

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric
Company for Approval of Energy Savings
Assistance and California Alternate Rates for
Energy Programs and Budgets for 2021-2026
Program Years.

(U 39 M)

Application No. 19-11-003
(Filed November 4, 2019)

And Related Matters.

Application No. 19-11-004
Application No. 19-11-005
Application No. 19-11-006
Application No. 19-11-007

**MONTHLY REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M)
ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR AUGUST 2022**

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Dated: September 21, 2022

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In accordance with Ordering Paragraph 17 of Decision (D.) 01-05-033, Pacific Gas and Electric Company hereby submits its attached monthly status report on the results of its Energy Savings Assistance (ESA) Program, California Alternate Rates for Energy (CARE) Program, and Family Electric Rate Assistance (FERA) Program efforts, showing results through August 2022. Pursuant to D.21-06-015, the new ESA, CARE and FERA Program funding cycle began on July 1, 2021.

Respectfully Submitted,

JENNIFER C. REYES LAGUNERO

By: /s/ Jennifer C. Reyes Lagunero
JENNIFER C. REYES LAGUNERO

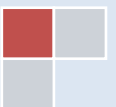
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Energy Savings Assistance (ESA),
California Alternate Rates for Energy (CARE),
and Family Energy Rate Assistance (FERA)
Program Monthly Report for August 2022



PACIFIC GAS AND ELECTRIC COMPANY
Energy Savings Assistance Program,
California Alternate Rates for Energy Program, and
Family Electric Rate Assistance Program
Monthly Report for August 2022

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PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program Monthly Report for August 2022

The Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs are long-standing programs designed to assist income-qualified households in Pacific Gas and Electric (PG&E)'s service territory in reducing their energy usage and monthly utility expenses. Decision (D.) 21-06-015 authorized a new ESA, CARE, and FERA program funding cycle beginning July 1, 2021, through December 31, 2026.

PG&E's monthly report for August 2022 complies with the income-qualified programs reporting requirements established in D.21-06-015 to include FERA, and with all reporting and program evaluation requirements previously established for the CARE and ESA Programs.¹

Regulatory Update

Energy Savings Assistance (ESA) Program

ESA Eligibility Guidelines Update: On July 1, 2022, the ESA income eligibility guidelines increased from 200% FPL to 250% FPL, due to the implementation of Senate Bill 756, passed in 2021.² This income eligibility change allows more customers throughout the service territory to qualify. Throughout August 2022, PG&E continued its broad communication strategy to increase awareness about the eligibility change and began conducting additional targeted marketing to newly eligible customers. In addition, in August 2022, PG&E began auto-enrollments from ESA into FERA, for customers at the higher ESA income guidelines who also meet the FERA household requirement.

TECH ESA Pilot: In August 2022, PG&E continued its partnership with the TECH Clean California program, launched in July 2022, in order to increase feasibility for the high energy saving heat pump water heater measure. Non-feasibility is generally a result of customers having their existing electric resistance water heater located in a closet. The current TECH program partnership will fund remediation expenses which will allow PG&E to relocate water and gas lines to a suitable location so that more customers can receive this high energy saving measure.

¹ The IOUs worked with Energy Division (ED) staff to revise reporting tables and formats in compliance with the mandates of D.21-06-015. PG&E is using the most recent monthly reporting template that was approved by ED in March 2022 to provide its monthly updates of the ESA, CARE, and FERA programs beginning with its March 2022 report.

² Senate Bill No. 756, Hueso. Home weatherization Services for Low-Income Customers. (2021-2022)

1. Energy Savings Assistance (ESA) Program Executive Summary

The ESA Program provides no-cost home weatherization, energy-efficient appliances, and energy education services to income-qualified PG&E customers³ throughout PG&E's service territory. ESA is a resource program emphasizing long-term energy savings and serves all willing and eligible low-income customers by providing all feasible ESA Program measures at no cost to the customer through a direct-install approach. All housing types are eligible to participate, and the ESA Program is available to both homeowners and renters.

D.21-06-015 approved the ESA program budget for PYs 2021-2026. The total 2022 authorized ESA Program budget is \$180,979,812, which covers all programs in the ESA portfolio, including the long-standing "ESA Main" program for single-family (SF) and multi-family (MF) housing, the MF-Common Area Measures (CAM) program, and studies, and pilots, including the Pilot Plus and Pilot Deep programs. From January 1, 2022 to August 31, 2022, PG&E expended \$86,143,134 in total ESA program costs. Further details of ESA expenses are provided in the ESA Summary Table, ESA Table 1 and ESA Table 1A in the Appendix.

1.1 Energy Savings Assistance Program Overview

1.1.1 Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 21-06-015.

ESA Table 1: ESA Main (SF, MH, MF In-Unit) Summary of Expenses for 2022			
	2022 Authorized/Planning Assumptions ^[a]	Actual YTD ^[b]	% YTD
Budget^[c]	\$118,591,601	\$80,758,151	68%
Homes Treated	59,340	46,380	78%
kWh Saved^[d]	15,093,167	16,909,304	112%
kW Demand Reduced^[d]	2,859	3,661	128%
Therms Saved^[d]	629,105	772,199	123%
GHG Emissions Reduced (Tons)	N/A	17,713	
^[a] Authorized ESA budget, energy savings goals and household treatment target per D.21-06-015.			
^[b] As shown in ESA Monthly Report Table 1, and Table 2.			
^[c] ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1. 2022 authorized budget and expenditures includes Benefit Burdens as approved in (D.)20-12-005.			
^[d] Per Table 5 of Attachment 1, D. 21-06-015, the 2022 goals for kWh, kW, and Therms include ESA Main and MF CAM; however, the above table reports results only from ESA Main, and does not include results from MF CAM.			

³ To qualify for the ESA Program, a residential customer's household income must be at or below 250 percent of Federal Poverty Guidelines, as set in Senate Bill 756, in 2021. Formerly, the ESA program eligibility was set at 200 percent of FPG, per D.05-10-044.

From January 2022 through August 2022, PG&E's ESA Main (SF, Mobile Home (MH), MF In-Unit) treated 46,380 homes, resulting in 16,909,304 kWh saved, 3,661 kW demand reduced, and 772,199 therms saved. In addition, 17,713 tons of GHG emissions were reduced.

ESA Table 2: MF CAM Summary of Expenses for 2022			
	2022 Authorized/Planning Assumptions ^[a]	Actual YTD	% YTD
Budget	\$47,760,413	\$3,589,017	8%
Properties Treated	33	24	73%
kWh Saved	N/A	995,859	
kW Demand Reduced	N/A	28	
Therms Saved	N/A	61,651	
^[a] 2022 Property Treated target is from Advice Letter 4472-G/6279-E. Other planning assumptions values are based on the historical average of the completed ESA CAM projects.			

In August 2022, PG&E's ESA MF CAM program treated five buildings and one property with 7,078 kWh and 465 therms saved. The top three measures installed in August were Exterior LED Recessed Downlight Retrofit Kit with 13 installed, interior Linear LED tube C-type with 12 installed, and Ceiling/Wall Mount Occupancy Sensor with 7 installed.

ESA Table 3: Pilot Plus and Pilot Deep Summary of Expenses for 2022			
	2022 Authorized/Planning Assumptions ^[a]	Actual YTD ^[b]	% YTD
Budget^[c]	\$8,749,299	\$327,904	3.7%
Homes Treated	-	-	-
kWh Saved	-	-	-
kW Demand Reduced	-	-	-
Therms Saved	-	-	-
GHG Emissions Reduced (Tons)	-	-	-
^[a] Target homes treated, savings and GHG emissions reduction values will be determined in Q4 2022.			
^[b] Actual homes treated, savings and GHG emissions reduction values will be determined in Q4 2022.			
^[c] Pilot Plus and Pilot Deep budget and expenditures as shown on ESA Monthly Report Table 1A-1.			

As reported in the June 2022 Monthly Report, PG&E launched the ESA Pilot Plus and Pilot Deep Program (Pilot Plus/Deep) at the end of June with a fully executed third-

party pilot implementation contract.⁴ 2022 targets will be developed during ramp-up throughout Q3-Q4 2022. PG&E will begin reporting actual homes treated, energy savings and GHG emissions reduction values once measure delivery begins in Q4 2022.

1.1.2 Program Measure Changes

In August 2022, PG&E launched the following program measures for need state customers: portable air conditioner, cold storage, air purifier and floor insulation. PG&E also launched whole house fans for single-family homes in eligible climate zones.

1.2 ESA Program Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

ESA Main (SF, MH, and MF In-Unit) Program Contractor Outreach: Contractors relied on a variety of activities to conduct outreach, but primarily utilized outbound calling from assigned lead lists and canvassing in areas with a high propensity for eligible customers. Additional methods included outbound calls from contractor-generated lists of CARE or Zip-7 customers as well as responding to referrals.

ESA Main Customer Satisfaction Score: In an effort to ensure customers are highly satisfied and have an outstanding experience in the program, PG&E conducts robust surveys of participants. YTD 2022, the ESA surveys have yielded an 86% customer satisfaction rating; meaning that 86% of respondents described their experience as excellent, or very good. PG&E conducts detailed analysis of the survey results to identify areas of success, and pinpoint opportunities for improvement, and shares the results with the ESA contractors in order to optimize the ESA offering from the customer perspective. These results are also used to identify trends in contractor performance and opportunities for contractor soft skills training.

ESA Program Multifamily Common Area Measure (MF CAM) Initiative: PG&E's ESA CAM program has reached its enrollment goal for program year (PY) 2022 and has officially closed enrollment for PY 2022 due to limited time left in this program cycle. As of August 2022, PG&E's ESA CAM program has 27 active projects in the pipeline.

ESA Pilot Plus and Pilot Deep: PG&E and the third-party pilot implementer continued work on the Pilot Plus and Pilot Deep⁵ marketing plan in August, following the first draft completed on July 29. PG&E launched a customer-facing informational website on August 12 and began development of a Spanish-language

⁴ D.21-06-015 Ordering Paragraph 42 states "The Pilot Plus and Pilot Deep program must be launched by the beginning of the third quarter of 2022" (p. 480). PG&E in its Pilot Implementation Plan Advice letter defined program launch as beginning with an executed contract. See PG&E Advice Letter 4530-G/6412-E (November 19, 2021), p.4, fn.11.

⁵ The ESA Pilot Plus and Pilot Deep offerings will be referred to as "Energy Savings Assistance Program: Whole Home" (or "ESA Whole Home" for short) in all customer engagement settings, including marketing and outreach materials.

translation throughout August. PG&E expects to begin outreach and enrollment activity later in 2022.

Language Line: PG&E continues to work with LanguageLine Solutions to provide language translation services for all of its customers. During the month of August 2022, seven ESA customers were assisted by PG&E's designated language line.

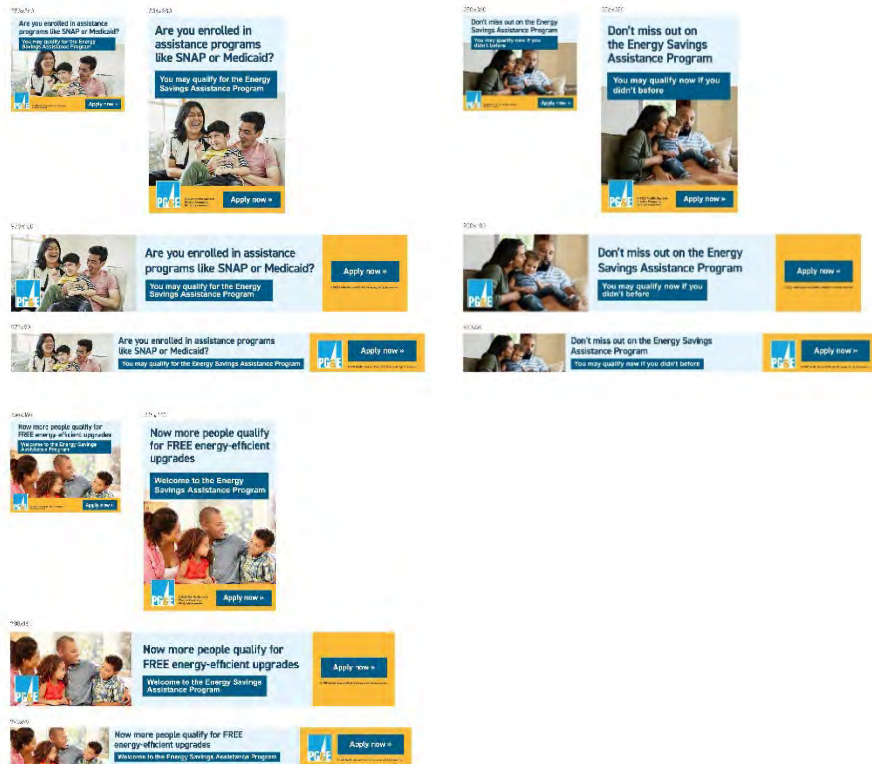
Tribal Outreach: In August, a second email was sent to 11 tribes inviting them to apply for marketing and outreach grants this year.

1.2.2 Customer Assistance Marketing, Education and Outreach for the ESA Program

In August 2022, PG&E continued to receive responses from a direct marketing campaign deployed in July 2022 to 100,000 income-qualified customers whose homes had not yet been treated by the ESA Program. Through August 31, the campaign generated 12,064 qualified leads. The campaign launched new creative in English and Spanish, highlighting the new income guidelines qualifications that went into effect on July 1, 2022. The new guidelines qualified an additional ~300k customers. Customers residing in Disadvantaged Communities (DAC) were prioritized for outreach resulting in more than 7,000 applications from this segment, for a response rate of 12%.

The image displays two versions of a flyer for the PG&E Energy Savings Assistance Program. The left flyer is in English, and the right flyer is in Spanish. Both flyers feature a blue header with the text "Good news! Now more people qualify for the Energy Savings Assistance Program" and a photo of a family. The English flyer includes a table titled "Energy Savings Assistance Program Income Guidelines" with columns for "Size of Household" and "Total Annual Household Income". The table lists income thresholds for households of size 1 through 6. Below the table, it states "Applying is fast and easy" and "Visit pge.com/esa or call 800-451-7352 to apply now." The Spanish flyer also includes the same header and photo, but the table and application information are in Spanish. It also includes social media icons for Facebook, Twitter, LinkedIn, and Instagram.

Size of Household	Total Annual Household Income
1	\$12,074
2	\$16,755
3	\$21,437
4	\$26,118
5	\$30,799
6	\$35,480



PG&E continued to deploy the CARE welcome kit⁶ to customers who were newly enrolled in the CARE program. In August, 2,960 kits were deployed, and PG&E received 274 ESA applications from that deployment, for a 9% response rate.

PG&E Customer Contact Centers, Branch Offices, and Payment Offices: Not applicable for this reporting period.

1.2.3 Managing Energy Use

As part of its energy education, PG&E provides customers with online resources to assist in managing their energy use. In August 2022, ESA contractors helped 552 customers to sign up for MyAccount and enroll 626 customers in Energy Alerts. From MyAccount, customers can access and perform a Home Energy Checkup and CARE-enrolled customers can view their latest Personalized Energy Profile (PEP) report. The PEP report, available to CARE-enrolled customers and ESA contractors quarterly, offers customized behavioral and energy conservation tips, and rate recommendations based on the customer's energy use, load profile, and season of the year. In addition, participants in the ESA program receive collateral "leave behinds" (printed materials) from ESA contractors with tips for managing energy, rate plan choices, and other programs and resources that they may be qualified for, both administered by PG&E and administered by third parties.

1.2.4 Services to Reduce Energy Bill

PG&E's ESA contractors provide collateral leave behinds that present solutions for saving money and managing energy costs for all ESA participants. PG&E's Universal

⁶ Since January 2018, PG&E has included a personalized pre-filled response form for the ESA Program in the CARE welcome kit. Customers who wish to participate may complete the form and return it to PG&E.

Brochure provides comprehensive information to ESA customers about bill discount and assistance programs, rate plan choices, energy management, and payment support programs, in an easy-to-read format. ESA contractors are trained to discuss new opportunities for bill savings and assist in program enrollment, such as the Arrearage Management Plan (AMP), and referrals to the DAC-SASH and LIHEAP program administrators, for qualified and interested households. The ESA Program also has cross referral and direct enrollment processes to auto-enroll eligible income qualified customers in the CARE program. Customers who are ineligible for ESA or CARE but eligible for FERA, are enrolled in the FERA program.

1.2.5 Additional Activities

CARE Discounts Removed: The ESA program systematically removes CARE customers who apply for ESA but are proven to be over income. PG&E identified two such customers from CARE in August 2022.

New Contractors and Community-Based Organizations (CBOs): In August 2022, PG&E had no new Contractors or CBOs join the ESA program.

1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments?

CSD Low Income Weatherization Program (LIWP) (MF) Leveraging Projects: PG&E continues to seek opportunities to collaborate with CSD on potential LIWP-MF leveraging and measure implementation, and explore strategies that may be most effective for leveraging the 2022-2026 ESA programs.

There was no CSD-LIWP leveraging activity in August 2022.

Low Income Home Energy Assistance Program (LIHEAP) Energy Star® Refrigerator Installations: There were no refrigerators installed through LIHEAP leveraging in August 2022.

CSD Data Sharing: PG&E continues to share data with CSD on a monthly and annual basis and as requests are made.

1.4 Workforce Education & Training

1.4.1 Please summarize efforts to improve and expand the ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

The PG&E Energy Efficiency Workforce Education and Training Program (WE&T) supports ESA contractor training by providing on-demand and live webinar trainings for Energy Specialists (ES), Weatherization Specialists (WS), and Advanced Weatherization Specialists (AWS) with instructor-led presentations and virtual engagement activities with trainees. Due to heavy hands-on training for Natural Gas Appliance Testing (NGAT), Energy Training Centers (ETC) continue the blended model, which consists of on-demand training (self-paced) and one day of in-person practical training which follows COVID-19 safety guidelines and procedures. In addition, on-demand training support is available to help students with soft-skill trainings for preparedness prior to the start of web-based courses. The support consists of assistance with navigating the webinar platforms, technology setup, and expectations of in-person class engagement activities.

ESA contractors are encouraged to hire local workers to implement the ESA Program in their areas. All contractors and subcontractors responsible for implementing the ESA Program are trained at the ETC in Stockton. Many of these ESA program ES and installation contractors are from the local communities in which they work. Below shows a summary of ESA contractor training provided for August 2022 including ESA onboarding, ES, WS, AWS, and NGAT training.

ESA Contractor Training Summary Through August 2022		
	August 2022	YTD
Students	10	182
Student Days	10	396
Training Sessions	6	102

1.5 Studies and Pilots

1.5.1 ESA Program Studies

2022 Low Income Needs Assessment (LINA): The 2022 LINA commenced in January 2021 with Evergreen Economics as the selected consultant. To achieve the study's primary objective of identifying renter needs in the ESA program, a large-scale phone survey of the California income-qualified renter population is fielded to create different renter profiles. Combined with other data analyses, the collected information will inform program and policy recommendations to address the unique characteristics of income-qualified renter households.

In August 2022, an interim findings report was made available for the Energy Division (ED)'s and the other Investor-Owned Utilities (IOUs)' review and comments, before a revised version is shared publicly for stakeholder review and feedback. A public workshop is scheduled for October 25, 2022 to share study findings and solicit stakeholder inputs. The study is expected to be completed by December 2022.

ESA/CARE Study Working Group: D.21-06-015 authorized the formation of a statewide Study Working Group for the ESA and CARE programs.⁷ Working Group membership is comprised of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables. No meeting was held in August 2022 for the ESA/CARE Study Working Group.

ESA MF-CAM Process Evaluation: A process evaluation for the MF-CAM Initiative commenced in July 2021 with Resource Innovations, Inc. as the selected consultant. The study has the following objectives: 1) Assess the relative effectiveness of current MF-CAM outreach, delivery, and implementation strategies; 2) Identify what data currently exists and may be needed to facilitate more reliable evaluations of program impacts; 3) Inform future program designs targeting the income-qualified MF sector.

In August 2022, a draft final report synthesizing evaluation findings and recommendations was posted publicly to solicit stakeholder feedback⁸. A third public workshop is scheduled for September 7, 2022 to present evaluation findings and collect public input.

1.5.2 ESA Program Pilots

ESA Pilot Plus/Deep Program: D.21-06-015 approved Pilot Plus/Deep to begin implementation in 2022 with two treatment tiers:

- The Pilot Plus package will offer basic measures found in the main ESA program, in addition to certain equipment and appliance replacements and load shifting technologies to reduce annual energy usage by five to 15 percent;⁹
- The Pilot Deep package will offer the more advanced, and likely more expensive measures to achieve a 15 to 50 percent reduction in annual energy usage.¹⁰

Pilot Plus/Deep (PP/PD) will gather data on the feasibility of strategic measures delivery, including electrification measures, the level of investment required for such deep energy retrofits, energy savings and bill impacts to the household, long-

⁷ D.21-06-015, OP 176.

⁸ MF-CAM Process Evaluation - Draft Report. Resource Innovations, August 2022.
<https://pda.energydataweb.com/#!/documents/2709/view>

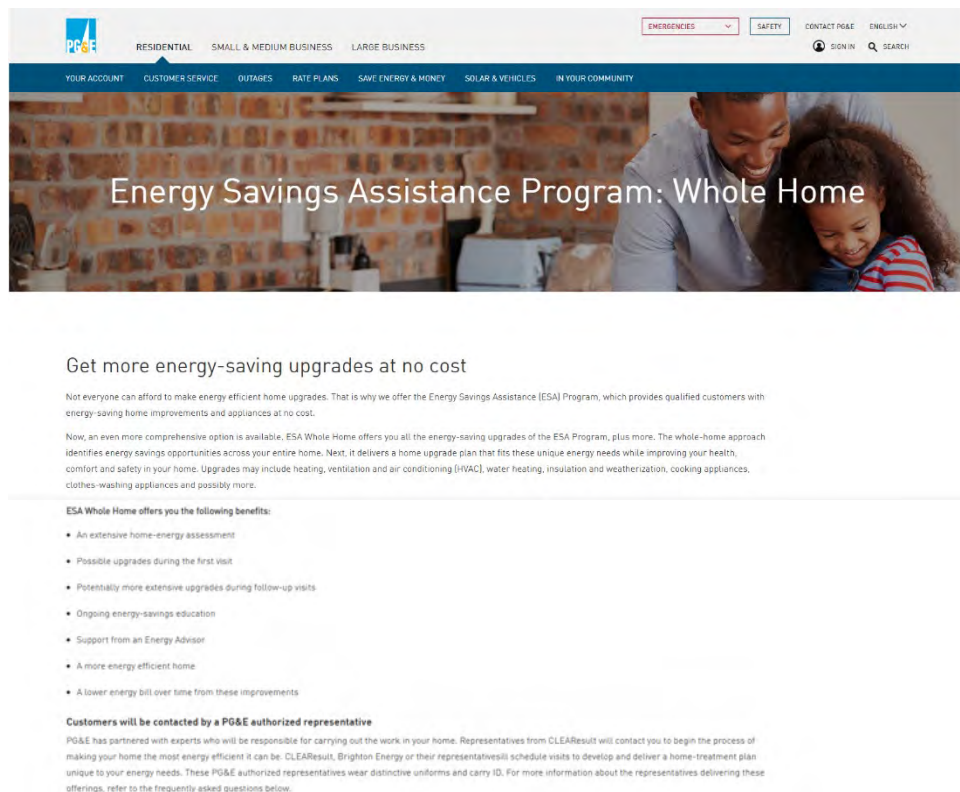
⁹ D.21-06-015, Attachment 2, p. 5.

¹⁰ Ibid.

term benefits of these treatments (including non-energy benefits), and the cost-effectiveness of each treatment tier.¹¹ The Pilot implementation commenced in the second half of 2022 with a fully executed contract between PG&E and a third-party pilot implementer, CLEARresult, and will operate through 2026.

August 2022 was the second full month of PP/PD implementation, as PG&E and CLEARresult conducted program ramp-up activities including, drafting and revision of policies and procedures and operation plans, creation of energy savings measurement and verification plans, and development of marketing and outreach strategy, as well as a focus on hiring and subcontractor recruitment, and completing a customer targeting analysis.

During August 2022, PG&E launched an informational website for customers designed to introduce and validate both the pilot offerings, and the representatives conducting work for the pilot on behalf of PG&E (see sample image below). The Pilot Plus and Pilot Deep offerings are referred to as the “Energy Savings Assistance Program: Whole Home” (or “ESA Whole Home” for short) on this website. PG&E intends to carry forward this customer-facing pilot name in all other instances of customer engagement, consistent with other IOUs and following engagement with CPUC Energy Division staff throughout August. PG&E will continue to refer to the ESA Pilot Plus and Pilot Deep name, as defined in D.21-06-015, in regulatory filings.



¹¹ Ibid, p.1.

1.6 Miscellaneous

1.6.1 Water-Energy Coordination Program

As of August 31, 2022, nine partnership programs with five water agencies were operating and serving qualified homes. Programs in operation include partnerships with Alameda County Water District, City of Santa Cruz, Solano County Water Agency, Sonoma Water, and all five districts of California American Water located in PG&E territory which are Merced, Monterey, Oakhurst, Sacramento and Santa Rosa. In August 2022, eight homes were served through the partnership programs and eight toilets were retrofitted.

2. California Alternate Rates for Energy (CARE) Program Executive Summary

The CARE Program provides a monthly discount on energy bills for qualifying households throughout PG&E's service area.¹²

D.21-06-015 approved the CARE Program budget for PYs 2021-2026.¹³ PG&E's 2022 authorized CARE Program administrative budget is \$13,760,000.¹⁴ Through August, PG&E expended \$7,173,987 in 2022 CARE program administration costs, of which \$2,969,764 supported CARE outreach activities and \$1,379,698 was allocated to recertification and post-enrollment verification (PEV) processes. D.21-06-015 also authorized \$687,689,000 towards CARE rate discounts for PY 2022.¹⁵ From January 2022 to August 2022, the CARE program provided a total of \$644,121,880 in electric and gas bill discounts to 1,457,467 households throughout PG&E's service territory.

At the end of August 2022, the CARE program enrollment rate was 104% of the estimated eligible households. During the month, PG&E, in tandem with the other IOUs, continued an outbound calling pilot program started in June 2022, and is designed to reach customers who encountered difficulties submitting the appropriate documentation to meet the post-enrollment verification (PEV) requirements. This PEV pilot is complementary to PG&E's ongoing efforts to provide case management services to customers with past due balances through its customer service representatives, who in August contacted over 676 customers (spoke or left messages), and successfully enrolled 296 of them in CARE or FERA. Eight CBOs contracted to provide marketing, education, and outreach (ME&O) services and six CBOs who are part of our FERA Pilot reported reaching over 830,000 customers through their combined ME&O activities.

¹² To qualify for the CARE discount, a residential customer's household income must be at or below 200 percent of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.1(b) (1), or someone in the customer's household is an active participant in other qualifying public assistance programs.

¹³ D.21-06-015, Attachment 1, Table 2 CARE Approved Budgets.

¹⁴ Ibid

¹⁵ Ibid

2.1 CARE Program Summary

2.1.1 Please provide CARE Program summary costs.

CARE Budget Categories	2022 Authorized Budget ^[a]	Actual Expenses Year-to-Date ^[b]	% of Budget Spent
Outreach	\$7,780,300	\$2,969,764	38%
Processing, Certification, Recertification	\$844,100	\$491,239	58%
Post Enrollment Verification	\$1,475,900	\$888,459	60%
IT Programming	\$1,090,600	\$1,524,042	140%
CHANGES Program ^[c]	\$525,000	\$390,340	74%
Studies and Pilots ^[d]	\$0	\$35,182	0%
Measurement and Evaluation	\$200,000	\$35,387	18%
Regulatory Compliance	\$369,400	\$219,428	59%
General Administration	\$1,306,800	\$527,530	40%
CPUC ED Staff	\$167,900	\$92,616	55%
Total Expenses	\$13,760,000	\$7,173,987	52%
Subsidies and Benefits	\$687,689,000	\$644,121,880	94%
Total Program Costs and Discounts	\$701,449,000	\$651,295,866	93%
^[a] D.21-06-015 approved the CARE program budget for PYs 2021-2026. 2022 authorized budget includes \$1,107,039 for Benefit Burdens as approved in D.20-12-005. ^[b] Actual expenses include employee benefits costs. ^[c] The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues. ^[d] There is no authorized budget specific to Studies and Pilots in 2022. PG&E will fund shift between budget categories for the Studies and Pilots expenses incurred in 2022.			

2.1.2 Please provide the CARE Program enrollment rate to date.

CARE Enrollment		
Participants Enrolled	Eligible Participants ¹⁶	YTD Enrollment Rate
1,457,467	1,401,702	104%

¹⁶ On February 14, 2022, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of PG&E's CARE Eligible Participants for 2022.

2.2 Outreach

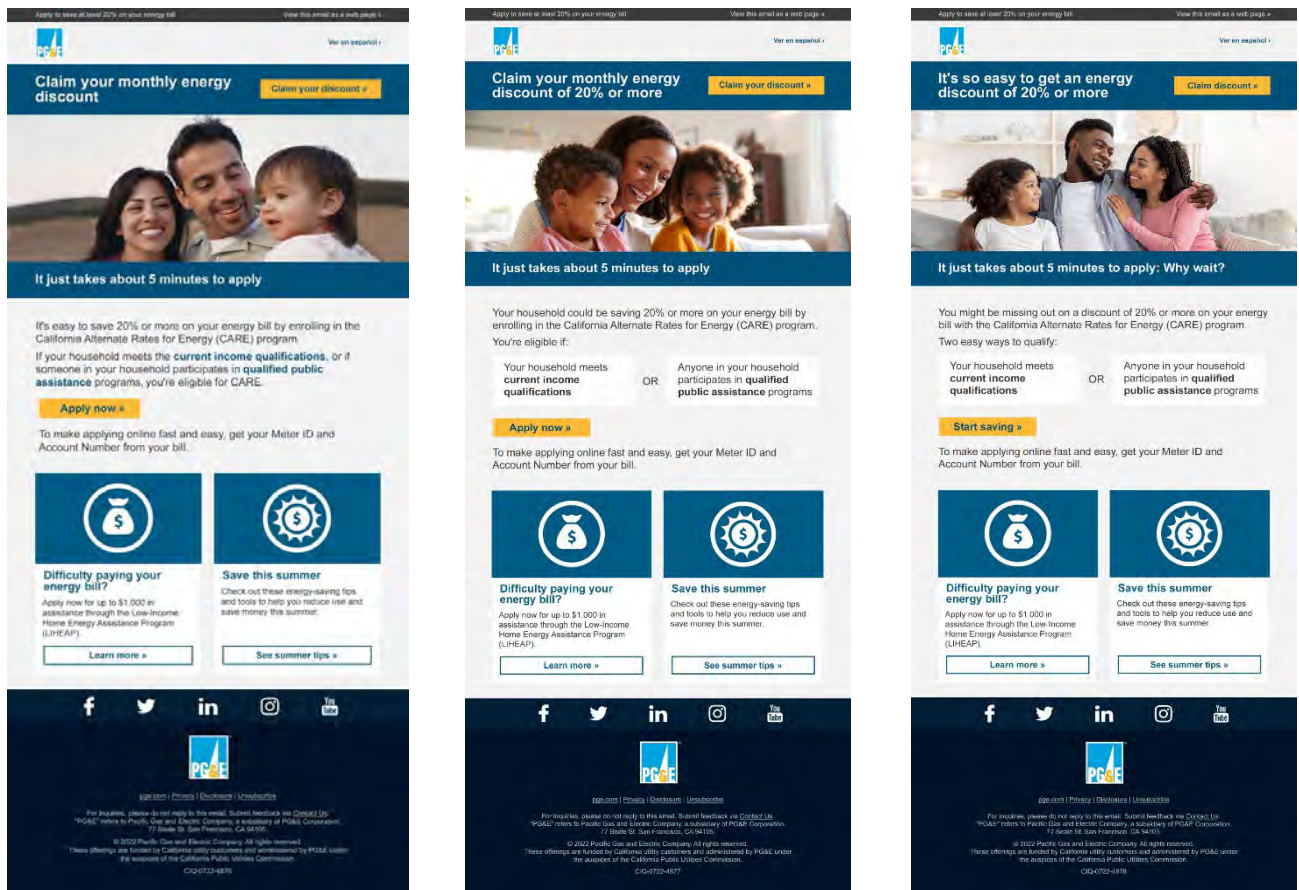
2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: Not applicable for this reporting period.

Email: During the month of August, PG&E's monthly CARE acquisition email was sent to 29,441 customers.

The campaign emails deploy monthly on the second Saturday of each month targeting customers in Deciles 1-3 of the CARE propensity who have not previously received CARE/FERA direct marketing. Customers included in the campaign will receive up to three emails, each approximately three months apart.

CARE Acquisition Email – Touch 1, Touch 2 and Touch 3 (English and Spanish)



Additionally, monthly auto-recertification email notices were deployed to 9,322 customers in Deciles 1 and 2 of the CARE propensity model, to confirm their automatic re-enrollment in CARE. Out of the 9,322 customers contacted, six customers (< 1%) informed PG&E that they were over-income and therefore were removed from the program.

Tribal Outreach: Refer to Section 1.2.1 - ESA Program Customer Outreach and Enrollment Update - for updates on Tribal Outreach.

Digital Media: PG&E's Always On digital strategy continued through August, with CARE Google and paid search advertising targeting income-qualified customers across PG&E's service territory. The media buy includes display and native (such as sponsored ad placements on news sites and FreshEBT) advertising targeted to 227 zip codes with higher percentages of estimated eligible high-poverty and rural customers.

Media Interviews: PG&E continues to participate in media interviews to promote CARE, FERA and other assistance programs. In August, PG&E participated in a live radio segment with Cuerpo Corazon Comunidad, a radio program based in Marin County that focuses on safety and health resources for Spanish-speaking communities. The interview shared information about CARE and FERA, and online resources for customers. PG&E also shared summer energy savings tips to help customers save on energy costs. Additional discussion included wildfire and emergency preparation and the steps PG&E is taking to reduce wildfire risks including Enhanced Powerline Safety Settings (EPSS) and Public Safety Power Shutoff (PSPS). Customers were encouraged to sign up for address alerts in Spanish and to ensure that PG&E has their recent contact information. Finally, PG&E shared the various resources available in Spanish including Safety Action Center, Spanish webpages and customer service line.

Local Customer Service Offices: Not applicable for this reporting period.

Outbound Financial Assistance: PG&E continued its case management efforts of past due customer accounts through its outbound calling campaign during August. The outbound calling campaign provides information on the payment options available to the customers to restore their account standing; it also offers information on other income-qualified assistance programs such as CARE, FERA, Medical Baseline, LIHEAP, and the AMP.

During the reporting month, customer service representatives (CSRs) contacted 19,507 customers directly through this campaign. The customers who could not be reached by phone but had access to voicemail received information regarding PG&E's financial assistance programs. The August campaign was successful in enrolling 47 customers in CARE and/or FERA and identifying over \$936,139 in potential savings from customers taking action to change their rate plans.

CBO Outreach and Engagement: The eight CBOs contracted with PG&E to provide Marketing, Education, and Outreach (ME&O) and the six CBOs who are participating in PG&E's FERA outreach Pilot, reported being able to reach over 830,000¹⁷ customers with information on CARE, FERA, ESA, AMP, Smart AC, Power Saver Rewards, and other complimentary offerings as part of the ME&O effort. PG&E's internal tracking indicates that 153 customers have been enrolled in the CARE program and 6 in the FERA program since the start of the ME&O and the FERA Pilot. PG&E uses a unique code that is assigned to each CBO to track CARE/FERA applications received. It is PG&E's intent to tap into the expertise and local knowledge that CBOs have, expand and deepen its CBO partnerships, and work together to serve hard-to-reach households and communities with education and enrollment support for CARE, FERA, and ESA alongside other programs that can benefit households.

¹⁷ Per survey results submitted by CBOs.

Outreach involved in-person/door-to-door outreach, webinars, social media, newsletters, direct mail, and CARE/FERA application intake assistance. CBOs in the ME&O and the FERA Pilot effort also collaborated with other local partners to distribute information on the various programs. One CBO reported hosting four training events for 216 CBO team members. Another CBO reported collaborating with neighborhood clinics and WIC. CBOs utilized PG&E marketing materials in multiple languages, including Spanish, Chinese, Vietnamese, Hmong, and Tagalog to conduct the outreach.

2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

PG&E automatically enrolls customers in CARE who participate in ESA or receive LIHEAP or REACH payments.¹⁸ The table below shows CARE automatic enrollments for August 2022 and year-to-date.

CARE Automatic Enrollment		
Source	August 2022	YTD
ESA	436	4,272
LIHEAP	19	1,037
REACH	0	120

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

PG&E received no complaints regarding CARE recertification during this reporting month.

2.4 Pilots and Studies

2.4.1 CARE Program Studies

Refer to Section 1.5.1 - ESA Program Studies - for updates on the 2022 Low Income Needs Assessment.

Categorical Eligibility Study: D.21-06-015 authorized for a Categorical Eligibility Study to be completed by December 2022, and for the IOUs to file a joint Tier 2

¹⁸ Per ESA's expanded eligibility to 250% on July 1, 2022, aligning for some households with FERA eligibility, PG&E began auto enrolling customers into FERA (as well as CARE), please see FERA Section 3.2.1 for FERA Automatic Enrollment.

advice letter 60 days after study completion, proposing an updated list of categorical programs for enrollment in the ESA, CARE, and/or FERA programs.¹⁹ The study will also assess whether any recommended categorical programs would be suitable candidates for CARE or FERA automatic enrollment. A public workshop was held on August 31 to share the study's draft research plan and collect stakeholder feedback.

Community Help and Awareness with Natural Gas and Electricity Services (CHANGES) Evaluation: D.21-06-015 requires CHANGES to be evaluated by an independent third-party and the first evaluation to begin no later than 12 months after Decision approval. The evaluation began in February 2022, with Opinion Dynamics as the selected evaluation consultant, and will be conducted for the 2019-2021 program period. In August 2022, interviews were conducted with CPUC and IOU staff, the program implementer, as well as a sample of participating CBOs to inform evaluability assessment and other workstreams as part of the study's scope.

2.4.2 CARE Program Pilot

CARE Post Enrollment Verification (PEV) Pilot Project: In coordination with other IOUs,²⁰ PG&E started an outbound calling campaign in June to provide direct support to customers who submitted incomplete or incorrect CARE PEV documentation which is required to confirm their program eligibility. The outbound calling campaign also provides customers with information on other income-qualified energy savings programs that PG&E administers and/or has partnerships with.

In August 2022, 1,695 PG&E customers responded to the PEV request and submitted incomplete PEV documentation. Customer Service Representatives (CSRs) attempted to contact each of these customers directly to explain how to submit complete PEV paperwork and answer any questions customers had about the process and the documents they needed to submit.

CSRs spoke to 176 customers via this effort and left messages for 500 additional customers. Of these customers, 340 successfully re-submitted the required documentation to demonstrate their eligibility to remain in the CARE program within the 45-day window.

PG&E's not-to-exceed budget for the pilot is \$80,000 and the cost from June 2022 through August 2022 is \$49,475. The remaining balance for this pilot project is \$30,525 with, at minimum, the pilot required to be conducted through November 2022.

¹⁹ D.21-06-015, OP 170.

²⁰ D. 21-06-015 OP 13 directs the IOUs to "simultaneously conduct a coordinated six month to one year outbound call pilot for "attempted but failed" post-enrollment verified households" and sets a not-to-exceed budget of \$80,000 per IOU.

2.5 Miscellaneous

2.5.1 CARE Removal and Enrollment in FERA

The CARE program systematically removes CARE customers who are proven to be over income via PEV, and if qualified, enrolls them in the FERA program. For the PEV response period ending in August 2022, of the 5,168 PEV requests mailed: PG&E identified and automatically enrolled 33 (0.6%) of these customers in the FERA program. An additional 4,335 (83.9%) customers were removed from CARE and 800 (15.5%) customers successfully completed the CARE PEV process. Additional PEV results are reported in CARE Tables 3A and 3B.

For the recertification response period ending in August 2022, of the 8,611 recertification requests mailed: PG&E recertified 3,796 (44%) customers and 4,815 (56%) customers were removed from CARE. Additional CARE Recertification results are included in CARE Table 5.

2.5.2 CARE Program Customer Communication Expansion

Historically, PEV has a high rate of non-response. However, approximately 24% of PEV non-responders (13% High Usage PEV) are reinstated in the program within a year. In an effort to decrease non-responses of qualified customers, PG&E has implemented additional communication tactics.

In August, PG&E launched a process to send text messages to customers selected for PEV. Customers with a mobile phone number available receive an initial text notification at the start of the process alerting them of the requirement to complete PEV or High Usage PEV. A second text message will be sent approximately one week prior to the PEV deadline to encourage customers to submit their documentation.

2.5.3 CARE Program PEV Freezes²¹

In compliance with CPUC Res. M-4833 and D. 19-07-015, PG&E added the customers impacted by the 2020 Wildfires, the 2021 Winter Storms and the 2021 Wildfires to PG&E's Emergency Consumer Protection Plan, thereby making these customers eligible for the protection measures under this plan, including exemption from PEV.

The table on the following page details the CARE program PEV freezes currently in place as of August 2022.

²¹ CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. PG&E expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in PG&E's inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

CARE Program Post-Enrollment Verification Freezes			
Date of Proclamation	Disaster Name	Affected Areas or ZIP Codes	Date when Protection Ends
August 2021	Nevada, Placer, and Siskiyou Wildfires	95971, 96137, 96020, 95947, 95983, 96063, 95956, 95942, 95923, 95934, 96061, 95984, 95915, 95980, 95747, 95965, 95973, 95023, 95966, 95949, 95713, 95945, 95602, 95736, 95722	September 1, 2022
August 2021	El Dorado, Trinity, Tehama, and Shasta Wildfires	95636, 95720, 95684, 95726, 95667, 95634, 95527, 96010, 95573, 96076	September 1, 2022
September 2021	Lake Wildfires	95949, 95422, 95971, 96137, 95713, 96020, 95726, 95945, 95947, 95667, 95684, 95602, 95457, 95636, 95735, 95720, 95983, 96063, 95956, 95721, 95942, 95923, 95527, 95934, 96061, 96076, 95984, 95915, 95980, 95736, 96010, 95965, 95563, 95973, 95722, 95464, 95966, 95573, 95634, 96150, 96041, 96047, 95709	October 1, 2022
September 2021	Fawn Wildfire	96003, 96019, 96002, 96001, 96051, 96008	October 1, 2022
October 2021	Washington, Hopkins and KNP Complex Wildfires	95370, 95327, 95310, 93633, 93603, 93646, 93641, 95418	November 1, 2022
July 2022	Alisal and Colorado Wildfires	93920, 93923, 93940	August 1, 2023
August 2022	Oak Wildfire	95338 and 95345	September 1, 2023

3. Family Electric Rate Assistance (FERA) Program Executive Summary

The FERA Program provides a monthly 18 percent discount on electric bills for qualifying households of three or more individuals throughout PG&E's service area.²²

D.21-06-015 approved the FERA Program budget for PYs 2021-2026.²³ PG&E's 2022 authorized FERA Program administrative budget is \$2,794,400, and \$12,898,000 for electric rate subsidies.²⁴ Through August 2022, PG&E expended \$12,929,496 in total program costs. Of the total expenditure, \$1,562,758 (or 12%) was spent on outreach and administrative activities and \$11,366,738 (or 88%) in electricity rate discounts were provided to 36,324 households (representing ~21% of the estimated FERA-eligible households) in PG&E's service territory.

Despite significant investment in marketing, education, and outreach, PG&E is only at 21% program enrollment currently, and the enrollment rate has declined since the start of 2022 due to households being removed during recertification efforts. Therefore, reaching the 40% 2022 goal established in D.21-06-015 for PY 2022²⁵ will require a substantive increase, beyond what is anticipated, in both enrollment and retention from current levels.

One structural challenge PG&E has observed relates to the presentment of CARE and FERA as one shared application. Despite ongoing FERA-specific marketing campaigns, approximately seven out of every eight customers targeted with FERA who submit an application, end up enrolled in CARE. Another challenge is that the population eligible for FERA is relatively small, with only ~174,000 customers eligible.²⁶

PG&E continues to develop and deploy new strategies to try and meet the 40% FERA enrollment goal; yet efforts have not proven sufficient thus far. For example, in Q1 2022, PG&E identified some potential populations that may be eligible, such as college students, farmworkers, and immigrant populations, and has implemented strategies to reach these groups. PG&E also consulted with our CBO Advisory Group members to identify new strategies that could be explored.

In July 2022, PG&E launched a FERA CBO Pilot utilizing six newly contracted CBOs to begin supporting ME&O efforts. This 18-month CBO FERA pilot, which is scheduled to run through December 2023, is designed to engage CBOs in driving FERA awareness and enrollments, while also promoting other supporting programs. Because of the structural challenges in enrolling 40% of the estimate eligible population, PG&E will need to identify novel and creative strategies in an attempt to meet FERA's enrollment goals in 2022 and subsequent years.

²² To qualify for the FERA discount, a residential customer's household income must be at 200 percent plus \$1 to 250 percent of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.12.

²³ D.21-06-015, Attachment 1, Table 4 FERA Approved Budgets.

²⁴ Ibid

²⁵ Ibid

²⁶ On February 14, 2022, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of PG&E's FERA Eligible Participants for 2022 that was derived from the same data set as CARE.

3.1 FERA Program Summary

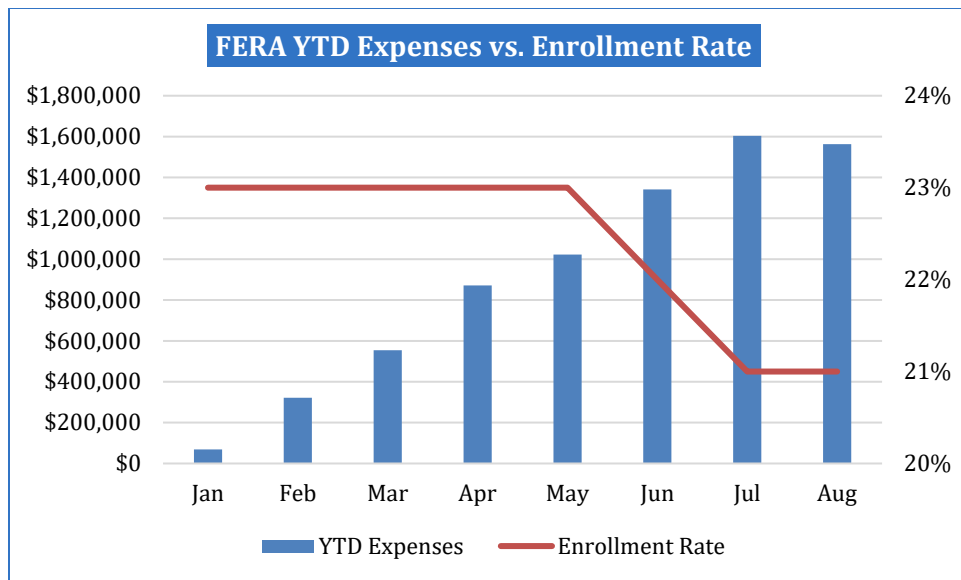
3.1.1 Please provide FERA Program summary costs.

FERA Budget Categories	2022 Authorized Budget ^[a]	Actual Expenses Year-to-Date ^[b]	% of 2022 Budget Spent
Outreach	\$2,575,100	\$1,529,989	59%
Processing, Certification, Recertification	\$55,400	\$4,484	8%
Post Enrollment Verification	\$81,500	\$0	0%
IT Programming	\$0	\$0	0%
Pilots	\$0	\$0	0%
Studies	\$0	\$0	0%
Regulatory Compliance	\$28,700	\$0	0%
General Administration	\$53,700	\$28,284	53%
CPUC Energy Division Staff	\$0	\$0	0%
Total Expenses	\$2,794,400	\$1,562,758	56%
Subsidies and Benefits	\$12,898,000	\$11,366,738	88%
Total Program Costs and Discounts	\$15,692,400	\$12,929,496	82%
^[a] D.21-06-015 approved the FERA program budget for PYs 2021-2026. 2022 authorized budget includes \$505 for Benefit Burdens as approved in D.20-12-005.			
^[b] Actual expenses include employee benefits costs.			

3.1.2 Please provide FERA Program enrollment rate to date.

FERA Enrollment		
Participants Enrolled	Eligible Participants ^[a]	YTD Enrollment Rate
36,324	174,219	21%
^[a] On February 14, 2022, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects data available for estimating PG&E's CARE Eligible Participants for 2022.		

The table on the following page shows FERA year-to-date expenses (for administration, and marketing and outreach), compared to the FERA enrollment rate. At the beginning of 2022, the FERA enrollment rate was 23%. Despite incremental spending throughout the year, primarily on outreach, the FERA enrollment rate has decreased to 21%. This trend is due to increased removals from FERA from unsuccessful recertifications, and an increased eligible pool from February 2022's eligibility estimates. In addition, PG&E's marketing spend has not been successful in enrolling sufficient eligible customers due to structural challenges with the program. PG&E orchestrated a meeting along with SCE and elevated these issues to the ED via a meeting held on August 3, 2022. A follow up meeting is planned for October 2022 to further discuss FERA enrollment challenges.



3.2 FERA Program Outreach

3.2.1 Please discuss utility outreach activities and those undertaken by third parties on the utility’s behalf.

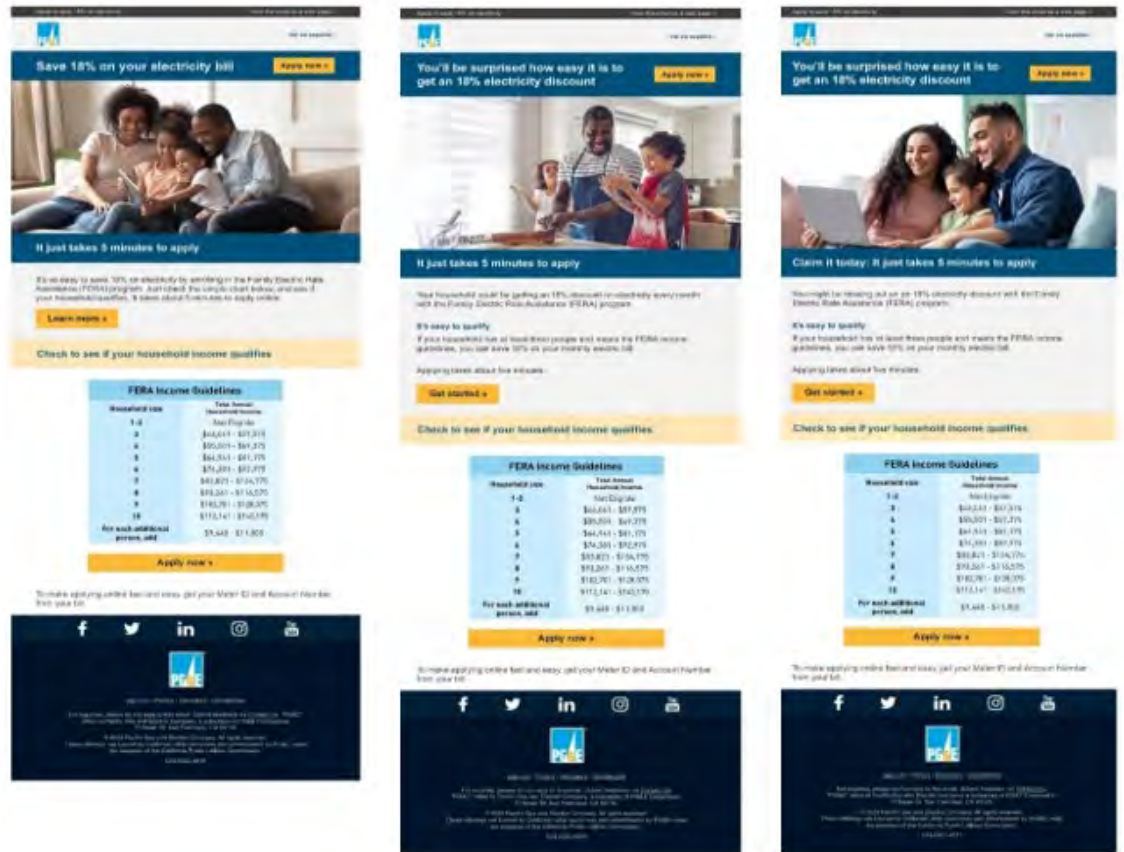
Direct Mail: In August, PG&E sent FERA direct mail to 21,892 customers.

The monthly campaign will continue to send direct mail on the third Friday of the month targeting customers in Deciles 1-3 of the FERA propensity who have not previously received CARE/FERA direct marketing. Customers included in the campaign will receive up to three direct mails, each approximately three months apart. Analysis of test results is planned for Q1 2023, after enough customers have received the three-touch campaign.

Email: During the month of August, PG&E deployed the monthly FERA email to 20,722 customers.

The campaign emails deploy monthly on the second Saturday of the month targeting customers in Deciles 1-3 of the FERA propensity who have never received CARE/FERA direct marketing. Customers included in the campaign will receive up to three emails, each approximately three months apart

FERA Acquisition Email – Touch 1, Touch 2 and Touch 3 (English and Spanish)



Additionally, monthly auto-recertification email notices deployed to 332 customers in Deciles 1 and 2 of the FERA propensity model to confirm that they were automatically re-enrolled in FERA.

Digital Media: PG&E continued the Always On digital strategy through July, with FERA advertising targeted to income-qualified customers across PG&E's service territory. The media buy includes display and native (such as sponsored ad placements on news sites and FreshEBT) advertising, paid search and Google advertising.

Media Coverage: PG&E continues to participate in media interviews and provides press releases to promote CARE, FERA and other assistance programs. In August, PG&E participated in a live radio segment with Cuerpo Corazon Comunidad, a radio program based in Marin County that focuses on safety and health resources for Spanish-speaking communities. The interview shared information about CARE and FERA, and online resources for customers. PG&E also shared summer energy savings tips to help customers save on energy costs. Additional discussion included wildfire and emergency preparation and the steps PG&E is taking to reduce wildfire risks including EPSS and PSPS. Customers were encouraged to sign up for address alerts in Spanish and to ensure PG&E has recent contact information. Finally, PG&E shared the various resources available in Spanish including Safety Action Center, Spanish webpages and customer service line.

Tribal Outreach: Refer to Section 1.2.1 - ESA Program Customer Outreach and Enrollment Update - for updates on Tribal Outreach.

FERA Partners (Capitation Agencies): In August 2022, there were no FERA enrollments via FERA Capitation Agencies (COCs).

CBO Outreach: In August, the six CBOs who are part of the FERA outreach Pilot continued to conduct outreach and help enroll customers in various bills saving and assistance programs. The FERA Pilot is designed to help increase FERA enrollments, and to also promote other income qualified and supporting programs such as CARE, ESA, Medical Baseline, Smart AC, Power Saver Rewards, WatterSaver and AMP. CBOs engaged in this outreach effort will focus more on in-person outreach and case management. The six CBOs, which include faith-based organizations, farm-worker outreach, climate and environmental justice organizations, will conduct outreach to hard-to-reach and minority communities across PG&E's service territory.

Partnerships with other Program Administrators: In July 2022, PG&E and the DAC-SASH program administrator, GRID Alternatives, finalized a new process that allows for GRID's referrals to PG&E to be directly enrolled into either CARE or FERA. GRID has verified the actual household income of the customers through their DAC-SASH application process, allowing PG&E to determine if they are CARE or FERA eligible. In August 2022, 14 customers from GRID's DAC-SASH referrals were enrolled in FERA. Results from this effort are shown in the table below.

Automatic Enrollment from ESA: After the July 1, 2022 increase in income eligibility to 250% FPG for ESA, PG&E began automatically enrolling customers in FERA who participate in ESA and meet the FERA household requirements. The table below shows FERA automatic enrollments for August 2022 and year-to-date.

FERA Automatic Enrollment		
Source	August 2022	YTD
DAC-SASH	14	23
ESA	24	24

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

PG&E received no complaints regarding FERA recertification during this reporting month.

3.4 Pilots and Studies

3.4.1 FERA Program Studies

Refer to Section 2.4.1 - CARE Program Studies - for Categorical Eligibility Study updates.

3.4.2 FERA Program Pilots

PG&E launched its CBO FERA pilot in July 2022 with six CBOs. This is a proactive approach PG&E is taking to maximize the engagement of CBOs in the ME&O activities for FERA and is not a Commission-directed pilot. CBOs participating in this Pilot conduct marketing, education and outreach on various assistance and bill saving programs, including CARE, FERA, Medical Baseline, Smart AC, Power Saver Rewards, Watter Saver, AMP and other supporting programs. Through August 2022, the six CBOs reported being able to reach ~ 14,500 customers, which resulted in four FERA enrollment.

4. Appendix: ESA, CARE and FERA Tables

ESA Program Summary	ESA Program Summary Expenses
ESA Program – Table 1	ESA Main Program (SF, MH, MF In-Unit) Expenses
ESA Program – Table 1A	MF In-Unit, MF CAM, MFWB, Pilot(s) and CSD Leveraging Program Expenses
ESA Program – Table 2	Program Expenses & Energy Savings by Measures Installed (SF, MH, MF In-Unit)
ESA Program – Table 2A	CSD Leveraging
ESA Program – Table 2B	MF CAM YTD Completed & Expensed Installation, Properties Treated and Expenses
ESA Program – Table 2B-1	Eligible Common Area Measures List
ESA Program – Table 2C	Pilot Plus and Pilot Deep Program Expenses & Energy Savings by Measures Installed
ESA Program – Table 2D	Pilot Program Expenses & Energy Savings by Measures Installed
ESA Program – Tables 3A, 3B, 3C, 3D, & 3F	Average Bill Savings per Treated Home/Common Area
ESA Program – Tables 4A, 4B, 4C, & 4D	Homes/Buildings Treated
ESA Program – Tables 5A, 5B, 5C, & 5D	Program Customer Summary
ESA Program – Table 6	Expenditures for Pilots and Studies
ESA Program – Table 7	Customer Segment Participation/Enrollments
ESA Program – Table 8	Clean Energy Referral, Leveraging, and Coordination
ESA Program – Table 9	Tribal Outreach
CARE Program – Table 1	Overall Program Expenses
CARE Program – Table 2	Enrollment, Recertification, Attrition, and Penetration
CARE Program – Tables 3A & 3B	Post-Enrollment Verification Results (Model & High Usage)
CARE Program – Table 4	Enrollment by County
CARE Program – Table 5	Recertification Results
CARE Program – Table 6	Capitation Contractors
CARE Program – Table 7	Expenditures for Pilots and Studies
CARE Program – Table 8	Disadvantaged Communities Enrollment Rate
CARE Program – Table 8a	Top 10 Lowest Enrollment Rates
FERA Program – Table 1	Overall Program Expenses
FERA Program – Table 2	Enrollment, Recertification, Attrition, and Penetration
FERA Program – Table 3A & 3B	Post-Enrollment Verification Results (Model & High Usage)
FERA Program – Table 4	Enrollment by County
FERA Program – Table 5	Recertification Results
FERA Program – Table 6	Capitation Contractors

Energy Savings Assistance Program Table - Summary Expenses
Pacific Gas and Electric Company
Through August 31, 2022

ESA Program:	Authorized Budget			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
ESA Main Program (SF and MH)	\$ 63,189,150	\$ 55,402,451	\$ 118,591,601	\$ 3,954,929	\$ 6,377,226	\$ 10,332,156	\$ 29,144,891	\$ 51,613,260	\$ 80,758,151	46%	93%	68%
ESA Multifamily In-Unit												
ESA Multifamily Common Area Measures	\$ 30,413,070	\$ 17,347,343	\$ 47,760,413	\$ 23,567	\$ 38,861	\$ 62,428	\$ 1,370,538	\$ 2,218,479	\$ 3,589,017	5%	13%	8%
ESA Multifamily Whole Building												
ESA Pilot Plus and Pilot Deep	\$ 4,637,129	\$ 4,112,170	\$ 8,749,299	\$ 81,896	\$ 72,625	\$ 154,520	\$ 173,789	\$ 154,115	\$ 327,904	4%	4%	4%
Building Electrification Retrofit Pilot												
Clean Energy Homes New Construction Pilot												
CSD Leveraging	\$ 2,503,978	\$ 1,467,786	\$ 3,971,764	\$ -	\$ -	\$ -	\$ 815	\$ 723	\$ 1,538	0%	0%	0%
MCE Pilot	\$ 689,000	\$ 611,000	\$ 1,300,000	\$ -	\$ -	\$ -	\$ 689,000	\$ 611,000	\$ 1,300,000	100%	100%	100%
SPOC	\$ 418,485	\$ 188,250	\$ 606,735	\$ 3,314	\$ 2,938	\$ 6,252	\$ 88,258	\$ 78,267	\$ 166,525	21%	42%	27%
ESA Program TOTAL	\$ 101,850,812	\$ 79,129,000	\$ 180,979,812	\$ 4,063,706	\$ 6,491,650	\$ 10,555,356	\$ 31,467,291	\$ 54,675,843	\$ 86,143,134	31%	69%	48%

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 1 - Main (SF, MH, MF In-Unit) Expenses
Pacific Gas and Electric Company
Through August 31, 2022**

Appliances ESA Program:	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Current Month Expenses			Electric	Gas	Total	Electric	Gas	Total
Energy Efficiency												
Appliances	\$ 10,200,968	\$ -	\$ 10,200,968	\$1,252,551	\$ -	\$ 1,252,551	\$7,039,275	\$ -	\$ 7,039,275	69%	0%	69%
Domestic Hot Water	\$ 1,111,675	\$ 5,794,765	\$ 6,906,440	\$28,015	\$630,912	\$ 658,927	\$236,219	\$5,265,767	\$ 5,501,986	21%	91%	80%
Enclosure	\$ 236,147	\$ 23,378,299	\$ 23,614,446	\$24,511	\$2,426,625	\$ 2,451,137	\$180,737	\$17,892,976	\$ 18,073,713	77%	77%	77%
HVAC	\$ 11,294,053	\$ 6,498,976	\$ 17,793,029	\$473,650	\$1,996,428	\$ 2,470,078	\$3,443,117	\$17,442,902	\$ 20,886,019	30%	268%	117%
Maintenance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
Lighting	\$ 5,542,434	\$ -	\$ 5,542,434	\$468,774	\$ -	\$ 468,774	\$3,982,168	\$ -	\$ 3,982,168	72%	0%	72%
Miscellaneous	\$ 12,485,358	\$ -	\$ 12,485,358	\$215,324	\$ -	\$ 215,324	\$1,841,427	\$ -	\$ 1,841,427	15%	0%	15%
Customer Enrollment	\$ 8,940,653	\$ 7,928,503	\$ 16,869,156	\$434,022	\$384,887	\$ 818,909	\$3,795,501	\$3,365,822	\$ 7,161,323	42%	42%	42%
In Home Education	\$ 2,657,489	\$ 2,356,641	\$ 5,014,130	\$192,006	\$170,269	\$ 362,275	\$1,629,811	\$1,445,304	\$ 3,075,114	61%	61%	61%
Pilot [2]	\$ 303,922	\$ 269,516	\$ 573,438	\$ -	\$ -	\$ -	\$80,858	\$71,704	\$ 152,563	27%	27%	27%
Implementation	\$ 2,640,174	\$ 2,341,287	\$ 4,981,461	\$356,769	\$316,380	\$ 673,148	\$1,942,692	\$1,722,765	\$ 3,665,458	74%	74%	74%
Safety - Unexpected overhead costs	\$ -	\$ -	\$ -	\$919	\$890	\$ 1,809	\$90,745	\$76,397	\$ 167,143	0%	0%	0%
Energy Efficiency TOTAL	\$ 55,412,873	\$ 48,567,987	\$ 103,980,860	\$ 3,446,541	\$ 5,926,391	\$ 9,372,932	\$ 24,262,550	\$ 47,283,638	\$ 71,546,188	44%	97%	69%
Training Center	\$ 301,343	\$ 267,229	\$ 568,572	\$30,832	\$27,341	\$ 58,173	\$242,666	\$215,194	\$ 457,860	81%	81%	81%
Workforce Education and Training	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	-	-
Inspections	\$ 1,538,944	\$ 1,364,724	\$ 2,903,668	\$123,438	\$109,464	\$ 232,901	\$1,006,521	\$892,575	\$ 1,899,096	65%	65%	65%
Marketing and Outreach	\$ 1,207,970	\$ 1,071,218	\$ 2,279,188	\$31,895	\$28,284	\$ 60,179	\$929,687	\$824,440	\$ 1,754,127	77%	77%	77%
Studies[3]	\$ 288,209	\$ 194,101	\$ 482,310	\$1,571	\$1,394	\$ 2,965	\$43,557	\$38,626	\$ 82,183	15%	20%	17%
Regulatory Compliance	\$ 306,957	\$ 272,208	\$ 579,165	\$54,319	\$48,169	\$ 102,488	\$198,889	\$176,374	\$ 375,263	65%	65%	65%
General Administration	\$ 4,100,056	\$ 3,635,899	\$ 7,735,955	\$266,334	\$236,183	\$ 502,517	\$2,439,983	\$2,163,759	\$ 4,603,742	60%	60%	60%
CPUC Energy Division	\$ 32,798	\$ 29,085	\$ 61,883	\$0	\$0	\$ -	\$21,037	\$18,656	\$ 39,693	64%	64%	64%
TOTAL PROGRAM COSTS	\$ 63,189,150	\$ 55,402,451	\$ 118,591,601	\$ 3,954,929	\$ 6,377,226	\$ 10,332,156	\$ 29,144,891	\$ 51,613,260	\$ 80,758,151	46%	93%	68%
Funded Outside of ESA Program Budget												
Indirect Costs				\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
NGAT Costs					\$ 464,267	\$ 464,267		\$ 3,615,290	\$ 3,615,290			

[1] Authorized Budget: Approved in D.21-06-015.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

[2] Carry forward VEC Pilot budget from 2021 to 2022 E \$131,672 / G \$116,766 total \$248,438

[3] Carry forward Studies budget from 2021 to 2022 E \$168,959 / G \$88,351 total \$257,310

Energy Savings Assistance Program Table 1A - MF In-Unit, MF CAM, and MFWB Expenses
Pacific Gas and Electric Company
Through August 31, 2022

ESA Program (Multifamily):	Authorized Budget [1] [2] [3] [4]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
ESA Multifamily In-Unit			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
ESA Multifamily Common Area Measures	\$ 30,413,070	\$ 17,347,343	\$ 47,760,413	\$23,567	\$38,861	\$ 62,428	\$1,370,538	\$2,218,479	\$ 3,589,017	5%	13%	8%
ESA Multifamily Whole Building	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
SPOC	\$ 418,485	\$ 188,250	\$ 606,735	\$3,314	\$2,938	\$ 6,252	\$88,258	\$78,267	\$ 166,525	21%	42%	27%
ESA Program (Multifamily)TOTAL	\$ 30,831,555	\$ 17,535,593	\$ 48,367,148	\$ 26,881	\$ 41,799	\$ 68,680	\$ 1,458,796	\$ 2,296,745	\$ 3,755,541	5%	13%	8%

[1] Expenditures for MF In-Unit by end use is shown on ESA Summary Table.

[2] Expenditures for MF Common Area Measures by end use is shown on ESA Table 2B.

[3] Remaining SPOC budget carried forward from 2021 to 2022 Electric \$306,643/ Gas \$89,069 total of \$395,712

[4] Remaining CAM budget carried forward from 2021 to 2022 CAM Electric \$18,077,670/ Gas \$6,408,404 total of \$24,486,074

Energy Savings Assistance Program Table 1A-1 - Pilot Plus and Pilot Deep Expenses

	Authorized Budget [1] [2]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
ESA Pilot Plus and Pilot Deep Program	\$ 4,637,129	\$ 4,112,170	\$ 8,749,299	\$81,896	\$72,625	\$ 154,520	\$173,789	\$154,115	\$ 327,904	4%	4%	4%
TOTAL	\$ 4,637,129	\$ 4,112,170	\$ 8,749,299	\$ 81,896	\$ 72,625	\$ 154,520	\$ 173,789	\$ 154,115	\$ 327,904	4%	4%	4%

[1] Expenditures for Pilot Plus and Pilot Deep by end use is shown on ESA Table 2C.

[2] Authorized budget adjusted to cover 2021 costs \$33,308

Energy Savings Assistance Program Table 1A-2 - Building Electrification Expenses

	Authorized Budget [1] [2]			Current Month Expenses [4]			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
ESA Building Electrification Program	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
TOTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			

Expenditures for Building Electrification by end use is shown on ESA Table 2D.

Energy Savings Assistance Program Table 1A-3 - Clean Energy Homes Expenses

	Authorized Budget [1] [2]			Current Month Expenses [4]			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
ESA Clean Energy Homes Program			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			
TOTAL	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			

Expenditures for Clean Energy Homes by end use is shown on ESA Table 2D.

Energy Savings Assistance Program Table 1A-4 - Leveraging - CSD Expenses

	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
ESA Program Leveraging - CSD	\$ 2,503,978	\$ 1,467,786	\$ 3,971,764	\$ -	\$ -	\$ -	\$ 815	\$ 723	\$ 1,538	0%	0%	0%
MCE Pilot	\$ 689,000	\$ 611,000	\$ 1,300,000	\$ -	\$ -	\$ -	\$ 689,000	\$ 611,000	\$ 1,300,000	100%	100%	100%
TOTAL	\$ 3,192,978	\$ 2,078,786	\$ 5,271,764	\$ -	\$ -	\$ -	\$ 689,815	\$ 611,723	\$ 1,301,538	22%	29%	25%

[1] Expenditures for CSD Leveraging by end use is shown on ESA Table 2A.

[2] Remaining CSD budget carried forward from 2021 to 2022 CSD LIWP Electric \$1,918,299/ Gas \$948,410 total of \$2,866,709

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2 - SF, MH, MF In-Unit							
Pacific Gas and Electric Company							
Through August 31, 2022							
ESA Program (Summary) Total							
Year-to-Date Completed & Expensed Installation							
Measures	Units	Quantity Installed	kWh [2] (Annual)	kW [2] (Annual)	Therms [2] (Annual)	Expenses (\$)	% of Expenditure
Appliances							
High Efficiency Clothes Washer	Each	1,609	297,665	54	30,923	1,400,533	2.1%
Refrigerator	Each	5,443	3,028,238	424	-	5,521,119	8.3%
New - Clothes Drier	Each	-	-	-	-	-	0.0%
New - Dishwasher	Each	-	-	-	-	-	0.0%
Freezers	Each	-	-	-	-	-	0.0%
Domestic Hot Water							
Faucet Aerator	Each	-	-	-	-	-	0.0%
Other Domestic Hot Water	Home	35,648	197,928	28	180,994	3,169,633	4.8%
Water Heater Tank and Pipe Insulation	Home	4,695	17,334	-	18,635	22,086	0.0%
Water Heater Repair/Replacement	Home	1,039	-	-	8,120	2,348,083	3.5%
Low-Flow Showerhead / Combined Showerhead/TSV	Home	-	-	-	-	-	0.0%
Heat Pump Water Heater [3]	Each	40	66,431	22	-	39,868	0.1%
Thermostatic Tub Spout/Diverter	Each	148	6	-	280	13,526	0.0%
Thermostatic Shower Valve	Each	-	-	-	-	-	0.0%
New - Solar Water Heating	Home	-	-	-	-	-	0.0%
Enclosure							
Air Sealing	Home	30,207	1,389,522	127	120,828	15,664,741	23.6%
Caulking	Home	-	-	-	-	-	0.0%
New - Diagnostic Air Sealing	Home	-	-	-	-	-	0.0%
Attic Insulation	Home	1,199	12,650	2	52,847	2,156,457	3.2%
New - Floor Insulation	Home	-	-	-	-	-	0.0%
HVAC							
Removed - FAU Standing Pilot Conversion	Each	-	-	-	-	-	0.0%
Furnace Repair/Replacement	Each	1,257	-	-	(30,684)	4,608,106	6.9%
Room A/C Replacement	Each	305	(57,470)	(10)	-	234,362	0.4%
Central A/C replacement	Each	5	2,073	0	-	14,124	0.0%
Heat Pump Replacement	Each	-	-	-	-	-	0.0%
Evaporative Cooler (Replacement)	Each	262	103,584	17	-	233,411	0.4%
Evaporative Cooler (Installation)	Each	-	-	-	-	-	0.0%
Duct Test and Seal	Home	615	(940)	(0)	-	276,947	0.4%
Energy Efficient Fan Control	Home	-	-	-	-	-	0.0%
New - Prescriptive Duct Sealing	Home	15,138	2,365,010	1,711	166,972	10,448,885	15.7%
High Efficiency Forced Air Unit (HE FAU)	Home	-	-	-	-	-	0.0%
Removed - A/C Time Delay [3]	Home	27	2,621	4	875	7,464	0.0%
Smart Thermostat	Home	8,938	1,873,858	337	252,075	2,253,557	3.4%
New - Portable A/C	Each	-	-	-	-	-	0.0%
New - Central Heat Pump-FS (propane or gas space)	Home	-	-	-	-	-	0.0%
New - Wholehouse Fan	Each	-	-	-	-	-	0.0%
Maintenance							
Furnace Clean and Tune	Home	-	-	-	-	-	0.0%
Central A/C Tune up [3]	Home	4,512	614,503	696	(75)	1,786,960	2.7%
New - Evaporative Cooler Maintenance	Home	-	-	-	-	-	0.0%
Lighting							
Removed - Interior Hard wired LED fixtures	Each	10,957	749,203	90	(16,848)	559,809	0.8%
Exterior Hard wired LED fixtures	Each	36,023	185,266	-	-	1,999,850	3.0%
Removed - LED Torchiere	Each	578	40,738	5	(930)	38,154	0.1%
Removed - Occupancy Sensor	Each	7	214	0	-	704	0.0%
Removed - LED Night Light	Each	-	-	-	-	-	0.0%
LED Reflector Bulbs	Each	36,806	418,153	10	(8,760)	311,021	0.5%
LED A-Lamps	Each	134,462	1,291,239	32	(3,052)	1,105,545	1.7%
Miscellaneous							
Pool Pumps	Each	-	-	-	-	-	0.0%
Power Strip	Each	9	-	-	-	5,114	0.0%
Power Strip Tier II	Each	24,906	4,311,480	114	-	1,847,530	2.8%
New - Air Purifier	Home	-	-	-	-	-	0.0%
Cold Storage	Each	-	-	-	-	-	0.0%
New - Comprehensive Home Health and Safety Check-up	Home	-	-	-	-	-	0.0%
New - CO and Smoke Alarm	Each	-	-	-	-	-	0.0%
Pilots							
Customer Enrollment							
ESA Outreach & Assessment	Home	46,380	-	-	-	\$ 7,335,471	11.0%
ESA In-Home Energy Education	Home	46,380	-	-	-	\$ 3,102,325	4.7%
Total Savings/Expenditures			16,909,304	3,661	772,199	\$ 66,505,384	
Total Households Weatherized [1]		39,750					
Households Treated	Total						
- Single Family Households Treated	Home	35,677					
- Multi-family Households Treated (In-unit)	Home	6,943					
- Mobile Homes Treated	Home	3,760					
Total Number of Households Treated	Home	46,380					
# Eligible Households to be Treated for PY	Home	59,340					
% of Households Treated	%	78.16%					
- Master-Meter Households Treated	Home	2,126					
[1] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.							
[2] All savings are calculated based on the following sources: DNV/GL Impact Evaluation Program Years 2015-2017 Impact II, or ESA workpapers.							
[3] Savings values updated in July 2022 based on workpaper updates							
Note: Any measures noted as 'New' have been added during the course of this program year.							
Note: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.							
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

Energy Savings Assistance Program Table 2A - CSD Leveraging							
Pacific Gas and Electric Company							
Through August 31, 2022							
ESA Program - CSD Leveraging							
Measures	Units	Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
Appliances							
High Efficiency Clothes Washer	Each	-					
Refrigerator	Each	-					
New - Clothes Dryer [1]	Each	-					
New - Dishwasher [1]	Each	-					
Freezers [1]	Each	-					
Domestic Hot Water							
Faucet Aerator	Home	-					
Water Heater Tank and Pipe Insulation	Home	-					
Water Heater Repair/Replacement	Each	-					
Low-Flow Showerhead / Combined Showerhead/TSV	Home	-					
Heat Pump Water Heater	Each	-					
Thermostatic Tub Spout/Diverter	Home	-					
Thermostatic Shower Valve	Home	-					
New - Solar Water Heating [1]							
Enclosure							
Air Sealing	Home	-					
Caulking	Home	-					
New - Diagnostic Air Sealing [1]	Home	-					
Attic Insulation	Home	-					
New - Floor Insulation [1]	Home	-					
HVAC							
Removed - FAU Standing Pilot Conversion [1]	Each	-					
Furnace Repair/Replacement	Each	-					
Room A/C Replacement [1]	Each	-					
Central A/C replacement	Each	-					
Heat Pump A/C Replacement	Each	-					
Evaporative Cooler (Replacement) [1]	Each	-					
Evaporative Cooler (Installation) [1]	Each	-					
Duct Test and Seal [1]	Home	-					
Energy Efficient Fan Control [1]	Home	-					
New - Prescriptive Duct Sealing	Home	-					
High Efficiency Forced Air Unit (HE FAU) [1]	Home	-					
Removed - A/C Time Delay [1]	Home	-					
Smart Thermostat	Home	-					
New - Portable A/C [1]	Each	-					
New - Central Heat Pump-FS (propane or gas space) [1]	Each	-					
New - Wholehouse Fan [1]	Each	-					
Maintenance							
Furnace Clean and Tune [1]	Home	-					
Central A/C Tune up [1]	Home	-					
New - Evaporative Cooler Maintenance [1]	Home	-					
Lighting							
Removed - Interior Hard wired LED fixtures [1]	Each	-					
Exterior Hard wired LED fixtures	Each	-					
Removed - LED Torchier [1]	Each	-					
Removed - Occupancy Sensor [1]	Each	-					
Removed - LED Night Light [1]	Each	-					
LED Reflector Bulbs	Each	-					
LED A-Lamps	Each	-					
Miscellaneous							
Pool Pumps [1]	Each	-					
Power Strip [1]	Each	-					
Power Strip Tier II	Each	-					
NEW - Air Purifier [1]	Home	-					
Cold Storage [1]	Each	-					
New - Comprehensive Home Health and Safety Check-up [1]	Home	-					
New - CO and Smoke Alarm [1]	Each	-					
Pilots							
Customer Enrollment							
ESA Outreach & Assessment	Home						
ESA In-Home Energy Education	Home						
Total Savings/Expenditures							
Total Households Weatherized							
CSD MF Tenant Units Treated		Total					
		-					
[1] Measures not available to CSD for leveraging.							
NOTE: Any measures noted as 'NEW' have been added during the course of this program year.							
NOTE: Any measures noted as 'REMOVED', are no longer offered by the program but have been kept for tracking purposes.							
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

Energy Savings Assistance Program Table 2B - Multifamily Common Area Measures
Pacific Gas and Electric Company
Through August 31, 2022

Table 2B ESA Program - Multifamily Common Area Measures ⁵								
	Units (of Measure such as "each")	Year-To-Date Completed & Expensed Installation						
		Quantity Installed	Number of Units for Cap-kBTU _h and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)		
ESA CAM Measures ¹								
Appliances								
High Efficiency Clothes Washer	Each	-	-	-	-	-	\$ -	
Refrigerator	Each	5		258	0	(7)	\$ 5,804	0.10%
Domestic Hot Water								
New: Non-Condensing Domestic Hot Water Boiler	Cap-kBTU _h	-	-	-	-	-	-	
New: Condensing Domestic Hot Water Boiler	Cap-kBTU _h	18	5,749	-	-	19,380	\$ 592,240	24.19%
Storage Water Heater	Cap-kBTU _h	55	9,666	-	-	39,097	\$ 852,706	22.93%
Tankless Water Heater	Cap-kBTU _h	21	4,986	(60)	-	9,311	\$ 174,314	7.34%
Heat Pump Water Heater	kW	-	-	-	-	-	\$ -	
Demand Control DHW Recirculation Pump	Each	41	-	6,785	1	508	\$ 110,407	4.50%
Low flow Showerhead	Each	13	-	-	-	93	\$ 108	0.00%
Faucet Aerator	Each	-	-	-	-	-	\$ -	
Envelope								
Attic Insulation	Sq Ft	6,012	-	464	0	-	\$ 8,072	0.34%
Wall Insulation Blow-in	Sq Ft	-	-	-	-	-	\$ -	
Windows	Sq Ft	1,384	-	4,540	5	-	\$ 124,981	5.26%
Window Film	Sq Ft	-	-	-	-	-	\$ -	
HVAC								
Air Conditioners Split System	Cap-Tons	12	56	3,999	5	(73)	\$ 146,553	6.17%
Heat Pump Split System	Cap-Tons	10	35	4,365	3	-	\$ 100,027	2.55%
New: Packaged Air Conditioner	Cap-Tons	7	21	9,093	5	237	\$ 65,079	1.68%
Package Terminal A/C	Cap-Tons	-	-	-	-	-	\$ -	
Package Terminal Heat Pump	Cap-Tons	-	-	-	-	-	\$ -	
Furnace Replacement	Cap-kBTU _h	20	1,776	909	1	856	\$ 174,890	6.50%
Space Heating Boiler	Cap-kBTU _h	2	1,200	(4,896)	(0)	1,010	\$ 73,030	3.07%
Smart Thermostat	Each	32	-	2,376	-	195	\$ 9,223	0.26%
Lighting								
Interior LED Lighting	Each	1,089	-	138,626	1	(1,662)	\$ 114,014	3.99%
Interior TLED Type A Lamps	Each	NA	-	-	-	-	-	
Interior TLED Type C Lamps	Each	NA	-	-	-	-	-	
New: LED T8 Lamp - Interior	Each	822	-	180,130	2	(3,116)	\$ 60,448	2.47%
New: LED T8 Lamp - Exterior	Each	182	-	21,698	0	-	\$ 11,481	0.52%
Interior LED Fixture	Each	669	-	215,678	2	(2,960)	\$ 119,259	3.02%
Interior LED Screw-in	Each	364	-	66,853	1	(943)	\$ 10,004	0.41%
Interior LED Exit Sign	Each	58	-	11,940	2	(207)	\$ -	
Exterior LED Lighting	Each	24	-	6,327	-	-	\$ 1,970	0.21%
New: LED Parking Garage Fixtures	Each	-	-	-	-	-	\$ -	
LED Exterior Wall or Pole Mounted Fixture	Each	593	-	320,065	-	-	\$ 220,850	4.16%
LED Corn Lamp for Exterior Wall or Pole Mounted	Each	5	-	2,695	-	-	\$ 1,043	0.04%
Exterior LED Lighting - Pool	Each	NA	-	-	-	-	\$ -	
Wall or Ceiling Mounted Occupancy Sensor	Each	67	-	3,883	0	(67)	\$ 7,624	0.28%
Miscellaneous								
Tier-2 Smart Power Strip	Each	1	-	130	0	(2)	\$ 119	0.01%
Variable Speed Pool Pump	Each	-	-	-	-	-	\$ -	0.00%
Ancillary Services								
Audit ⁴								
Total	-	11,506	23,488	995,859	28	61,651	\$ 2,984,246	
Multifamily Properties Treated		Number						
Total Number of Multifamily Properties Treated ²		24						
Subtotal of Master-metered Multifamily Properties Treated		3						
Total Number of Multifamily Tenant Units w/in Properties Treated ³		2311						
Total Number of buildings w/in Properties Treated		223						
ESA Program - Multifamily Common Area		Year to Date Expenses ⁶						
Administration		\$ 282,287	\$ 316,715	\$ 599,002				
Direct Implementation (Non-Incentive)		\$ 649,843	\$ 599,855	\$ 1,249,698				
Direct Implementation		\$ 1,546,484	\$ 193,833	\$ 1,740,316	<<Includes measures costs			
TOTAL MF CAM COSTS		\$ 2,478,614	\$ 1,110,403	\$ 3,589,017				

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

1. Measures are customized by each IOU, see "Table 2B-1, Eligible Measures List". Measures list may change based on available information on both costs and benefits and may vary across climate zones. Each IOU should fill out Table 2B as it pertains to their program. Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures. PG&E inadvertently misreported the number of DHW, Furnace, and Window installations in August that the quantities were reported in system output (kBtu) for DHW and Furnace, and in sqft sizes for Windows. These totals have been corrected in this month's report.

2. Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings. 2021.

3. Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.

4. Commissioning costs, as allowable per the Decision, are included in measures total cost unless otherwise noted.

5. Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022, modified by D.17-12-009, where 65% of tenants are income eligible based (at or below 200% of the Federal Poverty Guidelines).

6. Year to Date Expenses table includes accrual amounts.

Note: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.

Energy Savings Assistance CAM Program Table 2B-1 - Eligible Common Area Measures List
Pacific Gas and Electric Company
Through August 31, 2022

Common Area Measures Category and Eligible Measures Title [1]	Effective Date	End Date[2]	Eligible Climate Zones [3]
Appliances			
High Efficiency Clothes Washer	1/1/2022		All CZ
Refrigerator	1/1/2022		All CZ
Domestic Hot Water			
New: Non-Condensing Domestic Hot Water Boiler	1/1/2022		All CZ
New: Condensing Domestic Hot Water Boiler	1/1/2022		All CZ
Storage Water Heater	1/1/2022		All CZ
Tankless Water Heater	1/1/2022		All CZ
Heat Pump Water Heater	1/1/2022		All CZ
Demand Control DHW Recirculation Pump	1/1/2022		All CZ
Low flow Showerhead	1/1/2022		All CZ
Faucet Aerator	1/1/2022		All CZ
Envelope			
Attic Insulation	1/1/2022		All CZ
Wall Insulation Blow-in	1/1/2022		All CZ
Windows	1/1/2022		All CZ
Window Film	1/1/2022		All CZ
HVAC			
Air Conditioners Split System	1/1/2022		CZ-11/12/13/14
Heat Pump Split System	1/1/2022		CZ-11/12/13/14
NEW: Packaged Air Conditioner	1/1/2022		CZ-11/12/13/14
Package Terminal A/C	1/1/2022		CZ-11/12/13/14
Package Terminal Heat Pump	1/1/2022		CZ-11/12/13/14
Furnace Replacement	1/1/2022		All CZ
Space Heating Boiler	1/1/2022		All CZ
Smart Thermostat	1/1/2022		All CZ
Lighting			
Interior LED Lighting	1/1/2022		All CZ
Interior TLED Type A Lamps	1/1/2022		All CZ
Interior TLED Type C Lamps	1/1/2022		All CZ
New: LED T8 Lamp - Interior	1/1/2022		All CZ
New: LED T8 Lamp - Exterior	1/1/2022		All CZ
Interior LED Fixture	1/1/2022		All CZ
Interior LED Screw-in	1/1/2022		All CZ
Interior LED Exit Sign	1/1/2022		All CZ
Exterior LED Lighting	1/1/2022		All CZ
New: LED Parking Garage Fixtures	1/1/2022		All CZ
LED Exterior Wall or Pole Mounted Fixture	1/1/2022		All CZ
LED Corn Lamp for Exterior Wall or Pole Mounted	1/1/2022		All CZ
Exterior LED Lighting - Pool	1/1/2022		All CZ
Wall or Ceiling Mounted Occupancy Sensor	1/1/2022		All CZ
Miscellaneous			
Tier-2 Smart Power Strip	1/1/2022		All CZ
Variable Speed Pool Pump	1/1/2022		All CZ

Standard Notes (do not delete)

[1] Measures list may change based on available information on both costs and benefits (including energy benefits as well as non-energy benefits) and may vary across climate zones. This is not a list of installed measures, it is a list of eligible measures.

Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures.

[2] Only complete if measure is canceled or discontinued.

[3] Defined as CEC California Building Climate Zones

https://www.energy.ca.gov/maps/renewable/building_climate_zones.html

Energy Savings Assistance Program Table 2C - Pilot Plus and Pilot Deep
Pacific Gas and Electric Company
Through August 31, 2022

Measures		Units	ESA Program - Pilot Plus					ESA Program - Pilot Deep							
			Year-To-Date Completed & Expensed Installation [1]					Year-To-Date Completed & Expensed Installation [2]							
			Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses (\$)	% of Expenditure	Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses (\$)	% of Expenditure	
Appliances								Appliances							
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	0.0%
Domestic Hot Water								Domestic Hot Water							
	Home	-	-	-	-	\$ -	0.0%		Home	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	0.0%
Enclosure[1]								Enclosure[1]							
	Home	-	-	-	-	\$ -	0.0%		Home	-	-	-	-	\$ -	0.0%
	Home	-	-	-	-	\$ -	0.0%		Home	-	-	-	-	\$ -	0.0%
	Home	-	-	-	-	\$ -	0.0%		Home	-	-	-	-	\$ -	0.0%
HVAC								HVAC							
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	0.0%
	Home	-	-	-	-	\$ -	0.0%		Home	-	-	-	-	\$ -	0.0%
	Home	-	-	-	-	\$ -	0.0%		Home	-	-	-	-	\$ -	0.0%
	Home	-	-	-	-	\$ -	0.0%		Home	-	-	-	-	\$ -	0.0%
Maintenance								Maintenance							
	Home	-	-	-	-	\$ -	0.0%		Home	-	-	-	-	\$ -	0.0%
	Home	-	-	-	-	\$ -	0.0%		Home	-	-	-	-	\$ -	0.0%
Lighting								Lighting							
	Each					\$ -	0.0%		Each					\$ -	0.0%
	Each					\$ -	0.0%		Each					\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	0.0%
Miscellaneous								Miscellaneous							
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	0.0%
Customer Enrollment								Customer Enrollment							
ESA Outreach & Assessment	Home	-				\$ -	0.0%	ESA Outreach & Assessment	Home	-				\$ -	0.0%
ESA In-Home Energy Education	Home	-				\$ -	0.0%	ESA In-Home Energy Education	Home	-				\$ -	0.0%
Total Savings/Expenditures			-	-	-	\$ -	0.0%	Total Savings/Expenditures			-	-	-	\$ -	0.0%
Households Treated		Total						Households Treated		Total					
- Single Family Households Treated	Home							- Single Family Households Treated		Home					
- Mobile Homes Treated	Home							- Mobile Homes Treated		Home					
Total Number of Households Treated	Home							Total Number of Households Treated		Home					

[1] As of August 2022, ESA Pilot Plus/Deep program has not begun measure installation.

[2] As of August 2022, ESA Pilot Plus/Deep program has not begun measure installation.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 2D Pilots - SCE ONLY[1]
Pacific Gas and Electric Company
Through August 31, 2022**

Measures	Units	ESA Program - Building Electrification Retrofit Pilot					
		Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses (\$)	% of Expenditure
Appliances	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
Domestic Hot Water	Home	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
Enclosure[1]	Home	-	-	-	-	\$ -	0.0%
	Home	-	-	-	-	\$ -	0.0%
	Home	-	-	-	-	\$ -	0.0%
HVAC	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
	Home	-	-	-	-	\$ -	0.0%
	Home	-	-	-	-	\$ -	0.0%
	Home	-	-	-	-	\$ -	0.0%
Maintenance	Home	-	-	-	-	\$ -	0.0%
	Home	-	-	-	-	\$ -	0.0%
Lighting	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
Miscellaneous	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
Customer Enrollment	Home	-	-	-	-	\$ -	0.0%
ESA Outreach & Assessment	Home	-	-	-	-	\$ -	0.0%
ESA In-Home Energy Education	Home	-	-	-	-	\$ -	0.0%
Total Savings/Expenditures			-	-	-	\$ -	0.0%
Households Treated	Total						
- Single Family Households Treated	Home						
- Mobile Homes Treated	Home						
Total Number of Households Treated	Home						

Measures	Units	ESA Program - Clean Energy Homes New Construction Pilot					
		Year-To-Date Completed & Expensed Installation					
		Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses (\$)	% of Expenditure
Appliances	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
Domestic Hot Water	Home	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
Enclosure[1]	Home	-	-	-	-	\$ -	0.0%
	Home	-	-	-	-	\$ -	0.0%
	Home	-	-	-	-	\$ -	0.0%
HVAC	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
	Home	-	-	-	-	\$ -	0.0%
	Home	-	-	-	-	\$ -	0.0%
	Home	-	-	-	-	\$ -	0.0%
Maintenance	Home	-	-	-	-	\$ -	0.0%
	Home	-	-	-	-	\$ -	0.0%
Lighting	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
Miscellaneous	Each	-	-	-	-	\$ -	0.0%
	Each	-	-	-	-	\$ -	0.0%
Customer Enrollment	Home	-	-	-	-	\$ -	0.0%
ESA Outreach & Assessment	Home	-	-	-	-	\$ -	0.0%
ESA In-Home Energy Education	Home	-	-	-	-	\$ -	0.0%
Total Savings/Expenditures			-	-	-	\$ -	0.0%
Households Treated	Total						
- Single Family Households Treated	Home						
- Mobile Homes Treated	Home						
Total Number of Households Treated	Home						

[1] Pilots on Table 2D are specific to Southern California Edison as approved in D.21-06-015. PG&E does not currently have an electrification pilot but is utilizing the common reporting template as other IOUs per ED's direction.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Tables 3A-F - Energy Savings and Average Bill Savings per Treated Home/Common Area
Pacific Gas and Electric Company
Through August 31, 2022

Table 3A, ESA Program (SF, MH, MF In-Unit)	
Annual kWh Savings	16,909,304
Annual Therm Savings	772,199
Lifecycle kWh Savings	187,664,442
Lifecycle Therm Savings	8,460,961
Current kWh Rate	\$0.18
Current Therm Rate	\$1.46
Average 1st Year Bill Savings / Treated households	\$88.88
Average Lifecycle Bill Savings / Treated Household	\$766.21

Table 3B, ESA Program - CSD Leveraging	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Households	\$ -
Average Lifecycle Bill Savings / Treated Household	\$ -

Table 3C, ESA Program - Multifamily Common Area [5]	
Annual kWh Savings	9,216,871
Annual Therm Savings	132,827
Lifecycle kWh Savings	48,986,901
Lifecycle Therm Savings	4,084,996
Current kWh Rate	\$0.18
Current Therm Rate	\$1.20
Average 1st Year Bill Savings / Treated Property	\$9,850.53
Average Lifecycle Bill Savings / Treated Property	\$47,872.52

Table 3D, ESA Program - Pilot Plus [1]	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Property	\$ -
Average Lifecycle Bill Savings / Treated Property	\$ -

Table 3E, ESA Program - Pilot Deep [2]	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	\$ -
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated Property	\$ -
Average Lifecycle Bill Savings / Treated Property	\$ -

Table 3F, Summary - ESA Program (SF, MH, MF In-Unit)/CSD Leveraging/Pilot Plus and Pilot Deep [3] [4]	
Annual kWh Savings	16,909,304
Annual Therm Savings	772,199
Lifecycle kWh Savings	187,664,442
Lifecycle Therm Savings	8,460,961
Current kWh Rate	\$ 0.18
Current Therm Rate	\$ 1.46
Average 1st Year Bill Savings / Treated Households	\$ 88.88
Average Lifecycle Bill Savings / Treated Households	\$ 766.21

[1] As of August 2022, ESA Pilot Plus/Deep program has not begun measure installation.

[2] As of August 2022, ESA Pilot Plus/Deep program has not begun measure installation.

[3] Summary is the sum of ESA Program + CSD Leveraging + Pilot Plus + Pilot Deep.

[4] As of August 2022, ESA Pilot Plus/Deep program has not begun measure installation.

[5] Data reported in this table is cumulative since program inception.

Energy Savings Assistance Program Table 4 - Homes/Buildings Treated
Pacific Gas and Electric Company
Through August 31, 2022

Table 4A: ESA Program (SF, MH, MF In-Unit)						
County	Eligible Households			Households Treated YTD		
	Rural [1]	Urban	Total	Rural	Urban	Total
ALAMEDA	0	154,887	154,887	0	4,887	4,887
AMADOR	0	6,004	6,004	0	0	0
BUTTE	14249	25,652	39,901	250	428	678
CALAVERAS	8911	0	8,911	115	0	115
COLUSA	2850	0	2,850	59	0	59
CONTRA COSTA	0	99,488	99,488	0	4,477	4,477
EL DORADO	7312	8,876	16,188	94	101	195
FRESNO	0	150,170	150,170	2	6,086	6,088
GLENN	4613	0	4,613	72	0	72
HUMBOLDT	27788	0	27,788	29	0	29
KERN	2	0	2	0	0	0
KINGS	20623	47,310	117,988	4,088	2,056	6,144
LAKE	9515	0	9,515	295	0	295
LASSSEN	16084	0	16,084	152	0	152
MADERA	1230	0	1,230	0	0	0
MARIN	5989	15,459	21,448	138	661	799
MARIPOSA	0	21,371	21,371	0	1,333	1,333
MENDOCINO	3897	0	3,897	1	0	1
MERCED	16803	0	16,803	48	0	48
MONTEREY	22889	21,828	44,717	925	1,908	1,933
NEVADA	6080	45,812	51,892	319	1,180	1,509
NVADA	0	14,886	14,886	0	328	328
PLACER	11829	0	11,829	190	0	190
PLUMAS	11038	20,106	34,144	127	291	418
SACRAMENTO	2171	0	2,171	0	0	0
SAN BERNARDINO	0	172,676	172,676	0	1,075	1,075
SAN BENITO	5785	0	5,785	84	0	84
SAN FRANCISCO	280	5	285	0	0	0
SAN JOAQUIN	0	101,956	101,956	0	3,289	3,289
SAN LUIS OBISPO	10244	95,221	105,465	213	2,082	2,295
SAN MATEO	19511	12,989	32,500	351	116	467
SANTA BARBARA	0	53,554	53,554	0	151	151
SANTA CLARA	4412	19,868	21,278	6	1,133	1,139
SANTA CRUZ	4655	133,864	139,519	16	2,109	2,125
SHASTA	0	27,710	27,710	0	376	376
SIERRA	13713	12,948	26,661	263	293	556
SISKIYOU	339	0	339	0	0	0
SONOMA	58	0	58	0	0	0
STANISLAUS	0	48,495	48,495	0	1,514	1,514
SUTTER	3284	53,267	56,551	31	742	773
TEHAMA	25736	37,969	71,665	805	616	1,421
TRINITY	0	15,139	15,139	0	223	223
TULARE	10144	0	10,144	228	0	228
TULARE	605	0	605	0	0	0
TULARE	8208	245	8,453	183	3	186
YUBA	10030	0	10,030	26	0	26
YUBA	0	27,550	27,550	0	363	363
YUBA	0	12,242	12,242	0	232	232
Total	387,782	1,454,538	1,842,321	8,237	37,143	45,380

Table 4B: ESA Program - CSD Leveraging			
County	Rural	Urban	Total
Alameda	0	0	0
Butte	0	0	0
Colusa	0	0	0
Contra Costa	0	0	0
Fresno	0	0	0
Humboldt	0	0	0
Kern	0	0	0
Kings	0	0	0
Lake	0	0	0
Marin	0	0	0
Madera	0	0	0
Mendocino	0	0	0
Monterey	0	0	0
Nevada	0	0	0
Placer	0	0	0
Sacramento	0	0	0
San Francisco	0	0	0
San Joaquin	0	0	0
San Luis Obispo	0	0	0
San Mateo	0	0	0
Santa Clara	0	0	0
Santa Cruz	0	0	0
Shasta	0	0	0
Sonoma	0	0	0
Sutter	0	0	0
Stanislaus	0	0	0
Tehama	0	0	0
Yuba	0	0	0
Total	0	0	0

Table 4C: ESA Program - Multifamily Common Area					
County	Eligible Properties [2]		Properties Treated YTD		
	Rural [1]	Urban	Rural	Urban	Total
Alameda	0	0	0	1	1
Butte	0	0	0	0	0
Colusa	0	0	0	0	0
Contra Costa	0	0	0	0	0
Fresno	0	0	2	2	4
Humboldt	0	0	0	0	0
Kern	0	0	2	2	4
Kings	0	0	0	0	0
Lake	0	0	0	0	0
Marin	0	0	0	0	0
Madera	0	0	0	0	0
Mendocino	0	0	0	0	0
Monterey	0	0	1	2	3
Nevada	0	0	1	0	1
Placer	0	0	0	0	0
Sacramento	0	0	3	3	6
San Francisco	0	0	0	0	0
San Joaquin	0	0	0	0	0
San Luis Obispo	0	0	0	0	0
San Mateo	0	0	0	0	0
Santa Clara	0	0	1	1	2
Santa Cruz	0	0	0	0	0
Shasta	0	0	0	0	0
Sonoma	0	0	3	3	6
Sutter	0	0	2	2	4
Stanislaus	0	0	1	1	2
Tehama	0	0	1	1	2
Yuba	0	0	1	1	2
Total	0	0	4	20	24

Table 4D: ESA Program - Pilot Plus and Pilot Deep [3]					
County	Eligible Households			Households Treated YTD	
	Rural [1]	Urban	Total	Rural	Urban
Alameda	0	0	0	0	0
Butte	0	0	0	0	0
Colusa	0	0	0	0	0
Contra Costa	0	0	0	0	0
Fresno	0	0	0	0	0
Humboldt	0	0	0	0	0
Kern	0	0	0	0	0
Kings	0	0	0	0	0
Lake	0	0	0	0	0
Marin	0	0	0	0	0
Madera	0	0	0	0	0
Mendocino	0	0	0	0	0
Monterey	0	0	0	0	0
Nevada	0	0	0	0	0
Placer	0	0	0	0	0
Sacramento	0	0	0	0	0
San Francisco	0	0	0	0	0
San Joaquin	0	0	0	0	0
San Luis Obispo	0	0	0	0	0
San Mateo	0	0	0	0	0
Santa Clara	0	0	0	0	0
Santa Cruz	0	0	0	0	0
Shasta	0	0	0	0	0
Sonoma	0	0	0	0	0
Sutter	0	0	0	0	0
Stanislaus	0	0	0	0	0
Tehama	0	0	0	0	0
Yuba	0	0	0	0	0
Total	0	0	0	0	0

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.

[2] Do not currently have Eligible Properties for ESA CAM.

[3] As of August 2022, ESA Pilot Plus/Deep program has not begun home treatment.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary
Pacific Gas and Electric Company
Through August 31, 2022

Table 5A, ESA Program (SF, MH, MF In-Unit)																
Month	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)			# of Household Treated by Month	(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	3,278	27,744	1,177,862	144	213	3,523	14,584	5	506	(2,421)	176,207	21	3,997	28,845	1,368,653	170
February	5,608	89,590	1,679,887	333	529	13,191	93,660	45	956	(1,519)	296,472	21	7,093	101,261	2,070,019	400
March	5,965	93,584	1,745,808	338	357	7,800	53,027	28	1,024	(637)	268,034	20	7,346	100,747	2,066,870	387
April	5,348	83,502	1,468,791	304	443	10,147	72,814	37	1,022	(712)	297,020	23	6,813	92,937	1,838,626	363
May	4,684	139,916	1,996,568	329	413	14,044	151,263	44	651	5,307	242,226	17	5,748	159,266	2,390,058	390
June	3,476	64,893	1,090,045	173	282	6,530	59,717	28	620	1,027	212,923	16	4,378	72,450	1,362,685	216
July	4,817	111,599	3,265,310	1,107	450	11,001	92,347	42	557	496	413,346	113	5,824	123,097	3,771,003	1,261
August	4,264	85,771	1,695,484	400	319	7,359	63,844	29	598	466	282,061	45	5,181	93,596	2,041,389	474
September																
October																
November																
December																
YTD	37,440	696,599	14,119,757	3,128	3,006	73,594	601,257	258	5,934	2,006	2,188,290	275	46,380	772,199	16,909,304	3,661

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5B, ESA Program - CSD Leveraging																
Month	# of Household Treated by Month	Gas & Electric			# of Household Treated by Month	Gas Only			# of Household Treated by Month	Electric Only			# of Household Treated by Month	Total		
		(Annual)				(Annual)				(Annual)				(Annual)		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	0				0				0				0			
February	0				0				0				0			
March	0				0				0				0			
April	0				0				0				0			
May	0				0				0				0			
June	0				0				0				0			
July																
August																
September																
October																
November																
December																
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5C, ESA Program - Multifamily Common Area																
Month	# of Properties Treated by Month	Gas & Electric			# of Properties Treated by Month	Gas Only			# of Properties Treated by Month	Electric Only			# of Properties Treated by Month	Total		
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW
January	10	8,402	283,034	11	-	-	-	-	-	-	-	-	10	8,402	283,034	11
February	6	38,077	290,190	11	-	-	-	-	-	-	-	-	6	38,077	290,190	11
March	4	(1,838)	144,807	2	-	-	-	-	-	-	-	-	4	(1,838)	144,807	2
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	1	15,069	100,981	0	-	-	-	-	-	-	-	-	1	15,069	100,981	0
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
July	2	1,477	169,768	3	-	-	-	-	-	-	-	-	2	1,477	169,768	3
August	1	465	7,078	0	-	-	-	-	-	-	-	-	1	465	7,078	0
September																
October																
November																
December																
YTD	24	61,651	995,859	27	-	-	-	-	-	-	-	-	24	61,651	995,859	27

Table 5D, ESA Program - Pilot Plus and Pilot Deep [1]																			
Month	# of Household Treated by	Gas & Electric			# of Household Treated by	Gas Only			# of Household Treated by	Electric Only			# of Household Treated by	Total					
		(Annual)				(Annual)				(Annual)				(Annual)					
		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW		Therm	kWh	kW			
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
June	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
July	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
August																			
September																			
October																			
November																			
December																			
YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0			

[1] As of August 2022, ESA Pilot Plus/Deep program has not begun customer enrollment.

Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies [1]
Pacific Gas and Electric Company
Through August 31, 2022**

	Authorized 2021-26 Funding			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
Virtual Energy Coach	\$689,000	\$611,000	\$1,300,000	\$0	\$0	\$0	\$80,858	\$71,704	\$152,563	\$121,436	\$107,688	\$229,125	18%	18%	18%
ESA Pilot Plus and Pilot Deep	\$23,273,909	\$20,639,127	\$43,913,036	\$81,896	\$72,625	\$154,520	\$173,789	\$154,115	\$327,904	\$191,442	\$169,770	\$361,212	1%	1%	1%
Total Pilots	\$23,962,909	\$21,250,127	\$45,213,036	\$81,896	\$72,625	\$154,520	\$254,647	\$225,819	\$480,467	\$312,878	\$277,458	\$590,337	1%	1%	1%
Studies [2]															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [3]	\$52,125	\$22,875	\$75,000	\$1,590	\$1,410	\$3,000	\$16,555	\$14,681	\$31,236	\$36,361	\$27,569	\$63,930	70%	121%	85%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study [4]	\$39,750	\$35,250	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study [4]	\$39,750	\$35,250	\$75,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
Joint IOU - Statewide CARE-ESA Categorical Study [5]	\$11,925	\$10,575	\$22,500	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
Load Impact Evaluation Study [6]	\$238,500	\$211,500	\$450,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
Equity Criteria and Non Energy Benefits Evaluation (NEB's) [6]	\$79,500	\$70,500	\$150,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
Rapid Feedback Research and Analysis [7]	\$159,000	\$141,000	\$300,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
Joint IOU - Multifamily CAM Process Evaluation [8]	\$62,550	\$27,450	\$90,000	-\$19	-\$16	-\$35	\$27,001	\$23,945	\$50,946	\$42,845	\$37,996	\$80,841	68%	138%	90%
Joint IOU - Process Evaluation Studies (1-4 Studies) [6]	\$79,500	\$70,500	\$150,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
Total Studies	\$762,600	\$624,900	\$1,387,500	\$1,571	\$1,394	\$2,965	\$43,557	\$38,626	\$82,183	\$79,206	\$65,565	\$144,771	10%	10%	10%

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

[1] Funding for studies is not solely supported via the ESA program budget; some studies are jointly supported via the CARE budget.

[2] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect PG&E's 30% allocation among the IOUs, except for PG&E-only studies including the "Rapid Feedback Research and Analysis". Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-06-015.

[3] PG&E's Advice Letter 4193-G/5718-E approved Joint Utilities' 2022 LINA Study for \$500,000. SCE holds the statewide contract for this co-funded study. PG&E's 30% allocation is \$150,000, funded 50/50 via the ESA and CARE budgets. The 2022 LINA commenced in January 2021. The Joint Utilities would carry over committed, unspent 2021 LINA funding forward to 2022 and until the study is completed.

[4] Authorized per D.21-06-015, the 2025 and 2028 Low Income Needs Assessment (LINA) are required to be completed by Dec 2025 and Dec 2028, respectively.

[5] Authorized per D.21-06-015, the Categorical Study will be funded 50/50 via the ESA and CARE budgets.

[6] Authorized per D.21-06-015, to be conducted during PY 2023-26.

[7] Authorized per D.21-06-015, for each IOU to use for IOU-specific studies as needed. Unused annual budget may be carried forward until the end of the cycle.

[8] PG&E's Advice Letter 4349-G/6030-E was approved on January 21, 2021, and authorized \$90,000 shift from MF-CAM Administration to Studies for the MF CAM Process Evaluation; funding source is 100% ESA. PG&E holds the statewide contract for this co-funded study. The study commenced in July 2021. The Joint Utilities will carry over committed, unspent 2021 funding forward to 2022 and until the study is completed.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions **
Pacific Gas and Electric Company
Through August 31, 2022

ESA Main (SF, MA, MF, H=0=0)											
Customer Segments	# of Households Eligible [1]	# of Households Treated [2]	Enrollment Rate = (C/B) [3]	# of Households Contacted [3]	Rate of Update = (C/E) [19]	Avg. Energy Savings (kWh) Per Treated Household (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (kWh) Per Treated Household (Energy Saving Measures only) [5]	Avg. Peak Demand Savings (kW) Per Treated Household	Avg. Energy Savings (Thermal) Per Treated Household (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (Thermal) Per Treated Household (Energy Saving Measures only) [5]	Avg. Cost Per Treated Household
Demographics											
Control Type											
Mar	1,213,008	30,477	2%	17,385	525%	406.15	407.81	0.02	18.61	18.45	\$ 1,931
Mar vs. Own	117,688	3,862	3%	4,438	56%	202.43	203.43	0.02	13.16	13.04	\$ 860
Mar vs. Own	487,893	6,943	1%	17,182	475%	199.55	199.55	0.02	9.54	9.58	\$ 660
Own	722,000	26,446	4%	51,117	515%	421.64	424.91	0.11	20.27	20.43	\$ 1,606
New	1,330,315	25,135	2%	14,603	45%	276.84	277.71	0.05	12.53	12.43	\$ 873
Previous vs. New Participant											
New		38,199	1	42,561	90%	349.86	350.93	0.08	17.21	17.79	\$ 1,153
Previous		391		8,453	27%	439.54	451.71	0.10	15.21	16.67	\$ 1,070
Services III	765,844	19,482	3%	20,115	98%	361.44	364.12	0.09	16.86	17.83	\$ 1,261
Vulnerable III	165,894	1	0%								
Vulnerable Reach (I)	7,773	23,627	310%	453,64	58%	455.22	455.22	0.09	20.70	21.44	\$ 1,586
Vulnerable III	687,200	23,322	3%	23,322	100%	352.43	352.36	0.07	16.27	17.27	\$ 1,140
Location											
Alameda	680,001	11,501	2%	11,601	98%	377.43	379.86	0.08	17.41	18.31	\$ 1,334
Alameda	682,284	9,437	2%	26,147	34%	363.17	366.40	0.08	15.01	15.62	\$ 1,188
Alameda	1,969	2	0%	100%		545.15	545.15	0.07	9.80	9.80	\$ 2,179
Alameda Zone		3,618	1%	3,809	100%	382.41	384.38	0.07	12.01	12.28	\$ 908
Alameda Zone III	57,400	785	1%	285	100%	372.24	374.24	0.07	9.80	9.80	\$ 1,61
Alameda Zone 1 (PG&E)	28,937	785	3%	285	100%	441.25	441.25	0.07	4.50	5.10	\$ 1,649
Alameda Zone 2 (PG&E)	115,488	2,486	2%	8,324	37%	273.23	273.23	0.06	11.35	11.96	\$ 806
Alameda Zone 3 (PG&E)	11,485	1,485	13%	453	27%	207.63	207.63	0.03	11.17	11.59	\$ 749
Alameda Zone 4 (PG&E)	107,735	2,485	2%	9,315	31%	336.55	336.55	0.06	15.48	16.03	\$ 1,117
Alameda Zone 5 (PG&E)	61,115	1,416	3%	3,304	43%	471.16	471.16	0.03	1.88	1.88	\$ 244
Alameda Zone 6 (PG&E)	163,328	2,445	2%	9,147	23%	343.65	343.65	0.11	18.79	17.25	\$ 1,221
Alameda Zone 7 (PG&E)	17,711	11,617	65%	26,788	37%	431.19	431.19	0.13	27.79	27.79	\$ 1,660
Alameda Zone 8 (PG&E)	269,174	13,486	5%	36,346	38%	374.56	374.56	0.08	18.34	18.43	\$ 1,484
Alameda Zone 9 (PG&E)	4,504	5,005	110%	1,577	10%	197.49	197.49	0.09	5.79	5.69	\$ 2,095
Alameda Zone 10 (PG&E)	19,144	33	0%	558	14%	553.78	553.78	0.07	2.67	2.96	\$ 509
Alameda Zone 11 (PG&E)	174,111	8,368	5%	8,711	100%	290.63	290.63	0.08	12.01	12.68	\$ 877
Financial											
CAFE	1,401,732	42,593	3%	42,818	99%	373.18	374.44	0.08	16.93	17.60	\$ 1,219
CAFE	178,419	269	0%	630	56%	424.38	424.38	0.06	19.00	19.75	\$ 1,488
Disconnection (I)											
Average (I)	554,405	11,053	2%	18,449	70%	335.85	337.42	0.07	16.20	16.63	\$ 1,063
High Income (I)	1,401,732	10,738	1%	10,443	99%	388.13	388.13	0.08	17.88	17.88	\$ 1,260
High Energy Burden (I)	1,401,732	23,644	2%	24,664	98%	337.66	339.40	0.07	16.40	16.67	\$ 1,072
Health Conditions											
H	896,284	21,413	2%	21,714	98%	338.82	338.17	0.07	16.10	16.49	\$ 1,067
L	388,211	4,504	1%	4,979	99%	339.54	340.55	0.07	16.43	16.88	\$ 1,087
Health Condition (I)	230,211	9,587	4%	9,383	130%	236.48	236.48	0.07	16.37	16.97	\$ 1,181
Medical Condition											
Alameda (I)	124,733	5,635	5%	5,507	98%	403.12	405.15	0.10	17.80	18.61	\$ 1,343
H	948,284	27,378	3%	27,862	98%	337.77	338.08	0.07	16.08	16.45	\$ 1,070
M	643,548	11,131	2%	11,138	100%	338.41	338.41	0.07	16.03	16.93	\$ 1,080
L	260,544	4,444	2%	4,386	100%	342.64	343.11	0.07	15.80	17.97	\$ 1,092
Health Condition	1,401,732	14,148	1%	14,148	100%	366.60	366.60	0.07	17.43	17.43	\$ 1,044
Disputed											

[1] PG&E is currently in the process of identifying method and updating its system/process to report on this customer segment.
[2] PG&E is reporting on these customer segments at the discretion of the Energy Division with the caveat that estimates/numbers may be compiled from multiple sources, based on available estimates, and/or self-reported data. The numbers may not be able to report data for this table in the future.
[3] PG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kWh, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including Health, Comfort, and Safety (HCS)) in addition to energy savings, and some of these measures may be associated with a negative savings value.
[4] PG&E has considered only the energy savings associated with the ESA measures installed for this entry that have a positive value for kWh and/or Therms. Installed ESA measures with a negative savings value for both kWh and Therms were excluded.
[5] PG&E has considered only the energy savings associated with the ESA measures installed for this entry that have a positive value for kWh and/or Therms. Installed ESA measures with a negative savings value for both kWh and Therms were excluded.
[6] As of August 2022, ESA Pilot Plus/Deep program has not begun customer enrollment.
[7] PG&E is currently updating its system/process to begin data collection for this segment.
[8] Rate of Update may be higher greater than 100%, as homes that have received treatment this year may have been enrolled/treated in the prior year.
[9] Currently, this data only captures that households located on federally-recognized tribes whose trust lands are identified in the Bureau of Indian Affairs. This data currently does not include ESA participants from non-federally-recognized tribes or households that self-identified as Native American. PG&E plans to incorporate self-reported information in this report in the future.
[10] PG&E is currently updating its system/process to begin data collection for this segment.
[11] PG&E is currently updating its system/process to begin data collection for this segment.
[12] PG&E is currently updating its system/process to begin data collection for this segment.
[13] PG&E is currently updating its system/process to begin data collection for this segment.
[14] PG&E is currently updating its system/process to begin data collection for this segment.
[15] PG&E is currently updating its system/process to begin data collection for this segment.
[16] PG&E is currently updating its system/process to begin data collection for this segment.
[17] PG&E is currently updating its system/process to begin data collection for this segment.
[18] PG&E is currently updating its system/process to begin data collection for this segment.
[19] PG&E is currently updating its system/process to begin data collection for this segment.

Pilot Plus and Pilot Deep (I)											
Customer Segments	# of Households Eligible	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted	Enrollment Rate = (C/B)	Avg. Energy Savings (kWh) Per Treated Household (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Household (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Household	Avg. Energy Savings (Therms) Per Treated Household (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Household (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographics											
Married Type			0%		0%						
Mar			0%		0%						
Mar vs. Own			0%		0%						
Mar vs. Own			0%		0%						
Own			0%		0%						
Previous vs. New Participant			0%		0%						
Previous			0%		0%						
Services III			0%		0%						
Vulnerable III			0%		0%						
Vulnerable Reach (I)			0%		0%						
Vulnerable III			0%		0%						
Location											
Alameda			0%		0%						
Alameda			0%		0%						
Alameda			0%		0%						
Alameda Zone			0%		0%						
Alameda Zone 1 (PG&E)			0%		0%						
Alameda Zone 2 (PG&E)			0%		0%						
Alameda Zone 3 (PG&E)			0%		0%						
Alameda Zone 4 (PG&E)			0%		0%						
Alameda Zone 5 (PG&E)			0%		0%						
Alameda Zone 6 (PG&E)			0%		0%						
Alameda Zone 7 (PG&E)			0%		0%						
Alameda Zone 8 (PG&E)			0%		0%						
Alameda Zone 9 (PG&E)			0%		0%						
Alameda Zone 10 (PG&E)			0%		0%						
Alameda Zone 11 (PG&E)			0%		0%						
Alameda Zone 12 (PG&E)			0%		0%						
Alameda Zone 13 (PG&E)			0%		0%						
Alameda Zone 14 (PG&E)			0%		0%						
Alameda Zone 15 (PG&E)			0%		0%						
Alameda Zone 16 (PG&E)			0%		0%						
Alameda Zone 17 (PG&E)			0%		0%						
Alameda Zone 18 (PG&E)			0%		0%						
Alameda Zone 19 (PG&E)			0%		0%						
Alameda Zone 20 (PG&E)			0%		0%						
Alameda Zone 21 (PG&E)			0%		0%						
Alameda Zone 22 (PG&E)			0%		0%						
Alameda Zone 23 (PG&E)			0%		0%						
Alameda Zone 24 (PG&E)			0%		0%						
Alameda Zone 25 (PG&E)			0%		0%						
Alameda Zone 26 (PG&E)			0%		0%						
Alameda Zone 27 (PG&E)			0%		0%						
Alameda Zone 28 (PG&E)			0%		0%						
Alameda Zone 29 (PG&E)			0%		0%						
Alameda Zone 30 (PG&E)			0%		0%						
Alameda Zone 31 (PG&E)			0%		0%						
Alameda Zone 32 (PG&E)			0%		0%						
Alameda Zone 33 (PG&E)			0%		0%						
Alameda Zone 34 (PG&E)			0%		0%						
Alameda Zone 35 (PG&E)			0%		0%						
Alameda Zone 36 (PG&E)			0%		0%						
Alameda Zone 37 (PG&E)			0%		0%						
Alameda Zone 38 (PG&E)			0%		0%						
Alameda Zone 39 (PG&E)			0%		0%						
Alameda Zone 40 (PG&E)			0%		0%						
Alameda Zone 41 (PG&E)			0%		0%						
Alameda Zone 42 (PG&E)			0%		0%						
Alameda Zone 43 (PG&E)			0%		0%						
Alameda Zone 44 (PG&E)			0%		0%						
Alameda Zone 45 (PG&E)			0%		0%						
Alameda Zone 46 (PG&E)			0%		0%						
Alameda Zone 47 (PG&E)			0%		0%						
Alameda Zone 48 (PG&E)			0%		0%						
Alameda Zone 49 (PG&E)			0%		0%						
Alameda Zone 50 (PG&E)			0%		0%						
Alameda Zone 51 (PG&E)			0%		0%						
Alameda Zone 52 (PG&E)			0%		0%						
Alameda Zone 53 (PG&E)			0%		0%						
Alameda Zone 54 (PG&E)			0%		0%						
Alameda Zone 55 (PG&E)			0%		0%						
Alameda Zone 56 (PG&E)			0%		0%						
Alameda Zone 57 (PG&E)			0%		0%						
Alameda Zone 58 (PG&E)			0%		0%						
Alameda Zone 59 (PG&E)			0%		0%						
Alameda Zone 60 (PG&E)			0%		0%						
Alameda Zone 61 (PG&E)			0%		0%						
Alameda Zone 62 (PG&E)			0%		0%						
Alameda Zone 63 (PG&E)			0%		0%						
Alameda Zone 64 (PG&E)			0%		0%						
Alameda Zone 65 (PG&E)			0%		0%						
Alameda Zone 66 (PG&E)			0%		0%						
Alameda Zone 67 (PG&E)			0%		0%						
Alameda Zone 68 (PG&E)			0%		0%						
Alameda Zone 69 (PG&E)			0%		0%						
Alameda Zone 70 (PG&E)			0%		0%						
Alameda Zone 71 (PG&E)			0%		0%						
Alameda Zone 72 (PG&E)			0%		0%						
Alameda Zone 73 (PG&E)			0%		0%						
Alameda Zone 74 (PG&E)			0%		0%						
Alameda Zone 75 (PG&E)			0%		0%						
Alameda Zone 76 (PG&E)			0%		0%						
Alameda Zone 77 (PG&E)			0%		0%						
Alameda Zone 78 (PG&E)			0%		0%						
Alameda Zone 79 (PG&E)			0%		0%						
Alameda Zone 80 (PG&E)			0%		0%						
Alameda Zone 81 (PG&E)			0%		0%						
Alameda Zone 82 (PG&E)			0%		0%						
Alameda Zone 83 (PG&E)			0%		0%						
Alameda Zone 84 (PG&E)			0%		0%						
Alameda Zone 85 (PG&E)			0%		0%						
Alameda Zone 86 (PG&E)			0%		0%						
Alameda Zone 87 (PG&E)			0%		0%						
Alameda Zone 88 (PG&E)			0%		0%						
Alameda Zone 89 (PG&E)			0%		0%						
Alameda Zone 90 (PG&E)			0%		0%						
Alameda Zone 91 (PG&E)			0%		0%						
Alameda Zone 92 (PG&E)			0%		0%						
Alameda Zone 93 (PG&E)			0%		0%						
Alameda Zone 94 (PG&E)			0%		0%						
Alameda Zone 95 (PG&E)			0%		0%						
Alameda Zone 96 (PG&E)			0%		0%						
Alameda Zone 97 (PG&E)			0%		0%						
Alameda Zone 98 (PG&E)			0%		0%						
Alameda Zone 99 (PG&E)			0%		0%						
Alameda Zone 100 (PG&E)			0%		0%						
Alameda Zone 101 (PG&E)			0%		0%						
Alameda Zone 102 (PG&E)			0%		0%						
Alameda Zone 103 (PG&E)			0%		0%						
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Alameda Zone 105 (PG&E)			0%		0%						
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Alameda Zone 108 (PG&E)			0%		0%						
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Alameda Zone 110 (PG&E)			0%		0%						
Alameda Zone 111 (PG&E)			0%		0%						
Alameda Zone 112 (PG&E)			0%		0%						
Alameda Zone 113 (PG&E)			0%		0%						
Alameda Zone 114 (PG&E)			0%		0%						
Alameda Zone 115 (PG&E)			0%		0%						
Alameda Zone 116 (PG&E)			0%		0%						
Alameda Zone 117 (PG&E)			0%		0%						
Alameda Zone 118 (PG&E)			0%		0%						
Alameda Zone 119 (PG&E)			0%		0%						
Alameda Zone 120 (PG&E)			0%		0%						
Alameda Zone 121 (PG&E)			0%		0%						
Alameda Zone 122 (PG&E)			0%		0%						
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Alameda Zone 124 (PG&E)			0%		0%						
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Alameda Zone 131 (PG&E)			0%		0%						
Alameda Zone 132 (PG&E)			0%		0%						
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Alameda Zone 137 (PG&E)			0%		0%						
Alameda Zone 138 (PG&E)			0%		0%						
Alameda Zone 139 (PG&E)			0%		0%						
Alameda Zone 140 (PG&E)			0%		0%						
Alameda Zone 141 (PG&E)			0%		0%						
Alameda Zone 142 (PG&E)			0%		0%						
Alameda Zone 143 (PG&E)			0%		0%						
Alameda Zone 144 (PG&E)			0%		0%						
Alameda Zone 145 (PG&E)			0%		0%						
Alameda Zone 146 (PG&E)			0%		0%						
Alameda Zone 147 (PG&E)			0%		0%						
Alameda Zone 148 (PG&E)			0%		0%						
Alameda Zone 149 (PG&E)			0%		0%						
Alameda Zone 150 (PG&E)			0%		0%						
Alameda Zone 151 (PG&E)			0%		0%						
Alameda Zone 152 (PG&E)			0%		0%						
Alameda Zone 153 (PG&E)			0%		0%						
Alameda Zone 154 (PG&E)			0%		0%						
Alameda Zone 155 (PG&E)			0%		0%						
Alameda Zone 156 (PG&E)			0%		0%						
Alameda Zone 157 (PG&E)			0%		0%						
Alameda Zone 158 (PG&E)			0%		0%						
Alameda Zone 159 (PG&E)			0%		0%						
Alameda Zone 160 (PG&E)			0%		0%						
Alameda Zone 161 (PG&E)			0%		0%						
Alameda Zone 162 (PG&E)			0%		0%						
Alameda Zone 163 (PG&E)			0%		0%						
Alameda Zone 164 (PG&E)			0%		0%						
Alameda Zone 165 (PG&E)			0%		0%</						

Energy Savings Assistance Program Table - 8 Clean Energy Referral, Leveraging, and Coordination
Pacific Gas and Electric Company
Through August 31, 2022

Partner	Brief Description of Effort	# of Referral [1]	# of Leveraging [2]	# of Coordination Efforts [3]	# of Leads [4]	# of Enrollments [5]
LIHEAP	When a home does not qualify for R&R measures in ESA, contractors connect the customer to LIHEAP contractors.	446	5	0	0	0
CSD	Coordination and collaboration with SPOC to support multifamily customers to learn about program opportunities applicable to multifamily properties.	*	0	*	*	*
DAC-SASH	Coordination with the DAC Single-family Affordable Solar Homes Program Administrator, GRID Alternatives, on referrals and homes treated.	N/A	N/A	N/A	439	175
ESA Water-Energy Coordination Program	Allows ESA contractors to offer water conservation measures while they treat ESA customers. Water Agencies select from a standardized menu of options that can include replacing toilets, leak detection, meter checks, etc. Water offerings are paid by each participating Water Agency.	*	*	*	*	384
SmartAC Program	SmartAC is a voluntary program that helps prevent power interruptions. It encourages customer participation by providing incentives and instant rebates for purchasing an eligible smart thermostat.	8,920	N/A	1,641	N/A	N/A
SoCal Gas ESA	When a home is has PGE Electric Only and gas service is through SoCal Gas, contractors connect the customer to SoCal Gas ESA for additional assistance w/ ESA measures.	52	6	67	21	12
SJV DAC	Residential Electrification in three communities in the San Joaquin Valley: Allensworth, Cantua Creek, and Seville. Customer's eligible for this service, ESA contractor will enroll customer in SJV DAC and once home is fully converted will also enroll through PGE ESA to receive additional ESA measures not offered through this program.	66	34	0	170	38
SMUD	ESA Subcontractor provides customer with contact information for SMUD for possible assistance.	1	0	0	0	0

[*] PG&E is currently updating its system to capture information required for this reporting. PG&E expects to begin reporting on these metrics in full starting in Q4 2022.

[1] # of referral includes leads provided to a Partner Program by ESA.

[2] # of leveraging accounts for households that have received treatments by both ESA and the Partner Program where there were shared resources/cost, such as Direct Tech, CSD, Water Energy, Refrigerator, etc..

[3] # of coordination efforts include joint marketing activities by ESA and its Partner Program. These joint marketing activities may include social media, leave behinds, customer outreach events and activities..

[4] # of customer leads provided to ESA by Partner Program.

[5] This includes customer leads that result in actual ESA enrollments/treatment. It does not include leads that are in the intake process or have been treated in prior years.

Energy Savings Assistance Program Table 9 - Tribal Outreach
Pacific Gas and Electric Company
Through August 31, 2022

OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA)	List of Participating Tribes
Tribes completed ESA Meet & Confer	9	Blue Lake Rancheria, Cloverdale Rancheria, Hoopa Valley Rancheria, Ione Band of Miwok Indians, Karuk Tribe, Robinson Rancheria, Scotts Valley Band of Pomo, Sherwood Valley Rancheria of Pomo Indians, and Tejon Indian Tribe.
Tribes requested outreach materials or applications	1	Sherwood Valley Rancheria of Pomo Indians
Tribes who have not accepted offer to Meet and Confer	0	
Non-Federally Recognized Tribes who participated in Meet & Confer	0	
Tribes and Housing Authority sites involved in Focused Project/ESA	0	
Partnership offer on Tribal Lands	102	<p>(Federally-Recognized Tribes) Bear River Band of the Rohnerville Rancheria, Big Lagoon Rancheria, Big Sandy Rancheria, Big Valley Band Rancheria, Blue Lake Rancheria, Buena Vista Rancheria of Mi-Wuk Indians, Cachil DeHe Band of Wintun Indians of the Colusa Indian Community, Cahto Tribe (Laytonville), California Valley Miwok Tribe, Chicken Ranch Rancheria, Cloverdale Rancheria of Pomo Indians of California, Cold Springs Rancheria, Cortina Rancheria, Coyote Valley Band of Pomo Indians, Dry Creek Rancheria of Pomo Indians, Elem Indian Colony, Enterprise Rancheria, Federated Indians of Graton Rancheria, Greenville Rancheria, Grindstone Indian Rancheria, Guidiville Indian Rancheria, Habematolel Pomo of Upper Lake, Hoopa Valley Tribe, Hopland Band of Pomo Indians, Ione Band of Miwok Indians of California, Jackson band of Mi-Wuk Indians, Kashia Band of Pomo Indians of the Stewart's Point Rancheria, Karuk Tribe, Lower Lake (Koi Tribe), Lytton Rancheria of California, Manchester Band of Pomo Indians, Mechoopda Indian Tribe, Middletown Rancheria of Pomo Indians, Mooretown Rancheria, North Fork Rancheria, Paskenta Band of Nomlaki Indians, Picayune Rancheria of Chukchansi Indians, Pinoleville Pomo Nation, Pit River Tribe, Potter Valley Tribe, Redding Rancheria, Redwood Valley, Little River Band of Rancheria of Pomo, Robinson Rancheria, Round Valley Reservation, Santa Ynez Band of Chumash Mission Indians, Scotts Valley Band of Pomo Indians, Sherwood Valley Rancheria, Shingle Springs Band of Miwok Indians, Susanville Indian Rancheria, Table Mountain Rancheria, Tachi-Yokut Tribe (Santa Rosa Rancheria, Leemore, CA), Tejon Indian Tribe, Trinidad Rancheria, Tule River Indian Reservation, Tuolumne Band of Me-Wuk Indians, Tyme Maidu Tribe-Berry Creek Reservation, United Auburn Indian Community, Wilton Rancheria, Wiyot Tribe, Washoe Tribe of CA and NV, Yocha Dehe Wintun Nation, Yurok Tribe.</p> <p>(Non-Federally Recognized Tribes): Amah Mutsun Tribal Band, American Indian Council of Mariposa County (Southern Sierra Miwuk Nation), Butte Tribal Council, Calaveras Band of Mi-Wuk Indians, California Choinumni Tribal Project, Chaushila Yokuts, Coastal Band of the Chumash Nation, Coastanoan Ohlone Rumsen-Mutsen Tribe, Dumna Wo-Wah Tribal Government, Dunlap Band of Mono Indians, Dunlap Band of Mono Indians Historical Preservation Society, Haslett Basin Traditional Committee, Honey Lake Maidu, Indian Canyon Mutsun Band of Costanoan, Kern Valley Indian Council, Kawaiisu Tribe, Kings River Choinumni Farm Tribe, Mishewal-Wappo Tribe of Alexander Valley, Muwekma Ohlone Indian Tribe, Nor-Rel-Muk Nation, North Fork Mono Tribe, Northern Band of Mono Yokuts, Noyo River Indian Community, Ohlone Indian Tribe, Salinan Tribe of Monterey San Luis Obispo and San Benito Counties, San Luis Obispo County Chumash Council, Shesheona Band of Mendocino Coast Pomo Indians, Sierra Mono Museum, Strawberry Valley Rancheria, The Mono Nation, Traditional Choinumni Tribe (East of Kings River), Trina Marine Ruano Family, Tsungwe Council, Tubatulabal Tribe, Wailaki Tribe, Winnemem Wintu Tribe, Wintu Tribe of Northern California, Wukchumni Tribal Council, Wuksachi Indian Tribe, Xolon Salinan Tribe.</p>
Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	38	<p>Housing Authority Offices: Bear River Band of Rohnerville Rancheria, Berry Creek Rancheria, Big Sandy Rancheria, Big Valley Rancheria, Cher-Ae Heights Indian Community of The Trinidad Rancheria, Cloverdale Rancheria, Dry Creek Rancheria, Elem Indian Colony, Enterprise Rancheria of Maidu Indians, Federated Indians of Graton Rancheria, Fort Independence Reservation, Greenville Rancheria, Hoopa Valley Tribe, Ione Band of Miwok Indians, Karuk Tribe, Laytonville Rancheria, North Fork Rancheria, Picayune Rancheria, Pinoleville Reservation, Pit River Tribes, Round Valley Reservation, Santa Rosa Rancheria Tachi-Yokut, Stewarts Point Rancheria (Kashaya Pomo), Susanville Indian Rancheria, Tejon Indian Tribe, Tule River Indian Tribe, Upper Lake Rancheria, Washoe Tribe, Wilton Rancheria, and Yurok Tribe.</p> <p>TANF Offices: California Department of Social Services CALWORKS and Family Resilience Branch, Federated Indians of Graton Rancheria, Hoopa Valley Tribe, Karuk Tribe, North Fork Rancheria, Susanville Indian Rancheria, Tuolumne Rancheria, and Owens Valley Career Development Center.</p>
Housing Authority and TANF offices who participated in Meet and Confer	4	Hoopa Valley Housing Authority, Hoopa Valley TANF Office, North Fork Rancheria Housing Authority, and Wilton Rancheria Housing Authority

**Pacific Gas and Electric Company
Through August 31, 2022**

CARE Program:	Authorized Budget [1][2]			Current Month Expenses [2]			Year to Date Expenses [2]			% of Budget Spent YTD		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Outreach	\$ 6,224,240	\$ 1,556,060	\$ 7,780,300	\$ 290,955	\$ 72,739	\$ 363,693	\$ 2,375,811	\$ 593,953	\$ 2,969,764	38%	38%	38%
Processing / Certification Re-certification	\$ 675,280	\$ 168,820	\$ 844,100	\$ 44,384	\$ 11,096	\$ 55,481	\$ 392,991	\$ 98,248	\$ 491,239	58%	58%	58%
Post Enrollment Verification	\$ 1,180,720	\$ 295,180	\$ 1,475,900	\$ 107,980	\$ 26,995	\$ 134,974	\$ 710,767	\$ 177,692	\$ 888,459	60%	60%	60%
IT Programming	\$ 872,480	\$ 218,120	\$ 1,090,600	\$ 120,412	\$ 30,103	\$ 150,515	\$ 1,219,233	\$ 304,808	\$ 1,524,042	140%	140%	140%
CHANGES Program [3]	\$ 420,000	\$ 105,000	\$ 525,000	\$ 101,455	\$ 25,364	\$ 126,819	\$ 312,272	\$ 78,068	\$ 390,340	74%	74%	74%
Studies and Pilots [4]	\$ -	\$ -	\$ -	\$ 2,400	\$ 600	\$ 3,000	\$ 28,146	\$ 7,036	\$ 35,182	0%	0%	0%
Measurement and Evaluation [5]	\$ 160,000	\$ 40,000	\$ 200,000			\$ -	\$ 28,310	\$ 7,077	\$ 35,387	18%	18%	18%
Regulatory Compliance	\$ 295,520	\$ 73,880	\$ 369,400	\$ 34,552	\$ 8,638	\$ 43,190	\$ 175,542	\$ 43,886	\$ 219,428	59%	59%	59%
General Administration	\$ 1,045,440	\$ 261,360	\$ 1,306,800	\$ 42,998	\$ 10,749	\$ 53,747	\$ 422,024	\$ 105,506	\$ 527,530	40%	40%	40%
CPUC Energy Division	\$ 134,320	\$ 33,580	\$ 167,900	\$ -	\$ -	\$ -	\$ 74,093	\$ 18,523	\$ 92,616	55%	55%	55%
SUBTOTAL MANAGEMENT COSTS	\$ 11,008,000	\$ 2,752,000	\$ 13,760,000	\$ 745,136	\$ 186,284	\$ 931,420	\$ 5,739,189	\$ 1,434,797	\$ 7,173,987	52%	52%	52%
CARE Rate Discount [6]	\$ 550,151,200	\$ 137,537,800	\$ 687,689,000	\$99,279,646	\$6,949,159	\$ 106,228,805	\$521,464,544	\$122,657,336	\$ 644,121,880	95%	89%	94%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 561,159,200	\$ 140,289,800	\$ 701,449,000	\$ 100,024,782	\$ 7,135,443	\$ 107,160,225	\$ 527,203,734	\$ 124,092,133	\$ 651,295,866	94%	88%	93%
Other CARE Rate Benefits												
- DWR Bond Charge Exemption				\$3,081,941		\$3,081,941	\$17,643,791		\$17,643,791			
- CARE Surcharge Exemption [7]				\$11,170,477	\$744,454	\$11,914,931	\$64,284,603	\$10,922,142	\$75,206,745			
- California Solar Initiative Exemption				\$0		\$0	\$0		\$0			
- kWh Surcharge Exemption												
- Vehicle Grid Integration Exemption												
Total Other CARE Rate Benefits				\$ 14,252,419	\$ 744,454	\$ 14,996,872	\$ 81,928,395	\$ 10,922,142	\$ 92,850,537			
Indirect Costs	\$ 885,631	\$ 221,408	\$ 1,107,039									

[1] Authorized Budget: Approved in D.21-06-015 from January 1, 2021 to December 31, 2026.

[2] 2022 authorized budget includes \$1,107,039 for Benefit Burdens as approved in (D.)20-12-005. Actual employee benefit burden costs have been included in the program monthly and YTD expenses.

[3] D.15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein. D.21-06-015 approved funding for the CHANGES program through CARE program for PYs 2021-2026.

[4] Reflects the budget and expenses for LINA study.

[5] Reflects the budget and expenses for Annual Eligibility Estimates prepared by Athens Research on behalf of the utilities.

[6] Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.

[7] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 2 - Enrollment, Recertification, Attrition, & Penetration
Pacific Gas and Electric Company
Through August 31, 2022

	New Enrollment										Recertification				Attrition (Drop Offs)					Enrollment		Total CARE Participants	Estimated CARE Eligible	Enrollment ⁷ Rate % (W/X)	Total Residential Accounts ⁶	Gas and Electric	Electric Only	Gas Only
	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment (E+J)	Scheduled	Non-Scheduled (Duplicates)	Automatic	Total Recertification (L+M+N)	No Response ⁴	Failed PEV	Failed Recertification	Other ⁵	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)							
	Inter-Utility ¹	Intra-Utility ²	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)																			
January	0	652	0	652	14,600	3,237	455	26	18,318	18,970	55,136	16,906	5,439	77,481	n/a	8,699	18,721	6,089	33,509	96,451	-14,539	1,536,454	1,401,702	110%	5,641,365	946,420	385,740	204,294
February	0	846	0	846	11,407	3,742	510	85	15,744	16,590	59,591	13,921	5,777	79,289	n/a	4,368	13,530	7,256	25,154	95,879	-8,564	1,527,890	1,401,702	109%	5,641,365	940,672	384,037	203,181
March	2,665	932	0	3,597	13,985	3,356	517	104	17,962	21,559	43,459	15,979	70,297	129,735	n/a	3,948	23,597	14,084	41,629	151,294	-20,070	1,507,820	1,401,702	108%	5,641,365	927,477	380,792	199,551
April	0	867	0	867	9,444	2,218	451	109	12,222	13,089	24,902	10,830	4,516	40,248	n/a	4,809	16,550	-3,559	17,800	53,337	-4,711	1,503,109	1,401,702	107%	5,641,365	922,356	381,423	199,330
May	0	481	0	481	8,979	2,677	331	84	12,071	12,552	30,608	15,891	3,367	49,866	n/a	6,531	13,980	17,942	38,453	62,418	-25,901	1,477,208	1,401,702	105%	5,641,365	905,627	375,633	195,948
June	0	505	0	505	12,729	3,053	486	64	16,332	16,837	18,613	9,037	3,807	31,457	n/a	4,827	17,302	-1,027	21,102	48,294	-4,265	1,472,943	1,401,702	105%	5,641,365	902,063	375,309	195,571
July	0	691	0	691	12,884	4,023	492	60	17,459	18,150	19,861	7,307	2,793	29,961	n/a	3,938	14,384	18,324	36,646	48,111	-18,496	1,454,447	1,401,702	104%	5,641,365	890,789	371,386	192,272
August	0	455	0	455	15,251	3,080	617	58	19,006	19,461	11,454	10,944	376	22,774	n/a	3,189	4,815	8,437	16,441	42,235	3,020	1,457,467	1,401,702	104%	5,641,365	898,575	371,330	187,562
September																												
October																												
November																												
December																												
YTD Total	2,665	5,429	0	8,094	99,279	25,386	3,859	590	129,114	137,208	263,624	100,815	96,372	460,811	0	40,309	122,879	67,546	230,734	598,019	-93,526	1,457,467	1,401,702	104%	5,641,365	898,575	371,330	187,562

¹ Enrollments via data sharing between the IOUs.

² Enrollments via data sharing between departments and/or programs within the utility.

³ Enrollments via data sharing with programs outside the IOU that serve low-income customers.

⁴ PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.

⁵ Includes customers who closed their accounts, requested to be removed, or were otherwise ineligible for the program.

⁶ Data represents total residential households.

⁷ Penetration Rate and Enrollment Rate are the same value.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)

Pacific Gas and Electric Company

Through August 31, 2022

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,536,454	4,411	0.3%	3,387	234	3,621	82.1%	0.2%
February	1,527,890	5,264	0.3%	4,222	236	4,458	84.7%	0.3%
March	1,507,820	4,998	0.3%	3,839	309	4,148	83.0%	0.3%
April	1,503,109	3,833	0.3%	3,079	157	3,236	84.4%	0.2%
May	1,477,208	4,162	0.3%	3,376	165	3,541	85.1%	0.2%
June	1,472,943	4,355	0.3%	3,431	197	3,628	83.3%	0.2%
July	1,454,447	4,306	0.3%					
August	1,457,467	4,150	0.3%					
September								
October								
November								
December								
YTD Total	1,457,467	35,479	2.4%	21,334	1,298	22,632	83.8%	1.6%

¹ Includes customers verified as over income or who requested to be de-enrolled.

² Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage)

Pacific Gas and Electric Company

Through August 31, 2022

Month	Total CARE Households Enrolled	Households Requested to Verify ¹	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ²	Total Households De-enrolled ³	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,536,454	1,004	0.1%	857	34	891	88.7%	0.1%
February	1,527,890	1,292	0.1%	1,149	51	1,200	92.9%	0.1%
March	1,507,820	3,236	0.2%	2,822	119	2,941	90.9%	0.2%
April	1,503,109	2,491	0.2%	2,185	79	2,264	90.9%	0.2%
May	1,477,208	852	0.1%	728	36	764	89.7%	0.1%
June	1,472,943	813	0.1%	712	28	740	91.0%	0.1%
July	1,454,447	1,882	0.1%					
August	1,457,467	2,007	0.1%					
September								
October								
November								
December								
YTD Total	1,457,467	13,577	0.9%	8,453	347	8,800	90.8%	0.6%

¹ Includes all participants who were selected for high usage verification process.

² Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

³ Verification results are tied to the month initiated and the high usage verification process allows customers 90 days to respond to the verification process. Each utility may have a different de-enrollment date due to billing cycle or other contributing factors.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 4 - Enrollment by County
Pacific Gas and Electric Company
Through August 31, 2022

County	Estimated Eligible Households ¹			Total Households Enrolled ²			Enrollment Rate ³		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
ALAMEDA	114,857	3	114,860	122,548	1	122,549	107%	34%	107%
ALPINE	0	114	114	0	11	11	n/a	10%	10%
AMADOR	1	5,226	5,227	0	4,363	4,363	0%	83%	83%
BUTTE	21,373	11,976	33,349	19,939	12,359	32,298	93%	103%	97%
CALAVERAS	9	7,655	7,664	14	5,244	5,258	157%	69%	69%
COLUSA	12	2,183	2,195	5	3,470	3,475	41%	159%	158%
CONTRA COSTA	76,638	1	76,639	94,260	0	94,260	123%	0%	123%
EL DORADO	7,609	6,489	14,098	5,946	5,805	11,751	78%	89%	83%
FRESNO	123,228	170	123,398	156,354	87	156,441	127%	51%	127%
GLENN	0	3,508	3,508	0	4,710	4,710	n/a	134%	134%
HUMBOLDT	0	19,759	19,759	0	17,591	17,591	n/a	89%	89%
KERN	37,923	59,404	97,327	50,701	70,395	121,096	134%	119%	124%
KINGS	87	7,582	7,669	131	10,147	10,278	150%	134%	134%
LAKE	0	14,205	14,205	0	12,910	12,910	n/a	91%	91%
LASSEN	0	250	250	0	161	161	n/a	64%	64%
MADERA	11,899	4,688	16,587	18,455	5,857	24,312	155%	125%	147%
MARIN	16,239	0	16,239	13,934	0	13,934	86%	n/a	86%
MARIPOSA	29	3,627	3,656	19	2,274	2,293	66%	63%	63%
MENDOCINO	22	14,654	14,676	1	10,189	10,190	5%	70%	69%
MERCED	17,940	17,721	35,661	20,202	21,764	41,966	113%	123%	118%
MONTEREY	34,633	4,633	39,265	39,104	6,243	45,347	113%	135%	115%
NAPA	11,198	0	11,198	11,377	0	11,377	102%	0%	102%
NEVADA	6	10,447	10,453	0	9,432	9,432	0%	90%	90%
PLACER	19,435	8,860	28,295	14,047	7,935	21,982	72%	90%	78%
PLUMAS	104	2,498	2,602	8	1,619	1,627	8%	65%	63%
SACRAMENTO	123,014	0	123,014	90,763	0	90,763	74%	n/a	74%
SAN BENITO	85	4,536	4,620	81	6,104	6,185	96%	135%	134%
SAN BERNARDINO	40	256	295	21	241	262	53%	94%	89%
SAN FRANCISCO	64,494	0	64,494	51,293	0	51,293	80%	n/a	80%
SAN JOAQUIN	75,102	8,030	83,133	81,898	9,454	91,352	109%	118%	110%
SAN LUIS OBISPO	11,139	16,125	27,264	6,106	15,655	21,761	55%	97%	80%
SAN MATEO	40,074	0	40,074	37,249	0	37,249	93%	n/a	93%
SANTA BARBARA	14,604	1,182	15,786	21,047	905	21,952	144%	77%	139%
SANTA CLARA	91,994	3,684	95,677	108,883	3,179	112,062	118%	86%	117%
SANTA CRUZ	20,863	7	20,869	19,528	1	19,529	94%	15%	94%
SHASTA	10,225	10,661	20,886	9,610	8,444	18,054	94%	79%	86%
SIERRA	8	360	368	1	116	117	12%	32%	32%
SISKIYOU	0	16	16	0	9	9	n/a	58%	58%
SOLANO	36,064	0	36,064	45,603	0	45,603	126%	n/a	126%
SONOMA	43,522	2,641	46,163	40,012	2,757	42,769	92%	104%	93%
STANISLAUS	29,585	25,973	55,558	22,545	22,142	44,687	76%	85%	80%
SUTTER	11,554	0	11,555	13,234	0	13,234	115%	0%	115%
TEHAMA	11	9,258	9,269	4	11,147	11,151	38%	120%	120%
TRINITY	0	556	556	0	276	276	n/a	50%	50%
TULARE	536	6,648	7,184	360	9,989	10,349	67%	150%	144%
TUOLUMNE	0	8,977	8,977	0	6,858	6,858	n/a	76%	76%
YOLO	21,107	1	21,108	20,801	1	20,802	99%	185%	99%
YUBA	9,765	113	9,878	11,432	106	11,538	117%	94%	117%
Total	1,097,025	304,677	1,401,702	1,147,516	309,951	1,457,467	105%	102%	104%

¹ As reflected in filing A.19-11-003, et al., Annual CARE Eligibility Estimates filed February 14, 2022.

² Total Households Enrolled includes submeter tenants.

³ Penetration Rate and Enrollment Rate are the same value.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 5 - Recertification Results
Pacific Gas and Electric Company
Through August 31, 2022**

Month	Total CARE Households	Households Requested to Recertify	% of Households Total (C/B)	Households Recertified ¹	Households De-enrolled ²	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
January	1,536,454	38,218	2.5%	21,668	16,550	56.7%	1.1%
February	1,527,890	33,516	2.2%	19,536	13,980	58.3%	0.9%
March	1,507,820	39,919	2.6%	22,617	17,302	56.7%	1.1%
April	1,503,109	27,881	1.9%	13,497	14,384	48.4%	1.0%
May	1,477,208	8,611	0.6%	3,796	4,815	44.1%	0.3%
June	1,472,943	10,337	0.7%				
July	1,454,447	10,049	0.7%				
August	1,457,467	20,818	1.4%				
September							
October							
November							
December							
YTD	1,457,467	189,349	13.0%	81,114	67,031	54.8%	4.60%

¹ Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

² Includes customers who did not respond or who requested to be de-enrolled.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 6 - Capitation Contractors¹
Pacific Gas and Electric Company
Through August 31, 2022

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
Amador-Tuolumne Community Action Agency		x		x	2	14
Arriba Juntos		x			0	0
Breathe California		x			0	0
Catholic Daisies of Fresno		x			1	3
Central Coast Energy Services Inc		x		x	4	140
Cesar A Moncada DBA Moncada Outreach		x			0	154
Child Abuse Prevention Council of San Joaquin County		x			0	0
Community Action Marin		x		x	0	0
Community Action Partnership of Madera County		x		x	6	26
Community Resource Project Inc		x		x	22	149
El Puente Comunitario		x			0	1
Human Investment Project Housing Inc (HIP)		x			0	0
Independent Living Center of Kern County Inc		x			0	2
Interfaith Food Bank & Thrift Store of Amador County		x			0	0
KidsFirst		x			0	0
Kings Community Action Organization Inc		x		x	0	0
Merced County Community Action Agency		x		x	0	11
National Asian American Coalition		x			0	0
North Coast Energy Services, Inc		x			20	77
Resources for Independence Central Valley		x			0	0
Sacred Heart Community Service		x		x	3	13
UpValley Family Centers		x			0	0
Valley Clean Air		x			0	0
West Valley Community Services		x			0	0
Total Enrollments					58	590

¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 7 - Expenditures for Pilots and Studies
Pacific Gas and Electric Company
Through August 31, 2022

2022	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expended		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
CARE Outbound Calling Pilot	\$ 64,000	\$ 16,000	\$ 80,000	\$ 12,846	\$ 3,211	\$ 16,057	\$ 39,580	\$ 9,895	\$ 49,475	\$ 39,580	\$ 9,895	\$ 49,475	62%	62%	62%
Total Pilots	\$64,000	\$16,000	\$80,000	\$12,846	\$3,211	\$16,057	\$39,580	\$9,895	\$49,475	\$39,580	\$9,895	\$49,475	62%	62%	62%
Studies															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000	\$ 2,400	\$ 600	\$ 3,000	\$ 28,146	\$ 7,036	\$ 35,182	\$ 51,144	\$ 12,786	\$ 63,930	85%	85%	85%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000			\$ -			\$ -			\$ -	0%	0%	0%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	\$60,000	\$15,000	\$ 75,000			\$ -			\$ -			\$ -	0%	0%	0%
Joint IOU - Statewide CARE-ESA Categorical Study	\$18,000	\$4,500	\$ 22,500			\$ -			\$ -			\$ -	0%	0%	0%
Total Studies	\$198,000	\$49,500	\$247,500	\$2,400	\$600	\$3,000	\$28,146	\$7,036	\$35,182	\$51,144	\$12,786	\$63,930	26%	26%	26%

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes
Pacific Gas and Electric Company
Through August 31, 2022**

Total CARE Households Enrolled				
Month	CARE Enrollment Rate for Zip Codes that have 10% or more disconnections [1]	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)	CARE Enrollment Rate for DAC (Zip/Census Tract) Codes in High Poverty (with 70% or Less CARE Enrollment Rate) [3]
January	n/a	n/a	n/a	n/a
February	n/a	n/a	n/a	n/a
March	n/a	n/a	n/a	n/a
April	n/a	n/a	n/a	n/a
May	n/a	n/a	n/a	n/a
June	n/a	105%	35%	39%
July	n/a	104%	34%	38%
August	n/a	105%	34%	37%
September				
October				
November				
December				

Note:

Data was not available prior to June 2022

Penetration Rate and Enrollment Rate are the same value.

[1] Disconnection Rates are based on the previous year. PG&E did not perform any disconnections in 2021.

[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.

[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty,
and DAC Communities by Zip Code
Pacific Gas and Electric Company
Through August 31, 2022**

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections [1]
ZIP00001	n/a
ZIP00002	n/a
ZIP00003	n/a
ZIP00004	n/a
ZIP00005	n/a
ZIP00006	n/a
ZIP00007	n/a
ZIP00008	n/a
ZIP00009	n/a
ZIP00010	n/a

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG) [2]
95211	0%
93628	5%
95981	12%
94720	13%
96125	15%
95452	20%
95486	20%
94704	25%
95552	27%
93405	29%

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC [3]
95814	37%
95824	71%
95815	73%
95652	83%
95202	83%
93206	86%
93701	87%
93721	90%
93268	92%
95422	93%

Notes:

Zip codes with fewer than 100 customers are excluded for privacy reasons.

[1] Disconnection Rates are based on the previous year. PG&E did not perform any disconnections in 2021.

[2] Includes zip codes with >25% of customers with incomes less than 100% FPG.

[3] DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

**FERA Program Table 1 - Program Expenses
Pacific Gas and Electric Company
Through August 31, 2022**

	Authorized Budget [1][2]	Current Month Expenses [2]	Year to Date Expenses [2]	% of Budget Spent YTD
FERA Program:	Electric	Electric	Electric	Electric
Outreach	\$ 2,575,100	\$ (39,487)	\$ 1,529,989	59%
Processing / Certification Re-certification	\$ 55,400	\$ 931	\$ 4,484	8%
Post Enrollment Verification	\$ 81,500	\$ -	\$ -	0%
IT Programming	\$ -	\$ -	\$ -	0%
Pilot(s)	\$ -	\$ -	\$ -	0%
Studies	\$ -	\$ -	\$ -	0%
Regulatory Compliance	\$ 28,700	\$ -	\$ -	0%
General Administration	\$ 53,700	\$ (2,328)	\$ 28,284	53%
CPUC Energy Division	\$ -	\$ -	\$ -	0%
SUBTOTAL MANAGEMENT COSTS	\$ 2,794,400	\$ (40,884)	\$ 1,562,758	56%
FERA Rate Discount	\$ 12,898,000	\$ 2,028,080	\$ 11,366,738	88%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$ 15,692,400	\$ 1,987,196	\$ 12,929,496	82%
Indirect Costs	\$ 505	\$ -	\$ -	

[1] Authorized Budget: Approved in D.21-06-015 from January 1, 2021 to December 31, 2026.

[2] 2022 authorized budget includes \$505 for Benefit Burdens as approved in D.20-12-005. Actual employee benefit burden costs have been included in the program monthly and YTD expenses.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 2 - Enrollment, Recertification, Attrition, & Penetration
Pacific Gas and Electric Company
Through August 31, 2022

	New Enrollment										Recertification				Attrition (Drop Offs)					Enrollment		Total FERA Participants	Estimated FERA Eligible	Enrollment ⁵ Rate % (W/X)
	Automatic Enrollment				Self-Certification (Income or Categorical)					Total New Enrollment (E+J)	Scheduled	Non-Scheduled (Duplicates)	Automatic	Total Recertification (L+M+N)	No Response ⁴	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)			
	Inter-Utility ¹	Intra-Utility ²	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)															
January	0	0	0	0	1,680	348	19	0	2,047	2,047	773	177	0	950	n/a	0	740	369	1,109	2,997	938	39,800	174,219	23%
February	0	0	0	0	658	290	12	1	961	961	1,636	161	0	1,797	n/a	0	846	226	1,072	2,758	-111	39,689	174,219	23%
March	0	0	0	0	1,092	246	13	0	1,351	1,351	1,252	148	0	1,400	n/a	0	1,096	37	1,133	2,751	218	39,907	174,219	23%
April	0	0	0	0	456	217	15	0	688	688	783	148	0	931	n/a	0	858	7	865	1,619	-177	39,730	174,219	23%
May	0	0	0	0	421	285	17	1	724	724	907	215	0	1,122	n/a	0	957	219	1,176	1,846	-452	39,278	174,219	23%
June	0	0	0	0	720	185	21	0	926	926	801	178	0	979	n/a	0	2,455	-1,199	1,256	1,905	-330	38,948	174,219	22%
July	0	0	0	0	723	240	25	1	989	989	510	140	0	650	n/a	0	2,007	1,287	3,294	1,639	-2,305	36,643	174,219	21%
August	0	50	0	50	850	309	30	0	1,189	1,239	742	164	0	906	n/a	0	988	570	1,558	2,145	-319	36,324	174,219	21%
September																								
October																								
November																								
December																								
YTD Total	0	50	0	50	6,600	2,120	152	3	8,875	8,925	7,404	1,331	0	8,735	0	0	9,947	1,516	11,463	17,660	-2,538	36,324	174,219	21%

¹ Enrollments via data sharing between the IOUs.
² Enrollments via data sharing between departments and/or programs within the utility.
³ Enrollments via data sharing with programs outside the IOU that serve low-income customers.
⁴ PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.
⁵ Penetration Rate and Enrollment Rate are the same value.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3A - Post-Enrollment Verification Results (Model)
Pacific Gas and Electric Company
Through August 31, 2022

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	39,800	0	n/a	0	0	0	n/a	n/a
February	39,689	0	n/a	0	0	0	n/a	n/a
March	39,907	0	n/a	0	0	0	n/a	n/a
April	39,730	0	n/a	0	0	0	n/a	n/a
May	39,278	0	n/a	0	0	0	n/a	n/a
June	38,948	0	n/a	0	0	0	n/a	n/a
July	36,643	0	n/a	0	0	0	n/a	n/a
August	36,324	0	n/a	0	0	0	n/a	n/a
September								
October								
November								
December								
YTD Total	36,324	0	0.0%	0	0	0	0.0%	0.0%

Note: PG&E will begin FERA PEV in 2022.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Pacific Gas and Electric Company
Through August 31, 2022

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	39,800	0	n/a	0	0	0	n/a	n/a
February	39,689	0	n/a	0	0	0	n/a	n/a
March	39,907	0	n/a	0	0	0	n/a	n/a
April	39,730	0	n/a	0	0	0	n/a	n/a
May	39,278	0	n/a	0	0	0	n/a	n/a
June	38,948	0	n/a	0	0	0	n/a	n/a
July	36,643	0	n/a	0	0	0	n/a	n/a
August	36,324	0	n/a	0	0	0	n/a	n/a
September								
October								
November								
December								
YTD Total	36,324	0	0.0%	0	0	0	0.0%	0.0%

Note: PG&E will begin FERA PEV in 2022.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**FERA Program Table 4 - Enrollment by County
Pacific Gas and Electric Company
Through August 31, 2022**

County	Estimated Eligible Households ¹			Total Households Enrolled ²			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
ALAMEDA	14,249	0	14,249	3,412	0	3,412	24%	0%	24%
ALPINE	0	6	6	0	0	0	n/a	0%	0%
AMADOR	0	453	453	0	134	134	0%	30%	30%
BUTTE	2,228	1,139	3,366	414	189	603	19%	17%	18%
CALAVERAS	1	752	753	0	158	158	0%	21%	21%
COLUSA	3	638	640	0	82	82	0%	13%	13%
CONTRA COSTA	13,437	0	13,437	3,380	0	3,380	25%	0%	25%
EL DORADO	854	677	1,531	316	214	530	37%	32%	35%
FRESNO	16,482	21	16,504	3,526	4	3,530	21%	19%	21%
GLENN	0	803	804	0	96	96	0%	12%	12%
HUMBOLDT	0	1,693	1,693	0	398	398	n/a	24%	24%
KERN	5,243	9,173	14,416	1,347	818	2,165	26%	9%	15%
KINGS	18	1,592	1,610	2	236	238	11%	15%	15%
LAKE	0	1,168	1,168	0	243	243	n/a	21%	21%
LASSEN	0	15	15	0	0	0	n/a	0%	0%
MADERA	2,530	999	3,529	388	125	513	15%	13%	15%
MARIN	1,641	0	1,641	401	0	401	24%	n/a	24%
MARIPOSA	2	261	263	1	51	52	48%	20%	20%
MENDOCINO	2	1,226	1,228	0	206	206	0%	17%	17%
MERCED	2,798	2,613	5,412	389	512	901	14%	20%	17%
MONTEREY	6,949	925	7,874	814	113	927	12%	12%	12%
NAPA	2,241	0	2,241	317	0	317	14%	0%	14%
NEVADA	0	767	768	0	269	269	0%	35%	35%
PLACER	1,155	1,049	2,204	498	310	808	43%	30%	37%
PLUMAS	6	136	141	0	41	41	0%	30%	29%
SACRAMENTO	58	0	58	9	0	9	15%	n/a	15%
SAN BENITO	17	977	993	6	276	282	36%	28%	28%
SAN BERNARDINO	0	0	0	0	0	0	n/a	n/a	n/a
SAN FRANCISCO	6,041	0	6,041	1,240	0	1,240	21%	n/a	21%
SAN JOAQUIN	11,168	1,010	12,179	2,623	396	3,019	23%	39%	25%
SAN LUIS OBISPO	1,556	2,250	3,806	160	405	565	10%	18%	15%
SAN MATEO	6,534	0	6,534	1,402	0	1,402	21%	n/a	21%
SANTA BARBARA	4,191	339	4,530	304	25	329	7%	7%	7%
SANTA CLARA	15,033	638	15,671	3,667	154	3,821	24%	24%	24%
SANTA CRUZ	2,783	1	2,784	453	0	453	16%	0%	16%
SHASTA	550	672	1,221	147	165	312	27%	25%	26%
SIERRA	0	12	12	0	4	4	0%	34%	34%
SISKIYOU	0	1	1	0	0	0	n/a	0%	0%
SOLANO	6,974	0	6,974	1,752	0	1,752	25%	n/a	25%
SONOMA	5,380	364	5,743	1,232	91	1,323	23%	25%	23%
STANISLAUS	6	1,304	1,310	1	307	308	16%	24%	24%
SUTTER	2,060	0	2,060	439	0	439	21%	0%	21%
TEHAMA	2	1,587	1,588	2	256	258	130%	16%	16%
TRINITY	0	64	64	0	0	0	n/a	0%	0%
TULARE	104	1,288	1,391	6	125	131	6%	10%	9%
TUOLUMNE	0	740	740	0	202	202	n/a	27%	27%
YOLO	2,964	0	2,964	698	0	698	24%	0%	24%
YUBA	1,591	15	1,606	367	6	373	23%	40%	23%
Total	136,852	37,367	174,219	29,713	6,611	36,324	22%	18%	21%

¹ Updated February 2022 based on information from U.S. Department of Health and Human Services, and as reflected for CARE in filing A.19-11-003, et al., Annual CARE Eligibility Estimates filed February 14, 2022.

² Total Households Enrolled does not include submeter tenants.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

**FERA Program Table 5 - Recertification Results
Pacific Gas and Electric Company
Through August 31, 2022**

Month	Total FERA Households	Households Requested to Recertify	% of Households Total (C/B)	Households Recertified ¹	Households De-enrolled	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
January	39,800	1,343	3.4%	485	858	36.1%	2.2%
February	39,689	1,471	3.7%	514	957	34.9%	2.4%
March	39,907	3,669	9.2%	1,214	2,455	33.1%	6.2%
April	39,730	2,860	7.2%	853	2,007	29.8%	5.1%
May	39,278	1,485	3.8%	497	988	33.5%	2.5%
June	38,948	1,413	3.6%				
July	36,643	1,545	4.2%				
August	36,324	1,324	3.6%				
September							
October							
November							
December							
YTD	36,643	15,110	41.2%	3,563	7,265	32.9%	19.8%

¹ Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 6 - Capitation Contractors¹
Pacific Gas and Electric Company
Through August 31, 2022

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
Amador-Tuolumne Community Action Agency		x		x	0	0
Arriba Juntos		x			0	0
Breathe California		x			0	0
Catholic Daisies of Fresno		x			0	0
Central Coast Energy Services Inc		x		x	0	0
Cesar A Moncada DBA Moncada Outreach		x			0	3
Child Abuse Prevention Council of San Joaquin County		x			0	0
Community Action Marin		x		x	0	0
Community Action Partnership of Madera County		x		x	0	0
Community Resource Project Inc		x		x	0	0
El Puente Comunitario		x			0	0
Human Investment Project Housing Inc (HIP)		x			0	0
Independent Living Center of Kern County Inc		x			0	0
Interfaith Food Bank & Thrift Store of Amador County		x			0	0
KidsFirst		x			0	0
Kings Community Action Organization Inc		x		x	0	0
Merced County Community Action Agency		x		x	0	0
National Asian American Coalition		x			0	0
North Coast Energy Services, Inc		x			0	0
Resources for Independence Central Valley		x			0	0
Sacred Heart Community Service		x		x	0	0
UpValley Family Centers		x			0	0
Valley Clean Air		x			0	0
West Valley Community Services		x			0	0
Total Enrollments					0	3

¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.