#### **BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years.

(U 39 M)

And Related Matters.

Application No. 19-11-003 (Filed November 4, 2019)

Application No. 19-11-004 Application No. 19-11-005 Application No. 19-11-006 Application No. 19-11-007

#### MONTHLY REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M) ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR JUNE 2024

CLIFF GLEICHER JENNIFER C. REYES LAGUNERO AARON J. LEWIS

Pacific Gas and Electric CompanyLaw Department, 19th Floor300 Lakeside Drive, Suite 210Oakland, CA 94612Telephone:(925) 786-5113Facsimile:(510) 898-9696E-mail:Jennifer.ReyesLagunero@pge.com

Attorney for: PACIFIC GAS AND ELECTRIC COMPANY

Dated: July 22, 2024

#### **BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years.

(U 39 M)

And Related Matters.

Application No. 19-11-003 (Filed November 4, 2019)

Application No. 19-11-004 Application No. 19-11-005 Application No. 19-11-006 Application No. 19-11-007

#### MONTHLY REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M) ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR JUNE 2024

In accordance with Ordering Paragraph 17 of Decision (D.) 01-05-033, Pacific Gas and Electric

Company hereby submits its attached monthly status report on the results of its Energy Savings

Assistance (ESA) Program, California Alternate Rates for Energy (CARE) Program, and Family Electric

Rate Assistance (FERA) Program efforts, showing results through June 2024. Pursuant to D.21-06-015,

the new ESA, CARE and FERA Program funding cycle began on July 1, 2021.

Respectfully Submitted,

JENNIFER C. REYES LAGUNERO

By: <u>/s/ Jennifer C. Reyes Lagunero</u> JENNIFER C. REYES LAGUNERO

Pacific Gas and Electric Company Law Department, 19<sup>th</sup> Floor 300 Lakeside Drive, Suite 210 Oakland, CA 94612 Telephone: (925) 786-5113 Facsimile: (510) 898-9696 E-mail: Jennifer.ReyesLagunero@pge.com

Attorney for: PACIFIC GAS AND ELECTRIC COMPANY

Dated: July 22, 2024



Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Energy Rate Assistance (FERA) Programs

Monthly Report for June 2024





## PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program Monthly Report for June 2024

## **Table of Contents**

### **Title Page** 1.2 1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD) ...... 10 1.4 ESA Workforce Education & Training ...... 11 1.5 2. California Alternate Rates for Energy Program Executive Summary .......... 15 2.1 2.22.3 2.4 2.5 3.2 3.3 3.4

## PACIFIC GAS AND ELECTRIC COMPANY Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program Monthly Report for June 2024

The Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs are long-standing programs designed to assist income-qualified households in Pacific Gas and Electric (PG&E)'s service territory in reducing their energy usage and monthly utility expenses. Decision (D.) 21-06-015 authorized the ESA, CARE, and FERA program funding cycle beginning July 1, 2021, through December 31, 2026.

PG&E's monthly report for June 2024 complies with the income-qualified programs reporting requirements established in D.21-06-015, and with all reporting and program evaluation requirements previously established for the CARE, FERA, and ESA Programs.<sup>1</sup>

## **Regulatory Update**

**Low Income Oversight Board (LIOB):** On June 26, 2024, PG&E participated in the Q2 2024 meeting of the LIOB that was held remotely and in-person. During this meeting, the IOUs provided their respective updates on the ESA, CARE, and FERA Programs, unspent funds for the ESA program, disconnections and arrearage management initiatives, and information on customer rates. Additional information on LIOB quarterly meetings may be found on the California Public Utilities Commission (CPUC)'s LIOB site at https://liob.cpuc.ca.gov/previous-liob-meetings/.<sup>2</sup>

**ESA Working Group (WG):** The June ESA WG meeting was held on June 27, 2024, and primarily centered around the IOUs presenting an overview of their 2023 ESA, CARE, and FERA program results, and highlighting lessons learned applicable to the current program cycle. Additional information on this ESA WG meeting, including meeting notes, may be found on the CPUC's public document area at <a href="https://pda.energydataweb.com/#!/documents/4001/view.3">https://pda.energydataweb.com/#!/documents/4001/view.3</a>

<sup>&</sup>lt;sup>1</sup> The IOUs worked with Energy Division (ED) staff to revise reporting tables and formats in compliance with the mandates of D.21-06-015. PG&E is using the most recent monthly reporting template that was approved by ED in December 2023 to provide its monthly updates of the ESA, CARE, and FERA programs.

<sup>&</sup>lt;sup>2</sup> Last accessed July 12, 2024

<sup>&</sup>lt;sup>3</sup> Last accessed on July 20, 2024

## 1. Energy Savings Assistance (ESA) Program Executive Summary

The ESA Program provides no-cost home weatherization, energy-efficient appliances, and energy education services to income-qualified customers<sup>4</sup> throughout PG&E's service territory. ESA is a resource program emphasizing long-term energy savings and serves all willing and eligible low-income customers by providing all feasible ESA program measures based on need states, at no cost to the customer through a direct install approach. All housing types are eligible to participate, and the ESA program is available to both homeowners and renters.

D.21-06-015 approved the ESA program budget for Program Years (PYs) 2021-2026. PG&E's total 2024 authorized ESA Program budget is \$223,985,307,<sup>5</sup> which covers all programs in the ESA portfolio, including the primary ESA Main program for single-family (SF) housing, the Multifamily Whole Building (MFWB) program for the Multifamily (MF) housing sector, and the Pilot Plus and Pilot Deep programs, as well as any ESA studies. Through June 2024, PG&E expended \$68,456,866 in total ESA program costs. Further details of ESA expenses are provided in the ESA Summary Table, and ESA Table 1, in the Appendix.

## 1.1 Energy Savings Assistance Program Overview

# **1.1.1** Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 21-06-015.

ESA Table 1.1.1.1 ESA Main (SF, MH) Summary of Expenses for 2024				
	2024 Authorized/Planning Assumptions <sup>[a]</sup>	Actual YTD <sup>[b]</sup>	<b>% YTD</b> <sup>[d]</sup>	
Budget <sup>[c]</sup>	\$120,139,102	\$54,961,133	46%	
Homes Treated	56,996	25,467	45%	
kWh Saved <sup>[d]</sup>	34,253,799	12,628,065	37%	
kW Demand Reduced <sup>[d]</sup>	2,941	3,689	125%	
Therms Saved <sup>[d]</sup>	1,393,298	590,215	42%	
GHG Emissions Reduced (Tons)[e]N/A13,166				
<ul> <li><sup>[a]</sup> Authorized ESA budget, energy savings goals and household treatment target per D.21-06-015.</li> <li><sup>[b]</sup> As shown in ESA Monthly Report Table 1, and Table 2.</li> <li><sup>[c]</sup> ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1.</li> </ul>				

<sup>[d]</sup> Per Table 5 of Attachment 1, D.21-06-015, the 2024 goals for kWh, kW, and therms include ESA Main, MF CAM and MFWB and are reflected in the 2024 Planning Assumptions; however, the above table reports results only from ESA Main, and does not include results from MF CAM or MFWB.

<sup>[e]</sup> Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator (www.epa.gov/energy/greenhouse-gas-equivalencies-calculator).

<sup>&</sup>lt;sup>4</sup> To qualify for the ESA Program, a residential customer's household income must be at or below 250 percent of Federal Poverty Level (FPL) Guidelines, as set in Senate Bill 756, and that became effective on July 1, 2022. Formerly, the ESA program eligibility was set at 200 percent of FPL, per D.05-10-044.

<sup>&</sup>lt;sup>5</sup> Reflects carry forward MFWB, Pilot Plus and Pilot Deep, CSD Leveraging, SPOC, pilots, studies, and SASH/MASH budgets from 2023 to 2024.

Through June 2024, PG&E's ESA Main (SF, Mobile Home [MH]) program treated 25,467 homes, resulting in 12,628,065 kWh saved, 3,689 kW demand reduced, and 590,215 therms saved. In addition, approximately 13,166 tons of GHG emissions were reduced.

ESA Table 1.1.1.2 ESA Main Program Administrative Expenses for 2024			
June 2024 YTD			
Administrative Expenses         \$892,287         \$4,693,331			
Total Program Costs         \$10,711,947         \$68,456,866			
% of Administrative Spend	8%	7%	

As shown in Table 1.1.1.2 above, through June 2024, PG&E's ESA Main program administrative expenses totaled \$4,693,331. In addition, total program costs totaled \$68,456,866, of which 7% is the administrative spent.

ESA Table 1.1.1.3 Northern (N.) MFWB (In-Unit, WB) <sup>[a]</sup> Summary of Expenses for 2024			
	2024 Authorized/Planning Assumptions	Actual YTD	% YTD
Budget	\$72,998,933	\$9,665,636	13%
<b>Properties Treated</b>	50	0	0%
<b>MF In-Units Treated</b>	14,572	8,788	60%
kWh Saved	7,587,240	1,762,588	23%
kW Demand Reduced	N/A	335	N/A
Therms Saved	223,298	96,973	43%
GHG Emissions Reduced (Tons) <sup>[b]</sup>	N/A	1,718	N/A

[a] MFWB program budget includes In-Unit, CAM and WB, SPOC, CSD Leveraging and Implementer administrative budget categories as shown on ESA Summary Table in the Appendix.

[b] Derived by utilizing the US Environmental Protection Agency Greenhouse Gas Equivalencies Calculator (www.epa.gov/energy/greenhouse-gas-equivalencies-calculator).

In June 2024, PG&E's Northern Multifamily Whole Building (N. MFWB) program treated 1,936 in-unit projects with 449,002 kWh, 83 kW, and 24,439 therms saved. As of June 2024, the program has enrolled 236 whole building (WB) projects and audited 108 of these enrolled projects. In June 2024, the N. MFWB program reserved 13 more whole building projects for measure installation – bringing the YTD total of whole building project reservation to 19. The 19 whole building projects are expected to deliver 148,835 kWh and 26,247 therms savings. In the total project pipeline, the N. MFWB program currently has 563 whole building projects with 41,643 in-units.

ESA Table 1.1.1.4 Pilot Plus and Pilot Deep Summary of Expenses for 2024					
	2024 Authorized/Planning Assumptions <sup>[a]</sup>	Actual YTD <sup>[b]</sup>	% YTD		
Budget <sup>[c]</sup>	\$21,280,857	\$3,830,096	18%		
Homes Treated	-	101	-		
kWh Saved	-	77,863	-		
kW Demand Reduced - 104 -					
Therms Saved         -         8,366         -					
GHG Emissions Reduced - 109 -					
<ul> <li>[a] Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. PG&amp;E will report on actual achievements upon completion of home treatment.</li> <li>[b] Actual homes treated, savings and GHG emissions reduction values are reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as</li> </ul>					

when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot Implementer to PG&E. Energy savings are estimates provided by energy modeling software. PG&E intends to report these estimates as interim savings until meter-based savings estimates are reportable. [c] Pilot Plus and Pilot Deep budget and expenditures as shown on ESA Monthly

Report: ESA Summary Table and ESA Table 2B.

PG&E launched the ESA Pilot Plus and Pilot Deep Program (Pilot Plus/Deep) at the end of June 2022,<sup>6</sup> and began installations in December 2022. The first successful home treatment was completed in February 2023. As of June 2024, 297 installation projects have been initiated, of which 157 have been fully completed. Additional information on Pilot Plus/Deep is included in Section 1.5.2, ESA Program Pilots.

ESA Table 1.1.1.5 Single Family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Unspent Funds (Electric IOUs Only) <sup>[a]</sup> for 2024			
	2024 Authorized/Planning Assumptions <sup>[a]</sup>	Actual YTD	% YTD
Budget	\$9,566,416	\$0	0%
<sup>[a]</sup> PG&E AL 7028-E was disposed and effective on October 20, 2023 as described in text below ESA Table 1.1.1.5.			

<sup>&</sup>lt;sup>6</sup> D.21-06-015 Ordering Paragraph (OP) 42 states "The Pilot Plus and Pilot Deep program must be launched by the beginning of the third quarter of 2022" (p. 480). PG&E in its Pilot Implementation Plan Advice letter defined program launch as beginning with an executed contract. See PG&E Advice Letter 4530-G/6412-E (November 19, 2021), p.4, fn.11.

The SASH and MASH programs both sunset in PG&E's service territory at the end of 2021, pursuant to Assembly Bill (AB) 217 (Bradford, 2013). As directed by D.15-01-027 which implemented AB 217, any unencumbered SASH/MASH program funds at the end of 2021 should be used for energy efficiency measures in low-income residential housing, as defined.<sup>7</sup> On September 20, 2023, SCE and PG&E jointly submitted an AL to recover IOUs administrative costs for SASH/MASH, transfer unspent funds from the SASH and/or MASH programs to the ESA program, and dispose of the remaining funds in the IOUs' California Solar Initiative Balancing Accounts.<sup>8</sup> In the AL, PG&E described the \$9,566,416 left in its SASH and MASH Administrative and Incentive Program Funds and proposed transferring these funds to its ESA Core Balancing Account.<sup>9</sup> The AL was disposed by the ED and became effective on October 20, 2023.

## **1.1.2 Program Measure Changes**

There were no program measure changes during this reporting period.

## 1.2 ESA Customer Outreach and Enrollment Update

# **1.2.1** Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

**ESA Main (SF, MH) Program Contractor Outreach:** PG&E's ESA monthly acquisition campaigns and contractor efforts are complementary in generating qualified leads. In addition to strategic marketing campaigns, contractors rely on a variety of activities to conduct outreach, primarily utilizing outbound calling from assigned lead lists provided to them quarterly after the launch of each acquisition campaign. Contractors also canvas areas with a high propensity for eligible customers, make outbound calls from contractor-generated lists of CARE or Zip-7 customers, and respond to referrals generated by PG&E marketing.

**ESA Main Customer Satisfaction Score:** To ensure that customers are highly satisfied and have a positive experience with the ESA program, PG&E conducts robust surveys of participants. Through the month of June 2024, the ESA surveys have yielded an 84% customer satisfaction rating; meaning that 84% of respondents described their experience as "excellent" or "very good." PG&E conducts a detailed analysis of the survey results to identify areas of success, and pinpoint opportunities for improvement, and then shares the results with the ESA contractors to optimize

<sup>&</sup>lt;sup>7</sup> OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2852(c)(3).

<sup>&</sup>lt;sup>8</sup> PG&E Advice Letter <u>7028-E</u> Closure of the Single-family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Programs, submitted on September 20, 2023.

<sup>&</sup>lt;sup>9</sup> The transferred SASH and MASH funds will be used to primarily support the ESA Main program implementation across the current program cycle. However, PG&E and SCE seek flexibility to utilize the SASH and MASH funds across ESA categories, and for other ESA programs and pilots (e.g., MFWB and Pilot Plus/Deep). This preserves the flexibility to use the funds as program needs change.

ESA offerings from the customer perspective. These results are also used to identify trends in contractor performance and create opportunities for contractor soft skills training.

**ESA Program MFWB: In** June 2024, the N.MFWB program enrolled six and audited 22 of the whole building projects, and is currently working on enrollment for 259 additional property leads. In June, the program developed the first ESA Multifamily Energy Savings (MFES) Program Video to be featured on the MFES website, in upcoming newsletters, and shared with prospective customers as part of direct outreach & program education. The program also conducted the second direct mailer campaign targeted at 3,868 property owners and managers of potentially qualifying properties.

**ESA Pilot Plus and Pilot Deep:** Throughout June 2024, the previously launched Q2 2024 marketing campaign ramped down, while focus shifted to planning the Q3 2024 campaign.

**Language Line:** PG&E continues to work with LanguageLine Solutions to provide language translation services for all its customers. During the month of June 2024, three ESA customers required assistance through PG&E's designated language line.

**Tribal Outreach:** In June 2024, PG&E continued its support of the ESA Tribal Outreach Grant program and held meetings with the tribal grantees, focusing on successes and challenges of the first full year of these tribes' participation in the grant program.

In June 2024, PG&E continued its efforts to support tribes within its territory by sending a letter providing information on PG&E bill assistance and other customer resources that are available. From this outreach, several tribes requested additional materials to be distributed to their tribe members.

Beyond the ESA program's tribal outreach efforts, PG&E's centralized tribal team, which coordinates all of PG&E's tribal communications, continued their ongoing outreach efforts to support tribes around a variety of topics related to energy use, resiliency, safety, and community initiatives.

# 1.2.2 Customer Assistance Marketing, Education and Outreach for the ESA Program

In June 2024, PG&E launched a monthly Direct Mail and Email campaign targeting 20,000 income-qualified customers. Through June 2024, the campaign has generated 896 qualified leads from Direct Mail. The campaign continued to use creative developed in 2022, available in English and Spanish. Customers residing in Disadvantaged Communities (DACs) were prioritized for outreach, resulting in 560 applications from this segment for a response rate of 9.5%.



**Direct Mail/Email (English/Spanish):** In June 2024, PG&E received 4,669 ESA program applications from email and digital media activities combined.

#### **Digital Creative**

Are you enrolled in assistance programs like SNAP or Medicaid?

You may qualify for the Energy Savings Assistance Program



Now more people qualify for FREE energy-efficient upgrades



## Don't miss out on the Energy Savings Assistance Program



PG&E promotes ESA to customers who were newly enrolled in the CARE or FERA program through welcome materials delivered either via direct mail or email. Customers may continue to access the ESA application online by scanning a QR code or accessing www.pge.com/esa-welcome.

## 1.2.3 Managing Energy Use

As part of its energy education, PG&E provides customers with online resources to assist in managing their energy use. From MyAccount, customers can access and perform a Home Energy Checkup. In addition, participants in the ESA program receive collateral "leave behinds" (printed materials) from ESA contractors with tips for managing energy, rate plan choices, and other programs and resources that they may be qualified for, both administered by PG&E and by third parties.

## 1.2.4 Services to Reduce Energy Bill

PG&E's ESA contractors provide collateral leave behinds that present solutions for saving money and managing energy costs for all ESA participants. PG&E's Universal Brochure provides comprehensive information to ESA customers about bill discount and assistance programs, rate plan choices, energy management and payment support programs in an easy-to-read format. ESA contractors are trained to discuss comprehensive opportunities for bill savings and assist in program enrollment, such as the Arrearage Management Plan (AMP) and referrals to the DAC-SASH and LIHEAP program administrators for qualified and interested households. The ESA Program also has cross-referral and direct enrollment processes to auto-enroll eligible income-qualified customers into the CARE or FERA program.

## 1.2.5 Additional Activities

**CARE Discounts Removed:** The ESA program systematically removes CARE customers who apply for ESA but are proven to be over income. In June 2024, there were no such customers from CARE removed.

**New Contractors and Community-Based Organizations (CBOs)**: In June 2024, PG&E had no new Contractors or CBOs join the ESA program.

# **1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)**

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments?

**CSD Low Income Weatherization Program (LIWP) (MF) Leveraging Projects:** PG&E is open to collaborating with CSD to explore potential LIWP-MF leveraging and measure implementation and explore strategies that may be most effective for leveraging the 2024-2026 ESA programs.

There was no CSD-LIWP leveraging activity in June 2024.

**Low Income Home Energy Assistance Program (LIHEAP) Energy Star® Refrigerator Installations:** There were no refrigerators installed through LIHEAP leveraging in June 2024.

**CSD Data Sharing:** PG&E continues to share data with CSD on an annual basis and as requests are made.

# **1.3.2** Please provide a status on coordination with TECH Clean California.

**Full & Partial Home Electrification Leveraging (Strategic Early Retirement [SER] Program)**: The PG&E ESA Program is working with TECH Clean California to offer full and partial electrification measures to select ESA customers. This program will efficiently leverage existing ESA customer outreach to layer funding and provide heat pump HVAC, heat pump water heaters, induction cooking appliances, and electric dryer appliances to interested ESA customers. Of the four potential measures and other infrastructure/remediation costs, PG&E ESA is authorized to install induction cooking appliances when it enables full home electrification. Among other outcomes, this partnership is expected to provide electrification benefits to ESA customers, decrease new gas appliances being installed in California homes, and provide learnings about electrifying low-income customers. The TECH Clean California Strategic Early Replacement (SER) Pilot Program plans to begin outreach to select customers in Q3 2024.

**ESA Heat Pump Measure Support Funding:** PG&E ESA has connected with TECH Clean California to provide additional funding for heat pump water heater (HPWH) measure costs that exceed eligible ESA program costs. Since August 2023, PG&E ESA contractors have utilized this funding to install 28 HPWH measures and will continue to utilize this funding to install heat pump measure upgrades to more eligible customers.

#### 1.4 ESA Workforce Education & Training

### 1.4.1 Please summarize efforts to improve and expand the ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

The PG&E Energy Efficiency Workforce Education and Training Program (WE&T) supports ESA contractor training by adopting the Train-the-Trainer Model which provides a combination of on-demand and live (in-person) trainings for Energy Specialists (ES), Weatherization Specialists (WS), and Advanced Weatherization Specialists (AWS) with instructor-led presentations and virtual engagement activities with trainees. Due to the need for hands-on training for Natural Gas Appliance Testing (NGAT), Energy Training Centers (ETC) continued the blended model, which consists of on-demand remote training (self-paced) coupled with one day of in-person practical training. In addition, on-demand training support is available to help students with soft-skill trainings for preparedness prior to the start of web-based courses. The support consists of assistance with navigating the webinar platforms, technology setup, and expectations of in-person class engagement activities. Additional on-demand courses are offered to students to improve student soft-skills during employment through WE&T's Workplace and Academic skill catalog.

ESA contractors are encouraged to hire local workers to implement the ESA Program in their areas. All contractors and subcontractors responsible for implementing the ESA Program are trained by the ETC in Stockton. Many of these ESA program ES and installation contractors are from the local communities in which they work. ESA Table 7 shows a summary of ESA contractor training provided for June 2024 including ESA onboarding, ES, WS, AWS, and NGAT training.

ESA Table 1.4.1 ESA Contractor Training Summary Through June 2024			
June2024 YTD			
Students	29	405	
Student Days	34	485	
Training On-Demand Sessions24293			
Training Live Sessions118(In-person classroom)118			
<sup>[a]</sup> ESA Program Onboarding is an On-Demand (online, self-paced) training. Completion times vary by person. Estimated completion time is two to four hours.			

#### **1.5 ESA Studies and Pilots**

#### **1.5.1 ESA Program Studies**

**ESA/CARE Study Working Group:** D.21-06-015 authorized the formation of a statewide Study Working Group for the ESA and CARE programs.<sup>10</sup> Working Group membership is composed of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables. A study working group meeting is scheduled for July 1 to share updates and the draft research plan for the Non-Energy Impacts Study.

**2025 Low Income Needs Assessment (LINA):** The LINA must be updated every three years per State code, and the most recent study was completed in December 2022. The primary objective of the next LINA is to characterize ESA-eligible high and low energy-using households and provide recommendations on how the program can best serve these customers. An energy usage characterization is currently underway, which will inform the sample frame of the upcoming customer survey. The study is expected to be completed by December 2025.

**Non-Energy Impacts (NEI) Study:** D.21-06-015 authorized a NEI study with a budget of \$500,000 and directed the ESA WG to provide inputs on study scope.<sup>11</sup> A Tier 1 AL<sup>12</sup> was subsequently submitted by the Joint IOUs, which informs the Commission of the next steps to be taken to begin the study, and how the recommendations from the ESA WG will be taken into consideration. The primary objective of the NEIs Study is to assess and quantify health, comfort, and safety impacts as a result of ESA program treatments. A public workshop is scheduled for July 8 to share the draft research plan and solicit stakeholder feedback. The study is expected to be completed by June 2025.

<sup>&</sup>lt;sup>10</sup> D.21-06-015, OP 176.

<sup>&</sup>lt;sup>11</sup> D.21-06-015, OP 172.

 $<sup>^{\</sup>rm 12}$  SDG&E Advice Letter 4184-E, March 23, 2023.

## 1.5.2 ESA Program Pilots

**ESA Pilot Plus/Deep Program:** D.21-06-015 approved Pilot Plus/Deep (the Pilot) to begin implementation in 2022 with two treatment tiers: the "Pilot Plus" tier, which is intended to achieve five to 15 percent energy savings per household, and the "Pilot Deep" tier, which is intended to achieve 15 to 50 percent energy savings per household. <sup>13</sup> The measure packages will be composed of both basic measures found in the main ESA Program, as well as more advanced measures unique to the Pilot.

The Pilot is designed to gather data on several new or modified approaches to implementing the ESA Program, including strategic measures delivery, electrification, greater measure expenditure per home, greater energy savings and bill impacts per home.<sup>14</sup> The Pilot also offers an opportunity to better understand the long-term benefits of more extensive treatments (including non-energy benefits), and the cost-effectiveness of the interventions.<sup>15</sup> The Pilot is planned to operate through 2026.

Since the Pilot launched, outreach had been focused in Climate Zones 11 and 12 (covering the northern Central Valley, from Merced County north), with heavy concentration in Stockton and Merced.<sup>16</sup> Throughout June 2024, the Pilot implementation team continued exploring options to expand Pilot outreach into Climate Zone 13 (covering the southern Central Valley), particularly the communities in and around Fresno. This area exhibits a similar climate as Climate Zones 11-12 – most notably, above average summer heat and moderate winters. The Pilot implementation team also anticipates encountering similar housing vintages, and significant opportunities for energy savings, based on several home energy assessments conducted in the area to-date. So far, the Pilot has completed three projects in Fresno, a result of less concentrated outreach in the area and word-of-mouth.

In addition, throughout June the third-party Pilot Implementer continued recruitment of additional installation subcontractors. Additional contractors will be needed to continue to expand the Pilot's reach, both in terms of total projects completed, and in terms of geographic area served. The Pilot Implementer began onboarding one new installation contractor in June, and is in active conversations with contractors serving the Fresno area.

As mentioned in the April 2024 Monthly Report, PG&E and the Pilot Implementer conducted a workshop focused on enabling Pilot installation subcontractors to incorporate more electrification measures into Pilot projects. <sup>17</sup>The April workshop included training on electrification-enabling resources, discussion with PG&E staff involved in building electrification, and revised strategic planning. By May, the Pilot had generated nine new projects containing

<sup>&</sup>lt;sup>13</sup> D.21-06-015, Attachment 2, p. 5.

<sup>&</sup>lt;sup>14</sup> Ibid, p.1.

<sup>&</sup>lt;sup>15</sup> Ibid, p.1.

<sup>&</sup>lt;sup>16</sup> Climate Zones as defined by the California Energy Commission. More information available at: <u>https://www.energy.ca.gov/programs-and-topics/programs/building-energy-efficiency-standards/climate-zone-tool-maps-and</u>

<sup>&</sup>lt;sup>17</sup>A.19-11-003, et al, *Pacific Gas and Electric Company Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program Monthly Report for April 2024*, p. 15 (May 21, 2024).

electrification measures, and nine more were identified in June. While most of these projects are currently in the planning phase, and some may become infeasible,<sup>18</sup> two have been approved for installation (scheduled in July).

Throughout June 2024, 32 new installation projects were initiated, and 27 projects initiated in prior months were fully completed by the end of the month.<sup>19</sup> Of the completed projects to date, the Pilot implementer's energy modelling software estimated initial pre-installation energy savings exceeding the minimum energy savings thresholds designated for the Pilot, as shown in ESA Table 1.5.2.<sup>20</sup>

ESA Table 1.5.2 ESA Pilot Plus and Pilot Deep Estimated Energy Savings <sup>21</sup>			
Project TierPilot PlusPilot Deep(5-15%)(15-50%)			
Projects Completed (Launch to-Date)	91	66	
Average Savings (Launch to-Date)	11-13%	21-25%	

<sup>[a]</sup> Energy savings are reported based on best available information at the time of reporting. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable.

#### **1.6 Miscellaneous**

## **1.6.1 Water-Energy Coordination Program**

In June 2024, three water agency contracts were operating and serving qualified homes. Programs in operation include partnerships with California American Water, City of Sacramento and Solano County Water Agency. In June 2024, 22 homes were served through the partnership programs. ESA Implementers are continuing to meet with Water Agencies across the PG&E territory to expand partnerships.

<sup>&</sup>lt;sup>18</sup> In instances where electrification measures are infeasible, customers will be offered efficient equipment of the same fuel type as an alternative.

<sup>&</sup>lt;sup>19</sup> Households treated and savings will be reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot implementer to PG&E.

<sup>&</sup>lt;sup>20</sup> D.21-06-015, Attachment 2, p. 5.

<sup>&</sup>lt;sup>21</sup> See ESA Table 2C, ESA Table 3D-3E, and ESA Table 5D. The energy modeling software estimates savings within +/-10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable.

## 2. California Alternate Rates for Energy (CARE) Program Executive Summary

The CARE Program provides a monthly discount on energy bills for qualifying households throughout PG&E's service area.<sup>22</sup> D.21-06-015 approved the CARE Program budget for PYs 2021-2026.<sup>23</sup> PG&E's 2024 authorized CARE Program administrative budget is \$14,070,600.<sup>24</sup> Through June 2024, PG&E expended \$4,216,928 in CARE program administration costs, of which \$1,897,426 supported CARE outreach activities and \$892,556 was allocated to recertification and PEV processes. D.21-06-015 also authorized \$696,394,000 towards CARE rate discounts for PY 2024.<sup>25</sup> In May 2024, the CARE program provided a total of \$74,515,705 in electric and gas bill discounts to 1,369,149 households throughout PG&E's service territory.

At the end of May 2024, the CARE program enrollment rate was 95% of the estimated eligible households.<sup>26</sup> In 2024, PG&E is focusing on initiatives to ensure program integrity with the goal of identifying over-income customers who should be removed from the program, as well as launching several customer-centric initiatives to support customers throughout the CARE post-enrollment verification (PEV) or recertification processes. Despite the estimated fully enrolled program, PG&E continues to invest in outreach and marketing targeting "hard-to-reach" customers and to increase program awareness in disadvantaged communities.

<sup>&</sup>lt;sup>22</sup> To qualify for the CARE discount, a residential customer's household income must be at or below 200 percent of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.1(b) (1), or someone in the customer's household is an active participant in other qualifying public assistance programs.

<sup>&</sup>lt;sup>23</sup> D.21-06-015, Attachment 1, Table 2 CARE Approved Budgets.

<sup>&</sup>lt;sup>24</sup> Ibid

<sup>&</sup>lt;sup>25</sup> Ibid

<sup>&</sup>lt;sup>26</sup> PG&E filed its Annual CARE Eligibility Report on April 15, 2024, the percentage of eligible enrolled population is based on 2024's estimates.

## 2.1 CARE Program Summary

## 2.1.1 Please provide CARE Program summary costs.

CARE Table 2.1.1 CARE Program Summary Costs for 2024			
CARE Budget Categories	2024 Authorized Budget <sup>[a]</sup>	Actual Expenses Year- to-Date	% of Budget Spent
Outreach	\$7,947,200	\$1,897,426	24%
Processing, Certification, Recertification	\$895,500	\$275,376	31%
Post Enrollment Verification	\$1,551,100	\$617,180	40%
IT Programming	\$1,157,000	\$708,937	61%
CHANGES Program <sup>[b]</sup>	\$525,000	\$235,814	45%
Studies and Pilots	\$25,000	\$7,500	30%
Measurement and Evaluation <sup>[c]</sup>	\$200,000	(\$5,400)	-3%
Regulatory Compliance	\$391,900	\$157,292	40%
General Administration	\$1,199,800	\$321,917	27%
CPUC ED Staff	\$178,100	\$887	0%
Total Expenses	\$14,070,600	\$4,216,928	30%
Subsidies and Benefits	\$696,394,000	\$515,555,604	74%
Total Program Costs and Discounts\$710,464,600\$519,772,532739			
<sup>[a]</sup> D.21-06-015 approved the CARE program budget for PYs 2021-2026.			

<sup>[b]</sup> The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues. <sup>[c]</sup> The negative cost was due to accrual reversal.

## 2.1.2 Please provide the CARE Program enrollment rate to date.

	CARE Table 2.1.2 CARE Enrollment	
Participants Enrolled	<b>Eligible Participants</b> <sup>[a]</sup>	YTD Enrollment Rate
1,369,149	1,436,345	95%
<sup>[a]</sup> On April 15, 2024, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of PG&E's CARE Eligible Participants for 2024.		

#### 2.2 CARE Outreach

## 2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

**Direct Mail:** A bill insert including the CARE/FERA application with the updated 2024 income guidelines mailed to approximately 2 million customers not already enrolled in CARE or FERA.

**Email:** PG&E continued the monthly CARE acquisition email campaign, sending a targeted email to 73,386 customers in June 2024.

The campaign emails deploy monthly on the second Saturday of each month, targeting customers in Deciles 1-3 of the CARE propensity model who have not previously received CARE/FERA direct marketing.

PG&E also deployed Touch 2 of the email test targeting approximately 187,000 Hard-to-Reach customers (Touch 1 deployed at the end of April). Audience selection used the new CARE eligibility score in combination with the CARE propensity model decile score to identify customers with a high CARE eligibility score (1-4) but a lower CARE Propensity Model Decile Score (Decile 4-10). This group would not be included in the monthly acquisition campaign noted above.

Engagement metrics showed that Touch 1 click-rate was slightly lower for the Hardto-Reach test (5.07%) than for the monthly Never Targeted CARE campaign in the same month (6.08%). However, the Touch 2 click-rate (2.78%) was on par with the Never Targeted Touch 2 click-rate (2.55%). Enrollment results resulting from test will be reviewed in July.

Additionally, monthly auto-recertification email notices were deployed to 3,752 customers in Deciles 1 and 2 of the CARE propensity model to confirm their automatic re-enrollment in CARE.

**Tribal Outreach:** Refer to Section 1.2.1 – ESA Program Customer Outreach and Enrollment Update – for updates on Tribal Outreach.

**Digital Media:** Because the CARE digital media campaign ended on April 28, there was not additional digital media during the reporting period.

**Local Outreach:** PG&E's Customer Service Outreach (CSO) team engages in-person with our most vulnerable customers during local community events. PG&E customer service representatives provide real time support to residential customers, which may include assistance with utility billing inquiries and/or enrollment for energy management, financial assistance, and various other customer support programs.

In June, PG&E's CSO team attended 18 local outreach events in communities with the most CARE/FERA eligible customers. During these events, CSO engaged vulnerable customers in conversations related to CARE/FERA, and various PG&E support programs.

PG&E also engages multicultural communities through local community outreach. PG&E's Integrated Multicultural Communications (IMC) team participates in community outreach events that provide an enhanced customer experience through in-language support related to PG&E's programs and services, billing, and energy management. In June, the IMC team hosted one multicultural coffee connect in Santa Rosa supporting approximately 80 customers.

**Outbound Financial Assistance:** PG&E continued its case management efforts of past due customer accounts through its outbound calling campaign during June 2024. The outbound calling campaign provides information on payment options available to customers to restore their account status; it also offers information on other income-qualified assistance programs including CARE, FERA, Medical Baseline, LIHEAP, REACH, and the Arrearage Management Plan.

During the reporting month, customer service representatives (CSRs) contacted 21,962 customers directly through this campaign. The customers who could not be reached by phone but had access to voicemail received information regarding PG&E's financial assistance programs. The June 2024 campaign was successful in enrolling 740 customers in CARE and/or FERA. Customers with a past-due balance were directed to LIHEAP where they received pledges totaling \$16,280.

**CBO Outreach and Engagement**: In June 2024, PG&E continued utilizing its CARE Capitation (COC) Program, which currently has 26 participating organizations, including both non-profit and for-profit organizations. PG&E is continuing to expand its COC program in addition to other outreach efforts. In June 2024, there were 29 new CARE enrollments through the COC program.

**Community Outreach Marketing & Engagement Support:** PG&E's Solutions Marketing team continues to work closely with community organizations and advocates to amplify messages and increase enrollment in customer assistance and bill savings programs.

PG&E Solutions Marketing team publishes a quarterly community advocate newsletter that is sent to more than 1,000 contacts. The newsletter is an effective marketing channel used to disseminate timely, relevant messaging and priority information to community organizations and advocates. Community advocates also have access to self-serve digital resources including marketing materials, outreach guides, and program specific customer applications in multiple languages.

PG&E has an informational pge.com webpage that dedicated is to being a source that informs and connects local community organizations and advocates to solutions and resources to help them better serve their communities. In June, the webpage received 1,816 visits/clicks.

## 2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

PG&E automatically enrolls customers in CARE who participate in ESA or receive LIHEAP or REACH payments.<sup>27</sup> CARE Table 3 shows CARE automatic enrollments for June 2024 and year-to-date.

CARE Table 2.2.2 CARE Automatic Enrollment for 2024		
Source June 2024 YTD		
ESA	633	4,372
LIHEAP	439	3,142
REACH	1,030	3,073
DAC-SASH	0	27

## 2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

PG&E includes a description of the PEV, recertification, and general CARE complaints here for transparency and stakeholder awareness. In June 2024, PG&E received one customer complaint about CARE post-enrollment verification (PEV) efforts:

• One customer inquired about their removal from the CARE program, and was informed that they did not complete the PEV process. PG&E sent the customer a PEV form in their language and offered one-on-one assistance if needed to complete. At the time of the submission of this report, the customer has yet to respond with the required documentation.

## 2.4 CARE Pilots and Studies

## 2.4.1 CARE Program Studies

Refer to Section 1.5.1 - ESA Program Studies - for updates on the 2025 Low Income Needs Assessment.

<sup>&</sup>lt;sup>27</sup> Per ESA's expanded eligibility to 250% on July 1, 2022, aligning for some households with FERA eligibility, PG&E began auto enrolling customers into FERA (as well as CARE), please see FERA Section 3.2.1 for FERA Automatic Enrollment.

## 2.4.2 CARE Program Pilots

PG&E continues to implement its CARE PEV Outbound Calling Pilot, as described in Advice Letter 4730-G/6901-E filed on March 31, 2023 and that became effective on April 30, 2023. Via this Outbound Calling Pilot, PG&E is contacting customers who initiated the PEV process, but were not successful at completing it. Because the outbound calls have proven to be one of the most effective tools in terms of supporting qualified customers to successfully complete the PEV process, PG&E currently plans to continue the outbound calling effort in 2024 for both CARE and FERA PEV customers, provided there are sufficient administrative funds.

#### 2.5 Miscellaneous

#### 2.5.1 CARE Removal and Enrollment in FERA

The CARE program systematically removes CARE customers who are proven to be over income via the PEV process, and enrolls them in the FERA program, if they are qualified for FERA. For the PEV response period ending in June 2024, of the 9,770 PEV requests mailed, PG&E automatically enrolled 92 (1%) of these customers in the FERA program. Another 6,525 (67%) customers were removed from CARE and 3,153 (32%) customers successfully completed the CARE PEV process. Additional PEV results are reported in CARE Tables 3A and 3B.

For the recertification response period ending in June 2024, of the 40,254 recertification requests mailed: PG&E recertified 23,288 (58%) customers and 16,966 (42%) customers were removed from CARE. Additional CARE Recertification results are included in CARE Table 5.

#### 2.5.2 CARE Program PEV Freezes<sup>28</sup>

In compliance with CPUC Res. M-4833 and D.19-07-015, PG&E added the customers impacted by the 2023 Winter Storms Wildfires to PG&E's Emergency Consumer Protection Plan, thereby making these customers eligible for the protection measures under this plan, including exemption from PEV. Table 2.5.2 details the CARE program PEV freezes currently in place as of June 2024.

<sup>&</sup>lt;sup>28</sup> CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. PG&E expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in PG&E's inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

	CARE Table 2.5.2 CARE Program Post-Enrollment Verification Freezes			
Date of Proclamation	Disaster Name	Affected Areas or ZIP Codes	Date when Protection Ends	
February 2024	Winter Storms	(Humboldt, San Mateo, San Luis Obispo and Santa Barbara Counties): 95525, 94070, 93254, 93401, 93402, 93420, 93428, 93430, 93444, 93446, 93449, 93452, 93453, 93454, 93455, 93460, and 93465	March 1, 2025	
May 3, 2024	March Storms	Impacted zip codes by the March Storms (Alameda, Contra Costa, Marin, Mendocino, Monterey, Napa, Nevada, Plumas, San Mateo, Santa Barbara, Santa Clara, Santa Cruz, Solano, Sonoma, and Trinity Counties): 93920, 93921, 93923, 93924, 93928, 93940, 93950, 93953, 94020, 94022, 94024, 94025, 94035, 94040, 94041, 94043, 94515, 94086, 94087, 94089, 94103, 94105, 94124, 94132, 94304, 94305, 94306, 94503, 94508, 94510, 94515, 94533, 94534, 94558, 94559, 94562, 94567, 94571, 94573, 94574, 94585, 94588, 94589, 94590, 94591, 94599, 94901, 94903, 94904, 94920, 94922, 94923, 94924, 94925, 94929, 94930, 94931, 94933, 94937, 94938, 94939, 94940, 94941, 94945, 94946, 94947, 94949, 94950, 94952, 94954, 94956, 94960, 94963, 94965, 94970, 94971, 94972, 94973, 95003, 95005, 95006, 95007, 95008, 95010, 95013, 95014, 95017, 95018, 95020, 95030, 95032, 95033, 95035, 95037, 95041, 95044, 95046, 95060, 95065, 95066, 95070, 95073, 95076, 95110, 95111, 95112, 95116, 95117, 95118, 95119, 95120, 95121, 95122, 95123, 95124, 95125, 95126, 95127, 95128, 95129, 95130, 95132, 95133, 95136, 95138, 95148, 95151, 95401, 95403, 95404, 95407, 95409, 95410, 95415, 95415, 95419, 95420, 95421, 95426, 95430, 95436, 95437, 95445, 95446, 95448, 95450, 95436, 95437, 95445, 95446, 95448, 95450, 95436, 95437, 95445, 95446, 95470, 95472, 95436, 95437, 95445, 95446, 95470, 95472, 95436, 95437, 95445, 95446, 95470, 95472, 95476, 95482, 95485, 95490, 95470, 95472, 95595,95616, 95618, 95620, 95625, 95676, 95687, 95688, 95690, 95694, 95724, 95728, 95926, 95928,95942, 95948, 95954, 95958, 95966, 95971, 95974, 95981, 95993	July 1, 2025	

## 2.5.3 CARE Fixed Income

CARE Table 2.5.3 CARE Fixed Income Household New Enrollments Through June 2024		
June 2024 YTD		
Fixed Income Households <sup>[a]</sup>	3,460	22,605
<sup>[a]</sup> CARE customers are considered fixed income households if they indicate via the CARE application that they only receive Social Security income (SSI), and/or are on		

CARE application that they only receive Social Security income (SSI), and/or are on Medicaid and 65 years and over, or self-certify that they are on a fixed income. Customers are also counted who submit a SSI award letter as proof of income.

## 3. Family Electric Rate Assistance (FERA) Program Executive Summary

The FERA Program provides a monthly 18 percent discount on electric bills for qualifying households of three or more individuals throughout PG&E's service area.<sup>29</sup>

D.21-06-015 approved the FERA Program budget for PYs 2021-2026.<sup>30</sup> PG&E's 2024 authorized FERA Program administrative budget is \$2,929,000, and \$18,273,000 for electric rate subsidies.<sup>31</sup> Through June 2024, PG&E expended \$10,628,964 in total program costs. Of the total expenditure, \$1,320,813 (12%) was spent on outreach and administrative activities and \$9,308,151 (88%) in electricity rate discounts were provided to 38,148 households. The current enrollment of 38,148 households is a 24% enrollment of the estimated FERA-eligible households<sup>32</sup> in PG&E's service territory.

For 2024, the Commission set a 60% enrollment target by the end of the year. Similar to the missed target in PY 2023, PG&E anticipates not meeting 2024's 60% enrollment goal based on historical outcomes for new enrollment and retention rates. Throughout the current program cycle, PG&E has made significant investments in marketing, education, and outreach, including substantive investments in new CBO contracts, but has only observed incremental improvements, and not results sufficient to meet the enrollment targets. In 2024, PG&E plans to continue organizing FERA quarterly meetings with ED and the other electric IOUs to elevate shortcomings in meeting the FERA enrollment goal, as well as discuss ideas for modifications and new initiatives in the aim of increasing program enrollment and/or retention. In addition, PG&E plans to launch several customer-centric initiatives to support customers in the PEV process, including revising forms/instructions, and creating customer-facing tools such as how-to videos. While PG&E is optimistic its PEV initiatives will increase retention for qualified customers, these initiatives are not realistically expected to drive a substantive increase in overall enrollment. PG&E has set two incremental internal targets for PY 2024: (1) an enrollment target of 25% and (2) an improvement in PEV accuracy, whereby no more than 7% of customers who initiate the PEV process will provide inaccurate or incomplete documentation.

Because PG&E's continued investment in marketing efforts and CBOs are not delivering the desired outcome, PG&E contracted a third-party consultant (Evergreen Economics) to conduct a FERA barriers enrollment study in its service territory. The study commenced in Q4 2023, with the primary activities planned for PY 2024 - Q1 2025, with preliminary findings expected to be available in early 2025. PG&E looks forward to participating in the study and is hopeful the consultant will be able to provide valuable input for stakeholders related to the structural challenges and enrollment barriers PG&E has observed in marketing FERA.

 <sup>&</sup>lt;sup>29</sup> To qualify for the FERA discount, a residential customer's household income must be at 200 percent plus \$1 to 250 percent of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.12.
 <sup>30</sup> D.21-06-015, Attachment 1, Table 4 FERA Approved Budgets.

<sup>&</sup>lt;sup>31</sup> Ibid

<sup>&</sup>lt;sup>32</sup> PG&E filed the Annual CARE Eligibility Report on April 15, 2024. FERA's enrollment percentage is based on the 2024 estimated eligible population.

## 3.1 FERA Program Summary

## **3.1.1 Please provide FERA Program summary costs.**

FERA Budget Categories         Authorized         Expenses         Budget           Budget[a]         Year-to-Date         Spent           Outreach         \$2,696,400         \$1,298,878         48										
FERA Budget Categories	Authorized	Expenses	% of Budget Spent							
Outreach	\$2,696,400	\$1,298,878	48%							
Processing, Certification, Recertification	\$58,800	\$3,805	6%							
Post Enrollment Verification	\$86,500	\$0	0%							
IT Programming	\$0	\$0	0%							
Pilots	\$0	\$0	0%							
Studies	\$0	\$0	0%							
Regulatory Compliance	\$30,400	\$0	0%							
General Administration	\$56,900	\$18,130	32%							
CPUC Energy Division Staff	\$0	\$0	0%							
Total Expenses	\$2,929,000	\$1,320,813	45%							
Subsidies and Benefits	\$18,273,000	\$9,308,151	51%							
Total Program Costs and Discounts	\$21,202,000	\$10,628,964	50%							

<sup>[a]</sup> D.21-06-015 approved the FERA program budget for PYs 2021-2026.

## **3.1.2** Please provide FERA Program enrollment rate to date.

	FERA Table 3.1.2 FERA Enrollment	
Participants Enrolled	Eligible Participants <sup>[a]</sup>	YTD Enrollment Rate
38,148	156,547	24%
<sup>[a]</sup> PG&E filed the 2024 Annual F 15, 2024.	Estimates of CARE Eligible Customers and I	Related Information on April

## 3.2 FERA Program Outreach

# 3.2.1 Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

**Direct Mail:** June was the first month of the revised Never Targeted campaign audience selection strategy. The audience selection criteria for FERA included customers with Acquisition Propensity Model Decile score of 1-3 plus Eligibility Score of 1-3. PG&E sent targeted direct mail to approximately 67,500 customers.

**Email:** As described above for direct mail, in June PG&E applied a new selection criterion for the monthly Never Targeted FERA acquisition email campaign. Like the direct mail, the audience was selected using a combination of the Acquisition Propensity Model Decile score plus Eligibility Score. However, for the email campaign, the audience was split into two segments: 1) customers with Eligibility Scores 1-3 and Deciles 1-3; and 2) customers with Eligibility Scores 1-3 and Deciles 4-10. The second segment is aligned with the approach being tested for CARE Hard-to-Reach. Email deployed to 111.750 customers in June 2024.

Additionally, monthly auto-recertification email notices were deployed to 583 customers in Deciles 1 and 2 of the FERA propensity model to confirm their automatic re-enrollment in FERA.

**Digital Media:** The FERA digital media campaign continued in June. Media tactics include Google paid search, Discovery ads and Performance Max, as well as FERA display ads and native advertising. These tactics provide a foundational layer of spend targeting the entirety of PG&E's territory, with additional spend levels in 161 Zip codes with under-enrollment. The campaign is scheduled to run for approximately 19 weeks.

A Brand Lift Study associated with the FERA Influencer marketing test<sup>33</sup> launched in mid-June. The study will examine whether the Influencer campaign raised program awareness, and how the content resonated with respondents who viewed the posts.

**Local Outreach:** Refer to Section 2.2.2 – CARE Local Outreach, for a description of PG&E's activities sponsoring local outreach events and promoting FERA, CARE and ESA along with other programs.

**Media Coverage:** PG&E continues to participate in media interviews and press releases to promote CARE, FERA and other assistance programs. In late June, PG&E held a Wildfire Safety Webinar with Hmong TV Network targeting Hmong-speaking customers. About 230 customers joined the live event via Zoom and Facebook Live. In addition to the featured safety content, PG&E highlighted assistance programs to help customers with high bills during the summer months including REACH, CARE, FERA and the various savings support tools and resources available.

**Tribal Outreach:** Refer to Section 1.2.1 - ESA Program Customer Outreach and Enrollment Update - for updates on Tribal Outreach.

<sup>&</sup>lt;sup>33</sup> A.19-11-003, et al, Pacific Gas and Electric Company Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program Monthly Report for May 2024, pp. 25-26 (June 21, 2024).

**FERA Partners (Capitation Agencies):** In June 2024, there were zero FERA enrollments via FERA Capitation Agencies (COCs). There have been three enrollments YTD from this channel.

**CBO Outreach**: Refer to the FERA Executive Summary and Section 3.4.2 – FERA Program Pilots – for updates on CBO Outreach.

**Partnerships with other Program Administrators:** PG&E and the DAC-SASH program administrator, GRID Alternatives, have developed a process that allows for GRID's referrals to PG&E to be directly enrolled into either CARE or FERA. GRID has verified the actual household income of the customers through their DAC-SASH application process, allowing PG&E to determine if they are CARE or FERA eligible and directly enroll them. Results from this effort for 2024 are shown in Table 3.2.1, below.

**Automatic Enrollment from ESA:** PG&E automatically enrolls customers in FERA who participate in ESA and also meet the FERA household requirements. Table 3.2.1 below shows FERA automatic enrollments for June 2024 and year-to-date.

	A Table 3.2.1 ic Enrollment for 20	)24									
Source June 2024 YTD											
DAC-SASH	0	13									
ESA	33	193									
REACH Triple Match <sup>34</sup>	0	0									

#### 3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

No FERA Recertification complaints were received in June 2024.

<sup>&</sup>lt;sup>34</sup> In April 2024, PG&E launched REACH Triple Match, available to customers between 200% FPL + \$1 up to 400% FPL. Customers may participate by making a contribution of at least \$50 to their past due bill which REACH Triple Match will match 3x. Though there have been no auto-enrollments yet YTD, PG&E has established this as a new auto-enrollment pathway for FERA, made possible because the REACH Triple Match administrator verifies customers' incomes.

## 3.4 FERA Studies and Pilots

### 3.4.1 FERA Program Studies

**FERA Barriers Study:** In November 2023, PG&E commenced a FERA Barriers Study with Evergreen Economics to explore the different dimensions and corresponding solutions to FERA enrollment barriers, through qualitative and quantitative analyses and customer focused research, as appropriate. The study will also evaluate several hypotheses that may be linked to current enrollment challenges, and potentially, devise program and outreach recommendations to increase program enrollment. In June 2024, the consultant is in the process of developing customer awareness research to be integrated with upcoming FERA marketing campaigns. The study is expected to be completed by mid-2025.

#### 3.4.2 FERA Program Pilots

There are no active FERA Pilots, as PG&E ended its CBO FERA Pilot at the end of April 2023, due to low enrollments and limited success. As described in CARE Section 2.4.2, CARE Program Pilots, PG&E has expanded the CARE PEV Outbound Calling Pilot to also include FERA customers in the PEV process.

## 4. Appendix: ESA, CARE and FERA Tables

ESA Program Summary	ESA Program Summary Expenses
ESA Program – Table 1	ESA Main Program (SF, MH) Expenses
ESA Program – Table 2	ESA Main (SF, MH) Summary
ESA Program – Table 2A	ESA MFWB Summary
ESA Program – Table 2B	ESA Pilot Plus and Pilot Deep Program Expenses & Energy Savings by Measures Installed
ESA Program – Table 2C	ESA Building Electrification Retrofit Pilot (SCE only)
ESA Program – Table 2D	ESA Clean Energy Homes New Construction Pilot (SCE only)
ESA Program – Table 2E	CSD Leveraging
ESA Program – Tables 3A,	ESA Average Bill Savings per Treated Home/Common Area
3B, 3C, 3D,3F, 3G, 3H	
ESA Program – Tables 4A,	ESA Homes/Buildings Treated
4B, 4C, 4D, & 4E	
ESA Program – Tables 5A,	ESA Program Customer Summary
5B, 5C, 5D, 5E, & 5F	
ESA Program – Table 6	ESA Expenditures for Pilots and Studies
ESA Program – Table 7	ESA Customer Segments/Needs State by Demographic, Financial,
	Location, and Health Conditions
ESA Program – Table 8	Clean Energy Referral, Leveraging, and Coordination
ESA Program – Table 9	ESA Tribal Outreach
CARE Program – Table 1	CARE Program Expenses
CARE Program – Table 2	CARE Enrollment, Recertification, Attrition, and Enrollment Rate
CARE Program – Tables 3A & 3B	CARE Post-Enrollment Verification Results (Model & High Usage)
CARE Program – Table 4	CARE Enrollment by County
CARE Program – Table 5	CARE Recertification Results
CARE Program – Table 6	CARE Capitation Contractors
CARE Program – Table 7	CARE Expenditures for Pilots and Studies
CARE Program – Table 8	CARE and Disadvantaged Communities Enrollment Rate
CARE Program – Table 8A	CARE Top 10 Lowest Enrollment Rates
FERA Program – Table 1	FERA Program Expenses
FERA Program – Table 2	FERA Enrollment, Recertification, Attrition, and Enrollment Rate
FERA Program – Table 3A & 3B	FERA Post-Enrollment Verification Results (Model & High Usage)
FERA Program – Table 4	FERA Enrollment by County
FERA Program – Table 5	FERA Recertification Results
FERA Program – Table 6	FERA Capitation Contractors

	A	В	С	D	E	F	G	Н	1	J	K	L	М
1				Energy Savings	Assistance Progr	am Table - Summ	nary Expenses				<b>_</b>	I	
2				••••••	Pacific Gas and El								
3					Through Jun								
4		A	Authorized Budget			ent Month Expenses		Yea	ar to Date Expenses		% of Bı	udget Sper	it YTD
5	ESA Program:	Electric	Gas	Total	Electric	Gas		Electric	Gas	Total	Electric	Gas	Total
6													
7	ESA Main Program (SF and MH)	\$62,850,941	\$57,288,160	\$120,139,102	\$3,867,745	\$4,381,666	\$8,249,411	\$26,388,263	\$28,572,870	\$54,961,133	42%	50%	46%
8	ESA Multifamily Whole Building <sup>[1]</sup>	\$37,724,366	\$32,608,480	\$70,332,846	\$797,234	\$810,641	\$1,607,876	\$4,427,813	\$5,048,014	\$9,475,827	12%	15%	13%
9	ESA Pilot Plus and Pilot Deep <sup>[2]</sup>	\$11,278,854	\$10,002,002	\$21,280,857	\$430,125	\$381,431	\$811,556	\$2,029,951	\$1,800,145	\$3,830,096	18%	18%	18%
10	Building Electrification Retrofit Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Clean Energy Homes New Construction Pilot	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
12	CSD Leveraging <sup>[3]</sup>	\$1,179,953	\$1,046,283	\$2,226,236	\$0	\$0	\$0	\$1,183	\$1,050	\$2,233	0%	0%	0%
13	MCE Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
14	SPOC <sup>[4]</sup>	\$233,121	\$206,730	\$439,851	\$22,845	\$20,259	\$43,104	\$99,415	\$88,161	\$187,576	43%	43%	43%
15	SASH/MASH Unspent Funds <sup>[5]</sup>	\$9,566,416	\$0	\$9,566,416	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
16	ESA Program TOTAL	\$122,833,651	\$101,151,656	\$223,985,307	\$5,117,949	\$5,593,998	\$10,711,947	\$32,946,626	\$35,510,240	\$68,456,866	27%	35%	31%
17				_									
18	<sup>[1]</sup> Reflects carry forward MFWB budget from 2023	8 to 2024 E \$14,942,061	/ G \$12,405,304 tota	al \$27,347,365									
19	<sup>[2]</sup> Reflects carry forward Pilot Plus and Pilot Deep				2,498,249								

20 <sup>[3]</sup> Reflects carry forward CSD Leveraging budget from 2023 to 2024 E \$558,610 / G \$495,280 total \$1,053,890

21 <sup>[4]</sup> Reflects carry forward SPOC budget from 2023 to 2024 E \$45,366 / G \$40,230 total \$85,595

<sup>[5]</sup> OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2852(c)(3)." On September 20, 2023, SCE and PG&E jointly submitted an AL 7028-E to recover IOUs administrative costs for SASH/MASH, transfer unspent funds from the SASH and/or MASH programs to the ESA program, and dispose of 22 the remaining funds in the IOUs' California Solar Initiative Balancing Accounts. AL 7028-E was disposed and effective on October 20, 2023.
 23
 24 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Α	В	С	D	E	F	G	н		J	К	L	М
1			Energy	Savings Assis	tance Program	n Table 1 - Mai	-						
2													
3	•			Fac		-	iiy						
					U						~ ~ ~ ~		
	Appliances												
	ESA Program:	stor         stor <td< td=""><td>Gas</td><td>Total</td></td<>			Gas	Total							
	Energy Efficiency	<b>#</b> 40,444,004	<b>#</b> 0	<b>\$40,444,004</b>	<b>#045.000</b>	<b>#</b> 0	<b>#045,000</b>	<b>#0 700 070</b>	<b>#0</b>	<b>#0</b> 700 070	0.001/	00/	0.00/
	Appliances Domestic Hot Water	. , ,		. , ,	. ,		. ,						96%
	Enclosure	. , ,	. , ,			. ,	. ,	. ,					45% 42%
	HVAC	. ,						. ,	. , ,				42% 82%
	Maintenance	. , ,											0%
	Lighting											0%	30%
	Miscellaneous											0%	8%
	Customer Enrollment											19%	19%
	In Home Education						. ,	. , ,				31%	31%
	Pilot [2]			. , ,	<i><i><i>ϕ</i></i> · <i>i</i> 0,007</i>			φστηστη	φ. το, το-τ			0%	0%
	Implementation	. ,			\$467.245	\$414.350		\$2.374.239	\$2.105.457			97%	97%
	Safety - Unexpected overhead costs							. , ,				0%	0%
	Energy Efficiency TOTAL							· ·				52%	48%
20		,,	,	, , .	, ,	, , , , , , , , , , , , , , , , , , , ,		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, . ,			
	Training Center	\$226,150	\$200,548	\$426,698	\$16,798	\$14,897	\$31,695	\$121,845	\$108,051	\$229,896	54%	54%	54%
	Workforce Education and Training											0%	0%
	Inspections								\$368,288			20%	20%
	Marketing and Outreach	\$920,244	\$816,065		\$140,583	\$124,668	\$265,250	\$500,811	\$444,116	\$944,927	54%	54%	54%
25	Studies [3]	\$571,085	\$444,954	\$1,016,039	\$8,215	\$7,285	\$15,500	\$31,143	\$27,617	\$58,760	5%	6%	6%
26	Regulatory Compliance	\$325,651	\$288,785	\$614,436	\$21,196	\$18,796	\$39,992	\$111,250	\$98,656	\$209,906	34%	34%	34%
27	General Administration	\$3,778,429	\$3,350,683	\$7,129,112	\$218,019	\$193,338	\$411,357	\$1,306,911	\$1,158,959	\$2,465,871	35%	35%	35%
28	CPUC Energy Division	\$34,794	\$30,855	\$65,649	\$0	\$0	\$0	\$201	\$179	\$380	1%	1%	1%
29													
30													
	TOTAL PROGRAM COSTS	\$62,850,941	\$57,288,160	\$120,139,102	\$3,867,745	\$4,381,666	\$8,249,411	\$26,388,263	\$28,572,870	\$54,961,133	42%	50%	46%
32													
33				Funded	l Outside of E	SA Program B	udaet						
	Indirect Costs					<u> </u>							
	NGAT Costs					\$367,705	\$367,705		\$2,815,183	\$2,815,183			
36						<i>QOOI</i> , <i>IOO</i>	<i>\\\\\\\\\\\\\</i>		\$2,010,100	\$2,010,100			
						atuativa Evenau	[5]						
37				ESA Pr									
	Administrative Expenses												
	Total Program Costs												
	% of Administrative Spend				9%	7%	8%	8%	6%	7%			
41													
					0		tria C						- 4 - 141
	10 percent of total program costs, or the Utility's hist												
	Utilities must propose to spend no more than 10 per	cent of total program	costs on administra	auve costs starting	in program year 2	2024. The definition	n and categorization		e cost for the ESA	program will be cor	isistent with th	at of the m	an
40	energy efficiency program.												
	NOTE: Any required corrections/adjustments are rep	orted bergin and au	percede reculto reco	orted in prior month	and may reflect	VTD adjustmente							
4ð	INOTE. Any required corrections/adjustments are rep	oneu nerein anu su	berseue results repo	nted in prior montr	is and may relied		•						

5 6					E			nmary)Total d & Expensed Ins	stallation	
7	Measures	Basic	Plus	Units	Quantity Installed	kWh [2] (Annual)	kW [2] (Annual)	Therms [2] (Annual)	Expenses (\$)	% of Expenditu
9	<b>Appliances</b> High Efficiency Clothes Washer Refrigerator		X X	Each Each	2,064 6,776	360,010 3,769,767	65 528	37,409	1,900,180 7,800,092	4.
11 12	New - Clothes Dryer New - Dishwasher			Each Each	-	-	-	-	-	0. 0.
4	New - Induction Cooking Appliance-FS Freezers Domestic Hot Water			Each Each		-	-	-		0
6	Faucet Aerator Other Domestic Hot Water	x		Each Home	- 15,676	- 88,146	- 12	- 74,877	- 1,411,969	0
9	Water Heater Tank and Pipe Insulation Water Heater Repair/Replacement	X	х	Home Home	1,389 902	4,536	-	5,057 7,003	105,997 1,873,384	0
1	Low-Flow Showerhead Combined Showerhead/TSV Heat Pump Water Heater - Electric			Home Home Each		-		-	-	0 0 0
23	Heat Pump Water Heater - Gas Heat Pump Water Heater - Propane			Each Each		-	-			0
6	Heat Pump Water Heater [3] Thermostatic Tub Spout/Diverter	x	х	Each Each	55 438	90,968 -	38 -	- 552	211,814 43,659	0 0
8	Thermostatic Shower Valve Thermostatic Shower Valve Combined Showerhead New - Solar Water Heating			Each Each Home						0 0 0
0 1	Enclosure Air Sealing		x	Home	17,614	730,602	67	68,259	9,431,863	19
3	Caulking New - Diagnostic Air Sealing Attic Insulation		~	Home Home		- - 92 107	- - 15	- - 17.557	-	0
5	Attic Insulation New - Attic Insulation CAC NonElect Heat <sup>[6]</sup> New - Floor Insulation		X	Home Home Home	420 - -	83,197 - -	15 - -	17,557 - -	598,532 - -	1 0 0
7 8	HVAC Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	-	C
0	Furnace Repair/Replacement Room A/C Replacement Central A/C replacement		X	Each Each Each	1,225 - 30	- - 8,886	- - 2	(29,569) -	5,179,522 - 111,370	10 (
2	Central A/C replacement Heat Pump Replacement New - Heat Pump Replacement - CAC Gas		X	Each Each Each		8,886 - -			-	(
4 5	New - Heat Pump Replacement - CAC Propane Evaporative Cooler (Replacement)			Each Each		-	-	-	-	(
7	Evaporative Cooler (Installation) Duct Test and Seal Energy Efficient Fan Control		x	Each Home Home	- 119 4,369	- 7,158 732,321	- 3 1,032	- 2,581 79,143	- 45,580 899,398	(
9	New - Prescriptive Duct Sealing High Efficiency Forced Air Unit (HE FAU)		x x	Home Home	13,884 30	1,752,276	1,002	<u>135,470</u> 907	6,815,104 202,674	14 0
2	Removed - A/C Time Delay [3] Smart Thermostat		x	Home Home	- 7,345	- 1,424,409	- 256	- 195,142	- 1,795,947	(
4	New - Portable A/C New - Central Heat Pump-FS (propane or gas space) New - Wholehouse Fan		x	Each Home Each	-				3,045	(
6 7	Maintenance Furnace Clean and Tune		~	Home	-	-	-	-	-	(
9	Central A/C Tune up [3] New - Lifecycle Refrigerant Management New - Condenser Coil Cleaning		X	Home Each Each	145 1,524	19,461 336,521	22 290	(24) -	55,233 617,158	0 1 0
1	New - Condenser Con Cleaning New - Fan Control Adjust New - Refrigerant Charge Adjustment			Each Each			-			0
4	New - Evaporator Coil HVAC Air Filter Service			Each Each		-	-	-	-	0
6	New - Evaporative Cooler - Maint Functioning New - Evaporative Cooler - Maint Non-Functioning New - Evaporative Cooler Maintenance			Each Each Home		-		-		0 0 0
8 9	Lighting Removed - Interior Hard wired LED fixtures		X	Each	-	-	-	-	-	C
1	Exterior Hard wired LED fixtures Removed - LED Torchiere Removed - Occupancy Sensor		X X	Each Each Each						000000000000000000000000000000000000000
3	Removed - LED Night Light LED Reflector Bulbs	x		Each	- 19,170	- 216,893	- 5	- (454)	- 161,132	(
ô	LED A-Lamps <b>Miscellaneous</b> Pool Pumps	X	~	Each Each	162,413 145	1,558,880	38 22	(3,696)	1,389,833	2
8	Power Strip Power Strip Tier II	x	X	Each Each Each	- 7,158	158,475 - 1,285,560	- 26		275,109 - 600,149	C C 1
1	New - Air Purifier Cold Storage		X X	Home Each	236 9	-	-	-	56,146 2,899	0
3	New - Comprehensive Home Health and Safety Check-up New - CO and Smoke Alarm Pilots			Home Each		-	-	-		С С
5 6	Customer Enrollment									
_	ESA Outreach & Assessment ESA In-Home Energy Education	_		Home Home	25,467 25,467				\$ 3,957,689 \$ 1,996,960	8
0 1	Total Savings/Expenditures					12,628,065	3,689	590,215	\$ 47,542,437	
3	Total Households Weatherized [1]			<b></b>	19,397					
4 5 6	Households Treated     Single Family Households Treated     Multi-family Households Treated (In-unit)	_		Total Home Home	22,808 13					
7 8	- Mobile Homes Treated Total Number of Households Treated			Home Home	2,646 25,467					
00	# Eligible Households to be Treated for PY % of Households Treated - Master-Meter Households Treated			Home % Home	56,996 44.68% 873					
)2					•	//1	1			
)3 )4	ESA Program - Main			Electric	ear to Date Expenses[ Gas	4] Total				
	Administration [5] Direct Implementation (Non-Incentive) [6]			\$2,487,465 \$2,374,239	\$2,205,866 \$2,105,457	\$4,693,331 \$4,479,696				
	Direct Implementation [7]			\$21,526,559	\$24,261,547		< <includes< td=""><td>measures costs</td><td></td><td></td></includes<>	measures costs		
9	TOTAL ESA Main COSTS			\$26,388,263	\$28,572,870	\$54,961,133				
_	[1] Weatherization may consist of attic insulation, attic access				-	•				
	<ul><li>[2] All savings are calculated based on the following sources:</li><li>[3] Savings values updated in July 2022 based on workpaper</li></ul>		_valuation	riogram rears 20	o to-zo tr impact II, or E	-on workpapers.				

121 NOTE: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes. 122 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.



Image: state			Ta	able 2A ESA Pro	gram - Multifami	ily Whole Buildin	g⁵			
Note of the sector     Note of the						-	-			
		Measure such as	unit vs Common	-	Number of Units for Cap-kBTUh			Therms (Annual)	Expenses (\$)	% of Expen
	••	Each	In-Unit	37		740	0.13	759.00 \$	36,494	
	Refrigerator			1,752		380,471	53.27	- \$	,	
	New: Non-Condensing Domestic Hot Water Boiler			-		-	•	- \$	-	
	Storage Water Heater	Cap-kBtuh	CAM/WB			-		¥.		
								· · · · · · · · · · · · · · · · · · ·		
						-		- \$		
	Faucet Aerator	Each	CAM/WB	-		-	-	- \$	-	
	Thermostatic Tub Spout/Diverter	Each	In-Unit	151		-		95 \$	13,695	
Barry B						5,589		, , , , , , , , , , , , , , , , , , , ,	,	
	Heat Pump Water Heater							÷	-	
	Boiler Controls							Ţ		
	Attic Insulation			-		-	-	- \$	-	
Name InstructionBit Bit Bit 						-		Ф Ф		
date baseNote:TO1320347Cold markSole:Sole:Acting the primeCold fromCold from	Window Film	Sq Ft	CAM/WB	-		-	-	- \$	-	
	Attic Insulation									
	Air Conditioners Split System			-		-	-	- \$	-	
						-		- \$		
	Package Terminal A/C	Cap-Tons	CAM/WB			-	-	- \$		
Start         Parter         Parter </td <td>Furnace Replacement</td> <td>Cap-kBtuh</td> <td>CAM/WB</td> <td>-</td> <td></td> <td>-</td> <td></td> <td><b></b></td> <td></td> <td></td>	Furnace Replacement	Cap-kBtuh	CAM/WB	-		-		<b></b>		
Transe Routing/Ballocational         6.00         1.00         0         0.000         0         0.000         0         0.000         0         0.000         0         0.000         0 <th0< th="">         0         0        &lt;</th0<>						- 153,661		\$ 20,295 \$	217,653	
bit Difference frame / bit Difference         Law	Furnace Repair/Replacement	Each	In-Unit	1,096		-	-		125,161	
	High Efficiency Forced Air Unit (HE FAU)	Each	In-Unit	-		-	-	- \$	-	
	Central A/C Tune up	Each	In-Unit	86			2.41		10,213	
Bitter factor     Ent     CAMONG     -     -     -     -     0     -     0     0     0       Bitter factor     Ent     CAMONG     -     0     -     0		Each	In-Unit						,	
Lighting	Blower Motor Retrofit	Each	CAM/WB	-		-	-	- \$	-	
Interf         Control         Control <thcontrol< th=""> <thcontrol< th=""> <thco< td=""><td>Lighting</td><td></td><td></td><td></td><td></td><td>-</td><td></td><td>· · ·</td><td></td><td></td></thco<></thcontrol<></thcontrol<>	Lighting					-		· · ·		
Nor. LED 3 Lange - Interfor         Each         CAMWS         -         -         S         -           Inter LED 12 lange - Series         Each         CAMWS         -         -         -         S         -           Inter LED 12 lange - Series         Each         CAMWS         -         -         -         S         -           Inter LED 25 Series         Each         CAMWS         -         -         -         S         -           Exerci 12D 12 series         Each         CAMWS         -         -         -         S         -           Exerci 12D 12 series         Each         CAMWS         -         -         -         S         -           Exerci 12D 12 series         Each         CAMWS         -         -         -         S         -           EXERCE Contrantly for Each         CAMWS         -         -         -         S         -         -           EXERCE Contrantly for Each         CAMWS         -         -         -         S         -         -           EXERCE Contrantly for Each         CAMWS         -         -         -         S         -         -           EXERCE Contrantly for Each <td< td=""><td>Interior TLED Type A Lamps</td><td>Each</td><td>CAM/WB</td><td></td><td></td><td>-</td><td></td><td>- \$</td><td>-</td><td></td></td<>	Interior TLED Type A Lamps	Each	CAM/WB			-		- \$	-	
Hore: LED Talkamin - Estation         Estation         CAMOVES         -         -         -         S         -           Hord: LED Tolkamin         Estation         CAMOVES         -         -         -         S         -           Internation LED Tolkamin         Estation         CAMOVES         -         -         -         S         -           Internation LED Tolkamin         Estation         CAMOVES         -         -         -         S         -           Internation LED Tolkamin         Estation         CAMOVES         -	New: LED T8 Lamp - Interior	Each	CAM/WB					<b></b>		
Instant         Each         CAMY08         -         -         -         8         -           Description         Each         CAMY08         -         -         5         -         5         -           Description         Each         CAMY08         -         -         5         -         5         -         1         -         5         -         1         -         5         -         1         -         5         -         1         -         5         -         1         -         5         -         1         -         5         -         1         -         5         -         1         -         5         -         1         -         5         -         1         5         -         1         5         -         1         5         -         1         5         -         1         5         -         1         5         1         1         5         1         <	New: LED T8 Lamp - Exterior	Each	CAM/WB			-		- \$		
Exemple Fields         Each         CAWW8         -         -         -         5         -           EDE Definition Fields         Each         CAWW8         -         -         -         6         -           EDE Definition Fields         Each         CAWW8         -         -         -         6         -           EDE Definition Fields         Each         CAWW8         -         -         -         6         -           EDE Definition Field         Each         CAWW8         -         -         -         6         -         -           VIII of Celling Monthel Cocopany Sensot         Each         In-Virit         6607         7/74         0         0         0         8/8008         6         6         -         6	Interior LED Screw-in	Each	CAM/WB	-			-	- \$	-	
LEE Destroy Yalf or Yale Montel Fibure         Each         OAMWYB         -         -         -         S         -           Destroy Hale Or Yale Montel Fibure         Each         OAMWYB         - <td< td=""><td>Exterior LED Lighting</td><td>Each</td><td>CAM/WB</td><td></td><td></td><td></td><td></td><td><b>•</b></td><td></td><td></td></td<>	Exterior LED Lighting	Each	CAM/WB					<b>•</b>		
LED Cont Lamp for Exertion Value Pole Mounted         Each         CAMWB         -         -         -         S         -           Viel of Celling Mounted Occumory Sensor         Each         CAMWB         92         0	LED Exterior Wall or Pole Mounted Fixture	Each	CAM/WB					Ψ		
Wall of Colling Mounded Occupancy Sensor         Each         CAMWB         .								- \$		
LED Reflector Bulls         Each         In-Unit         684         7.714         0         (16) \$         5.810           Time 2 Band Phaser Stip         Each         h.1/m         2.099         286.00         181         -         \$         159.09           Start Phaser Stip         Start Phaser Stip         Each         h.1/m         -         -         -         -         3         -           Start Phaser Stip         Each         h.1/m         -         -         -         -         3         -           Code Storage         Each         h.1/m         -         -         -         -         3         -           Code Storage         Each         h.1/m         -         -         -         -         3         -           Code Storage Storage         Each         h.1/m         -         -         -         3         -           Code Storage	Wall or Ceiling Mounted Occupancy Sensor	Each	CAM/WB	- 36 207		-	-	- \$		
Tine 2 and Power Strip     Each     In-Unit     2.009     266.820     18     -     \$     109.926       Sinal Power Strip Ter II     Each     CAMWB     -     -     -     \$     -       Sinal Power Strip Ter II     Each     CAMWB     -     -     -     \$     -       Coll Storage     Each     In-Unit     40     -     -     -     \$     -       Coll Storage     Each     In-Unit     40     -     -     -     \$     -       Coll Storage     Each     In-Unit     40     -     -     -     \$     -       Coll and Storage Alamm     Each     In-Unit     -     -     -     \$     -       Rest Constant Heat Pump-R5 (propane or gas pace)     Each     In-Unit     -     -     -     \$     -       Rest Constant Heat Pump-R5 (propane or gas pace)     Each     In-Unit     -     -     -     \$     -       Rest Constant Fish     Each     In-Unit     -     -     -     \$     -     -       Rest Constant Fish     Each     In-Unit     -     -     -     \$     -     -       Rest Constant Fish     Each     CAMWB     -     -	LED Reflector Bulbs								,	
Smart Power Skip Tier II       Each       CAAWWB       -       -       .       S       .         Oct St Stragg       Each       H-Unit       49       -       .       .       S       .         Out and Studie Alatim       Each       H-Unit       49       -       .       .       .       S       .         Out and Studie Alatim       Each       H-Unit       49       -       .       .       .       .       .       S       .       .         Out and Studie Alatim       Each       H-Unit       . <td< td=""><td>Tier-2 Smart Power Strip</td><td></td><td></td><td>2,099</td><td></td><td>296,820</td><td>18</td><td>- \$</td><td>159,998</td><td></td></td<>	Tier-2 Smart Power Strip			2,099		296,820	18	- \$	159,998	
Cach Storage         Each         In-Unit         -         -         -         S         -           Col and Snoke Alarm         Each         H-Unit         49         -         -         S         1.2044           CO and Snoke Alarm         Each         H-Unit         -         -         S         1.2044           CO and Snoke Alarm         Each         CAMWB         -         -         S         1.2044           Cont Snoke Alarm         Each         CAMWB         -         -         S         1.2044           Cont Snoke Alarm         Each         CAMWB         -         -         S         1.2044           More Togale         Each         CAMWB         -         -         S         1.2044           More Togale         Each         H-Unit         -         -         S         -         1.2044<						-		÷	-	
CO and Smoke Alarm         Each         In-Unit         Image: Column State	Cold Storage	Each	In-Unit			-		÷	- 12 80/	
Minor Repair         Each         CAWVB         -         -         -         \$         -         Important State         Sta	CO and Smoke Alarm	Each	In-Unit	-		-	-	- \$	-	
New - Central Head Pump-F3 (progene or gas space)         Each         In-Unit         -         -         -         -         5         -         In-Unit         -         -         -         5         -         -         -         -         5         -         -         -         -         5         -         -         -         -         5         - </td <td>Minor Repair</td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td><b></b></td> <td>-</td> <td></td>	Minor Repair					-		<b></b>	-	
Heat Pump Clothes Dryd: - FS       Each       In-Unit       -		Each	In-Unit	-		-	-	- \$	-	
Duckless Mni-split Head Pump - FS         Each         In-Unit         -         -         -         S         -         In-Unit           Head Pump Water Header - FS         Each         CAMWWB         -         -         S         -         In-Unit         S         -         In-Unit         -         S         -         In-Unit         S         -         In-Unit         -         S         -         In-Unit         In-Unit         17.866         -         -         S         909.912         -         S         35.907         -         Anciliary Services[4]         -         -         In-Unit         17.866         -	Heat Pump Clothes Dryer - FS	Each	In-Unit	-		-	-	- \$	-	
Heat Pump Pool Heater - FS       Each       CAMWB       -       -       -       -       \$       -         Heat Pump Water Heater - FS       Each       CAMWB       -       -       -       \$       -       -       \$       -       -       \$       -       -       \$       -       -       \$       -       -       \$       -       -       \$       -       -       \$       -       -       \$       -       -       \$       -       -       \$       -       -       \$       -       -       -       \$       -       -       -       \$       -       -       -       \$       -	Ductless Mini-split Heat Pump - FS	Each	In-Unit			-	-	<b></b>		
Ducules Mini Split -FS         Each         CAMWB         -         -         -         \$         -           Hear Pump Warder Heater - FS         Each         CAWWB         -         -         -         \$         -           Customer Enrollment - In Unit         Each         CAWWB         -         -         -         \$         -         -         -         \$         909.012           ESA Unterack & Assessment         Household         In-Unit         17.866         -	Heat Pump Pool Heater - FS	Each	CAM/WB			-		- \$ \$	-	
Customer Enrollment - In Unit         In-Unit         In-Res         In-Unit         IT R86         In-Unit	Ductless Mini Split - FS					-		- \$		
ESA In-Jone Energy Education         Household         In-Unit         13,974         Image: Control of the second sec	Customer Enrollment - In Unit							ψ •	000.040	
Audit       -       -       Image: Control of the set of the se	ESA In-Home Energy Education			,				\$		
Year to Date Expenses         ESA Program - MFWB       Year to Date Expenses         ESA Program - MFWB       Year to Date Expenses         ESA Program - MFWB       Year to Date Expenses         Substation       \$1,762,588         State Control       State Control         Control       State Control         Substation       \$1,762,588         Substation       0         Substation       0         Total Number of Multifamily Properties Treated       0         Total Number of buildings w/in Properties Treated       0         Multifamily Properties Treated       0         Total Number of households individually treated (in- unit)       8,768         Control       State		-	-							
Multifamily Properties Treated       Number         Total Number of Multifamily Properties       0         Subtotal of Master-metered Multifamily Properties       0         Treated       0         Total Number of Multifamily Tenant Units w/in       0         Properties Treated <sup>3</sup> 0         Total Number of buildings w/in Properties Treated       0         Multifamily Properties Treated       0         Fotal Number of households individually treated (in- unit)       8,788         Fear to Date Expenses         ESA Program - MFWB       Electric       Gas         ESA Program - MFWB       Electric       Gas         Administration       \$803,675       \$712,693       \$1,516,368         Direct Implementation (Non-Incentive)       \$1,177,922       \$1,044,573       \$2,222,495         Direct Implementation       \$2,246,156       \$3,290,748       \$5,736,904       < <includes costs<="" measures="" td=""></includes>										
Total Number of Multifamily Properties Treated <sup>2</sup> 0         Subtotal of Master-metered Multifamily Properties       0         Total Number of Multifamily Tenant Units w/in       0         Properties Treated <sup>3</sup> 0         Total Number of buildings w/in Properties Treated       0         Multifamily Properties Treated       0         Total Number of buildings w/in Properties Treated       0         Multifamily Properties Treated (in-unit)       0         Multifamily Properties Treated (in-unit)       8,788         ESA Program - MFWB       Electric       Gas         Electric       Gas       Total         Administration       \$803,675       \$712,693       \$2,222,495         Direct Implementation (Non-Incentive)       \$1,177,922       \$1,044,673       \$2,222,495         Direct Implementation       \$2,446,156       \$3,290,748       \$5,736,904	Total[7]	-				1,762,588	335	96,973 \$	6,166,781	1
Total Number of Multifamily Properties Treated <sup>2</sup> 0         Subtotal of Master-metered Multifamily Properties       0         Treated       0         Total Number of Multifamily Tenant Units w/in       0         Properties Treated <sup>3</sup> 0         Total Number of buildings w/in Properties Treated       0         Multifamily Properties Treated       0         Total Number of buildings w/in Properties Treated       0         Multifamily Properties Treated (in-unit)       0         Multifamily Properties Treated (in-unit)       8,788         ESA Program - MFWB       Electric       Gas         Electric       Gas       Total         Administration       \$803,675       \$712,693       \$2,222,495         Direct Implementation (Non-Incentive)       \$1,177,922       \$1,044,673       \$2,222,495         Direct Implementation       \$2,446,156       \$3,290,748       \$5,736,904	Multifamily Properties Treated	Number								
Treated       0         Total Number of Multifamily Tenant Units w/in       0         Properties Treated <sup>3</sup> 0         Total Number of buildings w/in Properties Treated       0         Multifamily Properties Treated (in-Unit)       Number         Total Number of households individually treated (in-B,788)       8,788         ESA Program - MFWB       Electric       Gas         ESA Program - MFWB       Electric       Gas         Administration       \$803,675       \$712,693       \$1,516,368         Direct Implementation (Non-Incentive)       \$1,177,922       \$1,044,573       \$2,222,495         <	Total Number of Multifamily Properties Treated <sup>2</sup>									
Properties Treated <sup>3</sup> 0         Total Number of buildings w/in Properties Treated       0         Multifamily Properties Treated (In-Unit)       Number         Total Number of households individually treated (in unit)       8,788         ESA Program - MFWB       Electric       Gas         Administration       \$803,675       \$712,693       \$1,516,368         Direct Implementation (Non-Incentive)       \$1,177,922       \$1,044,573       \$2,222,495         V=rect Implementation       \$2,446,156       \$3,290,748       \$5,736,904	Treated	0								
Total Number of buildings w/in Properties Treated       0         Multifamily Properties Treated (In-Unit)       Number         Total Number of households individually treated (in- unit)       8,788         ESA Program - MFWB       Electric       Gas         Administration       \$803,675       \$712,693       \$1,516,368         Direct Implementation (Non-Incentive)       \$1,177,922       \$1,044,573       \$2,222,495         Sincert Implementation       \$2,446,156       \$3,290,748       \$5,736,904		0								
Multifamily Properties Treated (In-Unit)NumberTotal Number of households individually treated (in- unit)8,788ESA Program - MFWBElectricGasTotalAdministration\$803,675\$712,693\$1,516,368Direct Implementation (Non-Incentive)\$1,177,922\$1,044,573\$2,222,495Direct Implementation\$2,446,156\$3,290,748\$5,736,904	•									
NumberTotal Number of households individually treated (in- anit)8,788ESA Program - MFWBElectricGasTotalAdministration\$803,675\$712,693\$1,516,368Direct Implementation (Non-Incentive)\$1,177,922\$1,177,922\$1,044,573\$2,246,156\$3,290,748\$5,736,904		U								
Total Number of households individually treated (in 8,788         Note that the second se		Number								
Year to Date ExpensesESA Program - MFWBElectricGasTotalAdministration\$803,675\$712,693\$1,516,368Direct Implementation (Non-Incentive)\$1,177,922\$1,044,573\$2,222,495Direct Implementation\$2,446,156\$3,290,748\$5,736,904	Total Number of households individually treated (in-									
ESA Program - MFWB         Electric         Gas         Total           Administration         \$803,675         \$712,693         \$1,516,368           Direct Implementation (Non-Incentive)         \$1,177,922         \$1,044,573         \$2,222,495           Direct Implementation         \$2,446,156         \$3,290,748         \$5,736,904         < <includes costs<="" measures="" td=""></includes>			orte Dete E	200	I					
Direct Implementation (Non-Incentive)         \$1,177,922         \$1,044,573         \$2,222,495           Direct Implementation         \$2,446,156         \$3,290,748         \$5,736,904         < <includes costs<="" measures="" td=""></includes>		Electric	Gas	Total						
Direct Implementation       \$2,446,156       \$3,290,748       \$5,736,904       << Includes measures costs	Administration									
	Direct Implementation	\$2,446,156	\$3,290,748	\$5,736,904	< <includes measure<="" td=""><td>es costs</td><td></td><td></td><td></td><td></td></includes>	es costs				
<b>SPOC</b> \$99,415 \$88,161 \$187,576	SPOC	\$99,415	\$88,161	\$187,576						

ange be pertains to their program. Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures. PG&E inadvertently misreported the number of DHW, Furnace, and Window installations in August that the quantities were reported in system output (kBtu) for DHW and Furance, and in sqft sizes for Windows. These totals have been corrected in this month's report.

Highlighted in red are the in-unit measure types that were not included in the previous version of the table. Add two new measure categoties "Smart Efficienct Fan Control" and "Prescriptive Duct Sealing" that were not included in the previous tables.

[2] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings.

[3] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.

116 [4] Commissioning costs, as allowable per the Decision, are included in measures total cost unless otherwise noted.

115

117 [5] Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022, modified by D.17-12-009, where 65% of tenants are income eligible based (at or below 200% of the Federal Poverty Guidelines).
 118 [6] Measure type column added to identify if a measure is for in-unit or common area/whole building because they use different workpaper savings.
 119 [7] Total quantity installed will not be reported starting June 2024 as the units of measures are not the same for all MFWB measures.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. 121 NOTE: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project. NOTE: "Quantity Installed" values highlighted in red were entered incorrectly in previous monthly reports. The quantity should reflect the number of households received the corrsponding measures, the quantities reported in the previous monthly 122 reports were for the number of individual measures installed which are incorrect.

							nrough June 30, 3								
				SA Program -									Program - I		
Measures <sup>[2]</sup>	Units	Quantity Installed	Year-To-Date kWh <sup>[3]</sup> (Annual)	Completed & Ex kW <sup>[3]</sup> (Annual)	(pensed Inst Therms <sup>[3]</sup> (Annual)	allation <sup>[1]</sup> Expenses (\$) <sup>[6]</sup>	% of Expenditure	Measures <sup>[2]</sup>	Units	Quantity Installed	kWh <sup>[3]</sup>	kW <sup>[3]</sup>	Therms <sup>[3]</sup>	xpensed Instal Expenses (\$) <sup>[6]</sup>	% of Expenditu
Appliances		_						Appliances							
Efficient Electric Dryer Heat Pump Dryer	Each Each	- 5	1,824		(4)	\$ 6,300 \$ -	0.8%	Efficient Electric Dryer Heat Pump Dryer	Each Each	- 4	1,615 -	-	(5)	\$ 4,800 \$ -	0
High Efficiency Clothes Washers	Each	4	(139)		(14)	. ,	0.6%	High Efficiency Clothes Washers	Each	4	(97)	0.0			C
Induction Cooktop/Range Pool Pump Retrocommissioning (RCx)	Each Each	4	- 294	0.0	(1)	\$ 5,988 \$ -	0.8% 0.0%	Induction Cooktop/Range Pool Pump RCx	Each Each	- 2	- 1,215	- 0.6		<u>\$</u> - \$4,510	(
Pool Pump Replacement	Each	2	1,276	0.8	-	\$ 4,213	0.5%	Pool Pump Replacement	Each	3	3,103	1.4	-	\$ 6,837	
Refrigerator Standard Electrc Range	Each Each	15	3,302	1.5	(56)	\$ 24,531 \$ -	3.1% 0.0%	Refrigerator Standard Electrc Range	Each Each	- 13	5,613	0.9	\/	\$ 19,676 \$ -	
Tier 2 Adv Power Strip w Bluetooth	Each	7	1,134	-	-	\$     98	0.0%	Tier 2 Adv Power Strip w Bluetooth	Each	5	810	-		\$     148	
Domestic Hot Water Combined Showerhead/TSV	Each	-	-		-	\$ -	0.0%	Domestic Hot Water Combined Showerhead/TSV	Each	-	-	-	-	\$ -	
Heat Pump Water Heater	Each	2	221	0.0	-	\$	0.6%	Heat Pump Water Heater	Each	-	-	-		\$ -	
Heat Pump Water Heater - Fuel Sub	Each Each	-	-	-	-	\$ -	0.0%	Heat Pump Water Heater - Fuel Sub	Each	-	-	-		\$- \$-	
Heat Pump Water Heater - Fuel Sub (120V) Low Flow Faucet Aerator	Each Each	- 11	- 71	-	- 51	<u>\$</u> - \$159	0.0%	Heat Pump Water Heater - Fuel Sub (120) Low Flow Faucet Aerator	Each	- 1	- 6	-	- 5	Ŧ	
Low Flow Showerhead	Each	5		-	23		0.0%	Low Flow Showerhead	Each	3	19	-	14		
Storage Water Heater Tankless On-Demand	Each Each	27			868	\$ 67,888 \$ -	8.5% 0.0%	Storage Water Heater Tankless On-Demand	Each Each	- 34	- 14	-	1,153	\$ 84,259 \$ -	1
Thermostat-controlled Shower Valve	Each	2	-	-	-	\$ 80	0.0%	Thermostat-controlled Shower Valve	Each	2	-	-		\$ 89	
Tub Diverter/ Tub Spout Water Heater Blanket	Each Each	- 2	-	- 0.1	- (3)	\$- \$263	0.0%	Tub Diverter/ Tub Spout Water Heater Blanket	Each Each	-	-	-		\$ - \$ -	
Water Heater Blanket Water Heater Pipe Insulation	Each Len. Ft	-	-	- 0.1	(3)	<ul><li></li></ul>	0.0%	Water Heater Blanket Water Heater Pipe Insulation	Each Len. Ft	-	-	-		<u>\$</u> - \$-	
Enclosure <sup>[10]</sup>								Enclosure <sup>[10]</sup>						•	
Attic Insulation Diagnostic Air Sealing	Home Home	25 12		23.3	563 125	\$ 47,304 \$ 6,769	6.0% 0.9%	Attic Insulation Diagnostic Air Sealing	Home Home	22 13	3,637	23.7 1.2			
Exterior Wall Insulation	Home Home	-	-	-	-	\$-	0.0%	Exterior Wall Insulation	Home Home	-	-	-	-	\$ -	
loor Insulation	Home	1	(14)	-	15	\$ 3,615	0.5%	Floor Insulation	Home	5	(326)	-	431	\$ 17,851	
IVAC Central Air Conditioner (A/C)	Each	46	16,029	18.1	-	\$ 301,859	38.0%	HVAC Central A/C	Each	34	21,837	10.5	-	\$ 214,159	
an Controller for A/C	Each	-	-	-	-	\$ -	0.0%	Fan Controller for A/C	Each	-	-	-	-	\$ -	
ew Portable A/C igh Efficiency Furnace	Each Each	- 42	- 1,516	- 0.5	- 1,576	<u></u>	0.0% 28.0%	New Portable A/C High Efficiency Furnace	Each Each	- 34	- (48)	-	-	\$ - \$ 168,680	
Diagnostic Duct Sealing	Each	42 52		7.5	349	\$ 222,514 \$ 9,109	1.1%	Diagnostic Duct Sealing	Each	79	3,181	0.3 8.3			
Duct Replacement	Each	54	1,713	1.2	221	\$ 21,224	2.7%	Duct Replacement	Each	30	658	1.1	92	\$ 15,029	
Duct Sealing with Equipment Upgrade Ducted Heat Pump	Each Each	5	168	0.2	27	\$ 1,092 \$ -	0.1% 0.0%	Duct Sealing with Equipment Upgrade Ducted Heat Pump	Each Each	1	225	0.0		\$ 432 \$ -	
Ducted Heat Pump - Fuel Substitution	Each	-	-	-	-	<del>y -</del> \$ -	0.0%	Ducted Heat Pump - Fuel Substitution	Each	-	-	-		<del>\$</del> -	
Ductless Heat Pump	Each	-	-	-	-	\$ -	0.0%	Ductless Heat Pump	Each	-	-	-		\$ -	
Ductless Heat Pump - Fuel Substitution Smart Thermostat	Each Each	- 11	-	- 0.2	-	<u>\$</u> - \$3,271	0.0% 0.4%	Ductless Heat Pump - Fuel Substitution Smart Thermostat	Each Each	- 15	- 32	- 0.4		\$- \$4,070	
Whole House Fan	Each	-	-	-	-	\$ -	0.0%	Whole House Fan	Each	-	-	-	-	\$ -	
Packaged HVAC Maintenance	Each	4	643	-	71	\$ 19,944	2.5%	Packaged HVAC Maintenance	Each	7	2,576	-	72	\$ 41,786	
/inor Home Repair	Home	37	-	-	-	\$ 21,780	2.7%	Minor Home Repair	Home	42	-	-	-	\$ 12,687	
.ighting	E h	405	007		(04)	¢ 0.47	0.4%	Lighting	<b>F</b> a a h	70	004	0.0	(4.4)	¢ 004	
A-Lamp LED Reflector Lamp LED	Each Each	105 -	907	0.0	(21)	\$847 \$-	0.1%	A-Lamp LED Reflector Lamp LED	Each Each	- 73	631	0.0	· · · · · · · · · · · · · · · · · · ·	\$ 924 \$ -	
liscellaneous						•		Miscellaneous							
Cold Storage New Air Purifier	Each Each	-	-		-	<u>\$</u> -	0.0% 0.0%	Cold Storage New Air Purifier	Each Each	-	-	-	-	<u>\$</u> -	
Customer Enrollment <sup>[4]</sup>	Laon		_		_	ψ -	0.070	Customer Enrollment <sup>[4]</sup>	Laon	_			_	φ -	
SA Outreach & Assessment	Home	59				\$ 15,453	1.9%	ESA Outreach & Assessment	Home	42				11,001	
SA In-Home Energy Education	Home	59				\$ -	0.0%	ESA In-Home Energy Education	Home	42					
otal Savings/Expenditures			33,158	55.1	3,789	\$ 794,320	100.0%	Total Savings/Expenditures			44,705	48.5	4,577	\$ 682,843	1
ouseholds Treated		Total						Households Treated		Total					
Single Family Households Treated	Home	59	]					- Single Family Households Treated	Home	42					
Mobile Homes Treated	Home Home	- 59	1					- Mobile Homes Treated Total Number of Households Treated	Home Home	- 42					
			]								1				
	Yea	ar to Date Expe	enses <sup>[6]</sup>	1											
SA Program - Pilot Plus and Pilot Deep	Electric	Gas	Total												
dministration <sup>[7]</sup>	\$153,692	\$136,294		-											
Direct Implementation (Non-Incentive) <sup>[8]</sup>	\$538,502 \$1,337,757	\$477,539 \$1,186,313		< <includes meas<="" td=""><td>sures costs</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></includes>	sures costs										
	φ1,007,707	φ1,100,010	ψ2,024,070		50/05 00515										
OTAL Pilot Plus and Pilot Deep COSTS	\$2,029,951	\$1,800,146	\$3,830,097	]											
		ar to Date Expe		]											
SA Program - Pilot Plus and Pilot Deep	Electric \$12,410	Gas \$11,005	<b>Total</b> \$23,414	4											
Ispections Iarketing and Outreach	\$12,410 \$40,505	\$11,005		1											
eneral (PG&E) Administration	\$76,808	\$68,113	\$144,921	]											
Direct Implementer ADMIN	\$538,502 \$23,969	\$477,539 \$21,256		4											
M&V Studies irect Installation Materials	\$23,969 \$1,305,469			1											
erformance Incentive	\$0	\$0	\$0	1											
ome Audit; Test-In Test-Out	\$14,021	\$12,433		1											
Remediation & Mitigation	\$18,268	\$16,200	\$34,468												

 9U
 Remediation & Mitigation
 \$18,268
 \$16,200
 \$34,468

 91
 WE&T
 \$0
 \$0
 \$0

 92
 93
 [1] "Completed and Expensed Installation" project savings and expenses will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E. All measures and savings from a project will be reported as either Pilot

 94
 Plus or Pilot Deep. Savings from a single project will not span both tables.

 95
 [2] The measure list for PG&E Pilot Plus and Deep is unique to the pilot and differs from Main ESA. Some measures were recategorized in May 2023 to better align with Main ESA categorization.

 96
 [3] Energy savings are reported based on best available information at the time. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until not.

 97
 108
 [1] the the PC&E Filot Plus and Deep entities and base are reportable (typically 12 months post installation).

98 [4] In the PG&E Pilot Plus and Deep delivery model, the home assessment, enrollment, and customer energy education occur at the same visit. Cost tracking between "ESA Outreach & Assessment" and "ESA In-Home Energy Education" cannot be precisely tracked. Rather, the full cost of the visit will be go tracked as ESA Outreach & Assessment.

[5] Final, disaggregated costs for measure installations will be reported in Table 2C once projects are fully completed and billed to PG&E by the Pilot Implementer.

101
 [6] Total ESA Pilot Plus and Pilot Deep YTD expenses may contain a combination of expenses and accrued expenses as reported in ESA Table Summary.
 102
 [7] Administration includes expenses from the following categories: General Administration, Regulatory Compliance, Training, Inspections, Marketing and Outreach, and Evaluation.

103 [8] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration and Marketing.
 104 [9] Direct Implementation includes expenses for measures delivery.

105 [10] Enclosure: Attic Insulation, Floor Insulation and Wall Insulation units change from square feet to per home, to align with Main ESA (December 2023).

106 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

33 | P a g e
	А	В	С	D	E	F	G	Н
1			Program Table 2C -	Building Elect		it Pilot (SCE only) Su		
2			-	and Electric Co			y	
2								
3			Inrou	igh June 30, 20	24			
4			_					
5				ESA Prog	ram - Building E	<b>Electrification Retrofi</b>	t Pilot <sup>[1][4]</sup>	
6						ed & Expensed Installati		
	Measures	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
8	Appliances							
	Electric Dryer	Each						
	Heat Pump Dryer	Each						
	Induction Cooktop	Each						
12	Induction Range	Each						
13	Domestic Hot Water							
14	Heat Pump Water Heater	Each						
15	Enclosure							
	Attic Insulation	Home						
	HVAC							
	Heat Pump HVAC	Each						
	Duct Seal	Each						
	Smart Thermostat	Each						
	Miscellaneous <sup>[2]</sup>							
	Minor Home Repair	Home						
23	Carbon Monoxide/Smoke Alarm	Each						
	Electric Panel	Each						
	Electric Sub-Panel	Each						
	Electrical Circuit Run	Each						
	Induction Cookware	Home						
	Customer Enrollment							
	Energy Assessment	Home						
30								
	Total Savings/Expenditures							
32								
	Households Treated		Total					
34	Single Family Households Treated	Home						
	Estimated Avg. Annual Bill SavingsTreated <sup>[3]</sup>	Home						
36 37								
		-						
38			Year to Date Expenses					
	ESA Program - Building Electrification	Electric	Gas	Total				
	Administration							
	Direct Implementation (Non-Incentive)							
42	Direct Implementation				< <includes measure<="" td=""><td>es costs</td><td></td><td></td></includes>	es costs		
43								
44	TOTAL Building Electrification COSTS							
45	-							
	<sup>[1]</sup> The costs for the following measures are inclu-	ded in the overall e	xpenditures of the BF Pilo	t: additional line set	for ductless mini-spl	its and building permits		
47	<sup>[2]</sup> These measures do not have any savings ass	ociated and may be	required to complete the	installation to electr	ifv the residential end	d-uses of participating hou	seholds.	
48	<sup>[3]</sup> Estimated average annual bill savings will be c	alculated prior to p	articipation and must not in	ncrease total energy	v costs.			
49	<sup>[4]</sup> No installation data to report as of October 202				,			
10								

	А	В	С	D	E	F
1	E	nergy Savings	Assistance Progra	am Table 2D - Clea	In Energy Homes New Construction Pilo	ot (SCE ONL
2			-	Pacific Gas and	Electric Company	
3					lune 30, 2024	
0				Through o		
4						
5					ESA Program - Clean Energy Homes New Cor	netruction Dilo
5	•				LSA Frogram - clean Energy nomes new con	
			Monthly Total	Monthly Total Units	YTD Total	YTD Total Un
6	ESA CEH Program Offerings	Units	wonting rotar	(Living Units)		Units
	Interest form submitted	Homes				
	Interest form denied	Homes				
	Application for direct design assistance (in progres					
	Applications for design incentive (in progress)	Homes				
	Application for direct design assistance (completed					
	Applications for design incentive (completed)	Homes				
	Applications for tenant education incentive (in prog					
	Applications for tenant education incentive (comple					
	Total Savings/Expenditures					
16						
17						
18	ESA CEH Outreach and Education	Units	Monthly Total	YTD Total		
		Number of				
19	Webinars	webinars				
10	Weblindis	Unique				
00						
	Active leads	developer				
21						
22						
				<b>Compliance Margin</b>		Avoided
	Design Assistance Completed Applications	Units	Quantity	Designed kWh	Compliance Margin Designed BTU (Annual)*	Emissi
23				(Annual)*		Liiiissi
24		Homes				
25		Homes				
26	Total Savings/Expenditures					
27						
28			Year to Date Expen	ses		
	ESA Program - Clean Energy Homes	Electric	Gas	Total		
	Administration	\$ -	\$ -	\$ -		
	Direct Implementation (Non-Incentive)	\$ -		\$-		
	Direct Implementation	\$ -		\$ -	< <includes costs<="" measures="" td=""><td></td></includes>	
33						
34	TOTAL Clean Energy Homes COSTS	\$-	\$-	\$-		

F	G	Н
LY <sup>[1]</sup> )		

ot [1]		
nits (Living ts)	Estimated Incentive Expenses (\$)	% Incentive Budget

d CO2 sions	Estimated Incentive Expenses (\$)	% Incentive Budget
	\$ -	0.00%
	\$ -	0.00%
	\$ -	0.00%

1	A Energy S	Baving	С <b>s As</b>	D sistance Pro	⊟ E⊃Dgram Table 2	F E - CSD Leve	G raging	Н	I	J
2 3			Pac		Electric Com une 30, 2024	pany				
4 5						ESA Progr	am - CSD	Leveragi	ng	
6		Derie			Quantity		ite Complet kW	ted & Expens Therms	sed Installation	
	Measures Appliances	Basic	Plus	Units	Installed	kWh (Annual)	(Annual)	(Annual)	Expenses (\$)	% of Expenditure
9	High Efficiency Clothes Washer Refrigerator			Each Each	-	-	-	-	-	-
11	New - Clothes Dryer [1]			Each	-	-	-	-	-	-
13	New - Dishwasher [1] Freezers [1]			Each Each	-	-	-	-	-	-
	Domestic Hot Water Faucet Aerator			Home	-	-	-	-	-	-
16	Water Heater Tank and Pipe Insulation Water Heater Repair/Replacement			Home Each	-	-	-	-	-	-
18	Low-Flow Showerhead / Combined Showerhead/TSV			Home	-	-	-	-	-	-
	Heat Pump Water Heater Thermostatic Tub Spout/Diverter			Each Home	-	-	-	-	-	
	Thermostatic Shower Valve New - Solar Water Heating [1]			Home	-	-	-	-	-	-
23	Enclosure			Llama						
25	Air Sealing Caulking			Home Home	-	-	-	-	-	
	New - Diagnostic Air Sealing [1] Attic Insulation			Home Home	-	-	-	-	-	
28	New - Floor Insulation [1] HVAC			Home	-	-	-	-	-	· ·
30	Removed - FAU Standing Pilot Conversion [1]			Each	-	-	-	-	-	· ·
	Furnace Repair/Replacement Room A/C Replacement [1]			Each Each	-	-	-	-	-	
33	Central A/C replacement Heat Pump A/C Replacement			Each Each	-	-	-	-	-	-
35	Evaporative Cooler (Replacement) [1]			Each	-	-	-	-	-	
37	Evaporative Cooler (Installation) [1] Duct Test and Seal [1]			Each Home	-	-	-	-	-	-
38 39	Energy Efficient Fan Control [1] New - Prescriptive Duct Sealing			Home Home	-	-	-	-	-	-
40	High Efficiency Forced Air Unit (HE FAU) [1]			Home	-	-	-	-	-	-
	Removed - A/C Time Delay [1] Smart Thermostat			Home Home	-	-	-	-	-	
	New - Portable A/C [1] New - Central Heat Pump-FS (propane or gas space) [1]	_		Each Each	-	-	-	-	-	-
45	New - Wholehouse Fan [1]			Each	-	-	-	-	-	
47	Maintenance Furnace Clean and Tune [1]			Home	-	-	-	-	-	-
	Central A/C Tune up [1] New - Evaporative Cooler Maintenance [1]			Home Home	-	-	-	-	-	-
50	Lighting									
52	Removed - Interior Hard wired LED fixtures [1] Exterior Hard wired LED fixtures			Each Each	-	-	-	-	-	-
	Removed - LED Torchiere [1] Removed - Occupancy Sensor [1]			Each Each	-	-	-	-	-	-
55	Removed - LED Night Light [1] LED Reflector Bulbs			Each	-	-	-	-	-	-
57	LED A-Lamps			Each Each	-	-	-	-	-	-
	Miscellaneous Pool Pumps [1]			Each	-	-	-	-	-	-
60	Power Strip [1] Power Strip Tier II			Each Each	-	-	-	-	-	-
62	NEW - Air Purifier [1]			Home	-	-	-	-	-	-
64	Cold Storage [1] New - Comprehensive Home Health and Safety Check-up [1]			Each Home	-	-	-	-	-	-
65	New - CO and Smoke Alarm [1] Pilots			Each	-	-	-	-	-	-
67	-			-	-	-	-	-	-	· ·
69	Customer Enrollment ESA Outreach & Assessment			Home	-					· ·
70 71	ESA In-Home Energy Education			Home	-				-	
	Total Savings/Expenditures			-	-	-	-		-	
74	Total Households Weatherized			-	-	-	-	-	-	-
75 76	CSD MF Tenant Units Treated					Total			I	
77 78	-			-	-	-				
79	-	1	<u> </u>	-	-	-	l			
80 81				Yea	ar to Date Expen	ses <sup>[2]</sup>				
82	ESA Program - CSD Leveraging			Electric	Gas	Total				
84	Administration <sup>[3]</sup> Direct Implementation (Non-Incentive) <sup>[4]</sup>			\$1,183 \$0	\$1,050 \$0	\$2,233 \$0				
85 86	Direct Implementation <sup>[5]</sup>			\$0	\$0	\$0				
87	TOTAL CSD Leveraging COSTS			\$1,183	\$1,050	\$2,233				
88 89										
90	[1] Measures not available to CSD for leaveraging. [2] Total CSD YTD expenses are reported in ESA Table Summary									
92	[3] Administration includes administration labor expenses.									
	[4] Direct Implementation (Non-Incentive) includes Implementer ex [5] Direct Implementation includes expenses for installation of measurements.		<b>3</b> .							
95	NOTE: Any measures noted as 'NEW' have been added during the NOTE: Any measures noted as 'REMOVED', are no longer offered	e course				nd nurnoses				
	NOTE: Any required corrections/adjustments are reported herein a						YTD adjustr	nents.		

	Energy Savings Assistance Program Tables 3A-H - Energy Savi	ngs and Average Bill S	Savings per Treated
1	Home/Common Area		
2	Pacific Gas and Electric Con		
3	Through June 30, 2024	•	
5	Table 3A, ESA Program (SF	, MH)	
	Annual kWh Savings		12,628,065
	Annual Therm Savings Lifecycle kWh Savings		590,215 156,739,233
9	Lifecycle Therm Savings		6,588,089
	Current kWh Rate Current Therm Rate		\$0.24 \$1.52
	Average 1st Year Bill Savings / Treated households		\$1.52
13	Average Lifecycle Bill Savings / Treated Household		\$1,437.22
14 15	Table 3B, ESA Program - Multifamily Whole B	uilding (ME In Linit) [4]	1
	Annual kWh Savings		<b>1</b> ,762,588
	Annual Therm Savings		96,973
	Lifecycle kWh Savings Lifecycle Therm Savings		<u>20,470,496</u> 917,983
20	Current kWh Rate	\$	0.13
	Current Therm Rate Average 1st Year Bill Savings / Treated Property	\$	<u> </u>
	Average Lifecycle Bill Savings / Treated Property	\$	383.98
24			
25 26	Table 3C, ESA Program - Multifamily Who	le Building (MFWB)	
	Annual kWh Savings Annual Therm Savings		-
28	Lifecycle kWh Savings		-
	Lifecycle Therm Savings Current kWh Rate	\$	-
	Current Therm Rate	\$	-
	Average 1st Year Bill Savings / Treated Property Average Lifecycle Bill Savings / Treated Property	\$	
34		Ψ	
35	Table 3D, ESA Program - Pilot	Plus [2]	
	Annual kWh Savings Annual Therm Savings		33,158 3,789
	Lifecycle kWh Savings		572,701
	Lifecycle Therm Savings		73,675
40 41	Current kWh Rate Current Therm Rate	\$	0.28
	Average 1st Year Bill Savings / Treated Property	\$	263.75
43 44	Average Lifecycle Bill Savings / Treated Property	\$	3,319.55
45	Table 3E, ESA Program - Pilot	Deep [2]	
	Annual kWh Savings		44,705
47 48	Annual Therm Savings Lifecycle kWh Savings		4,577 745,192
49	Lifecycle Therm Savings		88,798
50 51	Current kWh Rate Current Therm Rate	\$	0.29
52	Average 1st Year Bill Savings / Treated Property	\$	494.42
53 54	Average Lifecycle Bill Savings / Treated Property	\$	5,657.31
55	Table 3F, ESA Program - Building Electrif	ication (SCE Only)	
56	Annual kWh Savings		-
	Annual Therm Savings		-
59	Lifecycle kWh Savings Lifecycle Therm Savings		
60	Current kWh Rate	\$	-
-	Current Therm Rate Average 1st Year Bill Savings / Treated Households	\$	
63	Average Lifecycle Bill Savings / Treated Households	\$	-
64		woraging	
65 66	Table 3G, ESA Program - CSD Lo Annual kWh Savings		-
67	Annual Therm Savings		-
	Lifecycle kWh Savings Lifecycle Therm Savings		-
70	Current kWh Rate	\$	-
	Current Therm Rate Average 1st Year Bill Savings / Treated Households	\$	-
	Average 1st Year Bill Savings / Treated Households Average Lifecycle Bill Savings / Treated Households	\$	-
74			
75 76	Table 3H, Summary - ESA Program (SF, MH), MFWB, CSD Le Annual kWh Savings	veraging, Pilot Plus an	
	Annual Therm Savings		14,468,516 695,554
	Lifecycle kWh Savings		178,527,622
79	Lifecycle Therm Savings		7,668,545
	Current kWh Rate Current Therm Rate		N/A N/A
82	Average 1st Year Bill Savings / Treated Households		TBD <sup>[t</sup>
83	Average Lifecycle Bill Savings / Treated Households		TBD <sup>[t</sup>
84 85	[1] Data reported in this table is cumulative since program inception.		
	[2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as Ma		
	and expected useful life may differ. The pilot will initially estimate energy savings wit [3] Summary is the sum of ESA Main, MF CAM, MFWB, Pilot Plus Pilot Deep, BE, C		
87	[4] Summary is the sum of ESA Main, MF CAM, MFWB, Pilot Plus Pilot Deep, BE, C [4] Separating MFWB in-unit savings summary from the CAM and Whole Building m		
88	savings because they are calculated using different residential rates. [5] PG&E is in the process of determining how to report this metric with the summar	<b>f</b>	and the second

			A Program (SF, I		olde Treste Lar	1
County	Rural [1]	ible Households Urban	Total	Househ Rural	olds Treated YTI Urban	Total
ALAMEDA AMADOR	0 6004	154,887	154,887 6,004	0 52	2,228	2,22
BUTTE CALAVERAS	14249 8911	25,652 0	39,901 8,911	160 73	273 0	4
COLUSA CONTRA COSTA EL DORADO	2983 0 7312	99,488 8,876	2,983 99,488 16,188	48 0 39	2,385 37	2,38
FRESNO GLENN	0 4613	<u> </u>	<u>150,170</u> 4,613	0	2,727	2,72
HUMBOLDT	23768	0	23,768	0	0	
KERN KINGS	70676	47,310	<u> </u>	1,829 77	834 0	2,60
LAKE	16084 1230	0	16,084 1,230	23	0	
MADERA	5989	15,459 21,371	21,448 21,371	117	441 48	5
MARIPOSA MENDOCINO	3837 16803	0	3,837 16,803	9 148	0	14
MERCED MONTEREY	22869 6093	21,826 45,812	44,695 51,905	562 326	540 861	1,10 1,18
NAPA NEVADA	0 11828	14,895 0	14,895 11,828	0 98	220 0	22
PLACER PLUMAS	11038 2171	23,106 0	34,144 2,171	50 0	48 0	ę
SACRAMENTO SAN BENITO	0 5765	172,676 0	172,676 5,765	0 48	864 0	80
SAN BERNARDINO SAN FRANCISCO	293 0	5 101,956	298 101,956	0	0 673	67
SAN JOAQUIN SAN LUIS OBISPO	10244 19511	95,221 12,989	105,465 32,500	103 122	1,735 42	1,83 1(
SAN MATEO SANTA BARBARA	0 1412	53,554 19,866	53,554 21,278	0 1	460 218	46 21
SANTA CLARA SANTA CRUZ	4655 0	133,864 27,710	138,519 27,710	37 0	2,374 231	2,41 23
SHASTA SIERRA	13713 339	12,948 0	26,661 339	172 0	152 0	32
SISKIYOU SOLANO	18 0	0 48,495	18 48,495	0	0 1,058	1,05
SONOMA STANISLAUS	3264 33706	53,267 37,960	56,531 71,666	45 394	849 312	89
SUTTER TEHAMA	0 10144	15,139 0	15,139 10,144	0 205	245 0	24 20
TRINITY TULARE	505 8208	0 245	505 8,453	0 75	0 1	
TUOLUMNE YOLO	10030 0	0 27,550	10,030 27,550	28	0 398	39
YUBA Total	0 0 <b>367,782</b>	12,242 1,454,539	12,242	0 4,972	241 20,495	24
		ESA Program - N				,-т(
County[1]	i able 4D,				olds Treated YTI Urban	) Total
County[1] Alameda Butte				0	Urban 654 58	Total 65 12
Colusa				65 0	0	
Contra Costa El Dorado Erespo				0 147 0	356 56 935	35 20 97
Fresno Humbolt				0 75	935 0	93
Kern Kings				617 0	171 0	78
Lake Madera				0 20	0 36 200	
Marin Mendocino				0	200 0	20
Merced Monterey				95 43	128 465	22 50
Napa Nevada				0 165	0 0	16
Placer Sacramento				35 0	271 325	30 32
San Benito San Francisco				15 0	0 1436	143
San Joaquin San Luis Obispo				5 4	195 4	20
San Mateo Santa Barbara				0	9	
Santa Clara Santa Cruz				1 0	1037 110	103 11
Shasta Solano				0	358 170	35
Sonoma Stanislaus				0 77	108 33	10 11
Sutter Tehama				0	23 0	12
Tulare Tuolumne				31	0	
-						
Yolo Yuba				0	67 32	
	to" county.			0		
Yuba Total [1] Added "San Benit	Table 4C,	ESA Program - M	lultifamily Whole	0 0 1551 Building (MFWB)	32 7237	878
Yuba Total [1] Added "San Benit County	Table 4C,	ESA Program - M ble Properties [2] Urban	Iultifamily Whole	0 0 1551 Building (MFWB) Proper	32 7237	878
Yuba Total [1] Added "San Benit County Alameda Butte	Table 4C, Eligi	ble Properties [2]		0 0 1551 Building (MFWB) Proper	32 7237 ties Treated YTD	878
Yuba <b>Total</b> [1] Added "San Benit County Alameda Butte Colusa Contra Costa	Table 4C, Eligi	ble Properties [2]		0 0 1551 Building (MFWB) Proper	32 7237 ties Treated YTD	878
Yuba Total [1] Added "San Benit County Alameda Butte Colusa Contra Costa Fresno Humbolt	Table 4C, Eligi	ble Properties [2]		0 0 1551 Building (MFWB) Proper	32 7237 ties Treated YTD	878
Yuba Total [1] Added "San Benit County Alameda Butte Colusa Contra Costa Fresno Humbolt Kern Kings	Table 4C, Eligi	ble Properties [2]		0 0 1551 Building (MFWB) Proper	32 7237 ties Treated YTD	878
Yuba Total [1] Added "San Benit County Alameda Butte Colusa Contra Costa Fresno Humbolt Kern Kings Lake Madera	Table 4C, Eligi	ble Properties [2]		0 0 1551 Building (MFWB) Proper	32 7237 ties Treated YTD	878
Yuba Total [1] Added "San Benit [1] Added "San Benit County Alameda Butte Colusa Contra Costa Fresno Humbolt Kern Kings Lake Madera Marin Mendocino	Table 4C, Eligi	ble Properties [2]		0 0 1551 Building (MFWB) Proper	32 7237 ties Treated YTD	878
Yuba Total [1] Added "San Benit [1] Added "San Benit County Alameda Butte Colusa Contra Costa Fresno Humbolt Kern Kings Lake Madera Marin	Table 4C, Eligi	ble Properties [2]		0 0 1551 Building (MFWB) Proper	32 7237 ties Treated YTD	878
Yuba Total [1] Added "San Benit [1] Added "San Benit County Alameda Butte Colusa Contra Costa Fresno Humbolt Kern Kings Lake Madera Marin Mendocino Merced Monterey Napa	Table 4C, Eligi	ble Properties [2]		0 0 1551 Building (MFWB) Proper	32 7237 ties Treated YTD	878
Yuba Total [1] Added "San Benit [1] Added "San Benit County Alameda Butte Colusa Contra Costa Fresno Humbolt Kern Kings Lake Madera Marin Mendocino Merced Monterey	Table 4C, Eligi	ble Properties [2]		0 0 1551 Building (MFWB) Proper	32 7237 ties Treated YTD	878
Yuba Total Total [1] Added "San Benit [1] Added "San Benit County Alameda Butte Colusa Contra Costa Fresno Humbolt Kern Kings Lake Madera Marin Mendocino Merced Monterey Napa Nevada Placer Sacramento San Francisco	Table 4C, Eligi	ble Properties [2]		0 0 1551 Building (MFWB) Proper	32 7237 ties Treated YTD	878
Yuba Total Total [1] Added "San Benit [1] Added "San Benit County Alameda Butte Colusa Contra Costa Fresno Humbolt Kern Kings Lake Madera Marin Mendocino Merced Monterey Napa Nevada Placer Sacramento San Francisco San Joaquin San Luis Obispo	Table 4C, Eligi	ble Properties [2]		0 0 1551 Building (MFWB) Proper	32 7237 ties Treated YTD	878
Yuba Total Total [1] Added "San Benit [1] Added "San Benit County Alameda Butte Colusa Contra Costa Fresno Humbolt Kern Kings Lake Madera Marin Mendocino Merced Monterey Napa Nevada Placer Sacramento San Francisco San Joaquin San Luis Obispo San Mateo Santa Barbara	Table 4C, Eligi	ble Properties [2]		0 0 1551 Building (MFWB) Proper	32 7237 ties Treated YTD	878
Yuba Total Total [1] Added "San Benit [1] Added "San Benit County Alameda Butte Colusa Contra Costa Fresno Humbolt Kern Kings Lake Madera Marin Mendocino Merced Monterey Napa Nevada Placer Sacramento San Francisco San Joaquin San Luis Obispo San Mateo Santa Barbara Santa Clara Santa Clara Santa Clara Santa Cruz	Table 4C, Eligi	ble Properties [2]		0 0 1551 Building (MFWB) Proper	32 7237 ties Treated YTD	878
Yuba Total Total [1] Added "San Benit [1] Added "San Benit County Alameda Butte Colusa Contra Costa Fresno Humbolt Kern Kings Lake Madera Marin Mendocino Merced Monterey Napa Nevada Placer Sacramento San Francisco San Joaquin San Luis Obispo San Mateo Santa Barbara Santa Clara Santa Clara Santa Clara Santa Cruz Shasta Solano	Table 4C, Eligi	ble Properties [2]		0 0 1551 Building (MFWB) Proper	32 7237 ties Treated YTD	878
Yuba Total Total [1] Added "San Benit [1] Added "San Benit County Alameda Butte Colusa Contra Costa Fresno Humbolt Kern Kings Lake Madera Marin Mendocino Merced Monterey Napa Nevada Placer Sacramento San Francisco San Joaquin San Luis Obispo San Mateo Santa Barbara Santa Clara Santa Clara Santa Clara Santa Cruz Shasta Solano Sonoma Stanislaus	Table 4C, Eligi	ble Properties [2]		0 0 1551 Building (MFWB) Proper	32 7237 ties Treated YTD	878
Yuba Total Total [1] Added "San Benit [1] Added "San Benit County Alameda Butte Colusa Contra Costa Fresno Humbolt Kern Kings Lake Madera Marin Mendocino Merced Monterey Napa Nevada Placer Sacramento San Francisco San Joaquin San Luis Obispo San Mateo Santa Barbara Santa Clara Santa Clara Santa Clara Santa Clara Santa Clara Solano Sonoma Stanislaus Sutter Tehama	Table 4C, Eligi	ble Properties [2]		0 0 1551 Building (MFWB) Proper	32 7237 ties Treated YTD	878
Yuba Total Total [1] Added "San Benit [2] County Alameda Butte Colusa Contra Costa Fresno Contra Costa Fresno Humbolt Kern Kings Lake Madera Humbolt Kern Kings Lake Madera Marin Mendocino Merced Monterey Napa Nevada Placer Sacramento San Francisco San Joaquin San Luis Obispo San Mateo Santa Barbara Santa Clara Santa	Table 4C, Eligi	ble Properties [2]		0 0 1551 Building (MFWB) Proper	32 7237 ties Treated YTD	878
YubaTotal[1] Added "San Benit[1] Added "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan FranciscoSan JoaquinSan Luis ObispoSanta BarbaraSanta ClaraSanta ClaraSonanaStanislausSutterTehamaTuolumne	Table 4C, Eligi	ble Properties [2]		0 0 1551 Building (MFWB) Proper	32 7237 ties Treated YTD	878
YubaTotalI) Added "San BenitI) Added "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan FranciscoSan JoaquinSan Luis ObispoSanta ClaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSonomaStanislausSutterTehamaTuolumneYoloYuba	Table 4C,         Eligi         Rural [1]       I         I <thi< th="">        I       &lt;</thi<>	ble Properties [2] Urban	Total         Ru           -         -           -	0 0 1551 Building (MFWB) Proper ral Urb - - - - - - - - - - - - -	32 7237	3 878 7 7 ot
YubaTotalI) Added "San BenitI) Added "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan Luis ObispoSanta BarbaraSanta ClaraSanta ClaraSanta ClaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotal	Table 4C,         Eligit         Rural [1]       I         I       <	ble Properties [2] Urban	Total         Ru           -         -           -	0 0 1551 Building (MF₩B) Proper ral Urb - - - - - - - - - - - - -	32         7237         rties Treated YTD         Dan         Dan <t< td=""><td>2 878 878 Tot</td></t<>	2 878 878 Tot
YubaTotalI] Added "San BenitI] Added "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan FranciscoSan JoaquinSan Luis ObispoSanta BarbaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotal	Table 4C,         Eligi         Rural [1]       I         I <thi< th="">        I       &lt;</thi<>	ble Properties [2] Urban	Total       Ru         -       -        <	0 0 1551 Building (MFWB) Proper ral Urb - - - - - - - - - - - - -	32 7237 rties Treated YTD Dan Dan Dan Dan Dan Dan Dan Da	878 878
YubaTotalI) Added "San BenitI) Added "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan FranciscoSan JoaquinSan Luis ObispoSanta ClaraSanta ClaraSanta ClaraSonomaStanislausSutterTehamaTuolumneYoloYubaTotal	Table 4C,         Eligit         Rural [1]       I         I       <	ble Properties [2] Urban	Total         Ru           Total         Ru           -         -           -	0 0 1551 Building (MFVB) Proper ral Urb - - - - - - - - - - - - -	32 7237	878 878
YubaTotalI) Added "San BenitI) Added "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan FranciscoSan JoaquinSan Luis ObispoSanta ClaraSanta ClaraSanta ClaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotalCounty [3]AlamedaAmadorButteCalaverasColusaContra Costa	Table 4C,         Eligit         Rural [1]       I         I       I       I         I       I       I         I       I <thi< th="">       I         <thi< td=""><td>ble Properties [2] Urban    </td><td>Total         Ru           Total         Ru           I         I           I         <thi< th="">           I</thi<></td><td>0 0 1551 Building (MF₩B) Proper ral Urb - - - - - - - - - - - - -</td><td>32 7237</td><td>878 878</td></thi<></thi<>	ble Properties [2] Urban   	Total         Ru           Total         Ru           I         I           I <thi< th="">           I</thi<>	0 0 1551 Building (MF₩B) Proper ral Urb - - - - - - - - - - - - -	32 7237	878 878
YubaTotalI) Added "San BenitI) Added "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan Luis ObispoSanta ClaraSanta ClaraSanta ClaraSonomaStanislausSutterTehamaTuolumneYoloYubaTotal	Table 4C,         Eligit         Rural [1]       I         I       <	ble Properties [2] Urban	Total         Ru           Total         Ru           I         I           I <thi< th="">           I</thi<>	0 0 1551 Building (MF₩B) Proper ral Urb - - - - - - - - - - - - - - - - - - -	32 7237	878 878 7 ot 7 ot 878
YubaTotalI) Added "San BenitI) Added "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan FranciscoSan JoaquinSan Luis ObispoSanta ClaraSanta ClaraSanta ClaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotalCounty [3]AlamedaAmadorButteCalaverasColusaContra CostaEl DoradoFresnoGlennHumboldt	Table 4C,         Eligit         Rural [1]       I         I       I       I         I       I       I         I       I <thi< th="">       I         <thi< td=""><td>ble Properties [2] Urban Ur</td><td>Total         Ru           -         -           -</td><td>0 0 1551 Building (MFVB) Proper ral Urk ral 1 - - - - - - - - - - - - -</td><td>32 7237 ties Treated YTD Dan    </td><td>2 878 Total</td></thi<></thi<>	ble Properties [2] Urban Ur	Total         Ru           -         -           -	0 0 1551 Building (MFVB) Proper ral Urk ral 1 - - - - - - - - - - - - -	32 7237 ties Treated YTD Dan   	2 878 Total
YubaTotalI1Added "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan FranciscoSan JoaquinSan Luis ObispoSanta BarbaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotalCounty [3]AlamedaAmadorButteCalaverasColusaColusaColusaColusaMateoSanta CharaSanta CharaSanta CharaSanta CharaSanta CharaSutterTehamaTuolumneYoloYubaTotalCounty [3]AlamedaAmadorButteCalaverasColusaColusaColusaColusaColusaColusaColusaColusaColusaColusaColusaColusaColusaColusa <td>Table 4C,         Eligit         Rural [1]       I         I       I          I       I</td> <td>ble Properties [2] Urban   Urban   U</td> <td>Total         Ru           -         -<td>0 0 1551 Building (MFVB) Proper ral Urb - - - - - - - - - - - - -</td><td>32         7237         ties Treated YTD         Dan         Dan      <tr< td=""><td>2 878 7 7 ot 7 ot 7 ot 8 7 7 ot 8 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7</td></tr<></td></td>	Table 4C,         Eligit         Rural [1]       I         I       I          I       I	ble Properties [2] Urban   Urban   U	Total         Ru           -         - <td>0 0 1551 Building (MFVB) Proper ral Urb - - - - - - - - - - - - -</td> <td>32         7237         ties Treated YTD         Dan         Dan      <tr< td=""><td>2 878 7 7 ot 7 ot 7 ot 8 7 7 ot 8 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7</td></tr<></td>	0 0 1551 Building (MFVB) Proper ral Urb - - - - - - - - - - - - -	32         7237         ties Treated YTD         Dan         Dan <tr< td=""><td>2 878 7 7 ot 7 ot 7 ot 8 7 7 ot 8 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7</td></tr<>	2 878 7 7 ot 7 ot 7 ot 8 7 7 ot 8 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
YubaTotalI) Added "San BenitI) Added "San BenitI) Added "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan Luis ObispoSan MateoSanta ClaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotalCounty [3]AlamedaAmadorButteCalaverasColusaContra CostaEl DoradoFresnoGlennHumboldtMaderaMarinaMateo	Table 4C,      Eligit      Rural [1]    I      I <td>ble Properties [2] Urban   Urban    </td> <td>Total         Ru           -         -<td>0 0 1551 Building (MFVB) Proper ral Urk ral 1 - - - - - - - - - - - - -</td><td>32         7237         rties Treated YTD         Dan         Dan      <t< td=""><td>878 878 Total</td></t<></td></td>	ble Properties [2] Urban   Urban   	Total         Ru           -         - <td>0 0 1551 Building (MFVB) Proper ral Urk ral 1 - - - - - - - - - - - - -</td> <td>32         7237         rties Treated YTD         Dan         Dan      <t< td=""><td>878 878 Total</td></t<></td>	0 0 1551 Building (MFVB) Proper ral Urk ral 1 - - - - - - - - - - - - -	32         7237         rties Treated YTD         Dan         Dan <t< td=""><td>878 878 Total</td></t<>	878 878 Total
YubaTotalI1] Added "San BenitI1] Added "San BenitI1] Added "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan FranciscoSan JoaquinSan Luis ObispoSanta ClaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotalCounty [3]AlamedaAmadorButteCalaverasColusaContra CostaEl DoradoFresnoGlennHumboldtMaderaMariposaMendocinoMercedMonterey	Table 4C,      Eligit      Rural [1]    I      I <td>ble Properties [2] Urban    </td> <td>Total         Ru           Total         Ru           Total         Ru           -         -           -</td> <td>0 0 1551 Building (MFVB) Proper ral Urk - ral 1 - - - - - - - - - - - - -</td> <td>32         7237         rties Treated YTD         Dan         Dan      <t< td=""><td>2 Total</td></t<></td>	ble Properties [2] Urban   	Total         Ru           Total         Ru           Total         Ru           -         -           -	0 0 1551 Building (MFVB) Proper ral Urk - ral 1 - - - - - - - - - - - - -	32         7237         rties Treated YTD         Dan         Dan <t< td=""><td>2 Total</td></t<>	2 Total
YubaTotalIIAdded "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan Luis ObispoSanta ClaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotalCounty [3]AlamedaAmadorButteColusaColusaColusaColusaColusaColusaColusaColusaColusaMadorButteNapaNevada	Table 4C,      Eligit      Rural [1]    I      I <td>ble Properties [2] Urban    </td> <td>Total         Ru           -         -<td>0 0 1551 Building (MFVB) Proper ral Urk ral 1 - - - - - - - - - - - - -</td><td>32         7237         rties Treated YTD         Dan         Dan      <t< td=""><td>878 878 Total</td></t<></td></td>	ble Properties [2] Urban   	Total         Ru           -         - <td>0 0 1551 Building (MFVB) Proper ral Urk ral 1 - - - - - - - - - - - - -</td> <td>32         7237         rties Treated YTD         Dan         Dan      <t< td=""><td>878 878 Total</td></t<></td>	0 0 1551 Building (MFVB) Proper ral Urk ral 1 - - - - - - - - - - - - -	32         7237         rties Treated YTD         Dan         Dan <t< td=""><td>878 878 Total</td></t<>	878 878 Total
YubaTotalIIAdded "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan Luis ObispoSanta BarbaraSanta ClaraSanta ClaraSanta ClaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotalCounty [3]AlamedaAmadorButteColusaContra CostaEl DoradoFresnoGlennHumboldtMaderaMariposaMendocinoMercedMontereyNapaNapaNapaAlamedaAmadorButteColusa <td>Table 4C,         Eligit         Rural [1]       I         I       &lt;</td> <td>ble Properties [2] Urban    </td> <td>Total         Ru           -         -<td>0 0 1551 Building (MFVB) Proper ral Urk ral 1 - - - - - - - - - - - - -</td><td>32         7237         ties Treated YTD         Dan         Image: Contract of the second second</td><td>878 878 Total</td></td>	Table 4C,         Eligit         Rural [1]       I         I       <	ble Properties [2] Urban   	Total         Ru           -         - <td>0 0 1551 Building (MFVB) Proper ral Urk ral 1 - - - - - - - - - - - - -</td> <td>32         7237         ties Treated YTD         Dan         Image: Contract of the second second</td> <td>878 878 Total</td>	0 0 1551 Building (MFVB) Proper ral Urk ral 1 - - - - - - - - - - - - -	32         7237         ties Treated YTD         Dan         Image: Contract of the second	878 878 Total
YubaTotal[1] Added "San BenitICountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan Luis ObispoSan MateoSanta ClaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSolanoSonomaStatislausSutterTehamaTuolumneYoloYubaTotalCounty [3]AlamedaAmadorButteCalaverasColusaCounta CostaEl DoradoFresnoGlennHumboldtMaderaMarinNapaNevadaPlacerSana CostaEl DoradoFresnoGlennHumboldtMaderaMarinoMateraNapaNevadaPlacerSan BenitoSan FranciscoSan Francisco	Table 4C,      Eligit      Rural [1]    I      I <td>ble Properties [2] Urban    </td> <td>Total         Ru           Total         Ru           I         I           I         <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<></td> <td>001551Building (MFVB)ProperralUrb<t< td=""><td>32         7237         ties Treated YTD         Dan         Dan      <tr< td=""><td>878 878 7 7 ot 7 ot 7 7 ot 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7</td></tr<></td></t<></td>	ble Properties [2] Urban   	Total         Ru           Total         Ru           I         I           I <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<>	001551Building (MFVB)ProperralUrb <t< td=""><td>32         7237         ties Treated YTD         Dan         Dan      <tr< td=""><td>878 878 7 7 ot 7 ot 7 7 ot 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7</td></tr<></td></t<>	32         7237         ties Treated YTD         Dan         Dan <tr< td=""><td>878 878 7 7 ot 7 ot 7 7 ot 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7</td></tr<>	878 878 7 7 ot 7 ot 7 7 ot 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
YubaTotal[1] Added "San BenitIIAdded "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan FranciscoSan JoaquinSanta ClaraSanta ClaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotalCounty [3]AlamedaAmadorButteCalaverasColusaContra CostaEl DoradoFresnoGlennHumboldtMapaNevadaPlacerSacramentoSan AraciscoSan BeritoSan JoaquinSan Mateo	Table 4C,      Eligit      Rural [1]    I      I <td>ble Properties [2] Urban    </td> <td>Total         Ru           I         -           -         -<td>001551Building (MFVB)ProperralUrb<t< td=""><td>32         7237         rties Treated YTD         Dan         Dan      <t< td=""><td>878 878 Total</td></t<></td></t<></td></td>	ble Properties [2] Urban   	Total         Ru           I         -           -         - <td>001551Building (MFVB)ProperralUrb<t< td=""><td>32         7237         rties Treated YTD         Dan         Dan      <t< td=""><td>878 878 Total</td></t<></td></t<></td>	001551Building (MFVB)ProperralUrb <t< td=""><td>32         7237         rties Treated YTD         Dan         Dan      <t< td=""><td>878 878 Total</td></t<></td></t<>	32         7237         rties Treated YTD         Dan         Dan <t< td=""><td>878 878 Total</td></t<>	878 878 Total
YubaTotal[1] Added "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan FranciscoSan JoaquinSan Luis ObispoSanta BarbaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotalCounty [3]AlamedaAmadorButteCalaverasColusaContra CostaEl DoradoFresnoGlennHumboldtMapaNevadaPlacerSanta CostaEl DoradoFresnoGlennHumboldtMapaNevadaPlacerSan MateoSan BenitoSan BenitoSan BenitoSan BateaSan MateoSan BateaSan Batea	Table 4C,      Eligit      Rural [1]    I      I <td>ble Properties [2] Urban    </td> <td>Total         Ru           Total         Ru           I         I           I         <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<></td> <td>001551Building (MFVB)ProperralUrb<tr< td=""><td>32         7237         rties Treated YTD         Dan         Dan      <t< td=""><td>878         878         7 ot         Total         -      <tr< td=""></tr<></td></t<></td></tr<></td>	ble Properties [2] Urban   	Total         Ru           Total         Ru           I         I           I <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<>	001551Building (MFVB)ProperralUrb <tr< td=""><td>32         7237         rties Treated YTD         Dan         Dan      <t< td=""><td>878         878         7 ot         Total         -      <tr< td=""></tr<></td></t<></td></tr<>	32         7237         rties Treated YTD         Dan         Dan <t< td=""><td>878         878         7 ot         Total         -      <tr< td=""></tr<></td></t<>	878         878         7 ot         Total         - <tr< td=""></tr<>
YubaTotalI) Added "San BenitI) Added "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan FranciscoSan JoaquinSanta ClaraSanta ClaraSanta ClaraSanta ClaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotalCounty [3]AlamedaAmadorButteCalaverasColusaContra CostaEl DoradoFresnoGlennHumboldtMapaNevadaPlacerSanta ClaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotalCourta CostaEl DoradoFresnoGlennHumboldtMaderaMariposaMendocinoMercedSan BenitoSan BenitoSan MateoSan MateoSan JoaquinSan MateoSan BenitoSan MateoSan M	Table 4C,      Eligit      Rural [1]    I      I <td>ble Properties [2] Urban    </td> <td>Total         Ru           Total         Ru           I         I           I         <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<></td> <td>001551Building (MFVB)Properral0</td> <td>32         7237         ties Treated YTD         Dan         Image: Constraint of the second secon</td> <td>878         878         878         7         Total         -</td>	ble Properties [2] Urban   	Total         Ru           Total         Ru           I         I           I <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<>	001551Building (MFVB)Properral0	32         7237         ties Treated YTD         Dan         Image: Constraint of the second secon	878         878         878         7         Total         -
YubaTotal[1] Added "San Benit[1] Added "San Benit[1] Added "San Benit[1] Added "San Benit[1] Added "San Benit[2] AlamedaButteCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan FranciscoSan JoaquinSan Luis ObispoSan MateoSanta ClaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotalCounty [3]AlamedaAmadorButteCalaverasColusaContra CostaEl DoradoFresnoManiposaMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan BenitoSan BenitoSan BenitoSan JoaquinSan Joaquin <td>Table 4C,      Eligit      Rural [1]    I   <td>ble Properties [2] Urban    </td><td>Total         Ru           Total         Ru           I         I           I         <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<></td><td>001551ProperralUrb<t< td=""><td>32         7237         ties Treated YTD         Dan         Image: Construction of the second sec</td><td>878         878         7 total         -</td></t<></td></td>	Table 4C,      Eligit      Rural [1]    I      I <td>ble Properties [2] Urban    </td> <td>Total         Ru           Total         Ru           I         I           I         <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<></td> <td>001551ProperralUrb<t< td=""><td>32         7237         ties Treated YTD         Dan         Image: Construction of the second sec</td><td>878         878         7 total         -</td></t<></td>	ble Properties [2] Urban   	Total         Ru           Total         Ru           I         I           I <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<>	001551ProperralUrb <t< td=""><td>32         7237         ties Treated YTD         Dan         Image: Construction of the second sec</td><td>878         878         7 total         -</td></t<>	32         7237         ties Treated YTD         Dan         Image: Construction of the second sec	878         878         7 total         -
YubaTotal[1] Added "San Benit[1] Added "San Benit[1] Added "San Benit[1] Added "San Benito[2] AlamedaButteCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan FranciscoSan JoaquinSan MateoSanta BarbaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotalCounty [3]AlamedaAmadorButteCalaverasColusaContra CostaEl DoradoFresnoGan BenitoSan FranciscoSan MateoSan MateoSan MateoSan BenitoSan BenitoSan BenitoSan MateoSan MateoSan MateoSan MateoSan MateoSan BenitoSan MateoSan Mateo </td <td>Table 4C,      Eligit      Rural [1]    I      I</td> <td>ble Properties         [2]           Urban         I           I         I           <thi< th=""> <thi< th=""> <thi< th=""> <thi< th=""> <!--</td--><td>Total         Ru           Total         Ru           I         I           I         <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<></td><td>001551ProperralUrb<td< td=""><td>32         7237         ties Treated YTD         Dan         Image: Construction of the second of the sec</td><td>878         878         7 ot         7 ot         -</td></td<></td></thi<></thi<></thi<></thi<></td>	Table 4C,      Eligit      Rural [1]    I      I	ble Properties         [2]           Urban         I           I         I <thi< th=""> <thi< th=""> <thi< th=""> <thi< th=""> <!--</td--><td>Total         Ru           Total         Ru           I         I           I         <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<></td><td>001551ProperralUrb<td< td=""><td>32         7237         ties Treated YTD         Dan         Image: Construction of the second of the sec</td><td>878         878         7 ot         7 ot         -</td></td<></td></thi<></thi<></thi<></thi<>	Total         Ru           Total         Ru           I         I           I <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<>	001551ProperralUrb <td< td=""><td>32         7237         ties Treated YTD         Dan         Image: Construction of the second of the sec</td><td>878         878         7 ot         7 ot         -</td></td<>	32         7237         ties Treated YTD         Dan         Image: Construction of the second of the sec	878         878         7 ot         7 ot         -
YubaTotal[1] Added "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan FranciscoSan JoaquinSanta ClaraSanta ClaraSanta ClaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotalCounty [3]AlamedaAmadorButteCalaverasColusaCounta CostaEl DoradoFresnoGlennHumbolttMapaNevadaPlacerSanta ClaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotalCalaverasColusaContra CostaEl DoradoFresnoGan MateoSan FranciscoSan Francisco <td>Table 4C,      Eligit      Rural [1]    I      I</td> <td>ble Properties [2] Urban    </td> <td>Total         Ru           Total         Ru           I         I           I         <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<></td> <td>001551Building (MFVB)ProperralUrb<tr< td=""><td>32         7237         ties Treated YTD         Dan         Image: Construction of the second of the sec</td><td>878         878         7 total         -</td></tr<></td>	Table 4C,      Eligit      Rural [1]    I      I	ble Properties [2] Urban   	Total         Ru           Total         Ru           I         I           I <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<>	001551Building (MFVB)ProperralUrb <tr< td=""><td>32         7237         ties Treated YTD         Dan         Image: Construction of the second of the sec</td><td>878         878         7 total         -</td></tr<>	32         7237         ties Treated YTD         Dan         Image: Construction of the second of the sec	878         878         7 total         -
YubaTotal[1] Added "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSaramentoSan FranciscoSan JoaquinSanta ClaraSanta ClaraSanta ClaraSanta ClaraSanta ClaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotalCounty [3]AlamedaAmadorButteCalaverasColusaContra CostaEl DoradoFresnoGlennHumboldtMaderaMariposaMendocinoMercedMontereyNapaNevadaPlacerSan BenitoSan Benito	Table 4C,      Eligit      Rural [1]    I      I	ble Properties [2] Urban   	Total         Ru           Total         Ru           I         I           I <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<>	001551Building (MFVB)ProperralUrb <tr< td=""><td>32         7237         ties Treated YTD         Dan         Image: Construction of the second sec</td><td>878         878         7 ot         7 ot         -</td></tr<>	32         7237         ties Treated YTD         Dan         Image: Construction of the second sec	878         878         7 ot         7 ot         -
YubaTotalI1] Added "San BenitCountyAlamedaButteColusaColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan FranciscoSan Luis ObispoSanta BarbaraSanta ClaraSanta ClaraSanta ClaraSolanoSonomaStanislausSutterTehamaTuolumneYoloYubaTotalCounty [3]AlamedaAmadorButteCalaverasColusaContra CostaEl DoradoFresnoGlennHumboldtMaderaMandorButteCalaverasColusaContra CostaEl DoradoFresnoGlennHumboldtMaderaMariposaMendocinoMercedSan BenitoSan BenitoSan AtclaraSan BenitoSan AtalamedaAnadoriSinataSolanoSonomaStatislausSutterTehamaTuolumneYoloYubaTehamaSolano <td>Table 4C,      Eligit      Rural [1]      I      <thi< th="">      I      <th< td=""><td>ble Properties         [2]           Urban         I           I</td><td>Total         Ru           Total         Ru           I         I           I         <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<></td><td>0           1551           Building (MFVB)           Proper           ral         Urb           -         -           -</td><td>32         7237         ties Treated YTD         Dan         Image: Construction of the second sec</td><td>878         878         878         7         Total         -</td></th<></thi<></td>	Table 4C,      Eligit      Rural [1]      I <thi< th="">      I      <th< td=""><td>ble Properties         [2]           Urban         I           I</td><td>Total         Ru           Total         Ru           I         I           I         <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<></td><td>0           1551           Building (MFVB)           Proper           ral         Urb           -         -           -</td><td>32         7237         ties Treated YTD         Dan         Image: Construction of the second sec</td><td>878         878         878         7         Total         -</td></th<></thi<>	ble Properties         [2]           Urban         I           I	Total         Ru           Total         Ru           I         I           I <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<>	0           1551           Building (MFVB)           Proper           ral         Urb           -         -           -	32         7237         ties Treated YTD         Dan         Image: Construction of the second sec	878         878         878         7         Total         -
YubaTotal[1] Added "San BenitIIAdded "San BenitCountyAlamedaButteColusaContra CostaFresnoHumboltKernKingsLakeMaderaMarinMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan FranciscoSan FranciscoSan MateoSanta ClaraSanta ClaraSonomaStanislausSutterTehamaTuolumneYoloYubaTotalCounty [3]AlamedaAmadorButteCalaverasColusaContra CostaEl DoradoFresnoGlennHumboldtMaderaMariposaMendocinoMercedMontereyNapaNevadaPlacerSacramentoSan BenitoSan BenitoSan AtclaraSan AtclaraSan BenitoSan BenitoSan AtclaraSan AtclaraSan BenitoSan BenitoSan BenitoSan AtclaraSan BenitoSan AtclaraSan AtclaraSan AtclaraSan AtclaraSan AtclaraSan AtclaraSan Atclara<	Table 4C,      Eligit      Rural [1]      I <thi< th="">      I      <th< td=""><td>ble Properties [2] Urban    </td><td>Total         Ru           Total         Ru           I         I           I         <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<></td><td>0           1551           Building (MFVB)           Proper           ral         Urb           -         -           -</td><td>32         7237         ties Treated YTD         Dan         Dan      <tr< td=""><td>878         878         878         7         Total         -</td></tr<></td></th<></thi<>	ble Properties [2] Urban   	Total         Ru           Total         Ru           I         I           I <thi< th="">         I           I         I         I           I         I         I           I         I         I           I         I         I           I         I         I           I         <thi< th=""> <thi< th="">         I</thi<></thi<></thi<>	0           1551           Building (MFVB)           Proper           ral         Urb           -         -           -	32         7237         ties Treated YTD         Dan         Dan <tr< td=""><td>878         878         878         7         Total         -</td></tr<>	878         878         878         7         Total         -

[187] [2] Do not currently have Eligible Properties for ESA CAM.
[3] ESA Pilot Plus/Deep will initially target participants from climate zones 11 and 12. Incidental outreach may occur outside these areas, and unsolicited customer contacts may originate across PG&E territory.
[4] "Eligible Households" is comprised of customers targeted for Pilot Plus/Deep outreach, whether contacted or not. "Eligible 190 Households" in Table 4D is not the same population as Table 7 "# of Households Eligible." In January 2024, contractor-driven outreach occurred in targeted communities within San Joaquin County. The Q1-2024 marketing campaign had not been released by end of month.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect 193 YTD adjustments.

		Tab	ole 5A, ESA P	rogram (	(SF. MH)		Through .	-	1							
		Gas & E		logium		Gas On	ly			Electric	Only			Tot	al	
_	# of Household Treated by		(Annual)		# of Household Treated by	(	(Annual)		# of Household Treated by		(Annual)		# of Household Treated by		(Annual)	
Month January	Month 2,285	Therm 44,725		<b>kW</b> 182	Month 166	Therm 6,405	<b>kWh</b> 817	<b>kW</b>	Month 347	Therm (472)	kWh 892,262	<b>kW</b> 89	Month 2,798	Therm 50,658	<b>kWh</b> 1,347,737	<b>kW</b>
) February I March	3,473 4,246	76,383 111,811	1,032,432	327 509	283 470	10,403 11,819	1,034 1,644	1	453 408 463	(711) (817)	1,020,603 1,395,513	84 128	4,209 5,124	86,076 122,814	1,769,413 2,429,589	2 (
2 April 8 May 9 June	3,760 3,693 3,745	91,229 96,084 112,622	866,436 903,630 1,096,306	459 537 709	299 266 355	11,296 10,105 11,481	478 934 3,289	0 1 2	403 332 423	(727) (711) (712)	1,283,593 1,344,716 1,582,022	120 199 342	4,522 4,291 4,523	101,798 105,478 123,392	2,150,506 2,249,280 2,681,617	1,(
July August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,
Septembe October [4		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
November December	-	-	-	-		-	-	-	-	-	-	-	-	-	-	
YTD YTD Total	Energy Impacts f	532,855 for all fuel type	• • •	<b>2,723</b> TD energy	1,839 impacts that a	61,510	8,197	4 Table 2.	2,426	(4,150)	7,518,708	962	25,467	590,215	12,628,141	3,
Note: Any	required correction	-	its are reported he 5B, ESA Prog				prior month	is and m	ay reflect YTD	adjustment	ts.					
-	# of	Gas & E	· · ·		# of	Gas On	ly		# of	Electric	Only		# of	Tot	al	
-	Household Treated by		(Annual)		Household Treated by	(	(Annual)		Household Treated by		(Annual)		Household Treated by		(Annual)	
Month January	Month 1191	Therm 13,275	kWh 203,862	<b>kW</b> 17	<b>Month</b> 138		kWh -	kW -	Month 321	( )		<b>kW</b>	<b>Month</b> 1650	Therm 16,251	<b>kWh</b> 285,230	kV
2 February 3 March 4 April	676 807	7,880 8,533	126,761 125,140	11 23.7 72.4	82 67	895	-	-	214 257	(36)	46,899	7 3.7	972 1131	8,875 9,392	203,014 172,039 300.057	27
April May June	1409 1338 1,739	18,657 17,395 23,396	277,773 299,934 417,459	72.4 78.2 102	25 58 58		-	-	149 120 139	( )	44,312	4.1 5.2 6	1583 1516 1,936	19,137 18,880 24,439	309,057 344,245 449,002	70 83
July August	-		-	-	-	-	-	-	-	-	-	-	-	- -		
Septembe October	er – –	-	-	-	-	-	-	-	-	-	-	-	-	-	- -	
November December	· _	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	7,160	89,137	1,450,928	304	428	8,004		-	1,200	(168)	311,660	31	8,788	96,973	1,762,588	
Note: Any	Energy Impacts f required correction November units t	ons/adjustmen	its are reported he	erein and s	upersede resul	ts reported in	prior month			adjustmen	ts.					
	Table 5C, ES	Gas & E	n - Multifamily Electric	Whole	Building (M	F In-unit, I Gas On				Electric	Only			Tot	al	
-	# of Properties		(Annual)		# of Properties	(	Annual)		# of Properties		(Annual)		# of Properties		(Annual)	
Month	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	k٧
January February	0	0 0	0	0	0	, v	0	Ű	0	0	0	0	Ĵ	0		
March April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
May June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
July August Septembe	- - r -	-		-	-	-	-	-	-	-	-		-	-		
2 October 3 November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
December		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
-																
-		e 5D, ESA Gas & E	Program - Pile Electric	ot Plus a		ep [2][3] Gas Only	[1]			Electric C	only [1]		<i># - 6</i>	Tot	al	
	# of Household		(Annual)		# of Household	(	(Annual)		# of Household		(Annual)		# of Household		(Annual)	
Month January	Treated by Month	Therm 288	<b>kWh</b> 4,398	<b>kW</b>	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month 5	Therm 288	<b>kWh</b> 4,398	k۷
February March	9	781	7,322	7	-	-	-	-	-	-	-	-	9 23	781	7,322	
April May	18 19	1,527 1,750	12,153 15,264	17.5 21.0	-	-	-	-	-	-	-	-	18 19	1,527 1,750	12,153 15,264	
June July	27	2,409	18,731	24	-	-	-	-	-	-	-	-	27	2,409	18,731	
August Septembe		-	-	-	-	-	-	-	-	-	-	-	-	-		
October November		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
December YTD	101	- 8,366	- 77,863	- 104	-	-	-	-	-	-	-	-	- 101	- 8,366	- 77,863	
	Table	5E, ESA Pr Gas & B	ogram - Build	ling Elec	ctrification (	SCE Only Gas On	,		]	Electric	Only			Tot	al	
-	# of Household		(Annual)		# of Household		(Annual)		# of Household		(Annual)		# of Household		(Annual)	
Month January February	Treated by	Therm -	kWh -	kW -	Treated by -	Therm -	kWh -	kW -	Treated by -	Therm -	kWh -	kW -	Treated by -	Therm -	kWh -	kV
February March		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
April May June		-			-		-	-	-							
July		-	-	-	-	-	-	-	-	-	-		-	-		
August		-	-	-	-	-	-	-	-	-	-	-	-	-		
Septembe October	-		-	-	-	-	-	-	-	-	-	-	-	-	-	
Septembe October November December	- · -	-	-			-	-	-	-	-	-	-	-	-	-	
Septembe October November December YTD	- · -	-	-	- -	-	a			1							
Septembe October November December YTD		-	- F, ESA Progra		) Leveragin	g Gas On	ly		# of	Electric	Only		# of	Tot	al	
Septembe October November December	- - - - - - - - - - - - - - - - - -	- - Table 5 Gas & F	- F, ESA Progra Electric (Annual)	am - CSE	D Leveragin # of Household	Gas On	(Annual)	kW	# of Household Treated by		(Annual)	kW	# of Household Treated by		(Annual)	- kl
Septembe October November December YTD		- - - Table 5F	- F, ESA Progra Electric		D Leveragin # of	Gas On		kW - -		Electric Therm -		kW - -		Tot Therm - -		kV
Septembe October November December YTD Month January February March	+ of Household Treated by	- - Table 5 Gas & E Therm	- F, ESA Progra Electric (Annual) kWh	am - CSE	D Leveragin # of Household Treated by	Gas On ( Therm	(Annual) kWh	-	Household Treated by		(Annual) kWh	-	Household Treated by -	Therm -	(Annual) kWh -	k
Septembe October November December YTD MTD Month January February March April May June	# of Household Treated by	Table 5 Gas & E Therm	- F, ESA Progra Electric (Annual) kWh - - -	am - CSE	D Leveragin # of Household Treated by - -	Gas On ( Therm - - -	(Annual) kWh - -	- - -	Household Treated by - - -	Therm - -	(Annual) kWh - -		Household Treated by - - -	Therm - - -	(Annual) kWh - -	kV
August       August       Septembe       October       November       December       December       Formation       Month       January       February       March       April       May       June       June       Juny       August	+ of Household Treated by - - - - - - - -	- - - Gas & E Gas & E - - - - - - - - - - -	- F, ESA Progra Electric (Annual) kWh - - - - - -	kW - - - - -	D Leveragin # of Household Treated by - - - - -	Gas On ( Therm - - - - -	(Annual) kWh - - - - -	- - - -	Household Treated by - - - - - -	Therm - -	(Annual) kWh - - - - -	- - - -	Household Treated by - - - - - -	Therm - - - - -	(Annual) kWh - - - - -	kV

118 August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
119 September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
120 October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
121 November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
122 December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
123 <b>YTD</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
124																

124
125
[1] PG&E is primarily treating dual-fuel (gas and electric) customers through ESA Pilot Plus and Deep. Limited home treatment is anticipated at electric-only and gas-only properties.
126
[2] Pilot Plus/Deep energy savings are reported based on best available information at the time. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable (typically 12 months post installation).
128
[3] Pilot Plus/Deep project savings will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E.
129
130 Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.
131 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Α	В	С	D	E	F	G	Н	I	J	K	L	М	Ν	0	Р
1			Energy Sav	ings Assistance	Program Ta	ble 6 - Expe	enditures for	Pilots and	Studies [1]							
2				Р	acific Gas an	d Electric C	ompany									
3					Through	June 30, 20	024									
4		Authori	ized 2021-26 Fun	ding	Current I	Month Expe	nses [8]	Year to	Date Exper	ises [8]	Cycle to	Date Expen	ses [8]	% of E	Budget Expe	nsed
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Pilots															
	Virtual Energy Coach	\$689,000	\$611,000	\$1,300,000	\$0	\$0	\$0	\$0	\$0	\$0	(\$298)	(\$265)	(\$563)	0%	0%	0%
8	ESA Pilot Plus and Pilot Deep	\$23,273,909	\$20,639,127	\$43,913,036	\$430,125	\$381,431	\$811,556	\$2,029,951	\$1,800,145	\$3,830,096	\$4,715,442	\$4,181,619	\$8,897,061	20%	20%	20%
9																
10	Total Pilots	\$23,962,909	\$21,250,127	\$45,213,036	\$430,125	\$381,431	\$811,556	\$2,029,951	\$1,800,145	\$3,830,096	\$4,715,144	\$4,181,354	\$8,896,498	20%	20%	20%
11																
12	Studies [2]															
13	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [3]	\$52,125	\$22,875	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$42,169	\$32,720	\$74,890	81%	143%	100%
14	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [4]	\$39,750	\$35,250	\$75,000	\$3,975	\$3,525	\$7,500	\$3,975	\$3,525	\$7,500	\$3,975	\$3,525	\$7,500	10%	10%	10%
15	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [4]	\$39,750	\$35,250	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
16	Joint IOU - Statewide CARE-ESA Categorical Study [5]	\$11,925	\$10,575	\$22,500	\$0	\$0	\$0	\$0	\$0	\$0	\$11,922	\$10,572	\$22,494	100%	100%	100%
17	Load Impact Evaluation Study [6]	\$238,500	\$211,500	\$450,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
18	Equity Criteria and Non Energy Benefits Evaluation (NEB's) [6]	\$79,500	\$70,500	\$150,000	\$4,240	\$3,760	\$8,000	\$4,240	\$3,760	\$8,000	\$4,240	\$3,760	\$8,000	5%	5%	5%
	Rapid Feedback Research and Analysis [7]	\$159,000	\$141,000	\$300,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
20	Joint IOU - Process Evaluation Studies (1-4 Studies) [6]	\$79,500	\$70,500	\$150,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
21																
22	Total Studies	\$700,050	\$597,450	\$1,297,500	\$8,215	\$7,285	\$15,500	\$8,215	\$7,285	\$15,500	\$62,306	\$50,578	\$112,884	9%	8%	9%
23	Note: Any required corrections/adjustments are reported herein and su	inersede results rer	ported in prior mo	nths and may ret	lect VTD adju	stments										

24 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
 25

26 [1] Funding for studies is not solely supported via the ESA program budget; some studies are jointly supported via the CARE budget.

[2] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect PG&E's 30% allocation 27 among the IOUs, except for PG&E-only studies including the "Rapid Feedback Research and Analysis". Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-06-015. [3] PG&E's Advice Letter 4193-G/5718-E approved Joint Utilities' 2022 LINA Study for \$500,000. SCE holds the statewide contract for this co-funded study. PG&E's 30% allocation is \$150,000, funded 50/50 via the ESA and CARE budgets. The 2022 LINA commenced in January

28 2021. The Joint Utilities would carry over committed, unspent 2021 LINA funding forward to 2022 and until the study is completed.

[4] Authorized per D.21-06-015, the 2025 and 2028 Low Income Needs Assessment (LINA) are required to be completed by Dec 2025 and Dec 2028, respectively.

 $_{30}$  [5] Authorized per D.21-06-015, the Categorical Study is funded 50/50 via the ESA and CARE budgets.

31 [6] Authorized per D.21-06-015, to be conducted during PY 2023-26.

32 [7] Authorized per D.21-06-015, for each IOU to use for IOU-specific studies as needed. Unused annual budget may be carried forward until the end of the cycle.

33 [8] Negative cost was due to accrual reversal.

A	B Energy Sev	C vince Acciete			tomor Commont-	G Na ada Stata hy F	H Amagraphia Fina	noiol Londine -		iono *	
1	Energy Sav	vings Assista	nce Program	200 - / 9106 I	tomer Segments	-		ancial, Location, a	na meaith Conditi		
2					Pacific Gas an	d Electric Compa	ny				
3					Through	June 30, 2024					
4 ESA Main (SF, MH)						<b>,</b> -					
						Avg. Energy	Avg. Energy		Avg. Energy		
						Savings (kWh) Per	Savings (kWh) Per	Avg. Peak Demand	Savings (Therms)	Avg. Energy Savings	
	# of	# of	Enrollment	# of	Rate of Uptake =	Treated	Treated	Savings (kW) Per	Per Treated	(Therms) Per Treated	Avg. Cost Per Trea
Customer Segments	Households	Households	Rate = (C/B)	Households	(C/E) [19]	Households	Households	Treated Household	Households	Households (Energy	Households [21
	Eligible [1]	Treated [2]		Contacted [3]	(0/2)[13]	(Energy Saving	(Energy Saving	[21]	(Energy Saving	Saving Measures	
						and HCS	Measures only)		and HCS	only) [5][21]	
5						Measures) [4][21]	[5][21]		Measures) [4][21]		
0 Demographie											
6 Demographic											
7 Housing Type	4 000 000	00.000		50.075	0.00/	505.70	505 70	0.45		05.00	•
8 SF	1,220,990	22,808	2%		39%				23.86		
9 MH	118,126	2,646	2%	5,723	46%				15.76		
10 MF In-Unit	517,585	13	0%	19,909	0%	724.71	724.71	0.25	8.51	8.51	\$
11 Rent vs. Own						ļ		ļ			
12 Own	747,776	19,249	3%		43%				22.69		
13 Rent	1,108,933	6,218	1%	40,327	15%	401.37	401.37	0.07	24.02	24.45	\$
14 Previous vs. New Participant							I				
15 New	1,051,307	5,365	1%	,	67%				19.95		
16 Previous	805,404	20,102	2%	28,677	70%		524.84	0.16	23.82	25.21	\$
17 Seniors [6]	838,419	11,672	1%	16,474	71%	551.97	551.97	0.21	19.52	20.69	\$
18 Veterans [18]	142,749	550	0%	745	74%	455.06	6 455.06	0.11	20.60	21.58	\$
19 Hard-to-Reach [7]	787,035	5,725	1%	21,346	27%	483.89	483.89	0.09	20.68	21.79	\$
20 Vulnerable [8]	650,777	11,437	2%	11,467	100%	358.62	358.62	0.08	19.81	20.30	\$
21 Location											
22 DAC	533,471	4,739	1%	7,150	66%	442.54	442.54	0.10	21.16	23.02	\$
23 Rural	368,521	4,972	1%		20%				22.45		
24 Tribal [20]	1,911	66	3%	99	67%				19.01	20.49	
25 PSPS Zone	23,581	2,494	11%		118%				14.54		
				,							
26 Wildfire Zone [9]	2,942	153	5%	102	150%				4.12		
27 Climate Zone 1 (PG&E) [22]	30,733	3	0%	837	0%				1.21		
28 Climate Zone 2 (PG&E)	114,846	1,326	1%	,	27%				14.96		
29 Climate Zone 3 (PG&E)	444,296	5,348	1%	19,908	27%				24.38		
30 Climate Zone 4 (PG&E)	161,837	2,845	2%	9,386	30%				22.36		
31 Climate Zone 5 (PG&E)	46,480	333	1%		37%				-0.27		
32 Climate Zone 11 (PG&E)	159,476	1,800	1%		16%				28.11		
33 Climate Zone 12 (PG&E)	569,851	7,656	1%	- ) -	16%				23.49		
34 Climate Zone 13 (PG&E)	304,499	6,076	2%		25%				23.31		
35 Climate Zone 14 (PG&E)	5,384	13	0%	142	9%		29.71	0.01	6.01		\$
36 Climate Zone 16 (PG&E)	19,305	67	0%	458	15%	617.04	617.04	0.10	3.96	3.96	\$
37 CARB Communities [10]	167,363	3,369	2%	3,420	99%	299.94	299.94	0.06	15.74	16.38	\$
38 Financial											
39 CARE	1,436,346	24,079	2%	26,318	91%	497.35	6 497.35	0.15	23.16	24.30	\$
40 FERA	156,547	281	0%	561	50%				22.99		
41 Disconnected [11]	44,883	356	0%	599	59%				17.09		
42 Arrearages [12]	493,526	7,400	1%		68%				19.66		
43 High Usage [13]	27,989	5,388	19%	6,858	79%				20.39		
44 High Energy Burden [14]	1,088,589	14,590	1970	14,610	100%				20.03		
45 SEVI [15]	1,000,009	17,000	170	14,010	10070	300.02		0.09	20.00	20.39	Ý
46 H	561,146	10,904	2%	11,141	98%	346.90	346.90	0.08	19.10	19.56	\$
47 M	859,052	10,904	1%		98%				19.10		
48 L		3,262	1%	3,321	98%				19.20		
	435,483										
49 Affordability Ratio [16]	233,604	25,146	11%	23,650	106%	376.24	376.24	0.09	19.19	19.55	\$
50 Health Condition											
51 Medical Baseline	115,242	3,709	3%	4,302	86%	493.39	493.39	0.11	19.85	20.93	\$
52 Respiratory (Asthma) [17]							I				
53 H	929,182	15,430	2%	15,808	98%	378.65	378.65	0.10	20.00	20.47	\$
54 M	549,855	7,512	1%		99%						
55 L	377,651	2,205	1%	2,275	97%	401.08	401.08	0.08			
56 Disabled	652,954	7,211	1%	10,125	71%	633.85	633.85				

58 [\*] PG&E is reporting on these customer segments at the direction of the ED with the caveat that estimates/numbers may be compiled from multiple sources, based on available estimates, and/or self-reported data. The numbers may not be additive.

[1] 2024 eligibility estimates provided by Athens Research, except as otherwise noted.

60 [2] Households treated data is not additive because customers may be represented in multiple categories. Data is compiled based on ESA measures received YTD, and may include enrollments from prior years

1 [3] The number of household contacted includes YTD leads and enrollments.

62 [4] PG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kW, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including

63 [5] PG&E has considered only the energy savings associated with the ESA measures installed for this entry that have a positive value for kWh and/or Therms. Installed ESA measures with a negative savings value for both kWh and Therms were excluded. [6] This represents the number of households with at least one member who is at least 60 years old at the time of data collection.

[7] "Hard-to-reach" residential customers include "those customers who do not have easy access to program information or generally do not participate in energy efficiency programs due to a language, income, housing type, geographic, or home ownership (split incentives) barrier" (Advice Letter 4482-G/6314-E dated September 1, 2021). For the purpose of this reporting, PG&E is defining 'hard-to-reach" as those residential customer self-identified as not preferring or speaking English as the primary language because income, housing type,

65 geographic, and homeownership information is reported elsewhere on this table. [8] Vulnerable refers to Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the California Communities Environmental Health Screening Tool

(CalEnv iroScreen), as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnv iroScreen, but do not receive an overall CalEnv iroScreen score due to unreliable public health and socioeconomic data, and census tracts with 66 median household incomes less than 60% of state median income.

[9] Estimated eligibility is based on CARE/FERA households in Zone 3 (Tier 3) of the CPUC Fire-Threat Map

68 [10] This reflects communities within PG&E's service territory that are identified by the California Air Resources Board (CARB) Community Air Protection Program as communities continue to experience environmental and health inequities from air pollution.

[11] Rates are based on the previous year. Estimated eligibility is based on CARE/FERA households with disconnections in the prior year as reported in PG&E's R.18-07-015 Monthly Disconnection Report through December 2023. 70 [12] PG&E defines arrearages as overdue balance greater than 30 days. Estimated eligibility is based on CARE/FERA households with arrearages in the prior year as reported in PG&E's R.18-07-015 Monthly Disconnection Report through December 2023.

71 [13] PG&E defines high usage as at least 400% of baseline at least three times in 12-month period.

[14] PG&E utilizes the Low-Income Energy Affordability Data (LEAD) Tool developed DOE's Office of Energy Efficiency & Renewable Energy to identify census tracts with high energy burden for households at below 200 % Federal Poverty Level (FPL) that are in PG&E's service territory. The 2016 Needs Assessment for the Energy Savings Assistance and the California Alternate Rates for Energy Programs describes households that spent more 6.3% of their annual income on energy bills as having high energy burden (p.47).

[15] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing. 73 PG&E utilizes the SEVI data provided by the CPUC to map its service territory by SEVI scores (L: 0 to 33; M: >33 to 66; H: >66).

[16] The Affordability Ratio (AR) metric quantifies the percentage of a representative household's income that would be used to pay for an essential utility service after non-discretionary expenses such as housing and other essential utility service charges are deducted from the household's income. Using Gas AR20 and Electric AR20 data for 2023 (using 2019 base year) provided by the CPUC, PG&E selects census tracts with Electric AR20 at above 15% or Gas AR20 above 10% to identify areas within its service territory as having high

74 affordability ratio (CPUC 2019 Annual Affordability Report, pp 34, 44). [17] PG&E utilizes the 'Asthmas' indicator in CalEnviroScreen 4.0 (published by the California Office of Environmental Health Hazard Assessment) as a proxy to identify locations with varying levels of respiratory conditions within its service territory. L: 0-33 percentile; M: >33-

75 66 percentile; L: >66-100 percentile. 76 [18] February 2023 was PG&E's first month reporting this data, after incorporating changes into its enrollment forms.

77 [19] Rate of Uptake may be slighter greater than 100% as homes that have received treatment this year may have been enrolled/contacted in the prior year.

[20] This data captures tribal households located on federally-recognized tribes whose trust lands are identified in the Bureau of Indian Affairs, and also includes ESA participants from non federally-recognized tribes or households that self-identified as Native American.

[21] May include both completed and in-progress projects; and averages may be different from the average for only the completed projects in Column C.

[22] The March & April 2024 monthly report overstated Climate Zone 1 homes treated in ESA, it has been corrected in this May monthly report.

81 82 Multifamily Whole Building (MFWB)	-										
Customer Segments	# of Properties Eligible [1]	# of PropertiesTrea ted [2]	Enrollment Rate = (C/B)	# of Properties Contacted [3]	Rate of Uptake = (C/E) [19]	Avg. Energy Savings (kWh) Per Treated Properties (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (kWh) Per Treated Properties (Energy Saving Measures only) [5]	Treated Property	Avg. Energy Savings (Therms) Per Treated Properties (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (Therms) Per Treated Properties (Energy Saving Measures only) [5]	Avg. Cost Per Treated Properties
84 Location											
85 DAC	1038	0	0	) 0	0	0	0	0	0	0	
86 Rural	487		0	) 0	0	0	0	0	0	0	
87 Tribal [20]	0	0 0	0	) 0	0	0	0	0	0	0	
88 PSPS Zone	5547	· 0	0	) 0	0	0	0	0	0	0	
89 Wildfire Zone [9]	50	0 0	0	0	0	0	0	0	0	0	
90 Climate Zone 1 (PG&E)	47	0	0	0	0	0	0	0	0	0	
91 Climate Zone 2 (PG&E)	174	. 0	0	0	0	0	0	0	0	0	
92 Climate Zone 3 (PG&E)	2499	0	0	0	0	0	0	0	0	0	
93 Climate Zone 4 (PG&E)	748	8 0	0	0	0	0	0	0	0	0	
94 Climate Zone 5 (PG&E)	59		0	) 0	0	0	0	0	0	0	
95 Climate Zone 11 (PG&E)	246	6 0	0	0	0	0	0	0	0	0	
96 Climate Zone 12 (PG&E)	1124		0	0	0	0	0	0	0	0	
97 Climate Zone 13 (PG&E)	1168	8 0	0	0 0	0	0	0	0	0	0	
98 Climate Zone 14 (PG&E)	2	0	0	0 0	0	0	0	0	0	0	
99 Climate Zone 16 (PG&E)	1	0	0	0	0	0	0	0	0	0	
100 CARB Communities [10]	1039	0	0	0	0	0	0	0	0	0	
101 Other											
102 Vulnerable [8]	2735		0	0	0	0	0	0	0	0	
103 High Energy Burden [14]	2584	. 0	0	0	0	0	0	0	0	0	
104 SEVI [15]		0	0	0	0	0	0	0	0	0	
105 H	2959		0	0 0	0	0	0	0	0	0	
106 M	2654		0	0 0	0	0	0	0	0	0	
107 L	475		0	0 0	0	0	0	0	0	0	
108 Affordability Ratio [16]	6008	0	0	0	0	0	0	0	0	0	
109 Respiratory (Asthma) [17]		0	0	0	0	0	0	0	0	0	
110 H	4113		0	0	0	0	0	0	0	0	
111 M	1249		0	0	0	0	0	0	0	0	
112 L	726	0	0	0	0	0	0	0	0	0	

[1] Eligibility estimates provided by Res-Intel.

115 [2] Households treated data is not additive because customers may be represented in multiple categories. Data is compiled based on ESA measures received YTD, and may include enrollments from prior years. [6] [3] The number of household contacted includes YTD leads and enrollments.

17 [4] PG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kW, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including 18 [5] PG&E has considered only the energy savings associated with the ESA measures installed for this entry that have a positive value for kWh and/or Therms. Installed ESA measures with a negative savings value for both kWh and Therms were excluded.

[9 [6] This represents the number of households with at least one member who is at least 60 years old at the time of data collection. [7] "Hard-to-reach" residential customers include "those customers who do not have easy access to program information or generally do not participate in energy efficiency programs due to a language, income, housing type, geographic, or home ownership (split incentives)

barrier" (Advice Letter 4482-G/6314-E dated September 1, 2021). For the purpose of this reporting, PG&E is defining 'hard-to-reach" as those residential customer self-identified as not preferring or speaking English as the primary language because income, housing type, 20 geographic, and homeownership information is reported elsewhere on this table.

[8] Vulnerable refers to Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the California Communities Environmental Health Screening Tool (CalEnviroScreen), as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with 21 median household incomes less than 60% of state median income.

[22] [9] Includes Zone 3 (Tier 3) of the CPUC Fire-Threat Map

[10] This reflects communities within PG&E's service territory that are identified by the California Air Resources Board (CARB) Community Air Protection Program as communities continue to experience environmental and health inequities from air pollution. [11] Rates are based on the previous year. PG&E began issuing disconnection notices in Q3 2022; and will use the static data set of PY 2022 disconnections processed for this customer segment reporting in 2023. 25 [12] PG&E defines arrearages as overdue balance greater than 30 days. Estimated eligibility is based on CARE/FERA households with arrearages in the prior year as reported in PG&E's R.18-07-015 Monthly Disconnection Report through Decemeber 2022.

26 [13] PG&E defines high usage as at least 400% of baseline at least three times in 12-month period.

[14] PG&E utilizes the Low-Income Energy Affordability Data (LEAD) Tool developed DOE's Office of Energy Efficiency & Renewable Energy to identify census tracts with high energy burden for households at below 200 % Federal Poverty Level (FPL) that are in PG&E's service territory. The 2016 Needs Assessment for the Energy Savings Assistance and the California Alternate Rates for Energy Programs describes households that spent more 6.3% of their annual income on energy bills as having high energy burden (p.47).

[15] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.

28 PG&E utilizes the SEVI data provided by the CPUC to map its service territory by SEVI scores (L: 0 to 33; M: >33 to 66; H: >66). [16] The Affordability Ratio (AR) metric quantifies the percentage of a representative household's income that would be used to pay for an essential utility service after non-discretionary expenses such as housing and other essential utility service charges are deducted from the household's income. Using Gas AR20 and Electric AR20 data for 2023 (using 2019 base year) provided by the CPUC, PG&E selects census tracts with Electric AR20 at above 15% or Gas AR20 above 10% to identify areas within its service territory as having high

29 affordability ratio (CPUC 2019 Annual Affordability Report, pp 34, 44). [17] PG&E utilizes the 'Asthmas' indicator in CalEnviroScreen 4.0 (published by the California Office of Environmental Health Hazard Assessment) as a proxy to identify locations with varying levels of respiratory conditions within its service territory. L: 0-33 percentile; M: >33-

30 66 percentile; L: >66-100 percentile.

### (oo MEW/P (individual in unit treatment)

132	MFWB (individual in-unit treatment)											
133	Customer Segments	# of Units Eligible [1]	# of UnitsTreated [2]	Enrollment Rate = (C/B)	# of Units Contacted [3]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving Measures only) [5]	Treated Unit	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving Measures only) [5]	Avg. Cost Per Treated Unit
134	Rent vs. Own											
135	Own		451				977.17	15.87	0.06	9.52	0.82	\$ 522.7
136	Rent		9,045				432.63	18.47	0.04	7.31	0.67	\$ 514.89
137	Previous vs. New Participant											
138	New		9,423				462.17	18.48	0.04	7.48	0.69	\$ 519.65
139	Previous		-				-	-	-	-	-	\$-
140	Seniors [6]		4,045				299.28	24.63	0.03	5.87	0.86	\$ 295.39
141	Veterans [18]		162				314.41	31.22	0.03	8.83	0.39	\$ 432.01
142	Hard-to-Reach [7]		3,493				671.28	17.98	0.04	8.31	0.86	\$ 464.71
	Vulnerable [8]		4,749				473.13	20.18	0.04	8.14	0.52	\$ 611.21
	Location											
145	DAC		1,857				461.44	30.01	0.05	8.18	0.48	\$ 708.26
	Rural		1,638				694.99	9.88	0.06	9.35	0.27	\$ 693.41
	Tribal [20]		-				-	-	-	-	-	-
148	PSPS Zone		1,273				386.15	5.10	0.05	6.60	0.20	\$ 578.64
149	Wildfire Zone [9]		46				649.25	1.00	0.06	(0.54)	0.09	\$ 464.05
150	Climate Zone 1 (PG&E)		77				142.51	0.60	0.03	5.51	-	\$ 636.75
151	Climate Zone 2 (PG&E)		143				252.49	105.70	0.02	2.34	0.87	\$ 307.15
152	Climate Zone 3 (PG&E)		2,955				408.39	22.39	0.02	6.70	1.14	\$ 336.29
153	Climate Zone 4 (PG&E)		1,145				906.84	8.36	0.04	8.56	0.83	\$ 540.42
	Climate Zone 5 (PG&E)		8				649.80	-	0.02	15.50	-	\$ 339.35
	Climate Zone 11 (PG&E)		1,160				254.66	8.29	0.06	9.00	0.06	
	Climate Zone 12 (PG&E)		1,838				244.35	12.86	0.02	5.95	0.59	\$ 487.38
	Climate Zone 13 (PG&E)		2,088				627.65	23.96	0.06	8.72	0.19	\$ 727.81
158	Climate Zone 14 (PG&E)										_	

		_,		•=••		0.00	•=	••	· _ · · • ·
158	Climate Zone 14 (PG&E)			-	-	-	-	-	- 1
159	Climate Zone 16 (PG&E)			-	-	-	-	-	-
160	CARB Communities [10]	1,056		587.38	9.75	0.04	8.41	0.42	\$ 530.34
161	Financial								
162	CARE	8,653		475.31	19.37	0.04	7.62	0.71	\$ 531.62
163	FERA	47		939.36	11.74	0.04	9.36	1.18	\$ 505.49
164	Disconnected [11]	203		803.64	24.44	0.05	8.70	0.52	\$ 600.11
165	Arrearages [12]	2,760		524.66	15.54	0.04	8.52	0.40	\$ 619.81
166	High Usage [13]	1,784		199.19	10.37	0.02	4.94	0.98	\$ 321.22
167	High Energy Burden [14]	4,241		427.88	21.37	0.05	8.39	0.42	\$ 674.01
168	SEVI [15]	-		*	*	*	*	*	*
169	Н	4,920		466.11	18.37	0.04	8.34	0.53	\$ 605.00
170	M	2,574		542.52	15.42	0.04	7.43	0.43	\$ 507.32
171	L	1,847		358.60	23.84	0.02	4.86	1.03	\$ 333.13
172	Affordability Ratio [16]	9,341		465.91	18.64	0.04	7.40	0.61	\$ 524.32
173	Health Condition								
174	Medical Baseline	781		408.23	17.95	0.04	7.11	0.42	\$ 533.92
175	Respiratory (Asthma) [17]	-		*	*	*	*	*	*
176	H H	4,920		466.11	18.37	0.04	8.34	0.53	\$ 605.00
177		2,574		542.52	15.42	0.04	7.43	0.43	\$ 507.32
178	L L	1,847		 358.60	23.84	0.02	4.86	1.03	\$ 333.13
179	Disabled	2,653		 355.83	19.20	0.03	5.96	0.41	\$ 374.90

181 [\*] PG&E is currently in the process of identifying method and updating its system/process to report on this customer segment.

182 [1] 2023 eligibility estimates provided by Athens Research, except as otherwise noted.

183 [2] Households treated data is not additive because customers may be represented in multiple categories. Data is compiled based on ESA measures received YTD, and may include enrollments from prior years.

184 [3] The number of household contacted includes YTD leads and enrollments. 185 [4] PG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kW, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including

186 [5] PG&E has considered only the energy savings associated with the ESA measures installed for this entry that have a positive value for kWh and/or Therms. Installed ESA measures with a negative savings value for both kWh and Therms were excluded.

87 [6] This represents the number of households with at least one member who is at least 60 years old at the time of data collection.

[7] "Hard-to-reach" residential customers include "those customers who do not have easy access to program information or generally do not participate in energy efficiency programs due to a language, income, housing type, geographic, or home ownership (split incentives) barrier" (Advice Letter 4482-G/6314-E dated September 1, 2021). For the purpose of this reporting, PG&E is defining 'hard-to-reach" as those residential customer self-identified as not preferring or speaking English as the primary language because income, housing type, 188 geographic, and homeownership information is reported elsewhere on this table.

[8] Vulnerable refers to Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the California Communities Environmental Health Screening Tool (CalEnviroScreen), as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with 89 median household incomes less than 60% of state median income.

190 [9] Includes Zone 3 (Tier 3) of the CPUC Fire-Threat Map

191 [10] This reflects communities within PG&E's service territory that are identified by the California Air Resources Board (CARB) Community Air Protection Program as communities continue to experience environmental and health inequities from air pollution. 92 [11] Rates are based on the previous year. PG&E began issuing disconnection notices in Q3 2022; and will use the static data set of PY 2022 disconnections processed for this customer segment reporting in 2023.

93 [12] PG&E defines arrearages as overdue balance greater than 30 days. Estimated eligibility is based on CARE/FERA households with arrearages in the prior year as reported in PG&E's R.18-07-015 Monthly Disconnection Report through Decemeber 2022.

94 [13] PG&E defines high usage as at least 400% of baseline at least three times in 12-month period.

[14] PG&E utilizes the Low-Income Energy Affordability Data (LEAD) Tool developed DOE's Office of Energy Efficiency & Renewable Energy to identify census tracts with high energy burden for households at below 200 % Federal Poverty Level (FPL) that are in PG&E's service territory. The 2016 Needs Assessment for the Energy Savings Assistance and the California Alternate Rates for Energy Programs describes households that spent more 6.3% of their annual income on energy bills as having high energy burden (p.47).

[15] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.

96 PG&E utilizes the SEVI data provided by the CPUC to map its service territory by SEVI scores (L: 0 to 33; M: >33 to 66; H: >66). [16] The Affordability Ratio (AR) metric quantifies the percentage of a representative household's income that would be used to pay for an essential utility service after non-discretionary expenses such as housing and other essential utility service charges are deducted from

the household's income. Using Gas AR20 and Electric AR20 data for 2023 (using 2019 base year) provided by the CPUC, PG&E selects census tracts with Electric AR20 at above 15% or Gas AR20 above 10% to identify areas within its service territory as having high 197 affordability ratio (CPUC 2019 Annual Affordability Report, pp 34, 44).

[17] PG&E utilizes the 'Asthmas' indicator in CalEnviroScreen 4.0 (published by the California Office of Environmental Health Hazard Assessment) as a proxy to identify locations with varying levels of respiratory conditions within its service territory. L: 0-33 percentile; M: >33-198 66 percentile; L: >66-100 percentile.

## 200 Pilot Plus and Pilot Deep

201 202 Demographic	# of Households Eligible [1]	# of Households Treated [2]	Enrollment Rate = (C/B)	# of Households Contacted [3]	Rate of Uptake = (C/E) [19]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only) [5]	Avg. Peak Demand Savings (kW) Per Treated Household	Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only) [5]	Avg. Cost Per Treated Households
203 Housing Type [23]											
204 SF	1,220,990	101	0%	27,130	0%	771	771	1.0	83	83	\$ 15,571.22
205 MH	118,126	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	φ 10,071.22 N/A
206 MF In-Unit	517,585	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
207 Rent vs. Own [22]	1,856,709		0%	27,130	0%	771	771	1.0	83	83	\$ 15,571.22
208 Own	747,776	94	0%	24,992	0%	761	761	1.0	82	82	\$ 15,660.63
209 Rent	1,108,933	6	0%	2,111	0%	995		1.3	96	96	\$ 14,333.54
210 Previous vs. New Participant	1,856,711	101	0%	27,130	0%	771	771	1.0	83	83	\$ 15,571.22
211 New	1,051,307			22,465	0%	1,327	1,327	1.4	113	113	
212 Previous	805,404		0%	4,665	2%	746		1.0	87	87	\$ 15,909.39
213 Seniors[6]	838,419	9	0%	7,087	0%	839		1.2	106	106	\$ 15,771.63
214 Veterans [18]*	142,749	2	0%	14	14%	561	561	0.5	134	134	\$ 14,989.54
215 Hard-to-Reach [7]*	787,035	8	0%	292	3%	853	853	1.0	78	78	\$ 17,898.11
216 Vulnerable [8]	650,777	2	0%	164	1%	1,082	1,082	1.1	103	103	\$ 12,916.22
217 Location											
218 DAC	533,471	30	0%	8,909	0%	921	921	1.0	75	75	\$ 15,294.19
219 Rural	368,521	15	0%	4,583	0%	915	915	0.9	71	71	\$ 15,255.25
220 Tribal [20]	1,911	-	-	-	-	-	-	-	-	-	\$ -
221 PSPS Zone	23,581	1	0%	1,577	0%	272	272	0.3	91	91	\$ 19,031.12
222 Wildfire Zone [9]	2,942	-	-	243	0%	-	-	-	-	-	\$ -
223 Climate Zone 11 (PG&E) [21]	159,476	6	0%	3,819	0%	595	595	0.9	99	99	\$ 16,107.72
224 Climate Zone 12 (PG&E) [21]	569,851	92	0%	23,174	0%	746	746	1.0	83	83	\$ 15,592.42
225 Climate Zone 13 (PG&E) [21]	304,499	3	0%	3	100%	1,875	1,875	1.3	51	51	\$ 13,848.01
226 CARB Communities [10]	167,363	6	0%	1,135	1%	1,086	1,086	1.1	67	67	\$ 14,372.20
227 Financial											
228 CARE	1,436,346	34	0%	18,488	0%	726		1.0	87	87	
229 FERA	156,547	2	0%	618	0%	258	258	0.3	106	106	\$ 18,550.57
230 Disconnected [11]	44,883		-	-	-	-	-	-	-	-	\$ -
231 Arrearages [12]	493,526			3,994	0%	963		1.3	99	99	-
232 High Usage [13]	27,989		0%	4,478	0%	986	986	1.4	91	91	\$ 14,989.67
233 High Energy Burden [14]	1,088,589		-	-	-	-	-	-	-	-	\$
234 SEVI [15]	1,855,681	101	0%	27,130	0%	771	771	1.0	83	83	\$ 15,571.22
235 H	561,146			8,646	0%	1,068	1,068	1.1	78	78	-
236 M	859,052			12,435	0%	615		0.8	80	80	-
237 L	435,483			6,049	1%	654	654	1.2	91	91	-
238 Affordability Ratio [16] 239 Health Condition	233,604	10	0%	2,527	0%	1,121	1,121	1.2	66	66	\$ 14,663.69
240 Medical Baseline	115,242	3	0%	2,952	0%	397	397	0.4	127	127	\$ 15,492.85
241 Respiratory (Asthma) [17]	1,856,688		0%	2,952	0%	771	771	1.0	83	83	\$ 15,571.22
242 H	929,182			18,202	0%	858		1.0	82	83	-
243 M	549,855	25		6,326	0%	611	611	1.0	72	72	-
244 L	377,651	14		2,602	1%	671	671	1.1	106	106	
245 Disabled	652,954		0%	223	2%	535		0.7	64	64	

248 [\*] Data is collected directly from customers during enrollment screening. These data do not include customers who were contacted but did not respond, or customers who did not provide the information.

[1] The estimates for eligible households will be provided based on the 250% Federal Poverty Guidelines where applicable; annual data refresh is reflected starting June 2024. 250 [2] Households treated data is not additive because customers may be represented in multiple categories. Data is compiled based on projects closed YTD, and may include projects initiated in the previous year.

[3] The number of household contacted includes YTD leads and enrollments.

[4] PG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kW, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including 252 Health, Comfort, and Safety (HCS)) in addition to energy savings, and some of these measures may be associated with a negative savings value.

[5] Energy savings are derived from energy modeling software. The energy modeling software computes savings with interactive effects. Negative savings, if present, relate to interactive effects between measures. Health, comfort and safety measures, or measures with [6] This represents the number of households with at least one member who is at least 60 years old at the time of data collection. Data is sourced from US Census, and retreived from PG&E databases, unless and until provided by Pilot participants in enrollment documents. [7] "Hard-to-reach" residential customers include "those customers who do not have easy access to program information or generally do not participate in energy efficiency programs due to a language, income, housing type, geographic, or home ownership (split incentives) barrier" (Advice Letter 4482-G/6314-E dated September 1, 2021). For the purpose of this reporting, PG&E is defining 'hard-to-reach" as those residential customer self-identified as not preferring or speaking English as the primary language; income, housing type, geographic,

and homeownership information is reported elsewhere on this table. "Contacted" and "Treated" information is retreived from PG&E databases, based either on prior ESA engagement or through other interactions with PG&E, unless and until provided by Pilot participants in 255 enrollment documents.

256 [8] This data is obtained from PG&E databases, and captures "vulnerable" designation from any PG&E program that tracks vulnerability. The definition may vary by program. Vulnerable status is unknown if data was not collected or the customer does not volunteer the 257 [9] Includes Zone 3 (Tier 3) of the CPUC Fire-Threat Map

258 [10] This reflects communities within PG&E's service territory that are identified by the California Air Resources Board (CARB) Community Air Protection Program as communities continue to experience environmental and health inequities from air pollution. [11] Data refreshed for ESA Pilot Plus and Deep in October 2023, containing disconnections for the 12 months prior to and including September 2023. PG&E will use this static data set for this customer segment reporting in 2023.

260 [12] Estimated eligibility is based on CARE/FERA households with arrearages (defined as overdue balance greater than 30 days) in the prior year as reported in PG&E's R.18-07-015 Monthly Disconnection Report through Decemeber 2021. For "Contacted" and

"C1 "Treated" data, Arrearages is defined as any customer who qualifies for the Arrearages Management Plan (AMP). Eligibility criteria are described here:

62 https://www.pge.com/en\_US/residential/save-energy-money/help-paying-your-bill/payment-assistance-overview/payment-assistance-overview.page

263 [13] PG&E defines high usage as at least 400% of baseline at least three times in 12-month period.

[14] PG&E utilizes the Low-Income Energy Affordability Data (LEAD) Tool developed DOE's Office of Energy Efficiency & Renewable Energy to identify census tracts with high energy burden for households at below 200 % Federal Poverty Level (FPL) that are in PG&E's

service territory. The 2016 Needs Assessment for the Energy Savings Assistance and the California Alternate Rates for Energy Programs describes households that spent more 6.3% of their annual income on energy bills as having high energy burden (p.47).

[15] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing.

PG&E utilizes the SEVI data provided by the CPUC to map its service territory by SEVI scores (L: 0 to 33; M: >33 to 66; H: >66).

[16] The Affordability Ratio (AR) metric quantifies the percentage of a representative household's income that would be used to pay for an essential utility service after non-discretionary expenses such as housing and other essential utility service charges are deducted from the household's income. Using Gas AR20 and Electric AR20 data for 2022 (using 2019 base year) provided by the CPUC, PG&E selects census tracts with Electric AR20 at above 15% or Gas AR20 above 10% to identify areas within its service territory as having high

affordability ratio (CPUC 2019 Annual Affordability Report, pp 34, 44). [17] PG&E utilizes the 'Asthmas' indicator in CalEnviroScreen 4.0 (published by the California Office of Environmental Health Hazard Assessment) as a proxy to identify locations with varying levels of respiratory conditions within its service territory. L: 0-33 percentile; M: >33-

267 66 percentile; L: >66-100 percentile.

[18] PG&E is currently updating its form/system to begin data collection for this segment.

269 [19] Rate of Uptake may be slighter greater than 100% as homes that have received treatment this year may have been enrolled/contacted in the prior year.

[20] Currently, this data only captures tribal households located on federally-recognized tribes whose trust lands are identified in the Bureau of Indian Affairs. This data currently does not include ESA participants from non federally-recognized tribes or households that self-270 identified as Native American. PG&E plans to incorporate self-reported information in this reporting in the future.

[21] Currently, Pilot Plus and Pilot Deep is enrolling customers from Climate Zones 11 and 12. Incidental outreach may occur outside these areas, and unsolicited customer contacts may originate across PG&E territory. Climate Zone 13 was added to Table 7 in May 2023 to

reflect a customer in Fresno who received treatment after a word-of-mouth referral.

[22] Data is sourced from US Census, and retreived from PG&E databases, unless and until provided by Pilot participants in enrollment documents.

[23] PG&E is initially targeting customers with single family detached homes for participation in Pilos Plus and Pilot Deep. Other housing type are marked "N/A".

276 Building Electrification (SCE Only)

270	Building Electrification (SCE Only)	-		-						-
277		# of Households Eligible	# of Households Treated	Enrollment Rate = (C/B)		Rate of Uptake = (C/E)	Savings (kWh) Per Treated	Avg. Energy Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households	Avg. Cost Per Treated Households
278	Demographic									
279	Housing Type	-	-	-	-	-	-	-	-	-
280	SF	-	-	-	-	-	-	-	-	-
281	MH	-	-	-	-	-	-	-	•	-
282	MF In-Unit	-	-	-	-	-	-	-	-	-
283	Rentvs. Own									
284		-	-	-	-	-	-	-	•	-
285		-	-	-	-	-	-	-	-	-
286	Previous vs. New Participant									
287	Previous	-	-	-	-	-	-	-	-	-
288	New Participant	-	-	-	-	-	-	-	-	-
89	Seniors	-	-	-	-	-	-	-	-	-
290	Veterans	-	-	-	-	-	-	-	-	-
	Hard-to-Reach	-	-	-	-	-	-	-	-	-
292	Vulnerable	-	-	-	-	-	-	-	-	-
293	Location									
94	DAC	-	-	-	-	-	-	-	-	-
	Rural	-	-	-	-	-	-	-	-	-
	Tribal	-	-	-	-	-	-	-	-	-
97	PSPS Zone	-	-	-	-	-	-	-	-	-
98	Wildfire Zone	-	-	-	-	-	-	-	-	-
	Climate Zone	-	-	-	-	-	-	-	-	-
	Climate Zone	-	-	-	-	-	-	-	-	-
	Climate Zone	-	-	-	-	-	-	-	-	-
	Climate Zone	-	-	-	-	-	-	-	-	-
	Climate Zone	-	-	-	-	-	-	-	-	-
304	Climate Zone	-	-	-	-	-	-	-	-	-
805	CARB Communities	-	-	-	-	-	-	-	-	-
806	Financial									
	CARE	-	-	-	-	-	-	-	-	-
	FERA	-	-	-	-	-	-	-	-	-
	Disconnected	-	-	-	-	-	-	-	l-	-
	Arrearages	-	-	-	-	-	-	-	l-	-
311	High Usage	-	-	-	-	-	-	-	-	-
12	High Energy Burden	•	•	-	-	-	ŀ	-	ŀ	-
313	SEVI		<u>.</u>	<u>.</u>			•	•	•	•
	Low	-	-	-	-	-	-	-	-	-
315		-	-	-	-	-	-	-	-	-
	High	-	-	-	-	-	-	-	l-	-
	Affordability Ratio	-	-	-	-	-	-	-	-	-
	Health Condition									
	Medical Baseline	-	-	-	-	-	-	-	-	-
	Respiratory		•	•					-	•
321		-	-	-	-	-	-	-	-	-
322		-	-	-	-	-	l-	-	<b>i</b> -	-
323		-	-	-	-	-	-	-	l-	-
	Disabled	-	1-	l-	-	-	1.	-	1-	1.

	А	В	С	D	E	F	G
1		Energy Savings Assistance Program Table 8 - Clean Ener	gy Referral, Le	veraging, and (	Coordination		
2		Pacific Gas and Electric Compar	IV				
3		Through June 30, 2024	,				
1							
5	Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
6	LIHEAP	When a home does not qualify for R&R measures in ESA, contractors connect the customer to LIHEAP contractors.	1,250	94	258	38	248
7	CSD*	Coordination and collaboration with SPOC to support multifamily customers to learn about program opportunities applicable to multifamily properties.	56	0	N/A	6	0
8		Coordination with the DAC Single-family Affordable Solar Homes Program Administrator, GRID Alternatives, on referrals and homes treated.	N/A	N/A	N/A	204	N/A*
9	Coordination Program	Allows ESA contractors to offer water conservation measures while they treat ESA customers. Water Agencies select from a standardized menu of options that can include replacing toilets, leak detection, meter checks, etc. Water offerings are paid by each participating Water Agency.	N/A	118	N/A	N/A	N/A
10	SMUD	ESA Subcontractor provides customer with contact information for SMUD for possible assistance.	0	0	0	0	0
14 [ 15 <sup>\</sup> 16 <sup>€</sup> 17 [	<ul> <li>2] # of leveraging accordinate the second state of the se</li></ul>	s leads provided to a Partner Program by ESA. ounts for households that have received treatments by both ESA and the Partne	int marketing act	tivities may includ	e social media,	leave behinds, c	ustomer outreac

	Α	В	С
1		Energy Savir	ngs Assistance Program Table 9 - Tribal Outreach
2			Pacific Gas and Electric Company
3			Through June 30, 2024
4			
		Quantity	
	OUTREACH STATUS	(Includes CARE, FERA,	List of Participating Tribes
5		and ESA)	
	Tribes completed the ECA Mast 9 Confer		North Fork Rancheria, Mariposa MACT Health Org, Amador MACT Health Org., Calaveras MA Org. Scotts Valley Rancheria, Paskenta Rancheria, Kashia-Stewarts Point Rancheria, Washoe
	Tribes completed the ESA Meet & Confer		Tribe, Berry Creek Rancheria, United Auburn Indian Community, Graton Rancheria, Yocha Deh
6		17	and Karuk Rancheria.
7	Tribes requested outreach materials or applications	3	Cold Springs Rancheria, North Fork Rancheria Emergency Management and Public Safety, and
	Federally Recognized Tribes who have not accepted an offer to Meet		
•	and Confer	0	N/A
9	Non-Federally Recognized Tribes who participated in Meet & Confer	0	N/A
4.0	Tribes and Housing Authority sites involved in Focused Project/ESA	2	
10		2	North Fork Rancheria and Trinidad Rancheria (Federally-Recognized Tribes) Bear River Band of the Rohnerville Rancheria, Big Lagoon Ra
			Band Rancheria, Blue Lake Rancheria, Buena Vista Rancheria of Mi-Wuk Indians, Cachil DeHe
1			Indian Community, Cahto Tribe (Laytonville), California Valley Miwok Tribe, Chicken Ranch Ran
			Indians of California, Cold Springs Rancheria, Cortina Rancheria, Coyote Valley Band of Pomo
			Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Gra
			Rancheria, Guidiville Indian Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley Tribe,
			Band of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo In Karuk Tribe, Lower Lake (Koi Tribe), Lytton Rancheria of California, Manchester Band of Pomo
			Middletown Rancheria of Pomo Indians, Mooretown Rancheria, North Fork Rancheria, Paskenta
			Rancheria of Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe,
			Little River Band of Rancheria of Pomo, Robinson Rancheria, Round Valley Reservation, Santa
			Indians, Scotts Valley Band of Pomo Indians, Sherwood Valley Rancheria, Shingle Springs Ban
	Partnership offers on Tribal Lands		Rancheria, Table Mountain Rancheria, Tachi-Yokut Tribe (Santa Rosa Rancheria, Leemore, CA
			Rancheria, Tule River Indian Reservation, Tuolumne Band of Me-Wuk Indians, Tyme Maidu Tri Auburn Indian Community, Wilton Rancheria, Wiyot Tribe, Washoe Tribe of CA and NV, Yocha
			(Non-Federally Recognized Tribes): Amah Mutsun Tribal Band, American Indian Council of
			Miwuk Nation), Butte Tribal Council, Calaveras Band of Mi-Wuk Indians, California Choinumni T
			Band of the Chumash Nation, Coastanoan Ohlone Rumsen-Mutsen Tribe, Dumna Wo-Wah Trib
			Indians, Dunlap Band of Mono Indians Historical Preservation Society, Haslett Basin Traditional
			Canyon Mutsun Band of Costanoan, Kern Valley Indian Council, Kawaiisu Tribe. Kings River Cl
			Tribe of Alexander Valley, Muwekma Ohlone Indian Tribe, Nor-Rel-Muk Nation, North Fork Mon
			Noyo River Indian Community, Ohlone Indian Tribe, Salinan Tribe of Monterey San Luis Obispo Obispo County Chumash Council, Shelbelna Band of Mendocino Coast Pomo Indians, Sierra M
			Rancheria, The Mono Nation, Traditional Choinumni Tribe (East of Kings River), Trina Marine R
			Tubatulabal Tribe, Wailaki Tribe, Winnemem Wintu Tribe, Wintu Tribe of Northern California, W
11		102	Indian Tribe, Xolon Salinan Tribe.
			Housing Authority Offices: Bear River Band of Rohnerville Rancheria, Berry Creek Rancheria Rancheria, Cher Ao Heighte Indian Community of The Trinidad Rancheria, Cleverdale Rancheria
			Rancheria, Cher-Ae Heights Indian Community of The Trinidad Rancheria, Cloverdale Rancheri Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Fort Ind
			Rancheria, Hoopa Valley Tribe, Ione Band of Miwok Indians, Karuk Tribe, Laytonville Rancheria
	Housing Authority and Tribal Temporary Assistance for Needy Families		Rancheria, Pinoleville Reservation, Pit River Tribes, Round Valley Reservation, Santa Rosa Ra
	(TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)		Rancheria (Kashaya Pomo), Susanville Indian Rancheria, Tejon Indian Tribe, Tule River Indian
			Tribe, Wilton Rancheria, and Yurok Tribe.
			<b>TANF Offices:</b> California Department of Social Services CALWORKS and Family Resilience Bi Rancheria, Hoopa Valley Tribe, Karuk Tribe, North Fork Rancheria, Susanville Indian Rancheria
12		38	Valley Career Development Center.
١Z	Housing Authority and TANF offices who participated in Meet and	30	
13	Confer	1	Hoopa TANF

ACT Health Org., Tuolumne MACT Health pe Tribe, Tuolumne Rancheria, Yurok ehe Wintun Nation, Cloverdale Rancheria,

nd Stewarts Point Rancheria.

Rancheria, Big Sandy Rancheria, Big Valley le Band of Wintun Indians of the Colusa ancheria, Cloverdale Rancheria of Pomo o Indians, Dry Creek Rancheria of Pomo Greenville Rancheria, Grindstone Indian e, Hopland Band of Pomo Indians, Ione Indians of the Stewart's Point Rancheria, o Indians, Mechoopda Indian Tribe, nta Band of Nomlaki Indians, Picayune Redding Rancheria, Redwood Valley, ta Ynez Band of Chumash Mission and of Miwok Indians, Susanville Indian CA), Tejon Indian Tribe, Trinidad ribe-Berry Creek Reservation, United a Dehe Wintun Nation, Yurok Tribe. of Mariposa County (Southern Sierra Tribal Project, Chaushila Yokuts, Coastal ribal Government, Dunlap Band of Mono al Committee, Honey Lake Maidu, Indian Choinumni Farm Tribe, Mishewal-Wappo ono Tribe, Northern Band of Mono Yokuts, oo and San Benito Counties, San Luis Mono Museum, Strawberry Valley Ruano Family, Tsungwe Council, Wukchumni Tribal Council, Wuksachi

ria, Big Sandy Rancheria, Big Valley eria, Dry Creek Rancheria, Elem Indian Independence Reservation, Greenville ria, North Fork Rancheria, Picayune Rancheria Tachi-Yokut, Stewarts Point n Tribe, Upper Lake Rancheria, Washoe

Branch, Federated Indians of Graton ria, Tuolumne Rancheria, and Owens

	A	В	С	D	E	F	G	Н		J	K	L	М
1				CARE	Program Table	1 - Program E	xpenses						
2					acific Gas and	-	-						
3						une 30, 2024	<b>,</b>						
4		Au	thorized Budget	[1]		nt Month Expense	es [7]	Year	to Date Expense	s [7]	% of Bu	idget Spen	t YTD
	CARE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Outreach	\$6,357,760	\$1,589,440	\$7,947,200	\$428,026	\$107,006	\$535,032	\$1,517,940	\$379,485	\$1,897,426	24%	24%	24%
7	Processing / Certification Re-certification	\$716,400	\$179,100	\$895,500	\$29,916	\$7,479	\$37,395	\$220,301	\$55,075	\$275,376	31%	31%	31%
8	Post Enrollment Verification	\$1,240,880	\$310,220	\$1,551,100	\$76,540	\$19,135	\$95,675	\$493,744	\$123,436	\$617,180	40%	40%	40%
	IT Programming	\$925,600	\$231,400	\$1,157,000	\$69,828	\$17,457	\$87,286	\$567,150	\$141,787	\$708,937	61%	61%	61%
	CHANGES Program [2]	\$420,000	\$105,000	\$525,000	\$107,485	\$26,871	\$134,356	\$188,651	\$47,163	\$235,814	45%	45%	45%
	Studies and Pilots [3]	\$20,000	\$5,000	\$25,000	\$6,000	\$1,500	\$7,500	\$6,000	\$1,500	\$7,500	30%	30%	30%
12	Measurement and Evaluation [4]	\$160,000	\$40,000	\$200,000	\$0	\$0	\$0	(\$4,320)	(\$1,080)	(\$5,400)	-3%	-3%	-3%
	Regulatory Compliance	\$313,520	\$78,380	\$391,900	\$23,280	\$5,820	\$29,100	\$125,833	\$31,458	\$157,292	40%	40%	40%
14	General Administration	\$959,840	\$239,960	\$1,199,800	\$34,969	\$8,742	\$43,711	\$257,534	\$64,383	\$321,917	27%	27%	27%
15	CPUC Energy Division	\$142,480	\$35,620	\$178,100	\$0	\$0	\$0	\$710	\$177	\$887	0%	0%	0%
16													
	SUBTOTAL MANAGEMENT COSTS	\$11,256,480	\$2,814,120	\$14,070,600	\$776,044	\$194,011	\$970,054	\$3,373,543	\$843,386	\$4,216,928	30%	30%	30%
18													
	CARE Rate Discount [6]	\$557,115,200	\$139,278,800	\$696,394,000	\$80,732,646	\$7,395,108	\$88,127,754	\$414,574,174	\$100,981,430	\$515,555,604	74%	73%	74%
20													
	TOTAL PROGRAM COSTS & CUSTOMER	\$568,371,680	\$142,092,920	\$710,464,600	\$81,508,690	\$7,589,119	\$89,097,808	\$417,947,717	\$101,824,816	\$519,772,532	74%	72%	73%
21	DISCOUNTS	\$500,571,000	\$142,092,920	\$710,404,000	\$01,500,690	\$7,509,119	\$09,097,000	\$417, <b>5</b> 47,717	<b>φ101,024,010</b>	\$519,772,552	7470	1270	13%
22													
	Other CARE Rate Benefits												
24	- DWR Bond Charge Exemption				\$2,266,874		\$2,266,874	\$10,821,173		\$10,821,173			
25	- CARE Surcharge Exemption [7]				\$10,398,588	\$921,627	\$11,320,215	\$55,941,640	\$10,259,389	\$66,201,029			
26	- kWh Surcharge Exemption												
27	- Vehicle Grid Integration Exemption												
28	Total Other CARE Rate Benefits				\$12,665,462	\$921,627	\$13,587,089	\$66,762,813	\$10,259,389	\$77,022,202			
29													
30	Indirect Costs												
31													
32	[1] Authorized Budget: Approved for PY 2024 in	D 21 06 015 Atta	chmont 1 Table 2										

31
32
[1] Authorized Budget: Approved for PY 2024 in D.21-06-015, Attachment 1, Table 2.
33
[2] D.15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein. D.21-06-015 approved funding for the CHANGES program through CARE program for PYs 2021-2026.
[3] Reflects the budget and expenses for LINA study.
[4] Reflects the budget and expenses for Annual Eligibility Estimates prepared by Athens Research on behalf of the utilities.
[5] Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.
[6] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge.

38 [7] Negative cost was due to accrual reversal.

39

40 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

A	В	С	D	E	F	G	H		J	K	L	М	N	0	P	Q	R	S	Т	U	V	W	Х	Y	Z	AA	AB	AC
											CARE Pro	ogram Tabl					, and Enrollme	ent Rate	9									
														c Gas and Ele	•	bany												
													1	Through June	e 30, 2024													
					New I	Enrollm	ent					Recer	rtification			A	ttrition (Drop Offs	5)		Enro	llment							
		Autom	atic Enrollme	ent	Self-	-Certific	ation (Inc	ome or Cate	egorical)	Total New				Total					Total		Net	Total	Estimated	Enrollment	Total	Gas and	Electric Only	
	Inter- Utility <sup>1</sup>		_everaging <sup>3</sup>	Combined (B+C+D)	Online	Paper	Phone	( 'onitotion	Combined (F+G+H+I)		Scheduled	Non- Scheduled	Automatic	Recertification (L+M+N)	No Response <sup>4</sup>	Failed PEV	Failed Recertification	Other⁵	Attrition (P+Q+R+S)	Gross (K+O)	Adjusted (K-T)	CARE Participants	CARE Eligible <sup>7</sup>	Rate % (W/X)	Residential Accounts <sup>6</sup>	Electric	Only	Gas On
January	0		0	956	,	,	1,990	82	24,613	25,569	21,094	12,604	9,296	42,994	n/a	1,909	4,543	9,624	16,076	68,563	9,493	1,412,435	1,436,346	98%	5,703,458		347,969	
February	0	,	0	2,271	19,198			97	23,615	25,886	22,305	24,275	11,290	57,870	n/a	1,763	6,641	9,148	17,552	83,756	,	1,420,769	1,436,346	101%	5,703,458	,	350,166	,
March	0		0	2,090	19,220	,		100	23,939	26,029	27,385	29,382	7,422	64,189	n/a	5,850	26,889	11,316	44,055	,	-18,026	1,402,743	1,436,346	98%	5,703,458	,	347,702	,
April May	0	<i>,</i>	0	1,412 1,783	16,985 14,380	,		66 49	21,495 17,968	22,907 19,751	27,037 12,762	25,897 22,617	6,203 6,143	59,137 41,522	n/a	5,306 6,054	17,855 16,192	10,633	33,794 32,456	82,044 61,273	,	1,391,856 1,379,151	1,436,346 1,436,346	97% 96%	5,703,458 5,703,458	,	345,271 342,536	,
June	0	,	0	2,102	17,507			29	21,658	23,760	13,506	22,017	4,535	40.020	n/a n/a	5,570	16,966	11,226	32,450	63,780	,	1,369,149	1,436,346	95%	5,703,458		342,550	
July	Ŭ	2,102	0	2,102	17,007	0,400	710	20	21,000	20,700	10,000	21,070	4,000	40,020	n/a	0,070	10,000	11,220	00,102	00,700	10,002	1,000,140	1,400,040	0070	0,700,400	000,210	0-10,100	
August																												í
September																												í
October																												<b> </b>
November																												<b> </b>
December		40.044	0	40.044	405 000	00.024	5 000	400	400.000	4.42,000	404.000	400 754	44.000	205 700		00.450	00.000	0.457	477.005	440.024	00 700	4 000 4 40	4 400 040	05%	5 702 450	050 070	040 705	470.44
YTD Total	U	10,614	U	10,614	105,990	20,934	5,933	423	133,288	143,902	124,089	136,754	44,889	305,732	U	26,452	89,086	62,157	177,695	449,034	-33,793	1,369,149	1,436,346	95%	5,703,458	050,273	340,765	170,11
<ol> <li><sup>1</sup> Enrollments v</li> <li><sup>2</sup> Enrollments v</li> <li><sup>3</sup> Enrollments v</li> <li><sup>4</sup> PG&amp;E counts</li> <li><sup>5</sup> Includes custo</li> <li><sup>6</sup> Data represei</li> <li><sup>7</sup> In accordance</li> </ol>	via data via data attritior omers v nts tota	sharing l sharing v n due to r vho close l resident	between de with program o response d their acco ial househo	partments a ns outside t in the Faile ounts, reque olds.	he IOU t ed PEV a ested to I	that sei and Fai be rem	™e low-in led Rece oved, or	ncome cust ertification c were other	olumns, res wise ineligib	ble for the pro	-																	

hth y y ber r per per Fotal	Total CARE Households Enrolled 1,412,435 1,420,769 1,402,743 1,391,856 1,379,151 1,369,149 1,369,149 1,369,149	Households Requested to Verify 8,140 8,088 7,937 7,890 7,911 7,817 47,783 47,783	Pacific G The % of CARE Enrolled Requested to Verify Total 0.6% 0.6% 0.6% 0.6% 0.6% 0.6% 0.6% 0.6%	Gas and Elect rough June 3 CARE Households De-enrolled (Due to no response) 5,172 4,736 5,049 4,705 - - - - 19,662 ed to be de-enroll	0, 2024 CARE Households De-enrolled (Verified as Ineligible) <sup>1</sup> 412 533 390 456 - - - 1,791 ed.	Total Households De-enrolled <sup>2</sup> 5,584 5,269 5,439 5,161 - - - - 2 2 2 2 1,453	Nodel) % De-enrolled through Post Enrollment Verification 68.6% 65.1% 68.5% 65.4% 66.9% 66.9%	% of Total CARE Households De-enrolled 0.4% 0.4% 0.4% - - - - 1.6%
/ y ber r ber per ber	Households Enrolled 1,412,435 1,420,769 1,402,743 1,391,856 1,379,151 1,369,149 1,369,149 1,369,149	Requested to Verify 8,140 8,088 7,937 7,890 7,911 7,817 	The % of CARE Enrolled Requested to Verify Total 0.6% 0.6% 0.6% 0.6% 0.6% 0.6% 0.6% 0.6%	rough June 3 CARE Households De-enrolled (Due to no response) 5,172 4,736 5,049 4,705 - - - - 19,662 ed to be de-enroll	0, 2024 CARE Households De-enrolled (Verified as Ineligible) <sup>1</sup> 412 533 390 456 - - - 1,791 ed.	Households De-enrolled <sup>2</sup> 5,584 5,269 5,439 5,161 - - - 2 2 2 1,453	through Post Enrollment Verification 68.6% 65.1% 68.5% 65.4% - - - 66.9%	CARE Households De-enrolled 0.4% 0.4% 0.4% - - - - 1.6%
/ y ber r ber per ber	Households Enrolled 1,412,435 1,420,769 1,402,743 1,391,856 1,379,151 1,369,149 1,369,149 1,369,149	Requested to Verify 8,140 8,088 7,937 7,890 7,911 7,817 	% of CARE Enrolled Requested to Verify Total 0.6% 0.6% 0.6% 0.6% 0.6% 0.6% 0.6% 0.6%	CARE Households De-enrolled (Due to no response) 5,172 4,736 5,049 4,705 - - - 19,662	CARE Households De-enrolled (Verified as Ineligible) <sup>1</sup> 412 533 390 456 - - - 1,791 ed.	Households De-enrolled <sup>2</sup> 5,584 5,269 5,439 5,161 - - - 2 2 2 1,453	through Post Enrollment Verification 68.6% 65.1% 68.5% 65.4% - - - 66.9%	CARE Households De-enrolled 0.4% 0.4% 0.4% - - - - 1.6%
/ y ber r ber per ber	Households Enrolled 1,412,435 1,420,769 1,402,743 1,391,856 1,379,151 1,369,149 1,369,149 1,369,149	Requested to Verify 8,140 8,088 7,937 7,890 7,911 7,817 	Enrolled Requested to Verify Total 0.6% 0.6% 0.6% 0.6% 0.6% 0.6% 3.5%	Households De-enrolled (Due to no response) 5,172 4,736 5,049 4,705 - - - - 19,662	Households De-enrolled (Verified as Ineligible) <sup>1</sup> 412 533 390 456 - - - - - 1,791 ed.	Households De-enrolled <sup>2</sup> 5,584 5,269 5,439 5,161 - - - 2 2 2 1,453	through Post Enrollment Verification 68.6% 65.1% 68.5% 65.4% - - - 66.9%	CARE Households De-enrolled 0.4% 0.4% 0.4% - - - - 1.6%
ber r ber ber ber	1,420,769 1,402,743 1,391,856 1,379,151 1,369,149 <b>1,369,149</b> <b>1,369,149</b>	8,088 7,937 7,890 7,911 7,817 47,783 as over income	0.6% 0.6% 0.6% 0.6% 3.5% or who requested	4,736 5,049 4,705 - - - <b>19,662</b> ed to be de-enroll	533 390 456 - - - - <b>1,791</b> ed.	5,269 5,439 5,161 - - 21,453	65.1% 68.5% 65.4% - - 66.9%	0.4% 0.4% - - - 1.6%
ber r ber ber	1,402,743 1,391,856 1,379,151 1,369,149 1,369,149 1,369,149	7,937 7,890 7,911 7,817 47,783 as over income	0.6% 0.6% 0.6% 3.5% or who requeste	5,049 4,705 - - - <b>19,662</b> ed to be de-enroll	390 456 - - - - <b>1,791</b> ed.	5,439 5,161 - - 2 21,453	68.5% 65.4% - - 66.9%	0.4% 0.4% - - 1.6%
ber r Der Der	1,391,856 1,379,151 1,369,149 <b>1,369,149</b> <b>1,369,149</b> omers verified	7,890 7,911 7,817 <b>47,783</b> as over income	0.6% 0.6% 	4,705 - - - <b>19,662</b> ed to be de-enroll	456 - - - <b>1,791</b> ed.	5,161 - - 2 21,453	65.4% - - 66.9%	0.4% - - 1.6%
ber r Der Der	1,379,151 1,369,149 <b>1,369,149</b> <b>1,369,149</b> omers verified	7,911 7,817 <b>47,783</b> as over income	0.6% 0.6% 3.5% or who requeste	- - <b>19,662</b> ed to be de-enroll	- - 1,791 ed.	- - 21,453	- - 66.9%	- - 1.6%
ber r Der Der	1,369,149 1,369,149 1,369,149 omers verified	7,817 47,783 as over income	0.6% 3.5% or who requeste	ed to be de-enroll	ed.			
ber r Der Der	<b>1,369,149</b> omers verified	47,783 as over income	3.5% or who requeste	ed to be de-enroll	ed.			
ber r Der Der	omers verified	as over income	or who requeste	ed to be de-enroll	ed.			
ber r Der Der	omers verified	as over income	or who requeste	ed to be de-enroll	ed.			
r Der Der	omers verified	as over income	or who requeste	ed to be de-enroll	ed.			
oer Der	omers verified	as over income	or who requeste	ed to be de-enroll	ed.			
ber	omers verified	as over income	or who requeste	ed to be de-enroll	ed.			
	omers verified	as over income	or who requeste	ed to be de-enroll	ed.			
otai	omers verified	as over income	or who requeste	ed to be de-enroll	ed.			
			•			ng due to the tir	ne permitted for a	
	CARE	Table 3B Po	Pacific G	Bas and Elect		ctric only Hig	ıh Usage)	
			In	rough June 3	0, 2024			
ıth	Total CARE Households Enrolled	Households Requested to Verify <sup>1</sup>	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) <sup>2</sup>	Total Households De-enrolled <sup>3</sup>	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
1	1,412,435	781	0.1%	568	35	603	77.2%	0.0%
	1,420,769	725	0.1%	550	24	574	79.2%	0.0%
у	1,402,743	1,331	0.1%	990	45	1,035	77.8%	0.1%
у	1,391,856 1,379,151	1,880	0.1%	1,401	55	1,456	77.4%	0.1%
у У		2,096 902	0.2% 0.1%	-	-	-	-	-
У		902	U. 170	-	-	-	-	-
У	1,369,149							
		-						
ber								
ber r ber ber				3,509	159	3,668	77.8%	0.3%
ber r Der		7,715	0.6%	0,000				herized
be	r	r					tal 1,369,149 7,715 0.6% 3,509 159 3,668	

47 adjustments.

	А	В	С	D	Е	F	G	Н		J
1			CARE F	Program Ta	able 4 - Eni	rollment b	y County			
2				Pacific Gas						
3					igh June 3	•				
0				111100		0, 2027				
	•	Estimated	l Eligible Ho	useholds <sup>1</sup>	Total Ho	ouseholds E	nrolled <sup>2</sup>	Er	nrollment Ra	te <sup>3</sup>
4	County									
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
	ALAMEDA	125,767	9	125,775	117,882	0	117,882	94%	0%	94%
	ALPINE	0	111	111	0	11	11	n/a	10%	10%
	AMADOR	0	5,091	5,091	0	4,134	4,134	0%	81%	81%
	BUTTE	20,022	10,891	30,913	18,563	10,974	29,537	93%	101%	96%
	CALAVERAS	17	7,552	7,569	14	4,918	4,932	82%	65%	65%
	COLUSA	12	2,671	2,683	4	3,106	3,110	33%	116%	116%
	CONTRA COSTA	85,115	1	85,116	88,505	0	88,505	104%	0%	104%
	EL DORADO	5,945	4,474	10,420	5,703	5,415	11,118	96%	121%	107%
	FRESNO	128,037	148	128,185	145,979	81	146,060	114%	55%	114%
		0	3,707	3,707	0	4,378	4,378	0%	118%	118%
		0	22,296	22,296	0	17,510	17,510	n/a	79%	79%
	KERN	38,306	55,246	93,553	48,008	65,593	113,601	125%	119%	121%
		124	7,779	7,903	106	9,387	9,493	85%	121%	120%
	LAKE LASSEN	0	14,507	14,507	0	12,194	12,194 172	n/a	84%	84%
	LASSEN MADERA	0 12,974	<u>245</u> 5,305	245 18,279	0 16,796	172		<u>n/a</u> 129%	70% 99%	70% 121%
	MARIN	16,420	<u> </u>	16,420	13,259	5,235 0	22,031 13,259	81%	99% n/a	<u>121%</u> 81%
	MARIPOSA	25	3,721	3,746	13,259	2,122	2,139	68%	57%	57%
23	MENDOCINO	9	15,382	15,391	1	10,100	10,101	11%	66%	66%
	MERCED	16,222	18,037	34,259	18,677	20,461	39,138	115%	113%	114%
	MONTEREY	33,811	4,314	38,125	32,433	5,338	37,771	96%	124%	99%
-	NAPA	12,618	<u>-,,,,,</u>	12,618	9,951	0,000	9,951	79%	0%	79%
	NEVADA	7	10,929	10,936	1	8,803	8,804	15%	81%	81%
	PLACER	18,982	10,918	29,900	14,152	7,156	21,308	75%	66%	71%
-	PLUMAS	52	2,747	2,799	11	1,417	1,428	21%	52%	51%
	SACRAMENTO	120,007	0	120,007	90,147	0	90,147	75%	n/a	75%
	SAN BENITO	86	3,834	3,920	79	5,220	5,299	92%	136%	135%
	SAN BERNARDINO	50	300	350	17	240	257	34%	80%	73%
	SAN FRANCISCO	67,749	0	67,749	51,151	0	51,151	76%	n/a	76%
	SAN JOAQUIN	65,273	8,711	73,984	75,923	8,916	84,839	116%	102%	115%
	SAN LUIS OBISPO	11,682	17,419	29,102	5,790	14,643	20,433	50%	84%	70%
	SAN MATEO	41,211	0	41,211	35,649	0	35,649	87%	n/a	87%
38	SANTA BARBARA	17,109	1,177	18,286	19,796	853	20,649	116%	72%	113%
39	SANTA CLARA	97,423	2,445	99,867	99,338	2,989	102,327	102%	122%	102%
40	SANTA CRUZ	24,783	8	24,790	16,648	1	16,649	67%	13%	67%
	SHASTA	12,171	11,742	23,913	9,103	8,225	17,328	75%	70%	72%
	SIERRA	5	327	333	1	120	121	19%	37%	36%
	SISKIYOU	0	20	20	0	6	6	n/a	30%	30%
	SOLANO	41,028	0	41,028	42,116	0	42,116	103%	n/a	103%
	SONOMA	40,308	2,595	42,902	37,180	2,505	39,685	92%	97%	93%
	STANISLAUS	29,225	24,947	54,172	22,529	21,414	43,943	77%	86%	81%
	SUTTER	10,903	0	10,903	12,323	0	12,323	113%	0%	113%
	TEHAMA	8	9,613	9,621	5	10,392	10,397	63%	108%	108%
		0	503	503	0	270	270	n/a	54%	54%
		656	7,065	7,721	329	9,347	9,676	50%	132%	125%
		0	8,813	8,813	0	6,448	6,448	n/a	73%	73%
	YOLO	25,883	1	25,884	19,905	1	19,906	77%	85%	77%
	YUBA	10,593	124	10,717	10,865	98	10,963	103%	79%	102%
<b>5</b> 4	Total	1,130,619	305,727	1,436,346	1,078,956	290,193	1,369,149	95%	95%	95%

55
 56 <sup>1</sup>In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2024's estimate
 57 <sup>2</sup> Total Households Enrolled includes submeter tenants.

<sup>3</sup> Penetration Rate and Enrollment Rate are the same value. 58 59

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD 60 adjustments.

	A	В	С	D	E	F	G	Н
1			CARE Pro	ogram Table	5 - Recertifie	cation Result	s	
2			Ра	cific Gas an	d Electric Co	ompany		
3					June 30, 202			
4	Month	Total CARE Households	Households Requested to Recertify <sup>3</sup>	% of Households Total (C/B)	Households Recertified <sup>1</sup>	Households De-enrolled <sup>2</sup>	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
5	January	1,412,435	49,162	3.5%	31,307	17,855	63.7%	1.3%
6	February	1,420,769	44,382	3.1%	28,190	16,192	63.5%	1.1%
7	March	1,402,743	40,254	2.9%	23,288	16,966	57.9%	1.2%
8	April	1,391,856	28,647	2.1%	-	-	-	-
9	May	1,379,151	23,775	1.7%	-	-	-	-
10	June	1,369,149	23,934	1.7%	-	-	-	-
11	July							
12	August							
13	September							
14	October							
15	November							
16	December							
17	YTD	1,369,149	210,154	15.3%	82,785	51,013	61.9%	3.7%
18 19						process allows cu d for a participan	ustomers 90 days t t to respond.	o respond to

20 <sup>2</sup> Includes customers who did not respond or who requested to be de-enrolled.
 21 <sup>3</sup> Excludes count of customers automatically recertified through the probability model.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. 22

	Α	В	С	D	E	F	G
1	CARE Program Tab	ole 6 - Cap	itation C	ontractors	1	-	
2	Pacific Gas	-					I
3		gh June 3	-	any			1
		gii Julie J		- 4 - u <b>T</b> . us -			
4		(0)		ctor Type		Total En	ollments
5	Contractor	(Cned	CK one or n	nore if applic	cable)	0	Magneta
6		Private	СВО	WMDVBE	LIHEAP	Current Month	Year-to- Date
7	AAPI		Х			0	0
8	Amador-Tuolumne Community Action Agency		Х		х	0	3
	American GI Forum		Х			0	3
10	Arriba Juntos		Х			0	0
11	Breathe California		Х			0	1
12	Catholic Charities of the East Bay		Х			2	3
13	Catholic Daisies of Fresno		Х			0	2
14	Central Coast Energy Services Inc		Х		х	10	154
15	Cesar A Moncada DBA Moncada Outreach		Х			0	32
16	Child Abuse Prevention Council of San Joaquin County		Х			0	1
17	Community Action Marin		Х		х	0	0
18	Community Action Partnership of Madera County		Х		х	4	18
19	Community Resource Project Inc		Х		х	0	105
20	Dignity Health		х			0	3
21	Eden I & R		Х			1	4
22	El Puente Comunitario		Х			0	0
23	Independent Living Center of Kern County Inc		х			0	1
	Interfaith Food Bank & Thrift Store of Amador County		Х			0	0
25	Merced County Community Action Agency		х		х	6	17
	Monument Crisis Center		Х			0	1
27	National Diversity Coalition (NDC)		Х			0	0
	North Coast Energy Services, Inc		Х			1	45
	Resources for Independence Central Valley		Х			0	0
30	Sacred Heart Community Service		Х		Х	4	17
	UpValley Family Centers		Х			0	0
	Valley Clean Air		х			1	1
	Welcome Tech	x				0	12
34	Total Enrollments					29	423
35							I
	<sup>1</sup> All capitation contractors with current contracts are listed r	anardless of	whathar th	av have signs	d un custor	nore or subr	nitted
36	invoices this year.	eyaluless Ol		ey nave signe	u up cusion		nueu
50							

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

A	В	С	D	E	F	G	Н	I	J	K	L	M	N	0	Р
			CARE Pro	ogram Table	e 7 - Expend	litures for P	ilots and S	tudies							
				Pacific	Gas and Ele	ectric Comp	bany								
Through June 30, 2024															
2024	Authorize	ed 2021-2026	Budget	Curren	t Month Exper	nses [1]	Year	to Date Expen	ses [1]	Cycle	to Date Expe	nses [1]	% of B	udget Expe	ensed
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Studies															
oint IOU - 2022 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$-	\$0	\$0	\$-	\$59,929	\$14,982	\$74,911	100%	100%	100%
oint IOU - 2025 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$6,000	\$1,500	\$ 7,500	\$6,000	\$1,500	\$ 7,500	\$6,000	\$1,500	\$ 7,500	10%	10%	10%
oint IOU - 2028 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$-	\$0	\$0	\$-	\$0	\$0	\$-	0%	0%	0%
oint IOU - Statewide CARE-ESA Categorical Study	\$18,000	\$4,500	\$ 22,500	\$0	\$0	\$-	\$0	\$0	\$-	\$17,995	\$4,499	\$ 22,494	100%	100%	100%
otal Studies	\$198,000	\$49,500	\$247,500	\$6,000	\$1,500	\$7,500	\$6,000	\$1,500	\$7,500	\$83,924	\$20,981	\$104,905	42%	42%	42%
	-			-									-		
IOTE: Any required corrections/adjustments are reported herein and s	supersede results	s reported in p	prior months ar	nd may reflect `	/TD adjustmen	ts.									
-				-	-										
1] Negative cost was due to accrual reversal.															
	2024 Studies loint IOU - 2022 Low Income Needs Assessment (LINA) Study loint IOU - 2025 Low Income Needs Assessment (LINA) Study loint IOU - 2028 Low Income Needs Assessment (LINA) Study loint IOU - 2028 Low Income Needs Assessment (LINA) Study loint IOU - Statewide CARE-ESA Categorical Study Total Studies NOTE: Any required corrections/adjustments are reported herein and s 1] Negative cost was due to accrual reversal.	Electric         Electric         Studies         Ioint IOU - 2022 Low Income Needs Assessment (LINA) Study       \$60,000         Ioint IOU - 2025 Low Income Needs Assessment (LINA) Study       \$60,000         Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study       \$60,000         Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study       \$60,000         Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study       \$60,000         Ioint IOU - Statewide CARE-ESA Categorical Study       \$18,000         Fotal Studies       \$198,000         NOTE: Any required corrections/adjustments are reported herein and supersede results	Electric       Gas         Studies	2024Authorized 2021-2026 BudgetElectricGasTotalStudiesImage: Colspan="2">Colspan="2"Co	Pacific Ti2024Authorized 2021-2026 BudgetCurrent ElectricElectricGasTotalElectricStudiesCurrentStudiesCurrentStudiesCurrentStudiesCurrentStudiesCurrentStudiesCurrentStudiesStudiesColspan="2">StudiesStudiesColspan="2">StudiesStudiesColspan="2">Studies<	Pacific Gas and Ele Through Junc2024Authorized 2021-2026 BudgetCurrent Month ExperElectricGasTotalElectricGasStudiesImage: Colspan="2">Image: Colspan="2">Image: Colspan="2">Image: Colspan="2">Current Month ExperIoint IOU - 2022 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$0\$0Ioint IOU - 2025 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$0\$0\$0Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$0\$0\$0Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$0\$0\$0Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$0\$0\$0Ioint IOU - Statewide CARE-ESA Categorical Study\$18,000\$44,500\$22,500\$0\$0\$0Fotal Studies\$198,000\$49,500\$247,500\$6,000\$1,500\$1,500NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustment	Pacific Gas and Electric Comp Through June 30, 20242024Authorized 2021-2026 BudgetCurrent Month Expenses [1]ElectricGasTotalElectricGasTotalStudiesIoint IOU - 2022 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$00\$0\$-Ioint IOU - 2025 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$00\$00\$-Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$00\$00\$-Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$00\$00\$-Ioint IOU - Statewide CARE-ESA Categorical Study\$18,000\$45,000\$22,500\$00\$00\$-Total Studies\$198,000\$49,500\$247,500\$6,000\$1,500\$7,500NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.	Pacific Gas and Electric Company Through June 30, 20242024Authorized 2021-2026 BudgetCurrent Month Expenses [1]YearElectricGasTotalElectricGasTotalElectricStudies </td <td>Through June 30, 2024         Authorized 2021-2026 Budget       Current Month Expenses [1]       Year to Date Expense         Electric       Gas       Total       Electric       Gas       Gas       Total       Electric       Gas       Total       Electric       Gas       Total       Electric       Gas       Total       Electric       Gas       <thgas< th="">       Gas       Gas       &lt;</thgas<></td> <td>Pacific Gas and Electric Company Inrough June 30, 2024         2024       Authorized 2021-2026 Budget       Current Month Expenses [1]       Year to Date Expenses [1]         Electric       Gas       Total       Electric       Gas       Total         Studies       Current Month Expenses [1]       Year to Date Expenses [1]         Studies       Colspan="2"&gt;Current Month Expenses [1]       Year to Date Expenses [1]         Studies       Colspan="2"&gt;Current Month Expenses [1]       Year to Date Expenses [1]         Studies       Colspan="2"&gt;Colspan= Colspan="2"&gt;Colspan="2"&gt;Colspan= Colspan="2"&gt;Colspan="2"&gt;Colspan="2"&gt;Colspan= Colspan="2"&gt;Colspan="2"&gt;Colspan= Colspan="2"&gt;Colspan="2"&gt;Colspan= Colspan="2"&gt;Colspan= Colspan="2"Colspan="2"Colspan="2"Colspan="2"Colspan="2"Colspan="2"C</td> <td>Pacific Gas and Electric Company Inrough June 30, 20242024Authorized 2021-2026 BudgetCurrent Month Expenses [1]Year to Date Expenses [1]CycleElectricGasTotalElectricGasTotalElectricStudies0101010Ioint IOU - 2022 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$0\$0\$-\$0\$0\$-\$59,929Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$60,000\$15,000\$75,000\$0\$0\$-\$0\$0\$-\$0\$0\$-\$0\$0\$-\$0\$0\$\$0\$-\$0\$0\$\$0\$-\$0\$0\$0\$\$0\$\$0\$\$0\$\$0\$\$0\$\$0\$\$0\$\$0\$\$0\$0\$\$0\$0<td< td=""><td>Pacific Gas and Electric Company Inrough June 30, 2024         2024       Authorized 2021-2026 Budget       Current Month Expenses [1]       Year to Date Expenses [1]       Cycle to Date Expenses [1]</td><td>Pacific Gas and Electric Company Inrough June 30, 20242024Authorized 2021-2026 BudgetCurrent Month Expenses [1]Year to Date Expenses [1]Cycle to Date Expenses [1]ElectricGasTotalElectricGasTotalElectricGasTotalStudiesInitial Concernes Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$00\$00\$-\$00\$00\$-\$59,929\$14,982\$74,911Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$00\$00\$-\$00\$00\$1,500\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,0</td><td>Pacific Gas and Electric Company Through June 30, 20242024Authorized 2021-2026 BudgetCurrent Month Expenses [1]Year to Date Expenses [1]Cycle to Date Expenses [1]% of BStudiesElectricGasTotalElectricGasTotalElectricGasTotalElectricStudies1001 CU 2022 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$00\$00\$1-500\$75,000\$60,000\$15,000\$76,000\$00&lt;</td><td>Pacific Gas and Electric Company Inrough June 30, 20242024Authorized 2021-2026 BudgetCurrent Month Expenses [1]Year to Date Expenses [1]Cycle to Date Expenses [1]% of Budget ExpenseStudiesGasTotalElectricGasTotalElectricGasTotalElectricGasIoint IOU - 2022 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$0\$0\$-\$0\$0\$-\$59,929\$14,982\$74,911100%100%Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$0\$0\$-\$0\$0\$-\$59,929\$14,982\$74,911100%100%Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$0\$0\$-\$0\$0\$-\$0\$0\$-\$0\$0\$-\$0</td></td<></td>	Through June 30, 2024         Authorized 2021-2026 Budget       Current Month Expenses [1]       Year to Date Expense         Electric       Gas       Total       Electric       Gas       Gas       Total       Electric       Gas       Total       Electric       Gas       Total       Electric       Gas       Total       Electric       Gas       Gas <thgas< th="">       Gas       Gas       &lt;</thgas<>	Pacific Gas and Electric Company Inrough June 30, 2024         2024       Authorized 2021-2026 Budget       Current Month Expenses [1]       Year to Date Expenses [1]         Electric       Gas       Total       Electric       Gas       Total         Studies       Current Month Expenses [1]       Year to Date Expenses [1]         Studies       Colspan="2">Current Month Expenses [1]       Year to Date Expenses [1]         Studies       Colspan="2">Current Month Expenses [1]       Year to Date Expenses [1]         Studies       Colspan="2">Colspan= Colspan="2">Colspan="2">Colspan= Colspan="2">Colspan="2">Colspan="2">Colspan= Colspan="2">Colspan="2">Colspan= Colspan="2">Colspan="2">Colspan= Colspan="2">Colspan= Colspan="2"Colspan="2"Colspan="2"Colspan="2"Colspan="2"Colspan="2"C	Pacific Gas and Electric Company Inrough June 30, 20242024Authorized 2021-2026 BudgetCurrent Month Expenses [1]Year to Date Expenses [1]CycleElectricGasTotalElectricGasTotalElectricStudies0101010Ioint IOU - 2022 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$0\$0\$-\$0\$0\$-\$59,929Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$60,000\$15,000\$75,000\$0\$0\$-\$0\$0\$-\$0\$0\$-\$0\$0\$-\$0\$0\$\$0\$-\$0\$0\$\$0\$-\$0\$0\$0\$\$0\$\$0\$\$0\$\$0\$\$0\$\$0\$\$0\$\$0\$\$0\$0\$\$0\$0 <td< td=""><td>Pacific Gas and Electric Company Inrough June 30, 2024         2024       Authorized 2021-2026 Budget       Current Month Expenses [1]       Year to Date Expenses [1]       Cycle to Date Expenses [1]</td><td>Pacific Gas and Electric Company Inrough June 30, 20242024Authorized 2021-2026 BudgetCurrent Month Expenses [1]Year to Date Expenses [1]Cycle to Date Expenses [1]ElectricGasTotalElectricGasTotalElectricGasTotalStudiesInitial Concernes Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$00\$00\$-\$00\$00\$-\$59,929\$14,982\$74,911Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$00\$00\$-\$00\$00\$1,500\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,0</td><td>Pacific Gas and Electric Company Through June 30, 20242024Authorized 2021-2026 BudgetCurrent Month Expenses [1]Year to Date Expenses [1]Cycle to Date Expenses [1]% of BStudiesElectricGasTotalElectricGasTotalElectricGasTotalElectricStudies1001 CU 2022 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$00\$00\$1-500\$75,000\$60,000\$15,000\$76,000\$00&lt;</td><td>Pacific Gas and Electric Company Inrough June 30, 20242024Authorized 2021-2026 BudgetCurrent Month Expenses [1]Year to Date Expenses [1]Cycle to Date Expenses [1]% of Budget ExpenseStudiesGasTotalElectricGasTotalElectricGasTotalElectricGasIoint IOU - 2022 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$0\$0\$-\$0\$0\$-\$59,929\$14,982\$74,911100%100%Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$0\$0\$-\$0\$0\$-\$59,929\$14,982\$74,911100%100%Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$0\$0\$-\$0\$0\$-\$0\$0\$-\$0\$0\$-\$0</td></td<>	Pacific Gas and Electric Company Inrough June 30, 2024         2024       Authorized 2021-2026 Budget       Current Month Expenses [1]       Year to Date Expenses [1]       Cycle to Date Expenses [1]	Pacific Gas and Electric Company Inrough June 30, 20242024Authorized 2021-2026 BudgetCurrent Month Expenses [1]Year to Date Expenses [1]Cycle to Date Expenses [1]ElectricGasTotalElectricGasTotalElectricGasTotalStudiesInitial Concernes Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$00\$00\$-\$00\$00\$-\$59,929\$14,982\$74,911Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$00\$00\$-\$00\$00\$1,500\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$15,000\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,000\$1,500\$7,500\$6,0	Pacific Gas and Electric Company Through June 30, 20242024Authorized 2021-2026 BudgetCurrent Month Expenses [1]Year to Date Expenses [1]Cycle to Date Expenses [1]% of BStudiesElectricGasTotalElectricGasTotalElectricGasTotalElectricStudies1001 CU 2022 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$00\$00\$1-500\$75,000\$60,000\$15,000\$76,000\$00<	Pacific Gas and Electric Company Inrough June 30, 20242024Authorized 2021-2026 BudgetCurrent Month Expenses [1]Year to Date Expenses [1]Cycle to Date Expenses [1]% of Budget ExpenseStudiesGasTotalElectricGasTotalElectricGasTotalElectricGasIoint IOU - 2022 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$0\$0\$-\$0\$0\$-\$59,929\$14,982\$74,911100%100%Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$0\$0\$-\$0\$0\$-\$59,929\$14,982\$74,911100%100%Ioint IOU - 2028 Low Income Needs Assessment (LINA) Study\$60,000\$15,000\$75,000\$0\$0\$-\$0\$0\$-\$0\$0\$-\$0\$0\$-\$0

Image: Application of the section o		А	В	С	D	E							
Through June 30, 20243Through June 30, 20245Total CARE House-lods Enrolled6CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)CARE Enrollment Rate for Zip/Census Track) Codes in Poverty (with 70% or Less CARE Poverty (with 70% or Les	1	CARE Pro	ogram Table 8 - CAR	E and Disadvantage	d Communities Enrollm	ent Rate for Zip Codes							
4         5       Total CARE House-bids Enrolled         6       CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]       CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]       CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)       CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)       CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)         7       January       98%       100%       48%       Enrollment Rate) [3]         9       March       105%       103%       41%       10         9       March       105%       103%       41%       10       10         10       April       105%       103%       40%       10       10       10       10       40%       10	2		-	Pacific Gas and Ele	ectric Company	-							
4         5       Total CARE House-bids Enrolled         6       CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]       CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]       CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)       CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)       CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)         7       January       98%       100%       48%       Enrollment Rate) [3]         9       March       105%       103%       41%       10         9       March       105%       103%       41%       10       10         10       April       105%       103%       40%       10       10       10       10       40%       10	3			Through June	e 30. 2024								
CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)CARE Enrollment Rate for Zip/Census Track) Codes i Poverty (with 70% or Less Enrollment Rate) [3]7January98%100%48%8February98%100%51%9March105%103%41%10April105%103%41%11May104%102%39%12June103%102%38%13July </th <th></th> <th></th> <th></th> <th>J</th> <th></th> <th></th>				J									
6for Zip Codes that have 10% or more disconnections [1]for Zip Codes in High Poverty (Income Less than 100% FPG)[2]Zip Codes in High Poverty (with 70% or Less CARE Penetration)(Zip/Census Track) Codes is Poverty (with 70% or Less Enrollment Rate)[3]7January0048%8February0048%9March105%100%51%10April105%101%44%11May0102%39%12June101%102%38%13July11114August11115September11116October11117November11118December11118December111	5	Total CARE Households Enrolled											
6Monthhave 10% or more disconnections [1]Poverty (Income Less than 100% FPG) [2](with 70% or Less CARE Penetration)Poverty (with 70% or Less Enrollment Rate) [3]7January98%100%48%8February98%100%51%9March105%103%41%10April105%103%40%11May104%102%39%12June103%102%38%13July10100%102%14August100%100%100%15September100%100%100%16October100%100%100%18December100%100%100%			CARE Enrollment Rate	<b>CARE Enrollment Rate</b>	CARE Enrollment Rate for	CARE Enrollment Rate for DAC							
6Monthdisconnections [1]than 100% FPG) [2]Penetration)Enrollment Rate) [3]7January98%100%48%8February98%100%51%9March105%103%41%10April105%103%40%11May104%102%39%12June103%102%38%13July110102%38%14August1101%102%101%15September11116October11117November11118December111			for Zip Codes that	for Zip Codes in High	Zip Codes in High Poverty	(Zip/Census Track) Codes in High							
7       January       98%       100%       48%         8       February       98%       100%       51%         9       March       105%       103%       41%         10       April       105%       103%       40%         11       May       104%       102%       39%         12       June       103%       102%       38%         13       July            14       August            15       September            16       October            17       November            18       December			have 10% or more	Poverty (Income Less	(with 70% or Less CARE	Poverty (with 70% or Less CARE							
8       February       98%       100%       51%         9       March       105%       103%       41%         10       April       105%       103%       40%         11       May       104%       102%       39%         12       June       103%       102%       38%         13       July       0       0       0         14       August       0       0       0         15       September       0       0       0         16       October       0       0       0         17       November       0       0       0         18       December       0       0       0	6	Month	disconnections [1]	than 100% FPG) [2]	Penetration)	Enrollment Rate) [3]							
9         March         105%         103%         41%           10         April         105%         103%         40%           11         May         104%         102%         39%           12         June         103%         102%         38%           13         July         100         102%         38%           14         August         100         100%         100%           15         September         100         100%         100%           16         October         100%         100%         100%           17         November         100%         100%         100%           18         December         100%         100%         100%	7	January	98%	100%	48%	62%							
10April105%103%40%11May104%102%39%12June103%102%38%13JulyImage: SeptemberImage: SeptemberImage: September14AugustImage: SeptemberImage: SeptemberImage: September15SeptemberImage: SeptemberImage: SeptemberImage: September16OctoberImage: SeptemberImage: SeptemberImage: September17NovemberImage: SeptemberImage: SeptemberImage: September18DecemberImage: SeptemberImage: SeptemberImage: September	8	February	98%			64%							
11May104%102%39%12June103%102%38%13July6614August615September616October617November618December6	9	March	105%			49%							
12June103%102%38%13JulyImage: Constraint of the state of the	10	April	105%			48%							
13JulyImage: Second Seco		· · · · ·	104%	102%		48%							
14AugustImage: Constraint of the system15SeptemberImage: Constraint of the system16OctoberImage: Constraint of the system17NovemberImage: Constraint of the system18DecemberImage: Constraint of the system			103%	102%	38%	48%							
15SeptemberImage: Constraint of the sector of the se													
16       October       Image: Constraint of the second of the sec													
17NovemberImage: Constraint of the second of the sec													
18 December													
		December											
20 Note:	19												

20 Note:21 [1] Disconnection Rates are based on the previous year.

 [2] Includes zip codes with >25% of customers with incomes less than 100% FPG.
 [3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code 23 listed may not be considered a DAC.

24 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	C D	E	F	G	Н
		CARE Program Table 8	A - CARE Top	<b>10 Lowest Enrollment Rates in</b>	n High Disco	onnec	tion, High Poverty,
1		-	and	I DAC Communities by Zip Co	de		
2				cific Gas and Electric Company			
			10	•	• 9		
3				Through June 30, 2024			
4							
		Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or		Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less			Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC [3]
5	ZIP	more Disconnections [1]	ZIP	than 100% FPG) [2]	ZIF	2	
	94535	1%	95364	7%		814	40%
	95703	57%	95375	8%		721	56%
	94517	59%	94720	12%		206	83%
	93442	65%	95335	13%		608	84%
	95934	69%	96125	19%		422	87%
	95945	94%	95113	25%		652	88%
12	95252	96%	93405	26%		710	90%
13	94602	99%	94704	27%	93	701	90%
14	95665	101%	95488	33%	93	301	90%
15	95966	105%	95064	34%	95	333	94%
16		•			-		
17							
18	Notes:						
19	Zip codes with	fewer than 100 customers are e	xcluded for privacy	reasons.			
		on Rates are based on the previ					
21	[2] Includes zip	codes with >25% of customers	with incomes less	than 100% FPG.			
	[3] DACs are d	efined at the census tract level.	Corresponding zip	codes are provided for the purpose of t	this table; howe	ver, the	e entire zip code listed may not be

22 considered a DAC.

52 | P a g e

	A	В	С	D	E
1	FER	A Program Table 1 - Pi	rogram Expenses		
2		Pacific Gas and Elect			
3	1	Through June 3	0, 2024		
4		Authorized Budget [1]	Current Month Expenses	Year to Date Expenses	% of Budget Spent YTD
5	FERA Program:	Electric	Electric	Electric	Electric
6	Outreach	\$2,696,400	\$320,823	\$1,298,878	48%
7	Processing / Certification Re-certification	\$58,800	\$470	\$3,805	6%
8	Post Enrollment Verification	\$86,500	\$0	\$0	0%
9	IT Programming	\$0	\$0	\$0	0%
10	Pilot(s)	\$0	\$0	\$0	0%
11	Studies	\$0	\$0	\$0	0%
12	Regulatory Compliance	\$30,400	\$0	\$0	0%
13	General Administration	\$56,900	\$2,671	\$18,130	32%
14	CPUC Energy Division	\$0	\$0	\$0	0%
15	SUBTOTAL MANAGEMENT COSTS	\$2,929,000	\$323,964	\$1,320,813	45%
16	FERA Rate Discount	\$18,273,000	\$1,837,529	\$9,308,151	51%
17	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$21,202,000	\$2,161,493	\$10,628,964	50%
18	Indirect Costs				
19					
20	[1] Authorized Budget: Approved for PY 2024 in D.21-06-015	5, Attachment 1, Table 4.			

21
 22 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

# 53 | P a g e

											Paci	fic Gas and	Electric C	company										
												Through J	lune 30, 20	)24										
					New E	nrollme	nt					Rece	rtification				Attrition (Drop Off	s)		Enr	ollment			
		Auton	natic Enrollme	ent	Self-	Certifica	ation (In	come or Ca	tegorical)	Total New				Total					Total		Net	Total	Estimated	
	Inter- Utility <sup>1</sup>	Intra- Utility <sup>2</sup>	Leveraging <sup>3</sup>	Combined (B+C+D)	Online	Paper	Phone	I Canitation	Combined (F+G+H+I)	Enrollment	Scheduled	Non- Scheduled	Automatic	Recertification	No Response⁴	Failed PEV	Failed Recertification	Other	Attrition (P+Q+R+S)	Gross (K+O)		FERA Participants	FERA Eligible⁵	Rate (W/2
January	0	38	0	38	593	263	56	0	912	950	1,136	181	0	1,317	n/a	179	444	191	814	2,267	136	38,431	156,547	25
ebruary	0	35	0	35	650	168	31	2	851	886	926	168	0	1,094	n/a	100	692	174	966	1,980	-80	38,351	156,547	24
March	0	39	0	39	621	257	35	0	913	952	732	172	0	904	n/a	83	1,010	197	1,290	1,856	-338	38,013	156,547	24
April	0	37	0	37	734	537	31	1	1,303	1,340	792	162	0	954	n/a	126	932	-276	782	2,294	558	38,571	156,547	25
Иау	0	24	0	24	617	228	16	0	861	885	817	215	0	1,032	n/a	113	860	76	1,049	1,917	-164	38,407	156,547	25
June	0	33	0	33	713	160	19	0	892	925	249	121	0	370	n/a	125	760	299	1,184	1,295	-259	38,148	156,547	24
July																								
August																								_
September																								_
Dctober						<b> </b>																		
November																								
December			-										-											
YTD Total	0	206	0	206	3,928	1,613	188	3	5,732	5,938	4,652	1,019	0	5,671	n/a	726	4,698	661	6,085	11,609	-147	38,148	156,547	24

<sup>3</sup> Enrollments via data sharing with programs outside the IOU that serve low-income customers.
 <sup>4</sup> PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.
 <sup>5</sup> In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2024's estimate
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	E	F	G	Н	
1		FE	RA Progran	n Table 3A - F	Post-Enrollme	ent Verificatio	n Results (M	odel)	
2			J		as and Elect		,	,	
3	-				rough June 3				
4	Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) <sup>1</sup>	Total Households De-enrolled <sup>2</sup>	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
5	January	38,431	30	0.1%	25	2	27	90.0%	0.1%
	February	38,351	30	0.1%	21	3	24	80.0%	0.1%
	March	38,013	30	0.1%	23	3	26	86.7%	0.1%
	April	38,571	30	0.1%	24	2	26	86.7%	0.1%
	May	38,407	30	0.1%	-	-	-	-	-
	June	38,148	30	0.1%	-	-	-	-	-
	July	00,140		0.170					
	August	1							
	September								
	October								
	November								
	December								
17		38,148	180	0.5%	93	10	103	85.8%	0.3%
		30,140	100	0.5%	93	10	103	05.0%	0.3%
18	-								
19				•	ed to be de-enroll				
	<sup>2</sup> Verification re	esults are tied t	o the month init	iated. Therefore	e, verification resu	ults may be pend	ing due to the tir	me permitted for a	participant to
20									
20	respond.								
21 22	<b>Note:</b> Any requadjustments.	uired correction	s/adjustments a	are reported here	ein and supersed	e results reporte	d in prior months	s and may reflect እ	ΎTD
21	<b>Note:</b> Any requadjustments.		-	·		·		-	Ϋ́D
21 22	Note: Any requadjustments.		-	·		e results reported		-	ΊD
21 22 23 24	Note: Any requadjustments.		-	st-Enrollmen	t Verification	Results (Ele		-	Ϋ́D
21 22 23 24 25	Note: Any requ adjustments.		-	st-Enrollmen Pacific G	t Verification Sas and Elect	Results (Elecric Company		-	Ϋ́D
21 22 23 24	Note: Any requ adjustments.		-	st-Enrollmen Pacific G	t Verification	Results (Elecric Company		-	Ϋ́D
21 22 23 24 25	Note: Any requadjustments.		-	st-Enrollmen Pacific G	t Verification Sas and Elect	Results (Elecric Company		-	TD % of Total FERA Households De-enrolled
21 22 23 24 25 26 27	Note: Any requadjustments.	FERA Total FERA Households	Table 3B Po Households Requested to	st-Enrollmen Pacific G Th % of FERA Enrolled Requested to	t Verification Sas and Elect rough June 3 FERA Households De-enrolled (Due to no	Results (Electric Company 0, 2024 FERA Households De-enrolled (Verified as	ctric only Hig Total Households	gh Usage) % De-enrolled through Post Enrollment	% of Total FERA Households
21 22 23 24 25 26 26 27 28	Note: Any requadjustments.	FERA Total FERA Households Enrolled	Table 3B Po Households Requested to Verify	st-Enrollmen Pacific G Thi % of FERA Enrolled Requested to Verify Total	t Verification Sas and Elect rough June 3 FERA Households De-enrolled (Due to no response)	Results (Electric Company 0, 2024 FERA Households De-enrolled (Verified as Ineligible) <sup>1</sup>	Ctric only Hig Total Households De-enrolled <sup>2</sup>	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
21 22 23 24 25 26 26 27 28 29	Note: Any requadjustments.	FERA Total FERA Households Enrolled	Table 3B Po Households Requested to Verify 74	st-Enrollmen Pacific G Thr % of FERA Enrolled Requested to Verify Total 0.2%	t Verification Sas and Elect rough June 3 FERA Households De-enrolled (Due to no response) 51	Results (Electric Company 0, 2024 FERA Households De-enrolled (Verified as Ineligible) <sup>1</sup>	Total Households De-enrolled <sup>2</sup>	% De-enrolled through Post Enrollment Verification 75.7%	% of Total FERA Households De-enrolled
21 22 23 24 25 26 27 28 29 30	Note: Any requadjustments.	FERA Total FERA Households Enrolled 38,431 38,351	Table 3B Po Households Requested to Verify 74 124	st-Enrollmen Pacific G The % of FERA Enrolled Requested to Verify Total 0.2% 0.3%	t Verification Sas and Elect rough June 3 FERA Households De-enrolled (Due to no response) 51 98	Results (Electric Company 0, 2024 FERA Households De-enrolled (Verified as Ineligible) <sup>1</sup> 5 8	Total Households De-enrolled <sup>2</sup> 56 106	h Usage) % De-enrolled through Post Enrollment Verification 75.7% 85.5%	% of Total FERA Households De-enrolled 0.1% 0.3%
21 22 23 24 25 26 27 28 29 30 30 31	Note: Any requadjustments.	FERA Total FERA Households Enrolled 38,431 38,351 38,013	Table 3B Po Households Requested to Verify 74 124 98	st-Enrollmen Pacific G The % of FERA Enrolled Requested to Verify Total 0.2% 0.3% 0.3%	t Verification Bas and Elect rough June 3 FERA Households De-enrolled (Due to no response) 51 98 81	Results (Electric Company 0, 2024 FERA Households De-enrolled (Verified as Ineligible) <sup>1</sup> 5 8 6	Total Households De-enrolled <sup>2</sup> 56 106 87	h Usage) % De-enrolled through Post Enrollment Verification 75.7% 85.5% 88.8%	% of Total FERA Households De-enrolled 0.1% 0.3% 0.2%
21 22 23 24 25 26 27 28 29 30 31 32	Note: Any requadjustments.	FERA Total FERA Households Enrolled 38,431 38,351 38,013 38,571	Table 3B Po Households Requested to Verify 74 124 98 121	st-Enrollmen Pacific G Thi % of FERA Enrolled Requested to Verify Total 0.2% 0.3% 0.3% 0.3%	t Verification Bas and Elect rough June 3 FERA Households De-enrolled (Due to no response) 51 98 81	Results (Electric Company 0, 2024 FERA Households De-enrolled (Verified as Ineligible) <sup>1</sup> 5 8 6	Total Households De-enrolled <sup>2</sup> 56 106 87	h Usage) % De-enrolled through Post Enrollment Verification 75.7% 85.5% 88.8%	% of Total FERA Households De-enrolled 0.1% 0.3% 0.2%
21 22 23 24 25 26 27 28 29 30 31 32 33	Note: Any requadjustments.	FERA Total FERA Households Enrolled 38,431 38,351 38,013 38,571 38,407	Households         Requested to         Verify         74         124         98         121         71	st-Enrollmen Pacific G The % of FERA Enrolled Requested to Verify Total 0.2% 0.3% 0.3% 0.3% 0.2%	t Verification Bas and Elect rough June 3 FERA Households De-enrolled (Due to no response) 51 98 81	Results (Electric Company 0, 2024 FERA Households De-enrolled (Verified as Ineligible) <sup>1</sup> 5 8 6	Total Households De-enrolled <sup>2</sup> 56 106 87	h Usage) % De-enrolled through Post Enrollment Verification 75.7% 85.5% 88.8%	% of Total FERA Households De-enrolled 0.1% 0.3% 0.2%
21 22 23 24 25 26 27 28 29 30 31 32 33 33 34	Note: Any requadjustments.	FERA Total FERA Households Enrolled 38,431 38,351 38,013 38,571 38,407	Households         Requested to         Verify         74         124         98         121         71	st-Enrollmen Pacific G The % of FERA Enrolled Requested to Verify Total 0.2% 0.3% 0.3% 0.3% 0.2%	t Verification Bas and Elect rough June 3 FERA Households De-enrolled (Due to no response) 51 98 81	Results (Electric Company 0, 2024 FERA Households De-enrolled (Verified as Ineligible) <sup>1</sup> 5 8 6	Total Households De-enrolled <sup>2</sup> 56 106 87	h Usage) % De-enrolled through Post Enrollment Verification 75.7% 85.5% 88.8%	% of Total FERA Households De-enrolled 0.1% 0.3% 0.2%
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Note: Any requadjustments.	FERA Total FERA Households Enrolled 38,431 38,351 38,013 38,571 38,407	Households         Requested to         Verify         74         124         98         121         71	st-Enrollmen Pacific G The % of FERA Enrolled Requested to Verify Total 0.2% 0.3% 0.3% 0.3% 0.2%	t Verification Bas and Elect rough June 3 FERA Households De-enrolled (Due to no response) 51 98 81	Results (Electric Company 0, 2024 FERA Households De-enrolled (Verified as Ineligible) <sup>1</sup> 5 8 6	Total Households De-enrolled <sup>2</sup> 56 106 87	h Usage) % De-enrolled through Post Enrollment Verification 75.7% 85.5% 88.8%	% of Total FERA Households De-enrolled 0.1% 0.3% 0.2%
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Note: Any requadjustments.	FERA Total FERA Households Enrolled 38,431 38,351 38,013 38,571 38,407	Households         Requested to         Verify         74         124         98         121         71	st-Enrollmen Pacific G The % of FERA Enrolled Requested to Verify Total 0.2% 0.3% 0.3% 0.3% 0.2%	t Verification Bas and Elect rough June 3 FERA Households De-enrolled (Due to no response) 51 98 81	Results (Electric Company 0, 2024 FERA Households De-enrolled (Verified as Ineligible) <sup>1</sup> 5 8 6	Total Households De-enrolled <sup>2</sup> 56 106 87	h Usage) % De-enrolled through Post Enrollment Verification 75.7% 85.5% 88.8%	% of Total FERA Households De-enrolled 0.1% 0.3% 0.2%
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Note: Any requadjustments.	FERA Total FERA Households Enrolled 38,431 38,351 38,013 38,571 38,407	Households         Requested to         Verify         74         124         98         121         71	st-Enrollmen Pacific G The % of FERA Enrolled Requested to Verify Total 0.2% 0.3% 0.3% 0.3% 0.2%	t Verification Bas and Elect rough June 3 FERA Households De-enrolled (Due to no response) 51 98 81	Results (Electric Company 0, 2024 FERA Households De-enrolled (Verified as Ineligible) <sup>1</sup> 5 8 6	Total Households De-enrolled <sup>2</sup> 56 106 87	h Usage) % De-enrolled through Post Enrollment Verification 75.7% 85.5% 88.8%	% of Total FERA Households De-enrolled 0.1% 0.3% 0.2%
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Note: Any requadjustments.	FERA Total FERA Households Enrolled 38,431 38,351 38,013 38,571 38,407	Households         Requested to         Verify         74         124         98         121         71	st-Enrollmen Pacific G The % of FERA Enrolled Requested to Verify Total 0.2% 0.3% 0.3% 0.3% 0.2%	t Verification Bas and Elect rough June 3 FERA Households De-enrolled (Due to no response) 51 98 81	Results (Electric Company 0, 2024 FERA Households De-enrolled (Verified as Ineligible) <sup>1</sup> 5 8 6	Total Households De-enrolled <sup>2</sup> 56 106 87	h Usage) % De-enrolled through Post Enrollment Verification 75.7% 85.5% 88.8%	% of Total FERA Households De-enrolled 0.1% 0.3% 0.2%
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Note: Any requadjustments.	FERA Total FERA Households Enrolled 38,431 38,351 38,013 38,571 38,407 38,148	Table 3B Po         Households         Requested to         Verify         74         124         98         121         71         61	st-Enrollmen Pacific G The % of FERA Enrolled Requested to Verify Total 0.2% 0.3% 0.3% 0.3% 0.2% 0.2%	At Verification Bas and Elect rough June 3 FERA Households De-enrolled (Due to no response) 51 98 81 95 - -	Results (Electric Company 0, 2024 FERA Households De-enrolled (Verified as Ineligible) <sup>1</sup> 5 8 6 4 -	Total Households De-enrolled <sup>2</sup> 56 106 87 99 -	yh Usage) % De-enrolled through Post Enrollment Verification 75.7% 85.5% 88.8% 81.8% - -	% of Total FERA Households De-enrolled 0.1% 0.3% 0.2% 0.3% - - -
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Note: Any requadjustments.	FERA Total FERA Households Enrolled 38,431 38,351 38,013 38,571 38,407	Households         Requested to         Verify         74         124         98         121         71	st-Enrollmen Pacific G The % of FERA Enrolled Requested to Verify Total 0.2% 0.3% 0.3% 0.3% 0.2%	t Verification Bas and Elect rough June 3 FERA Households De-enrolled (Due to no response) 51 98 81	Results (Electric Company 0, 2024 FERA Households De-enrolled (Verified as Ineligible) <sup>1</sup> 5 8 6	Total Households De-enrolled <sup>2</sup> 56 106 87	h Usage) % De-enrolled through Post Enrollment Verification 75.7% 85.5% 88.8%	% of Total FERA Households De-enrolled 0.1% 0.3% 0.2%
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Note: Any requadjustments.	FERA	Table 3B Po         Households         Requested to         Verify         74         124         98         121         71         61         549         as over income o the month init	st-Enrollmen Pacific G The % of FERA Enrolled Requested to Verify Total 0.2% 0.3% 0.3% 0.3% 0.2% 0.2% 0.2% 0.2% 0.2% 0.2% 0.2% 0.2	At Verification Bas and Elect rough June 3 FERA Households De-enrolled (Due to no response) 51 98 81 95 - - - - - 325 ed to be de-enroll s, verification resu	Results (Electric Company 0, 2024 FERA Households De-enrolled (Verified as Ineligible) <sup>1</sup> 5 8 6 4 - - - 23 ed. ults may be pend	Total Households De-enrolled <sup>2</sup> 56 106 87 99 - - - 348 ing due to the tir	yh Usage) % De-enrolled through Post Enrollment Verification 75.7% 85.5% 88.8% 81.8% - -	% of Total         FERA         Households         De-enrolled         0.1%         0.3%         0.2%         0.3%         -         -         -         -         0.3%         -         0.3%         0.2%         0.3%         -

44 adjustments.

А	В	С	D	E	F	G	Н	I	J
1		FERA F	Program Ta	able 4 - En	rollment by	y County			
2			Pacific Gas						
3		-		igh June 3	•				
3			111100	igh oune o	0, 2024				
	Estimator	d Eligible Ho	usebolds <sup>1</sup>	Total H	ouseholds E	nrolled <sup>2</sup>	E	nrollment Ra	te
4 County	Lotimated		usenolus	i otai m		moneu	_		
5	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6 ALAMEDA	13,029	1	13,030	3,236	0	3,236	25%	0%	25%
7 ALPINE	0	11	11	0	0	0	n/a	0%	0%
B AMADOR	0	466	466	0	131	131	0%	28%	28%
9 BUTTE	2,145	1,050	3,194	465	245	710	22%	23%	22%
0 CALAVERAS	2	677	678	0	179	179	0%	26%	26%
1 COLUSA	1	465	467	0	81	81	0%	17%	17%
2 CONTRA COSTA	10,134	0	10,134	3,497	0	3,497	35%	0%	35%
3 EL DORADO	993	691	1,684	327	232	559	33%	34%	33%
4 FRESNO	16,448	21	16,469	4,061	4	4,065	25%	19%	25%
5 GLENN	0	586	586	0	118	118	0%	20%	20%
6 HUMBOLDT	0	1,697	1,697	0	303	303	n/a	18%	18%
7 KERN	5,422	8,486	13,908	1,489	1,040	2,529	27%	12%	18%
8 KINGS	23	1,415	1,438	3	249	252	13%	18%	18%
9 LAKE	0	1,035	1,035	0	270	270	n/a	26%	26%
0 LASSEN	0	7	7	0	1	1	n/a	15%	15%
1 MADERA	2,342	951	3,293	492	146	638	21%	15%	19%
2 MARIN	1,897	0	1,897	290	0	290	15%	n/a	15%
3 MARIPOSA	2	323	326	1	56	57	46%	17%	18%
4 MENDOCINO	1	1,012	1,013	0	225	225	0%	22%	22%
5 MERCED	2,139	2,248	4,387	500	640	1,140	23%	28%	26%
6 MONTEREY	6,590	844	7,435	977	146	1,123	15%	17%	15%
7 NAPA	1,847	0	1,847	345	0	345	19%	0%	19%
8 NEVADA	1	1,095	1,096	0	299	299	0%	27%	27%
9 PLACER	1,038	1,279	2,317	479	269	748	46%	21%	32%
0 PLUMAS	3	182	185	0	38	38	0%	21%	21%
1 SACRAMENTO	35	0	35	10	0	10	29%	n/a	29%
2 SAN BENITO	21	1,075	1,096	7	309	316	33%	29%	29%
3 SAN BERNARDINO	0	0	0	0	0	0	n/a	n/a	n/a
4 SAN FRANCISCO	4,789	0	4,789	915	0	915	19%	n/a	19%
5 SAN JOAQUIN	9,479	1,101	10,580	3,104	414	3,518	33%	38%	33%
6 SAN LUIS OBISPO	1,054	1,563	2,617	123	312	435	12%	20%	17%
7 SAN MATEO	6,369	0	6,369	1,226	0	1,226	19%	n/a	19%
8 SANTA BARBARA	3,035	209	3,244	271	18	289	9%	9%	9%
9 SANTA CLARA	14,672	393	15,065	3,693	136	3,829	25%	35%	25%
0 SANTA CRUZ	1,825	1	1,826	451	0	451	25%	0%	25%
1 SHASTA	650	698	1,348	174	186	360	27%	27%	27%
2 SIERRA	0	14	15	0	1	1	0%	7%	7%
3 SISKIYOU	0	0	0	0	0	0	n/a	0%	0%
4 SOLANO	5,371	0	5,371	1,942	0	1,942	36%	n/a	36%
5 SONOMA	4,945	338	5,283	1,171	86	1,257	24%	25%	24%
6 STANISLAUS	3	803	806	4	360	364	116%	45%	45%
7 SUTTER	1,945	0	1,945	533	0	533	27%	0%	27%
8 TEHAMA	1	1,174	1,175	0	285	285	0%	24%	24%
9 TRINITY	0	30	30	0	1	1	n/a	3%	3%
0 TULARE	99	1,066	1,165	13	127	140	13%	12%	12%
1 TUOLUMNE	0	867	867	0	223	223	n/a	26%	26%
2 YOLO	2,627	0	2,627	767	0	767	29%	0%	29%
3 YUBA	1,684	14	1,699	441	11	452	26%	78%	27%
4 Total	122,661	33,886	156,547	31,007	7,141	38,148	25%	21%	24%

<sup>1</sup> In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2024's estimate
 <sup>2</sup> Total Households Enrolled does not include submeter tenants.

58

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. 59

	A	В	С	D	E	F	G	Н							
1			FERA	Program Table	5 - Recertificat	tion Results									
2				Pacific Gas and											
3					June 30, 2024										
4	Month	MonthTotal FERA HouseholdsHouseholds Requested to Recertify 2% of Households Total (C/B)Households Recertified1Households De- enrolledRecertification Rate % (E/C)% of Total Households De- enrolled (F/B)													
5	January	38,431	1,023	2.7%	89	934	9%	2%							
6	February	38,351	1,886	4.9%	102	860	5%	2%							
7	March	38,013	1,615	4.2%	122	760	8%	2%							
8	April	38,571	815	2.1%	-	-	-	-							
9	May	38,407	655	1.7%	-	-	-	-							
10	June	38,148	873	2.3%	-	-	-	-							
11	July														
12	August														
	September														
14	October														
15	November														
16	December														
17	YTD	38,148	6,867	18.0%	313	2,554	7%	7%							
18		· · · · ·	•	•		•	•								

<sup>10</sup> <sup>1</sup> Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be
 <sup>19</sup> pending due to the time permitted for a participant to respond.
 <sup>20</sup> <sup>2</sup> Excludes count of customers recertified through the probability model.
 <sup>21</sup> Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

57 | P a g e

	A	В	С	D	Е	F	G
1	FERA Program Ta	able 6 - Ca	pitation	Contractor	s <sup>1</sup>		
2	Pacific Ga						
3		ugh June		party			
	1110						
4		(0)		ctor Type		Total E	nrollments
5	Contractor	(Cnec	ck one or r	nore if applic	cable)	0	
6		Private	СВО	WMDVBE	LIHEAP	Current Month	Year-to-Date
7	AAPI		Х			0	0
8	Amador-Tuolumne Community Action Agency		Х		Х	0	0
9	American GI Forum		Х			0	0
	Arriba Juntos		Х			0	0
	Breathe California		Х			0	0
	Catholic Daisies of Fresno		Х			0	0
	Central Coast Energy Services Inc		Х		х	0	0
	Cesar A Moncada DBA Moncada Outreach		Х			0	0
15	Child Abuse Prevention Council of San Joaquin County		Х			0	0
16	Community Action Marin		Х		х	0	0
17	Community Action Partnership of Madera County		Х		х	0	0
18	Community Resource Project Inc		Х		х	0	0
19	Eden I & R		Х			0	0
20	El Puente Comunitario		Х			0	0
21	Human Investment Project Housing Inc (HIP)		Х			0	0
22	Independent Living Center of Kern County Inc		Х			0	0
23	Interfaith Food Bank & Thrift Store of Amador County		Х			0	0
24	KidsFirst		Х			0	0
25	Kings Community Action Organization Inc		Х		х	0	0
26	Merced County Community Action Agency		Х		х	0	0
27	Monument Crisis Center		Х			0	0
28	National Asian American Coalition		Х			0	0
29	National Diversity Coalition (NDC)		Х			0	0
30	North Coast Energy Services, Inc		Х			0	3
31	Resources for Independence Central Valley		Х			0	0
	Sacred Heart Community Service		Х		Х	0	0
33	UpValley Family Centers		Х			0	0
	Valley Clean Air		Х			0	0
	Welcome Tech	х				0	0
36	West Valley Community Services		Х			0	0
37	Total Enrollments					0	3

<sup>1</sup> All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices 39 this year.

40

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.