BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Application of Pacific Gas and Electric Company for Approval of Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for 2021-2026 Program Years. (U 39 M)	Application No. 19-11-003 (Filed November 4, 2019)
And Related Matters.	Application No. 19-11-004 Application No. 19-11-005 Application No. 19-11-006 Application No. 19-11-007

MONTHLY REPORT OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M)
ON INCOME QUALIFIED ASSISTANCE PROGRAMS FOR MAY 2022

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In accordance with Ordering Paragraph 17 of Decision (D.) 01-05-033, Pacific Gas and Electric Company hereby submits its attached monthly status report on the results of its Energy Savings Assistance (ESA) Program, California Alternate Rates for Energy (CARE) Program, and Family Electric Rate Assistance (FERA) Program efforts, showing results through May 2022. Pursuant to D.21-06-015, the new ESA, CARE and FERA Program funding cycle began on July 1, 2021.

Respectfully Submitted,

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By: *_____/s/ Jennifer C. Reyes Lagunero_____*
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Dated: June 21, 2022

Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Energy Rate Assistance (FERA)

Program Monthly Report for May 2022

Pacific Gas and Electric Company
6/21/2022

PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance Program,
California Alternate Rates for Energy Program, and
Family Electric Rate Assistance Program
Monthly Report for May 2022

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PACIFIC GAS AND ELECTRIC COMPANY

Energy Savings Assistance Program, California Alternate Rates for Energy Program, and Family Electric Rate Assistance Program
Monthly Report for May 2022

The Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE), and Family Electric Rate Assistance (FERA) programs are long-standing programs designed to assist income-qualified households in Pacific Gas and Electric (PG&E)'s service territory in reducing their energy usage and monthly utility expenses. Decision (D.) 21-06-015 authorized a new ESA, CARE, and FERA program funding cycle beginning July 1, 2021, through December 31, 2026.

PG&E's monthly report for May 2022 complies with the income-qualified programs reporting requirements established in D.21-06-015 to include FERA, and with all reporting and program evaluation requirements previously established for the CARE and ESA Programs.[1]

Regulatory Update

Energy Savings Assistance (ESA) Program

ESA Working Group (WG): PG&E held an ESA WG meeting on May 26, 2022, focused on ESA program improvements, including a discussion of two PG&E proposed measure retirements (Diagnostic Driven Air Sealing, authorized in its 2021-2026 ESA Application and Exterior Hardwire LED Fixtures, offered since 2017). PG&E was the first IOU to propose measure modifications through the ESA WG. Following discussion of its proposed retirements, PG&E agreed to modify its proposal to include specific budget impacts and cost effectiveness analyses related to the measures. PG&E will re-introduce the revised proposal at the next ESA WG, along with a proposed Measure Modification Process, including what information should be included in measure modification proposals. The three ESA Sub-WGs (on Cost Effectiveness, Universal Application System, and Program Policies & Procedures / Installation Standards Manuals) each provided updates on their activities and progress to date. Meeting materials for all ESA WG meetings, including presentations and meeting notes, can be found on the CPUC Public Document Area page at https://pda.energydataweb.com.

Miscellaneous

CBO Pilot Working Group (WG) Meetings: On May 3, 2022, PG&E held its kick-off meeting for the Community Based Organization (CBO) Pilot WG. The focus of this meeting was to provide an overview of Rulemaking (R.) 21-02-014 requirements and schedule, introduce the CBO Pilot WG member solicitation, governance and charter development, introduce the CBO Pilot Program development and process, and review the preliminary CBO Pilot WG and Pilot Program development project plan and process, as well as identify next steps. The CBO Pilot WG will be helping identify case management strategies to involve CBOs in supporting customers in arrearages, and will coordinate with ESA, CARE, FERA and other programs designed to benefit income-qualified customers. Meeting materials for all CBO Pilot WG meetings, including presentations and meeting notes, can be found on the CPUC Public Document Area page at https://pda.energydataweb.com.

[1] The IOUs worked with Energy Division (ED) staff to revise reporting tables and formats in compliance with the mandates of D.21-06-015. PG&E is using the most recent monthly reporting template that was approved by ED in March 2022 to provide its monthly updates of the ESA, CARE, and FERA programs beginning with its March 2022 report.

Consumer Protections: Consumer protections for PG&E customers impacted by the 2021 Wind Events and Wildfires continued during the month of May. See CARE Section 2.5 for a table of existing consumer protections, which include exceptions to post-enrollment verification for impacted customers.

1. Energy Savings Assistance (ESA) Program Executive Summary

The ESA Program provides free, no-cost home weatherization, energy-efficient appliances, and energy education services to income-qualified PG&E customers[2] throughout PG&E's service territory. ESA is a resource program emphasizing long-term and enduring energy savings and serves all willing and eligible low-income customers by providing all feasible ESA Program measures at no cost to the customer through a direct-install approach. All housing types are eligible to participate, and the ESA Program is available to both homeowners and renters.

D.21-06-015 approved the ESA program budget for PYs 2021-2026. The total 2022 authorized ESA Program budget is $180,979,812, which covers all programs in the ESA portfolio, including the long-standing "ESA Main" program for single-family (SF) and multi-family (MF) housing, the MF-Common Area Measures (CAM) program, and pilots, such as the Pilot Plus and Pilot Deep programs that are slated for a Q3 2022 launch. From January 1, 2022 to May 31, 2022, PG&E expended $57,427,678 in total ESA program costs, which includes all costs for the ESA Main, ESA-CAM, and all pilots and studies. Further details of ESA expenses are provided in the ESA Summary Table, ESA Table 1 and ESA Table 1A in the Appendix.

1.1 Energy Savings Assistance Program Overview

1.1.1 Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 21-06-015.

ESA Table 1: (SF, MH, MF In-Unit) Summary of Expenses for 2022

	2022 Authorized/Planning Assumptions[a]	Actual YTD[b]	% YTD
Budget[c]	$118,591,601	$53,066,876	45%
Homes Treated	59,340	30,997	52%
kWh Saved[d]	15,093,167	9,734,226	64%
kW Demand Reduced[d]	2,859	1,710	60%
Therms Saved[d]	629,105	483,057	77%
GHG Emissions Reduced (Tons)	N/A	10,421	

[a] Authorized ESA budget, energy savings goals and household treatment target per D.21-06-015.
[b] As shown in ESA Monthly Report Table 1, and Table 2.
[c] ESA Main program budget includes measures and program administrative budget categories as shown on ESA Monthly Report Table 1. 2022 authorized budget and expenditures includes Benefit Burdens as approved in (D.)20-12-005.
[d] Per Table 5 of Attachment 1, D. 21-06-015, the 2022 goals for kWh, kW, and Therms include ESA Main and MF CAM; however, the above table reports results only from ESA Main, and does not include results from MF CAM.

[2] To qualify for the ESA Program, a residential customer's household income must be at or below 200 percent of Federal Poverty Guidelines, as required in D.05-10-044.

Through May 2022, PG&E's ESA Main (SF, Mobile Home (MH), MF In-Unit) treated 30,997 homes, resulting in 9,734,226 kWh saved, 1,710 kW demand reduced, and 483,057 therms saved. In addition, 10,421 tons of GHG emissions were reduced.

ESA Table 2: MF CAM Summary of Expenses for 2022			
	2022 Authorized/Planning Assumptions[a]	Actual YTD	% YTD
Budget	$47,760,413	$2,860,650	6%
Properties Treated	33	21	63%
kWh Saved	N/A	819,012	
kW Demand Reduced	N/A	24	
Therms Saved	N/A	59,710	

[a] 2022 Property Treated target is from Advice Letter 4472-G/6279-E. Other planning assumptions values are based on the historical average of the completed ESA CAM projects.

In May 2022, PG&E's ESA MF CAM program treated 20 buildings and one property with 100,981 kWh and 15,069 therms saved. The top three measures installed in May were exterior LED Ceiling Vanity Sconce Fixtures with 116 fixtures installed, exterior LED Recessed Downlight Retrofit Kits with 110 fixtures installed, and LED Exterior Wall Mounted Fixtures with 61 fixtures installed.

ESA Table 3: Pilot Plus and Pilot Deep Summary of Expenses for 2022			
	2022 Authorized/Planning Assumptions[a]	Actual YTD[b]	% YTD
Budget[c]	$8,749,299	$97,896	1.1%
Homes Treated	-	-	-
kWh Saved	-	-	-
kW Demand Reduced	-	-	-
Therms Saved	-	-	-
GHG Emissions Reduced (Tons)	-	-	-

[a] Target homes treated, savings and GHG emissions reduction values will be determined in Q3 2022 upon contract execution with third party Pilot Plus/Deep implementer(s).
[b] Actual homes treated, savings and GHG emissions reduction values will be determined in Q3 2022 upon contract execution with third party Pilot Plus/Deep implementer(s).
[c] Pilot Plus and Pilot Deep budget and expenditures as shown on ESA Monthly Report Table 1A-1.

Throughout May 2022, PG&E conducted activity supporting the solicitation for the ESA Pilot Plus and Pilot Deep Program (Pilot Plus/Deep) third-party implementation, as further detailed in Section 1.5.2, ESA Program Pilots. The Pilot is planned to launch in Q3 2022 upon contract execution with the implementer.

1.1.2 Program Measure Changes

PG&E did not implement any program measure changes during this reported period.

1.2 ESA Program Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

ESA Main (SF, MH, and MF In-Unit) Program Contractor Outreach: Contractors relied on a variety of activities to conduct outreach, but primarily utilized outbound calling from assigned lead lists and canvassing in areas with a high propensity for eligible customers. Additional methods included outbound calls from contractor-generated lists of CARE or Zip-7 customers as well as responding to referrals.

ESA Program Multifamily Common Area Measure (MF CAM) Initiative: PG&E continued enrollment efforts for 2022. The program enrolled 46 buildings and audited two properties in May. As of May 2022, PG&E's ESA CAM program has 44 active projects in the pipeline.

ESA Pilot Plus and Pilot Deep: PG&E's Pilot Plus and Pilot Deep program is expected to commence in Q3 2022, therefore PG&E expects to report enrollment data later in 2022.

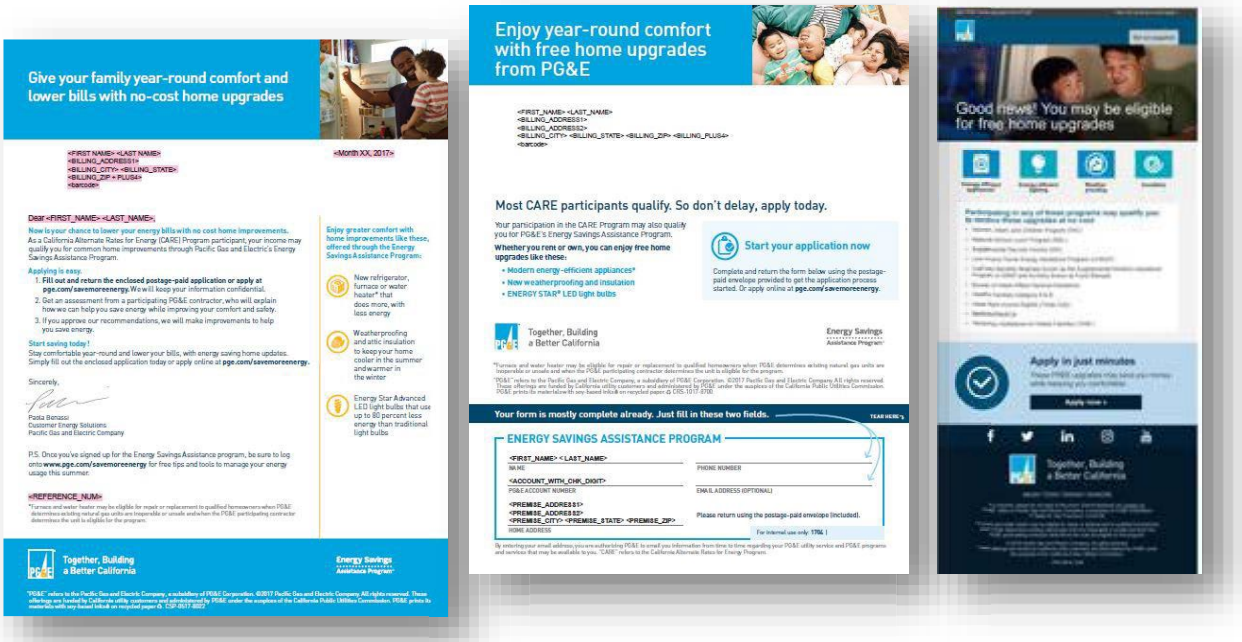
Language Line: PG&E continues to work with LanguageLine Solutions to provide language translation services for all of its customers. During the month of May 2022, a total of two ESA customers were assisted by PG&E's designated language line.

Tribal Outreach: In May PG&E scheduled a total of four meetings with the Sherwood Valley Rancheria of Pomo Indians, Hoopa Valley Tribe, Ione Band of Miwok Indians, and Scotts Valley Band of Pomo Indians to provide information about assistance programs and encourage tribal participation in income-qualified programs, including ESA.

1.2.2 Customer Assistance Marketing, Education and Outreach for the ESA Program

In May 2022, PG&E received responses from a direct marketing campaign deployed on April 2, 2022 to 100,000 CARE-enrolled customers whose homes had not yet been treated by the ESA Program. Through May 31, the campaign generated 2,364 qualified leads. The campaign used existing creative from Q3 2021.

Direct Mail/Email (English/Spanish):



In May 2022, PG&E also received 2,196 program applications from online activities via email and the ongoing digital campaign launched in early January 2022.

PG&E continued to deploy the CARE welcome kit[3] to customers who were newly enrolled in the CARE program. In May, 1,870 kits were deployed, and PG&E received 254 ESA applications from that deployment for a 14% response rate.

PG&E Customer Contact Centers, Branch Offices, and Payment Offices: Not applicable for this reporting period.

1.2.3 Managing Energy Use

As part of its energy education, PG&E provides customers with online resources to assist in managing their energy use. In May 2022, ESA contractors helped 769 customers to sign up for MyAccount and enroll 947 customers in Energy Alerts. From MyAccount, all customers can access and perform a Home Energy Checkup and CARE-enrolled customers can view their latest Personalized Energy Profile (PEP) report. The PEP report, available to CARE-enrolled customers and ESA contractors quarterly, offers customized behavioral and energy conservation tips, and rate recommendations based on the customer's energy use, load profile, and season of the year. In addition, participants in the ESA program receive collateral "leave behinds" (printed materials) from ESA contractors with tips for managing energy, rate plan choices, and other programs and resources that they may be qualified for, both administered by PG&E and administered by third-parties.

[3] Since January 2018, PG&E has included a personalized pre-filled response form for the ESA Program in the CARE welcome kit. Customers who wish to participate may complete the form and return it to PG&E.

1.2.4 Services to Reduce Energy Bill

PG&E's ESA contractors provide collateral leave behinds that present solutions for saving money and managing energy costs for all ESA participants. PG&E's Universal Brochure provides comprehensive information to ESA customers about bill discount and assistance programs, rate plan choices, energy management, and payment support programs, in an easy-to-read format. ESA contractors are trained to discuss new opportunities for bill savings, such as the Arrearage Management Plan (AMP), and referrals to LIHEAP program administrators, for qualified households. The ESA Program also has cross referral and direct enrollment processes to auto-enroll eligible income qualified customers in the CARE program. Customers who are ineligible for ESA or CARE but eligible for FERA, are enrolled in the FERA program.

1.2.5 Additional Activities

CARE Discounts Removed: The ESA program systematically removes CARE customers who apply for ESA but are proven to be over income. PG&E identified no such customers from CARE in May 2022.

New Contractors and Community-Based Organizations (CBOs): In May 2022, PG&E had no new Contractors or CBOs join the ESA program.

1.3 Leveraging Success Evaluation, Including California State Department of Community Services and Development (CSD)

1.3.1 Please provide a status on referrals, of the leveraging and coordination effort with CSD. Expand on activities and success rates across the list of programs from the Coordination Workshop, such as Affordable Broadband and Lifeline, as applicable to ESA, CARE and FERA. What new steps or programs have been implemented? What was the result in terms of new enrollments?

CSD Low Income Weatherization Program (LIWP) (MF) Leveraging Projects: PG&E continues to seek opportunities to collaborate with CSD on potential LIWP-MF leveraging and measure implementation, and explore strategies that may be most effective for leveraging the 2022-2026 ESA programs.

There was no CSD-LIWP leveraging activity in May 2022.

Low Income Home Energy Assistance Program (LIHEAP) Energy Star® Refrigerator Installations: There were no refrigerators installed through LIHEAP leveraging in May 2022.

CSD Data Sharing: PG&E continues to share data with CSD on a monthly and annual basis and as requests are made.

1.4 Workforce Education & Training

1.4.1 Please summarize efforts to improve and expand the ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

The PG&E Energy Efficiency Workforce Education and Training Program (WE&T) supports ESA contractor training by providing webinar trainings for Energy Specialists (ES), Weatherization Specialists (WS), and Advanced Weatherization Specialists (AWS) with instructor-led presentations and virtual engagement activities with trainees. Due to heavy hands-on training for Natural Gas Appliance Testing (NGAT), Energy Training Centers (ETC) continue the blended model which consist of two days of webinar and one day of in-person practical training following COVID-19 safety guidelines and procedures. In addition, ESA contractor training includes "dry-run" sessions to help students with soft-skill trainings for webinar preparedness prior to the start of class. These sessions range from 30 to 45 minutes, and trainees receive one-on-one assistance with navigating the webinar platforms, technology setup, and expectations of virtual class engagement activities.

ESA contractors are encouraged to hire local workers to implement the ESA Program in their areas. All contractors and subcontractors responsible for implementing the ESA Program are trained at the ETC in Stockton. Many of these ESA program ES and installation contractors are from the local communities in which they work. Below shows a summary of ESA contractor training provided for May 2022 including ESA onboarding, ES, WS, AWS, and NGAT training.

ESA Contractor Training Summary Through May 2022		
	May 2022	**YTD**
Students	22	145
Student Days	39	355
Training Sessions	9	82

1.5 Studies and Pilots

1.5.1 ESA Program Studies

2022 Low Income Needs Assessment (LINA): Work for the 2022 LINA commenced in January 2021 with Evergreen Economics as the selected consultant. To achieve the study's primary objective of identifying renter needs in the ESA program, a large-scale phone survey of the California income-qualified renter population is fielded to create different renter profiles. Combined with other data analyses, the collected information will inform program and policy recommendations to address the unique characteristics of income-qualified renter households.

In May 2022, data analysis continued for the 1,125 phone interviews and web surveys conducted with income-qualified renters across the IOU territories. In-depth interviews are being conducted with a subset of renters and rental building owners to obtain deeper understanding of income-qualified renter households in a variety of different contexts.

ESA/CARE Study Working Group: D.21-06-015 authorized the formation of a statewide Study Working Group for the ESA and CARE programs.[4] Working Group membership is comprised of IOU representatives, ED staff, and no more than two representatives from each segment of the following interest groups: contractors, CBOs, Cal Advocates, consumer protection/advocates, and other special interest groups. Assigned tasks of the Working Group include planning and designing statewide studies and related research for the ESA and CARE programs and providing feedback on study deliverables. As detailed in the Regulatory Update, an ESA Working Group was held on May 26, 2022, and focused on ESA program improvements.

ESA MF-CAM Process Evaluation: A process evaluation for the MF-CAM Initiative commenced in July 2021 with Resource Innovations, Inc. as the selected consultant. The study has the following objectives: 1) Assess the relative effectiveness of current MF-CAM outreach, delivery, and implementation strategies; 2) Identify what data currently exists and may be needed to facilitate more reliable evaluations of program impacts; 3) Inform future program designs targeting the income-qualified MF sector.

Tenant and participant surveys, along with in-depth interviews with select participants, concluded in May 2022. Results are being synthesized to understand opportunities for process improvements, ease of participation and customer journey, and perceived tenant benefits. Because of the lower-than-expected participation rates for both the tenant and participant surveys, both surveys were in field for an extra month in order to maximize participation uptakes. As a result, project completion date will be extended from July 2022 to August 2022.

1.5.2 ESA Program Pilots

ESA Pilot Plus/Deep Program: D.21-06-015 approved Pilot Plus/Deep to begin implementation in 2022 with two treatment tiers:

- The Pilot Plus package will offer basic measures found in the main ESA program, in addition to certain equipment and appliance replacements and load shifting technologies to reduce annual energy usage by five to 15 percent;[5]
- The Pilot Deep package will offer the more advanced, and likely more expensive measures to achieve a 15 to 50 percent reduction in annual energy usage.[6]

Pilot Plus/Deep will gather data on the feasibility of strategic measures delivery, including electrification measures, the level of investment required for such deep

[4] D.21-06-015, OP 176.
[5] D.21-06-015, Attachment 2, p. 5.
[6] Ibid.

energy retrofits, energy savings and bill impacts to the household, long-term benefits of these treatments (including non-energy benefits), and the cost-effectiveness of each treatment tier.[7] The Pilot will commence in the second half of 2022 and operate through 2026.

D. 21-06-015 allows the IOUs several options to design and implement Pilot Plus/Deep Program. PG&E has opted for a third-party solicitation process to generate innovative ideas and manage costs through competitive pricing. The successful bidder(s) are expected to be responsible for the Pilot Plus/Deep Program's overall implementation, meeting all regulatory requirements, and achieving the Pilot objectives.

As reported in previous ESA Monthly Reports, the Request for Proposal (RFP) for Pilot Plus/Deep program design and implementation has been ongoing since February 2022. Throughout May, PG&E continued reviewing proposal details, supplemental written responses, and information presented during bidder interviews.

1.6 Miscellaneous

Water-Energy Coordination Program

As of May 31, 2022, nine partnership programs with five water agencies were operating and serving qualified homes. Programs in operation include partnerships with Alameda County Water District, City of Santa Cruz, Solano County Water Agency, Sonoma Water, and all five districts of California American Water located in PG&E territory which are Merced, Monterey, Oakhurst, Sacramento and Santa Rosa. In May 2022, 57 homes were served through the partnership programs and 54 toilets were retrofitted.

[7] Ibid, p.1.

2. California Alternate Rates for Energy (CARE) Program Executive Summary

The CARE Program provides a monthly discount on energy bills for qualifying households throughout PG&E's service area.[8]

D.21-06-015 approved the CARE Program budget for PYs 2021-2026.[9] PG&E's 2022 authorized CARE Program administrative budget is $13,760,000.[10] Through May, PG&E expended $4,831,567 in 2022 CARE program administration costs, of which $2,129,512 was for supporting CARE outreach activities and $863,341 was for recertification and post-enrollment verification (PEV) processes. D.21-06-015 also authorized $687,689,000 towards CARE rate discounts for PY 2022.[11] Through May 2022, the CARE program provided a total of $365,716,108 in electric and gas bill discounts to 1,477,208 households throughout PG&E's service territory.

In May 2022, the CARE program enrollment rate was 105% of the estimated eligible households, a reduction of two percentage points from April 2022's 107% enrollment estimate. During the month, PG&E continued to provide direct assistance to CARE customers, via an outbound calling campaign, to those who encountered difficulties submitting the appropriate documentation to meet the post-enrollment verification (PEV) requirements. In addition, PG&E has been coordinating with other IOUs to formalize an outbound calling effort through a simultaneous PEV outbound calling pilot which started in June 2022.

[8] To qualify for the CARE discount, a residential customer's household income must be at or below 200 percent of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.1(b) (1) or someone in the customer's household is an active participant in other qualifying public assistance programs.
[9] D.21-06-015, Attachment 1, Table 2 CARE Approved Budgets.
[10] Ibid
[11] Ibid

2.1 CARE Program Summary

2.1.1 Please provide CARE Program summary costs.

CARE Budget Categories	2022 Authorized Budget [a]	Actual Expenses Year-to-Date [b]	% of Budget Spent
Outreach	$7,780,300	$2,129,512	27%
Processing, Certification, Recertification	$844,100	$327,748	39%
Post Enrollment Verification	$1,475,900	$535,593	36%
IT Programming	$1,090,600	$1,033,549	95%
CHANGES Program [c]	$525,000	$188,114	36%
Studies and Pilots [d]	$0	$21,000	0%
Measurement and Evaluation	$200,000	$36,609	18%
Regulatory Compliance	$369,400	$132,812	36%
General Administration	$1,306,800	$358,646	27%
CPUC ED Staff	$167,900	$67,982	40%
Total Expenses	**$13,760,000**	**$4,831,567**	**35%**
Subsidies and Benefits	$687,689,000	$365,716,108	53%
Total Program Costs and Discounts	**$701,449,000**	**$370,547,675**	**53%**

[a] D.21-06-015 approved the CARE program budget for PYs 2021-2026. 2022 authorized budget includes $1,107,039 for Benefit Burdens as approved in D.20-12-005.
[b] Actual expenses include employee benefits costs.
[c] The CHANGES Program provides funding to CBOs to assist Limited English Proficient (LEP) customers with energy education and billing issues
[d] There is no authorized budget specific to Studies and Pilots in 2022. PG&E will fund shift between budget categories for the Studies and Pilots expenses incurred in 2022.

2.1.2 Please provide the CARE Program enrollment rate to date.

CARE Enrollment		
Participants Enrolled	**Eligible Participants[12]**	**YTD Enrollment Rate**
1,477,208	1,401,702	105%

[12] On February 14, 2022, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of PG&E's CARE Eligible Participants for 2022.

2.2 Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: Not applicable for this reporting period.

Email: During the month of May, PG&E deployed a second touch email to 17,900 customers who failed to recertify for the CARE discount during the months of November 2021, December 2021 and January 2022. Additionally, monthly auto-recertification email notices were deployed to 11,646 customers in Deciles 1 and 2 of the CARE propensity model to confirm that they were automatically re-enrolled in CARE.

Tribal Outreach: In May PG&E scheduled a total of four meetings with the Sherwood Valley Rancheria of Pomo Indians, Hoopa Valley Tribe, Ione Band of Miwok Indians, and Scotts Valley Band of Pomo Indians to provide information about assistance programs and encourage tribal participation in income-qualified programs, including CARE and FERA.

Integrated Marketing: Not applicable for this reporting month.

Digital Media: In May, PG&E continued the Always On digital strategy, with CARE Google and paid search advertising targeting income-qualified customers across PG&E's service territory. The media buy includes display and native (such as sponsored ad placements on news sites and FreshEBT) advertising targeted to 227 zip codes with higher percentages of estimated eligible high-poverty and rural customers.

Media Interviews: PG&E continues to participate in media interviews to promote CARE, FERA and other assistance programs.

Local Customer Service Offices: Not applicable for this reporting period.

Outbound Financial Assistance: PG&E continued its case management efforts of past due customer accounts through its outbound calling campaign during May. The outbound calling campaign provides information on the payment options available to the customers to restore their account standing; it also offers information on other income-qualified assistance programs such as CARE, FERA, Medical Baseline, LIHEAP, and the AMP.

During the reporting month, customer service representatives (CSRs) contacted 16,998 customers directly through this campaign. The customers who could not be reached by phone but had access to voicemail received information regarding PG&E's financial assistance programs. The May campaign was successful in enrolling 62 customers in CARE and FERA and identifying over $476,922 in potential savings from customers taking action to change their rate plans.

CBO Outreach and Engagement: In May 2022, the eight CBOs contracted with PG&E to provide Marketing, Education, and Outreach (ME&O) services began conducting community outreach on the various assistance and bill savings programs

available to customers, including CARE, FERA, ESA, AMP, Smart AC, Power Saver Rewards, and other complimentary offerings. It is PG&E's goal to tap into the expertise and local knowledge CBOs have, expand and deepen its CBO partnerships, and work together to serve hard-to-reach households and communities with education and enrollment support for CARE, FERA, and ESA alongside other programs that can benefit households. The main purpose of this pilot is to gauge the effectiveness of the CBO channel to increase in FERA and complementary programs enrollment

CBOs in the ME&O effort are utilizing in-person events, webinars, social media, newsletters, direct mail, email campaigns and other methods to conduct outreach.

2.2.2 Describe the efforts taken to reach and coordinate the CARE Program with other related low-income programs to reach eligible customers.

PG&E automatically enrolls customers in CARE who participate in ESA or receive LIHEAP or REACH payments. The table below shows CARE automatic enrollments for May 2022 and year-to-date.

CARE Automatic Enrollment		
Source	**May 2022**	**YTD**
ESA	337	3,108
LIHEAP	126	578
REACH	18	92

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

PG&E received no complaints regarding CARE recertification during this reporting month.

2.4 Pilots and Studies

2.4.1 CARE Program Studies

Refer to Section 1.5.1. ESA Program Studies for updates on the 2022 Low Income Needs Assessment.

Categorical Eligibility Study: D.21-06-015 authorized for a Categorical Eligibility Study to be completed by December 2022, and for the IOUs to file a joint Tier 2 advice letter 60 days after study completion, proposing an updated list of

categorical programs for enrollment in the ESA, CARE, and/or FERA programs.[13] The study will also assess whether any recommended categorical programs would be suitable candidates for CARE or FERA automatic enrollment.

The solicitation process and proposal scoring for the Categorical Eligibility Study concluded in April 2022. Contract award is expected to take place in June 2022, with project kick-off scheduled for July 2022. Because of unexpected delays with the contracting process, the IOUs will be filing a request to extend the study completion date.

Community Help and Awareness with Natural Gas and Electricity Services (CHANGES) Evaluation: D.21-06-015 requires CHANGES to be evaluated by an independent third-party and the first evaluation to begin no later than 12 months after Decision approval. The evaluation began in February 2022, with Opinion Dynamics as the selected evaluation consultant, and will be conducted for the 2019-2021 program period. In May 2022, the CPUC and IOUs continued to refine the participant survey scope with the study consultant. Once the research scope is finalized, a research plan will be developed and presented at a public workshop to be scheduled for July 2022.

2.4.2 CARE Program Pilot

CARE Post Enrollment Verification (PEV) Pre-Pilot Project: In August 2021, PG&E started an outbound calling campaign to provide direct support to customers who submitted incomplete or incorrect CARE PEV documentation which is required to confirm their program eligibility. The outbound calling campaign also provides customers with information on other income-qualified energy savings programs that PG&E administers and/or partners with the administrator(s).

Since the beginning of this year, 4,988 PG&E customers responded to the PEV request but submitted incomplete PEV documentation. Customer Service Representatives (CSRs) attempted to contact each of these customers directly to explain how to submit complete PEV paperwork and answer any questions customers had about the process and the documents they needed to submit. Of those customers who CSRs were able to speak to, a total of 815 (45%) submitted documents and completed the process within the 45-day window**.** The total pilot cost through May 2022 is $60,052. Comparing this population to the 2019 PEV customers (pre-pilot) who submitted incomplete PEV documentation, the pilot accounts for a 29% increase in the overall completion rate within 45-days, with ~7% in 2019 compared to ~9% in 2022.

In May, PG&E spoke to 143 customers via this effort, and 102 of these customers successfully submitted the required documentation to demonstrate their eligibility to remain in the CARE/FERA program.

In accordance with the directive in D.21-06-015,[22] PG&E is coordinating with other IOUs to begin a simultaneous pilot expected to commence in Q3 2022.

[13] D.21-06-015, OP 170.

2.5 Miscellaneous

CARE Removal and Enrollment in FERA: The CARE program systematically removes CARE customers who are proven to be over income via PEV, and if qualified, enrolls them in the FERA program. In May 2022, PG&E identified and automatically enrolled 134 of these customers in the FERA program.

CARE Program PEV Freezes:[14] In compliance with CPUC Res. M-4833 and D. 19-07-015, PG&E added the customers impacted by the 2020 Wildfires, the 2021 Winter Storms and the 2021 Wildfires to PG&E's Emergency Consumer Protection Plan, thereby making these customers eligible for the protection measures under this plan, including exemption from PEV.

The table on the following page details the CARE program PEV freezes currently in place as of May 2022.

[14] CPUC Res. M-4833 directed IOUs to freeze CARE program post-enrollment verification (PEV) in the counties impacted by the California wildfires. PG&E expanded the CARE PEV freeze to customers in affected counties where a state of emergency proclamation was issued by the Governor of California due to a disaster that resulted in PG&E's inability to deliver utility services to customers and remains in place for one year from the date of the proclamation. D.19-07-015 extends PG&E's Emergency Consumer Protection Plan to include residential and non-residential customers in areas where a state of emergency proclamation is issued by the California Governor's Office or the President of the United States where the disaster has either resulted in the loss or disruption of the delivery or receipt of utility service, and/or resulted in the degradation of the quality of utility service.

CARE Program Post-Enrollment Verification Freezes			
Date of Proclamation	**Disaster Name**	**Affected Areas or ZIP Codes**	**Date when Protection Ends**
July 2021	Madera and Mariposa Wind Events	93644, 95338, 93643, 93604, 93637, 93601, 93614, 95311, 95306, 95389, 95345, 93623, 93669, 93645, 95325, 95318, 93610, 93638, 93626, 95329, 93653, 93636	August 1, 2022
July 2021	Plumas, Butte, Lassen and Alpine Wildfires	95971, 96137, 96020, 95947, 95983, 95942 95923, 95956, 95934, 95984, 95915, 95980, 95747, 95965, 95973, 96061, 95023, 95966	August 1, 2022
August 2021	Nevada, Placer, and Siskiyou Wildfires	95971, 96137, 96020, 95947, 95983, 96063, 95956, 95942, 95923, 95934, 96061, 95984, 95915, 95980, 95747, 95965, 95973, 95023, 95966, 95949, 95713, 95945, 95602, 95736, 95722	September 1, 2022
August 2021	El Dorado, Trinity, Tehama, and Shasta Wildfires	95636, 95720, 95684, 95726, 95667, 95634, 95527, 96010, 95573, 96076	September 1, 2022
September 2021	Lake Wildfires	95949, 95422, 95971, 96137, 95713, 96020, 95726, 95945, 95947, 95667, 95684, 95602, 95457, 95636, 95735, 95720, 95983, 96063, 95956, 95721, 95942, 95923, 95527, 95934, 96061, 96076, 95984, 95915, 95980, 95736, 96010, 95965, 95563, 95973, 95722, 95464, 95966, 95573, 95634, 96150, 96041, 96047, 95709	October 1, 2022
September 2021	Fawn Wildfire	96003, 96019, 96002, 96001, 96051, 96008	October 1, 2022
October 2021	Washington, Hopkins and KNP Complex Wildfires	95370, 95327, 95310, 93633, 93603, 93646, 93641, 95418	November 1, 2022

3. Family Electric Rate Assistance (FERA) Program Executive Summary

The FERA Program provides a monthly 18 percent discount on electric bills for qualifying households of three or more individuals throughout PG&E's service area.[15]

D.21-06-015 approved the FERA Program budget for PYs 2021-2026.[16] PG&E's 2022 authorized FERA Program administrative budget is $2,794,400, and $12,898,000 for electric rate subsidies.[17] Through May 2022, PG&E expended $6,878,042 in total program costs. Of the total expenditure, $1,022,759 (or 15%) was spent on outreach and administrative activities and $5,855,283 (or 85%) in electricity rate discounts were provided to 39,278 households (representing ~23% of the estimated FERA-eligible households) in PG&E's service territory.

PG&E continues to develop strategies to meet the 40% FERA enrollment goal established in D.21-06-015 for PY 2022.[18] Because PG&E is only at 23% program enrollment currently, despite significant spend in marketing and outreach, reaching 40% will require a substantive increase in enrollment from current levels. One structural challenge PG&E has observed relates to the presentment of CARE and FERA one shared application. Despite ongoing FERA-specific marketing campaigns, approximately seven out of every eight customers who are targeted for FERA end up completing the CARE (not FERA) part of the shared application.

In February 2022, PG&E identified some potential populations that may be eligible, such as college students, farmworkers, and immigrant populations, and is implementing strategies to reach these groups. Because the population eligible for FERA is relatively small, (with only ~174,000 customers eligible)[19], and likely hard-to-reach, PG&E will need to continue to implement novel and creative strategies in order to meet FERA's enrollment goals in 2022 and in subsequent years. PG&E is also consulting with our CBO Advisory Group members to identify new strategies that could be explored.

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[15] To qualify for the FERA discount, a residential customer's household income must be at 200 percent plus $1 to 250 percent of Federal Poverty Guidelines, as required in D.05-10-044 and per Public Utilities Code Section 739.12.
[16] D.21-06-015, Attachment 1, Table 4 FERA Approved Budgets.
[17] Ibid
[18] Ibid
[19] On February 14, 2022, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of PG&E's FERA Eligible Participants for 2022 that was derived from the same data set as CARE.

3.1 FERA Program Summary

3.1.1 Please provide FERA Program summary costs.

FERA Budget Categories	2022 Authorized Budget[a]	Actual Expenses Year-to-Date[b]	% of 2022 Budget Spent
Outreach	$2,575,100	$995,738	39%
Processing, Certification, Recertification	$55,400	$1,757	3%
Post Enrollment Verification	$81,500	$0	0%
IT Programming	$0	$0	0%
Pilots	$0	$0	0%
Studies	$0	$0	0%
Regulatory Compliance	$28,700	$0	0%
General Administration	$53,700	$25,264	47%
CPUC Energy Division Staff	$0	$0	0%
Total Expenses	$2,794,400	$1,022,759	37%
Subsidies and Benefits	$12,898,000	$5,855,283	45%
Total Program Costs and Discounts	$15,692,400	$6,878,042	44%

[a] D.21-06-015 approved the FERA program budget for PYs 2021-2026. 2022 authorized budget includes $505 for Benefit Burdens as approved in D.20-12-005.
[b] Actual expenses include employee benefits costs.

3.1.2 Please provide FERA Program enrollment rate to date.

FERA Enrollment		
Participants Enrolled	**Eligible Participants[a]**	**YTD Enrollment Rate**
39,278	174,219	23%

[a] On February 14, 2022, PG&E, on behalf of the IOUs, filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects data available for estimating PG&E's CARE Eligible Participants for 2022.

3.2 FERA Program Outreach

3.2.1 Please discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

Direct Mail: PG&E sent a second touch direct mail to 1,899 customers who failed to recertify for the FERA discount during the months of November 2021, December 2021 and January 2022.

Email: During the month of May, PG&E deployed a second touch email to 1,322 customers who failed to recertify for the FERA discount during the months of November 2021, December 2021 and January 2022. Auto-recertification email notices were also deployed to 513 customers in Deciles 1 and 2 of the FERA propensity model to inform them that they were automatically re-enrolled in FERA, and provide an opportunity to unenroll if they no longer qualified.

Digital Media: In May 2022, PG&E continued the Always On digital strategy, with FERA advertising targeted to income-qualified customers across PG&E's service territory. The media buy includes display and native (such as sponsored ad placements on news sites and FreshEBT) advertising, paid search and Google advertising. In addition, spending is planned through mid-year targeted to 165 zip codes with higher percentages of estimated eligible high-poverty and rural customers.

Media Interviews:
PG&E continues to participate in media interviews to promote CARE, FERA and other assistance programs.

Tribal Outreach: In May, PG&E scheduled a total of four meetings with the Sherwood Valley Rancheria of Pomo Indians, Hoopa Valley Tribe, Ione Band of Miwok Indians, and Scotts Valley Band of Pomo Indians to provide information about assistance programs and encourage tribal participation in income-qualified programs, including FERA.

FERA Partners (Capitation Agencies): In May 2022, there were no FERA enrollments via FERA Capitation Agencies (COCs).

3.3 FERA Recertification Complaints

3.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their FERA recertification efforts, with the nature of the complaints and resolution.

PG&E received no complaints regarding FERA recertification during this reporting month.

3.4 Pilots and Studies

3.4.1 FERA Program Studies

Refer to Section 2.4.1. CARE Program Studies for Categorical Eligibility Study updates.

3.4.2 FERA Program Pilots

There is no active FERA program pilot at this time.

4. Appendix: ESA, CARE and FERA Tables

ESA Program Summary	ESA Program Summary Expenses
ESA Program – Table 1	ESA Main Program (SF, MH, MF In-Unit) Expenses
ESA Program – Table 1A	MF In-Unit, MF CAM, MFWB, Pilot(s) and CSD Leveraging Program Expenses
ESA Program – Table 2	Program Expenses & Energy Savings by Measures Installed (SF, MH, MF In-Unit)
ESA Program – Table 2A	CSD Leveraging
ESA Program – Table 2B	MF CAM YTD Completed & Expensed Installation, Properties Treated and Expenses
ESA Program – Table 2B-1	Eligible Common Area Measures List
ESA Program – Table 2C	Pilot Plus and Pilot Deep Program Expenses & Energy Savings by Measures Installed
ESA Program – Table 2D	Pilot Program Expenses & Energy Savings by Measures Installed
ESA Program – Tables 3A, 3B, 3C, 3D, & 3F	Average Bill Savings per Treated Home/Common Area
ESA Program – Tables 4A, 4B, 4C, & 4D	Homes/Buildings Treated
ESA Program – Tables 5A, 5B, 5C, & 5D	Program Customer Summary
ESA Program – Table 6	Expenditures for Pilots and Studies
ESA Program – Table 7	Customer Segment Participation/Enrollments
ESA Program – Table 8	Clean Energy Referral, Leveraging, and Coordination
ESA Program – Table 9	Tribal Outreach
CARE Program – Table 1	Overall Program Expenses
CARE Program – Table 2	Enrollment, Recertification, Attrition, and Penetration
CARE Program – Tables 3A & 3B	Post-Enrollment Verification Results (Model & High Usage)
CARE Program – Table 4	Enrollment by County
CARE Program – Table 5	Recertification Results
CARE Program – Table 6	Capitation Contractors
CARE Program – Table 7	Expenditures for Pilots and Studies
CARE Program – Table 8	Disadvantaged Communities Enrollment Rate
CARE Program – Table 8a	Top 10 Lowest Enrollment Rates
FERA Program – Table 1	Overall Program Expenses
FERA Program – Table 2	Enrollment, Recertification, Attrition, and Penetration
FERA Program – Table 3A & 3B	Post-Enrollment Verification Results (Model & High Usage)
FERA Program – Table 4	Enrollment by County
FERA Program – Table 5	Recertification Results
FERA Program – Table 6	Capitation Contractors

Energy Savings Assistance Program Table - Summary Expenses
Pacific Gas and Electric Company
Through May 31, 2022

	Authorized Budget			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
ESA Program:	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
ESA Main Program (SF and MH)	$ 63,189,150	$ 55,402,451	$ 118,591,601	$ 5,029,045	$ 6,624,713	$ 11,653,758	$ 18,225,811	$ 34,841,066	$ 53,066,876	29%	63%	45%
ESA Multifamily In-Unit												
ESA Multifamily Common Area Measures	$ 30,413,070	$ 17,347,343	$ 47,760,413	$ (35,580)	$ 146,683	$ 111,102	$ 936,825	$ 1,923,826	$ 2,860,650	3%	11%	6%
ESA Multifamily Whole Building												
ESA Pilot Plus and Pilot Deep	$ 4,637,129	$ 4,112,170	$ 8,749,299	$ 9,637	$ 8,546	$ 18,183	$ 51,885	$ 46,011	$ 97,896	1%	1%	1%
Building Electrification Retrofit Pilot												
Clean Energy Homes New Construction Pilot												
CSD Leveraging	$ 2,503,978	$ 1,467,786	$ 3,971,764	$ -	$ -	$ -	$ -	$ -	$ -	0%	0%	0%
MCE Pilot	$ 689,000	$ 611,000	$ 1,300,000	$ -	$ -	$ -	$ 689,000	$ 611,000	$ 1,300,000	100%	100%	100%
SPOC	$ 418,485	$ 188,250	$ 606,735	$ 11,848	$ 10,507	$ 22,355	$ 54,195	$ 48,060	$ 102,255	13%	26%	17%
ESA Program TOTAL	**$ 101,850,812**	**$ 79,129,000**	**$ 180,979,812**	**$ 5,014,950**	**$ 6,790,449**	**$ 11,805,399**	**$ 19,957,716**	**$ 37,469,962**	**$ 57,427,678**	20%	47%	32%

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 1 - Main (SF, MH, MF In-Unit) Expenses
Pacific Gas and Electric Company
Through May 31, 2022

Appliances	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
ESA Program:	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
Energy Efficiency												
Appliances	$ 10,200,968	$ -	$ 10,200,968	$1,709,009	$ -	$ 1,709,009	$3,737,870	$ -	$ 3,737,870	37%	0%	37%
Domestic Hot Water	$ 1,111,675	$ 5,794,765	$ 6,906,440	$29,276	$659,187	$ 688,463	$160,930	$3,599,410	$ 3,760,340	14%	62%	54%
Enclosure	$ 236,147	$ 23,378,299	$ 23,614,446	$25,231	$2,497,879	$ 2,523,110	$117,237	$11,606,441	$ 11,723,677	50%	50%	50%
HVAC	$ 11,294,053	$ 6,498,976	$ 17,793,029	$1,136,227	$2,244,153	$ 3,380,381	$2,165,255	$12,516,371	$ 14,681,626	19%	193%	83%
Maintenance	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	0%	0%
Lighting	$ 5,542,434	$ -	$ 5,542,434	$522,148	$ -	$ 522,148	$2,746,500	$ -	$ 2,746,500	50%	0%	50%
Miscellaneous	$ 12,485,358	$ -	$ 12,485,358	$224,420	$ -	$ 224,420	$1,266,910	$ -	$ 1,266,910	10%	0%	10%
Customer Enrollment	$ 8,940,653	$ 7,928,503	$ 16,869,156	$477,548	$423,486	$ 901,034	$2,699,749	$2,394,117	$ 5,093,866	30%	30%	30%
In Home Education	$ 2,657,489	$ 2,356,641	$ 5,014,130	$211,648	$187,688	$ 399,335	$1,073,597	$952,058	$ 2,025,655	40%	40%	40%
Pilot [2]	$ 303,922	$ 269,516	$ 573,438	$ -	$ -	$ -	$40,429	$35,852	$ 76,281	13%	13%	13%
Implementation	$ 2,640,174	$ 2,341,287	$ 4,981,461	$180,490	$160,057	$ 340,547	$1,142,614	$1,013,262	$ 2,155,876	43%	43%	43%
Safety - Unexpected overhead costs	$ -	$ -	$ -	$16,630	$12,045	$ 28,675	$71,488	$60,310	$ 131,798	0%	0%	0%
Energy Efficiency TOTAL	**$ 55,412,873**	**$ 48,567,987**	**$ 103,980,860**	**$ 4,532,628**	**$ 6,184,495**	**$ 10,717,122**	**$ 15,222,578**	**$ 32,177,822**	**$ 47,400,400**	27%	66%	46%
Training Center	$ 301,343	$ 267,229	$ 568,572	$20,018	$17,752	$ 37,770	$177,013	$156,974	$ 333,987	59%	59%	59%
Workforce Education and Training	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-	-	-
Inspections	$ 1,538,944	$ 1,364,724	$ 2,903,668	$125,247	$111,068	$ 236,315	$644,510	$571,546	$ 1,216,056	42%	42%	42%
Marketing and Outreach	$ 1,207,970	$ 1,071,218	$ 2,279,188	$40,545	$35,955	$ 76,500	$519,640	$460,813	$ 980,454	43%	43%	43%
Studies[3]	$ 288,209	$ 194,101	$ 482,310	($6,095)	($5,405)	$ (11,500)	$13,552	$12,018	$ 25,570	5%	6%	5%
Regulatory Compliance	$ 306,957	$ 272,208	$ 579,165	$31,699	$28,110	$ 59,809	$95,956	$85,093	$ 181,048	31%	31%	31%
General Administration	$ 4,100,056	$ 3,635,899	$ 7,735,955	$282,413	$250,442	$ 532,854	$1,537,120	$1,363,107	$ 2,900,227	37%	37%	37%
CPUC Energy Division	$ 32,798	$ 29,085	$ 61,883	$2,590	$2,297	$ 4,887	$15,442	$13,693	$ 29,135	47%	47%	47%
TOTAL PROGRAM COSTS	**$ 63,189,150**	**$ 55,402,451**	**$ 118,591,601**	**$ 5,029,045**	**$ 6,624,713**	**$ 11,653,758**	**$ 18,225,811**	**$ 34,841,066**	**$ 53,066,876**	**29%**	**63%**	**45%**
Funded Outside of ESA Program Budget												
Indirect Costs				$ -	$ -	$ -	$ -	$ -	$ -			
NGAT Costs					$ 477,866	$ 477,866		$ 2,407,868	$ 2,407,868			

[1] Authorized Budget: Approved in D.21-06-015.
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.
[2] Carry forward VEC Pilot budget from 2021 to 2022 E $131,672 / G $116,766 total $248,438
[3] Carry forward Studies budget from 2021 to 2022 E $168,959 / G $88,351 total $257,310

Energy Savings Assistance Program Table 1A - MF In-Unit, MF CAM, and MFWB Expenses
Pacific Gas and Electric Company
Through May 31, 2022

	Authorized Budget [1] [2] [3] [4]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
ESA Program (Multifamily):	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
ESA Multifamily In-Unit			$ -	$ -	$ -	$ -	$ -	$ -	$ -			
ESA Multifamily Common Area Measures	$ 30,413,070	$ 17,347,343	$ 47,760,413	($35,580)	$146,683	$ 111,102	$936,825	$1,923,826	$ 2,860,650	3%	11%	6%
ESA Multifamily Whole Building	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			
SPOC	$ 418,485	$ 188,250	$ 606,735	$11,848	$10,507	$ 22,355	$54,195	$48,060	$ 102,255	13%	26%	17%
ESA Program (Multifamily)TOTAL	**$ 30,831,555**	**$ 17,535,593**	**$ 48,367,148**	**$ (23,732)**	**$ 157,189**	**$ 133,457**	**$ 991,020**	**$ 1,971,886**	**$ 2,962,906**	3%	11%	6%

[1] Expenditures for MF In-Unit by end use is shown on ESA Summary Table.
[2] Expenditures for MF Common Area Measures by end use is shown on ESA Table 2B.
[3] Remaining SPOC budget carried forward from 2021 to 2022 Electric $306,643/ Gas $89,069 total of $395,712
[4] Remaining CAM budget carried forward from 2021 to 2022 CAM Electric $18,077,670/ Gas $6,408,404 total of $24,486,074

Energy Savings Assistance Program Table 1A-1 - Pilot Plus and Pilot Deep Expenses

	Authorized Budget [1] [2]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
ESA Pilot Plus and Pilot Deep Program	$ 4,637,129	$ 4,112,170	$ 8,749,299	$9,637	$8,546	$ 18,183	$51,885	$46,011	$ 97,896	1%	1%	1%
			$ -	$ -	$ -	$ -	$ -	$ -	$ -			
TOTAL	**$ 4,637,129**	**$ 4,112,170**	**$ 8,749,299**	**$ 9,637**	**$ 8,546**	**$ 18,183**	**$ 51,885**	**$ 46,011**	**$ 97,896**	1%	1%	1%

[1] Expenditures for Pilot Plus and Pilot Deep by end use is shown on ESA Table 2C.
[2] Authorized budget adjusted to cover 2021 costs $33,308

Energy Savings Assistance Program Table 1A-2 - Building Electrification Expenses

	Authorized Budget [1] [2]			Current Month Expenses [4]			Year to Date Expenses			% of Budget Spent YTD		
	Electric	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
ESA Building Electrification Program	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			
	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -			
TOTAL	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**			

Expenditures for Building Electrification by end use is shown on ESA Table 2D.

Energy Savings Assistance Program Table 1A-3 - Clean Energy Homes Expenses

	Authorized Budget [1] [2]			Current Month Expenses [4]			Year to Date Expenses			% of Budget Spent YTD		
	Electric	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
ESA Clean Energy Homes Program			$ -	$ -	$ -	$ -	$ -	$ -	$ -			
			$ -	$ -	$ -	$ -	$ -	$ -	$ -			
TOTAL	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**			

Expenditures for Clean Energy Homes by end use is shown on ESA Table 2D.

Energy Savings Assistance Program Table 1A-4 - Leveraging - CSD Expenses

	Authorized Budget [1]			Current Month Expenses			Year to Date Expenses			% of Budget Spent YTD		
	Electric	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
ESA Program Leveraging - CSD	$ 2,503,978	$ 1,467,786	$ 3,971,764	$ -	$ -	$ -	$ -	$ -	$ -	0%	0%	0%
MCE Pilot	$ 689,000	$ 611,000	$ 1,300,000	$ -	$ -	$ -	$ 689,000	$ 611,000	$ 1,300,000	100%	100%	100%
TOTAL	**$ 3,192,978**	**$ 2,078,786**	**$ 5,271,764**	**$ -**	**$ -**	**$ -**	**$ 689,000**	**$ 611,000**	**$ 1,300,000**	22%	29%	25%

[1] Expenditures for CSD Leveraging by end use is shown on ESA Table 2A.
[2] Remaining CSD budget carried forward from 2021 to 2022 CSD LIWP Electric $1,918,299/ Gas $948,410 total of $2,866,709

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2 - SF, MH, MF In-Unit
Pacific Gas and Electric Company
Through May 31, 2022

		ESA Program (Summary)Total					
		Year-To-Date Completed & Expensed Installation					
Measures	**Units**	**Quantity Installed**	**kWh [2] (Annual)**	**kW [2] (Annual)**	**Therms [2] (Annual)**	**Expenses ($)**	**% of Expenditure**
Appliances							
High Efficiency Clothes Washer	Each	1,058	195,730	35	20,338	950,214	2.2%
Refrigerator	Each	2,665	1,478,385	207	-	2,543,284	5.8%
New - Clothes Dryer	Each	-	-	-	-	-	0.0%
New - Dishwasher	Each	-	-	-	-	-	0.0%
Freezers	Each	-	-	-	-	-	0.0%
Domestic Hot Water							
Faucet Aerator	Each						
Other Domestic Hot Water	Home	22,753	136,588	19	115,061	2,098,810	4.8%
Water Heater Tank and Pipe Insulation	Home	2,974	12,393	-	11,847	15,199	0.0%
Water Heater Repair/Replacement	Home	698	-	-	5,455	1,537,409	3.5%
Low-Flow Showerhead / Combined Showerhead/TSV	Home						
Heat Pump Water Heater	Each	7	11,242	1	-	23,160	0.1%
Thermostatic Tub Spout/Diverter	Each	71	4	-	133	6,522	0.0%
Thermostatic Shower Valve	Each						
New - Solar Water Heating		-	-	-	-	-	0.0%
Enclosure							
Air Sealing	Home	18,980	873,080	80	75,920	10,263,829	23.2%
Caulking	Home						
New - Diagnostic Air Sealing	Home	-	-	-	-	-	0.0%
Attic Insulation	Home	767	8,271	1	33,874	1,444,110	3.3%
New - Floor Insulation	Home	-	-	-	-	-	0.0%
HVAC							
Removed - FAU Standing Pilot Conversion	Each						
Furnace Repair/Replacement	Each	821	-	-	(20,041)	2,993,138	6.8%
Room A/C Replacement	Each	279	(52,679)	(9)	-	232,648	0.5%
Central A/C replacement	Each	1	286	0	-	3,583	0.0%
Heat Pump Replacement	Each						
Evaporative Cooler (Replacement)	Each	241	95,288	15	-	231,366	0.5%
Evaporative Cooler (Installation)	Each						
Duct Test and Seal	Home	544	(836)	(0)	-	263,282	0.6%
Energy Efficient Fan Control	Home						
New - Prescriptive Duct Sealing	Home	9,427	1,472,780	1,065	103,980	7,757,087	17.6%
High Efficiency Forced Air Unit (HE FAU)	Home						
Removed - A/C Time Delay	Home	25	(2,317)	(0)	-	6,950	0.0%
Smart Thermostat	Home	5,730	1,203,333	217	160,892	1,533,334	3.5%
New - Portable A/C	Each	-	-	-	-	-	0.0%
New - Central Heat Pump-FS (propane or gas space)							
New - Wholehouse Fan		-	-	-	-	-	0.0%
Maintenance							
Furnace Clean and Tune	Home						
Central A/C Tune up	Home	2,079	(587,710)	(117)	-	796,091	1.8%
New - Evaporative Cooler Maintenance	Home						
Lighting							
Removed - Interior Hard wired LED fixtures	Each	10,155	694,142	83	(15,627)	541,173	1.2%
Exterior Hard wired LED fixtures	Each	23,286	119,760	-	-	1,335,591	3.0%
Removed - LED Torchiere	Each	559	39,402	5	(899)	37,483	0.1%
Removed - Occupancy Sensor	Each	6	187	0	-	644	0.0%
Removed - LED Night Light	Each						
LED Reflector Bulbs	Each	24,401	277,220	7	(5,807)	211,197	0.5%
LED A-Lamps	Each	91,137	875,189	22	(2,069)	764,628	1.7%
Miscellaneous							
Pool Pumps	Each	-	-	-	-	-	0.0%
Power Strip	Each	8	-	-	-	5,021	0.0%
Power Strip Tier II	Each	16,772	2,884,488	80	-	1,273,662	2.9%
New - Air Purifier	Home	-	-	-	-	-	0.0%
Cold Storage	Each	-	-	-	-	-	0.0%
New - Comprehensive Home Health and Safety Check-up	Home						
New - CO and Smoke Alarm	Each						
Pilots							
Customer Enrollment							
ESA Outreach & Assessment	Home	30,997				$ 5,247,133	11.9%
ESA In-Home Energy Education	Home	30,997				$ 2,038,666	4.6%
Total Savings/Expenditures			9,734,226	1,710	483,057	$ 44,155,215	
Total Households Weatherized [1]		24,160					
Households Treated	Total						
- Single Family Households Treated	Home	24,215					
- Multi-family Households Treated (In-unit)	Home	4,420					
- Mobile Homes Treated	Home	2,362					
Total Number of Households Treated	Home	30,997					
# Eligible Households to be Treated for PY	Home	59,340					
% of Households Treated	%	52.24%					
- Master-Meter Households Treated	Home	1,215					

[1] Weatherization may consist of attic insultation, attic access weatherization, weatherstripping - door, caulking, and minor home repairs.

[2] All savings are calculated based on the following sources: DNV/GL Impact Evaluation Program Years 2015-2017 Impact II, or ESA workpapers.

Note: Any measures noted as 'New' have been added during the course of this program year.

Note: Any measures noted as 'Removed', are no longer offered by the program but have been kept for tracking purposes.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2A - CSD Leveraging
Pacific Gas and Electric Company
Through May 31, 2022

		ESA Program - CSD Leveraging					
		Year-To-Date Completed & Expensed Installation					
Measures	Units	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances							
High Efficiency Clothes Washer	Each	-					
Refrigerator	Each	-					
New - Clothes Dryer [1]	Each	-					
New - Dishwasher [1]	Each	-					
Freezers [1]	Each	-					
Domestic Hot Water							
Faucet Aerator	Home	-					
Water Heater Tank and Pipe Insulation	Home	-					
Water Heater Repair/Replacement	Each	-					
Low-Flow Showerhead / Combined Showerhead/TSV	Home	-					
Heat Pump Water Heater	Each	-					
Thermostatic Tub Spout/Diverter	Home	-					
Thermostatic Shower Valve	Home	-					
New - Solar Water Heating [1]							
Enclosure							
Air Sealing	Home	-					
Caulking	Home	-					
New - Diagnostic Air Sealing [1]	Home	-					
Attic Insulation	Home	-					
New - Floor Insulation [1]	Home	-					
HVAC							
Removed - FAU Standing Pilot Conversion [1]	Each	-					
Furnace Repair/Replacement	Each	-					
Room A/C Replacement [1]	Each	-					
Central A/C replacement	Each	-					
Heat Pump A/C Replacement	Each	-					
Evaporative Cooler (Replacement) [1]	Each	-					
Evaporative Cooler (Installation) [1]	Each	-					
Duct Test and Seal [1]	Home	-					
Energy Efficient Fan Control [1]	Home	-					
New - Prescriptive Duct Sealing	Home	-					
High Efficiency Forced Air Unit (HE FAU) [1]	Home	-					
Removed - A/C Time Delay [1]	Home	-					
Smart Thermostat	Home	-					
New - Portable A/C [1]	Each	-					
New - Central Heat Pump-FS (propane or gas space) [1]	Each	-					
New - Wholehouse Fan [1]	Each	-					
Maintenance							
Furnace Clean and Tune [1]	Home	-					
Central A/C Tune up [1]	Home	-					
New - Evaporative Cooler Maintenance [1]	Home	-					
Lighting							
Removed - Interior Hard wired LED fixtures [1]	Each	-					
Exterior Hard wired LED fixtures	Each	-					
Removed - LED Torchiere [1]	Each	-					
Removed - Occupancy Sensor [1]	Each	-					
Removed - LED Night Light [1]	Each	-					
LED Reflector Bulbs	Each	-					
LED A-Lamps	Each	-					
Miscellaneous							
Pool Pumps [1]	Each	-					
Power Strip [1]	Each	-					
Power Strip Tier II	Each	-					
NEW - Air Purifier [1]	Home	-					
Cold Storage [1]	Each	-					
New - Comprehensive Home Health and Safety Check-up [1]	Home	-					
New - CO and Smoke Alarm [1]	Each	-					
Pilots							
Customer Enrollment							
ESA Outreach & Assessment	Home						
ESA In-Home Energy Education	Home						
Total Savings/Expenditures							
Total Households Weatherized							
CSD MF Tenant Units Treated			**Total**				
			-				
[1] Measures not available to CSD for leaveraging.							
NOTE: Any measures noted as 'NEW' have been added during the course of this program year.							
NOTE: Any measures noted as 'REMOVED', are no longer offered by the program but have been kept for tracking purposes.							
NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

Energy Savings Assistance Program Table 2B - Multifamily Common Area Measures
Pacific Gas and Electric Company
Through May 31, 2022

	Table 2B ESA Program - Multifamily Common Area Measures[5]							
		Year-To-Date Completed & Expensed Installation						
ESA CAM Measures[1]	Units (of Measure such as "each")	Quantity Installed	Number of Units for Cap-kBTUh and Cap-Tons	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses ($)	% of Expenditure
Appliances								
High Efficiency Clothes Washer	Each	-		-	-	-	$ -	
Refrigerator	Each	3		146	0	(4)	$ 3,147	0.10%
Domestic Hot Water								
New: Non-Condensing Domestic Hot Water Boiler	Cap-kBtuh	-	-	-	-	-	-	
New: Condensing Domestic Hot Water Boiler	Cap-kBtuh	17	5,599	-	-	18,874	574,500	24.19%
Storage Water Heater	Cap-kBtuh	53	9,266	-	-	37,479	$ 819,567	22.93%
Tankless Water Heater	Cap-kBtuh	21	4,986	(60)	-	9,311	$ 174,314	7.34%
Heat Pump Water Heater	kW	-	-	-	-	-	$ -	
Demand Control DHW Recirculation Pump	Each	39		6,109	1	508	$ 106,874	4.50%
Low flow Showerhead	Each	13		-	-	93	$ 108	0.00%
Faucet Aerator	Each	-		-	-	-	$ -	
Envelope								
Attic Insulation	Sq Ft	6,012		464	0	-	$ 8,072	0.34%
Wall Insulation Blow-in	Sq Ft	-		-	-	-	$ -	
Windows	Sq Ft	1,384		4,540	5	-	$ 124,981	5.26%
Window Film	Sq Ft	-		-	-	-	$ -	
HVAC								
Air Conditioners Split System	Cap-Tons	13	56	3,999	5	(73)	$ 146,553	6.17%
Heat Pump Split System	Cap-Tons	6	21	2,811	2	-	$ 60,592	2.55%
New: Packaged Air Conditioner	Cap-Tons	5	15	6,645	4	170	$ 39,799	1.68%
Package Terminal A/C	Cap-Tons	-	-	-	-	-	$ -	
Package Terminal Heat Pump	Cap-Tons	-	-	-	-	-	$ -	
Furnace Replacement	Cap-kBtuh	19	1,718	909	1	830	$ 168,233	6.50%
Space Heating Boiler	Cap-kBtuh	2	1,200	(4,896)	(0)	1,010	$ 73,030	3.07%
Smart Thermostat	Each	21		1,260	-	133	$ 6,813	0.26%
Lighting								
Interior LED Lighting	Each	1,066		135,902	1	(1,633)	$ 112,465	3.99%
Interior TLED Type A Lamps	Each	NA						
Interior TLED Type C Lamps	Each	NA						
New: LED T8 Lamp - Interior	Each	810		177,124	2	(3,064)	$ 58,558	2.47%
New: LED T8 Lamp - Exterior	Each	182		21,698	0	-	$ 12,265	0.52%
Interior LED Fixture	Each	619		202,337	2	(2,730)	$ 101,229	3.02%
Interior LED Screw-in	Each	356		65,296	1	(922)	$ 9,650	0.41%
Interior LED Exit Sign	Each	58		11,940	2	(207)	$ -	
Exterior LED Lighting	Each	24		6,327	-	-	$ 4,981	0.21%
New: LED Parking Garage Fixtures	Each	-		-	-	-	$ -	
LED Exterior Wall or Pole Mounted Fixture	Each	315		169,968	-	-	$ 145,146	4.16%
LED Corn Lamp for Exterior Wall or Pole Mounted	Each	5		2,695	-	-	$ 1,043	0.04%
Exterior LED Lighting - Pool	Each	NA		-	-	-	$ -	
Wall or Ceiling Mounted Occupancy Sensor	Each	60		3,669	0	(63)	$ 6,748	0.28%
Miscellaneous								
Tier-2 Smart Power Strip	Each	1		130	0	(2)	$ 119	0.01%
Variable Speed Pool Pump	Each	-		-	-	-	$ -	0.00%
Ancillary Services								
Audit[4]								
Total	-	11,104	22,860	819,013	25	59,710	$ 2,758,791	

Multifamily Properties Treated	Number
Total Number of Multifamily Properties Treated[2]	21
Subtotal of Master-metered Multifamily Properties Treated	3
Total Number of Multifamily Tenant Units w/in Properties Treated[3]	2057
Total Number of buildings w/in Properties Treated	193

	Year to Date Expenses[6]			
ESA Program - Multifamily Common Area	**Electric**	**Gas**	**Total**	
Administration	$ 199,586	$ 185,688	$ 385,274	
Direct Implementation (Non-Incentive)	$ 498,426	$ 460,086	$ 958,512	
Direct Implementation	$ 1,269,855	$ 247,009	$ 1,516,864	*<<Includes measures costs*
TOTAL MF CAM COSTS	$ 1,967,868	$ 892,783	$ 2,860,650	

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

1. Measures are customized by each IOU, see 'Table 2B-1, Eligible Measures List'. Measures list may change based on available information on both costs and benefits and may vary across climate zones. Each IOU should fill out Table 2B as it pertains to their program. Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures. PG&E inadvertently misreported the number of DHW, Furnace, and Window installations in August that the quantities were reported in system output (kBtu) for DHW and Furance, and in sqft sizes for Windows. These totals have been corrected in this month's report.

2. Multifamily properties are sites with at least five (5) or more dwelling units. The properties may have multiple buildings. 2021.

3. Multifamily tenant units are the number of dwelling units located within properties treated. This number does not represent the same number of dwellings treated as captured in table 2A.

4. Commissioning costs, as allowable per the Decision, are included in measures total cost unless otherwise noted.

5. Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022, modified by D.17-12-009, where 65% of tenants are income eligible based (at or below 200% of the Federal Poverty Guidelines).

6. Year to Date Expenses table includes accrual amounts.

Note: Audit costs may be covered by other programs or projects may utilize previous audits. Not all participants will have an audit cost associated with their project.

Energy Savings Assistance CAM Program Table 2B-1 - Eligible Common Area Measures List
Pacific Gas and Electric Company
Through May 31, 2022

Common Area Measures Category and Eligible Measures Title [1]	Effective Date	End Date[2]	Eligible Climate Zones [3]
Appliances			
High Efficiency Clothes Washer	1/1/2022		All CZ
Refrigerator	1/1/2022		All CZ
Domestic Hot Water			
New: Non-Condensing Domestic Hot Water Boiler	1/1/2022		All CZ
New: Condensing Domestic Hot Water Boiler	1/1/2022		All CZ
Storage Water Heater	1/1/2022		All CZ
Tankless Water Heater	1/1/2022		All CZ
Heat Pump Water Heater	1/1/2022		All CZ
Demand Control DHW Recirculation Pump	1/1/2022		All CZ
Low flow Showerhead	1/1/2022		All CZ
Faucet Aerator	1/1/2022		All CZ
Envelope			
Attic Insulation	1/1/2022		All CZ
Wall Insulation Blow-in	1/1/2022		All CZ
Windows	1/1/2022		All CZ
Window Film	1/1/2022		All CZ
HVAC			
Air Conditioners Split System	1/1/2022		CZ-11/12/13/14
Heat Pump Split System	1/1/2022		CZ-11/12/13/14
NEW: Packaged Air Conditioner	1/1/2022		CZ-11/12/13/14
Package Terminal A/C	1/1/2022		CZ-11/12/13/14
Package Terminal Heat Pump	1/1/2022		CZ-11/12/13/14
Furnace Replacement	1/1/2022		All CZ
Space Heating Boiler	1/1/2022		All CZ
Smart Thermostat	1/1/2022		All CZ
Lighting			
Interior LED Lighting	1/1/2022		All CZ
Interior TLED Type A Lamps	1/1/2022		All CZ
Interior TLED Type C Lamps	1/1/2022		All CZ
New: LED T8 Lamp - Interior	1/1/2022		All CZ
New: LED T8 Lamp - Exterior	1/1/2022		All CZ
Interior LED Fixture	1/1/2022		All CZ
Interior LED Screw-in	1/1/2022		All CZ
Interior LED Exit Sign	1/1/2022		All CZ
Exterior LED Lighting	1/1/2022		All CZ
New: LED Parking Garage Fixtures	1/1/2022		All CZ
LED Exterior Wall or Pole Mounted Fixture	1/1/2022		All CZ
LED Corn Lamp for Exterior Wall or Pole Mounted	1/1/2022		All CZ
Exterior LED Lighting - Pool	1/1/2022		All CZ
Wall or Ceiling Mounted Occupancy Sensor	1/1/2022		All CZ
Miscellaneous			
Tier-2 Smart Power Strip	1/1/2022		All CZ
Variable Speed Pool Pump	1/1/2022		All CZ

Standard Notes (do not delete)

[1] Measures list may change based on available information on both costs and benefits (including energy benefits as well as non-energy benefits) and may vary across climate zones. This is not a list of installed measures, it is a list of eligible measures.
Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures.

[2] Only complete if measure is canceled or discontinued.

[3] Defined as CEC California Building Climate Zones
https://www.energy.ca.gov/maps/renewable/building_climate_zones.html

Energy Savings Assistance Program Table 2C - Pilot Plus and Pilot Deep
Pacific Gas and Electric Company
Through May 31, 2022

		ESA Program - Pilot Plus					
		Year-To-Date Completed & Expensed Installation [1]					
Measures	Units	Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses ($)	% of Expenditure
Appliances							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Domestic Hot Water							
	Home	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Enclosure[1]							
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
HVAC							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
Maintenance							
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
Lighting							
	Each					$ -	0.0%
	Each					$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Miscellaneous							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Customer Enrollment							
ESA Outreach & Assessment	Home	-				$ -	0.0%
ESA In-Home Energy Education	Home	-				$ -	0.0%
Total Savings/Expenditures			-	-	-	$ -	0.0%
Households Treated		**Total**					
- Single Family Households Treated	Home						
- Mobile Homes Treated	Home						
Total Number of Households Treated	Home						

		ESA Program - Pilot Deep					
		Year-To-Date Completed & Expensed Installation [2]					
Measures	Units	Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses ($)	% of Expenditure
Appliances							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Domestic Hot Water							
	Home	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Enclosure[1]							
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
HVAC							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
Maintenance							
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
Lighting							
	Each					$ -	0.0%
	Each					$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Miscellaneous							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Customer Enrollment							
ESA Outreach & Assessment	Home	-				$ -	0.0%
ESA In-Home Energy Education	Home	-				$ -	0.0%
Total Savings/Expenditures			-	-	-	$ -	0.0%
Households Treated		**Total**					
- Single Family Households Treated	Home						
- Mobile Homes Treated	Home						
Total Number of Households Treated	Home						

[1] As of May 2022, ESA Pilot Plus/Deep program has not begun implementation.
[2] As of May 2022, ESA Pilot Plus/Deep program has not begun implementation.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2D Pilots - SCE ONLY[1]
Pacific Gas and Electric Company
Through May 31, 2022

		ESA Program - Building Electrification Retrofit Pilot					
		Year-To-Date Completed & Expensed Installation					
Measures	Units	Quantity Installed	kWh (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses ($)	% of Expenditure
Appliances							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Domestic Hot Water							
	Home	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Enclosure[1]							
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
HVAC							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
Maintenance							
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
Lighting							
	Each					$ -	0.0%
	Each					$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Miscellaneous							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Customer Enrollment							
ESA Outreach & Assessment	Home	-				$ -	0.0%
ESA In-Home Energy Education	Home	-				$ -	0.0%
Total Savings/Expenditures			-	-	-	$ -	0.0%
Households Treated		**Total**					
- Single Family Households Treated	Home						
- Mobile Homes Treated	Home						
Total Number of Households Treated	Home						

		ESA Program - Clean Energy Homes New Construction Pilot					
		Year-To-Date Completed & Expensed Installation					
Measures	Units	Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses ($)	% of Expenditure
Appliances							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Domestic Hot Water							
	Home	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Enclosure[1]							
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
HVAC							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
Maintenance							
	Home	-	-	-	-	$ -	0.0%
	Home	-	-	-	-	$ -	0.0%
Lighting							
	Each					$ -	0.0%
	Each					$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Miscellaneous							
	Each	-	-	-	-	$ -	0.0%
	Each	-	-	-	-	$ -	0.0%
Customer Enrollment							
ESA Outreach & Assessment	Home	-				$ -	0.0%
ESA In-Home Energy Education	Home	-				$ -	0.0%
Total Savings/Expenditures			-	-	-	$ -	0.0%
Households Treated		**Total**					
- Single Family Households Treated	Home						
- Mobile Homes Treated	Home						
Total Number of Households Treated	Home						

[1] Pilots on Table 2D are specific to Southern California Edison as approved in D.21-06-015. PG&E does not currently have an electrification pilot but is utilizing the common reporting template as other IOUs per ED's direction.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Tables 3A-F - Energy Savings and Average Bill Savings per Treated Home/Common Area
Pacific Gas and Electric Company
Through May 31, 2022

Table 3A, ESA Program (SF, MH, MF In-Unit)	
Annual kWh Savings	9,734,226
Annual Therm Savings	483,057
Lifecycle kWh Savings	115,207,616
Lifecycle Therm Savings	5,253,027
Current kWh Rate	$0.16
Current Therm Rate	$1.41
Average 1st Year Bill Savings / Treated households	$71.73
Average Lifecycle Bill Savings / Treated Household	$643.03

Table 3B, ESA Program - CSD Leveraging	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	$ -
Current Therm Rate	$ -
Average 1st Year Bill Savings / Treated Households	$ -
Average Lifecycle Bill Savings / Treated Household	$ -

Table 3C, ESA Program - Multifamily Common Area [5]	
Annual kWh Savings	9,047,103
Annual Therm Savings	131,351
Lifecycle kWh Savings	46,989,423
Lifecycle Therm Savings	4,068,497
Current kWh Rate	$0.18
Current Therm Rate	$1.20
Average 1st Year Bill Savings / Treated Property	$9,781.54
Average Lifecycle Bill Savings / Treated Property	$47,072.45

Table 3D, ESA Program - Pilot Plus [1]	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	$ -
Current Therm Rate	$ -
Average 1st Year Bill Savings / Treated Property	$ -
Average Lifecycle Bill Savings / Treated Property	$ -

Table 3E, ESA Program - Pilot Deep [2]	
Annual kWh Savings	-
Annual Therm Savings	-
Lifecycle kWh Savings	-
Lifecycle Therm Savings	-
Current kWh Rate	$ -
Current Therm Rate	$ -
Average 1st Year Bill Savings / Treated Property	$ -
Average Lifecycle Bill Savings / Treated Property	$ -

Table 3F, Summary - ESA Program (SF, MH, MF In-Unit)/CSD Leveraging/MF CAM/Pilot Plus and Pilot Deep [3] [4]	
Annual kWh Savings	9,734,226
Annual Therm Savings	483,057
Lifecycle kWh Savings	115,207,616
Lifecycle Therm Savings	5,253,027
Current kWh Rate	$ 0.16
Current Therm Rate	$ 1.41
Average 1st Year Bill Savings / Treated Households	$ 71.73
Average Lifecycle Bill Savings / Treated Households	$ 643.03

[1] As of May 2022, ESA Pilot Plus/Deep program has not begun implementation.
[2] As of May 2022, ESA Pilot Plus/Deep program has not begun implementation.
[3] Summary is the sum of ESA Program + CSD Leveraging + MF CAM + Pilot Plus + Pilot Deep.
[4] As of May 2022, ESA Pilot Plus/Deep program has not begun implementation.
[5] Data reported in this table is cumulative since program inception.

Energy Savings Assistance Program Table 4 - Homes/Buildings Treated
Pacific Gas and Electric Company
Through May 31, 2022

Table 4A, ESA Program (SF, MH, MF In-Unit)						
	Eligible Households			Households Treated YTD		
County	Rural [1]	Urban	Total	Rural	Urban	Total
Orange [4]	0	0	0	0	0	0
San Diego [4]	0	0	0	0	0	0
Total	0	0	0	0	0	0

Table 4B, ESA Program - CSD Leveraging						
				Households Treated YTD		
County				Rural	Urban	Total
Alameda						0
Butte						0
Colusa						0
Contra Costa						0
Fresno						0
Humbolt						0
Kern						0
Kings						0
Lake						0
Marin						0
Madera						0
Merced						0
Monterey						0
Nevada						0
Placer						0
Sacramento						0
San Francisco						0
San Joaquin						0
San Luis Obispo						0
San Mateo						0
Santa Clara						0
Santa Cruz						0
Shasta						0
Solano						0
Sonoma						0
Sutter						0
Stanislaus						0
Tehama						0
Yolo						0
Yuba						0
Total				0	0	0

Table 4C, ESA Program - Multifamily Common Area						
	Eligible Properties [2]			Properties Treated YTD		
County	Rural [1]	Urban	Total	Rural	Urban	Total
Alameda					1	1
Butte						0
Colusa						0
Contra Costa						0
Fresno				2	2	4
Humbolt						0
Kern						0
Kings						0
Lake						0
Marin						0
Madera						0
Merced						0
Monterey				1	2	3
Nevada				1		1
Placer						0
Sacramento					2	2
San Francisco						0
San Joaquin						0
San Luis Obispo						0
San Mateo						0
Santa Clara					1	1
Santa Cruz						0
Shasta						0
Solano					3	3
Sonoma					2	2
Sutter						0
Stanislaus					1	1
Tehama					1	1
Yolo					1	1
Yuba					1	1
Total				4	17	21

Table 4D, ESA Program - Pilot Plus and Pilot Deep [3]						
	Eligible Households			Households Treated YTD		
	Rural [1]	Urban	Total	Rural	Urban	Total
	-	-	-	-	-	-
	-	-	-	-	-	-
Total					0	0

[1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith definition is applied.
[2] Do not currently have Eligible Properties for ESA CAM.
[3] As of May 2022, ESA Pilot Plus/Deep program has not begun implementation.
[4] PG&E does not provide services in these counties.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 5 - Energy Savings Assistance Program Customer Summary
Pacific Gas and Electric Company
Through May 31, 2022

Table 5A, ESA Program (SF, MH, MF In-Unit)

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)		
Month	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW
January	3,278	27,744	1,177,862	144	213	3,523	14,584	5	506	(2,421)	176,207	21	3,997	28,845	1,368,653	170
February	5,608	89,590	1,679,887	333	529	13,191	93,660	45	956	(1,519)	296,472	21	7,093	101,261	2,070,019	400
March	5,965	93,584	1,745,808	338	357	7,800	53,027	28	1,024	(637)	268,034	20	7,346	100,747	2,066,870	387
April	5,348	83,502	1,468,791	304	443	10,147	72,814	37	1,022	(712)	297,020	23	6,813	92,937	1,838,626	363
May	4,684	139,916	1,996,568	329	413	14,044	151,263	44	651	5,307	242,226	17	5,748	159,266	2,390,058	390
June																
July																
August																
September																
October																
November																
December																
YTD	**24,883**	**434,336**	**8,068,917**	**1,448**	**1,955**	**48,705**	**385,349**	**159**	**4,159**	**18**	**1,279,959**	**102**	**30,997**	**483,056**	**9,734,226**	**1,710**

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5B, ESA Program - CSD Leveraging

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)			# of Household Treated by	(Annual)		
Month	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW
January	0				0				0				0			
February	0				0				0				0			
March	0				0				0				0			
April	0				0				0				0			
May	0				0				0				0			
June																
July																
August																
September																
October																
November																
December																
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**0**

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month in Table 2A.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 5C, ESA Program - Multifamily Common Area

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Properties Treated by	(Annual)			# of Properties Treated by	(Annual)			# of Properties Treated by	(Annual)			# of Properties Treated by	(Annual)		
Month	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW
January	10	8,402	283,034	11	-	-	-	-	-	-	-	-	10	8,402	283,034	11
February	6	38,077	290,190	11	-	-	-	-					6	38,077	290,190	11
March	4	(1,838)	144,807	2	-	-	-	-					4	(1,838)	144,807	2
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	1	15,069	100,981	0	-	-	-	-	-	-	-	-	1	15,069	100,981	0
June													-	-	-	-
July													-	-	-	-
August													-	-	-	-
September													-	-	-	-
October													-	-	-	-
November													-	-	-	-
December													-	-	-	-
YTD	**21**	**59,710**	**819,012**	**24**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**21**	**59,710**	**819,012**	**24**

Table 5D, ESA Program - Pilot Plus and Pilot Deep [1]

	Gas & Electric				Gas Only				Electric Only				Total			
	# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)			# of Household	(Annual)		
Month	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW	Treated by	Therm	kWh	kW
January	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
February	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
March	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
April	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
June																
July																
August																
September																
October																
November																
December																
YTD	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**0**

[1] As of May 2022, ESA Pilot Plus/Deep program has not begun implementation.
Note: YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 6 - Expenditures for Pilots and Studies
Pacific Gas and Electric Company
Through May 31, 2022

	Authorized 2021-26 Funding			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expensed		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
Virtual Energy Coach	$689,000	$611,000	$1,300,000	$0	$0	$0	$40,429	$35,852	$76,281	$81,007	$71,836	$152,843	12%	12%	12%
ESA Pilot Plus and Pilot Deep	$23,273,909	$20,639,127	$43,913,036	$9,637	$8,546	$18,183	$51,885	$46,011	$97,896	$69,538	$61,666	$131,204	0%	0%	0%
Total Pilots	**$23,962,909**	**$21,250,127**	**$45,213,036**	**$9,637**	**$8,546**	**$18,183**	**$92,314**	**$81,863**	**$174,177**	**$150,545**	**$133,502**	**$284,047**	**1%**	**1%**	**1%**
Studies															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	$52,125	$22,875	$75,000	$1,855	$1,645	$3,500	$9,039	$8,016	$17,054	$28,844	$20,904	$49,748	55%	91%	66%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	$52,125	$22,875	$75,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	$52,125	$22,875	$75,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
Joint IOU - Statewide CARE-ESA Categorical Study	$11,925	$10,575	$22,500	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
Load Impact Evaluation Study	$238,500	$211,500	$450,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
Equity Criteria and Non Energy Benefits Evaluation (NEB's)	$79,500	$70,500	$150,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
Rapid Feedback Research and Analysis	$159,000	$141,000	$300,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
Joint IOU - Multifamily CAM Process Evaluation	$62,550	$27,450	$90,000	-$7,950	-$7,050	-$15,000	$4,513	$4,002	$8,515	$20,357	$18,053	$38,410	33%	66%	43%
Joint IOU - Process Evaluation Studies (1-4 Studies)	$79,500	$70,500	$150,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
Total Studies	**$787,350**	**$600,150**	**$1,387,500**	**-$6,095**	**-$5,405**	**-$11,500**	**$13,552**	**$12,018**	**$25,570**	**$49,201**	**$38,957**	**$88,158**	**6%**	**6%**	**6%**

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 7 - Customer Segments/Needs State by Demographic, Financial, Location, and Health Conditions
Pacific Gas and Electric Company
Through May 31, 2022

ESA Main (SF, MH, MF in-unit)

Customer Segments	# of Households Eligible [1]	# of Households Treated [2]	Enrollment Rate = (C/B)	# of Households Contacted [3]	Rate of Uptake = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only) [5]	Avg. Peak Demand Savings (kW) Per Treated Household	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures) [4]	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only) [5]	Avg. Cost Per Treated Households
Demographic											
Housing Type			0%		0%						
SF		24,215	0%		0%	341.77	366.71	0.06	17.16	17.92	$ 1,292
MH		2,362	0%		0%	277.16	293.91	0.07	12.18	12.88	$ 1,135
MF In-Unit		4,420	0%		0%	203.01	203.07	0.02	8.80	8.81	$ 635
Rent vs. Own			0%		0%						
Own		17,409	0%		0%	357.14	385.58	0.07	18.94	20.09	$ 1,502
Rent		13,594	0%		0%	265.59	276.52	0.04	11.29	11.29	$ 781
Previous vs. New Participant											
First Touch		23,084	0%			300.73	317.55	0.06	15.83	16.28	$ 1,117
Go Back		7,916	0%		0%	364.55	396.83	0.06	14.88	16.09	$ 1,386
Seniors		12,573	0%		0%	315.15	337.12	0.06	15.90	16.67	$ 1,263
Veterans			0%		0%						
Hard-to-Reach			0%		0%						
Vulnerable			0%		0%						
Location											
DAC		8,072	0%		0%	273.24	296.85	0.05	15.90	16.77	$ 1,283
Rural		6,551	0%		0%	305.71	321.71	0.06	14.01	14.52	$ 1,119
Tribal		2	0%		0%	545.13	545.13	0.07	3.82	3.82	$ 2,087
PSPS Zone		2,602	0%		0%	304.83	309.28	0.05	9.66	9.83	$ 790
Wildfire Zone		217	0%		0%	283.33	288.55	0.03	3.79	3.90	$ 545
Climate Zone 1 (PG&E)		30	0%		0%	353.84	353.84	0.06	5.76	8.99	$ 1,277
Climate Zone 2 (PG&E)		1,886	0%		0%	252.59	257.38	0.04	10.41	10.63	$ 809
Climate Zone 3 (PG&E)		6,687	0%		0%	288.05	288.09	0.03	10.77	11.22	$ 766
Climate Zone 4 (PG&E)		1,964	0%		0%	302.27	308.74	0.05	13.78	14.26	$ 1,036
Climate Zone 5 (PG&E)		946	0%		0%	457.71	457.71	0.02	-1.45	-1.45	$ 445
Climate Zone 11 (PG&E)		2,026	0%		0%	278.47	298.43	0.07	16.27	16.65	$ 1,192
Climate Zone 12 (PG&E)		7,758	0%		0%	402.83	441.35	0.08	22.97	23.70	$ 1,551
Climate Zone 13 (PG&E)		9,525	0%		0%	279.96	309.36	0.06	15.99	16.94	$ 1,366
Climate Zone 14 (PG&E)		2	0%		0%	180.81	180.81	0.03	5.24	17.47	$ 2,614
Climate Zone 16 (PG&E)		72	0%		0%	445.86	451.23	0.04	1.82	2.16	$ 721
CARB Communities			0%		0%						
Financial											
CARE		30,875	0%		0%	316.94	337.63	0.06	15.58	16.23	$ 1,185
Disconnected			0%		0%						
Arrearages			0%		0%						
High Usage		6,738	0%		0%	317.65	342.93	0.05	15.69	16.50	$ 1,231
High Energy Burden			0%		0%						
SEVI			0%		0%						
Affordability Ratio			0%		0%						
Health Condition											
Medical Baseline		3,187	0%		0%	338.32	372.77	0.07	18.39	19.18	$ 1,431
Respiratory			0%		0%						
Disabled		7,727	0%		0%	331.66	356.77	0.06	16.57	17.28	$ 1,310

NOTE: PG&E is currently in the process of identifying data for many customer segments, which are left blank here.

[1] The estimates for eligible households will be provided based on the 250% Federal Poverty Guidelines where applicable.
[2] Households Treated data is not additive because customers may be represented in multiple categories.
[3] This is expected to include the number of leads and enrollment; PG&E is currently working on identifying data criteria for this segment.

[4] PG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kW, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including Health, Comfort, and Safety (HCS)) in addition to energy savings, and some of these measures may be associated with a negative savings value.

[5] PG&E has considered only the energy savings associated with the ESA measures installed for this entry that have a positive value for kWh and/or Therms. Installed ESA measures with a negative savings value for both kWh and Therms were excluded.

Pilot Plus and Pilot Deep [4]

Customer Segments	# of Households Eligible	# of Households Treated	Enrollment Rate = (C/B)	# of Households Contacted	Enrollment Rate = (C/E)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (kWh) Per Treated Households (Energy Saving Measures only)	Avg. Peak Demand Savings (kW) Per Treated Household	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving and HCS Measures)	Avg. Energy Savings (Therms) Per Treated Households (Energy Saving Measures only)	Avg. Cost Per Treated Households
Demographic											
Housing Type			0%		0%						
SF			0%		0%						
MH			0%		0%						
MF In-Unit			0%		0%						
Rent vs. Own			0%		0%						
Own			0%		0%						
Rent			0%		0%						
Previous vs. New Participant			0%		0%						
Seniors			0%		0%						
Veterans			0%		0%						
Hard-to-Reach			0%		0%						
Vulnerable			0%		0%						
Location											
DAC			0%		0%						
Rural			0%		0%						
Tribal			0%		0%						
PSPS Zone			0%		0%						
Wildfire Zone			0%		0%						
Climate Zone 7 (example)			0%		0%						
Climate Zone 10 (example)			0%		0%						
Climate Zone 14 (example)			0%		0%						
Climate Zone 15 (example)			0%		0%						
CARB Communities			0%		0%						
Financial											
CARE			0%		0%						
Disconnected			0%		0%						
Arrearages			0%		0%						
High Usage			0%		0%						
High Energy Burden			0%		0%						
SEVI			0%		0%						
Affordability Ratio			0%		0%						
Health Condition											
Medical Baseline			0%		0%						
Respiratory			0%		0%						
Disabled			0%		0%						

[1] ESA Table 7 is part of the new ESA reporting structure contemplated in D. 21-06-015. PG&E received this reporting template in Q1 2022 and, at the time of this filing, is working to define terms. PG&E is concurrently implementing processes to be able to report data for this table in the future.

[2] PG&E has considered the energy savings associated with all ESA measures installed for this entry, regardless of whether the savings have a negative or positive value for kW, kWh, and/or Therms. Many measures offered in ESA provide Non-Energy Benefits (including Health, Comfort, and Safety (HCS)) in addition to energy savings, and some of these measures may be associated with a negative savings value.

[3] PG&E has considered only the energy savings associated with the ESA measures installed for this entry that have a positive value for kWh and/or Therms. Installed ESA measures with a negative savings value for both kWh and Therms were excluded.

[4] As of May 2022, ESA Pilot Plus/Deep program has not begun implementation.

Energy Savings Assistance Program Table - 8 Clean Energy Referral, Leveraging, and Coordination [1]
Pacific Gas and Electric Company
Through May 31, 2022

Partner	Brief Description of Effort	# of Referral	# of Leveraging	# of Coordination Efforts	# of Leads	# of Enrollments
LIHEAP						
CSD						
SASH						
SDCWA						
CARE/Medical Baseline						
CARE High Usage						
Etc.						

[1] PG&E is currently working with other IOUs and ED to identify common methodologies for tracking and reporting clean energy coordination metrics. PG&E expects to begin reporting on these metrics later in 2022.

Energy Savings Assistance Program Table 9 - Tribal Outreach
Pacific Gas and Electric Company
Through May 31, 2022

OUTREACH STATUS	Quantity (Includes CARE, FERA, and ESA)	List of Participating Tribes
Tribes completed ESA Meet & Confer	4	
Tribes requested outreach materials or applications	1	
Tribes who have not accepted offer to Meet and Confer	0	
Non-Federally Recognized Tribes who participated in Meet & Confer	0	
Tribes and Housing Authority sites involved in Focused Project/ESA	0	
Partnership offer on Tribal Lands	104	
Housing Authority and Tribal Temporary Assistance for Needy Families (TANF) office who received outreach (this includes email, U.S. mail, and/or phone calls)	38	
Housing Authority and TANF offices who participated in Meet and Confer	0	

CARE Program Table 1 - Program Expenses
Pacific Gas and Electric Company
Through May 31, 2022

	Authorized Budget [1][2]			Current Month Expenses [2]			Year to Date Expenses [2]			% of Budget Spent YTD		
CARE Program:	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**	**Electric**	**Gas**	**Total**
Outreach	$ 6,224,240	$ 1,556,060	$ 7,780,300	$ 179,895	$ 44,974	$ 224,869	$ 1,703,610	$ 425,902	$ 2,129,512	27%	27%	27%
Processing / Certification Re-certification	$ 675,280	$ 168,820	$ 844,100	$ 49,951	$ 12,488	$ 62,439	$ 262,199	$ 65,550	$ 327,748	39%	39%	39%
Post Enrollment Verification	$ 1,180,720	$ 295,180	$ 1,475,900	$ 82,017	$ 20,504	$ 102,521	$ 428,474	$ 107,119	$ 535,593	36%	36%	36%
IT Programming	$ 872,480	$ 218,120	$ 1,090,600	$ 137,015	$ 34,254	$ 171,269	$ 826,840	$ 206,710	$ 1,033,549	95%	95%	95%
CHANGES Program [3]	$ 420,000	$ 105,000	$ 525,000	$ 33,256	$ 8,314	$ 41,570	$ 150,492	$ 37,623	$ 188,114	36%	36%	36%
Studies and Pilots [4]	$ -	$ -	$ -	$ 2,800	$ 700	$ 3,500	$ 16,800	$ 4,200	$ 21,000	0%	0%	0%
Measurement and Evaluation [5]	$ 160,000	$ 40,000	$ 200,000	$ 2,920	$ 730	$ 3,650	$ 29,287	$ 7,322	$ 36,609	18%	18%	18%
Regulatory Compliance	$ 295,520	$ 73,880	$ 369,400	$ 23,912	$ 5,978	$ 29,890	$ 106,250	$ 26,562	$ 132,812	36%	36%	36%
General Administration	$ 1,045,440	$ 261,360	$ 1,306,800	$ 54,947	$ 13,737	$ 68,684	$ 286,917	$ 71,729	$ 358,646	27%	27%	27%
CPUC Energy Division	$ 134,320	$ 33,580	$ 167,900	$ 9,122	$ 2,281	$ 11,403	$ 54,385	$ 13,596	$ 67,982	40%	40%	40%
SUBTOTAL MANAGEMENT COSTS	**$ 11,008,000**	**$ 2,752,000**	**$ 13,760,000**	**$ 575,835**	**$ 143,959**	**$ 719,794**	**$ 3,865,254**	**$ 966,313**	**$ 4,831,567**	**35%**	**35%**	**35%**
CARE Rate Discount [6]	$ 550,151,200	$ 137,537,800	$ 687,689,000	$51,013,609	$10,865,930	$ 61,879,539	$266,187,564	$99,528,545	$ 365,716,108	48%	72%	53%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	**$ 561,159,200**	**$ 140,289,800**	**$ 701,449,000**	**$ 51,589,444**	**$ 11,009,889**	**$ 62,599,333**	**$ 270,052,817**	**$ 100,494,858**	**$ 370,547,675**	**48%**	**72%**	**53%**
Other CARE Rate Benefits												
- DWR Bond Charge Exemption				$1,495,709		$1,495,709	$9,793,111		$9,793,111			
- CARE Surcharge Exemption [7]				$6,339,626	$1,035,002	$7,374,627	$34,919,353	$8,979,675	$43,899,028			
- California Solar Initiative Exemption				($142,771)		($142,771)	($771,468)		($771,468)			
- kWh Surcharge Exemption												
- Vehicle Grid Integration Exemption												
Total Other CARE Rate Benefits				**$ 7,692,564**	**$ 1,035,002**	**$ 8,727,566**	**$ 43,940,996**	**$ 8,979,675**	**$ 52,920,671**			
Indirect Costs	$ 885,631	$ 221,408	$ 1,107,039									

[1] Authorized Budget: Approved in D.21-06-015 from January 1, 2021 to December 31, 2026.
[2] 2022 authorized budget includes $1,107,039 for Benefit Burdens as approved in (D.)20-12-005. Actual employee benefit burden costs have been included in the program monthly and YTD expenses.
[3] D.15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein. D.21-06-015 approved funding for the CHANGES program through CARE program for PYs 2021-2026.
[4] Reflects the budget and expenses for LINA study.
[5] Reflects the budget and expenses for Annual Eligibility Estimates prepared by Athens Research on behalf of the utilities.
[6] Per D.02-09-021, PG&E is authorized to recover the full value of the discount through the CARE two-way balancing account on an automatic pass-through basis.
[7] PPP Exemption - CARE customers are exempt from paying CARE program costs including PPP costs for CARE admin and the CARE surcharge.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 2 - Enrollment, Recertification, Attrition, & Penetration
Pacific Gas and Electric Company
Through May 31, 2022

	New Enrollment										Recertification				Attrition (Drop Offs)					Enrollment								
	Automatic Enrollment				Self-Certification (Income or Categorical)																							
	Inter-Utility[1]	Intra-Utility[2]	Leveraging[3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Total New Enrollment (E+J)	Scheduled	Non-Scheduled (Duplicates)	Automatic	Total Recertification (L+M+N)	No Response[4]	Failed PEV	Failed Recertification	Other[5]	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)	Total CARE Participants	Estimated CARE Eligible	Enrollment[7] Rate % (W/X)	Total Residential Accounts[6]	Gas and Electric	Electric Only	Gas Only
January	0	652	0	652	14,600	3,237	455	26	18,318	18,970	55,136	16,906	5,439	77,481	n/a	8,699	18,721	6,089	33,509	96,451	-14,539	1,536,454	1,401,702	110%	5,641,365	946,420	385,740	204,294
February	0	846	0	846	11,407	3,742	510	85	15,744	16,590	59,591	13,921	5,777	79,289	n/a	4,368	13,530	7,256	25,154	95,879	-8,564	1,527,890	1,401,702	109%	5,641,365	940,672	384,037	203,181
March	2,665	932	0	3,597	13,985	3,356	517	104	17,962	21,559	43,459	15,979	70,297	129,735	n/a	3,948	23,597	14,084	41,629	151,294	-20,070	1,507,820	1,401,702	108%	5,641,365	927,477	380,792	199,551
April	0	867	0	867	9,444	2,218	451	109	12,222	13,089	24,902	10,830	4,516	40,248	n/a	4,809	16,550	-3,559	17,800	53,337	-4,711	1,503,109	1,401,702	107%	5,641,365	922,356	381,423	199,330
May	0	481	0	481	8,979	2,683	331	78	12,071	12,552	30,608	15,891	3,367	49,866	n/a	6,531	13,980	17,942	38,453	62,418	-25,901	1,477,208	1,401,702	105%	5,641,365	905,627	375,633	195,948
June																												
July																												
August																												
September																												
October																												
November																												
December																												
YTD Total	**2,665**	**3,778**	**0**	**6,443**	**58,415**	**15,236**	**2,264**	**402**	**76,317**	**82,760**	**213,696**	**73,527**	**89,396**	**376,619**	**0**	**28,355**	**86,378**	**41,812**	**156,545**	**459,379**	**-73,785**	**1,477,208**	**1,401,702**	**105%**	**5,641,365**	**905,627**	**375,633**	**195,948**

[1] Enrollments via data sharing between the IOUs.
[2] Enrollments via data sharing between departments and/or programs within the utility.
[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.
[4] PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.
[5] Includes customers who closed their accounts, requested to be removed, or were otherwise ineligible for the program.
[6] Data represents total residential households.
[7] Penetration Rate and Enrollment Rate are the same value.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 3A - Post-Enrollment Verification Results (Model)
Pacific Gas and Electric Company
Through May 31, 2022

Month	Total CARE Households Enrolled	Households Requested to Verify	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)[1]	Total Households De-enrolled[2]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,536,454	4,411	0.3%	3,387	234	3,621	82.1%	0.2%
February	1,527,890	5,264	0.3%	4,222	236	4,458	84.7%	0.3%
March	1,507,820	4,998	0.3%	3,839	309	4,148	83.0%	0.3%
April	1,503,109	3,833	0.3%					
May	1,477,208	4,162	0.3%					
June								
July								
August								
September								
October								
November								
December								
YTD Total	**1,477,208**	**22,668**	**1.5%**	**11,448**	**779**	**12,227**	**83.3%**	**0.8%**

[1] Includes customers verified as over income or who requested to be de-enrolled.
[2] Verification results are tied to the month initiated. Therefore, verification results may be pending due to the time permitted for a participant to respond.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage)
Pacific Gas and Electric Company
Through May 31, 2022

Month	Total CARE Households Enrolled	Households Requested to Verify[1]	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible)[2]	Total Households De-enrolled[3]	% De-enrolled through Post Enrollment Verification	% of Total CARE Households De-enrolled
January	1,536,454	1,004	0.1%	857	34	891	88.7%	0.1%
February	1,527,890	1,292	0.1%	1,149	51	1,200	92.9%	0.1%
March	1,507,820	3,236	0.2%	2,822	119	2,941	90.9%	0.2%
April	1,503,109	2,491	0.2%					
May	1,477,208	852	0.1%					
June								
July								
August								
September								
October								
November								
December								
YTD Total	**1,477,208**	**8,875**	**0.6%**	**4,828**	**204**	**5,032**	**91.0%**	**0.3%**

[1] Includes all participants who were selected for high usage verification process.

[2] Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

[3] Verification results are tied to the month initiated and the high usage verification process allows customers 90 days to respond to the verification process. Each utility may have a different de-enrollment date due to billing cycle or other contributing factors.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 4 - Enrollment by County
Pacific Gas and Electric Company
Through May 31, 2022

County	Estimated Eligible Households[1]			Total Households Enrolled[2]			Enrollment Rate[3]		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
ALAMEDA	114,857	3	114,860	124,754	1	124,755	109%	34%	109%
ALPINE	0	114	114	0	14	14	n/a	12%	12%
AMADOR	1	5,226	5,227	0	4,396	4,396	0%	84%	84%
BUTTE	21,373	11,976	33,349	19,716	11,747	31,463	92%	98%	94%
CALAVERAS	9	7,655	7,664	14	5,319	5,333	157%	69%	70%
COLUSA	12	2,183	2,195	5	3,479	3,484	41%	159%	159%
CONTRA COSTA	76,638	1	76,639	96,341	0	96,341	126%	0%	126%
EL DORADO	7,609	6,489	14,098	5,934	5,775	11,709	78%	89%	83%
FRESNO	123,228	170	123,398	156,110	89	156,199	127%	52%	127%
GLENN	0	3,508	3,508	0	4,727	4,727	n/a	135%	135%
HUMBOLDT	0	19,759	19,759	0	17,970	17,970	n/a	91%	91%
KERN	37,923	59,404	97,327	50,636	70,360	120,996	134%	118%	124%
KINGS	87	7,582	7,669	129	10,139	10,268	148%	134%	134%
LAKE	0	14,205	14,205	0	12,505	12,505	n/a	88%	88%
LASSEN	0	250	250	0	152	152	n/a	61%	61%
MADERA	11,899	4,688	16,587	18,334	5,843	24,177	154%	125%	146%
MARIN	16,239	0	16,239	14,635	0	14,635	90%	n/a	90%
MARIPOSA	29	3,627	3,656	19	2,288	2,307	66%	63%	63%
MENDOCINO	22	14,654	14,676	1	10,242	10,243	5%	70%	70%
MERCED	17,940	17,721	35,661	20,347	21,810	42,157	113%	123%	118%
MONTEREY	34,633	4,633	39,265	39,931	6,321	46,252	115%	136%	118%
NAPA	11,198	0	11,198	11,778	0	11,778	105%	0%	105%
NEVADA	6	10,447	10,453	0	9,481	9,481	0%	91%	91%
PLACER	19,435	8,860	28,295	14,078	8,147	22,225	72%	92%	79%
PLUMAS	104	2,498	2,602	7	1,528	1,535	7%	61%	59%
SACRAMENTO	123,014	0	123,014	94,240	0	94,240	77%	n/a	77%
SAN BENITO	85	4,536	4,620	85	5,682	5,767	100%	125%	125%
SAN BERNARDINO	40	256	295	21	251	272	53%	98%	92%
SAN FRANCISCO	64,494	0	64,494	52,238	0	52,238	81%	n/a	81%
SAN JOAQUIN	75,102	8,030	83,133	82,604	9,514	92,118	110%	118%	111%
SAN LUIS OBISPO	11,139	16,125	27,264	6,416	16,004	22,420	58%	99%	82%
SAN MATEO	40,074	0	40,074	38,404	0	38,404	96%	n/a	96%
SANTA BARBARA	14,604	1,182	15,786	21,393	954	22,347	146%	81%	142%
SANTA CLARA	91,994	3,684	95,677	111,131	3,277	114,408	121%	89%	120%
SANTA CRUZ	20,863	7	20,869	20,330	2	20,332	97%	30%	97%
SHASTA	10,225	10,661	20,886	9,762	8,536	18,298	95%	80%	88%
SIERRA	8	360	368	1	115	116	12%	32%	31%
SISKIYOU	0	16	16	0	9	9	n/a	58%	58%
SOLANO	36,064	0	36,064	46,632	0	46,632	129%	n/a	129%
SONOMA	43,522	2,641	46,163	40,867	2,822	43,689	94%	107%	95%
STANISLAUS	29,585	25,973	55,558	23,216	22,542	45,758	78%	87%	82%
SUTTER	11,554	0	11,555	13,224	0	13,224	114%	0%	114%
TEHAMA	11	9,258	9,269	4	11,151	11,155	38%	120%	120%
TRINITY	0	556	556	0	265	265	n/a	48%	48%
TULARE	536	6,648	7,184	353	9,963	10,316	66%	150%	144%
TUOLUMNE	0	8,977	8,977	0	6,926	6,926	n/a	77%	77%
YOLO	21,107	1	21,108	21,656	1	21,657	103%	185%	103%
YUBA	9,765	113	9,878	11,414	101	11,515	117%	90%	117%
Total	**1,097,025**	**304,677**	**1,401,702**	**1,166,760**	**310,448**	**1,477,208**	**106%**	**102%**	**105%**

[1] As reflected in filing A.19-11-003, et al., Annual CARE Eligibility Estimates filed February 14, 2022.
[2] Total Households Enrolled includes submeter tenants.
[3] Penetration Rate and Enrollment Rate are the same value.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 5 - Recertification Results
Pacific Gas and Electric Company
Through May 31, 2022

Month	Total CARE Households	Households Requested to Recertify	% of Households Total (C/B)	Households Recertified[1]	Households De-enrolled[2]	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
January	1,536,454	38,218	2.5%	21,668	16,550	56.7%	1.1%
February	1,527,890	33,516	2.2%	19,536	13,980	58.3%	0.9%
March	1,507,820	42,303	2.8%				
April	1,503,109	31,018	2.1%				
May	1,477,208	9,934	0.7%				
June							
July							
August							
September							
October							
November							
December							
YTD	**1,477,208**	**154,989**	**10.5%**	**41,204**	**30,530**	**57.4%**	**2.07%**

[1] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.
[2] Includes customers who did not respond or who requested to be de-enrolled.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 6 - Capitation Contractors[1]
Pacific Gas and Electric Company
Through May 31, 2022

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
Amador-Tuolumne Community Action Agency		x		x	2	9
Arriba Juntos		x			0	0
Breathe California		x			0	0
Catholic Daisies of Fresno		x			0	1
Central Coast Energy Services Inc		x		x	20	124
Cesar A Moncada DBA Moncada Outreach		x			32	142
Child Abuse Prevention Council of San Joaquin County		x			0	0
Community Action Marin		x		x	0	0
Community Action Partnership of Madera County		x		x	2	10
Community Resource Project Inc		x		x	11	65
El Puente Comunitario		x			0	1
Human Investment Project Housing Inc (HIP)		x			0	0
Independent Living Center of Kern County Inc		x			1	2
Interfaith Food Bank & Thrift Store of Amador County		x			0	0
KidsFirst		x			0	0
Kings Community Action Organization Inc		x		x	0	0
Merced County Community Action Agency		x		x	1	9
National Asian American Coalition		x			0	0
North Coast Energy Services, Inc		x			4	33
Resources for Independence Central Valley		x			0	0
Sacred Heart Community Service		x		x	5	6
UpValley Family Centers		x			0	0
Valley Clean Air		x			0	0
West Valley Community Services		x			0	0
Total Enrollments					**78**	**402**

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 7 - Expenditures for Pilots and Studies
Pacific Gas and Electric Company
Through May 31, 2022

2022	Authorized 2021-2026 Budget			Current Month Expenses			Year to Date Expenses			Cycle to Date Expenses			% of Budget Expensed		
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
Pilots															
CARE Outbound Calling Pilot	$ 64,000	$ 16,000	$ 80,000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	0%	0%	0%
Total Pilots	**$64,000**	**$16,000**	**$80,000**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**0%**	**0%**	**0%**
Studies															
Joint IOU - 2022 Low Income Needs Assessment (LINA) Study	$60,000	$15,000	$ 75,000	$ 2,800	$ 700	$ 3,500	$ 14,000	$ 3,500	$ 17,500	$ 36,998	$ 9,250	$ 46,248	62%	62%	62%
Joint IOU - 2025 Low Income Needs Assessment (LINA) Study	$60,000	$15,000	$ 75,000			$ -			$ -			$ -	0%	0%	0%
Joint IOU - 2028 Low Income Needs Assessment (LINA) Study	$60,000	$15,000	$ 75,000			$ -			$ -			$ -	0%	0%	0%
Joint IOU - Statewide CARE-ESA Categorical Study	$18,000	$4,500	$ 22,500			$ -			$ -			$ -	0%	0%	0%
Total Studies	**$198,000**	**$49,500**	**$247,500**	**$2,800**	**$700**	**$3,500**	**$14,000**	**$3,500**	**$17,500**	**$36,998**	**$9,250**	**$46,248**	**19%**	**19%**	**19%**

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 8 - CARE and Disadvantaged Communities Enrollment Rate for Zip Codes
Pacific Gas and Electric Company
Through May 31, 2022

Total CARE Households Enrolled				
Month	CARE Enrollment Rate for Zip Codes that have 10% or more disconnections	CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG)	CARE Enrollment Rate for Zip Codes in High Poverty (with 70% or Less CARE Penetration)	CARE Enrollment Rate for DAC (Zip/Census Track) Codes in High Poverty (with 70% or Less CARE Enrollment Rate)
January				
February				
March				
April				
May				
June				
July				
August				
September				
October				
November				
December				
YTD				

Note:
Data is not available at this time. PG&E is assessing the viability of being able to produce the data
Penetration Rate and Enrollment Rate are the same value.
DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Program Table 8A - CARE Top 10 Lowest Enrollment Rates in High Disconnection, High Poverty, and DAC Communities by Zip Code
Pacific Gas and Electric Company
Through May 31, 2022

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes that have 10% or more Disconnections
ZIP00001	
ZIP00002	
ZIP00003	
ZIP00004	
ZIP00005	
ZIP00006	
ZIP00007	
ZIP00008	
ZIP00009	
ZIP00010	

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in High Poverty (Income Less than 100% FPG)
ZIP00001	
ZIP00002	
ZIP00003	
ZIP00004	
ZIP00005	
ZIP00006	
ZIP00007	
ZIP00008	
ZIP00009	
ZIP00010	

ZIP	Top 10 Lowest CARE Enrollment Rate for Zip Codes in DAC
ZIP00001	
ZIP00002	
ZIP00003	
ZIP00004	
ZIP00005	
ZIP00006	
ZIP00007	
ZIP00008	
ZIP00009	
ZIP00010	

Note:
Data is not available at this time. PG&E is assessing the viability of being able to produce the data
Some zip codes rolled up to the nearest zip code for privacy reasons due to the number of people residing in that zip code.

DACs are defined at the census tract level. Corresponding zip codes are provided for the purpose of this table; however, the entire zip code listed may not be considered a DAC.

FERA Program Table 1 - Program Expenses
Pacific Gas and Electric Company
Through May 31, 2022

	Authorized Budget [1][2]	Current Month Expenses [2]	Year to Date Expenses [2]	% of Budget Spent YTD
FERA Program:	**Electric**	**Electric**	**Electric**	**Electric**
Outreach	$ 2,575,100	$ 147,833	$ 995,738	39%
Processing / Certification Re-certification	$ 55,400	$ 688	$ 1,757	3%
Post Enrollment Verification	$ 81,500	$ -	$ -	0%
IT Programming	$ -	$ -	$ -	0%
Pilot(s)	$ -	$ -	$ -	0%
Studies	$ -	$ -	$ -	0%
Regulatory Compliance	$ 28,700	$ -	$ -	0%
General Administration	$ 53,700	$ 2,968	$ 25,264	47%
CPUC Energy Division	$ -	$ -	$ -	0%
SUBTOTAL MANAGEMENT COSTS	**$ 2,794,400**	**$ 151,489**	**$ 1,022,759**	**37%**
FERA Rate Discount	$ 12,898,000	$ 1,137,838	$ 5,855,283	45%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	**$ 15,692,400**	**$ 1,289,327**	**$ 6,878,042**	**44%**
Indirect Costs		$ -	$ -	

[1] Authorized Budget: Approved in D.21-06-015 from January 1, 2021 to December 31, 2026.
[2] 2022 authorized budget includes $505 for Benefit Burdens as approved in D.20-12-005. Actual employee benefit burden costs have been included in the program monthly and YTD expenses.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 2 - Enrollment, Recertification, Attrition, & Penetration
Pacific Gas and Electric Company
Through May 31, 2022

	New Enrollment										Recertification				Attrition (Drop Offs)					Enrollment				
	Automatic Enrollment				Self-Certification (Income or Categorical)																			
	Inter-Utility[1]	Intra-Utility[2]	Leveraging[3]	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Total New Enrollment (E+J)	Scheduled	Non-Scheduled (Duplicates)	Automatic	Total Recertification (L+M+N)	No Response[4]	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)	Total FERA Participants	Estimated FERA Eligible	Enrollment[5] Rate % (W/X)
January	0	0	0	0	1,680	348	19	0	2,047	2,047	773	177	0	950	n/a	0	740	369	1,109	2,997	938	39,800	174,219	23%
February	0	0	0	0	658	290	12	1	961	961	1,636	161	0	1,797	n/a	0	846	226	1,072	2,758	-111	39,689	174,219	23%
March	0	0	0	0	1,092	246	13	0	1,351	1,351	1,252	148	0	1,400	n/a	0	1,096	37	1,133	2,751	218	39,907	174,219	23%
April	0	0	0	0	456	217	15	0	688	688	783	148	0	931	n/a	0	858	7	865	1,619	-177	39,730	174,219	23%
May	0	0	0	0	421	285	17	1	724	724	907	215	0	1,122	0	0	957	219	1,176	1,846	-452	39,278	174,219	23%
June																								
July																								
August																								
September																								
October																								
November																								
December																								
YTD Total	**0**	**0**	**0**	**0**	**4,307**	**1,386**	**76**	**2**	**5,771**	**5,771**	**5,351**	**849**	**0**	**6,200**	**0**	**0**	**4,497**	**858**	**5,355**	**11,971**	**416**	**39,278**	**174,219**	**23%**

[1] Enrollments via data sharing between the IOUs.
[2] Enrollments via data sharing between departments and/or programs within the utility.
[3] Enrollments via data sharing with programs outside the IOU that serve low-income customers.
[4] PG&E counts attrition due to no response in the Failed PEV and Failed Recertification columns, respectively.
[5] Penetration Rate and Enrollment Rate are the same value.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 3A - Post-Enrollment Verification Results (Model) Pacific Gas and Electric Company Through May 31, 2022								
Month	**Total FERA Households Enrolled**	**Households Requested to Verify**	**% of FERA Enrolled Requested to Verify Total**	**FERA Households De-enrolled (Due to no response)**	**FERA Households De-enrolled (Verified as Ineligible)**	**Total Households De-enrolled**	**% De-enrolled through Post Enrollment Verification**	**% of Total FERA Households De-enrolled**
January	39,800	0	n/a	0	0	0	n/a	n/a
February	39,689	0	n/a	0	0	0	n/a	n/a
March	39,907	0	n/a	0	0	0	n/a	n/a
April	39,730	0	n/a	0	0	0	n/a	n/a
May	39,278	0	n/a	0	0	0	n/a	n/a
June								
July								
August								
September								
October								
November								
December								
YTD Total	**39,278**	**0**	**0.0%**	**0**	**0**	**0**	**0.0%**	**0.0%**

Note: PG&E will begin FERA PEV in 2022.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Table 3B Post-Enrollment Verification Results (Electric only High Usage) Pacific Gas and Electric Company Through May 31, 2022								
Month	**Total FERA Households Enrolled**	**Households Requested to Verify**	**% of FERA Enrolled Requested to Verify Total**	**FERA Households De-enrolled (Due to no response)**	**FERA Households De-enrolled (Verified as Ineligible)**	**Total Households De-enrolled**	**% De-enrolled through Post Enrollment Verification**	**% of Total FERA Households De-enrolled**
January	39,800	0	n/a	0	0	0	n/a	n/a
February	39,689	0	n/a	0	0	0	n/a	n/a
March	39,907	0	n/a	0	0	0	n/a	n/a
April	39,730	0	n/a	0	0	0	n/a	n/a
May	39,278	0	n/a	0	0	0	n/a	n/a
June								
July								
August								
September								
October								
November								
December								
YTD Total	**39,278**	**0**	**0.0%**	**0**	**0**	**0**	**0.0%**	**0.0%**

Note: PG&E will begin FERA PEV in 2022.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 4 - Enrollment by County
Pacific Gas and Electric Company
Through May 31, 2022

County	Estimated Eligible Households[1]			Total Households Enrolled[2]			Enrollment Rate		
	Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total
ALAMEDA	14,249	0	14,249	3,924	0	3,924	28%	0%	28%
ALPINE	0	6	6	0	0	0	n/a	0%	0%
AMADOR	0	453	453	0	150	150	0%	33%	33%
BUTTE	2,228	1,139	3,366	434	186	620	19%	16%	18%
CALAVERAS	1	752	753	1	169	170	112%	22%	23%
COLUSA	3	638	640	0	74	74	0%	12%	12%
CONTRA COSTA	13,437	0	13,437	3,850	0	3,850	29%	0%	29%
EL DORADO	854	677	1,531	362	230	592	42%	34%	39%
FRESNO	16,482	21	16,504	3,482	4	3,486	21%	19%	21%
GLENN	0	803	804	0	89	89	0%	11%	11%
HUMBOLDT	0	1,693	1,693	0	441	441	n/a	26%	26%
KERN	5,243	9,173	14,416	1,298	789	2,087	25%	9%	14%
KINGS	18	1,592	1,610	2	220	222	11%	14%	14%
LAKE	0	1,168	1,168	0	241	241	n/a	21%	21%
LASSEN	0	15	15	0	2	2	n/a	14%	14%
MADERA	2,530	999	3,529	370	131	501	15%	13%	14%
MARIN	1,641	0	1,641	492	0	492	30%	n/a	30%
MARIPOSA	2	261	263	1	55	56	48%	21%	21%
MENDOCINO	2	1,226	1,228	0	210	210	0%	17%	17%
MERCED	2,798	2,613	5,412	356	496	852	13%	19%	16%
MONTEREY	6,949	925	7,874	967	124	1,091	14%	13%	14%
NAPA	2,241	0	2,241	420	0	420	19%	0%	19%
NEVADA	0	767	768	0	276	276	0%	36%	36%
PLACER	1,155	1,049	2,204	535	355	890	46%	34%	40%
PLUMAS	6	136	141	0	45	45	0%	33%	32%
SACRAMENTO	58	0	58	10	0	10	17%	n/a	17%
SAN BENITO	17	977	993	7	302	309	42%	31%	31%
SAN BERNARDINO	0	0	0	0	0	0	n/a	n/a	n/a
SAN FRANCISCO	6,041	0	6,041	1,433	0	1,433	24%	n/a	24%
SAN JOAQUIN	11,168	1,010	12,179	2,633	416	3,049	24%	41%	25%
SAN LUIS OBISPO	1,556	2,250	3,806	195	488	683	13%	22%	18%
SAN MATEO	6,534	0	6,534	1,711	0	1,711	26%	n/a	26%
SANTA BARBARA	4,191	339	4,530	358	34	392	9%	10%	9%
SANTA CLARA	15,033	638	15,671	4,007	176	4,183	27%	28%	27%
SANTA CRUZ	2,783	1	2,784	526	0	526	19%	0%	19%
SHASTA	550	672	1,221	138	164	302	25%	24%	25%
SIERRA	0	12	12	0	4	4	0%	34%	34%
SISKIYOU	0	1	1	0	0	0	n/a	0%	0%
SOLANO	6,974	0	6,974	1,893	0	1,893	27%	n/a	27%
SONOMA	5,380	364	5,743	1,451	113	1,564	27%	31%	27%
STANISLAUS	6	1,304	1,310	1	306	307	16%	23%	23%
SUTTER	2,060	0	2,060	425	0	425	21%	0%	21%
TEHAMA	2	1,587	1,588	2	248	250	130%	16%	16%
TRINITY	0	64	64	0	0	0	n/a	0%	0%
TULARE	104	1,288	1,391	6	117	123	6%	9%	9%
TUOLUMNE	0	740	740	0	224	224	n/a	30%	30%
YOLO	2,964	0	2,964	740	0	740	25%	0%	25%
YUBA	1,591	15	1,606	366	3	369	23%	20%	23%
Total	**136,852**	**37,367**	**174,219**	**32,396**	**6,882**	**39,278**	**24%**	**18%**	**23%**

1 Updated February 2022 based on information from U.S. Department of Health and Human Services, and as reflected for CARE in filing A.19-11-003, et al., Annual CARE Eligibility Estimates filed February 14, 2022.

[2] Total Households Enrolled does not include submeter tenants.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 5 - Recertification Results
Pacific Gas and Electric Company
Through May 31, 2022

Month	Total FERA Households	Households Requested to Recertify	% of Households Total (C/B)	Households Recertified[1]	Households De-enrolled	Recertification Rate % (E/C)	% of Total Households De-enrolled (F/B)
January	39,800	1,343	3.4%	485	858	36.1%	2.2%
February	39,689	1,471	3.7%	514	957	34.9%	2.4%
March	39,907	3,669	9.2%				
April	39,730	2,860	7.2%				
May	39,278	1,485	3.8%				
June							
July							
August							
September							
October							
November							
December							
YTD	**39,278**	**10,828**	**27.6%**	**999**	**1,815**	**35.5%**	**4.62%**

[1] Recertification results are tied to the month initiated and the recertification process allows customers 90 days to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.
Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

FERA Program Table 6 - Capitation Contractors[1]
Pacific Gas and Electric Company
Through May 31, 2022

Contractor	Contractor Type (Check one or more if applicable)				Total Enrollments	
	Private	CBO	WMDVBE	LIHEAP	Current Month	Year-to-Date
Amador-Tuolumne Community Action Agency		x		x	0	0
Arriba Juntos		x			0	0
Breathe California		x			0	0
Catholic Daisies of Fresno		x			0	0
Central Coast Energy Services Inc		x		x	0	0
Cesar A Moncada DBA Moncada Outreach		x			1	2
Child Abuse Prevention Council of San Joaquin County		x			0	0
Community Action Marin		x		x	0	0
Community Action Partnership of Madera County		x		x	0	0
Community Resource Project Inc		x		x	0	0
El Puente Comunitario		x			0	0
Human Investment Project Housing Inc (HIP)		x			0	0
Independent Living Center of Kern County Inc		x			0	0
Interfaith Food Bank & Thrift Store of Amador County		x			0	0
KidsFirst		x			0	0
Kings Community Action Organization Inc		x		x	0	0
Merced County Community Action Agency		x		x	0	0
National Asian American Coalition		x			0	0
North Coast Energy Services, Inc		x			0	0
Resources for Independence Central Valley		x			0	0
Sacred Heart Community Service		x		x	0	0
UpValley Family Centers		x			0	0
Valley Clean Air		x			0	0
West Valley Community Services		x			0	0
Total Enrollments					**1**	**2**

[1] All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.