#### **BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years.

(U 39 M)

And Related Matters.

Application No. 19-11-003 (Filed November 4, 2019)

Application No. 19-11-004 Application No. 19-11-005 Application No. 19-11-006 Application No. 19-11-007

#### MONTHLY REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M) ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR APRIL 2023

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Attorney for: PACIFIC GAS AND ELECTRIC COMPANY

Dated: May 22, 2023

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In accordance with Ordering Paragraph 17 of Decision (D.) 01-05-033, Pacific Gas and Electric

Company hereby submits its attached monthly status report on the results of its Energy Savings

Assistance (ESA) Program, California Alternate Rates for Energy (CARE) Program, and Family Electric

Rate Assistance (FERA) Program efforts, showing results through April 2023. Pursuant to D.21-06-

015, the new ESA, CARE and FERA Program funding cycle began on July 1, 2021.

Respectfully Submitted,

JENNIFER C. REYES LAGUNERO

By: <u>/s/ Jennifer C. Reyes Lagunero</u> JENNIFER C. REYES LAGUNERO

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Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Energy Rate Assistance (FERA) Program Monthly Report for April 2023



#### PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program Monthly Report for April 2023

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#### PACIFIC GAS AND ELECTRIC COMPANY

#### Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program

#### Monthly Report for April 2023

The Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs are long-standing programs designed to assist income-qualified households in Pacific Gas and Electric (PG&E)'s service territory in reducing their energy usage and monthly utility expenses. Decision (D.) 21-06-015 authorized a new ESA, CARE, and FERA program funding cycle beginning July 1, 2021, through December 31, 2026.

PG&E's monthly report for April 2023 complies with the income-qualified programs reporting requirements established in D.21-06-015 to include FERA, and with all reporting and program evaluation requirements previously established for the CARE and ESA Programs.<sup>1</sup>

#### **Regulatory Update**

#### California Alternate Rates for Energy (CARE) Program

**CARE Post Enrollment Verification Outbound Call Pilot:** PG&E submitted Advice Letter (AL) 4730-G/6901-E on March 31, 2023, summarizing the findings of its Post Enrollment Verification (PEV) Outbound Call Pilot (PEV Pilot) to provide additional support for customers completing the paperwork required to verify program eligibility, and requesting Energy Division (ED) approval to continue the PEV Pilot for the rest of 2023. The AL was disposed by the ED and became effective on April 30, 2023. The AL may be found on the California Public Utilities Commission (CPUC) ED Advice Letter site at <a href="https://cpucadviceletters.org/#/documents/documents/versions/pages/377325/">https://cpucadviceletters.org/#/documents/documents/versions/pages/377325/</a>.

#### **Miscellaneous**

**Low Income Customer Assistance Program Concurrent Application System (CAS):** On April 10, 2023, CPUC Administrative Law Judges Tran and Toy issued a proposed decision (PD) implementing the process for the creation of a low-income customer concurrent application process system as required by Senate Bill (SB) 1208.<sup>2</sup> The PD covers topics including the development of a working group (WG) and a request for proposal to develop the CAS. PG&E, as the assigned lead fiscal utility, looks forward to engaging with the Commission and stakeholders to implement the final Decision parameters and develop Phase 1 of the CAS that can help streamline enrollment for income-qualified customers.

**Low Income Oversight Board (LIOB):** On April 12, 2023, PG&E participated in the Q1 2023 meeting of the LIOB that was held in-person in Sacramento and remotely. During this meeting, the IOUs provided their respective updates on the CARE, FERA, and ESA Programs, unspent funds for the ESA program, disconnections and arrearage management initiatives, and Public Safety Power Shutoff (PSPS) planning. Additional information on LIOB quarterly meetings including agendas and presentations may be found on the CPUC's LIOB site at <u>https://liob.cpuc.ca.gov/previous-liob-meetings/</u>.

<sup>&</sup>lt;sup>1</sup> PG&E, SCE, SDG&E, and SoCalGas (IOUs) worked with ED staff to revise reporting tables and formats in compliance with the mandates of D.21-06-015. PG&E is using the most recent monthly reporting template that was approved by ED in March 2022 to provide its monthly updates of the ESA, CARE, and FERA programs.

<sup>&</sup>lt;sup>2</sup> Decision Implementing Process for Creation of a Low-Income Customer Concurrent Application Process System as Required by Senate Bill 1208. <u>https://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=505727285</u>

**CARE/FERA Annual Eligibility Estimates Report:** On April 13, 2023, on behalf of the Joint IOUs, PG&E served a notice to all parties on the service list for Application (A.) 19-11-003, et al. to inform stakeholders of the *Compliance Filing of PG&E, Southern California Gas Company (SoCalGas), San Diego Gas and Electric Company (SDG&E), and Southern California Edison (SCE) Regarding Annual Estimates of CARE and FERA Eligible Customers and Related Information.* In the report, the IOUs submitted tables showing – by county – total households, demographic eligibility rates for 2023, eligible households for 2023, participating CARE and FERA households as of December 31, 2022, and estimated enrollment rates based on the 2023 eligibility estimates.

**2022 ESA, CARE and FERA Annual Report:** On April 28, 2023, PG&E submitted its ESA, CARE and FERA programs' 2022 annual report to the CPUC for the reporting period of January 1, 2022 through December 31, 2022. This was the first year that FERA was included in the Annual Report as D.21-06-015 modified the FERA reporting requirement such that FERA reporting is combined with CARE and ESA.

#### 1. Energy Savings Assistance (ESA) Program Executive Summary

The ESA Program provides no-cost home weatherization, energy-efficient appliances, and energy education services to income-qualified customers<sup>3</sup> throughout PG&E's service territory. ESA is a resource program emphasizing long-term energy savings and serves all willing and eligible low-income customers by providing all feasible ESA program measures based on need states, at no cost to the customer through a direct-install approach. All housing types are eligible to participate, and the ESA program is available to both homeowners and renters.

D.21-06-015 approved the ESA program budget for Program Years (PYs) 2021-2026. The total 2023 authorized ESA Program budget is \$219,981,838, which covers all programs in the ESA portfolio, including the long-standing "ESA Main" program for single-family (SF) and multifamily (MF) housing, the MF-Common Area Measures (CAM) program, and studies, and pilots, including the Pilot Plus and Pilot Deep program. From January 1, 2023 through April 30, 2023, PG&E expended \$41,060,209 in total ESA program costs. Further details of ESA expenses are provided in the ESA Summary Table, ESA Table 1 and ESA Table 1A in the Appendix.

#### 1.1 Energy Savings Assistance Program Overview

## **1.1.1** Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 21-06-015.

ESA Table 1: ESA Main (SF, MH, MF In-Unit) Summary of Expenses for 2023					
	2023 Authorized/Planning Assumptions <sup>[a]</sup>	Actual YTD <sup>[b]</sup>	% YTD		
Budget <sup>[c]</sup>	\$127,740,559	\$39,274,343	31%		
Homes Treated	60,437	23,771	39%		
kWh Saved <sup>[d]</sup>	35,773,079	9,453,577	26%		
kW Demand Reduced <sup>[d]</sup>	3,238	1,787	55%		
Therms Saved <sup>[d]</sup>	1,458,655	445,653	31%		
GHG Emissions Reduced (Tons) <sup>[e]</sup> N/A 9,984					
<ul> <li>[a] Authorized ESA budget, energy savings goals and household treatment target per D.21-06-015.</li> <li>[b] As shown in ESA Monthly Report Table 1, and Table 2.</li> <li>[c] ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1. 2023 authorized budget and</li> </ul>					

expenditures includes Benefit Burdens.

<sup>[d]</sup> Per Table 5 of Attachment 1, D.21-06-015, the 2023 goals for kWh, kW, and therms include ESA Main, MF CAM and MFWB; however, the above table reports results only from ESA Main, and does not include results from MF CAM or MFWB.

<sup>[e]</sup> Derived by utilizing the United States Environmental Protection Agency Greenhouse Gas Equivalencies Calculator.

<sup>&</sup>lt;sup>3</sup> To qualify for the ESA Program, a residential customer's household income must be at or below 250 percent of Federal Poverty Level (FPL) Guidelines, as set in Senate Bill 756, and that became effective on July 1, 2022. Formerly, the ESA program eligibility was set at 200 percent of FPL, per D.05-10-044.

Through April 2023, PG&E's ESA Main (SF, Mobile Home (MH), MF In-Unit) program treated 23,771 homes, resulting in 9,453,577 kWh saved, 1,787 kW demand reduced, and 445,653 therms saved. In addition, 9,984 tons of GHG emissions were reduced.

ESA Table 2: MF CAM Summary of Expenses for 2023					
	2023 Authorized/Planning Assumptions <sup>[a]</sup>	Actual YTD	% YTD		
Budget <sup>[b]</sup>	\$38,764,717	\$417,434	1%		
Properties Treated	-	-			
kWh Saved	-	-			
kW Demand Reduced	-	-			
Therms Saved					
<ul> <li><sup>[a]</sup> 2022 Properties Treated target is from Advice Letter 4472-G/6279-E. Other planning assumptions values are based on the historical average of the completed ESA CAM projects.</li> <li><sup>[b]</sup> 2023 Budget planning assumptions includes unspent funds from the previous funding cycle that were carried over to the current PY per D.21-06-015.</li> </ul>					

PG&E's ESA MF CAM program met and exceeded its treatment goal in program year 2022. As such, the program is not enrolling or treating any new projects in 2023. PG&E is managing a waitlist of projects that are interested in participating in the new Northern MFWB program and will transfer it to the Northern MFWB program's implementer when the program is fully launched, expected in Q2 2023.

ESA Table 3: MF MFWB (In-Unit, MF CAM, MFWB) <sup>[a]</sup> Summary of Expenses for 2023					
	2023 Authorized/Planning Assumptions	Actual YTD	% YTD		
Budget <sup>[b]</sup>	\$35,439,273	\$387,119	1%		
Properties Treated	30	-	-		
Households Treated	13,566	-	-		
kWh Saved	3,794,344	-			
kW Demand Reduced	kW Demand Reduced N/A -				
Therms Saved         253,022         -					
[a] MFWB program budget includes In-Unit, MF CAM, SPOC, and Implementer administrative budget categories as shown on ESA Monthly Report Table 1A.					

In April 2023, PG&E continued working with the program implementer on the program ramp-up activities including, but not limited to, measure specification updates, customer acquisition plan, data collection plan, and program database development. The program completed the market assessment report in April.

PG&E plans to transition in-unit treatments to Northern MFWB program in May and is currently on track to launch the ESA Northern MFWB program for enrollment in June 2023.

ESA Table 4: Pilot Plus and Pilot Deep Summary of Expenses for 2023				
	2023 Authorized/Planning Assumptions <sup>[a]</sup>	Actual YTD <sup>[b]</sup>	% YTD	
Budget <sup>[c]</sup>	\$16,624,146	\$898,460	5%	
Homes Treated	-	6	-	
kWh Saved	-	7,764	-	
kW Demand Reduced	-	4.2	-	
Therms Saved	-	522	-	
GHG Emissions Reduced (Tons)	-	9.1	-	

[a] Home treatment, energy savings and GHG emissions reduction targets were not included in D.21-06-015. PG&E will report on actual achievements upon completion of home treatment.

[b] Actual homes treated, savings and GHG emissions reduction values will be reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot Implementer to PG&E. Energy savings are estimates provided by energy modeling software. **PG&E intends to report** these estimates as interim savings until meter-based savings estimates are reportable.

[c] Pilot Plus and Pilot Deep budget and expenditures as shown on ESA Monthly Report Table 1A-2.

PG&E launched the ESA Pilot Plus and Pilot Deep Program (Pilot Plus/Deep) at the end of June 2022 with a fully executed third-party pilot implementation contract.<sup>4</sup> Pilot outreach began in October 2022, home assessments in November 2022, and installations in December 2022. The first successful home treatment was completed in February 2023. Multiple projects were initiated in April 2023, and five were fully completed by month's end. Additional information on Pilot Plus/Deep is included in Section 1.5.2, ESA Program Pilots.

ESA Table 5: Single Family Affordable Solar Homes (SASH) and Multifamily Affordable Solar Housing (MASH) Unspent Funds (Electric IOUs Only)[a] for 2023					
2023Actual YTD%Authorized/PlanningYTDAssumptions[a]					
Budget	-	-	-		
<sup>[a]</sup> Pending Advic <b>e</b> Letter described in text below Table 5.					

<sup>&</sup>lt;sup>4</sup> D.21-06-015 Ordering Paragraph 42 states "The Pilot Plus and Pilot Deep program must be launched by the beginning of the third quarter of 2022" (p. 480). PG&E in its Pilot Implementation Plan Advice letter defined program launch as beginning with an executed contract. See PG&E Advice Letter 4530-G/6412-E (November 19, 2021), p.4, fn.11.

The SASH and MASH programs both sunset in PG&E's service territory at the end of 2021, pursuant to AB 217 (Bradford, 2013). As directed by D.15-01-027 that implemented AB 217, any unencumbered SASH/MASH program funds at the end of 2021 should be used for energy efficiency measures in low-income residential housing, as defined.<sup>5</sup> PG&E has ~\$9M left in its MASH budget, that it expects to propose to transfer to the ESA program.<sup>6</sup> Later in 2023, the electric IOUs plan to file a Joint Advice Letter for disposal of unspent funds from the SASH and/or MASH programs to the ESA program. After the Advice Letter is filed, budget authorization will be pending per Energy Division disposition of the Advice Letter.

#### 1.1.2 Program Measure Changes

There were no program measure changes during this reporting period.

#### 1.2 ESA Customer Outreach and Enrollment Update

# 1.2.1 Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

**ESA Main (SF, MH, and MF In-Unit) Program Contractor Outreach:** PG&E's ESA quarterly acquisition campaigns and contractor efforts are complementary in generating qualified leads. In addition to strategic marketing campaigns, contractors rely on a variety of activities to conduct outreach, primarily utilizing outbound calling from assigned lead lists provided to them quarterly after the launch of each acquisition campaign. Contractors also canvas areas with a high propensity for eligible customers, make outbound calls from contractor-generated lists of CARE or Zip-7 customers, and respond to referrals generated by PG&E marketing.

**ESA Main Customer Satisfaction Score:** In an effort to ensure that customers are highly satisfied and have a positive experience with the ESA program, PG&E conducts robust surveys of participants. YTD 2023, the ESA surveys have yielded an 83% customer satisfaction rating; meaning that 83% of respondents described their experience as "excellent" or "very good." PG&E conducts a detailed analysis of the survey results to identify areas of success, and pinpoint opportunities for improvement, and then shares the results with the ESA contractors to optimize ESA offerings from the customer perspective. These results are also used to identify trends in contractor performance and create opportunities for contractor soft skills training.

<sup>&</sup>lt;sup>5</sup> OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2852(c)(3)."

 $<sup>^{6}</sup>$  As of 12/1/2022, there was ~\$8.6 million in incentive funds remaining in addition to some remaining administrative funds (~\$0.5 million) for PG&E.

**ESA Program MFWB (MF In-Unit, MF CAM, MFWB):** PG&E continues to manage the customers on the waitlist and keep them updated on the development of Norther MFWB program. PG&E anticipates providing outreach and enrollment updates after the program is launched in Q2 2023.

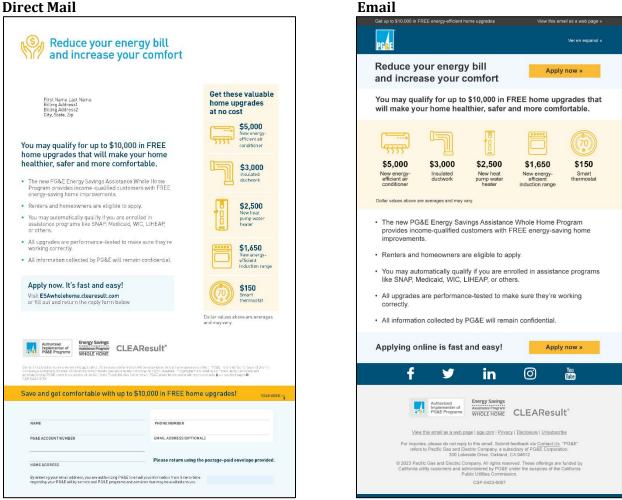
**ESA Pilot Plus and Pilot Deep:** Outreach for ESA Pilot Plus and Pilot Deep<sup>7</sup> continued in April 2023, primarily conducted by the third-party Pilot implementer, CLEAResult. The implementer's efforts reached over 5,000 customers through email, direct mail, telephone, and door-to-door outreach. Throughout April, 226 customers inquired about the Pilot's offerings, 27 were pre-qualified as eligible, and 20 home assessments were scheduled.<sup>8</sup> Not all customers who express interest will be ideal candidates for the Pilot. In such cases, the Pilot directs customers to alternative assistance programs, such as ESA, CARE, FERA, Medical Baseline, LIHEAP, etc.

Also in April, PG&E continued preparations for a PG&E-led outbound email and direct mail Q2 campaign. The campaign launched on April 28 and will continue through mid-May (results will be shared when available). The Pilot implementer continued to support customer intake through phone, email, and web tools. The Pilot implementation team will monitor the performance of various outreach approaches, taking a test-and-learn approach to Pilot implementation. For instance, the rate of response to the email and direct mail efforts will determine the extent to which the Pilot implementer's phone and in-person follow-up outreach will be needed.

The Q2 campaign leveraged the look and feel of the ESA Main creative. This design aligns more closely with PG&E branding which has been consistent in driving engagement and enrollment in the ESA Program. Samples of outreach material are provided on the following page:

 <sup>&</sup>lt;sup>7</sup> The ESA Pilot Plus and Pilot Deep offerings will be referred to as "Energy Savings Assistance Program: Whole Home" (or "ESA Whole Home" for short) in all customer engagement settings, including marketing and outreach materials.
 <sup>8</sup> These values are a snapshot of activity during a single month. Response rates, pre-qualifications, and audits may result from prior months' outreach efforts.

#### **Direct Mail**



**Language Line:** PG&E continues to work with LanguageLine Solutions to provide language translation services for all its customers. During the month of April 2023, 53 ESA customers required assistance through PG&E's designated language line.

Tribal Outreach: In April 2023, PG&E continued to provide support to the Tejon Tribe, a recipient of a grant from the 2022 Outreach Grant program cycle.<sup>9</sup>

PG&E finalized its 2023 Outreach Grant offering to four new tribes, based on proposals tribes submitted in Q1. In April 2023, the four tribes were informed of their grant awards and provided Participant Agreement and Onboarding Guide documents. The first meeting with the 2023 awardees is scheduled to take place in May.

One tribe requested materials for distribution for an event. Applications for the CARE, FERA, and Medical Baseline programs were mailed with other marketing materials.

<sup>&</sup>lt;sup>9</sup> PG&E's Tribal Outreach grants were designed pursuant to OP 145 of D. 21-06-015, requiring the utilities to develop "mini grants" for tribes to support their outreach and coordination efforts with the IOUs.

# 1.2.2 Customer Assistance Marketing, Education and Outreach for the ESA Program

In April 2023, PG&E deployed the Q2 direct marketing campaign to 100,000 incomequalified customers. Through April 2023, the campaign has generated 8,892 qualified leads. The campaign continued to use new creative developed in 2022, available in English and Spanish. Customers residing in Disadvantaged Communities (DACs) were prioritized for outreach, resulting in 5,306 applications from this segment for a response rate of 9%.

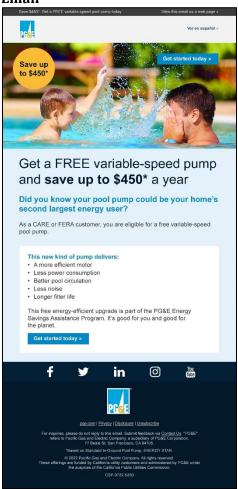


#### Direct Mail/Email (English/Spanish):

In April 2023, PG&E received 4,773 program applications from online activities via email and the ongoing digital campaign launched in early January 2023.

In April 2023, PG&E deployed a targeted campaign to ESA enrolled customers identified by ESA Program contractors as having an inground pool. These customers were offered an opportunity to upgrade to the more energy-efficient variable speed pool pump. Creative was presented in English and Spanish. Approximately 10,000 customers were sent the offer and PG&E received 1,642 applications, a 16% YTD response rate.

#### Email



#### **Postcard (Front)**



Your pool pump could be your home's second largest energy user

La bomba de su piscina podría ser el segundo aparato que más energía consume en su hogar



Get a FREE variable-speed pump and save up to \$450\* a year Obtenga una bomba de velocidad variable GRATIS y ahorre hasta \$450\* al año

#### Postcard (Back)



## Are you enrolled in assistance programs like SNAP or Medicaid?

You may qualify for the Energy Savings Assistance Program



## Now more people qualify for FREE energy-efficient upgrades

Welcome to the Energy Savings Assistance Program



### Don't miss out on the Energy Savings Assistance Program



PG&E continued to deploy the CARE Welcome Kit<sup>10</sup> to customers who were newly enrolled in the CARE program. In April 2023, 1,813 kits were sent, and PG&E received 120 ESA applications from that deployment, for a 7% response rate.

#### 1.2.3 Managing Energy Use

As part of its energy education, PG&E provides customers with online resources to assist in managing their energy use. In April 2023, ESA contractors assisted 11 customers with signing up for MyAccount and enrolled 23 customers in Energy Alerts. From MyAccount, customers can access and perform a Home Energy Checkup and CARE-enrolled customers can view their latest Personalized Energy Profile (PEP) report. The PEP report, available to CARE-enrolled customers and ESA contractors quarterly, offers customized behavioral and energy conservation tips, and rate recommendations based on the customer's energy use, load profile, and season of the year. In addition, participants in the ESA program receive collateral "leave behinds" (printed materials) from ESA contractors with tips for managing energy, rate plan choices, and other programs and resources that they may be qualified for, both administered by PG&E and by third parties.

#### 1.2.4 Services to Reduce Energy Bill

PG&E's ESA contractors provide collateral leave behinds that present solutions for saving money and managing energy costs for all ESA participants. PG&E's Universal Brochure provides comprehensive information to ESA customers about bill discount and assistance programs, rate plan choices, energy management and payment support programs in an easy-to-read format. ESA contractors are trained to discuss new opportunities for bill savings and assist in program enrollment, such as the

<sup>&</sup>lt;sup>10</sup> Since January 2018, PG&E has included a personalized pre-filled response form for the ESA Program in the CARE Welcome Kit. Customers who wish to participate may complete the form and return it to PG&E.

Arrearage Management Plan (AMP) and referrals to the DAC-SASH and LIHEAP program administrators for qualified and interested households. The ESA Program also has cross referral and direct enrollment processes to auto-enroll eligible income-qualified customers into the CARE or FERA program.

#### **1.2.5 Additional Activities**

**CARE Discounts Removed:** The ESA program systematically removes CARE customers who apply for ESA but are proven to be over income. PG&E identified one such customer from CARE in April 2023.

**New Contractors and Community-Based Organizations (CBOs)**: In April 2023, PG&E had no new Contractors or CBOs join the ESA program.

# **1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)**

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments?

**CSD Low Income Weatherization Program (LIWP) (MF) Leveraging Projects:** PG&E is open to collaborating with CSD to explore potential LIWP-MF leveraging and measure implementation and explore strategies that may be most effective for leveraging the 2022-2026 ESA programs.

There was no CSD-LIWP leveraging activity in April 2023.

**Low Income Home Energy Assistance Program (LIHEAP) Energy Star® Refrigerator Installations:** There were no refrigerators installed through LIHEAP leveraging in April 2023.

**CSD Data Sharing:** PG&E continues to share data with CSD on a monthly and annual basis and as requests are made.

#### 1.4 ESA Workforce Education & Training

1.4.1 Please summarize efforts to improve and expand the ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

The PG&E Energy Efficiency Workforce Education and Training Program (WE&T) supports ESA contractor training by adopting the Train-the-Trainer Model which

provides a combination of on-demand and live (in-person) trainings for Energy Specialists (ES), Weatherization Specialists (WS), and Advanced Weatherization Specialists (AWS) with instructor-led presentations and virtual engagement activities with trainees. Due to the need for hands-on training for Natural Gas Appliance Testing (NGAT), Energy Training Centers (ETC) continued the blended model, which consists of on-demand remote training (self-paced) coupled with one day of in-person practical training. In addition, on-demand training support is available to help students with soft-skill trainings for preparedness prior to the start of web-based courses. The support consists of assistance with navigating the webinar platforms, technology setup, and expectations of in-person class engagement activities.

ESA contractors are encouraged to hire local workers to implement the ESA Program in their areas. All contractors and subcontractors responsible for implementing the ESA Program are trained at the ETC in Stockton. Many of these ESA program ES and installation contractors are from the local communities in which they work. Below shows a summary of ESA contractor training provided for April 2023 including ESA onboarding, ES, WS, AWS, and NGAT training.

ESA Contractor Training Summary Through April 2023				
	April 2023	YTD		
Students	69	381		
Student Days	84	437		
<b>Training On-Demand Sessions</b>	51	257		
Training Live Sessions (In-person classroom)728				
<sup>[a]</sup> ESA Program Onboarding is an On-Demand (online, self-paced) training. Completion times vary by person. Estimated completion time is two-four hours.				

#### **1.5 ESA Studies and Pilots**

#### **1.5.1 ESA Program Studies**

**ESA/CARE Study Working Group:** D.21-06-015 authorized the formation of a statewide Study Working Group for the ESA and CARE programs.<sup>11</sup> Working Group membership is composed of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Study Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables.

<sup>&</sup>lt;sup>11</sup> D.21-06-015, OP 176.

A meeting took place on April 20, 2023, where the IOUs shared updates on the categorical eligibility study with working group members. Scope, research questions, and timeline for the upcoming Non-Energy Benefits Study were also discussed. The next Study Working Group meeting will be dedicated to discussing evaluation planning for the remainder of the program cycle.

**2025 Low Income Needs Assessment (LINA):** The LINA Study must be updated every three years per State code, and the most recent Study was completed in December 2022. Planning for the 2025 LINA started in Q1 2023. A meeting with the LIOB Needs Assessment Subcommittee and stakeholders is scheduled for May 18 to share the research topic selected along with a high-level scope.

#### **1.5.2 ESA Program Pilots**

**ESA Pilot Plus/Deep Program**: D.21-06-015 approved Pilot Plus/Deep (the Pilot) to begin implementation in 2022 with two treatment tiers: the "Pilot Plus" tier, which is intended to achieve five to 15 percent energy savings per household, and the "Pilot Deep" tier, which is intended to achieve 15 to 50 percent energy savings per household.<sup>12</sup> The measure packages will be comprised of both basic measures found in the main ESA Program, as well as more advanced measures unique to the Pilot.

The Pilot is positioned to gather data on several new or modified approaches to implementing the ESA Program, including strategic measures delivery, electrification, greater measure expenditure per home, greater energy savings and bill impacts per home.<sup>13</sup> The Pilot also offers an opportunity to better understand the long-term benefits of more extensive treatments (including non-energy benefits), and the cost-effectiveness of the interventions.<sup>14</sup> The Pilot is planned to operate through 2026.

To drive innovation and improve cost effectiveness, PG&E opted to conduct a competitive solicitation for the design and implementation of the Pilot.<sup>15</sup> The administration of the solicitation process comprised the first half of 2022, and Pilot implementation commenced in the second half of the year with a fully executed contract between PG&E and a third-party Pilot Implementer. 2023 represents the first full year of implementation.

The Pilot implementation team will focus 2023 efforts on growing the project pipeline sufficient to scale up implementation to full capacity. Throughout April, PG&E continued to monitor the Pilot Implementer's forecasts and weekly targets as indicators of capacity growth. Notable improvements made in April include improved response rate from outreach efforts, increased home energy assessments (20 completed in April), an increase in the number of projects scheduled for installation, and several projects fully closed.

<sup>&</sup>lt;sup>12</sup> D.21-06-015, Attachment 2, p. 5.

<sup>&</sup>lt;sup>13</sup> Ibid, p.1.

<sup>&</sup>lt;sup>14</sup> Ibid, p.1.

<sup>&</sup>lt;sup>15</sup> For more information, see PG&E AL 6412-E / 4530-G available at:

https://www.pge.com/tariffs/assets/pdf/adviceletter/ELEC\_6412-E.pdf

11 new installation projects were initiated in April, and five were fully completed.<sup>16</sup> Of the completed projects, the Pilot Implementer's energy modelling software estimated initial pre-installation energy savings for one Pilot Plus tier project at 5% - 7%, and four Pilot Deep tier projects at 19% - 23% on average<sup>17</sup>.

Throughout April, the Pilot Implementer continued recruitment of installation subcontractors to enable the Pilot to ramp up to full capacity. To date, four installation subcontractor agreements are in place with the Pilot Implementer. Other subcontractors previously onboarded include one for customer targeting and energy savings analytics, and another for supporting quality assurance/quality control and specialized projects (such as electrification).

#### 1.6 Miscellaneous

#### 1.6.1 Water-Energy Coordination Program

As of April 2023, three water agencies were operating and serving qualified homes. Programs in operation include partnerships with Solano County Water Agency, Sonoma Water and all five districts of California American Water located within PG&E territory: Merced, Monterey, Oakhurst, Sacramento and Santa Rosa. In April 2023, 94 homes were served through the partnership programs and 33 toilets were retrofitted.

<sup>&</sup>lt;sup>16</sup> Households treated and savings will be reported when projects have been fully closed (i.e., inspected, issues resolved, permits closed, as applicable) and reported by Pilot Implementer to PG&E.

<sup>&</sup>lt;sup>17</sup> See ESA Table 2C, ESA Table 3D-3E, and ESA Table 5D. The energy modeling software estimates savings within +/-10% certainty. PG&E intends to report the lower value in this range as interim savings until meter-based savings estimates are reportable.

#### 2. California Alternate Rates for Energy (CARE) Program Executive Summary

The CARE Program provides a monthly discount on energy bills for qualifying households throughout PG&E's service area.<sup>18</sup>

D.21-06-015 approved the CARE Program budget for PYs 2021-2026.<sup>19</sup> PG&E's 2023 authorized CARE Program administrative budget is \$13,961,600.<sup>20</sup> Through April, PG&E expended \$2,791,345 in 2023 CARE program administration costs, of which \$1,191,863 supported CARE outreach activities and \$824,718 was allocated to recertification and post-enrollment verification (PEV) processes. D.21-06-015 also authorized \$691,973,000 towards CARE rate discounts for PY 2023.<sup>21</sup> In April 2023, the CARE program provided a total of \$68,084,811 in electric and gas bill discounts to 1,444,520 households throughout PG&E's service territory.

At the end of April 2023, the CARE program enrollment rate was 103% of the estimated eligible households.<sup>22</sup> In 2023, PG&E will be working on initiatives to ensure program integrity with the goal of identifying over-income customers who should be removed from the program. PG&E looks forward to engaging with stakeholders in the CARE/FERA PEV sub-working group to identify strategies to retain eligible households while unenrolling households shown to be ineligible.

Despite the estimated over-enrollment, PG&E continues to invest in outreach and marketing targeting "hard-to-reach" customers and to increase program awareness in disadvantaged communities. As part of this strategy, PG&E executed multi-year contracts with community-based organizations (CBOs) in 2022. Since the inception of the Pilots in Q2 2022, eight CBOs have been contracted to provide marketing, education, and outreach (ME&O) services and six CBOs became part of a PG&E FERA Pilot. Collectively, these CBOs reported reaching ~917,000 customers since the inception of the pilots through their combined ME&O activities,<sup>23</sup> providing education on CARE, FERA and other incomequalified and supporting programs.

<sup>&</sup>lt;sup>18</sup> To qualify for the CARE discount, a residential customer's household income must be at or below 200 percent of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.1(b) (1), or someone in the customer's household is an active participant in other qualifying public assistance programs.

<sup>&</sup>lt;sup>19</sup> D.21-06-015, Attachment 1, Table 2 CARE Approved Budgets.

<sup>&</sup>lt;sup>20</sup> Ibid

<sup>&</sup>lt;sup>21</sup> Ibid

<sup>&</sup>lt;sup>22</sup> PG&E filed its Annual CARE Eligibility Report on April 13, 2023, the percentage of eligible enrolled population is based on 2023's estimates.

<sup>&</sup>lt;sup>23</sup> As reported by contracted CBOs in surveys, from contract inception through March 2023.

#### 2.1 CARE Program Summary

#### 2.1.1 Please provide CARE Program summary costs.

CARE Budget Categories	2023 Authorized Budget <sup>[a]</sup>	Actual Expenses Year- to-Date <sup>[b]</sup>	% of Budget Spent
Outreach	\$7,987,200	\$1,191,863	15%
Processing, Certification, Recertification	\$869,400	\$170,905	20%
Post Enrollment Verification	\$1,512,900	\$653,814	43%
IT Programming	\$1,123,300	\$361,679	32%
CHANGES Program <sup>[c]</sup>	\$525,000	\$(178,365)	-34%
Studies and Pilots	\$25,000	\$22,976	92%
Measurement and Evaluation	\$200,000	\$229,103	115%
Regulatory Compliance	\$380,500	\$77,201	20%
General Administration	\$1,165,300	\$243,229	21%
CPUC ED Staff	\$173,000	\$18,942	11%
Total Expenses	\$13,961,600	\$2,791,345	20%
Subsidies and Benefits	\$691,973,000	\$365,245,773	53%
Total Program Costs and Discounts	\$705,934,600	\$368,037,118	52%

[a] D.21-06-015 approved the CARE program budget for PYs 2021-2026. 2023 authorized budget includes a proxy Benefit Burdens of \$1,107,039, pending GRC final decision.

<sup>[b]</sup> Actual expenses include employee benefits costs.

<sup>[c]</sup> The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues. YTD negative balance is due to accrual reversal and reimbursement credit from IOUs for CHANGES Evaluation.

#### 2.1.2 Please provide the CARE Program enrollment rate to date.

CARE Enrollment			
Participants Enrolled	Eligible Participants <sup>24</sup>	YTD Enrollment Rate	
1,444,520	1,402,162	103%	

<sup>&</sup>lt;sup>24</sup> On April 13, 2023, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of PG&E's CARE Eligible Participants for 2023.

#### 2.2 CARE Outreach

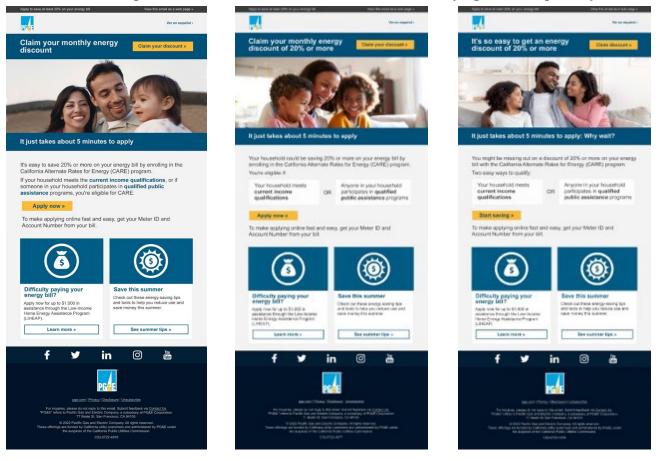
# 2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

**Direct Mail:** Not applicable for this reporting period.

**Email:** PG&E continued the monthly CARE acquisition email campaign, sending targeted email to approximately 28,00 customers in April 2023.

The campaign emails deploy monthly on the second Saturday of each month targeting customers in Deciles 1-3 of the CARE propensity who have not previously received CARE/FERA direct marketing. Customers included in the campaign will receive up to three emails, each approximately three months apart.

#### CARE Acquisition Email - Touch 1, Touch 2 and Touch 3 (English and Spanish)



Monthly auto-recertification email notices were deployed to 9,097 customers in Deciles 1 and 2 of the CARE propensity model to confirm their automatic reenrollment in CARE.

**Tribal Outreach:** Refer to Section 1.2.1 - ESA Program Customer Outreach and Enrollment Update - for updates on Tribal Outreach.

**Digital Media:** PG&E continued the 2023 CARE digital campaign in April 2023, running campaign creative in both English and Spanish.

The Google paid search campaign performs as an "Always On" media buy across PG&E's service territory. Google Discovery and Performance Max ad tactics focus on re-targeting households with previous ad engagement or visits to the landing page, as well as audiences built via the PG&E email custom lists. The campaign maintains increased media spend in Google Performance Max and Discovery ads in 227 targeted Zip codes with lower CARE enrollment in high poverty and rural areas.

CARE display and native advertising (including Yahoo and FreshEBT) are scheduled to run in two flights this year, the first from January through April, and the second flight runs September through December. The CARE display and Yahoo native buy focuses on the 227 targeted Zip codes with lower CARE enrollment in high poverty and rural areas. FreshEBT in-app native ads will run territory wide.

**Welcome Campaign Launch:** In April 2023, PG&E launched the direct mail portion of the enhanced CARE Welcome campaign to further support program retention and improve the customer experience.

Customers without a valid email receive a bilingual English/Spanish direct mail message. The direct mail is print-on-demand so content can be customized based on data attributes. Direct mail will go out to enrolled customers on a weekly basis moving forward.

Local Outreach: Not applicable in April.

**Outbound Financial Assistance:** PG&E continued its case management efforts of past due customer accounts through its outbound calling campaign during April 2023. The outbound calling campaign provides information on the payment options available to the customers to restore their account standing; it also offers information on other income-qualified assistance programs such as CARE, FERA, Medical Baseline, LIHEAP, and AMP.

During the reporting month, customer service representatives (CSRs) contacted 17,557 customers directly through this campaign. The customers who could not be reached by phone but had access to voicemail received information regarding PG&E's financial assistance programs. The April 2023 campaign was successful in enrolling 183 customers in CARE and/or FERA.

Customers with a past-due balance were directed to LIHEAP where they received pledges totaling \$63,771.

**CBO Outreach and Engagement**: Through April 2023, PG&E continued to contract with 13 CBOs to provide marketing, education and outreach (ME&O) to income qualified and customers in DACs. This is an additive effort, in addition to PG&E's long standing CARE capitation program. PG&E began this CBO contracting effort in 2022, by executing contracts for 18 and 24-month terms, ending in March 2024, including a ME&O Pilot with eight CBO partners and a FERA Pilot with five CBOs. Both Pilots are intended to target hard-to-reach customers and provide education on the various PG&E bill savings and assistance programs, while also helping to enroll customers in eligible programs. While both Pilots promote various programs,

including CARE, FERA, ESA, Medical Baseline, AMP, SmartAC, Power Saver Rewards, WatterSaver, and others, the FERA Pilot has a specific focus on increasing FERA enrollments. Combined, the CBOs reported reaching ~917,000<sup>25</sup> customers since the inception of the two pilots.

PG&E's internal tracking uses a unique 4-digit code that is assigned to each CBO. In April, a total of 92 CARE applications were received of which 72 were new enrollments. Despite CBOs reporting to have reached many consumers each month, in total, there have been ~500 new CARE enrollments since March 2022. Overall, the results suggest that CBOs may be mostly reaching customers that are already enrolled in the CARE program, or reaching customers who do not take action to enroll after receiving the message.

CBOs in the pilot outreach utilize in-person/door-to-door outreach, webinars, social media, newsletters, direct mail, CARE/FERA application intake assistance, and collaboration with other CBO partners to help reach even more customers. CBOs utilized Zoom webinars, events at local libraries and YMCAs, as well as partnering with other organizations such as the Mexican consulate in San Jose, Promotoras de Salud, SF public libraries, and Chinese media services. Other outreach efforts included targeted outreach to senior housing developments to promote medical baseline.

PG&E is working closely with each CBO to track the success of the pilots, while also helping each CBO reach their goals. Through one-on-one meetings and quarterly check-ins with all CBO partners in the ME&O and FERA outreach pilots, PG&E provides support and aims to have greater success in reaching more customers. PG&E also provides marketing support to CBOs to help in the outreach efforts. CBO partners have access to numerous resources including a self-serve online tool containing marketing materials and applications in multiple languages, the ability to request print versions of materials and applications, and give-away items for customers that can be used at in-person events. Currently, CBOs report that much of the outreach is conducted in the following languages: Spanish, Chinese, Vietnamese, Hmong, and Tagalog. PG&E's marketing team will continue to provide support in 2023 by developing new materials and tools to assist CBOs with outreach efforts.

#### 2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

PG&E automatically enrolls customers in CARE who participate in ESA or receive LIHEAP or REACH payments.<sup>26</sup> The table on the following page shows CARE automatic enrollments for April 2023 and year-to-date.

<sup>&</sup>lt;sup>25</sup> Per survey results submitted by CBOs.

<sup>&</sup>lt;sup>26</sup> Per ESA's expanded eligibility to 250% on July 1, 2022, aligning for some households with FERA eligibility, PG&E began auto enrolling customers into FERA (as well as CARE), please see FERA Section 3.2.1 for FERA Automatic Enrollment.

CARE Automatic Enrollment				
Source April 2023 YTD				
ESA	584	2,076		
LIHEAP	511	1,607		
REACH	0	3		

#### 2.3 CARE Recertification Complaints

# 2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

While PG&E received no complaints specific to CARE recertification processes, PG&E received three complaints related to post-enrollment verification (PEV) processes in April 2023. Because recertification and PEV processes are similar in that they determine whether a customer will remain on CARE or be removed, PG&E includes a description of the PEV complaints here for transparency and stakeholder awareness. The three PEV complaints received in April generally related to customers submitting incomplete income verification and being removed from CARE. PG&E resolved the complaints by contacting the customers to help guide them through submitting complete income verification, and/or leaving messages with information and directions. The CARE discount was either reinstated for these customers, or they were removed if they did not respond or were no longer qualified.

#### 2.4 CARE Pilots and Studies

#### 2.4.1 CARE Program Studies

Refer to Section 1.5.1 - ESA Program Studies - for updates on the 2022 Low Income Needs Assessment.

**Categorical Eligibility Study:** D.21-06-015 authorized for a Categorical Eligibility Study to be completed by December 2022, and for the IOUs to file a joint Tier 2 advice letter 60 days after study completion, proposing an updated list of categorical programs for enrollment in the ESA, CARE, and/or FERA programs.<sup>27</sup> The study will also assess whether any recommended categorical programs would be suitable candidates for CARE or FERA automatic enrollment.

In April 2023, the study's draft report summarizing all findings and recommendations was made available. A public workshop is scheduled for May 23

<sup>&</sup>lt;sup>27</sup> D.21-06-015, OP 170.

to present study recommendations and collect stakeholder feedback, to be incorporated into final deliverables as appropriate.

**Community Help and Awareness with Natural Gas and Electricity Services (CHANGES) Evaluation:** D.21-06-015 requires CHANGES to be evaluated by an independent third-party and the first evaluation to begin no later than 12 months after Decision approval. The evaluation began in February 2022, with Opinion Dynamics as the selected evaluation consultant, and will be conducted for the 2019-2021 program period. The evaluation's study team consists of representatives from the CPUC Consumer Affairs Branch and Energy Division and the IOUs.

In April 2023, all research activities have concluded. A public workshop is scheduled for May 16, where stakeholder feedback and inputs on the draft report will be collected, then incorporated into the final deliverables where appropriate.

#### 2.4.2 CARE Program Pilots

There were no CARE program pilots in April 2023, however PG&E filed a Tier 2 Advice Letter on March 31, 2023<sup>28</sup> summarizing the findings of its PEV Outbound Calling Pilot that was conducted from June through December of 2022 to assist participants of the CARE program who may need additional support to complete the paperwork needed to verify program eligibility. PG&E requested approval to continue the Outbound Calling Pilot for PY 2023. ED approved the AL, and the AL became effective on April 30, 2023. The AL describes PG&E's intention to continue its PEV Outbound Calling pilot for the duration of 2023.

#### 2.5 Miscellaneous

#### 2.5.1 CARE Removal and Enrollment in FERA

The CARE program systematically removes CARE customers who are proven to be over income via the PEV process, and enrolls them in the FERA program, if they are qualified for FERA. For the PEV response period ending in April 2023, of the 6,969 PEV requests mailed, PG&E automatically enrolled 42 (0.6%) of these customers in the FERA program. 5,587 (80.2%) customers were removed from CARE and 1,340 (19.2%) customers successfully completed the CARE PEV process. Additional PEV results are reported in CARE Tables 3A and 3B.

For the recertification response period ending in April 2023, of the 6,330 recertification requests mailed: PG&E recertified 3,993 (63%) customers and 2,337 (37%) customers were removed from CARE. Additional CARE Recertification results are included in CARE Table 5.

<sup>&</sup>lt;sup>28</sup> PG&E AL 4730-G/6901-E

#### 2.5.2 CARE Program PEV Freezes<sup>29</sup>

In compliance with CPUC Res. M-4833 and D.19-07-015, PG&E added the customers impacted by the 2022 and 2022-2023 Winter Storms Wildfires to PG&E's Emergency Consumer Protection Plan, thereby making these customers eligible for the protection measures under this plan, including exemption from PEV.

The table on the following page details the CARE program PEV freezes currently in place as of April 2023.<sup>30</sup>

<sup>&</sup>lt;sup>29</sup> CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. PG&E expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in PG&E's inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

<sup>&</sup>lt;sup>30</sup> February 2023 was the final full month in which PG&E applies the customer protections on a zip code level. Beginning in March 2023, PG&E commenced transitioning to apply the customer protections at a premise level, thereby increasing accuracy in application of the emergency protections. This report shows the Counties where those premises are located.

CARE Program Post-Enrollment Verification Freezes					
Date of Proclamation	Disaster Name	Affected Areas or ZIP Codes	Date when Protection Ends		
July 2022	Alisal and Colorado Wildfires	93920, 93923, 93940	August 1, 2023		
August 2022	Oak Wildfire	95338, 95345	September 1, 2023		
October 2022	Fork Wildfire	93643, 93644, 95338	November 1, 2023		
October 2022	Mosquito Wildfire	95603, 95631, 95634	November 1, 2023		
December 2022	Ferndale Earthquake	95501, 95503, 95521, 95519, 95540, 95536, 95562, 95570, 95542, 95546, 95573, 95525, 95560, 95551, 95524, 95528, 95547, 95553, 95565, 95518, 95549, 95556, 95554, 95555, 95558, 95569, 95589, 95564, 95526, 95537, 95571, 95511, 95559, 95514, 95545, 95550, 95502, 95563	February 1, 2024		
January 2023	Winter Storms	(Sacramento, Monterrey, and Santa Cruz Counties): 95006, 95005, 95018, 95060, 93923, 93940, 95076, 95003, 93950, 95033, 93953, 95690, 95641, 95066, 93920, 95010, 95007, 95073, 95064, 95017, 93921, 93930, 93908, 95041, 95615, 95065, 93907, 93451, 95632, 95626, 93954, 93426, 95012, 94571, 93927, 93906, 95004, 93926, 93924, 93955, 93901, 95062, 93905, 95837, 95680, 95030, 93960, 93108, 93925, 93915, 94060, 95612, 93450, 93932, 93902, 93933, 93210, 95822, 95075, 95834, 95828, 95039, 95101, 93942, 95001	March 1, 2024		
March 2023	Winter Storms	Amador, Butte, El Dorado, Fresno, Humboldt, Kern, Kings, Lake, Madera, Mariposa, Mendocino, Merced, Monterey, Napa, Nevada, Placer, Plumas, Sacramento, San Benito, San Francisco, San Luis Obispo, San Mateo, Santa Barbara, Santa Clara, Santa Cruz, Sierra, Sonoma, Stanislaus, Tuolumne, Tulare, and Yuba Counties	April 1, 2024		

#### 3. Family Electric Rate Assistance (FERA) Program Executive Summary

The FERA Program provides a monthly 18 percent discount on electric bills for qualifying households of three or more individuals throughout PG&E's service area.<sup>31</sup>

D.21-06-015 approved the FERA Program budget for PYs 2021-2026.<sup>32</sup> PG&E's 2023 authorized FERA Program administrative budget is \$2,846,400, and \$15,727,000 for electric rate subsidies.<sup>33</sup> Through April 2023, PG&E expended \$5,751,910 in total program costs. Of the total expenditure, \$732,947 (13%) was spent on outreach and administrative activities and \$5,018,963 (87%) in electricity rate discounts were provided to 37,199 households (representing ~23% of the estimated FERA-eligible households)<sup>34</sup> in PG&E's service territory.

For 2023, the Commission has set a 50% enrollment by the end of the year. Despite significant investment in marketing, education, and outreach, PG&E is at 23% program enrollment currently, and – based on historical outcomes for new enrollment and retention rates – is not expecting to meet the 50% enrollment goal.

PG&E remains open to ED and stakeholder input on its FERA approaches and strategies and has consistently sought broad feedback. For example, since Q3 2022, PG&E has been leading the coordination of a quarterly ED-IOU meeting to discuss FERA enrollment outcomes, plans, and ideas for modifications or new initiatives to try and increase enrollment and/or retention. In addition, PG&E looks forward to working with IOU and non-IOU stakeholders in the CARE/FERA sub-working group, part of the ESA WG and launched in January 2023, to explore ways in which PEV processes, outcomes, and general retention of enrolled customers in CARE and FERA may be improved.<sup>35</sup>

Finally, in response to informal feedback from its advisory groups, the LIOB, and other stakeholders, PG&E has proactively invested in community-based organizations (CBOs) as an avenue to support FERA enrollment. In July 2022, PG&E launched a FERA CBO Pilot utilizing six newly contracted CBOs to begin supporting ME&O efforts. The FERA CBO Pilot initiative, which is additive to the existing FERA capitation program, was designed to offer CBOs longer-term (18-month) contracts, a substantive contract dollar amount to fund extensive staff time on-the-ground, and engage CBOs in driving FERA awareness and enrollments, while also promoting other supporting programs.

To date, the FERA CBO pilot has not been successful overall, as most households the CBOs are contacting enroll in CARE. Despite continuing efforts to increase FERA enrollments through this pilot, there have been only three new FERA enrollments since the start of the pilot. Due to low enrollment and poor performance of the pilot, PG&E made the decision to end the pilot at the end of April 2023. The CBOs who participated in this pilot were offered an opportunity to join the FERA capitation program.

 <sup>&</sup>lt;sup>31</sup> To qualify for the FERA discount, a residential customer's household income must be at 200 percent plus \$1 to 250 percent of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.12.
 <sup>32</sup> D.21-06-015, Attachment 1, Table 4 FERA Approved Budgets.

<sup>&</sup>lt;sup>33</sup> Ibid

<sup>&</sup>lt;sup>34</sup> PG&E filed the Annual CARE Eligibility Report on April 13, 2023. FERA's enrollment percentage is based on the 2023 estimated eligible population.

<sup>&</sup>lt;sup>35</sup> The CARE/PEV SWG was established pursuant to OP 2 of D.22-12-029.

Because of these structural challenges, PG&E will need all stakeholders' creative ideas to identify new strategies in an attempt to meet FERA's 50% enrollment goal in 2023, since marketing efforts and engagement of CBOs are not delivering the desired outcome.

#### 3.1 FERA Program Summary

FERA Budget Categories	2023 Authorized Budget <sup>[a]</sup>	Actual Expenses Year-to-Date <sup>[b]</sup>	% of Budget Spent
Outreach	\$2,620,500	\$714,926	27%
Processing, Certification, Recertification	\$57,100	\$4,413	8%
Post Enrollment Verification	\$84,000	\$0	0%
IT Programming	\$0	\$0	0%
Pilots	\$0	\$0	0%
Studies	\$0	\$0	0%
Regulatory Compliance	\$29,500	\$0	0%
General Administration	\$55,300	\$13,609	25%
CPUC Energy Division Staff	\$0	\$0	0%
Total Expenses	\$2,846,400	\$732,947	26%
Subsidies and Benefits	\$15,727,000	\$5,018,963	32%
<b>Total Program Costs and Discounts</b>	\$18,573,400	\$5,751,910	31%

#### 3.1.1 Please provide FERA Program summary costs.

[a] D.21-06-015 approved the FERA program budget for PYs 2021-2026. 2023 authorized budget includes a proxy Benefit Burdens of \$505, pending GRC final decision.
 [b] Actual expenses include employee benefits costs.

#### 3.1.2 Please provide FERA Program enrollment rate to date.

FERA Enrollment			
Participants Enrolled	Eligible Participants <sup>[a]</sup>	YTD Enrollment Rate	
37,199	163,489	23%	
<sup>[a]</sup> PG&E filed the 2023 Annual Estimates of CARE Eligible Customers and Related Information on April 13, 2023.			

#### 3.2 FERA Program Outreach

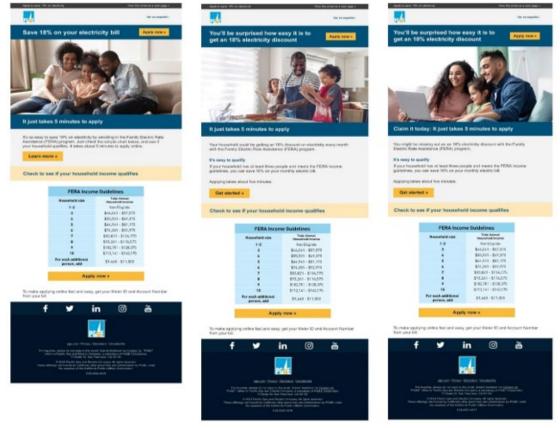
## 3.2.1 Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

**Direct Mail:** PG&E continued the monthly FERA acquisition direct mail campaign, sending targeted direct mail to approximately 72,000 customers in April 2023.

The monthly campaign sends direct mail on the third Friday of the month targeting customers in Deciles 1-3 of the FERA propensity who have not previously received CARE/FERA direct marketing. Customers included in the campaign will receive up to three direct mails, each approximately three months apart.

**Email:** PG&E continued the monthly FERA acquisition email campaign, sending targeted email to approximately 65,000 customers in April 2023.

The campaign emails deploy monthly on the second Saturday of the month targeting customers in Deciles 1-3 of the FERA propensity who have not received CARE/FERA direct marketing in the past. Customers included in the campaign will receive up to three emails, each approximately three months apart.



#### FERA Acquisition Email - Touch 1, Touch 2 and Touch 3 (English and Spanish)

Monthly auto-recertification email notices deployed to 283 customers in Deciles 1 and 2 of the FERA propensity model to confirm that they were automatically reenrolled in FERA. **Digital Media:** PG&E continued the "Always On" 2023 FERA digital campaign in April, running ads for all tactics in both English and Spanish.

FERA display advertising and Yahoo native ads are planned with larger budget allocation during Q1 and Q4, with somewhat reduced spending during the warmer months to avoid periods for potential Public Safety Power Shut Off (PSPS) events.

#### Native ad example - Spanish



The Google paid media buy includes paid search, Performance Max and Discovery ads across PG&E's service territory. Additional media spend is allocated to Google Performance Max and Discovery ads in 165 targeted Zip codes with higher estimated eligibility for FERA.

**Welcome Campaign Launch:** In April 2023, PG&E launched the direct mail portion of the new FERA Welcome campaign to further support program retention and improve the customer experience.

Customers without a valid email will receive a bilingual English/Spanish direct mail message. The direct mail is print-on-demand so content can be customized based on data attributes. Direct mail will go out to enrolled customers on a weekly basis moving forward.

#### Direct Mail Example - English and Spanish Cover



Local Outreach: Not applicable this reporting period.

**Tribal Outreach:** Refer to Section 1.2.1 - ESA Program Customer Outreach and Enrollment Update - for updates on Tribal Outreach.

**FERA Partners (Capitation Agencies):** In April 2023, there were zero FERA enrollments via FERA Capitation Agencies (COCs).

**CBO Outreach**: Refer to the FERA Executive Summary and Section 3.4.2 – FERA Program Pilots – for updates on CBO Outreach.

**Partnerships with other Program Administrators:** In July 2022, PG&E and the DAC-SASH program administrator, GRID Alternatives, finalized a process that allows for GRID's referrals to PG&E to be directly enrolled into either CARE or FERA. GRID has verified the actual household income of the customers through their DAC-SASH application process, allowing PG&E to determine if they are CARE or FERA eligible and directly enroll them. Results from this effort are shown in the FERA Automatic Enrollment table below.

**Automatic Enrollment from ESA:** After the July 1, 2022, increase in income eligibility to 250% FPG for ESA, PG&E began automatically enrolling customers in FERA who participate in ESA and meet the FERA household requirements. The table below shows FERA automatic enrollments for April 2023 and year-to-date.

FERA Automatic Enrollment		
Source	April 2023	YTD
DAC-SASH	4	11
ESA	34	111

#### 3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

No FERA Recertification complaints were received in April.

#### 3.4 FERA Studies and Pilots

#### 3.4.1 FERA Program Studies

Refer to Section 2.4.1 - CARE Program Studies - for Categorical Eligibility Study updates.

#### 3.4.2 FERA Program Pilots

In July 2022, PG&E launched a CBO FERA Pilot with six CBOs. In 2023, five CBOs continued to participate in the 18-month pilot. The FERA pilot was a proactive approach PG&E took to maximize the engagement of CBOs in the marketing, education and outreach activities for FERA and is not a Commission-directed Pilot. This effort was additive to the FERA capitation program and to increase FERA Program enrollment by 25% through targeted outreach to hard-to-reach communities. CBOs participating in this Pilot conducted marketing, education and outreach on various assistance and bill saving programs, including FERA, CARE, Medical Baseline, Smart AC, Power Saver Rewards, WatterSaver, AMP and other supporting programs. Despite continuing efforts to increase FERA enrollments through this pilot, there have been only three new FERA enrollments since the start of the pilot, and only three FERA applications in total were received as a result of this pilot. Due to low enrollment and poor performance of the pilot, PG&E made the decision to end the pilot at the end of April 2023. The CBOs who participated in this pilot were offered an opportunity to join the FERA capitation program.

## 4. Appendix: ESA, CARE and FERA Tables

ESA Program Summary	ESA Program Summary Expenses	
ESA Program – Table 1	ESA Main Program (SF, MH, MF In-Unit) Expenses	
ESA Program – Table 1A	MF In-Unit, MF CAM, MFWB, Pilot(s) and CSD Leveraging Program Expenses	
ESA Program – Table 2	Program Expenses & Energy Savings by Measures Installed (SF, MH, MF In-Unit)	
ESA Program – Table 2A	CSD Leveraging	
ESA Program – Table 2B	MF CAM YTD Completed & Expensed Installation, Properties Treated and Expenses	
ESA Program – Table 2B-1	Eligible Common Area Measures List	
ESA Program – Table 2C	Pilot Plus and Pilot Deep Program Expenses & Energy Savings by Measures Installed	
ESA Program – Table 2D	Pilot Program Expenses & Energy Savings by Measures Installed	
ESA Program – Tables 3A,	Average Bill Savings per Treated Home/Common Area	
3B, 3C, 3D, & 3F		
ESA Program – Tables 4A,	Homes/Buildings Treated	
4B, 4C, & 4D		
ESA Program – Tables 5A,	Program Customer Summary	
5B, 5C, & 5D		
ESA Program – Table 6	Expenditures for Pilots and Studies	
ESA Program – Table 7	Customer Segment Participation/Enrollments	
ESA Program – Table 8	Clean Energy Referral, Leveraging, and Coordination	
ESA Program – Table 9	Tribal Outreach	
CARE Program – Table 1	Overall Program Expenses	
CARE Program – Table 2	Enrollment, Recertification, Attrition, and Penetration	
CARE Program – Tables 3A & 3B	Post-Enrollment Verification Results (Model & High Usage)	
CARE Program – Table 4	Enrollment by County	
CARE Program – Table 5	Recertification Results	
CARE Program – Table 6	Capitation Contractors	
CARE Program – Table 7	Expenditures for Pilots and Studies	
CARE Program – Table 8	Disadvantaged Communities Enrollment Rate	
CARE Program – Table 8a	Top 10 Lowest Enrollment Rates	
FERA Program – Table 1	Overall Program Expenses	
FERA Program – Table 2	Enrollment, Recertification, Attrition, and Penetration	
FERA Program – Table 3A & 3B	Post-Enrollment Verification Results (Model & High Usage)	
FERA Program – Table 4	Enrollment by County	
FERA Program – Table 5	Recertification Results	
FERA Program – Table 6	Capitation Contractors	

	Α	T	B		С		D		E		F		G		н			J		К	L	М
1		1	_		-	Ene	ergy Savings	S As	ssistance Prog	grar	m Table - Sur	nma	-	S	••		·				_	
2	1								cific Gas and	-			<b>y</b> .									
3									Through A		•	5										
4				Aut	horized Budget				Cur	rent	t Month Expens	es			Ye	ear to	Date Expenses	5		% of Bu	ıdget Spei	nt YTD
5	ESA Program:		Electric		Gas		Total		Electric		Gas		Total		Electric		Gas	Tot	al	Electric	Gas	Total
6																						
	ESA Main Program (SF and MH)	\$	67,018,364	\$	60,722,195	\$	127,740,559	\$	5,601,197	\$	6,778,276	\$	12,379,473	\$	16,545,989	\$	22,728,355	\$ 39,2	274,343	25%	37%	31%
	ESA Multifamily In-Unit	\$	9,779,830	\$	8,672,679	\$	18,452,509	\$	-	\$	-	\$	-	\$	-	\$	- 3	\$	-	0%	0%	0%
	ESA Multifamily Common Area Measures	\$	25,350,516	\$	13,414,202	\$	38,764,717	\$	38,204	\$	33,879	\$	72,082	\$	206,541	\$	210,893	\$4	117,434		2%	1%
	ESA Multifamily Whole Building	\$	9,002,985	\$	7,983,779	\$	16,986,765		152,238	\$	135,003	\$	287,241		205,173	\$	181,946		387,119		2%	2%
	ESA Pilot Plus and Pilot Deep	\$	8,810,798	\$	7,813,348	\$	16,624,146	\$	141,528	\$	125,506	\$	267,033	\$	476,184	\$	422,276	\$8	398,460	5%	5%	5%
	Building Electrification Retrofit Pilot																					
	Clean Energy Homes New Construction Pilot																					
	CSD Leveraging	\$	558,934	\$	495,658	\$	1,054,592	\$	-	\$	-	\$	-	\$	513	\$	455	\$	967	0%	0%	0%
	MCE Pilot	\$	-	\$	-	\$	-	-		-		-		-		-		-				-
16	SPOC	\$	286,947	\$	71,603	\$	358,550	\$	(4,221)	\$	(3,743)	\$	(7,964)	\$	43,399	\$	38,486	\$	81,885	15%	54%	23%
	SASH/MASH Unspent Funds <sup>[1]</sup>																					
18	ESA Program TOTAL	\$	120,808,373	\$	99,173,465	\$	219,981,838	\$	5,928,945	\$	7,068,921	\$	12,997,866	\$	17,477,799	\$	23,582,410	\$ 41,0	060,209	14%	24%	19%
19																						

19
19
11 OP 12 of D.15-01-027 states "The Program Administrators shall ensure that program expenditures in each utility's service territory do not exceed the total authorized budget amounts over the duration of the programs. The program incentive budgets will be available until all funds are exhausted or until December 31, 2021, whichever occurs first. Any money unspent and unencumbered on January 1, 2022, shall be used for "cost-effective energy efficiency measures in low-income residential housing that benefit ratepayers," as set forth in Public Utilities Code Section 2852(c)(3)." The electric IOUs plan to file a Joint Advice Letter for disposal of unspent funds from the SASH and MASH programs to the ESA Program. Joint IOUs plan to file Advice Letter in Quarter 1 of 2023. After the Advice Letter is filed, budget authorization will be pending per Energy Division disposition of Advice Letter.
20
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	А		В		С	D	Т	E		F		G	Н			I		J	K	L	М
1				Ε	nergy Saving	s Assistance	Pr	rogram Tab	le	1 - Main (SF,	Mł	I, MF In-Un	nit) Exp	enses			•				
2	1				0, 0			-		ctric Compan			, I								
3								Through Ap		•	,										
	Appliances		Α	uth	orized Budget [	11		<u> </u>		nt Month Expens	ses			Yea	ar to	Date Exper	nses		% of Bud	get Spent	YTD
	ESA Program:		Electric		Gas	Total		Electric		Gas		Total	Elec			Gas		Total	Electric	Gas	Total
6	Energy Efficiency									<b>_</b>									Letter and the second sec		
	Appliances	\$	11,050,371	\$	-	\$ 11,050,371	\$	5 2,129,930	\$	- \$	\$	2,129,930	\$ 5,5	60,178	\$	-	\$	5,560,178	50%	0%	50%
	Domestic Hot Water	\$	1,323,574	\$	6,553,824	\$ 7,877,398	\$	5 29,422	\$	845,845 \$	\$	875,268	\$	97,020	\$	2,717,480	\$	2,814,500	7%	41%	36%
9	Enclosure	\$	261,054	\$	25,844,250	\$ 26,105,304	\$	5 27,294	\$	2,702,094 \$	\$	2,729,388	\$	97,159	\$	9,618,749	\$	9,715,908	37%	37%	37%
10	HVAC	\$	12,642,366	\$	7,937,839	\$ 20,580,205	\$	5 1,097,940	\$	1,778,619 \$	\$	2,876,559	\$ 3,7	75,094	\$	6,095,872	\$	9,870,966	30%	77%	48%
	Maintenance	\$	-	\$	- 3	\$-				\$	\$	-					\$	-	0%	0%	0%
	Lighting	\$	5,751,431		-	\$ 5,751,431	\$	386,962	\$	- \$	\$	386,962	,	26,753		-	\$	1,326,753	23%	0%	23%
	Miscellaneous	\$	12,931,454			\$ 12,931,454		5 287,282	\$	- \$	\$	287,282	-	23,436	\$	-	\$	823,436	6%	0%	6%
	Customer Enrollment	\$	9,313,285	\$	8,258,951	\$ 17,572,235		6 428,836	\$	380,289 \$	\$	809,125		,	\$	883,770	\$	1,880,362	11%	11%	11%
	In Home Education	\$	2,808,483		2,490,542			5 210,521	\$	186,689 \$	\$	397,210		- /	\$	464,587		988,484	19%	19%	19%
	Pilot [2]	\$	395,314		/	\$ 745,876			\$	- \$	\$	-		, - ,	\$	(107,953)		(229,688)	-31%	-31%	-31%
	Implementation	\$	2,690,738		2,386,126	\$ 5,076,864	\$		\$	441,887 \$	\$	940,186	\$ 1,2		\$	1,120,237	· ·	2,383,483	47%	47%	47%
	Safety - Unexpected overhead costs	\$	-	\$		\$-	\$	(21)	\$	(19) \$	\$	()	\$	1 /	\$	(775)	\$	(1,648)	0%	0%	0%
	Energy Efficiency TOTAL	\$	59,168,070	\$	53,822,094	<u>\$ 112,990,164</u>	\$	5,096,466	\$	6,335,405 \$	\$	11,431,870	\$ 14,3	40,766	\$ 2	20,791,968	\$	35,132,735	24%	39%	31%
20																	-				
	Training Center	\$	226,150		200,548		\$	5 15,008	\$	13,309 \$	5	28,318	\$ 1	16,154	\$	103,004	\$	219,158	51%	51%	51%
	Workforce Education and Training	\$		\$		\$-				9	\$	-					\$	-	-	-	-
	Inspections	\$	2,076,749		1,841,646	. , ,				74,219 \$	\$			,	\$	344,154		732,242	19%	19%	19%
	Marketing and Outreach	\$	1,033,685	· ·	916,664		-		-	93,820 \$	\$	/ -	-	64,826		411,897		876,723	45%	45%	45%
	Studies [3]	\$	380,951	-	276,344				\$	407 5	\$	867		23,173)		(20,549)		(43,722)	-6%	-7%	-7%
	Regulatory Compliance	\$	316,168	<u>.</u>	280,375	. ,			\$	15,685 \$	5	/		90,015		79,825		169,840	28%	28%	28%
	General Administration	\$	3,782,809	-	3,354,566		-			245,392 \$	*	- , -		,	\$	1,014,240		2,179,250	31%	30%	31%
	CPUC Energy Division	\$	33,782	\$	29,958	\$ 63,740	\$	44	\$	39	\$	82	\$	4,303	\$	3,815	\$	8,118	13%	13%	13%
29																					
30	TOTAL PROGRAM COSTS	\$	67,018,364	\$	60,722,195	\$ 127,740,559	\$	5 5,601,197	\$	6,778,276 \$	\$	12,379,473	\$ 16,5	45,989	\$ 2	22,728,355	\$	39,274,343	25%	37%	31%
31						Funde	d C	Dutside of E	SA	A Program Bu	ıdç	<b>jet</b>									
32	Indirect Costs						\$	-	\$	- \$	\$	-	\$	- ;	\$	-	\$	-			
33	NGAT Costs								\$	517,997 \$	\$	517,997		:		1,801,888		1,801,888			
34																					
	[1] Authorized Budget: Approved for PY 2023 in D.21-	-06-0	15, Attachme	nt 1,	, Table 8.																ľ
36	[2] Reflects carry forward VEC Pilot budget from 2022	2 to 2	2023 E \$223,0	64 /	G \$197,812 tota																
37	[3] Reflects carry forward Studies budget from 2022 to	o 202	23 E \$225,926	5 / G	\$138,869 total	364,795															
38																					
39	NOTE: Any required corrections/adjustments are repo	orted	herein and su	pers	sede results repo	orted in prior mon	ths a	and may reflec	t Y	TD adjustments.											
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	A Source		B		Table					⊢ au Ela atrif		G	 					ĸ	L	М
1	Energy Sav	ings As	ssistan	ce Program	Iable					-			n En	nergy Homes,	, CSD Leve	eraging	g Expense	es		
3						Pac				ctric Com	pany	/								
4							Th	rough A	pril	30, 2023										
5																				
6							Prog	ram Tab	ole 1	A - Multif	amily	y Whole	Buil	ding (MFWB)						
7				horized Bud	et [1] [2]				ent N	Month Expe	1			1	o Date Expe				udget Spent	
	ESA Program Multifamily Whole Building:		ctric	Gas		Total		ectric	+	Gas		Total		Electric	Gas	-	Total	Electric	Gas	Total
	ESA Multifamily In-Unit	. ,	779,830	, , ,	-	18,452,509	-	-	\$	-	\$	-	\$	- \$	040.000	- \$	-	0%	0%	0%
	ESA Multifamily Common Area Measures <sup>[4]</sup>		,350,516				\$	38,204		33,879		72,082	\$	206,541 \$	-		417,434	1%	2%	1%
	ESA Multifamily Whole Building		,002,985		779 \$		\$	152,238		135,003		287,241	\$	205,173 \$	,	-	387,119	2%	2%	2%
	SPOC <sup>[5]</sup>	-	,		\$03 \$	358,550	\$	(4,221)		(3,743)	\$	(7,964)		43,399 \$			81,885	15%	54%	23%
	ESA Program (Multifamily)TOTAL	\$ 44,4	420,278	\$ 30,142,	263 \$	74,562,541	\$	186,221	\$	165,139	\$	351,360	\$	455,113 \$	431,325	5 \$	886,438	1%	1%	1%
14			_																	
15	<sup>[1]</sup> Expenditures for MF In-Unit by end use is shown or																			
16	<sup>[2]</sup> Expenditures for MF Common Area Measures by er																			
17	<sup>[3]</sup> Expenditures for MFWB by end use is shown on ES							anuary 202	3.											
18	<sup>[4]</sup> Reflects carry forward MF CAM budget from 2022 to						7													
19	<sup>[5]</sup> Reflects carry forward SPOC budget from 2022 to 2	2023 E \$2	286,948 /	G \$71,603 tot	al \$358,	550														
20				<b>F</b>			<b>D</b>					and Dilat	4 D -	=						
21					avina		N Prod							on Evnoncoc						
						s Assistance	FIUG					and Pilo		· ·						
22				uthorized Bud		2]		Curr		Month Expe	nses			Year t	o Date Expe				udget Spent	
22 23			ectric	uthorized Buo Gas	get <sup>[1][2</sup>	2] Total	El	Curr ectric		Month Expe Gas	nses	Total		Year t Electric	to Date Expe Gas		Total	Electric	Gas	Total
22 23 24	ESA Pilot Plus and Pilot Deep Program	\$ 8,8	e <b>ctric</b> ,810,798	uthorized Bud Gas \$ 7,813,	<b>get</b> <sup>[1][2</sup> 348 \$	2] <b>Total</b> 16,624,146	El	Curr ectric \$141,528	ent N	Month Expe Gas \$125,506	nses \$	<b>Total</b> 267,033		Year t           Electric           \$476,184	to Date Expe Gas \$422,276	6 \$	898,460	Electric 5%	<b>Gas</b> 5%	Total 5%
22 23 24 25	ESA Pilot Plus and Pilot Deep Program <b>TOTAL</b>	\$ 8,8	ectric	uthorized Bud Gas \$ 7,813,	get <sup>[1][2</sup>	2] <b>Total</b> 16,624,146	El	Curr ectric	ent N	Month Expe Gas	nses \$	Total		Year t Electric	to Date Expe Gas	6 \$		Electric	Gas	Total
22 23 24 25 26	TOTAL	\$8,8 <b>\$8,8</b>	ectric ,810,798 , <b>810,798</b>	uthorized Bud Gas \$ 7,813, \$ 7,813,	<b>get</b> <sup>[1][2</sup> 348 \$	2] <b>Total</b> 16,624,146	El	Curr ectric \$141,528	ent N	Month Expe Gas \$125,506	nses \$	<b>Total</b> 267,033		Year t           Electric           \$476,184	to Date Expe Gas \$422,276	6 \$	898,460	Electric 5%	<b>Gas</b> 5%	Total 5%
22 23 24 25 26 27	TOTAL [1] Expenditures for Pilot Plus and Pilot Deep by end u	\$ 8,8 <b>\$ 8,8</b> se is show	ectric 810,798 810,798 810,798	uthorized Bug           Gas           \$ 7,813,           \$ 7,813,           \$ 7,813,           A Table 2C.	<b>get</b> <sup>[1][2</sup> 348 \$ 348 \$	Total 16,624,146 16,624,146	El:	Curr ectric \$141,528 141,528	ent N	Month Expe Gas \$125,506	nses \$	<b>Total</b> 267,033		Year t           Electric           \$476,184	to Date Expe Gas \$422,276	6 \$	898,460	Electric 5%	<b>Gas</b> 5%	Total 5%
22 23 24 25 26 27 28	TOTAL	\$ 8,8 <b>\$ 8,8</b> se is show	ectric 810,798 810,798 810,798	uthorized Bug           Gas           \$ 7,813,           \$ 7,813,           \$ 7,813,           A Table 2C.	<b>get</b> <sup>[1][2</sup> 348 \$ 348 \$	Total 16,624,146 16,624,146	El:	Curr ectric \$141,528 141,528	ent N	Month Expe Gas \$125,506	nses \$	<b>Total</b> 267,033		Year t           Electric           \$476,184	to Date Expe Gas \$422,276	6 \$	898,460	Electric 5%	<b>Gas</b> 5%	Total 5%
22 23 24 25 26 27 28 29	TOTAL [1] Expenditures for Pilot Plus and Pilot Deep by end u	\$ 8,8 <b>\$ 8,8</b> se is show	ectric 810,798 810,798 810,798 0000 ES	uthorized Bug           Gas           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 2023 E \$4,156	<b>get</b> <sup>[1][2</sup> 348 \$ 348 \$ 348 \$ 016 / G	2] <b>Total</b> 16,624,146 <b>16,624,146</b> <b>3</b> \$3,685,523 tota	<b>E</b> ld <b>\$</b> al \$7,84	Curr ectric \$141,528 141,528	ent N \$	Month Expe Gas \$125,506 125,506	s \$ \$	Total 267,033 267,033	\$	Year t Electric \$476,184 476,184 \$	to Date Expe Gas \$422,276 422,276	6 \$	898,460	Electric 5%	<b>Gas</b> 5%	Total 5%
22 23 24 25 26 27 28 29 30	TOTAL [1] Expenditures for Pilot Plus and Pilot Deep by end u	\$ 8,8 <b>\$ 8,8</b> se is show	ectric 810,798 810,798 9000 ES 1 2022 to 2 En	uthorized Bug           Gas           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 6,000,000,000,000,000,000,000,000,000,0	get <sup>[1][2</sup> 348 \$ 348 \$ 348 \$ 016 / G JS Ass	2] <b>Total</b> 16,624,146 <b>16,624,146</b> <b>3</b> \$3,685,523 tota	<b>E</b> ld <b>\$</b> al \$7,84	Curr ectric \$141,528 141,528 141,539 11,539 Table 1C	ent M \$ C - B	Month Expe Gas \$125,506 125,506	s \$ \$ lectr	Total 267,033 267,033	\$	Year t Electric \$476,184 476,184 \$	to Date Expe Gas \$422,276 422,276	) \$ 5 <b>\$</b>	898,460	Electric 5% 5%	Gas 5% 5%	Total 5% 5%
22 23 24 25 26 27 28 29	TOTAL [1] Expenditures for Pilot Plus and Pilot Deep by end u	\$ 8,8 <b>\$ 8,8</b> se is show	ectric 810,798 810,798 9000 ES 1 2022 to 2 En	uthorized Bug           Gas           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 2023 E \$4,156	get <sup>[1][2</sup> 348 \$ 348 \$ 348 \$ 016 / G JS Ass	2] <b>Total</b> 16,624,146 <b>16,624,146</b> <b>3</b> \$3,685,523 tota	<b>E</b> ld <b>\$</b> al \$7,84	Curr ectric \$141,528 141,528 141,539 11,539 Table 1C	ent M \$ C - B	Month Expe Gas \$125,506 125,506	s \$ \$ lectr	Total 267,033 267,033	\$	Year t Electric \$476,184 476,184 \$	to Date Expe Gas \$422,276 422,276	) \$ 5 <b>\$</b>	898,460	Electric 5% 5%	<b>Gas</b> 5%	Total 5% 5%
22 23 24 25 26 27 28 29 30 31 31	<b>TOTAL</b> <sup>[1]</sup> Expenditures for Pilot Plus and Pilot Deep by end u <sup>[2]</sup> Reflects carry forward Pilot Plus and Pilot Deep buc	\$8,8 \$8,8 se is show dget from	ectric 810,798 810,798 9000 ES 1 2022 to 2 En	uthorized Bug           Gas           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 6,000,000,000,000,000,000,000,000,000,0	get <sup>[1][2</sup> 348 \$ 348 \$ 348 \$ 016 / G JS Ass	2] <b>Total</b> 16,624,146 <b>16,624,146</b> <b>3</b> \$3,685,523 tota	El 5 al \$7,84	Curr ectric \$141,528 141,528 141,539 11,539 Table 1C	ent M \$ C - B	Month Expe Gas \$125,506 125,506	s s lectr nses	Total 267,033 267,033	\$ Exp	Year t Electric \$476,184 476,184 \$	to Date Expe Gas \$422,276 422,276	5 \$ 5 \$	898,460	Electric 5% 5%	Gas 5% 5%	Total 5% 5%
22 23 24 25 26 27 28 29 30 31 32 33	TOTAL <sup>[1]</sup> Expenditures for Pilot Plus and Pilot Deep by end u <sup>[2]</sup> Reflects carry forward Pilot Plus and Pilot Deep buc ESA Building Electrification Program	\$8,8 \$8,8 se is show dget from	ectric 810,798 810,798 0wn on ES n 2022 to 2 En	uthorized Bug           Gas           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           A Table 2C.           2023 E \$4,156           ergy Saving           Authorized B	get <sup>[1][2</sup> 348 \$ 348 \$ 348 \$ 016 / G JS Ass	21 Total 16,624,146 16,624,146 3 \$3,685,523 tota 5 \$3,685,523 tota	El 5 al \$7,84	Curr ectric \$141,528 141,528 141,539 1,539 Table 1C Curr	ent M \$ C - B	Month Expe Gas \$125,506 125,506 Building E Month Expe	s s lectr nses	Total 267,033 267,033	\$ Exp	Year t Electric \$476,184 476,184 \$	o Date Expe Gas \$422,276 422,276 Only) o Date Expe	) \$ 5 \$ nses - \$	898,460 898,460	Electric 5% 5%	Gas 5% 5% udget Spent	Total 5% 5% YTD
22 23 24 25 26 27 28 29 30 31 31 32 33 34	<b>TOTAL</b> <sup>[1]</sup> Expenditures for Pilot Plus and Pilot Deep by end u <sup>[2]</sup> Reflects carry forward Pilot Plus and Pilot Deep buc	\$8,8 \$8,8 se is show dget from	ectric 810,798 810,798 0wn on ES n 2022 to 2 En	uthorized Bug           Gas           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           \$ 7,813,           A Table 2C.           2023 E \$4,156           ergy Saving           Authorized B	get <sup>[1][2</sup> 348 \$ 348 \$ 348 \$ 016 / G JS Ass	21 Total 16,624,146 16,624,146 3 \$3,685,523 tota 5 \$3,685,523 tota	El 5 al \$7,84	Curr ectric \$141,528 141,528 141,539 1,539 Table 1C Curr	ent M \$ C - B	Month Expe Gas \$125,506 125,506 Building E Month Expe	s s lectr nses	Total 267,033 267,033	\$ Exp	Year t Electric \$476,184 476,184 \$	o Date Expe Gas \$422,276 422,276 Only) o Date Expe	5 \$ 5 \$	898,460 898,460	Electric 5% 5%	Gas 5% 5% udget Spent	Total 5% 5% YTD
22 23 24 25 26 27 28 29 30 31 32 33 34 35	TOTAL <sup>[1]</sup> Expenditures for Pilot Plus and Pilot Deep by end u <sup>[2]</sup> Reflects carry forward Pilot Plus and Pilot Deep buc ESA Building Electrification Program	\$8,8 \$8,8 se is show dget from	ectric 810,798 810,798 bwn on ES 0 2022 to 2 En ectric - -	uthorized Bud Gas \$ 7,813, \$ 7,813, \$ 7,813, A Table 2C. 2023 E \$4,156 ergy Saving Authorized B Gas \$ \$	get <sup>[1][2</sup> 348 \$ 348 \$ 016 / G gs Ass udget - \$ - \$	2] Total 16,624,146 16,624,146 36 \$3,685,523 tota 56 sistance Prog Total - -	Eli \$ al \$7,84 gram <sup>-</sup> Eli \$	Curr ectric \$141,528 141,528 141,539 11,539 Table 1C Curr ectric -	ent M \$ C - B ent M \$ \$	Month Expe Gas \$125,506 125,506 Building E Month Expe Gas -	Inses	Total 267,033 267,033 rification Total -	\$ \$ \$ \$	Year t           Electric           \$476,184           476,184           \$           9enses (SCE (           Year t           Electric           -           \$	o Date Expe Gas \$422,276 422,276 0nly) o Date Expe Gas	) \$ 5 \$ nses - \$	898,460 898,460	Electric 5% 5%	Gas 5% 5% udget Spent	Total 5% 5% YTD
22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36	TOTAL <sup>[1]</sup> Expenditures for Pilot Plus and Pilot Deep by end u <sup>[2]</sup> Reflects carry forward Pilot Plus and Pilot Deep buc ESA Building Electrification Program	\$8,8 \$8,8 se is show dget from	ectric 810,798 810,798 bwn on ES 0 2022 to 2 En ectric - -	uthorized Bud Gas \$ 7,813, \$ 7,813, \$ 7,813, A Table 2C. 2023 E \$4,156 ergy Saving Authorized B Gas \$ \$	get <sup>[1][2</sup> 348 \$ 348 \$ 016 / G gs Ass udget - \$ - \$	2] Total 16,624,146 16,624,146 36 \$3,685,523 tota 56 sistance Prog Total - -	Eli \$ al \$7,84 gram <sup>-</sup> Eli \$	Curr ectric \$141,528 141,528 141,539 11,539 Table 1C Curr ectric -	ent M \$ C - B ent M \$ \$	Month Expe Gas \$125,506 125,506 Building E Month Expe Gas -	Inses	Total 267,033 267,033 rification Total -	\$ \$ \$ \$	Year t Electric \$476,184 476,184 \$	o Date Expe Gas \$422,276 422,276 0nly) o Date Expe Gas	) \$ 5 \$ nses - \$	898,460 898,460	Electric 5% 5%	Gas 5% 5% udget Spent	Total 5% 5% YTD
22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36 37	TOTAL <sup>[1]</sup> Expenditures for Pilot Plus and Pilot Deep by end u <sup>[2]</sup> Reflects carry forward Pilot Plus and Pilot Deep buc ESA Building Electrification Program	\$ 8,8 \$ 8,8 se is show dget from Elec \$ \$	ectric 810,798 810,798 bwn on ES 1 2022 to 2 En ectric - E	A Table 2C. 2023 E \$4,156 ergy Saving Authorized B Gas \$ hergy Savin Authorized B Cas	get <sup>[1][2</sup> 348 \$ 348 \$ 348 \$ 016 / G js Ass udget - \$ - \$ - \$ gs As	Total         16,624,146         16,624,146         16,624,146         sistance Prog         Total         - <tr< td=""><td>Eli \$ al \$7,84 gram <sup>-</sup> Eli \$ \$</td><td>Curr ectric \$141,528 141,528 141,539 Table 1C Curr ectric - - Table 1 Curr</td><td>S - B ent M \$ D - 0</td><td>Month Expe Gas \$125,506 125,506 Building E Month Expe Gas - Clean Ene Month Expe</td><td>s s s lectr nses \$ s ergy</td><td>Total 267,033 267,033 ification Total - - Homes E</td><td>\$ \$ \$ \$</td><td>Year t Electric \$476,184 476,184 \$ enses (SCE ( Year t Electric - \$ - \$ enses (SCE O Year t</td><td>o Date Expe Gas \$422,276 422,276 0nly) o Date Expe Gas 0nly) o Date Expe</td><td>nses</td><td>898,460 898,460 Total - -</td><td>Electric 5% 5% Electric - - % of B</td><td>Gas 5% 5% Gas - - udget Spent</td><td>Total 5% 5% YTD Total - YTD</td></tr<>	Eli \$ al \$7,84 gram <sup>-</sup> Eli \$ \$	Curr ectric \$141,528 141,528 141,539 Table 1C Curr ectric - - Table 1 Curr	S - B ent M \$ D - 0	Month Expe Gas \$125,506 125,506 Building E Month Expe Gas - Clean Ene Month Expe	s s s lectr nses \$ s ergy	Total 267,033 267,033 ification Total - - Homes E	\$ \$ \$ \$	Year t Electric \$476,184 476,184 \$ enses (SCE ( Year t Electric - \$ - \$ enses (SCE O Year t	o Date Expe Gas \$422,276 422,276 0nly) o Date Expe Gas 0nly) o Date Expe	nses	898,460 898,460 Total - -	Electric 5% 5% Electric - - % of B	Gas 5% 5% Gas - - udget Spent	Total 5% 5% YTD Total - YTD
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	TOTAL         [1] Expenditures for Pilot Plus and Pilot Deep by end u <sup>[2]</sup> Reflects carry forward Pilot Plus and Pilot Deep buc         ESA Building Electrification Program         TOTAL	\$ 8,8 \$ 8,8 se is show dget from Elec \$ \$	ectric 810,798 810,798 bwn on ES 1 2022 to 2 En ectric - - El	uthorized Bug           Gas           \$ 7,813,           \$ 7,813,           \$ 7,813,           A Table 2C.           2023 E \$4,156           ergy Saving           Authorized B           Gas           \$ 5	get <sup>[1][2</sup> 348 \$ 348 \$ 348 \$ 016 / G js Ass udget - \$ - \$ - \$ gs As	2] Total 16,624,146 16,624,146 36 \$3,685,523 tota 56 sistance Prog Total - -	Eli \$ al \$7,84 gram <sup>-</sup> Eli \$ \$	Curr ectric \$141,528 141,528 141,539 Table 1C Curr ectric - - - -	S - B ent M \$ D - 0	Month Expe Gas \$125,506 125,506 Building E Month Expe Gas - - Clean Ene	s s s lectr nses \$ s ergy	Total 267,033 267,033 rification Total - - Homes E	\$ \$ \$ \$	Year t         Electric       ×         \$476,184       \$         476,184       \$         eenses (SCE ( Year t)       Year t         Electric       -         -       \$         -       \$         -       \$         enses (SCE ( SCE ())       -	o Date Expe Gas \$422,276 422,276 0nly) o Date Expe Gas 0nly)	nses	898,460 898,460	Electric 5% 5% Electric - -	Gas 5% 5% Udget Spent Gas - -	Total 5% 5% YTD Total - -
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	TOTAL         [1] Expenditures for Pilot Plus and Pilot Deep by end u <sup>[2]</sup> Reflects carry forward Pilot Plus and Pilot Deep buc         ESA Building Electrification Program         TOTAL         ESA Clean Energy Homes Program	\$ 8,8 \$ 8,8 se is show dget from Elec \$ \$	ectric 810,798 810,798 5000 on ES 1000 2022 to 2 En ectric - - En En En	uthorized Bud Gas \$7,813, \$7,813, \$7,813, A Table 2C. 2023 E \$4,156 ergy Saving Authorized B S \$ hergy Savir Authorized B Gas	get [1][2 348 \$ 348 \$ 348 \$ 016 / G js Ass udget - \$ - \$ gs As udget - \$	Total         16,624,146         16,624,146         16,624,146         5 \$3,685,523 tota         sistance Prog         Total         -      -        - <tr tr=""></tr>	Eli \$ al \$7,84 gram <sup>-</sup> Eli \$ \$	Curr ectric \$141,528 141,528 141,539 Table 1C Curr ectric - - - - - - - - - - -	ent M \$ C - B ent M \$ D - 0 ent M	Month Expe Gas \$125,506 125,506 Building E Month Expe Gas - Clean Ene Month Expe	s s s lectr nses \$ s ergy	Total 267,033 267,033 ification Total - - Homes E	\$ \$ \$ \$	Year t Electric \$476,184 476,184 \$ enses (SCE ( Year t Electric - \$ - \$ enses (SCE O Year t	o Date Expe Gas \$422,276 422,276 Only) o Date Expe Gas Only) to Date Expe Gas	s \$ s \$ s \$ s \$ s \$ s \$ s \$ s \$ s \$ s \$	898,460 898,460 Total - -	Electric 5% 5% Electric - - % of B	Gas 5% 5% Gas - - udget Spent	Total 5% 5% YTD Total - YTD
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	TOTAL         [1] Expenditures for Pilot Plus and Pilot Deep by end u <sup>[2]</sup> Reflects carry forward Pilot Plus and Pilot Deep buc         ESA Building Electrification Program         TOTAL	\$ 8,8 \$ 8,8 se is show dget from Elec \$ \$	ectric 810,798 810,798 bwn on ES 1 2022 to 2 En ectric - E	uthorized Bud Gas \$7,813, \$7,813, \$7,813, A Table 2C. 2023 E \$4,156 ergy Saving Authorized B S \$ hergy Savir Authorized B Gas	get <sup>[1][2</sup> 348 \$ 348 \$ 348 \$ 016 / G js Ass udget - \$ - \$ - \$ gs As	Total         16,624,146         16,624,146         16,624,146         5 \$3,685,523 tota         sistance Prog         Total         -      -        - <tr tr=""></tr>	Eli \$ al \$7,84 gram <sup>-</sup> Eli \$ \$	Curr ectric \$141,528 141,528 141,539 Table 1C Curr ectric - - - - - - - - - - -	S - B ent M \$ D - 0	Month Expe Gas \$125,506 125,506 Building E Month Expe Gas - Clean Ene Month Expe	s s s lectr nses \$ s ergy	Total 267,033 267,033 ification Total - - Homes E	\$ \$ \$ \$	Year t Electric \$476,184 476,184 \$ enses (SCE ( Year t Electric - \$ - \$ enses (SCE O Year t	o Date Expe Gas \$422,276 422,276 Only) o Date Expe Gas Only) to Date Expe Gas	nses	898,460 898,460 Total - -	Electric 5% 5% Electric - - % of B	Gas 5% 5% Gas - - udget Spent	Total 5% 5% YTD Total - YTD
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	TOTAL         [1] Expenditures for Pilot Plus and Pilot Deep by end u <sup>[2]</sup> Reflects carry forward Pilot Plus and Pilot Deep buc         ESA Building Electrification Program         TOTAL         ESA Clean Energy Homes Program	\$ 8,8 \$ 8,8 se is show dget from Elec \$ \$	ectric 810,798 810,798 5000 on ES 1000 2022 to 2 En ectric - - En En En	athorized Bud Gas \$7,813, \$7,813, \$7,813, A Table 2C. 2023 E \$4,156 ergy Saving Authorized B Gas \$ \$ hergy Savir Authorized B Gas \$	get <sup>[1][2</sup> 348 \$ 348 \$ 348 \$ 016 / G js Ass udget - \$ gs As udget - \$ udget - \$	Total         16,624,146         16,624,146         16,624,146         5 \$3,685,523 tota         sistance Prog         Total         -      -        - <tr tr=""></tr>	Eli \$ al \$7,84 gram - Eli \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Curr ectric \$141,528 141,528 141,528 141,539 Table 1C Curr ectric - Table 1 Curr ectric - -	C - B ent M \$ D - 0 \$ ent M \$ \$	Month Expe Gas \$125,506 125,506 Building E Month Expe Gas - Clean Ene Month Expe Gas - -	sinses \$ \$ \$ ergy sinses \$ \$ \$ \$	Total 267,033 267,033 267,033 ification Total - - - Homes E Total - - - -	\$ \$ \$ \$ \$ \$ \$ \$	Year t         Electric       ×         \$476,184       \$         476,184       \$         oenses (SCE (         Year t         Electric       \$         -       \$         oenses (SCE O)         Year t         Electric       \$         Onses (SCE O)         Year t         Electric       \$         Senses (SCE O)         Year t         Electric       \$         -       \$         -       \$         -       \$         -       \$         -       \$	o Date Expe Gas \$422,276 422,276 Only) o Date Expe Gas Only) to Date Expe Gas	s \$ s \$ s \$ s \$ s \$ s \$ s \$ s \$ s \$ s \$	898,460 898,460 Total - -	Electric 5% 5% Electric - - % of B	Gas 5% 5% Gas - - udget Spent	Total 5% 5% YTD Total - YTD

						<u> </u>		<u></u>	o i rogram	•••			Eereragii	<u>.</u>	Expenses							
4	43			Auth	horized Budget	t <sup>[1]</sup>			Curr	ent	t Month Expe	ns	es		Yea	ar t	o Date Expens	ses	S	% of B	udget Spent	YTD
4	14	E	Electric		Gas		Total		Electric		Gas		Total		Electric		Gas		Total	Electric	Gas	Total
4	15 ESA Program Leveraging - CSD	\$	558,934	\$	495,658	\$	1,054,592	\$	-	\$	-	\$	-	\$	513	\$	455	\$	967	0%	0%	0%
	46 MCE Pilot	\$	-	\$	-	\$	-		-		-		-		-		-		-	-	-	-
4	47 TOTAL	\$	558,934	\$	495,658	\$	1,054,592	\$	-	\$	-	\$	-	\$	513	\$	455	\$	967	0%	0%	0%
1	18																					

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 49 <sup>[1]</sup> Expenditures for CSD Leveraging by end use is shown on ESA Table 2F.
 50 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

1				ESA	A Main Progr		• •		
) 7	Measures Bas	sic Plus	Units	Quantity Installed	Year-To-Date ( kWh [2] (Annual)	kW [2] (Annual)	Therms [2] (Annual)	Expenses (\$)	% of Expendit
3	Appliances High Efficiency Clothes Washer		Each	929	171,865	31	17,863	903,490	2
0	Refrigerator		Each	3,835	2,149,341	301	-	4,438,512	11.
2	New - Clothes Dryer New - Dishwasher		Each Each		-	-	-	-	0.
	Freezers Domestic Hot Water		Each	-	-	-	-	-	0.
	Faucet Aerator Other Domestic Hot Water		Each Home	- 18,016	- 88,584	- 12	- 88,876	- 1,596,587	0. 4.
7	Water Heater Tank and Pipe Insulation		Home	2,504	4,941	-	10,048	215,862	0
9	Water Heater Repair/Replacement Low-Flow Showerhead / Combined Showerhead/TSV		Home Home	-	-	-	5,057 -	1,276,907 -	3 0
_	Heat Pump Water Heater [3] Thermostatic Tub Spout/Diverter		Each Each	58 267	98,409	43 -	- 511	207,048 26,184	0
2	Thermostatic Shower Valve New - Solar Water Heating		Each Home	-	-	-	-	-	0 0
ŀ	Enclosure Air Sealing			16,643	765 579	70	66 572	0 924 267	
5	Caulking		Home Home	-	765,578	-	66,572 -	9,821,267 -	26 0
	New - Diagnostic Air Sealing Attic Insulation		Home Home	- 526	- 4,865	- 1	- 23,969	- 1,098,628	0 2
_	New - Floor Insulation HVAC		Home	· ·		-	-		0
	Removed - FAU Standing Pilot Conversion		Each	-	-	-	-	-	0
;	Furnace Repair/Replacement         Room A/C Replacement		Each Each	741 -	-	-	(18,131) -	3,001,362	8 0
	Central A/C replacement Heat Pump Replacement		Each Each	16 -	3,716	- 1	-	65,850 -	0 0
	Evaporative Cooler (Replacement) Evaporative Cooler (Installation)		Each	-	-	-			0
	Duct Test and Seal		Home	173	-	-	-	- 39,884	C
	Energy Efficient Fan Control New - Prescriptive Duct Sealing		Home Home	- 9,095	- 1,420,912	- 1,028	- 100,318	- 5,892,909	( 15
	High Efficiency Forced Air Unit (HE FAU) Removed - A/C Time Delay [3]		Home Home	17	-	-	676 -	91,202	(
	Smart Thermostat New - Portable A/C		Home Each	5,559 11	1,169,762	211	157,416	1,300,289 5,665	3
	New - Central Heat Pump-FS (propane or gas space)		Home	-	-	-	-	-	(
	New - Wholehouse Fan Maintenance		Each	4	734	2	(3)	5,433	(
	Furnace Clean and Tune Central A/C Tune up [3]		Home Home	- 31	- 4,220	- 5	- (1)	- 15,669	0
	New - Evaporative Cooler Maintenance	_	Home	-	-	-	-	-	0
2	Lighting Removed - Interior Hard wired LED fixtures		Each	60	4,245	0	(93)	3,024	C
_	Exterior Hard wired LED fixtures Removed - LED Torchiere		Each Each	1,415 5	7,277 354	- 0	- (8)	81,044 287	0
,	Removed - Occupancy Sensor Removed - LED Night Light		Each	-	-	-	-	-	0
'	LED Reflector Bulbs		Each	- 18,771	213,257	- 5	(4,467)	- 154,980	0
)	LED A-Lamps Miscellaneous		Each	129,923	1,247,651	31	(2,949)	1,063,883	2
	Pool Pumps Power Strip		Each Each	32	34,974	5	-	57,254 -	C C
	Power Strip Tier II New - Air Purifier		Each	11,468	2,062,888	42	-	869,348	2
	Cold Storage		Home Each	183 20	-	-	-	44,704 6,294	(
	New - Comprehensive Home Health and Safety Check-up New - CO and Smoke Alarm		Home Each		-	-	-	-	(
	Pilots								
	Customer Enrollment		Llaws	00.774				ф <u>р</u> с 407	
	ESA Outreach & Assessment ESA In-Home Energy Education		Home Home	23,771 23,771				\$ 3,546,427 \$ 1,834,315	2
	Total Savings/Expenditures		-		9,453,577	1,787	445,653	\$ 37,664,309	
	Total Households Weatherized [1]			20,038					
				20,000					
_	Households Treated - Single Family Households Treated		Total Home	19,698					
	- Multi-family Households Treated (In-unit)     - Mobile Homes Treated		Home Home	1,736 2,337					
	Total Number of Households Treated		Home	23,771 60,436					
	# Eligible Households to be Treated for PY % of Households Treated		Home %	39.33%					
	- Master-Meter Households Treated		Home	1,105					
			Y	ear to Date Expenses	[4]				
	ESA Program - Main		Electric	Gas	Total				
	Administration [5]		\$ 2,205,222						
	Direct Implementation (Non-Incentive) [6] Direct Implementation [7]		\$ 1,263,246 \$ 13,077,520		\$ 2,383,483 \$ 32,749,251	< <includes< td=""><td>measures co</td><td>sts</td><td></td></includes<>	measures co	sts	
					,,				
	TOTAL ESA Main COSTS		\$ 16,545,989	\$ 22,728,355	\$ 39,274,343				
	<ul> <li>[1] Weatherization may consist of attic insulation, attic access weatheriz</li> <li>[2] All savings are calculated based on the following sources: DNV/GL I</li> <li>[3] Savings values updated in July 2022 based on workpaper updates</li> </ul>		•••	-	•	pers.			

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 103 NOTE: Any measures noted as 'New' have been added during the course of this program year.
 104 NOTE: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.
 105 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

		<u> </u>			F	<u> </u>		1
A	B	C C	D Program Table 24	E Multifamily Con	I	G	Н	
	Energy	-	-	-	innon Area Measur	62		
2		P	Pacific Gas and Elec					
3			Through April	30, 2023				
4								_
5		Table 2	2B ESA Program	- Multifamily C	ommon Area M	easures <sup>5</sup>		
6			Year-	o-Date Completed	d & Expensed Insta	allation		
	Units (of	Quantita	Number of Units					
	Measure such as	Quantity	for Cap-kBTUh	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
	"each")	Installed	and Cap-Tons	· · · ·		, ,	• • • • • • • • • • • • • • • • • • • •	
7 ESA CAM Measures <sup>1</sup>	,							
<ul><li>8 Appliances</li><li>9 High Efficiency Clothes Washer</li></ul>							<u></u>	
	Each	-	-	-	-	-	\$- ¢	-
10 Refrigerator	Each	-	-	-	-	-	\$-	-
	-							
12 <b>Domestic Hot Water</b> 13 New: Non-Condensing Domestic Hot Water Boiler	Cap-kBtuh						¢	
14 New: Condensing Domestic Hot Water Boiler	Cap-kBtuh	<del>-</del>	- 	-	- 	-	\$- \$-	<u> </u>
15 Storage Water Heater	Cap-kBtuh	<del>-</del>  -	-  _	-	-  _	-  _	<u>\$-</u> \$-	
15 Storage Water Heater 16 Tankless Water Heater	Cap-kBtuh	<del>-</del>	- 	-	- 	- 	<del>\$-</del> \$-	<u>-</u>
		<del>-</del>	- 	-	<b>-</b>	-		<u> </u>
17 Heat Pump Water Heater	kW	-	-	-	-	-	\$- ¢	
18 Demand Control DHW Recirculation Pump	Each	-	-	-	-	-	\$- ¢	-
19 Low flow Showerhead	Each	-	-	-	-	-	\$- ¢	-  -
20 Faucet Aerator 21	Each	-	-	-	-	-	\$-	<u> -</u>
22 Envelope	0						¢	
23 Attic Insulation	Sq Ft	-	-	-	-	-	<del>\$-</del>	-
24 Wall Insulation Blow-in	Sq Ft	-	-	-	-	-	\$- ¢	-
25 Windows 26 Window Film	Sq Ft	-	-	-		-	\$- \$-	-
20 Window Film 27	Sq Ft	-	-	-	-	-	φ-	-
<ul><li>28 HVAC</li><li>29 Air Conditioners Split System</li></ul>	Con Tono						¢	
30 Heat Pump Split System	Cap-Tons	-	-	-	-	-	\$- \$-	-
31 New: Packaged Air Conditioner	Cap-Tons Cap-Tons	-	-	-	-	-	<b>•</b>	-
32 Package Terminal A/C	Cap-Tons Cap-Tons	-	-	-	-	-	<u>\$-</u> \$-	-
33 Package Terminal Heat Pump	Cap-Tons Cap-Tons	-	-	-	-	-	\$- \$-	-
34 Furnace Replacement	Cap-kBtuh	-		-	-	-	<del>\$-</del>	
35 Space Heating Boiler	Cap-kBtuh	-	-	-	-	-	\$- \$-	
36 Smart Thermostat	Each	_	_	_		  _	<del>\$-</del>	
37		-	-	-	-	-	Ψ-	-
38 Lighting								
39 Interior LED Lighting	Each	_	_	_	_	_	\$-	_
40 Interior TLED Type A Lamps	Each	- N/A	- N/A	- N/A	- N/A	- N/A		- N/A
40 Interior TLED Type A Lamps 41 Interior TLED Type C Lamps		N/A N/A	N/A N/A	N/A N/A	N/A N/A		N/A N/A	N/A N/A
	Each	IN/A	IN/A	IN/A	IN/A	IN/A		
42 New: LED T8 Lamp - Interior	Each	-	-	-	-	-	\$- ¢	
43 New: LED T8 Lamp - Exterior	Each	-	-	-	-	-	\$	-  -
44 Interior LED Fixture	Each	-	-	-	-	-	\$- \$-	-
45 Interior LED Screw-in	Each	-	-	-	-	-	\$- \$-	-  -
46 Interior LED Exit Sign	Each	-	-	-	-	-	\$	- 
47 Exterior LED Lighting	Each	-	-	-	-	-	<u>\$-</u>	-
48 New: LED Parking Garage Fixtures	Each	-	-	-	-	-	<u>\$-</u>	-
49 LED Exterior Wall or Pole Mounted Fixture	Each	-	-	-	-	-	<u>\$-</u>	-
50 LED Corn Lamp for Exterior Wall or Pole Mounted	Each	-	-	-	-	-	<del>\$-</del>	-
51 Exterior LED Lighting - Pool	Each	-	-	-	-	-	<u>\$-</u>	-
52 Wall or Ceiling Mounted Occupancy Sensor	Each	-	-	-	-	-	\$-	
53			1					

	53									
		Miscellaneous								
		Tier-2 Smart Power Strip	Each	-	-	-	-	-	\$-	0.00%
Ę	56	√ariable Speed Pool Pump	Each	-	-	-	-	-	\$-	0.00%
	57									
	_	Ancillary Services								
5	59	Audit <sup>4</sup>								
6	60									
		Fotal	-	-	-	-	-	-	\$-	
6	62									
6	53 I	Multifamily Properties Treated	Number							
6	64	Fotal Number of Multifamily Properties Treated <sup>2</sup>	0							
		Subtotal of Master-metered Multifamily Properties								
6	65	Treated	0							
	-	Total Number of Multifamily Tenant Units w/in								
6	66	Properties Treated <sup>3</sup>	0							
		Total Number of buildings w/in Properties Treated	0							
6	68			•						
6	69		Ye	ear to Date Expens	es <sup>6</sup>					
		ESA Program - Multifamily Common Area	Electric	Gas	Total					
7	71	Administration	\$ 131,899	\$ 116,967	\$ 248,865					
7	72	Direct Implementation (Non-Incentive)	\$ 89,342	\$ 79,228	\$ 168,569					
7	73	Direct Implementation	\$ (14,699)	\$ 14,699	\$-	< <includes measur<="" th=""><th>res costs</th><th></th><th></th><th></th></includes>	res costs			
7	74									
7	75	TOTAL MF CAM COSTS	\$ 206,541	\$ 210,893	\$ 417,434					
7	76			<b>I</b>						
		1. Measures are customized by each IOU, see 'Table 2	B-1. Eligible Measur	es List'. Measures li	ist may change base	ed on available infor	mation on both cost	s and benefits and r	nav varv across	
		climate zones. Each IOU should fill out Table 2B as it p								
		misreported the number of DHW, Furnace, and Window					<b>e</b> (	,	,	
17		These totals have been corrected in this month's report.			· ·	, , , , , , , , , , , , , , , , , , ,	,	<i>,</i> 1		
7		2. Multifamily properties are sites with at least five (5) o	r more dwelling unit	s. The properties m	nav have multiple bu	ildinas. 2021.				
		3. Multifamily tenant units are the number of dwelling ur	•			•	e number of dwelling	os treated as capture	ed in table 2A.	
		4. Commissioning costs, as allowable per the Decision,		•				<b>5</b>		
F		5. Applicable to Deed-Restricted, government and non-				2, modified by D.17-	12-009, where 65%	of tenants are		
8		ncome eligible based (at or below 200% of the Federal				. ,				
_		δ. Year to Date Expenses table includes accrual amoun	•	, ,						
	_	Note: Any required corrections/adjustments are reported		ede results reported	in prior months and	may reflect YTD ad	liustments			
	_	Note: Audit costs may be covered by other programs or	•	•	•	•	•	ir project		
	/T	Note. Addit costs may be covered by other programs of	projects may utilize	$, p_1 \cup v_1 \cup u_2$ auuits. Nu	σι απ μαιτισιματίτο ΜΠ	i nave an audit 60st	associated with the			

	A	B nergy Savings Assi	C otonoo Brogrom	D Tabla 28 Multifar	E mily Whale Buildin	F a (ME CAM, ME In	G	Н	I
2	E	nergy Savings Assi	-	acific Gas and Elec	tric Company	g (MF CAM, MF III	-OIIII, WF WB)		
3 4				Through April	30, 2023				
5			Та	ble 2B ESA Proç					
6		Units (of		Year-T Number of Units	o-Date Completed	& Expensed Insta	Illation		
		Measure such as	Quantity Installed	for Cap-kBTUh	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
	ESA MFWB Measures <sup>1</sup> Appliances	"each")		and Cap-Tons					
9	High Efficiency Clothes Washer Refrigerator	Each - Each -		-	-	-	-	\$- \$-	-
11	Domestic Hot Water	-						Ψ	
13	New: Non-Condensing Domestic Hot Water Boiler New: Condensing Domestic Hot Water Boiler	Cap-kBtuh - Cap-kBtuh -		-	-	-	-	\$- \$-	-
15	Storage Water Heater Tankless Water Heater	Cap-kBtuh -		-	-	-	-	\$-	-
17	Heat Pump Water Heater	Cap-kBtuh - kW -		-	-	-	-	\$- \$-	-
19	Demand Control DHW Recirculation Pump Low flow Showerhead	Each - Each -		-	-	-	-	\$- \$-	
21	Faucet Aerator	Each -		-	-	-	-	\$-	-
23	Envelope Attic Insulation	Sq Ft -		-	-	-	-	\$-	-
25	Wall Insulation Blow-in Windows	Sq Ft - Sq Ft -		-	-	-	-	\$- \$-	-
	Window Film	Sq Ft -		-	-	-	-	\$-	-
28	HVAC Air Conditioners Split System	Cap-Tons -		-	_	-	-	\$-	-
30	Heat Pump Split System New: Packaged Air Conditioner	Cap-Tons - Cap-Tons -		-	-		-	\$- \$-	-
32	Package Terminal A/C Package Terminal Heat Pump	Cap-Tons - Cap-Tons - Cap-Tons -		-	-	-	-	<u>ֆ-</u> Տ-	-
34	Furnace Replacement	Cap-kBtuh -		- -	-	-	-	\$-	-
36	Space Heating Boiler Smart Thermostat	Cap-kBtuh - Each -		-	-	-	-	\$- \$-	-
	Lighting								
	Interior LED Lighting Interior TLED Type A Lamps	Each - Each -		-	-	-	-	\$- \$-	-
	Interior TLED Type C Lamps New: LED T8 Lamp - Interior	Each - Each -		-	-	-	-	\$- \$-	-
43	New: LED T8 Lamp - Exterior Interior LED Fixture	Each - Each -		-	-	-	-	\$- \$-	-
45	Interior LED Screw-in	Each -		-	-	-	-	\$-	-
47	Interior LED Exit Sign Exterior LED Lighting	Each - Each -		-	-	-	-	\$- \$-	-
49	New: LED Parking Garage Fixtures LED Exterior Wall or Pole Mounted Fixture	Each - Each -		-	-	-	-	\$- \$-	-
	LED Corn Lamp for Exterior Wall or Pole Mounted Exterior LED Lighting - Pool	Each - Each -		-	-	-	-	\$- \$-	-
52 53	Wall or Ceiling Mounted Occupancy Sensor	Each -		-	-	-	-	\$-	-
	Miscellaneous Tier-2 Smart Power Strip	Each -		-	-	-	-	\$-	-
	Variable Speed Pool Pump	Each -		-	-	-	-	\$-	-
58	Ancillary Services								
60	Audit <sup>4</sup>			-	-	-	-	-	-
61 62	Total	-	-	-	-	-	-	\$-	
	Multifamily Properties Treated (Common Area Measures and Whole Building)	Number							
-	Total Number of Multifamily Properties Treated <sup>2</sup>	0							
65	Subtotal of Master-metered Multifamily Properties Treated	0							
	Total Number of buildings w/in Properties Treated Total Number of Multifamily Tenant Units w/in	0							
67 68	Properties Treated <sup>3</sup>	0							
	Multifamily Properties Treated (In-Unit)	Number							
	Total Number of households individually treated (in- unit)								
71	unit <i>y</i>			6					
	ESA Program - MFWB	Electric	r to Date Expens Gas	Total					
	Administration Direct Implementation (Non-Incentive)	\$ 112,547 \$ \$ 77,307 \$	. ,						
	Direct Implementation	\$ - 8			< <includes measure<="" td=""><td>es costs</td><td></td><td></td><td></td></includes>	es costs			
78	TOTAL MFWB COSTS	\$ 189,853	\$ 168,361	\$ 358,214					
79	[1] Measures are customized by each IOU, see 'Table 2	B-1, Eligible Measure	es List'. Measures	list may change base	ed on available infor	mation on both cos	ts and benefits and r	nay vary across clim	nate zones. Each IOU should
80	fill out Table 2B as it pertains to their program. Table 2B installations in August that the quantities were reported i	-1 Column A should	match Table 2B C	olumn A for eligible	(not canceled) meas	sures. PG&E inadve	ertently misreported	the number of DHW	
81	[2] Multifamily properties are sites with at least five (5) o	r more dwelling units	. The properties r	may have multiple bu	ildings. 2021.				
82 83	<ul><li>[3] Multifamily tenant units are the number of dwelling units</li><li>[4] Commissioning costs, as allowable per the Decision,</li></ul>	are included in meas	sures total cost un	less otherwise noted.	-			ed in table 2A.	
	[5] Applicable to Deed-Restricted, government and non- income eligible based (at or below 200% of the Federal	profit owned multi-far				12-009, where 65%	o of tenants are		
85	[6] Total MFWB YTD expenses are reported in ESA Tab NOTE: Any required corrections/adjustments are reported	le 1A.	de reculto record	d in prior months ar	h may raflaat VTD -	diustmonto			
	NOTE: Any required corrections/adjustments are reported NOTE: Audit costs may be covered by other programs c						eir project.		

					Energy Sa			Table 2C - Pilot Plus and Pilot Deep lectric Company ril 30, 2023							
				ESA Progra	am - Pilot I	Plus						ESA	Program -	Pilot Deep	
			Year-To-Da	ate Complete	d & Expense	d Installation	[1]				Year-	To-Date Co	ompleted & E	xpensed Insta	llation <sup>[1]</sup>
	Lin:ita	Quantity	kWh <sup>[3]</sup>	kW <sup>[3]</sup>	Therms <sup>[3]</sup>	Expenses	% of	<b>M</b> = = = = = = [2]	Unite	Quantity		kW <sup>[3]</sup>	Therms <sup>[3]</sup>	Expenses	% of Expendit
easures <sup>[2]</sup>	Units	Installed	(Annual)	(Annual)	(Annual)	<b>(\$)</b> <sup>[6]</sup>	Expenditure	Measures <sup>[2]</sup>	Units	Installed	(Annual)	(Annual)	(Annual)	<b>(\$)</b> <sup>[6]</sup>	
ppliances ficient Electric Dryer	Each	-	-	-	-	\$-	0.0%	Appliances Efficient Electric Dryer	Each			-	-	\$ -	
	Each	-	-		- 1	\$-	0.0%	Cold Storage	Each	-	-	-	-	\$ -	<u> </u>
	Each	-	-	-	-	\$ -	0.0%	Heat Pump Dryer	Each	-	-	-	-	\$ -	
	Each	-	-	-	-	\$-	0.0%	High Efficiency Clothes Washers	Each	-	-	-	-	\$-	
	Each	-	-	-	-	\$ -	0.0%	Induction Cooktop/Range	Each	-	-	-	-	\$ -	
<b>.</b>	Each	-	-	-	-	\$-	0.0%	Pool Pump RCx	Each	-	-	-	-	\$ -	
	Each Each	-	-	-	-	\$ - \$ -	0.0%	Pool Pump Replacement Refrigerator	Each Each	1	477	1.1	-	\$ 1,394 \$ -	<u> </u>
	Each	-	-	-	-	<u> </u>	0.0%	Standard Electrc Range	Each	-	-	-	-	<del></del>	+
•	Each	-	-	-	-	\$-	0.0%	Tier 2 Adv Power Strip w Bluetooth	Each	-	-	-	-	\$ -	<u> </u>
·	Each	-	-	-	-	\$-	0.0%	Whole House Fan	Each	-	-	-	-	\$-	
omestic Hot Water								Domestic Hot Water							
	Each	-	-	-	-	\$-	0.0%	Combined Showerhead/TSV	Each	-	-	-	-	\$ -	
	Each	-	-	-	-	\$-	0.0%	Heat Pump Water Heater	Each	-	-	-	-	\$ -	<u> </u>
	Each	-	-	-	-	\$ -	0.0%	Heat Pump Water Heater - Fuel Sub	Each	-		-	-	<u>\$</u> -	<b> </b>
	Each Each	-	-	-	-	<u>\$</u> - \$-	0.0%	Heat Pump Water Heater - Fuel Sub (120) Low Flow Faucet Aerator	Each Each	- 1	- 6	-	- 5	<u>\$</u> - \$2	<del> </del>
	Each	-	-	-	-	<del>\$</del> - \$-	0.0%	Low Flow Flow Showerhead	Each	- 1	-	-	- -	<u>\$</u>	<u> </u>
	Each	- 1	- 0	-	- 27	Ŷ	47.7%	Storage Water Heater	Each	- 3	- 1	-	203	Ψ	<u> </u>
	Each	-	-	-	-	\$ -	0.0%	Tankless On-Demand	Each	-	- 1	-	-	\$ -	
ermostat-controlled Shower Valve	Each	-	-	-	-	\$ -	0.0%	Thermostat-controlled Shower Valve	Each	-	-	-	-	\$ -	
	Each	-	-	-	-	\$-	0.0%	Tub Diverter/ Tub Spout	Each	-	-	-	-	\$-	
	Each	-	-	-	-	\$ -	0.0%	Water Heater Blanket	Each	-	-	-	-	\$ -	ļ
	Len. Ft	-	-	-	-	\$ -	0.0%	Water Heater Pipe Insulation	Len. Ft	-	-	-	-	\$ -	
tic Insulation	Sq.ft	1,284	116	0	4	\$ 2,440	37.5%	Enclosure Attic Insulation	Sq.ft	2,674	300	0.4	92	\$ 4,976	
	Home	1,204	58	0			14.8%	Diagnostic Air Sealing	Home	2,074	(73)		92 25		<u> </u>
° °	Sq.ft	- '	-	-		\$ 505	0.0%	Exterior Wall Insulation	Sq.ft	-	- (75)	- 0.2	-	\$ 2,110	
	Sq.ft	-	-	-	-	\$-	0.0%	Floor Insulation	Sq.ft	-	-	-	-	\$-	
/AC								HVAC							
	Each	-	-	-	-	\$-	0.0%	Central A/C	Each	4	4,885	1.6	-	\$ 21,783	
	Each	-	-	-	-	\$ -	0.0%	Fan Controller for A/C	Each	-	-	-	-	\$ -	ļ
	Each	-	-	-	-	\$ -	0.0%	New Portable A/C	Each	-	-	-	-	<u>\$</u> -	<b> </b>
, ,	Each Each	-	-	-	-	\$ - \$ -	0.0%	High Efficiency Furnace Diagnostic Duct Sealing	Each Each	4	174 219		118 23		
° °	Each	-	-	-	-	<del>&gt; -</del>	0.0%	Duct Replacement	Each	1	111	0.1	10	. ,	<u> </u>
	Each	-	-	-	-	\$-	0.0%	Duct Sealing with Equipment Upgrade	Each	-	-	-	-	\$ -	
	Each	-	-	-	-	\$-	0.0%	Ducted Heat Pump	Each	-	-	-	-	\$-	
	Each	-	-	-	-	\$-	0.0%	Ducted Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	
	Each	-	-	-	-	\$-	0.0%	Ductless Heat Pump	Each	-	-	-	-	\$-	
	Each	-	-	-	-	\$ -	0.0%	Ductless Heat Pump - Fuel Substitution	Each	-	-	-	-	\$ -	ļ
	Each	-	-	-	-	\$-	0.0%	Smart Thermostat	Each	2	20	0.1	36	\$ 451	
aintenance nor Home Repair	Home					¢	0.0%	Maintenance Minor Home Repair	Home					\$	
ghting	IUIIE	-	-	-	-	φ -	0.0%	Lighting	TOME	-	-	-	-	φ -	
	Each	-	-	-	-	\$-	0.0%	A-Lamp LED	Each	34	1,470	0.0	(25)	\$ 37	
eflector Lamp LED	Each	-	-	-	-	\$-	0.0%	Reflector Lamp LED	Each	-	-	-	-	\$ -	
scellaneous								Miscellaneous							
	Each	-	-	-	-	\$-	0.0%	New Air Purifier	Each	-	-	-	-	\$-	
Istomer Enrollment <sup>[4][5]</sup>						•		Customer Enrollment <sup>[4][5]</sup>						<b>^</b>	
	Home	1				\$ - \$ -	0.0%	ESA Outreach & Assessment	Home	5				<del>\$</del> -	<b> </b>
SA In-Home Energy Education	Home	1				\$-	0.0%	ESA In-Home Energy Education	Home	5				<b>ф -</b>	
tal Savings/Expenditures			174	0.1	35	\$ 6,502.60	100.0%	Total Savings/Expenditures			7,590	4	487	\$ 68,928.04	
			174	0.1		+ 5,002.00	100.070	goranportationo			.,000			- 00,020.04	<u> </u>
useholds Treated		Total						Households Treated		Total					
enigie i anny fiedeeneide fiedded	Home	1							Home	5	4				
	Home Home	-						- Mobile Homes Treated Total Number of Households Treated	Home Home	<u> </u>	4				
				I											
A Program - Pilot Plus and Pilot Deep	Year t Electric	to Date Expe Gas	nses <sup>[7]</sup> Total												
		\$ 93,366													
	-	\$ 93,366 \$ 236,485													
"ect implementation (Non-Incentive) [9]		1 10 200 400													
	-			< <includes m<="" td=""><td>easures cost</td><td>'s</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></includes>	easures cost	's									

78
 79 [1] "Completed and Expensed Installation" project savings and expenses will be reported when projects have been fully closed (i.e. inspected, issues resolved, permits closed as applicable) and reported by Pilot Implementer to PG&E. All measures and savings from a project will be reported as either Pilot Plus or Pilot Deep. Savings from a single project will not span both tables.
 80
 81
 81

82 [3] Energy savings are reported based on best available information at the time. Pre- and post-installation savings are derived from energy modeling software. The energy modeling software estimates savings within +/- 10% certainty. PG&E intends to report the lower value in this range as interim as interim savings until meter-based savings estimates are reportable (typically 12 months post installation).

84 [4] In the PG&E Pilot Plus and Deep delivery model, the home assessment, enrollment, and customer energy education occur at the same visit. Cost tracking between "ESA Outreach & Assessment" and "ESA In-Home Energy Education" cannot be precisely tracked. Rather, the full cost of the
 85 visit will be tracked as ESA Outreach & Assessment.
 86 [5] Cost tracking was not available for completed project(s). Pilot Implementer will modify cost tracking for future reports.

[6] Final, disaggregated costs for measure installations will be reported in Table 2C once projects are fully completed and billed to PG&E by the Pilot Implementer.

[7] Total ESA Pilot Plus and Pilot Deep YTD expenses may contain a combination of expenses and acrued expenses as reported in ESA Table 1A.

[8] Administration includes expenses from the following categories: General Administration, Regulatory Compliance, Training, Inspections, Marketing and Outreach, and Evaluation.

90 [9] Direct Implementation (Non-Incentive) includes expenses for Implementer Administration and Marketing.

91 [10] Direct Implementation includes expenses for measures delivery.

92 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	E	F	G	Н
1		Energy Savings	Assistance Program	and Electric C		ation (SCE only)		
3	•			igh April 30, 20				
<b>–</b>			11100	igii Apiii 00, 20				
4								
5						Electrification Retro		
6	Measures	Units	Our and the loss to like d			ed & Expensed Installatio		
	Appliances	Onits	Quantity Installed	kWh (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses (\$)	% of Expenditure
9		Each	-	-	-	-	\$-	0.0%
10		Each	-	-	-	-	\$ -	0.0%
11	Domestic Hot Water	Each	-	-	-		\$ -	0.0%
13		Home	- -	-	-	-	\$-	0.0%
14		Each	-	-	-	-	\$-	0.0%
15		Each	-	-	-	-	\$ -	0.0%
16 17	Enclosure[1]	Each	-	-	-	-	\$ -	0.0%
17		Home	-	-	-	-	\$-	0.0%
19		Home	-	-	-		\$-	0.0%
20		Home	-	-	-	-	\$-	0.0%
21 22	HVAC	Each					¢	0.0%
23		Each	-	-	-	-	\$- \$-	0.0%
24		Home	-	-	-	-	\$ -	0.0%
25		Home	-	-	-	-	\$ -	0.0%
26		Home	-	-	-	-	\$-	0.0%
27 28	Maintenance	Home					\$ -	0.0%
20		Home	-	-	-	-	<del>\$</del> -	0.0%
30	Lighting						•	0.070
31		Each					\$ -	0.0%
32		Each					\$ -	0.0%
33 34		Each Each	-	-	-	-	\$- \$-	0.0%
35		Each	-	-	-	-	\$-	0.0%
36		Each	-	-	-	-	\$-	0.0%
	Miscellaneous	Look					<u>۴</u>	0.0%
38 39		Each Each	-	-	-	-	\$- \$-	0.0%
	Customer Enrollment		_		_		φ <u>-</u>	0.070
41	ESA Outreach & Assessment	Home	-				\$ -	0.0%
	ESA In-Home Energy Education	Home	-				\$ -	0.0%
43 44	Total Savings/Expenditures			-	-	-	\$-	0.0%
44			1		-		_ <del>-</del>	0.076
46								
	Households Treated		Total					
48	, , ,	Home	-					
49 50	Total Number of Households Treated	Home Home	-					
51								
52				•	-			
53			Year to Date Expenses	3	]			
	ESA Program - Building Electrification	Electric	Gas	Total	ļ			
	Administration Direct Implementation (Non-Incentive)	-	-	\$- \$-	4			
	Direct Implementation (Non-Incentive)		-	ъ - \$ -	< <includes measure<="" td=""><td>es costs</td><td></td><td></td></includes>	es costs		
58				· · · · · · · · · · · · · · · · · · ·				
	TOTAL Building Electrification COSTS	\$-	\$-	\$-	1			
	-							

				ESA Program - Clean Energy Homes New	Construction Pilot			]
Measures	Units	Quantity Installed	kWh[3] (Annual)	Year-To-Date Completed & Expensed I kW[3] (Annual)	nstallation Therms[3] (Annual)	Expenses (\$)	% of Expenditure	-
Appliances								
	Each	-	-	-	-	\$ -		
	Each Each		-		-	\$- \$-		4
omestic Hot Water		-	-	-	-	\$ -		
	Home	-	-	-	-	\$ -		
	Each Each	-	-		-	\$- \$-		-
	Each	-	-	-	-	<u> </u>		1
nclosure[1]						Ť		
	Home	-	-	-	-	\$ -		4
	Home Home	-		-	-	<u> </u>		1
VAC						<b>•</b>		1
	Each	-	-	-	-	\$-		
	Each	-	-	-	-	\$ -		4
	Home	-	-	-	-	\$ -		-
	Home Home	-		-	-	\$- \$-		-
laintenance						•		
	Home	-	-	-	-	\$ -		
ighting	Home	-	-	-	-	\$-		
.99	Each	-	-	-	-	\$-		
	Each	-	-	-	-	\$ -		
	Each Each	-		-	-	\$- \$-		-
	Each	-	-		-	\$ -		-
	Each	-	-	-	-	\$ -		
Miscellaneous	Each	-	-		-	\$ -		4
	Each	-	-		-	\$ -		-
Customer Enrollment								
ESA Outreach & Assessment ESA In-Home Energy Education	Home Home	-				<u>\$</u> - \$-		-
	lione	-				\$		
Total Savings/Expenditures		-	-	-	-	\$-		
louseholds Treated		Total						1
- Single Family Households Treated	Home	-	1					
- Mobile Homes Treated Fotal Number of Households Treated	Home	-						
I otal Number of Households Treated	Home	-						
								_
		Year to Date Expens	es <sup>6</sup>		Yea	r to Date Expenses	s <sup>6</sup>	
ESA Program - Clean Energy Homes	Electric	Gas	Total	ESA Program - Clean Energy Homes	Electric	Gas	Total	1
Administration	-	-		Administration	-	-	\$ -	1
Direct Implementation (Non-Incentive)	-	-		Direct Implementation (Non-Incentive)	-	-	\$ -	
Direct Implementation	· ·	-	\$-	Direct Implementation	-	-	\$-	< <includes co<="" measures="" td=""></includes>
OTAL Clean Energy Homes COSTS	Ş -	\$ -	ļ\$ -	TOTAL Clean Energy Homes COSTS	S -	\$ -	-	4
	Ŧ					Ŧ	. '	1

1	A Energy S	в Baving		ific Gas and	E Dgram Table 2 Electric Comp April 30, 2023		G raging	Н		J
3 4 5					April 30, 2023	ESA Progr	am - CSD	Leveragin	ng	
6	Measures	Basic	Plus	Units	Quantity Installed				sed Installation Expenses (\$)	% of Expenditure
8	Appliances High Efficiency Clothes Washer									
	Refrigerator			Each Each	-	-	-	-	-	-
11	New - Clothes Dryer [1] New - Dishwasher [1]			Each Each	-	-	-	-	-	-
13	Freezers [1]			Each	-	-	-	-	-	
	Domestic Hot Water Faucet Aerator Water Heater Tank and Pipe Insulation			Home Home	- -	-		-	-	-
17	Water Heater Repair/Replacement			Each	-	-	-	-	-	-
18 19	Low-Flow Showerhead / Combined Showerhead/TSV Heat Pump Water Heater			Home Each	-	-	-	-	-	-
20	Thermostatic Tub Spout/Diverter			Home	-	-	-	-	-	-
21 22	Thermostatic Shower Valve New - Solar Water Heating [1]			Home	-	-	-	-	-	-
	Enclosure									
24 25	Air Sealing Caulking			Home Home	-	-	-	-	-	-
26	New - Diagnostic Air Sealing [1]			Home	-	-	-	-	-	-
27 28	Attic Insulation New - Floor Insulation [1]			Home Home			-	-		
29						-	-	-	-	-
30 31	HVAC Removed - FAU Standing Pilot Conversion [1]			Each	-	-	-	-	-	-
32	Furnace Repair/Replacement			Each	-	-	-	-	-	-
	Room A/C Replacement [1] Central A/C replacement		$\left  - \right $	Each Each	-	-	-	-	-	-
35	Heat Pump A/C Replacement			Each	-	-	-	-	-	-
	Evaporative Cooler (Replacement) [1] Evaporative Cooler (Installation) [1]	$\left  - \right $	$\vdash$	Each Each	-	-	-	-	-	-
38	Duct Test and Seal [1]			Home	-		-	-	-	-
	Energy Efficient Fan Control [1] New - Prescriptive Duct Sealing			Home Home	-	-	-	-	-	-
41	High Efficiency Forced Air Unit (HE FAU) [1]			Home	-	-	-	-	-	-
42 43	Removed - A/C Time Delay [1] Smart Thermostat			Home Home	-	-	-	-	-	-
44	New - Portable A/C [1]			Each	-	-	-	-	-	-
	New - Central Heat Pump-FS (propane or gas space) [1] New - Wholehouse Fan [1]			Each Each	-	-	-	-	-	-
40				Lacii	-	-	-	-	-	-
	Maintenance Furnace Clean and Tune [1]			Home				-	-	
50	Central A/C Tune up [1]			Home	-		-	-	-	
	New - Evaporative Cooler Maintenance [1] Lighting			Home	-	-	-	-	-	-
53	Removed - Interior Hard wired LED fixtures [1]			Each	-	-	-	-	-	-
54	Exterior Hard wired LED fixtures Removed - LED Torchiere [1]			Each Each	-	-	-	-		-
56	Removed - Occupancy Sensor [1]			Each	-	-	-	-	-	-
57	Removed - LED Night Light [1] LED Reflector Bulbs			Each Each	-	-	-	-	-	-
59	LED A-Lamps			Each	-	-	-	-	-	-
	Miscellaneous Pool Pumps [1]			Each	_	-	-	-	<u> </u>	-
62	Power Strip [1]			Each	-	-	-	-	-	-
	Power Strip Tier II NEW - Air Purifier [1]			Each Home	-	-	-	-	-	-
65	Cold Storage [1]			Each	-	-	-	-	-	
66 67	New - Comprehensive Home Health and Safety Check-up [1] New - CO and Smoke Alarm [1]		┣—	Home Each	-	-	-	-		
68						-	-	-	-	-
69 70	Pilots -			-	-	-	-	-	-	-
71	Customer Enrollment									
	ESA Outreach & Assessment ESA In-Home Energy Education		├──	Home Home	-				-	
74					-				_	
75 76	Total Savings/Expenditures			-	-	-	-	-	-	-
77	Total Households Weatherized			-	-	-	-	-	-	-
78 79	CSD MF Tenant Units Treated					Total				
80				-	-	-				
81 82		I		-		-	l			
83										
84 85	ESA Program - CSD Leveraging			Ye Electric	ar to Date Expens	ses <sup>[2]</sup> Total				
	Administration <sup>[3]</sup>			\$ 513						
87	Direct Implementation (Non-Incentive) <sup>[4]</sup>			\$-	\$-	\$-				
88 89	Direct Implementation <sup>[5]</sup>			\$-	\$-	\$-				
	TOTAL CSD Leveraging COSTS			\$ 513	\$ 455	\$ 967				
91		•		•						
92 93										
94	[2] Total CSD YTD expenses are reported in ESA Table 1A.									
95 96		penses								
97	[5] Direct Implementation includes expenses for installation of mea	sures.								
98 99	NOTE: Any measures noted as 'NEW' have been added during the NOTE: Any measures noted as 'REMOVED', are no longer offered					g purposes.				
	NOTE: Any required corrections/adjustments are reported herein a						TD adjustm	ents.		

	A Energy Savings Assistance Program Tables 3A-H - Energy Savings and Average	Bill Savings per Treated
1	Home/Common Area	
2	Pacific Gas and Electric Company	
3	Through April 30, 2023	
4 5	Table 3A, ESA Program (SF, MH, MF In-Unit)	
6	Annual kWh Savings	9,453,577
7	Annual Therm Savings	445,653
8 9	Lifecycle kWh Savings Lifecycle Therm Savings	<u>111,109,133</u> 4,936,527
10	Current kWh Rate	\$0.16
11	Current Therm Rate	\$1.86
12	Average 1st Year Bill Savings / Treated households Average Lifecycle Bill Savings / Treated Household	\$98.46 \$880.91
13 14		<u>۵</u> ۵۵۵.91
15		
16	Table 3B, ESA Program - Multifamily Common Area [1]	0.004.000
17 18	Annual kWh Savings Annual Therm Savings	<u>9,684,262</u> 174,068
	Lifecycle kWh Savings	52,030,771
	Lifecycle Therm Savings	4,854,310
21 22	Current kWh Rate Current Therm Rate	\$0.18 \$1.21
	Average 1st Year Bill Savings / Treated Households	\$ 10,543.13
24	Average Lifecycle Bill Savings / Treated Household	\$ 56,186.80
25 26		
20	Table 3C, ESA Program - Multifamily Whole Building (MF In-Unit, MF (	CAM, MFWB)
28	Annual kWh Savings	
29	Annual Therm Savings	
	Lifecycle kWh Savings Lifecycle Therm Savings	
	Current kWh Rate	\$ -
33	Current Therm Rate	\$ -
34 35	Average 1st Year Bill Savings / Treated Property Average Lifecycle Bill Savings / Treated Property	\$- \$-
36	Average Energy in Davings / Treated Troperty	Ψ -
37		
38	Table 3D, ESA Program - Pilot Plus [2]	· · · · · · · · · · · · · · · · · · ·
39 40	Annual kWh Savings Annual Therm Savings	<u> </u>
	Lifecycle kWh Savings	3,488
	Lifecycle Therm Savings	565
43 44	Current kWh Rate Current Therm Rate	\$ 0.13 \$ 1.63
	Average 1st Year Bill Savings / Treated Property	\$ 79.19
46	Average Lifecycle Bill Savings / Treated Property	\$ 971.33
47 48		
40	Table 3E, ESA Program - Pilot Deep [2]	
50	Annual kWh Savings	7,590
51	Annual Therm Savings	487
	Lifecycle kWh Savings Lifecycle Therm Savings	132,208 8,548
54	Current kWh Rate	\$ 0.13
55	Current Therm Rate	\$ 1.63
56 57	Average 1st Year Bill Savings / Treated Property Average Lifecycle Bill Savings / Treated Property	\$ 351.78 \$ 4,344.30
58		ф 1,011100
59	Table 3F, ESA Program - Building Electrification (SCE Onl	у)
60 61	Annual kWh Savings Annual Therm Savings	
	Lifecycle kWh Savings	
63	Lifecycle Therm Savings	-
64	Current kWh Rate Current Therm Rate	\$ - \$ -
65 66	Current Therm Rate Average 1st Year Bill Savings / Treated Households	<u> </u>
67	Average Lifecycle Bill Savings / Treated Households	\$ -
68		
69 70	Table 3G, ESA Program - CSD Leveraging           Annual kWh Savings	
70	Annual Kwn Savings Annual Therm Savings	
72	Lifecycle kWh Savings	
	Lifecycle Therm Savings Current kWh Rate	
	Current KWN Rate Current Therm Rate	\$ \$
76	Average 1st Year Bill Savings / Treated Households	\$ -
77 78	Average Lifecycle Bill Savings / Treated Households	\$ -
78 79	Table 3H, Summary - ESA Program (SF, MH, MF In-Unit)/CSD Leveraging/Pilot P	Plus and Pilot Deen [3]
80	Annual kWh Savings	19,145,604
81	Annual Therm Savings	620,243
01	Lifecycle kWh Savings	163,275,600
82	Lifecycle Therm Savings Current kWh Rate	9,799,950
82 83	Current kWh Rate Current Therm Rate	\$0.16 \$1.86
82 83 84		
82 83 84 85 86	Average 1st Year Bill Savings / Treated Households	
82 83 84 85 86 87		\$ 11,072.57 \$ 62,383.35
82 83 84 85 86 87 88	Average 1st Year Bill Savings / Treated Households	
82 83 84 85 86 87 88 89	Average 1st Year Bill Savings / Treated Households Average Lifecycle Bill Savings / Treated Households [1] Data reported in this table is cumulative since program inception.	\$ 62,383.35
82 83 84 85 86 87 88 89 90	Average 1st Year Bill Savings / Treated Households Average Lifecycle Bill Savings / Treated Households	\$ 62,383.35

5			le 4A, ESA Prog le Households	ram (SF, MH, N		holds Treated YT	D
7 }	County ALAMEDA	Rural [1]	<b>Urban</b> 154,887	Total 154,887	Rural	<b>Urban</b> 2,213	Total 2,21
0	AMADOR BUTTE CALAVERAS	6004 14249 8911	0 25,652 0	6,004 39,901 8,911	139 117 80	0 127 0	13 24 8
2 3	COLUSA CONTRA COSTA	2983 0	0 99,488	2,983 99,488	19 0	0 1,794	1 1,79
5	EL DORADO FRESNO GLENN	7312 0 4613	8,876 150,170 0	16,188 150,170 4,613	18 0 23	36 3,710 0	5 3,71 2
7	HUMBOLDT	23768	0	23,768	3	0	2
0	KERN KINGS	70676 9515	47,310 0	117,986 9,515	1,679 80	1,377 0	3,05 8
2	LAKE LASSEN MADERA	16084 1230 5989	0 0 15,459	16,084 1,230 21,448	0 0 66	0 0 520	58
4	MARIN MARIPOSA	0 3837	21,371	21,448 21,371 3,837	0		15
6	MENDOCINO MERCED	16803 22869	0 21,826	16,803 44,695	0 383	0 436	81
9	MONTEREY NAPA	6093 0	45,812 14,895	51,905 14,895	227 0	674 125	90 12
1	NEVADA PLACER PLUMAS	11828 11038 2171	0 23,106 0	11,828 34,144 2,171	70 404 0	0 141 0	7 54
4	SACRAMENTO SAN BENITO	0 5765	172,676 0	172,676 5,765	1 38	641 1	64 3
6	SAN BERNARDINO SAN FRANCISCO SAN JOAQUIN	293 0 10244	5 101,956 95,221	298 101,956 105,465	0 0 156	0 474 2,086	47 2,24
8	SAN JOAQOIN SAN LUIS OBISPO SAN MATEO	<u>19511</u> 0	12,989 53,554	<u>32,500</u> 53,554	153	44	
1	SANTA BARBARA SANTA CLARA	1412 4655	19,866 133,864	21,278 138,519	0 28	490 1,711	49 1,73
3	SANTA CRUZ SHASTA SIERRA	0 13713 339	27,710 12,948 0	27,710 26,661 339	0 114 0	225 238 0	22 35
5 6	SISKIYOU SOLANO	18 0	0 48,495	18 48,495	0 0	0 812	81
8	SONOMA STANISLAUS	3264 33706	53,267 37,960	56,531 71,666	27 417	379 449	40 86
0	SUTTER TEHAMA TRINITY	0 10144 505	15,139 0 0	15,139 10,144 505	0 126 0	15 0 0	1 12
2 3	TULARE TUOLUMNE	8208 10030	245 0	8,453 10,030	0 34 15	0	3
4 5	YOLO YUBA	0 0	27,550 12,242	27,550 12,242	0 0	221 82	<u>22</u> 8
7	Total	367,782	1,454,539	1,822,321	4,424	19,347	23,77
8 9 0		Table 4	B, ESA Program	ı - Multifamily C		holds Treated YT	'n
1	County Alameda				Rural	Urban	D Total
3 4	Butte Colusa						
ô	Contra Costa Fresno Humbolt						
8	Humbolt Kern Kings						
1	Lake Marin						
3	Madera Merced Monterey						
5	Nevada Placer						
8	Sacramento San Francisco						
0	San Joaquin San Luis Obispo San Mateo						
2	San Mateo Santa Clara Santa Cruz						
4	Shasta Solano						
7	Sonoma Sutter						
9	Stanislaus Tehama Yolo						
1 2	Yuba Total				0	0	
3 4 5	Tabl	e 4C, ESA Program	- Multifamily W			Lupit MEW(R)	
6			e Properties [2]		Prope	rties Treated YTI	) Ital
В	Alameda Butte				-	-	-
_	Colusa Contra Costa				-	-	-
)1					-	-	-
)1 )2 )3	Fresno Humbolt Kern				-	-	-
)1 )2 )3 )4 )5 )6	Humbolt Kern Kings Lake					-	
12345678	Humbolt Kern Kings Lake Marin Madera				-	-	-
1234567890	HumboltKernKingsLakeMarinMaderaMercedMonterey					-	- - - - - - - -
1234567890112	Humbolt Kern Kings Marin Madera Merced Marin				-	-	-
1234567890112345	HumboltKernKingsLakeMarinMaderaMercedMontereyNevadaPlacerSacramentoSan FranciscoSan Joaquin						- - - - - - - - -
	HumboltKernKingsLakeMarinMaderaMercedMontereyNevadaPlacerSacramentoSan Francisco						- - - - - - - - - - - - -
	HumboltKernKingsLakeMarinMaderaMercedMontereyNevadaPlacerSacramentoSan FranciscoSan JoaquinSan Luis ObispoSanta ClaraSanta CruzShasta						- - - - - - - - - - - - - - - - - - -
	HumboltKernKingsLakeMarinMaderaMercedMontereyNevadaPlacerSacramentoSan FranciscoSan JoaquinSan Luis ObispoSanta ClaraSanta ClaraSanta CruzShastaSolanoSonoma						- - - - - - - - - - - - - - - - - - -
	HumboltKernKingsLakeMarinMaderaMercedMontereyNevadaPlacerSacramentoSan FranciscoSan JoaquinSan Luis ObispoSanta ClaraSanta CruzShastaSolano						- - - - - - - - - - - - - - - - - - -
<u>1</u> <u>0</u> <u>0</u> <u>0</u> <u>1</u> <u>0</u>	HumboltKernKingsLakeMarinMaderaMercedMontereyNevadaPlacerSacramentoSan FranciscoSan JoaquinSan Luis ObispoSanta ClaraSanta ClaraSanta CruzShastaSolanoSonomaSutterStanislausTehamaYoloYuba						- - - - - - - - - - - - - - - - - - -
<u>12234567367367367345678767867586736756756756756756756756756756756756756756</u>	HumboltKernKingsLakeMarinMaderaMercedMercedMontereyNevadaPlacerSacramentoSan FranciscoSan JoaquinSan AdteoSanta ClaraSanta ClaraSolanoSolanoSonomaSutterStanislausTehamaYolo						
	HumboltKernKingsLakeMarinMaderaMercedMercedMontereyNevadaPlacerSacramentoSan FranciscoSan JoaquinSan AdteoSanta ClaraSanta ClaraSolanoSonomaSutterStanislausTehamaYoloYubaTotal		D, ESA Program	n - Pilot Plus a			
	HumboltIKernIKingsILakeIMarinIMaderaIMercedIMontereyINevadaIPlacerISan FranciscoISan JoaquinISan Luis ObispoISanta ClaraISolanoISonomaISutterIStanislausITehamaIYoloIYubaITotalIFalamedaI	Eligible Rural [1] Urb -	e Households[4]	tal 746			- - - - - - - - - - - - - - - - - - -
<u> </u>	HumboltIKernIKingsILakeIMarinIMaderaIMercedIMontereyINevadaIPlacerISacramentoISan FranciscoISan JoaquinISan AdteoISanta ClaraISolanoISolanoISutterIStanislausITehamaIYoloIYubaITotalIAlamedaIAlamedaIAlamedaIAnadorIButteI	Eligible Rural [1] Urb - 73 1,181	Households[4] pan To 746 - 433	tal 746 73 1,614			
<u>8,7 9,2 4 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 </u>	HumboltIKernIKingsILakeIMarinIMaderaIMercedIMercedIMontereyINevadaIPlacerISacramentoISan FranciscoISan JoaquinISan AdteoISanta ClaraISolanoISolanoISutterIStanislausITehamaIYoloIYubaITotalIFAlamedaAmadorI	Eligible Rural [1] Urb - 73	e Households[4] pan To 746 -	tal 746 73			
	HumboltIKernIKingsILakeIMarinIMaderaIMercedIMercedIMontereyINevadaIPlacerISar FranciscoISan JoaquinISan Luis ObispoISanta ClaraISolanoISonata CruzIShastaISolanoISutterIStanislausITehamaIYoloIYubaITotalIAlamedaIAmadorIButteIColusaIColusaIContra CostaIFresnoI	Eligible Rural [1] Urb  73 1,181 21 21 323 - - - -	Households[4] pan To 746 - 433 - - -	tal 746 73 1,614 21 323 7,363 151 1			
	HumboltIKernIKingsILakeIMarinIMaderaIMercedIMontereyINevadaIPlacerISan FranciscoISan JoaquinISan AdteoISan Luis ObispoISanta ClaraISanta CruzIShastaISolanoISonomaISutterIStanislausITehamaIYoloIYubaITotalIButteICounty [3]FAlamedaIAmadorIButteIColusaIColusaIFresnoIGlennIHumboldtI	Eligible Rural [1] Urb - 73 1,181 21	Households[4]           pan         To           746         -           -         -           433         -           -         -           7,363         -           151         -	tal 746 73 1,614 21 323 7,363 151 1 1 170 -			
0         0	HumboltIKernIKingsILakeIMarinIMaderaIMercedIMercedIMontereyINevadaIPlacerISar FranciscoISan JoaquinISan Luis ObispoISanta ClaraISolanoISonata ClaraISolanoISonomaISutterIStanislausITehamaIYoloIYubaITotalICounty [3]FAlamedaIAmadorIButteIColusaIColusaIColusaIColusaIGlennIHumboldtIMariposaIMendocinoI	Eligible Rural [1] Urb 73 1,181 21 323 170	Households[4]         pan       To         746       -         -       -         433       -         -       -         7,363       -         151       -         -       -	tal 746 73 1,614 21 323 7,363 151 1 170 - - - - -			
	HumboltIKernIKingsILakeIMarinIMaderaIMercedIMontereyINevadaIPlacerISan FranciscoISan JoaquinISan Luis ObispoISanta ClaraISanta ClaraISanta ClaraISanta CruzIShastaISolanoISonomaISutterIStanislausITehamaIYoloIYubaITotalIAlamedaIAmadorIButteIColusaIColusaIEl DoradoIFresnoIGlennIHumboldtIMariposaIMendocinoIMercedIMontereyI	Eligible Rural [1] Urb 73 1,181 21 323 170	Households[4]         pan       To         746       -         -       -         433       -         -       -         7,363       -         151       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         3,988       -         -       -	tal 746 73 1,614 21 323 7,363 151 151 170 - -			
	HumboltIKernIKingsILakeIMarinIMaderaIMercedIMercedIMontereyINevadaIPlacerISacramentoISan FranciscoISan JoaquinISan Luis ObispoISanta ClaraISanta ClaraISolanoISonomaISutterIStanislausITehamaIYoloYubaITotalICounty [3]FAlamedaIAmadorIButteIColusaIColusaIContra CostaIEl DoradoIFresnoIGlennIHumboldtIMaderaIManiposaIMendocinoINapaNevada	Eligible Rural [1] Urb 	Households[4]         pan       To         746       -         -       -         433       -         -       -         7,363       -         151       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         3,988       -         -       -         -       -         3,988       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -	tal 746 73 1,614 21 323 7,363 151 1 1 170 - - - 6,286 - - 5 93			
	HumboltIKernIKingsILakeIMarinIMaderaIMercedIMercedIMontereyINevadaIPlacerISan FranciscoISan JoaquinISan Luis ObispoISanta ClaraISanta CruzIShastaISolanoISonomaISutterIStanislausITehamaIYoloIYubaITotalICounty [3]FAlamedaIAmadorIButteIColusaIColusaIContra CostaIEl DoradoIFresnoIGlennIHumboldtIMatiposaIMendocinoIMariposaINapaI	Eligible Rural [1] Urb  73 1,181 21 323 - - - - 170 - - - - - - - - - - - - - - - - - - -	Households[4]         pan       To         746       -         -       -         433       -         -       -         7,363       -         151       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         3,988       -         -       -         -       -         3,988       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -	tal 746 73 1,614 21 323 7,363 151 1 1 170 - - - - 6,286 - - -			
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	HumboltIKernIKingsILakeIMarinIMaderaIMercedIMercedIMontereyINevadaIPlacerISan FranciscoISan JoaquinISan MateoISanta ClaraISolanoISonata ClaraISolanoISonomaISutterIStanislausITehamaIYoloIYubaITotalICounty [3]IAlamedaIAmadorIButteIColusaIColusaIColusaIColusaIGlennIHumboldtIMariposaIMendocinoIMariposaIMendocinoISan BenitoISan JoaquinISan JoaquinISan JoaquinISan MateoI	Eligible Rural [1] Urb	Households[4]         ran       To         746       -         -       -         433       -         -       -         7,363       -         151       -         7,363       -         -       -         -       -         -       -         -       -         -       -         -       -         3,988       -         -       -         3,988       -         -       -         3,916       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       -         -       - </td <td>tal 746 73 1,614 21 323 7,363 151 1 1 170 - - - - 6,286 - - - 93 738 1 1 -</td> <td></td> <td></td> <td></td>	tal 746 73 1,614 21 323 7,363 151 1 1 170 - - - - 6,286 - - - 93 738 1 1 -			
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	HumboltKernKingsILakeIMarinIMaderaIMercedIMercedIMercedISarramentoISan FranciscoISan JoaquinISan Luis ObispoISanta ClaraISolanoISolanoISonomaISolanoISonomaISutterIStanislausITehamaIYoloIYubaITotalICounty [3]IAlamedaIAmadorIButteIColusaIColusaIColusaIGlennIHumboldtIMariposaIMendocinoIMariposaIMariposaISan FranciscoISan FranciscoISan FranciscoISan BenitoISan AdeoISan AdeoISan AdeoISan FranciscoISan AdeoISolanoISonomaISan AdeoIMercedIMontereyINapaINevadaIPlacerISan AdeoISonomaISan AdeoISon	Eligible Rural [1] Urb 	Households[4]         ran       To         746       -         -       -         433       -         -       -         7,363       -         151       -         -       -         7,363       -         -       -         -       -         -       -         -       -         -       -         -       -         3,988       -         -       -         3,988       -         -       -         3,988       -         -       -         23,426       -         -       -         23,426       -         -       -         173       3,648         -       -         2,241       -         -       -         1,287       -         1,300       -         -       -         45,073       -	tal 746 73 1,614 21 323 7,363 151 1 1 1 1 7 6,286 - - 6,286 - - - 93 738 1 - - 93 738 1 - - 24,280 - - 24,280 - - 24,280 - - 1 24,280 - - 1 24,280 - - 1 24,280 - - 1 24,280 - - 1 24,280 - - 1 24,280 - - 1 2,241 2,342			

179 outside these areas (marked as "Other"), and unsolicited customer contacts may originate across PG&E territory.
 180 [4] "Eligible Households" is comprised of customers targeted for Pilot Plus/Deep outreach, whether contacted or not.
 181 "Eligible Households" in Table 4D is not the same population as Table 7 "# of Households Eligible."
 182 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Instrum         Calcular (2014)         Table (2014) <th></th> <th></th> <th>Gas &amp; E</th> <th>ESA Progran</th> <th></th> <th></th> <th>Gas Onl</th> <th>у</th> <th></th> <th></th> <th>Electric</th> <th>Only</th> <th></th> <th></th> <th>Tot</th> <th>al</th> <th></th>			Gas & E	ESA Progran			Gas Onl	у			Electric	Only			Tot	al		
	Month	Household Treated by	Thorm		L/A/	Household Treated by			L\A/	Household Treated by	Thorm		k)0/	Household Treated by	Thorm		L/A/	
	January	4,944	100,912	1,734,552	376	356	7,941	65,680	27	489	932	187,399	20	5,789	109,785	1,987,630	<b>kW</b> 4 4	
	March April	5,947	105,603	2,356,403	348	513	11,004	80,718	31	508	707	235,711	25	6,968	117,314	2,672,832	4 5	
	June																	
	August September																	
TTO       Example       Gales       Gales <thgales< th="">       Gales       <thg< td=""><td>November</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></thg<></thgales<>	November																	
		20,083	402,333	8,287,226	1,559	1,662	38,516	306,688	130	2,026	4,804	859,663	97	23,771	445,653	9,453,577	1,	
										reflect YTD ad	ljustments.							
Interaction         Interaction <thinteraction< th=""> <thinteraction< th=""></thinteraction<></thinteraction<>					lultifami			у		# of	Electric	Only		# of	Tot	al		
		Household		(Annual)		Household	(1	Annual)		Household		(Annual)		Household		(Annual)		
Ling         Description         Descripion <thdescription< th=""> <thdes< td=""><td>January</td><td>Month</td><td>Therm -</td><td>kWh -</td><td>kW -</td><td>Month 0</td><td>-</td><td>kWh -</td><td>kW -</td><td>Month 0</td><td>Therm -</td><td>kWh -</td><td>kW -</td><td>-</td><td>Therm -</td><td>kWh -</td><td>k٧</td></thdes<></thdescription<>	January	Month	Therm -	kWh -	kW -	Month 0	-	kWh -	kW -	Month 0	Therm -	kWh -	kW -	-	Therm -	kWh -	k٧	
non- trained     non-trained     n	March	Ţ	-	-	-	0	-	-	-	0	-	-	-	0	-	-		
State         State <th< td=""><td>May</td><td>0</td><td>-</td><td></td><td></td><td>0</td><td></td><td></td><td></td><td>0</td><td></td><td></td><td></td><td>0</td><td></td><td>-</td><td></td></th<>	May	0	-			0				0				0		-		
Case of a book of a bo	July August	0				-				0				0				
Dispersion         Dispersion <thdispersion< th="">         Dispersion         Dispersi</thdispersion<>	October	0				0				0				0				
	December	0	-	-	-	0	-	-	-		-	-	-	0	-	-		
											liuetmente							
ref         i         i         o         i         i         o         i	-		ogram - Mu	Itifamily Who					-		-							
LooTasked by Tasked by T			Gas & E								Electric	-			Tot			
Jamon         O         I <td>Month</td> <td>Treated by</td> <td>Therm</td> <td>kWh</td> <td>kW</td> <td>Treated by</td> <td>Therm</td> <td>kWh</td> <td>kW</td> <td>Treated by</td> <td>Therm</td> <td>kWh</td> <td>kW</td> <td>Treated by</td> <td>Therm</td> <td>kWh</td> <td>k۷</td>	Month	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	k۷	
Specific	January February	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-		
Unit         Image: Control         Image: Control <td>April</td> <td>0</td> <td>-</td> <td>-</td> <td>-</td> <td>0</td> <td>-</td> <td>-</td> <td>-</td> <td>0</td> <td>-</td> <td>-</td> <td>-</td> <td>0</td> <td>-</td> <td>-</td> <td></td>	April	0	-	-	-	0	-	-	-	0	-	-	-	0	-	-		
August         O <td>June</td> <td>0</td> <td></td> <td></td> <td></td> <td>0</td> <td></td> <td></td> <td></td> <td>0</td> <td></td> <td></td> <td></td> <td>0</td> <td></td> <td></td> <td></td>	June	0				0				0				0				
Normania         0<	August September	0				0				0				0				
YTD         .	November	0				0				0				0				
<th 9="" blechic<="" colsra="" td=""><td></td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td>-</td><td></td></th>	<td></td> <td>-</td> <td></td>		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
start         start <t< td=""><td></td><td>Tabl</td><td></td><td></td><td>ot Plus a</td><td>nd Pilot Dee</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>		Tabl			ot Plus a	nd Pilot Dee												
Image by decay         Image by matrix         Image by m			Gas & E								Electric C				Tot			
Final Instant         1         106         473         0.5         0.00000000000000000000000000000000000		-	Therm	, <i>i</i>	kW	•			kW	-	Therm		kW	-	Therm		k۷	
April     5     416     7.231     5.7     5.7     5.7     5.7     5.7     5.7     7.231     7.231       June     -     -     -     -     -     -     -     -     -     -       August     -     -     -     -     -     -     -     -     -     -     -     -       August     -     -     -     -     -     -     -     -     -     -     -     -       August     -	February		- 106		- 0.5									- 1	- 106	473		
July         Image: Control of the second provided p	April		416		3.7									5	416	7,291		
Solutional November         Image: Solutional Solutinal Solutional	July													-	-	-		
Noumber         Image: Proper Part Part Property Part Part Part Part Part Part Part Part	September															-		
Table SE, ESA Program - Building Electrification (SCE Only)         Gas & Electric         Gas Only         Total           # of Household January         Gas & Electric         # of # of Household         # of (Annual)         Household Household         Annuary (Annual)         Household Household         # of (Annual)         # of Household         # of (Annual)         # of Household         # of (Annual)         # of Household         # of (Annual)         # of Household         # of (Annual)	November																	
Image: book book book book book book book boo	YTD				•									6	522	7,764		
househol         (Annual)					ing Elec			у		# of	Electric	Only		# of	Tot	al		
JanuaryImage<	Month	Household	Therm		kW	Household			kW	Household	Therm		kW	Household	Therm		k۷	
April	February	-		-	-	-			-	-		-	-	-	-	-		
JuneImageI	April								-	-		-			-			
August     Image: September October	June July																	
November December     Image: Constraint of the state of t	August September																	
YTD         .	November																	
Gas & Electric         Total         Total           # of Household         # of Household         # of Household         # of Household         # of Household $(Annual)$ <		-	-		-		-	-	-	-	-	-	-	-	-	-		
Household         Image		# 65			m - CSD			У		# 65	Electric	Only		# 25	Tot	al		
JanuaryImage: series of the serie	Month	Household	Therm		kW	Household			kW	Household	Therm		kW	Household	Therm		kV	
April<	January February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
JuneImage: Selection of the sele	April				-		-				-	-			-			
AugustImage: SeptemberImage: Septembe	June																	
OctoberImage: Second secon	August September																	
	October November																	
	YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		

	A	В	С	D	E	F	G	Н		J	К	L	М	N	0	Р
1		•	Energy Savi	ings Assistance	Program Ta	ble 6 - Expe	nditures for	Pilots and S	tudies [1]	•	•			•	•	
2					acific Gas an											
3					Through	April 30, 20	23									
4		Authori	ized 2021-26 Fun	ding	Curren	t Month Exp	enses	Year	o Date Expe	nses	Cycle t	to Date Expe	enses	% of I	Budget Expe	nsed
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Pilots															
	Virtual Energy Coach	\$689,000	\$611,000	\$1,300,000	\$0	\$0	\$0	-\$121,734	-\$107,953	-\$229,688	-\$298	-\$265	-\$563	0%	0%	0%
8	ESA Pilot Plus and Pilot Deep	\$23,273,909	\$20,639,127	\$43,913,036	\$141,528	\$125,506	\$267,033	\$476,184	\$422,276	\$898,460	\$974,950	\$864,579	\$1,839,529	4%	4%	4%
9																
10	Total Pilots	\$23,962,909	\$21,250,127	\$45,213,036	\$141,528	\$125,506	\$267,033	\$354,450	\$314,323	\$668,773	\$974,652	\$864,314	\$1,838,966	4%	4%	4%
11																
12																
13	Studies [2]															
14	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [3]	\$52,125	\$22,875	\$75,000	\$0	\$0	\$0	\$255	\$226	\$482	\$42,181	\$32,731	\$74,911	81%	143%	100%
15	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [4]	\$39,750	\$35,250	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [4]	\$39,750	\$35,250	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
	Joint IOU - Statewide CARE-ESA Categorical Study [5]	\$11,925	\$10,575	\$22,500	\$460	\$407	\$867	-\$1,145	-\$1,015	-\$2,160	\$11,922	\$10,572	\$22,494	100%	100%	100%
	Load Impact Evaluation Study [6]	\$238,500	\$211,500	\$450,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
	Equity Criteria and Non Energy Benefits Evaluation (NEB's) [6]	\$79,500	\$70,500	\$150,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0%	0%	0%
	Rapid Feedback Research and Analysis [7]	\$159,000	\$141,000	\$300,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		0%	0%	0%
	Joint IOU - Process Evaluation Studies (1-4 Studies) [6]	\$79,500	\$70,500	\$150,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
22																
23																
	Total Studies	\$700,050	\$597,450	\$1,297,500	\$460	\$407	\$867	-\$890	-\$789	-\$1,678	\$54,103	\$43,303	\$97,405	8%	7%	8%
25																
	Note: Any required corrections/adjustments are reported herein and su	persede results re	ported in prior mo	nths and may re	flect YTD adju	stments.										
27																

28 [1] Funding for studies is not solely supported via the ESA program budget; some studies are jointly supported via the CARE budget.

[2] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect PG&E's 30% allocation among the IOUs, except for PG&E-only studies including the "Rapid Feedback Research and Analysis". Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-06-015. [3] PG&E's Advice Letter 4193-G/5718-E approved Joint Utilities' 2022 LINA Study for \$500,000. SCE holds the statewide contract for this co-funded study. PG&E's 30% allocation is \$150,000, funded 50/50 via the ESA and CARE budgets. The 2022 LINA commenced in January 2021. The Joint Utilities would carry over committed, unspent 2021 LINA funding forward to 2022 and until the study is completed.

31 [4] Authorized per D.21-06-015, the 2025 and 2028 Low Income Needs Assessment (LINA) are required to be completed by Dec 2025 and Dec 2028, respectively.

 $_{32}$  [5] Authorized per D.21-06-015, the Categorical Study will be funded 50/50 via the ESA and CARE budgets.

33 [6] Authorized per D.21-06-015, to be conducted during PY 2023-26.

34 [7] Authorized per D.21-06-015, for each IOU to use for IOU-specific studies as needed. Unused annual budget may be carried forward until the end of the cycle.

[8] PG&E's Advice Letter 4349-G/6030-E was approved on January 21, 2021, and authorized \$90,000 shift from MF-CAM Adminstration to Studies for the MF CAM Process Evaluation; funding source is 100% ESA. PG&E holds the statewide contract for this co-funded study. The 35 study commenced in July 2021. The Joint Utilities will carry over committed, unspent 2021 funding forward to 2022 and until the study is completed.

	B		D			G				• *	E
	Ene	ergy Savings As	ssistance Prog	ram Table 7 - C			Demographic, Fina	ancial, Location, an	d Health Condition	S *	
					Pacific Ga	s and Electric Com	ipany				
					Thro	ugh April 30, 2023					
ESA Main (SF, MH, MF in-unit)											
						Avg. Energy Savings	Avg. Energy Savings		Avg. Energy Savings	Avg. Energy Savings	
						(kWh) Per Treated	(kWh) Per Treated	Avg. Peak Demand	(Therms) Per Treated		
Customer Segments	# of Households		Enrollment Rate		Rate of Uptake =	Households (Energy	Households (Energy	Savings (kW) Per	Households (Energy	Households (Energy	Avg. Cost Per Treated
	Eligible [1]	Treated [2]	= (C/B)	Contacted [3]	(C/E) [19]	Saving and HCS	Saving Measures	Treated Household	Saving and HCS	Saving Measures only)	Households
						Measures) [4]	only) [5]		Measures) [4]	[5]	
5						, • •			,		
6 Demographic											
7 Housing Type											
B SF	1,246,501	19,698	2%	52,494	38%	430.22	430.22	0.09	20.52	21.37	\$ 1,
) MH	119,108	2,337	2%	5,157	45%	337.46				16.43	
0 MF In-Unit	521,795	1,736	0%	9,612	18%	243.80					
1 Rent vs. Own		,									T
2 Own	727,713	16,364	2%	41,288	40%	431.19	431.19	0.09	21.02	22.06	\$1,
3 Rent	1,159,697	7,407	1%	26,971	27%	355.12					
4 Previous vs. New Participant	,,-	,		, - · ·							
5 New	1,630,205	23,748	1%	26,264	90%	404.78	3 404.78	0.08	19.39	20.14	\$ 1,
6 Previous	257,202	23	0%	89	26%	3205.68	3205.68				
7 Seniors [6]	810,013	10,840	1%	11,861	91%	414.43	414.43	0.09	18.67	19.51	\$ 1,
8 Veterans [18]	149,636	387	0%	417	93%	335.96	335.96	0.09	19.41	19.59	\$ 1,
9 Hard-to-Reach [7]	815,135	78	0%	17,306	0%	202.41	202.41	0.03	8.52	8.52	\$
0 Vulnerable [8]	686,713	12,095	2%	13,329	91%	307.62	2 307.62	0.07	19.21	19.50	\$ 1,
1 Location											
2 DAC	560,253	6,007	1%	6,542	92%	347.89				20.78	. ,
3 Rural	370,236	4,424	1%	24,270	18%	376.29	376.29	0.09	18.77	19.33	
4 Tribal [20]	1,967	1	0%	1	0%	589				49	1,
5 PSPS Zone	216,596	2,169	1%	2,376	91%	359.39			14.73	14.90	
6 Wildfire Zone [9]	83,161	126	0%	129	98%	406.72					
7 Climate Zone 1 (PG&E)	31,329	9	0%	420	2%	435.92					
8 Climate Zone 2 (PG&E)	117,989	668	1%	3,105	22%	297.98				14.67	
9 Climate Zone 3 (PG&E)	454,191	4,503	1%	17,605	26%	417.78				15.28	
0 Climate Zone 4 (PG&E)	162,846	2,056	1%	7,994	26%	438.57					
Climate Zone 5 (PG&E)	47,268	622	1%	1,475	42%	399.76					
2 Climate Zone 11 (PG&E)	159,246	1,467	1%	11,584	13%	326.69					
3 Climate Zone 12 (PG&E)	576,729	6,925	1%	68,977	10%	467.80				24.32	· · · · · · · · · · · · · · · · · · ·
Climate Zone 13 (PG&E)	312,356	7,471	2%	26,313	28%	362.24				22.06	
5 Climate Zone 14 (PG&E)	5,555	3	0%	131	2%	83		0 05	11	11	\$
6 Climate Zone 16 (PG&E) 7 CARB Communities [10]	19,896	49 3,298	0%	<u> </u>	<u>13%</u> 93%	523.18 314.33					
8 Financial	169,353	3,298	2%	3,537	93%	314.33	314.33	0.06	16.09	10.33	φ
9 CARE	1,401,702	21,603	2%	16,640	130%	406.10	406.10	0.08	19.40	20.18	\$ 1,
0 FERA	174,219	21,603	2%	431	51%	406.10				20.18	
1 Disconnected [11]	3,555	179	0%	203	88%	326.12				20.40	
2 Arrearages [12]	511,423	8,186	2%	9,171	88%	331.95					
-2 [Airealages [12] -3 [High Usage [13]	27,866	5,022	18%	5,208	96%	438.32				20.64	
4 High Energy Burden [14]	1,106,459	15,243	18%	16,819	90%	333.31		0.08			
5 SEVI [15]	1,100,409	10,240	1 70	10,019	3170		000.01	0.07	10.07	10.04	ψ Ι.
6 H	598,064	11,010	2%	12,039	91%	329.72	329.72	0.07	18.55	18.81	\$ 1,
7 M	866,513	8,852	1%	9,744	91%	337.61		0.07	18.59	18.83	
8 L	421,456	2,822	1%	3,142	90%	335.43				19.00	
9 Affordability Ratio [16]	239,985	23,586	10%	25,949	91%	333.86				18.87	
0 Health Condition											
1 Medical Baseline	125,858	3,798	3%	3,906	97%	421.40	421.40	0.09	19.48	20.23	\$ 1,
2 Respiratory (Asthma) [17]	,	-,		-,							 
3 H	960,000	15,157	2%	16,619	91%	333.61	333.61	0.07	18.65	18.90	\$ 1
4 M	557,567	5,742	1%	6,329	91%	332.36			18.53		
5 L	369,809	1,785	0%	1,977	90%	336.31		0.07	18.52	18.77	
6 Disabled	658,570	6,666	1%	7,263	92%	437.79					

59 [1] 2023 eligibility estimates provided by Athens Research, except as otherwise noted.

60 [2] Households treated data is not additive because customers may be represented in multiple categories. Data is compiled based on ESA measures received YTD, and may include enrollments from prior years. 61 [3] The number of household contacted includes YTD leads and enrollments.

62 [4] PG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kW, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including Health, Comfort, 63 [5] PG&E has considered only the energy savings associated with the ESA measures installed for this entry that have a positive value for kWh and/or Therms. Installed ESA measures with a negative savings value for both kWh and Therms were excluded. 64 [6] This represents the number of households with at least one member who is at least 60 years old at the time of data collection.

[7] "Hard-to-reach" residential customers include "those customers who do not have easy access to program information or generally do not participate in energy efficiency programs due to a language, income, housing type, geographic, or home ownership (split incentives) barrier" (Advice Letter 4482-G/6314-E dated September 1, 2021). For the purpose of this reporting, PG&E is defining 'hard-to-reach" as those residential customer self-identified as not preferring or speaking English as the primary language because income, housing type, geographic, and 65 homeownership information is reported elsewhere on this table.

[8] Vulnerable refers to Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the California Communities Environmental Health Screening Tool (CalEnviroScreen), as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 66 60% of state median income.

[9] Includes Zone 3 (Tier 3) of the CPUC Fire-Threat Map

68 [10] This reflects communities within PG&E's service territory that are identified by the California Air Resources Board (CARB) Community Air Protection Program as communities continue to experience environmental and health inequities from air pollution.

[10] Rates are based on the previous year. PG&E began issuing disconnection notices in Q3 2022; and will use the static data set of PY 2022 disconnections processed for this customer segment reporting in 2023.
 [70] [12] PG&E defines arrearages as overdue balance greater than 30 days. Estimated eligibility is based on CARE/FERA households with arrearages in the prior year as reported in PG&E's R.18-07-015 Monthly Disconnection Report through Decemeber 2022.
 [71] [13] PG&E defines high usage as at least 400% of baseline at least three times in 12-month period.

[14] PG&E utilizes the Low-Income Energy Affordability Data (LEAD) Tool developed DOE's Office of Energy Efficiency & Renewable Energy to identify census tracts with high energy burden for households at below 200 % Federal Poverty Level (FPL) that are in PG&E's service territory. The 2016 Needs Assessment for the Energy Savings Assistance and the California Alternate Rates for Energy Programs describes households that spent more 6.3% of their annual income on energy bills as having high energy burden (p.47).

[15] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing. PG&E 73 utilizes the SEVI data provided by the CPUC to map its service territory by SEVI scores (L: 0 to 33; M: >33 to 66; H: >66).

[16] The Affordability Ratio (AR) metric quantifies the percentage of a representative household's income that would be used to pay for an essential utility service after non-discretionary expenses such as housing and other essential utility service charges are deducted from the household's income. Using Gas AR20 and Electric AR20 data for 2023 (using 2019 base year) provided by the CPUC, PG&E selects census tracts with Electric AR20 at above 15% or Gas AR20 above 10% to identify areas within its service territory as having high affordability ratio (CPUC) 74 2019 Annual Affordability Report, pp 34, 44).

[17] PG&E utilizes the 'Asthmas' indicator in CalEnviroScreen 4.0 (published by the California Office of Environmental Health Hazard Assessment) as a proxy to identify locations with varying levels of respiratory conditions within its service territory. L: 0-33 percentile; M: >33-66 percentile; L: 75 >66-100 percentile.

[18] February 2023 was PG&E's first month reporting this data, after incorporating changes into its enrollment forms.
 [77] [19] Rate of Uptake may be slighter greater than 100% as homes that have received treatment this year may have been enrolled/contacted in the prior year.

[20] Currently, this data only captures tribal households located on federally-recognized tribes whose trust lands are identified in the Bureau of Indian Affairs. This data currently does not include ESA participants from non federally-recognized tribes or households that self-identified as Native American. PG&E plans to incorporate self-reported information in this reporting in the future.

80 Multifamily Whole Building (MFWB)

81		# of Properties Eligible [1]	# of PropertiesTreate d [2]	Enrollment Rate = (C/B)	# of Properties Contacted [3]	Rate of Uptake = (C/E) [19]	Avg. Energy Savings (kWh) Per Treated Properties (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (kWh) Per Treated Properties (Energy Saving Measures only) [5]	Avg. Peak Demand Savings (kW) Per Treated Property	Avg. Energy Savings (Therms) Per Treated Properties (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (Therms) Per Treated Properties (Energy Saving Measures only) [5]	Avg. Cost Per Treated Properties
	Location											
83	DAC	0	0	0	0	0	0	0	0	0	0	0
84	Rural	0	0	0	0	0	0	0	0	0	0	0
85	Tribal [20]	0	0	0	0	0	0	0	0	0	0	0
	PSPS Zone	0	0	0	0	0	0	0	0	0	0	0
	Wildfire Zone [9]	0	0	0	0	0	0	0	0	0	0	0
	Climate Zone 1 (PG&E)	0	0	0	0	0	0	0	0	0	0	0
89	Climate Zone 2 (PG&E)	0	0	0	0	0	0	0	0	0	0	0
90	Climate Zone 3 (PG&E)	0	0	0	0	0	0	0	0	0	0	0
	Climate Zone 4 (PG&E)	0	0	0	0	0	0	0	0	0	0	0
	Climate Zone 5 (PG&E)	0	0	0	0	0	0	0	0	0	0	0
	Climate Zone 11 (PG&E)	0	0	0	0	0	0	0	0	0	0	0
94	Climate Zone 12 (PG&E)	0	0	0	0	0	0	0	0	0	0	0
95	Climate Zone 13 (PG&E)	0	0	0	0	0	0	0	0	0	0	0
96	Climate Zone 14 (PG&E)	0	0	0	0	0	0	0	0	0	0	0
97	Climate Zone 16 (PG&E)	0	0	0	0	0	0	0	0	0	0	0
98	CARB Communities [10]	0	0	0	0	0	0	0	0	0	0	0
99	Other											
	) Vulnerable [8]	0	0	0	0	0	0	0	0	0	0	0
101	High Energy Burden [14]	0	0	0	0	0	0	0	0	0	0	0
102	2 SEVI [15]	0	0	0	0	0	0	0	0	0	0	0
103 104	H	0	0	0	0	0	0	0	0	0	0	0
104	M	0	0	0	0	0	0	0	0	0	0	0
105		0	0	0	0	0	0	0	0	0	0	0
	Affordability Ratio [16]	0	0	0	0	0	0	0	0	0	0	0
107	Respiratory (Asthma) [17]	0	0	0	0	0	0	0	0	0	0	0
108		0	0	0	0	0	0	0	0	0	0	0
109	M	0	0	0	0	0	0	0	0	0	0	0
110		0	0	0	0	0	0	0	0	0	0	0
108 109 110		0	0	0	0	0	0	0	0	0	0	

Customer Segments	# of Units Eligible [1]	# of UnitsTreated [2]	Enrollment Rate = (C/B)	# of Units Contacted [3]	Rate of Uptake = (C/E) [19]	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (kWh) Per Treated Unit (Energy Saving Measures only) [5]	Avg. Peak Demand Savings (kW) Per Treated Unit	Avg. Energy Savings (Therms) Per Treated Unit (Energy Saving and HCS Measures) [4]	(Therms) Per Treated	Avg. Cost Per Treated Unit
3 4 <b>Rent vs. Own</b> 5 Own						0	0	0	0	0	
<ul> <li>16 Rent</li> <li>17 Previous vs. New Participant</li> </ul>		-				0	0	0	0	0	
18 New 19 Previous		-				0	0	0	0	0	
20 Seniors [6]		-				0	0	0	0	0	
21 Veterans [18] 22 Hard-to-Reach [7]		-				0	0	0	0	0	
23 Vulnerable [8] 24 <b>Location</b>		-				0	0	0	0	0	
25 DAC		-				0	0	0	0	0	
26 Rural 27 Tribal [20]		-				0	0	0	0	0	
28 PSPS Zone 29 Wildfire Zone [9]		-				0	0	0	0	0	
30 Climate Zone 1 (PG&E)		-				0	0	0	0	0	
31 Climate Zone 2 (PG&E) 32 Climate Zone 3 (PG&E)		-				0	0	0	0	0	
33 Climate Zone 4 (PG&E) 34 Climate Zone 5 (PG&E)		-				0	0	0	0	0	
35 Climate Zone 11 (PG&É) 36 Climate Zone 12 (PG&E)		-				0	0	0	0	0	
37 Climate Zone 13 (PG&E)		-				0	0	0	0	0	
38 Climate Zone 14 (PG&E) 39 Climate Zone 16 (PG&E)		- 				0 0	0	0	0	0 0	
40 CARB Communities [10] 41 <b>Financial</b>		-				0	0	0	0	0	
12 CARE		-				0	0	0	0	0	
43 FERA 44 Disconnected [11]		-				0	0	0	0	0	
45 Arrearages [12] 46 High Usage [13]		-				0 0	0	0	0	0	
47 High Energy Burden [14] 48 SEVI [15]		-				0	0	0	0	0	
49 H		- -				0	0	0	0	0	
50 M 51 L		- 				0	0	0	0	0 0	
52 Affordability Ratio [16] 53 <b>Health Condition</b>		-				0	0	0	0	0	
54 Medical Baseline		-				0	0	0	0	0	
55 Respiratory (Asthma) [17] 56 H		-				0	0	0	0	0	
57 M		-				0	0	0	0	0	
58 L		-				0	0	0	0	0	
58 L 59 Disabled		-				0 0	0	0	0	0	
58 L		-				0	0	0	0	0	
58       L         59       Disabled         60       Filot Plus and Pilot Deep[24]         Customer Segments         62	# of Households Eligible [1]	- - # of Households Treated [2]	Enrollment Rate = (C/B)	# of Households Contacted [3]	Rate of Uptake = (C/E) [19]	0 0 Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	0 0 Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only) [5]	0 0 Avg. Peak Demand Savings (kW) Per Treated Household	0 0 Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures) [4]	0 Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only) [5]	Avg. Cost Per Treated Households
58       L         59       Disabled         60       Filot Plus and Pilot Deep[24]         Customer Segments         62       Customer Segments         63       Demographic					_	(kWh) Per Treated Households (Energy Saving and HCS	(kWh) Per Treated Households (Energy Saving Measures	Savings (kW) Per	(Therms) Per Treated Households (Energy Saving and HCS	(Therms) Per Treated Households (Energy Saving Measures only)	Housabolds
58       L         59       Disabled         60       Pilot Plus and Pilot Deep[24]         61       Pilot Plus and Pilot Deep[24]         Customer Segments         62       Customer Segments         63       Demographic         64       Housing Type [23]         65       SF	Eligible [1]	Treated [2]	= (C/B)		(C/E) [19]	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	(kWh) Per Treated Households (Energy Saving Measures only) [5]	Savings (kW) Per Treated Household	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4]	(Therms) Per Treated Households (Energy Saving Measures only)	Households \$ 13,13
58       L         59       Disabled         50       Pilot Plus and Pilot Deep[24]         61       Pilot Plus and Pilot Deep[24]         Customer Segments         62       Customer Segments         63       Demographic         64       Housing Type [23]         65       SF         66       MH         67       MF In-Unit	Eligible [1]  Eligible [1]  1,246,501  119,108 521,795	Treated [2]	= (C/B)	Contacted [3]	(C/E) [19]	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	(kWh) Per Treated Households (Energy Saving Measures only) [5]	Savings (kW) Per Treated Household	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4]	(Therms) Per Treated Households (Energy Saving Measures only) [5]	Households
58       L         59       Disabled         60       Filot Plus and Pilot Deep[24]         61       Pilot Plus and Pilot Deep[24]         Customer Segments         62       Customer Segments         63       Demographic         64       Housing Type [23]         65       SF         66       MH	Eligible [1]	Treated [2]	= (C/B)	Contacted [3]	(C/E) [19]	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	(kWh) Per Treated Households (Energy Saving Measures only) [5]	Savings (kW) Per Treated Household 0.7	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 86	(Therms) Per Treated Households (Energy Saving Measures only) [5] *	Households
58       L         59       Disabled         50       Pilot Plus and Pilot Deep[24]         Customer Segments         Ga Demographic         53       Demographic         54       Housing Type [23]         55       SF         56       MH         57       MF In-Unit         58       Rent vs. Own [22]         59       Own         70       Rent	Eligible [1] Eligi	Treated [2]	= (C/B) 	Contacted [3]	(C/E) [19] 0% - 0% 0% 0%	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4] 1,293 - -	(kWh) Per Treated Households (Energy Saving Measures only) [5] * *	Savings (kW) Per Treated Household 0.7	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 86 - -	(Therms) Per Treated Households (Energy Saving Measures only) [5] * * *	Households Households  \$ 13,13 \$ 12,43
28       L         39       Disabled         30       Pilot Plus and Pilot Deep[24]         31       Pilot Plus and Pilot Deep[24]         32       Customer Segments         33       Demographic         34       Housing Type [23]         35       SF         36       MH         37       MF In-Unit         38       Rent vs. Own [22]         39       Own         39       Own         30       Rent         31       Previous vs. New Participant	Eligible [1] Eligi	Treated [2]	= (C/B) 	Contacted [3]	(C/E) [19]	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4] 1,293 - 1,254 1,254 1,487	(kWh) Per Treated Households (Energy Saving Measures only) [5] * * *	Savings (kW) Per Treated Household 0.7 - - 0.7 0.7 0.8 -	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] * * *	Households Households  \$ 13,13 \$ 12,43 \$ 16,63 *
58L59Disabled50Disabled50Pilot Plus and Pilot Deep[24]61Pilot Plus and Pilot Deep[24]62Customer Segments63Demographic64Housing Type [23]65SF66MH67MF In-Unit68Rent vs. Own [22]69Own70Rent71Previous vs. New Participant72New73Previous74Seniors[6]	Eligible [1] Eligi	Treated [2]	= (C/B)	Contacted [3]	(C/E) [19]	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4] 1,293 - 1,254 1,254	(kWh) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * *	Savings (kW) Per Treated Household 0.7 - 0.7 0.7 0.8	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * *	Households Households
58L59Disabled50Pilot Plus and Pilot Deep[24]61Pilot Plus and Pilot Deep[24]62Customer Segments63Demographic64Housing Type [23]65SF66MH67MF In-Unit68Rent vs. Own [22]69Own70Rent71Previous vs. New Participant72New73Previous74Seniors[6]75Veterans [18]76Hard-to-Reach [7]	Eligible [1] Eligi	Treated [2]	= (C/B)	Contacted [3]	(C/E) [19]	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4] 	(kWh) Per Treated Households (Energy Saving Measures only) [5] * * * * * * *	Savings (kW) Per Treated Household 0.7 - - 0.7 0.7 0.7 0.8 - 0.7	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] * * * * * *	Households
58L59Disabled50Pilot Plus and Pilot Deep[24]61Pilot Plus and Pilot Deep[24]62Customer Segments63Demographic64Housing Type [23]65SF66MH67MF In-Unit68Rent vs. Own [22]69Own70Rent71Previous vs. New Participant72New73Previous74Seniors[6]75Veterans [18]76Hard-to-Reach [7]77Vulnerable [8]	Eligible [1] Eligi	Treated [2]	= (C/B) - - 0% 0% 0% 0% 0% 0%	Contacted [3]	(C/E) [19]	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4] 	(kWh) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * * * * * *	Savings (kW) Per Treated Household 0.7 - - 0.7 0.7 0.8 - 0.7 0.8 - 0.7 0.8	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * *	Households Households  \$ 13,13
58L59Disabled50Pilot Plus and Pilot Deep[24]61Pilot Plus and Pilot Deep[24]62Customer Segments63Demographic64Housing Type [23]65SF66MH67MF In-Unit68Rent vs. Own [22]69Own70Rent71Previous vs. New Participant72New73Previous74Seniors[6]75Veterans [18]76Hard-to-Reach [7]77Vulnerable [8]78Location79DAC	Eligible [1] Eligi	Treated [2]	= (C/B)	Contacted [3]	(C/E) [19] (C/E)	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	(kWh) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * * * * * * * * *	Savings (kW) Per Treated Household 0.7 0.7 - 0.7 0.7 0.7 0.7 0.8 - 0.7 0.4 - 0.4 - 0.1 - 0.1 0.5	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * *	Households Households  Househo
58       L         59       Disabled         50       Pilot Plus and Pilot Deep[24]         Customer Segments         52       Customer Segments         53       Demographic         54       Housing Type [23]         55       SF         56       MH         57       MF In-Unit         58       Rent vs. Own [22]         59       Own         70       Rent         71       Previous vs. New Participant         72       New         73       Previous         74       Seniors[6]         75       Veterans [18]         76       Hard-to-Reach [7]         77       Vulnerable [8]         78       Location         79       DAC         30       Rural         31       Tribal [20]	Eligible [1] Eligi	Treated [2]	= (C/B)	Contacted [3]	(C/E) [19]	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	(kWh) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * * * * * * * * *	Savings (kW) Per Treated Household 0.7 - - - 0.7 0.7 0.8 - - 0.7 0.8 - - 0.7 0.8 - - 0.7 0.4 - 0.4 - 0.1	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * * * * * * * * *	Households Households  Househo
Image: Barry Stress       L         9       Disabled         9       Disabled         9       Pilot Plus and Pilot Deep[24]         1       Pilot Plus and Pilot Deep[24]         1       Pilot Plus and Pilot Deep[24]         1       Customer Segments         10       Customer Segments         11       Customer Segments         12       Demographic         13       Demographic         14       Housing Type [23]         15       SF         16       MH         17       MF In-Unit         18       Rent vs. Own [22]         19       Own         10       Rent         11       Previous vs. New Participant         12       New         13       Previous vs. New Participant         14       Seniors[6]         15       Veterans [18]         16       Hard-to-Reach [7]         17       Vulnerable [8]         18       Location         19       DAC         10       Rural         11       Tribal [20]         12       PSPS Zone	Eligible [1] Eligi	Treated [2]	= (C/B)	Contacted [3]	(C/E) [19]	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4] 	(kWh) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * * * * * * * * *	Savings (kW) Per Treated Household 0.7 - - - - - - - - - - - - - - - - - - -	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * * * * * * * * *	Households Households  \$ 13,13
B       L         39       Disabled         30       Pilot Plus and Pilot Deep[24]         4       Pilot Plus and Pilot Deep[24]         53       Customer Segments         52       Customer Segments         53       Demographic         54       Housing Type [23]         55       SF         56       MH         57       MF In-Unit         58       Rent vs. Own [22]         59       Own         70       Rent         71       Previous vs. New Participant         72       New         73       Previous vs. New Participant         74       Seniors[6]         75       Veterans [18]         76       Hard-to-Reach [7]         77       Vulnerable [8]         78       Location         79       DAC         70       Rural         71       Tribal [20]         72       PSPS Zone         73       Wildfire Zone [9]         74       Climate Zone 11 (PG&E) [21]	Eligible [1] Eligi	Treated [2]	= (C/B)	Contacted [3]	(C/E) [19]	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	(kWh) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * * * * * * * * *	Savings (kW) Per Treated Household 0.7 - - - - - - - - - - - - - - - - - - -	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * * * * * * * * *	Households Households  \$ 13,13
8       L         99       Disabled         90       Pilot Plus and Pilot Deep[24]         91       Pilot Plus and Pilot Deep[24]         91       Customer Segments         92       Customer Segments         93       Demographic         94       Housing Type [23]         95       SF         96       MH         97       MF In-Unit         98       Rent vs. Own [22]         99       Own         90       Rent         11       Previous vs. New Participant         12       New         13       Previous vs. New Participant         14       Seniors[6]         15       Veterans [18]         16       Hard-to-Reach [7]         17       Vulnerable [8]         18       Location         19       DAC         30       Rural         31       Tribal [20]         32       PSPS Zone         33       Wildfire Zone [1]         34       Climate Zone 12 (PG&E) [21]         35       Climate Zone 12 (PG&E) [21]         36       CARB Communities [10]	Eligible [1] Eligi	Treated [2]	= (C/B)	Contacted [3]	(C/E) [19]	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	(kWh) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * * * * * * * * *	Savings (kW) Per Treated Household 0.7 - - - - - - - - - - - - - - - - - - -	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * * * * * * * * *	Households Households  \$ 13,13
38       L         39       Disabled         30       Pilot Plus and Pilot Deep[24]         4       Customer Segments         33       Demographic         34       Housing Type [23]         35       SF         36       MH         37       MF In-Unit         38       Rent vs. Own [22]         39       Own         30       Rent vs. Own [22]         39       Own         30       Rent vs. Own [22]         39       Own         30       Rent vs. Own [22]         31       Previous vs. New Participant         30       Rent         31       Previous vs. New Participant         32       New         33       Previous f[6]         34       Seniors[6]         35       Veterans [18]         36       Hard-to-Reach [7]         37       Vulnerable [8]         38       Location         39       DAC         30       Rural         31       Tribal [20]         32       PSPS Zone         33       Wildfire Zone [9]         34 <t< td=""><td>Eligible [1] Eligible [1] Eligi</td><td>Treated [2]</td><td>= (C/B)</td><td>Contacted [3]</td><td>(C/E) [19]</td><td>(kWh) Per Treated Households (Energy Saving and HCS Measures) [4] 1,293 - 1,293 - 1,293 1,254 1,254 1,254 1,487 - 1,293 831 - 1,293 831 - 1,293 831 - 1,293 831 - - 1,293 831 - - 1,293 831 - - 1,293 831 - - 1,293 831 - - 1,293 831 - - 1,293 831 - - 1,293 831 - - 1,293 831 - - 1,293 831 - - 1,293 831 - - - 1,293 831 - - - 1,293 831 - - - - - - - - - - - - -</td><td>(kWh) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * * * * * * * * *</td><td>Savings (kW) Per Treated Household 0.7 0.7 - 0.7 0.7 0.7 0.8 - 0.7 0.8 - 0.7 0.8 - 0.7 0.4 - 0.7 0.4 0.4 - 0.7 0.4 0.5 0.5 0.8 0.8 - - 0.5 0.8</td><td>(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] </td><td>(Therms) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * * * * * * * * *</td><td>Households  Households  \$ 13,13</td></t<>	Eligible [1] Eligi	Treated [2]	= (C/B)	Contacted [3]	(C/E) [19]	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4] 1,293 - 1,293 - 1,293 1,254 1,254 1,254 1,487 - 1,293 831 - 1,293 831 - 1,293 831 - 1,293 831 - - 1,293 831 - - 1,293 831 - - 1,293 831 - - 1,293 831 - - 1,293 831 - - 1,293 831 - - 1,293 831 - - 1,293 831 - - 1,293 831 - - 1,293 831 - - - 1,293 831 - - - 1,293 831 - - - - - - - - - - - - -	(kWh) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * * * * * * * * *	Savings (kW) Per Treated Household 0.7 0.7 - 0.7 0.7 0.7 0.8 - 0.7 0.8 - 0.7 0.8 - 0.7 0.4 - 0.7 0.4 0.4 - 0.7 0.4 0.5 0.5 0.8 0.8 - - 0.5 0.8	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * * * * * * * * *	Households  Households  \$ 13,13
8       L         9       Disabled         9       Disabled         9       Pilot Plus and Pilot Deep[24]         1       Pilot Plus and Pilot Deep[24]         2       Customer Segments         22       Customer Segments         3       Demographic         4       Housing Type [23]         5       SF         6       MH         7       MF In-Unit         8       Rent vs. Own [22]         9       Own         0       Rent         1       Previous vs. New Participant         2       New         3       Previous vs. New Participant         2       New         3       Previous         4       Seniors[6]         5       Veterans [18]         6       Hard-to-Reach [7]         7       Vulnerable [8]         8       Location         9       DAC         0       Rural         1       Tribal [20]         2       PSPS Zone         3       Wildfire Zone [9]         4       Climate Zone 12 (PG&E) [21]         5       Climat	Eligible [1] Eligi	Treated [2]	= (C/B)	Contacted [3]	(C/E) [19]	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	(kWh) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * * * * * * * * *	Savings (kW) Per Treated Household 0.7 0.7 - 0.7 0.7 0.7 0.8 - 0.7 0.8 - 0.7 0.8 - 0.7 0.4 0.4 - 0.1 0.1 - 0.1 0.1 - 0.1 - 0.1 - 0.1 - 0.7	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] 	Households  Households  \$ 13,13
8       L         9       Disabled         9       Disabled         9       Pilot Plus and Pilot Deep[24]         1       Pilot Plus and Pilot Deep[24]         Customer Segments         2         3       Demographic         4       Housing Type [23]         5       SF         6       MH         7       MF In-Unit         8       Rent vs. Own [22]         9       Own         0       Rent         1       Previous vs. New Participant         2       New         3       Previous vs. New Participant         2       New         3       Previous s. New Participant         2       New         3       Previous [18]         6       Hard-to-Reach [7]         7       Vulnerable [8]         8       Location         9       DAC         0       Rural         1       Tribal [20]         2       PSP Zone         3       Wildfire Zone [9]         4       Climate Zone 11 (PG&E) [21]         5       Climate Zone 12 (PG&E) [21]	Eligible [1] Eligi	Treated [2]	= (C/B)	Contacted [3]	(C/E) [19] (C/E) [19] (0% (	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	(kWh) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * * * * * * * * *	Savings (kW) Per Treated Household 0.7 0.7 0.7 0.7 0.7 0.7 0.7 0.8 0.8 0.8 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] 	Households   Households
8       L         9       Disabled         0       I         1       Pilot Plus and Pilot Deep[24]         Customer Segments         2         3       Demographic         4       Housing Type [23]         5       SF         6       MH         7       MF In-Unit         8       Rent vs. Own [22]         9       Own         0       Rent         1       Previous vs. New Participant         2       New         3       Previous vs. New Participant         2       New         3       Previous         4       Seniors[6]         5       Veterans [18]         6       Hard-to-Reach [7]         7       Vulnerable [8]         8       Location         9       DAC         0       Rural         1       Tribal [20]         2       PSPS Zone         3       Wildfire Zone 12 (PG&E) [21]         6       CARE         9       FERA         0       Disconnected [11]         1       Arrearages [12]	Eligible [1] Eligi	Treated [2]	= (C/B)	Contacted [3] Co	(C/E) [19] (C/E)	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	(kWh) Per Treated Households (Energy Saving Measures only) [5]	Savings (kW) Per Treated Household 0.7 0.7 - 0.7 0.7 0.8 0.8 - 0.7 0.8 - 0.7 0.8 - 0.1 - 0.1 0.1 - 0.1 0.1 - 0.1 0.1 - 0.1 0.1 - 0.1 0.1 - 0.1 0.1 - 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] 	Households Households  \$ 13,13
Image: Barbon state in the	Eligible [1] Eligi	Treated [2]	= (C/B)	Contacted [3] Co	(C/E) [19] (C/E)	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	(kWh) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * * * * * * * * *	Savings (kW) Per Treated Household 0.7 0.7 - 0.7 0.7 0.7 0.8 0.8 - 0.7 0.8 - 0.7 0.4 0.4 - 0.1 0.1 - 0.1 0.1 - 0.1 0.1 - 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] 	Households         \$       13,13         -       -         \$       12,43         \$       12,43         \$       16,63         *       \$         \$       13,13         \$       11,74         \$       6,78         *       \$         \$       11,74         \$       -         \$       16,63         \$       -         \$       11,74         \$       -         \$       11,74         \$       -         \$       13,13         -       -         \$       -         \$       13,13         -       -         \$       13,85         -       -         \$       13,85         -       -         \$       15,02         \$       13,14
B       L         9       Disabled         9       Disabled         9       Pilot Plus and Pilot Deep[24]         Customer Segments         22       Customer Segments         33       Demographic         44       Housing Type [23]         35       SF         36       MH         37       MF In-Unit         38       Rent vs. Own [22]         99       Own         00       Rent         11       Previous vs. New Participant         22       New         30       Previous vs. New Participant         21       New         31       Previous Vs. New Participant         22       New         33       Previous Vs. New Participant         24       Seniors[6]         35       Veterans [18]         36       Hard-to-Reach [7]         37       Vulnerable [8]         38       Location         39       DAC         30       Rural         311       Tribal [20]         32       PSPS Zone         33       Wildfire Zone [9]         34       C	Eligible [1] Eligi	Treated [2]	= (C/B)	Contacted [3] Co	(C/E) [19] (C/E)	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	(kWh) Per Treated Households (Energy Saving Measures only) [5] * * * * * * * * * * * *	Savings (kW) Per Treated Household 0.7 0.7 0.7 0.7 0.7 0.7 0.8 0.8 0.8 0.8 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.5 0.4 0.5 0.8 0.8 0.8 0.8 0.8 0.8 0.8 0.7 0.7 0.7 0.7 0.7 0.7 0.7 0.7 0.7 0.1 0.1 0.1 0.5 0.8 0.8 0.8 0.7 0.7 0.8 0.8 0.7 0.7 0.8 0.8 0.7 0.7 0.8 0.8 0.8 0.7 0.7 0.8 0.8 0.8 0.7 0.7 0.8 0.8 0.8 0.7 0.7 0.8 0.8 0.8 0.7 0.7 0.8 0.8 0.8 0.8 0.8 0.7 0.7 0.8 0.8 0.8 0.7 0.7 0.8 0.8 0.8 0.7 0.7 0.8 0.8 0.8 0.7 0.7 0.8 0.8 0.7 0.7 0.8 0.8 0.7 0.7 0.8 0.8 0.7 0.7 0.8 0.8 0.7 0.7 0.8 0.8 0.7 0.7 0.8 0.8 0.7 0.7 0.8 0.8 0.7 0.7 0.8 0.8 0.7 0.7 0.8 0.8 0.8 0.7 0.7 0.7 0.8 0.8 0.7 0.7 0.8 0.8 0.7 0.7 0.8 0.8 0.7 0.7 0.8 0.8 0.7 0.7 0.8 0.8 0.8 0.7 0.7 0.8 0.8 0.8 0.7 0.7 0.7 0.8 0.8 0.7 0.7 0.8 0.8 0.7 0.7 0.7 0.8 0.8 0.7 0.7 0.7 0.8 0.8 0.8 0.7 0.7 0.7 0.7 0.8 0.8 0.8 0.8 0.7 0.7 0.7 0.7 0.7 0.7 0.8 0.8 0.7 0.7 0.7 0.7 0.7 0.7 0.7 0.7 0.7 0.7	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] 	Households         \$       13,13         -       -         \$       12,43         \$       12,43         \$       16,63         *       \$         \$       13,13         \$       11,74         \$       6,78         *       \$         \$       11,74         \$       6,78         -       -         \$       11,74         \$       16,63         \$       -         \$       11,74         \$       11,74         \$       11,74         \$       11,74         \$       11,74         \$       11,74         \$       11,74         \$       11,74         \$       11,74         \$       11,74         \$       13,13         -       -         \$       13,13         -       -         \$       13,14         \$       13,40
B       L         39       Disabled         30       Pilot Plus and Pilot Deep[24]         31       Pilot Plus and Pilot Deep[24]         33       Demographic         34       Housing Type [23]         35       SF         36       MH         37       MF In-Unit         38       Rent vs. Own [22]         39       Own         39       Own         30       Rent vs. New Participant         31       Previous vs. New Participant         32       New         33       Previous vs. New Participant         34       Seniors[6]         35       Veterans [18]         36       Hard-to-Reach [7]         30       Rural         31       Tribal [20]         32       PSPS Zone         33       Wildfire Zone [9]         34       Climate Zone 12 (PG&E) [21]         35       Climate Zone 12 (PG&E) [21]         36       CARE         39       FERA         30       Disconnected [11]         31       Arrearages [12]         32       High Usage [13]         33       Hi	Eligible [1] Eligi	Treated [2]	= (C/B)	Contacted [3] Co	(C/E) [19] (C/E)	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	(kWh) Per Treated Households (Energy Saving Measures only) [5]	Savings (kW) Per Treated Household 0.7 0.7 0.7 0.7 0.7 0.8 0.8 0.8 0.8 0.7 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] 	Households         \$       13,13         -       -         \$       12,43         \$       12,43         \$       16,63         *       \$         \$       13,13         \$       11,74         \$       6,78         *       \$         \$       11,74         \$       -         \$       11,74         \$       -         \$       13,13         \$       -         \$       13,13         -       -         \$       13,13         -       -         \$       13,14         \$       13,14         \$       13,14         \$       13,14         \$       13,40
B       L         9       Disabled         90       Disabled         91       Pilot Plus and Pilot Deep[24]         Customer Segments         Customer Segments         93       Demographic         94       Housing Type [23]         95       SF         96       MH         97       MF In-Unit         98       Rent vs. Own [22]         99       Own         90       Rent         11       Previous vs. New Participant         12       New         13       Previous vs. New Participant         14       Seniors[6]         75       Veterans [18]         76       Hard-to-Reach [7]         77       Vulnerable [8]         78       Location         79       DAC         70       Rural         71       Tribal [20]         72       PSPS Zone         73       Wildfire Zone [9]         74       Climate Zone 12 (PG&E) [21]         75       Climate Zone 12 (PG&E) [21]         76       CARE         77       Financial         76       CARE	Eligible [1] Eligi	Treated [2]	<pre>= (C/B) = (C/B) =</pre>	Contacted [3] Co	(C/E) [19] (C/E)	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	(kWh) Per Treated Households (Energy Saving Measures only) [5]	Savings (kW) Per Treated Household 0.7 0.7 0.7 0.7 0.7 0.8 0.8 0.8 0.8 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.4 0.5 0.4 0.5 0.8 0.8 0.8 0.8 0.8 0.8 0.8 0.8 0.8 0.7 0.7 0.7 0.7 0.7 0.7 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1 0.1	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] 	Households         \$       13,13         -       -         \$       12,43         \$       12,43         \$       16,63         \$       16,63         \$       13,13         \$       16,63         \$       6,78         \$       6,78         \$       11,74         \$       6,63         \$       -         \$       11,74         \$       -         \$       13,13         -       -         \$       13,13         -       -         \$       13,14         \$       13,14         \$       13,14         \$       13,14         \$       13,14         \$       13,14         \$       13,14         \$       13,14         \$       13,14         \$       13,14         \$       13,14         \$       13,14         \$       13,40         -       -         \$       13,40         -       -         \$
B       L         59       Disabled         50       Pilot Plus and Pilot Deep[24]         51       Pilot Plus and Pilot Deep[24]         52       Customer Segments         53       Demographic         54       Housing Type [23]         55       SF         56       MH         57       MF In-Unit         58       Rent vs. Own [22]         59       Own         70       Rent         71       Previous vs. New Participant         72       New         73       Previous vs. New Participant         74       Seniors[6]         75       Veterans [18]         76       Hard-to-Reach [7]         77       Vulnerable [8]         78       Location         79       DAC         30       Rural         31       Tribal [20]         32       PSPS Zone         33       Wildfire Zone [9]         34       Climate Zone 11 (PG&E) [21]         35       Climate Zone 12 (PG&E) [21]         36       CARE         37       FIRA         38       Gounected [11]	Eligible [1] Eligi	Treated [2]	<ul> <li>= (C/B)</li> <li>= (C/B)</li> <li>= (0%</li> <li>-</li> <li>0%</li> <li>0%</li> <li>0%</li> <li>0%</li> <li>0%</li> <li>-</li> <li>0%</li> <li>0%</li> <li>-</li> <li>0%</li> <li>0%</li> <li>-</li> <li>0%</li> <li>0%</li> <li>-</li> <li>0%</li> <li>0%</li> <li>0%</li> <li>-</li> <li>0%</li> </ul>	Contacted [3] Co	(C/E) [19] (C/E)	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4] 	(kWh) Per Treated Households (Energy Saving Measures only) [5]	Savings (kW) Per Treated Household 0.7 0.7 0.7 0.7 0.7 0.7 0.8 0.8 0.8 0.4 0.4 0.4 0.4 0.4 0.4 0.5 0.5 0.8 0.8 0.8 0.8 0.8 0.8 0.8 0.8 0.8 0.8	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] 	Households         \$       13,13         -       -         \$       12,43         \$       12,43         \$       12,43         \$       16,63         \$       13,13         \$       13,13         \$       16,63         \$       6,78         \$       6,78         \$       11,74         \$       6,78         \$       13,13         \$       11,74         \$       6,78         \$       13,13         \$       13,13         \$       13,13         \$       13,13         \$       13,14         \$       13,14         \$       13,14         \$       13,14         \$       13,14         \$       13,14         \$       13,14         \$       13,14         \$       13,14         \$       12,89         \$       12,89         \$       12,89         \$       12,89         \$       10,34         \$       10,34
B       L         9       Disabled         90       Pilot Plus and Pilot Deep[24]         91       Pilot Plus and Pilot Deep[24]         92       Customer Segments         93       Demographic         94       Housing Type [23]         95       SF         96       MH         97       MF In-Unit         98       Rent vs. Own [22]         99       Own         90       Rent         91       Previous vs. New Participant         92       New         93       Previous vs. New Participant         94       Seniors[6]         95       Veterans [18]         96       Hard-to-Reach [7]         97       Vulnerable [8]         98       Location         99       DAC         90       Rural         91       Tribal [20]         92       PSPS Zone         93       Wildfire Zone [9]         94       Climate Zone 11 (PG&E) [21]         95       Climate Zone 12 (PG&E) [21]         96       CARE         97       FIRA         98       FERA	Eligible [1] Eligi	Treated [2]	<ul> <li>= (C/B)</li> <li>= (C/B)</li> <li>= (0%</li> <li>-</li> <li>0%</li> <li>0%</li> <li>0%</li> <li>0%</li> <li>0%</li> <li>0%</li> <li>-</li> <li>0%</li> <li>0%</li> <li>-</li> <li>0%</li> <li>0%</li> <li>-</li> <li>0%</li> <li>0%</li> <li>-</li> <li>0%</li> <li>0%</li></ul>	Contacted [3] Co	(C/E) [19] (C/E)	(kWh) Per Treated Households (Energy Saving and HCS Measures) [4] 	(kWh) Per Treated Households (Energy Saving Measures only) [5]	Savings (kW) Per Treated Household 0.7 0.7 0.7 0.7 0.7 0.7 0.8 0.8 0.8 0.8 0.4 0.4 0.4 0.4 0.4 0.4 0.5 0.8 0.8 0.8 0.8 0.8 0.8 0.8 0.8 0.8 0.8	(Therms) Per Treated Households (Energy Saving and HCS Measures) [4] 	(Therms) Per Treated Households (Energy Saving Measures only) [5] 	Households         \$       13,13         -       -         \$       12,43         \$       12,43         \$       12,43         \$       12,43         \$       12,43         \$       12,43         \$       12,43         \$       12,43         \$       12,43         \$       12,43         \$       13,13         \$       13,13         \$       11,74         \$       6,78         \$       11,74         \$       11,74         \$       11,74         \$       13,13         -       -         \$       13,13         -       -         \$       13,13         -       -         \$       13,85         -       -         \$       13,85         -       -         \$       13,14         \$       13,40

210 [2] Households treated data is not additive because customers may be represented in multiple categories. Data is compiled based on projects closed YTD, and may include projects initiated in the previous year.

211 [3] The number of household contacted includes YTD leads and enrollments.

[4] PG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kW, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including Health, Comfort, and Safety (HCS)) in addition to energy savings, and some of these measures may be associated with a negative savings value.

13 [5] Energy savings are derived from energy modeling software. The energy modeling software computes savings, if present, relate to interactive effects between measures. Health, comfort and safety measures, or measures with negative savings, if present, relate to interactive effects between measures. Health, comfort and safety measures, or measures with negative savings, if present, relate to interactive effects between measures. 214 [6] This represents the number of households with at least one member who is at least 60 years old at the time of data collection. Data is sourced from US Census, and retreived from PG&E databases, unless and until provided by Pilot participants in enrollment documents.

[7] "Hard-to-reach" residential customers include "those customers who do not have easy access to program information or generally do not participate in energy efficiency programs due to a language, income, housing type, geographic, or home ownership (split incentives) barrier" (Advice Letter 4482-G/6314-E dated September 1, 2021). For the purpose of this reporting, PG&E is defining 'hard-to-reach" as those residential customer self-identified as not preferring or speaking English as the primary language; income, housing type, geographic, and homeownership information is reported elsewhere on this table. "Contacted" and "Treated" information is retreived from PG&E databases, based either on prior ESA engagement or through other interactions with PG&E, unless and until provided by Pilot participants in enrollment documents.

[8] Vulnerable refers to Disadvantaged Vulnerable Communities (DVC) which consists of communities in the 25% highest scoring census tracts according to the most current versions of the California Communities Environmental Health Screening Tool (CalEnviroScreen), as well as all California tribal lands, census tracts that score in the highest 5% of Pollution Burden within CalEnviroScreen, but do not receive an overall CalEnviroScreen score due to unreliable public health and socioeconomic data, and census tracts with median household incomes less than 216 60% of state median income.

217 [9] Includes Zone 3 (Tier 3) of the CPUC Fire-Threat Map

218 [10] This reflects communities within PG&E's service territory that are identified by the California Air Resources Board (CARB) Community Air Protection Program as communities continue to experience environmental and health inequities from air pollution.

[11] Rates are based on the previous year. PG&E began issuing disconnection notices in Q3 2022; and will use the static data set of PY 2022 disconnections processed for this customer segment reporting in 2023.

[220] [12] Estimated eligibility is based on CARE/FERA households with arrearages (defined as overdue balance greater than 30 days) in the prior year as reported in PG&E's R.18-07-015 Monthly Disconnection Report through Decemeber 2021. For "Contacted" and

21 "Treated" data, Arrearages is defined as any customer who qualifies for the Arrearages Management Plan (AMP). Eligibility criteria are described here:

https://www.pge.com/en\_US/residential/save-energy-money/help-paying-your-bill/payment-assistance-overview/payment-assistance-overview.page

[13] PG&E defines high usage as at least 400% of baseline at least three times in 12-month period.

[14] PG&E utilizes the Low-Income Energy Affordability Data (LEAD) Tool developed DOE's Office of Energy to identify census tracts with high energy burden for households at below 200 % Federal Poverty Level (FPL) that are in PG&E's service territory. The 2016 Needs Assessment for the Energy Savings Assistance and the California Alternate Rates for Energy Programs describes households that spent more 6.3% of their annual income on energy bills as having high energy burden (p.47).

[15] The Socioeconomic Vulnerability Index (SEVI) metric represents the relative socioeconomic standing of census tracts, referred to as communities, in terms of poverty, unemployment, educational attainment, linguistic isolation, and percentage of income spent on housing. PG&E utilizes the SEVI data provided by the CPUC to map its service territory by SEVI scores (L: 0 to 33; M: >33 to 66; H: >66).

[16] The Affordability Ratio (AR) metric quantifies the percentage of a representative household's income that would be used to pay for an essential utility service after non-discretionary expenses such as housing and other essential utility service charges are deducted from the household's income. Using Gas AR20 and Electric AR20 data for 2022 (using 2019 base year) provided by the CPUC, PG&E selects census tracts with Electric AR20 at above 15% or Gas AR20 above 10% to identify areas within its service territory as having high affordability ratio (CPUC)

226 2019 Annual Affordability Report, pp 34, 44). [17] PG&E utilizes the 'Asthmas' indicator in CalEnviroScreen 4.0 (published by the California Office of Environmental Health Hazard Assessment) as a proxy to identify locations with varying levels of respiratory conditions within its service territory. L: 0-33 percentile; M: >33-66 percentile; L:

227 >66-100 percentile.

[18] PG&E is currently updating its form/system to begin data collection for this segment.

[19] Rate of Uptake may be slighter greater than 100% as homes that have received treatment this year may have been enrolled/contacted in the prior year.

[20] Currently, this data only captures tribal households located on federally-recognized tribes whose trust lands are identified in the Bureau of Indian Affairs. This data currently does not include ESA participants from non federally-recognized tribes or households that self-identified as 230 Native American. PG&E plans to incorporate self-reported information in this reporting in the future.

[21] Currently, Pilot Plus and Pilot Deep is enrolling customers from Climate Zones 11 and 12.

32 [22] Data is sourced from US Census, and retreived from PG&E databases, unless and until provided by Pilot participants in enrollment documents.

233 [23] PG&E is initially targeting customers with single family detached homes for participation in Pilos Plus and Pilot Deep.

[234] [24] Data was refreshed in April 2023 based on newly available customer attributes and new eligibility data sets.

236 Building Electrification (SCE Only)

						Avg. Energy Savings	Avg. Energy Savings	Avg. Energy Savings	
237 Customer Segments	# of Households Eligible	# of Households Treated			Rate of Uptake = (C/E)	(kWh) Per Treated Households	(kW) Per Treated Households	(Therms) Per Treated	Avg. Cost Per Treated Households
238 Demographic									
239 Housing Type	-	-	-	-	-	-	-	-	-
240 SF	-	-	-	-	-	-	-	-	-
241 MH	-	-	-	-	-	-	-	-	-
242 MF In-Unit	-	-	-	-	-	-	-	-	-
243 Rent vs. Own									
244 Own	-	-	-	-	-	-	-	-	-
245 Rent	-	-	-	-	-	-	-	-	-
246 Previous vs. New Participant									
247 Previous	-	-	-	-	-	-	-	-	-
248 New Participant	-	-	-	-	-	-	-	-	-
249 Seniors	-	-	-	-	-	-	-	-	•
250 Veterans	-	-	-	-	-	-	-	-	-
251 Hard-to-Reach	-	-	-	-	-	-	-	-	-
252 Vulnerable	-	-	-	-	-	-	-	-	-
253 Location									
254 DAC	-	-	-	-	-	-	-	-	-
255 Rural	-	-	-	-	-	-	-	-	-
256 Tribal	-	-	-	-	-	-	-	-	-
257 PSPS Zone	-	-	-	-	-	-	-	-	-
258 Wildfire Zone	-	-	-	-	-	-	-	-	-
259 Climate Zone	-	-	-	-	-	-	-	-	-
260 Climate Zone	-	-	-	-	-	-	-	-	-
261 Climate Zone	-	-	-	-	-	-	-	-	-
262 Climate Zone	-	-	-	-	-	-	-	-	-
263 Climate Zone	-	-	-	-	-	-	-	-	-
264 Climate Zone	-	-	-	-	-	-	-	-	-
265 CARB Communities	-	-	-	-	-	-	-	-	-
266 Financial									
267 CARE	-	-	-	-	-	-	-	-	-
268 FERA	-	-	-	-	-	-	-	-	-
269 Disconnected	-	-	-	-	-	-	-	-	-
270 Arrearages	-	-	-	-	-	-	-	-	-
271 High Usage	-	-	-	-	-	-	-	-	-
272 High Energy Burden	-	<b> </b> -	-	-	-	-	-	-	-
273 SEVI		-		-	-		•	-	-
274 Low	-	-	-	-	-	-	-	-	-
275 Medium	-	-	-	-	-	-	-	-	-
276 High	-	-	-	-	-	-	-	-	-
277 Affordability Ratio	-	-	-	-	-	-	-	-	-
278 Health Condition									
279 Medical Baseline	-	-	-	-	-	-	-	-	-
280 Respiratory		•	•		•		•		-
281 Low	-	-	-	-	-	-	-	-	-
282 Medium	-	-	-	-	-	-	-	-	-
283 High	-	-	-	-	-	-	-	-	-
284 Disabled	-	-	-	-	-	-	-	-	•

	A	В	C	D	E	F	G
1		Energy Savings Assistance Program Table - 8 Clean Ener	gy Referral, Le	everaging, and	Coordination		
2	1	Pacific Gas and Electric Compar					
3		Through April 30, 2023					
4							
-					# of		
	Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging	Coordination	# of Leads [4]	# of Enrollments
5				[2]	Efforts [3]		[5]
6	LIHEAP	When a home does not qualify for R&R measures in ESA, contractors connect the customer to LIHEAP contractors.	436	224	5	518	264
7	CSD	Coordination and collaboration with SPOC to support multifamily customers to learn about program opportunities applicable to multifamily properties.	11	0	*	*	*
8	DAC-SASH	Coordination with the DAC Single-family Affordable Solar Homes Program Administrator, GRID Alternatives, on referrals and homes treated.	N/A	N/A	N/A	199	**
9	ESA Water-Energy Coordination Program	Allows ESA contractors to offer water conservation measures while they treat ESA customers. Water Agencies select from a standardized menu of options that can include replacing toilets, leak detection, meter checks, etc. Water offerings are paid by each participating Water Agency.	*	44	*	N/A	N/A
10	SmartAC Program	SmartAC is a voluntary program that helps prevent power interruptions. It encourages customer participation by providing incentives and instant rebates for purchasing an eligible smart thermostat.	5,689	N/A	5,689	N/A	N/A
11	SoCal Gas ESA	When a home is has PGE Electric Only and gas service is through SoCal Gas, contractors connect the customer to SoCal Gas ESA for additional assistance w/ ESA measures.	3	0	0	0	0
12	SJV DAC	Residential Electrification in three communities in the San Joaquin Valley: Allensworth, Cantua Creek, and Seville. Customer's eligible for this service, ESA contractor will enroll customer in SJV DAC and once home is fully converted will also enroll through PGE ESA to receive additional ESA measures not offered through this program.	N/A	N/A	N/A	N/A	N/A
13	SMUD	ESA Subcontractor provides customer with contact information for SMUD for possible assistance.	**	0	0	0	0
14 15 16 17 18 19 20	<ul> <li>[*] PG&amp;E is currently u</li> <li>[**] PG&amp;E is currently</li> <li>[1] # of referral include</li> <li>[2] # of leveraging acc</li> <li>Water Energy, Refrige</li> <li>[3] # of coordination effection effection</li> <li>[3] # of customer leads</li> <li>[5] This includes customer</li> </ul>	pdating its system to capture information required for this reporting. PG&E expe compiling this data for this reporting period. Is leads provided to a Partner Program by ESA. ounts for households that have received treatments by both ESA and the Partn	er Program wher oint marketing ac	e there were sha tivities may includ	<sup>r</sup> ed resources/c e social media,	cost, such as Direc leave behinds, ci	ustomer outreach

	А	В	С
1			ngs Assistance Program Table 9 - Tribal Outreach
2			Pacific Gas and Electric Company
3			Through April 30, 2023
4		Quantity	
		(Includes	
	OUTREACH STATUS	CARE, FERA,	List of Participating Tribes
5		and ESA)	
			Yurok Tribe, Mooretown Rancheria, Toulumne Me-Wuk Tribe, Trinidad Rancheria, Ione Ba
	Tribes completed ESA Meet & Confer		IndianTribe, Hoopa Valley Tribe TANF Office, Hoopa Valley Tribe, Big Valley Band of Pom Housing Corporation.
6		10	
7	Tribes requested outreach materials or applications	2	Tejon Indian Tribe and North Fork Rancheria
8	Tribes who have not accepted offer to Meet and Confer	0	
	Non-Federally Recognized Tribes who participated in Meet & Confer	0	
10	Tribes and Housing Authority sites involved in Focused Project/ESA	1	Tejon Indian Tribe
11	Partnership offer on Tribal Lands	102	(Federally-Recognized Tribes) Bear River Band of the Rohnerville Rancheria, Big Lagod Band Rancheria, Blue Lake Rancheria, Buena Vista Rancheria of Mi-Wuk Indians, Cachil Indian Community, Cahto Tribe (Laytonville), California Valley Miwok Tribe, Chicken Ranch Indians of California, Cold Springs Rancheria, Cortina Rancheria, Coyote Valley Band of F Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheri Rancheria, Guidiville Indian Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley T of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Ind Tribe, Lower Lake (Koi Tribe), Lytton Rancheria of California, Manchester Band of Pomo In Rancheria of Pomo Indians, Mooretown Rancheria, North Fork Rancheria, Paskenta Band Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe, Redding Rancheria of Pomo, Robinson Rancheria, Sund Valley Reservation, Santa Ynez Band of of Pomo Indians, Sherwood Valley Rancheria, Shingle Springs Band of Miwok Indians, Su Rancheria, Tachi-Yokut Tribe (Santa Rosa Rancheria, Leemore, CA), Tejon Indian Tribe, Reservation, Tuolumne Band of Me-Wuk Indians, Tyme Maidu Tribe-Berry Creek Reserva Rancheria, Wiyot Tribe, Washoe Tribe of CA and NV, Yocha Dehe Wintun Nation, Yurok T (Non-Federally Recognized Tribes): Amah Mutsun Tribal Band, American Indian Coun Nation), Butte Tribal Council, Calaveras Band of Mi-Wuk Indians, California Choinumni Tri the Chumash Nation, Coastanoan Ohlone Rumsen-Mutsen Tribe, Dumna Wo-Wah Tribal Dunlap Band of Mono Indians Historical Preservation Society, Haslett Basin Traditional Cou Mutsun Band of Costanoan, Kern Valley Indian Council, Kawaiisu Tribe. Kings River Choi Alexander Valley, Muwekma Ohlone Indian Tribe, Salinan Tribe of Monterey San Luis Obispo County Chumash Council, Shelbelna Band of Mendocino Coast Pomo Indians, Sierra Mo Mono Nation, Traditional Choinumni Tribe (East of Kings River), Trina Marine Ruano Fami Tribe, Winnemem Wintu Tribe, Wintu Tribe of Northern Cali
10	Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	38	Housing Authority Offices: Bear River Band of Rohnerville Rancheria, Berry Creek Rang Rancheria, Cher-Ae Heights Indian Community of The Trinidad Rancheria, Cloverdale Ra Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, F Rancheria, Hoopa Valley Tribe, Ione Band of Miwok Indians, Karuk Tribe, Laytonville Rang Rancheria, Pinoleville Reservation, Pit River Tribes, Round Valley Reservation, Santa Ros Rancheria (Kashaya Pomo), Susanville Indian Rancheria, Tejon Indian Tribe, Tule River In Tribe, Wilton Rancheria, and Yurok Tribe. TANF Offices: California Department of Social Services CALWORKS and Family Resilier Rancheria, Hoopa Valley Tribe, Karuk Tribe, North Fork Rancheria, Susanville Indian Ran Career Development Center.
12		38	Career Development Center. Hoopa Valley Housing Authority, Hoopa Valley TANF Office, North Fork Rancheria Housir
13	Housing Authority and TANF offices who participated in Meet and Confer	4	Authority

## Band of Miwok Indians of California, Mechoopda mo Indians, Housing Office, and Chico Rancheria

oon Rancheria, Big Sandy Rancheria, Big Valley hil DeHe Band of Wintun Indians of the Colusa hich Rancheria, Cloverdale Rancheria of Pomo Pomo Indians, Dry Creek Rancheria of Pomo eria, Greenville Rancheria, Grindstone Indian / Tribe, Hopland Band of Pomo Indians, Ione Band ndians of the Stewart's Point Rancheria, Karuk Indians, Mechoopda Indian Tribe, Middletown nd of Nomlaki Indians, Picayune Rancheria of ng Rancheria, Redwood Valley, Little River Band of of Chumash Mission Indians, Scotts Valley Band Susanville Indian Rancheria, Table Mountain e, Trinidad Rancheria, Tule River Indian vation, United Auburn Indian Community, Wilton < Tribe.

uncil of Mariposa County (Southern Sierra Miwuk Tribal Project, Chaushila Yokuts, Coastal Band of al Government, Dunlap Band of Mono Indians, Committee, Honey Lake Maidu, Indian Canyon oinumni Farm Tribe, Mishewal-Wappo Tribe of Tribe, Northern Band of Mono Yokuts, Noyo to and San Benito Counties, San Luis Obispo Mono Museum, Strawberry Valley Rancheria, The mily, Tsungwe Council, Tubatulabal Tribe, Wailaki uncil, Wuksachi Indian Tribe, Xolon Salinan Tribe.

ncheria, Big Sandy Rancheria, Big Valley ancheria, Dry Creek Rancheria, Elem Indian Fort Independence Reservation, Greenville ncheria, North Fork Rancheria, Picayune osa Rancheria Tachi-Yokut, Stewarts Point Indian Tribe, Upper Lake Rancheria, Washoe

ence Branch, Federated Indians of Graton ancheria, Tuolumne Rancheria, and Owens Valley

sing Authority, and Wilton Rancheria Housing

	Α	В	С	D	E	F	G	н	1	1	K I	1	М
1	Λ		0	5	Program Table	1 - Program	-		I	0		<u> </u>	
2					acific Gas and	•	•						
3				•		pril 30, 2023	pany						
3		Δ	thorized Budget [	1011	0	nt Month Expens	NAA [2]	Voo	to Data Expansi	oo [2]	⁰/ of Pu	dget Spen	
	CARE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	to Date Expense Gas	Total	Electric	Gas	Total
•	Outreach	\$ 6,389,760			\$ 207,403			\$ 953,490			15%	15%	15%
-	Processing / Certification Re-certification	\$ 695,520	1 , ,	. , ,	\$ 30,008	. ,	,	\$ <u>933,490</u> \$ <u>136,724</u>			20%	20%	20%
	Post Enrollment Verification	\$ 1,210,320	. ,	\$ 1,512,900		\$ 28,766		\$ 523,051			43%	43%	43%
-	IT Programming	\$ 898,640				\$ 14,751	\$ 73,755	\$ 289,343			32%	32%	32%
	CHANGES Program [3]	\$ 420,000				\$ 7,164	\$ 35,820	\$ (142,692)	. ,		-34%	-34%	-34%
	Studies and Pilots [4]	\$ 20,000	í í			\$ 173		\$ 18,381			92%	92%	92%
	Measurement and Evaluation [5]	\$ 160,000		. ,		\$ 46,156		\$ 183,282	. ,	\$ 229,103	115%	115%	115%
	Regulatory Compliance	\$ 304,400	. ,	\$ 380,500	\$ 13,178			\$ 61,761			20%	20%	20%
	General Administration	\$ 932,240		\$ 1,165,300		\$ 10,938	\$ 54,692	\$ 194,583	. ,		21%	21%	21%
15	CPUC Energy Division	\$ 138,400	\$ 34,600	\$ 173,000	\$ 153	\$ 38	\$ 192	\$ 15,154	\$ 3,788	\$ 18,942	11%	11%	11%
16													
17	SUBTOTAL MANAGEMENT COSTS	\$ 11,169,280	\$ 2,792,320	\$ 13,961,600	\$ 682,539	\$ 170,635	\$ 853,174	\$ 2,233,076	\$ 558,269	\$ 2,791,345	20%	20%	20%
18													
	CARE Rate Discount [6]	\$553,578,400	\$138,394,600	\$ 691,973,000	\$51,157,129	\$16,927,683	\$ 68,084,811	\$244,177,078	\$121,068,695	\$ 365,245,773	44%	87%	53%
20													
	TOTAL PROGRAM COSTS & CUSTOMER	\$ 564 747 680	\$ 141,186,920	\$ 705,934,600	\$ 51,839,668	\$ 17.098,318	\$ 68,937,986	\$ 246,410,153	\$ 121 626 964	\$ 368,037,118	44%	86%	52%
21	DISCOUNTS	\$ 304,747,000	φ 141,100,320	\$ 703,334,000	φ 31,033,000	φ 17,050,510	ψ 00,337,300	ψ 240,410,133	φ 121,020,304	\$ 500,057,110	4470	0078	JZ /0
22	Other CARE Rate Benefits												
23 24	- DWR Bond Charge Exemption				\$1,459,428		\$1,459,428	\$5,931,065		\$5,931,065			_
24	- CARE Surcharge Exemption [7]				\$7,752,823	\$1,470,168	\$9,222,992	\$36,007,907	\$9,549,722	\$45,557,629			_
25	- California Solar Initiative Exemption				\$0	φ1,470,100	\$9,222,992	\$30,007,907	φ9,049,722	\$43,337,029			
20	- kWh Surcharge Exemption				φU			ψŪ		ψ <b>0</b>			
27	<b>č</b>												
20 29	- Vehicle Grid Integration Exemption Total Other CARE Rate Benefits				\$ 9,212,251	\$ 1,470,168	\$ 10,682,420	\$ 41,938,971	\$ 9,549,722	\$ 51,488,693			
30					ψ 3,212,231	ψ 1,470,100	ψ 10,002,420	ψ 41,330,371	ψ 3,343,122	φ 31,400,093			
	Indirect Costs	\$ 885,631	\$ 221,408	\$ 1,107,039									
32		÷ 000,001	<i>↓ 221,100</i>	÷ 1,101,000	l l		1			l			

33 [1] Authorized Budget: Approved for PY 2023 in D.21-06-015, Attachment 1, Table 2.
 34 [2] 2023 authorized budget includes a proxy Benefit Burdens of \$1,107,039, pending GRC final decision. Actual employee benefit burden costs have been included in the program monthly and YTD expenses.
 [3] D.15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein. D.21-06-015 approved funding for the CHANGES program through CARE program for PYs 2021-2026.
 [3] YTD negative balance is due to accrual reversal and reimbursement credit for CHANGES Evaluation.

36 [4] Reflects the budget and expenses for LINA study.

37 [5] Reflects the budget and expenses for Annual Eligibility Estimates prepared by Athens Research on behalf of the utilities.
 38 [6] Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.

39 [7] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge.
 40
 41 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

A	ВС	D	E	F	G	Н	I	J	К	L	М	N	0	Р	Q	R	S	Т	U	V	W	x	Y	Z	AA	AB	AC
1		•	•			•		•	•	•	CARE Program		ollment, Recertific		tion, & Pe	netration	•						-	·			
2													Gas and Electric C	• •													,
3	-												rough April 30, 20	23									-	-			·'
4					/ Enrollme				-		Recert	ification	1			Attrition (Drop O	ffs)		Enro	ollment	Total	Estimated	Enrollment <sup>8</sup>	Total			/ /
5		Automatic Enrollme			Self-Certi	fication (In	come or Categ	, ,	Total New		Non-Scheduled		Total	No	Failed	Failed	a. 5	Total	Gross	Net	CARE	CARE	Rate %	Residential		Electric	Gas Only
6	Inter- Intra Utility <sup>1</sup> Utilit		Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Enrollment (E+J)	Scheduled	(Duplicates)	Automatic	Recertification (L+M+N)	Response <sup>₄</sup>	PEV	Recertification	Other <sup>5</sup>	Attrition (P+Q+R+S)	(K+O)	Adjusted (K-T)	Participants	Eligible <sup>[7]</sup>	(W/X)	Accounts <sup>6</sup>	Electric	Only	
7 January	0 723	-	723		2,010		42	20,685	21,408	62,791	19,765	3,276	85,832	n/a	4,419	3,926	7,418	15,763	107,240	- /	1,475,369	1,402,162	105%	5,480,468			192,435
8 February	0 908		908		1,584		48	21,612	22,520	12,301	11,552	4,280	28,133	n/a	32,254	7,403	7,667	47,324	50,653	-24,804	1,450,565	1,402,162	103%	5,480,468	887,726	369,903	192,936
9 March	178 960		1,138		5,087		97	23,783	24,921	44,997	23,281	3,265	71,543	n/a	8,068	10,891	6,734	25,693	96,464	-772	1,449,793	1,402,162	103%	5,480,468	886,122	369,784	193,887
10 April	0 1,09	5 0	1,095	12,902	3,809	745	47	17,503	18,598	17,458	12,183	4,448	34,089	n/a	5,635	2,337	15,899	23,871	52,687	-5,273	1,444,520	1,402,162	103%	5,480,468	883,389	365,632	195,499
11 May 12 June																											
13 July																											ı
14 August																											
15 September																											·
16 October																											4
17 November																											·'
18 December	470 0.00		0.004	00.074	10,100	0.000		00.500	07.447	407 5 47	00 704	45.000	040 505	<u> </u>	50.070	04 553	07.740	440.054	007.044	05.004	4 4 4 4 500	4 400 400	1000/	5 400 400	000.000	005 000	405 400
	178 3,68	6 U	3,864	66,871	12,490	3,988	234	83,583	87,447	137,547	66,781	15,269	219,597	0	50,376	24,557	37,718	112,651	307,044	-25,204	1,444,520	1,402,162	103%	5,480,468	883,389	365,632	195,499
<ul> <li>22</li> <li><sup>2</sup> Enrollments vi</li> <li><sup>3</sup> Enrollments vi</li> <li><sup>4</sup> PG&amp;E counts</li> <li><sup>5</sup> Includes custo</li> <li><sup>6</sup> Data represen</li> </ul>	a data sharing a data sharing attrition due to mers who clos ts total residen with Ordering	ed their accounts, r tial households. Paragraph 189 of [	nts and/or prog ide the IOU tha Failed PEV an equested to be 0.21-06-015, th	at serve lov d Failed Ro removed,	w-income ecertificat or were o	customers tion columr otherwise in	s, respectively eligible for the	e program.																			

31 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Total CAF Household Enrolled		CARE Progra	D	E	F	G	Н	
Househol Enrolled						on Results (N	lodel)	
Househol Enrolled				Bas and Elect				
	Month	Ids Requested to	% of CARE	CARE CARE Households De-enrolled (Due to no response)	0, 2023 CARE Households De-enrolled (Verified as Ineligible) <sup>1</sup>	Total Households De-enrolled <sup>2</sup>	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
1,475,36	January	69 8,214	0.6%	6,097	364	6,461	78.7%	0.4%
1,450,56	February		0.3%	3,472	220	3,692	77.8%	0.3%
1,449,79	March		0.9%			,		
1,444,52	April	20 12,409	0.9%					
	Мау							
	June							
	July							
	August							
r	September		_ <b>_</b>					
	October							
	November December							
	YTD Total	20 29 090	2.6%	0 560	E9.4	10 152	70 20/	0.7%
al 1,444,52	TID TOtal	20 38,080	2.6%	9,569	584	10,153	78.3%	0.7%
CAR		RE Table 3B P			•	ctric only Hig	gh Usage)	
					0, 2023			
Househol	Month	Ids Requested to	Enrolled	CARE Households De-enrolled (Due to no response)	0, 2023 CARE Households De-enrolled (Verified as Ineligible) <sup>2</sup>	Total Households De-enrolled <sup>3</sup>	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
Household Enrolled	January	Ids Requested to Verify <sup>1</sup>	Enrolled Requested to Verify Total	Households De-enrolled (Due to no	CARE Households De-enrolled (Verified as	Households	through Post Enrollment Verification 89.3%	CARE Households De-enrolled
Household Enrolled 1,475,365 1,450,565	January February	Ids dRequested to Verify1592,498552,222	Enrolled Requested to Verify Total	Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) <sup>2</sup>	Households De-enrolled <sup>3</sup>	through Post Enrollment Verification	CARE Households De-enrolled
Household Enrolled 1,475,366 1,450,566 1,449,795	January February March	Ids         Requested to           d         Verify <sup>1</sup> 59         2,498           55         2,222           93         533	<ul> <li>Enrolled Requested to Verify Total</li> <li>0.2%</li> <li>0.2%</li> <li>0.0%</li> </ul>	Households De-enrolled (Due to no response) 2,170	CARE Households De-enrolled (Verified as Ineligible) <sup>2</sup> 61	Households De-enrolled <sup>3</sup> 2,231	through Post Enrollment Verification 89.3%	CARE Households De-enrolled
Household Enrolled 1,475,366 1,450,566 1,449,795	January February March April	Ids         Requested to           d         Verify <sup>1</sup> 59         2,498           55         2,222           93         533	Enrolled Requested to Verify Total	Households De-enrolled (Due to no response) 2,170	CARE Households De-enrolled (Verified as Ineligible) <sup>2</sup> 61	Households De-enrolled <sup>3</sup> 2,231	through Post Enrollment Verification 89.3%	CARE Households De-enrolled
Household Enrolled 1,475,366 1,450,566 1,449,795	January February March April May	Ids         Requested to           d         Verify <sup>1</sup> 59         2,498           55         2,222           93         533	<ul> <li>Enrolled Requested to Verify Total</li> <li>0.2%</li> <li>0.2%</li> <li>0.0%</li> </ul>	Households De-enrolled (Due to no response) 2,170	CARE Households De-enrolled (Verified as Ineligible) <sup>2</sup> 61	Households De-enrolled <sup>3</sup> 2,231	through Post Enrollment Verification 89.3%	CARE Households De-enrolled
Household Enrolled 1,475,366 1,450,566 1,449,795	January February March April May June	Ids         Requested to           d         Verify <sup>1</sup> 59         2,498           55         2,222           93         533	<ul> <li>Enrolled Requested to Verify Total</li> <li>0.2%</li> <li>0.2%</li> <li>0.0%</li> </ul>	Households De-enrolled (Due to no response) 2,170	CARE Households De-enrolled (Verified as Ineligible) <sup>2</sup> 61	Households De-enrolled <sup>3</sup> 2,231	through Post Enrollment Verification 89.3%	CARE Households De-enrolled
Household Enrolled 1,475,366 1,450,566 1,449,795	January February March April May June July	Ids         Requested to           d         Verify <sup>1</sup> 59         2,498           55         2,222           93         533	<ul> <li>Enrolled Requested to Verify Total</li> <li>0.2%</li> <li>0.2%</li> <li>0.0%</li> </ul>	Households De-enrolled (Due to no response) 2,170	CARE Households De-enrolled (Verified as Ineligible) <sup>2</sup> 61	Households De-enrolled <sup>3</sup> 2,231	through Post Enrollment Verification 89.3%	CARE Households De-enrolled
Household Enrolled 1,475,366 1,450,566 1,449,799 1,444,520	January February March April May June July August	Ids         Requested to           d         Verify <sup>1</sup> 59         2,498           55         2,222           93         533	<ul> <li>Enrolled Requested to Verify Total</li> <li>0.2%</li> <li>0.2%</li> <li>0.0%</li> </ul>	Households De-enrolled (Due to no response) 2,170	CARE Households De-enrolled (Verified as Ineligible) <sup>2</sup> 61	Households De-enrolled <sup>3</sup> 2,231	through Post Enrollment Verification 89.3%	CARE Households De-enrolled
Household Enrolled 1,475,366 1,450,566 1,449,799 1,444,520	January February March April May June July	Ids         Requested to           d         Verify <sup>1</sup> 59         2,498           55         2,222           93         533	<ul> <li>Enrolled Requested to Verify Total</li> <li>0.2%</li> <li>0.2%</li> <li>0.0%</li> </ul>	Households De-enrolled (Due to no response) 2,170	CARE Households De-enrolled (Verified as Ineligible) <sup>2</sup> 61	Households De-enrolled <sup>3</sup> 2,231	through Post Enrollment Verification 89.3%	CARE Households De-enrolled
Household Enrolled 1,475,365 1,450,565 1,449,795 1,444,520	January February March April May June July August September	Ids         Requested to           d         Verify <sup>1</sup> 59         2,498           55         2,222           93         533	<ul> <li>Enrolled Requested to Verify Total</li> <li>0.2%</li> <li>0.2%</li> <li>0.0%</li> </ul>	Households De-enrolled (Due to no response) 2,170	CARE Households De-enrolled (Verified as Ineligible) <sup>2</sup> 61	Households De-enrolled <sup>3</sup> 2,231	through Post Enrollment Verification 89.3%	CARE Households De-enrolled
Household Enrolled 1,475,363 1,450,563 1,449,793 1,444,524 7 7	January February March April May June July August September October November December	Ids         Requested to           d         Verify <sup>1</sup> 59         2,498           55         2,222           93         533	<ul> <li>Enrolled Requested to Verify Total</li> <li>0.2%</li> <li>0.2%</li> <li>0.0%</li> </ul>	Households De-enrolled (Due to no response) 2,170	CARE Households De-enrolled (Verified as Ineligible) <sup>2</sup> 61	Households De-enrolled <sup>3</sup> 2,231	through Post Enrollment Verification 89.3%	CARE Households De-enrolled
Household Enrolled 1,475,363 1,450,563 1,449,793 1,444,524 7 7	January February March April May June July August September October November	Ids         Requested to           d         Verify1           59         2,498           55         2,222           93         533           20         2,460	<ul> <li>Enrolled Requested to Verify Total</li> <li>0.2%</li> <li>0.2%</li> <li>0.0%</li> </ul>	Households De-enrolled (Due to no response) 2,170	CARE Households De-enrolled (Verified as Ineligible) <sup>2</sup> 61	Households De-enrolled <sup>3</sup> 2,231	through Post Enrollment Verification 89.3%	CARE Households De-enrolled
r	January February March April May June July August September October November December YTD Tota	Househo Enrolle 1,475,36 1,450,56 1,449,75 1,444,52	Households Enrolled         Requested to Verify <sup>1</sup> 1,475,369         2,498           1,450,565         2,222           1,449,793         533           1,444,520         2,460           -         -	Households Enrolled         Requested to Verify1         Enrolled Requested to Verify Total           1,475,369         2,498         0.2%           1,450,565         2,222         0.2%           1,449,793         533         0.0%           1,444,520         2,460         0.2%           1         -         -           1         -         -           1         -         -           1         -         -           1         -         -           1         -         -           1         -         -           1         -         -           1         -         -           1         -         -           1         -         -           1         -         -           1         -         -           1         -         -           1         -         -           1         -         -	Total CARE Households EnrolledHouseholds Requested to Verify1% of CARE Enrolled Requested to Verify TotalCARE Households De-enrolled (Due to no response)1,475,3692,4980.2%2,1701,450,5652,2220.2%1,8701,449,7935330.0%11,444,5202,4600.2%111,444,5202,4600.2%11 <td>Total CARE Households EnrolledHouseholds Requested to Verify1% of CARE Enrolled Requested to Verify TotalCARE Households De-enrolled (Due to no response)CARE Households De-enrolled (Verified as Ineligible)21,475,3692,4980.2%2,170611,450,5652,2220.2%1,870671,449,7935330.0%</td> <td>Through April 30, 2023Total CARE Households Enrolled Enrolled Enrolled Nerify1% of CARE Enrolled Requested to Verify TotalCARE Households De-enrolled (Due to no response)CARE Households De-enrolled (Verified as Ineligible)2Total Households De-enrolled 31,475,3692,4980.2%2,170612,2311,450,5652,2220.2%1,870671,9371,449,7935330.0%</td> <td>Total CARE Households Enrolled Bequested to Verify1% of CARE Enrolled Requested to Verify TotalCARE Households De-enrolled (Due to no response)Total Households De-enrolled (Verified as Ineligible)2Total Households De-enrolled (Verified as Ineligible)2% De-enrolled through Post Enrollment Verification1,475,3692,4980.2%2,170612,23189.3%1,450,5652,2220.2%1,870671,93787.2%1,449,7935330.0%<!--</td--></td>	Total CARE Households EnrolledHouseholds Requested to Verify1% of CARE Enrolled Requested to Verify TotalCARE Households De-enrolled (Due to no response)CARE Households De-enrolled (Verified as Ineligible)21,475,3692,4980.2%2,170611,450,5652,2220.2%1,870671,449,7935330.0%	Through April 30, 2023Total CARE Households Enrolled Enrolled Enrolled Nerify1% of CARE Enrolled Requested to Verify TotalCARE Households De-enrolled (Due to no response)CARE Households De-enrolled (Verified as Ineligible)2Total Households De-enrolled 31,475,3692,4980.2%2,170612,2311,450,5652,2220.2%1,870671,9371,449,7935330.0%	Total CARE Households Enrolled Bequested to Verify1% of CARE Enrolled Requested to Verify TotalCARE Households De-enrolled (Due to no response)Total Households De-enrolled (Verified as Ineligible)2Total Households De-enrolled (Verified as Ineligible)2% De-enrolled through Post Enrollment Verification1,475,3692,4980.2%2,170612,23189.3%1,450,5652,2220.2%1,870671,93787.2%1,449,7935330.0% </td

1         CARE Program Table 4 - Enrollment by County Pacific Gas and Electric Company Through April 30, 2023           4         County         Estimated Eligible Households <sup>1</sup> Total Households Enrolled <sup>2</sup> 5         County         Estimated Eligible Households <sup>1</sup> Total Households Enrolled <sup>2</sup> 6         ALAMEDA         113,915         3         112,834         1           6         ALAMEDA         113,915         3         113,918         123,834         1         122,834           8         AMADOR         0         5           8         AMADOR         0         7,806         7,806         1,860         11,250         30,910           10         CALAVERAS         9         7,806         7,806         0         9,2908         0         92,908         0         92,908         0         92,908         0         92,908         0         92,908	En Urban 109% n/a 0% 107% 141% 35% 117% 82% 121% n/a	nrollment Ra Rural 36% 10% 78% 116% 64% 97% 0%	te <sup>3</sup> Total 109% 10% 78% 110% 64% 96%
Through April 30, 2023           4         County         Estimated Eligible Households <sup>1</sup> Total Households Enrolled <sup>2</sup> 5         Urban         Rural         Total         Urban         Rural         Total           6         ALAMEDA         113,915         3         113,918         123,834         1         123,835           7         ALPINE         0         119         119         0         12         12           8         AMADOR         0         5,407         5,408         0         4,242         4,242           9         BUTTE         18,373         9,673         28,047         19,660         11,250         30,910           10         CALAVERAS         9         7,806         7,816         13         4,994         5,007           11         COLUSA         14         3,484         3,498         5         3,362         3,367           12         CONTRA COSTA         79,725         0         79,725         92,908         0         92,908           13         EL DORADO         7,165         5,403         12,569         5,846         5,637         11,483           14         FRESNO	Urban 109% n/a 0% 107% 141% 35% 117% 82% 121%	Rural           36%           10%           78%           116%           64%           97%           0%	Total           109%           10%           78%           110%           64%
Through April 30, 2023           4         County         Estimated Eligible Households <sup>1</sup> Total Households Enrolled <sup>2</sup> 5         Urban         Rural         Total         Urban         Rural         Total           6         ALAMEDA         113,915         3         113,918         123,834         1         123,835           7         ALPINE         0         119         119         0         12         12           8         AMADOR         0         5,407         5,408         0         4,242         4,242           9         BUTTE         18,373         9,673         28,047         19,660         11,250         30,910           10         CALAVERAS         9         7,806         7,816         13         4,994         5,007           11         COLUSA         14         3,484         3,498         5         3,362         3,367           12         CONTRA COSTA         79,725         0         79,725         92,908         0         92,908           13         EL DORADO         7,165         5,403         12,569         5,846         5,637         11,483           14         FRESNO	Urban 109% n/a 0% 107% 141% 35% 117% 82% 121%	Rural           36%           10%           78%           116%           64%           97%           0%	Total           109%           10%           78%           110%           64%
4         County         Estimated Eligible Households <sup>1</sup> Total Households Enrolled <sup>2</sup> 6         ALAMEDA         113,915         3         113,918         123,834         1         123,835           7         ALPINE         0         119         119         0         12         12           8         AMADOR         0         5,407         5,408         0         4,242         4,242           9         BUTTE         18,373         9,673         28,047         19,660         11,250         30,910           10         CALAVERAS         9         7,806         7,816         13         4,994         5,007           11         COUSA         14         3,484         3,498         5         3,367         3,367           12         CONTRA COSTA         79,725         0         79,725         92,908         0         92,908           13         EL DORADO         7,165         5,403         12,569         5,846         5,637         11,483           14         FRESNO         123,272         197         123,922         149,993         89         150,082           15         GLENN         1         4,623 <t< th=""><th>Urban 109% n/a 0% 107% 141% 35% 117% 82% 121%</th><th>Rural           36%           10%           78%           116%           64%           97%           0%</th><th>Total           109%           10%           78%           110%           64%</th></t<>	Urban 109% n/a 0% 107% 141% 35% 117% 82% 121%	Rural           36%           10%           78%           116%           64%           97%           0%	Total           109%           10%           78%           110%           64%
4         County         Urban         Rural         Total         Urban         Rural         Total           6         ALAMEDA         113,915         3         113,918         123,834         1         123,835           7         ALPINE         0         119         119         0         12         12           8         AMADOR         0         5,407         5,408         0         4,242         4,242           9         BUTTE         18,373         9,673         28,047         19,660         11,250         30,910           10         CALAVERAS         9         7,806         7,816         13         4,994         5,007           11         COLUSA         14         3,484         3,488         5         3,362         3,367           12         CONTRA COSTA         79,725         0         79,725         92,908         0         92,908           13         EL DORADO         7,165         5,403         12,569         5,846         5,637         11,483           14         FRESNO         123,725         197         123,922         149,993         89         150,082           15         GLENN         <	Urban 109% n/a 0% 107% 141% 35% 117% 82% 121%	Rural           36%           10%           78%           116%           64%           97%           0%	Total           109%           10%           78%           110%           64%
Image: Solution of the system         Image: Solution of the system <thimage: of="" solution="" system<="" th="" the=""> <thimag< th=""><th>109% n/a 0% 107% 141% 35% 117% 82% 121%</th><th>36% 10% 78% 116% 64% 97% 0%</th><th>109% 10% 78% 110% 64%</th></thimag<></thimage:>	109% n/a 0% 107% 141% 35% 117% 82% 121%	36% 10% 78% 116% 64% 97% 0%	109% 10% 78% 110% 64%
6         ALAMEDA         113,915         3         113,918         123,834         1         123,835           7         ALPINE         0         119         119         0         12         12           8         AMADOR         0         5,407         5,408         0         4,242         4,242           9         BUTTE         18,373         9,673         28,047         19,660         11,250         30,910           10         CALAVERAS         9         7,806         7,816         13         4,994         5,007           11         COLUSA         14         3,484         3,498         5         3,362         3,367           12         CONTRA COSTA         79,725         0         79,725         92,908         0         92,908           13         EL DORADO         7,165         5,403         12,569         5,846         5,637         11,483           14         FRESNO         123,725         197         123,922         149,993         89         150,082           15         GLENN         1         4,623         4,623         0         4,545         1,545           14         HUMBOLDT         0<	109% n/a 0% 107% 141% 35% 117% 82% 121%	36% 10% 78% 116% 64% 97% 0%	109% 10% 78% 110% 64%
7       ALPINE       0       119       119       0       12       12         8       AMADOR       0       5,407       5,408       0       4,242       4,242         9       BUTTE       18,373       9,673       28,047       19,660       11,250       30,910         10       CALAVERAS       9       7,806       7,816       13       4,994       5,007         11       COLUSA       14       3,484       3,498       5       3,362       3,367         12       CONTRA COSTA       79,725       0       79,725       92,908       0       92,908         13       EL DORADO       7,165       5,403       12,569       5,846       5,637       11,483         14       FRESNO       123,725       197       123,922       149,993       89       150,082         15       GLENN       1       4,623       4,623       0       4,545       4,545         16       HUMBOLDT       0       23,207       0       18,266       18,266         17       KERN       40,154       59,862       100,016       49,409       68,555       117,964         18       KINGS	n/a 0% 107% 141% 35% 117% 82% 121%	10%           78%           116%           64%           97%           0%	10% 78% 110% 64%
8         AMADOR         0         5,407         5,408         0         4,242         4,242           9         BUTTE         18,373         9,673         28,047         19,660         11,250         30,910           10         CALAVERAS         9         7,806         7,816         13         4,994         5,007           11         COLUSA         14         3,484         3,498         5         3,362         3,367           12         CONTRA COSTA         79,725         0         79,725         92,908         0         92,908           13         EL DORADO         7,165         5,403         12,569         5,846         5,637         11,483           14         FRESNO         123,725         197         123,922         149,993         89         150,082           15         GLENN         1         4,623         4,623         0         4,545         4,545           16         HUMBOLDT         0         23,207         23,207         0         18,266         18,266           17         KERN         40,154         59,862         100,016         49,409         68,555         117,964           18         KINGS	0% 107% 141% 35% 117% 82% 121%	78% 116% 64% 97% 0%	78% 110% 64%
9         BUTTE         18,373         9,673         28,047         19,660         11,250         30,910           10         CALAVERAS         9         7,806         7,816         13         4,994         5,007           11         COLUSA         14         3,484         3,498         5         3,362         3,367           12         CONTRA COSTA         79,725         0         79,725         92,908         0         92,908           13         EL DORADO         7,165         5,403         12,569         5,846         5,637         11,483           14         FRESNO         123,725         197         123,922         149,993         89         150,082           15         GLENN         1         4,623         4,623         0         4,545         4,545           16         HUMBOLDT         0         23,207         23,207         0         18,266         18,266           17         KERN         40,154         59,862         100,016         49,409         68,555         117,964           18         KINGS         124         7,889         8,013         121         9,818         9,939           19         L	107% 141% 35% 117% 82% 121%	116% 64% 97% 0%	110% 64%
10         CALAVERAS         9         7,806         7,816         13         4,994         5,007           11         COLUSA         14         3,484         3,498         5         3,362         3,367           12         CONTRA COSTA         79,725         0         79,725         92,908         0         92,908           13         EL DORADO         7,165         5,403         12,669         5,846         5,637         11,483           14         FRESNO         123,725         197         123,922         149,993         89         150,082           15         GLENN         1         4,623         4,623         0         4,545         4,545           16         HUMBOLDT         0         23,207         23,207         0         18,266         18,266           17         KERN         40,154         59,862         100,016         49,409         68,555         117,964           18         KINGS         124         7,889         8,013         121         9,818         9,939           19         LAKE         0         13,627         13,627         0         12,271         12,271           20         LASSEN <td>141% 35% 117% 82% 121%</td> <td>64% 97% 0%</td> <td>64%</td>	141% 35% 117% 82% 121%	64% 97% 0%	64%
11         COLUSA         14         3,484         3,498         5         3,362         3,367           12         CONTRA COSTA         79,725         0         79,725         92,908         0         92,908           13         EL DORADO         7,165         5,403         12,569         5,846         5,637         11,483           14         FRESNO         123,725         197         123,922         149,993         89         150,082           15         GLENN         1         4,623         4,623         0         4,545         4,545           16         HUMBOLDT         0         23,207         23,207         0         18,266         18,266           17         KERN         40,154         59,862         100,016         49,409         68,555         117,964           18         KINGS         124         7,889         8,013         121         9,818         9,939           19         LAKE         0         13,627         13,627         0         12,271         12,271           20         LASSEN         0         208         208         0         166         166           21 <marin< td="">         18,347</marin<>	35% 117% 82% 121%	97% 0%	
12CONTRA COSTA79,725079,72592,908092,90813EL DORADO7,1655,40312,5695,8465,63711,48314FRESNO123,725197123,922149,99389150,08215GLENN14,6234,62304,5454,54516HUMBOLDT023,20723,207018,26618,26617KERN40,15459,862100,01649,40968,555117,96418KINGS1247,8898,0131219,8189,93919LAKE013,62713,627012,27112,27120LASSEN0208208016616621MADERA14,2525,95120,20317,2725,46322,73522MARIN18,347018,34714,125014,12523MARIPOSA273,8683,895152,2752,29024MENDOCINO1014,02814,037110,27610,27725MERCED18,40721,42839,83419,39921,34040,73926MONTEREY31,5334,70936,24339,4826,40345,88527NAPA12,293012,29411,080011,08028NEVADA611,87611,88208,9628,96229PLACER18,831 </td <td>117% 82% 121%</td> <td>0%</td> <td>9070</td>	117% 82% 121%	0%	9070
13EL DORADO7,1655,40312,5695,8465,63711,48314FRESNO123,725197123,922149,99389150,08215GLENN14,6234,62304,5454,54516HUMBOLDT023,20723,207018,26618,26617KERN40,15459,862100,01649,40968,555117,96418KINGS1247,8898,0131219,8189,93919LAKE013,62713,627012,27112,27120LASSEN0208208016616621MADERA14,2525,95120,20317,2725,46322,73522MARIN18,347018,34714,125014,12523MARIPOSA273,8683,895152,2752,29024MENDOCINO1014,02814,037110,27610,27725MERCED18,40721,42839,83419,39921,34040,73926MONTEREY31,5334,70936,24339,4826,40345,88527NAPA12,293012,29411,080011,08028NEVADA611,87611,88208,9628,96229PLACER18,83110,19729,02714,4157,87622,29130PLUMAS58 <td>82% 121%</td> <td></td> <td>117%</td>	82% 121%		117%
14FRESNO123,725197123,922149,99389150,08215GLENN14,6234,62304,5454,54516HUMBOLDT023,20723,207018,26618,26617KERN40,15459,862100,01649,40968,555117,96418KINGS1247,8898,0131219,8189,93919LAKE013,62713,627012,27112,27120LASSEN0208208016616621MADERA14,2525,95120,20317,2725,46322,73522MARIN18,347018,34714,125014,12523MARIPOSA273,8683,895152,2752,29024MENDOCINO1014,02814,037110,27610,27725MERCED18,40721,42839,83419,39921,34040,73926MONTEREY31,5334,70936,24339,4826,40345,88527NAPA12,293012,29411,080011,08028NEVADA611,87611,88208,9628,96229PLACER18,83110,19729,02714,4157,87622,29130PLUMAS582,4422,50091,5111,52031SACRAMENTO122,836<	121%	104%	91%
15GLENN14,6234,62304,5454,54516HUMBOLDT023,20723,207018,26618,26617KERN40,15459,862100,01649,40968,555117,96418KINGS1247,8898,0131219,8189,93919LAKE013,62713,627012,27112,27120LASSEN0208208016616621MADERA14,2525,95120,20317,2725,46322,73522MARIN18,347018,34714,125014,12523MARIPOSA273,8683,895152,2752,29024MENDOCINO1014,02814,037110,27610,27725MERCED18,40721,42839,83419,39921,34040,73926MONTEREY31,5334,70936,24339,4826,40345,88527NAPA12,293012,29411,080011,08028NEVADA611,87611,88208,9628,96229PLACER18,83110,19729,02714,4157,87622,29130PLUMAS582,4422,50091,5111,52031SACRAMENTO122,8360122,83695,951095,95132SAN BENITO1144,		45%	121%
16HUMBOLDT023,20723,207018,26618,26617KERN40,15459,862100,01649,40968,555117,96418KINGS1247,8898,0131219,8189,93919LAKE013,62713,627012,27112,27120LASSEN0208208016616621MADERA14,2525,95120,20317,2725,46322,73522MARIN18,347018,34714,125014,12523MARIPOSA273,8683,895152,2752,29024MENDOCINO1014,02814,037110,27610,27725MERCED18,40721,42839,83419,39921,34040,73926MONTEREY31,5334,70936,24339,4826,40345,88527NAPA12,293012,29411,080011,08028NEVADA611,87611,88208,9628,96229PLACER18,83110,19729,02714,4157,87622,29130PLUMAS582,4422,50091,5111,52031SACRAMENTO122,8360122,83695,951095,95132SAN BENITO1144,4014,515865,4815,56733SAN BERNARDINO52		98%	98%
17KERN40,15459,862100,01649,40968,555117,96418KINGS1247,8898,0131219,8189,93919LAKE013,62713,627012,27112,27120LASSEN0208208016616621MADERA14,2525,95120,20317,2725,46322,73522MARIN18,347018,34714,125014,12523MARIPOSA273,8683,895152,2752,29024MENDOCINO1014,02814,037110,27610,27725MERCED18,40721,42839,83419,39921,34040,73926MONTEREY31,5334,70936,24339,4826,40345,88527NAPA12,293012,29411,080011,08028NEVADA611,87611,88208,9628,96229PLACER18,83110,19729,02714,4157,87622,29130PLUMAS582,4422,50091,5111,52031SACRAMENTO122,8360122,83695,951095,95132SAN BENITO1144,4014,515865,4815,56733SAN BERNARDINO5233839022254276	n/a	79%	79%
18KINGS1247,8898,0131219,8189,93919LAKE013,62713,627012,27112,27120LASSEN0208208016616621MADERA14,2525,95120,20317,2725,46322,73522MARIN18,347018,34714,125014,12523MARIPOSA273,8683,895152,2752,29024MENDOCINO1014,02814,037110,27610,27725MERCED18,40721,42839,83419,39921,34040,73926MONTEREY31,5334,70936,24339,4826,40345,88527NAPA12,293012,29411,080011,08028NEVADA611,87611,88208,9628,96229PLACER18,83110,19729,02714,4157,87622,29130PLUMAS582,4422,50091,5111,52031SACRAMENTO122,8360122,83695,951095,95132SAN BENITO1144,4014,515865,4815,56733SAN BERNARDINO5233839022254276	123%	115%	118%
20LASSEN0208208016616621MADERA14,2525,95120,20317,2725,46322,73522MARIN18,347018,34714,125014,12523MARIPOSA273,8683,895152,2752,29024MENDOCINO1014,02814,037110,27610,27725MERCED18,40721,42839,83419,39921,34040,73926MONTEREY31,5334,70936,24339,4826,40345,88527NAPA12,293012,29411,080011,08028NEVADA611,87611,88208,9628,96229PLACER18,83110,19729,02714,4157,87622,29130PLUMAS582,4422,50091,5111,52031SACRAMENTO122,8360122,83695,951095,95132SAN BENITO1144,4014,515865,4815,56733SAN BERNARDINO5233839022254276	98%	124%	124%
21MADERA14,2525,95120,20317,2725,46322,73522MARIN18,347018,34714,125014,12523MARIPOSA273,8683,895152,2752,29024MENDOCINO1014,02814,037110,27610,27725MERCED18,40721,42839,83419,39921,34040,73926MONTEREY31,5334,70936,24339,4826,40345,88527NAPA12,293012,29411,080011,08028NEVADA611,87611,88208,9628,96229PLACER18,83110,19729,02714,4157,87622,29130PLUMAS582,4422,50091,5111,52031SACRAMENTO122,8360122,83695,951095,95133SAN BERNARDINO5233839022254276	n/a	90%	90%
22MARIN18,347018,34714,125014,12523MARIPOSA273,8683,895152,2752,29024MENDOCINO1014,02814,037110,27610,27725MERCED18,40721,42839,83419,39921,34040,73926MONTEREY31,5334,70936,24339,4826,40345,88527NAPA12,293012,29411,080011,08028NEVADA611,87611,88208,9628,96229PLACER18,83110,19729,02714,4157,87622,29130PLUMAS582,4422,50091,5111,52031SACRAMENTO122,8360122,83695,951095,95133SAN BERNARDINO5233839022254276	n/a	80%	80%
23MARIPOSA273,8683,895152,2752,29024MENDOCINO1014,02814,037110,27610,27725MERCED18,40721,42839,83419,39921,34040,73926MONTEREY31,5334,70936,24339,4826,40345,88527NAPA12,293012,29411,080011,08028NEVADA611,87611,88208,9628,96229PLACER18,83110,19729,02714,4157,87622,29130PLUMAS582,4422,50091,5111,52031SACRAMENTO122,8360122,83695,951095,95132SAN BENITO1144,4014,515865,4815,56733SAN BERNARDINO5233839022254276	121%	92%	113%
24MENDOCINO1014,02814,037110,27610,27725MERCED18,40721,42839,83419,39921,34040,73926MONTEREY31,5334,70936,24339,4826,40345,88527NAPA12,293012,29411,080011,08028NEVADA611,87611,88208,9628,96229PLACER18,83110,19729,02714,4157,87622,29130PLUMAS582,4422,50091,5111,52031SACRAMENTO122,8360122,83695,951095,95132SAN BENITO1144,4014,515865,4815,56733SAN BERNARDINO5233839022254276	77%	n/a	77%
25MERCED18,40721,42839,83419,39921,34040,73926MONTEREY31,5334,70936,24339,4826,40345,88527NAPA12,293012,29411,080011,08028NEVADA611,87611,88208,9628,96229PLACER18,83110,19729,02714,4157,87622,29130PLUMAS582,4422,50091,5111,52031SACRAMENTO122,8360122,83695,951095,95132SAN BENITO1144,4014,515865,4815,56733SAN BERNARDINO5233839022254276	56%	59%	59%
26MONTEREY31,5334,70936,24339,4826,40345,88527NAPA12,293012,29411,080011,08028NEVADA611,87611,88208,9628,96229PLACER18,83110,19729,02714,4157,87622,29130PLUMAS582,4422,50091,5111,52031SACRAMENTO122,8360122,83695,951095,95132SAN BENITO1144,4014,515865,4815,56733SAN BERNARDINO5233839022254276	10%	73%	73%
27NAPA12,293012,29411,080011,08028NEVADA611,87611,88208,9628,96229PLACER18,83110,19729,02714,4157,87622,29130PLUMAS582,4422,50091,5111,52031SACRAMENTO122,8360122,83695,951095,95132SAN BENITO1144,4014,515865,4815,56733SAN BERNARDINO5233839022254276	105%	100%	102%
28NEVADA611,87611,88208,9628,96229PLACER18,83110,19729,02714,4157,87622,29130PLUMAS582,4422,50091,5111,52031SACRAMENTO122,8360122,83695,951095,95132SAN BENITO1144,4014,515865,4815,56733SAN BERNARDINO5233839022254276	125%	136%	127%
29PLACER18,83110,19729,02714,4157,87622,29130PLUMAS582,4422,50091,5111,52031SACRAMENTO122,8360122,83695,951095,95132SAN BENITO1144,4014,515865,4815,56733SAN BERNARDINO5233839022254276	<u>90%</u> 0%	0% 75%	90%
30PLUMAS582,4422,50091,5111,52031SACRAMENTO122,8360122,83695,951095,95132SAN BENITO1144,4014,515865,4815,56733SAN BERNARDINO5233839022254276	0% 77%	75%	75% 77%
31SACRAMENTO122,8360122,83695,951095,95132SAN BENITO1144,4014,515865,4815,56733SAN BERNARDINO5233839022254276	15%	62%	61%
32         SAN BENITO         114         4,401         4,515         86         5,481         5,567           33         SAN BERNARDINO         52         338         390         22         254         276	78%	n/a	78%
33 SAN BERNARDINO 52 338 390 22 254 276	76%	125%	123%
	42%	75%	71%
	80%	n/a	80%
35 SAN JOAQUIN 64,331 7,239 71,570 78,785 9,472 88,257	122%	131%	123%
36 SAN LUIS OBISPO 12,128 17,118 29,246 6,214 15,438 21,652	51%	90%	74%
37 SAN MATEO 38,626 0 38,626 37,418 0 37,418	97%	n/a	97%
38         SANTA BARBARA         17,559         830         18,388         21,093         901         21,994	120%	109%	120%
39         SANTA CLARA         86,852         2,985         89,837         108,808         3,159         111,967	125%	106%	125%
40 SANTA CRUZ 19,294 3 19,297 19,660 1 19,661	102%	30%	102%
41 SHASTA 11,580 11,501 23,081 9,529 8,325 17,854	82%	72%	77%
42 SIERRA 4 430 434 2 117 119	47%	27%	27%
43 SISKIYOU         0         20         20         0         7         7           44 SOLANO         20,770         20,770         44,750         0         44,750         0         44,750	n/a	35%	35%
44         SOLANO         38,779         0         38,779         44,752         0         44,752           45         SONOMA         40,038         2,708         43,746         40,065         2,726         43,701	115%	n/a	115%
45SONOMA40,0382,70842,74640,0652,72642,79146STANISLAUS27,66722,87750,54324,09422,59846,692	<u>100%</u> 87%	101% 99%	100% 92%
46STANISLAUS27,66722,87750,54324,09422,59846,69247SUTTER10,832010,83312,622012,622	<u> </u>	0%	<u>92%</u> 117%
47         SUTTER         10,832         0         10,833         12,822         0         12,822           48         TEHAMA         13         12,462         12,475         1         10,791         10,792	8%	87%	87%
49 TRINITY         0         696         696         0         276         276	o	40%	40%
50 TULARE         582         7,649         8,231         336         9,672         10,008	58%	126%	122%
51         TUOLUMNE         0         8,834         8,834         0         6,665         6,665	n/a	75%	75%
52         YOLO         23,042         2         23,044         21,410         1         21,411	93%	57%	93%
53 YUBA 9,995 118 10,113 11,064 97 11,161	111%	82%	110%
54 Total 1,085,943 316,219 1,402,162 1,141,225 303,295 1,444,520	105%	96%	103%
55		-	

56<sup>1</sup>In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated CARE eligible is based on 2023's estimate

57<sup>2</sup> Total Households Enrolled includes submeter tenants.

58 <sup>3</sup> Penetration Rate and Enrollment Rate are the same value.

59
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD
 60 adjustments.

	Α	В	С	D	E	F	G	Н
1			CARE Pro	ogram Table	5 - Recertifie	cation Result	S	
2			Ра	cific Gas an	d Electric Co	ompany		
3					April 30, 202	• •		
4	Month	Total CARE Households	Households Requested to Recertify 3	% of Households Total (C/B)	Households Recertified <sup>1</sup>	Households De-enrolled <sup>2</sup>	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
5	January	1,475,369	6,330	0.4%	3,993	2,337	63.1%	0.2%
6	February	1,450,565	11,416	0.8%			0.0%	0.0%
7	March	1,449,793	8,429	0.6%			0.0%	0.0%
8	April	1,444,520	27,447	1.9%			0.0%	0.0%
9	May							
10	June							
11	July							
12	August							
13	September							
14	October							
15	November							
16	December							
17	YTD	1,444,520	53,622	3.7%	3,993	2,337	63.1%	0.2%
	the recertification	ation request. F		ending due to the	ne time permitte	d for a participan	ustomers 90 days t t to respond.	to respond to

Excludes count of customers recertified through the probability model.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	Е	F	G
1	CARE Program Tab	ole 6 - Cap	itation C	ontractors	1	-	
2	Pacific Gas	•					
3		gh April 30	-	<b>y</b>			
4		<u> </u>		ctor Type			
5		(Cher		nore if applic	able)	Total En	rollments
<u> </u>	Contractor					Current	Year-to-
6		Private	СВО	WMDVBE	LIHEAP	Month	Date
7	Amador-Tuolumne Community Action Agency		Х		Х	0	0
	Arriba Juntos		х			0	0
	Breathe California		Х			0	0
	Catholic Daisies of Fresno		х			0	3
	Central Coast Energy Services Inc		Х		Х	1	6
12	Cesar A Moncada DBA Moncada Outreach		Х			0	0
13	Child Abuse Prevention Council of San Joaquin County		х			0	0
14	Community Action Marin		х		х	0	0
15	Community Action Partnership of Madera County		х		х	1	12
16	Community Resource Project Inc		х		х	40	173
17	El Puente Comunitario		х			0	0
18	Human Investment Project Housing Inc (HIP)		х			0	0
19	Independent Living Center of Kern County Inc		Х			0	1
20	Interfaith Food Bank & Thrift Store of Amador County		Х			0	0
21	KidsFirst		х			0	0
22	Kings Community Action Organization Inc		х		х	0	0
	Merced County Community Action Agency		х		х	1	5
24	National Asian American Coalition		х			0	0
25	North Coast Energy Services, Inc		х			4	29
26	Resources for Independence Central Valley		Х			0	0
27	Sacred Heart Community Service		Х		Х	0	5
28	UpValley Family Centers		Х			0	0
	Valley Clean Air		х			0	0
	West Valley Community Services		х			0	0
	Total Enrollments					47	234
32							
	<sup>1</sup> All capitation contractors with current contracts are listed r	regardless of	whether the	ev have signe	ed up custor	ners or subr	nitted
33	invoices this year.	- 3 2.000 01		_ , o olgine			
34							
	Note: Any required corrections/adjustments are reported he	rein and supe	ersede resi	ults reported i	n prior mont	ths and may	reflect
35	YTD adjustments.						
00							

	Α	В	С	D	E	F	G	Н	I	J	K	L	М	Ν	0	Р
1				CARE Pro	ogram Tabl	e 7 - Expend	litures for P	Pilots and S	Studies							
2					Pacific	Gas and Ele	ectric Comp	bany								
3					Т	hrough Apri	I 30, 2023	-								
4	2023	Authoriz	ed 2021-2026	Budget	Curre	ent Month Exp	enses	Yea	ar to Date Expe	nses	Cycle	e to Date Exp	enses	% of B	udget Expe	ensed
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6																
7	Studies															
8																
9	Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$-	\$385	\$96	\$ 482	\$59,929	\$14,982	\$ 74,911	100%	100%	100%
10	Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$-	\$0	\$0	\$-	\$0	\$0	\$-	0%	0%	0%
11	Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$0	\$0	\$-	\$0	\$0	\$-	\$0	\$0	\$-	0%	0%	0%
12	Joint IOU - Statewide CARE-ESA Categorical Study	\$18,000	\$4,500	\$ 22,500	\$694	\$173	\$ 867	\$17,995	\$4,499	\$ 22,494	\$17,995	\$4,499	\$ 22,494	100%	100%	100%
13																
14	Total Studies	\$198,000	\$49,500	\$247,500	\$694	\$173	\$867	\$18,381	\$4,595	\$22,976	\$77,924	\$19,481	\$97,405	39%	39%	39%
15		-						<b>·</b>								
16	NOTE: Any required corrections/adjustments are reported herein and s	supersede result	s reported in p	prior months ar	nd may reflect	YTD adjustmen	ts.									

	A	В	С	D	E
1	CARE Pro	ogram Table 8 - CAR	E and Disadvantage	d Communities Enrollm	ent Rate for Zip Codes
2		•	Pacific Gas and Ele		
3			Through Apri	• •	
4			rin ougn Apri		
5			Total CARE House	holds Enrolled	
		CARE Enrollment Rate		CARE Enrollment Rate for	CARE Enrollment Rate for DAC
		for Zip Codes that	for Zip Codes in High	Zip Codes in High Poverty	(Zip/Census Track) Codes in High
		have 10% or more	Poverty (Income Less	(with 70% or Less CARE	Poverty (with 70% or Less CARE
6	Month	disconnections [1]	than 100% FPG) [2]	Penetration)	Enrollment Rate) [3]
7	January	98%	106%	50%	53%
8	February	94%	104%	50%	50%
9	March	95%	104%	43%	51%
10	April	95%	103%	43%	51%
11	Мау				
12	June				
13	July				
14	August				
15	September				
16	October				
17	November				
18	December				
19					
20	Note:				
21	Penetration Rate and	Enrollment Rate are the sa	me value		

21 Penetration Rate and Enrollment Rate are the same value.
22 [1] Disconnection Rates are based on the previous year. PG&E restarted disconnections in Q4 2022.
23 [2] Includes zip codes with >25% of customers with incomes less than 100% FPG.
[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code 24 listed may not be considered a DAC.

25 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	E	F	G	Н
		CARE Program Table 8	A - CARE	Тор 10	Lowest Enrollment Rates in	High Di	sconnec	tion, High Poverty,
1				and D	AC Communities by Zip Cod	le		
2				Pacifi	ic Gas and Electric Company	v		
3					Through April 30, 2023	,		
4					11100gii Apin 00, 2020			
-		Top 10 Lowest CARE	- E		Top 10 Lowest CARE	I		
		Enrollment Rate for Zip	_		Enrollment Rate for Zip Codes			Top 10 Lowest CARE Enrollment
		Codes that have 10% or	_		in High Poverty (Income Less			Rate for Zip Codes in DAC [3]
5	ZIP	more Disconnections [1]	ZI	IP	than 100% FPG) [2]		ZIP	
6	95573	86%	93	3628	4%	I	95374	51%
7	95945	91%	96	6125	13%		95815	70%
8	93656	113%	95	5412	26%		95652	78%
9	n/a	n/a		5488	27%		95333	81%
	n/a	n/a		3405	29%		93301	85%
	n/a	n/a		4956	31%		93608	86%
	n/a	n/a		5552	33%		93701	86%
	n/a	n/a		5589	33%		93721	89%
_	n/a	n/a		5984	33%		95422	92%
	n/a	n/a	95	5064	34%	i	93219	92%
16								

17

18 Notes:

19 Zip codes with fewer than 100 customers are excluded for privacy reasons.
20 [1] Disconnection Rates are based on the previous year. PG&E restarted disconnections in Q4 2022. Only three zip codes had 10% or more disconnections.
21 [2] Includes zip codes with >25% of customers with incomes less than 100% FPG.
[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered to DAC 22 considered a DAC.

	A		В		С		D	Е
1	FER	A Prog	gram Table 1 - P	rog	gram Expenses			
2		Pacifi	c Gas and Elect	tric	Company			
3			Through April 3		• •			
		Aut	thorized Budget		Current Month	Yea	r to Date Expenses	% of Budget
4			[1][2]		Expenses [2]		[2]	Spent YTD
5	FERA Program:		Electric		Electric		Electric	Electric
6	Outreach	\$	2,620,500	\$	151,207	\$	714,926	27%
7	Processing / Certification Re-certification	\$	57,100	\$	1,135	\$	4,413	8%
8	Post Enrollment Verification	\$	84,000					0%
9	IT Programming	\$	-					0%
10	Pilot(s)	\$	-					0%
11	Studies	\$	-					0%
12	Regulatory Compliance	\$	29,500					0%
13	General Administration	\$	55,300	\$	3,927	\$	13,609	25%
14	CPUC Energy Division	\$	-					0%
15								
16	SUBTOTAL MANAGEMENT COSTS	\$	2,846,400	\$	156,269	\$	732,947	26%
17								
18	FERA Rate Discount	\$	15,727,000	\$	1,088,161	\$	5,018,963	32%
19								
20	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$	18,573,400	\$	1,244,430	\$	5,751,910	31%
21								
22	Indirect Costs	\$	505	\$	-	\$	-	
23								

 23
 24 [1] Authorized Budget: Approved for PY 2023 in D.21-06-015, Attachment 1, Table 4.
 [2] 2023 authorized budget includes a proxy Benefit Burdens of \$505. Actual employee benefit burden costs have been included in the program monthly and YTD 25 expenses.
 26
 27 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

A	В	С	D	E	F	G	Н	I	J	K	L	М	N	0	Р	Q	R	S	Т	U	V	W	Х	Y
										FEI	RA Program T	able 2 - Enrollme	ent, Recertific	ation, Attrition, &	Penetration									
											•	Pacific Gas a												
-													gh April 30, 20											
					Mari	. En na llua a								120			Attaition (Duon Off	(~ )		<b>F</b> aar	- 11			
						v Enrollme						Recer	tification				Attrition (Drop Off	s)		Enro	ollment			1
		Aut	omatic Enrollme	ent		Self-Certi	fication (In	come or Categ	orical)	Total New				Total					Total		Not	Total	Estimated	Enrollm
	Inter- Utility <sup>1</sup>	Intra- Utility <sup>2</sup>	Leveraging <sup>3</sup>	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Enrollment (E+J)	Scheduled	Non-Scheduled (Duplicates)	Automatic	Recertification (L+M+N)	No Response⁴	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)	FERA Participants	FERA Eligible⁵	Rate % (W/X)
January	0	20	0	20	875	345	67	0	1,287	1,307	571	187	0	758	n/a	1,144	407	94	1,645	2,065	-338	36,314	163,489	22%
February	0	29	0	29	859	225	78	0	1,162	1,191	315	159	0	474	n/a	546	340	11	897	1,665	294	36,608	163,489	22%
March	0	35	0	35	832	518	65	1	1,416	1,451	435	273	0	708	n/a	159	435	267	861	2,159	590	37,198	163,489	23%
April	0	38	0	38	528	271	47	0	846	884	464	125	0	589	n/a	92	355	436	883	1,473	1	37,199	163,489	23%
Мау																								
June																								
July																								
August																								
September																								
October																								
November																								
December																								
YTD Total	0	122	0	122	3,094	1,359	257	1	4,711	4,833	1,785	744	0	2,529	0	1,941	1,537	808	4,286	7,362	547	37,199	163,489	23%
	data shar	ring betwe		nd/or programs	within the u	tility.			,		• • • • • • • • • • • • • • • • • • • •						• • • • •		• / ••	• , , , , , , , , , , , , , , , , , , ,			• • • •	

<sup>4</sup> PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.
 <sup>5</sup> In accordance with Ordering Paragraph 189 of D.21-06-015, the estimated FERA eligible is based on 2023's estimate
 <sup>6</sup> Penetration Rate and Enrollment Rate are the same value.
 <sup>7</sup> **Note:** Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	А	В	С	D	E	F	G	Н	•
1		FE	RA Program	n Table 3A - F	Post-Enrollme	ent Verificatio	on Results (N	lodel)	
2				Pacific G	Bas and Elect	ric Company			
3				Th	rough April 3	0, 2023			
					FERA	FERA			
		Total FERA	Households	% of FERA	Households	Households	Total	% De-enrolled	% of Total
	Month	Households	Requested to	Enrolled	De-enrolled	De-enrolled	Households	through Post	FERA
	WOITIN	Enrolled	Verify	<b>Requested to</b>	(Due to no	(Verified as	De-enrolled	Enrollment	Households
		Enroned	verny	Verify Total	response)	Ineligible)	De-enroneu	Verification	De-enrolled
4		00.044	07	0.40/		<b>C</b> ,	05	0.4.00/	0.40/
	January	36,314	37	0.1%	30	5	35	94.6%	0.1%
	February	36,608	30	0.1%	24	1	25	83.3%	0.1%
	March	37,198	30	0.1%					
	April	37,199	30	0.1%					
_	Мау								
	June July								
	August								
	September								
	October								
	November								
-	December								
17	YTD Total	37,199	127	0.3%	54	6	60	89.6%	0.2%
	TIDIOLAI	57,199	121	0.3%	54	0	60	09.070	0.27
18									
19 20	<b>Note:</b> Any requalized adjustments.		-	·			·	s and may reflect `	YTD
19 20 21 22 23			-	st-Enrollmen Pacific G	t Verification Bas and Elect	Results (Elec ric Company	·	-	YTD
19 20 21 22			-	st-Enrollmen Pacific G	t Verification	Results (Elec ric Company	·	-	YTD
19 20 21 22 23			-	st-Enrollmen Pacific G Th	t Verification Bas and Elect	Results (Elec ric Company	·	gh Usage)	
19 20 21 22 23			Table 3B Po	st-Enrollmen Pacific G Th % of FERA	t Verification Sas and Elect rough April 3	Results (Elec ric Company 0, 2023	·	gh Usage) % De-enrolled	% of Total
19 20 21 22 23		FERA Total FERA	Table 3B Po Households	st-Enrollmen Pacific G Th % of FERA Enrolled	it Verification Bas and Elect rough April 3 FERA	Results (Elec ric Company 0, 2023 FERA Households	ctric only Hig	gh Usage) % De-enrolled through Post	% of Total FERA
19 20 21 22 23	adjustments.	FERA Total FERA	Table 3B Po	st-Enrollmen Pacific G Th % of FERA Enrolled Requested to	it Verification Sas and Elect rough April 3 FERA Households	Results (Elec ric Company 0, 2023 FERA Households	ctric only Hig Total	gh Usage) % De-enrolled through Post Enrollment	% of Total FERA Households
19 20 21 22 23 24	adjustments.	FERA Total FERA Households	Table 3B Po Households Requested to	st-Enrollmen Pacific G Th % of FERA Enrolled	t Verification Sas and Elect rough April 3 FERA Households De-enrolled	Results (Electric Company 0, 2023 FERA Households De-enrolled	ctric only Hig Total Households	gh Usage) % De-enrolled through Post	% of Total FERA Households
19 20 21 22 23 24 25	adjustments.	FERA Total FERA Households Enrolled	Table 3B Po Households Requested to Verify	st-Enrollmen Pacific G Th % of FERA Enrolled Requested to Verify Total	t Verification Sas and Elect rough April 3 FERA Households De-enrolled (Due to no response)	Results (Electric Company 0, 2023 FERA Households De-enrolled (Verified as Ineligible)	Ctric only Hig Total Households De-enrolled	gh Usage) % De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
19 20 21 22 23 24 25 26	adjustments. Month January	FERA Total FERA Households Enrolled 36,314	Table 3B Po Households Requested to Verify 218	st-Enrollmen Pacific G Th % of FERA Enrolled Requested to Verify Total 0.6%	t Verification Sas and Elect rough April 3 FERA Households De-enrolled (Due to no	Results (Electric Company 0, 2023 FERA Households De-enrolled (Verified as Ineligible) 21	ctric only Hig Total Households	% De-enrolled through Post Enrollment Verification 97.7%	% of Total FERA Households
19 20 21 22 23 24 25 26 27	adjustments.	FERA Total FERA Households Enrolled 36,314 36,608	Table 3B Po Households Requested to Verify	st-Enrollmen Pacific G Th % of FERA Enrolled Requested to Verify Total 0.6% 0.2%	t Verification Sas and Elect rough April 3 FERA Households De-enrolled (Due to no response) 192	Results (Electric Company 0, 2023 FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	gh Usage) % De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
19 20 21 22 23 24 25 26 27 28	Adjustments. Month January February	FERA Total FERA Households Enrolled 36,314	Table 3B Po Households Requested to Verify 218 65	st-Enrollmen Pacific G Th % of FERA Enrolled Requested to Verify Total 0.6%	t Verification Sas and Elect rough April 3 FERA Households De-enrolled (Due to no response) 192	Results (Electric Company 0, 2023 FERA Households De-enrolled (Verified as Ineligible) 21	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification 97.7%	% of Total FERA Households De-enrolled
19 20 21 22 23 24 25 26 27 28 29	Adjustments. Month January February March	FERA Total FERA Households Enrolled 36,314 36,608 37,198	Table 3B Po Households Requested to Verify 218 65 55	st-Enrollmen Pacific G Th % of FERA Enrolled Requested to Verify Total 0.6% 0.2% 0.1%	t Verification Sas and Elect rough April 3 FERA Households De-enrolled (Due to no response) 192	Results (Electric Company 0, 2023 FERA Households De-enrolled (Verified as Ineligible) 21	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification 97.7%	% of Total FERA Households De-enrolled
19       20       21         22       23       24         25       26       27         28       29       30	Adjustments. Month January February March April	FERA Total FERA Households Enrolled 36,314 36,608 37,198	Table 3B Po Households Requested to Verify 218 65 55	st-Enrollmen Pacific G Th % of FERA Enrolled Requested to Verify Total 0.6% 0.2% 0.1%	t Verification Sas and Elect rough April 3 FERA Households De-enrolled (Due to no response) 192	Results (Electric Company 0, 2023 FERA Households De-enrolled (Verified as Ineligible) 21	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification 97.7%	% of Total FERA Households De-enrolled
19         20         21         22         23         24         25         26         27         28         29         30         31	Adjustments. Month January February March April May	FERA Total FERA Households Enrolled 36,314 36,608 37,198	Table 3B Po Households Requested to Verify 218 65 55	st-Enrollmen Pacific G Th % of FERA Enrolled Requested to Verify Total 0.6% 0.2% 0.1%	t Verification Sas and Elect rough April 3 FERA Households De-enrolled (Due to no response) 192	Results (Electric Company 0, 2023 FERA Households De-enrolled (Verified as Ineligible) 21	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification 97.7%	% of Total FERA Households De-enrolled
19         20         21         22         23         24         25         26         27         28         29         30         31	Adjustments. Month January February March April May June	FERA Total FERA Households Enrolled 36,314 36,608 37,198	Table 3B Po Households Requested to Verify 218 65 55	st-Enrollmen Pacific G Th % of FERA Enrolled Requested to Verify Total 0.6% 0.2% 0.1%	t Verification Sas and Elect rough April 3 FERA Households De-enrolled (Due to no response) 192	Results (Electric Company 0, 2023 FERA Households De-enrolled (Verified as Ineligible) 21	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification 97.7%	% of Total FERA Households De-enrolled
19         20         21         22         23         24         25         26         27         28         29         31         32         33	Month January February March April May June July	FERA Total FERA Households Enrolled 36,314 36,608 37,198	Table 3B Po Households Requested to Verify 218 65 55	st-Enrollmen Pacific G Th % of FERA Enrolled Requested to Verify Total 0.6% 0.2% 0.1%	t Verification Sas and Elect rough April 3 FERA Households De-enrolled (Due to no response) 192	Results (Electric Company 0, 2023 FERA Households De-enrolled (Verified as Ineligible) 21	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification 97.7%	% of Total FERA Households De-enrolled
19       20       21       22       23       24       25       26       27       28       29       33       34       35         20       21       22       23       24       25       26       27       28       29       33       34       35	Month January February March April May June July August September October	FERA Total FERA Households Enrolled 36,314 36,608 37,198	Table 3B Po Households Requested to Verify 218 65 55	st-Enrollmen Pacific G Th % of FERA Enrolled Requested to Verify Total 0.6% 0.2% 0.1%	t Verification Sas and Elect rough April 3 FERA Households De-enrolled (Due to no response) 192	Results (Electric Company 0, 2023 FERA Households De-enrolled (Verified as Ineligible) 21	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification 97.7%	% of Total FERA Households De-enrolled
19       20       21       22       23       24       25       26       27       28       29       33       34       35       36         20       21       22       22       24       25       26       27       28       29       31       32       33       34       35       36         30       31       32       33       4       35       36 <t< td=""><td>Month January February March April May June July August September October November</td><td>FERA Total FERA Households Enrolled 36,314 36,608 37,198</td><td>Table 3B Po Households Requested to Verify 218 65 55</td><td>st-Enrollmen Pacific G Th % of FERA Enrolled Requested to Verify Total 0.6% 0.2% 0.1%</td><td>t Verification Sas and Elect rough April 3 FERA Households De-enrolled (Due to no response) 192</td><td>Results (Electric Company 0, 2023 FERA Households De-enrolled (Verified as Ineligible) 21</td><td>Total Households De-enrolled</td><td>% De-enrolled through Post Enrollment Verification 97.7%</td><td>% of Total FERA Households De-enrolled</td></t<>	Month January February March April May June July August September October November	FERA Total FERA Households Enrolled 36,314 36,608 37,198	Table 3B Po Households Requested to Verify 218 65 55	st-Enrollmen Pacific G Th % of FERA Enrolled Requested to Verify Total 0.6% 0.2% 0.1%	t Verification Sas and Elect rough April 3 FERA Households De-enrolled (Due to no response) 192	Results (Electric Company 0, 2023 FERA Households De-enrolled (Verified as Ineligible) 21	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification 97.7%	% of Total FERA Households De-enrolled
19       20       21       22       23       24       25       26       27       28       29       33       34       35       36         20       21       22       22       24       25       26       27       28       29       31       32       33       34       35       36         30       31       32       33       4       35       36 <t< td=""><td>Month January February March April May June July August September October November December</td><td>FERA Total FERA Households Enrolled 36,314 36,608 37,198 37,199 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4</td><td>Table 3B Po Households Requested to Verify 218 65 55</td><td>st-Enrollmen Pacific G Th % of FERA Enrolled Requested to Verify Total 0.6% 0.2% 0.1% 0.8%</td><td>t Verification Sas and Elect rough April 3 FERA Households De-enrolled (Due to no response) 192</td><td>Results (Electric Company 0, 2023 FERA Households De-enrolled (Verified as Ineligible) 21</td><td>Total Households De-enrolled</td><td>% De-enrolled through Post Enrollment Verification 97.7% 98.5%</td><td>% of Total FERA Households De-enrolled</td></t<>	Month January February March April May June July August September October November December	FERA Total FERA Households Enrolled 36,314 36,608 37,198 37,199 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Table 3B Po Households Requested to Verify 218 65 55	st-Enrollmen Pacific G Th % of FERA Enrolled Requested to Verify Total 0.6% 0.2% 0.1% 0.8%	t Verification Sas and Elect rough April 3 FERA Households De-enrolled (Due to no response) 192	Results (Electric Company 0, 2023 FERA Households De-enrolled (Verified as Ineligible) 21	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification 97.7% 98.5%	% of Total FERA Households De-enrolled
19       20       21       22         21       22       23       24       5         25       26       27       28       93       31       32       33       34       35       63       37       38         30       31       32       33       34       35       63       37       38	Month January February March April May June July August September October November	FERA Total FERA Households Enrolled 36,314 36,608 37,198	Table 3B Po Households Requested to Verify 218 65 55	st-Enrollmen Pacific G Th % of FERA Enrolled Requested to Verify Total 0.6% 0.2% 0.1%	t Verification Sas and Elect rough April 3 FERA Households De-enrolled (Due to no response) 192	Results (Electric Company 0, 2023 FERA Households De-enrolled (Verified as Ineligible) 21	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification 97.7%	% of Total FERA Households De-enrolled
19       20       21       22       23       24       5       26       27       28       29       33       34       35       66       37       38       39         20       21       22       23       24       5       26       27       28       29       30       31       32       33       34       35       36       37       38       39       33       34       35       36       37       38       39       33       34       35       36       37       38       39       33       34       35       36       37       38       39       33       34       35       36       37       38       39       33       34       35       36       37       38       39       33       34       35       36       37       38       39       33       34       35       36       37       38       39       33       34       35       36       37       38       39       33       34       35       36       37       38       39       33       35       36       37       38       35       36       37       38       39	Month January February March April May June July August September October November December TD Total	FERA Total FERA Households Enrolled 36,314 36,608 37,198 37,199	Table 3B Po Households Requested to Verify 218 65 55 308	st-Enrollmen Pacific G Th % of FERA Enrolled Requested to Verify Total 0.6% 0.2% 0.1% 0.8%	At Verification Bas and Elect rough April 3 FERA Households De-enrolled (Due to no response) 192 60	Results (Electric Company 0, 2023 FERA Households De-enrolled (Verified as Ineligible) 21 4 	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification 97.7% 98.5%	% of Total FERA Households De-enrolled 0.6% 0.2%

	A	В	С	D	E	F	G	Н		J
1			FERA F	Program Ta	able 4 - Eni	rollment by	y County			
2			F	Pacific Gas	and Elect	ric Compa	ny			
3				Throu	igh April 3	0, 2023				
				1			2	_		
4	County	Estimated	l Eligible Ho	useholds	Total He	ouseholds E	nrolled	E	nrollment Ra	te
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
6	ALAMEDA	12,845	0	12,845	3,432	0	3,432	27%	0%	27%
7	ALPINE	0	11	11	0	0	0	n/a	0%	0%
8	AMADOR	0	366	366	0	135	135	0%	37%	37%
-	BUTTE	2,040	987	3,027	431	210	641	21%	21%	21%
	CALAVERAS	1	632	633	0	168	168	0%	27%	27%
	COLUSA	2	560	561	0	80	80	0%	14%	14%
	CONTRA COSTA	11,596	0	11,596	3,419	0	3,419	29%	0%	29%
	EL DORADO	953	683	1,636	313	230	543	33%	34%	33%
	FRESNO GLENN	18,433	31 726	18,464 726	3,798	3 101	3,801 101	21% 0%	10% 14%	21% 14%
	HUMBOLDT	0	1,666	1,666	0	396	396	0% n/a	24%	24%
	KERN	4,918	7,980	12,898	1,387	898	2,285	28%	11%	18%
8	KINGS	28	1,846	1,874	2	240	2,203	7%	13%	13%
19	LAKE	0	982	982	0	266	266	n/a	27%	27%
20	LASSEN	0	21	21	0	0	0	n/a	0%	0%
21	MADERA	2,037	866	2,902	451	152	603	22%	18%	21%
22	MARIN	2,117	0	2,117	343	0	343	16%	n/a	16%
23	MARIPOSA	2	250	251	2	50	52	115%	20%	21%
	MENDOCINO	1	1,055	1,056	0	202	202	0%	19%	19%
	MERCED	2,043	2,208	4,251	449	574	1,023	22%	26%	24%
	MONTEREY	7,156	1,062	8,218	863	129	992	12%	12%	12%
_	NAPA	1,854	0	1,854	313	0	313	17%	0%	17%
28	NEVADA	0	683	684	0	264	264	0%	39%	39%
29	PLACER	897	1,028	1,925	503	285	788	56%	28%	41%
30	PLUMAS	4	187	191	0	41	41	0%	22%	21%
31	SACRAMENTO SAN BENITO	67	0	67	9 7	0	9	14%	n/a 27%	14%
	SAN BERNARDINO	27 0	1,121 0	1,148 0	0	307 0	314 0	26% n/a		27% n/a
	SAN FRANCISCO	5,333	0	5,333	1,059	0	1,059	20%	n/a n/a	20%
	SAN JOAQUIN	11,066	1,021	12,087	2,910	383	3,293	26%	38%	20%
	SAN LUIS OBISPO	1,414	1,989	3,403	138	347	485	10%	17%	14%
	SAN MATEO	6,219	0	6,219	1,336	0	1,336	21%	n/a	21%
	SANTA BARBARA	3,255	154	3,408	282	17	299	9%	11%	9%
39	SANTA CLARA	14,819	536	15,355	3,624	152	3,776	24%	28%	25%
	SANTA CRUZ	2,073	0	2,073	432	0	432	21%	0%	21%
	SHASTA	596	660	1,257	164	172	336	28%	26%	27%
_	SIERRA	0	16	16	0	2	2	0%	13%	12%
13	SISKIYOU	0	1	1	0	0	0	n/a	0%	0%
	SOLANO	5,934	0	5,934	1,906	0	1,906	32%	n/a	32%
	SONOMA	4,405	323	4,728	1,202	91	1,293	27%	28%	27%
		3	766	769	2	326	328	74%	43%	43%
	SUTTER TEHAMA	2,577	0 1,334	2,577 1,336	446 2	0 267	446 269	<u>17%</u> 140%	0% 20%	17% 20%
	TRINITY	0	61	61	0	267	269	n/a	0%	0%
	TULARE	83	1,090	1,173	9	126	135	11/a 11%	12%	12%
	TUOLUMNE	0	646	646	0	206	206	n/a	32%	32%
	YOLO	3,150	040	3,150	734	0	734	23%	0%	23%
	YUBA	1,976	19	1,995	402	9	411	20%	47%	20%
54	Total	129,923	33,566	163,489	30,370	6,829	37,199	23%	20%	23%
55					,	-,		,	,,	,,

57<sup>2</sup> Total Households Enrolled does not include submeter tenants.

58
 58
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD
 59 adjustments.

	Α	В	С	D	E	F	G	Н
1			FERA	Program Table	5 - Recertificat	tion Results		
2				Pacific Gas and				
3					April 30, 2023	. ,		
4	Month	Total FERA Households	Households Requested to Recertify 2	% of Households Total (C/B)	Households Recertified <sup>1</sup>	Households De- enrolled	Recertification Rate % (E/C)	% of Total Households De- enrolled (F/B)
5	January	36,314	390	3.4%	35	355	9.0%	1.0%
6	February	36,608	824	3.4%			0.0%	0.0%
	March	37,198	373	1.0%			0.0%	0.0%
8	April	37,199	857	2.3%				
9	May							
10	June							
11	July							
12	August							
	September							
14	October							
15	November							
16	December							
17	YTD	37,199	2,444	6.6%	35	355	9.0%	1.0%
18		<u> </u>		•			·	

<sup>10</sup>
 <sup>1</sup> Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.
 2 Excludes count of customers recertified through the probability model.
 20
 21 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

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FERA Program Table 6 - Capitation Contractors <sup>1</sup> Pacific Gas and Electric Company Through April 30, 2023         Contractor Type (Check one or more if applicable)       Total Enr (Check one or more if applicable)         Contractor Type (Check one or more if applicable)       Current Wonth         7       Amador-Tuolumne Community Action Agency       x       x       0       2         8       Arriba Juntos       x       x       0       9         9       Breathe California       x       0       9         10       Catholic Daisies of Fresno       x       0       11         11       Central Coast Energy Services Inc       x       x       0         12       Cesar A Moncada DBA Moncada Outreach       x       x       0         13       Child Abuse Prevention Council of San Joaquin County       x       x       0         14       Community Action Marin       x       x       0       1         16       Community Action Marin       x       x       0       1         15       Community Action Marin       x       x       0       1         16       Community Action Marin       x       x       0       1	G
Pacific Gas and Electric Company Through April 30, 2023         4       Contractor       Contractor Type (Check one or more if applicable)       Total Enr Month         6       Private       CBO       WMDVBE       LIHEAP       Current Month       Y         7       Amador-Tuolumne Community Action Agency       x       x       0       S         8       Arriba Juntos       x       x       0       S         9       Breathe California       x       0       0         10       Catholic Daisies of Fresno       x       x       0         11       Central Coast Energy Services Inc       x       x       0         12       Cesar A Moncada DBA Moncada Outreach       x       x       0         13       Child Abuse Prevention Council of San Joaquin County       x       x       0         14       Community Action Marin       x       x       0       1         15       Community Action Marin       x       x       0       1         16       Community Action Partnership of Madera County       x       0       1         16       Community Action Project Housing Inc (HIP)       x       0       1         18       Human Investment Project	
Through April 30, 2023         4       Contractor       Contractor Type (Check one or more if applicable)       Total Enr Month         6       Private       CBO       WMDVBE       LIHEAP       Current Month       Y         7       Amador-Tuolumne Community Action Agency       x       x       0       0         8       Arriba Juntos       x       x       0       0         9       Breathe California       x       0       0         10       Catholic Daisies of Fresno       x       x       0         11       Central Coast Energy Services Inc       x       x       0         12       Cesar A Moncada DBA Moncada Outreach       x       x       0         13       Child Abuse Prevention Council of San Joaquin County       x       x       0         14       Community Action Marin       x       x       0         15       Community Action Marin       x       x       0         16       Community Action Partnership of Madera County       x       x       0         17       El Puente Comunitario       x       x       0       1         18       Human Investment Project Housing Inc (HIP)       x       0	
4       5       Contractor       Contractor Type       Total Enr         6       Private       CBO       WMDVBE       LIHEAP       Current Month       Y         7       Amador-Tuolumne Community Action Agency       x       x       0       X       0         8       Arriba Juntos       x       x       0       0       0       0         9       Breathe California       x       0       0       0       0       0       0         10       Catholic Daisies of Fresno       x       0 <t< td=""><td></td></t<>	
Contractor         (Check one or more if applicable)         Iotal Enr           6         Private         CBO         WMDVBE         LIHEAP         Current Month         Y           7         Amador-Tuolumne Community Action Agency         x         x         x         0           8         Arriba Juntos         x         x         0         0           9         Breathe California         x         0         0           10         Catholic Daisies of Fresno         x         0         0           11         Central Coast Energy Services Inc         x         x         0         0           12         Cesar A Moncada DBA Moncada Outreach         x         x         0         0           13         Child Abuse Prevention Council of San Joaquin County         x         x         0         1           14         Community Action Marin         x         x         0         1           15         Community Resource Project Inc         x         x         0         1           17         El Puente Comunitario         x         0         1         1         1         10         1           18         Human Investment Project Housing Inc (HIP) <td< td=""><td></td></td<>	
PrivateCBOWMDVBELIHEAPCurrent MonthY7Amador-Tuolumne Community Action Agencyxxx08Arriba Juntosxx009Breathe Californiax0010Catholic Daisies of Fresnox0011Central Coast Energy Services Incxx012Cesar A Moncada DBA Moncada Outreachx0013Child Abuse Prevention Council of San Joaquin Countyxx014Community Action Marinxx015Community Action Partnership of Madera Countyxx016Community Action Partnership of Madera Countyxx017El Puente Comunitariox0018Human Investment Project Incx0019Independent Living Center of Kern County Incx0020Interfaith Food Bank & Thrift Store of Amador Countyx0021KidsFirstx00022Kings Community Action Organization Incxx023Merced County Community Action Agencyx0024National Asian American Coalitionx0026Resources for Independence Central Valleyx0026Resources for Independence Central Valleyx0027Sacred Heart Com	ollments
O       Month         7       Amador-Tuolumne Community Action Agency       x       x       0         8       Arriba Juntos       x       0       0         9       Breathe California       x       0       0         10       Catholic Daisies of Fresno       x       0       0         11       Central Coast Energy Services Inc       x       x       0         12       Cesar A Moncada DBA Moncada Outreach       x       0       0         13       Child Abuse Prevention Council of San Joaquin County       x       x       0         14       Community Action Partnership of Madera County       x       x       0         15       Community Action Partnership of Madera County       x       x       0         16       Community Action Partnership of Madera County       x       x       0         17       El Puente Comunitario       x       0       1         18       Human Investment Project Housing Inc (HIP)       x       0       1         19       Interfaith Food Bank & Thrift Store of Amador County       x       0       1         20       Interfaith Food Bank & Thrift Store of Amador County       x       0       1      <	
8       Arriba Juntos       x       0         9       Breathe California       x       0         10       Catholic Daisies of Fresno       x       0         11       Central Coast Energy Services Inc       x       x       0         12       Cesar A Moncada DBA Moncada Outreach       x       x       0         13       Child Abuse Prevention Council of San Joaquin County       x       0       0         14       Community Action Marin       x       x       0         15       Community Action Partnership of Madera County       x       x       0         16       Community Resource Project Inc       x       x       0         17       El Puente Comunitario       x       0       0         18       Human Investment Project Housing Inc (HIP)       x       0       0         19       Independent Living Center of Kern County Inc       x       0       0         20       Interfaith Food Bank & Thrift Store of Amador County       x       0       0         21       KidsFirst       x       0       0       0         23       Merced County Community Action Agency       x       x       0       0	Year-to-Date
9Breathe Californiax010Catholic Daisies of Fresnox011Central Coast Energy Services Incxx012Cesar A Moncada DBA Moncada Outreachxx013Child Abuse Prevention Council of San Joaquin Countyx014Community Action Marinxx015Community Action Partnership of Madera Countyxx016Community Resource Project Incxx017El Puente Comunitariox0018Human Investment Project Housing Inc (HIP)x0019Independent Living Center of Kern Countyx0020Interfaith Food Bank & Thrift Store of Amador Countyxx021KidsFirstx00023Merced County Community Action Agencyxx024National Asian American Coalitionx0025North Coast Energy Services, Incx0026Resources for Independence Central Valleyx0027Sacred Heart Community Servicex0028UpValley Family Centersx0029Valley Clean Air00030West Valley Community Servicesx00	0
10Catholic Daisies of Fresnox011Central Coast Energy Services Incxx012Cesar A Moncada DBA Moncada Outreachx013Child Abuse Prevention Council of San Joaquin Countyx014Community Action Marinxx015Community Action Partnership of Madera Countyxx016Community Resource Project Incxx017El Puente Comunitariox0018Human Investment Project Housing Inc (HIP)x0019Independent Living Center of Kern County Incx0020Interfaith Food Bank & Thrift Store of Amador Countyx0021KidsFirstx00022Kings Community Action Organization Incxx0023Merced County Community Action Agencyxx0024National Asian American Coalitionx00025North Coast Energy Services, Incx00026Resources for Independence Central Valleyx00027Sacred Heart Community Servicex00028UpValley Family Centersx00030West Valley Community Servicesx000	0
11Central Coast Energy Services Incxx012Cesar A Moncada DBA Moncada Outreachx013Child Abuse Prevention Council of San Joaquin Countyx014Community Action Marinxx015Community Action Partnership of Madera Countyxx016Community Resource Project Incxx017El Puente Comunitariox0018Human Investment Project Housing Inc (HIP)x0019Independent Living Center of Kern County Incx0020Interfaith Food Bank & Thrift Store of Amador Countyx0021KidsFirstx0022Kings Community Action Organization Incxx023Merced County Community Action Agencyxx024National Asian American Coalitionx0025North Coast Energy Services, Incx0026Resources for Independence Central Valleyx0027Sacred Heart Community Servicex0028UpValley Clean Air00030West Valley Community Servicesx00	0
12Cesar A Moncada DBA Moncada Outreachx013Child Abuse Prevention Council of San Joaquin Countyx014Community Action Marinxx015Community Action Partnership of Madera Countyxxx16Community Resource Project Incxx017El Puente Comunitariox0018Human Investment Project Housing Inc (HIP)x019Independent Living Center of Kern County Incx020Interfaith Food Bank & Thrift Store of Amador Countyx021KidsFirstx022Kings Community Action Organization Incxx023Merced County Community Action Agencyxx024National Asian American Coalitionx0025North Coast Energy Services, Incx0026Resources for Independence Central Valleyx0027Sacred Heart Community Servicexx028UpValley Family Centersx0029Valley Clean Airx0030West Valley Community Servicesx00	0
13Child Abuse Prevention Council of San Joaquin Countyx014Community Action Marinxx015Community Action Partnership of Madera Countyxx016Community Resource Project Incxx017El Puente Comunitarioxx018Human Investment Project Housing Inc (HIP)x019Independent Living Center of Kern County Incx020Interfaith Food Bank & Thrift Store of Amador Countyx021KidsFirstx023Merced County Community Action Organization Incxx024National Asian American Coalitionx0025North Coast Energy Services, Incx0026Resources for Independence Central Valleyx0027Sacred Heart Community Servicex0028UpValley Family Centersx0029Valley Clean Airx0030West Valley Community Servicesx00	0
14Community Action Marinxxx015Community Action Partnership of Madera Countyxxx016Community Resource Project Incxx017El Puente Comunitarioxx018Human Investment Project Housing Inc (HIP)x019Independent Living Center of Kern County Incx020Interfaith Food Bank & Thrift Store of Amador Countyx021KidsFirstx022Kings Community Action Organization Incxx23Merced County Community Action Agencyxx24National Asian American Coalitionx025North Coast Energy Services, Incx026Resources for Independence Central Valleyx027Sacred Heart Community Servicex028UpValley Family Centersx029Valley Clean Air030West Valley Community Servicesx0	0
15Community Action Partnership of Madera Countyxxx016Community Resource Project Incxx017El Puente Comunitariox018Human Investment Project Housing Inc (HIP)x019Independent Living Center of Kern County Incx020Interfaith Food Bank & Thrift Store of Amador Countyx021KidsFirstx022Kings Community Action Organization Incxx023Merced County Community Action Agencyxx024National Asian American Coalitionx0025North Coast Energy Services, Incx0026Resources for Independence Central Valleyx0027Sacred Heart Community Servicex0028UpValley Family Centersx0030West Valley Community Servicesx00	0
16Community Resource Project Incxx017El Puente Comunitariox018Human Investment Project Housing Inc (HIP)x019Independent Living Center of Kern County Incx020Interfaith Food Bank & Thrift Store of Amador Countyx021KidsFirstx022Kings Community Action Organization Incxx23Merced County Community Action Agencyx024National Asian American Coalitionx025North Coast Energy Services, Incx026Resources for Independence Central Valleyx027Sacred Heart Community Servicex028UpValley Family Centersx030West Valley Community Servicesx0	0
16Community Resource Project Incxx017El Puente Comunitariox018Human Investment Project Housing Inc (HIP)x019Independent Living Center of Kern County Incx020Interfaith Food Bank & Thrift Store of Amador Countyx021KidsFirstx022Kings Community Action Organization Incxx23Merced County Community Action Agencyx024National Asian American Coalitionx025North Coast Energy Services, Incx026Resources for Independence Central Valleyx027Sacred Heart Community Servicex028UpValley Family Centersx030West Valley Community Servicesx0	0
17El Puente Comunitariox018Human Investment Project Housing Inc (HIP)x019Independent Living Center of Kern County Incx020Interfaith Food Bank & Thrift Store of Amador Countyx021KidsFirstx022Kings Community Action Organization Incxx23Merced County Community Action Agencyxx24National Asian American Coalitionx025North Coast Energy Services, Incx026Resources for Independence Central Valleyx027Sacred Heart Community Servicex028UpValley Family Centersx029Valley Clean Airx030West Valley Community Servicesx0	0
19Independent Living Center of Kern County Incx020Interfaith Food Bank & Thrift Store of Amador Countyx021KidsFirstx022Kings Community Action Organization Incxx23Merced County Community Action Agencyxx24National Asian American Coalitionx025North Coast Energy Services, Incx026Resources for Independence Central Valleyx027Sacred Heart Community Servicex028UpValley Family Centersx029Valley Clean Airx030West Valley Community Servicesx0	0
19Independent Living Center of Kern County Incx020Interfaith Food Bank & Thrift Store of Amador Countyx021KidsFirstx022Kings Community Action Organization Incxx23Merced County Community Action Agencyxx24National Asian American Coalitionx025North Coast Energy Services, Incx026Resources for Independence Central Valleyx027Sacred Heart Community Servicex028UpValley Family Centersx029Valley Clean Airx030West Valley Community Servicesx0	0
20Interfaith Food Bank & Thrift Store of Amador Countyx021KidsFirstx022Kings Community Action Organization Incxx023Merced County Community Action Agencyxx024National Asian American Coalitionx0025North Coast Energy Services, Incx0026Resources for Independence Central Valleyx0027Sacred Heart Community Servicex0028UpValley Family Centersx0029Valley Clean Airx0030West Valley Community Servicesx00	0
22Kings Community Action Organization Incxx023Merced County Community Action Agencyxx024National Asian American Coalitionx025North Coast Energy Services, Incx026Resources for Independence Central Valleyx027Sacred Heart Community Servicex028UpValley Family Centersx029Valley Clean Airx030West Valley Community Servicesx0	0
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24National Asian American Coalitionx025North Coast Energy Services, Incx026Resources for Independence Central Valleyx027Sacred Heart Community Servicex028UpValley Family Centersx029Valley Clean Airx030West Valley Community Servicesx0	0
25North Coast Energy Services, Incx026Resources for Independence Central Valleyx027Sacred Heart Community Servicexx28UpValley Family Centersx029Valley Clean Airx030West Valley Community Servicesx0	0
26Resources for Independence Central Valleyx027Sacred Heart Community Servicexx028UpValley Family Centersx029Valley Clean Airx030West Valley Community Servicesx0	1
27Sacred Heart Community Servicexx028UpValley Family Centersx029Valley Clean Airx030West Valley Community Servicesx0	0
28UpValley Family Centersx029Valley Clean Airx030West Valley Community Servicesx0	0
29Valley Clean Airx030West Valley Community Servicesx0	0
30   West Valley Community Services   x   0	0
	0
	1
32	
<sup>1</sup> All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submit	tted invoices
33 this year.	
34	
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may re	
35 adjustments.	