# Long-Term Gas Planning Rulemaking R.20-01-007

#### Phase 3: Coordinating the Gas Transition

March 14, 2024



California Public Utilities Commission

#### Where We Are

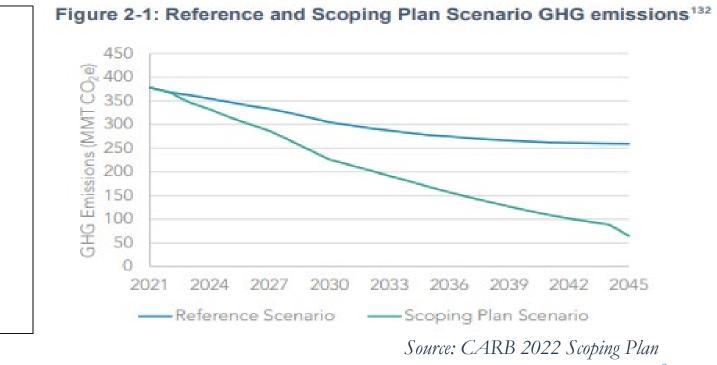
Fossil gas supplies California buildings, industry, and electric generation

# California Gas Consumption by Sector

Source: CEC Staff

# Where We're Going

"The need for a gas transition flows from implementation of California's statutory targets to reduce GHG emissions and fight climate change as reflected in CARB's Scoping Plan." -CPUC Feb. 2022 Assigned Commissioner's Ruling



#### California Public Utilities Commission

#### Latest Proceeding Update

February 22, 2024: CPUC issues an Assigned Commissioner's Ruling and attached Joint Agency White Paper outlining the need for a balanced gas transition.

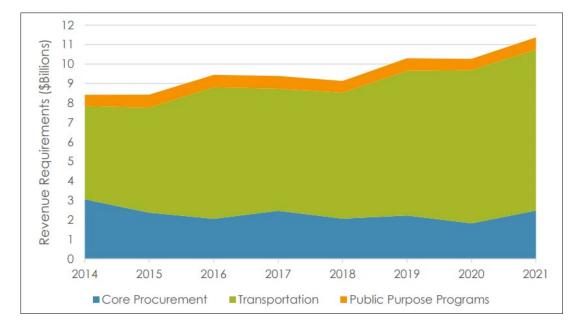
#### Why do we need a balanced gas transition?

- Transitioning away from fossil gas is necessary to achieve the State's climate goals.
- Fossil gas pollution has equity and public health impacts.
- The transition off fossil gas poses risks to affordability, safety, reliability, and the gas workforce.

-Joint Agency Staff White Paper

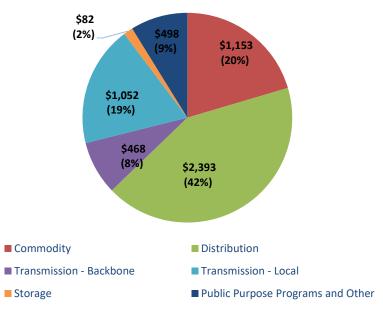
## **Rates: Infrastructure and Commodity Costs**

Historical Trends in Gas Utility Revenue Requirement Components (\$ billions)



Source: CPUC

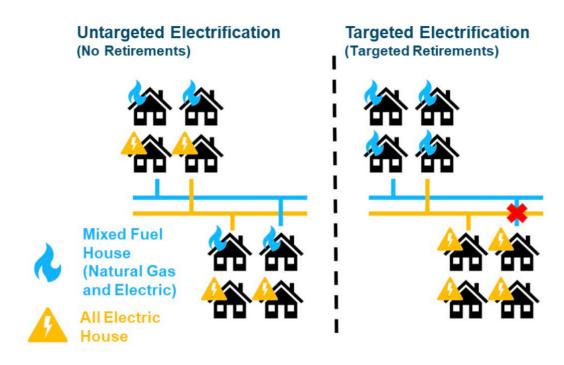
PG&E 2023 Revenue Requirement (\$ millions)



Source: CPUC

## Potential Strategies to Help Mitigate Rate Risk

- Targeted Electrification: Concentrate electrification efforts geographically to avoid gas system investments.
- Accelerated Depreciation: Reduce the period over which gas infrastructure investment costs are recovered so they can be spread across more customers.
- Non-Ratepayer Funding Sources: Federal tax credits and incentives, securitization, etc.
- End Line Extension Subsidies: The CPUC ended subsidies for gas and mixed fuel line extensions to slow gas system expansion.



Source: E3

#### **Guiding Principles for an Equitable Gas Transition**

- Prioritize benefits and reduce impacts to low-income and disadvantaged communities;
- Low-income customers should not pay a disproportionate share of gas system costs;
- Expand coordination, involvement, and engagement with low-income and disadvantaged communities;
- Raise awareness of gas transition opportunities and risks among CBOs, tribal groups, local governments, low-income advocates and equity advisory groups;
- Develop and expand opportunities for the existing workforce. Create career pathways in new clean energy sectors.

#### Long-Term Gas Planning Rulemaking: Phase 3 Proposed Tracks

- Track 1: Scenario analysis: analysis of gas transition scenarios to achieve CARB Scoping Plan targets;
- Track 2: Planning processes: approaches, methodologies, and objectives for implementing the gas transition;
- Track 3: Opportunities for interim action: shorter-term steps to make decarbonization and decommissioning easier for customers and utilities; and
- Track 4: Longer-term options: medium- to longer-term actions to reduce gas system costs, while considering environmental and social justice goals.

#### **Next Steps**

#### **CPUC Long-Term Gas Rulemaking**

- March 13: Party comments on scope
- March 19: Prehearing Conference
- March 28: Party comments on white paper
- April: Scoping Memo
- TBD: Workshops
- Proposed Decisions on Phase 3 Issues: 2025-26

#### **Concurrent Activities**

- CPUC Building Decarbonization Rulemaking
- CEC Programs and Research

#### **Questions?**

For more info, see <u>https://www.cpuc.ca.gov/industries-and-</u> topics/natural-gas/long-term-gas-planning-rulemaking