

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric  
Company for Approval of Energy Savings  
Assistance and California Alternate Rates for  
Energy Programs and Budgets for 2021-2026  
Program Years.

(U 39 M)

Application No. 19-11-003  
(Filed November 4, 2019)

And Related Matters.

Application No. 19-11-004  
Application No. 19-11-005  
Application No. 19-11-006  
Application No. 19-11-007

**MONTHLY REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M)  
ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR MAY 2023**

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Dated: June 21, 2023

Attorney for:  
PACIFIC GAS AND ELECTRIC COMPANY

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ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR MAY 2023**

In accordance with Ordering Paragraph 17 of Decision (D.) 01-05-033, Pacific Gas and Electric Company hereby submits its attached monthly status report on the results of its Energy Savings Assistance (ESA) Program, California Alternate Rates for Energy (CARE) Program, and Family Electric Rate Assistance (FERA) Program efforts, showing results through May 2023. Pursuant to D.21-06-015, the new ESA, CARE and FERA Program funding cycle began on July 1, 2021.

Respectfully Submitted,

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PACIFIC GAS AND ELECTRIC COMPANY



Energy Savings Assistance (ESA),  
California Alternate Rates for Energy (CARE),  
and Family Energy Rate Assistance (FERA)  
Program Monthly Report for May 2023



# PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance Program,  
California Alternate Rates for Energy Program, and  
Family Electric Rate Assistance Program  
Monthly Report for May 2023

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## PACIFIC GAS AND ELECTRIC COMPANY

### Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program Monthly Report for May 2023

The Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs are long-standing programs designed to assist income-qualified households in Pacific Gas and Electric (PG&E)'s service territory in reducing their energy usage and monthly utility expenses. Decision (D.) 21-06-015 authorized the ESA, CARE, and FERA program funding cycle beginning July 1, 2021, through December 31, 2026.

PG&E's monthly report for May 2023 complies with the income-qualified programs reporting requirements established in D.21-06-015, and with all reporting and program evaluation requirements previously established for the CARE, FERA, and ESA Programs.<sup>1</sup>

### Regulatory Update

#### **Energy Savings Assistance (ESA) Program**

**ESA Working Group (WG):** The May 25, 2023, ESA WG meeting centered around the status of the Concurrent Application System (CAS) and SB 1208 implementation as well as a discussion on the four investor-owned utilities' (IOUs) planning for the Mid-cycle Progress Report, and an overview of the IOUs' 2023 Summer Demand Response (DR) programs. PG&E also presented its approved electrification measures for Main ESA, which are further described in Section 1.1.2, Program Measure Changes. Meeting materials for this public meeting can be accessed by visiting:  
<https://pda.energydataweb.com/#!/documents/2811/view>.

#### **Miscellaneous**

**CHANGES Program Evaluation:** On May 16, 2023, the selected independent third-party evaluator, Opinion Dynamics, hosted a public webinar to present draft results and recommendations for the 2019-2021 Community Help and Awareness with Natural Gas and Electricity Services (CHANGES) Program Evaluation. The CHANGES program delivers in-language services to limited-English proficient (LEP) IOU customers in California, and offers individualized case assistance, education, and outreach. In this webinar, stakeholder feedback and inputs on the draft report were collected and will be incorporated into the final deliverables where appropriate. The draft results and recommendations may be found on the California Energy Efficiency Energy Contracts site at:  
<https://pda.energydataweb.com/#!/documents/2807/view>.

**Low Income Customer Assistance Program CAS:** On May 8, 2023, Southern California Gas Company (SoCalGas), on behalf of the Joint IOUs, filed Reply Comments to the Opening Comments of the Center for Accessible Technology (CforAT) to the Proposed Decision *Implementing Process for Creation of a Low-Income Customer Concurrent Application Process System as Required by Senate Bill 1208 (PD)*.

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<sup>1</sup> PG&E, SCE, SDG&E, and SoCalGas (IOUs) worked with Energy Division (ED) staff to revise reporting tables and formats in compliance with the mandates of D.21-06-015. PG&E is using the most recent monthly reporting template that was approved by ED in March 2022 to provide its monthly updates of the ESA, CARE, and FERA programs.

**Household Income Requirements for the California Alternate Rates for CARE and FERA**

**Programs:** PG&E submitted Tier 1 Advice Letter (AL) 4751-G/6937-E on May 10, 2023, to update PG&E's tariffs and forms regarding customer eligibility for the CARE and FERA programs. These revisions are submitted to update the maximum household income thresholds for a customer to be eligible to apply for the CARE and FERA programs, between June 1, 2023, and May 31, 2024. The revisions also revise content within the CARE/FERA enrollment form. The AL was disposed by the ED effective June 1, 2023, and may be found on PG&E's Advice Letter site at:

[https://www.pge.com/tariffs/assets/pdf/adviceletter/GAS\\_4751-G.pdf](https://www.pge.com/tariffs/assets/pdf/adviceletter/GAS_4751-G.pdf)

**Categorical Eligibility Study:** On May 23, 2023, a public webinar was held to present the draft of the results for the Categorical Eligibility study which assessed the use of public assistance programs as pathways for eligibility for the ESA, CARE, and FERA programs. Interested parties provided feedback on the study which will be considered for the final results. Materials for this public meeting can be found on the California Energy Efficiency Energy Contracts site at:

<https://pda.energydataweb.com/#!/documents/2814/view>

## 1. Energy Savings Assistance (ESA) Program Executive Summary

The ESA Program provides no-cost home weatherization, energy-efficient appliances, and energy education services to income-qualified customers<sup>2</sup> throughout PG&E's service territory. ESA is a resource program emphasizing long-term energy savings and serves all willing and eligible low-income customers by providing all feasible ESA program measures based on need states, at no cost to the customer through a direct-install approach. All housing types are eligible to participate, and the ESA program is available to both homeowners and renters.

D.21-06-015 approved the ESA program budget for Program Years (PYs) 2021-2026. The total 2023 authorized ESA Program budget is \$219,981,838, which covers all programs in the ESA portfolio, including the long-standing "ESA Main" program for single-family (SF) and multifamily (MF) housing, the MF-Common Area Measures (CAM) program, the forthcoming MF-Whole Building program, and studies, and pilots, including the Pilot Plus and Pilot Deep programs. From January 1, 2023, through May 31, 2023, PG&E expended \$51,926,551 in total ESA program costs. Further details of ESA expenses are provided in the ESA Summary Table, ESA Table 1 and ESA Table 1A in the Appendix.

### 1.1 Energy Savings Assistance Program Overview

#### 1.1.1 Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 21-06-015.

ESA Table 1 ESA Main (SF, MH, MF In-Unit) Summary of Expenses for 2023			
	2023 Authorized/Planning Assumptions <sup>[a]</sup>	Actual YTD <sup>[b]</sup>	% YTD
<b>Budget<sup>[c]</sup></b>	\$127,740,559	\$49,430,568	39%
<b>Homes Treated</b>	60,437	29,836	49%
<b>kWh Saved<sup>[d]</sup></b>	35,773,079	11,881,063	33%
<b>kW Demand Reduced<sup>[d]</sup></b>	3,238	2,325	72%
<b>Therms Saved<sup>[d]</sup></b>	1,458,655	569,606	39%
<b>GHG Emissions Reduced (Tons)<sup>[e]</sup></b>	N/A	12,603	
<sup>[a]</sup> Authorized ESA budget, energy savings goals and household treatment target per D.21-06-015.			
<sup>[b]</sup> As shown in ESA Monthly Report Table 1, and Table 2.			
<sup>[c]</sup> ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1. 2023 authorized budget and expenditures includes Benefit Burdens.			
<sup>[d]</sup> Per Table 5 of Attachment 1, D.21-06-015, the 2023 goals for kWh, kW, and therms include ESA Main, MF CAM and MFWB; however, the above table reports results only from ESA Main, and does not include results from MF CAM or MFWB.			
<sup>[e]</sup> Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.			

<sup>2</sup> To qualify for the ESA Program, a residential customer's household income must be at or below 250 percent of Federal Poverty Level (FPL) Guidelines, as set in Senate Bill 756, and that became effective on July 1, 2022. Formerly, the ESA program eligibility was set at 200 percent of FPL, per D.05-10-044.

Through May 2023, PG&E's ESA Main (SF, Mobile Home (MH), MF In-Unit) program treated 29,836 homes, resulting in 11,881,063 kWh saved, 2,325 kW demand reduced, and 569,606 therms saved. In addition, 12,603 tons of GHG emissions were reduced.

ESA Table 2 MF CAM Summary of Expenses for 2023			
	2023 Authorized/Planning Assumptions <sup>[a]</sup>	Actual YTD	% YTD
<b>Budget <sup>[b]</sup></b>	\$38,764,717	\$414,045	1%
<b>Properties Treated</b>	-	-	
<b>kWh Saved</b>	-	-	
<b>kW Demand Reduced</b>	-	-	
<b>Therms Saved</b>	-	-	
<sup>[a]</sup> 2022 Properties Treated target is from Advice Letter 4472-G/6279-E. Other planning assumptions values are based on the historical average of the completed ESA CAM projects. <sup>[b]</sup> 2023 Budget planning assumptions includes unspent funds from the previous funding cycle that were carried over to the current PY per D.21-06-015.			

PG&E's ESA MF CAM program met and exceeded its treatment goal in program year 2022. As such, the program is not enrolling or treating any new projects in 2023. PG&E is managing a waitlist of projects that are interested in participating in the new Northern MFWB program and will transfer it to the Northern MFWB program's implementer when the program is fully launched, expected in late Q2 2023.

ESA Table 3 MF MFWB (In-Unit, MF CAM, MFWB) <sup>[a]</sup> Summary of Expenses for 2023			
	2023 Authorized/Planning Assumptions	Actual YTD	% YTD
<b>Budget <sup>[b]</sup></b>	\$35,439,273	\$789,201	2%
<b>Properties Treated</b>	30	-	-
<b>Households Treated</b>	13,566	-	-
<b>kWh Saved</b>	3,794,344	-	
<b>kW Demand Reduced</b>	N/A	-	
<b>Therms Saved</b>	253,022	-	
<sup>[a]</sup> MFWB program budget includes In-Unit, MF CAM, SPOC, and Implementer administrative budget categories as shown on ESA Monthly Report Table 1A.			

In May, PG&E completed the in-unit treatment transition from Main ESA to the Northern MFWB program. The program started enrolling new in-unit projects under the MFWB program near the end of the May, and PG&E anticipates issuing payments for treated in-unit projects starting in June.



PG&E also completed key ramp-up activities including program system setup, and drafts of the Installation Standards manual for MFWB measures, program manual, and program website development.

ESA Table 4 Pilot Plus and Pilot Deep Summary of Expenses for 2023			
	2023 Authorized/Planning Assumptions <sup>[a]</sup>	Actual YTD <sup>[b]</sup>	% YTD
<b>Budget<sup>[c]</sup></b>	\$16,624,146	\$1,210,431	7%
<b>Homes Treated</b>	-	10	-
<b>kWh Saved</b>	-	13,104	-
<b>kW Demand Reduced</b>	-	8	-
<b>Therms Saved</b>	-	765	-
<b>GHG Emissions Reduced (Tons)</b>	-	15	-
<p><b>[a]</b> Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. PG&amp;E will report on actual achievements upon completion of home treatment.</p> <p><b>[b]</b> Actual homes treated, savings and GHG emissions reduction values will be reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot Implementer to PG&amp;E. Energy savings are estimates provided by energy modeling software. PG&amp;E intends to report these estimates as interim savings until meter-based savings estimates are reportable.</p> <p><b>[c]</b> Pilot Plus and Pilot Deep budget and expenditures as shown on ESA Monthly Report Table 1A-2.</p>			

PG&E launched the ESA Pilot Plus and Pilot Deep Program (Pilot Plus/Deep) at the end of June 2022 with a fully executed third-party pilot implementation contract.<sup>3</sup> Pilot outreach began in October 2022, home assessments in November 2022, and installations in December 2022. The first successful home treatment was completed in February 2023. Eleven projects were initiated in May 2023, and four projects initiated in prior months were fully completed in May 2023. Additional information on Pilot Plus/Deep is included in Section 1.5.2, ESA Program Pilots.

ESA Table 5 Single Family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Unspent Funds (Electric IOUs Only) <sup>[a]</sup> for 2023			
	2023 Authorized/Planning Assumptions <sup>[a]</sup>	Actual YTD	% YTD
<b>Budget</b>	-	-	-
<sup>[a]</sup> Pending Advice Letter described in text below Table 5.			

<sup>3</sup> D.21-06-015 Ordering Paragraph (OP) 42 states “The Pilot Plus and Pilot Deep program must be launched by the beginning of the third quarter of 2022” (p. 480). PG&E in its Pilot Implementation Plan Advice letter defined program launch as beginning with an executed contract. See PG&E Advice Letter 4530-G/6412-E (November 19, 2021), p.4, fn.11.

The SASH and MASH programs both sunset in PG&E's service territory at the end of 2021, pursuant to AB 217 (Bradford, 2013). As directed by D.15-01-027 that implemented AB 217, any unencumbered SASH/MASH program funds at the end of 2021 should be used for energy efficiency measures in low-income residential housing, as defined.<sup>4</sup> PG&E has ~\$9M left in its MASH budget, that it expects to propose to transfer to the ESA program.<sup>5</sup> After all final costs for SASH/MASH have been recorded, the electric IOUs plan to file a Joint AL in ~Q3 2023 for disposal of unspent funds from the SASH and/or MASH programs to the ESA program. After the AL is filed, budget authorization will be pending per Energy Division disposition of the AL.

### 1.1.2 Program Measure Changes

In May 2023, Air Purifier (ALI35), Cold Storage (ALI36), and Portable AC (HLI74) became available to renters without requiring owner's approval, as they do not result in modifications to the dwelling unit. However, these measures will continue to be comprehensive/plus measures, and only available to customers who provide income proof to encourage deeper treatment and owner authorization to install other measures.

On May 25, 2023, the ESA Working Group, following recommendations from the ESA Programs and Policy/Installation Standards Sub-working group, reached consensus on adding two new electrification measures to PG&E's ESA Main program, the Central Heat Pump and the Heat Pump Water Heater. As a result, PG&E will convert customers with natural gas water heaters as well as customers with forced air natural gas central furnaces to heat pump technology.

## 1.2 ESA Customer Outreach and Enrollment Update

### 1.2.1 Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

**ESA Main (SF, MH, and MF In-Unit) Program Contractor Outreach:** PG&E's ESA quarterly acquisition campaigns and contractor efforts are complementary in generating qualified leads. In addition to strategic marketing campaigns, contractors rely on a variety of activities to conduct outreach, primarily utilizing outbound calling from assigned lead lists provided to them quarterly after the launch of each acquisition campaign. Contractors also canvas areas with a high propensity for eligible customers, make outbound calls from contractor-generated lists of CARE or Zip-7 customers, and respond to referrals generated by PG&E marketing.

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<sup>4</sup> OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2852(c)(3)."

<sup>5</sup> As of 12/1/2022, there was ~\$8.6 million in incentive funds remaining in addition to some remaining administrative funds (~\$0.5 million) for PG&E.

**ESA Main Customer Satisfaction Score:** In an effort to ensure that customers are highly satisfied and have a positive experience with the ESA program, PG&E conducts robust surveys of participants. YTD 2023, the ESA surveys have yielded an 83% customer satisfaction rating; meaning that 83% of respondents described their experience as “excellent” or “very good.” PG&E conducts a detailed analysis of the survey results to identify areas of success, and pinpoint opportunities for improvement, and then shares the results with the ESA contractors to optimize ESA offerings from the customer perspective. These results are also used to identify trends in contractor performance and create opportunities for contractor soft skills training.

**ESA Program MFWB (MF In-Unit, MF CAM, MFWB):** PG&E continues to manage the property owners on the waitlist and keep them updated on the development of Norther MFWB program. PG&E started outreach and enrollment of multifamily in-unit projects under the Northern MFWB program in May 2023.

**ESA Pilot Plus and Pilot Deep:** Outreach for ESA Pilot Plus and Pilot Deep programs<sup>6</sup> continued in May 2023 with a shift in approach. The pilot’s Q2 marketing campaign was conducted by PG&E, consisting of direct mail to 26,254 customers, and email to 17,179 (a subset of the direct mail list). Customers were selected for Q2 outreach through a hybrid targeting approach, utilizing a propensity model similar to the Main ESA program, as well as energy consumption-based analysis unique to the Pilot. As of end of May, 4,033 customers have responded to the Q2 campaign.

The third-party Pilot Implementer continues to conduct follow up on outreach, consisting of email and telephone engagement. Initial eligibility screening occurs by phone, ensuring the relatively more extensive home assessment unique to the Pilot only occurs after the customer is aware of the time commitment, the Pilot’s offerings, and meets Pilot criteria. Not all customers who express interest are ideal candidates for the Pilot. In such cases, the Pilot directs customers to alternative assistance programs, such as ESA, CARE, FERA, Medical Baseline, LIHEAP, etc.

The Q2 campaign leveraged the look and feel of the ESA Main creative. This design aligns more closely with PG&E branding which has been consistent in driving engagement and enrollment in the ESA Program. Samples of outreach material are provided on the following page:

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<sup>6</sup> The ESA Pilot Plus and Pilot Deep offerings will be referred to as “Energy Savings Assistance Program: Whole Home” (or “ESA Whole Home” for short) in all customer engagement settings, including marketing and outreach materials.

## Direct Mail

**Reduce your energy bill and increase your comfort**

First Name Last Name  
Billing Address1  
Billing Address2  
City, State, Zip

**You may qualify for up to \$10,000 in FREE home upgrades that will make your home healthier, safer and more comfortable.**

- The new PG&E Energy Savings Assistance Whole Home Program provides income-qualified customers with FREE energy-saving home improvements.
- Renters and homeowners are eligible to apply.
- You may automatically qualify if you are enrolled in assistance programs like SNAP, Medicaid, WIC, LIHEAP, or others.
- All upgrades are performance-tested to make sure they're working correctly.
- All information collected by PG&E will remain confidential.

**Apply now. It's fast and easy!**  
Visit [ESAwholehome.clearesult.com](https://ESAwholehome.clearesult.com) or fill out and return the reply form below.

**Get these valuable home upgrades at no cost**

	<b>\$5,000</b> New energy-efficient air conditioner
	<b>\$3,000</b> Insulated ductwork
	<b>\$2,500</b> New heat pump water heater
	<b>\$1,650</b> New energy-efficient induction range
	<b>\$150</b> Smart thermostat

Dollar values above are averages and may vary.

Authorized Implementer of PG&E Programs  
Energy Savings Assistance Program  
WHOLE HOME  
CLEAResult®

Save and get comfortable with up to \$10,000 in FREE home upgrades!

NAME \_\_\_\_\_ PHONE NUMBER \_\_\_\_\_

PG&E ACCOUNT NUMBER \_\_\_\_\_ EMAIL ADDRESS (OPTIONAL) \_\_\_\_\_

HOME ADDRESS \_\_\_\_\_ Please return using the postage-paid envelope provided.

By entering your email address, you are authorizing PG&E to email you information from time to time regarding your PG&E utility service and PG&E programs and services that may be available to you.

## Email

Get up to \$10,000 in FREE energy-efficient home upgrades. [View this email as a web page »](#)

**Reduce your energy bill and increase your comfort** [Apply now »](#)

You may qualify for up to \$10,000 in FREE home upgrades that will make your home healthier, safer and more comfortable.

<b>\$5,000</b> New energy-efficient air conditioner	<b>\$3,000</b> Insulated ductwork	<b>\$2,500</b> New heat pump water heater	<b>\$1,650</b> New energy-efficient induction range	<b>\$150</b> Smart thermostat

Dollar values above are averages and may vary.

- The new PG&E Energy Savings Assistance Whole Home Program provides income-qualified customers with FREE energy-saving home improvements.
- Renters and homeowners are eligible to apply.
- You may automatically qualify if you are enrolled in assistance programs like SNAP, Medicaid, WIC, LIHEAP, or others.
- All upgrades are performance-tested to make sure they're working correctly.
- All information collected by PG&E will remain confidential.

**Applying online is fast and easy!** [Apply now »](#)

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Authorized Implementer of PG&E Programs  
Energy Savings Assistance Program  
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CSP-0423-0057

**Language Line:** PG&E continues to work with LanguageLine Solutions to provide language translation services for all its customers. During the month of May 2023, 60 ESA customers required assistance through PG&E's designated language line.

**Tribal Outreach:** In May 2023, PG&E continued to provide support to the Tejon Tribe, a recipient of a grant from the 2022 Outreach Grant program cycle.<sup>7</sup>

The 2023 PG&E Outreach Grant recipients are the Wilton Rancheria Housing Office, Trinidad Rancheria Cher-Ae Heights Indian Community, North Fork Rancheria of Mono Indians Housing and TANF offices, and Lone Band of Miwok Indians. The first meeting with the 2023 recipients is scheduled to take place on June 1, 2023.

In addition to the planned onboarding for the four 2023 Grant awardees, PG&E also offered training and information on ESA and other complementary program offerings to six other tribes, in May. Marketing materials were provided to these participants to be used in their social media outreach.

<sup>7</sup> PG&E's Tribal Outreach grants were designed pursuant to OP 145 of D. 21-06-015, requiring the utilities to develop "mini grants" for tribes to support their outreach and coordination efforts with the IOUs.

## 1.2.2 Customer Assistance Marketing, Education and Outreach for the ESA Program

In May 2023, PG&E continued to receive applications from the Q2 direct marketing campaign targeting 100,000 income-qualified customers. Through May 2023, the campaign has generated 15,032 qualified leads. The campaign continued to use new creative developed in 2022, available in English and Spanish. Customers residing in Disadvantaged Communities (DACs) were prioritized for outreach, resulting in 8,501 applications from this segment for a response rate of 15%.

**¡Buenas noticias! Ahora, más personas reúnen los requisitos del Programa Energy Savings Assistance.**

*No, su casa no es eficiente en energía o su factura de energía es alta.*

**Cambiaron los requisitos de ingresos. Usted podría reunir los requisitos ahora incluso si antes no lo hacía.**

- El Programa Energy Savings Assistance ofrece beneficios a los clientes que reúnen los requisitos para ahorrar energía en el hogar sin costo alguno.
- Los ingresos y propietarios de viviendas pueden reunir los requisitos.
- Nuevos productos que ahorran energía pueden ahorrarle energía y hacer que su hogar sea más cómodo.
- También puede calificar si está inscrito en programas de asistencia como SNAP, Medicaid, WIC, LIHEAP y otros.
- Toda la información recibida con PG&E es confidencial.

**Hacer la solicitud es rápido y fácil.**  
Visite [pge.com/energyesa](http://pge.com/energyesa) o llame y envíe el formulario de respuesta que se adjunta a continuación.

Número de ingresos del hogar	Total de ingresos anuales del hogar
1	\$13,375
2	\$40,375
3	\$47,375
4	\$54,375
5	\$61,375
6	\$68,375
7	\$75,375
8	\$82,375
9	\$89,375
10	\$96,375

Para cada persona adicional, añada \$7,000 al total.  
Haga clic en el enlace de arriba para obtener más información.

**No deje pasar una actualización de eficiencia energética gratis!**  
Envíenos este formulario de respuesta hoy mismo.

Formulario de respuesta (Formulario de respuesta en español)

Nombre completo: \_\_\_\_\_

Número de teléfono: \_\_\_\_\_

Dirección de correo electrónico: \_\_\_\_\_

Correo electrónico: \_\_\_\_\_

Envíenos este formulario de respuesta hoy mismo.

Envíenos este formulario de respuesta hoy mismo.

**Ahora, más personas reúnen los requisitos del Programa Energy Savings Assistance.**

*No, su casa no es eficiente en energía o su factura de energía es alta.*

**Cambiaron los requisitos de ingresos. Usted podría reunir los requisitos ahora incluso si antes no lo hacía.**

- El Programa Energy Savings Assistance les ofrece a los clientes que reúnen los requisitos medidas para ahorrar energía en el hogar sin costo alguno.
- Los ingresos y propietarios de viviendas pueden reunir los requisitos.
- Nuevos productos que ahorran energía pueden ahorrarle energía y hacer que su hogar sea más cómodo.
- También puede reunir los requisitos si está inscrito en programas de asistencia como SNAP, Medicaid, WIC, LIHEAP y otros. Vea una lista completa en [pge.com/energyesa](http://pge.com/energyesa).

**Hacer la solicitud es rápido y fácil.**

Visite [pge.com/energyesa](http://pge.com/energyesa) o llame y envíe el formulario de respuesta que se adjunta a continuación.

Formulario de respuesta (Formulario de respuesta en español)

Nombre completo: \_\_\_\_\_

Número de teléfono: \_\_\_\_\_

Dirección de correo electrónico: \_\_\_\_\_

Correo electrónico: \_\_\_\_\_

Envíenos este formulario de respuesta hoy mismo.

Envíenos este formulario de respuesta hoy mismo.

### Direct Mail/Email (English/Spanish):

In May 2023, PG&E received 3,623 program applications from online activities via email and the ongoing digital campaign launched in early January 2023.

In May 2023, PG&E deployed a targeted campaign to income-qualified customers identified as having an inground pool. These customers were offered an opportunity to upgrade to the more energy-efficient variable speed pool pump. Creative was presented in English and Spanish. Approximately 10,000 customers were sent the offer and PG&E received 1,106 applications, a 11% YTD response rate.




## Email

Save \$450\* Get a FREE variable-speed pool pump today [View this email as a web page >](#)

[Ver en español >](#)

**Save up to \$450\*** [Get started today >](#)



**Get a FREE variable-speed pump and save up to \$450\* a year**

**Did you know your pool pump could be your home's second largest energy user?**

As a CARE or FERA customer, you are eligible for a free variable-speed pool pump.


**This new kind of pump delivers:**

- A more efficient motor
- Less power consumption
- Better pool circulation
- Less noise
- Longer filter life

This free energy-efficient upgrade is part of the PG&E Energy Savings Assistance Program. It's good for you and good for the planet.

[Get started today >](#)

[f](#) [t](#) [in](#) [@](#) [You Tube](#)



[pgae.com](#) | [Privacy](#) | [Disclaimers](#) | [Unsubscribe](#)

For inquiries, please do not reply to this email. Submit feedback via [Contact Us](#). "PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation, 77 Beale St. San Francisco, CA 94105.

\*Based on Standard In-Ground Pool Pump, ENERGY STAR.

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## Postcard (Front)



**Your pool pump could be your home's second largest energy user**

**La bomba de su piscina podría ser el segundo aparato que más energía consume en su hogar**

 **Get a FREE variable-speed pump and save up to \$450\* a year**

**Obtenga una bomba de velocidad variable GRATIS y ahorre hasta \$450\* al año**

## Postcard (Back)

### Get your **FREE** variable-speed pool pump today

As a CARE or FERA customer, you are eligible for a free variable-speed pool pump that may save you up to \$450\* every year. This new kind of pump delivers:

- A more efficient motor
- Less power consumption
- Better pool circulation
- Less noise
- Longer filter life

This free energy-efficient upgrade is part of the PG&E Energy Savings Assistance Program. It's good for you and good for the planet.

Call 1-800-933-9555 to find approved contractors near you.


### Obtenga hoy mismo su bomba de piscina de velocidad variable **GRATIS**

Como cliente de CARE o FERA, usted reúne los requisitos para obtener una bomba de piscina de velocidad variable gratis que puede ahorrarle hasta \$450\* cada año. Este nuevo tipo de bomba ofrece:

- Un motor más eficiente
- Menos consumo de energía
- Mejor circulación del agua de la piscina
- Menos ruido
- Mayor vida útil del filtro

Esta mejora gratuita de eficiencia energética forma parte del Programa Energy Savings Assistance de PG&E. Es bueno para usted y para el planeta.

Lláme al 1-800-933-9555 para encontrar a contratistas aprobados cerca de usted.



Pacific Gas and Electric Company  
with Energy Savings Assistance Program  
Mail Order Kit  
P.O. Box 770000  
San Francisco, CA 94177-2001

PRE-SORTED  
STANDARD  
U.S. POSTAGE  
PAID  
PERMIT #200  
MARIETTA, GA

Customer Name  
Address 1  
Address 2  
City, State, Zip


\*Based on Standard 14-Gallon Pool Pump, ENERGY STAR.  
\*Basado en un bombeo de piscina estándar con certificación ENERGY STAR.  
© 2022 Pacific Gas and Electric Company. All rights reserved. These offer-ups are funded by California utility customers participating in PGESAC, under the auspices of the California Public Utilities Commission. PGESAC prints its materials with 100% recycled fiber and 100% recycled paper. CDP-0622-52-1

## Digital Creative

## Are you enrolled in assistance programs like SNAP or Medicaid?

You may qualify for the Energy Savings Assistance Program





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Apply now »

## Now more people qualify for **FREE** energy-efficient upgrades

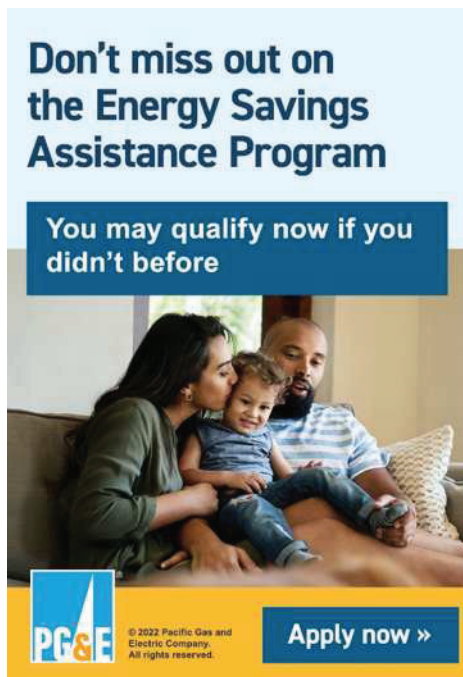
Welcome to the Energy Savings Assistance Program





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Apply now »



PG&E continued to deploy the CARE Welcome Kit<sup>8</sup> to customers who were newly enrolled in the CARE program. In May 2023, 1,378 kits were sent, and PG&E received 24 ESA applications from that deployment, for a 2% response rate.

### 1.2.3 Managing Energy Use

As part of its energy education, PG&E provides customers with online resources to assist in managing their energy use. In May 2023, ESA contractors assisted five customers with signing up for MyAccount and enrolled nine customers in Energy Alerts. From MyAccount, customers can access and perform a Home Energy Checkup and CARE-enrolled customers can view their latest Personalized Energy Profile (PEP) report. The PEP report, available to CARE-enrolled customers and ESA contractors quarterly, offers customized behavioral and energy conservation tips, and rate recommendations based on the customer's energy use, load profile, and season of the year. In addition, participants in the ESA program receive collateral "leave behinds" (printed materials) from ESA contractors with tips for managing energy, rate plan choices, and other programs and resources that they may be qualified for, both administered by PG&E and by third parties.

### 1.2.4 Services to Reduce Energy Bill

PG&E's ESA contractors provide collateral leave behinds that present solutions for saving money and managing energy costs for all ESA participants. PG&E's Universal Brochure provides comprehensive information to ESA customers about bill discount and assistance programs, rate plan choices, energy management and payment support programs in an easy-to-read format. ESA contractors are trained to discuss new opportunities for bill savings and assist in program enrollment, such as the Arrearage Management Plan (AMP) and referrals to the DAC-SASH and LIHEAP

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<sup>8</sup> Since January 2018, PG&E has included a personalized pre-filled response form for the ESA Program in the CARE Welcome Kit. Customers who wish to participate may complete the form and return it to PG&E.



program administrators for qualified and interested households. The ESA Program also has cross referral and direct enrollment processes to auto-enroll eligible income-qualified customers into the CARE or FERA program.

### 1.2.5 Additional Activities

**CARE Discounts Removed:** The ESA program systematically removes CARE customers who apply for ESA but are proven to be over income. PG&E identified two such customers from CARE in May 2023, and enrolled them in FERA.

**New Contractors and Community-Based Organizations (CBOs):** In May 2023, PG&E had no new Contractors or CBOs join the ESA program.

## 1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

### 1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments?

**CSD Low Income Weatherization Program (LIWP) (MF) Leveraging Projects:** PG&E is open to collaborating with CSD to explore potential LIWP-MF leveraging and measure implementation and explore strategies that may be most effective for leveraging the 2022-2026 ESA programs.

There was no CSD-LIWP leveraging activity in May 2023.

**Low Income Home Energy Assistance Program (LIHEAP) Energy Star® Refrigerator Installations:** There were no refrigerators installed through LIHEAP leveraging in May 2023.

**CSD Data Sharing:** PG&E continues to share data with CSD on a monthly and annual basis and as requests are made.

## 1.4 ESA Workforce Education & Training

### 1.4.1 Please summarize efforts to improve and expand the ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

The PG&E Energy Efficiency Workforce Education and Training Program (WE&T) supports ESA contractor training by adopting the Train-the-Trainer Model which provides a combination of on-demand and live (in-person) trainings for Energy

Specialists (ES), Weatherization Specialists (WS), and Advanced Weatherization Specialists (AWS) with instructor-led presentations and virtual engagement activities with trainees. Due to the need for hands-on training for Natural Gas Appliance Testing (NGAT), Energy Training Centers (ETC) continued the blended model, which consists of on-demand remote training (self-paced) coupled with one day of in-person practical training. In addition, on-demand training support is available to help students with soft-skill trainings for preparedness prior to the start of web-based courses. The support consists of assistance with navigating the webinar platforms, technology setup, and expectations of in-person class engagement activities.

ESA contractors are encouraged to hire local workers to implement the ESA Program in their areas. All contractors and subcontractors responsible for implementing the ESA Program are trained at the ETC in Stockton. Many of these ESA program ES and installation contractors are from the local communities in which they work. Below shows a summary of ESA contractor training provided for May 2023 including ESA onboarding, ES, WS, AWS, and NGAT training.

ESA Table 6 ESA Contractor Training Summary Through May 2023		
	May 2023	YTD
<b>Students</b>	63	444
<b>Student Days</b>	68	505
<b>Training On-Demand Sessions</b>	45	302
<b>Training Live Sessions (In-person classroom)</b>	18	46
<sup>[a]</sup> ESA Program Onboarding is an On-Demand (online, self-paced) training. Completion times vary by person. Estimated completion time is two-four hours.		

## 1.5 ESA Studies and Pilots

### 1.5.1 ESA Program Studies

**ESA/CARE Study Working Group:** D.21-06-015 authorized the formation of a statewide Study Working Group for the ESA and CARE programs.<sup>9</sup> Working Group membership is composed of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables.

No study working group meeting took place in May 2023. The next meeting is planned to be dedicated to discussing evaluation planning for the remainder of the program cycle.

<sup>9</sup> D.21-06-015, OP 176.

**2025 Low Income Needs Assessment (LINA):** The LINA Study must be updated every three years per State code, and the most recent Study was completed in December 2022. Planning for the 2025 LINA started in Q1 2023. A meeting with the LIOB Needs Assessment Subcommittee and stakeholders took place on May 18 to share the research topic selected along with a high-level scope.

### 1.5.2 ESA Program Pilots

**ESA Pilot Plus/Deep Program:** D.21-06-015 approved Pilot Plus/Deep (the Pilot) to begin implementation in 2022 with two treatment tiers: the “Pilot Plus” tier, which is intended to achieve five to 15 percent energy savings per household, and the “Pilot Deep” tier, which is intended to achieve 15 to 50 percent energy savings per household.<sup>10</sup> The measure packages will be comprised of both basic measures found in the main ESA Program, as well as more advanced measures unique to the Pilot.

The Pilot is positioned to gather data on several new or modified approaches to implementing the ESA Program, including strategic measures delivery, electrification, greater measure expenditure per home, greater energy savings and bill impacts per home.<sup>11</sup> The Pilot also offers an opportunity to better understand the long-term benefits of more extensive treatments (including non-energy benefits), and the cost-effectiveness of the interventions.<sup>12</sup> The Pilot is planned to operate through 2026.

To drive innovation and improve cost effectiveness, PG&E opted to conduct a competitive solicitation for the design and implementation of the Pilot.<sup>13</sup> The administration of the solicitation process comprised the first half of 2022, and Pilot implementation commenced in the second half of the year with a fully executed contract between PG&E and a third-party Pilot Implementer. 2023 represents the first full year of implementation.

The Pilot implementation team will focus 2023 efforts on growing the project pipeline sufficient to scale up implementation to full capacity. Throughout May, PG&E continued to monitor the Pilot Implementer’s forecasts and weekly targets as indicators of capacity growth. Most notably, in May the Q2 marketing efforts resulted in a significantly higher response rate (15%) than prior quarters.

Eleven new installation projects were initiated in May, and four which were initiated in prior months were fully completed by the end of month.<sup>14</sup> Of the completed projects to-date, the Pilot Implementer’s energy modelling software estimated initial pre-installation energy savings within the energy savings thresholds envisioned for the Pilot, as shown in Table 7, below.<sup>15</sup>

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<sup>10</sup> D.21-06-015, Attachment 2, p. 5.

<sup>11</sup> Ibid, p.1.

<sup>12</sup> Ibid, p.1.

<sup>13</sup> For more information, see PG&E AL 6412-E / 4530-G available at:

[https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC\\_6412-E.pdf](https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC_6412-E.pdf)

<sup>14</sup> Households treated and savings will be reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot Implementer to PG&E.

<sup>15</sup> D.21-06-015, Attachment 2, p. 5.

ESA Table 7 ESA Pilot Plus and Pilot Deep Estimated Energy Savings <sup>16</sup>		
Project Tier	Pilot Plus (5-15%)	Pilot Deep (15-50%)
Projects Completed	5	5
Average Savings	11-13%	20-25%
<sup>[a]</sup> Energy savings are reported based on best available information at the time of reporting. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable. See ESA Table 2C, ESA Table 3D-3E, and ESA Table 5D.		

Throughout May 2023, the Pilot Implementer continued recruitment of installation subcontractors to enable the Pilot to ramp up to full capacity. To date, five installation subcontractor agreements are in place with the Pilot Implementer, including one new agreement as of the end of May. Other subcontractors previously onboarded include one for customer targeting and energy savings analytics, and another for supporting quality assurance/quality control and specialized projects (such as electrification).

## 1.6 Miscellaneous

### 1.6.1 Water-Energy Coordination Program

As of May 2023, three water agencies were operating and serving qualified homes. Programs in operation include partnerships with Solano County Water Agency, Sonoma Water and all five districts of California American Water located within PG&E territory: Merced, Monterey, Oakhurst, Sacramento, and Santa Rosa. In May 2023, 55 homes were served through the partnership programs and 22 toilets were retrofitted.

<sup>16</sup> See ESA Table 2C, ESA Table 3D-3E, and ESA Table 5D. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable.

## 2. California Alternate Rates for Energy (CARE) Program Executive Summary

The CARE Program provides a monthly discount on energy bills for qualifying households throughout PG&E's service area.<sup>17</sup>

D.21-06-015 approved the CARE Program budget for PYs 2021-2026.<sup>18</sup> PG&E's 2023 authorized CARE Program administrative budget is \$13,961,600.<sup>19</sup> Through May, PG&E expended \$3,265,782 in 2023 CARE program administration costs, of which \$1,396,636 supported CARE outreach activities and \$994,907 was allocated to recertification and post-enrollment verification (PEV) processes. D.21-06-015 also authorized \$691,973,000 towards CARE rate discounts for PY 2023.<sup>20</sup> In May 2023, the CARE program provided a total of \$63,087,481 in electric and gas bill discounts to 1,438,238 households throughout PG&E's service territory.

At the end of May 2023, the CARE program enrollment rate was 103% of the estimated eligible households.<sup>21</sup> In 2023, PG&E will be working on initiatives to ensure program integrity with the goal of identifying over-income customers who should be removed from the program. PG&E looks forward to engaging with stakeholders in the CARE/FERA PEV sub-working group to identify strategies to retain eligible households while unenrolling households shown to be ineligible.

Despite the estimated over-enrollment, PG&E continues to invest in outreach and marketing targeting "hard-to-reach" customers and to increase program awareness in disadvantaged communities. As part of this strategy, PG&E executed multi-year contracts with community-based organizations (CBOs) in 2022. Since the inception of the Pilots in Q2 2022, eight CBOs have been contracted to provide CARE marketing, education, and outreach (ME&O) services and six CBOs became part of a PG&E FERA Pilot. As of April 30, 2023, the FERA Pilot ended due to low enrollment outcomes, but the CARE ME&O Pilot continues. Collectively, these CBOs reported reaching ~950,000 customers since the inception of the pilots through their combined ME&O activities,<sup>22</sup> providing education on CARE, FERA and other income-qualified and supporting programs.

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<sup>17</sup> To qualify for the CARE discount, a residential customer's household income must be at or below 200 percent of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.1(b) (1), or someone in the customer's household is an active participant in other qualifying public assistance programs.

<sup>18</sup> D.21-06-015, Attachment 1, Table 2 CARE Approved Budgets.

<sup>19</sup> Ibid

<sup>20</sup> Ibid

<sup>21</sup> PG&E filed its Annual CARE Eligibility Report on April 13, 2023, the percentage of eligible enrolled population is based on 2023's estimates.

<sup>22</sup> As reported by contracted CBOs in surveys, from contract inception through March 2023.

## 2.1 CARE Program Summary

### 2.1.1 Please provide CARE Program summary costs.

CARE Table 1 CARE Program Summary Costs for 2023			
CARE Budget Categories	2023 Authorized Budget <sup>[a]</sup>	Actual Expenses Year- to-Date <sup>[b]</sup>	% of Budget Spent
Outreach	\$7,987,200	\$1,396,636	17%
Processing, Certification, Recertification	\$869,400	\$215,389	25%
Post Enrollment Verification	\$1,512,900	\$779,519	52%
IT Programming	\$1,123,300	\$512,502	46%
CHANGES Program <sup>[c]</sup>	\$525,000	\$(136,623)	-26%
Studies and Pilots	\$25,000	\$22,976	92%
Measurement and Evaluation	\$200,000	\$56,018	28%
Regulatory Compliance	\$380,500	\$99,545	26%
General Administration	\$1,165,300	\$300,879	26%
CPUC ED Staff	\$173,000	\$18,942	11%
<b>Total Expenses</b>	<b>\$13,961,600</b>	<b>\$3,265,782</b>	<b>23%</b>
<b>Subsidies and Benefits</b>	<b>\$691,973,000</b>	<b>\$428,333,255</b>	<b>62%</b>
<b>Total Program Costs and Discounts</b>	<b>\$705,934,600</b>	<b>\$431,599,037</b>	<b>61%</b>
<sup>[a]</sup> D.21-06-015 approved the CARE program budget for PYs 2021-2026. 2023 authorized budget includes a proxy Benefit Burdens of \$1,107,039, pending GRC final decision.			
<sup>[b]</sup> Actual expenses include employee benefits costs.			
<sup>[c]</sup> The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues. YTD negative balance is due to accrual reversal and reimbursement credit from IOUs for the CHANGES Evaluation.			

### 2.1.2 Please provide the CARE Program enrollment rate to date.

CARE Table 2 CARE Enrollment		
Participants Enrolled	Eligible Participants <sup>23</sup>	YTD Enrollment Rate
1,438,238	1,402,162	103%

<sup>23</sup> On April 13, 2023, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of PG&E's CARE Eligible Participants for 2023.



## 2.2 CARE Outreach

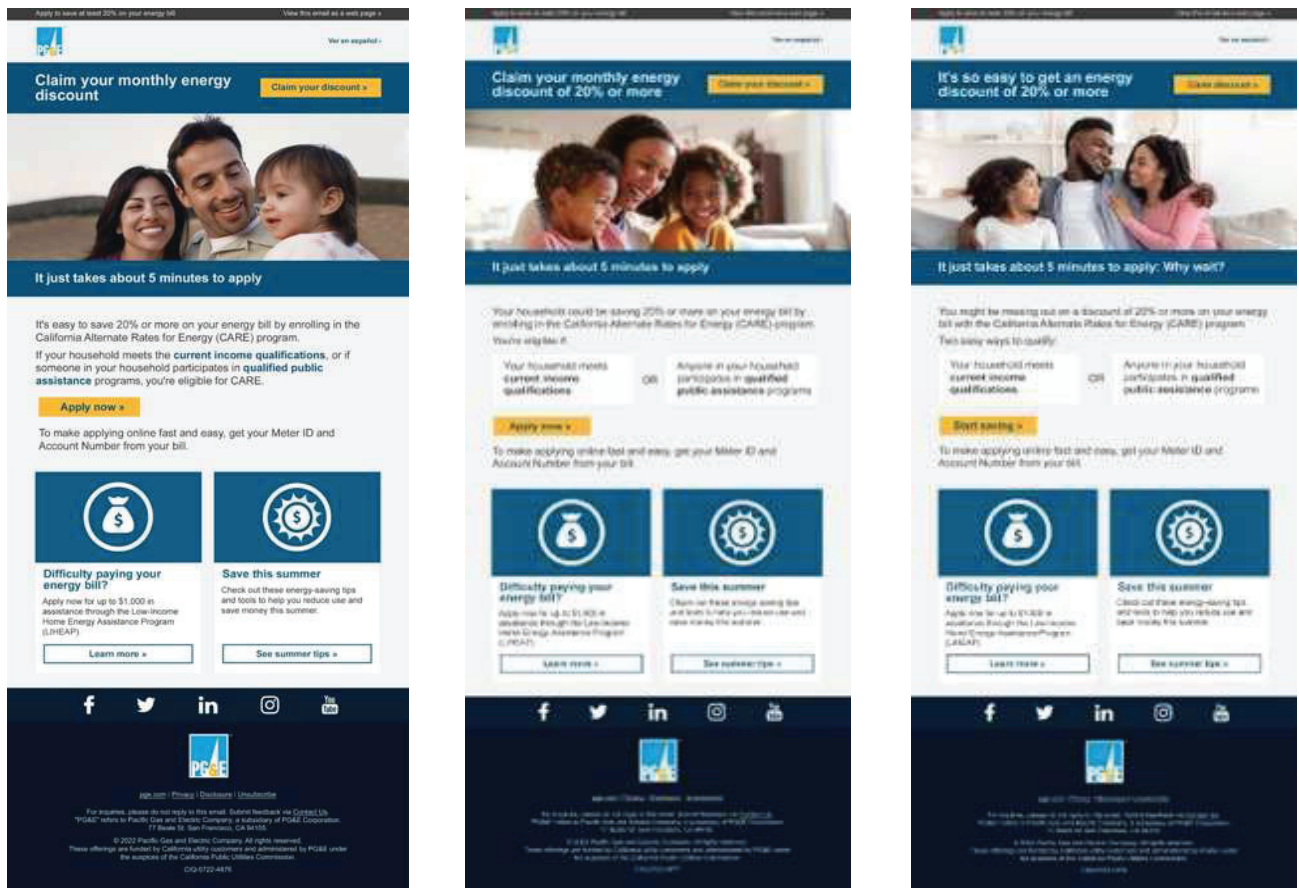
### 2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

**Direct Mail:** Not applicable for this reporting period.

**Email:** PG&E continued the monthly CARE acquisition email campaign, sending targeted email to approximately 24,000 customers in May 2023.

The campaign emails deploy monthly on the second Saturday of each month targeting customers in Deciles 1-3 of the CARE propensity who have not previously received CARE/FERA direct marketing. PG&E is running a split test to evaluate the impact of changing the communication timing. Customers included in the campaign will receive up to three emails, with half of the audience receiving a monthly email and the other half receiving emails approximately three months apart.

#### CARE Acquisition Email – Touch 1, Touch 2 and Touch 3 (English and Spanish)



Monthly auto-recertification email notices were deployed to 21,636 customers in Deciles 1 and 2 of the CARE propensity model to confirm their automatic re-enrollment in CARE.

**Tribal Outreach:** Refer to Section 1.2.1 - ESA Program Customer Outreach and Enrollment Update - for updates on Tribal Outreach.

**Digital Media:** PG&E's digital campaign continued in May 2023, focused on Google tactics including paid search, Discovery ads and Performance Max. The first flight of CARE display ads and native advertising (including FreshEBT) ended in April, and will be on hiatus May through August, with a second flight starting in September.

**Local Outreach:** In May, PG&E was a sponsor at the 22<sup>nd</sup> Annual Yarmarka Festival in Sacramento. The event was well attended by members of the Slavic community in the Greater Sacramento region. During the event, PG&E representatives met with a team from International Rescue Committee in Sacramento who have been assisting thousands of Ukraine refugees with resettlement in California. PG&E provided 200 copies of the CARE/FERA/ESA and Medical Baseline program flyers and application forms in Russian, and planned to assist refugees to sign up for our programs online.

Two days prior to the event, PG&E participated in a live radio interview in Russian, via media partner Ethno Radio FM, to promote PG&E's participation in the event. At the event, a PG&E representative did a brief live interview in English to encourage visitors to visit the booth.

PG&E's Customer Service Outreach (CSO) group staffed a booth during the Yuba-Sutter-Colusa United Way Community Resource Fair held in Yuba City on May 22. The team focused on engaging customers in CARE/FERA and other assistance programs.

**Outbound Financial Assistance:** PG&E continued its case management efforts of past due customer accounts through its outbound calling campaign during May 2023. The outbound calling campaign provides information on the payment options available to the customers to restore their account standing; it also offers information on other income-qualified assistance programs such as CARE, FERA, Medical Baseline, LIHEAP, and AMP.

During the reporting month, customer service representatives (CSRs) contacted 12,707 customers directly through this campaign. The customers who could not be reached by phone but had access to voicemail received information regarding PG&E's financial assistance programs. The May 2023 campaign was successful in enrolling 182 customers in CARE and/or FERA.

Customers with a past-due balance were directed to LIHEAP where they received pledges totaling \$28,184.

**CBO Outreach and Engagement:** In May 2023, PG&E continued to contract with eight CBOs to provide ME&O to income-qualified and customers in DACs. Two pilots, ME&O and FERA, involving a total of 13 CBO partners, started in 2022, but due to lack of success with new FERA enrollments, the FERA pilot ended in April 2023. These CBO initiatives are additive efforts, in addition to PG&E's long standing CARE capitation program. Combined, the CBOs reported reaching ~950,000<sup>24</sup> customers since the inception of the two pilots.

PG&E's internal tracking uses a unique 4-digit code that is assigned to each CBO. In May, a total of 79 CARE applications were received of which 55 were new enrollments.

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<sup>24</sup> Per survey results submitted by CBOs.



CBOs in the ME&O pilot utilize in-person/door-to-door outreach, webinars, social media, newsletters, direct mail, CARE/FERA application intake assistance, and collaboration with other CBO partners to help reach even more customers. CBOs utilized partnerships with other organizations including the Mexican Consulate, local social services agencies, educational institutions, public libraries, and large faith-based organizations for outreach. For example, one CBO reported collaborating with the San José Public Library to host a virtual presentation in Spanish describing PG&E's income qualified programs and shared information with customers with past-due debt.

PG&E continues to closely work with CBO partners to help increase enrollment in customer assistance and bill savings programs. Our marketing team continues to develop new tools, such as an informational page for our partners to help aid the outreach efforts and disseminate information. Through one-on-one meetings and quarterly check-ins with all CBO partners, PG&E provides support and aims to have greater success in reaching more customers. CBO partners have access to numerous resources including a self-serve online tool containing marketing materials and applications in multiple languages, the ability to request print versions of materials and applications, and give-away items for customers that can be used at in-person events. Currently, CBOs report that much of the outreach is conducted in the following languages: Spanish, Chinese, Vietnamese, Hmong, and Tagalog.

### **2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.**

PG&E automatically enrolls customers in CARE who participate in ESA or receive LIHEAP or REACH payments.<sup>25</sup> The table on the following page shows CARE automatic enrollments for May 2023 and year-to-date.

<b>CARE Table 3 CARE Automatic Enrollment for 2023</b>		
<b>Source</b>	<b>May 2023</b>	<b>YTD</b>
<b>ESA</b>	543	2,619
<b>LIHEAP</b>	412	2,019
<b>REACH</b>	4	7

## **2.3 CARE Recertification Complaints**

### **2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.**

<sup>25</sup> Per ESA's expanded eligibility to 250% on July 1, 2022, aligning for some households with FERA eligibility, PG&E began auto enrolling customers into FERA (as well as CARE), please see FERA Section 3.2.1 for FERA Automatic Enrollment.

While PG&E received no complaints specific to CARE recertification processes, PG&E received three complaints related to post-enrollment verification (PEV) in May 2023. Because recertification and PEV processes are similar in that they determine whether a customer will remain on CARE or be removed, PG&E includes a description of the PEV complaints here for transparency and stakeholder awareness. The three PEV complaints received in May generally related to customers requesting a new PEV application. PG&E resolved the complaints by sending new PEV applications and contacting the customers to help guide them through submitting income verification, and/or leaving messages with information and directions. The CARE discount was either reinstated for these customers, or they were removed if they did not respond or were no longer qualified.

## 2.4 CARE Pilots and Studies

### 2.4.1 CARE Program Studies

Refer to Section 1.5.1 - ESA Program Studies - for updates on the 2022 Low Income Needs Assessment.

**Categorical Eligibility Study:** D.21-06-015 authorized for a Categorical Eligibility Study to be completed by December 2022, and for the IOUs to file a joint Tier 2 advice letter 60 days after study completion, proposing an updated list of categorical programs for enrollment in the ESA, CARE, and/or FERA programs.<sup>26</sup> The study will also assess whether any recommended categorical programs would be suitable candidates for CARE or FERA automatic enrollment.

A public workshop took place on May 23 to present study recommendations and collect stakeholder feedback, which will be incorporated into final deliverables as appropriate. Responses to stakeholder comments and the study's final deliverables will be posted publicly in June 2023.

**Community Help and Awareness with Natural Gas and Electricity Services (CHANGES) Evaluation:** D.21-06-015 requires CHANGES to be evaluated by an independent third-party and the first evaluation to begin no later than 12 months after Decision approval. The evaluation began in February 2022, with Opinion Dynamics as the selected evaluation consultant, and will be conducted for the 2019-2021 program period. The evaluation's study team consists of representatives from the CPUC Consumer Affairs Branch and Energy Division and the IOUs.

A public workshop took place on May 16, where stakeholder feedback and inputs on the draft report were collected, then incorporated into the final deliverables where appropriate. Responses to stakeholder comments and the study's final deliverables is scheduled to be posted publicly in June 2023.

### 2.4.2 CARE Program Pilots

PG&E continues to work on its CARE PEV Outbound Calling Pilot, as described in Advice Letter 4730-G/6901-E filed on March 31, 2023 and that became effective on

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<sup>26</sup> D.21-06-015, OP 170.

April 30, 2023. Via this Pilot, PG&E is contacting customers who initiated the PEV process but were not successful at completing it. PG&E plans to continue this effort for the duration of 2023 to collect data to help inform PEV improvements.

## 2.5 Miscellaneous

### 2.5.1 CARE Removal and Enrollment in FERA

The CARE program systematically removes CARE customers who are proven to be over income via the PEV process, and enrolls them in the FERA program, if they are qualified for FERA. For the PEV response period ending in May 2023, of the 13,243 PEV requests mailed, PG&E automatically enrolled 154 (1.2%) of these customers in the FERA program. 9,553 (72.1%) customers were removed from CARE and 3,536 (26.7%) customers successfully completed the CARE PEV process. Additional PEV results are reported in CARE Tables 3A and 3B.

For the recertification response period ending in May 2023, of the 9,676 recertification requests mailed: PG&E recertified 5,736 (59%) customers and 3,940 (41%) customers were removed from CARE. Additional CARE Recertification results are included in CARE Table 5.

### 2.5.2 CARE Program PEV Freezes<sup>27</sup>

In compliance with CPUC Res. M-4833 and D.19-07-015, PG&E added the customers impacted by the 2022 and 2022-2023 Winter Storms Wildfires to PG&E's Emergency Consumer Protection Plan, thereby making these customers eligible for the protection measures under this plan, including exemption from PEV.

The table on the following page details the CARE program PEV freezes currently in place as of May 2023.<sup>28</sup>

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<sup>27</sup> CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. PG&E expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in PG&E's inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

<sup>28</sup> February 2023 was the final full month in which PG&E applies the customer protections on a zip code level. Beginning in March 2023, PG&E commenced transitioning to apply the customer protections at a premise level, thereby increasing accuracy in application of the emergency protections. This report shows the Counties where those premises are located.

CARE Table 4 CARE Program Post-Enrollment Verification Freezes			
Date of Proclamation	Disaster Name	Affected Areas or ZIP Codes	Date when Protection Ends
July 2022	Alisal and Colorado Wildfires	93920, 93923, 93940	August 1, 2023
August 2022	Oak Wildfire	95338, 95345	September 1, 2023
October 2022	Fork Wildfire	93643, 93644, 95338	November 1, 2023
October 2022	Mosquito Wildfire	95603, 95631, 95634	November 1, 2023
December 2022	Ferndale Earthquake	95501, 95503, 95521, 95519, 95540, 95536, 95562, 95570, 95542, 95546, 95573, 95525, 95560, 95551, 95524, 95528, 95547, 95553, 95565, 95518, 95549, 95556, 95554, 95555, 95558, 95569, 95589, 95564, 95526, 95537, 95571, 95511, 95559, 95514, 95545, 95550, 95502, 95563	February 1, 2024
January 2023	Winter Storms	(Sacramento, Monterrey, and Santa Cruz Counties): 95006, 95005, 95018, 95060, 93923, 93940, 95076, 95003, 93950, 95033, 93953, 95690, 95641, 95066, 93920, 95010, 95007, 95073, 95064, 95017, 93921, 93930, 93908, 95041, 95615, 95065, 93907, 93451, 95632, 95626, 93954, 93426, 95012, 94571, 93927, 93906, 95004, 93926, 93924, 93955, 93901, 95062, 93905, 95837, 95680, 95030, 93960, 93108, 93925, 93915, 94060, 95612, 93450, 93932, 93902, 93933, 93210, 95822, 95075, 95834, 95828, 95039, 95101, 93942, 95001	March 1, 2024
March 2023	Winter Storms	Amador, Butte, El Dorado, Fresno, Humboldt, Kern, Kings, Lake, Madera, Mariposa, Mendocino, Merced, Monterey, Napa, Nevada, Placer, Plumas, Sacramento, San Benito, San Francisco, San Luis Obispo, San Mateo, Santa Barbara, Santa Clara, Santa Cruz, Sierra, Sonoma, Stanislaus, Tuolumne, Tulare, and Yuba Counties	April 1, 2024

### 3. Family Electric Rate Assistance (FERA) Program Executive Summary

The FERA Program provides a monthly 18 percent discount on electric bills for qualifying households of three or more individuals throughout PG&E's service area.<sup>29</sup>

D.21-06-015 approved the FERA Program budget for PYs 2021-2026.<sup>30</sup> PG&E's 2023 authorized FERA Program administrative budget is \$2,846,400, and \$15,727,000 for electric rate subsidies.<sup>31</sup> Through May 2023, PG&E expended \$7,012,492 in total program costs. Of the total expenditure, \$844,467 (12%) was spent on outreach and administrative activities and \$6,168,026 (88%) in electricity rate discounts were provided to 37,994 households (representing ~23% of the estimated FERA-eligible households)<sup>32</sup> in PG&E's service territory.

For 2023, the Commission has set a 50% enrollment by the end of the year. Despite significant investment in marketing, education, and outreach, PG&E is at 23% program enrollment currently, and – based on historical outcomes for new enrollment and retention rates – is not expecting to meet the 50% enrollment goal.

PG&E remains open to ED and stakeholder input on its FERA approaches and strategies and has consistently sought broad feedback. For example, since Q3 2022, PG&E has been leading the coordination of a quarterly ED-IOU meeting to discuss FERA enrollment outcomes, plans, and ideas for modifications or new initiatives to try and increase enrollment and/or retention. In addition, PG&E looks forward to working with IOU and non-IOU stakeholders in the CARE/FERA sub-working group, part of the ESA WG and launched in January 2023, to explore ways in which PEV processes, outcomes, and general retention of enrolled customers in CARE and FERA may be improved.<sup>33</sup>

Finally, in response to informal feedback from its advisory groups, the LIOB, and other stakeholders, PG&E has proactively invested in community-based organizations (CBOs) as an avenue to support FERA enrollment. In July 2022, PG&E launched a FERA CBO Pilot utilizing six newly contracted CBOs to begin supporting ME&O efforts. The FERA CBO Pilot initiative, which is additive to the existing FERA capitation program, was designed to offer CBOs longer-term (18-month) contracts, a substantive contract dollar amount to fund extensive staff time on-the-ground, and engage CBOs in driving FERA awareness and enrollments, while also promoting other supporting programs. However, the FERA CBO pilot has not been successful overall, as most households the CBOs are contacting enroll in CARE. Due to low enrollment and poor performance of the pilot, PG&E made the decision to end the FERA CBO pilot at the end of April 2023. The CBOs who participated in this pilot were offered an opportunity to join the FERA capitation program.

Due to these challenges, PG&E will need all stakeholders' creative ideas to identify new strategies in an attempt to meet FERA's 50% enrollment goal in 2023, since marketing efforts and engagement of CBOs are not delivering the desired outcome.

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<sup>29</sup> To qualify for the FERA discount, a residential customer's household income must be at 200 percent plus \$1 to 250 percent of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.12.

<sup>30</sup> D.21-06-015, Attachment 1, Table 4 FERA Approved Budgets.

<sup>31</sup> Ibid

<sup>32</sup> PG&E filed the Annual CARE Eligibility Report on April 13, 2023. FERA's enrollment percentage is based on the 2023 estimated eligible population.

<sup>33</sup> The CARE/PEV SWG was established pursuant to OP 2 of D.22-12-029.

### 3.1 FERA Program Summary

#### 3.1.1 Please provide FERA Program summary costs.

FERA Table 1 FERA Program Summary Costs for 2023			
FERA Budget Categories	2023 Authorized Budget <sup>[a]</sup>	Actual Expenses Year-to-Date <sup>[b]</sup>	% of Budget Spent
Outreach	\$2,620,500	\$817,668	31%
Processing, Certification, Recertification	\$57,100	\$6,034	11%
Post Enrollment Verification	\$84,000	\$0	0%
IT Programming	\$0	\$0	0%
Pilots	\$0	\$0	0%
Studies	\$0	\$0	0%
Regulatory Compliance	\$29,500	\$0	0%
General Administration	\$55,300	\$20,764	38%
CPUC Energy Division Staff	\$0	\$0	0%
Total Expenses	\$2,846,400	\$844,467	30%
Subsidies and Benefits	\$15,727,000	\$6,168,026	39%
Total Program Costs and Discounts	\$18,573,400	\$7,012,492	38%
<sup>[a]</sup> D.21-06-015 approved the FERA program budget for PYs 2021-2026. 2023 authorized budget includes a proxy Benefit Burdens of \$505, pending GRC final decision. <sup>[b]</sup> Actual expenses include employee benefits costs.			

#### 3.1.2 Please provide FERA Program enrollment rate to date.

FERA Table 2 FERA Enrollment		
Participants Enrolled	Eligible Participants <sup>[a]</sup>	YTD Enrollment Rate
37,994	163,489	23%
<sup>[a]</sup> PG&E filed the 2023 Annual Estimates of CARE Eligible Customers and Related Information on April 13, 2023.		



## 3.2 FERA Program Outreach

### 3.2.1 Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

**Direct Mail:** PG&E continued the monthly FERA acquisition direct mail campaign, sending targeted direct mail to approximately 63,000 customers in May 2023.

The monthly campaign sends direct mail on the third Friday of the month targeting customers in Deciles 1-3 of the FERA propensity who have not previously received CARE/FERA direct marketing.

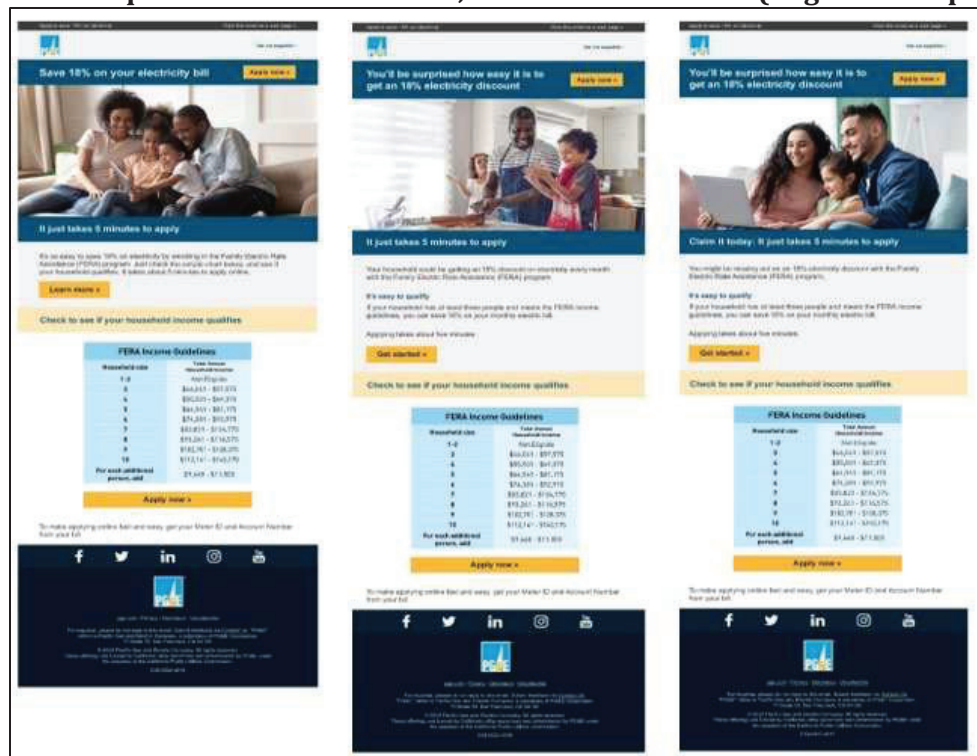
PG&E is running a split test to evaluate the impact of changing the communication timing. Customers included in the campaign will receive up to three direct mailers, with half of the audience receiving a monthly mailer and the other half receiving mailers approximately three months apart.

**Email:** PG&E continued the monthly FERA acquisition email campaign, sending targeted email to approximately 59,000 customers in May 2023.

The campaign emails deploy monthly on the second Saturday of the month targeting customers in Deciles 1-3 of the FERA propensity who have not received CARE/FERA direct marketing in the past.

PG&E is running a similar split test with emails as with direct mail, detailed above.

#### FERA Acquisition Email – Touch 1, Touch 2 and Touch 3 (English and Spanish)



Monthly auto-recertification email notices deployed to 284 customers in Deciles 1 and 2 of the FERA propensity model to confirm that they were automatically re-enrolled in FERA.

**Digital Media:** PG&E continued the “Always On” 2023 FERA digital campaign in May, running ads for all tactics in both English and Spanish.

#### **Native ad example – Spanish**



The Google paid media buy includes paid search, Performance Max and Discovery ads across PG&E’s service territory. Additional media spend is allocated to Google Performance Max and Discovery ads in 165 targeted Zip codes with higher estimated eligibility for FERA.

#### **Local Outreach:**

Refer to Section 2.2.2 – CARE Local Outreach, for a description of PG&E’s activities sponsoring local outreach events and promoting FERA, CARE and ESA along with other programs.

**Tribal Outreach:** Refer to Section 1.2.1 - ESA Program Customer Outreach and Enrollment Update - for updates on Tribal Outreach.

**FERA Partners (Capitation Agencies):** In May 2023, there were no FERA enrollments via FERA Capitation Agencies (COCs); and there has been one enrollment, YTD from this channel.

**CBO Outreach:** Refer to the FERA Executive Summary and Section 3.4.2 – FERA Program Pilots – for updates on CBO Outreach.

**Partnerships with other Program Administrators:** In July 2022, PG&E and the DAC-SASH program administrator, GRID Alternatives, finalized a process that allows for GRID’s referrals to PG&E to be directly enrolled into either CARE or FERA. GRID has verified the actual household income of the customers through their DAC-SASH application process, allowing PG&E to determine if they are CARE or FERA eligible and directly enroll them. Results from this effort are shown in the FERA Automatic Enrollment table below.

**Automatic Enrollment from ESA:** After the July 1, 2022, increase in income eligibility to 250% FPG for ESA, PG&E began automatically enrolling customers in FERA who participate in ESA and meet the FERA household requirements. The table below shows FERA automatic enrollments for May 2023 and year-to-date.



FERA Table 3 FERA Automatic Enrollment for 2023		
Source	May 2023	YTD
DAC-SASH	4	15
ESA	30	141

### 3.3 FERA Recertification Complaints

#### 3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

No FERA Recertification complaints were received in May 2023.

### 3.4 FERA Studies and Pilots

#### 3.4.1 FERA Program Studies

Refer to Section 2.4.1 - CARE Program Studies - for Categorical Eligibility Study updates.

#### 3.4.2 FERA Program Pilots

There are no active FERA Pilots, as PG&E ended its CBO FERA Pilot at the end of April 2023, due to low enrollments and limited success.

## 4. Appendix: ESA, CARE and FERA Tables

ESA Program Summary	ESA Program Summary Expenses
ESA Program – Table 1	ESA Main Program (SF, MH, MF In-Unit) Expenses
ESA Program – Table 1A	MF In-Unit, MF CAM, MFWB, Pilot(s) and CSD Leveraging Program Expenses
ESA Program – Table 2	Program Expenses & Energy Savings by Measures Installed (SF, MH, MF In-Unit)
ESA Program – Table 2A	CSD Leveraging
ESA Program – Table 2B	MF CAM YTD Completed & Expensed Installation, Properties Treated and Expenses
ESA Program – Table 2B-1	Eligible Common Area Measures List
ESA Program – Table 2C	Pilot Plus and Pilot Deep Program Expenses & Energy Savings by Measures Installed
ESA Program – Table 2D	Pilot Program Expenses & Energy Savings by Measures Installed
ESA Program – Tables 3A, 3B, 3C, 3D, & 3F	Average Bill Savings per Treated Home/Common Area
ESA Program – Tables 4A, 4B, 4C, & 4D	Homes/Buildings Treated
ESA Program – Tables 5A, 5B, 5C, & 5D	Program Customer Summary
ESA Program – Table 6	Expenditures for Pilots and Studies
ESA Program – Table 7	Customer Segment Participation/Enrollments
ESA Program – Table 8	Clean Energy Referral, Leveraging, and Coordination
ESA Program – Table 9	Tribal Outreach
CARE Program – Table 1	Overall Program Expenses
CARE Program – Table 2	Enrollment, Recertification, Attrition, and Penetration
CARE Program – Tables 3A & 3B	Post-Enrollment Verification Results (Model & High Usage)
CARE Program – Table 4	Enrollment by County
CARE Program – Table 5	Recertification Results
CARE Program – Table 6	Capitation Contractors
CARE Program – Table 7	Expenditures for Pilots and Studies
CARE Program – Table 8	Disadvantaged Communities Enrollment Rate
CARE Program – Table 8a	Top 10 Lowest Enrollment Rates
FERA Program – Table 1	Overall Program Expenses
FERA Program – Table 2	Enrollment, Recertification, Attrition, and Penetration
FERA Program – Table 3A & 3B	Post-Enrollment Verification Results (Model & High Usage)
FERA Program – Table 4	Enrollment by County
FERA Program – Table 5	Recertification Results
FERA Program – Table 6	Capitation Contractors

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	<b>Energy Savings Assistance Program Table - Summary Expenses</b>												
2	<b>Pacific Gas and Electric Company</b>												
3	<b>Through May 31, 2023</b>												
4		<b>Authorized Budget</b>			<b>Current Month Expenses</b>			<b>Year to Date Expenses</b>			<b>% of Budget Spent YTD</b>		
5	<b>ESA Program:</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>
6													
7	ESA Main Program (SF and MH)	\$ 67,018,364	\$ 60,722,195	\$ 127,740,559	\$ 4,169,485	\$ 5,989,694	\$ 10,159,179	\$ 20,715,473	\$ 28,715,094	\$ 49,430,568	31%	47%	39%
8	ESA Multifamily In-Unit	\$ 9,779,830	\$ 8,672,679	\$ 18,452,509	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
9	ESA Multifamily Common Area Measures	\$ 25,350,516	\$ 13,414,202	\$ 38,764,717	\$ (1,796)	\$ (1,593)	\$ (3,390)	\$ 204,745	\$ 209,300	\$ 414,045	1%	2%	1%
10	ESA Multifamily Whole Building	\$ 9,002,985	\$ 7,983,779	\$ 16,986,765	\$ 213,104	\$ 188,979	\$ 402,082	\$ 418,277	\$ 370,925	\$ 789,201	5%	5%	5%
11	ESA Pilot Plus and Pilot Deep	\$ 8,810,798	\$ 7,813,348	\$ 16,624,146	\$ 165,344	\$ 146,626	\$ 311,970	\$ 641,528	\$ 568,902	\$ 1,210,431	7%	7%	7%
12	Building Electrification Retrofit Pilot												
13	Clean Energy Homes New Construction Pilot												
14	CSD Leveraging	\$ 558,934	\$ 495,658	\$ 1,054,592	\$ -	\$ 50	\$ 50	\$ 513	\$ 505	\$ 1,017	0%	0%	0%
15	MCE Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-
16	SPOC	\$ 286,947	\$ 71,603	\$ 358,550	\$ (316)	\$ (280)	\$ (595)	\$ 43,083	\$ 38,206	\$ 81,289	15%	53%	23%
17	SASH/MASH Unspent Funds <sup>(1)</sup>												
18	<b>ESA Program TOTAL</b>	<b>\$ 120,808,373</b>	<b>\$ 99,173,465</b>	<b>\$ 219,981,838</b>	<b>\$ 4,545,820</b>	<b>\$ 6,323,476</b>	<b>\$ 10,869,296</b>	<b>\$ 22,023,619</b>	<b>\$ 29,902,932</b>	<b>\$ 51,926,551</b>	<b>18%</b>	<b>30%</b>	<b>24%</b>
19													
20	<sup>(1)</sup> OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2852(c)(3)." The electric IOUs plan to file a Joint Advice Letter for disposal of unspent funds from the SASH and MASH programs to the ESA Program. Joint IOUs plan to file Advice Letter in Quarter 1 of 2023.												
21	After the Advice Letter is filed, budget authorization will be pending per Energy Division disposition of Advice Letter.												
22	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	<b>Energy Savings Assistance Program Table 1 - Main (SF, MH, MF In-Unit) Expenses</b>												
2	<b>Pacific Gas and Electric Company</b>												
3	<b>Through May 31, 2023</b>												
4	<b>Appliances</b>	<b>Authorized Budget [1]</b>			<b>Current Month Expenses</b>			<b>Year to Date Expenses</b>			<b>% of Budget Spent YTD</b>		
5	<b>ESA Program:</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>
6	<b>Energy Efficiency</b>												
7	Appliances	\$ 11,050,371	\$ -	\$ 11,050,371	\$ 894,797	\$ -	\$ 894,797	\$ 6,454,975	\$ -	\$ 6,454,975	58%	0%	58%
8	Domestic Hot Water	\$ 1,323,574	\$ 6,553,824	\$ 7,877,398	\$ 28,388	\$ 695,220	\$ 723,608	\$ 125,408	\$ 3,409,746	\$ 3,535,154	9%	52%	45%
9	Enclosure	\$ 261,054	\$ 25,844,250	\$ 26,105,304	\$ 25,687	\$ 2,542,986	\$ 2,568,672	\$ 122,846	\$ 12,161,734	\$ 12,284,580	47%	47%	47%
10	HVAC	\$ 12,642,366	\$ 7,937,839	\$ 20,580,205	\$ 1,162,094	\$ 1,449,151	\$ 2,611,246	\$ 4,937,189	\$ 7,545,023	\$ 12,482,212	39%	95%	61%
11	Maintenance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
12	Lighting	\$ 5,751,431	\$ -	\$ 5,751,431	\$ 365,119	\$ -	\$ 365,119	\$ 1,691,872	\$ -	\$ 1,691,872	29%	0%	29%
13	Miscellaneous	\$ 12,931,454	\$ -	\$ 12,931,454	\$ 224,806	\$ -	\$ 224,806	\$ 1,048,241	\$ -	\$ 1,048,241	8%	0%	8%
14	Customer Enrollment	\$ 9,313,285	\$ 8,258,951	\$ 17,572,235	\$ 417,697	\$ 370,410	\$ 788,107	\$ 1,414,289	\$ 1,254,180	\$ 2,668,469	15%	15%	15%
15	In Home Education	\$ 2,808,483	\$ 2,490,542	\$ 5,299,025	\$ 214,495	\$ 190,213	\$ 404,708	\$ 738,392	\$ 654,800	\$ 1,393,192	26%	26%	26%
16	Pilot [2]	\$ 395,314	\$ 350,562	\$ 745,876	\$ -	\$ -	\$ -	\$ (121,734)	\$ (107,953)	\$ (229,688)	-31%	-31%	-31%
17	Implementation	\$ 2,690,738	\$ 2,386,126	\$ 5,076,864	\$ 377,937	\$ 335,152	\$ 713,089	\$ 1,641,183	\$ 1,455,389	\$ 3,096,573	61%	61%	61%
18	Safety - Unexpected overhead costs	\$ -	\$ -	\$ -	\$ (1)	\$ (1)	\$ (1)	\$ (874)	\$ (775)	\$ (1,650)	0%	0%	0%
19	<b>Energy Efficiency TOTAL</b>	<b>\$ 59,168,070</b>	<b>\$ 53,822,094</b>	<b>\$ 112,990,164</b>	<b>\$ 3,711,020</b>	<b>\$ 5,583,131</b>	<b>\$ 9,294,151</b>	<b>\$ 18,051,786</b>	<b>\$ 26,372,145</b>	<b>\$ 44,423,931</b>	<b>31%</b>	<b>49%</b>	<b>39%</b>
20													
21	Training Center	\$ 226,150	\$ 200,548	\$ 426,698	\$ 22,240	\$ 19,722	\$ 41,962	\$ 138,394	\$ 122,726	\$ 261,120	61%	61%	61%
22	Workforce Education and Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-
23	Inspections	\$ 2,076,749	\$ 1,841,646	\$ 3,918,395	\$ 93,562	\$ 82,970	\$ 176,532	\$ 481,650	\$ 427,124	\$ 908,774	23%	23%	23%
24	Marketing and Outreach	\$ 1,033,685	\$ 916,664	\$ 1,950,350	\$ 32,551	\$ 28,866	\$ 61,418	\$ 497,377	\$ 440,763	\$ 938,140	48%	48%	48%
25	Studies [3]	\$ 380,951	\$ 276,344	\$ 657,295	\$ -	\$ -	\$ -	\$ (23,173)	\$ (20,549)	\$ (43,722)	-6%	-7%	-7%
26	Regulatory Compliance	\$ 316,168	\$ 280,375	\$ 596,543	\$ 19,551	\$ 17,338	\$ 36,888	\$ 109,566	\$ 97,162	\$ 206,728	35%	35%	35%
27	General Administration	\$ 3,782,809	\$ 3,354,566	\$ 7,137,375	\$ 290,561	\$ 257,667	\$ 548,228	\$ 1,455,570	\$ 1,271,907	\$ 2,727,478	38%	38%	38%
28	CPUC Energy Division	\$ 33,782	\$ 29,958	\$ 63,740	\$ -	\$ -	\$ -	\$ 4,303	\$ 3,815	\$ 8,118	13%	13%	13%
29													
30	<b>TOTAL PROGRAM COSTS</b>	<b>\$ 67,018,364</b>	<b>\$ 60,722,195</b>	<b>\$ 127,740,559</b>	<b>\$ 4,169,485</b>	<b>\$ 5,989,694</b>	<b>\$ 10,159,179</b>	<b>\$ 20,715,473</b>	<b>\$ 28,715,094</b>	<b>\$ 49,430,568</b>	<b>31%</b>	<b>47%</b>	<b>39%</b>
31	<b>Funded Outside of ESA Program Budget</b>												
32	Indirect Costs				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
33	NGAT Costs					\$ 517,997	\$ 517,997		\$ 1,801,888	\$ 1,801,888			
34													
35	[1] Authorized Budget: Approved for PY 2023 in D.21-06-015, Attachment 1, Table 8.												
36	[2] Reflects carry forward VEC Pilot budget from 2022 to 2023 E \$223,064 / G \$197,812 total \$420,876												
37	[3] Reflects carry forward Studies budget from 2022 to 2023 E \$225,926 / G \$138,869 total \$364,795												
38													
39	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	<b>Energy Savings Assistance Program Table 1A-E - MFWB, PP/PD, Building Electrification, Clean Energy Homes, CSD Leveraging Expenses</b>												
3	<b>Pacific Gas and Electric Company</b>												
4	<b>Through May 31, 2023</b>												
5													
6	<b>Energy Savings Assistance Program Table 1A - Multifamily Whole Building (MFWB)</b>												
7		<b>Authorized Budget <sup>[1]</sup> <sup>[2]</sup> <sup>[3]</sup></b>			<b>Current Month Expenses</b>			<b>Year to Date Expenses</b>			<b>% of Budget Spent YTD</b>		
8	<b>ESA Program Multifamily Whole Building:</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>
9	ESA Multifamily In-Unit	\$ 9,779,830	\$ 8,672,679	\$ 18,452,509	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
10	ESA Multifamily Common Area Measures <sup>[4]</sup>	\$ 25,350,516	\$ 13,414,202	\$ 38,764,717	\$ (1,796)	\$ (1,593)	\$ (3,390)	\$ 204,745	\$ 209,300	\$ 414,045	1%	2%	1%
11	ESA Multifamily Whole Building	\$ 9,002,985	\$ 7,983,779	\$ 16,986,765	\$ 213,104	\$ 188,979	\$ 402,082	\$ 418,277	\$ 370,925	\$ 789,201	5%	5%	5%
12	SPOC <sup>[5]</sup>	\$ 286,947	\$ 71,603	\$ 358,550	\$ (316)	\$ (280)	\$ (595)	\$ 43,083	\$ 38,206	\$ 81,289	15%	53%	23%
13	<b>ESA Program (Multifamily)TOTAL</b>	<b>\$ 44,420,278</b>	<b>\$ 30,142,263</b>	<b>\$ 74,562,541</b>	<b>\$ 210,992</b>	<b>\$ 187,106</b>	<b>\$ 398,097</b>	<b>\$ 666,105</b>	<b>\$ 618,431</b>	<b>\$ 1,284,536</b>	<b>1%</b>	<b>2%</b>	<b>2%</b>
14													
15	<sup>[1]</sup> Expenditures for MF In-Unit by end use is shown on ESA Summary Table.												
16	<sup>[2]</sup> Expenditures for MF Common Area Measures by end use is shown on ESA Table 2A.												
17	<sup>[3]</sup> Expenditures for MFWB by end use is shown on ESA Table 2B. MFWB Implementation to occur no earlier than January 2023.												
18	<sup>[4]</sup> Reflects carry forward MF CAM budget from 2022 to 2023 E \$25,350,516 / G \$13,414,202 total \$38,764,717												
19	<sup>[5]</sup> Reflects carry forward SPOC budget from 2022 to 2023 E \$286,948 / G \$71,603 total \$358,550												
20													
21	<b>Energy Savings Assistance Program Table 1B - Pilot Plus and Pilot Deep Expenses</b>												
22		<b>Authorized Budget <sup>[1]</sup> <sup>[2]</sup></b>			<b>Current Month Expenses</b>			<b>Year to Date Expenses</b>			<b>% of Budget Spent YTD</b>		
23		<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>
24	ESA Pilot Plus and Pilot Deep Program	\$ 8,810,798	\$ 7,813,348	\$ 16,624,146	\$165,344	\$146,626	\$ 311,970	\$641,528	\$568,902	\$ 1,210,431	7%	7%	7%
25	<b>TOTAL</b>	<b>\$ 8,810,798</b>	<b>\$ 7,813,348</b>	<b>\$ 16,624,146</b>	<b>\$ 165,344</b>	<b>\$ 146,626</b>	<b>\$ 311,970</b>	<b>\$ 641,528</b>	<b>\$ 568,902</b>	<b>\$ 1,210,431</b>	<b>7%</b>	<b>7%</b>	<b>7%</b>
26													
27	<sup>[1]</sup> Expenditures for Pilot Plus and Pilot Deep by end use is shown on ESA Table 2C.												
28	<sup>[2]</sup> Reflects carry forward Pilot Plus and Pilot Deep budget from 2022 to 2023 E \$4,156,016 / G \$3,685,523 total \$7,841,539												
29													
30	<b>Energy Savings Assistance Program Table 1C - Building Electrification Expenses (SCE Only)</b>												
31		<b>Authorized Budget</b>			<b>Current Month Expenses</b>			<b>Year to Date Expenses</b>			<b>% of Budget Spent YTD</b>		
32		<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>
33	ESA Building Electrification Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-
34	<b>TOTAL</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	<b>-</b>
35													
36	<b>Energy Savings Assistance Program Table 1D - Clean Energy Homes Expenses (SCE Only)</b>												
37		<b>Authorized Budget</b>			<b>Current Month Expenses</b>			<b>Year to Date Expenses</b>			<b>% of Budget Spent YTD</b>		
38		<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>
39	ESA Clean Energy Homes Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-
40	<b>TOTAL</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>-</b>	<b>-</b>
41													
42	<b>Energy Savings Assistance Program Table 1E - CSD Leveraging Expenses</b>												
43		<b>Authorized Budget <sup>[1]</sup></b>			<b>Current Month Expenses</b>			<b>Year to Date Expenses</b>			<b>% of Budget Spent YTD</b>		
44		<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>
45	ESA Program Leveraging - CSD	\$ 558,934	\$ 495,658	\$ 1,054,592	\$ -	\$ 50	\$ 50	\$ 513	\$ 505	\$ 1,017	0%	0%	0%
46	MCE Pilot	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-
47	<b>TOTAL</b>	<b>\$ 558,934</b>	<b>\$ 495,658</b>	<b>\$ 1,054,592</b>	<b>\$ -</b>	<b>\$ 50</b>	<b>\$ 50</b>	<b>\$ 513</b>	<b>\$ 505</b>	<b>\$ 1,017</b>	<b>0%</b>	<b>0%</b>	<b>0%</b>
48													
49	<sup>[1]</sup> Expenditures for CSD Leveraging by end use is shown on ESA Table 2F.												
50	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J
1	<b>Energy Savings Assistance Program Table 2 - Main (SF, MH, MF In-Unit) Summary</b>									
2	<b>Pacific Gas and Electric Company</b>									
3	<b>Through May 31, 2023</b>									
4										
5										
6	<b>ESA Main Program (Summary) Total</b>									
7	<b>Measures</b>	<b>Basic</b>	<b>Plus</b>	<b>Units</b>	<b>Quantity Installed</b>	<b>kWh [2] (Annual)</b>	<b>kW [2] (Annual)</b>	<b>Therms [2] (Annual)</b>	<b>Expenses (\$)</b>	<b>% of Expenditure</b>
8	<b>Appliances</b>									
9	High Efficiency Clothes Washer		x	Each	1,178	217,930	39	22,618	1,146,290	2.4%
10	Refrigerator		x	Each	4,650	2,605,609	365	-	5,388,297	11.4%
11	New - Clothes Dryer			Each	-	-	-	-	-	0.0%
12	New - Dishwasher			Each	-	-	-	-	-	0.0%
13	Freezers			Each	-	-	-	-	-	0.0%
14	<b>Domestic Hot Water</b>									
15	Faucet Aerator			Each	-	-	-	-	-	0.0%
16	Other Domestic Hot Water	x		Home	22,641	105,418	15	112,184	2,013,540	4.3%
17	Water Heater Tank and Pipe Insulation	x		Home	3,167	5,994	-	12,717	273,050	0.6%
18	Water Heater Repair/Replacement		x	Home	820	-	-	6,409	1,607,032	3.4%
19	Low-Flow Showerhead / Combined Showerhead/TSV			Home	-	-	-	-	-	0.0%
20	Heat Pump Water Heater [3]		x	Each	67	114,310	53	-	235,740	0.5%
21	Thermostatic Tub Spout/Diverter	x		Each	341	16	-	655	33,541	0.1%
22	Thermostatic Shower Valve			Each	-	-	-	-	-	0.0%
23	New - Solar Water Heating			Home	-	-	-	-	-	0.0%
24	<b>Enclosure</b>									
25	Air Sealing		x	Home	21,061	968,806	88	84,244	12,324,321	26.2%
26	Caulking			Home	-	-	-	-	-	0.0%
27	New - Diagnostic Air Sealing			Home	-	-	-	-	-	0.0%
28	Attic Insulation		x	Home	624	5,109	1	28,435	1,274,189	2.7%
29	New - Floor Insulation			Home	-	-	-	-	-	0.0%
30	<b>HVAC</b>									
31	Removed - FAU Standing Pilot Conversion			Each	-	-	-	-	-	0.0%
32	Furnace Repair/Replacement		x	Each	927	-	-	(22,679)	3,732,932	7.9%
33	Room A/C Replacement			Each	-	-	-	-	-	0.0%
34	Central A/C replacement		x	Each	17	4,002	1	-	70,255	0.1%
35	Heat Pump Replacement			Each	-	-	-	-	-	0.0%
36	Evaporative Cooler (Replacement)			Each	-	-	-	-	-	0.0%
37	Evaporative Cooler (Installation)			Each	-	-	-	-	-	0.0%
38	Duct Test and Seal		x	Home	221	-	-	-	50,889	0.1%
39	Energy Efficient Fan Control			Home	-	-	-	-	-	0.0%
40	New - Prescriptive Duct Sealing		x	Home	11,876	1,855,387	1,342	130,992	7,431,505	15.8%
41	High Efficiency Forced Air Unit (HE FAU)		x	Home	22	-	-	870	119,919	0.3%
42	Removed - A/C Time Delay [3]			Home	-	-	-	-	-	0.0%
43	Smart Thermostat		x	Home	7,151	1,504,973	271	202,736	1,668,525	3.5%
44	New - Portable A/C			Each	14	-	-	-	7,196	0.0%
45	New - Central Heat Pump-FS (propane or gas space)			Home	-	-	-	-	-	0.0%
46	New - Wholehouse Fan		x	Each	4	734	2	(3)	5,433	0.0%
47	<b>Maintenance</b>									
48	Furnace Clean and Tune			Home	-	-	-	-	-	0.0%
49	Central A/C Tune up [3]		x	Home	283	39,216	43	(6)	149,833	0.3%
50	New - Evaporative Cooler Maintenance			Home	-	-	-	-	-	0.0%
51	<b>Lighting</b>									
52	Removed - Interior Hard wired LED fixtures		x	Each	60	4,245	0	(93)	3,024	0.0%
53	Exterior Hard wired LED fixtures		x	Each	1,465	7,534	-	-	84,053	0.2%
54	Removed - LED Torchier		x	Each	5	354	0	(8)	287	0.0%
55	Removed - Occupancy Sensor			Each	-	-	-	-	-	0.0%
56	Removed - LED Night Light			Each	-	-	-	-	-	0.0%
57	LED Reflector Bulbs	x		Each	23,652	268,710	6	(5,629)	195,055	0.4%
58	LED A-Lamps	x		Each	168,972	1,622,638	40	(3,836)	1,377,218	2.9%
59	<b>Miscellaneous</b>									
60	Pool Pumps		x	Each	53	57,925	8	-	96,589	0.2%
61	Power Strip			Each	-	-	-	-	-	0.0%
62	Power Strip Tier II		x	Each	13,858	2,492,152	51	-	1,053,704	2.2%
63	New - Air Purifier		x	Home	245	-	-	-	59,978	0.1%
64	Cold Storage		x	Each	27	-	-	-	8,534	0.0%
65	New - Comprehensive Home Health and Safety Check-up			Home	-	-	-	-	-	0.0%
66	New - CO and Smoke Alarm			Each	-	-	-	-	-	0.0%
67	<b>Pilots</b>									
68										
69	<b>Customer Enrollment</b>									
70	ESA Outreach & Assessment			Home	29,836	-	-	-	\$ 4,390,283	9.3%
71	ESA In-Home Energy Education			Home	29,836	-	-	-	\$ 2,260,233	4.8%
72										
73	<b>Total Savings/Expenditures</b>					11,881,063	2,325	569,606	\$ 47,061,447	
74										
75	Total Households Weatherized [1]				25,237					
76										
77	<b>Households Treated</b>			<b>Total</b>						
78	- Single Family Households Treated			Home	24,658					
79	- Multi-family Households Treated (In-unit)			Home	2,288					
80	- Mobile Homes Treated			Home	2,890					
81	<b>Total Number of Households Treated</b>			Home	29,836					
82	<b># Eligible Households to be Treated for PY</b>			Home	60,436					
83	<b>% of Households Treated</b>			%	49.37%					
84	- Master-Meter Households Treated			Home	1,591					
85										
86				<b>Year to Date Expenses[4]</b>						
87	<b>ESA Program - Main</b>			<b>Electric</b>	<b>Gas</b>	<b>Total</b>				
88	<b>Administration [5]</b>			\$ 2,663,687	\$ 2,342,949	\$ 5,006,637				
89	<b>Direct Implementation (Non-Incentive) [6]</b>			\$ 1,641,183	\$ 1,455,389	\$ 3,096,573				
90	<b>Direct Implementation [7]</b>			\$ 16,410,603	\$ 24,916,756	\$ 41,327,359	<<Includes measures costs			
91										
92	<b>TOTAL ESA Main COSTS</b>			\$ 20,715,473	\$ 28,715,094	\$ 49,430,568				
93										
94	[1] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.									
95	[2] All savings are calculated based on the following sources: DNV/GL Impact Evaluation Program Years 2015-2017 Impact II, or ESA workpapers.									
96	[3] Savings values updated in July 2022 based on workpaper updates									
97	[4] Total ESA Main YTD expenses are reported in ESA Table 1.									
98	[5] Administrative includes expenses from Training Center, Inspections, Marketing and Outreach, Studies, Regulatory Compliance, General Administrative, and CPUC Energy Division categories.									
99	[6] Direct Implementation (Non-Incentive) includes expenses from Implementation category.									
100	[7] Direct Implementation includes expenses from Appliances, Domestic Hot Water, Enclosure, HVAC, Lighting, Miscellaneous, Customer Enrollment, In-Home Education, Safety Unexpected Overhead									
101	Costs, and VEC Pilot.									
102										
103	NOTE: Any measures noted as 'New' have been added during the course of this program year.									
104	NOTE: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.									
105	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H	I
1	Energy Savings Assistance Program Table 2A - Multifamily Common Area Measures								
2	Pacific Gas and Electric Company								
3	Through May 31, 2023								
4									
5	Table 2B ESA Program - Multifamily Common Area Measures <sup>5</sup>								
6	Year-To-Date Completed & Expensed Installation								
		Units (of Measure such as "each")	Quantity Installed	Number of Units for Cap-kBTUh and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
7	ESA CAM Measures <sup>1</sup>								
8	Appliances								
9	High Efficiency Clothes Washer	Each	-	-	-	-	-	\$-	-
10	Refrigerator	Each	-	-	-	-	-	\$-	-
11	Domestic Hot Water								
12	New: Non-Condensing Domestic Hot Water Boiler	Cap-kBtuh	-	-	-	-	-	\$-	-
13	New: Condensing Domestic Hot Water Boiler	Cap-kBtuh	-	-	-	-	-	\$-	-
14	Storage Water Heater	Cap-kBtuh	-	-	-	-	-	\$-	-
15	Tankless Water Heater	Cap-kBtuh	-	-	-	-	-	\$-	-
16	Heat Pump Water Heater	kW	-	-	-	-	-	\$-	-
17	Demand Control DHW Recirculation Pump	Each	-	-	-	-	-	\$-	-
18	Low flow Showerhead	Each	-	-	-	-	-	\$-	-
19	Faucet Aerator	Each	-	-	-	-	-	\$-	-
20	Envelope								
21	Attic Insulation	Sq Ft	-	-	-	-	-	\$-	-
22	Wall Insulation Blow-in	Sq Ft	-	-	-	-	-	\$-	-
23	Windows	Sq Ft	-	-	-	-	-	\$-	-
24	Window Film	Sq Ft	-	-	-	-	-	\$-	-
25	HVAC								
26	Air Conditioners Split System	Cap-Tons	-	-	-	-	-	\$-	-
27	Heat Pump Split System	Cap-Tons	-	-	-	-	-	\$-	-
28	New: Packaged Air Conditioner	Cap-Tons	-	-	-	-	-	\$-	-
29	Package Terminal A/C	Cap-Tons	-	-	-	-	-	\$-	-
30	Package Terminal Heat Pump	Cap-Tons	-	-	-	-	-	\$-	-
31	Furnace Replacement	Cap-kBtuh	-	-	-	-	-	\$-	-
32	Space Heating Boiler	Cap-kBtuh	-	-	-	-	-	\$-	-
33	Smart Thermostat	Each	-	-	-	-	-	\$-	-
34	Lighting								
35	Interior LED Lighting	Each	-	-	-	-	-	\$-	-
36	Interior TLED Type A Lamps	Each	N/A	N/A	N/A	N/A	N/A	N/A	N/A
37	Interior TLED Type C Lamps	Each	N/A	N/A	N/A	N/A	N/A	N/A	N/A
38	New: LED T8 Lamp - Interior	Each	-	-	-	-	-	\$-	-
39	New: LED T8 Lamp - Exterior	Each	-	-	-	-	-	\$-	-
40	Interior LED Fixture	Each	-	-	-	-	-	\$-	-
41	Interior LED Screw-in	Each	-	-	-	-	-	\$-	-
42	Interior LED Exit Sign	Each	-	-	-	-	-	\$-	-
43	Exterior LED Lighting	Each	-	-	-	-	-	\$-	-
44	New: LED Parking Garage Fixtures	Each	-	-	-	-	-	\$-	-
45	LED Exterior Wall or Pole Mounted Fixture	Each	-	-	-	-	-	\$-	-
46	LED Corn Lamp for Exterior Wall or Pole Mounted	Each	-	-	-	-	-	\$-	-
47	Exterior LED Lighting - Pool	Each	-	-	-	-	-	\$-	-
48	Wall or Ceiling Mounted Occupancy Sensor	Each	-	-	-	-	-	\$-	-
49	Miscellaneous								
50	Tier-2 Smart Power Strip	Each	-	-	-	-	-	\$-	0.00%
51	Variable Speed Pool Pump	Each	-	-	-	-	-	\$-	0.00%
52	Ancillary Services								
53	Audit <sup>4</sup>								
54									
55	Total	-	-	-	-	-	-	\$-	
56									
57	Multifamily Properties Treated	Number							
58	Total Number of Multifamily Properties Treated <sup>2</sup>	0							
59	Subtotal of Master-metered Multifamily Properties Treated	0							
60	Total Number of Multifamily Tenant Units w/in Properties Treated <sup>3</sup>	0							
61	Total Number of buildings w/in Properties Treated	0							
62									
63	ESA Program - Multifamily Common Area	Year to Date Expenses <sup>6</sup>							
64		Electric	Gas	Total					
65	Administration	\$ 131,037	\$ 116,203	\$ 247,239					
66	Direct Implementation (Non-Incentive)	\$ 88,407	\$ 78,399	\$ 166,805					
67	Direct Implementation	\$ (14,699)	\$ 14,699	\$ -	<<Includes measures costs				
68									
69	TOTAL MF CAM COSTS	\$ 204,745	\$ 209,300	\$ 414,045					
70									
71	1. Measures are customized by each IOU, see 'Table 2B-1, Eligible Measures List'. Measures list may change based on available information on both costs and benefits and may vary across climate zones. Each IOU should fill out Table 2B as it pertains to their program. Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures. PG&E inadvertently misreported the number of DHW, Furnace, and Window installations in August that the quantities were reported in system output (kBtu) for DHW and Furance, and in sqft sizes for Windows. These totals have been corrected in this month's report.								
72	2. Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings. 2021.								
73	3. Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.								
74	4. Commissioning costs, as allowable per the Decision, are included in measures total cost unless otherwise noted.								
75	5. Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022, modified by D.17-12-009, where 65% of tenants are income eligible based (at or below 200% of the Federal Poverty Guidelines).								
76	6. Year to Date Expenses table includes accrual amounts.								
77	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
78	Note: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.								

	A	B	C	D	E	F	G	H	I
1	Energy Savings Assistance Program Table 2B - Multifamily Whole Building (MF CAM, MF In-Unit, WFWB)								
2	Pacific Gas and Electric Company								
3	Through May 31, 2023								
4									
5	Table 2B ESA Program - Multifamily Whole Building <sup>5</sup>								
6	Year-To-Date Completed & Expensed Installation								
		Units (of Measure such as "each")	Quantity Installed	Number of Units for Cap-kBTUH and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
7	ESA MFWB Measures <sup>1</sup>								
8	Appliances								
9	High Efficiency Clothes Washer	Each	-	-	-	-	-	\$-	-
10	Refrigerator	Each	-	-	-	-	-	\$-	-
11	Domestic Hot Water								
12	New: Non-Condensing Domestic Hot Water Boiler	Cap-kBtuh	-	-	-	-	-	\$-	-
13	New: Condensing Domestic Hot Water Boiler	Cap-kBtuh	-	-	-	-	-	\$-	-
14	Storage Water Heater	Cap-kBtuh	-	-	-	-	-	\$-	-
15	Tankless Water Heater	Cap-kBtuh	-	-	-	-	-	\$-	-
16	Heat Pump Water Heater	kW	-	-	-	-	-	\$-	-
17	Demand Control DHW Recirculation Pump	Each	-	-	-	-	-	\$-	-
18	Low flow Showerhead	Each	-	-	-	-	-	\$-	-
19	Faucet Aerator	Each	-	-	-	-	-	\$-	-
20	Envelope								
21	Attic Insulation	Sq Ft	-	-	-	-	-	\$-	-
22	Wall Insulation Blow-in	Sq Ft	-	-	-	-	-	\$-	-
23	Windows	Sq Ft	-	-	-	-	-	\$-	-
24	Window Film	Sq Ft	-	-	-	-	-	\$-	-
25	HVAC								
26	Air Conditioners Split System	Cap-Tons	-	-	-	-	-	\$-	-
27	Heat Pump Split System	Cap-Tons	-	-	-	-	-	\$-	-
28	New: Packaged Air Conditioner	Cap-Tons	-	-	-	-	-	\$-	-
29	Package Terminal A/C	Cap-Tons	-	-	-	-	-	\$-	-
30	Package Terminal Heat Pump	Cap-Tons	-	-	-	-	-	\$-	-
31	Furnace Replacement	Cap-kBtuh	-	-	-	-	-	\$-	-
32	Space Heating Boiler	Cap-kBtuh	-	-	-	-	-	\$-	-
33	Smart Thermostat	Each	-	-	-	-	-	\$-	-
34	Lighting								
35	Interior LED Lighting	Each	-	-	-	-	-	\$-	-
36	Interior TLED Type A Lamps	Each	-	-	-	-	-	\$-	-
37	Interior TLED Type C Lamps	Each	-	-	-	-	-	\$-	-
38	New: LED T8 Lamp - Interior	Each	-	-	-	-	-	\$-	-
39	New: LED T8 Lamp - Exterior	Each	-	-	-	-	-	\$-	-
40	Interior LED Fixture	Each	-	-	-	-	-	\$-	-
41	Interior LED Screw-in	Each	-	-	-	-	-	\$-	-
42	Interior LED Exit Sign	Each	-	-	-	-	-	\$-	-
43	Exterior LED Lighting	Each	-	-	-	-	-	\$-	-
44	New: LED Parking Garage Fixtures	Each	-	-	-	-	-	\$-	-
45	LED Exterior Wall or Pole Mounted Fixture	Each	-	-	-	-	-	\$-	-
46	LED Corn Lamp for Exterior Wall or Pole Mounted	Each	-	-	-	-	-	\$-	-
47	Exterior LED Lighting - Pool	Each	-	-	-	-	-	\$-	-
48	Wall or Ceiling Mounted Occupancy Sensor	Each	-	-	-	-	-	\$-	-
49	Miscellaneous								
50	Tier-2 Smart Power Strip	Each	-	-	-	-	-	\$-	-
51	Variable Speed Pool Pump	Each	-	-	-	-	-	\$-	-
52	Ancillary Services								
53	Audit <sup>4</sup>	-	-	-	-	-	-	-	-
54									
55	Total	-	-	-	-	-	-	\$-	-
56									
57	Multifamily Properties Treated (Common Area Measures and Whole Building)	Number							
58	Total Number of Multifamily Properties Treated <sup>2</sup>	0							
59	Subtotal of Master-metered Multifamily Properties Treated	0							
60	Total Number of buildings w/in Properties Treated	0							
61	Total Number of Multifamily Tenant Units w/in Properties Treated <sup>3</sup>	0							
62									
63	Multifamily Properties Treated (In-Unit)	Number							
64	Total Number of households individually treated (in unit)	0							
65									
66	Year to Date Expenses <sup>6</sup>								
67	ESA Program - MFWB	Electric	Gas	Total					
68	Administration	\$ 220,867	\$ 195,863	\$ 416,729					
69	Direct Implementation (Non-Incentive)	\$ 166,936	\$ 148,037	\$ 314,973					
70	Direct Implementation			\$ -	<<Includes measures costs				
71	SPOC	\$ 30,475	\$ 27,025	\$ 57,499					
72									
73	TOTAL MFWB COSTS	\$ 418,277	\$ 370,925	\$ 789,201					
74									
75	[1] Measures are customized by each IOU, see "Table 2B-1, Eligible Measures List". Measures list may change based on available information on both costs and benefits and may vary across climate zones. Each IOU should fill out Table 2B as it pertains to their program. Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures. PG&E inadvertently misreported the number of DHW, Furnace, and Window installations in August that the quantities were reported in system output (kBtu) for DHW and Furnace, and in sqft sizes for Windows. These totals have been corrected in this month's report.								
76	[2] Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings. 2021.								
77	[3] Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.								
78	[4] Commissioning costs, as allowable per the Decision, are included in measures total cost unless otherwise noted.								
79	[5] Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022, modified by D.17-12-009, where 65% of tenants are income eligible based (at or below 200% of the Federal Poverty Guidelines).								
80	[6] Total MFWB YTD expenses are reported in ESA Table 1A.								
81	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
82	NOTE: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.								



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
	Energy Savings Assistance Program Table 2C - Pilot Plus and Pilot Deep																	
	Pacific Gas and Electric Company																	
	Through May 31, 2023																	
	ESA Program - Pilot Plus								ESA Program - Pilot Deep									
		Year-To-Date Completed & Expensed Installation <sup>[1]</sup>								Year-To-Date Completed & Expensed Installation <sup>[1]</sup>								
	Measures <sup>[2]</sup>	Units	Quantity Installed	kWh <sup>[3]</sup> (Annual)	kWh <sup>[3]</sup> (Annual)	Therms <sup>[3]</sup> (Annual)	Expenses (\$) <sup>[4]</sup>	% of Expenditure		Measures <sup>[2]</sup>	Units	Quantity Installed	kWh <sup>[3]</sup> (Annual)	kWh <sup>[3]</sup> (Annual)	Therms <sup>[3]</sup> (Annual)	Expenses (\$) <sup>[4]</sup>	% of Expenditure	
8	Appliances									Appliances								
9	Efficient Electric Dryer	Each	-	-	-	-	\$ -	0.0%		Efficient Electric Dryer	Each	-	-	-	-	\$ -	0.0%	
10	Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%		Heat Pump Dryer	Each	-	-	-	-	\$ -	0.0%	
11	High Efficiency Clothes Washers	Each	-	-	-	-	\$ -	0.0%		High Efficiency Clothes Washers	Each	-	-	-	-	\$ -	0.0%	
12	Induction Cooktop/Range	Each	-	-	-	-	\$ -	0.0%		Induction Cooktop/Range	Each	-	-	-	-	\$ -	0.0%	
13	Pool Pump Retrocommissioning (RCx)	Each	-	-	-	-	\$ -	0.0%		Pool Pump RCx	Each	-	-	-	-	\$ -	0.0%	
14	Pool Pump Replacement	Each	-	-	-	-	\$ -	0.0%		Pool Pump Replacement	Each	1	477	1.1	-	\$ 3,384	2.0%	
15	Refrigerator	Each	-	-	-	-	\$ -	0.0%		Refrigerator	Each	-	-	-	-	\$ -	0.0%	
16	Standard Electric Range	Each	-	-	-	-	\$ -	0.0%		Standard Electric Range	Each	-	-	-	-	\$ -	0.0%	
17	Tier 2 Adv Power Strip w Bluetooth	Each	7	1,134	-	-	\$ 98	0.2%		Tier 2 Adv Power Strip w Bluetooth	Each	1	324	-	-	\$ 28	0.0%	
18	Domestic Hot Water									Domestic Hot Water								
19	Combined Showerhead/TSV	Each	-	-	-	-	\$ -	0.0%		Combined Showerhead/TSV	Each	-	-	-	-	\$ -	0.0%	
20	Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%		Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%	
21	Heat Pump Water Heater - Fuel Sub	Each	-	-	-	-	\$ -	0.0%		Heat Pump Water Heater - Fuel Sub	Each	-	-	-	-	\$ -	0.0%	
22	Heat Pump Water Heater - Fuel Sub (120V)	Each	-	-	-	-	\$ -	0.0%		Heat Pump Water Heater - Fuel Sub (120V)	Each	-	-	-	-	\$ -	0.0%	
23	Low Flow Faucet Aerator	Each	1	6	-	-	\$ 5	2	0.0%	Low Flow Faucet Aerator	Each	-	-	-	-	\$ -	0.0%	
24	Low Flow Showerhead	Each	-	-	-	-	\$ -	0.0%		Low Flow Showerhead	Each	-	-	-	-	\$ -	0.0%	
25	Storage Water Heater	Each	1	-	-	-	27 \$	3,100	6.3%	Storage Water Heater	Each	4	-	-	239 \$	10,190	14.8%	
26	Tankless On-Demand	Each	-	-	-	-	\$ -	0.0%		Tankless On-Demand	Each	-	-	-	-	\$ -	0.0%	
27	Thermostat-controlled Shower Valve	Each	-	-	-	-	\$ -	0.0%		Thermostat-controlled Shower Valve	Each	-	-	-	-	\$ -	0.0%	
28	Tub Diverter/ Tub Spout	Each	-	-	-	-	\$ -	0.0%		Tub Diverter/ Tub Spout	Each	-	-	-	-	\$ -	0.0%	
29	Water Heater Blanket	Each	-	-	-	-	\$ -	0.0%		Water Heater Blanket	Each	-	-	-	-	\$ -	0.0%	
30	Water Heater Pipe Insulation	Len. Ft	-	-	-	-	\$ -	0.0%		Water Heater Pipe Insulation	Len. Ft	-	-	-	-	\$ -	0.0%	
31	Enclosure									Enclosure								
32	Attic Insulation	Sq.ft	4,851	424	2	102	\$ 8,062	16.4%		Attic Insulation	Sq.ft	1,202	76	0.8	13	\$ 1,707	2.5%	
33	Diagnostic Air Sealing	Home	3	1	0.2	26	\$ 3,081	6.3%		Diagnostic Air Sealing	Home	2	(86)	0.7	22	\$ 1,143	1.7%	
34	Exterior Wall Insulation	Sq.ft	-	-	-	-	\$ -	0.0%		Exterior Wall Insulation	Sq.ft	-	-	-	-	\$ -	-	0.0%
35	Floor Insulation	Sq.ft	-	-	-	-	\$ -	0.0%		Floor Insulation	Sq.ft	-	-	-	-	\$ -	-	0.0%
36	HVAC									HVAC								
37	Central A/C	Each	3	2,387	0.0	-	\$ 14,928	30.4%		Central A/C	Each	5	7,457	2.8	-	\$ 25,762	37.4%	
38	Fan Controller for A/C	Each	-	-	-	-	\$ -	0.0%		Fan Controller for A/C	Each	-	-	-	-	\$ -	-	0.0%
39	New Portable A/C	Each	-	-	-	-	\$ -	0.0%		New Portable A/C	Each	-	-	-	-	\$ -	-	0.0%
40	High Efficiency Furnace	Each	3	(3)	-	65	\$ 9,437	19.2%		High Efficiency Furnace	Each	5	178	0.1	146	\$ 25,098	36.5%	
41	Diagnostic Duct Sealing	Each	9	125	0.1	18	\$ 3,089	6.3%		Diagnostic Duct Sealing	Each	2	242	0.2	5	\$ 1,475	2.1%	
42	Duct Replacement	Each	10	113	-	10	\$ 6,000	12.2%		Duct Replacement	Each	-	-	-	-	\$ -	-	0.0%
43	Duct Sealing with Equipment Upgrade	Each	-	-	-	-	\$ -	0.0%		Duct Sealing with Equipment Upgrade	Each	-	-	-	-	\$ -	-	0.0%
44	Ducted Heat Pump	Each	-	-	-	-	\$ -	0.0%		Ducted Heat Pump	Each	-	-	-	-	\$ -	-	0.0%
45	Ducted Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%		Ducted Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	-	0.0%
46	Ductless Heat Pump	Each	-	-	-	-	\$ -	0.0%		Ductless Heat Pump	Each	-	-	-	-	\$ -	-	0.0%
47	Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	0.0%		Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	-	0.0%
48	Smart Thermostat	Each	-	-	-	-	\$ -	0.0%		Smart Thermostat	Each	3	(105)	0.3	94	\$ 684	1.0%	
49	Whole House Fan	Each	-	-	-	-	\$ -	0.0%		Whole House Fan	Each	-	-	-	-	\$ -	-	0.0%
50	Maintenance									Maintenance								
51	Minor Home Repair	Home	-	-	-	-	\$ -	0.0%		Minor Home Repair	Home	-	-	-	-	\$ -	-	0.0%
52	Lighting									Lighting								
53	A-Lamp LED	Each	40	348	0.0	(8)	\$ 77	0.2%		A-Lamp LED	Each	1	9	-	(0)	\$ 7	0.0%	
54	Reflector Lamp LED	Each	-	-	-	-	\$ -	0.0%		Reflector Lamp LED	Each	-	-	-	-	\$ -	-	0.0%
55	Miscellaneous									Miscellaneous								
56	Cool Storage	Each	-	-	-	-	\$ -	0.0%		Cool Storage	Each	-	-	-	-	\$ -	-	0.0%
57	New Air Purifier	Each	-	-	-	-	\$ -	0.0%		New Air Purifier	Each	-	-	-	-	\$ -	-	0.0%
58	Customer Enrollment <sup>[6]</sup>									Customer Enrollment <sup>[6]</sup>								
59	ESA Outreach & Assessment	Home	5	-	-	-	\$ 1,310	2.7%		ESA Outreach & Assessment	Home	5	-	-	-	\$ 1,310	1.9%	
60	ESA In-Home Energy Education	Home	5	-	-	-	\$ -	0.0%		ESA In-Home Energy Education	Home	5	-	-	-	\$ -	-	0.0%
61																		
62	Total Savings/Expenditures			4,533	2.3	245	\$ 49,183.74	100.0%		Total Savings/Expenditures			8,571	6	520	\$ 68,798.17	100.0%	
63																		
64																		
65	Households Treated	Total								Households Treated	Total							
66	- Single Family Households Treated	Home	5	-	-	-	-	-		- Single Family Households Treated	Home	5	-	-	-	-	-	
67	- Mobile Homes Treated	Home	-	-	-	-	-	-		- Mobile Homes Treated	Home	-	-	-	-	-	-	
68	Total Number of Households Treated	Home	5	-	-	-	-	-		Total Number of Households Treated	Home	5	-	-	-	-	-	
69																		
70																		
71																		
72	ESA Program - Pilot Plus and Pilot Deep		Electric	Gas	Total													
73	Administration <sup>[7]</sup>		\$ 123,920	\$ 109,891	\$ 233,811													
74	Direct Implementation (Non-Incentive) <sup>[8]</sup>		\$ 332,541	\$ 294,895	\$ 627,436													
75	Direct Implementation <sup>[9]</sup>		\$ 185,068	\$ 164,117	\$ 349,184			<<Includes measures costs										
76																		
77	TOTAL Pilot Plus and Pilot Deep COSTS		\$ 641,528	\$ 568,902	\$ 1,210,431													
78																		
79	[1] "Completed and Expensed Installation" project savings and expenses will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E. All measures and savings from a project will be reported as either Pilot Plus or Pilot Deep. Savings from a single project will not span both tables.																	
80	[2] The measure list for PG&E Pilot Plus and Deep is unique to the pilot and differs from Main ESA. Some measures were re-categorized in May 2023 to better align with Main ESA categorization.																	
81	[3] Energy savings are reported based on best available information at the time. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until more reliable savings estimates are available (typically 12 months post installation).																	
82	[4] In the PG&E Pilot Plus and Deep delivery model, the home assessment, enrollment, and customer energy education occur at the same visit. Cost tracking between "ESA Outreach & Assessment" and "ESA In-Home Energy Education" cannot be precisely tracked. Rather, the full cost of the visit will be tracked as ESA Outreach & Assessment.																	
83	[5] Final, disaggregated costs for measure installations will be reported in Table 2C once projects are fully completed and billed to PG&E by the Pilot Implementer.																	
84	[6] Total ESA Pilot Plus and Pilot Deep YTD expenses may contain a combination of expenses and accrued expenses as reported in ESA Table 1A.																	
85	[7] Administration includes expenses from the following categories: General Administration, Regulatory Compliance, Training, Inspections, Marketing and Outreach, and Evaluation.																	
86	[8] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration and Marketing.																	
87	[9] Direct Implementation includes expenses for measures delivery.																	
88																		
89																		
90																		
91	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																	

	A	B	C	D	E	F	G	H
1	<b>Energy Savings Assistance Program Table 2D - Building Electrification (SCE only)</b>							
2	<b>Pacific Gas and Electric Company</b>							
3	<b>Through May 31, 2023</b>							
4								
5	<b>ESA Program - Building Electrification Retrofit Pilot</b>							
6	<b>Year-To-Date Completed &amp; Expensed Installation</b>							
7	<b>Measures</b>	<b>Units</b>	<b>Quantity Installed</b>	<b>kWh (Annual)</b>	<b>kW[3] (Annual)</b>	<b>Therms[3] (Annual)</b>	<b>Expenses (\$)</b>	<b>% of Expenditure</b>
8	<b>Appliances</b>							
9		Each	-	-	-	-	\$ -	0.0%
10		Each	-	-	-	-	\$ -	0.0%
11		Each	-	-	-	-	\$ -	0.0%
12	<b>Domestic Hot Water</b>							
13		Home	-	-	-	-	\$ -	0.0%
14		Each	-	-	-	-	\$ -	0.0%
15		Each	-	-	-	-	\$ -	0.0%
16		Each	-	-	-	-	\$ -	0.0%
17	<b>Enclosure[1]</b>							
18		Home	-	-	-	-	\$ -	0.0%
19		Home	-	-	-	-	\$ -	0.0%
20		Home	-	-	-	-	\$ -	0.0%
21	<b>HVAC</b>							
22		Each	-	-	-	-	\$ -	0.0%
23		Each	-	-	-	-	\$ -	0.0%
24		Home	-	-	-	-	\$ -	0.0%
25		Home	-	-	-	-	\$ -	0.0%
26		Home	-	-	-	-	\$ -	0.0%
27	<b>Maintenance</b>							
28		Home	-	-	-	-	\$ -	0.0%
29		Home	-	-	-	-	\$ -	0.0%
30	<b>Lighting</b>							
31		Each	-	-	-	-	\$ -	0.0%
32		Each	-	-	-	-	\$ -	0.0%
33		Each	-	-	-	-	\$ -	0.0%
34		Each	-	-	-	-	\$ -	0.0%
35		Each	-	-	-	-	\$ -	0.0%
36		Each	-	-	-	-	\$ -	0.0%
37	<b>Miscellaneous</b>							
38		Each	-	-	-	-	\$ -	0.0%
39		Each	-	-	-	-	\$ -	0.0%
40	<b>Customer Enrollment</b>							
41	ESA Outreach & Assessment	Home	-	-	-	-	\$ -	0.0%
42	ESA In-Home Energy Education	Home	-	-	-	-	\$ -	0.0%
43								
44	<b>Total Savings/Expenditures</b>			-	-	-	\$ -	0.0%
45								
46								
47	<b>Households Treated</b>	<b>Total</b>						
48	- Single Family Households Treated	Home	-					
49	- Mobile Homes Treated	Home	-					
50	<b>Total Number of Households Treated</b>	Home	-					
51								
52								
53								
54	<b>ESA Program - Building Electrification</b>	<b>Year to Date Expenses<sup>8</sup></b>						
55	<b>Administration</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>				
56	Administration	-	-	\$ -				
57	Direct Implementation (Non-Incentive)	-	-	\$ -				
58	Direct Implementation	-	-	\$ -				
59	<b>TOTAL Building Electrification COSTS</b>	\$ -	\$ -	\$ -				

<<Includes measures costs

	A	B	C	D	E	F	G	H	I	J	K
1	Energy Savings Assistance Program Table 2E Pilots - SCE ONLY[1]										
2	Pacific Gas and Electric Company										
3	Through May 31, 2023										
4											
5		Units	ESA Program - Clean Energy Homes New Construction Pilot								
Year-To-Date Completed & Expensed Installation											
7 Measures			Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)		Therms[3] (Annual)	Expenses (\$)	% of Expenditure		
8 Appliances											
9	Each	-	-	-	-	-	\$ -	-			
10	Each	-	-	-	-	-	\$ -	-			
11	Each	-	-	-	-	-	\$ -	-			
12 Domestic Hot Water											
13	Home	-	-	-	-	-	\$ -	-			
14	Each	-	-	-	-	-	\$ -	-			
15	Each	-	-	-	-	-	\$ -	-			
16	Each	-	-	-	-	-	\$ -	-			
17 Enclosure[1]											
18	Home	-	-	-	-	-	\$ -	-			
19	Home	-	-	-	-	-	\$ -	-			
20	Home	-	-	-	-	-	\$ -	-			
21 HVAC											
22	Each	-	-	-	-	-	\$ -	-			
23	Each	-	-	-	-	-	\$ -	-			
24	Home	-	-	-	-	-	\$ -	-			
25	Home	-	-	-	-	-	\$ -	-			
26	Home	-	-	-	-	-	\$ -	-			
27 Maintenance											
28	Home	-	-	-	-	-	\$ -	-			
29	Home	-	-	-	-	-	\$ -	-			
30 Lighting											
31	Each	-	-	-	-	-	\$ -	-			
32	Each	-	-	-	-	-	\$ -	-			
33	Each	-	-	-	-	-	\$ -	-			
34	Each	-	-	-	-	-	\$ -	-			
35	Each	-	-	-	-	-	\$ -	-			
36	Each	-	-	-	-	-	\$ -	-			
37 Miscellaneous											
38	Each	-	-	-	-	-	\$ -	-			
39	Each	-	-	-	-	-	\$ -	-			
40 Customer Enrollment											
41 ESA Outreach & Assessment	Home	-					\$ -	-			
42 ESA In-Home Energy Education	Home	-					\$ -	-			
43											
44 Total Savings/Expenditures		-	-	-	-	-	\$ -	-			
45											
46											
47	Households Treated	Total									
48	- Single Family Households Treated	Home	-								
49	- Mobile Homes Treated	Home	-								
50	Total Number of Households Treated	Home	-								
51											
52											
53		Year to Date Expenses <sup>6</sup>				Year to Date Expenses <sup>6</sup>					
54	ESA Program - Clean Energy Homes	Electric	Gas	Total	ESA Program - Clean Energy Homes	Electric	Gas	Total			
55	Administration	-	-	\$ -	Administration	-	-	\$ -			
56	Direct Implementation (Non-Incentive)	-	-	\$ -	Direct Implementation (Non-Incentive)	-	-	\$ -			
57	Direct Implementation	-	-	\$ -	Direct Implementation	-	-	\$ -			
58											
59	TOTAL Clean Energy Homes COSTS	\$ -	\$ -	\$ -	TOTAL Clean Energy Homes COSTS	\$ -	\$ -	\$ -			
60											
61	[1] Pilots on Table 2D are specific to Southern California Edison as approved in D.21-06-015. PG&E does not currently have an electrification pilot but is utilizing the common reporting template as other IOUs per ED's direction.										
62	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.										
63											

<<Includes measures costs

	A	B	C	D	E	F	G	H	I	J
1	Energy Savings Assistance Program Table 2F - CSD Leveraging									
2	Pacific Gas and Electric Company									
3	Through May 31, 2023									
4										
5	ESA Program - CSD Leveraging									
6	Year-To-Date Completed & Expensed Installation									
7	Measures	Basic	Plus	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
8	<b>Appliances</b>									
9	High Efficiency Clothes Washer			Each	-	-	-	-	-	-
10	Refrigerator			Each	-	-	-	-	-	-
11	New - Clothes Dryer [1]			Each	-	-	-	-	-	-
12	New - Dishwasher [1]			Each	-	-	-	-	-	-
13	Freezers [1]			Each	-	-	-	-	-	-
14	<b>Domestic Hot Water</b>									
15	Faucet Aerator			Home	-	-	-	-	-	-
16	Water Heater Tank and Pipe Insulation			Home	-	-	-	-	-	-
17	Water Heater Repair/Replacement			Each	-	-	-	-	-	-
18	Low-Flow Showerhead / Combined Showerhead/TSV			Home	-	-	-	-	-	-
19	Heat Pump Water Heater			Each	-	-	-	-	-	-
20	Thermostatic Tub Spout/Diverter			Home	-	-	-	-	-	-
21	Thermostatic Shower Valve			Home	-	-	-	-	-	-
22	New - Solar Water Heating [1]				-	-	-	-	-	-
23	<b>Enclosure</b>									
24	Air Sealing			Home	-	-	-	-	-	-
25	Caulking			Home	-	-	-	-	-	-
26	New - Diagnostic Air Sealing [1]			Home	-	-	-	-	-	-
27	Attic Insulation			Home	-	-	-	-	-	-
28	New - Floor Insulation [1]			Home	-	-	-	-	-	-
29					-	-	-	-	-	-
30	<b>HVAC</b>									
31	Removed - FAU Standing Pilot Conversion [1]			Each	-	-	-	-	-	-
32	Furnace Repair/Replacement			Each	-	-	-	-	-	-
33	Room A/C Replacement [1]			Each	-	-	-	-	-	-
34	Central A/C replacement			Each	-	-	-	-	-	-
35	Heat Pump A/C Replacement			Each	-	-	-	-	-	-
36	Evaporative Cooler (Replacement) [1]			Each	-	-	-	-	-	-
37	Evaporative Cooler (Installation) [1]			Each	-	-	-	-	-	-
38	Duct Test and Seal [1]			Home	-	-	-	-	-	-
39	Energy Efficient Fan Control [1]			Home	-	-	-	-	-	-
40	New - Prescriptive Duct Sealing			Home	-	-	-	-	-	-
41	High Efficiency Forced Air Unit (HE FAU) [1]			Home	-	-	-	-	-	-
42	Removed - A/C Time Delay [1]			Home	-	-	-	-	-	-
43	Smart Thermostat			Home	-	-	-	-	-	-
44	New - Portable A/C [1]			Each	-	-	-	-	-	-
45	New - Central Heat Pump-FS (propane or gas space) [1]			Each	-	-	-	-	-	-
46	New - Wholehouse Fan [1]			Each	-	-	-	-	-	-
47					-	-	-	-	-	-
48	<b>Maintenance</b>									
49	Furnace Clean and Tune [1]			Home	-	-	-	-	-	-
50	Central A/C Tune up [1]			Home	-	-	-	-	-	-
51	New - Evaporative Cooler Maintenance [1]			Home	-	-	-	-	-	-
52	<b>Lighting</b>									
53	Removed - Interior Hard wired LED fixtures [1]			Each	-	-	-	-	-	-
54	Exterior Hard wired LED fixtures			Each	-	-	-	-	-	-
55	Removed - LED Torchiere [1]			Each	-	-	-	-	-	-
56	Removed - Occupancy Sensor [1]			Each	-	-	-	-	-	-
57	Removed - LED Night Light [1]			Each	-	-	-	-	-	-
58	LED Reflector Bulbs			Each	-	-	-	-	-	-
59	LED A-Lamps			Each	-	-	-	-	-	-
60	<b>Miscellaneous</b>									
61	Pool Pumps [1]			Each	-	-	-	-	-	-
62	Power Strip [1]			Each	-	-	-	-	-	-
63	Power Strip Tier II			Each	-	-	-	-	-	-
64	NEW - Air Purifier [1]			Home	-	-	-	-	-	-
65	Cold Storage [1]			Each	-	-	-	-	-	-
66	New - Comprehensive Home Health and Safety Check-up [1]			Home	-	-	-	-	-	-
67	New - CO and Smoke Alarm [1]			Each	-	-	-	-	-	-
68					-	-	-	-	-	-
69	<b>Pilots</b>									
70		-		-	-	-	-	-	-	-
71	<b>Customer Enrollment</b>									
72	ESA Outreach & Assessment			Home	-	-	-	-	-	-
73	ESA In-Home Energy Education			Home	-	-	-	-	-	-
74										
75	<b>Total Savings/Expenditures</b>			-	-	-	-	-	-	-
76										
77	Total Households Weatherized			-	-	-	-	-	-	-
78										
79	<b>CSD MF Tenant Units Treated</b>					Total				
80		-		-	-	-				
81		-		-	-	-				
82										
83										
84					Year to Date Expenses <sup>(2)</sup>					
85	<b>ESA Program - CSD Leveraging</b>				Electric	Gas	Total			
86	Administration <sup>(3)</sup>				\$ 513	\$ 455	\$ 967			
87	Direct Implementation (Non-Incentive) <sup>(4)</sup>				\$ -	\$ -	\$ -			
88	Direct Implementation <sup>(5)</sup>				\$ -	\$ 50	\$ 50			
89										
90	<b>TOTAL CSD Leveraging COSTS</b>				\$ 513	\$ 505	\$ 1,017			
91										
92										
93	[1] Measures not available to CSD for leveraging.									
94	[2] Total CSD YTD expenses are reported in ESA Table 1A.									
95	[3] Administration includes administration labor expenses.									
96	[4] Direct Implementation (Non-Incentive) includes Implementer expenses.									
97	[5] Direct Implementation includes expenses for installation of measures.									
98	NOTE: Any measures noted as 'NEW' have been added during the course of this program year.									
99	NOTE: Any measures noted as 'REMOVED', are no longer offered by the program but have been kept for tracking purposes.									
100	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B
1	<b>Energy Savings Assistance Program Tables 3A-H - Energy Savings and Average Bill Savings per Treated Home/Common Area</b>	
2	<b>Pacific Gas and Electric Company</b>	
3	<b>Through May 31, 2023</b>	
4		
5	<b>Table 3A, ESA Program (SF, MH, MF In-Unit)</b>	
6	Annual kWh Savings	11,881,063
7	Annual Therm Savings	569,606
8	Lifecycle kWh Savings	140,353,445
9	Lifecycle Therm Savings	6,315,332
10	Current kWh Rate	\$0.18
11	Current Therm Rate	\$1.89
12	Average 1st Year Bill Savings / Treated households	\$108.78
13	Average Lifecycle Bill Savings / Treated Household	\$976.91
14		
15		
16	<b>Table 3B, ESA Program - Multifamily Common Area [1]</b>	
17	Annual kWh Savings	9,684,262
18	Annual Therm Savings	174,068
19	Lifecycle kWh Savings	52,030,771
20	Lifecycle Therm Savings	4,854,310
21	Current kWh Rate	\$ 0.18
22	Current Therm Rate	\$ 1.21
23	Average 1st Year Bill Savings / Treated Households	\$ 10,543.13
24	Average Lifecycle Bill Savings / Treated Household	\$ 56,186.80
25		
26		
27	<b>Table 3C, ESA Program - Multifamily Whole Building (MF In-Unit, MF CAM, MFWB)</b>	
28	Annual kWh Savings	-
29	Annual Therm Savings	-
30	Lifecycle kWh Savings	-
31	Lifecycle Therm Savings	-
32	Current kWh Rate	\$ -
33	Current Therm Rate	\$ -
34	Average 1st Year Bill Savings / Treated Property	\$ -
35	Average Lifecycle Bill Savings / Treated Property	\$ -
36		
37		
38	<b>Table 3D, ESA Program - Pilot Plus [2]</b>	
39	Annual kWh Savings	4,533
40	Annual Therm Savings	245
41	Lifecycle kWh Savings	68,613
42	Lifecycle Therm Savings	4,879
43	Current kWh Rate	\$ 0.17
44	Current Therm Rate	\$ 1.84
45	Average 1st Year Bill Savings / Treated Property	\$ 248.27
46	Average Lifecycle Bill Savings / Treated Property	\$ 2,922.20
47		
48		
49	<b>Table 3E, ESA Program - Pilot Deep [2]</b>	
50	Annual kWh Savings	8,571
51	Annual Therm Savings	520
52	Lifecycle kWh Savings	148,996
53	Lifecycle Therm Savings	8,380
54	Current kWh Rate	\$ 0.19
55	Current Therm Rate	\$ 1.96
56	Average 1st Year Bill Savings / Treated Property	\$ 534.70
57	Average Lifecycle Bill Savings / Treated Property	\$ 6,436.69
58		
59	<b>Table 3F, ESA Program - Building Electrification (SCE Only)</b>	
60	Annual kWh Savings	-
61	Annual Therm Savings	-
62	Lifecycle kWh Savings	-
63	Lifecycle Therm Savings	-
64	Current kWh Rate	\$ -
65	Current Therm Rate	\$ -
66	Average 1st Year Bill Savings / Treated Households	\$ -
67	Average Lifecycle Bill Savings / Treated Households	\$ -
68		
69	<b>Table 3G, ESA Program - CSD Leveraging</b>	
70	Annual kWh Savings	-
71	Annual Therm Savings	-
72	Lifecycle kWh Savings	-
73	Lifecycle Therm Savings	-
74	Current kWh Rate	\$ -
75	Current Therm Rate	\$ -
76	Average 1st Year Bill Savings / Treated Households	\$ -
77	Average Lifecycle Bill Savings / Treated Households	\$ -
78		
79	<b>Table 3H, Summary - ESA Program (SF, MH, MF In-Unit)/CSD Leveraging/Pilot Plus and Pilot Deep [3]</b>	
80	Annual kWh Savings	21,578,429
81	Annual Therm Savings	744,439
82	Lifecycle kWh Savings	192,601,824
83	Lifecycle Therm Savings	11,182,901
84	Current kWh Rate	\$ 0.18
85	Current Therm Rate	\$ 1.89
86	Average 1st Year Bill Savings / Treated Households	\$ 11,434.89
87	Average Lifecycle Bill Savings / Treated Households	\$ 66,522.60
88		
89		
90	[1] Data reported in this table is cumulative since program inception.	
91	[2] ESA Pilot Plus and Pilot Deep uses the same formulas to calculate values as Main ESA, but the variables such as measure savings and expected useful life may differ. The pilot will initially estimate energy savings with energy modeling software.	
92	[3] Summary is the sum of ESA Main, MF CAM, MFWB, Pilot Plus Pilot Deep, BE, CSD Leveraging.	

Energy Savings Assistance Program Table 4 - Homes/Buildings Treated									
Pacific Gas and Electric Company									
Through May 31, 2023									
Table 4A, ESA Program (SF, MH, MF In-Unit)									
Households Treated YTD									
County	Rural (1)	Urban	Total	Rural	Urban	Total			
9 ALAMEDA	0	154,887	154,887	0	2,700	2,700			
10 AMADOR	8004	0	8,004	194	0	194			
11 BUTTE	14,618	25,650	39,967	142	144	286			
12 CALAVERAS	8911	0	8,911	100	0	100			
13 COLUSA	2483	0	2,483	10	0	10			
14 CONTRA COSTA	0	99,488	99,488	0	2,212	2,212			
15 EL DORADO	7312	8,870	16,188	31	94	125			
16 FRESNO	0	165,110	165,110	3	4,511	4,514			
17 GLENN	4613	0	4,613	23	0	23			
18 HUMBOLDT	23,768	0	23,768	3	0	3			
19 KERO	2	0	2	0	0	0			
20 KERN	706,916	47,310	117,866	2,909	1,681	3,889			
21 LAKE	9075	0	9,075	0	0	0			
22 LAKE	108,064	0	118,064	0	0	0			
23 MARISSA	12,308	0	12,308	0	0	0			
24 MARISSA	5989	15,499	21,448	767	628	1,395			
25 MARISSA	0	21,371	21,371	0	154	154			
26 MARISSA	3817	0	3,817	0	0	0			
27 MENDOCINO	18603	0	18,603	0	0	0			
28 MERCED	22,889	21,830	44,693	384	538	1,000			
29 MONTESERV	6983	45,812	51,905	340	868	1,208			
30 NAPA	0	14,890	14,890	0	171	171			
31 NEVADA	11,938	0	11,938	0	0	0			
32 PLACER	110,305	23,100	34,144	441	250	643			
33 SUTTER	2171	0	2,171	0	0	0			
34 SACRAMENTO	0	172,678	172,678	1	885	886			
35 SAN BENITO	5705	0	5,705	40	0	40			
36 SAN BERNARDINO	425	0	425	0	0	0			
37 SAN FRANCISCO	0	101,956	101,956	0	845	845			
38 SAN JOAQUIN	182,244	185,213	367,457	18	2,485	2,603			
39 SAN LUIS OBISPO	19811	12,989	32,500	186	83	244			
40 SAN MATEO	14,115	53,554	54,994	0	274	274			
41 SANTA BARBARA	10,415	10,886	21,271	0	319	319			
42 SANTA CLARA	4695	133,864	138,519	31	2,169	2,200			
43 SANTA CRUZ	227,110	21,718	27,110	0	0	0			
44 SHASTA	137,113	12,948	26,661	125	268	393			
45 SIERRA	525	0	525	0	0	0			
46 SISKIYOU	0	0	0	18	0	18			
47 SOLANO	0	48,495	48,495	0	1,051	1,051			
48 SONOMA	3354	33,387	95,531	27	412	500			
49 TULARE	33706	37,860	71,666	591	564	1,155			
50 YUBA	0	15,139	15,139	0	0	0			
51 YUBA	101,444	0	10,144	100	0	100			
52 YUBA	0	0	0	0	0	0			
53 YUBA	0	0	0	0	0	0			
54 YUBA	0	0	0	0	0	0			
55 YUBA	100,300	0	10,300	23	0	23			
56 YUBA	0	27,550	27,550	0	288	288			
57 YUBA	0	12,242	12,242	0	114	114			
58 Total	367,782	1,454,539	1,822,321	5,061	24,175	29,836			
Table 4B, ESA Program - Multifamily Common Area									
County	Rural	Urban	Total	Households Treated YTD					
9 Alameda	0	0	0	0	0	0			
10 Butte	0	0	0	0	0	0			
11 Colusa	0	0	0	0	0	0			
12 Contra Costa	0	0	0	0	0	0			
13 Fresno	0	0	0	0	0	0			
14 Humboldt	0	0	0	0	0	0			
15 KERN	0	0	0	0	0	0			
16 KERN	0	0	0	0	0	0			
17 KERN	0	0	0	0	0	0			
18 KERN	0	0	0	0	0	0			
19 KERN	0	0	0	0	0	0			
20 KERN	0	0	0	0	0	0			
21 KERN	0	0	0	0	0	0			
22 KERN	0	0	0	0	0	0			
23 KERN	0	0	0	0	0	0			
24 KERN	0	0	0	0	0	0			
25 KERN	0	0	0	0	0	0			
26 KERN	0	0	0	0	0	0			
27 KERN	0	0	0	0	0	0			
28 KERN	0	0	0	0	0	0			
29 KERN	0	0	0	0	0	0			
30 KERN	0	0	0	0	0	0			
31 KERN	0	0	0	0	0	0			
32 KERN	0	0	0	0	0	0			
33 KERN	0	0	0	0	0	0			
34 KERN	0	0	0	0	0	0			
35 KERN	0	0	0	0	0	0			
36 KERN	0	0	0	0	0	0			
37 KERN	0	0	0	0	0	0			
38 KERN	0	0	0	0	0	0			
39 KERN	0	0	0	0	0	0			
40 KERN	0	0	0	0	0	0			
41 KERN	0	0	0	0	0	0			
42 KERN	0	0	0	0	0	0			
43 KERN	0	0	0	0	0	0			
44 KERN	0	0	0	0	0	0			
45 KERN	0	0	0	0	0	0			
46 KERN	0	0	0	0	0	0			
47 KERN	0	0	0	0	0	0			
48 KERN	0	0	0	0	0	0			
49 KERN	0	0	0	0	0	0			
50 KERN	0	0	0	0	0	0			
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54 KERN	0	0	0	0	0	0			
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57 KERN	0	0	0	0	0	0			
58 KERN	0	0	0	0	0	0			
59 KERN	0	0	0	0	0	0			
60 KERN	0	0	0	0	0	0			
61 KERN	0	0	0	0	0	0			
62 KERN	0	0	0	0	0	0			
63 KERN	0	0	0	0	0	0			
64 KERN	0	0	0	0	0	0			
65 KERN	0	0	0	0	0	0			
66 KERN	0	0	0	0	0	0			
67 KERN	0	0	0	0	0	0			
68 KERN	0	0	0	0	0	0			
69 KERN	0	0	0	0	0	0			
70 KERN	0	0	0	0	0	0			
71 KERN	0	0	0	0	0	0			
72 KERN	0	0	0	0	0	0			
73 KERN	0	0	0	0	0	0			
74 KERN	0	0	0	0	0	0			
75 KERN	0	0	0	0	0	0			
76 KERN	0	0	0	0	0	0			
77 KERN	0	0	0	0	0	0			
78 KERN	0	0	0	0	0	0			
79 KERN	0	0	0	0	0	0			
80 KERN	0	0	0	0	0	0			
81 KERN	0	0	0	0	0	0			
82 KERN	0	0	0	0	0	0			
83 KERN	0	0	0	0	0	0			
84 KERN	0	0	0	0	0	0			
85 KERN	0	0	0	0	0	0			
86 KERN	0	0	0	0	0	0			
87 KERN	0	0	0	0	0	0			
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89 KERN	0	0	0	0	0	0			
90 KERN	0	0	0	0	0	0			
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93 KERN	0	0	0	0	0	0			
94 KERN	0	0	0	0	0	0			
95 KERN	0	0	0	0	0	0			
96 KERN	0	0	0	0	0	0			
97 KERN	0	0	0	0	0	0			
98 KERN	0	0	0	0	0	0			
99 KERN	0	0	0	0	0	0			
100 KERN	0	0	0	0	0	0			
101 KERN	0	0	0	0	0	0			
102 KERN	0	0	0	0	0	0			
103 KERN	0	0	0	0	0	0			
104 KERN	0	0	0	0	0	0			
105 KERN	0	0	0	0	0	0			
106 KERN	0	0	0	0	0	0			
107 KERN	0	0	0	0	0	0			
108 KERN	0	0	0	0	0	0			
109 KERN	0	0	0	0	0	0			
110 KERN	0	0	0	0	0	0			
111 KERN	0	0	0	0	0	0			
112 KERN	0	0	0	0	0	0			
113 KERN	0	0	0	0	0	0			
114 KERN	0	0	0	0	0	0			
115 KERN	0	0	0	0	0	0			
116 KERN	0	0	0	0	0	0			
117 KERN	0	0	0	0	0	0			
118 KERN	0	0	0	0	0	0			
119 KERN	0	0	0	0	0	0			
120 KERN	0	0	0	0	0	0			
121 KERN	0	0	0	0	0	0			
122 KERN	0	0	0	0	0	0			
123 KERN	0	0	0	0	0	0			
124 KERN	0	0	0	0	0	0			
125 KERN	0	0	0	0	0	0			
126 KERN	0	0	0	0	0	0			
127 KERN	0	0	0	0	0	0			
128 KERN	0	0	0	0	0	0			
129 KERN	0	0	0	0	0	0			
130 KERN	0	0	0	0	0	0			
131 KERN	0	0	0	0	0	0			
132 KERN	0	0	0	0	0	0			
133 KERN	0	0	0	0	0	0			
134 KERN	0	0	0	0	0	0			
135 KERN	0	0	0	0	0	0			
136 KERN	0	0	0	0	0	0			
137 KERN	0	0	0	0	0	0			
138 KERN	0	0	0	0	0	0			
139 KERN	0	0	0	0	0	0			
140 KERN	0	0	0	0	0	0			
141 KERN	0	0	0	0	0	0			
142 KERN	0	0	0	0	0	0			
143 KERN	0	0	0	0	0	0			
144 KERN	0	0	0	0	0	0			
145 KERN	0	0	0	0	0	0			
146 KERN	0	0	0	0	0	0			
147 KERN	0	0	0	0	0	0			
148 KERN	0	0	0	0	0	0			
149 KERN	0	0	0	0	0	0			
150 KERN	0	0	0	0	0	0			
151 KERN	0	0	0	0	0	0			
152 KERN	0	0	0	0	0	0			
153 KERN	0	0	0	0	0	0			
154 KERN	0	0	0	0	0	0			
155 KERN	0	0	0	0	0	0			
156 KERN	0	0	0	0	0	0			
157 KERN	0	0	0	0	0	0			
158 KERN	0	0	0	0	0	0			
159 KERN	0	0	0	0	0	0			
160 KERN	0	0	0	0	0	0			
161 KERN	0	0	0	0	0	0			
162 KERN	0	0	0	0	0	0			
163 KERN	0	0	0	0	0	0			
164 KERN	0	0	0	0	0	0			
165 KERN	0	0	0	0	0	0			
166 KERN	0	0	0	0	0	0			
167 KERN	0	0	0	0	0	0			
168 KERN	0	0	0	0	0	0			
169 KERN	0	0	0	0	0	0			
170 KERN	0	0	0	0	0	0			
171 KERN	0	0	0	0	0	0			
172 KERN	0	0	0	0	0	0			
173 KERN	0	0	0	0	0	0			
174 KERN	0	0	0	0	0	0			
175 KERN	0	0	0	0	0	0			
176 KERN	0	0	0	0	0	0			
177 KERN	0	0	0	0	0	0			
178 KERN	0	0	0	0	0	0			
179 KERN	0	0	0	0	0	0			
180 KERN	0	0	0	0	0	0			
181 KERN	0	0	0	0	0	0			
182 KERN	0	0							



1	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
2	Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary																
3	Pacific Gas and Electric Company																
4	Through May 31, 2023																
5	Table 5A, ESA Program (SF, MH, MF In-Unit)																
6		Gas & Electric				Gas Only				Electric Only				Total			
7		# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
8	Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
9	January	4,944	100,912	1,734,552	376	356	7,941	65,680	27	469	932	187,399	20	5,789	109,785	1,987,630	423
10	February	4,269	89,643	1,651,081	346	433	10,167	82,734	38	531	1,226	205,742	28	5,233	101,036	1,939,558	411
11	March	5,947	105,603	2,356,403	348	513	11,004	80,718	31	508	707	235,711	25	6,968	117,314	2,672,832	404
12	April	4,923	106,175	2,545,190	489	360	9,404	77,556	35	498	1,939	230,811	24	5,781	117,518	2,853,557	548
13	May	4,994	108,559	2,125,466	468	557	14,371	115,779	49	514	1,023	186,239	20	6,065	123,953	2,427,485	538
14	June																
15	July																
16	August																
17	September																
18	October																
19	November																
20	December																
21	YTD	25,077	510,891	10,412,693	2,028	2,219	52,888	422,467	179	2,540	5,827	1,045,903	118	29,836	569,606	11,881,063	2,325
22	YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2.																
23	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																
24																	
25	Table 5B, ESA Program - Multifamily Common Area																
26		Gas & Electric				Gas Only				Electric Only				Total			
27		# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
28	Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
29	January	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
30	February	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
31	March	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
32	April	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
33	May	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
34	June	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
35	July	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
36	August	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
37	September	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
38	October	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
39	November	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
40	December	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
41	YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
42	YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.																
43	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																
44																	
45	Table 5C, ESA Program - Multifamily Whole Building (MF CAM, MF In-Unit, MFWB)																
46		Gas & Electric				Gas Only				Electric Only				Total			
47		# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)			# of Properties Treated by Month	(Annual)		
48	Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
49	January	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
50	February	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
51	March	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
52	April	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
53	May	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
54	June	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
55	July	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
56	August	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
57	September	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
58	October	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
59	November	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
60	December	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-	-
61	YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
62																	
63	Table 5D, ESA Program - Pilot Plus and Pilot Deep [2][3]																
64		Gas & Electric				Gas Only [1]				Electric Only [1]				Total			
65		# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
66	Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
67	January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	February	1	108	326	0.4	-	-	-	-	-	-	-	-	1	108	326	0.4
69	March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
70	April	5	380	7,817	4.8	-	-	-	-	-	-	-	-	5	380	7,817	4.8
71	May	4	277	4,961	3	-	-	-	-	-	-	-	-	4	277	4,961	3
72	June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
73	July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
74	August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
75	September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
76	October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
77	November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78	December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
79	YTD	10	765	13,104	8	-	-	-	-	-	-	-	-	10	765	13,104	8
80																	
81	Table 5E, ESA Program - Building Electrification (SCE Only)																
82		Gas & Electric				Gas Only				Electric Only				Total			
83		# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)		
84	Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
85	January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
86	February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
87	March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
88	April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
89	May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
90	June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
91	July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
92	August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
93	September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94	October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
95	November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
96	December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
97	YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
98																	
99	Table 5F, ESA Program - CSD Leveraging																
100		Gas & Electric				Gas Only				Electric Only				Total			
101		# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)		
102	Month		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
103	January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
104	February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
105	March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
106	April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
107	May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
108	June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
109	July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
110	August	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
111	September	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
112	October	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
113	November	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
114	December	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
115	YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
116																	
117	[1] PG&E is treating dual-fuel (gas and electric) customers through ESA Pilot Plus and Deep.																
118	[2] Pilot Plus/Deep energy savings are reported based on best available information at the time. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings																
119	within +/- 10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable (typically 12 months post installation).																
120	[3] Pilot Plus/Deep project savings will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E.																
121																	
122	Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.																
123	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies [1]															
2	Pacific Gas and Electric Company															
3	Through May 31, 2023															
4		Authorized 2021-26 Funding			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Pilots															
7	Virtual Energy Coach	\$689,000	\$611,000	\$1,300,000	\$0	\$0	\$0	-\$121,734	-\$107,953	-\$229,688	-\$298	-\$265	-\$563	0%	0%	0%
8	ESA Pilot Plus and Pilot Deep	\$23,273,909	\$20,639,127	\$43,913,036	\$165,344	\$146,626	\$311,970	\$641,528	\$568,902	\$1,210,431	\$1,140,294	\$1,011,205	\$2,151,499	5%	5%	5%
9																
10	Total Pilots	\$23,962,909	\$21,250,127	\$45,213,036	\$165,344	\$146,626	\$311,970	\$519,794	\$460,949	\$980,743	\$1,139,996	\$1,010,940	\$2,150,936	5%	5%	5%
11																
12	Studies [2]															
13	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [3]	\$52,125	\$22,875	\$75,000	\$0	\$0	\$0	\$255	\$226	\$482	\$42,181	\$32,731	\$74,911	81%	143%	100%
14	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [4]	\$39,750	\$35,250	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
15	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [4]	\$39,750	\$35,250	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
16	Joint IOU - Statewide CARE-ESA Categorical Study [5]	\$11,925	\$10,575	\$22,500	\$0	\$0	\$0	-\$1,145	-\$1,015	-\$2,160	\$11,922	\$10,572	\$22,494	100%	100%	100%
17	Load Impact Evaluation Study [6]	\$238,500	\$211,500	\$450,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
18	Equity Criteria and Non Energy Benefits Evaluation (NEB's) [6]	\$79,500	\$70,500	\$150,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
19	Rapid Feedback Research and Analysis [7]	\$159,000	\$141,000	\$300,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
20	Joint IOU - Process Evaluation Studies (1-4 Studies) [6]	\$79,500	\$70,500	\$150,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
21																
22	Total Studies	\$700,050	\$597,450	\$1,297,500	\$0	\$0	\$0	-\$890	-\$789	-\$1,678	\$54,103	\$43,303	\$97,405	8%	7%	8%
23																
24	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.															
25																
26	[1] Funding for studies is not solely supported via the ESA program budget; some studies are jointly supported via the CARE budget.															
27	[2] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect PG&E's 30% allocation among the IOUs, except for PG&E-only studies including the "Rapid Feedback Research and Analysis". Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-06-015.															
28	[3] PG&E's Advice Letter 4193-G/5718-E approved Joint Utilities' 2022 LINA Study for \$500,000. SCE holds the statewide contract for this co-funded study. PG&E's 30% allocation is \$150,000, funded 50/50 via the ESA and CARE budgets. The 2022 LINA commenced in January 2021. The Joint Utilities would carry over committed, unspent 2021 LINA funding forward to 2022 and until the study is completed.															
29	[4] Authorized per D.21-06-015, the 2025 and 2028 Low Income Needs Assessment (LINA) are required to be completed by Dec 2025 and Dec 2028, respectively.															
30	[5] Authorized per D.21-06-015, the Categorical Study will be funded 50/50 via the ESA and CARE budgets.															
31	[6] Authorized per D.21-06-015, to be conducted during PY 2023-26.															
32	[7] Authorized per D.21-06-015, for each IOU to use for IOU-specific studies as needed. Unused annual budget may be carried forward until the end of the cycle.															
33	[8] PG&E's Advice Letter 4349-G/6030-E was approved on January 21, 2021, and authorized \$90,000 shift from MF-CAM Administration to Studies for the MF CAM Process Evaluation; funding source is 100% ESA. PG&E holds the statewide contract for this co-funded study. The study commenced in July 2021. The Joint Utilities will carry over committed, unspent 2021 funding forward to 2022 and until the study is completed.															

[illegible]

	A	B	C	D	E	F	G
1	<b>Energy Savings Assistance Program Table - 8 Clean Energy Referral, Leveraging, and Coordination</b> <b>Pacific Gas and Electric Company</b> <b>Through May 31, 2023</b>						
2							
3							
4							
5	Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
6	LIHEAP	When a home does not qualify for R&R measures in ESA, contractors connect the customer to LIHEAP contractors.	695	363	80	997	707
7	CSD	Coordination and collaboration with SPOC to support multifamily customers to learn about program opportunities applicable to multifamily properties.	21	0	0	3	0
8	DAC-SASH	Coordination with the DAC Single-family Affordable Solar Homes Program Administrator, GRID Alternatives, on referrals and homes treated.	N/A	N/A	N/A	251	0*
9	ESA Water-Energy Coordination Program	Allows ESA contractors to offer water conservation measures while they treat ESA customers. Water Agencies select from a standardized menu of options that can include replacing toilets, leak detection, meter checks, etc. Water offerings are paid by each participating Water Agency.	NA	296	N/A	N/A	N/A
10	SmartAC Program	SmartAC is a voluntary program that helps prevent power interruptions. It encourages customer participation by providing incentives and instant rebates for purchasing an eligible smart thermostat.	7,283	N/A	7,283	N/A	N/A
11	SoCal Gas ESA	When a home is has PGE Electric Only and gas service is through SoCal Gas, contractors connect the customer to SoCal Gas ESA for additional assistance w/ ESA measures.	3	0	0	0	0
12	SMUD	ESA Subcontractor provides customer with contact information for SMUD for possible assistance.	0	0	0	0	0
13							
14							
15	[*] PG&E will provide the YTD enrollment data twice a year, in July and in January. This reporting cadence reflects the timing/availability of this data from the leveraging partner. The next						
16	[1] # of referral includes leads provided to a Partner Program by ESA.						
17	[2] # of leveraging accounts for households that have received treatments by both ESA and the Partner Program where there were shared resources/cost, such as Direct Tech, CSD, Water Energy, Refrigerator, etc.						
18	[3] # of coordination efforts include joint marketing activities by ESA and its Partner Program. These joint marketing activities may include social media, leave behinds, customer outreach events and activities.						
19	[4] # of customer leads provided to ESA by Partner Program.						
20	[5] This includes customer leads that result in actual ESA enrollments/treatment. It does not include leads that are in the intake process or have been treated in prior years.						

	A	B	C
1	<b>Energy Savings Assistance Program Table 9 - Tribal Outreach Pacific Gas and Electric Company Through May 31, 2023</b>		
2			
3			
4			
5	<b>OUTREACH STATUS</b>	<b>Quantity (Includes CARE, FERA, and ESA)</b>	<b>List of Participating Tribes</b>
6	Tribes completed ESA Meet & Confer	11	Big Valley Band of Pomo Indians, Chico Rancheria, Ione Band of Miwok Indians of California, Hoopa Valley Tribe, Karuk Tribe, Mechoopda Indian Tribe, Mooretown Rancheria, Tuolumne Me-Wuk Tribe, Trinidad Rancheria, Wilton Rancheria, and Yurok Tribe
7	Tribes requested outreach materials or applications	2	Tejon Indian Tribe and North Fork Rancheria
8	Tribes who have not accepted offer to Meet and Confer	0	
9	Non-Federally Recognized Tribes who participated in Meet & Confer	0	
10	Tribes and Housing Authority sites involved in Focused Project/ESA	5	Ione Band of Miwok Indians, North Fork Rancheria of Mono Indians (Housing Office and TANF offices, Tejon Indian Tribe, Trinidad Rancheria of Cher-Ae Heights Indian Community, and Wilton Rancheria Housing Office
11	Partnership offer on Tribal Lands	102	<p><b>(Federally-Recognized Tribes)</b> Bear River Band of the Rohnerville Rancheria, Big Lagoon Rancheria, Big Sandy Rancheria, Big Valley Band Rancheria, Blue Lake Rancheria, Buena Vista Rancheria of Mi-Wuk Indians, Cachil DeHe Band of Wintun Indians of the Colusa Indian Community, Cahto Tribe (Laytonville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Rancheria of Pomo Indians of California, Cold Springs Rancheria, Cortina Rancheria, Coyote Valley Band of Pomo Indians, Dry Creek Rancheria of Pomo Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Greenville Rancheria, Grindstone Indian Rancheria, Guidiville Indian Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians, Ione Band of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians of the Stewart's Point Rancheria, Karuk Tribe, Lower Lake (Koi Tribe), Lytton Rancheria of California, Manchester Band of Pomo Indians, Mechoopda Indian Tribe, Middletown Rancheria of Pomo Indians, Mooretown Rancheria, North Fork Rancheria, Paskenta Band of Nomlaki Indians, Picayune Rancheria of Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe, Redding Rancheria, Redwood Valley, Little River Band of Rancheria of Pomo, Robinson Rancheria, Round Valley Reservation, Santa Ynez Band of Chumash Mission Indians, Scotts Valley Band of Pomo Indians, Sherwood Valley Rancheria, Shingle Springs Band of Miwok Indians, Susanville Indian Rancheria, Table Mountain Rancheria, Tachi-Yokut Tribe (Santa Rosa Rancheria, Leemore, CA), Tejon Indian Tribe, Trinidad Rancheria, Tule River Indian Reservation, Tuolumne Band of Me-Wuk Indians, Tyme Maidu Tribe-Berry Creek Reservation, United Auburn Indian Community, Wilton Rancheria, Wiyot Tribe, Washoe Tribe of CA and NV, Yocha Dehe Wintun Nation, Yurok Tribe.</p> <p><b>(Non-Federally Recognized Tribes):</b> Amah Mutsun Tribal Band, American Indian Council of Mariposa County (Southern Sierra Miwuk Nation), Butte Tribal Council, Calaveras Band of Mi-Wuk Indians, California Choinumni Tribal Project, Chaushila Yokuts, Coastal Band of the Chumash Nation, Coastanoan Ohlone Rumsen-Mutsen Tribe, Dumna Wo-Wah Tribal Government, Dunlap Band of Mono Indians, Dunlap Band of Mono Indians Historical Preservation Society, Haslett Basin Traditional Committee, Honey Lake Maidu, Indian Canyon Mutsun Band of Costanoan, Kern Valley Indian Council, Kawaiisu Tribe, Kings River Choinumni Farm Tribe, Mishewal-Wappo Tribe of Alexander Valley, Muwekma Ohlone Indian Tribe, Nor-Rel-Muk Nation, North Fork Mono Tribe, Northern Band of Mono Yokuts, Noyo River Indian Community, Ohlone Indian Tribe, Salinan Tribe of Monterey San Luis Obispo and San Benito Counties, San Luis Obispo County Chumash Council, Shelbelna Band of Mendocino Coast Pomo Indians, Sierra Mono Museum, Strawberry Valley Rancheria, The Mono Nation, Traditional Choinumni Tribe (East of Kings River), Trina Marine Ruano Family, Tsungwe Council, Tubatulabal Tribe, Wailaki Tribe, Winnemem Wintu Tribe, Wintu Tribe of Northern California, Wukchumni Tribal Council, Wuksachi Indian Tribe, Xolon Salinan Tribe.</p>
12	Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	38	<p><b>Housing Authority Offices:</b> Bear River Band of Rohnerville Rancheria, Berry Creek Rancheria, Big Sandy Rancheria, Big Valley Rancheria, Cher-Ae Heights Indian Community of The Trinidad Rancheria, Cloverdale Rancheria, Dry Creek Rancheria, Elem Indian Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Fort Independence Reservation, Greenville Rancheria, Hoopa Valley Tribe, Ione Band of Miwok Indians, Karuk Tribe, Laytonville Rancheria, North Fork Rancheria, Picayune Rancheria, Pinoleville Reservation, Pit River Tribes, Round Valley Reservation, Santa Rosa Rancheria Tachi-Yokut, Stewarts Point Rancheria (Kashaya Pomo), Susanville Indian Rancheria, Tejon Indian Tribe, Tule River Indian Tribe, Upper Lake Rancheria, Washoe Tribe, Wilton Rancheria, and Yurok Tribe.</p> <p><b>TANF Offices:</b> California Department of Social Services CALWORKS and Family Resilience Branch, Federated Indians of Graton Rancheria, Hoopa Valley Tribe, Karuk Tribe, North Fork Rancheria, Susanville Indian Rancheria, Tuolumne Rancheria, and Owens Valley Career Development Center.</p>
13	Housing Authority and TANF offices who participated in Meet and Confer	6	Big Valley Band of Pomo Indians Housing office, Hoopa Valley Housing Authority, Hoopa Valley TANF Office, North Fork Rancheria Housing Authority, Wilton Rancheria Housing Authority, and Washoe TANF

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	<b>CARE Program Table 1 - Program Expenses</b>												
2	<b>Pacific Gas and Electric Company</b>												
3	<b>Through May 31, 2023</b>												
4		<b>Authorized Budget [1][2]</b>			<b>Current Month Expenses [2]</b>			<b>Year to Date Expenses [2]</b>			<b>% of Budget Spent YTD</b>		
5	<b>CARE Program:</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Gas</b>	<b>Total</b>
6	Outreach	\$ 6,389,760	\$ 1,597,440	\$ 7,987,200	\$ 163,819	\$ 40,955	\$ 204,773	\$ 1,117,309	\$ 279,327	\$ 1,396,636	17%	17%	17%
7	Processing / Certification Re-certification	\$ 695,520	\$ 173,880	\$ 869,400	\$ 35,587	\$ 8,897	\$ 44,484	\$ 172,311	\$ 43,078	\$ 215,389	25%	25%	25%
8	Post Enrollment Verification	\$ 1,210,320	\$ 302,580	\$ 1,512,900	\$ 100,564	\$ 25,141	\$ 125,705	\$ 623,615	\$ 155,904	\$ 779,519	52%	52%	52%
9	IT Programming	\$ 898,640	\$ 224,660	\$ 1,123,300	\$ 120,658	\$ 30,165	\$ 150,823	\$ 410,002	\$ 102,500	\$ 512,502	46%	46%	46%
10	CHANGES Program [3]	\$ 420,000	\$ 105,000	\$ 525,000	\$ 33,394	\$ 8,348	\$ 41,742	\$ (109,298)	\$ (27,325)	\$ (136,623)	-26%	-26%	-26%
11	Studies and Pilots [4]	\$ 20,000	\$ 5,000	\$ 25,000	\$ -	\$ -	\$ -	\$ 18,381	\$ 4,595	\$ 22,976	92%	92%	92%
12	Measurement and Evaluation [5]	\$ 160,000	\$ 40,000	\$ 200,000	\$ (138,468)	\$ (34,617)	\$ (173,085)	\$ 44,814	\$ 11,204	\$ 56,018	28%	28%	28%
13	Regulatory Compliance	\$ 304,400	\$ 76,100	\$ 380,500	\$ 17,876	\$ 4,469	\$ 22,345	\$ 79,636	\$ 19,909	\$ 99,545	26%	26%	26%
14	General Administration	\$ 932,240	\$ 233,060	\$ 1,165,300	\$ 46,120	\$ 11,530	\$ 57,650	\$ 240,703	\$ 60,176	\$ 300,879	26%	26%	26%
15	CPUC Energy Division	\$ 138,400	\$ 34,600	\$ 173,000	\$ -	\$ -	\$ -	\$ 15,154	\$ 3,788	\$ 18,942	11%	11%	11%
16													
17	<b>SUBTOTAL MANAGEMENT COSTS</b>	<b>\$ 11,169,280</b>	<b>\$ 2,792,320</b>	<b>\$ 13,961,600</b>	<b>\$ 379,550</b>	<b>\$ 94,888</b>	<b>\$ 474,438</b>	<b>\$ 2,612,626</b>	<b>\$ 653,156</b>	<b>\$ 3,265,782</b>	<b>23%</b>	<b>23%</b>	<b>23%</b>
18													
19	CARE Rate Discount [6]	\$553,578,400	\$138,394,600	\$ 691,973,000	\$53,921,992	\$9,165,490	\$ 63,087,481	\$298,099,070	\$130,234,185	\$ 428,333,255	54%	94%	62%
20													
21	<b>TOTAL PROGRAM COSTS &amp; CUSTOMER DISCOUNTS</b>	<b>\$ 564,747,680</b>	<b>\$ 141,186,920</b>	<b>\$ 705,934,600</b>	<b>\$ 54,301,542</b>	<b>\$ 9,260,377</b>	<b>\$ 63,561,919</b>	<b>\$ 300,711,695</b>	<b>\$ 130,887,341</b>	<b>\$ 431,599,037</b>	<b>53%</b>	<b>93%</b>	<b>61%</b>
22													
23	Other CARE Rate Benefits												
24	- DWR Bond Charge Exemption				\$1,680,145		\$1,680,145	\$7,611,209		\$7,611,209			
25	- CARE Surcharge Exemption [7]				\$8,155,595	\$1,083,973	\$9,239,568	\$44,163,502	\$11,054,846	\$55,218,348			
26	- California Solar Initiative Exemption				\$0		\$0	\$0		\$0			
27	- kWh Surcharge Exemption												
28	- Vehicle Grid Integration Exemption												
29	Total Other CARE Rate Benefits				\$ 9,835,740	\$ 1,083,973	\$ 10,919,713	\$ 51,774,712	\$ 11,054,846	\$ 62,829,557			
30													
31	Indirect Costs	\$ 885,631	\$ 221,408	\$ 1,107,039									
32													
33	[1] Authorized Budget: Approved for PY 2023 in D.21-06-015, Attachment 1, Table 2.												
34	[2] 2023 authorized budget includes a proxy Benefit Burdens of \$1,107,039, pending GRC final decision. Actual employee benefit burden costs have been included in the program monthly and YTD expenses.												
35	[3] D.15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein. D.21-06-015 approved funding for the CHANGES program through CARE program for PYs 2021-2026.												
36	YTD negative balance is due to accrual reversal and reimbursement credit for CHANGES Evaluation.												
37	[4] Reflects the budget and expenses for LINA study.												
38	[5] Reflects the budget and expenses for Annual Eligibility Estimates prepared by Athens Research on behalf of the utilities.												
39	[6] Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.												
40	[7] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge.												
41	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												



	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB	AC			
1	CARE Program Table 2 - Enrollment, Recertification, Attrition, & Penetration																															
2	Pacific Gas and Electric Company																															
3	Through May 31, 2023																															
4		New Enrollment										Recertification					Attrition (Drop Offs)					Enrollment		Total CARE Participants	Estimated CARE Eligible <sup>(7)</sup>	Enrollment <sup>4</sup> Rate % (WX)	Total Residential Accounts <sup>5</sup>	Gas and Electric	Electric Only	Gas Only		
5		Automatic Enrollment			Self-Certification (Income or Categorical)							Total New Enrollment (E+J)	Scheduled	Non-Scheduled (Duplicates)	Automatic	Total Recertification (L+M+N)	No Response <sup>6</sup>	Failed PEV	Failed Recertification	Other <sup>7</sup>	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)									
6	Inter- Utility <sup>2</sup>	Intra- Utility <sup>2</sup>	Leveraging <sup>3</sup>	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)																							
7	January	0	723	0	723	17,567	2,010	1,066	42	20,685	21,408	62,791	19,765	3,276	85,832	n/a	4,419	3,926	7,418	15,763	107,240	5,645	1,475,369	1,402,162	105%	5,480,468	907,960	374,974	192,435			
8	February	0	908	0	908	18,844	1,584	1,136	48	21,612	22,520	12,301	11,552	4,280	28,133	n/a	32,254	7,403	7,867	47,324	50,653	-24,804	1,450,565	1,402,162	103%	5,480,468	887,726	369,903	192,936			
9	March	178	960	0	1,138	17,558	5,087	1,041	97	23,783	24,921	44,997	23,281	3,265	71,543	n/a	8,068	10,891	6,734	25,693	96,464	-772	1,449,793	1,402,162	103%	5,480,468	886,122	369,784	193,887			
10	April	0	1,095	0	1,095	12,902	3,806	745	50	17,503	18,598	17,458	4,448	34,089	n/a	5,635	2,337	15,899	23,871	52,687	-5,273	1,444,520	1,402,162	103%	5,480,468	883,389	365,632	195,490				
11	May	0	959	0	959	18,315	4,556	1,168	52	24,091	25,050	21,961	4,324	53,802	n/a	9,094	3,940	18,298	31,332	78,852	-6,262	1,438,238	1,402,162	103%	5,480,468	879,788	362,401	196,049				
12	June																															
13	July																															
14	August																															
15	September																															
16	October																															
17	November																															
18	December																															
19	YTD Total	178	4,645	0	4,823	85,186	17,043	5,156	289	107,674	112,497	165,064	88,742	19,593	0	59,470	28,497	56,016	143,983	385,896	-31,486	1,438,238	1,402,162	103%	5,480,468	879,788	362,401	196,049				
20																																
21	Enrollments via data sharing between the IOUs.																															
22	Enrollments via data sharing between departments and/or programs within the utility.																															
23	Enrollments via data sharing with programs outside the IOU that serve low-income customers.																															
24	PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.																															
25	Includes customers who closed their accounts, requested to be removed, or were otherwise ineligible for the program.																															
26	Data represents total residential households.																															
27	In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2023's estimate.																															
28	Penetration Rate and Enrollment Rate are the same value.																															
29																																
30																																
31	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																															

	A	B	C	D	E	F	G	H	I
1	<b>CARE Program Table 3A - Post-Enrollment Verification Results (Model)</b>								
2	<b>Pacific Gas and Electric Company</b>								
3	<b>Through May 31, 2023</b>								
4	<b>Month</b>	<b>Total CARE Households Enrolled</b>	<b>Households Requested to Verify</b>	<b>% of CARE Enrolled Requested to Verify Total</b>	<b>CARE Households De-enrolled (Due to no response)</b>	<b>CARE Households De-enrolled (Verified as Ineligible)<sup>1</sup></b>	<b>Total Households De-enrolled<sup>2</sup></b>	<b>% De-enrolled through Post Enrollment Verification</b>	<b>% of Total CARE Households De-enrolled</b>
5	January	1,475,369	8,214	0.6%	6,097	364	6,461	78.7%	0.4%
6	February	1,450,565	4,747	0.3%	3,472	220	3,692	77.8%	0.3%
7	March	1,449,793	12,710	0.9%	8,513	748	9,261	72.9%	0.6%
8	April	1,444,520	12,409	0.9%					
9	May	1,438,238	12,706	0.9%					
10	June								
11	July								
12	August								
13	September								
14	October								
15	November								
16	December								
17	<b>YTD Total</b>	<b>1,438,238</b>	<b>50,786</b>	<b>3.5%</b>	<b>18,082</b>	<b>1,332</b>	<b>19,414</b>	<b>75.6%</b>	<b>1.3%</b>
18									
19	<sup>1</sup> Includes customers verified as over income or who requested to be de-enrolled.								
20	<sup>2</sup> Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.								
21									
22	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
23									
24									
25	<b>CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage)</b>								
26	<b>Pacific Gas and Electric Company</b>								
27	<b>Through May 31, 2023</b>								
28	<b>Month</b>	<b>Total CARE Households Enrolled</b>	<b>Households Requested to Verify<sup>1</sup></b>	<b>% of CARE Enrolled Requested to Verify Total</b>	<b>CARE Households De-enrolled (Due to no response)</b>	<b>CARE Households De-enrolled (Verified as Ineligible)<sup>2</sup></b>	<b>Total Households De-enrolled<sup>3</sup></b>	<b>% De-enrolled through Post Enrollment Verification</b>	<b>% of Total CARE Households De-enrolled</b>
29	January	1,475,369	2,498	0.2%	2,170	61	2,231	89.3%	0.2%
30	February	1,450,565	2,222	0.2%	1,870	67	1,937	87.2%	0.1%
31	March	1,449,793	533	0.0%	426	20	446	83.7%	0.0%
32	April	1,444,520	2,460	0.2%					
33	May	1,438,238	9,451	0.7%					
34	June								
35	July								
36	August								
37	September								
38	October								
39	November								
40	December								
41	<b>YTD Total</b>	<b>1,438,238</b>	<b>17,164</b>	<b>1.2%</b>	<b>4,466</b>	<b>148</b>	<b>4,614</b>	<b>87.8%</b>	<b>0.3%</b>
42									
43	<sup>1</sup> Includes all participants who were selected for high usage verification process.								
44	<sup>2</sup> Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.								
45	<sup>3</sup> Verification results are tied to the month initiated and the high usage verification process allows customers 90 days to respond to the verification process. Each utility may have a different de-enrollment date due to billing cycle or other contributing factors.								
46									
47	<b>Note:</b> Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	D	E	F	G	H	I	J
1	<b>CARE Program Table 4 - Enrollment by County</b> <b>Pacific Gas and Electric Company</b> <b>Through May 31, 2023</b>									
2										
3										
4	County	Estimated Eligible Households <sup>1</sup>			Total Households Enrolled <sup>2</sup>			Enrollment Rate <sup>3</sup>		
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	113,915	3	113,918	123,452	1	123,453	108%	36%	108%
7	ALPINE	0	119	119	0	12	12	n/a	10%	10%
8	AMADOR	0	5,407	5,408	0	4,235	4,235	0%	78%	78%
9	BUTTE	18,373	9,673	28,047	19,289	11,139	30,428	105%	115%	108%
10	CALAVERAS	9	7,806	7,816	14	4,981	4,995	152%	64%	64%
11	COLUSA	14	3,484	3,498	5	3,345	3,350	35%	96%	96%
12	CONTRA COSTA	79,725	0	79,725	92,176	0	92,176	116%	0%	116%
13	EL DORADO	7,165	5,403	12,569	5,832	5,649	11,481	81%	105%	91%
14	FRESNO	123,725	197	123,922	148,800	90	148,890	120%	46%	120%
15	GLENN	1	4,623	4,623	0	4,488	4,488	n/a	97%	97%
16	HUMBOLDT	0	23,207	23,207	0	18,404	18,404	n/a	79%	79%
17	KERN	40,154	59,862	100,016	49,071	68,103	117,174	122%	114%	117%
18	KINGS	124	7,889	8,013	122	9,787	9,909	98%	124%	124%
19	LAKE	0	13,627	13,627	0	12,281	12,281	n/a	90%	90%
20	LASSEN	0	208	208	0	170	170	n/a	82%	82%
21	MADERA	14,252	5,951	20,203	17,096	5,442	22,538	120%	91%	112%
22	MARIN	18,347	0	18,347	14,040	0	14,040	77%	n/a	77%
23	MARIPOSA	27	3,868	3,895	16	2,277	2,293	60%	59%	59%
24	MENDOCINO	10	14,028	14,037	1	10,305	10,306	10%	73%	73%
25	MERCED	18,407	21,428	39,834	19,246	21,203	40,449	105%	99%	102%
26	MONTEREY	31,533	4,709	36,243	39,465	6,411	45,876	125%	136%	127%
27	NAPA	12,293	0	12,294	10,948	0	10,948	89%	0%	89%
28	NEVADA	6	11,876	11,882	0	8,870	8,870	0%	75%	75%
29	PLACER	18,831	10,197	29,027	14,475	7,825	22,300	77%	77%	77%
30	PLUMAS	58	2,442	2,500	9	1,492	1,501	15%	61%	60%
31	SACRAMENTO	122,836	0	122,836	96,369	0	96,369	78%	n/a	78%
32	SAN BENITO	114	4,401	4,515	89	5,447	5,536	78%	124%	123%
33	SAN BERNARDINO	52	338	390	21	254	275	40%	75%	70%
34	SAN FRANCISCO	64,650	0	64,650	51,750	0	51,750	80%	n/a	80%
35	SAN JOAQUIN	64,331	7,239	71,570	78,211	9,451	87,662	122%	131%	122%
36	SAN LUIS OBISPO	12,128	17,118	29,246	6,188	15,376	21,564	51%	90%	74%
37	SAN MATEO	38,626	0	38,626	37,219	0	37,219	96%	n/a	96%
38	SANTA BARBARA	17,559	830	18,388	21,026	890	21,916	120%	107%	119%
39	SANTA CLARA	86,852	2,985	89,837	108,231	3,095	111,326	125%	104%	124%
40	SANTA CRUZ	19,294	3	19,297	19,623	1	19,624	102%	30%	102%
41	SHASTA	11,580	11,501	23,081	9,497	8,316	17,813	82%	72%	77%
42	SIERRA	4	430	434	2	117	119	47%	27%	27%
43	SISKIYOU	0	20	20	0	7	7	n/a	35%	35%
44	SOLANO	38,779	0	38,779	44,583	0	44,583	115%	n/a	115%
45	SONOMA	40,038	2,708	42,746	39,953	2,710	42,663	100%	100%	100%
46	STANISLAUS	27,667	22,877	50,543	24,167	22,570	46,737	87%	99%	92%
47	SUTTER	10,832	0	10,833	12,502	0	12,502	115%	0%	115%
48	TEHAMA	13	12,462	12,475	2	10,727	10,729	15%	86%	86%
49	TRINITY	0	696	696	0	280	280	n/a	40%	40%
50	TULARE	582	7,649	8,231	338	9,636	9,974	58%	126%	121%
51	TUOLUMNE	0	8,834	8,834	0	6,611	6,611	n/a	75%	75%
52	YOLO	23,042	2	23,044	21,273	1	21,274	92%	57%	92%
53	YUBA	9,995	118	10,113	11,040	98	11,138	110%	83%	110%
54	<b>Total</b>	<b>1,085,943</b>	<b>316,219</b>	<b>1,402,162</b>	<b>1,136,141</b>	<b>302,097</b>	<b>1,438,238</b>	<b>105%</b>	<b>96%</b>	<b>103%</b>
55										
56	<sup>1</sup> In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2023's estimate									
57	<sup>2</sup> Total Households Enrolled includes submeter tenants.									
58	<sup>3</sup> Penetration Rate and Enrollment Rate are the same value.									
59										
60	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H
1	<b>CARE Program Table 5 - Recertification Results</b> <b>Pacific Gas and Electric Company</b> <b>Through May 31, 2023</b>							
2								
3								
4	Month	Total CARE Households	Households Requested to Recertify <sup>3</sup>	% of Households Total (C/B)	Households Recertified <sup>1</sup>	Households De-enrolled <sup>2</sup>	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
5	January	1,475,369	6,330	0.4%	3,993	2,337	63.1%	0.2%
6	February	1,450,565	9,676	0.7%	5,736	3,940	59.3%	0.3%
7	March	1,449,793	8,429	0.6%				
8	April	1,444,520	27,447	1.9%				
9	May	1,438,238	9,172	0.6%				
10	June							
11	July							
12	August							
13	September							
14	October							
15	November							
16	December							
17	<b>YTD</b>	<b>1,438,238</b>	<b>61,054</b>	<b>4.2%</b>	<b>9,729</b>	<b>6,277</b>	<b>60.8%</b>	<b>0.4%</b>
18								
19	<sup>1</sup> Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
20	<sup>2</sup> Includes customers who did not respond or who requested to be de-enrolled.							
21	<sup>3</sup> Excludes count of customers recertified through the probability model.							
22	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	C	D	E	F	G
1	<b>CARE Program Table 6 - Capitation Contractors<sup>1</sup></b>						
2	<b>Pacific Gas and Electric Company</b>						
3	<b>Through May 31, 2023</b>						
4	Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
5		Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
6							
7	Amador-Tuolumne Community Action Agency		x		x	0	0
8	Arriba Juntos		x			0	0
9	Breathe California		x			0	0
10	Catholic Daisies of Fresno		x			1	7
11	Central Coast Energy Services Inc		x		x	1	7
12	Cesar A Moncada DBA Moncada Outreach		x			0	0
13	Child Abuse Prevention Council of San Joaquin County		x			0	0
14	Community Action Marin		x		x	0	0
15	Community Action Partnership of Madera County		x		x	1	13
16	Community Resource Project Inc		x		x	37	210
17	El Puente Comunitario		x			0	0
18	Human Investment Project Housing Inc (HIP)		x			0	0
19	Independent Living Center of Kern County Inc		x			0	1
20	Interfaith Food Bank & Thrift Store of Amador County		x			0	0
21	KidsFirst		x			0	0
22	Kings Community Action Organization Inc		x		x	0	0
23	Merced County Community Action Agency		x		x	2	7
24	National Asian American Coalition		x			0	0
25	North Coast Energy Services, Inc		x			9	38
26	Resources for Independence Central Valley		x			0	0
27	Sacred Heart Community Service		x		x	1	6
28	UpValley Family Centers		x			0	0
29	Valley Clean Air		x			0	0
30	West Valley Community Services		x			0	0
31	<b>Total Enrollments</b>					<b>52</b>	<b>289</b>
32	<sup>1</sup> All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.  Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						
33							
34							
35							

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
1	<b>CARE Program Table 7 - Expenditures for Pilots and Studies</b> <b>Pacific Gas and Electric Company</b> <b>Through May 31, 2023</b>															
2																
3																
4	2023	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6																
7	Studies															
8																
9	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	\$385	\$96	\$ 482	\$59,929	\$14,982	\$ 74,911	100%	100%	100%
10	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	\$0	\$0	\$ -	\$0	\$0	\$ -	0%	0%	0%
11	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$ -	\$0	\$0	\$ -	\$0	\$0	\$ -	0%	0%	0%
12	Joint IOU - Statewide CARE-ESA Categorical Study	\$18,000	\$4,500	\$ 22,500	\$0	\$0	\$ -	\$17,995	\$4,499	\$ 22,494	\$17,995	\$4,499	\$ 22,494	100%	100%	100%
13																
14	Total Studies	\$198,000	\$49,500	\$247,500	\$0	\$0	\$0	\$18,381	\$4,595	\$22,976	\$77,924	\$19,481	\$97,405	39%	39%	39%
15																
16	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.															



	A	B	C	D	E
1	<b>CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes Pacific Gas and Electric Company Through May 31, 2023</b>				
2					
3					
4					
5	<b>Total CARE Households Enrolled</b>				
6	<b>Month</b>	<b>CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]</b>	<b>CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]</b>	<b>CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)</b>	<b>CARE Enrollment Rate for DAC (Zip/Census Tract) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [3]</b>
7	January	98%	106%	50%	53%
8	February	94%	104%	50%	50%
9	March	95%	104%	43%	51%
10	April	95%	103%	43%	51%
11	May	93%	102%	43%	51%
12	June				
13	July				
14	August				
15	September				
16	October				
17	November				
18	December				
19					
20	<b>Note:</b>				
21	Penetration Rate and Enrollment Rate are the same value.				
22	[1] Disconnection Rates are based on the previous year. PG&E restarted disconnections in Q4 2022.				
23	[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.				
24	[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.				
25	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

	A	B	C	D	E	F	G	H
1	<b>CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code</b> <b>Pacific Gas and Electric Company</b> <b>Through May 31, 2023</b>							
2								
3								
4								
5		<b>Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]</b>		<b>Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]</b>			<b>Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC [3]</b>	
6	ZIP		ZIP		ZIP			
7	95573	88%	93628	3%	95374	51%		
8	95945	90%	96125	12%	95815	70%		
9	93656	113%	95412	26%	95652	76%		
10	n/a	n/a	95488	29%	95333	81%		
11	n/a	n/a	93405	29%	93301	84%		
12	n/a	n/a	94956	31%	93701	86%		
13	n/a	n/a	95984	32%	93608	87%		
14	n/a	n/a	95552	33%	93721	89%		
15	n/a	n/a	95064	34%	95422	92%		
16			95526	34%	93219	95%		
17								
18	Notes:							
19	Zip codes with fewer than 100 customers are excluded for privacy reasons.							
20	[1] Disconnection Rates are based on the previous year. PG&E restarted disconnections in Q4 2022. Only three zip codes had 10% or more disconnections.							
21	[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.							
22	[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.							

	A	B	C	D	E
1	<b>FERA Program Table 1 - Program Expenses</b> <b>Pacific Gas and Electric Company</b> <b>Through May 31, 2023</b>				
2					
3					
4		<b>Authorized Budget</b> <b>[1][2]</b>	<b>Current Month</b> <b>Expenses [2]</b>	<b>Year to Date Expenses</b> <b>[2]</b>	<b>% of Budget</b> <b>Spent YTD</b>
5	<b>FERA Program:</b>	<b>Electric</b>	<b>Electric</b>	<b>Electric</b>	<b>Electric</b>
6	Outreach	\$ 2,620,500	\$ 102,743	\$ 817,668	31%
7	Processing / Certification Re-certification	\$ 57,100	\$ 1,621	\$ 6,034	11%
8	Post Enrollment Verification	\$ 84,000			0%
9	IT Programming	\$ -			0%
10	Pilot(s)	\$ -			0%
11	Studies	\$ -			0%
12	Regulatory Compliance	\$ 29,500			0%
13	General Administration	\$ 55,300	\$ 7,156	\$ 20,764	38%
14	CPUC Energy Division	\$ -			0%
15					
16	<b>SUBTOTAL MANAGEMENT COSTS</b>	<b>\$ 2,846,400</b>	<b>\$ 111,520</b>	<b>\$ 844,467</b>	<b>30%</b>
17					
18	FERA Rate Discount	\$ 15,727,000	\$ 1,149,062	\$ 6,168,026	39%
19					
20	<b>TOTAL PROGRAM COSTS &amp; CUSTOMER DISCOUNTS</b>	<b>\$ 18,573,400</b>	<b>\$ 1,260,581</b>	<b>\$ 7,012,492</b>	<b>38%</b>
21					
22	Indirect Costs	\$ 505	\$ -	\$ -	
23	[1] Authorized Budget: Approved for PY 2023 in D.21-06-015, Attachment 1, Table 4. [2] 2023 authorized budget includes a proxy Benefit Burdens of \$505. Actual employee benefit burden costs have been included in the program monthly and YTD expenses. NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				
24					
25					
26					
27					

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
1	FERA Program Table 2 - Enrollment, Recertification, Attrition, & Penetration																								
2	Pacific Gas and Electric Company																								
3	Through May 31, 2023																								
4		New Enrollment									Recertification				Attrition (Drop Offs)					Enrollment		Total FERA Participants	Estimated FERA Eligible <sup>5</sup>	Enrollment <sup>6</sup> Rate % (W/X)	
5		Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment (E+J)	Scheduled	Non-Scheduled (Duplicates)	Automatic	Total Recertification (L+M+N)	No Response <sup>4</sup>	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)				Net Adjusted (K-T)
6	Inter-Utility <sup>1</sup>	Intra-Utility <sup>2</sup>	Leveraging <sup>3</sup>	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)																
7	January	0	20	0	20	875	345	67	0	1,287	1,307	571	187	0	758	n/a	1,144	407	94	1,645	2,065	-338	36,314	163,489	22%
8	February	0	29	0	29	859	225	78	0	1,162	1,191	315	159	0	474	n/a	546	340	11	897	1,665	-294	36,608	163,489	22%
9	March	0	35	0	35	832	518	65	1	1,416	1,451	435	273	0	708	n/a	159	435	267	861	2,159	-590	37,198	163,489	23%
10	April	0	38	0	38	528	271	47	0	846	884	464	125	0	589	n/a	92	355	436	883	1,473	1	37,199	163,489	23%
11	May	0	34	0	34	1,035	599	103	0	1,737	1,771	350	128	0	478	n/a	23	722	231	976	2,249	-795	37,994	163,489	23%
12	June																								
13	July																								
14	August																								
15	September																								
16	October																								
17	November																								
18	December																								
19	YTD Total	0	156	0	156	4,129	1,958	360	1	6,448	6,604	2,135	872	0	3,007	0	1,964	2,259	1,039	5,262	9,611	1,342	37,994	163,489	23%
20																									
21	<sup>1</sup> Enrollments via data sharing between the IOUs.																								
22	<sup>2</sup> Enrollments via data sharing between departments and/or programs within the utility.																								
23	<sup>3</sup> Enrollments via data sharing with programs outside the IOU that serve low-income customers.																								
24	<sup>4</sup> PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.																								
25	<sup>5</sup> In accordance with Ordering Paragraph 189 of D.21-05-015, the estimated FERA eligible is based on 2023's estimate																								
26	<sup>6</sup> Penetration Rate and Enrollment Rate are the same value.																								
27																									
28	<b>Note:</b> Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																								

	A	B	C	D	E	F	G	H	I
1	<b>FERA Program Table 3A - Post-Enrollment Verification Results (Model)</b> <b>Pacific Gas and Electric Company</b> <b>Through May 31, 2023</b>								
2									
3									
4	Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
5	January	36,314	37	0.1%	30	5	35	94.6%	0.1%
6	February	36,608	30	0.1%	24	1	25	83.3%	0.1%
7	March	37,198	30	0.1%	22	2	24	80.0%	0.1%
8	April	37,199	30	0.1%					
9	May	37,994	30	0.1%					
10	June								
11	July								
12	August								
13	September								
14	October								
15	November								
16	December								
17	YTD Total	37,994	157	0.4%	76	8	84	86.6%	0.2%
18	<b>Note:</b> Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
19									
20									
21									
22	<b>FERA Table 3B Post-Enrollment Verification Results (Electric only High Usage)</b> <b>Pacific Gas and Electric Company</b> <b>Through May 31, 2023</b>								
23									
24									
25	Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
26	January	36,314	218	0.6%	192	13	205	94.0%	0.6%
27	February	36,608	65	0.2%	60	4	64	98.5%	0.2%
28	March	37,198	55	0.1%	42	6	48	87.3%	0.1%
29	April	37,199	308	0.8%					
30	May	37,994	305	0.8%					
31	June								
32	July								
33	August								
34	September								
35	October								
36	November								
37	December								
38	YTD Total	37,994	951	2.5%	294	23	317	93.8%	0.8%
39	<b>Note:</b> Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								
40									

	A	B	C	D	E	F	G	H	I	J
1	<b>FERA Program Table 4 - Enrollment by County</b> <b>Pacific Gas and Electric Company</b> <b>Through May 31, 2023</b>									
2										
3										
4	County	Estimated Eligible Households <sup>1</sup>			Total Households Enrolled <sup>2</sup>			Enrollment Rate		
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	12,845	0	12,845	3,481	0	3,481	27%	0%	27%
7	ALPINE	0	11	11	0	0	0	n/a	0%	0%
8	AMADOR	0	366	366	0	135	135	0%	37%	37%
9	BUTTE	2,040	987	3,027	448	222	670	22%	22%	22%
10	CALAVERAS	1	632	633	0	172	172	0%	27%	27%
11	COLUSA	2	560	561	0	82	82	0%	15%	15%
12	CONTRA COSTA	11,596	0	11,596	3,435	0	3,435	30%	0%	30%
13	EL DORADO	953	683	1,636	311	230	541	33%	34%	33%
14	FRESNO	18,433	31	18,464	3,921	3	3,924	21%	10%	21%
15	GLENN	0	726	726	0	103	103	0%	14%	14%
16	HUMBOLDT	0	1,666	1,666	0	405	405	n/a	24%	24%
17	KERN	4,918	7,980	12,898	1,429	928	2,357	29%	12%	18%
18	KINGS	28	1,846	1,874	2	243	245	7%	13%	13%
19	LAKE	0	982	982	0	274	274	n/a	28%	28%
20	LASSEN	0	21	21	0	0	0	n/a	0%	0%
21	MADERA	2,037	866	2,902	472	153	625	23%	18%	22%
22	MARIN	2,117	0	2,117	350	0	350	17%	n/a	17%
23	MARIPOSA	2	250	251	1	51	52	58%	20%	21%
24	MENDOCINO	1	1,055	1,056	0	216	216	0%	20%	20%
25	MERCED	2,043	2,208	4,251	454	582	1,036	22%	26%	24%
26	MONTEREY	7,156	1,062	8,218	885	138	1,023	12%	13%	12%
27	NAPA	1,854	0	1,854	322	0	322	17%	0%	17%
28	NEVADA	0	683	684	0	265	265	0%	39%	39%
29	PLACER	897	1,028	1,925	510	292	802	57%	28%	42%
30	PLUMAS	4	187	191	0	41	41	0%	22%	21%
31	SACRAMENTO	67	0	67	10	0	10	15%	n/a	15%
32	SAN BENITO	27	1,121	1,148	7	316	323	26%	28%	28%
33	SAN BERNARDINO	0	0	0	0	0	0	n/a	n/a	n/a
34	SAN FRANCISCO	5,333	0	5,333	1,055	0	1,055	20%	n/a	20%
35	SAN JOAQUIN	11,066	1,021	12,087	3,013	396	3,409	27%	39%	28%
36	SAN LUIS OBISPO	1,414	1,989	3,403	136	344	480	10%	17%	14%
37	SAN MATEO	6,219	0	6,219	1,344	0	1,344	22%	n/a	22%
38	SANTA BARBARA	3,255	154	3,408	283	19	302	9%	12%	9%
39	SANTA CLARA	14,819	536	15,355	3,707	147	3,854	25%	27%	25%
40	SANTA CRUZ	2,073	0	2,073	432	0	432	21%	0%	21%
41	SHASTA	596	660	1,257	167	172	339	28%	26%	27%
42	SIERRA	0	16	16	0	2	2	0%	13%	12%
43	SISKIYOU	0	1	1	0	0	0	n/a	0%	0%
44	SOLANO	5,934	0	5,934	1,958	0	1,958	33%	n/a	33%
45	SONOMA	4,405	323	4,728	1,233	94	1,327	28%	29%	28%
46	STANISLAUS	3	766	769	2	330	332	74%	43%	43%
47	SUTTER	2,577	0	2,577	459	0	459	18%	0%	18%
48	TEHAMA	1	1,334	1,336	2	278	280	140%	21%	21%
49	TRINITY	0	61	61	0	0	0	n/a	0%	0%
50	TULARE	83	1,090	1,173	10	127	137	12%	12%	12%
51	TUOLUMNE	0	646	646	0	217	217	n/a	34%	34%
52	YOLO	3,150	0	3,150	756	0	756	24%	0%	24%
53	YUBA	1,976	19	1,995	413	9	422	21%	47%	21%
54	<b>Total</b>	<b>129,923</b>	<b>33,566</b>	<b>163,489</b>	<b>31,008</b>	<b>6,986</b>	<b>37,994</b>	<b>24%</b>	<b>21%</b>	<b>23%</b>
55										
56	<sup>1</sup> In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2023's estimate									
57	<sup>2</sup> Total Households Enrolled does not include submeter tenants.									
58										
59	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									



	A	B	C	D	E	F	G	H
1	<b>FERA Program Table 5 - Recertification Results</b> <b>Pacific Gas and Electric Company</b> <b>Through May 31, 2023</b>							
2								
3								
4	<b>Month</b>	<b>Total FERA Households</b>	<b>Households Requested to Recertify 2</b>	<b>% of Households Total (C/B)</b>	<b>Households Recertified<sup>1</sup></b>	<b>Households De-enrolled</b>	<b>Recertification Rate % (E/C)</b>	<b>% of Total Households De-enrolled (F/B)</b>
5	January	36,314	390	3.4%	35	355	9.0%	1.0%
6	February	36,608	824	3.4%	102	722	12.4%	2.0%
7	March	37,198	373	1.0%				
8	April	37,199	857	2.3%				
9	May	37,994	776	2.0%				
10	June							
11	July							
12	August							
13	September							
14	October							
15	November							
16	December							
17	<b>YTD</b>	<b>37,994</b>	<b>3,220</b>	<b>8.5%</b>	<b>137</b>	<b>1,077</b>	<b>11.3%</b>	<b>2.8%</b>
18								
19	<sup>1</sup> Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.							
20	<sup>2</sup> Excludes count of customers recertified through the probability model.							
21	<b>Note:</b> Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	C	D	E	F	G
1	<b>FERA Program Table 6 - Capitation Contractors<sup>1</sup></b>						
2	<b>Pacific Gas and Electric Company</b>						
3	<b>Through May 31, 2023</b>						
4	<b>Contractor</b>	<b>Contractor Type</b>				<b>Total Enrollments</b>	
5		<b>(Check one or more if applicable)</b>				<b>Current</b>	<b>Year-to-Date</b>
6		<b>Private</b>	<b>CBO</b>	<b>WMDVBE</b>	<b>LIHEAP</b>	<b>Month</b>	
7	Amador-Tuolumne Community Action Agency		x		x	0	0
8	Arriba Juntos		x			0	0
9	Breathe California		x			0	0
10	Catholic Daisies of Fresno		x			0	0
11	Central Coast Energy Services Inc		x		x	0	0
12	Cesar A Moncada DBA Moncada Outreach		x			0	0
13	Child Abuse Prevention Council of San Joaquin County		x			0	0
14	Community Action Marin		x		x	0	0
15	Community Action Partnership of Madera County		x		x	0	0
16	Community Resource Project Inc		x		x	0	0
17	El Puente Comunitario		x			0	0
18	Human Investment Project Housing Inc (HIP)		x			0	0
19	Independent Living Center of Kern County Inc		x			0	0
20	Interfaith Food Bank & Thrift Store of Amador County		x			0	0
21	KidsFirst		x			0	0
22	Kings Community Action Organization Inc		x		x	0	0
23	Merced County Community Action Agency		x		x	0	0
24	National Asian American Coalition		x			0	0
25	North Coast Energy Services, Inc		x			0	1
26	Resources for Independence Central Valley		x			0	0
27	Sacred Heart Community Service		x		x	0	0
28	UpValley Family Centers		x			0	0
29	Valley Clean Air		x			0	0
30	West Valley Community Services		x			0	0
31	<b>Total Enrollments</b>					<b>0</b>	<b>1</b>
32	<sup>1</sup> All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.  Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						
33							
34							
35							