BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years. (U39M).

Application 19-11-003

And Related Matters.

Application 19-11-004 Application 19-11-005 Application 19-11-006 Application 19-11-007

MONTHLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) ON LOW INCOME ASSISTANCE PROGRAMS FOR APRIL 2023

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Dated: May 19, 2023

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MONTHLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) ON LOW INCOME ASSISTANCE PROGRAMS FOR APRIL 2023

Pursuant to Decision (D.) 21-06-015, Southern California Edison Company (SCE) hereby submits the attached monthly status report on its Energy Savings Assistance (ESA), California Alternate Rate for Energy (CARE), and Family Electric Rate Assistance (FERA) program efforts. This is the April monthly report for program year (PY) 2023. The purpose of this report is to consolidate activity for the ESA, CARE, and FERA programs and provide the California Public Utilities Commission's Energy Division with information to assist in analyzing these low-income programs.

This report presents year-to-date ESA, CARE, and FERA program results and expenditures through April 30, 2023.

Respectfully submitted,

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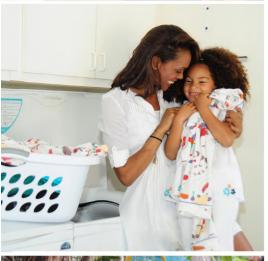
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Dated: May 19, 2023

Attachment A ESA, CARE, and FERA Program Report April 2023









Southern California Edison

April 2023 Monthly Report for
Energy Savings Assistance (ESA),
California Alternate Rates for Energy
(CARE), and
Family Electric Rate Assistance (FERA)
Programs

May 19, 2023



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Southern California Edison Company's Monthly Report for Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) Programs

April 2023 Report

Southern California Edison Company (SCE) provides numerous opportunities for customers to reduce their energy bills, become more energy efficient, and find payment arrangements or assistance in tough times. Three of these programs—all focused on helping income-qualified residents—are covered in this monthly report: Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA). Budgets and goals for these programs from July 1, 2021, through December 31, 2026, were authorized in Decision (D.) 21-06-015, which provides the foundational numbers for this report. All program accomplishments and expenditures herein relate to calendar year 2023 up to and including April 30, 2023.

1. ESA EXECUTIVE SUMMARY

1.1. ESA Program Overview

The objective of SCE's ESA program is to help income-qualified customers reduce their energy consumption and costs while increasing their health, comfort, and safety at no cost to them. Through the ESA program, SCE offers several energy-efficient appliances to income-qualified customers, including energy-efficient refrigerators, air conditioners, and home-efficiency solutions like weatherization that can help customers save energy and money. The ESA program is available to income-qualified customers living in single-family, multifamily, or mobile homes. These customers may be homeowners or renters. To be eligible for the program, customers must meet the program's income guidelines, which are established by the California Public Utilities

SCE has provided monthly reports for CARE and LIEE (now ESA) since 2001. *See* Decision (D.) 01-95-033, Ordering Paragraph (OP) 17. SCE began including monthly FERA metrics beginning in 2022. *See* D. 21-06-015 at 435.

Commission (CPUC) and updated annually. Specific measures are authorized according to criteria observed in each home for existing appliances and feasibility of installation. The following program-wide changes are being implemented this year:

- 1. Tiered Offering Basic and Basic Plus. Low energy users are eligible for a basic package of low and moderate cost measures with good energy savings, such as LED lighting, refrigerators, and smart communicating thermostats (Basic measures). High energy users, which have greater potential for deep savings, are also offered more expensive measures such as clothes washers, dishwashers, and various HVAC systems (Basic Plus measures).
- 2. Targeted Outreach by SCE based on energy usage vs. Contractors outreaching. SCE is taking the strategic approach of targeting specific customers based on households with the greatest potential to benefit from the measures offered. By controlling which households are targeted for the program, SCE can better focus resources, maximizing the cost effectiveness of each measure and the program as a whole.
- 3. Fuel Substitution measures are also being offered. SCE is offering highly efficient Heat Pump HVAC systems and Heat Pump Water Heaters to replace gas and propane fueled systems where feasible.

1.1.1. Provide a summary of the ESA Program elements as approved in Decision (D.) 21-06-015.

ESA Main (SF, MH, MF In-Unit) Program Summary Expenses for 2023			
	2023 Authorized / Planning Assumptions	Actual to Date	%
Budget	\$ 49,699,923	\$ 5,033,038	10%
Homes Treated	37,871	212	.6%
kWh Saved	22,416,302	434,643	2%
kW Demand Reduced	8,820	66.90	.8%
Therms Saved	N/A	N/A	
GHG Emissions	N/A	N/A	

SCE's ESA Main program directly serves Single-Family (SF) and Mobile Home (MH) residential customers. To qualify for ESA Main, households must receive electricity service from SCE, meet the program's income guidelines, and meet feasibility requirements for measure installation. The program is available to both homeowners and renters. Renters must have the homeowner's written permission, before receiving certain program measures and services.

A New Focus

In 2023, ESA Main is shifting its emphasis away from the number of households served to a program that demonstrates greater emphasis on deep electric energy savings and coordination across multiple clean energy programs. Depending on energy usage, customers may be eligible for a different package of measures and services. The Basic package will target those households with low to moderate energy use and offer in-home energy education, smart power strips, Light-Emitting Diodes (LEDs), refrigerators, and smart communicating thermostats. On the other hand, the Basic Plus package will be targeted to high users, defined as those whose energy use exceeds 300% of the baseline allowance at least once over a 12-month period. The Basic Plus package offers a more comprehensive suite of measures, including building electrification (BE) measures such as space heater and water heat pump appliances. The Basic Plus offerings also include clothes washers, dishwashers, evaporative coolers, freezers, pool pumps, portable air conditioners, room air conditioners, and weatherization services.

There are three stages in the ESA Main program. Each stage is delivered by an SCE-approved contractor. First, the enrollment and assessment stage occur when an ESA contractor confirms the customer's income eligibility and does a walk-through of the home to collect information to help SCE determine the potential for installation of one or more appliances or services. Second, the installation stage occurs when the appliances are delivered, replaced, and installed. In the third and final stage, an inspection may be performed in the home to verify that the contractor has completed the work to meet quality

standards. If the work is not done properly, it will be redone at no cost to the customer.

Participation in the ESA Main program began January 1, 2023. The SCE team is continuing to work closely with the ESA contractors through some challenges faced during the transition and ramp up process. In April, the ESA contractors have been conducting enrollment activities generated from new customer leads resulting from the first direct mail campaign of 2023. ESA contractors are also continuing to focus on the installation work for those customers that were enrolled in 2022. SCE is continuing to improve on contractor communications by providing weekly memos with program updates. Regular one-on-one meetings, ad hoc trainings, emails, briefings, and additional supports are continuing and aimed at issue resolution and education.

Education and Training

SCE continues to ensure that all contractors are aware of and properly trained on the new policies and procedures being implemented in 2023. In April, SCE conducted one-on-one training webinars with contractors to review the compliance requirements for the Contractor Handbook and Orientation Checklist (CHOC) and the Hazard Assessment and Safety Plan (HASP) for safety Tier 1 work scope. Representatives from SCE contractor Safety Team were present to be able to answer any questions from contractors and provide guidance on the various safety requirements.

Also in April, SCE conducted one on one virtual training sessions with contractors to review the new invoicing process and provide guidance on using the new system (Ariba) to submit invoices to SCE. Representatives from the SCE Ariba team were present at each virtual session and provided step-by-step instructions and process documentation to ensure contractors can successfully submit invoices for the work they complete for the ESA program.

In April, SCE continued to provide guidance and support to contractors on the new HVAC process for all HVAC installations for the 2023-2026 ESA

Program. SCE continues to make one on one support available to all ESA contractors via email and requested meetings for refresher training.

Continued Multifamily Support

SCE is also continuing to serve income-qualified customers living in multifamily properties until the Southern Multi-Family Whole Building (MFWB) Program is ready to launch in July 2023. SCE's authorized contractors are conducting Multifamily in-unit treatments in conjunction with the Multifamily Common Area Measures (MF CAM) program described in the section below.

ESA MF CAM Program Summary Expenses for 2023			
	2023 Authorized / Planning Assumptions	Actual to Date	%
Budget	\$ 1,458,479 ²	\$861,405	59%
Properties Treated	N/A	26	
kWh Saved	N/A	383,925	
kW Demand Reduced	N/A	17.63	
Therms Saved	N/A	N/A	N/A

The ESA MF CAM program provides energy efficient replacement measures for common areas throughout qualifying multifamily properties. The table above tracks the actual-to-date expenses for MF CAM compared to the annual budget assumption and the actual-to-date kWh saved.

Multifamily properties that qualify for MF CAM may receive energy efficient replacement measures in various common areas such as laundry rooms, recreation rooms, hallways, parking lots, and pool areas. A single parking lot lamp replacement can save as much as 282 kWh per year, making these measures

-

Number represents the budget allocation for MF CAM from January through June 2023.

highly beneficial to property owners. So far in 2023, SCE has completed 26 MF CAM projects, benefiting 2,074 tenant units. SCE is currently working on 6 projects, serving low-income properties throughout San Bernardino, Los Angeles and Orange County. SCE is still accepting new projects and plans to continue running MF CAM until the Southern MFWB Program is open to participation in July 2023.

ESA Whole Home Summary Expenses for 2023			
	2023 Authorized / Planning Assumptions	Actual to Date	%
Budget	\$ 3,884,864	\$ 303,486	7.8%
Homes Treated	0	0	
kWh Saved	0	0	
kW Demand Reduced	0	0	
Therms Saved	N/A	N/A	N/A
GHG Emissions Reduced (Tons)	0		

D.21-06-015, issued on June 7, 2021, saw the Commission granting approval for a pilot-based redesign concept of the ESA program. This redesign was based on recommendations provided by the Energy Division (ED) of the Commission. The newly designed pilot program, known as ESA Whole Home or ESA Pilot Plus/Deep, is a collaborative effort between SCE and Southern California Gas Company (SoCalGas), two Investor-Owned Utilities (IOUs). This pilot program targets selected CARE High-Usage customers who have surpassed their allocated baseline allotments (300% or higher for SCE, 200% or higher for SoCalGas) and reside within Los Angeles, Riverside, and San Bernardino Counties. These customers have the option to opt in to participate. The guiding principles of the ESA Whole Home program encompass the following:

- 1. Deeper Energy Savings As determined by a more robust home energy audit and assessment. Depending on the home inspection, participants can qualify for two different tiers of services:
 - Pilot Plus is designed to achieve between an estimated 5 percent and 15 percent savings through the Pilot Plus measure package; Plus, will use deemed savings for its reporting of savings.
 - Pilot Deep is designed to achieve between an estimated 15 percent and 50 percent savings through the Pilot Deep measure package; Deep will use Calculated Savings based on a Test-In, Test-Out Model for the reporting of savings.
- 2. Equity While the focus of the program may be towards single-family, owner-occupied homes, the IOUs shall consider how to increase program participation opportunities to renters and whether landlord co-investment is reasonable, given the rent restrictions and landlord co-pays for the multifamily whole building programs.
- 3. Quality Focus on capturing meaningful, deeper savings for low-income households. This means spending more on fewer households to dramatically increase the impact of the ESA Whole Home measures implemented.
- 4. Customer-centric A seamless low-income delivery program for the recipient with as many services provided in as few visits as possible, and greater customer satisfaction.
- Optimization Reduction in program administration, duplicative costs, and burdens to ratepayers. ESA Whole Home Maximize total funding to go towards program measures that save energy and/or reduce ratepayer collection.

The Commission anticipates that the ESA Whole Home treatments will necessitate a higher investment per customer household while generating more substantial energy savings.

SCE and SoCalGas have successfully conducted a series of competitive solicitations to choose a single third-party program implementer responsible for

delivering gas and electric services for the ESA Whole Home program. Maroma Energy services was selected as the program implementer, and Illume Advising was selected as the program evaluator to review and produce a report on the pilot. Both the program implementer and the program evaluator have entered contracts and initiated their respective tasks. Customer contact was initiated on December 20, 2022. However, due to an unforeseen issue regarding contractual non-disclosure agreements (NDAs) and Cybersecurity requirements, the enrollment and assessment appointments have been rescheduled to commence during the fourth week of May 2023.

ESA Building Electrification (BE) Pilot Summary Expenses for 2023			
	2023 Authorized / Planning Assumptions	Actual to Date	0/0
Budget	\$ 8,027,056	\$ 42,632	0.5%
Homes Treated	0		
kWh Saved	0		
kW Demand Reduced	0		
Therms Saved	N/A	N/A	N/A
GHG Emissions Reduced (Tons)	0		

The ESA Building Electrification (BE) Pilot is an SCE-only pilot offered to income qualified customers who live in single family homes located in disadvantaged communities (DACs). The BE Pilot will focus primarily on replacing space and water heating of customers currently using natural gas or propane to support some of their energy needs, which will reduce customers' overall energy costs and greenhouse gas (GHG) emissions. Limited numbers of

homes may receive additional electrification measures, such as induction cooking equipment and energy-efficient clothes dryers.

SCE will begin to report actual homes treated and energy savings once participating homes have successfully been completed and a final inspection has been performed by SCE. Additional information on the BE Pilot is included in Section 1.2.1.

ESA Clean Energy Homes			
	2023 Authorized / Planning Assumptions	Actual to Date	%
Budget	\$ 1,890,000	\$ 145,794	7.7%
Homes Treated	0		
kWh Saved	0		
kW Demand Reduced	0		
Therms Saved	N/A	N/A	N/A
GHG Emissions Reduced (Tons)	0		

As part of its ESA application, SCE proposed the ESA Clean Energy Homes (CEH) pilot, which is an initiative that is unique to SCE that will provide incentives to low-income housing developers to incorporate innovative low-carbon technologies and building practices in the designs of residential new construction buildings that will reduce energy bills for tenants. The pilot supports the state's ambitious GHG reduction goals and strives to bring environmental equity to vulnerable customers. SCE finalized the contract with the Association for Energy Affordability, the third party selected to implement the CEH Pilot and is expected to be open to participation in late May 2023. SCE is working with the implementor on marketing activities, website creation, and other implementation activities.

In September 2022, APEX Analytics was selected to conduct the evaluation of the CEH pilot. The contract was negotiated and signed in

November 2022. The evaluation contractor was brought on board at roughly the same time as the pilot implementer to facilitate an embedded evaluation. The evaluator and SCE met in February to discuss the proposed evaluation plan to ensure adequate and sufficient data are gathered for a thorough evaluation. SCE reviewed this plan with the evaluator in April 2023. In the upcoming months, it is anticipated that the research plan will be finalized, and the evaluator will begin to design data collection instruments to begin gathering data as the pilot rolls out.

1.1.2. Program Measure Changes

D.21-06-015 allows the utilities, in consultation with the statewide ESA Working Group, to update the measure mix through the ESA program monthly report.³ There were no program measure changes in April 2023.

1.2. ESA Program Customer Outreach and Enrollment Update

SCE's outreach efforts, in conjunction with the support of its ESA program contractors, include numerous channels and innovative approaches to inform and enroll customers. The following section describes some of the methods SCE implements to enroll customers and conduct outreach activities that inform customers about the ESA program.

1.2.1. Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.

ESA Main (SF, MH, and MF In-Unit) Program Contractor Outreach

SCE continues to partner with community-based organizations (CBOs) and private-sector service providers to assess homes for the delivery of ESA program services in local communities for the ESA Main program. ESA contractors are continuing to enroll customers through various ways including SCE-generated leads, SCE marketing initiatives, and other leveraging efforts.

-

D.21-06-015 at 486, OP 69.

SCE continues to provide SCE-generated leads to contractors, including those customers that contact the customer service center as well as those that sign up on the ESA webpage on sce.com. In April, SCE commenced the direct mail marketing campaign. Each month, SCE will send out direct mail letters to customers that SCE has determined to have a high probability of enrolling in the ESA program. SCE is also targeting customers for enrollment based on their energy usage. SCE sends letters offering energy saving measures and services to customers whose energy use exceeds 300% of the baseline allowance at least once over a 12-month period, being those with the highest potential for savings.

Customers whose energy use is below 300% of the baseline allowance may also be targeted for ESA enrollment and offered some energy saving measures. These marketing activities help drive leads to ESA contractors so that they can make contact with interested customers and enroll them into the ESA program.

Specific ESA marketing, education and outreach efforts are discussed in *Section 1.2.2*, below.

ESA Program Multifamily Common Area Measure (MF CAM) Initiative

SCE is currently accepting new projects and has six projects ongoing.

Until the launch of the Southern MFWB Program in July 2023, SCE will continue treating in-dwelling units and completing CAM projects.

ESA Whole Home

Customer outreach activities commenced on December 20, 2022, with an initial list of customers who were deemed eligible for participation, at present, only 8% of those customers have expressed interest. The implementer, Maroma Energy Services, is refining its outreach and marketing efforts based on the initial sampling, which contained instances of bad phone numbers and/or no email address.

The marketing materials are currently in the drafting phase and are being evaluated by both SCE and SoCalGas, as well as the Illume Advising evaluations team. Once the designs of the marketing materials are finished, they will be sent to the corporate marketing departments of SCE and SoCalGas for approval and permission to use their corporate logos. The implementer submitted its drafts and the IOUs provided feedback and returned them to the implementer for revisions. It is expected that the finalized materials to be ready for submission in May 2023. The implementation team will use a non-utility branded version in the interim until approved by the IOUs' branding departments.

ESA Building Electrification Pilot

In April, the BE Pilot continued to outreach to customers identified as living in single-family homes, in disadvantaged communities, and on the CARE rate. The implementer and its subcontractors performed outbound calls and some door-to-door can vassing to identify customers interested in participating in the BE Pilot. The efforts included educating customers on the benefits of electrification, available services at no cost, pre-screening for customer eligibility, and scheduling an enrollment site visit. Based on the low response rate (<1%), marketing materials were developed by the implementer and anticipate launching new efforts in the coming months. For example, a letter will be mailed to customers that were not reachable by phone. The letter will promote and introduce the program to the customer. A fact sheet may be sent with the letter, but will be utilized to leave behind with customers who open the door when performing door-to-door canvassing. Then, as a follow-up to customers that do not respond to the letter, a postcard will be sent as a reminder. The marketing materials currently do not have the SCE logo and expect to update materials upon obtaining SCE corporate approval.

ESA Clean Energy Homes (CEH) Pilot

SCE is currently putting together its CEH Pilot Outreach and Education Plan. The Plan's primary objectives are first, to increase awareness of the CEH pilot's tenant education incentives among developers and property owners; second, to drive developers and property owners to participate in the pilot's tenant education offering; and third, to increase tenant understanding of benefits of living in an all-electric home. The CEH pilot will connect with affordable multifamily developers and property owners to drive participation in and access to tenant education incentives.

Language Line

SCE continue using Focus International to provide real-time language translations services. These services enable enrollment and outreach, installation, and inspections field personnel to overcome language barriers while completing their relative task(s). Various languages are available for translation, including American Sign Language (ASL). The following table denotes the number of calls made in the languages used in translation.

Language	Number of Calls
Chinese	3

Tribal Outreach

SCE intends to continue reaching out to Tribal nations across its service territory to extend its outreach efforts. SCE collaborated with Tribal leaders, offering mini grants aimed at providing training on SCE's income-qualified programs. The objective was to empower Tribal leaders to act as intermediaries within their communities, disseminating information about these programs to increase Tribal enrollments and installations.

During April, SCE participated in four tribal Earth Day events at Pechanga, Soboba, Morongo, and Bishop Paiute, and engaged with over 600 tribal members. Alongside SCE's internal partners from Vegetation Management, PSPS, and Native American Alliance, SCE provided information on income-qualified programs and addressed questions about wildfire safety and mitigation efforts. During these events, SCE distributed resiliency kits and seedlings to tribal members, which sparked conversations about SCE's safety and

tree replanting efforts, a critical issue for these tribes. SCE also discussed resources available to customers with medical reliance on electricity, such as the Critical Care Battery Backup (CCBB) program and Access and Functional Needs (AFN) resources.

The Bishop Paiute Earth Day event was particularly successful as SCE was able to enroll them in the mini-grant program. To date, the following six Tribes have signed mini-grant agreements: Benton Paiute, Bishop Paiute, Bridgeport Indian Colony, Timbisha Shoshone, Tule River Indian Tribe, and Soboba Band of Luiseño Indians.

1.2.2. Customer Assistance Marketing, Education and Outreach for the CARE and ESA Programs.

Refer to Section 2.2 for CARE/FERA Marketing, Education & Outreach.

General Awareness Marketing

Online Advertising

In the month of April, no online advertising was conducted by the ESA program. SCE is working with a marketing agency on developing future online campaigns expected to launch in Summer 2023.

Social Media

In the month of April, no social media advertising was conducted by the ESA program. SCE is working with a marketing agency on developing future social media awareness campaigns expected to launch in Summer 2023.

Direct Marketing

Direct SCE marketing efforts for this reporting month included the following tactics:

• Email — The ESA program did not conduct any new email campaigns in the month of April. ESA contractors were still working though the email leads that resulted from the March email campaign targeting Basic Plus customers. SCE is working with a marketing agency on

- developing future email campaigns targeting Basic customers with the first campaign for the Basic offerings expected to launch in May 2023.
- Direct Mail The ESA program launched a direct mail campaign in April targeting both Basic Plus and Basic customers that were already enrolled in CARE or FERA. Approximately 38,000 letters were sent to customers eligible for the Basic Plus offering, that is customers whose energy use exceeds 300% of the baseline allowance at least once over a 12-month period. Approximately 29,000 letters were sent to customers eligible for the Basic offering, that is those customers whose energy use is below 300% of the baseline allowance. Each letter provided the name and phone number of an ESA program contractor. The letter directed the customer to contact the ESA contractor for further information or to schedule an appointment for enrollment. The campaign's creative messaging for Basic and Basic Plus customer acquisition is shown in the illustration below.

Direct Mail Letter for Basic Customers



- «Customer Name» «Mailing Address »
- «City, State Zip+4»
- «BAR CODE»

Receive Free Energy-Efficient Appliances That Could Lower Your Bills — For Income-Qualified Homeowners and Renters*

The Energy Savings Assistance (ESA) program is designed to help you conserve energy and save money. It's a win-win. For income-qualified customers, we'll cover the costs of new energy-efficient appliances and more — including installation.

Applying is Easy

For free appliances and products that use less electricity and may help lower your bill, apply for the ESA program today. There are two ways to apply



«Date»

Online: Visit sce.com/esap. The online application only takes a few minutes to complete, and your information will be kept confidential. Once you apply, we will determine your eligibility for the ESA program. If eligible, you will be referred to an SCE-approved contractor in your area.



Call Direct: You can call your local SCE-approved contractor directly

Contractor: «Contractor Name» Contractor Phone: «1-800-999-9999»

Your authorized contractor will let you know the appliances and other energyefficient products that may be available to you.

We're Here to Help

To learn more and view eligibility requirements, visit sce.com/esap. You can also call our Energy Efficiency Department for more information at 1-800-736-4777, Monday through Friday, 8 a.m. - 6 p.m.

Sincerely,

6A486

Carter J. Prescott Director of Advanced Energy Solutions Customer Programs & Services

*The Energy Savings Assistance Program is funded by California utility ratepayers and administered by Southern California Edison under the auspices of the California Public Utilities Commission. Program and services are available to customers who meet specific household income guidelines or who participate in certain Public Assistance Programs. Services may not be available in all areas. Certain restrictions, such as age, size, and condition of the system or appliance to be replaced, may apply. All replacement refrigerators meet ENERGY STAR® standards and are top-freezer models without extra features, such as ice makers. Services are offered on a first-come, first-served basis until funding is expended or the program is discontinued. A copayment may be required for some services. Program may be modified or terminated without prior notice. California consumers are not obligated to purchase any full fee service or other service notwinded by this program. This program is available to both homeowners and renters who meet qualifications. Renters may be required to obtain the property owners written permission before services are delivered.

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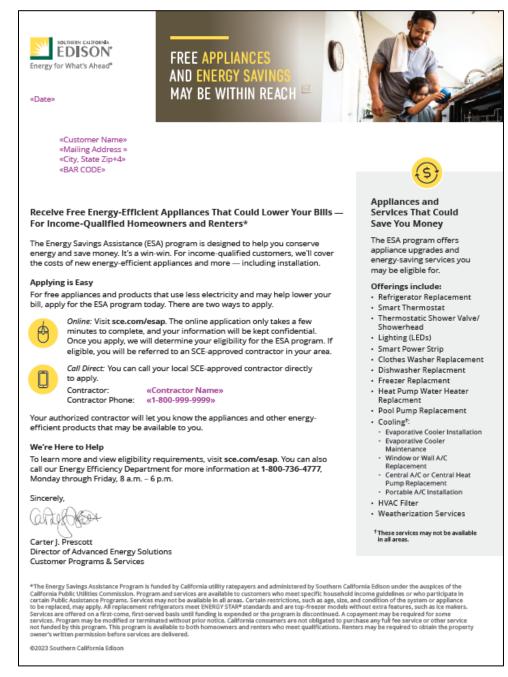
Appliances and Products That Could Save You Money

The ESA program offers appliance upgrades and energy-saving products you may be eligible for.

Offerings include:

- · Refrigerator Replacement
- Smart Thermostat Installation
- Thermostatic Shower Valve/ Showerhead Installation
- · Lighting (LEDs)
- Smart Power Strip

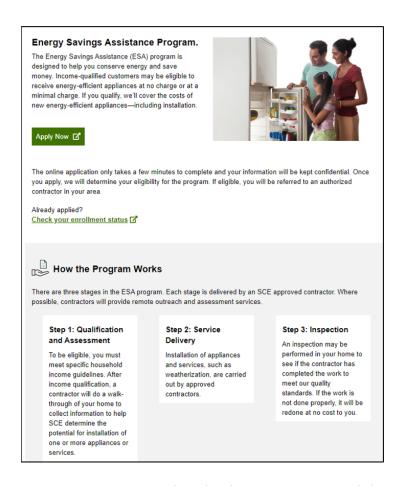
Direct Mail Letter for Basic Plus Customers



 SCE.com Website — The ESA program webpage was redesigned in preparation for program launch in January 2023. The revised site includes information on the Basic and Basic Plus package offerings as well as additional Frequently Asked Questions added specifically to aid renters in the enrollment process. The ESA program webpage (www.sce.com/esap) also provides information on program eligibility and services. This messaging continues to direct customers to this page and allows them to apply for the ESA program directly online. In the month of April, SCE received over 970 ESA-related internet leads.

An illustration of the redesigned ESA webpage is shown below.

Redesigned ESA Webpage



Outbound Calls — SCE continued to leverage CARE's High Usage customers whose usage was identified as exceeding 400% to 600% (or more) above the baseline. In April, the ESA program referred approximately six of these customers to SCE contractors as leads to enroll these households into the ESA program and provide energy-

- saving services. The customers continue to have the choice to enroll through the virtual program or a face-to-face appointment.
- Inbound Calls Customers who call SCE's customer service center are informed of and referred to the ESA program. Customers are assigned to a contractor in their service territory. The ESA contractor will then follow up on the lead and contact the customer to assess eligibility and enrollment in the ESA program. In the month of April, SCE received over 1,230 ESA-related calls from interested customers.

For customers who qualify for the Emergency Disaster Relief Program pursuant to D. 19-07-015, which results from a declaration of a state of emergency by the governor or president because of a fire, earthquake, storm, heat wave, etc., SCE educates income-qualified customers who call into the call center about the ESA program and, if interested, SCE can deploy an ESA contractor to their home to confirm ESA program qualification and assist in the enrollment process. In the month of April, SCE received approximately one call of this nature and referred the customer lead to a contractor for enrollment and assessment scheduling.

Live CARE Call Campaign — SCE has been meeting with the other statewide IOUs to simultaneously conduct a coordinated six-month outbound call pilot for "attempted but failed" Post-Enrollment Verification (PEV) households. These meetings have allowed the IOUs to discuss operational workflows and reporting requirements. The Live CARE Call Campaign was extended to collect additional data points needed for evaluation and concluded on April 30, 2023.

Community Outreach & Engagement

ESA program contractors participate in a variety of community events to interact with customers and inform them about the ESA program and other low-income programs available to them. These events help increase ESA enrollments, and ESA contractors will also assist customers in completing the enrollment

process during the events. The ESA program and its contractors did not attend any in-person events in the month of April.

SCE's Income Qualified Programs (IQP) and Foodservice Technology Center (FTC)⁴ groups are continuing to partner with the West San Gabriel Valley Boys and Girls Club to which SCE had provided over 1000 meals to prevent food waste and help families who are experiencing food scarcity. In addition to providing meals, IQP informational flyers were provided to potential incomequalified program participants.

CBO Activities

Refer to CARE *Sections 2.2.1* and *2.2.2*.

Multicultural Outreach

No activity this month.

Other Customer Engagement Efforts

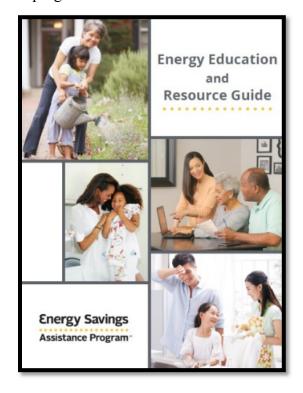
No activity this month.

1.2.3. Managing Energy Use

SCE's program representatives, who work with contractors, consistently review the ESA program Customer Energy Education and Resource Guide with each participant either in-person or virtually. The Guide is available in printed and electronic formats (PDF) in seven different languages, and a braille version can be requested. The main focus of the Guide is to provide cost-free measures that can assist low-income customers in conserving energy and reducing their utility bills. It provides instructions on how to sign up for My Account, SCE's self-service portal (SCE.com), which offers additional tools and opportunities to

FTC conducts energy-efficiency studies and demonstrations related to commercial foodservice equipment and technologies for restaurants and foodservice facilities.

save time and money, as well as participate in residential energy efficiency rebate and demand response programs.



1.2.4. Services to Reduce Energy Bill

The ESA program training and energy education materials were updated to include information on new programs such as the Arrearages Management Payment (AMP) program and other assistance programs. Updated assistance program brochures have been made available to ESA contractors to utilize in their enrollment activities. ESA contractors encourage customers to visit https://www.sce.com/residential/assistance to learn about all the programs that SCE has available to assist them with the financial obstacles they may be facing. ESA contractors act as a communication channel to customers by informing them of the benefits and resources available through SCE, state agencies, and local programs.

1.3. Leveraging Success Evaluation, Including CSD

1.3.1. Please provide a status of the leveraging effort with CSD. What new steps or programs have been implemented? What were the results in terms of new enrollments?

Currently, SCE does not have any projects to leverage with the California Department of Community Services & Development (CSD). Even with changes in measure eligibility and feasibility, no projects have been identified for reimbursement.

1.4. Workforce Education & Training (WE&T)

1.4.1. Please summarize efforts to improve and expand ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

SCE continues to encourage ESA contractors to take advantage of its Workforce Education & Training (WE&T) resources. First, SCE's Energy Education Centers (EEC), located in Irwindale and Tulare, California, offer a wide range of low-cost and free resources for ESA contractors. In April 2023, EEC calendars continued to be shared with all ESA contractors and vendors; ESA offered seven courses for contractors and vendors to take advantage of.

Finally, SCE contracts with various local private contractors (LPCs), CBOs, and faith-based organizations (FBOs) to provide ESA program services. Many of these organizations are in low-income and disadvantaged communities. In April 2023, approximately 453 individuals from these organizations are working in support of SCE's ESA program. Additionally, as of April 30, 2023, SCE has approximately 65 active ESA program representatives who have been approved to conduct virtual (not in-person) enrollment and assessment activities.

1.5. Pilots and Studies

1.5.1. ESA Program Pilot

ESA Whole Home Pilot

Reference *Sections 1.1.1 and 1.2.1* for additional information pertaining to the ESA Whole Home Pilot and its respective activities.

Evaluation of ESA Whole Home Pilot

The ESA Whole Home Joint Pilot Evaluation began in October 2022 when Illume Advising joined as the study evaluator. Since then, Illume Advising has conducted a kickoff meeting and developed evaluation plans based on feedback from the joint IOUs. They have also commenced staff and implementer interviews as part of the process evaluation activities. Presently, all parties are collaborating with Illume Advising to coordinate data collection while finalizing the necessary data for random sampling and baseline assessment tasks. In the upcoming weeks, Illume Advising will initiate the development of the survey questionnaire (with early drafts available for SCE's review), complete the random sampling, and submit the sampling plan to SCE. They will also finalize the program theory and logic model and continue with the evaluability assessment and metrics review.

ESA Building Electrification (BE) Pilot

See *Sections 1.1.1 and 1.2.1* for additional information pertaining to the BE Pilot and its respective activities.

Evaluation of ESA BE Pilot

The BE Pilot Evaluation kicked off in December 2022. During February 2023 the evaluation consultant, Illume Advising, focused on providing revisions to the study work plan and identifying an avenue to collect the non-electric energy billing data required for the billing analysis. In the upcoming months the research plan will be finalized, and the consultant will solidify data collection needs

including a coordinated effort with the Implementer to gather initial participant property and household data to use as part of the evaluation.

ESA Clean Energy Homes (CEH) Pilot

See *Sections 1.1.1 and 1.2.1* for additional information pertaining to the CEH Pilot and its respective activities.

Evaluation of ESA CEH Pilot

The CEH pilot evaluation kicked off in February. The consultant hired for the evaluation is APEX analytics. The proposed evaluation plan was reviewed by SCE staff and discussed as part of the kick-off meeting. As a result of this meeting, SCE developed the final draft evaluation plan, which includes SCE staff interviews.

On May 8, 2023, SCE received a draft interview guide and is reviewing the instrument to ensure effective data collection from both program and implementation staff.

1.5.2. ESA Program Studies

2025 Low Income Needs Assessment (LINA) Study

Given the legal mandate to conduct a Low Income Needs Assessment (LINA) every three years, upon completion of the 2022 LINA Study, planning activities for the 2025 LINA Study commenced. The study is jointly funded between CARE and ESA programs. During Q1, the ED and IOUs began generating initial ideas for the 2025 LINA work scope. During the upcoming months, the ED's proposed scope will be shared with the LIOB. The study team comprised of the IOUs and ED will develop a more refined detailed RFP to solicit bids from research firms interested in conducting the study. SoCalGas will contract manage the study on behalf of the IOUs and ED. The study must be completed by December 2025.

ESA/CARE Categorical Study

The statewide Categorical Study examines the relative alignment of the means-tested programs currently used as proxies for low income to enable enrollment in ESA, CARE, and FERA. The study is also looking at the potential to coordinate with other agencies to programs to facilitate automatic enrollment in the income qualified programs. The study is jointly funded between CARE and ESA programs. San Diego Gas & Electric Company (SDG&E) is the contract manager for the study. In late February, a draft memo which included the consultant's approach, rationale and assessments of the programs was circulated to the IOU study team, the ED, and subsequently to the study working group. The consultant is reviewing input and working on a draft report based on the feedback received. The study team received a draft report to review in March 2023. Following reviews, the consultant will respond to feedback and prepare a semifinal draft report to share with the public for additional input prior to finalizing the report. The draft report and results will be presented in a public webinar on May 23 which will be followed by a period for stakeholder comment. The study is expected to be completed in Q2 2023.

2. CARE EXECUTIVE SUMMARY

2.1. CARE Program Summary

The CARE program is a low-income energy rate program that provides a monthly discount to qualifying households in SCE's service territory. To qualify for CARE, household income must be at or below the 200% Federal Poverty Guidelines.⁵ Through CARE, customers can save 30%-35% a month on their electricity bill. Income-qualified customers include residential single-family households, customers in sub-metered residential facilities, nonprofit group living facilities, agricultural employee housing facilities, and migrant housing farm workers.

2.1.1. Please provide CARE Program summary costs.

CARE Budget Categories	Authorized Budget	Expenses Year- to-Date	% of 2023 Budget Spent
Outreach	\$ 3,788,556	\$ 378,0216	10%
Processing / Certification	\$ 1,571,943	\$ 662,754	42%
Recertification		,	
Post Enrollment Verification	\$ 496,403	\$ 95,489	19%
IT Programming	\$ 570,000	\$ 7,370	1%
Pilots	\$ -	\$ -	0%
CHANGES Program	\$ 525,000	\$ 136,456	26%
Studies	\$ 81,000	\$ 71,039	88%
Regulatory Compliance	\$ 582,694	\$ 35,953	6%
General Administration	\$ 1,377,006	\$ 444,874	32%
CPUC Energy Division	\$ 135,625	\$ 18,942	14%
Total Expenses	\$ 9,128,227	\$ 1,850,898	20%
Subsidies and Benefits	\$ 409,564,225	\$ 197,400,115	48%
Total Program Costs & Discounts	\$ 418,692,452	\$ 199,251,013	48%

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⁵ Public Utilities Code §739.1(a).

A credit of \$342,608 was issued by the vendor in March and SCE was rebilled \$335,038 in April.

2.1.2. Provide the CARE Program enrollment rate to date.

CARE Enrollment		
Participants Enrolled	Eligible Participants ⁷	Enrollment Rate
1,155,831	1,315,495	88%

2.2. Outreach

2.2.1. Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

The CARE and Family Electric Rate Assistance (FERA) outreach efforts and communications to SCE's in-language and underpenetrated areas continue to be a priority. SCE's CARE/FERA programs partner with internal departments such as Local Public Affairs (LPA), Consumer Affairs, Marketing, Corporate Communications, Strategic Engagement, and Business Solutions. SCE also conducts external outreach efforts with various chambers, foundations, FBOs and CBOs in different activities that target SCE's hard-to-reach customer base.

SCE continues to provide all customers who contact SCE's Customer Contact Center (CCC) to request payment arrangements the opportunity to sign up for CARE/FERA immediately.

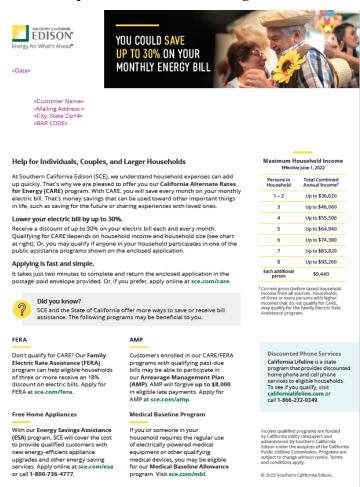
SCE marketing distinguishes CARE and FERA customers by tailoring the marketing to the specific demographics and target audience for each program. Currently, SCE is engaging customers in multiple channels to match the customer's preferred way to communicate, either via social media, text message campaigns, direct mail, email, sce.com, webinars, CBOs, and banner ads in applications.

On April 13, 2023, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE and FERA Eligible Customers and Related Information. This number reflects estimates of SCE's CARE Eligible Participants for 2023.

Direct Marketing

Email & Direct Mail

SCE targets customers that may be eligible for and benefit from incomequalified programs. CARE customers can receive an average of 30% off their bills. In April 2023, approximately 143,798 e-mails were sent out for CARE and approximately 69,512 direct mail pieces were sent to potential CARE applicants. See an illustration of a sample marketing piece below.



Updated CARE Marketing Piece

Call Center Outreach

SCE's Customer Contact Center (CCC) continues to use various methods to directly enroll customers in the CARE program during incoming calls. CARE

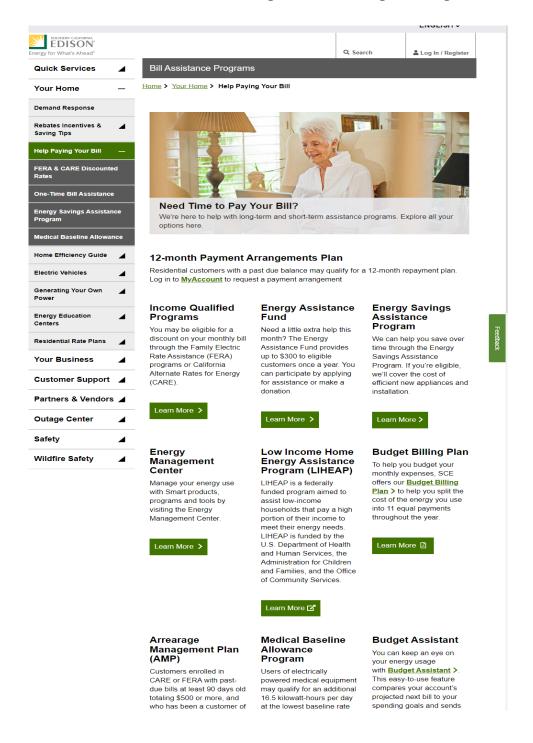
is offered on all new customer turn-on requests and/or when customers express a need for help with their bill or other financial hardship. CARE representatives will first offer to take the enrollment over the phone or, if requested by the customer, be directly transferred to the Interactive Voice Response (IVR) system. The IVR allows customers who prefer a self-service phone option to enroll. Additionally, if requested, the customer service representative may send a printed application to the customer if they prefer to sign up via standard mail. These enrollment options provide customers with choices and maximizes their opportunity to enroll in the CARE program.

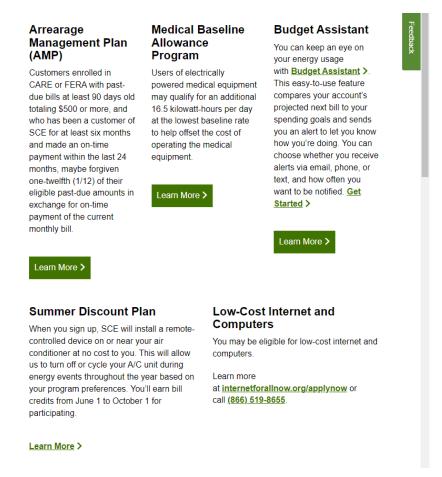
SCE.com Website

SCE's website provides information on programs and services for incomeeligible customers and those experiencing financial hardship. Customers can
utilize self-service and enroll into various programs on sce.com. SCE continually
updates sce.com/billhelp and sce.com/findsupport to include information for SCE
and non-SCE assistance programs. Landing pages include program descriptions
and direct links to external organizations' websites for more information and/or
enrollment. Assistance programs include, but are not limited to, the Low-Income
Home Energy Assistance Program (LIHEAP); California LifeLine; County 2-1-1;
as well as low-cost solar options through GRID Alternatives. As required by the
Joint Stipulation approved through the Income Qualified Programs Final Decision
A.19-11-003, a web link and contact information for the California Emerging
Technology Fund's (CETF) affordable broadband and computers offer has been
updated on https://www.sce.com/residential/assistance which directs customers to
https://www.internetforall.org.

An illustration of the Billing Assistance Programs page on sce.com appears below.

SCE.com Billing Assistance Programs Page





SCE continues to improve communications with customers to increase awareness of all assistance programs.

Leveraging Current Partnerships

SCE continues to leverage its network of CBOs and FBOs to promote the CARE/FERA Programs. This network of agencies promotes customer outreach by way of email and telephone. This outreach includes educating customers on the number of ways to enroll in the CARE/FERA programs, including utilizing SCE's website and the CCC whereby customers can instantly enroll in the programs and receive CARE/FERA discounts within the current bill cycle. SCE is making efforts to reach different segments of potential income-qualified customers and customers in need by working more extensively with CBOs. These CBOs may focus on segments such as refugees, veterans, religious groups, homeless prevention programs, family outreach and assistance, and food banks.

Capitation Fee Program

The Capitation Fee Program is intended to encourage CBOs to partner with SCE to assist with SCE's hardest-to-reach customer populations with enrollment in the CARE and FERA programs. The Program reimburses organizations helping income-qualified customers gain assistance through the CARE or FERA programs.

The Capitation Fee Program team is continuing its efforts to engage existing Capitation Agencies (those CBOs participating in the Capitation Fee Program) while strategically registering additional contractors to overcome enrollment barriers, including language, culture, and special needs, to enroll the hardest-to-reach customers. Because of these efforts, the Capitation Fee Program continues to show enrollments from agencies that were previously inactive. As part of SCE's strategy to bolster FERA enrollments, SCE is endeavoring to recruit Capitation Agencies dedicated to recruiting FERA customers.

SCE currently has 60 Capitation Agencies. In April, capitation contractors and outbound calling efforts successfully enrolled 225 new customers in the CARE/FERA programs.⁸ Current and ongoing campaign strategies and efforts include:

- Leveraging events sponsored by communities and cultural celebrations to reach populations that may be eligible to enroll in the CARE Program.
- Partnering with SCE personnel to leverage existing SCE relationships with FBOs, CBOs, and local governments.
- Utilizing existing channels to develop creative approaches for agencies to conduct CARE/FERA outreach, including community-based virtual outreach events and fairs.

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The figure for new enrollees in the CARE/FERA program will be entered once the data is obtained and this will be corrected in an amendment.

CARE Capitation A	Agencies
ESA Leads	NA
CARE Enrollments	225
CARE Recertification	NA

2.2.2. Describe the efforts taken to reach and coordinate the CARE program with other related low-income programs to reach eligible customers.

SCE enrolls new CARE customers through the Energy Assistance Fund (EAF) program. EAF is an income-qualified program that helps residential households pay their electric bills. EAF is funded through voluntary donations from SCE employees, shareholders, and customers. EAF partners with United Way of Greater Los Angeles and 80+ CBOs to process assistance requests and applications. In April 2023, 303 customers who received EAF grants were enrolled in CARE.

SCE utilizes social media such as Facebook and Instagram to promote EAF as well as inform customers on how to apply for grants.

SCE coordinates CARE enrollment with other income-qualified programs, such as ESA, LIHEAP, and also with other utility companies, including SoCalGas and certain water utilities. ESA participants are automatically enrolled in CARE each month. As described in this report, the CARE program continuously makes efforts to integrate messaging with the ESA program at outreach events, through communications, and through marketing campaigns that inform attendees about the ESA and CARE programs available to qualifying customers.

Community Outreach & Engagement

SCE continued its collaboration with CBOs by sharing information about rates, wildfire and emergency preparedness, CARE/FERA/ESA, and Medical Baseline Allowance (MBL) to be shared with each CBO's respective constituents.

Tribal Outreach

See Section 1.2.1 Tribal Outreach.

2.3. CARE Recertification Complaints

2.3.1. Report the number of customer complaints received (formal or informal, however, and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

During April 2023, there were no recertification complaints.

2.4. Miscellaneous

D. 19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster.

Per D. 19-07-015, the following table shows a list of affected counties currently under emergency protections.

Date of Proclamation	Disaster Name	Affected County
10/11/2021	Alisal Fire	Santa Barbara
8/31/2022	Fairview Fire	Riverside
9/16/2022	Tropical Storm Kay	Multiple Counties
11/19/2022	Route Fire	Los Angeles
1/4/2023	Winter Storms	Multiple Counties
3/1/2023 - 4/20/2023	Winter Storms	Multiple Counties

Recertification Extensions

SCE identified that SCE's new SAP-based customer service system cannot initiate more than 4,500 recertification requests per day or risk potential system failures,

which would result in recertification requests not being mailed. To ensure all customers receive their recertification requests, the system will issue the first 4,500 requests and extend the due dates for the additional recertifications to a day that has a lower volume of requests. See the following table for an example:

Sample of Recertification Extension Methodology

Current Recertification Date	Batch Date (RECERT Date - 90 days) 2023	Current Count of Records	Extra/Less than optimum (4500)	RECERT date Move-to	Move Ahead Days	Remarks	Expected New Count
1/7/2023	10/9/2022	6784	-2284	1/10/2023	3	Move to 1/10/2023	4500
1/8/2023	10/10/2022	6475	-1975	1/11/2023	3	Move to 1/11/2023	4500
1/9/2023	10/11/2022	6162	-1662	1/17/2023	8	Move to 1/17/2023	4500
1/10/2023	10/12/2022	1464	3036	N/A	N/A	N/A	3748
1/11/2023	10/13/2022	518	3982	N/A	N/A	N/A	2493

Enrollment Backlog

In March, SCE was made aware of a system issue that caused a growing backlog of approximately 69,285 pending enrollments in the system that have not been fully processed. These enrollments were submitted across the various SCE channels (IVR, SCE.com, phone, paper, manual, data migration) but were not enrolled, rejected or cancelled. Upon discovery of these pending enrollments, SCE took immediate steps to review the list and resolve the outstanding enrollments. About 29K enrollments were cancelled due to incomplete information. The remaining 40K enrollments will be automatically enrolled to the CARE rate and a one-time 35% credit for the billing periods when the enrollment was pending will be applied to the impacted customer accounts. SCE plans to complete the account corrections within the next few months.

2.5. Pilots and Studies

2.5.1. CARE Program Studies

2025 Low Income Needs Assessment (LINA) Study

Refer to ESA *Section 1.5.1 2025* Low Income Needs Assessment (LINA) Study.

ESA/CARE Categorical Study

Refer to **Section 1.5.1** ESA/CARE Categorical Study.

CARE CHANGES Evaluation

The Community Help and Awareness of Natural Gas and Electricity
Services (CHANGES) program is modeled after the CPUC's
Telecommunications Education and Assistance in Multiple Languages (TEAM)
program. In particular, CHANGES was developed to assist Limited English
Proficient (LEP) customers with utility bill disputes and manage their natural gas
and electricity services. PG&E is managing the contract on behalf of the IOUs
and the CPUC.

The CPUC's Customer Affairs Division is leading the evaluation of CHANGES with assistance from ED staff. The current evaluation is being conducted by Opinion Dynamics. The consultant has completed the primary data collection and is analyzing data and drafting the report. The study team provided input and comments on the table of contents and overall plan for the report. An initial draft report was provided in March 2023. The study team and consultant are reviewing input. A semi-final draft report was presented to the public for additional input. The report will be presented in a public workshop on May 16. Following the workshop and additional review of the draft report the consultant will incorporate input and finalize the report. The study is expected to be completed in May 2023.

2.5.2. CARE Program Pilot (Outbound PEV Pilot)

SCE has been meeting with the other statewide IOUs to simultaneously conduct a coordinated nine-month outbound call pilot for "attempted but failed" Post-Enrollment Verification (PEV) households. These meetings have allowed the IOUs to discuss operational workflows and reporting requirements. The Outbound PEV Pilot launched on June 1, 2022. An SCE representative is calling customers who have submitted incomplete verification documentation sets. The SCE representative will inform the customer what is needed to complete the request and answer any customer questions. As of April 30, 2023, SCE has concluded the pilot. Data Analysis and reports will begin May 15, 2023.

3. FERA EXECUTIVE SUMMARY

3.1. FERA Program Summary

The FERA program is a low-income energy rate program that provides a monthly discount to qualifying households in SCE's service territory. To qualify for FERA, households of three or more must have income above 200% of the Federal Poverty Guidelines and be at or below 250% of the Federal Poverty Guidelines. Through FERA, customers can save about 18% a month on their electric bill. Income qualified customers include residential single-family households and customers in sub-metered residential facilities.

3.1.1. Please provide FERA Program summary costs.

The following table provides the FERA budget ad expenses by category. 10

FERA Budget Categories	Authorized Budget	Expenses Year- to-Date	% of 2022 Budget Spent
Outreach	\$ 729,765	\$ 111,479 ¹¹	15%
Processing / Certification Recertification	\$ 392,986	\$ 36,520	9%
Post Enrollment Verification	\$ 124,101	\$ 2,841	2%
IT Programming	\$ 30,000	\$ 2,010	7%
Pilot(s)	\$ -	\$ -	0%
Studies	\$ 54,000	\$ -	0%
Regulatory Compliance	\$ 18,797	\$ -	0%
General Administration	\$ 44,420	\$ 5,021	11%
CPUC Energy Division	\$ 4,375	\$ -	0%
Total Expenses	\$ 1,398,444	\$ 157,872	11%

⁹ Public Utilities Code § 739.12.

FERA budget reflects what was authorized in D.21-06-015 at 472, OP 1.

A credit of \$6,992 was issued by the vendor in March and SCE was rebilled \$6,838 in April.

Subsidies and Benefits	\$ 37,353,692	\$ 3,065,155	8%
Total Program Costs & Discounts	\$ 38,752,136	\$ 3,223,026	8%

3.1.2. Provide the FERA Program enrollment rate to date.

	FERA Enrollment	
Participants Enrolled	Eligible Participants ¹²	Enrollment Rate
26,383	223,982	12%

3.2. Outreach

3.2.1. Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

FERA outreach efforts and communications mirror and often work in conjunction with SCE's CARE outreach efforts, including partnerships with internal stakeholders (SCE's Consumer Affairs, Corporate Communications) and external agencies (FBOs, CBOs). For the CARE program, all customers who contact SCE's CCC to request payment arrangements have the opportunity to sign up for FERA immediately if they qualify. SCE's in-language and underpenetrated areas continue to be a priority for FERA enrollment.

SCE is ramping up outreach activities specific to FERA customers to meet the 50% penetration goal by 2023.¹³ This campaign will help target FERA customers in different ways than previous years. SCE will engage customers in multiple channels to fit the customers' preferred way to communicate via social

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On April 13, 2023, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE and FERA Eligible Customers and Related Information. This number reflects estimates of SCE's FERA Eligible Participants for 2023.

D. 21-06-015, OP 24.

media, text message campaigns, direct mail, email, sce.com, webinars, CBOs, and banner ads in applications. SCE will increase its digital communication and email methodology for efficient and effective marketing to grow FERA participation. SCE expects its multi-prong FERA campaign to go into effect July 2023.

Direct Marketing

SCE targets customers who may be eligible for and benefit from the FERA program. In April 2023, approximately 109,093 emails and approximately 54,633 direct mail pieces were sent to potential FERA-eligible applicants. See an illustration of a marketing piece, below.



Community Outreach & Engagement

See Section 2.2.2 for joint Community Outreach and Engagement with CARE.

FERA Partners (Capitation Agencies)

Capitation Agenci	es
ESA Leads	N/A
FERA Enrollments	4
FERA Recertifications	N/A

3.3. FERA Recertification Complaints

3.3.1. Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

There were no FERA recertification complaints for the month of April.

3.4. Pilots and Studies

3.4.1. FERA Program Studies

No activities to report.

3.4.2. FERA Program Pilot

FERA currently has no program pilot underway.

4. APPENDIX A – ESA, CARE, AND FERA PROGRAM TABLES

4.1 ESA Program Summary Expenses

ESA Program - Table 1 - Main Program (SF, MH, MF In-Unit) Expenses

ESA Program - Table 1A - MF In-Unit, MF CAM, MFWB, Pilot(s) Building

Electrification, Clean Energy Homes, and CSD Leveraging Program Expenses

ESA Program - Table 2 - Program Expenses & Energy Savings by Measures Installed (SF, MH, MF In-Unit)

ESA Program - Table 2A - Program Expenses & Energy Savings by Measures Installed (MF CAM)

ESA Program - Table 2B - Program Expenses & Energy Savings by Measures Installed (MFWB)

ESA Program - Table 2C - Program Expenses & Energy Savings by Measures Installed (Pilot Plus and Pilot Deep)

ESA Program - Table 2D - Program Expenses & Energy Savings by Measures Installed (Building Electrification Pilot)

ESA Program - Table 2E - Program Expenses & Energy Savings by Measures Installed (Clean Energy Homes)

ESA Program - Table 2F - Program Expenses & Energy Savings by Measures Installed (CSD Leveraging)

ESA Program - Table 3A, 3B, 3C, 3D, 3F, 3G & 3H - Average Bill Savings per Treated Home

ESA Program - Table 4A, 4B, 4C, 4D & 4E - Homes/Buildings Treated

ESA Program - Table 5A, 5B, 5C, 5D, 5E & 5F - Program Customer Summary

ESA Program - Table 6 - Expenditures for Pilots and Studies

ESA Program - Table 7 - Customer Segment Participation/Enrollments

ESA Program - Table 8 - Clean Energy Referral, Leveraging, and Coordination

ESA Program - Table 9 - Tribal Outreach

4.2 CARE Program Tables

CARE Program - Table 1 - CARE Overall Program Expenses

CARE Program - Table 2 - CARE Enrollment, Recertification, Attrition, and

Penetration

CARE Program - Table 3a & 3b - CARE Post-Enrollment Verification Results (Model

& High Usage)

CARE Program - Table 4 - Enrollment by County

CARE Program - Table 5 - Recertification Results

CARE Program - Table 6 - Capitation Contractors

CARE Program - Table 7 - Expenditures for Pilots and Studies

CARE Program - Table 8 - Disadvantage Communities Enrollment Rate

CARE Program - Table 8a - Top 10 Lowest Enrollment Rates

4.3 FERA Program Tables

FERA Program - Table 1 - FERA Overall Program Expenses

FERA Program - Table 2 - FERA Enrollment, Recertification, Attrition, and Penetration

FERA Program - Table 3a & 3b - FERA Post-Enrollment Verification Results (Model

& High Usage)

FERA Program - Table 4 - Enrollment by County

FERA Program - Table 5 - Recertification Results

FERA Program - Table 6 - Capitation Contractors

Energy Savings Assistance Program Table - Summary Expenses Southern California Edison

Through April 2023

	Aut	horized Bu	dget	Curren	t Month Ex	penses	Year t	o Date Exp	penses	% of B	% of Budget Spent YTD		
ESA Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	
ESA Main Program (SF and MH) ^{[1] [4]}	\$ 46,991,319	\$	\$ 46,991,319	\$ 942,510	\$ -	\$ 942,510	\$ 4,915,521	\$	\$ 4,915,521	10%	0%	10%	
ESA Multifamily In-Unit [2]	\$ 2,708,604	\$ -	\$ 2,708,604	\$ 2,984	\$ -	\$ 2,984	\$ 117,517	\$ -	\$ 117,517	4%	0%	4%	
ESA Multifamily Common Area Measures ^[2]	\$ 1,458,479	\$ -	\$ 1,458,479	\$ 201,544	\$ -	\$ 201,544	\$ 861,405	\$ -	\$ 861,405	59%	0%	59%	
ESA Multifamily Whole Building [3]	\$ 4,167,086	\$ -	\$ 4,167,086	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%	
ESA Pilot Plus and Pilot Deep	\$ 3,884,864	\$ -	\$ 3,884,864	\$ 97,989	\$ -	\$ 97,989	\$ 303,486	\$ -	\$ 303,486	7.8%	0%	7.8%	
Building Electrification Retrofit Pilot (SCE Only)	\$ 8,027,056	\$	\$ 8,027,056	\$ 22,468	\$ -	\$ 22,468	\$ 42,632	\$	\$ 42,632	0.5%	0%	0.5%	
Clean Energy Homes New Construction Pilot (SCE Only) ⁴	\$ 1,890,000	\$	\$ 1,890,000	\$ 79,479	\$ -	\$ 79,479	\$ 145,794	\$	\$ 145,794	7.7%	0%	7.7%	
CSD Leveraging	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%	
SASH/MASH Unspent Funds ^[5]	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%	
												1	
ESA Program TOTAL	\$ 69,127,408	\$ -	\$ 69,127,408	\$ 1,346,974	\$ -	\$ 1,346,974	\$ 6,386,355	\$ -	\$ 6,386,355	9%	0%	9%	

- $_{[1]}$ Starting in 2023, data shown is for SF and MH only and excludes MF in-unit, which is now shown separately. $_{[2]}$ Data shown is for January through June 2023. The new MFWB program is scheduled to launch in July 2023.

- [2] Data shown is for January intologil Julie 2023. The flew inverve program is scrieduled to faunch in July 2023. Here was never program in Scrieduled to faunch in July 2023. Here was program and the submitted to transfer the difference of the CEH funds to ESA Main Program.

 [4] Reflects the revised budget approved in AL 4664-E, December 15, 2021. Separate AL will be submitted to transfer the difference of the CEH funds to ESA Main Program.

 [5] OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost- effective Energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2652(c)(3)." The electric IOUs plan to file a Joint Advice Letter for disposal of unspent funds from the SASH and MASH programs to the ESA Program. Joint IOUs plan to file Advice Letter in Quarter 1 of 2023. After the Advice Letter is filed, budget authorization will be pending per Energy Division disposition of Advice Letter.

Energy Savings Assistance Program Table 1 - Main (SF, MH, MF In-Unit) Expenses Southern California Edison Through April 2023

Appliances	Auth	orized B	Budg	et ^{1]}		Current	Month	Exp	enses	Year to I	Date	Exp	% of Budget Spent YTD				
ESA Program:	Electric	Gas		Total		Electric	Gas	Т	Total	Electric	Ga	as	T	Γotal	Electric	Gas	Total
Energy Efficiency	\$ 38,991,059		\$	38,991,059													
Appliances			\$	-	\$	94,015	\$	- \$	94,015	\$ 330,088	\$	-	\$	330,088			
Domestic Hot Water			\$	-	\$	334	\$	- \$	334	\$ 452	\$	-	\$	452			
Enclosure			\$	-	\$	82	\$	- \$	82	82	\$	-	\$	82			
HVAC			\$	-	\$	396,482	\$	- \$	396,482	\$ 2,530,316	\$	-	\$ 2,	530,316			
Maintenance			\$	-	\$	21,520	\$	- \$		21,520	\$	-	\$	21,520			
Lighting			\$	-	\$	3,159	\$	- \$		3,641	\$	-	\$	3,641			
Miscellaneous			\$	-	\$	7,634	\$	- \$	7,634	74,118	\$	-	\$	74,118			
Customer Enrollment			\$	-	\$	41,625	\$	- \$	41,625	\$ 97,862	\$	-	\$	97,862			
In Home Education			\$	-	\$	10,319	\$	- \$	10,319	\$ 21,391	\$	-	\$	21,391			
Pilot			\$	-	\$	-	\$	- \$	-	\$	\$	-	\$	-			
Energy Efficiency TOTAL	\$ 38,991,059		\$	38,991,059	\$	575,171	\$	- \$	575,171	\$ 3,079,470	\$	-	\$ 3,	079,470	8%		8%
Training Center	\$ 450,488		\$	450.488	\$		\$	- \$		\$ 699	\$	-	\$	699	0%		0%
Workforce Education and Training	\$ -		\$	-	\$		\$	- \$		\$ -	\$	-	\$	-	0%		0%
Inspections	\$ 968,374		\$	968.374	\$	39,826	\$	- \$	39,826	\$ 170,883	\$	-	\$	170.883	18%		18%
Marketing and Outreach	\$ 1,988,580		\$	1.988.580	\$	22,379	\$	- \$	22,379	50,036	\$	-	\$	50,036	3%		3%
Studies	\$ 342,500		\$	342,500	\$	28,661	\$	- \$	28,661	\$ 24,305	\$	-	\$	24,305	7%		7%
Regulatory Compliance	\$ 791,921		\$	791,921	\$	20,449	\$	- \$	20,449	\$ 86,450	\$	-	\$	86,450	11%		11%
General Administration ^[2]	\$ 6,115,422		\$	6,115,422	\$	258,926	\$	- \$	258,926	\$ 1,613,260	\$	-	\$ 1,	613,260	26%		26%
CPUC Energy Division	\$ 51,579		\$	51,579	\$	82	\$	- \$	82	\$ 7,934	\$	-	\$	7,934	15%		15%
SPOC	\$ 171,929		\$	171,929	\$	_	\$	- \$	-	\$ -	\$	-	\$	-	0%		0%
Administration Subtotal	\$ 10,708,864		\$	10,708,864	\$	370,323	\$ -	\$	370,323	\$ 1,953,568	\$ -	-	\$ 1,	953,568	18%		18%
TOTAL PROGRAM COSTS	\$ 49,699,923		\$	49,699,923	\$	945,494	\$	- \$	945,494	\$ 5,033,038	\$	-	\$ 5,	033,038	10%		10%
	-		Fur	nded Outsid	e o	f ESA Pro	gram	ı Bu	dget								
Indirect Costs					\$	101.901	\$ -	\$	101.901	\$ 416,767	\$	-	\$.	416.767			

[1] Budget authorized in D.21-06-015, Attachment 1.
[2] General Administration budget includes 10% of MFWB budget for IOU expenses.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 1A - MF In-Unit, MF CAM, and MFWB Expenses Southern California Edison Through April 2023

					 	P												
		Authorized Bud	lget		Curre	nt Mo	onth Exp	ens	es		,	/ear	to Date Expe	% of Budget Spent YTD				
ESA Program Multifamily Whole Building	Electric	Gas		Total	Electric	0	Gas		Total		Electric		Gas		Total	Electric	Gas	Total
ESA Multifamily In-Unit ¹⁾	\$ 2,708,604		\$	2,708,604	\$ 2,984	\$	-	\$	2,984	\$	117,517	\$		\$	117,517	4%		4%
ESA Multifamily Common Area Measure[2]	\$ 1,458,479		\$	1,458,479	201,544	\$	-	\$	201,544	\$	861,405	\$	-	\$	861,405	59%		59%
ESA Multifamily Whole Building ^[3]	\$ 4,167,086		\$	4,167,086	\$ -	\$	-	\$		\$	-	\$	-	\$	-	0%		0%
TOTAL	\$ 8 334 169	\$.	2	8 334 169	\$ 204 528	\$		S	204 528	s	978 922	\$		S	978 922	12%		12%

Energy Savings Assistance Program Table 1A-1 - Pilot Plus and Pilot Deep Expenses

		Authorized Bud	get		Curre	nt l	Month Exp	ens	ses	,	'ear	to Date Exp	% of Budget Spent YTD			
ESA Pilot Plus and Pilot Deep Program	Electric	Gas		Total	Electric		Gas		Total	Electric		Gas	Total	Electric	Gas	Total
ESA Pilot Plus and Pilot Deep Program	\$ 3,884,864		\$	3,884,864	\$ 97,989	\$		\$	97,989	\$ 303,486	\$	-	\$ 303,486	7.8%		7.8%
TOTAL	\$ 3,884,864	\$ -	\$	3,884,864	\$ 97,989	\$		\$	97,989	\$ 303,486	\$	-	\$ 303,486	7.8%		7.8%

Expenditures for Pilot Plus and Pilot Deep by end use is shown on ESA Table 2C.

Energy Savings Assistance Program Table 1A-2 - Building Electrification Expenses (SCE Only)

		Authorized Bud		Currer	nt Month	Exp	enses	3	1	'ear	to Date Expe	ense	S	% of Budget Spent YTD			
ESA Building Electrification Program	Electric	Gas	Total	Ele	ctric	Gas		т	otal	Electric		Gas		Total	Electric	Gas	Total
ESA Building Electrification Program	\$ 8,027,05	6	\$ 8,027,056	\$	22,468	\$	-	\$	22,468	\$ 42,632	\$	-	\$	42,632	0.5%		0.5%
TOTAL	\$ 8,027,05	3 \$ -	\$ 8,027,056	\$	22,468	\$	-	\$	22,468	\$ 42,632	\$		\$	42,632	0.5%		0.5%

Expenditures for Building Electrification by end use is shown on ESA Table 2D.

Energy Savings Assistance Program Table 1A-3 - Clean Energy Homes Expenses (SCE Only)

	Authorized Budget				Current Month Expenses				Year to Date Expenses					% of Bu	% of Budget Spent YTD				
ESA Clean Energy Homes Program	Electric	Gas	1	Total	E	lectric		Gas		Total		Electric		Gas		Total	Electric	Gas	Total
ESA Clean Energy Homes Program	\$ 1,890,000		\$	1,890,000	\$	79,479	\$		\$	79,479	\$	145,794	\$	-	\$	145,794	7.7%		7.7%
TOTAL	\$ 1,890,000	\$ -	\$	1,890,000	\$	79,479	\$	-	\$	79,479	\$	145,794	\$	-	\$	145,794	7.7%		7.7%

Expenditures for Clean Energy Homes by end use is shown on ESA Table 2E.

Energy Savings Assistance Program Table 1A-4 - Leveraging - CSD Expenses

		Authorized Bud	get	Curre	nt Month Ex	oenses	,	Year to Date Exp	enses	% of Buo	dget Spen	it YTD
ESA Program Leveraging - CSD	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
ESA Program Leveraging - CSD			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%		0%
TOTAL	s -	s -	s -	\$ -	\$ -	s -	\$ -	\$ -	\$ -	0%		0%

Expenditures for CSD Leveraging by end use is shown on ESA Table 2F.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

^[1] Expenditures for MF In-Unit by end use is shown on ESA Table 1.
[2] Expenditures for MF Common Area Measures by end use is shown on ESA Table 2A.
[3] Expenditures for MFWB by end use is shown on ESA Table 2B. MFWB Implementation scheduled to occur July 2023. MFWB budget reflects a 10% reduction for IOU Admin.

Energy Savings Assistance Main Program Table 2 (SF, MH, MF In-Unit) Southern California Edison Through April 2023

		ESA Main Program (Summary)Total							
				Year-To-Da	te Complete	d & Expens	ed Installation		
	DI	1126	Quantity	kWh ^[4]	kW ^[4]	Therms	Expenses (\$)	% of	
Measures	Plus	Units	Installed	(Annual)	(Annual)	(Annual)		Expenditure	
Appliances High Efficiency Clothes Washer	х	Home	-	-	-		_	0.0%	
Refrigerator	^	Home	235	137,118	16.45		327,814	10.6%	
New - Clothes Dryer	NA	Each	-	-	-		-	0.0%	
New - Dishwasher	Х	Each	-	-	-		-	0.0%	
Freezers	Х	Each	2	1,696	0.20		2,274	0.1%	
Domestic Hot Water		Hama						0.00/	
Faucet Aerator Other Domestic Hot Water ^[5]	1	Home Home	- 1	-	-		- 80	0.0% 0.0%	
Water Heater Tank and Pipe Insulation	х	Home	- '	-	-			0.0%	
Water Heater Repair/Replacement	NA	Home	_	_	-		-	0.0%	
Low-Flow Showerhead / Combined Showerhead/TSV ^[8]		Home	-	-	-		-	0.0%	
Heat Pump Water Heater - Electric	Х	Each	-	-			-	0.0%	
Heat Pump Water Heater - Gas	Х	Each	-	-	-		-	0.0%	
Heat Pump Water Heater - Propane	X	Each	-	-	-		-	0.0%	
Thermostatic Tub Spout/Diverter Thermostatic Shower Valve	NA	Each Each	- 6	- 294	0.06		372	0.0% 0.0%	
Thermostatic Shower Valve Combined Showerhead	1	Each	- 0	- 294	0.06		- 3/2	0.0%	
New - Solar Water Heating	NA	Lacii	-	_	-		-	0.0%	
Enclosure								5.570	
Air Sealing ^[1]	х	Home	1	49	0.01		82	0.0%	
Caulking	NA	Home	-	-	-		-	0.0%	
New - Diagnostic Air Sealing	NA	Home	-	-	-		-	0.0%	
Attic Insulation	Х	Home	-	-	-		-	0.0%	
New - Attic Insulation CAC NonElect Heat ^[6]	X	Home	-	-	-		-	0.0%	
New - Floor Insulation	NA	Home	-	-	-		-	0.0%	
HVAC									
Removed - FAU Standing Pilot Conversion	NA	Home						0.0%	
Furnace Repair/Replacement	NA	Home	-	-	-		-	0.0%	
Room A/C Replacement	Х	Home	12	(1,870)	(0.28)		11,020	0.4%	
Central A/C Replacement	Х	Home	338	111,882	16.78		2,253,333	73.2%	
Heat Pump Replacement	Х	Home	10	12,445	5.60		69,086	2.2%	
New - Heat Pump Replacement - CAC Gas	X	Each	-	-	-		-	0.0%	
New - Heat Pump Replacement - CAC Propane Evaporative Cooler (Replacement)	X X	Each Home	-	-	-		-	0.0% 0.0%	
Evaporative Cooler (Installation)	X	Home	66	37,026	5.55		87,146	2.8%	
Duct Test and Seal ^[7]	NA	Home	345	-	-		69,476	2.3%	
Energy Efficient Fan Control	Х	Home	-	-	-		-	0.0%	
New - Prescriptive Duct Sealing	NA	Home	-	-	-		-	0.0%	
High Efficiency Forced Air Unit (HE FAU)	NA	Home	-	-	-		-	0.0%	
Removed - A/C Time Delay	NA	Home	-	-	-		-	0.0%	
Smart Thermostat New - Portable A/C		Home Each	132	39,697	-		40,256	1.3% 0.0%	
New - Wholehouse Fan	X NA	Each	-	-	-		<u> </u>	0.0%	
New - Wholehouse Fair	INA	Lacii	<u> </u>		-		<u> </u>	0.0%	
Maintenance									
Furnace Clean and Tune	NA	Home	-	-	-		-	0.0%	
Central A/C Tune up	Х	Home	90	4,136	0.80		21,376	0.7%	
New - Condenser Coil Cleaning	Х	Each	-	-	-		-	0.0%	
New - Fan Control Adjust New - Refrigerant Charge Adjustment	X	Each	-	-	-		-	0.0%	
New - Evaporator Coil	X X	Each Each	-	-	-		-	0.0%	
HVAC Air Filter Service	X	Home	4	40	0.01		144	0.0%	
New - Evaporative Cooler - Maint Functioning	Х	Each	-	-	-		-	0.0%	
New - Evaporative Cooler - Maint Non-Functioning	Х	Each	-	-	-		-	0.0%	
12-1-2									
Lighting Removed - Interior Hard wired LED fixtures	NA	Each						0.0%	
Exterior Hard wired LED lixtures Exterior Hard wired LED fixtures	INA	Each	1				1	0.0%	
Removed - LED Torchiere	1	Each	(12)	(899)	(0.10)		(798)	0.0%	
Removed - Occupancy Sensor	NA	Each	\	()	\/			0.0%	
Removed - LED Night Light	NA	Each						0.0%	
LED Reflector Bulbs		Each	80	1,795	0.22		464	0.0%	
LED A-Lamps		Each	686	27,015	3.41		3,975	0.1%	
Miscellaneous		Hama	47	40.547	44.40		70.500	0.004	
Pool Pumps Power Strip	X NA	Home Home	47	46,547	14.43		70,599	2.3% 0.0%	
Power Strip Power Strip Tier II	INA	Each	125	17,672	3.75		3,519	0.0%	
NEW - Air Purifier	NA	Home	-		-		-	0.0%	
Cold Storage	NA	Each	-	-	-		-	0.0%	
New - Comprehensive Home Health and Safety Check-up	NA	Home	-	-	-		-	0.0%	
New - CO and Smoke Alarm	NA	Each	-	-	-		-	0.0%	

				1	1		1
Pilots							
Customer Enrollment							
ESA Outreach & Assessment	Home	811	-	-	\$	97,862	3.2%
ESA In-Home Energy Education	Home	766	-	-	\$	21,391	0.7%
Total Savings/Expenditures			434,643	66.90	\$ 3,	079,470	
Total Households Weatherized ^[2]		1					
Households Treated	Total						
- Single Family Households Treated	Home	185					
- Multi-family Households Treated (In-unit)	Home	9					
- Mobile Homes Treated	Home	18					
Total Number of Households Treated ^[3]	Home	212					
# Eligible Households to be Treated for PY	Home	37,871					
% of Households Treated	%	0.6%					
- Master-Meter Households Treated	Home	5					

	Year to Date Expenses				
ESA Program - Main	Electric	Gas	Total		
Administration ^[9]			\$ -		
Direct Implementation (Non-Incentive)			\$ -		
Direct Implementation	\$ 3,079,470		\$3,079,470		
TOTAL ESA Main COSTS	\$ 3,079,470	\$ -	\$3,079,470		

<<Includes measures costs

- [1] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty.
- [2] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping door, caulking, & minor home repairs.
- [3] Based on authorized 2023 Program Year budget approved in CPUC decision 21-06-015, June 13, 2021.
- [4] Savings are based on DNV/GL Impact Evaluation Program Years 2015-2017 for measures studied by that evaluation. Savings for all other measures are based on SCE or Statewide Work Papers.
- [5] Other Domestic Hot Water is Faucet Aerators and Low Flow Showerheads.
- [6] Attic insulation for homes not heated by electricity or IOU-provided natural gas. Must have central AC.
- [7] SCE performs Duct Test and Seal only as required by Title 24 as part of HVAC replacements. Costs and savings are embedded in the HVAC costs and savings.
- [8] Low Flow Showerhead/ Combined Showerhead/TSV includes only low flow showerheads for SCE.
- [9] Please see ESA Table 1A.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Note: Any measures noted as 'NEW' have been added during the course of this program year.

Note: Any measures noted as 'REMOVED', are no longer offered by the program but have been kept for tracking purposes.

Energy Savings Assistance Common Area Measures Program Table 2A Southern California Edison Through April 2023

	ESA P	rogram - Multifa	mily Common A	Area Measu	res ^[5]			
	,	Year-To-Date Comp	leted & Expensed	Installation				
ESA CAM Measures ^[1]	Units (of Measure such as "each")	Quantity Installed	Number of Units for Cap-kBTUh and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
Appliances								
Domostic Hot Water								
Domestic Hot Water Central Boiler**	Cap-kBTUh	-	-	-	-	-	\$ -	0.0%
Faucet Aerator	Each	-	-	_	_	_	\$ -	0.0%
Pipe Insulation	Home	-	-	_	-	-	\$ -	0.0%
Envelope								
·								0.0%
								0.0%
HVAC								
AC Tune-up**	Cap-Tons	-	-	-	-	-	\$ -	0.0%
Duct Test Inspection	Each	1	-	-	-	-	\$ 120	0.0%
Furnace Replacement**	Cap-kBTUh	-	=	-	-	-	\$ -	0.0%
HEAT Pump Split System**	Cap-Tons	-	-	-	-	-	\$ -	0.0%
HEAT Pump Split System	Each	-	=	-	-	-	\$ -	0.0%
Programmable Thermostat	Each	4	-	589		-	\$ 900	0.1%
Inspection	Each	25	-	-	-	-	\$ 5,250	0.6%
Lighting								
Exterior Parking Lot	Each	10	-	2,829	-	-	\$ 2,698	0.3%
LED A-Lamp	Each	472	-	107,891	2.14	-	\$ 6,763	0.8%
LED Exit Sign	Each	122	-	43,962	7.12	-	\$ 8,771	1.0%
Exterior LED Fixture	Fixture	2,875	-	152,236	-	-	\$ 480,736	55.8%
Exterior LED Lighting	Fixture	-	-	-	-	-	\$ -	0.0%
Exterior LED Lighting - Pool	Lamp	-	-	-	-	-	\$ -	0.0%
Interior LED Exit Sign	Fixture	-	-	-	-	-	\$ -	0.0%
Interior LED Fixture	Fixture	3,135	-	71,648	8.33	-	\$ 343,924	39.9%
Interior LED Lighting	KiloLumen	-	-	-	-	-	\$ -	0.0%
Interior LED Screw-in	Lamp	-	-	-	-	-	\$ -	0.0%
Interior TLED Type A Lamps	Lamp	-	-	-	-	-	\$ -	0.0%
Interior TLED Type C Lamps	Lamp	-	1	-	-	-	\$ -	0.0%
LED PL-Lamps	Each	54	=	4,129	0.04	-	\$ 783	0.1%
LED Reflector Lamp	Each	150	-	641	0.01	-	\$ 3,220	0.4%
Miscellaneous								
Tier-2 Smart Power Strip	Each	-	-	-	-	-	\$ -	0.0%
Variable Speed Pool Pump	Each	-	-	-	-	-	\$ -	0.0%
Enrollment Fees							A 0.212	4 00/
Enrollment Fees	Home	16	-	-	-	-	\$ 8,240	1.0%
Ancillary Services Audit ^[4]		-	-	-	_	_	\$ -	0.0%
Audit		-	-	-	-	_	, -	0.0%
Total		6,864	-	383,925	17.63	-	\$ 861,405	
i otai		0,804	-	303,323	17.03	·	2 001,403	

Multifamily Properties Treated	
(Common Area Measures and Whole Building)	Number
Total Number of Multifamily Properties	
Treated[^{2]}	26
Subtotal of Master-metered Multifamily	
Properties Treated	0
Total Number of buildings w/in Properties	
Treated	26
Total Number of Multifamily Tenant Units w/in	
Properties Treated ^[3]	2,074

Multifamily Households Treated (In-Unit)	Number
Total Number of households individually treated (in-	
unit)	293

		١					
ESA Program - Multifamily Common Area		Electric		Gas		Total	
Administration					\$		
Direct Implementation (Non-Incentive)					\$	-	
Direct Implementation	\$	861,405			\$	861,405	< <includes cost<="" measures="" td=""></includes>
TOTAL MF CAM COSTS	Ś	861.405	Ś	-	Ś	861.405	

^[1] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty.

^[2] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, & minor home repairs.
[3] All savings are calculated based on SCE or Statewide Work Papers, or proxy values from most recent ESA Program Impact Evaluation for limited instances where no workpapers exist pending results from next impact evaluation including MF CAM measures. This calculation has been amended to reflect the total number of units within the properties treated.

(Continued)

[4] Per D.16-11-022 at p.210, the CPUC imposes a cap of 10% on ESA CAM Initiative funds for administrative activities and a ceiling of 20% for direct implementation nonincentive costs.

[5] Refers to optimizing the installation of the measure installed such as retrofitting pipes, etc.

CPUC income requirements of at or below 200% of the Federal Poverty Guidelines.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Note: Implementation of the MF CAM Initiative AL 3196-E-A_2654-G-A was approved effective 5/30/2018.

** Note: This represents the unit of measure such as Cap Tons and Cap kBTUh. It is not a count of each measure installed or each home the measure was installed in.

Energy Savings Assistance Program - Multifamily Whole Building (MF CAM, MF In-Unit, WFWB) Table 2B Southern California Edison Through April 2023

				ESA Progra					
			Year-	To-Date Completed	i & Expensed Inst	allation			
ESA MFWB Measures ⁽¹⁾	Units (of Measure such as "each")	Quantity Installed	Number of Units for Cap-kBTUh and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure	
Appliances									
Domestic Hot Water									
Central Boiler*	Cap-kBTUh						\$ -		
Faucet Aerator	Each						\$ -		
Pipe Insulation	Home	-		-		-	\$ -		
Envelope							T		
HVAC									
AC Tune-up**	Cap-Tons	-		-		-	\$ -		
Furnace Replacement*	Cap-kBTUh	-		-	•	-	\$ -		
HEAT Pump Split System**	Cap-Tons	-	-	-	-	-	\$ -		
HEAT Pump Split System	Each	-		-	-	-	\$ -		
Programmable Thermostat	Each	-		-	-	-	\$ -		
Lighting									
Exterior LED Lighting	Fixture	-		-		-	\$ -		
Exterior LED Lighting - Pool	Lamp	-				-	\$ -		
Interior LED Exit Sign	Fixture	-		-		-	\$ -		
Interior LED Fixture	Fixture	-		-		-	\$ -		
Interior LED Lighting	KiloLumen	-		-		-	\$ -		
Interior LED Screw-in	Lamp	-				-	\$ -		
Interior TLED Type A Lamps	Lamp	-				-	\$ -		
Interior TLED Type C Lamps	Lamp	-				-	\$ -		
Miscellaneous	·								
Tier-2 Smart Power Strip	Each	-		-		-	\$ -		
Variable Speed Pool Pump	Each	-				-	\$ -		
Ancillary Services									
Audit ⁴		-		-		-	\$ -		
Total						-	\$ -		

Multifamily Properties Treated (Common Area Measures and Whole Building)	Number
Total Number of Multifamily Properties Treated	0
Subtotal of Master-metered Multifamily	
Properties Treated	0
Total Number of buildings w/in Properties	
Treated	0
Total Number of Multifamily Tenant Units w/in	
Properties Treated ³	0

Multifamily Households Treated (In-Unit)	Number
Total Number of households individually treated	
(in-unit)	0

	Year to Date Expenses							
ESA Program - MFWB	EI	ectric		Gas		Total		
Administration					\$	-		
Direct Implementation (Non-Incentive)					\$	-		
Direct Implementation					\$	-	<< Includes measures co:	
TOTAL MFWB COSTS	\$	-	\$		\$	-		

^{**} Note: This represents the unit of measure such as Cap Tons and Cap kBTUh. It is not a count of each measure installed or each home the measure was installed in.

MFWB Implementation to occur no earlier than July 2023.

Energy Savings Assistance Program Table 2C Pilot Plus and Pilot Deep Southern California Edison Through April 2023

Measure Units Measure Appliance Each						n - Pilot Plu									ot Deep ^[1]	
Massures Units Installed Annual Cannual Cann				Year-To-D	ate Complete	d & Expensed	Installation					Year-	To-Date Con	npleted & E:	kpensed Install	ation
Appliances	Moseuroe	Units							Moseuros	Units					Expenses (\$)	% of Expenditure
Seith							1									
Cach		Fach	-	-	-	-	s -	0.0%		Fach	-	-		-	s -	0.0%
Each				-	-	-	\$ -						-	-		0.0%
Domestic Hot Water			-	-	-	-	\$ -				-					0.0%
Home	Domestic Hot Water						Ť	0.0	Domestic Hot Water							
Each		Home	-	-	-	-	s -	0.0%		Home	-	-		-	s -	0.0%
Each -			-	-	-	-	\$ -				-	-	-			0.0%
Each					-		\$ -									0.0%
Enclosure			-	-			\$ -				l .					0.0%
Home	Enclosure	Luon					<u> </u>	0.070	Enclosure	Lucii					•	0.07
Home	Lilolobaro	Home		_			٠.	0.0%	Lilologuic	Home				_	۹ .	0.0%
Home																0.0%
HVAC Each																0.0%
Each	HVAC	nome		-	-	-	3 -	0.0%	HVAC	nome		_	_	_	3 -	0.0%
Each - -	IIVAC	Foot						0.09/	IIVAC	Foot					c	0.0%
Home																0.0%
Home																0.0%
Home																0.0%
Maintenance							*									0.0%
Home		Home	-	-	-	-	\$ -	0.0%	Material	Home		-	-	-	5 -	0.0%
Home	Maintenance	11						0.00/	Maintenance	U						0.00/
Each																0.0%
Each S 0.0% Each S		Home	-	-	-	-	3 -	0.0%		Home	-	-	-	-	3 -	0.0%
Each	Lighting								Lighting						_	
Each																0.0%
Each - -																0.0%
Each - - -																0.0%
Each																0.0%
Miscellaneous Each - - -																0.0%
Each - -		Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	0.0%
Each S - 0.0%	Miscellaneous								Miscellaneous							
Customer Enrollment			1													0.0%
ESA Quireach & Assessment		Each	<u> </u>	-	-	-	\$ -	0.0%		Each	<u> </u>	-	-		S -	0.0%
ESA In-Home Energy Education																
Total Savings/Expenditures																0.0%
Households Treated Total - Single Family Households Treated Home - Mobile Homes Treated Home - Mobile Homes Treated Home	ESA In-Home Energy Education	Home	-				\$ -	0.0%	ESA In-Home Energy Education	Home	-				\$ -	0.0%
- Single Family Households Treated Home - Mobile Homes Treated - Mobile Homes - Mobile Homes Treated - Mobile Homes -	Total Savings/Expenditures			-	-	-	\$ -	0.0%	Total Savings/Expenditures			-	-	-	\$ -	0.0%
- Single Family Households Treated Home - Mobile Homes Treated - Mobile Homes - Mobile Homes Treated - Mobile Homes - Mobile Home																
- Mobile Homes Treated Home - Mobile Homes Treated Home			Total	l							Total					
			1	1												
Total Number of Households Treated Home Total Number of Households Treated Home			ļ													
	Total Number of Households Treated	Home							Total Number of Households Treated	Home						
				l												

	Year	to Date Ex			
ESA Program - Pilot Plus and Pilot Deep	Electric	Gas	Т	otal	
Administration			\$	-	
Direct Implementation (Non-Incentive			\$	-	
Direct Implementation			\$	-	<< Includes measures costs
TOTAL Pilot Plus and Pilot Doon COSTS	٠.	s .	\$		

¹⁷ No installations as of April 30, 2023 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. Note: CIUs - If there are now measures that are approved through the ESA Working Group, mark in column A as such to indicate that it is a new measure.

Energy Savings Assistance Program Table 2D Southern California Edison Through April 2023

			ESA Program -	Building Ele	ctrification F	Retrofit Pilot ^[1]	[4]
				Date Completed			
Measures	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
Appliances							
Electric Dryer	Each	-	-	-	-	\$ -	0.0%
Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%
Induction Cooktop	Each	-	-	-	-	\$ -	0.0%
Induction Range	Each	-	-	-	-	\$ -	0.0%
Domestic Hot Water							
Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%
Enclosure							
Attic Insulation	Home	-	-	-	-	\$ -	0.0%
HVAC							
Heat Pump HVAC	Each	-	-	-	-	\$ -	0.0%
Duct Seal	Each	-	-	-	-	\$ -	0.0%
Smart Thermostat	Each	-	-	-	-	\$ -	0.0%
Miscellaneous ^[2]							
Minor Home Repair	Home	-				\$ -	0.0%
Carbon Monoxide/Smoke Alarm	Each	-				\$ -	0.0%
Electric Panel	Each	-				\$ -	0.0%
Electric Sub-Panel	Each	-				\$ -	0.0%
Electrical Circuit Run	Each	-				\$ -	0.0%
Induction Cookware	Home	-				\$ -	0.0%
Customer Enrollment							
Energy Assessment	Home					\$ -	0.0%
Total Savings/Expenditures			-	-		\$ -	0.0%
Households Treated		Total					

	Year to Date Expenses							
ESA Program - Building Electrification	Electric	Gas	,	Total				
Administration			\$	-				
Direct Implementation (Non-Incentive)			\$	-				
Direct Implementation			\$	-				
TOTAL Building Electrification COSTS	Ś - Ś	-	Ś	_				

<<Includes measures costs

Home

Home

Single Family Households Treated

Estimated Avg. Annual Bill SavingsTreated^[3]

^[1] The costs for the following measures are included in the overall expenditures of the BE Pilot: additional line set for ductless mini-splits and building permits.

These measures do not have any savings associated and may be required to complete the installation to electrify the residential end-uses of participating households.

^[3] Estimated average annual bill savings will be calculated prior to participation and must not increase total energy costs.

^[4] No activity as of April 30, 2023.

Energy Savings Assistance Program Table 2E Southern California Edison Through April 2023

Units	Quantity	Avoided	ted & Expensed Insta	
		(CO ₂ e) emissions	Incentives Paid (\$)	% of Expenditure
Each	-	N/A	\$ -	0.0%
Each	-	N/A	\$ -	0.0%
Each	-	-	\$ -	0.0%
Each	-	-	\$ -	0.0%
Each				
Each	-	-	\$ -	0.0%
Home	-	-	\$ -	0.0%
Each	-	-	\$ -	0.0%
Each	-	-	\$ -	0.0%
Each	-	-	\$ -	0.0%
Each				
Each	-	-	\$ -	0.0%
Each	-	-	\$ -	0.0%
Home	-		\$ -	0.0%
Home	-		\$ -	0.0%
			,	
		-	\$ -	0.0%
	Total			
Home		1		
Home		1		
		1		
	Each Each Home Each Each Each Each Each Home Home Home	Each	Each	Each \$ - Each

	Year to Date Expenses							
ESA Program - Clean Energy Homes	Electric	Gas	Total					
Administration			\$ -					
Direct Implementation (Non-Incentive)			\$ -					
Direct Implementation			\$ -					
TOTAL Clean Energy Homes COSTS	\$ -	\$ -	\$ -					

<<Includes measures costs

^[1] No activity due to CEH program launch date of mid April.

Energy Savings Assistance Program Table 2F Southern California Edison Through April 2023

		ESA Program - CSD Leveraging Year-To-Date Completed & Expensed Installation							
Measures	Plus	Units	Quantity Installed	kWh ^[3]	kW ^[3]	Therms (Annual)	Expenses (\$)	% of Expenditure	
Appliances	Fius	Offics	installed	(Annual)	(Annual)	(Allilual)		Expenditure	
High Efficiency Clothes Washer	х	Home							
Refrigerator	_ ^	Home	1						
New - Clothes Dryer	NA	Each	1						
New - Dishwasher	X	Each	1						
Freezers	X	Each							
Domestic Hot Water		Lucii							
Faucet Aerator		Home							
Other Domestic Hot Water		Home							
Water Heater Tank and Pipe Insulation ^[4]	х	Home							
Water Heater Repair/Replacement	NA	Home	1						
Low-Flow Showerhead / Combined Showerhead/TSV ^[7]		Home	1						
	NA		-						
Heat Pump Water Heater - Electric	X	Each	-						
Heat Pump Water Heater - Gas	Х	Each							
Heat Pump Water Heater - Propane	X	Each							
Thermostatic Tub Spout/Diverter	NA	Each							
Thermostatic Shower Valve	ļ	Each							
Thermostatic Shower Valve Combined Showerhead	NIA	Each							
New - Solar Water Heating	NA								
Enclosure									
Air Sealing ^[1]	Х	Home							
Caulking	NA	Home							
New - Diagnostic Air Sealing	NA	Home							
Attic Insulation	Х	Home							
Attic Insulation CAC NonElect Heat ^[5]	х	Home							
New - Floor Insulation	NA	Home							
HVAC									
Removed - FAU Standing Pilot Conversion	NA	Home							
Furnace Repair/Replacement	NA	Home							
Room A/C Replacement	Х	Home							
Central A/C Replacement	Х	Home							
Heat Pump Replacement	Х	Home							
New - Heat Pump Replacement - CAC Gas	Х	Each							
New -Heat Pump Replacement - CAC Propane	Х	Each							
Evaporative Cooler (Replacement)	Х	Home							
Evaporative Cooler (Installation)	х	Home							
Duct Test and Seal ^[6]	NA	Home							
Energy Efficient Fan Control	X	Home	1						
New - Prescriptive Duct Sealing	NA	Home	1						
High Efficiency Forced Air Unit (HE FAU)	NA	Home							
Removed - A/C Time Delay	NA	Home	1						
Smart Thermostat		Home	1						
New - Portable A/C	х	Each	1						
New - Wholehouse Fan	NA	Each						1	
////	1.77								
Maintenance									
Furnace Clean and Tune	NA	Home							
Central A/C Tune up	X	Home							
New - Condenser Coil Cleaning	X	Each							
New - Fan Control Adjust	X	Each							
New - Refrigerant Charge Adjustment	X	Each							
New - Evaporator Coil	X	Each							
HVAC Air Filter Service	X	Home							
New - Evaporative Cooler - Maint Functioning	X	Each					1	1	
New - Evaporative Cooler - Maint Punctioning New - Evaporative Cooler - Maint Non-Functioning	X	Each						1	
2 aporative cooler - maint from unctioning	-	Lucii							
Lighting									
Removed - Interior Hard wired LED fixtures	NA	Each							
Exterior Hard wired LED lixtures Exterior Hard wired LED fixtures	INA	Each	1				1	-	
Removed - LED Torchiere	1		1				1	-	
	NIA.	Each							
Removed - Occupancy Sensor	NA NA	Each							
Removed - LED Night Light	NA	Each							
LED Reflector Bulbs	+	Each	-					-	
LED A-Lamps		Each							
Miscellaneous		Harri							
Pool Pumps	X	Home							
Power Strip	NA	Home	1				<u> </u>	ļ	
Power Strip Tier II	I	Each	ı]	I	

NEW - Air Purifier	NA	Home			
Cold Storage	NA	Each			
New - Comprehensive Home Health and Safety Check-up	NA	Home			
New - CO and Smoke Alarm	NA	Each			
Pilots					
Customer Enrollment					
ESA Outreach & Assessment		Home			
ESA In-Home Energy Education		Home			
Total Savings/Expenditures					
Total Households Weatherized ^[2]					
CSD MF Tenant Units Treated			Total		

	Year to Date Expenses						
ESA Program - CSD Leveraging	Elect	ric	(as :		Total	
Administration					\$	-	
Direct Implementation (Non-Incentive)					\$	-	
Direct Implementation					\$	-	
TOTAL CSD Leveraging COSTS	\$.		\$	-	\$	-	

<<Includes measures costs

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Note: Any measures noted as 'NEW' have been added during the course of this program year.

Note: Any measures noted as 'REMOVED', are no longer offered by the program but have been kept for tracking purposes.

Energy Savings Assistance Program Tables 3A-H - Energy Savings and Average Bill Savings per Treated Home/Common Area Southern California Edison

Through April 2023

Table 3A, ESA Main Program (SF, MH, MF In-Unit)							
Annual kWh Savings		434,643					
Annual Therm Savings							
Lifecycle kWh Savings		4,888,336					
Lifecycle Therm Savings							
Current kWh Rate	\$	0.14					
Current Therm Rate							
Average 1st Year Bill Savings / Treated Households	\$	285					
Average Lifecycle Bill Savings / Treated Households	\$	3,205					

Table 3B, ESA Program - Multifamily Comm	on Area	
Annual kWh Savings		383,925
Annual Therm Savings		
Lifecycle kWh Savings		4,276,092
Lifecycle Therm Savings		
Current kWh Rate	\$	0.14
Current Therm Rate		
Average 1st Year Bill Savings / Treated Property	\$	2,053
Average Lifecycle Bill Savings / Treated Property	\$	22,861

Table 3C, ESA ProgramMultifamily Whole Building (MF In-Unit, MF CA	M, MF\	NB)
Annual kWh Savings		-
Annual Therm Savings		-
Lifecycle kWh Savings		-
Lifecycle Therm Savings		-
Current kWh Rate	\$	-
Current Therm Rate	\$	-
Average 1st Year Bill Savings / Treated Property	\$	-
Average Lifecycle Bill Savings / Treated Property	\$	-

MFWB program is scheduled to launch in July 2023.

Energy Savings Assistance Program Table 4 - Homes/Buildings Treated Southern California Edison Through April 2023

Table 4A, ESA Main Program (SF, MH, MF In-Unit)													
	Е	ligible Hous	eholds	House	eholds Treated \	/TD							
County	Rural ^[1]	Urban	Total	Rural	Urban	Total							
Fresno	0	752	752	0	0	0							
Imperial	242	0	242	0	1	1							
Inyo	2,021	10	2,031	0	0	0							
Kern	21,560	16,243	37,803	5	0	5							
Kings	11,402	0	11,402	27	0	27							
Los Angeles	3,427	677,107	680,534	1	7	8							
Madera	0	2	2	0	0	0							
Mono	3,262	0	3,262	0	0	0							
Orange	1	258,925	258,926	0	3	3							
Riverside	119,852	120,935	240,787	7	50	57							
San Bernardino	45,526	232,198	277,724	16	30	46							
San Diego	1	0	1	0	0	0							
Santa Barbara	0	21,536	21,536	0	0	0							
Tulare	54,192	15,965	70,157	42	23	65							
Tuolumne	1	0	1										
Ventura	3,128	81,935	85,063	0	0	0							
Total	264,615	1,425,608	1,690,223	98	114	212							

Table 4B, ESA Program - Multifamily Common Area													
	Eligible Properties ^[2]	Prop	erties Treated Y	TD									
County		Rural	Urban	Total									
Fresno		0	0	0									
Imperial		0	0	0									
Inyo		0	0	0									
Kern		0	0	0									
Kings		0	0	0									
Los Angeles		0	9	9									
Madera		0	0	0									
Mono		0	0	0									
Orange		0	8	8									
Riverside		0	1	1									
San Bernardino		2	4	6									
San Diego		0	0	0									
Santa Barbara		0	0	0									
Tulare		2	0	2									
Ventura		0	0	0									
Total		4	22	26									

Table 4C, I	Table 4C, ESA Program - Multifamily Whole Building (MF CAM, MF In-Unit, MFWB) ^[3]														
	E	Eligible Prop	erties ^[2]	Prop	erties Treated Y	TD									
County		Rural Urban Total													
	-	-	-	-	0										
	-	-	-	-	-	0									
Total															

Table 4D, ESA Program - Pilot Plus and Pilot Deep ^[4]															
	E	ligible Hous	eholds	House	eholds Treated `	YTD									
County	Rural ^[1]	ural ^[1] Urban Total Rural Urban Total													
	-	-	-	-	-	-									
	-	-	-	-	-	-									
Total		0 0 0													

		Table 4E, ESA Program - CSD Leveraging													
		ligible Hous	eholds	House	eholds Treated \	YTD									
County	Rural ^[1]	ural ^[1] Urban Total Rural Urban Total													
	0	0	0	0	0	0									
	0	0	0	0	0	0									
Total	0	0	0	0	0	0									

^[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.

^[2] There are currently no eligible properties for ESA MF CAM.

^[3] MFWB Implementation to occur no earlier than July 2023.

^[4] No activity as of April 30, 2023.

Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary Southern California Edison

Through April 2023

					Tabl	e 5A, E	SA Main I	Progra	m (SF, MH,	MF In-l	Jnit)					
		Gas & El	ectric			Gas C	nly			Electric	Only			Tot	al	
	# of Household		(Annual)		# of Household		(Annual)		# of Household		(Annual)		# of Household	(Annual)		
Month	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW
January									100		158,582	24	100		158,582	24
February									167		266,019	42	167	-	266,019	42
March									200		326,693	52	200	-	326,693	52
April									212		434,643	67	212	-	434,643	67
May													-	-	-	-
June													-	-	-	-
July													-	-	-	-
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD									212		434,643	67	212		434,643	67

						Tab	le 5B, ES	A Prog	ram - MF C	AM							
		Gas & El	ectric			Gas C	nly			Electric	Only		Total				
	# of		(Annual)		# of	(Annual)			# of	(Annual)			# of	(Annual)			
	Properties				Properties				Properties				Properties				
	Treated by				Treated by				Treated by				Treated by				
Month	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW	
January									8		16,616	2	8		16,616	2	
February									8		16,616	2	8		16,616	2	
March									22		257,052	11	22	-	257,052	11	
April									26		383,925	18	26	-	383,925	18	
May													-	-	-	-	
June													-	-	-	-	
July													-	-	-	-	
August													-	-	-	-	
September													-	-	-	-	
October													-	-	-	-	
November													-	-	-	-	
December													-	-	-	-	
YTD									26		383,925	18	26		383,925	18	

			Tal	ble 5C,	ESA Progr	am - M	ultifamily	Whole	ole Building (MF CAM, MF In-Unit, MFWB)									
		Gas & El	ectric			Gas C	nly			Electric	c Only			Tot	tal			
	# of		(Annual)		# of		(Annual)		# of	(Annual)			# of	(Annual)				
Month	Properties Treated by Month	Therm	kWh	kW	Properties Treated by Month	Therm	kWh	kW	Properties Treated by Month	Therm	kWh	kW	Properties Treated by Month	Therm	kWh	kW		
January													-	-	-	-		
February													-	-	-	-		
March													-	-	-	-		
April													-	-	-	-		
May													-	-	-	-		
June													-	-	-	-		
July													-	-		-		
August													-		-	-		
September													-	-		-		
October													-		-	-		
November													-		-	-		
December													-	-	-	-		
YTD																		

Note: MFWB Implementation to occur no earlier than July 2023.

	Table 5D, ESA Program - Pilot Plus and Pilot Deep															
		Gas & El	ectric			Gas C	nly			Electric	c Only			Tot	tal	
	# of				# of				# of				# of			
	Household		(Annual)		Household		(Annual)		Household		(Annual)		Household		(Annual)	
Month	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW
January													-	-	-	-
February													-	-		-
March													-	-	-	-
April													-	-		-
May													-	-	-	-
June													-	-	-	-
July													-	-	-	-
August													-	-	-	-
September													-	-		-
October													-	-	-	-
November													-	-	-	
December													-	-	-	-
YTD																

Note: No activity as of April 30, 2023.

	Table 5E, ESA Program - Building Electrification															
		Gas & El	ectric			Gas O	nly			Electric	Only			Tot	al	
	# of				# of				# of				# of			
	Household	(Annual)			al) Household (Annual)					Household (Annual)					(Annual)	
Month	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW
January													-	-	-	-
February													-	-	-	-

March										
April							-	-	-	-
May							-	-	-	-
June							-	-		-
July							-	-	-	-
August							-	-		-
September							-	-	-	-
October							-	-		-
November							-	-		-
December							-	-	-	-
YTD										

Note: No activity as of April 30, 2023.

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies Southern California Edison Through April 2023

								11111	Jugn	Apin	202														
		Authoriz	Authorized 2021-26 Funding ¹						nt Mo	nth Exp	oens	es		Year	to Date Ex	(pen:	ses	Cycle	to Da	ate Exp	ense	s ^[2]	% of E	udget Exp	ensed
		Electric	_	Gas		Total	E	Electric	G	as		Total	Ele	ctric	Gas		Total	Electric	_	Gas		Total	Electric	Gas	Total
Pilots																									
ESA Pilot Plus/Deep Program Pilot	\$	19,424,318	\$	-	\$	19,424,318	\$	97,989	\$	-	\$	97,989	\$ 3	03,486	\$ -	\$	303,486	\$ 597,897	\$	-	\$	597,897	3%		3%
Building Electrification Retrofit Pilot	\$	40,832,693	\$	-	\$	40,832,693	\$	22,468	\$	-	\$	22,468	\$	42,632	\$ -	\$	42,632	\$ 166,034	\$	-	\$	166,034	0%		0%
Clean Energy Homes New Construction Pilc	\$	8,859,000	\$	-	\$	8,859,000	\$	79,479	\$	-	\$	79,479	\$ 1	45,794	\$ -	\$	145,794	\$ 183,092	\$	-	\$	183,092	2%		2%
Total Pilots	\$	69,116,010	\$	-	\$	69,116,010	\$	199,936	\$	-	\$	199,936	\$ 4	91,912	\$ -	\$	491,912	\$ 947,023	\$		\$	947,023	1%		1%
Studies																									
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	\$	75,000	\$	-	\$	75,000	\$		\$	-	\$		\$	-	\$ -	\$	-	\$ 74,901	\$		\$	74,901	100%		100%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	\$	75,000	\$	-	\$	75,000	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$ -	\$	-	\$	-	0%		0%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	\$	75,000	\$	-	\$	75,000	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$ -	\$	-	\$	-	0%		0%
Joint IOU - Statewide CARE-ESA Categorical Studig	\$	22,495	\$	-	\$	22,495	\$		\$	-	\$		\$	9,627	\$ -	\$	9,627	\$ 9,627	\$	-	\$	9,627	43%		43%
Load Impact Evaluation Study	\$	450,000	\$	-	\$	450,000	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$ -	\$	-	\$	-	0%		0%
Equity Criteria and Non Energy Benefits Evaluation (NEB's)	\$	150,000	\$	-	\$	150,000	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$ -	\$	-	\$	-	0%		0%
Rapid Feedback Research and Analysis [5]	\$	155,000	\$	-	\$	155,000	\$		\$	-	\$		\$	51,454	\$ -	\$	51,454	\$ 79,967	\$	-	\$	79,967	52%		52%
Joint IOU - Multifamily CAM Process Evaluation	\$	90,000	\$	-	\$	90,000	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$ -	\$	-	\$	-	0%		0%
Joint IOU - Process Evaluation Studies (1-4 Studies)	\$	150,000	\$	-	\$	150,000	\$	-	\$	-	\$		\$	-	\$ -	\$		\$	\$	-	\$	-	0%		0%
Discretionary [5]	\$	300,000	\$	-	\$	300,000	\$		\$	-	\$	-	\$	-	\$ -	\$	-	\$	\$	-	\$	-	0%		0%
Total Studies	s	1 542 495	\$		\$	1 542 495	s		\$		\$		\$	61 081	ς .		61 081	\$ 164 495	s		S	164 495	11%		11%

¹¹⁾ Authorized per D.21-08-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect SCE's 30% allocation among the IOUs. Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-08-015.

IPI Some studies cover multiple cycles. Hence this column total reflects the total study spending (as opposed to cycle spending).

IPI Advice letter approved Joint Utilities' 2022 LINA Study for \$500,000. SCE' holds the statewide contract for this co-funded study. This report includes ONLY SCE portion of the totals. SCE is cross-billing the other IOUs, but may currently hold more of the total project expense until bills are reconciled. SCE's 30% allocation is \$150,000, funded 50/50 via the ESA and CARE budgets. The 2022 LINA commenced in January 2021. The Joint Utilities would carry over committed, unspent 2021 LINA funding forward to 2022 and until the study is

Energy Savings Assistance Program Table - 7 Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions Southern California Edison Through April 2023

Avg. Energy

Avg. Energy

ESA Main (SF, MH, MF in-unit)

	# of Households	# of Households	Enrollment	# of Households	Rate of Uptake =	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Energy Savings (kW) Per Treated	Savings (Therms) Per Treated Households (Energy Saving and HCS	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving	Avg. Co	ated
Customer Segments	Eligible ^[1]	Treated ^[2]	Rate = (C/B)	Contacted ^[3]	(C/E)			Households	Measures)	Measures only)	House	holds
Demographic												
Housing Type												
SF	1,111,629	185	0.02%	61	303%	575	575	0.100	-0.030	-0.030	\$	4,580
MH	122,664	18		5	360%	521	521	0.060	-0.010	-0.010	\$	2,848
MF In-Unit	452,445	9	0.00%	5	180%	697	697	0.080	0.000	0.000	\$	3,085
Rent vs. Own												
Own	734,229	172	0.02%	60	287%	574	574	0.100	-0.030	-0.030	\$	4,775
Rent	955,993	40	0.00%	11	364%	582	582	0.090	-0.010	-0.010	\$	2,627
Previous vs. New												
Participant				_								
Previous	- 07.054	65		9	722%	534	534	0.100	-0.060	-0.060	\$	3,939
New Participant	27,051	147	0.54%	62	237%	593	593	0.100	-0.010	-0.010	\$	4,560
Seniors	500,658	74 0	0.01%	22	336%	591 0	591 0	0.110	-0.010	-0.010	\$	3,965
Veterans (4)	95,822	·	0.00%	0	0%	ŭ	v		0	- 0		- 0
Hard-to-Reach ^[4]	1,352,338	105	0.01%	57	184%	606	606	0.100	-0.010	-0.010	\$	3,411
Vulnerable ^[5]	603,866	160	0.03%	57	281%	585	585	0.100	-0.030	-0.030	\$	4,278
Location												
DAC	577,425	75	0.01%	31	242%	532	532	0.090	-0.050	-0.050	\$	4,722
Rural	264,615	16	0.01%	2	800%	834	834	0.130	-0.040	-0.040	\$	2,016
Tribal	8,832	0	0.00%	0	0%	0	0	0	0	0		0
PSPS Zone	635,632	1	0.00%	1	100%	561	561	0.080	0.000	0.000	\$	1,317
Wildfire Zone	281,693	30	0.01%	8	375%	727	727	0.150	-0.010	-0.010	\$	2,860
Climate Zone 06	255,532	0	0.0070	0	0%	0		0	0	0		0
Climate Zone 08	400,491	5	0.00%	4	125%	674	674	0.120	0.000	0.000	\$	1,511
Climate Zone 09	328,310	5	0.00%	2	250%	916		0.260	0.000	0.000	\$	1,350
Climate Zone 10	353,565	54		15		681	681	0.130	-0.020	-0.020	\$	1,519
Climate Zone 13	89,360	97	0.11%	38	255%	457	457	0.060	-0.040	-0.040	\$	6,035
Climate Zone 14	159,858	25		6	417%	665	665	0.120	0.000	0.000	\$	4,227
Climate Zone 15	64,877	24	0.04%	6	400%	631	631	0.130	0.000	0.000	\$	5,682
Climate Zone 16	38,147			-		578		0.070	0.000	0.000	\$	1,296
CARB Communities ^[6]	186,716	9	0.00%	3	300%	774	774	0.240	0.000	0.000	\$	2,336
Financial												
CARE	1,315,495	27		2	1350%	771	771	0.140	-0.040	-0.040	\$	1,857
FERA	223,980	0	0.00%	0	0%	0	0	0	0	0		0
Disconnected ^[7]	0	0		0	0%	0		0	0	0		0
Arrearages	687,677	44	0.01%	15	293%	538	538	0.080	-0.090	-0.090	\$	3,627
High Usage	69,406	15	0.02%	7	214%	505	505	0.080	0.000	0.000	\$	3,891
High Energy Burden ^[8]	523,397	140	0.03%	46	304%	547	547	0.090	-0.030	-0.030	\$	5,176
SEVI ^[9]								·				_
Low ^[9]	246,113	18	0.01%	10	180%	698	698	0.140	-0.020	-0.020	\$	4,156
Medium ^[9]	752,969	101	0.01%	29	348%	565	565	0.100	-0.020	-0.020	\$	4,473
												, .
High ^[9]	657,481	93	0.01%	32	291%	562	562	0.090	-0.040	-0.040	\$	4,298
Affordability Ratio [10]	44,038	212	0.48%	71	299%	575	575	0.100	-0.020	-0.020	\$	4,369
Health Condition												
Medical Baseline	26,355	10	0.04%	3	333%	519	519	0.120	-0.040	-0.040	\$	6,535
Respiratory ^[11]												
Low ^[11]	435,556	31	0.01%	13	238%	649	649	0.110	-0.010	-0.010	\$	4,094
Medium ^[11]	635,992	80	0.01%	26	308%	566		0.100	-0.050	-0.050	\$	4,572
High ^[11]	585,015	101	0.01%	32	316%	560	560	0.100	0.000	0.000	\$	4,294
	351,490	101		6	283%	572	572	0.100	-0.010	-0.010	\$	4,294
Disabled												

p) Includes only households that SCE contacted by direct mail or email campaigns for CY2021 and CY2022. Customers could also have been contacted multiple times within a year. They could also be contacted by other means, such as by contractors or another utility, which is not reflected in this value. SCE only tracks its direct mail and email campaign efforts.

[4] "Hard to Reach" is defined as a customer who meets at least one of the following characteristics: Prefers non-English language, is low income, lives in a mobile home or multifamily dwelling unit, is a renter/tenant, or is Rural.

Hard to Reach

Vulnerable

[8] Vulnerable is defined as Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the CalEnviroScreen, as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 60% of state median income.

CARB Communities Disconnected

legistrates tracts with reliated included to seek strain down of state median income.

[9] Utilized AB617 Communities identified by CARB's Community Air Protection Program (CAPP).

[7] Based on calendar year 2022.

Res. M4842 (approved on April 16, 2021) suspended service disconnections of residential and small business customers for non-payment. Disconnection suspension is in effect until April 16, 2021.

Res. M4842 (approved on April 16, 2021) extends the existing Emergency Customer Protections for residential and small business customer through June 30, 2021. These protections include suspending of disconnection for nonpayment, waiving of late payment charges, and halting of verification for CARE, FERA, and Medical Baseline.

High Energy Burden

18] Utilizing Low-Income Energy Affordability Data (LEAD) Tool to determine average energy burden as a % of income by census tract. HEB threshold of 6.3% and above is selected based on 2016 Low Income Needs Assessment

[9] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing. SEVI

[16] Utilizing AR20 data, census tracts with Electric AR20 above 15% is selected. Threshold based on CPUC 2019 Annual Affordability Report. [11] Based on Ashma score in CalEnviroScreen 4.0. Affordability Ratio

Note: The MF In-unit will be tracked with ESA main program until MFWB program launches in July of 2023. Upon MFWB program launch, the data for MF In-Unit and MF CAM will be captured in the MFWB section in the following two tables below

Multifamily Whole Building (MFWB)											
Customer Segments	# of Properties Eligible ^[1]	# of Properties Treated ^[2]	Enrollment Rate = (C/B)	# of Properties Contacted ^[3]	Rate of Uptake = (C/E) [19]	Avg. Energy Savings (kWh) Per Treated Properties (Energy Saving and HCS Measures) ^[4]	Avg. Energy Savings (kWh) Per Treated Properties (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Property	Avg. Energy Savings (Therms) Per Treated Properties (Energy Saving and HCS Measures) ^[4]	Avg. Energy Savings (Therms) Per Treated Properties (Energy Saving Measures only) ^[5]	Treated Properties
Location											
DAC											
Rural											
Tribal											
PSPS Zone											
Wildfire Zone											

Energy Savings Assistance Program Table - 7 Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions Southern California Edison Through April 2023

			Ihro	ugh April 2023			
Climate Zone 06							
Climate Zone 08							
Climate Zone 09							
Climate Zone 10							
Climate Zone 13							
Climate Zone 14							
Climate Zone 15							
Climate Zone 16							
CARB Communities							
Other							
Vulnerable							
High Energy Burden							
SEVI [15]							
Н							
M							
L							
Affordability Ratio							
Respiratory (Asthma)							
Н						· · · · · · · · · · · · · · · · · · ·	
M							
L							

Note: MFWB Implementation to occur no earlier than July 2023.

MFWB (MF In-Unit)	1									
Customer Segments	# of Units Eligible ^[1]	# of Units Treated ^[2]	Enrollment Rate = (C/B)	# of Units Contacted ^[3]	Rate of Uptake = (C/E) [19]	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving Measures only) ^[5]		Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving and HCS Measures) ^[4]	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving Measures only) ^[5]	Avg. Cost Per Treated Unit
Rent vs. Own										
Own										
Rent										
Previous vs. New										
Participant										
New										
Previous										
Seniors							1			
Veterans							1			
Veterans Hard-to-Reach										
Vulnerable										
Location										
DAC										
Rural										
Tribal										
PSPS Zone										
Wildfire Zone										
Climate Zone 06										
Climate Zone 08										
Climate Zone 09										
Climate Zone 10										
Climate Zone 13										
Climate Zone 14										
Climate Zone 15										
Climate Zone 16										
CARB Communities										
Financial										
CARE										
FERA										
Disconnected										
Arrearages										
High Usage										
High Casses Durden										
High Energy Burden SEVI										
SEVI										
H										
M										
L										
Affordability Ratio										
Health Condition										
Medical Baseline										
Respiratory (Asthma)										
Н										
M										
L							1			
Disabled										
Note: The MF In-unit will be track	and with ECA main		(D	i- lulu -£ 2022	LINE MEMO	 - f MF I= 1 I=it d b	AE CAM will be seek as	dia da MEMO	- in the fellowine two telelo	- b-l

Todos: The MF In-unit will be tracked with ESA main program until MFWB program launches in July of 2023. Upon MFWB program launch, the data for MF In-Unit and MF CAM will be captured in the MFWB section in the following two tables below.

Pilot Plus and Pilot Deep	1								
Customer Segments	# of Households Eligible	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households	Avg. Energy Savings (kW) Per Treated Households	Avg. Energy Savings (Therms) Per Treated Households	Avg. Cost Per Treated Households
Demographic									
Housing Type									
SF			0%		0%				
MH			0%		0%				
MF In-Unit			0%		0%				
Rent vs. Own									
Own			0%		0%				
Rent			0%		0%				
Previous vs. New									
Previous			0%		0%				
New Participant			0%		0%				
Seniors			0%		0%				
Veterans			0%		0%				
Hard-to-Reach			0%		0%				
Vulnerable			0%		0%				
Location									
DAC			0%		0%				-
Rural			0%		0%				
Tribal			0%		0%				

Energy Savings Assistance Program Table - 7 Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions Southern California Edison Through April 2023

	_			ugh April 2023		
PSPS Zone		0%	0%			
Climate Zone 06		0%	0%			
Climate Zone 08		0%	0%			
Climate Zone 09		0%	0%			
Climate Zone 10		0%	0%			
Climate Zone 13		0%	0%			
Climate Zone 14						
Climate Zone 15		0%	0%			
Climate Zone 16		0%	0%			
CARB Communities		0%	0%			
Financial						
CARE		0%	0%			
FERA		0%	0%			
Disconnected		0%	0%			
Arrearages		0%	0%			
High Usage		0%	0%			
High Energy Burden SEVI		0%	0%			
SEVI						
Low		0%	0%			
Medium		0%	0%			
High		0%	0%			
Affordability Ratio		0%	0%			
Health Condition						
Medical Baseline		0%	0%			
Respiratory						
Low		0%	0%			
Medium		0%	0%			
High		0%	0%			
Disabled		0%	0%			

No activity as of April 2023.

# of Households # of House	Building Electrification ((SCE Only)	1							
Demographic		# of Households	Households		Households	Uptake =	Savings (kWh) Per Treated	Savings (kW) Per Treated	Savings (Therms) Per Treated	Treated
Housing Type				()		()				
SF 0% 0% MH 0% 0% MF In-Unit 0% 0% Pent vs. Own 0% 0% Own 0% 0% Pervious vs. New 0% 0% Previous Participant 0% 0% Seniors 0% 0% Selonics 0% 0% Veterans 0% 0% Acta-dis-Reach 0% 0% Vulnerable 0% 0% Occation 0% 0% Nural 0% 0% Villerable 0% 0% OVA 0% 0% Nural 0% 0% Villerable 0% 0% OVA 0% 0% Inititate Zone OW 0% 0%										
MH				0%		0%				
MF In-Unit										
Rent										
Own 0% 0% Previous vs. New 0% 0% Previous Previous 0% 0% New Participant 0% 0% Seriors 0% 0% Jeterans 0% 0% </td <td></td> <td></td> <td></td> <td>070</td> <td></td> <td>0,0</td> <td></td> <td></td> <td></td> <td></td>				070		0,0				
Rent				0%		0%				
Previous	Rent									
New Participant	Previous vs. New			7						
Seriors	Previous			0%		0%				
Veterans	New Participant			0%		0%				
Hard-Lo-Reach	Seniors			0%		0%				
Authorstole 0% 0% 0% 0% 0% 0% 0% 0	Veterans			0%		0%				
Coation Coat				0%		0%				
DAC	Vulnerable			0%		0%				
Rural	Location									
Cribal	DAC			0%		0%				
SPS Zone 0%	Rural									
Wildfire Zone 0% 0% 0% 0% 0% 0% 0% 0	Tribal			0%		0%				
Climate Zone 06										
Climate Zone 08 0% 0% Climate Zone 19 0% 0% Climate Zone 10 0% 0% Climate Zone 13 0% 0% Climate Zone 14 0% 0% Climate Zone 15 0% 0% Climate Zone 16 0% 0% ARB Communities 0% 0% Financial 0% 0% CARE 0% 0% Pisconnected 0% 0% Arrearages 0% 0% High Lyage 0% 0% High Energy Burden 0% 0% SEVI 0% 0% Low 0% 0% High 0% 0% High Condition 0% 0% Medium 0% 0% High 0% 0% Medium 0% 0% High 0% 0% Medium 0% 0% Medium										
Climate Zone 09										
Climate Zone 10 0% 0% Climate Zone 13 0% 0% Climate Zone 14 0% 0% Climate Zone 15 0% 0% Climate Zone 16 0% 0% ARB Communities 0% 0% inancial 0% 0% CARE 0% 0% EERA 0% 0% Disconnected 0% 0% Arrearages 0% 0% High Leage 0% 0% High Energy Burden 0% 0% SEVI 0% 0% Low 0% 0% Medium 0% 0% High 0% 0% Medium 0% 0% Low 0% 0% Medium 0% 0% High 0% 0% Medium 0% 0% High 0% 0%										
Climate Zone 13										
Climate Zone 14 0% 0% Climate Zone 15 0% 0% Climate Zone 16 0% 0% CARB Communities 0% 0% Financial 0% 0% JARE 0% 0% EERA 0% 0% Disconnected 0% 0% Arrearages 0% 0% ligh Usage 0% 0% ligh Energy Burden 0% 0% SEVI 0% 0% Low 0% 0% Medium 0% 0% High 0% 0% Mediality Ratio 0% 0% Medial Baseline 0% 0% Kespiratory 0% 0% Low 0% 0% Medium 0% 0% High 0% 0% Medium 0% 0% High 0% 0%										
Climate Zone 15 0% 0% Climate Zone 16 0% 0% ARB Communities 0% 0% Financial 0% 0% CARE 0% 0% EERA 0% 0% Jisconnected 0% 0% 4righ Usage 0% 0% 4ligh Energy Burden 0% 0% 5EVI 0% 0% Low 0% 0% Medium 0% 0% High 0% 0% Medial Baseline 0% 0% Respiratory 0% 0% Low 0% 0% Medium 0% 0% High 0% 0%										
Climate Zone 16 0% 0% AARB Communities 0% 0% Financial 0% 0% Sisconnected 0% 0% Arrearages 0% 0% Igh Usage 0% 0% Igh Energy Burden 0% 0% SEVI 0% 0% Low 0% 0% Medium 0% 0% High 0% 0% Medial Baseline 0% 0% Kespiratory 0% 0% Low 0% 0% Medium 0% 0% High 0% 0%										
CARB Communities 0% 0% 0% Inancial 0% 0% 0% CARE 0% 0% 0% 0% Disconnected 0% 0% 0% 0% Arrearages 0%										
SARE										
CARE 0% 0% EERA 0% 0% Disconnected 0% 0% Arrearages 0% 0% High Usage 0% 0% Igh Energy Burden 0% 0% SEVI 0% 0% Low 0% 0% Medium 0% 0% High 0% 0% Mediall Saseline 0% 0% Kespiratory 0% 0% Low 0% 0% Medium 0% 0% High 0% 0% Medium 0% 0% High 0% 0%				0%		0%				
EERA										
Disconnected 0% 0% 0%										
Arrearages 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0%										
High Usage										
High Energy Burden										
SEVI			 						l	
Low 0% 0% 0 Medium 0% 0% 0 High 0% 0% 0 Affordability Ratio 0% 0% 0 Health Condition 0% 0% 0 Mediciaal Baseline 0% 0% 0 Respiratory 0 0% 0 Low 0% 0% 0 Medium 0% 0% 0 High 0% 0% 0		_		0%		0%				
Medium 0% 0% <td></td> <td>1</td> <td></td> <td>00/</td> <td></td> <td>00/</td> <td></td> <td></td> <td>1</td> <td></td>		1		00/		00/			1	
High			1						1	1
Affordability Ratio 0% 0% 0%			1						1	1
Health Condition										
Medical Baseline 0% 0% Xespiratory 0% 0% Low 0% 0% Medium 0% 0% High 0% 0%				076		J 70				
Respiratory 0% 0% Low 0% 0% Medium 0% 0% High 0% 0%				0%		0%				
Low 0% 0% Medium 0% 0% High 0% 0%	Respiratory	1		070		070				
Medium 0% 0% High 0% 0%				0%		0%				
High 0% 0%										
Disabled 0% 0%						0%				
	Disabled			0%		0%				

No activity as of April 2023.

Energy Savings Assistance Program Table - 8 Clean Energy Referral, Leveraging, and Coordination Southern California Edison Through April 2023

Partner	Brief Description of Effort	# of Referral	# of Leveraging	# of Coordination Efforts	# of Leads	# of Enrollments
SASH	Provides qualified low-income homeowners fixed, up front, capacity-based incentives to help offset the upfront cost of a solar electric system	180	0	NA	169	16
	Provides solar incentives on qualifying affordable housing multifamily dwellings. MASH is the low-income, multifamily component within the California Solar Initiative program.	29	0	NA	0	3
	Provides eligible enrolled customers with an additional 16.5 kilowatt-hours (kWh) of electricity per day. Provided at the lowest baseline rate, this program helps offset the cost of operating the necessary medical equipment.	NA	NA	NA	3	3
	Customers whose usage was identified as exceeding 400% to 600% (or more) above the baseline.	NA	NA	NA	255	4
	Residential and non-residential customers participate by allowing SCE to shut down their A/C for up to 6 hours a day during "Energy Events" called during periods of high electricity demand, or emergencies. SCE will supply and install a load control device on your home or central-A/C unit to remotely shut it off during energy events.	31	NA	NA	NA	NA
	Eligible residential customers who own a qualifying Wi-Fi enabled smart thermostat may enroll. During an "energy event," SCE will notify the smart thermostat provider to temporarily adjust the temperature setting on the thermostat up to four degrees to limit A/C usage. Participating customers may qualify for a one-time \$75 incentive for enrolling and earn up to \$40 annually for participating between June 1 through September 30.	40	NA	NA	NA	NA

Note to IOUs:

Leveraging activities would include when programs share resources to jointly support program delivery or administration.

While coordination refers more generally to program communication, collaboration, and alignment of activities to support individual program delivery.

^[1] Sharing of lead list.

Energy Savings Assistance Program Table - 9 Tribal Outreach Southern California Edison Through April 2023

OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA)	List of Participating Tribes
Tribes completed ESA Meet & Confer	10	Benton Paiute, Bishop Paiute, Timbisha Shoshone, Chemehuevi, CRIT, Morongo, Soboba, Pechanga, Bridgeport Indian colony
Tribes requested outreach materials or applications	0	
Tribes who have not accepted offer to Meet and Confer	3	Tule River, Stated residents are over income: San Manuel, 29 Palms, Agua Caliente
Tribes and Housing Authority sites involved in Focused Project/ESA	0	
Partnership offer on Tribal Lands	0	
Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	0	
Housing Authority and TANF offices who participated in Meet and Confer	0	

CARE Table 1 - CARE Program Expenses Southern California Edison Through April 2023

						•	mougn Ap												
	Autho	rize	d Bu	ıdg	et ^[1]		Current	Mont	h E	Expenses		Year to D	Date	Exp	en	ses	% of Bu	dget Sp	ent YTD
CARE Program:	Electric	G	as		Total		Electric	Gas	Т	Total		Electric	G	ias		Total	Electric	Gas	Total
Outreach	\$ 3,788,556	\$	-	\$	3,788,556	\$	518,801	\$ -	. [;	\$ 518,801	\$	378,021	\$	-	\$	378,021	10%	0%	10%
Processing / Certification Re-certification	\$ 1,571,943	\$	-	\$	1,571,943	\$	173,687	\$		\$ 173,687	\$	662,754	\$	-	\$	662,754	42%	0%	42%
Post Enrollment Verification	\$ 496,403	\$	-	\$	496,403	\$	28,393	\$ -	. ;	\$ 28,393	\$	95,489	\$	-	\$	95,489	19%	0%	19%
IT Programming	\$ 570,000	\$	-	\$	570,000	\$	1,843	\$ -	. [;	\$ 1,843	\$	7,370	\$	-	\$	7,370	1%	0%	
Pilots	\$ -	\$	-	\$	-	\$	-	\$		\$ -	\$	-	\$	-	\$	-	0%	0%	0%
CHANGES Program	\$ 525,000	\$	-	\$	525,000	\$	35,540	\$ -	. [;	\$ 35,540	\$	136,456	\$	-	\$	136,456	26%	0%	
Studies	\$ 81,000	\$	-	\$	81,000	\$	-	\$		\$ -	\$	71,039	\$	-	\$	71,039	88%	0%	88%
Regulatory Compliance	\$ 582,694	\$	-	\$	582,694	\$	9,332	\$ -	. ;		\$	35,953	\$	-	\$	35,953	6%	0%	
General Administration	\$ 1,377,006	\$	-	\$	1,377,006	\$	112,087	\$ -	. [;	\$ 112,087	\$	444,874	\$	-	\$	444,874	32%	0%	32%
CPUC Energy Division	\$ 135,625	\$	-	\$	135,625	\$	192	\$ -		\$ 192	\$	18,942	\$	-	\$	18,942	14%	0%	14%
SUBTOTAL MANAGEMENT COSTS	\$ 9,128,227	\$		\$	9,128,227	\$	879,874	\$ -	. !	\$ 879,874	\$	1,850,898	\$	-	\$	1,850,898	20%	0%	20%
CARE Rate Discount	\$ 409,564,225	\$	-	\$	409,564,225	\$	40,814,420	\$ -	1	\$ 40,814,420	\$	197,400,115	\$	-	\$	197,400,115	48%	0%	48%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 418,692,452	\$	-	\$	418,692,452	\$	41,694,293	\$ -	. ;	\$ 41,694,293	\$	199,251,013	\$	_	\$	199,251,013	48%	0%	48%
Other CARE Rate Benefits				H							H				H				
- DWR Bond Charge Exemption						\$	906,668			\$ 906,668	\$	4,378,936			\$	4,378,936			
- CARE Surcharge Exemption						\$	1,501,990			\$ 1,501,990	\$	7,279,970			\$	7,279,970			
- California Solar Initiative Exemption						\$	-			\$ -	\$	-			\$	-			
- kWh Surcharge Exemption						\$	-			\$ -	\$	-			\$	-			
- Vehicle Grid Integration Exemption						\$	-		1	\$ -	\$	-			\$	-			
Total Other CARE Rate Benefits						\$	2,408,658	\$ -		\$ 2,408,658	\$	11,658,906	\$	-	\$	11,658,906			
Indirect Costs				Н		\$	96,226	\$ -	. :	\$ 96,226	\$	381,681	\$	-	\$	381,681			

^[1] Budget approved in D.21-06-015, Attachment 1.

CARE Table 2 - Enrollment, Recertification, Attrition, & Penetration Southern California Edison Through April 2023 Recertification Attritic

New Enrollment
Self-Certification (Income or Categorical) Automatic Enrollment Failed PEV Gross (K+O) 28,701 24,863 23,345 20,723 1,315,495 1,315,495 1,315,495 1,315,495 1,157,921 1,156,960 1,158,047 1,155,831

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CARE Table 3A - Post-Enrollment Verification Results (Model) Southern California Edison Through April 2023

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ^[1]	Total Households De-enrolled ^[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,157,921	6,837	0.6%	4,958	13	4,971	72.7%	0.4%
February	1,156,960	7,897	0.7%	6,025	11	6,036	76.4%	0.5%
March	1,158,047	7,012	0.6%	0	3	3	0.0%	0.0%
April ^[3]	1,155,831	914	0.1%	1	0	1	0.1%	0.0%
May								
June								
July								
August								
September								
October								
November								
December								
YTD Total	1,155,831	22,660	2.0%	10,984	27	11,011	48.6%	1.0%

- [1] Includes customers verified as over income or who requested to be de-enrolled.
- [2] Verification results are tied to the month initiated. The process allows customers 90 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.
- [3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage) Southern California Edison Through April 2023

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ^[1]	Total Households De-enrolled ^[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,157,921	1,671	0.1%	1,517	0	1,517	90.8%	0.1%
February	1,156,960	1,957	0.2%	1,636	0	1,636	83.6%	0.1%
March	1,158,047	526	0.0%	282	3	285	54.2%	0.0%
April ^[3]	1,155,831	82	0.0%	0	0	0	0.0%	0.0%
May								
June								
July								
August								
September								
October								
November				•				
December				•				
YTD Total	1,155,831	4,236	0.4%	3,435	3	3,438	81.2%	0.3%

- [1] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.
- [2] Verification results are tied to the month initiated. The process allows customers 45 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.
- [3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster.

CARE Table 4 - Enrollment by County Southern California Edison Through April 2023

County		mated Elig ouseholds		Total Hou	ıseholds E	inrolled ^[2]	Enrollment Rate ^[3]				
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total		
Fresno	536	0	536	51	0	51	10%	0%	10%		
Imperial	0	221	221	20	57	77	0%	26%	35%		
Inyo	9	1,548	1,557	36	913	949	400%	59%	61%		
Kern	12,901	17,894	30,795	9,488	12,943	22,431	74%	72%	73%		
Kings	0	8,652	8,652	140	8,109	8,249	0%	94%	95%		
Los Angeles	530,295	2,586	532,881	469,006	1,982	470,988	88%	77%	88%		
Madera	2	0	2	0	0	0	0%	0%	0%		
Mono	0	2,107	2,107	9	767	776	0%	36%	37%		
Orange	203,276	1	203,277	156,364	0	156,364	77%	0%	77%		
Riverside	93,754	89,392	183,146	83,920	90,178	174,098	90%	101%	95%		
San Bernardino	179,443	34,108	213,551	175,678	35,755	211,433	98%	105%	99%		
San Diego	0	1	1	0	1	1	0%	100%	100%		
Santa Barbara	16,711	0	16,711	8,908	0	8,908	53%	0%	53%		
Tulare	12,330	44,032	56,362	11,555	39,716	51,271	94%	90%	91%		
Ventura	63,251	2,445	65,696	48,471	1,764	50,235	77%	72%	76%		
Total	1,112,508	202,987	1,315,495	963,646	192,185	1,155,831	87%	95%	88%		

^[1] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 13, 2023. [2] Total Households Enrolled includes submeter tenants.

^[3] Penetration Rate and Enrollment Rate are the same value.

CARE Table 5 - Recertification Results Southern California Edison Through April 2023

Month	Total CARE Households	Households Requested to Recertify [1]	% of Households Total (C/B)	Households Recertified [2]	Households De-enrolled [3]	Recertification Rate % ^[4] (E/C)	% of Total Households De-enrolled (F/B)
January	1,157,921	15,542	1.3%	2,067	13,475	13.3%	1.2%
February	1,156,960	9,316	0.8%	1,987	7,329	21.3%	0.6%
March	1,158,047	7,330	0.6%	2,326	4,593	31.7%	0.4%
April	1,155,831	2,707	0.2%	1,630	621	60.2%	0.1%
May							
June							
July							
August							
September							
October							
November							
December							
YTD	1,155,831	34,895	3.0%	8,010	26,018	23.0%	2.25%

^[1] Excludes count of customers recertified through the probability model.

^[2] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

^[3] Includes customers who did not respond or who requested to be de-enrolled. Percentage of customers re-certified compared to the total participants requested to re-certify in that month.

CARE Table 6 - Capitation Contractors^[1] Southern California Edison Through April 2023

Contractor	(Chec	Contra	ctor Type nore if applic	cable)	Total Enrollments					
Contractor	Private	СВО	WMDVBE	LIHEAP	Current Month	Year-to- Date				
2-1-1 ORANGE COUNTY		Х			7	14				
ALPHA ENTERPRISES		Х			-	-				
APAC SERVICE CENTER	х				4	43				
ARMENIAN RELIEF SOCIETY	Х				-	-				
ASIAN AMERICAN DRUG ABUSE PROG	x				-	1				
ASIAN AMERICAN RESOURCE CENTER	Х		Х		-	6				
ASIAN YOUTH CENTER	Х				-	-				
BEST PARTNERS	Х				184	661				
BETHEL BAPTIST CHURCH	Х				-	1				
BISHOP PAIUTE TRIBE	Х				-	2				
C.O.R. COMM DEVELOPMENT CORP	Х				-	-				
CAREGIVERS VOLUNTEERS ELDERLY		Х			-	-				
CHINESE CHRISTIAN HERALD CRUS.	Х				-	-				
CHINO NEIGHBORHOOD HOUSE		Χ			-	-				
CITIHOUSING REAL ESTATE SERVIC		Х			-	-				
CITY IMPACT	Х				-	-				
CITY OF BEAUMONT SENIOR CENTER		Х	Х		-	-				
COMMUNITY HEALTH INITIATIVE of OC		Х			-	-				
DELHI CENTER	Х				-	-				
DESERT COMMUNITY ENERGY		Х			-	-				
DESERT MANNA MINISTRIES INC	Х				-	-				
DISABLED RESOURCES CTR, INC		Х	Х		7	25				
EL CONCILIO DEL CONDADO DE	Х		Х		-	14				
FAMILY SVC ASSOC OF REDLANDS	Х				-	-				
FOOD SHARE	Х				-	-				
GO THE CALENDAR		Х			-	-				
GRID ALTERNATIVES INLAND EMPIRE INC			Х		4	14				
HELP OF OJAI, INC.	Х				-	-				
HOUSING AUTHORITY OF KINGS CO	Х		Х		-	-				
INLAND SOCAL 211+	Х	Х			16	68				
KERNVILLE UNION SCHOOL DISTRIC	Х				-	26				
KINGS COMMUNTITY ACTION ORG	Х		1		-	-				
KINGS CTY COMMISSION ON AGING	Х				-	-				
LA COUNTY HOUSING AUTHORITY		Х	1		-	-				
LEAGUE OF CALIF HOMEOWNERS	Х				-	-				
LIFT TO RISE	Х				-	-				
LTSC COMM. DEVEL. CORP	Х				-	-				
MENIFEE VALLEY CHAMBER OF COMMERCE		X			-	-				
MEXICAN AMERICAN OPPORTUNITY MTN COMM FAM RESOURCE CNTR		Х	Х		-	-				
	X				-	-				
NEW GREATER CIR. MISSION, INC NEW HOPE VILLAGE, INC	X				-	-				
	Х	.,			- 1	- 1				
NEW HORIZONS CAREGIVERS GROUP OCCC		Х			1	2				
	X				-					
OPERATION GRACE OUR COMMUNITY WORKS	X		+		- 2	- 4				
PACIFIC ISLANDER HLTH (PIHP)	X					5				
PACIFIC ISLANDER HETH (PIHP) PACIFIC PRIDE FOUNDATION	X				-	- -				
PRM CONSULTING INC.		v			-	-				
RIVERSIDE DEPT COMM ACTION	Х	X	X		-	-				
SALVATION ARMY SANTA FE SPGS		Х	Х	Х						
SALVATION ARMY SANTA FE SPGS SALVATION ARMY VISALIA CORPS	X		+		-	-				
	X		+		-	-				
SANTA ANITA FAMILY SERVICE SENIOR ADVOCATES OF THE DESERT	X		+		-	-				
	X		+		-					
SHARE OUR SELVES	Х				-	-				

SHIELDS FOR FAMILIES	Х	х		-	-
SMILES FOR SENIORS FOUND.	Х			-	-
SOUTHEAST CITIES SERVICE CTR.		Х		-	-
SOUTHEAST COMMUNITY DEVELOPMEN	Х			-	-
ST VINCENT DE PAUL		Х		-	-
THE CAMBODIAN FAMILY	Х			-	-
UNITED CAMBODIAN COMMUNITY INC		Х		-	-
VICTOR VALLEY COMM SVC COUNCIL	Х			-	-
VIETNAMESE COMMUNITY OF OC INC	Х			-	1
VOLUTNEERS OF EAST LOS ANGELES	Х		Х	-	-
XFINITI SOLUTIONS, LLC		Х		-	-
Total Enrollments				225	887

^[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted

invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 7 - Expenditures for Pilots and Studies Southern California Edison Through April 2023

				• • • •		311 Abii																
	Authori	Authorized 2021-2026 Budget ^{1]}			Current Month Expenses						Year to Date Expenses							Cycle	to Da	te Exp	ense	s ^[2]
	Electric	Gas		Total	EI	ectric		Gas		Total	_	Electric	Gas		Tot	al	E	lectric	(Gas		Total
Pilots																						
CARE Outbound Calling Pilot	\$ 80,000	\$ -	\$	80,000	\$	4,959	\$		\$	4,959	\$	38,578	\$		\$ 3	8,578	\$	69,933	\$	-	\$	69,933
Total Pilots	\$ 80,000	\$ -	\$	80,000	\$	4,959	\$		\$	4,959	\$	38,578	\$,	\$ 3	8,578	\$	69,933	\$		\$	69,933
Studies																						
Joint IOU - 2022 Low Income Needs Assessment (LINA) Stud ^[3]	\$ 75,000	\$ -	\$	75,000	\$	-	\$	-	\$		\$	-	\$		\$	-	\$	74,901	\$	-	\$	74,901
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	\$ 75,000	\$ -	\$	75,000	\$	-	\$	-	\$	-	\$	-	\$		\$	-	\$		\$	-	\$	
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	\$ 75,000	\$ -	\$	75,000	\$	-	\$	-	\$	-	\$	-	\$		\$	-	\$	-	\$	-	\$	-
Joint IOU - Statewide CARE-ESA Categorical Stud	\$ 22,495	\$ -	\$	22,495	\$	-	\$	-	\$		\$	9,627	\$		\$	9,627	\$	9,627	\$	-	\$	9,627
Joint IOU - CHANGES Evaluation ^[5]	\$ 73,503	\$ -	\$	73,503	\$	-	\$	-	\$	-	\$	61,045	\$		\$ 6	1,045	\$	61,045	\$	-	\$	61,045
Total Studies	\$ 320,998	\$ -	\$	320,998	\$	-	\$	-	\$		\$	70,672	\$		\$ 7	0,672	\$	145,573	\$	-	\$	145,573

^[1] Authorized per D 21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect SCE's 30% allocation among the IOUs. Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D 21-06-015.
[2] Some studies cover multiple cycles. Hence this column total reflects the total study spending (as opposed to cycle spending).
[3] Advice letter approved Joint Utilities' 2022 LINA Study for \$500,000. SCE holds the statewide contract for his oc-funded study. This report includes ONLY SCE portion of the totals. SCE is cross-billing the other IOUs, but may currently hold more of the total project expense until bills are reconciled. SCE's 30% allocation is \$150,000, funded 50/50 via the ESA and CARE budgets. The 2022 LINA commenced in January 2021. The Joint Utilities would carry over committed, unspent 2021 LINA funding forward to 2022 and until the study is completed.
[4] Authorized per D 21-06-015, the Categorical Study will be funded 50/50 via the ESA and CARE budgets.
[5] CHANGES Evaluation is not part of EM&V budget, but funded out of CARE budget as part of the CHANGES program. The evaluation commenced in February 2022. Opinion Dynamics is the evaluation consultant. PG&E holds the contract. SCE pays 30% if the study cost. SCE has not yet been cross-billed by PG&E. To date SCE's share of the budget expensed is \$61,044.

CARE Table 8 - CARE and Disadvantage Communities Enrollment Rate for Zip Codes Southern California Edison Through April 2023

	Tota	al CARE Household	s Enrolled	
Month	CARE Enrollment Rate for Zip Codes that have 10% or more disconnections	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG)	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration) [3]	CARE Enrollment Rate for DAC (Zip/Census Track) Codes in High Poverty (with 70% or Less CARE Enrollment Rate)
January	NA	80%	45%	55%
February	NA	80%	46%	55%
March	NA	80%	46%	55%
April	NA	79%	45%	55%
May				
June				
July				
August				
September				
October				
November				
December				
YTD				

Note:

Penetration Rate and Enrollment Rate are the same value.

- [1] Disconnections are based on calendar year 2022.
- [2] Includes zip codes with >25% of customers with incomes less than 100% FPG.
- [3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

CARE Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code Southern California Edison Through April 2023

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections ^[1]
ZIP00001	N/A
ZIP00002	N/A
ZIP00003	N/A
ZIP00004	N/A
ZIP00005	N/A
ZIP00006	N/A
ZIP00007	N/A
ZIP00008	N/A
ZIP00009	N/A
ZIP00010	N/A

ZIP	Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) ^[2]
92403	0.00%
92617	11.49%
92341	12.74%
93208	17.14%
93554	19.14%
92266	26.56%
93260	29.07%
93207	31.33%
93265	40.15%
93285	48.58%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC ^[3]
93554	19.14%
93260	29.07%
93207	31.33%
93265	40.15%
93285	48.58%
93519	50.24%
92225	52.61%
92347	55.48%
93528	63.00%
92356	64.56%

Note:

Some zip codes rolled up to the nearest zip code for privacy reasons due to the number of people residing in that zip code.

^[1] Disconnections are based on calendar year 2022.

^[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.

DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

FERA Table 1 - FERA Program Expenses Southern California Edison Through April 2023

	Authorized ^[1] Budget			urrent Month	'	Year to Date	% of Budget					
				Expenses		Expenses	Spent YTD					
FERA Program:		Electric		Electric		Electric	Electric					
Outreach	\$	729,765	\$	85,837	\$	111,479	15%					
Processing / Certification Re-certification Post Enrollment Verification	\$	392,986 124,101	\$	10,363 511	\$	36,520 2,841	9% 2%					
IT Programming	\$	30,000	\$	503	\$	2,010	7%					
Pilot(s)	\$	-	\$	-	\$	-,0:0	0%					
Studies	\$	54,000	\$	-	\$	-	0%					
Regulatory Compliance	\$	18,797	\$	-	\$	-	0%					
General Administration	\$	44,420	\$	2,216	\$	5,021	11%					
CPUC Energy Division	\$	4,375	\$	-	\$	-	0%					
SUBTOTAL MANAGEMENT COSTS	\$	1,398,444	\$	99,429	\$	157,872	11%					
FERA Rate Discount	\$	37,353,692	\$	681,853	\$	3,065,155	8%					
TOTAL PROGRAM COSTS &												
CUSTOMER DISCOUNTS	\$	38,752,136	\$	781,282	\$	3,223,026	8%					
Indirect Costs			\$	3,997	\$	14,402						

^[1] Budget approved in D.21-06-015, Attachment 1.

FERA Table 2 - Enrollment, Recertification, Attrition, & Penetration Southern California Edison Through April 2023

					New En	rollmont							gn April 202.				ttrition (Drop Off	~1		Enro	llment			
												Kece	uncation				ittilition (brop On	9)		Line	illiletti			171
		Auton	atic Enrollmen	t	Self-	Certifica	ition (Inc	ome or Cate	egorical)	Total New		Non-		Total					Total		Net	Total	Estimated	Enrollment [7]
	Inter- Utility ^[1]	Intra- Utility ⁽²⁾	Leveraging ⁽³⁾	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Enrollment (E+J)	Scheduled	Scheduled (Duplicates)	Automatic	Recertification (L+M+N)	No Response ^[4]	Failed PEV	Failed Recertification	Other	A 44-141	Gross (K+O)		FERA Participants ^[5]	FERA Eligible ⁽⁶⁾	Rate % (W/X)
January	0	0	0	0	874	32	171	0	1,077	1,077	644	8	0	652	920	0	5	1,166	2,091	1,729	-1,014	26,023	223,982	12%
February	0	0	0	0	573	48	122	0	743	743	585	126	67	778	731	0	1	645	1,377	1,521	-634	26,121	223,982	12%
March	0	0	0	0	605	54	132	2	793	793	416	374	190	980	518	0	0	688	1,206	1,773	-413	26,226	223,982	12%
April	0	0	0	0	554	32	143	4	733	733	144	38	680	862	241	0	5	576	822	1,595	-89	26,383	223,982	12%
May																								
June																								
July																								
August																								
September																								
October																								
November																								
December																								
YTD Total	0	0	0	0	2,606	166	568	6	3.346	3.346	1.789	546	937	3,272	2,410	0	11	3.075	5.496	6.618	-2.150	26,383	223,982	12%

FERA Table 3A - Post-Enrollment Verification Results (Model) Southern California Edison Through April 2023

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) ^[1]	Total Households De-enrolled ^[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	26,023	234	0.9%	173	0	173	73.9%	0.7%
February	26,121	209	0.8%	177	0	177	84.7%	0.7%
March	26,226	232	0.9%	0	0	0	0.0%	0.0%
April ^[3]	26,383	28	0.1%	0	0	0	0.0%	0.0%
May								
June								
July								
August								
September								
October								
November								
December								
YTD Total	26,383	703	2.7%	350	0	350	49.8%	1.3%

^[1] Includes customers verified as over income or who requested to be de-enrolled.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Table 3B Post-Enrollment Verification Results (Electric only High Usage) Southern California Edison Through April 2023

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible) ^[1]	Total Households De-enrolled ^[2]	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	26,023	12	0.0%	12	0	12	100.0%	0.0%
February	26,121	8	0.0%	5	0	5	62.5%	0.0%
March	26,226	0	0.0%	0	0	0	0.0%	0.0%
April ^[3]	26,383	0	0.0%	0	0	0	0.0%	0.0%
Мау								
June								
July								
August								
September								
October								
November								
December								
YTD Total	26,383	20	0.1%	17	0	17	85.0%	0.1%

^[1] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

^[2] Verification results are tied to the month initiated. The process allows customers 90 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

^[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster.

^[2] Verification results are tied to the month initiated. The process allows customers 45 days to respond to the verification request. Results may be pending due to the time permitted for a participant to respond.

^[3] D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster.

FERA Table 4 - Enrollment by County Southern California Edison **Through April 2023**

				o a g , .p.						
County		nated Elig ouseholds [[]		Total Hou	ıseholds E	inrolled ^[2]	Enrollment Rate ^[3]			
	Urban	Rural	Total	Urban	Rural ³	Total	Urban	Rural	Total	
Fresno	110	0	110	3	0	3	3%	0%	3%	
Imperial	0	19	19	0	0	0	0%	0%	0%	
Inyo	1	145	146	0	28	28	0%	19%	19%	
Kern	1,577	1,709	3,286	198	200	398	13%	12%	12%	
Kings	0	1,932	1,932	0	167	167	0%	9%	9%	
Los Angeles	88,184	1,101	89,285	9,578	103	9,681	11%	9%	11%	
Madera	0	0	0	0	0	0	0%	0%	0%	
Mono	0	703	703	0	25	25	0%	4%	4%	
Orange	32,405	0	32,405	4,136	0	4,136	13%	0%	13%	
Riverside	15,812	15,581	31,393	1,997	2,544	4,541	13%	16%	14%	
San Bernardino	36,838	6,070	42,908	4,185	804	4,989	11%	13%	12%	
San Diego	0	0	0	0	0	0	0%	0%	0%	
Santa Barbara	2,540	0	2,540	195	0	195	8%	0%	8%	
Tulare	1,993	6,546	8,539	216	670	886	11%	10%	10%	
Ventura	10,178	536	10,714	1,284	50	1,334	13%	9%	12%	
Total	189,638	34,342	223,980	21,792	4,591	26,383	11%	13%	12%	

^[1] Based on the Annual Estimates of CARE and FERA Eligible Customers and Related Information filed on April 13, 2023. [2] Total Households Enrolled includes submeter tenants.

^[3] Penetration Rate and Enrollment Rate are the same value.

FERA Table 5 - Recertification Results Southern California Edison Through April 2023

Month	Total FERA Households	Households Requested to Recertify ^[1]	% of Households Total (C/B)	Households Recertified [2]	Households De- enrolled [3]	Recertification Rate % ^[4] (E/C)	% of Total Households De- enrolled (F/B)
January	26,023	425	1.6%	22	404	5.2%	1.55%
February	26,121	214	0.8%	20	193	9.3%	0.74%
March	26,226	150	0.6%	28	116	18.7%	0.44%
April	26,383	46	0.2%	24	9	52.2%	0.03%
May							
June							
July							
August							
September							
October							
November							
December							
YTD	26,383	835	3.2%	94	722	11.3%	2.74%

[4] Percentage of customers recertified compared to the total participants requested to recertify in that month.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

^[1] Excludes count of customers recertified through the probability model.

[2] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request.

[3] Includes customers who did not respond or who requested to be de-enrolled.

FERA Table 6 - Capitation Contractors^[1] Southern California Edison Through April 2023

I nrougn April 2023										
			ctor Type		Total Enr	ollments				
Contractor	(Chec	k one or n	nore if applic	cable)						
	Private	СВО	WMDVBE	LIHEAP	Current	Year-to-				
2.1.1 ODANCE COUNTY					Month	Date				
2-1-1 ORANGE COUNTY ALPHA ENTERPRISES		X			-					
APAC SERVICE CENTER		Х			-	- 1				
ARMENIAN RELIEF SOCIETY	X				1	1				
ASIAN AMERICAN DRUG ABUSE PROG	X				-					
ASIAN AMERICAN RESOURCE CENTER	X					-				
ASIAN YOUTH CENTER	X		Х		-	-				
BEST PARTNERS	X				-	-				
BETHEL BAPTIST CHURCH	X X				-					
BISHOP PAIUTE TRIBE	1		+							
C.O.R. COMM DEVELOPMENT CORP	X X				-	-				
CAREGIVERS VOLUNTEERS ELDERLY	^	v				_				
CHINESE CHRISTIAN HERALD CRUS.	х	Х								
CHINO NEIGHBORHOOD HOUSE	^	v			_	_				
CITIHOUSING REAL ESTATE SERVIC		X			-					
CITY IMPACT	х	^	+		-	-				
CITY OF BEAUMONT SENIOR CENTER	 ^	Х	х		-					
COMMUNITY HEALTH INITIATIVE of OC		X	^			-				
DELHI CENTER	х	^				_				
DESERT COMMUNITY ENERGY	^	Х			_					
DESERT MANNA MINISTRIES INC	Х	^				-				
DISABLED RESOURCES CTR, INC	^	V	v							
		Х	Х		-	-				
EL CONCILIO DEL CONDADO DE	Х		Х		-	-				
FAMILY SVC ASSOC OF REDLANDS	Х				-	-				
FOOD SHARE	Х				-	-				
GO THE CALENDAR		Х			-	- 2				
GRID ALTERNATIVES INLAND EMPIRE INC			Х		1					
HELP OF OJAI, INC. HOUSING AUTHORITY OF KINGS CO	X		.,		-	-				
INLAND SOCAL 211+	X	.,	Х		-	-				
KERNVILLE UNION SCHOOL DISTRIC	X	Х				-				
KINGS COMMUNTITY ACTION ORG	X				-	-				
KINGS COMMONTHY ACTION ORG KINGS CTY COMMISSION ON AGING	X				-	-				
LA COUNTY HOUSING AUTHORITY	Х									
LEAGUE OF CALIF HOMEOWNERS	х	Х	+		-					
LIFT TO RISE	1									
LTSC COMM. DEVEL. CORP	X		+		-	-				
MENIFEE VALLEY CHAMBER OF COMMERCE	Х	V				-				
MEXICAN AMERICAN OPPORTUNITY		X	v		-	-				
MTN COMM FAM RESOURCE CNTR	V	Α	Х			-				
NEW GREATER CIR. MISSION, INC	X X		+		-	-				
NEW HOPE VILLAGE, INC					-					
NEW HOPE VILLAGE, INC NEW HORIZONS CAREGIVERS GROUP	Х	v			-	-				
OCCC	V	Х								
OPERATION GRACE	X X		+		-					
OUR COMMUNITY WORKS	X		+		-	-				
PACIFIC ISLANDER HLTH (PIHP)	X		+		-					
PACIFIC PRIDE FOUNDATION	X		+		-					
PRM CONSULTING, Inc.	X	Х	х		2	- 3				
RIVERSIDE DEPT COMM ACTION	 ^	X	X	Х	-	<u> </u>				
SALVATION ARMY SANTA FE SPGS	Х	^		^		-				
SALVATION ARMY VISALIA CORPS	X				-	-				
SANTA ANITA FAMILY SERVICE	X		+							
SENIOR ADVOCATES OF THE DESERT	X		+		-					
SHARE OUR SELVES			+							
OF ITAINE OUT OFF AFE	Х				-	-				

SHIELDS FOR FAMILIES	Х	х		-	-
SMILES FOR SENIORS FOUND.	Х			-	-
SOUTHEAST CITIES SERVICE CTR.		х		-	-
SOUTHEAST COMMUNITY DEVELOPMEN	Х			-	-
ST VINCENT DE PAUL		Х		-	-
THE CAMBODIAN FAMILY	Х			-	-
UNITED CAMBODIAN COMMUNITY INC		Х		-	-
VICTOR VALLEY COMM SVC COUNCIL	Х			-	-
VIETNAMESE COMMUNITY OF OC INC	Х			-	-
VOLUTNEERS OF EAST LOS ANGELES	Х		Х	-	-
XFINITI SOLUTIONS, LLC		Х		-	-
Total Enrollments				4	6

^[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.