	8,300	26,400	2,803	37,503	n/a	6,311	8,260	15,352	29,923	68,717	1,291	1,376,101	1,436,346	96%	5,703,458	865,567		166,758
	September		2,727	0	2,727		3,389		94	24,852	27,579	6,521	26,662	2,841	36,024	n/a	5,223	7,908	10,204	23,335	63,603	4,244	1,380,345	1,436,346	96%	5,703,458	868,701		165,213
	October	0	4,202	0	4,202	16,490	3,542	680	67	20,779	24,981	5,245	45,429	2,588	53,262	n/a	5,365	7,057	11,755	24,177	78,243	804	1,381,149	1,436,346	96%	5,703,458	869,185	346,741	165,223
	November December		_																										
19	YTD Total	0	21.336	0	21.336	190.577	7 37 020	9.514	1.052	238.163	259.499	162,712	261.369	57.091	481,172	0	49.893	122.728	108.671	281,292	740 671	-21 703	1,381,149	1.436.346	96%	5,703,458	869 185	346 741	165,223
20	112 1000		21,000		21,000	130,37	37,020	3,514	1,032	200,100	200,400	102,712	201,000	37,031	401,172		43,033	122,720	100,071	201,232	740,071	-21,733	1,501,143	1,430,340	3070	0,100,100	000,100	040,141	100,220
21 1	Enrollments v	ia data	sharing h	etween the	IOUs																								
22 2	Enrollments v					ad/or pro	arama	uithin the	utility																				
22	Enrollments v																												
	PG&E counts										-45 6 -																		
_																													
25	Includes custo					sted to b	e remov	ed, or we	ere otherwis	e ineligible i	for the program	n.																	
26	Data represer	nts total	l residenti	al househol	lds.																								
27 28 29	In accordance	with C	ordering P	aragraph 1	89 of D.21-0	06-015, t	he estim	nated CA	RE eligible	is based on	2024's estima	te.																	
30	Note: Any requ	ired co	rrections/	adjustment	s are reporte	ed hereir	and su	persede	results repo	rted in prior	months and r	nay reflect Y	TD adjustm	ents.															

Public

17 | Page

	Α	В	С	D	E	F	G	H								
1		C.A	ARE Program	n Table 3A - I	Post-Enrollme	ent Verification	n Results (N	lodel)								
2		Pacific Gas and Electric Company														
3				Thro	ough October	31, 2024										

4	Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
5	January	1,412,435	8,140	0.6%	5,172	412	5,584	68.6%	0.4%
6	February	1,420,769	8,088	0.6%	4,736	533	5,269	65.1%	0.4%
7	March	1,402,743	7,937	0.6%	5,049	390	5,439	68.5%	0.4%
8	April	1,391,856	7,890	0.6%	4,705	456	5,161	65.4%	0.4%
9	May	1,379,151	7,910	0.6%	5,120	334	5,454	69.0%	0.4%
10	June	1,369,149	7,817	0.6%	5,593	250	5,843	74.7%	0.4%
11	July	1,374,810	7,754	0.6%	4,953	372	5,325	68.7%	0.4%
12	August	1,376,101	7,438	0.5%	4,814	303	5,117	68.8%	0.4%
13	September	1,380,345	7,482	0.5%	=	-	-	-	-
14	October	1,381,149	7,771	0.6%	-	-	-	1	-
15	November								
16	December								
17	YTD Total	1,381,149	78,227	5.7%	40,142	3,050	43,192	68.6%	3.1%

¹ Includes customers verified as over income or who requested to be de-enrolled.

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² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage) Pacific Gas and Electric Company Through October 31, 2024

28	Month	Total CARE Households Enrolled	Households Requested to Verify ¹	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ²	Total Households De-enrolled ³	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
29	January	1,412,435	781	0.1%	568	35	603	77.2%	0.0%
30	February	1,420,769	725	0.1%	550	24	574	79.2%	0.0%
31	March	1,402,743	1,331	0.1%	990	45	1,035	77.8%	0.1%
32	April	1,391,856	1,880	0.1%	1,401	55	1,456	77.4%	0.1%
33	May	1,379,151	2,096	0.2%	1,601	61	1,662	79.3%	0.1%
34	June	1,369,149	902	0.1%	713	18	731	81.0%	0.1%
35	July	1,374,810	811	0.1%	619	22	641	79.0%	0.0%
36	August	1,376,101	897	0.1%	653	28	681	75.9%	0.0%
37	September	1,380,345	3,771	0.3%	-	-	-	-	•
38	October	1,381,149	2,840	0.2%	-	-	-	-	Ī
39	November					•			
40	December					•			
41	YTD Total	1,381,149	16,034	1.2%	7,095	288	7,383	78.4%	0.5%

¹ Includes all participants who were selected for high usage verification process.

Public 18 | Page

^{| 44 | 2} Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

3 Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond. Each utility may have a different de-enrollment date due to billing cycle or other contributing factors.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	А	В	C	D	E	F	G	Н	I	J
1					able 4 - En					
2			P		and Elect		ny			
3				Throug	h October	31, 2024				
4	County	Estimated	l Eligible Ho	useholds ¹	Total Ho	ouseholds E	nrolled ²	Er	nrollment Ra	te ³
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	125,767	9	125,775	117,266	0	117,266	93%	0%	93%
7	ALPINE	0	111	111	0	14	14	n/a	13%	13%
8	AMADOR	0	5,091	5,091	0	4,191	4,191	0%	82%	82%
9	BUTTE	20,022	10,891	30,913	19,624	11,321	30,945	98%	104%	100%
10	CALAVERAS	17	7,552	7,569	13	5,044	5,057	76%	67%	67%
11	COLUSA	12	2,671	2,683	4	3,296	3,300	33%	123%	123%
12	CONTRA COSTA	85,115	1	85,116	88,950	0	88,950	105%	0%	105%
13		5,945	4,474	10,420	5,683	5,468	11,151	96%	122%	107%
14	FRESNO	128,037	148	128,185	151,636	79	151,715	118%	53%	118%
15		0	3,707	3,707	0	4,532	4,532	0%	122%	122%
		0	22,296	22,296	0	17,445	17,445	n/a	78%	78%
17		38,306	55,246	93,553	49,456	67,100	116,556	129%	121%	125%
18		124	7,779	7,903	120	9,695	9,815	97%	125%	124%
19	LAKE	0	14,507	14,507	0	12,327	12,327	n/a	85%	85%
20	LASSEN	0	245	245	0	164	164	n/a	67%	67%
21	MADERA	12,974	5,305	18,279	17,402	5,414	22,816	134%	102%	125%
22	MARIN	16,420	0	16,420	13,025	0	13,025	79%	n/a	79%
23	MARIPOSA	25	3,721	3,746	17	2,168	2,185	68%	58%	58%
24		9	15,382	15,391	17	10,099	10,100	11%	66%	66%
	MERCED	16,222	18,037	34,259	19,167	20,951	40,118	118%	116%	117%
26	MONTEREY	33,811	4,314	38,125	32,938	5,436	38,374	97%	126%	101%
27	NAPA	12,618	1	12,618	9,938	0	9,938	79%	0%	79%
28	NEVADA	7	10,929	10,936	1	8,884	8,885	15%	81%	81%
	PLACER	18,982	10,929	29,900	14,182	7,260	21,442	75%	66%	72%
		52	2,747	29,900	14, 162	1,395	1,406	21%	51%	50%
31	SACRAMENTO	120,007	0	120,007	86,880	0	86,880	72%	n/a	72%
32		86	3,834	3,920	83	5,249	5,332	96%	137%	136%
33	SAN BERNARDINO	50	3,834	3,920	17	226	243	34%	75%	69%
34	SAN FRANCISCO	67,749	0	67,749	50,622	0	50,622	75%	n/a	75%
35	SAN FRANCISCO SAN JOAQUIN	65,273	8,711	73,984	78,189	9,136	87,325	120%	n/a 105%	75% 118%
36	SAN JUAQUIN SAN LUIS OBISPO	,	17,419		5,726					70%
	SAN MATEO	11,682		29,102		14,637 0	20,363	49%	84%	
37	SANTA BARBARA	41,211 17,109	0 1,177	41,211 18,286	35,109 19,556	824	35,109 20,380	85% 114%	n/a 70%	85% 111%
39					·					
	SANTA CRUZ	97,423	2,445	99,867	99,631	3,001	102,632	102%	123%	103%
40	SANTA CRUZ	24,783	8	24,790	16,725	0.000	16,726	67%	13%	67%
41		12,171	11,742	23,913	8,980	8,226	17,206	74%	70%	72%
42	SIERRA	5	327	333	1	119	120	19%	36%	36%
43	SISKIYOU	0	20	20	0	5	5	n/a	25%	25%
	SOLANO	41,028	0	41,028	42,223	0	42,223	103%	n/a	103%
	SONOMA	40,308	2,595	42,902	37,059	2,447	39,506	92%	94%	92%
	STANISLAUS	29,225	24,947	54,172	22,059	21,242	43,301	75%	85%	80%
	SUTTER	10,903	0	10,903	12,667	0	12,667	116%	0%	116%
	TEHAMA	8	9,613	9,621	5	10,766	10,771	63%	112%	112%
_	TRINITY	0	503	503	0	266	266	n/a	53%	53%
50		656	7,065	7,721	343	9,535	9,878	52%	135%	128%
51		0	8,813	8,813	0	6,530	6,530	n/a	74%	74%
52		25,883	1	25,884	20,083	2	20,085	78%	169%	78%
53	YUBA	10,593	124	10,717	11,162	100	11,262	105%	80%	105%
54	Total	1,130,619	305,727	1,436,346	1,086,554	294,595	1,381,149	96%	96%	96%
55			•			•			•	

^{55 | 56 | 1}n accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2024's estimate

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Public 19 | Page

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^{57 &}lt;sup>2</sup> Total Households Enrolled includes submeter tenants.

^{58 &}lt;sup>3</sup> Penetration Rate and Enrollment Rate are the same value.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	۸	В	С	D	E	F	G	Н							
	Α	Ь				cation Result		П							
1				•			5								
2			Pa		d Electric Co	• •									
3				Through C	ctober 31, 2	024									
4	Month	Total CARE Households	Households Requested to Recertify ³	% of Households Total (C/B)	Households Recertified ¹	Households De-enrolled ²	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)							
5	January	1,412,435	49.162	3.5%	31.307	17.855	63.7%	1.3%							
	February	ary 1,420,769 44,382 3.1% 28,190 16,192 63.5%													
	March	1,420,769 44,382 5.176 28,190 10,192 05.576 1,402,743 40,254 2.9% 23,288 16,966 57.9%													
	April	1,402,743 40,254 2.9% 23,288 16,966 57.9% 1,391,856 26,742 1.9% 16,325 10,417 61.0%													
_	May	1,379,151 22,180 1.6% 13,920 8,260 62.8%													
-	June	1,369,149	21,991	1.6%	14,083	7,908	64.0%	0.6%							
11	July	1,374,810	16,918	1.2%	9,861	7,057	58.3%	0.5%							
12	August	1,376,101	16,276	1.2%	-	-	-	-							
13	September	1,380,345	11,288	0.8%	-	-	-	-							
14	October	1,381,149	11,633	0.8%	-	-	-	-							
	November														
	December														
17	YTD	1,381,149	260,826	18.9%	136,974	84,655	61.8%	6.1%							
	the recertific	ation request. I	Results may be	pending due to	the time permitt	ed for a participa	customers 90 day ant to respond.	s to respond to							
20 21 22	³ Excludes c	ount of custome	id not respond o ers automatically ons/adjustments	recertified thro	ugh the probab	ility model.	orted in prior mont	hs and may							

^{20 |} Page

	A	В	С	D	Е	F	G							
1	CARE Program Tab	le 6 - Cap	itation Co	ntractors	1									
2	Pacific Gas	and Electr	ic Compa	anv										
3		October	•	,										
4		1	•	tor Type										
5		(Chec		ore if applic	rahla)	Total En	rollments							
5	Contractor				-	Current	Year-to-							
6		Private	СВО	WMDVBE	LIHEAP	Month	Date							
7	AAPI		Х			0	0							
8	Amador-Tuolumne Community Action Agency		Х		х	0	4							
9	American GI Forum		х			1	5							
10	Arriba Juntos		Х			0	0							
	Bay Area Community Health		х			0	0							
	Breathe California		Х			0	1							
	Catholic Charities of the East Bay		х			0	3							
	Catholic Daisies of Fresno		х			0	2							
	Central Coast Energy Services Inc		х		х	7	194							
	Cesar A Moncada DBA Moncada Outreach		х			9	161							
17	Chacon Sytems Inc.		х			3	3							
18	Child Abuse Prevention Council of San Joaquin County		х			0	1							
	Community Action Marin		Х		Х	0	0							
20	Community Action Partnership of Madera County		Х		Х	0	28							
	Community Resource Project Inc		Х		Х	13	176							
	Dignity Health		Х			0	3							
23	Eden I & R		Х			1	5							
24	El Puente Comunitario		Х			1	3							
25	Fresno EOC		Х		х	8	10							
26	Independent Living Center of Kern County Inc		Х			0	4							
27	Interfaith Food Bank & Thrift Store of Amador County		Х			0	0							
28	Merced County Community Action Agency		Х		х	3	50							
29	Monument Crisis Center		Χ			2	3							
	National Diversity Coalition (NDC)		Х			0	0							
	North Coast Energy Services, Inc		Х			14	88							
32	Resources for Independence Central Valley		Х			0	0							
33	Sacred Heart Community Service		Х		Х	4	288							
			Х			0	1							
	UpValley Family Centers		Х			1	1							
			Х			0	3							
	Welcome Tech	Х				0	15							
38	Total Enrollments					67	1,052							
39 40 41	1 All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.													
42	YTD adjustments.													

Public 21 | Page

	A	В	С	D	E	F	G	Н		J	K	L	М	N	0	Р
1				CARE Pr	ogram Tabl	e 7 - Expend	litures for P	Pilots and S	tudies							
2					Pacific	Gas and Ele	ectric Comp	any								
3	Through October 31, 2024															
4	2024 Authorized 2021-2026 Budget Current Month Expenses [1] Year to Date Expenses [1] Cycle to Date Expenses [1] % of Budget Expensed														ensed	
5	 -	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6																
7	Studies															i
8	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	\$0	\$0	\$ -	\$59,929	\$14,982	\$74,911	100%	100%	100%
9	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$4,197	\$1,049	\$ 5,246	\$20,395	\$5,099	\$ 25,493	\$20,395	\$5,099	\$ 25,493	34%	34%	34%
	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	\$60,000		\$ 75,000	\$0	\$0	\$ -	\$0	\$0	\$ -	\$0	\$0	\$ -	0%	0%	0%
	Joint IOU - Statewide CARE-ESA Categorical Study	\$18,000	\$4,500	\$ 22,500	\$0	\$0	\$ -	\$0	\$0	\$ -	\$17,995	\$4,499	\$ 22,494	100%	100%	100%
12	Total Studies	\$198,000	\$49,500	\$247,500	\$4,197	\$1,049	\$5,246	\$20,395	\$5,099	\$25,493	\$98,319	\$24,580	\$122,899	50%	50%	50%
13																
14	NOTE: Any required corrections/adjustments are reported herein and s	upersede results	reported in pri	ior months and	I may reflect Y	TD adjustments										l.
15																
16	[1] Negative cost was due to accrual reversal.															

Public 22 | Page

	Α	В	С	D	Е									
1	CARE Pro	gram Table 8 - CARE	E and Disadvantage	d Communities Enrollm	ent Rate for Zip Codes									
2			Pacific Gas and Ele	ectric Company										
3			Through Octob	er 31. 2024										
4			3	•										
5			Total CARE House	holds Enrolled										
		CARE Enrollment Rate	CARE Enrollment Rate	CARE Enrollment Rate for	CARE Enrollment Rate for DAC									
		for Zip Codes that	for Zip Codes in High	Zip Codes in High Poverty	(Zip/Census Track) Codes in High									
		have 10% or more	Poverty (Income Less	(with 70% or Less CARE	Poverty (with 70% or Less CARE									
6	Month disconnections [1] than 100% FPG) [2] Penetration) Enrollment Rate) [3]													
7	January	98%	100%	48%	62%									
8	February	98%	100%	51%	64%									
9	March	105%	103%	41%	49%									
10	April	105%	103%	40%	48%									
11	May	104%	102%	39%	48%									
12	June	103%	102%	38%	48%									
13	· ··· /	104%	103%	38%	48%									
	August	105%	104%	38%	49%									
	September	105%	104%	39%	49%									
	October	105%	105%	39%	50%									
	November													
	December													
19														
	Note:													
		s are based on the previo	,	W/ FD0										
_		with >25% of customers w			# 1									
			orresponding zip codes a	re provided for the purpose of	this table; however, the entire zip code									
23	listed may not be cons	idered a DAC.												
24	Any required correction	ns/adjustments are reporte	ed herein and supersede i	esults reported in prior month	s and may reflect YTD adjustments.									

Public 23 | Page

	А	В	C D	E	F G	Н
1 2 3 4		CARE Program Table 8A	and I Paci	D Lowest Enrollment Rates in DAC Communities by Zip Code fic Gas and Electric Company Through October 31, 2024	•	ction, High Poverty,
5	ZIP	For 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]	ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]	ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC [3]
6	94535	1%	95364	6%	95814	38%
7	94517	58%	95375	9%	93721	62%
8	95703	60%	94720	10%	93608	85%
9	93442	63%	95335	13%	93206	87%
10	95934	69%	96125	18%	95422	88%
11	95945	94%	95113	25%	95652	91%
12	94602	96%	95064	26%	93701	92%
13	95252	100%	93405	28%	93301	93%
14	95665	102%	94704	29%	93710	95%
15	95966	108%	95488	31%	93219	98%
19 20 21	Notes: Zip codes wi [1] Disconne [2] Includes :		us year. ith incomes less t		this table; however,	the entire zip code listed may not be

	А	В	С	D	Е
1	FER/	A Program Table 1 - P	rogram Expenses		
2		Pacific Gas and Elect	tric Company		
3	1	Through October	31, 2024		
			Current Month		% of Budget
4		Authorized Budget [1]	Expenses	Year to Date Expenses	Spent YTD
5	FERA Program:	Electric	Electric	Electric	Electric
6	Outreach	\$2,696,400	\$107,876	\$1,759,645	65%
7	Processing / Certification Re-certification	\$58,800	\$866	\$7,386	13%
8	Post Enrollment Verification	\$86,500	\$0	\$0	0%
9	IT Programming	\$0	\$0	\$0	0%
10	Pilot(s)	\$0	\$0	\$0	0%
11	Studies	\$0	\$0	\$0	0%
12	Regulatory Compliance	\$30,400	\$0	\$0	0%
13	General Administration	\$56,900	\$3,750	\$32,417	57%
	CPUC Energy Division	\$0	\$0	\$0	0%
15	SUBTOTAL MANAGEMENT COSTS	\$2,929,000	\$112,493	\$1,799,448	61%
16	FERA Rate Discount	\$18,273,000	\$1,918,138	\$18,457,345	101%
17	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$21,202,000	\$2,030,631	\$20,256,792	96%
18	Indirect Costs				
19		•			
20	[1] Authorized Budget: Approved for PY 2024 in D.21-06-01	5 Attachment 1 Table 4			
21	[1] , tallelled Eddgell , pp. 570d for 1 1 202 f iii B.21 00 0 ft	,,			
	NOTE: Any required corrections/adjustments are reported h	erein and supersede results	reported in prior months	and may reflect YTD adjustm	ents.

Public 25 | Page

_																									
	A	В	С	D	E	F	G	Н		J	К		М	N	0	Р	Q	R	S	T	U	V	W	X	Y
1										FERA PI	rogram Ta				on, Attrition, a	nd Enrolln	nent R	ate							
2													ific Gas and												
3													Through O	ctober 31,	2024										
4						New E	nrollme	nt					Recei	rtification			Α	ttrition (Drop Off	s)		Enro	llment		F. Constant	6
5			Auton	natic Enrollm	ent	Self-0	Certifica	tion (In	come or Ca	tegorical)	Total New				Total					Total		Net	Total FERA	Estimated FERA	Enrollment ⁶
		Inter-	Intra-		Combined			T	Canitatio	Combined	Enrollment	Scheduled	Non-	Automatic	Recertification		Failed	Failed	Other	Attrition	Gross	Adjusted	Participants	FERA	Rate %
6		Utilitv1	Utility ²	Leveraging	(B+C+D)	Online	Paper	Phone	n	(F+G+H+I)	(E+J)		Scheduled		(L+M+N)	Response*	PEV	Recertification		(P+Q+R+S)	(K+O)	(K-T)	Participants	Eligible	(W/X)
7	January	0	38	0	38	593	263	56	0	912	950	1,136	181	0	1,317	n/a	179	444	191	814	2,267	136	38,431	156,547	25%
	February	0	35	0	35	650	168	31	2	851	886	926	168	0	1,094	n/a	100	692	174	966	1,980	-80	38,351	156,547	24%
	March	0	39	0	39	621	257	35	0	913	952	732	172	0	904	n/a	83	1,010	197	1,290	1,856	-338	38,013	156,547	24%
	April	0	37	0	37	734	537	31	1	1,303	1,340	792	162	0	954	n/a	126	932	-276	782	2,294	558	38,571	156,547	25%
	May	0	24	0	24	617	228	16	0	861	885	817	215	0	1,032	n/a	113	860	76	1,049	1,917	-164	38,407	156,547	25%
	June	0	33	0	33	713	160	19	0	892	925	249	121	0	370	n/a	125	760	299	1,184	1,295	-259	38,148	156,547	24%
	July	0	33	0	33	1,281	44	257	0	1,582	1,615	574	215	0	789	n/a	83	566	344	993	2,404	622	38,770	156,547	25%
	August	0	54	0	54	1,117	325	44	3	1,489	1,543	1,440	179	0	1,619	N/A	217	487	422	1,126	3,162	417	39,187	156,547	25%
	September	0	34	0	34	747	224	49	1	1,021	1,055	455	156	0	611	n/a	144	605	323	1,072	1,666	-17	39,170	156,547	25%
	October	0	39	0	39	569	234	40	2	845	884	365	106	0	471	n/a	295	628	484	1,407	1,355	-523	38,647	156,547	25%
	November December																								
19	YTD Total	0	366	•	366	7.040	2,440	578		10.669	11.035	7.486	1.675		9.161		1.465	6.984	2.234	10.683	20.196	352	38.647	156.547	25%
20	TTD TOtal	U	300	U	300	7,042	2,440	3/0		10,009	11,035	1,400	1,675	U	9,101	n/a	1,400	0,304	2,234	10,003	20, 190	332	30,047	150,541	25/6
21	1 Enrollments via			45- 1011	-																				
			•																						
22	Enrollments via																								
23	Enrollments via																								
24																									
25 26	5 In accordance w	ith Orde	ring Par	agraph 189 of	D.21-06-01	o, the est	timated	FERA e	ligible is bas	ed on 2024's	estimate														
			-4:/									-flt VTD													
27	Note: Any require	ea correc	ctions/ac	ijustments are	reported her	rein and	superse	ae resul	ts reported i	n prior month	is and may re	eriect YID ad	justments.												

Public 26 | Page

	Α	В	С	D	E	F	G	Н	I				
1		FE	RA Program	Table 3A - F	Post-Enrollme	ent Verification	n Results (M	lodel)					
2	Pacific Gas and Electric Company												
3	Through October 31, 2024												
4	Month Total FERA Households Households Requested to Enrolled Verify		% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled					
5	January	38,431	30	0.1%	25	2	27	90.0%	0.1%				
6	February	38,351	30	0.1%	21	3	24	80.0%	0.1%				
7	March	38,013	30	0.1%	23	3	26	86.7%	0.1%				
8	April	38,571	30	0.1%	24	2	26	86.7%	0.1%				
9	May	38,407	30	0.1%	19	4	23	76.7%	0.1%				

25

25

25

30

30

30

30

30

300

0.1%

0.1%

0.1%

0.1%

0.1%

0.8%

10 June

11 July

17

23

24

25

26

12 August

14 October

13 September

15 November16 December

YTD Total

38.148

38,770

39,187

39,170

38,647

38,647

² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to 20 respond.

187

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Table 3B Post-Enrollment Verification Results (Electric only High Usage) Pacific Gas and Electric Company Through October 31, 2024

27	Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
28	January	38,431	74	0.2%	51	5	56	75.7%	0.1%
29	February	38,351	124	0.3%	98	8	106	85.5%	0.3%
30	March	38,013	98	0.3%	81	6	87	88.8%	0.2%
31	April	38,571	121	0.3%	95	4	99	81.8%	0.3%
32	May	38,407	71	0.2%	60	4	64	90.1%	0.2%
33	June	38,148	61	0.2%	46	1	42	68.9%	0.1%
34	July	38,770	73	0.2%	56	3	59	80.8%	0.2%
35	August	39,187	140	0.4%	115	8	116	82.9%	0.3%
36	September	39,170	181	0.5%	-	-	-	-	-
37	October	38,647	167	0.4%	-	-	-	-	-
38	November								
39	December								
40	YTD Total	38,647	1,110	2.9%	602	39	629	82.5%	1.6%
4.4			•	•	•			•	

⁴² lncludes customers verified as over income or who requested to be de-enrolled.

Public 27 | Page

26

27

25

204

2

2

0

18

86.7%

90.0%

83.3%

85.0%

0.1%

0.1%

83.3%

0.5%

² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Α	В	С	D	E	F	G	Н
1			FERA P	rogram Ta	ble 4 - Eni	ollment by	County	
2			P	acific Gas	and Elect	ric Compa	ny	
3				Throug	h October	31, 2024		

4	County	Estimated Eligible Households ¹			Total Households Enrolled ²			Enrollment Rate		
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	13,029	1	13,030	3,203	0	3,203	25%	0%	25%
7	ALPINE	0	11	11	0	1	1	n/a	9%	9%
8	AMADOR	0	466	466	0	140	140	0%	30%	30%
9	BUTTE	2,145	1,050	3,194	505	261	766	24%	25%	24%
10	CALAVERAS	2	677	678	1	182	183	64%	27%	27%
	COLUSA	1	465	467	0	85	85	0%	18%	18%
12	CONTRA COSTA	10,134	0	10,134	3,549	0	3,549	35%	0%	35%
13	EL DORADO	993	691	1,684	315	223	538	32%	32%	32%
14	FRESNO	16,448	21	16,469	4,116	5	4,121	25%	24%	25%
15	GLENN	0	586	586	0	117	117	0%	20%	20%
16	HUMBOLDT	0	1,697	1,697	0	323	323	n/a	19%	19%
17	KERN	5,422	8,486	13,908	1,521	1,108	2,629	28%	13%	19%
	KINGS	23	1,415	1,438	4	259	263	18%	18%	18%
19	LAKE	0	1,035	1,035	0	268	268	n/a	26%	26%
20	LASSEN	0	7	7	0	2	2	n/a	30%	30%
	MADERA	2,342	951	3,293	510	155	665	22%	16%	20%
22	MARIN	1,897	0	1,897	282	0	282	15%	n/a	15%
23	MARIPOSA	2	323	326	1	62	63	46%	19%	19%
24	MENDOCINO	1	1,012	1,013	0	218	218	0%	22%	22%
25	MERCED	2,139	2,248	4,387	482	698	1,180	23%	31%	27%
26	MONTEREY	6,590	844	7,435	1,005	153	1,158	15%	18%	16%
27	NAPA	1,847	0	1,847	343	0	343	19%	0%	19%
	NEVADA	1	1,095	1,096	0	300	300	0%	27%	27%
29	PLACER	1,038	1,279	2,317	475	257	732	46%	20%	32%
30	PLUMAS	3	182	185	0	36	36	0%	20%	19%
31	SACRAMENTO	35	0	35	9	0	9	26%	n/a	26%
32	SAN BENITO	21	1,075	1,096	5	308	313	24%	29%	29%
33	SAN BERNARDINO	0	0	0	0	0	0	n/a	n/a	n/a
34	SAN FRANCISCO	4,789	0	4,789	864	0	864	18%	n/a	18%
35	SAN JOAQUIN	9,479	1,101	10,580	3,196	406	3,602	34%	37%	34%
36	SAN LUIS OBISPO	1,054	1,563	2,617	117	319	436	11%	20%	17%
37	SAN MATEO	6,369	0	6,369	1,241	0	1,241	19%	n/a	19%
38	SANTA BARBARA	3,035	209	3,244	289	20	309	10%	10%	10%
	SANTA CLARA	14,672	393	15,065	3,728	137	3,865	25%	35%	26%
40	SANTA CRUZ	1,825	1	1,826	446	0	446	24%	0%	24%
	SHASTA	650	698	1,348	190	182	372	29%	26%	28%
42	SIERRA	0	14	15	0	1	1	0%	7%	7%
	SISKIYOU	0	0	0	0	0	0	n/a	0%	0%
	SOLANO	5,371	0	5,371	1,956	0	1,956	36%	n/a	36%
	SONOMA	4,945	338	5,283	1,174	89	1,263	24%	26%	24%
46	STANISLAUS	3	803	806	4	372	376	116%	46%	47%
	SUTTER	1,945	0	1,945	544	0	544	28%	0%	28%
	TEHAMA	1	1,174	1,175	0	282	282	0%	24%	24%
49	TRINITY	0	30	30	0	1	1	n/a	3%	3%
50	TULARE	99	1,066	1,165	11	132	143	11%	12%	12%
	TUOLUMNE	0	867	867	0	236	236	n/a	27%	27%
52	YOLO	2,627	0	2,627	768	0	768	29%	0%	29%
53	YUBA	1,684	14	1,699	444	11	455	26%	78%	27%
54	Total	122,661	33,886	156,547	31,298	7,349	38,647	26%	22%	25%

¹ In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2024's estimate

Public 28 | Page

^{57 &}lt;sup>2</sup> Total Households Enrolled does not include submeter tenants.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	А	В	С	D	E	F	G	Н				
1	FERA Program Table 5 - Recertification Results											
2	Pacific Gas and Electric Company											
3	Through October 31, 2024											
4	Month	Total FERA Households	Households Requested to Recertify ²	% of Households Total (C/B)	Households Recertified ¹	Households De- enrolled	Recertification Rate %(E/C)	% of Total Households De- enrolled (F/B)				
5	January	38,431	1,023	2.7%	89	934	8.7%	2.4%				
6	February	38,351	961	2.5%	101	860	10.5%	2.2%				
7	March	38,013	882	2.3%	122	760	13.8%	2.0%				
8	April	38,571	731	1.9%	165	566	22.6%	1.5%				
9	May	38,407	598	1.6%	111	487	18.6%	1.3%				
10	June	38,148	726	1.9%	121	605	16.7%	1.6%				

68

777

628

4,840

9.8%

13.8%

1.6%

12.5%

18 1 Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

20 Excludes count of customers recertified through the probability model.

21 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

1.8%

1.5%

1.2%

18.5%

11 July

13

12 August

14 October

15 November 16 December 17 YTD

September

38,770

39,187

39,170 38,647

38,647

696

599

488

464

7,168

29 | Page Public

	A	В	С	D	E	F	G			
1	FERA Program Ta	ble 6 - Ca	pitation (Contractor	'S ¹		•			
2	Pacific Gas	and Elec	tric Com	panv						
3		h Octobe								
4			Contrac	ctor Type		Total Enrollments				
5	Contractor	(Chec	k one or m	Iotai E	nronments					
6	Contractor	Private	СВО	WMDVBE	LIHEAP	Current Month	Year-to-Date			
7	AAPI		Х			0	0			
8	Amador-Tuolumne Community Action Agency		Х		Х	0	0			
9	American GI Forum		Х			0	0			
10	Arriba Juntos		Х			0	0			
11	Bay Area Community Health		Х			0	0			
12	Breathe California		Х			0	0			
13	Catholic Charities of the East Bay		Х			0	0			
14	Catholic Daisies of Fresno		Х			0	0			
	Central Coast Energy Services Inc		Х		Х	1	4			
	Cesar A Moncada DBA Moncada Outreach		Х			0	0			
	Child Abuse Prevention Council of San Joaquin County		Х			0	0			
	Community Action Marin		Х		Х	0	0			
	Community Action Partnership of Madera County		Х		Х	0	0			
20	Community Resource Project Inc		Х		Х	0	0			
21	Dignity Health		Х			0	0			
	Eden I & R		Х			0	0			
23	El Puente Comunitario		Х			0	1			
	Fresno EOC		Х		Х	0	0			
25	Independent Living Center of Kern County Inc		х			0	0			
26	Interfaith Food Bank & Thrift Store of Amador County		Х			0	0			
27	Merced County Community Action Agency		Х		Х	1	1			
	Monument Crisis Center		Х			0	0			
	National Diversity Coalition (NDC)		Х			0	0			
	North Coast Energy Services, Inc		Х			0	3			
	Resources for Independence Central Valley		Х			0	0			
	Sacred Heart Community Service		Х		Х	0	0			
	UpValley Family Centers		Х			0	0			
	Valley Clean Air		Х			0	0			
35	Welcome Tech	Х				0	0			
36	Total Enrollments					2	9			
37 38 39	¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.									
40	adjustments.									

Public 30 | Page