BEFORE THE PUBLIC UTILITIES COMMISSION OF THE

STATE OF CALIFORNIA

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years. (U39M).

And Related Matters.

Application 19-11-003

Application 19-11-004 Application 19-11-005 Application 19-11-006 Application 19-11-007

MONTHLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) ON LOW INCOME ASSISTANCE PROGRAMS FOR APRIL 2022

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Dated: May 23, 2022

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MONTHLY REPORT OF SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) ON LOW INCOME ASSISTANCE PROGRAMS FOR APRIL 2022

Pursuant to Decision (D.) 21-06-015, Southern California Edison Company (SCE) hereby

submits the attached monthly status report on its Family Electric Rate Assistance (FERA)

Program, Energy Savings Assistance (ESA) and California Alternate Rate for Energy (CARE)

program efforts. This report represents year-to-date ESA and CARE program results and

expenditures through April 2022, and includes SCE's report on intensified ESA activity in the

Aliso Canyon impacted area pursuant to D.16-04-040.

Respectfully submitted,

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/s/ David A. Gomez

By: David A. Gomez

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Dated: May 23, 2022

Attachment

FERA, ESA and CARE Program Report



Southern California Edison Company

Energy Savings Assistance (ESA) Program,

California Alternate Rates for Energy (CARE)

Program,

and

Family Electric Rate Assistance (FERA) Program

May 23, 2022

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ENERGY SAVINGS ASSISTANCE PROGRAM MONTHLY REPORT

This monthly report complies with the low-income reporting requirements established in Decisions (D.)16-11-022 and D.17-12-009, and with all reporting and program evaluation requirements established for the California Alternate Rates for Energy (CARE) and Energy Savings Assistance (ESA) Programs. For the 2022 program year, this report also complies with D.21-06-015 which authorized budgets and goals for program years 2021–2026 effective July 1, 2021.¹ Starting in 2022, the statewide electric investor-owned utilities (IOUs) are including monthly FERA updates regarding expenditures, penetration rates, and outreach in compliance with D.21-06-015.² It provides information on CARE and ESA Program accomplishments and expenditures in 2022 up to and including April 30, 2022.

1. ESA PROGRAM EXECUTIVE SUMMARY

1.1. ESA Program Overview

The objective of SCE's Energy Savings Assistance (ESA) Program is to help incomequalified customers reduce their energy consumption and costs while increasing their health, comfort, and safety at no cost to them. Through the ESA Program, SCE offers several energy-efficient appliances to income-qualified customers, including energyefficient refrigerators and air conditioners, and home-efficiency solutions like weatherization that can help customers save energy and money. The ESA Program is available to income-qualified customers living in single-family, multifamily, and mobile homes. These customers may be homeowners or renters. To be eligible for the program, customers must meet the program's income guidelines, which are established by the California Public Utilities Commission (CPUC) and updated annually. Specific measures are authorized according to criteria observed in each home for existing appliances and feasibility of installation.

² Ibid.

¹ D. 21-06-015 at 472, Ordering Paragraph (OP) 3, and at 490-491, OP 82.

ESA (SF, MH, MF In-Un	it) Program Summar	y Expenses for 20)22
	2022 Authorized / Planning Assumptions ³	Actual to Date	%
Budget	\$69,616,100	\$22,647,358	33%
Homes Treated	27,051	22,399	83%
kWh Saved	18,788,420	9,503,055	51%
kW Demand Reduced	7,147	1,447	20%
Therms Saved	194,965	N/A	N/A
GHG Emissions Reduced (Tons)	N/A	N/A	N/A

1.1.1. Provide a summary of the ESA Program elements as approved in Decision (D.) 21-06-015.

Provide narrative summary of ESA Program for SF, MH, and MF in-unit:

In 2022, SCE's ESA Program will continue to serve single-family, mobile home and multifamily in-unit residential customers. Beginning in 2023, SCE's ESA Core Program will only directly serve single-family and mobile homes, as the inunit treatment will transition under the Southern Multi-Family Whole Building (MFWB) Program. The following table tracks the actual-to-date expenses for the ESA MF-CAM program compared to the annual budget assumption and the actual-to-date kWh saved.

ESA MF CAM Program Summary Expenses for 2022					
	2022 Authorized /				
	Planning Assumptions	Actual to Date	%		
Budget	\$1,800,000	\$731,252	41%		
Properties	N/A		N/A		
Treated		17			
kWh Saved	N/A	1,107,706	N/A		
kW Demand	N/A		N/A		
Reduced		8.6			
Therms Saved	N/A	N/A	N/A		

³ Footnotes 1 and 2 of Table 5 and 6 of Attachment 1 of (D.) 21-06-015 state: The approved "annual energy savings goals" for program years (PY) 2022 to 2026 are for the entire ESA Program portfolio, including ESA Core Program, Multifamily (MF) in-unit [2022]; Multifamily Common Area Measures (MF CAM) [2022], and Multifamily Whole Building (MFWB) [2023 to 2026], except for the ESA Pilot Plus / Pilot Deep. The "household treatment" targets for PY 2022 to 2026 are for the entire ESA Portfolio, including ESA Core Program, MF in-unit [2022], and MF CAM [2022], with the exceptions of the MFWB and ESA Pilot Plus / Pilot Deep.

Provide narrative summary of ESA Program MF CAM:

For 2022, SCE has been authorized to spend \$1,800,000 for MF CAM. SCE is currently working on 34 projects. The budget has been allocated for these projects, so SCE has moved to a reservation process for any new MF CAM projects. As projects are completed and if there is a budget remaining, SCE will approve new MF CAM projects to commence. SCE plans to continue running MF CAM until the Southern Multi Family Whole Building (MFWB) Program is open to participation in 2023.

See the following table for more information on SCE's MF CAM activity:

				Deed Restricted - In Pro	aros					
					grea	35				
Whole Building			Common Area Only			In-Uni	t Only			
# # of Projects Authorized In Progress Units		# Projects In Progress		# Projects In Progress		# of Authorized Units				
33			5268	1		8			712	
	·			Deed Restricted - Comp	lete	d				
	Whole B	Building		Common Area Only			In-Unit (Only		
# # of Projects Authorized Complete Units		# of Units Served	# Projects Complete		# Projects Complete	# o Author Unit	ized	# of Units Served		
30	282	25	869	24		22 1723		3	463	
				Market Rate - In Progr	ess	i				
٧	Vhole Bui	ilding		Common Area Only		In-Unit Only				
# Projects In Progres	s	Aut	# of horized Jnits	# Projects In Progress		# # of Projects Authorized In Progress Units		uthorized		
0			0	0		2			84	
	·			Market Rate - Comple	ted					
Whole Building			Common Area Only		In-Unit Only					
# Projects Complete	# of Authori Units	rized	# of Units Served	# Projects Complete		# Projects Complete	# o Author Unit	ized	# of Units Served	
0	0		0	0		31	166	8	566	

Sign Date from 1/1/2019 to 4/30/2022

ESA Pilot Plus and Pilot Deep Summary Expenses for (Year)								
	2022 Authorized / Planning Assumptions	Actual to Date	%					
Budget	\$3,884,864	0	0%					
Homes Treated	0	0	0%					
kWh Saved	0	0	0%					
kW Demand Reduced	0	0	0%					
Therms Saved	N/A	N/A	N/A					
GHG Emissions Reduced (Tons)	0	0	0%					

Provide narrative summary of ESA Program Pilot Plus and Pilot Deep:

ESA Program Pilot Plus and Pilot Deep is a joint pilot program with SCE and the Southern California Gas Company (SoCalGas), where pre-selected customers may opt in to participate. Participants in this Pilot Plus/Deep will receive measures that may help them save 5% to 50% of their energy usage. Pilot Plus/Deep is only for single family homes. SCE and SoCalGas are currently conducting competitive solicitations to select a single third-party Program Implementer to deliver PP/PD gas and electric program services. SCE and SoCalGas released the RFP on February 1, 2022, held the bid conference on February 8, 2022 and proposals were due from bidders on March 9, 2022. SCE expects to issue a contract with the successful bidder in Q3 2022 with the Pilot expected to be open to participation in November 2022.

ESA Building Electrification Pilots Summary Expenses for (Year, if applicable)								
	2022 Authorized / Planning Assumptions	Actual to Date	%					
Budget	\$4,068,483	\$797	0.02%					
Homes Treated	0	0	0%					
kWh Saved	0	0	0%					
kW Demand Reduced	0	0	0%					
Therms Saved	N/A	N/A	N/A					
GHG Emissions Reduced								
(Tons)	0	0	0%					

Provide narrative summary of ESA Building Electrification Pilots (if applicable):

ESA Building Electrification (BE) Pilot is for ESA Program customers who may be eligible for electrification measures. BE retrofits primarily consist of space and water heating to reduce the overall energy operating costs and GHG emissions of customers currently using natural gas or propane to support some of their energy needs. This BE Pilot is only for single-family homes located in disadvantaged communities (DACs). SCE is currently conducting competitive solicitations to select a single third-party Program Implementer to deliver the BE Pilot. SCE released the RFP on November 11, 2021, held the bid conference on December 8, 2021 and proposals were due from bidders on January 28, 2022. The Pilot is expected to be open to participation in Q4 2022.

The ESA Clean Energy Homes (CEH) Pilot will provide incentives to lowincome housing developers to incorporate innovative low-carbon technologies and building practices in the designs of residential new construction buildings that will reduce energy bills for tenants. The pilot supports the state's ambitious greenhouse (GHG) reduction goals and strives to bring environmental equity to vulnerable customers. The CEH pilot is currently conducting competitive solicitations to select a single third-party Program Implementer to administer the incentives. SCE released the RFP on December 20, 2021, held the bid conference on January 10, 2022 and proposals were due from bidders on February 15, 2022. The pilot is expected to be open to participation in Q4 2022.

1.1.2 Program Measure Changes

D.21-06-015 allows the utilities, in consultation with the statewide ESA Program Working Group, to update the measure mix through the ESA Program monthly report.4 There are no measure changes that have taken place this month.

1.2. ESA Program Customer Outreach and Enrollment Update

SCE's outreach efforts in conjunction with the ESA program contractors use numerous channels and innovative approaches to inform and enroll customers. The following section describes some of the methods SCE implements monthly to enroll customers and conduct outreach activities to inform customers about the ESA program.

⁴ D.21-06-015 at 486, OP 69.

1.2.1. Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.

SCE's ESA Service Providers continue to enroll customers through tablet PCs (also known as paperless enrollment) during the assessment process, which results in streamlined and expedited enrollments. The tablet PC eliminates the need for paper copies, which ensures the protection of customer data and helps protect the environment.

Continuing through the COVID-19 pandemic, in April there were 430 Program Representatives for 23 Service Providers. These representatives used the paperless enrollment process to enroll 6,683 households.

ESA Main (SF, MH, and MF In-Unit) Program Contractor Outreach

SCE continued to partner with CBOs, FBOs, and private-sector service providers to assess homes and deliver ESA Program services in local communities for the ESA Main program. The ESA program suspended contractor outreach (canvassing) as a way to control leads and the program budget during this transition year. ESA contractors are continuing to enroll customers through various ways including SCE generated leads, SCE marketing initiatives and leveraging efforts.

SCE continues to offer a virtual ESA enrollment option for customers. Enrollment measures are delivered or dropped off through contactless delivery. ESA contractors also continue to adhere to state guidelines regarding COVID-19 safety protocols. In April, ESA contractors enrolled approximately 560 customers via the virtual enrollment option.

Specific ESA Programs marketing, education and outreach efforts are provided in *Section 1.2.2* below.

ESA Program Multifamily Common Area Measure (MF CAM) Initiative

Outreach activities have been suspended since SCE is moving to a reservation process for MF CAM.

ESA Pilot Plus and Pilot Deep

Competitive Solicitations currently in progress. No activities to report until program is open to participation in Q4 2022.

ESA Building Electrification Pilots (if applicable)

Competitive Solicitations currently in progress. No activities to report until Pilot is open to participation, tentatively in Q4 2022.

Language Line

SCE continues using Focus International to provide real-time language translations services. These services enable Enrollment and Outreach, Installation, and Inspections field personnel to overcome language barriers while completing their relative task(s). Various languages are available for translation including American Sign Language (ASL). The following table denotes the number of calls made in the languages used in translation.

Language	Calls
Vietnamese	8
Spanish	2
Mandarin	1
Korean	1

Tribal Outreach

In April 2022, SCE's approved ESA Contractor continued HVAC installations at Chemehuevi. The ESA program expects to continue to serve these customers with refrigerator replacements and HVAC replacement installations in May. The ESA program attended both Morongo and Soboba's Earth Day events in April. The ESA team provided program collateral and information to the event attendees. An ESA Contractor was also present at the event so that they could schedule potential ESA participants for upcoming appointments.



The following table shows a current list of the thirteen (13) tribes identified in SCE's service territory and the status of our efforts:

			No longer	
Tribal Nations in SCE's Territory:		Refused/	served by	In
Outreach Status	Treated	Ineligible	SCE	progress
Timbisha Shoshone	Х			
Chemehuevi	Х			
San Manual Band of Mission Indians		Х		
Agua Caliente Band of Cahuilla				
Indians		Х		
Twenty-Nine Palms Band of Mission				
Indians		Х		
Pechanga			Х	
Benton Paiute				Х
Bishop Paiute				Х
Bridgeport Indian Colony				Х
CRIT		Х		
Morongo				Х
Soboba				Х
Tule River				Х

1.2.2. Customer Assistance Marketing, Education and Outreach for the CARE/FERA and ESA Programs.

Refer to *Section 2.2* for CARE/FERA Marketing, Education & Outreach.

General Awareness Marketing

Online Advertising

The ESA Program did not do any online advertising in the month of April.

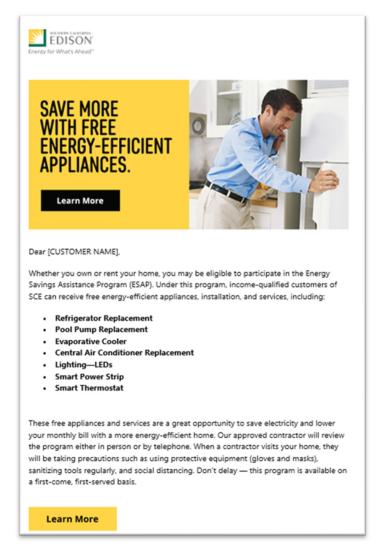
<u>Social Media</u>

The ESA Program did not do any social media in the month of April.

Direct Marketing

Direct SCE marketing efforts for this reporting month included the following tactics:

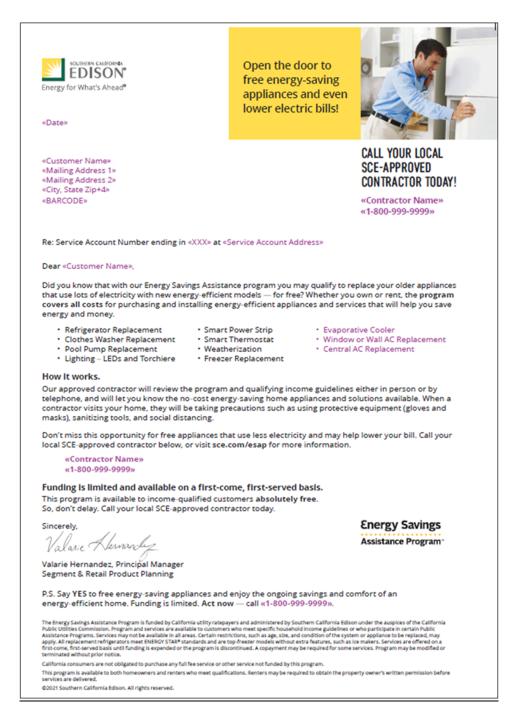
• Email — During the month of April, approximately 30,400 emails were sent to customers having a "high probability" of being eligible for the ESA Program. These customers include newly enrolled and existing CARE and non-CARE customers who had not previously participated in the ESA Program, as well as high-usage customers with the deepest potential for energy savings. The email campaign's creative messaging for customer acquisition is shown in the illustration below.



 Direct Mail — In April, SCE sent approximately 67,500 direct mailers to new and existing CARE customers and non-CARE customers with a high probability of being eligible for the ESA Program. In 2022, ESA marketing campaigns are also targeting high energy usage customers, whose usage hit 300% of baseline at least once in the last Calendar Year.

The letters targeted customers who have not participated in the ESA program and included messaging about the ESA program's virtual option for enrollment. Each letter also provided customers with the name and phone number of their local SCE ESA program contractor, allowing contractors to directly receive information on interested customers and could lead to potential enrollments. This streamlined process creates efficiencies for both customer and contractor. The campaign's messaging for customer acquisition is shown in the two illustrations shown below (the letters are double-sided English/Spanish).





• SCE.com Website — The ESA Program webpage (www.sce.com/esap) provides information on program eligibility and services. This messaging continues to direct customers to this page and allows them to apply for the ESA program directly online. In the month of April, SCE received about 775 ESA-related internet leads.

An illustration of the ESA webpage is shown below:

Quick Services	Energy Savings Assistance Program.
Your Home —	Home > Your Home > Help Paying Your Bill > Energy Savings Assistance Program
Demand Response	Are You Eligible for Free Appliances?
Rebates, Incentives & Saving Ips	The Energy Savings Assistance program is designed to help you conserve energy and save money. Income-
Help Paying Your Bill —	qualified customers may be eligible to receive energy- efficient appliances at no charge or a minimal charge.
CARE/FERA Discounted Rates	In some instances, a copayment may be required.
One-Time Bill Assistance	If you qualify, we'll cover the costs—including installation—of new energy-efficient appliances.
Energy Savings Assistance Program	
Medical Baseline Allowance	Already applied?
Arrearage Management Plan (AMP) Program	Apply Now > □² Check Your Enrollment Status > □²
Home Efficiency Guide	Does Your Household Qualify?
Electric Vehicles	To be eligible for the program, you must meet the qualifications:
Generating Your Own Power	Be a homeowner or renter who receives electric services through a residential meter
Energy Education Centers	Have an active SCE service account
Residential Rate Plans	 Meet the program eligibility requirements, including the installation requirements Meet either of the qualifications listed below
Vour Business	

• Outbound Calls — SCE's outbound calling campaign provides customer leads directly to the ESA Program contractors for outbound calls. SCE targets the customers who receive the direct mailers each month focusing on customers who have not previously participated in the ESA Program. For the month of April, SCE did not provide any outbound calling leads to ESA contractors.

SCE is also focused on generating leads for its contractors from recent CARE participants who have never participated in the ESA program. In April, SCE provided approximately 83,000 CARE leads to ESA contractors. The ESA Program refers these new CARE customers to SCE's contractors as leads to enroll these households into the ESA Program and provide energy-saving services.

ESA contractors can use these leads to build their pipeline for customer enrollments, whether the customers prefer to enroll through the virtual program or a face-to-face appointment.

• Inbound Calls — Customers who call SCE's customer service center are informed of and referred to the ESA Program. Customers are assigned to a contractor in their service territory. The ESA contractor will then follow up on the lead and contact the customer to assess eligibility and enrollment in the ESA Program. In the month of April, SCE received approximately 1,200 ESA- related calls.

• Live CARE Call Campaign — Currently, the statewide IOUs are working to determine how best to launch the CARE outbound calling effort in unison. The statewide IOU's have met to strategize the launch of the pilot and anticipate it will begin in the second quarter 2022.

Community Outreach & Engagement

ESA Program contractors participate in a variety of community events to interact with customers and inform them about the ESA program and other low-income programs available to them. These events help increase ESA enrollments, and ESA contractors will also assist customers in completing the enrollment process during the events. The ESA Program and its contractors did not attend any inperson events in the month of April.

SCE's Income Qualified Programs (IQP) and Foodservice Technology Center (FTC)⁵ groups are continuing to partner with the West San Gabriel Valley Boys and Girls Club to which SCE provided over 1000 meals to prevent food waste and help families who are experiencing food scarcity. In addition to providing meals, IQP informational flyers were provided to potential income qualified program participants.

CBO Activities

Refer to CARE *Sections 2.2.1* and *2.2.2*.

Multicultural Outreach

N/A

Other Customer Engagement Efforts

N/A

1.2.3. Managing Energy Use

SCE's contractor's Program Representatives continue to review the ESA Program Customer Energy Education and Resource Guide with each program enrollee at time of in-home or virtual enrollment. This Energy Education focuses on no-cost actions these low-income customers can take to save energy and reduce their bills. Included in this education is instruction on how to sign up for My Account, which provides them with additional time and money savings tools and opportunities to participate in residential energy efficiency rebate programs. ESA Program Representatives also encourage customers to visit the Home Energy Advisor on sce.com, which is a free online survey that provides customers with customized savings recommendations.

⁵ FTC conducts energy-efficiency studies and demonstrations related to commercial foodservice equipment and technologies for restaurants and foodservice facilities.

1.2.4. Services to Reduce Energy Bill

Whether customers were provided with information and services to help reduce their energy bill.

The ESA program updated training and energy education materials to include information on new programs such as AMP and other assistance programs. Updated assistance program brochures have been made available to ESA contractors to utilize in their enrollment activities. ESA contractors encourage customers to visit <u>https://www.sce.com/residential/assistance</u> to learn about all the programs that SCE has available to assist them with most financial obstacles that they may be facing at the present time. ESA contractors act as a communication channel to customers, informing them of the benefits and resources available through SCE, state, and local programs.

1.2.5. Please provide a status of the leveraging effort with CSD. What new steps or programs have been implemented? What were the results in terms of new enrollments?

Currently, SCE does not have any projects to leverage with CSD. Even with changes in measure eligibility and feasibility, no projects have been identified for reimbursement.

1.3. Workforce Education & Training (WE&T)

1.3.1. Please summarize efforts to improve and expand ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

SCE contracts with various local private contractors (LPCs), community-based organizations (CBOs) and faith-based organizations (FBOs) to provide ESA program services. Many of the organization are in low-income and disadvantaged communities.

In April 2022, approximately 800 individuals from these organizations are working in support of SCE's ESA Program, including four (4) new individuals.

As of April 30, 2022, SCE has approximately 140 active Program Representatives supporting virtual (non-face-to-face) enrollment and assessment activities.

The CBT Learning System (CBT L/S) continues to remain available for ESA Program Service Providers and their respective staffs to take free online trainings. There are 65 courses currently available in both English and Spanish.

In April 2022, there were approximately 300 users of the system. A total of 63 courses were completed, accounting for approximately 51 hours of learning.

1.4. Studies and Pilots

1.4.1. ESA Program Studies

2022 Low Income Needs Assessment (LINA) Study

The statewide Low Income Needs Assessment is a statewide study projectmanaged by SCE. The contractor hired to conduct the study is Evergreen Economics. The objective of the 2022 Needs Assessment is to better understand the needs of low-income renters. The research plan was vetted with stakeholders and finalized in March 2021. A market characterization was conducted based on current data collected by the Residential Appliance Saturation Survey (RASS) and census data. Interviews with CBOs and contractors were conducted, the data collection sampling plan was finalized, and data collection instruments have been developed. This past month, the focus has been on completing surveys with 1200 income qualified renters living in both single-family and multifamily housing. The consultant is developing interview guides for in-depth interviews with customers (tenants) and plans to conduct those in the next month. The project is on track to be completed in December 2022.

ESA/CARE Categorical Study

The statewide Categorical Study will examine the relative alignment of the means-tested programs currently used as proxies for low income to enable enrollment in ESA, CARE and FERA. The study will also examine other programs and the potential of the programs to facilitate automatic enrollment in the income qualified programs. SDG&E is the contract manager for the study. During January and February of 2022, the scope of work was discussed and vetted with the study working group. During this month the work scope has been finalized and the Request for Proposals (RFP) was released to potential bidders. The proposal review process begins in mid-April. A consultant will be selected and onboarded in May after which time the study will commence. The study is expected to be completed by December 2022.

ESA Multifamily CAM Process Evaluation

The ESA Multifamily Process Evaluation (MF CAM) is a statewide evaluation contract managed by PG&E. The study commenced in July 2021 and is being conducted by Resource Innovations, Inc. The objectives of the study include: (1) assess the relative effectiveness of the IOU's MF CAM outreach and implementation strategies; (2) identify what data currently exist and may be needed to facilitate a reliable evaluation of program impacts; and (3) inform future program designs targeting the low-income MF customer segment. The research plan was finalized following input received after the public workshop conducted during September 2021. To date, program materials have been reviewed, process flow diagrams, logic models, and an interim memo have been developed. During February, a second public workshop was conducted to solicit stakeholder feedback on the interim memo. The consultant is currently developing surveys for tenants and property managers / owners associated with the treated

properties. The surveys are expected to go out to customers during late March / early April. The study is expected to be completed in June 2022.

1.4.2. ESA BE Program Pilots

ESA Pilot Plus and Pilot Deep

Competitive Solicitations currently in progress. No activities to report until program is open to participation in Q4 2022.

ESA Building Electrification (BE) Pilot

Competitive Solicitations currently in progress. No activities to report until program is open to participation in Q4 2022.

ESA Clean Energy Homes (CEH) Pilot

Competitive Solicitations currently in progress. No activities to report until program is open to participation in Q4 2022.

2. CARE EXECUTIVE SUMMARY

The CARE program is a low-income energy rate program that provides a monthly discount to qualifying households in SCE's service territory. To qualify for CARE, household income must be at or below the 200% Federal Poverty Guidelines. Through CARE, customers can save 30%-35% a month on their electric bill. Income qualified customers include residential single-family households, customers in sub-metered residential facilities, nonprofit group living facilities, agricultural employee housing facilities, and migrant housing farm workers.

Regarding SCE's current Disproportionate Stratified Random Sampling (DSRS) modeling approach, the Income Qualified Program (IQP) will continue to use the DSRS framework to capture more of those customers who are more likely to fail the CARE and FERA eligibility verification. Due to this, IQP shall sample a greater share of customers residing in "high income" areas as well as those who have been enrolled in either program for only a short period of time. More specifically, customers living in areas where the proportion of households with incomes of 200% of the Federal Poverty Level (FPL) and below is lower than the overall median level of this measure for the entire low-income population will be oversampled 1.5 times relative to customers who reside in areas where the proportion of households with incomes of 200% FPL and below is at or above the median of the same poverty measure. Additionally, customers who have been enrolled in either CARE or FERA for two years or less will also be oversampled 1.5 times relative to customers who have been with either low-income program for more than two years.

2.1. CARE Program Summary

CARE Budget Categories	Au	thorized Budget	F	Expenses Year-to-Date	% of 2022 Budget Spent
Outreach	\$	3,724,630	\$	907,747	24%
Processing / Certification Re-certification	\$	1,530,979	\$	255,009	17%
Post Enrollment Verification	\$	483,467	\$	245,371	51%
IT Programming	\$	570,000	\$	2,736	0%
Pilots	\$	-	\$	-	0%
CHANGES Program	\$	525,000	\$	101,447	19%
Studies	\$	36,000	\$	-	0%
Regulatory Compliance	\$	478,809	\$	169,370	35%
General Administration	\$	1,337,746	\$	404,370	30%
CPUC Energy Division	\$	135,625	\$	44,555	33%
Total Expenses	\$	8,822,256	\$	2,130,605	24%
Subsidies and Benefits	\$	404,343,437	\$	179,211,790	44%
Total Program Costs & Discounts	\$	413,165,693	\$	181,342,395	44%

2.1.1. Please provide CARE Program summary costs.

	CARE Enrollment	
Participants Enrolled	Eligible Participants ⁶	Enrollment Rate
1,254,809	1,276,922	98%

2.1.2. Provide the CARE Program enrollment rate to date.

2.2. Outreach

2.2.1. Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

The CARE and Family Electric Rate Assistance (FERA) outreach efforts and communications to SCE's in-language and underpenetrated areas continue to be a priority. SCE's CARE/FERA programs partner with internal departments such as Local Public Affairs (LPA), Consumer Affairs, Marketing, Corporate Communications, Strategic Engagement, and Business Solutions. SCE also conducts external outreach efforts with various chambers, foundations, faith-based and community-based organizations in different activities that target SCE's hard-to-reach customer base.

SCE continues to provide all customers who contact SCE's Customer Contact Center (CCC) to request payment arrangements the opportunity to sign up for CARE/FERA immediately.

SCE marketing effort to distinguish CARE and FERA customers by having noticeable differences in the campaign, understanding the demographics and target audience for each program, and tailoring the marketing to the specific groups. SCE is excited about the new concept launched in April of 2022. SCE will engage customers in multitude of channels to fit the customer's prefer way of communication from social media, text message campaigns, direct mail, email, sce.com, webinars, community-based organizations, and banner ads in applications.

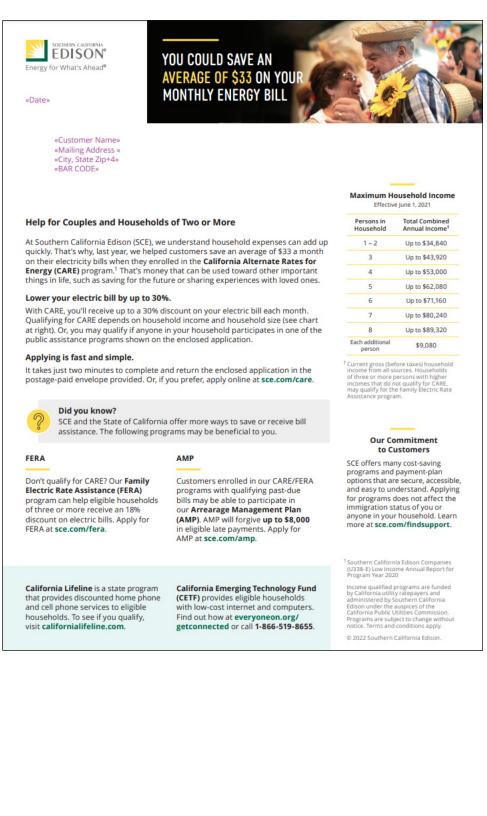
Direct Marketing

Email & Direct Mail

SCE targets customers that may be eligible for and benefit from income qualified programs. CARE customers can receive an average of 30% off their bills. In April, approximately 140,000 emails were sent out for CARE and approximately 125,000 direct mail pieces were sent to

⁶ On February 14, 2022, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of SCE's CARE Eligible Participants for 2022, as reflected in filing A. 19-11-003, et al., Annual CARE Eligibility Estimates.

potential CARE applicants. See illustrations of example marketing pieces below.



Internal Outreach

SCE's CCC continues using various methods to directly enroll customers in the CARE Program during incoming calls to the center. CARE is offered on all new customer turn-on requests and/or when a customer expresses a need for help with their bill or has expressed financial hardship. CARE representatives will first offer to take the enrollment over the phone or if requested by the customer, be directly transferred to the Interactive Voice Response (IVR) system. The IVR allows customers who prefer a self-service phone option to enroll. Additionally, if requested, the Customer Service Representative may alternately send a paper Rate Discount Application to the customer. These enrollment options provide customers with choices and maximizes their opportunity to enroll in the CARE program.

SCE.com Website

SCE provides information on programs and services for income-eligible customers and those experiencing financial hardship. Customers can utilize selfservice and enroll into various programs on sce.com. Customers may also find additional resources and assistance beyond SCE/IOU programs. SCE continually updates sce.com/billhelp and sce.com/findsupport to include information for SCE and non-SCE assistance programs. Landing pages include program descriptions and direct links to external organizations' website for more information and/or enrollment. Assistance programs include, but are not limited to, the Low-Income Home Energy Assistance Program (LIHEAP); the CA COVID-19 Rental Assistance Program / Emergency Renters Assistance Program; California LifeLine; County 2-1-1; as well as low-cost solar options through GRID Alternatives. As required by the Joint Stipulation approved through the Income Qualified Programs Final Decision A.19-11-003, a web link and contact information for the California Emerging Technology Fund's (CETF) affordable broadband and computers offer has been updated on sce.com/billhelp. To date, SCE has tracked 855 clicks on CETF's link which directs customers to everyoneon.org/getconnected

An illustration of the Billing Assistance Programs page on sce.com appears below.

EDISON' By for What's Ahead'		Q, Search Log in / Regi	ster
uick Services	Bill Assistance Programs		
our Home –	Home > Your Home > Help Paying Your Bill		
mand Response		And Designation of the local data	
obates, incentives & Baving			-
nip Paying Your Bill		Sil (-
RE/FERA Discounted Rates			
e-Time Bill Accistance			
ergy Bavings Assistance ogram	Need Time to Pay Your Bill?		
edical Baseline Allowance	If you are having trouble paying your bill, we encourage options.	e you to learn more about our long-term assistan	<u>ce</u>
me Efficiency Guide	If you have lost your job recently or your income has o through our <u>CARE or FERA programa</u> .	hanged, you may also qualify for a reduced energy	rate
eotrio Vehioles			
merating Your Own Power	12-month Payment Arrangements Plan	I	
tec	Residential customers with a past due balance may qual 4555 for more information.	fy for a 12-month repayment plan. Call us at 1-800-	-655-
ergy Education Centers			
our Business	On-going Bill Support	1-Time Assistance	
	You may be eligible for a discount on your monthly bill through the California Alternate Rates for Energy (CARE) or Family Electric Rate Assistance (FERA)	Need a little extra help this month? The Energy Assistance Fund provides up to \$300 to eligible customers once a year. You can participate by a	
artners & Vendors	programs.	for assistance or make a donation.	
utage Center	Learn More >	Learn More >	
afety	f	5 N	
ildfire Safety	Free Upgrades	Energy Management Center	
	We can help you save over time through the Energy Savings Assistance Program. If you're eligible, we'll cover the cost of efficient new appliances and installation.	Manage your energy use with Smart products, programs and tools by visiting the Energy Mana Center.	gement
	Learn More >	Learn More >	
	Low Income Home Energy Assistance Program (LIHEAP)	COVID-19 Rent Relief COVID-19 Rent Relief will help income-eligible	
	LIHEAP is a federally funded program aimed to assist low-income households that pay a high portion of their income to meet their energy needs. LIHEAP is funded	households pay rent and utilities.	
	by the U.S. Department of Health and Human Services, Administration for Children and Families, Office of Community Services.	Learn More > [2"	
	Leam More > [2"		
	Low-Cost Internet and Computers	Experiencing Financial Hardship	?
	You may be eligible for low-cost internet and computers.	If you're a renter who has experienced financial hardship as a result of COVID-19 and meets inc	
	computers.	guidelines, you may be eligible for rent and utilit assistance. Depending on where you live, you n	y bill
		apply to the program administered in your comm	

SCE continues to improve communications with customers to increase awareness of all assistance programs. SCE will continue to revamp its website to have more customer-friendly language and visuals.

Leveraging Current Partnerships

SCE continues to leverage its network of community-based organizations (CBOs) and faith-based organizations to promote the CARE / FERA Programs. SCE instructed its network of Agencies to promote the increase of customer outreach by way of email and telephone. This outreach includes educating customers on the number of ways to enroll in the CARE / FERA program, including utilizing SCE's website and the CCC whereby customers can instantly enroll in the programs and receive CARE / FERA discounts within the current bill cycle. SCE is making efforts to reach different segments of potential income qualified customers and customers in need by working more extensively with CBOs. These CBOs may focus on segments such as refugees, veterans, religions, homeless prevention, family outreach and assistance, and food banks.

Capitation Fee Program

The CARE/FERA Capitation Fee Program team is continuing its efforts to engage existing Capitation agencies while strategically registering additional contractors to overcome enrollment barriers, including language, culture, and special needs, to enroll the hardest-to-reach customers. Because of these efforts, the Capitation Fee Program continues to show enrollments from agencies that were previously inactive. In 2022, SCE has begun recruiting dedicated FERA Capitation Agencies in order to bolster FERA enrollments.

SCE currently has 65 CARE/FERA Capitation Agencies who help income qualified customer gain assistance through the CARE and FERA programs. In April capitation contractors and outbound calling efforts successfully enrolled 200 new customers in the CARE/FERA Program. Current and ongoing campaign strategies and efforts include:

- Leveraging events sponsored by communities and cultural celebrations to reach populations that may be eligible to enroll in the CARE Program.
- Partnering with SCE personnel to leverage existing SCE relationships with FBOs, CBOs, and local governments.
- Utilizing existing channels to develop creative approaches for agencies to conduct CARE/FERA outreach, including community-based virtual outreach events and fairs.

2.2.2. Describe the efforts taken to reach and coordinate the CARE program with other related low-income programs to reach eligible customers.

SCE enrolls new CARE customers through the Energy Assistance Fund (EAF) program which is an income-qualified program to help residential households pay their electric bills. In April, 355 customers who received

EAF grants were enrolled in CARE. EAF is funded through voluntary donations from SCE employees, shareholders, and customers. EAF partners with the United Way of Greater Los Angeles and 80+ community-based organizations to process EAF assistance request and applications.

SCE utilizes social media such as Facebook and Instagram to promote EAF as well as inform customers on how to apply for grants.

SCE coordinates CARE enrollment with other income-qualified programs, such as ESA, LIHEAP, SoCalGas and certain water utilities. ESA participants are automatically enrolled in CARE each month. As described in this report, the CARE Program continuously makes efforts to integrate messaging with the ESA Program at outreach events, through communications, and through marketing campaigns to inform attendees about the ESA and CARE program available to qualifying customers.

Community Outreach & Engagement

SCE increased its collaboration with Community Based Organizations (CBO). SCE shared information to CBOs whom in turn shared to their constituents. The resources include rates, wildfire & emergency preparedness, critical care backup battery, IQP (CARE/FERA/ESA), medical baseline, and COVID-19 assistance to low income, senior, access and functional needs, tribal, multi-cultural, hard to reach, and high fire risk communities. April, SCE was busy with outreach with the community, non-profits, and CBOs. ImagineLA promoted TOU/CARE/FERA in their newsletter to their constituents. A Community Forum was help with over 181 RSVP, around 141 organizations with 103 actual attendees. SCE also hosted a Health Screening Expo that touched on CARE/FERA programs.

Tribal Outreach

SCE provided an informational deck that included CARE, FERA, and ESA to Chemehuevi tribe who has installation currently undergoing with ESA program. The informational deck was also provided for activities for Morongo's Earth Day event.

2.3. CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however, and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

In response to the COVID-19 State of Emergency and associated protections, all CARE and FERA recertifications and verifications had been halted. The protections ended on September 30, 2021, so recertifications were allowed to resume in October 2021. During the month of April, SCE received five recertification complaints of which five were resolved and closed. At the end of April, there were a total of zero recertification complaints pending to be resolved.

2.4 Miscellaneous

CPUC Resolution M-4835 and D.19-07-015 established a permanent set of emergency disaster customer protection measures that the utilities are mandated to implement in the event of a declared emergency. In response to the mandated customer protections, SCE has implemented a CARE post-enrollment verification (PEV) freeze to low-income customers impacted by the California emergencies / events for a period of one year commencing from the date the Governor of California issued an emergency proclamation due to a disaster.

Per Resolution M-3835 and D.19-07-015, the following table shows a list of affected counties currently under emergency protections.

Date of Proclamation	Disaster Name	Affected County	
10/22/2021	French, Windy, and KNP Complex Fires	Kern and Tulare	

Recertification Extensions

SCE identified that our new SAP-based customer service system cannot initiate more than 4,500 recertification requests per day or risk potential system failures which would result in recertification requests not being mailed. To ensure all customers receive their recertification requests, the system will issue the first 4,500 requests and extend the due dates for the additional recertifications to a day that has a lower volume of requests.

Sample of Recertification Extension Methodology

Current	Batch Date	Current	Extra/Less than optimum	RECERT date	Move Ahead Days	Remarks	Expected
Recert	(RECERT Date -	Count of	(#4500)	Move-to			New count
Date	90 days) 2021	Records					
1/7/2022	9-Oct	6784	-2284	1/10/2022	3	Move to 10-Jan	4500
1/8/2022	10-Oct	6475	-1975	1/11/2022	3	Move to 11-Jan	4500
1/9/2022	11-Oct	6162	-1662	1/17/2022	8	Move to 17-Jan	4500
1/10/2022	12-Oct	1464	3036	N/A	N/A	N/A	3748
1/11/2022	13-Oct	518	3982	N/A	N/A	N/A	2493

CARE / FERA and CCAs

Western Community Energy (WCE), a Community Choice Aggregator (CCA), recently filed for bankruptcy and 113.5K customers were transitioned back to Southern California Edison (SCE) generation service. During the transition, a billing system issue resulted in accounts being incorrectly enrolled in or deenrolled from the CARE & FERA programs. SCE has corrected these accounts and is working to ensure customers receive an accurate, updated bill.

SCE held a virtual townhall meeting to update WCE customers and answer their questions. A special Call Center phone number was implemented specifically for WCE customers which bypasses normal wait times and is staffed by trained representatives familiar with the WCE transition. Additionally, letters were mailed to all impacted customers explaining the transition. These letters included the special WCE phone number should the customers have additional questions.

In our commitment to continuous improvement, SCE has leveraged the lessons learned from the WCE transition and has developed new processes to mitigate the issues outlined above. These processes include technical enhancements to our customer service system, updated technical analytics, and the use of robotics for timely, mass corrections. As a result, SCE has been able to transition customers better to and from CCAs.

2.5 Pilots and Studies

2.5.1 CARE Program Studies

2022 Low Income Needs Assessment (LINA) Study

The statewide Low Income Needs Assessment is a statewide study project-managed by SCE. The contractor hired to conduct the study is Evergreen Economics. The objective of the 2022 Needs Assessment is to better understand the needs of low-income renters. In terms of status, the research plan was finalized in March 2021. Since then, a market characterization has been conducted based on current census data, interviews with CBOs and contractors were conducted, the data collection sampling plan was finalized, and data collection instruments have been developed. This past month the focus has been on completing surveys with 1200 income qualified renters living in different types of housing. The consultant is developing interview guides for in-depth interviews with customers (tenants) and plans to conduct those in the next month. The project is on track to be completed by December 2022.

ESA/CARE Categorical Study

The statewide Categorical Study will examine the relative alignment of the means-tested programs currently used as proxies for low income to enable enrollment in ESA, CARE and FERA. The study will also examine the potential of these programs to facilitate automatic enrollment in the income qualified programs. The work scope has been finalized and distributed to potential vendors for submittal. An evaluator has not yet been selected. SDG&E is the contract manager. The proposal review process begins in mid-April. A consultant will be selected and onboarded in May after which time the study will commence. The study is expected to be completed by December 2022.

CARE CHANGES Evaluation

The CHANGES program will have 2 evaluations during the program cycle. The CPUC's Customer Affairs division is leading the evaluation with assistance from Energy Division staff. PG&E is managing the contract on behalf of the four IOUs and the CPUC. The first evaluation work scope was distributed in November and the evaluation consultant was selected in December 2021. Opinion dynamics was selected to evaluate the project. During first quarter the study team and the evaluator discussed potential adjustments to the submitted word scope prior to finalizing the full research plan.

2.5.2 CARE Program Pilot (Outbound PEV Pilot)

SCE has been meeting with the other statewide IOUs to simultaneously conduct a coordinated six-month outbound call pilot for "attempted but failed" Post-Enrollment Verification (PEV) households. These meetings have allowed the IOUs to discuss operational workflows and reporting requirements. The Outbound PEV Pilot is expected to launch later this year.

3. FERA EXECUTIVE SUMMARY

3.1. FERA Program Summary

The FERA program is a low-income energy rate program that provides a monthly discount to qualifying households in SCE's service territory. To qualify for FERA, households of three or more must have income above 200% of the Federal Poverty Guidelines and be at or below 250% of the Federal Poverty Guidelines. Through FERA, customers can save about 18% a month on their electric bill. Income qualified customers include residential single-family households and customers in sub-metered residential facilities.

On our current DSRS modeling approach: The Income Qualified Program (IQP) will continue to use Disproportionate Stratified Random Sampling (DSRS) framework to capture more of those customers who are more likely to fail the FERA eligibility verification. In this light, IQP shall sample a greater share of customers residing in "high income" areas as well as those who have been enrolled in either program for only a short period of time. More specifically, customers living in areas where the proportion of households having incomes of 200% of the Federal Poverty Level (FPL) and below is lower than the overall median level of this measure for the entire low-income population will be oversampled 1.5 times relative to customers who reside in areas where the proportion of households with incomes of 200% FPL and below is at or above the median of the same poverty measure. Additionally, customers who have been enrolled in FERA for two years or less will also be oversampled 1.5 times relative to customers who have been enrolled in FERA for two years.

Please provide FERA Program summary costs.

FERA Budget Categories	Authorized Budget		Expenses Year-to-Date	% of 2022 Budget Spent
Outreach	\$ 665,695		\$298,514	45%
Processing / Certification Re-certification	\$ 382,745	\$-		0%
Post Enrollment Verification	\$ 120,867	\$-		0%
IT Programming	\$ 30,000		\$2,010	7%
Pilot(s)	\$ -	\$-		0%
Studies	\$ 24,000	\$-		0%
Regulatory Compliance	\$ 15,445	\$-		0%
General Administration	\$ 43,153		\$9,112	21%
CPUC Energy Division	\$ 4,375	\$-		0%
Total Expenses	\$ 1,286,280	\$	309,636	24%
Subsidies and Benefits	\$ 28,746,536	\$	3,109,638	11%
Total Program Costs & Discounts	\$ 30,032,816	\$	3,419,274	11%

The following table provides the FERA budget ad expenses by category.⁷

⁷ FERA budget reflects what was authorized in D.21-06-015 at 472, OP 1.

FERA Enrollment				
Participants Enrolled	Eligible Participants	Enrollment Rate		
26,187	221,674	12%		

Provide the FERA Program enrollment rate to date.

3.2 Outreach

3.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

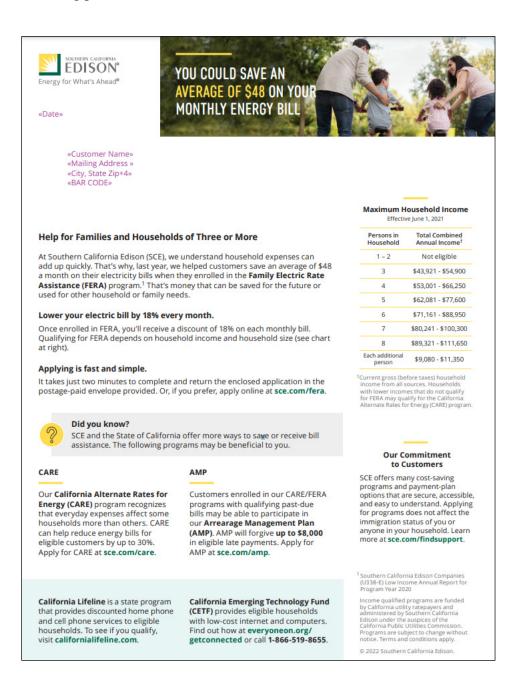
The CARE and Family Electric Rate Assistance (FERA) outreach efforts and communications to SCE's in-language and underpenetrated areas continue to be a priority. SCE's CARE/FERA programs partner with internal departments such as Local Public Affairs (LPA), Consumer Affairs, Marketing, Corporate Communications, Strategic Engagement, and Business Solutions. SCE also conducts external outreach efforts with various chambers, foundations, faith-based and community-based organizations in different activities that target SCE's hard-to-reach customer base.

SCE continues to provide all customers who contact SCE's Customer Contact Center (CCC) to request payment arrangements the opportunity to sign up for CARE/FERA immediately.

SCE marketing effort to distinguish CARE and FERA customers by having noticeable differences in the campaign, understanding the demographics and target audience for each program, and tailoring the marketing to the specific groups. SCE is excited about the new concept launched in April of 2022. SCE is ramping up outreach activities to FERA customers to meet the 50% penetration goal by 2023. This campaign will help target FERA customers in a different way than previous years. SCE will engage customers in multitude of channels to fit the customer's prefer way of communication from social media, text message campaigns, direct mail, email, sce.com, webinars, community-based organizations, and banner ads in applications. SCE will increase it is digital communication and email methodology for efficient and effective marketing to grow FERA participation.

Direct Marketing

SCE targets customers that may be eligible for and benefit from income qualified programs. FERA customers can receive an average of 18% off their bill. In April, approximately 105,000 emails were sent out for FERA and approximately 74,000 direct mail pieces sent to potential FERA applicants. See illustrations of the marketing pieces below.



Community Outreach & Engagement

SCE increased its collaboration with Community Based Organizations (CBOs). SCE shared information to CBOs whom in turn shared to their constituents. The resources include rates, wildfire & emergency preparedness, critical care backup battery, IQP (CARE/FERA/ESA), medical baseline, and COVID-19 assistance to low income, senior, access and functional needs, tribal, multi-cultural, hard to reach, and high fire risk communities. April, SCE was busy with outreach with the community, non-profits, and CBOs. ImagineLA promoted TOU/CARE/FERA in their newsletter to their constituents. A Community Forum was help with over 181 RSVP, around 141 organizations with 103 actual attendees. SCE also hosted a Health Screening Expo that touched on CARE/FERA programs.

Tribal Outreach

SCE provided an informational deck that included CARE, FERA, and ESA to Chemehuevi tribe who has installation currently undergoing with ESA program. The informational deck was also provided for activities for Morongo's Earth Day event.

Capitation Agencies						
ESA Leads	N/A					
FERA Enrollments	3					
FERA Recertifications	N/A					

FERA Partners (Capitation Agencies)

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

There were no FERA recertification complaints for the month of April.

3.4 Pilots and Studies

3.4.1 FERA Program Studies

Categorical Study

3.4.2 FERA Program Pilot

FERA currently has no program pilot underway.

4. APPENDIX A – ESA, CARE, AND FERA PROGRAM TABLES

4.1 ESA Program Summary Expenses

ESA Program - Table 1 - Main Program (SF, MH, MF In-Unit) Expenses

ESA Program - Table 1A – MF In-Unit, MF CAM, MFWB, Pilot(s) and CSD Leveraging Program Expenses

ESA Program - Table 2 - Program Expenses & Energy Savings by Measures Installed (SF, MH, MF In-Unit)

ESA Program - Table 2A - Program Expenses & Energy Savings by Measures Installed (CSD Leveraging)

ESA Program - Table 2B - Program Expenses & Energy Savings by Measures Installed (Multifamily Common Area Measures)

ESA Program – Table 2B-1 – Eligible Common Area Measures List

ESA Program - Table 2C - Pilot Plus and Pilot Deep Program Expenses & Energy Savings by Measures Installed

ESA Program - Table 2D – Pilot Program Expenses & Energy Savings by Measures Installed

ESA Program - Table 3A, 3B, 3C, 3D, & 3F - Average Bill Savings per Treated Home

ESA Program - Table 4A, 4B, 4C, & 4D - Homes/Buildings Treated

ESA Program - Table 5A, 5B, 5C, & 5D - Program Customer Summary

ESA Program - Table 6 - Expenditures for Pilots and Studies

ESA Program – Table 7 – Customer Segment Participation/Enrollments

ESA Program – Table 8 – Clean Energy Referral, Leveraging, and Coordination

ESA Program – Table 9 – Tribal Outreach

4.2 CARE Program Tables

CARE Program - Table 1 - CARE Overall Program Expenses

CARE Program - Table 2 - CARE Enrollment, Recertification, Attrition, and Penetration

CARE Program - Table 3a & 3b - CARE Post-Enrollment Verification Results (Model & High Usage)

CARE Program - Table 4 - Enrollment by County

CARE Program - Table 5 - Recertification Results

CARE Program - Table 6 - Capitation Contractors

CARE Program - Table 7 - Expenditures for Pilots and Studies

CARE Program - Table 8 - Disadvantage Communities Enrollment Rate

CARE Program - Table 8a - Top 10 Lowest Enrollment Rates

4.3 FERA Program Tables

FERA Program - Table 1 - FERA Overall Program Expenses

FERA Program - Table 2 - FERA Enrollment, Recertification, Attrition, and Penetration

FERA Program - Table 3a & 3b - FERA Post-Enrollment Verification Results (Model & High Usage)

FERA Program - Table 4 - Enrollment by County

FERA Program - Table 5 - Recertification Results

FERA Program - Table 6 - Capitation Contractors

Table 1: Intensified ESA Activity in the Impacted Area Pursuant to D.16-04-040 ¹

Re	porting Mont	h/Year – April 2022 [1]	
1. Total Homes Eligible:			1,322,388
2. Total Homes Visited in	Aliso Canyon	Territory:	442,197
2a. "Go-Back" Homes:			278,675
2b. First Touch Homes	8:		163,522
Percent of treated hom	es prioritized d	ue to "High Usage":	1.20%
Percent of treated "Mul	ti-Family" units	prioritized:	37.94%
5. Percent of homes jointl	y treated by So	CE and SoCalGas:	54.67%
 Average Per Home Sav suspended program rul 		es Treated as a result of	456.67 kWh / 0.067 kW
7. Number of homes in th	e pipeline:		1,879
8. Installed Measures by 3		9. Installed Measures by	y SCE
HE Clothes Washers:	N/A	CFLs [2]:	431,811
Water Heater Blankets:	N/A	Fluorescent Torchiere	11,969
		Lamps:	
Low Flow Showerheads	N/A	LED A-Lamps:	1,929,227
Water Heater Pipe	N/A	LED Torchiere and LED	130,924
Insulation:		Reflector Lamps:	150,524
Faucet Aerator:		Exterior Fixture	1,050
Thermostatic Shower Valve:	N/A	Tier 1 and Tier 2 Smart Power Strips:	350,924
Air Sealing/Envelope:	N/A	Energy Education	350,428
Attic Insulation:	N/A	Refrigerator Replacement:	57,224
Duct Testing & Sealing:	N/A	Freezer Replacement	246
Furnace Clean & Tune:	N/A	Room A/C Replacement:	1,710
		Evaporative Cooler Installation:	37,436
		Pool Pump Replacement:	8,006
		Central A/C & Heat Pump Replacement:	11,112
		Duct Test and Sealing	10,319
		Smart Thermostats	812
		Efficient Fan Control	207
		High Efficiency Clothes Washer	22
		Envelope Air Sealing	3,007
		Attic Insulation	9
		Tank and Pipe Insulation	214
		Other Hot Water	1,514
		Thermostatic Shower	
		Valves Combined	1
		Thermostatic Shower Valve	30

 $^{^1}$ Table 1: Intensified ESA Activity in the Impacted Area Pursuant to D.16-04-040 $${\rm Page}\ 1$ of 4

Therms Saved:	N/A	kWh Saved:	201,937,518
		kW Saved:	29,521
Total Expenses:	N/A	Total Expenses:	\$233,280,071

Footnotes:

- 1. Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect Program-To-Date adjustments.
- 2. Includes exterior hard wired CFL fixtures.
- 10. SCE and SoCalGas are to prioritize near-term electric and natural gas savings respectively.
 - a. Which measures have been identified as providing the highest near-term savings, and how are they being prioritized?

SCE has identified refrigerator replacements and pool pump replacements as "Go Back" targets due to their large near term, and enduring long term, energy savings. SCE analyzed data from assessed homes that did not previously qualify for replacement of these measures to identify homes most likely to qualify for replacement of these two high impact and cost-effective measures.

11. SCE and SoCalGas should target a minimum average energy savings increase of 10 percent in the affected region as compared to pre-emergency savings for the duration of the emergency time period.

a. Please provide your methodology for establishing pre-emergency baselines and comparing average energy savings achieved in the affected regions indicate and whether any automated measurement and verification tools are being utilized or considered.

A pre-emergency baseline was established from the 2015 program year. The 2015 total kWh and kW savings in the affected region was divided by 12 to obtain an average monthly savings number of 704,000 kWh and 97kW. From this baseline, the monthly savings goal in the Aliso Canyon area will be approximately 774,000 kWh and 107 kW. The estimated monthly targets are based on previous metered consumption analysis of an average treated home.

SCE may validate the achieved savings using a bill comparison methodology as is consistently used for the ESA program for all IOUs. The pre- and post-treatment comparison of AMI consumption data for treated homes is based on the standard metered data-based measurement and verification protocols for measuring savings for ESA treated homes. The validation of achieved savings may use a combination of automated metered consumption and/or planned impact evaluation depending on the timing of data needs. The needed lag in metered consumption data analysis necessitates use of existing estimates for the required monthly reporting of program accomplishments.

- **b.** Please also discuss your progress in achieving the 10 percent savings increase. Since April 28, 2016, 76,881,005 kWh and 10,310 kW have been saved in the Aliso Canyon area, for an average of 20,078,872 kWh and 273 kW per month, which continues to exceed the 10 percent savings.
- 12. SCE's and SoCalGas' suspension of the "3MM" and "Go-Back" rules should help capture significant savings of at least 4 and 3 percent respectively on average.
 - a. Please provide your methodology for calculating average kWh saved for homes made eligible through the aforementioned rule-suspensions and indicate whether any automated measurement and verification tools are being utilized or considered.

SCE has determined 501 kWh per month baseline kWh usage of homes in the impacted area by averaging a sample of homes on CARE in Los Angeles, Orange, Riverside, San Bernardino, and Ventura counties, an area which approximates the impacted area. SCE will strive to attain 4% savings over this baseline, while still providing *all* eligible and feasible measures to qualified homes in the identified impacted area.

See response to #11a above regarding automated measurement and verification tools.

13. SCE and SoCalGas should provide the treatment of the most energy-intensive singleand multi-family properties and target high energy using households first.

a. Please explain your strategy and progress identifying and targeting multi-family and high-usage homes.

SCE continues to leverage information determined via the CARE High Usage Verification process to identify and target energy intensive single-family, multi-family and mobile home households in the impacted area. Letters are sent to customers with the name and contact phone number for their local-area ESA program contractor, allowing interested customers to receive program information and a more direct ESA enrollment. Approximately 2% of the homes treated in Aliso Canyon area are CARE high usage customers.

- 14. SCE and SoCalGas are to leverage program offerings outside of the ESA Program portfolio that could also achieve energy savings (such as demand response or deployment of solar thermal water heaters).
 - a. Please discuss your strategy for encouraging customer participation in other demand response programs.

The CSI Thermal program had low participation rates and no longer has funding. SCE has ceased marketing the program.

In addition, SCE's contractor's Program Representatives continue to review the ESA Program Customer Energy Education and Resource Guide with each program enrollee at time of in-home enrollment. This Energy Education focuses on no-cost actions these low income customers can take to save energy and reduce their bills. Included in this education is instruction on how to sign up for My Account, which provides them with additional time and money savings tools and opportunities to participate in residential energy efficiency rebate programs.

Energy Savings Assistance Program Table - Summary Expenses Southern California Edison Through April 2022

			• •	in ough Apr								
	Aut	horized Bu	ıdget	Current	t Month E	xpenses	Year to	o Date Ex	penses	% of B	udget Spe	nt YTD
ESA Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
ESA Main Program (SF and MH)	\$ 63,665,148		\$ 63,665,148	\$ 5,514,844		\$ 5,514,844	\$ 22,647,358		\$ 22,647,358	36%		36%
ESA Multifamily In-Unit	\$ -		\$-	\$ -		\$ -	\$ -		\$ -	0%		0%
ESA Multifamily Common Area Measures	\$ 1,800,000		\$ 1,800,000	\$ 57,933		\$ 57,933	\$ 731,252		\$ 731,252	41%		41%
ESA Multifamily Whole Building	\$ -		\$-	\$ -		\$ -	\$ -		\$ -	0%		0%
ESA Pilot Plus and Pilot Deep	\$ 3,884,864		\$ 3,884,864	\$ -		\$ -	\$-		\$ -	0%		0%
Building Electrification Retrofit Pilot	\$ 4,068,483		\$ 4,068,483	\$ 61		\$ 61	\$ 797		\$ 797	0%		0%
Clean Energy Homes New Construction Pilot	\$ 1,882,469		\$ 1,882,469	\$ -		\$ -	\$ -		\$ -	0%		0%
CSD Leveraging	\$ -		\$-	\$-		\$ -	\$-		\$-	0%		0%
ESA Program TOTAL	\$ 75,300,964		\$ 75,300,964	\$ 5,572,839		\$ 5,572,839	\$ 23,379,407		\$ 23,379,407	31%		31%

Energy Savings Assistance Program Table 1 - Main (SF, MH, MF In-Unit) Expenses

Southern California Edison Through April 2022

					Through A	Aprii 2	022	2								
Appliances	Author	ized B	udget		Current Mo	nth Exp	pens	ses [3]		Year to D	Date E	Exp	enses	% of Bu	dget Spei	it YTD
ESA Program:	Electric	Gas	Total		Electric	Gas		Total		Electric	Gas		Total	Electric	Gas	Total
Energy Efficiency [1]	\$ 44,048,684		\$44,048,684													
AL 4702-E Approved Budget [2]	\$ 14,727,388		\$14,727,388													
Appliances				\$	1,745,463		\$	1,745,463	\$	5,568,638		\$	5,568,638			
Customer Enrollment				\$	431,108		\$	431,108	\$	1,945,355		\$	1,945,355			
Domestic Hot Water				\$	1,365		\$	1,365	\$	4,573		\$	4,573			
Enclosure				\$	2,297		\$	2,297	\$	9,123		\$	9,123			
HVAC				\$	2,268,916		\$	2,268,916	\$	10,453,031		\$	10,453,031			
In Home Education				\$	128,500		\$	128,500	\$	563,500		\$	563,500			
Lighting				\$	148,126		\$	148,126	\$	679,295		\$	679,295			
Miscellaneous [5]				\$	418,708		\$	418,708	\$	1,917,329		\$	1,917,329			
Pilot				\$	-		\$	-	\$	-		\$	-			
Energy Efficiency TOTAL	\$ 58,776,072		\$58,776,072	\$	5,144,483		\$	5,144,483	\$	21,140,843		\$	21,140,843	36%		36%
Training Center	\$ 600,650		\$ 600,650	\$	-		\$	-	\$	5,150		\$	5,150	1%		1%
Workforce Education and Training	\$ -		\$ -	\$	-		\$	-	\$	-		\$	-	0%		0%
Inspections	\$ 1,677,406		\$ 1,677,406	\$	75,649		\$	75,649	\$	401,706		\$	401,706	24%		24%
Marketing and Outreach [4]	\$ 1,374,878		\$ 1,374,878	\$	5,861		\$	5,861	\$	(170,860)		\$	(170,860)	-12%		-12%
Studies	\$ 225,000		\$ 225,000	\$	18,167		\$	18,167	\$	59,059		\$	59,059	26%		26%
Regulatory Compliance	\$ 691,730		\$ 691,730	\$	95,855		\$	95,855	\$	246,600		\$	246,600	36%		36%
General Administration	\$ 6,218,785		\$ 6,218,785	\$	174,830		\$	174,830	\$	945,764		\$	945,764	15%		15%
CPUC Energy Division	\$ 51,579		\$ 51,579	\$	-		\$	-	\$	19,095		\$	19,095	37%		37%
SPOC	\$ 171,929		\$ 171,929	\$	3,173		\$	3,173	\$	10,981		\$	10,981	6%		6%
TOTAL PROGRAM COSTS	\$ 69,616,100		\$69,616,100	\$	5,514,844	I	\$	5,514,844	\$	22,647,358		\$	22,647,358	33%		33%
			Funde	dO	utside of E	SA Pr	oai	ram Budo	iet							
Indirect Costs				\$	88,165		\$	88,165	_			\$	349,199			
NGAT Costs				Ŷ	30,100		Ų	00,100	۴,	0.0,100		ι Ψ	0-10,100			
									_			_				

Reflects the authorized 2022 Program Year budget approved in CPUC Decision 21-06-015, June 13, 2021. Includes budget for two BE Pilots.
 Reflects the budget approved in AL 4702-E, June 13, 2021.

[3] Financial data for Energy Efficiency total monthly and year-to-date expenses are obtainted from EMAPS; financial data for Training Center, Inspections, Marketing & Outreach, Measurement & Evaluation Studies, Regulatory Compliance, General Administration, and CPUC Energy Division monthly and year-to-date expenses are obtained from SAP. Expenses for categories authorized to utilize unspent funds are not included in the table, refer to ESA Table 1A.

[4] Negative amounts reflect reversal of December 2021 accruals

[5] Includes contractor advance payments

[X] Please indicate whether authorized budget includes shifted funds from previous years and/or prior program cycles. (Yes or No) If yes, please specify amount, date fund-shifting activity Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 1A - MF In-Unit, MF CAM, and MFWB Expenses Southern California Edison Through April 2022

	Author	ized Budg	jet [1] [2]		Current	: Month Ex	pen	ses	Year to	Date Expe	enses	s [3]	% of Bu	dget Spen	t YTD
ESA Program (Multifamily):	Electric	Gas		Total	E	Electric	Gas		Total	Electric	Gas		Total	Electric	Gas	Total
ESA Multifamily In-Unit	\$ -		\$	-	\$	-		\$	-	\$ -		\$	-	0%		0%
ESA Multifamily Common Area Measures	\$ 1,800,000		\$	1,800,000	\$	57,933		\$	57,933	\$ 731,252		\$	731,252	41%		41%
ESA Multifamily Whole Building	\$ -		\$	-	\$	-		\$	-	\$ -		\$	-	0%		0%
ESA Program (Multifamily)TOTAL	\$ 1,800,000		\$	1,800,000	\$	57,933		\$	57,933	\$ 731,252		\$	731,252	41%		41%

[1] Expenditures for MF In-Unit by end use is shown on ESA Summary Table.

[2] Expenditures for MF Common Area Measures by end use is shown on ESA Table 2B.

[3] YTD decrease from Jan 2022 reporting due to moving MF In Unit to ESA Program

Energy Savings Assistance Program Table 1A-1 - Pilot Plus and Pilot Deep Expenses

	Autho	orized Bud	dget [1]]	C	Current M	lonth Exp	enses [2]		Year to	Date Expe	nses [2]	% of Bu	dget Spen	t YTD
	Electric	Gas		Total	Ele	ectric	Gas	Total	Elec	tric	Gas	Total	Electric	Gas	Total
ESA Pilot Plus and Pilot Deep Program	\$ 3,884,864		\$	3,884,864	\$	-		\$-	\$	-		\$-	0%		0%
TOTAL	\$ 3,884,864		\$	3,884,864	\$	-		\$ -	\$	-		\$ -	0%		0%

[1] Expenditures for Pilot Plus and Pilot Deep by end use is shown on ESA Table 2C.

[2] Data will be reported once program is launched. Timing TBD.

Energy Savings Assistance Program Table 1A-2 - Building Electrification Expenses

	Authorized Budget [1]				Current M	lon	th Exp	ens	es [2]	Year to	Date Expe	ense	s [2]	% of Bu	dget Spen	nt YTD
	Electric	Gas		Total	Electric		Gas		Total	Electric	Gas		Total	Electric	Gas	Total
ESA Building Electrification Program	\$ 4,068,483		\$	4,068,483	\$ 61	\$	-	\$	61	\$ 797		\$	797	0%		0%
TOTAL	\$ 4,068,483		\$	4,068,483	\$ 61	\$	-	\$	61	\$ 797		\$	797	0%		0%

[1] Expenditures for Building Electrification by end use is shown on ESA Table 2D.

[2] Data will be reported once program is launched. Timing TBD.

Energy Savings Assistance Program Table 1A-3 - Clean Energy Homes Expenses

	Author	rized Budg	jet [1] [[2]		Current N	lonth	Expe	enses [2]	Γ	Year to	Date Expe	enses [2]	% of Bu	dget Spen	t YTD
	Electric	Gas		Total	E	Electric	Ga	5	Total		Electric	Gas	Total	Electric	Gas	Total
ESA Clean Energy Homes Program	\$ 1,882,469		\$	1,882,469	\$	-	\$	-	\$-	\$	-		\$-	0%		0%
TOTAL	\$ 1,882,469		\$	1,882,469	\$	-	\$	-	\$-	\$	-		\$-	0%		0%

[1] Expenditures for Clean Energy Homes by end use is shown on ESA Table 2D.

[2] Data will be reported once program is launched. Timing TBD.

Energy Savings Assistance Program Table 1A-4 - Leveraging - CSD Expenses

	Aut	norized Bu	dget [1]	Current	Month Ex	penses	Year t	o Date Exp	oenses	% of Bu	dget Spen	it YTD
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
ESA Program Leveraging - CSD	\$-		\$-	\$-		\$-	\$-		\$-	0%		0%
TOTAL	\$-		\$-	\$-	\$-	\$-	\$-		\$-	0%		0%

[1] Expenditures for CSD Leveraging by end use is shown on ESA Table 2A.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

			Table 2 (SF	, MH, MF I	n-Unit)			
		rn Californ ough April						
		ougn April	2022					
				rogram (S				1
		Quantity	Year-To-D kWh [4]	ate Complet kW [4]	ted & Exper Therms			% of
Measures	Units	Installed	(Annual)	(Annual)	(Annual)	E	cpenses (\$)	Expenditure
Appliances High Efficiency Clothes Washer	Home	18	1,754	0		\$	17,530	0.1%
Refrigerators	Home	4,086	2,389,195	287		\$	5,448,806	25.8%
Clothes Dryer	Each	-	-	-		\$	-	0.0%
Dishwasher Freezer	Each Each	- 121	- 102,608	- 12		\$ \$	- 102,302	0.0%
Domestic Hot Water	Luon		102,000			Ť	102,002	
Faucet Aerator	Each	75	2.057			¢	0.077	0.0%
Other Domestic Hot Water Water Heater Tank and Pipe Insulation	Home Home	75	3,657	0		\$ \$	3,077	0.0%
Low-Flow Showerhead / Combined Showerhead/TSV	Home							0.0%
Water Heater Repair/Replacement Heat Pump Water Heater	Home Each							0.0%
Thermostatic Tub Spout/Diverter	Each							0.0%
Thermostatic Shower Valve	Each	17	763	0		\$	1,462	0.0%
New - Solar Water Heating Enclosure[1]	Each	-	-	-		\$	-	0.0%
Air Sealing / Envelope [1]	Home	72	5,145	1		\$	9,123	0.0%
Caulking	Home	-	-	-		\$	-	0.0%
Diagnostic Air Sealing Attic Insulation	Home Home	-	-	-		\$ \$	-	0.0%
Floor Insulation	Home	-	-	-		\$	-	0.0%
HVAC								
Furnace Repair/Replacement	Home		-	-		\$	-	0.0%
Room A/C Replacement	Home	95	(13,657)	(2)		\$	100,769	0.5%
Central A/C Replacement Heat Pump Replacement	Home Home	1,371 32	467,852 40,607	70 18		\$ \$	7,872,061 183,473	37.2%
Evaporative Cooler (Replacement)	Each	-	- +0,007	-		\$	-	0.0%
Evaporative Cooler (Installation)	Home	1,211	679,371	102		\$	1,547,327	7.3%
Duct Testing and Sealing Efficient Fan Control	Home Home	1,364 45	3,206	- 2		\$ \$	290,290 14,191	1.4%
Prescriptive Duct Sealing	Home	-	-	-		\$	-	0.0%
Smart Thermostat	Each	1,414	399,325	-		\$	444,919	2.1%
Portable A/C Central Heat Pump-FS (propane or gas space)	Each Each	-		-		\$ \$	-	0.0%
Wholehouse Fan	Each	-	-	-		\$	-	0.0%
	_							
Maintenance Furnace Clean and Tune	Home	-		-		\$	-	0.0%
Central A/C Tune up	Home	-	-	-		\$	-	0.0%
Evaporative Cooler Maintenance	Home	-	-	-		\$	-	0.0%
Cold Storage Lighting	Each	-	-	-		\$	-	0.0%
Compact Fluorescent Lights (CFL)	Each	-	-	-		\$	-	0.0%
Exterior Hard wired CFL fixture Exterior Hard wired LED fixture	Each Each	- 66	- 964	-		\$ \$	-	0.0%
LED A-lamp	Each	55,869	2,163,566	- 264		\$	6,215 496,928	2.4%
LED Torchiere Lamp	Each	2,409	172,060	20		\$	169,979	0.8%
Torchiere LED Reflector Lamp	Each Each	- 763	- 16,287	- 2		\$ \$	- 6,173	0.0%
Miscellaneous	Lacii	105	10,207	2		ų.	0,175	0.07
Pool Pumps	Home	378	378,378	117		\$	482,139	2.3%
Smart Power Strip - Tier 1 Smart Power Strip - Tier 2	Home Each	13 19,260	2.691.927	- 553		\$ \$	1.431.695	0.0%
Air Purifier	Home	-	-	-		\$	-	0.0%
Comprehensive Home Health and Safety Check-up	Home	-	-	-		\$	-	0.0%
CO and Smoke Alarm	Each	-	-	-		\$	-	0.0%
Pilots								
Customer Enrollment ESA Outreach & Assessment	Home	26,690				\$	1,945,355	9.2%
ESA In-Home Energy Education	Home	22,539				\$	563,500	2.7%
Total Savings/Expenditures			9,503,055	1,447		\$	21,138,120	
Total Savings/Expenditures			9,503,055	1,447		>	21,138,120	
		101						
Total Households Weatherized [2]								
Households Treated	Total Home	16 155				-		
	Total Home Home	16,155 4,970						
Households Treated - Single Family Households Treated - Multi-family Households Treated (In-unit) - Mobile Homes Treated	Home Home Home	4,970 1,274						
Households Treated - Single Family Households Treated - Multi-family Households Treated (In-unit) - Mobile Homes Treated Total Number of Households Treated	Home Home Home Home	4,970 1,274 22,399						
- Multi-family Households Treated (In-unit)	Home Home Home	4,970 1,274						

				ogram - CS te Complete		ng d Installation	
Measures	Units	Quantity Installed	kWh [4] (Annual)	kW [4] (Annual)	Therms [4] (Annual)	Expenses (\$)	% of Expenditur
Appliances							
High Efficiency Clothes Washer	Each						
Refrigerator	Each						
New - Clothes Dryer New - Dishwasher	Each Each						
Freezers	Each						
Domestic Hot Water	Lacii						
Faucet Aerator	Each						
Other Domestic Hot Water[3]	Home						
Water Heater Tank and Pipe Insulation	Home						
Water Heater Repair/Replacement	Home						
Low-Flow Showerhead / Combined Showerhead/TSV	Home						
Heat Pump Water Heater	Each						
Thermostatic Tub Spout/Diverter Thermostatic Shower Valve	Each Each						
New - Solar Water Heating	Lacii						
Enclosure[1]							
Air Sealing	Home						
Caulking	Home						
New - Diagnostic Air Sealing	Home						
Attic Insulation	Home			<u> </u>			
New - Floor Insulation	Home						
HVAC							
Removed - FAU Standing Pilot Conversion	Each						
Furnace Repair/Replacement	Each			1	1	1	
Room A/C Replacement	Each						
Central A/C replacement	Each						
Heat Pump Replacement	Each						
Evaporative Cooler (Replacement)	Each		-				
Evaporative Cooler (Installation) Duct Test and Seal	Each						
Energy Efficient Fan Control	Home Home						
New - Prescriptive Duct Sealing	Home						
High Efficiency Forced Air Unit (HE FAU)	Home						
Removed - A/C Time Delay	Home						
Smart Thermostat	Home						
New - Portable A/C	Each						
New - Central Heat Pump-FS (propane or gas space)	_						
New - Wholehouse Fan	_						
Maintenance							
Furnace Clean and Tune	Home						
Central A/C Tune up	Home						
New - Evaporative Cooler Maintenance	Home						
Lighting							
Removed - Interior Hard wired LED fixtures	Each						
Exterior Hard wired LED fixtures	Each						
Removed - LED Torchiere	Each Each						
Removed - Occupancy Sensor Removed - LED Night Light	Each						
LED Reflector Bulbs	Each						
LED A-Lamps	Each						
Miscellaneous							
Pool Pumps	Each						
Power Strip	Each						
Power Strip Tier II	Each						
NEW - Air Purifier Cold Storage	Home Each						
New - Comprehensive Home Health and Safety Check-up	Home			+			
New - CO and Smoke Alarm	Each						
Pilots							
Customer Enrollment							
ESA Outreach & Assessment	Home			-	-		
ESA In-Home Energy Education	Home						
Total Savings/Expenditures							
				1	1	1	
Total Households Weatherized [2]							
CSD MF Tenant Units Treated			Total				
			-				
[1] Envelope and Air Sealing Measures may include outlet co							

Energy Savings Assistance Common Area Measures Program Table 2B Southern California Edison Through April 2022

	Ia	IDIE 2B ES	A Program - Mu	Completed 8			5		
ESA CAM Measures[1][6]	Units (of Measure such as "each")	Quantity Installed	Number of Units for Cap-kBTUh and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	E	(\$)	% of Expenditur
Appliances	as each j		and oup-rons				-		
MF Freezer	Each						\$		0.0
MF High Efficiency Clothes Washe							ŝ		0.0
MF Refrigerators	Each	-		-	-		\$	-	0.0
Domestic Hot Water									
Central Boiler	Cap-kBTUh	-		-	-		\$		0.0
Faucet Aerator	Each	-			-		Š		0.0
Pipe Insulation	Home	-			-		ŝ		0.0
Envelope							Ľ		
							-		0.0
HVAC									
AC Tune-up	Cap-Tons	-		-	-		\$		0.0
MF Central A/C Replacement	Home	1		568	0.09	-	\$	13,626	1.9
MF Duct Testing and Sealing	Home	1			-		\$	690	0.1
Furnace Replacement	Cap-kBTUh	-			-		\$		0.0
HEAT Pump Split System	Cap-Tons				-		\$		0.0
HEAT Pump Split System	Each	-		-	-		\$		0.0
MF Inspection	Each	1					\$	210	0.0
Programmable Thermostat	Each	27		7,183	-		\$	6,360	0.9
Lighting									
Exterior Parking Lot	Each	648		733,277	-		\$	75,287	10.3
LED A-Lamp	Each	467		106,748	2.12		\$	4,928	0.7
MF LED Exit Sign	Each	2		721	0.12		\$	121	0.0
Exterior LED Fixture	Each	2,582		136,722	-		\$	351,574	48.1
Interior LED Fixture	Fixture	1,915		43,794	5.09		\$	254,556	34.8
Exterior LED Lighting	Fixture	-		-	-		\$		0.0
Exterior LED Lighting - Pool	Lamp	-		-	-		\$		0.0
Interior LED Exit Sign	Fixture	-		-	-		\$		0.0
Interior LED Lighting	KiloLumen	-		-	-		\$		0.0
Interior LED Screw-in	Lamp	-		-	-		\$		0.0
Interior TLED Type A Lamps	Lamp	-		-	-		\$		0.0
Interior TLED Type C Lamps	Lamp	-		-	-		\$		0.0
LED PL-Lamps	Each	520		39,759	0.41		\$	5,950	0.8
LED Pool and Spa Lighting	Each	3		2,628	-		\$	1,449	0.2
LED Reflector Lamp	Each	3		481	0.00		\$	48	0.0
MF LED T-Lamp	Each	542		26,587	0.44		\$	5,037	0.7
Miscellaneous									
Tier-2 Smart Power Strip	Each	-		-	-		\$	-	0.0
Pool Pumps	Home	1		9.239	0.39		ŝ	4,949	0.7
Variable Speed Pool Pump	Fach	-	i	-	-		ŝ	-	0.0
MF CAM Enrollment Fees							Ĺ		
Enrollment Fees	Homes	14		-	-		\$	6,468	0.9
Ancillary Services									
Audit		-			-		\$		0.0
Total		6.727		1,107,706	8.64		s	731,252	

Multifamily Properties Treated	Number
Total Number of Multifamily	
Properties Treated ²	17
Subtotal of Master-metered	
Multifamily Properties	2
Total Number of Multifamily	
Tenant Units w/in Properties	
Treated ³	18
Total Number of buildings w/in	
Properties Treated	17

		Yea	r to D			
ESA Program - Multifamily Comn	-	Electric	0	Gas	Total	
Administration					\$ -	
Direct Implementation (Non-Incen	ntive)			\$ -	
Direct Implementation	\$	731,252			\$ 731,252	< <includes costs<="" measures="" th=""></includes>
TOTAL MF CAM COSTS	\$	731,252	\$	-	\$ 731,252	

Measures are customized by each IOU, see 'Table 2B-1, Eligible Measures List'. Measures list may change based on available information on both costs and benefits and may vary across climate zones. Each IOU should fill out Table 2B as it pertains to their program. Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures.

2. Multifamily properties are sites with at least the (5) or more dwelling units. The properties may have multiple buildings. 3. Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number

Multitamity tenant units are the number of aweling units located within properties treated. I his number does not represent the same number
 Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.
 Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.
 Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022, modified by D.17-12-009,
 Commissioning costs, as allowable per the Decision, are included in measures total cost unless otherwise noted.
 All savings are calculated based on SEC or Statewide Work Papers, or proxy values from most recent ESA Program Impact Evaluation for
 M. Flighting also includes occupancy sensors.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD

Energy Savings Assistance CAM Program Table 2B-1, Eligible Common Area Measures List Southern California Edison Through April 2022

Common Area Measures Category and Eligible Measures Title [1]	Effective Date	End Date[2]	Eligible Climate Zones [3]
Appliances			
Pool Pumps	10/1/2018	6/30/2021	All
Domestic Hot Water			
Envelope			
Enclosure			
Air Sealing / Envelope [1]	10/1/2018	6/30/2021	All
Attic Insulation	10/1/2018	6/30/2021	All
HVAC			
Room A/C Replacement	10/1/2018	6/30/2021	10, 13, 14, 15, 16
Central A/C replacement	10/1/2018	6/30/2021	13, 14, 15
Heat Pump Replacement	10/1/2018	6/30/2021	13, 14, 15
Evaporative Cooler (Installation)	10/1/2018	6/30/2021	10, 13, 14, 15, 16
MF Smart Thermostat	10/1/2018	6/30/2021	10, 13, 14, 15, 16
Lighting			
MF Ext Parking Lot	1/1/2021	6/30/2021	All
MF Landscape Lighting	10/1/2018	6/30/2021	All
MF LED A-Lamp	10/1/2018	6/30/2021	All
MF LED Exit Sign	10/1/2018	6/30/2021	
MF LED Exterior Fixture	10/1/2018	6/30/2021	All
MF LED Interior Fixture	10/1/2018	6/30/2021	All
MF LED PL-Lamps	10/1/2018	6/30/2021	All
MF LED Pool and Spa Lighting	10/1/2018	6/30/2021	All
MF LED Reflector Lamp	10/1/2018	6/30/2021	All
MF LED Torchiere Lamp	10/1/2018	6/30/2021	All
MF LED T5 UL Type A	8/17/2019	6/30/2021	
MF LED T8 UL Type A	8/17/2019	6/30/2021	All
Miscellaneous			
Smart Power Strips - Tier 1	10/1/2018	6/30/2021	
New - Smart Power Strips - Tier 2	10/1/2018	6/30/2021	All

Standard Notes (do not delete)

1. Measures list may change based on available information on both costs and benefits (including energy benefits as well as non-energy benefits) and may vary across climate zones. This is not a list of installed measures, it is a list of eligible measures.

Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures.

2. Only complete if measure is canceled or discontinued

3. Defined as CEC California Building Climate Zones

https://www.energy.ca.gov/maps/renewable/building_climate_zones.html

Energy Savings Assistance Program Table 2C Pilot Plus and Pilot Deep Southern California Edison Through April 2022

					am - Pilot								am - Pilot		
		`	Year-To-Da	ate Comple	eted & Expe	ensed Instal	lation				Year-To-L	Date Comp	oleted & Exp	ensed Installat	tion
Measures	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure	Measures	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
Appliances								Appliances							
	Each	-	-	-		\$ -	0.0%		Each	-	-	-		\$-	0.0%
	Each	-	-	-		\$ -	0.0%		Each	-	-	-		\$ -	0.0%
	Each	-	-	-		\$ -	0.0%		Each	-	-	-		\$ -	0.0%
Domestic Hot Water								Domestic Hot Water							
	Home	-	-	-		\$ -	0.0%		Home	-	-	-		\$-	0.0%
	Each	-	-	-		\$ -	0.0%		Each	-	-	-		\$-	0.0%
	Each	-	-	-		\$ -	0.0%		Each	-	-	-		\$-	0.0%
	Each	-	-	-		\$ -	0.0%		Each	-	-	-		\$-	0.0%
Enclosure								Enclosure							
	Home	-	-	-		\$ -	0.0%		Home	-	-	-		\$-	0.0%
	Home	-	-	-		\$ -	0.0%		Home	-	-	-		\$-	0.0%
	Home	-	-	-		\$ -	0.0%		Home	-	-	-		\$-	0.0%
HVAC								HVAC							
	Each	-	-	-		\$ -	0.0%		Each	-	-	-		\$-	0.0%
	Each	-	-	-		\$ -	0.0%		Each	-	-	-		\$-	0.0%
	Home	-	-	-		\$ -	0.0%		Home	-	-	-		\$-	0.0%
	Home	-	-	-		\$ -	0.0%		Home	-	-	-		\$ -	0.0%
	Home	-	-	-		\$ -	0.0%		Home	-	-	-		\$-	0.0%
Maintenance								Maintenance							
	Home	-	-	-		\$ -	0.0%		Home	-	-	-		\$-	0.0%
	Home	-	-	-		\$ -	0.0%		Home	-	-	-		\$-	0.0%
Lighting								Lighting							
	Each					\$ -	0.0%		Each					\$-	0.0%
	Each					\$ -	0.0%		Each					\$-	0.0%
	Each	-	-	-		\$ -	0.0%		Each	-	-	-		\$ -	0.0%
	Each	-	-	-		\$ -	0.0%		Each	-	-	-		\$ -	0.0%
	Each	-	-	-		\$ -	0.0%		Each	-	-	-		\$ -	0.0%
	Each	-	-	-		\$ -	0.0%		Each	-	-	-		\$-	0.0%
Miscellaneous	_							Miscellaneous	_						
	Each	-	-	-		\$ -	0.0%		Each	-	-	-		\$-	0.0%
	Each	-	-	-		\$ -	0.0%		Each	-	-	-		\$-	0.0%
Customer Enrollment	-							Customer Enrollment							
ESA Outreach & Assessment	Home	-			-	\$ -	0.0%	ESA Outreach & Assessment	Home	-				\$ -	0.0%
ESA In-Home Energy Education	Home	-				\$ -	0.0%	ESA In-Home Energy Education	Home	-				\$-	0.0%
Total Savings/Expenditures			-	-		\$ -	0.0%	Total Savings/Expenditures	-		-	-		\$-	0.0%
Households Treated	_	Total	l					Households Treated		Total					
- Single Family Households Treated	Home		1					- Single Family Households Treated	Home						
- Mobile Homes Treated	Home		1					- Mobile Homes Treated	Home						
Total Number of Households Treated	Home		4					Total Number of Households Treated	Home						
	1		1						1	1	1				

[1] Data will be reported once program is launched. Timing TBD.

Note: NOUs - If there are new measures that are approved through the ESA Working Group, mark in column A as such to indicate that it is a new measure.

Energy Savings Assistance Program Table 2D Pilots Southern California Edison Through April 2022

		ESA Program - Building Electrification Retrofit Pilot [1] Year-To-Date Completed & Expensed Installation						5A Program - Clean Energy Homes New Construction Pilo							
									Year-To-	Date Com	pleted & Ex	pensed Instal	ation		
Measures		Quantity	kWh	kW	Therms	Expenses	% of			Quantity	kWh	kW	Therms	Expenses (\$	% 0
	res Units	Installed	(Annual)	(Annual)	(Annual)	(\$)	Expenditure	Measures	Units	Installed	(Annual)	(Annual)	(Annual)	Expenses (\$) Expendi
Appliances								Appliances							
	Each	-	-	-	-	\$-	0.0%		Each	-	-	-	-	\$-	
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$-	
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$-	
Domestic Hot Water								Domestic Hot Water							
	Home	-	-	-	-	\$ -	0.0%		Home	-	-	-	-	\$ -	
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	
Enclosure						-		Enclosure							
	Home	-	-	-	-	\$ -	0.0%		Home	-	-	-	-	\$ -	
	Home	-	-	-	-	\$ -	0.0%		Home	-	-	-	-	\$ -	
	Home	-	-	-	-	\$ -	0.0%		Home	· ·	-	-	-	\$-	
HVAC								HVAC	-						
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	
	Each	-	-	-	-	\$ -	0.0%		Each	-	-	-	-	\$ -	
	Home	-	-	-	-	\$ -	0.0%		Home	-	-	-	-	\$ -	
	Home	-	-	-	-	\$ -	0.0%		Home	-	-	-	-	\$ -	
N - :	Home	-	-	-	-	\$ -	0.0%	Maintananaa	Home	-	-	-	-	\$ -	
Maintenance							0.00/	Maintenance		_					
	Home	-	-	-	-	\$ -	0.0%		Home	-	-	-	-	\$ - \$ -	(
Lighting	Home	-	-	-	-	\$ -	0.0%	Lighting	Home	-	-	-	-	\$ -	
Lighting	Fach					¢	0.0%	Lighting	Each					\$ -	(
	Each Each					\$ - \$ -	0.0%		Each					\$ - \$ -	
	Each		-		-	\$ -	0.0%		Each	-	-	-	-	\$ -	
	Each	-	-	-	-	\$ - \$ -	0.0%		Each		-	-	-	\$ -	
	Each	-	-			\$ -	0.0%		Each			-	-	\$ -	
	Each		-			\$ -	0.0%		Each		-		-	\$ -	
Miscellaneous	Laon	-	-	-	-	Ψ -	0.070	Miscellaneous	Laon	_	-	-	_	φ -	
moochanoous	Each		_	-		\$ -	0.0%	Intecentineeus	Each	· ·	-	-	-	\$ -	(
	Each		-			\$ -	0.0%		Each		-		-	\$ -	
Customer Enrollment						1 ×	0.070	Customer Enrollment						*	
ESA Outreach & Assessment	Home	-				\$ -	0.0%	ESA Outreach & Assessment	Home	· ·				\$ -	0
ESA In-Home Energy Education	Home	-				φ - \$ -	0.0%	ESA In-Home Energy Education	Home	-				\$ -	
															Ì
Total Savings/Expenditures			-	-	-	\$ -	0.0%	Total Savings/Expenditures			-	-	-	\$-	(
U						<u> </u>									
Households Treated		Total						Households Treated		Total					
- Single Family Households Treate	dHome		1						Home						
- Mobile Homes Treated	Home	1	1					- Mobile Homes Treated	Home						
Total Number of Households Tre			1					Total Number of Households Treate	Home						
	1	1	1							1					

[1] Data will be reported once program is launched. Timing TBD. Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Tables 3A-F - Energy Savings and Average Bill Savings per Treated Home/Common Area Southern California Edison Through April 2022

Table 3A, ESA Program (SF, MH, MF In-Unit)	
Annual kWh Savings	9,503,055
Annual Therm Savings	
Lifecycle kWh Savings	77,701,529
Lifecycle Therm Savings	
Current kWh Rate	\$ 0.14
Current Therm Rate	\$ -
Average 1st Year Bill Savings / Treated households	\$ 59
Average Lifecycle Bill Savings / Treated Household	\$ 482

Table 3B, ESA Program - CSD Leveraging							
Annual kWh Savings		-					
Annual Therm Savings							
Lifecycle kWh Savings		-					
Lifecycle Therm Savings							
Current kWh Rate	\$	-					
Current Therm Rate	\$	-					
Average 1st Year Bill Savings / Treated Households	\$	-					
Average Lifecycle Bill Savings / Treated Household	\$	-					

Table 3C, ESA Program - Multifamily Common Area		
Annual kWh Savings	1	,107,706
Annual Therm Savings		
Lifecycle kWh Savings	3	,779,372
Lifecycle Therm Savings		
Current kWh Rate	\$	0.14
Current Therm Rate	\$	-
Average 1st Year Bill Savings / Treated Property	\$	5,132
Average Lifecycle Bill Savings / Treated Property	\$	17,511

Energy Savings Assistance Program Table 4 - Homes/Buildings Treated Southern California Edison Through April 2022

	Table	e 4A, ESA Pro	gram (SF, MH,	MF In-Unit)				
	Eliç	gible Househo	lds	Households Treated YTD				
County	Rural [1]	Urban	Total	Rural	Urban	Total		
Fresno	633	0	633	0	0	0		
Imperial	0	282	282	0	0	0		
Inyo	9	1,362	1,371	0	0	0		
Kern	13,428	17,886	31,314	667	1	668		
Kings	0	7,611	7,611	218	0	218		
Los Angeles	501,121	2,884	504,005	91	9,469	9,560		
Madera	2	0	2	0	0	0		
Mono	0	2,292	2,292	0	0	0		
Orange	200,645	0	200,645	0	2,393	2,393		
Riverside	83,702	79,988	163,690	533	2,665	3,198		
San Bernardino	193,062	43,828	236,890	608	4,288	4,896		
San Diego	0	1	1	0	0	0		
Santa Barbara	14,824	0	14,824	0	4	4		
Tulare	12,323	37,874	50,197	577	181	758		
Ventura	60,710	2,452	63,162	44	660	704		
Total	1,080,459	196,460	1,276,919	2,738	19,661	22,399		

	Table 4B, ESA Program - CSD Leveraging											
	Households Treated											
County				Rural	Urban	Total						
						0						
						0						
Total				0	0	0						

	Table 4C, ESA Program - Multifamily Common Area											
	Eligibl	e Properties [2]	Prop	erties Treated	YTD							
County			Rural [1]	Urban	Total							
Fresno			0	0	0							
Imperial			0	0	0							
Inyo			0	0	0							
Kern			0	0	0							
Kings			0	0	0							
Los Angeles			0	2	2							
Madera			0	0	0							
Mono			0	0	0							
Orange			0	1	1							
Riverside			2	3	5							
San Bernardino			5	3	8							
San Diego			0	0	0							
Santa Barbara			0	0	0							
Tulare			1	0	1							
Ventura			0	0	0							
Total			8	9	17							

	Table 4D,	ESA Progran	n - Pilot Plus a	nd Pilot Deep	[3]										
	Eligible Households Households Treated YTD														
County	Rural [1]	Urban	Total	Rural	Urban	Total									
Total					0	C									

For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is
 Do not currently have Eligible Properties for ESA CAM.
 Data will be reported once program is launched. Timing TBD.

Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary Southern California Edison

Through April 2022

	Та	ble 5A, E	SA Progran	n (SF,N	MH, MF In-U	nit)										
		Gas & E	lectric			Gas C	Dnly			Electri	c Only			1	Total	
	# of		(Annual)		# of		(Annual)		# of		(Annual)		# of		(Annual)	
Month	Household Treated by	Therm	kWh	kW	Household Treated by	Therm	kWh	kW	Household Treated by	Therm	kWh	kW	Household Treated by	Therm	kWh	kW
January									4,046		1,607,903	249	4,046		1,607,903	249
February									10,669		4,631,939	709	10,669		4,631,939	709
March									17,001		7,265,164	####	17,001		7,265,164	1,113
April									22,399		9,503,055	####	22,399		9,503,055	1,447
May													-		-	-
June													-		-	-
July													-		-	-
August													-		-	-
September													-		-	-
October													-		-	-
November													-		-	-
December													-		-	-
YTD	-	-	-	-	-	-	-	-	22,399		9,503,055	####	22,399		9,503,055	1,447

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Та	able 5B, I	ESA Progra	m - CS	D Leveragi	ng			1							
		Gas & El	ectric			Gas C	Dnly			Electric	c Only			1	otal	
	# of Household		(Annual)		# of Household		(Annual)		# of Household		(Annual)		# of Household		(Annual)	
Month	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW
January												-				
February																
March																
April																
May																
June																
July																
August																
September																
October																
November																
December																
YTD	-	-	-	-	-	-	-	-	-		-	-	-		-	-

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2A. Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Table	5C, ESA I	Program - N	/lultifar	nily Commo	on Area	a]							
		Gas & El	ectric			Gas C	Dnly			Electri	c Only			1	lotal	
	# of		(Annual)		# of		(Annual)		# of		(Annual)		# of		(Annual)	
	Properties Treated by				Properties Treated by				Properties Treated by				Properties Treated by			
Month	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm		kW	Month	Therm		kW
January									2		3,368	0.1	2		3,368	0.1
February									3		7,228	0.3	3		7,228	0.3
March									14		863,370	6.8	14		863,370	6.8
April								17		1,107,706	8.6	17		1,107,706	8.6	
May													-		-	-
June																-
July													-			-
August																-
September													-		-	-
October													-			-
November																-
December													-			
YTD	-	-	-	-	-	-	-	-	17		1,107,706	8.6	17		1,107,706	8.6

	Table 5	D, ESA P	rogram - Pi	lot Plu	s and Pilot	Deep [1]									
		Gas & El	ectric			Gas C	Dnly			Electric	c Only			1	Fotal	
	# of Household		(Annual)		# of Household		(Annual)		# of Household		(Annual)		# of Household		(Annual)	
Month	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW
January									-		-	-	-		-	-
February									-		-	-	-		-	-
March									-		-		-		-	
April													-		-	-
May													-		-	-
June													-		-	
July													-		-	-
August													-		-	-
September													-		-	-
October													-		-	
November													-		-	-
December													-		-	-
YTD	-	-	-	-	-	-	-	-	-		-	-	-		-	-

[1] Data will be reported once program is launched. Timing TBD. YTD Total Energy impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B. Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies Southern California Edison Through April 2022

					-										
	Authorized	2021-2	6 Funding [1]	Current	Month	Expenses	Year to	Date E	xpenses	Cycle to	Date Expe	nses [2]	% of B	udget Ex	kpensed
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
	\$-		\$-	\$-		\$-	\$-		\$ -	\$-		\$ -	0%		0%
Total Pilots	\$-		\$-			\$-			\$-			\$-	0%		0%
Studies															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	,														
	\$ 75,000		\$ 75,000	\$ 4,553		\$ 4,553	\$ 32,318		\$ 32,318	\$ 58,419		\$ 58,419	78%		78%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	\$ 75,000		\$ 75,000	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	0%		0%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	\$ 75,000		\$ 75,000	\$-		\$-	\$-		\$ -	\$-		\$ -	0%		0%
Joint IOU - Statewide CARE-ESA Categorical Study [4]	\$ 22,500		\$ 22,500	\$-		\$-	\$-		\$ -	\$-		\$ -	0%		0%
Load Impact Evaluation Study	\$ 450,000		\$ 450,000	\$-		\$-	\$-		\$ -	\$-		\$ -	0%		0%
Equity Criteria and Non Energy Benefits Evaluation (NEB's)	\$ 150,000		\$ 150,000	\$-		\$-	\$-		\$ -	\$-		\$ -	0%		0%
Rapid Feedback Research and Analysis [5]	\$ 155,000		\$ 155,000	\$-		\$-	\$-		\$ -	\$-		\$-	0%		0%
Joint IOU - Multifamily CAM Process Evaluation [6]	\$ 90,000		\$ 90,000	\$-		\$-	\$-		\$ -	\$-		\$-	0%		0%
Joint IOU - Process Evaluation Studies (1-4 Studies)			\$-	\$-		\$-	\$-		\$-	\$-		\$-	0%		0%
Process Evaluation Studies (1-4 Studies)	\$ 150,000		\$ 150,000	\$ -		\$-	\$-		\$-	\$ -		\$ -	0%		0%
Discretionary [5]	\$ 300,000		\$ 300,000	\$ -		\$-	\$-		\$ -	\$-		\$ -	0%		0%
Total Studies	\$1,542,500		\$ 1,542,500	\$ 4,553		\$ 4,553	\$ 32,318		\$ 32,318	\$ 58,419		\$ 58,419	4%		4%

[1] Authorized per D.21-06-015. Funds for pilots and studies may be rolled over to the next program year or borrowed from a future program year within the cycle, to allow for flexibility in scheduling changes with these efforts. Funding amounts listed reflect SCE's 30% allocation among the IOUs. Final authorized budgets may be adjusted by the ESA/CARE Studies Working Group per D.21-06-015.

[2] Some studies cover multiple cycles. Hence this column total reflects the total study spending (as opposed to cycle spending)

[3] Advice letter approved Joint Utilities' 2022 LINA Study for \$500,000. SCE holds the statewide contract for this co-funded study. This report includes ONLY SCE portion of the totals. SCE is cross-billing the other IOUs, but may currently hold more of the total project expense until bills are reconciled. SCE's 30% allocation is \$150,000, funded 50/50 via the ESA and CARE budgets. The 2022 LINA commenced in January 2021. The Joint Utilities would carry over committed, unspent 2021 LINA funding forward to 2022 and until the study is completed.

[4] Authorized per D.21-06-015, the Categorical Study will be funded 50/50 via the ESA and CARE budgets.

[5] Authorized per D.21-06-015, for each IOU to use for IOU-specific studies as needed. Unused annual budget may be carried forward until the end of the cycle. SCE is using unspent funds from the "Rapid Feedback Research nd Analysis" to fund the MF CAM Process Evaluation

[6] SCE is using unspent funds from the "Rapid Feedback Research nd Analysis" to fund the MF CAM Process Evaluation. PG&E holds the statewide contract for this co-funded study. The study commenced in July 2021.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table - 7 Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions Southern California Edison Through April 2022

ESA Main (SF, MH, MF in-unit)

Customer Segments	# of Households Eligible	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households	Avg. Energy Savings (kW) Per Treated Households	Savings (kWh) Per	Avg. Peak Demand Savings (kW) Per Treated Household	Avg. Energy Savings (Therms) Per Treated Households	Per 1	g. Cost Treated seholds
Demographic												
Housing Type												
SF		23,677				319	0.05				\$	719
MH		2,163				285	0.04				\$	633
MF In-Unit		6,092				300	0.04				\$	445
Rent vs. Own												
Own		18,329				321	0.05				\$	808
Rent		13,603				303	0.04				\$	464
Previous		10,250				302	0.04				\$	624
New Participant		21,682				319	0.05				\$	679
Seniors		10,360				316	0.05				\$	716
Veterans												
Hard-to-Reach												
Vulnerable												
Location												
DAC		5				619	0.07				\$	541
Rural		5,476				341	0.04				\$	1,285
Tribal												
PSPS Zone												
Wildfire Zone												
Climate Zone 06		1,725				289	0.04				\$	402
Climate Zone 08		7,023				284	0.04				\$	360
Climate Zone 09		5,738				336	0.05				\$	402
Climate Zone 10		9,350				302	0.05				\$	423
Climate Zone 13		3,138				304	0.04				\$	1,513
Climate Zone 14		3,088				369	0.05				\$	1,470
Climate Zone 15		1,160				399	0.05				\$	1,780
Climate Zone 16		710				274	0.04				\$	392
CARB Communities												
Financial												
CARE		8,074				323	0.05				\$	854
Disconnected												
Arrearages												
High Usage		122				389	0.05				\$	1,001
High Energy Burden												
SEVI												
Affordability Ratio												
Health Condition												
Medical Baseline		23,906				319	0.05				\$	686
Respiratory												
Disabled		8,026				295	0.04				\$	587

Pilot Plus and Pilot Deep	[1]									
Customer Segments	# of Households Eligible	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted	Avg. Energy Savings (kWh) Per Treated Households	Avg. Energy Savings (kW) Per Treated Households	Avg. Peak Demand Savings (kWh) Per Treated Household	Avg. Peak Demand Savings (kW) Per Treated Household	Avg. Energy Savings (Therms) Per Treated Households	Avg. Cost Per Treated Households
Demographic										
Housing Type										
SF										
MH										
MF In-Unit										
Rent vs. Own										
Own										
Rent										
Previous vs. New										
Participant										
Seniors										
Veterans										
Hard-to-Reach										
Vulnerable										
Location										
DAC										
Rural										
Tribal										
PSPS Zone										
Wildfire Zone										
Climate Zone 06										
Climate Zone 08										
Climate Zone 09										
Climate Zone 10										
Climate Zone 13										
Climate Zone 14										
Climate Zone 15										
Climate Zone 16										
CARB Communities										
Financial										
CARE										
Disconnected										
Arrearages										
High Usage										
High Energy Burden										
SEVI					 					
Affordability Ratio										
Health Condition										
Medical Baseline					 					
Respiratory										
Disabled										

[1] Data will be reported once program is launched. Timing TBD.

Energy Savings Assistance Program Table - 8 Clean Energy Referral, Leveraging, and Coordination [1] Southern California Edison Through April 2022

Partner	Brief Description of Effort	# of Referral	# of Leveraging	# of Coordination Efforts	# of Leads	# of Enrollments
LIHEAP						
CSD						
SASH						
SDCWA						
CARE/Medical Baseline						
CARE High Usage						
Etc.						

Note to IOUs:

Leveraging activities would include when programs share resources to jointly support program delivery or administration.

While coordination refers more generally to program communication, collaboration, and alignment of activities to support individual program delivery. [1] Table will be populated in Q2

Energy Savings Assistance Program Table - 9 Tribal Outreach Southern California Edison Through April 2022

OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA)	List of Participating Tribes
Tribes completed ESA Meet & Confer	6	Benton Paiute, Bishop Paiute, Timbisha Shoshone, Chemehuevi, CRIT, Morongo
Tribes requested outreach materials or applications	2	Soboba, Agua Caliente
Tribes who have not accepted offer to Meet and Confer	4	Bridgeport Indian colony, Tule River, San Manuel, 29 Palms
Non-Federally Recognized Tribes who participated in Meet & Confer	N/A	
Tribes and Housing Authority sites involved in Focused Project/ESA	1	
Partnership offer on Tribal Lands	0	
Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	0	
Housing Authority and TANF offices who participated in Meet and Confer	0	

CARE Table 1 - CARE Program Expenses Southern California Edison Through April 2022

	1	• 4				1	<u> </u>	1 April 202			-								
			orized B	udę	<u> </u>			rent Month E	xp				O D	ate Expe	nse			idget Sp	
CARE Program:		Electric	Gas		Total		Electric	Gas		Total		Electric		Gas		Total	Electric		Total
Outreach	\$	3,724,630	\$	-	\$ 3,724,630	\$	120,019	\$-	1	5 120,019	\$	907,748	\$	-	\$	907,748	24%	0%	
Processing / Certification Re-certification	\$	1,530,979	\$	-	\$ 1,530,979	\$	59,076	*	9			255,009	\$	-	\$	255,009	17%	0%	17%
Post Enrollment Verification	\$	483,467	\$	- 1	\$ 483,467	\$	71,912		9	5 71,912	\$	245,371	\$	-	\$	245,371	51%	0%	-
IT Programming	\$	570,000	\$		\$ 570,000	\$	503	\$-	9	503	\$	2,736	\$	-	\$	2,736	0%	0%	
Pilots	\$	-	\$		\$-	\$	-	\$-	9		\$	-	\$	-	\$	-	0%	0%	
CHANGES Program	\$	525,000	\$		\$ 525,000	\$	34,223	\$-	9	34,223	\$	101,447	\$	-	\$	101,447	19%	0%	-
Studies	\$	36,000			\$ 36,000	\$	-	\$-	9		\$	-	\$	-	\$	-	0%	0%	-
Regulatory Compliance	\$	478,809	\$	-	\$ 478,809	\$	75,815	\$-	1	5 75,815	\$	169,370	\$	-	\$	169,370	35%	0%	35%
General Administration	\$	1,337,746	\$	-	\$ 1,337,746	\$	108,798	\$-	4	5 108,798	\$	404,370	\$	-	\$	404,370	30%	0%	30%
CPUC Energy Division	\$	135,625	\$	-	\$ 135,625	\$	-	\$-	4	- S	\$	44,555	\$	-	\$	44,555	33%	0%	33%
SUBTOTAL MANAGEMENT COSTS	\$	8,822,256	\$	- 1	\$ 8,822,256	\$	470,345	\$-		470,345	\$	2,130,605	\$	-	\$	2,130,605	24%	0%	24%
CARE Rate Discount	\$	404,343,437	\$		\$ 404,343,437	\$	38,425,349	\$-	9	38,425,349	\$	179,211,790	\$	-	\$	179,211,790	44%	0%	44%
TOTAL PROGRAM COSTS &																			
CUSTOMER DISCOUNTS	\$	413,165,693	\$	- 1	\$ 413,165,693	\$	38,895,694	\$ -	1	38,895,694	\$	181,342,395	\$	-	\$	181,342,395	44%	0%	44%
	† ·				. , ,	·	, ,		Ť		·		· ·						
Other CARE Rate Benefits																			
- DWR Bond Charge Exemption							\$1,443,689		9	5 1,443,689		\$7,427,366			\$	7,427,366			
- CARE Surcharge Exemption							\$2,484,384		9	5 2,484,384		\$12,906,213			\$	12,906,213			
- California Solar Initiative Exemption						\$	-		9	<u> </u>	\$	-			\$	-			
- kWh Surcharge Exemption						\$	-		9	6 -	\$	-			\$	-			
- Vehicle Grid Integration Exemption						\$	-		9		\$	-			\$	-			
Total Other CARE Rate Benefits						\$	3,928,073	\$-	\$	3,928,073	\$	20,333,579	\$	-	\$	20,333,579			
Indirect Costs						\$	100,725	\$ -	1	5 100,725	\$	379,913	\$	-	\$	379,913			

[1] Decision 15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein.
 [2] Reflects the authorized 2021 H1 bridge funding amounts.
 [3] Monthly and year-to-date expenses data was obtained from SAP database.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 2 - Enrollment, Recertification, Attrition, & Penetration Southern California Edison Through April 2022

												1110	ugii Apiii 202											
					Nev	w Enrollm	ent					Recer	tification ^{7,8}			4	Attrition (Drop O	ffs)		Enro	llment	Total		E
		Autom	atic Enrollmen	it		Self-Certif	ication (In	come or Categ	jorical)	Total New		Non-Scheduled		Total	No	Failed	Failed		Total	Gross	Net	Total CARE	Estimated	Enrollment ⁷ Rate %
	Inter- Utility ¹	Intra- Utility ²	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Enrollment (E+J)	Scheduled ⁵	(Duplicates) ⁵	Automatic	Recertification (L+M+N)	Response ^{4,7}	PEV	Recertification 7,8	Other	Attrition (P+Q+R+S)	(K+O)	Adjusted (K-T)	Participants	CARE Eligible	(W/X)
January	687	2	0	689	8,158	5,225	10,172	186	23,741	24,430	14,305	1,051	0	15,356	51	2	19	78,262	78,334	39,786	-53,904	1,348,032	1,276,922	106%
February	734	26	0	760	8,212	12,214	10,119	195	30,740	31,500	10,545	794	0	11,339	36	4	10	68,407	68,457	42,839	-36,957	1,311,125	1,276,922	103%
March	222	6	0	228	7,804	9,205	12,373	226	29,608	29,836	7,326	655	0	7,981	13	0	5	69,674	69,692	37,817	-39,856	1,271,287	1,276,922	100%
April	239	6	0	245	7,680	3,768	8,525	199	20,172	20,417	4,556	416	0	4,972	1	0	1	36,895	36,897	25,389	-16,480	1,254,809	1,276,922	98%
Мау																								
June																								
July																								
August																								
September																								
October																								
November																								
December																								
YTD Total	1,882	40	0	1,922	31,854	30,412	41,189	806	104,261	106,183	36,732	2,916	0	39,648	101	6	35	253,238	253,380	145,831	-147,197	1,254,809	1,276,922	98%

¹ Enrollments via data sharing between the IOUs.

² Enrollments via data sharing between departments and/or programs within the utility.

³ Enrollments via data sharing with programs outside the IOU that serve low-income customers.

⁴ Recertification results are tied to the month initiated. Therefore, recertification results may be pending due to the time permitted for a participant to respond.

⁵ Recertification results include volumes for COVID-19 protections and reinstatements.

⁶ Penetration Rate and Enrollment Rate are the same value.

CARE Table 3A - Post-Enrollment Verification Results (Model) Southern California Edison Through April 2022

			=	mough, pin				
Month	Total CARE Households Enrolled	Requested to	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,348,032	0	0.0%	0	0	0	0.0%	0.0%
February	1,311,125	0	0.0%	0	0	0	0.0%	0.0%
March	1,271,287	206	0.0%	14	0	14	6.8%	0.0%
April	1,254,809	0	0.0%	0	0	0	0.0%	0.0%
Мау			0.0%			0	0.0%	0.0%
June			0.0%			0	0.0%	0.0%
July			0.0%			0	0.0%	0.0%
August			0.0%			0	0.0%	0.0%
September			0.0%			0	0.0%	0.0%
October			0.0%			0	0.0%	0.0%
November			0.0%			0	0.0%	0.0%
December			0.0%			0	0.0%	0.0%
YTD Total	1,254,809	206	0.0%	14	0	14	6.8%	0.0%

¹ Includes all customers who failed SCE's CARE eligibility probability model.

² Includes customers verified as over income or who requested to be de-enrolled.

³ Verification results are tied to the month initiated and the verification process allows customers 90 days to respond to the verification request.

⁴ Percentage of customers dropped compared to the total participants requested to provide verification in that month.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD

CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage) Southern California Edison Through April 2022

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,348,032	7,306	0.5%	6,104	2	6,106	83.6%	0.5%
February	1,311,125	7,217	0.6%	5,937	6	5,943	82.3%	0.5%
March	1,271,287	1,529	0.1%	0	1	1	0.1%	0.0%
April	1,254,809	1,530	0.1%	0	0	0	0.0%	0.0%
Мау								
June								
July								
August								
September								
October								
November								
December								
YTD Total	1,254,809	17,582	1.4%	12,041	9	12,050	68.5%	1.0%

¹ Includes all participants who were selected for high usage verification process.

² Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

³ Medium (400%) and high usage (600%) customers are dropped at 60 days (2 or 3 bill cycles) for non-response to HUV (high usage income verification request). Additionally, 600% + users that have not reduced usage within the 60 day window (2 or 3 bill cycles) are removed from the program. Results may be pending due to the time permitted for a participant to respond. ⁴ Percentage of customers dropped compared to the total participants requested to provide verification in that month.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 4 - Enrollment by County Southern California Edison Through April 2022

County	Estimated Eligible Households ^{1,4}			Total Ho	useholds E	Enrolled ²	Enrollment Rate ³				
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total		
Fresno	633	0	633	53	0	53	8%	0%	8%		
Imperial	0	282	282	25	54	79	0%	19%	28%		
Inyo	9	1,362	1,371	23	974	997	256%	72%	73%		
Kern	13,428	17,886	31,314	9,454	13,738	23,192	70%	77%	74%		
Kings	0	7,611	7,611	63	8,520	8,583	0%	112%	113%		
Los Angeles	501,121	2,884	504,005	523,137	2,071	525,208	104%	72%	104%		
Madera	2	0	2	0	0	0	0%	0%	0%		
Mono	0	2,292	2,292	8	846	854	0%	37%	37%		
Orange	200,645	0	200,645	167,414	0	167,414	83%	0%	83%		
Riverside	83,702	79,988	163,690	88,907	93,378	182,285	106%	117%	111%		
San Bernardino	193,062	43,828	236,890	189,959	36,223	226,182	98%	83%	95%		
San Diego	0	1	1	0	1	1	0%	100%	100%		
Santa Barbara	14,824	0	14,824	10,333	0	10,333	70%	0%	70%		
Tulare	12,323	37,874	50,197	12,043	41,826	53,869	98%	110%	107%		
Ventura	60,710	2,452	63,162	53,876	1,883	55,759	89%	77%	88%		
Total	1,080,459	196,460	1,276,919	1,055,295	199,514	1,254,809	98%	102%	98%		

¹ As reflected in filing A.14-11-007, et al., Annual CARE Eligibility Estimates filed February 14, 2022.

² Total Households Enrolled includes submeter tenants.

³ Penetration Rate and Enrollment Rate are the same value.

 4 Does not tie to Hi Level estimate (~3) due to rounding.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 5 - Recertification Results Southern California Edison Through April 2022

Month	Total CARE Households	Households Requested to Recertify ^{1,6}	% of Households Total (C/B)	Households Recertified 2,5,6,7	Households De-enrolled ^{3,6,7}	Recertification Rate % ⁴ (E/C)	% of Total Households De-enrolled (F/B)
January	1,348,032	15,356	1.1%	14,795	70	96.3%	0.0%
February	1,311,125	11,339	0.9%	10,967	46	96.7%	0.0%
March	1,271,287	7,981	0.6%	7,804	18	97.8%	0.0%
April	1,254,809	4,972	0.4%	4,871	2	98.0%	0.0%
May							
June							
July							
August							
September							
October							
November							
December							
YTD	1,254,809	39,648	3.2%	38,437	136	96.9%	0.01%

¹ Excludes count of customers recertified through the probability model.

² Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification

³ Includes customers who did not respond or who requested to be de-enrolled.

⁴ Percentage of customers recertified compared to the total participants requested to recertify in that month.

⁵ Recertification results include volumes for COVID-19 protections and reinstatements.

⁶ Due to CSRP conversion, some CARE/FERA customers had their recertification date reset during data migration.

⁷ Volumes based on imputed available data. Additional reporting data has been requested for accuracy.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 6 - Capitation Contractors¹ Southern California Edison Through April 2022

Contractor	(Cheo		ctor Type hore if applic	able)	Total Enrollments			
	Private	СВО	WMDVBE	LIHEAP	Current Month	Year-to- Date ²		
2-1-1 ORANGE COUNTY		x			1	93		
ALPHA ENTERPRISES		x			-	-		
APAC SERVICE CENTER	х				4	19		
ARMENIAN RELIEF SOCIETY	х				-	-		
ASIAN AMERICAN DRUG ABUSE PROG	х				-	-		
ASIAN AMERICAN RESOURCE CENTER	х		x		-	3		
ASIAN YOUTH CENTER	х				-	-		
BEST PARTNERS	х				175	645		
BETHEL BAPTIST CHURCH	х				-	-		
DELHI CENTER	х				-	-		
BETHEL BAPTIST CHURCH	х				-	-		
BISHOP PAIUTE TRIBE	Х				-	-		
C.O.R. COMM DEVELOPMENT CORP	Х				-	-		
CAREGIVERS VOLUNTEERS ELDERLY		x			-	-		
CHINESE CHRISTIAN HERALD CRUS.	Х				-	-		
CHINO NEIGHBORHOOD HOUSE		х			-	-		
CITIHOUSING REAL ESTATE SERVIC		х			-	-		
CITY IMPACT	Х				-	-		
CITY OF BEAUMONT SENIOR CENTER		х	х		-	-		
COMMUNITY HEALTH INITIATIVE of OC		x			-	-		
DESERT COMMUNITY ENERGY		x			-	-		
DESERT MANNA MINISTRIES INC	Х				-	-		
DISABLED RESOURCES CTR, INC		x	х		-	3		
EL CONCILIO DEL CONDADO DE	Х		х		-	-		
FAMILY SVC ASSOC OF REDLANDS	х				-	-		
FOOD SHARE	х				-	-		
GO THE CALENDAR		x			-	-		
HELP OF OJAI, INC.	х				-	-		
HOUSING AUTHORITY OF KINGS CO	Х		х		-	-		
INLAND SOUTHERN CALIFORNIA 211+	Х	х			13	26		
KERNVILLE UNION SCHOOL DISTRIC	Х				-	-		
KINGS COMMUNTITY ACTION ORG	Х				-	-		
KINGS CTY COMMISSION ON AGING	Х				-	-		
LA COUNTY HOUSING AUTHORITY		х			-	-		
LEAGUE OF CALIF HOMEOWNERS	Х				-	-		

LIFT TO RISE	x				-	-
LTSC COMM. DEVEL. CORP	x				1	1
MENIFEE VALLEY CHAMBER OF COMMERCE		x			-	-
MEXICAN AMERICAN OPPORTUNITY		x	x		-	-
MTN COMM FAM RESOURCE CNTR	х				-	-
NEW GREATER CIR. MISSION, INC	Х				-	-
NEW HOPE VILLAGE, INC	Х				-	-
NEW HORIZONS CAREGIVERS GROUP		x			-	-
0000	х				-	-
OPERATION GRACE	х				-	-
OUR COMMUNITY WORKS	х				5	15
PACIFIC ISLANDER HLTH (PIHP)	х				-	-
PACIFIC PRIDE FOUNDATION	х				-	-
RIVERSIDE DEPT COMM ACTION		x	x	х	-	-
SALVATION ARMY SANTA FE SPGS	х				-	-
SALVATION ARMY VISALIA CORPS	х				-	-
SANTA ANITA FAMILY SERVICE	х				-	-
SENIOR ADVOCATES OF THE DESERT	x				-	-
SHARE OUR SELVES	X				-	-
SHIELDS FOR FAMILIES	x	x			-	1
SMILES FOR SENIORS FOUND.	x				-	-
SOUTHEAST CITIES SERVICE CTR.		x			-	-
SOUTHEAST COMMUNITY DEVELOPMEN	x				-	-
ST VINCENT DE PAUL		x			-	-
THE CAMBODIAN FAMILY	x				-	-
UNITED CAMBODIAN COMMUNITY INC		x			-	-
VICTOR VALLEY COMM SVC COUNCIL	x				-	-
VIETNAMESE COMMUNITY OF OC INC	x				-	-
VOLUTNEERS OF EAST LOS ANGELES	x		x		-	-
XFINITI SOLUTIONS, LLC		x			-	-
Total Enrollments					199	806

¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices t

² Numbers reflect customers that have been placed on the rate YTD. Capitation payments may lag by a month or more depending on when SCE is invoiced by the contractors.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 7 - Expenditures for Pilots and Studies Southern California Edison Through April 2022

2022	Authorized 2021-2026 Budget			Current Month Expenses				Year to Date Expenses				Cycle to Date Expenses [1]				[1]	
	Electric	Gas	Total	Electric	Gas	Total		Electric	Gas		Total	Elec	tric	G	as	-	Total
Pilots																	
CARE Outbound Calling Pilot	\$ 80,000	\$-	\$ 80,000	\$ -		\$	-	\$-	\$-	\$	-	\$	-	\$	-	\$	-
Studies																	
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study [2]	\$ 75,000	\$-	\$ 75,000	\$ 4,553	\$-	\$ 4,5	553	\$ 32,318	\$ -	\$	32,318	\$ 5	8,419	\$	-	\$	58,419
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	\$ 75,000	\$-	\$ 75,000	\$-	\$-	\$	-	\$-	\$-	\$	-	\$	-	\$	-	\$	-
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	\$ 75,000	\$-	\$ 75,000	\$ -	\$-	\$	-	\$-	\$-	\$	-	\$	-	\$	-	\$	-
Joint IOU - Statewide CARE-ESA Categorical Study	\$ 22,500	\$-	\$ 22,500	\$-	\$-	\$	-	\$-	\$-	\$	-	\$	-	\$	-	\$	-
Joint IOU - CHANGES Evaluation [3]	\$ 120,000	\$ -	\$ 120,000	\$ -	\$ -	\$	-	\$ -	\$ -	\$	-	\$	-	\$	-	\$	-
Total Studies	\$ 367,500	\$-	\$ 367,500	\$ 4,553	\$-	\$ 4,5	553	\$ 32,318	\$-	\$	32,318	\$5	8,419	\$	-	\$	58,419

[1] Some studies cover multiple cycles. Hence this column total reflects the total study spending (as opposed to cycle spending)

[2] Advice letter approved Joint Utilities' 2022 LINA Study for \$500,000. SCE holds the statewide contract for this co-funded study. This report includes ONLY SCE portion of the totals. SCE is cross-billing the other IOUs, but may currently hold more of the total project expense until bills are reconciled. SCE's 30% allocation is \$150,000, funded 50/50 via the ESA and CARE budgets. The 2022 LINA commenced in January 2021. The Joint Utilities would carry over committed, unspent 2021 LINA funding forward to 2022 and until the study is completed.

[3] CHANGES Evaluation is not part of EM&V budget, but funded out of CARE budget as part of the CHANGES program. The evaluation commenced in February 2022. Opinion Dynamics is the evaluation consultant. PG&E holds the contract. SCE pays 30% if the study cost. SCE has not yet been cross-billed by PG&E.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 8 CARE and Disadvantage Communities Enrollment Rate for Zip Codes Southern California Edison Through April 2022

	Total C	ARE Households	Enrolled	
Month	CARE Enrollment Rate for Zip Codes that have 10% or more disconnections	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG)	Rate for Zip Codes in High Poverty	Poverty (with 70% or Less CARE
January				
February				
March				
April				
Мау				
June				
July				
August				
September				
October				
November				
December				
YTD				

Note:

Data is not available and table will be populated at a later time Penetration Rate and Enrollment Rate are the same value.

DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 8A CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code Southern California Edison Through April 2022

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections
ZIP00001	
ZIP00002	
ZIP00003	
ZIP00004	
ZIP00005	
ZIP00006	
ZIP00007	
ZIP00008	
ZIP00009	
ZIP00010	

ZIP	Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG)
ZIP00001	
ZIP00002	
ZIP00003	
ZIP00004	
ZIP00005	
ZIP00006	
ZIP00007	
ZIP00008	
ZIP00009	
ZIP00010	

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC
ZIP00001	
ZIP00002	
ZIP00003	
ZIP00004	
ZIP00005	
ZIP00006	
ZIP00007	
ZIP00008	
ZIP00009	
ZIP00010	

Note:

Data is not available and table will be populated at a later time

Some zip codes rolled up to the nearest zip code for privacy reasons due to the number of people residing in that zip code.

DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

FERA Table 1 - FERA Program Expenses Southern California Edison Through April 2022

	Aut	horized Budget	Cur	rent Month Expenses		Year to Date Expenses	% of Budget Spent YTD
FERA Program:		Electric				Electric	Electric
Outreach	\$	665,695	\$	108,624	\$	298,513	45%
Processing / Certification Re-certification	\$	382,745	\$	-	\$	-	0%
Post Enrollment Verification	\$	120,867	\$	-	\$	-	0%
IT Programming	\$	30,000	\$	503	\$	2,010	7%
Pilot(s)	\$	-	\$	-	\$	-	0%
Studies	\$	24,000	\$	-	\$	-	0%
Regulatory Compliance	\$	15,445	\$	-	\$	-	0%
General Administration	\$	43,153	\$	2,651	\$	9,112	21%
CPUC Energy Division	\$	4,375	\$	-	\$	-	0%
SUBTOTAL MANAGEMENT COSTS	\$	1,286,280	\$	111,778	\$	309,636	24%
FERA Rate Discount		\$28,746,536	\$	659,896	\$	3,109,638	11%
TOTAL PROGRAM COSTS &							
CUSTOMER DISCOUNTS	\$	30,032,816	\$	771,674	\$	3,419,274	11%
Indirect Costs			\$	655	\$	2,588	

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Table 2 - Enrollment, Recertification, Attrition, & Penetration Southern California Edison Through April 2022

	_										-		ough April 20	22										
	New Enrollment								Recertification			Attrition (Drop Offs)				Enro	ollment							
	Automatic Enrollment				S	Self-Certification (Income or Categorical)			Total New	1	Nen		Total					Tetal		Net	Total	Estimated	Enrollment ⁵	
	Inter- Utility ¹	Intra- Utility ²	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)			Non- Scheduled (Duplicates)	Automatic		No Response⁴	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Adjusted (K-T)	FERA Participants	FERA Eligible	Rate % (W/X)
January	0	0	0	0	353	88	185	0	626	626	123	12	0	135	0	0	1	1,539	1,540	761	-914	28,380	221,674	13%
February	0	0	0	0	341	225	127	0	693	693	115	10	0	125	0	0	3	1,392	1,395	818	-702	27,681	221,674	12%
March	0	0	0	0	319	159	213	3	694	694	96	9	0	105	0	0	0	1,934	1,934	799	-1,240	26,441	221,674	12%
April	0	0	0	0	310	79	169	1	559	559	90	11	0	101	0	0	0	813	813	660	-254	26,187	221,674	12%
Мау																								
June																								
July																								
August																								
September																								
October																								
November																								
December																								
YTD Total	0	0	0	0	1,323	551	694	4	2,572	2,572	424	42	0	466	0	0	4	5,678	5,682	3,038	-3,110	26,187	221,674	12%

¹ Enrollments via data sharing between the IOUs.

² Enrollments via data sharing between departments and/or programs within the utility.

 3 Enrollments via data sharing with programs outside the IOU that serve low-income customers.

⁴ No response includes no response to both Recertification and Verification.

⁵ Penetration Rate and Enrollment Rate are the same value.

⁷ Due to CSRP conversion, some CARE/FERA customers had their recertification date reset during data migration.

FERA Table 3A - Post-Enrollment Verification Results (Model) Southern California Edison Through April 2022

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	28,380	0	0.0%	0	0	0	0.0%	0.0%
February	27,681	0	0.0%	0	0	0	0.0%	0.0%
March	26,441	3	0.0%	1	0	1	33.3%	0.0%
April	26,187	0	0.0%	0	0	0	0.0%	0.0%
Мау								
June								
July								
August								
September								
October								
November								
December								
YTD Total	26,187	3	0.0%	1	0	1	33.3%	0.0%

¹ Includes all customers who failed SCE's CARE eligibility probability model.

² Includes customers verified as over income or who requested to be de-enrolled.

³ Verification results are tied to the month initiated and the verification process allows customers 90 days to respond to the verification request.

⁴ Percentage of customers dropped compared to the total participants requested to provide verification in that month.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD

FERA Table 3B Post-Enrollment Verification Results (Electric only High Usage) Southern California Edison Through April 2022

Month	Total FERA Households Enrolled	Households Requested to Verify	% of FERA Enrolled Requested to Verify Total	FERA Households De-enrolled (Due to no response)	FERA Households De-enrolled (Verified as Ineligible)	Total Households De-enrolled	% De-enrolled through Post Enrollment Verification	% of Total FERA Households De-enrolled
January	28,380	14	0.05%	0	12	12	85.7%	0.0%
February	27,681	9	0.03%	0	7	7	77.8%	0.0%
March	26,441	53	0.20%	0	0	0	0.0%	0.0%
April	26,187	2	0.01%	0	0	0	0.0%	0.0%
Мау								
June								
July								
August								
September								
October								
November								
December								
YTD Total	26,187	78	0.3%	0	19	19	24.4%	0.1%

¹ Includes all participants who were selected for high usage verification process.

² Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

³ Medium (400%) and high usage (600%) customers are dropped at 60 days (2 or 3 bill cycles) for non-response to HUV (high usage income ⁴ Percentage of customers dropped compared to the total participants requested to provide verification in that month.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD

FERA Table 4 - Enrollment by County Southern California Edison Through April 2022

County		mated Elig ouseholds		Total Ho	useholds I	Enrolled ²	Enrollment Rate ³			
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total	
Fresno	54	0	54	2	0	2	4%	0%	4%	
Imperial	0	2	2	0	0	0	0%	0%	0%	
Inyo	1	155	156	0	20	20	0%	13%	13%	
Kern	1,665	2,217	3,882	173	201	374	10%	9%	10%	
Kings	0	1,690	1,690	0	163	163	0%	10%	10%	
Los Angeles	87,868	506	88,374	9,837	106	9,943	11%	21%	11%	
Madera	0	0	0	0	0	0	0%	0%	0%	
Mono	0	456	456	0	26	26	0%	6%	6%	
Orange	30,801	0	30,801	4,163	0	4,163	14%	0%	14%	
Riverside	16,418	15,689	32,107	1,953	2,458	4,411	12%	16%	14%	

FERA Table 5 - Recertification Results Southern California Edison Through April 2022

Month	Total FERA Households	Households Requested to Recertify ^{1,6}	% of Households Total (C/B)	Households Recertified ^{2,5,6,7}	Households De- enrolled ^{3,6,7}	Recertification Rate % ⁴ (E/C)	% of Total Households De- enrolled (F/B)
January	28,380	135	0.5%	131	1	97.0%	0.0%
February	27,681	125	0.5%	118	3	94.4%	0.0%
March	26,441	105	0.4%	104	0	99.0%	0.0%
April	26,187	101	0.4%	100	0	99.0%	0.0%
May							
June							
July							
August							
September							
October							
November							
December							
YTD	26,187	466	1.8%	453	4	97.2%	0.02%

¹ Excludes count of customers recertified through the probability model.

² Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request.

³ Includes customers who did not respond or who requested to be de-enrolled.

⁴ Percentage of customers recertified compared to the total participants requested to recertify in that month.

⁵ Recertification results include volumes for COVID-19 protections and reinstatements.

FERA Table 6 - Capitation Contractors¹ Southern California Edison Through April 2022

Contractor	(Cheo	Contrac k one or m	Total Enrollments			
	Private	СВО	WMDVBE	LIHEAP	Current Month	Year-to-Date ²
2-1-1 ORANGE COUNTY		х			-	-
ALPHA ENTERPRISES		х			-	-
APAC SERVICE CENTER	Х				-	-
ARMENIAN RELIEF SOCIETY	х				-	-
ASIAN AMERICAN DRUG ABUSE PROG	х				-	-
ASIAN AMERICAN RESOURCE CENTER	х		x		-	-
ASIAN YOUTH CENTER	х				-	-
BEST PARTNERS	х				-	1
BETHEL BAPTIST CHURCH	х				-	-
DELHI CENTER	x				-	-
BETHEL BAPTIST CHURCH	x				-	-
BISHOP PAIUTE TRIBE	x				-	-
C.O.R. COMM DEVELOPMENT CORP	х				-	-
CAREGIVERS VOLUNTEERS ELDERLY		х			-	-
CHINESE CHRISTIAN HERALD CRUS.	х				-	-
CHINO NEIGHBORHOOD HOUSE		х			-	-
CITIHOUSING REAL ESTATE SERVIC		х			-	-
CITY IMPACT	х				-	-
CITY OF BEAUMONT SENIOR CENTER		х	x		-	-
COMMUNITY HEALTH INITIATIVE of OC		х			-	-
DESERT COMMUNITY ENERGY		х			-	-
DESERT MANNA MINISTRIES INC	х				-	-
DISABLED RESOURCES CTR, INC		Х	x		-	-
EL CONCILIO DEL CONDADO DE	x		x		-	-
FAMILY SVC ASSOC OF REDLANDS	х				-	-
FOOD SHARE	х				-	-