BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of Southern California Edison Company (U 338-E) for Approval of its 2012-2014 California Alternate Rates for Energy and Energy Savings Assistance Programs and Budgets.	Application 11-05-017 (Filed May 16, 2011)
Application of Southern California Gas Company (U904G) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2012-2014.	Application 11-05-018 (Filed May 16, 2011)
Application of Pacific Gas and Electric Company for Approval of the 2012-2014 Energy Savings Assistance and California Alternate Rates for Energy Programs and Budget (U39M).	Application 11-05-019 (Filed May 16, 2011)
Application of San Diego Gas & Electric Company (U902M) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2012-2014.	Application 11-05-020 (Filed May 16, 2011)

MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW-INCOME ASSISTANCE PROGRAMS FOR DECEMBER 2013

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January 21, 2014

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MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW-INCOME ASSISTANCE PROGRAMS FOR DECEMBER 2013

This is the twelfth monthly report of program year (PY) 2013. The purpose of this report is to consolidate activity for the CARE Program and Energy Savings Assistance Program and provide the Energy Division with all the necessary information to assist in analyzing the low-income programs.

This report presents year-to-date Energy Savings Assistance Program and CARE results and expenditures through December 2013 for Southern California Gas Company (SoCalGas).

Respectfully Submitted

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January 21, 2014

Southern California Gas Company Energy Savings Assistance Program (ESA Program) And California Alternate Rates for Energy (CARE) Program Monthly Report

LOW-INCOME ASSISTANCE PROGRAMS MONTHLY REPORT

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ENERGY SAVINGS ASSISTANCE PROGRAM MONTHLY REPORT

1. Energy Savings Assistance Program Executive Summary

1.1. Energy Savings Assistance Program Overview

1.1.1. Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 12-08-044:

Program Summary through December 2013								
	Authorized / Planning							
	Assumptions*	Actual to Date	%					
Budget **	\$117,559,855	\$97,142,964	83%					
Homes Treated	136,836	98,225	72%					
kWh Saved	N/A	N/A	N/A					
kW Demand								
Reduced	N/A	N/A	N/A					
Therms Saved	2,417,480 ***	2,826,634	117%					

* Program decision D.12-08-044 was issued August 30, 2012; table reflects updated budgets and goals.

** Reflects authorized levels; does not reflect fund shift transactions performed in prior months.

*** Value shown represents the estimated energy savings for Program Year 2013 associated with the requested funding in Application (A.) 11-05-018. Funding was increased pursuant to D.11-08-044, which did not contain an associated upward energy savings estimate.

Through December, SoCalGas has treated 98,225 units, exceeding the 2012 program year total of 96,893. This figure reflects units paid through December, but does not include work performed in 2013 but not yet invoiced and paid by year's end. Such units will be included in the final results in SoCalGas' ESA Program annual report.

Fund shifts addressed in the July 2013, and September 2013 Monthly Reports together increased the total ESA Program budget for 2013 to \$129,578,083 from \$117,559,855. In December, SoCalGas increased the prior year 2013 Marketing & Outreach budget by \$38,135 over the budget authorized in D.12-08-044, resulting in a total Marketing & Outreach budget of \$1,310,142. The revised 2013 Marketing & Outreach budget is funded from the 2012 carry forward

balance. SoCalGas increased Measurement & Evaluation budget by \$368,196 where the \$279,679 came from 2012 as carry forward plus the 88,520 as carry back from 2014. The December fund shift brings the total 2013 ESA Program budget to \$129,984,404.

1.2. Energy Savings Assistance Program Customer Outreach and Enrollment Update.

1.2.1. Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

Ethnic and Mass Media Campaign

No ethnic or mass media campaigns were deployed during the month of December. However, results for the mobile ethnic campaign which concluded in November show that there were 78,843 visitors to the socalgas.com website and 27,843 customers who visited the ESA Program website. The focus of the campaign was to raise awareness of no-cost energy-saving home improvements through the ESA Program and drive qualified customers to the socalgas.com website to fill out an online enrollment form. From the website visitation noted above, 697 customers visited the ESA Program online interest form and 196 customers filled out an online interest form.

E- Newsletter

No E-Newsletter was deployed during the month of December.

Energy Savings Assistance Program - Bill inserts/onserts

No bill insert was deployed during the month of December.

Energy Savings Assistance Program - Direct Mailings

No direct mail campaigns were conducted in the month of December.

Energy Savings Assistance Program - Outbound Dialing

In the month of December, there were two automated voice messaging (AVM) campaigns deployed to approximately 23,700 English and Spanish speaking ESA Program eligible customers. Both campaigns presented an option to put customers in direct contact with an ESA Program contractor to make an appointment. As a result of these campaigns, 349 customer leads were generated in the month of December.

Energy Savings Assistance Program - Web Activities

SoCalGas included website links to its Customer Assistance Programs in all of its communications that specifically promotes the ESA Program to customers. During the month of December, 260 customers completed the on-line English language ESA Program request form while 196 customers filled out an online ESAP Program interest form . The email website link encourages qualifying customers to apply for no-cost home improvements to reduce their monthly gas bills through the SoCalGas ESA Program.

1.2.2. Customer Assistance Events and Public Affairs/Public Relations Activities for the CARE and ESA Program.

December 11 – Univision Television, Santa Barbara and Santa Maria

SoCalGas' Los Angeles Media Relations and Public Affairs staff coordinated with Univision of Santa Barbara and Santa Maria who prepared a story on SoCalGas' Customer Assistance Programs. A Spanish speaking CARE and ESA Program customer was chosen to participate in the television interview. The customer shared a positive ESA Program enrollment and services experience.

December 11 – Saint Barnabas Senior Services Health Fair, Los Angeles SoCalGas Outreach has an ongoing relationship with Saint Barnabas Senior Services to extend awareness of Customer Assistance Programs to seniors in Los Angeles. In addition, SoCalGas sponsors seasonal events to reinforce awaremess. Advertising for this event encouraged visitors to bring in their gas bills to determine whether or not the visitor was currently on the CARE rate. Visitors who were not on the CARE rate received detailed information on the CARE program. Those customers who were already on the CARE rate were reminded to recertify when requested. Over 100 people attended the event.

December 12 – Day of Guadalupe, San Fernando Valley

SoCalGas was the sponsor of this event, which was attended by over 150 community members, community leaders, and elected officials. Attendees received Customer Assistance Programs collateral and giveaways to increase awareness and enrollment. Because there were many children in attendance, children received a *Los Kitos* comic book (English/Spanish comic books that were specifically created for SoCalGas for children) to further support enrollment by the appropriate adult household member.

December 13 – Westside Center for Independent Living, Mar Vista

The Westside Center for Independent Living works with people who have disabilities and assists them in "living independently." As a result, the center has been working closely with SoCalGas to assist low-income customers with disabilities. SoCalGas sponsored a luncheon and the center advertised the event to encourage participants to bring their gas bills to determine whether or not the attendee was currently on the CARE rate. To reinforce the utility bill theme, representatives from Southern California Edison also participated, attendees were able to learn about electricity discounts as well. Because the center recently installed a computer lab, eligible customers were encouraged to use the center's computers to sign up for the CARE program. Those customers who were already on the CARE rate were reminded to recertify when requested. Approximately 200 people attended the event.

December 21 – Latino Resource Center, Venice

The Latino Resource Center serves low-income, primarily Spanish-speaking members in the Venice community. More than 200 people registered in advance of the event and received community resource information on social services and the CARE program. Because there were many children in attendance, children received a *Los Kitos* comic book to further support enrollment by the appropriate adult household member (see description above).

1.3. Leveraging Success Evaluation, Including CSD

1.3.1. Please provide a status of the leveraging effort with CSD. What new steps or programs have been implemented? What was the result in terms of new enrollments?

As directed by D.12-08-044, SoCalGas is working closely with the California Services Department (CSD) on the deployment of leveraging pilots. This year SoCalGas sent a total of 11,500 direct mail letters to customers previously served by the ESA Program, raising customer awareness regarding an opportunity to receive a no-cost Solar Water Heater (SWH) through CSD. In December, SoCalGas sent over 3,000 of these mailers to ESA Program customers.

SoCalGas is continuing to leverage with Park Water Company, who agreed to co-fund the ESA Program high efficiency washers installed within the two utilities' shared territory. Park Water Company serves the Compton/Willowbrook, Lynwood, and Bellflower/Norwalk water systems. In December, SoCalGas worked with Park Water Company to verify shared customers and appropriate co-funding. Based on the number of verified shared customers served with high efficiency washers, through December SoCalGas' ESA Program is estimated to receive over \$42,000 of co-funding costs from Park Water Company. Currently, SoCalGas is in discussions with other water utilities to establish similar leveraging agreements.

1.4. Workforce Education & Training

1.4.1. Please summarize efforts to improve and expand Energy Savings Assistance Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

SoCalGas continued its internal training programs which contribute to the goals of workforce development. SoCalGas provides two areas of training: (1) Enrollment and Assessment (E&A); and (2) ESA Program Operations. The Year-to-Date results are shown in the following tables:

SoCalGas Skill-Level Test Results										
FirstSecondThirdFourthQuarterQuarterQuarterQuarterYTD Total										
Attended Testing	65	55	101	26	247					
Passed Test	62	44	98	24	228					
Pass Rate 95% 80% 97% 92% 92%										

After successful completion of the Skill Level Test, the potential outreach specialist attends a mandatory 5-day class that reviews the requirements for enrollment, assessment and in-home education.

SoCalGas 5-Day Enrollment and Assessment Training										
	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	YTD Total					
Attended Class	75	74	86	24	259					
Tested	72	72	86	13	243					
Passed Class	68	71	83	11	233					
Badged	34	13	10	0	57					
Census Attendees	0	0	0	0	0					
Retention Rate*	94%	96%								
	*Retention Rate is Passed/Tested									

The 5-day class covers utility-specific items related to policies, security processes and overall customer service standards as well as leveraging opportunities with other low-income programs. A final exam must be passed for an outreach specialist to be registered and receive a SoCalGas identification badge. The year-to-date total for badged outreach specialists for SoCalGas is 57. The classes are held at SoCalGas' Energy Resource Center located in Downey, California.

SoCalGas field operations training includes initial individual or group training for new participants in weatherization, inspections, Heating, Ventilation & Air Conditioning (HVAC) and Natural Gas Appliance Testing (NGAT). SoCalGas also provides refresher training primarily to address contractor issues and discuss new measures and procedures that have been implemented into the program. The class sizes typically range from 5 - 35 technicians. The table below shows the number of students that have attended classes in 2013.

	1st Q	uarter	2nd (Quarter	3rd C	Quarter	4th G	Quarter	YTD	Total	
Class Type	No. of Classes	No of Students	No. of Classes	No of Students	No of Classes	No of Students	No of Classes	No of Students	No of Classes	No of Students	
Initial	3	22	4	10	1 9		9 2		10	49	
Refreshers	2	9	4	9	3	16	3	12	12	46	
NGAT 5-Day	2	21	2	13	0	0	0	0	4	34	
Grand Total	7	52	10	32	4	25	5	20	26	129	

2. CARE Executive Summary

2.1. CARE Program Summary - December

2.1.1. Please provide CARE program summary costs.

CARE Budget Categories	Authorized Budget	Actual Expenses to Date	% of Budget Spent
Outroach (1)	¢2 945 745	\$2,090,205	104%
Outreach (1)	\$3,845,745	\$3,989,295	10470
Proc., Certification and Verification	¢ 9 200 212	¢1 202 240	16%
Information	\$8,200,213	\$1,302,340	1070
Tech./Programming	\$2,669,534	\$437,298	16%
	+=,,	¢ ,=	
Pilots (1)	\$180,000	\$150,000	83%
Measurement and Evaluation	\$51,484	\$0	0%
Regulatory Compliance	\$234,962	\$304,368	130%
General Administration	\$915,488	\$698,640	76%
CPUC Energy Division Staff	\$60,000	\$17,230	29%
Cooling Centers	N/A	N/A	N/A
Total Expenses	\$16,157,426	\$6,899,172	43%
Subsidies and Benefits	\$129,892,840	\$118,556,705	91%
Total Program Costs and	• • • • • • • • • • •	• · · · · · · · · · · · · · · · · · · ·	
Discounts	\$146,050,266	\$125,455,877	86%

* D. 12-08-044 was issued on Aug. 30, 2012 and is reflected in this table. Values may not sum to totals due to rounding.

(1) Outreach funds were reduced and recategorized as a Pilot for the SoCalGas share of the CHANGES program. The \$180,000 budget is a "not to exceed" 2013 allocation (SoCalGas 25% share of up to \$60,000/month).

SoCalGas experienced an increase in the Regulatory Compliance and Outreach budget categories during 2013. The increases are associated with additional incremental FTEs and/or labor allocations related to staff support positions and marketing related activities. SoCalGas performs fund shifts to cover additional expenses above the amounts assigned to that category according to the fund shifting rules authorized in D.08-12-044.

In December, SoCalGas increased the prior year 2013 Marketing & Outreach budget by \$143,550 over the budget authorized in D.12-08-044, resulting in a total 2013 Marketing & Outreach budget of \$3,989,295. The revised 2013 Marketing & Outreach budget is funded from the unspent 2012 balance.

2.1.2. Please provide the CARE program penetration rate to date.

CARE Penetration									
Participants Enrolled	Eligible Participants	Penetration rate							
1,604,411	1,798,002	89.2%							

2.2 Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf. (For additional CARE Outreach see section 1.2.2.).

CARE Telephone Enrollments and Recertification

During December, SoCalGas deployed an AVM campaign to approximately 15,790 customers whose eligibility in the CARE program was about to expire. By the time of this report, approximately 2,955 customers recertified their eligibility via the interactive phone channel.

CARE Web Activity & Enrollments

SoCalGas references its website in virtually all communications.

SoCalGas sends a welcome email to new customers who have a likelihood of being eligible for the CARE program and who have an email address on file. During December, SoCalGas sent an email reminder to 10,200 customers whose CARE eligibility was close to expiring (This campaign is related to the AVM recertification campaign referenced above; if SoCalGas has an email address on file, the customer also receives an email).

During December, 5,686 customers used the online CARE application form. The online activity resulted in 1,893 new enrollments and 1,831 recertifications of eligibility.

CARE Third-Party Enrollments & Outreach

To reach customers who are missed by traditional outreach (such as bill inserts, phone campaigns, direct mail, and mass media), SoCalGas works with a variety of community-based organizations and also employs a third-party contractor to canvass targeted neighborhoods to enroll customers in CARE. The canvassers are bilingual (English and Spanish), and generated 3,453 applications in December, with 2,660 customers subsequently approved for enrollment into the CARE Program.

SoCalGas also has an agreement with 211 LA County, which is a multilingual referral number for Los Angeles County. Through events and inbound calls, 211 LA County directed needy customers to the CARE Program.

SoCalGas is using a variety of grassroots outreach tactics to assist in enrolling customers in Orange County. For example, Imprenta Communications is continuing door-to-door canvassing on behalf of the SoCalGas CARE Program. The canvassers are bilingual and have returned more than 3,380 completed applications from September through December. The canvassing and collaboration with community-based organizations will resume in 2014, with a special emphasis on Santa Ana.

Outreach events with Catholic Charities of Orange County did not take place in the month of December, but will resume in 2014.

To assist with grassroots outreach in the north-coastal region, SoCalGas continued its pilot campaign with FOOD Share, a food bank in Oxnard, Ventura County. FOOD Share distributed CARE applications as part of its CalFresh outreach efforts. SoCalGas is expanding this tactic to other food banks in southern and northern Santa Barbara County.

To assist with grassroots outreach in Los Angeles, SoCalGas continues to work with Centro Latino for Literacy to create awareness of low-income programs, such as the CARE program. This organization works with adults in Los Angeles who are Spanish-speaking, but lacking in literacy skills. Because the literacy of hard-to-reach customers remains an ongoing concern for outreach efforts, this engagement allows SoCalGas to work with a community-based organization that specifically teaches literacy skills to adults. SoCalGas is providing collateral and is being allowed to show an online ad that precedes the computer-based learning of the students.

In order to provide awareness of the CARE program with seniors in Los Angeles, SoCalGas works with Saint Barnabas Senior Services. The organization distributes information to low-income seniors and worked with SoCalGas on a health fair/bill fair in December (See Section 1.2.2 of this report). In addition, to reach low-income seniors who are house-bound, SoCalGas works with St. Vincent Meals on Wheels. Each month, St. Vincent distributes CARE applications and/or CARE giveaways to seniors who receive home-delivered meals to increase awareness and enrollment.

SoCalGas works with Los Angeles Opportunities Industrialization Centers (in conjunction with the Los Angeles Public Libraries) to inform students and families

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in low-income areas about the CARE program. SoCalGas intends to continue this relationship in 2014.

CARE Direct Mail Activity and Enrollments

SoCalGas' direct mail activity slowed down in the month of December. Applications continued to be mailed in by customers and processed by CARE operations staff. During December, 19,015 applications were processed, and 11,804 customers were subsequently enrolled in the CARE program. Out of the total 1.2 million targeted direct-mail applications sent to customers , approximately 78,000 applications were processed during 2013, which translates to a 6.5% rate of return. The total number of customers enrolled in the CARE program is 47,000, a 4% enrollment rate of return. Applications associated with the direct mail activity in 2013 will continue to be mailed in by customers and result in adjustments to the values noted above. Direct mail campaigns will resume in early 2014.

CARE Bill Inserts

During 2013, SoCalGas mailed out a mandatory bill insert on the CARE program in July. The bill insert informed customers of the new eligibility guidelines. During 2013, there were approximately 15,000 bill inserts returned and 5,500 customers enrolled in the CARE program.

A new bill insert is being planned for July of 2014.

Outreach by Field Employees

Field service employees distributed Customer Assistance Programs flyers to customers when entering the customer's premises. Originally this distribution policy covered the "seasonal light" period (October through February), but the distribution currently continues year round. Field bases that serve a high concentration of low-income customers go through the flyers more quickly, and the outreach group replenishes the collateral when requested.

CARE Mass Media Campaign

SoCalGas has an ongoing advertising contract with Radio Campesina (KMYX, Bakersfield & KUFW, Visalia) to encourage awareness of Customer Assistance Programs, especially among farmworkers with limited English proficiency. The radio spots are short, 30 second Spanish language ads that run several times a day. SoCalGas also has ongoing Spanish-language newspaper ads in Visalia (*Nuestro Tiempo*) and Riverside (*La Prensa Hispana*), and Los Angeles/Orange County (*El Aviso*). These ads are ongoing.

SoCalGas continued its media campaign in three coastal counties with low enrollment rates (Ventura, Santa Barbara, and San Luis Obispo). SoCalGas launched a similar version of this campaign in October that continued through December. Radio, local ethnic media, digital ads, social media, and other channels are the components of this campaign. Results will be provided in future reports.

To complement the mass media campaigns that are taking place in the three coastal counties referenced above, SoCalGas participated in a Univision Santa Barbara/Santa Maria television interview (the event is reported in Section 1.2.2 of this report). The interview with a SoCalGas customer highlighted both the CARE and the ESA programs. A Spanish-speaking customer shared her positive experience with the ESA program that she learned about from a neighbor, underscoring the effectiveness of grassroots, personal relationships to customer enrollment.

Disability Outreach

SoCalGas has been working with the Westside Center of Independent Living to promote awareness of low-income customers to its community, such as customers who have disabilities and are trying to live on their own. The organization discusses the ESA program as part of its case worker engagement

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to provide assistance to its clientele. In addition, SoCalGas sponsored seasonal bill fairs (the December bill fair is reported in Section 1.2.2 of this report).

2.2.2. Describe the efforts taken to reach and coordinate the CARE program with other related programs to reach eligible customers.

To ensure continued increases in CARE enrollments and to retain customers already participating in CARE, SoCalGas shares customer enrollment information with other utilities such as the Los Angeles Department of Water and Power (LADWP), Southern California Edison, San Diego Gas & Electric, and Pacific Gas and Electric. During the month of December, 5,231 customers were enrolled in SoCalGas' CARE program as a result of inter-utility data sharing activities. Additionally, CARE shares data with internal programs such as SoCalGas' ESA Program and the Gas Assistance Fund. Intra-utility efforts in December generated 3,122 CARE enrollments.

Coordinating the CARE program with other related low-income programs not only results in higher program participation rates, it also can satisfy Post Enrollment Verification (PEV) requirements when customer information is shared with programs such as the Low Income Home Energy Assistance Program (LIHEAP). Since LIHEAP requires upfront proof of income and is a qualifying Categorically Eligible program, once CARE receives LIHEAP customer data, those customers are considered automatically eligible and their "pre enrollment verification" is used by SoCalGas to meet CARE's PEV requirements. As a result of leveraging activities during December, 61 LIHEAP customers were enrolled in SoCalGas' CARE program.

2.3 CARE Recertification Complaints.

There were no recertification complaints in the month of December.

3. Appendix: Energy Savings Assistance Program Tables and CARE Tables

ESA Program - Table 1- Program Expenses

ESA Program - Table 2- Program Expenses & Energy Savings by Measures Installed

ESA Program - Table 3- Average Bill Savings per Treated Home

ESA Program - Table 4a- Homes Treated

ESA Program - Table 4b- Homes Unwilling/Unable to Participate

ESA Program - Table 5- Program Customer Summary

ESA Program - Table 6- Expenditures for Pilots and Studies

CARE- Table 1- CARE Overall Program Expenses

CARE- Table 2- CARE Enrollment, Recertification, Attrition, and Penetration

CARE- Table 3a- CARE Post-Enrollment Verification Results (Model)

CARE- Table 3b- CARE Post-Enrollment Verification Results (High Useage)

CARE- Table 4- Self Certification and Re-Certification

CARE- Table 5- Enrollment by County

CARE- Table 6- Recertification Results

CARE- Table 7- Capitation Contractors

CARE- Table 8- Participants as of Month End

CARE- Table 9- Expenditures for the CHANGES Pilot

CARE- Table 10- CHANGES Individual Customer Assistance (detail)

CARE- Table 11- CHANGES Group Customer Assistance (detail)

	А	В		С		D	E		F		G	н		1		J	к	L	М
1		D	F	-	as		_	Tał	le 1 - Ene	rav			ce F	Program F	xn	enses	i v	-	
-																			
2																			
3																			
4				Authorized Bud	lget			urre	nt Month Ex	pen			Year	r to Date Exp	ens			Budget Spen	
	ESA Program:	Electric		Gas		Total	Electric		Gas		Total	Electric		Gas		Total	Electric	Gas	Total
	Energy Efficiency		1					1					1 .						
7	Appliances	N/A	\$		\$	6,449,788	N/A	\$	2,298,427	\$	2,298,427	N/A		13,628,011		13,628,011	N/A	211%	211%
	Domestic Hot Water	N/A	\$, ,	\$	15,460,812	N/A	\$	2,247,121	\$	2,247,121	N/A		, ,	\$	11,998,609	N/A	78%	78%
	Enclosure	N/A	\$	40,418,299	· ·	40,418,299	N/A	\$		\$	4,595,082	N/A		28,502,128	_		N/A	71%	71%
10	HVAC	N/A N/A	\$	- / /	\$	18,006,083	N/A N/A	\$	2,598,983	\$	2,598,983	N/A		14,710,953		, ,	N/A	82%	82%
11	Maintenance		\$ \$	2,496,293	\$	2,496,293		\$ \$	484,354	\$	484,354	N/A	\$	1,857,782	\$	1,857,782	N/A	74% 0%	74% 0%
	Lighting Miscellaneous	N/A N/A	э \$	-	\$	-	N/A N/A		-	\$ \$	-	N/A N/A	\$ \$	-	\$ \$	-	N/A N/A	0%	0%
	Customer Enrollment	N/A N/A	ֆ Տ	- 20.746.914	\$ \$	20,746,914	N/A	\$ \$	2,535,937	ֆ Տ	2,535,937	N/A N/A	Ŧ	- 15,643,593	\$ \$	- 15,643,593	N/A N/A	0% 75%	0% 75%
	In Home Education	N/A N/A	ծ \$	- / - / -	<u>ֆ</u> \$	20,746,914	N/A	ֆ Տ	2,535,937	ֆ \$	2,535,937	N/A N/A	ֆ Տ		ֆ \$	1,592,206	N/A N/A	63%	63%
	Pilot	N/A	э \$	2,317,030	φ \$	2,317,030	N/A	ֆ \$	224,040	э \$	224,040	N/A	ֆ \$	1,592,200	э \$	1,032,200	N/A N/A	0%	03%
	Energy Efficiency TOTAL	N/A N/A	э \$	- 106,095,827	φ \$	106,095,827	N/A N/A		- 14,984,446	۰ \$	- 14,984,446	N/A N/A	Ŧ	87,933,280		- 87,933,280	N/A N/A	83%	83%
18			Ψ	100,033,027	Ψ	100,033,027	11/7	Ψ	14,304,440	Ψ	14,304,440	11/7	Ψ	07,333,200	Ψ	07,333,200	IN/A	0070	00 /0
19	Training Center	N/A	\$	663,921	\$	663,921	N/A	\$	23,640	\$	23,640	N/A	\$	292,165	\$	292,165	N/A	44%	44%
	Inspections	N/A	\$,	\$	3,063,896	N/A	\$	372.249		372,249	N/A	\$	1,937,684	\$	1,937,684	N/A	63%	63%
	Marketing and Outreach	N/A	\$	1,272,007	\$	1,272,007	N/A	\$	45,890		45,890	N/A	\$	1,310,142	\$	1,310,142	N/A	103%	103%
	Statewide Marketing		Ŧ	.,,	Ŧ	.,,			,	Ŧ	,		\$	-	Ŧ	.,			,
22	Education and Outreach	N/A	\$	100,000	\$	100,000	N/A			\$	-	N/A			\$	-	N/A	0%	0%
	Measurement and			,		/													
23	Evaluation Studies	N/A	\$	91,667	\$	91,667	N/A	\$	459,866	\$	459,866	N/A	\$	459,866	\$	459,866	N/A	502%	502%
24	Regulatory Compliance	N/A	\$	295,333	\$	295,333	N/A	\$	10,281	\$	10,281	N/A	\$	290,849	\$	290,849	N/A	98%	98%
25	General Administration	N/A	\$	5,891,204	\$	5,891,204	N/A	\$	573,015	\$	573,015	N/A	\$	4,911,594	\$	4,911,594	N/A	83%	83%
26	CPUC Energy Division	N/A	\$	86,000	\$	86,000	N/A	\$	831	\$	831	N/A	\$	7,384	\$	7,384	N/A	9%	9%
27																			
28	TOTAL PROGRAM COSTS	N/A		\$117,559,855	\$	117,559,855	N/A		16,470,218		16,470,218	N/A	\$	97,142,964	\$	97,142,964	N/A	83%	83%
29								Outs			gram Budget								
	Indirect Costs						N/A	\$	346,050	\$	346,050	N/A	\$	3,089,500	\$	3,089,500			
	NGAT Costs							\$	409,137	\$	409,137		\$	2,564,427	\$	2,564,427			
32																			
33	¹ The authorized budget does	not includ	e fur	nds shifted from p	orev	ious years and/o	or prior pro	gran	n cycles.										
	In July, 2013, SoCalGas incre							•			,	0				0	. ,	,	
	necessary in order to allow fo																	orized 2012-2	2014
34	budget for the sub-category le	ess 2012 a	ctual	expenditures for	r the	sub-category.	The revise	d PY	2013 Appliar	nces	s budget is fur	nded from	unsp	pent 2012 bala	ance	e of \$27,991,2	.78.		
	² In September, 2013, SoCal	Gas increa	sed i	ts PY 2013 Ener	gy E	fficiency budge	t by \$4,582	2,226	among the I	Dom	nestic Hot Wat	ter, Enclos	ure,	HVAC, Maint	ena	nce, Custome	r Enrollmen	t, and In Hom	е
	Education subcategories. The																		
1	unspent 2012 balance of \$27,						, the total	Ener	gy Efficiency	buc	lget has been	increased	to \$	5118,114,055	fron	n \$106,095,82	7, and the t	otal ESA Prog	Iram
35	budget for 2013 has been inc																		
1	3 In December 2013, SoCalGa							udge	et authorized	in D	.12-08-044, r	esulting in	a tot	tal PY2013 M	&O	budget of			
36	\$1,310,142 . The revised PY :	2013 M&O	bud	get is funded fro	m ur	nspent 2012 bal	ance.												
37	SoCalGas increased Measure	ement & Ev	/alua	ation budget by \$	368	,196 where the	\$279,679 d	ame	from 2012 a	s ca	rry forward pl	us the 88,	520 a	as carry back	fror	n 2014.			
5,	Note: Current month and YTI	D expendit	ures	include a quarte	rlv a	ccrual of \$7 170).812 in the	e foll	owing reporti	na c	ategories. Ar	opliances 9	\$1.04	42.705. Dome	estic	Hot Water \$1	.074.927 F	nclosure \$2.1	59.858
1	HVAC \$1,137,724, Maintenar																		
	attributed to completion of Lov															• • •			
38	booked in December to the E													program					
													ıstm	ents.					
	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																		

	A	В	С	D	E	F	G	Н		
1		Energy	Savings Assis	tance Prog	gram Table 2					
2										
3		So	uthern Califor		ompany					
4			Deceml	ber 2013						
5			Quantitu	Year- kWh ⁴	To-Date Complet		Installation	0/ -5		
_	Measures Appliances	Units	Quantity Installed	(Annual)	kW ⁵ (Annual)	Therms (Annual)	Expenses ⁷ (\$)	% of Expenditure		
	High Efficiency Clothes Washer	Each	17,009			464,346	\$12,850,342	15.89%		
9	Refrigerators	Each								
-	Microwaves ⁶	Each								
11 12	Domestic Hot Water Water Heater Blanket	Home	4,266			20.027	\$220,240	0.27%		
	Low Flow Shower Head	Home	91,131			403,325	\$3,727,444	4.61%		
14	Water Heater Pipe Insulation	Home	3,597			11,102	\$73,181	0.09%		
	Faucet Aerator	Home	89,219			128,989	\$1,361,690	1.68%		
	Water Heater Repair/Replacement Thermostatic Shower Valve	Each Each	1,668 103,525		· ·	- 1,407,940	\$1,363,234 \$4,177,893	1.69% 5.16%		
	Enclosure	Lacii	103,323			1,407,940	\$ 4 ,177,093	5.10%		
_	Air Sealing / Envelope ¹	Home	79,669		1 1	286,508	\$20,073,595	24.81%		
20	Attic Insulation	Home	5,935			44,139	\$6,268,677	7.75%		
	HVAC									
	FAU Standing Pilot Conversion Furnace Repair/Replacement	Each Each	49 10,596		+	2,058	\$14,436 \$11,311,261	0.02% 13.98%		
_	Room A/C Replacement	Each	10,090		<u> </u>	-	φτι,3ΤΙ,20Ι	13.90%		
_	Central A/C replacement	Each								
	Heat Pump Replacement	Each								
_	Evaporative Cooler (Replacement)	Each								
	Evaporative Cooler (Installation) Duct Testing and Sealing	Each Home	2,132				\$2,247,532	2.78%		
	Maintenance	Tiome	2,132		-	-	\$2,247,552	2.70%		
	Furnace Clean and Tune	Home	24,372			58,200	\$1,544,304	1.91%		
	Central A/C Tune up	Home								
	Lighting	F aab								
	Compact Fluorescent Lights (CFL) Interior Hard wired CFL fixtures	Each Each								
	Exterior Hard wired CFL fixtures	Each								
37	Torchiere	Each								
38	Occupancy Sensor	Each								
	LED Night Lights Miscellaneous	Each								
_	Pool Pumps	Each								
42	Smart Power Strips	Each								
_	New Measures									
44 45	Pilots									
45	Filots									
	Customer Enrollment									
	Outreach & Assessment	Home	98,225				\$14,455,229	17.87%		
_	In-Home Education	Home	98,800				\$1,205,093	1.49%		
50 51	Total Savings/Expenditures					2,826,634	\$80,894,149			
52					1	2,020,004	Ψ00,00 1 , 1 1 0			
	Households Weatherized ²		98,245							
54										
_	Households Treated									
56	- Single Family Households Treated	Home	73,615							
57 58	- Multi-family Households Treated - Mobile Homes Treated	Home Home	20,241 4,369							
	Total Number of Households Treated	Home	98,225							
	# Eligible Households to be Treated for PY ³	Home	136,836							
61	% of Households Treated	%	72%							
62	- Master-Meter Households Treated	Home	7,947							
63	¹ Envelope and Air Sealing Measures may include	outlet cover pl	ate daskets attic	accase wooth	erization weather	etrinning door	caulking and			
64 65	Envelope and Air Sealing Measures may include minor home repairs. Minor home repairs predor	-	-				Caulking and			
66	² Weatherization may consist of attic insulation, atti	,					S			
67	³ Based on Attachment H of D.12-08-044	wea			ee, oddining, d m		~			
68	⁴ All savings are calculated based on the following	sources:								
69	ECONorthwest. "Impact Evaluation of the 2009		me Energy Efficier	ncy Program,	Final Report." Ju	ne 16, 2011.				
70	⁵ Costs exclude support costs that are included in Table 1.									

70
 ⁵ Costs exclude support costs that are included in Table 1.
 ⁶ Microwave savings are from ECONorthWest Studies received in December of 2011
 ⁷ The Total Savings/Expenditures amount does not include credits, expenses, or required adjustments for this period in various IO's
 ⁷ Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В								
1	Energy Savings Assistance Program Table 3 - Average Bill Savings per Treated Home									
2	Southern California Gas Compa	any								
3	December 2013									
4	Year-to-Date Installations - Expense	ed								
5	Annual kWh Savings	n/a								
6	Annual Therm Savings	2,826,634								
7	Lifecycle kWh Savings n/a									
8	Lifecycle Therm Savings	28,854,769								
9	Current kWh Rate	n/a								
10	Current Therm Rate	0.55								
11	Number of Treated Households	98,225								
12	Average 1st Year Bill Savings / Treated households	\$15.89								
13	Average Lifecycle Bill Savings / Treated Household	\$136.30								
14										
	Note: Any required corrections/adjustments are reported herein and supersede results									
15	reported in prior months and may reflect YTD adjustments.									

	A	В	С	D	E	F	G							
	Energy Savings	Assistance	Program T	able 4a - Ene	ergy Saving	s Assistanc	ce Program							
1				nes Treated										
2		So	uthern Cali	fornia Gas C	ompany									
3			Dece	ember 2013										
4	Eligible Households Households Treated YTD													
5	County	Rural	Urban	Total	Rural	Urban	Total							
6	Fresno	12	10,967	10,979	68	1,364	1,432							
7	Imperial	18,445	10	18,455	1,093	5	1,098							
8	Kern	28,576	13,930	42,507	3,512	813	4,325							
9	Kings	13,263	16	13,278	1,847	1	1,848							
10	Los Angeles	2,435	1,105,335	1,107,770	562	47,403	47,965							
11	Orange	4	240,830	240,834	0	6,432	6,432							
12	Riverside	131,941	107,027	238,968	1,459	11,856	13,315							
13	San Bernardino	1,009	174,362	175,371	199	11,924	12,123							
14	San Luis Obispo	18,517	12,083	30,600	1,049	0	1,049							
15	Santa Barbara	1,116	38,447	39,564	749	528	1,277							
16	Tulare	46,685	10,914	57,600	4,847	1,109	5,956							
17	Ventura	2,270	57,561	59,831	208	1,197	1,405							
18														
	Total	264,273	1,771,483	2,035,756	15,593	82,632	98,225							
20														
	Note: Any required corr	•	ments are repo	orted herein and	supersede res	ults reported ir	n prior months							
21	and may reflect YTD ad	justments.												

	A	В	С	D	E	F	G	Н	
1		Energy S	Savings Assis	tance Program 1	Table 4b - Hoi	mes Unwilling /	Unable to Pa	rticipate	
2					alifornia Gas (
3				De	ecember 2013				
4						n Provided			
		Customer Declined Program Measures or is Non-	Customer Unavailable - Scheduling Conflicts	Hazardous Environment (unsafe/unclean)	Insufficient feasible Measures	Ineligible Dwelling - Prior Program Participation	Household Income Exceeds Allowable Limits	Unable to Provide Required Documentation	Other
5	County	Responsive					Linits		
6	Fresno	39	2		3	2	2	0	4
7	Imperial	9	0		75	1	11	16	1
8	Kern	137	0		5	3	68	2	4
9	Kings	35	2		1	3	11	1	2
10	Los Angeles	2,152	23		552	25	1,109	798	161
11	Orange	365	4		54	23	208	97	28
12	Riverside	455	14		50	7	362	235	55
13	San Bernardino	837	31		47	4	440	459	79
14	San Luis Obispo	8	2			0	6	0	4
15	Santa Barbara	181	1		14	1	48	11	5
16	Tulare	113	4		39	41	401	1	25
	Ventura	54	1		11	2	33	6	4
18									
19	Total	4,385	84	-	851	112	2,699	1,626	372
20 21	Note: Any required corre	ections/adjustment	s are reported he	rein and supersede r	esults reported in	prior months and r	nay reflect YTD a	djustments.	

	A	В	С	D	E	F	G	Н	I	J	K	L	М	Ν	0	Р	Q
1				Energy S	avings A	ssistance P	rogram Ta	ble 5 - Er	ergy Sa	vings Assist	tance Pro	ogram Cu	stomer S	Summary			
2					-		Sout	hern Calif	ornia Ga	as Company	,	-		-			
3								Dece	mber 20	13							
4			Gas & El	ectric			Gas O			1	Electric	Only			Total		
	1	# of				# of				# of				# of			
		Household				Household				Household				Household			
5	_	Treated by		(Annual)	r	Treated by		(Annual)	1	Treated by		(Annual)		Treated by		(Annual)	
6	2013	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW
7	January	0	N/A	N/A	N/A	0	0	N/A	N/A	N/A	N/A	N/A	N/A	0	0	N/A	N/A
8	February	0	N/A	N/A	N/A	6,512	146,991	N/A	N/A	N/A	N/A	N/A	N/A	6,512	146,991	N/A	N/A
9	March	0	N/A	N/A	N/A	8,441	224,106	N/A	N/A	N/A	N/A	N/A	N/A	8,441	224,106	N/A	N/A
10	April	0	N/A	N/A	N/A	9,139	269,981	N/A	N/A	N/A	N/A	N/A	N/A	9,139	269,981	N/A	N/A
11	May	0	N/A	N/A	N/A	9,767	261,258	N/A	N/A	N/A	N/A	N/A	N/A	9,767	261,258	N/A	N/A
12	June	0	N/A	N/A	N/A	10,312	278,286	N/A	N/A	N/A	N/A	N/A	N/A	10,312	278,286	N/A	N/A
13	July	0	N/A	N/A	N/A	11,575	317,071	N/A	N/A	N/A	N/A	N/A	N/A	11,575	317,071	N/A	N/A
14	August	0	N/A	N/A	N/A	10,071	296,818	N/A	N/A	N/A	N/A	N/A	N/A	10,071	296,818	N/A	N/A
15	September	0	N/A	N/A	N/A	5,756	188,562	N/A	N/A	N/A	N/A	N/A	N/A	5,756	188,562	N/A	N/A
16	October	0	N/A	N/A	N/A	10,231	322,779	N/A	N/A	N/A	N/A	N/A	N/A	10,231	322,779	N/A	N/A
17	November	0	N/A	N/A	N/A	7,044	232,437	N/A	N/A	N/A	N/A	N/A	N/A	7,044	232,437	N/A	N/A
18	December	0	N/A	N/A	N/A	9,377	288,346	N/A	N/A	N/A	N/A	N/A	N/A	9,377	288,346	N/A	N/A
19	YTD	N/A	N/A	N/A	N/A	98,225	2,826,634	N/A	N/A	N/A	N/A	N/A	N/A	98,225	2,826,634	N/A	N/A
20																	

Figures for each month are YTD. December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2. Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

22

	А	В	С	D	Е	F	G	Н	I	J	K	L	М	
1		Ei	nergy Saviı	ngs Assista	ance Pro	gram Tab	le 6 - Exp	enditures	s for Pilot	s and Stu	dies			
2					Souther	n Califorr	nia Gas Co	ompany						
3	December 2013													
4	Authorized 3-Year Budget Current Month Expenses Expenses Since Jan. 1, 2013 % of 3-Year Budget Expensed													
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	
6	Pilots													
7	none													
8	Studies													
9	Impact Evaluation	N/A	\$ 150,000	\$ 150,000	N/A	\$ 122,341	\$ 122,341	N/A	\$122,341	\$ 122,341	N/A	81.56%	81.56%	
10	Needs Assessment	N/A	\$ 175,000	\$ 175,000	N/A	\$ 102,593	\$ 102,593	N/A	\$102,593	\$ 102,593	N/A	58.62%	58.62%	
11	Energy Education	N/A	\$ 75,000	\$ 75,000	N/A	\$ 62,691	\$ 62,691	N/A	\$ 62,691	\$ 62,691	N/A	83.59%	83.59%	
12	Multifamily	N/A	\$ 100,000	\$ 100,000	N/A	\$ 99,835	\$ 99,835	N/A	\$ 99,835	\$ 99,835	N/A	99.84%	99.84%	
13	Total Studies	N/A	\$ 500,000	\$ 500,000	N/A	\$ 387,460	\$ 387,460	N/A	\$ 387,460	\$ 387,460	N/A	77.49%	77.49%	
14														
	Note: LI Needs Asses										s booked in	December 2	013 to the	
	ESA program, where a													
16	Note: Any required co	prrections/a	idjustments ar	e reported her	rein and su	persede res	ults reported	in prior mo	onths and ma	ay reflect YT	D adjustmei	nts.		

1 2 3										F		G		Н			5	K	– 1	M
	1 CARE Table 1 - CARE Program Expenses 2 Southern California Gas Company																			
												-	-							
5								0000		Decemb		•	Jung							
4				A+	horized Budg	rot ¹		C.,	rront	Month Ex					Year to Date Ex	non	505	% of	Budget Spent	
	CARE Program:	Flor	ctric	Aut	Gas	Total	FI	ectric	lien	Gas	pen	Total	FI	ectric	Gas	pen	Total	Electric	Gas	Total
	Outreach	\$	-	\$	3,845,745		\$	-	\$		\$	552,412		-	\$3,989,295		\$3,989,295	NA	104%	104%
	Processing / Certification Re-	Ÿ		Ť	0,010,110	¢ 0,010,110	Ŷ		Ť	002,2	Ť	002,112	Ŷ		\$0,000,200		\$0,000,200		10170	
	certification	\$	-	\$	4,456,213	\$ 4,456,213	\$	-	\$	106,279	\$	106,279	\$	-	\$ 983,603	\$	983,603	NA	22%	22%
8 F	Post Enrollment Verification	\$	-	\$	3,744,000	\$ 3,744,000	\$	-	\$	15,324	\$	15,324	\$	-	\$ 318,737	\$	318,737	NA	9%	9%
9 I	IT Programming	\$	-	\$	2,669,534	\$ 2,669,534	\$	-	\$	31,087	\$	31,087	\$	-	\$ 437,298	\$	437,298	NA	16%	16%
	Cooling Centers	\$	-	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	NA	0	NA
11																				
	Pilots	\$	-	\$	180,000	\$ 180,000	\$	-	\$	15,000	\$	15,000	\$	-	\$ 150,000	\$	150,000	NA	83%	83%
13						<u> </u>	•						•		^	<u> </u>			201	
	Measurement and Evaluation	\$	-	\$	51,484			-	\$	-	\$	-	\$	-	\$ -	\$	-	NA	0%	0%
	Regulatory Compliance	\$	-	\$	234,962			-	\$	22,683		22,683	\$	-	\$ 304,368 \$ 698,640		304,368	NA	130%	130%
	General Administration CPUC Energy Division	\$ \$	-	\$ \$	915,488 60,000			-	\$ \$	48,815 1.939		48,815 1,939		-	\$ 698,640 \$ 17,230		698,640 17,230	NA NA	76% 29%	<u>76%</u> 29%
18	CFOC Energy Division	φ	-	φ	00,000	\$ 00,000	φ	-	φ	1,939	φ	1,939	φ	-	φ 17,230	φ	17,230	INA	29%	2970
	SUBTOTAL MANAGEMENT																			
	COSTS	\$	_	\$	16 157 426	\$ 16,157,426	\$	_	\$	793,541	\$	793,541	\$	_	\$ 6,899,172	¢	6,899,172	NA	43%	43%
20	66615	Ψ	-	Ψ	10,137,420	φ 10,137, 4 20	Ψ	-	Ψ	733,341	Ψ	735,541	Ψ		φ 0,033,172	Ψ	0,033,172		4370	+370
	CARE Rate Discount	\$		\$	129.892.840	\$ 129,892,840	\$	-	\$ 1	5.852.381	\$	15,852,381	\$	-	\$ 118,556,705	\$	118.556.705	NA	91%	91%
22		.		-	,,.	•	Ŧ		-	.,,	Ŧ		Ŧ		• • • • • • • • • • • • • • • • • • • •	Ť				
-	TOTAL PROGRAM COSTS																			
	AND CUSTOMER																			
23 [DISCOUNTS	\$	-	\$	146,050,266	\$ 146,050,266	\$	-	\$ 1	6,645,922	\$	16,645,922	\$	-	\$ 125,455,877	\$	125,455,877	NA	86%	86%
24																				
25 0	Other CARE Rate Benefits																			
	- DWR Bond Charge																			
	- CARE PPP Exemption						\$	-	\$	1,959,729	\$	1,959,729	\$	-	\$ 16,726,231	\$	16,726,231			
-	- California Solar Initiative																			
	- kWh Surcharge Exemption						<u> </u>			1.000 000	^	1 0 5 0 5 6 5				<u> </u>	10 700 05 1			
	Total Other CARE Rate						\$	-	\$	1,959,729	\$	1,959,729	\$	-	\$ 16,726,231	\$	16,726,231			
31 32 I	Indirect Costs			-			\$		¢	92.869	¢	92,869	¢		\$ 1,229,902	¢	1.229.902			
32 1							φ	-	\$	92,009	φ	92,009	φ	-	\$ 1,229,902	Þ	1,229,902			
1		acto -			undated to	leat the outbering	4 004	10 hud-		nounto										
34	Pursuant to D.12-08-044, bud	•			•					nounts.										
35	'Note: Adjustment made to C										•									
	2 In October, the Regulatory Co																	100 (45 400	
37	and/or labor allocationss rela In December 2013, SoCalGas																	488 from \$9'	15,488.	

a In December 2013, SoCalGas increased the PY 2013 M&O budget by \$143,550 over the budget authorized in D.12-08-044, resulting in a total PY2013 M&O budget of \$38,989,295. The revised PY 2013 M&O budget is funded from the unspent 2012 balance
 Note: LI Needs Assessment study is a shared study between CARE and ESA programs. An accrual in the amount of \$174,999 was booked in December 2013 to the ESA program, where a portion of this cost was related to CARE and will be reflected in the January 2014 monthly report.
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	E	F	G	Н		J	K	L	М	Ν	0	Р	Q	R	S	T	U	V	W	Х	Y
1											CARE	Table 2 - En	rollment, Re	certificatio	n, Attrition, & F	Penetration									
2												So	outhern Calif	ornia Gas	Company										
3													Dece	mber 2013											
4						New E	nrollment						Recert	ification				Attrition (Drop Offs)			Enrollm	nent			
5		Automatic Enrollment Self-Certification (Income or Categorical) Total New Total Non- Non- Failed Total Care Care Care Care Care Care Care Care																							
6	2013	Inter-Utility	Intra-Utility 2	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone	Combined (F+G+H)	Capitation	Enrollment (E+I+J)	Scheduled	Scheduled (Duplicates)	Automatic	Total Recertification (L+M+N)	Response to Recert	Failed PEV	Failed Recertification	Other	Attrition (P+Q+R+S)	Gross (K+O)	Adjusted (K-T)	CARE Participants	CARE Eligible	Rate % (W/X)
7	January	5.843	2.411	332	8.586	2.574	17.081	118	19.773	1	28.360	27.764	21,066	11.330	60,160	17.137	3.030	1,070	2.877	24,114	88.520	4.246	1,653,606	1,794,060	92.2%
	February	5,876	2,541	310	8,727	4,344	25,750	13	30,107	15	38,849	9,085	12,913	9,979	31,977	13,900	4,053		23,785	42,785	70,826	-3,936	1,649,670	1,794,060	92.0%
9	March	5,445	3,600	388	9,433	3,532	12,144	18	15,694	15	25,142	16,061	18,047	12,869	46,977	10,876	2,961	527	11,144	25,508	72,119	-366	1,649,304	1,794,060	91.9%
10	April	4,969	3,196	402	8,567	2,404	12,333	7	14,744	14	23,325	8,509	15,933	10,764	35,206	8,192	2,386	481	9,988	21,047	58,531	2,278	1,651,582	1,797,772	91.9%
11	Мау	4,948	3,164	396	8,508	2,363	12,304	6	14,673	10	23,191	12,112	13,388	9,666	35,166	8,587	2,972	453	11,642	23,654	58,357	-463	1,651,119	1,797,772	91.8%
12	June	5,115	2,421	362	7,898	2,420	13,885	2	16,307	22	24,227	23,555	21,985	7,600	53,140	10,572	3,326	327	17,810	32,035	77,367	-7,808	1,643,311	1,797,772	91.4%
	July	5,918	2,906	464	9,288	2,545	19,068	11	21,624	19	30,931	29,998	25,820	8,988	64,806	15,797	3,276	542	15,900	35,515	95,737	-4,584	1,638,727	1,795,429	91.3%
14	August	4,061	3,390	385	7,836	3,277	15,347	4	18,628	15	26,479	29,890	16,595	8,301	54,786	15,247	3,414	607	15,863	35,131	81,265	-8,652	1,630,075	1,795,429	90.8%
15	September	6,287	2,763	243	9,293	2,198	11,030	5	13,233	1	22,527	25,892	17,370	9,840	53,102	12,832	4,341	370	13,636	31,179	75,629	-8,652	1,618,685	1,795,429	90.2%
16	October	4,739	3,098	199	8,036	2,082	15,862	1	17,945	15	25,996	35,182	17,799	9,358	62,339	14,387	2,272	532	14,995	32,186	88,335	-6,190	1,612,495	1,798,002	89.7%
17	November	6,181	3,457	136	9,774	2,415	14,962	23	17,400	4	27,178	27,391	20,315	8,780	56,486	14,175	3,572	499	9,885	28,131	83,664	-953	1,611,542	1,798,002	89.6%
18	December	5,231	3,122	145	8,498	2,214	20,094	20	22,328	3	30,829	36,425	22,330	12,447	71,202	15,552	2,449	573	19,383	37,957	102,031	-7,128	1,604,411	1,798,002	89.2%
19	YTD Total	64,613	36,069	3,762	104,444	32,368	189,860	228	222,456	134	327,034	281,864	223,561	119,922	625,347	157,254	38,052	7,028	166,908	369,242	952,381	-42,208	1,604,411	1,798,002	89.2%
20 21	¹ Enrollments vi ² Enrollments vi		9		nd/or program	ne within the	s utility																		

²² ² Enrollments via data sharing between departments and/or programs within the utility.
 ³ Enrollments via data sharing with programs outside the IOU that serve low-income customers.
 ²⁴ Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	E	F	G	Н	I
1		C	ARE Table 3	3A - Post-E	nrollment V	erification I	Results (Mod	el)	
2				Southern	California G	as Compan	V	-	
3					December 2	-			
-				% Of				% De-	
				CARE	CARE	CARE		enrolled	
				Enrolled	Households	Households		through	% of Total
		Total CARE	Households	Requested	De-enrolled	De-enrolled	Total	Post	CARE
		Households	Requested	to Verify	(Due to no	(Verified as	Households	Enrollment	Households
4	2013	Enrolled	to Verify	Total	response)	Ineligible) ¹	De-enrolled ²	Verification	De-enrolled
5	January	1,653,606	5,282	0.32%		228	3,333	63%	0.20%
	February	1,649,670	5,359	0.32%		235	3,034	57%	0.18%
	March	1,649,304	6,207	0.38%	3,162	230	3,392	55%	0.21%
	April	1,651,582	6,973	0.42%	3,852	252	4,104	59%	0.25%
9	Мау	1,651,119	8,847	0.54%	5,469	378	5,847	66%	0.35%
10	June	1,643,311	885	0.05%	219	25	244	28%	0.01%
11	July	1,638,727	5,258	0.32%	3,183	359	3,542	67%	0.22%
12	August	1,630,075	5,501	0.34%	3,199	364	3,563	65%	0.22%
13	September	1,618,685	3,900	0.24%	2,170	208	2,378	61%	0.15%
14	October	1,612,495	1,283	0.08%	6	38	44	3%	0.00%
15	November	1,611,542	3,958	0.25%	3	150	153	4%	0.01%
16	December	1,604,411	6,060	0.38%	7	6	13	0%	0.00%
17	YTD Total	1,604,411	59,513	3.71%	27,174	2,473	29,647	50%	1.85%
	Note: Any re	equired correcti					s reported in price	to the time per or months and	
20 21 22 23		equired correcti ients.	ons/adjustmen	ts are reported	I herein and su	persede result	s reported in prid	or months and	
21 22 23 24	Note: Any re	equired correcti ients.	ons/adjustmen	ts are reported	I herein and su	persede result		or months and	
21 22 23	Note: Any re	equired correcti ients.	ons/adjustmen	ts are reported Post-Enro not ap	I herein and su	persede result	s reported in prid	age)	
21 22 23 24	Note: Any re	equired correcti ients.	ons/adjustmen	ts are reported	I herein and su	persede result	s reported in prid	or months and	
21 22 23 24	Note: Any re	equired correcti ients.	ons/adjustmen	ts are reported Post-Enro not apj % or	I herein and su Ilment Verif plicable to S	ication Res	s reported in prid	age) % De-	
21 22 23 24	Note: Any re	equired correcti ients.	ons/adjustmen	ts are reported Post-Enro not ap % of CARE	I herein and su Ilment Verif plicable to S CARE	ication Res SoCalGas CARE Households De-enrolled	s reported in prid	age) % De- enrolled	may reflect
21 22 23 24	Note: Any re	equired correcti lents.	ons/adjustmen RE Table 3B	ts are reported Post-Enro not ap % of CARE Enrolled	Iment Verif Dicable to S CARE Households	ication Res SoCalGas CARE Households De-enrolled (Verified as	s reported in prid ults (High Us Total Households	Sage) % De- enrolled through	may reflect % of Total CARE Households
21 22 23 24	Note: Any re	equired correcti lents. CAF	ons/adjustmen RE Table 3B Households	ts are reported Post-Enro not ap % or CARE Enrolled Requested	Ilment Verif Dicable to S CARE Households De-enrolled	ication Res SoCalGas CARE Households De-enrolled	s reported in prid ults (High Us Total	% De- enrolled through Post	may reflect % of Total CARE
21 22 23 24 25 25 26 27	Note: Any re YTD adjustm 2013 January	equired correcti lents. CAF Total CARE Households	ons/adjustmen RE Table 3B Households Requested	5 Post-Enro not app % of CARE Enrolled Requested to Verify	Ilment Verif plicable to S CARE Households De-enrolled (Due to no	ication Res SoCalGas CARE Households De-enrolled (Verified as	s reported in prid ults (High Us Total Households	% De- enrolled through Post Enrollment	may reflect % of Total CARE Households
21 22 23 24 25 26 27 28	Note: Any re YTD adjustm 2013 January February	equired correcti lents. CAF Total CARE Households	ons/adjustmen RE Table 3B Households Requested	5 Post-Enro not app % of CARE Enrolled Requested to Verify	Ilment Verif plicable to S CARE Households De-enrolled (Due to no	ication Res SoCalGas CARE Households De-enrolled (Verified as	s reported in prid ults (High Us Total Households	% De- enrolled through Post Enrollment	may reflect % of Total CARE Households
21 22 23 24 25 26 27 28 29	Note: Any re YTD adjustm 2013 January February March	equired correcti lents. CAF Total CARE Households	ons/adjustmen RE Table 3B Households Requested	5 Post-Enro not app % of CARE Enrolled Requested to Verify	Ilment Verif plicable to S CARE Households De-enrolled (Due to no	ication Res SoCalGas CARE Households De-enrolled (Verified as	s reported in prid ults (High Us Total Households	% De- enrolled through Post Enrollment	may reflect % of Total CARE Households
21 22 23 24 25 26 27 28 29 30	Note: Any re YTD adjustm 2013 January February March April	equired correcti lents. CAF Total CARE Households	ons/adjustmen RE Table 3B Households Requested	5 Post-Enro not app % of CARE Enrolled Requested to Verify	Ilment Verif plicable to S CARE Households De-enrolled (Due to no	ication Res SoCalGas CARE Households De-enrolled (Verified as	s reported in prid ults (High Us Total Households	% De- enrolled through Post Enrollment	may reflect % of Total CARE Households
21 22 23 24 25 26 27 28 29 30 31	Note: Any re YTD adjustm 2013 January February March April May	equired correcti lents. CAF Total CARE Households	ons/adjustmen RE Table 3B Households Requested	5 Post-Enro not app % of CARE Enrolled Requested to Verify	Ilment Verif plicable to S CARE Households De-enrolled (Due to no	ication Res SoCalGas CARE Households De-enrolled (Verified as	s reported in prid ults (High Us Total Households	% De- enrolled through Post Enrollment	may reflect % of Total CARE Households
21 22 23 24 25 26 27 28 29 30 31 32	Note: Any re YTD adjustm 2013 January February March April May June	equired correcti lents. CAF Total CARE Households	ons/adjustmen RE Table 3B Households Requested	5 Post-Enro not app % of CARE Enrolled Requested to Verify	Ilment Verif plicable to S CARE Households De-enrolled (Due to no	ication Res SoCalGas CARE Households De-enrolled (Verified as	s reported in prid ults (High Us Total Households	% De- enrolled through Post Enrollment	may reflect % of Total CARE Households
21 22 23 24 25 26 27 28 29 30 31 32 33	Note: Any re YTD adjustm 2013 January February March April May June July	equired correcti lents. CAF Total CARE Households	ons/adjustmen RE Table 3B Households Requested	5 Post-Enro not app % of CARE Enrolled Requested to Verify	Ilment Verif plicable to S CARE Households De-enrolled (Due to no	ication Res SoCalGas CARE Households De-enrolled (Verified as	s reported in prid ults (High Us Total Households	% De- enrolled through Post Enrollment	may reflect % of Total CARE Households
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Note: Any re YTD adjustm 2013 January February March April May June July August September	equired correcti lents. CAF Total CARE Households	ons/adjustmen RE Table 3B Households Requested	5 Post-Enro not app % of CARE Enrolled Requested to Verify	Ilment Verif plicable to S CARE Households De-enrolled (Due to no	ication Res SoCalGas CARE Households De-enrolled (Verified as	s reported in prid ults (High Us Total Households	% De- enrolled through Post Enrollment	may reflect % of Total CARE Households
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Note: Any re YTD adjustm 2013 January February March April May June July August September October	equired correcti lents. CAF Total CARE Households	ons/adjustmen RE Table 3B Households Requested	5 Post-Enro not app % of CARE Enrolled Requested to Verify	Ilment Verif plicable to S CARE Households De-enrolled (Due to no	ication Res SoCalGas CARE Households De-enrolled (Verified as	s reported in prid ults (High Us Total Households	% De- enrolled through Post Enrollment	may reflect % of Total CARE Households
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Note: Any re YTD adjustm 2013 January February March April May June July August September October November	equired correcti lents. CAF Total CARE Households	ons/adjustmen RE Table 3B Households Requested	5 Post-Enro not app % of CARE Enrolled Requested to Verify	Ilment Verif plicable to S CARE Households De-enrolled (Due to no	ication Res SoCalGas CARE Households De-enrolled (Verified as	s reported in prid ults (High Us Total Households	% De- enrolled through Post Enrollment	may reflect % of Total CARE Households
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Note: Any re YTD adjustm YTD adjustm 2013 January February March April May June July August September October November December	rotal CARE Households Enrolled	ons/adjustmen	ts are reported Post-Enro not app % of CARE Enrolled Requested to Verify Total	Ilment Verif Dicable to S CARE Households De-enrolled (Due to no response)	persede result	Total Households De-enrolled ²	% De- enrolled through Post Enrollment Verification	may reflect % of Total CARE Households De-enrolled
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Note: Any re YTD adjustm 2013 January February March April May June July August September October November	equired correcti lents. CAF Total CARE Households	ons/adjustmen RE Table 3B Households Requested	5 Post-Enro not app % of CARE Enrolled Requested to Verify	Ilment Verif Dicable to S CARE Households De-enrolled (Due to no response)	persede result	s reported in prid ults (High Us Total Households	% De- enrolled through Post Enrollment	may reflect % of Total CARE Households
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Note: Any re YTD adjustm YTD adjustm 2013 January February March April May June July August September October November December YTD Total	equired correctionents.	ons/adjustmen	ts are reported Post-Enro not apj % or CARE Enrolled Requested to Verify Total 0.00%	Ilment Verif Dicable to S CARE Households De-enrolled (Due to no response)	persede result	s reported in prid ults (High Us Total Households De-enrolled ²	or months and sage) % De- enrolled through Post Enrollment Verification	may reflect % of Total CARE Households De-enrolled
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Note: Any re YTD adjustm YTD adjustm 2013 January February March April May June July August September October November December YTD Total	equired correctionents. CAF Total CARE Households Enrolled	Action on state of the second	ts are reported Post-Enro not apj % of CARE Enrolled Requested to Verify Total 0.00% ne, who declin	Ilment Verificiable to S CARE Households De-enrolled (Due to no response)	persede result ication Res SoCalGas CARE Households De-enrolled (Verified as Ineligible) ¹	s reported in prid ults (High Us Total Households De-enrolled ²	br months and sage) % De- enrolled through Post Enrollment Verification 0.00% be de-enrolled	may reflect % of Total CARE Households De-enrolled
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Note: Any re YTD adjustm 2013 January February March April May July July August September October November December YTD Total	Total CARE Households Enrolled	Action of the month is a solution of the month i	ts are reported Post-Enro not app % or CARE Enrolled Requested to Verify Total 0.00% ne, who declin nitiated. There	Ilment Verificities	persede result ication Res SoCalGas CARE Households De-enrolled (Verified as Ineligible) ¹	Total Households De-enrolled ²	br months and sage) % De- enrolled through Post Enrollment Verification 0.00% be de-enrolled to the time per	may reflect % of Total CARE Households De-enrolled
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 33 34 35 36 37 38 39 40 41 42	Note: Any re YTD adjustm 2013 January February March April May July July August September October November December YTD Total	Total CARE Households Enrolled	Action of the month is a solution of the month i	ts are reported Post-Enro not app % or CARE Enrolled Requested to Verify Total 0.00% ne, who declin nitiated. There	Ilment Verificities	persede result ication Res SoCalGas CARE Households De-enrolled (Verified as Ineligible) ¹	s reported in prid ults (High Us Total Households De-enrolled ²	br months and sage) % De- enrolled through Post Enrollment Verification 0.00% be de-enrolled to the time per	may reflect % of Total CARE Households De-enrolled

	A	В	С	D	E	F	G							
1	C	CARE Table 4 -	CARE Self-Certi	ification and Sel	f-Recertificatio	on Applications								
2				California Gas C	ompany									
3	December 2013													
						Pending/Never								
4		Provided ¹	Received	Approved ²	Denied ³	Completed ⁴	Duplicates ⁵							
5	Total (Y-T-D)	5,418,416	595,046	398,017	34,595	44,210	118,224							
6	Total (Y-1-D) 5,418,416 595,046 398,017 34,595 44,210 118,224 Percentage 100.00% 66.89% 5.81% 7.43% 19.87%													
9 10 11 12	email, phone, bill inser ² Approved includes cu ³ Customers are denie ⁴ Pending/Never Comp ⁵ Duplicates are custor applications.	t, door-to-door deliver ustomers who are app ed due to not being CA pleted includes closed mers who are already	ry, utility personnel, and roved through mail-in, ARE eligible, not custor accounts, incomplete enrolled in CARE and	led with CARE self-cert d through outreach ever via web, by phone, and mer of record, or not the applications, and custor mail in another CARE	ents. d through duplicated e customer's primary omers of other utilitie application. SoCalG	applications. / residence. es who are not SoCalG as treats them as rece	as customers. ertification							

	A	В	С	D	Е	F	G	Н		J				
1			CAF	RE Table 5	- Enrollme	nt by Coun	ty							
2			Sc	outhern Ca	lifornia Ga	s Company	,							
3				Dee	cember 201	3								
4	County Estimated Eligible Households Total Households Enrolled Penetration Rate													
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural	Total				
6	Fresno	10,589	12	10,601	10,219	16	10,235	96.5%	134.5%	96.5%				
7	Imperial	0	16,807	16,807	12	13,064	13,076	NA	77.7%	77.8%				
8	Kern	13,038	27,679	40,717	10,322	27,501	37,823	79.2%	99.4%	92.9%				
9	Kings	18	13,025	13,043	17	13,535	13,552	92.3%	103.9%	103.9%				
10	Los Angeles	950,402	2,415	952,817	850,712	1,136	851,848	89.5%	47.0%	89.4%				
11	Orange	199,952	0	199,952	160,803	20	160,823	80.4%	0.0%	80.4%				
12	Riverside	101,534	125,582	227,115	90,020	113,466	203,486	88.7%	90.4%	89.6%				
13	San Bernardino	160,571	973	161,545	162,587	799	163,386	101.3%	82.1%	101.1%				
14	San Luis Obispo	10,577	17,770	28,347	4,507	12,548	17,055	42.6%	70.6%	60.2%				
15	Santa Barbara	34,098	1,067	35,165	28,429	663	29,092	83.4%	62.1%	82.7%				
16	Tulare	10,738	45,773	56,511	11,128	44,353	55,481	103.6%	96.9%	98.2%				
17	Ventura	53,410	1,974	55,383	47,113	1,441	48,554	88.2%	73.0%	87.7%				
18	Total	1,544,926	253,076	1,798,002	1,375,869	228,542	1,604,411	89.1%	90.3%	89.2%				
19 20	Note: Any required con adjustments.	rrections/adjus	tments are re	ported herein	and supersed	le results repo	rted in prior m	nonths and r	may reflect `	YTD				

	A	В	С	D	E	F	G	Н					
1			CARE	Table 6 - R	ecertificatior	n Results							
2			Soι	uthern Califo	rnia Gas Co	mpany							
3				Decen	nber 2013								
				% of				% of Total					
			Households	Households			Recertification	Households					
	Total CARE Requested to Total Households Households Rate %												
4	2013	Households	Recertify	(C/B)	Recertified	De-enrolled	(E/C)	(F/B)					
5	January	1,653,606	25,278	1.53%	19,605	10,519	78%	0.64%					
6	February	1,649,670	24,627	1.49%	19,060	10,016	77%	0.61%					
7	March	1,649,304	36,122	2.19%	25,778	15,776	71%	0.96%					
8	April	1,651,582	42,081	2.55%	27,064	19,055	64%	1.15%					
9	May	1,651,119	31,773	1.92%	19,273	15,076	61%	0.91%					
10	June	1,643,311	33,356	2.03%	20,815	15,520	62%	0.94%					
11	July	1,638,727	40,640	2.48%	22,918	19,151	56%	1.17%					
12	August	1,630,075	33,758	2.07%	18,727	16,036	55%	0.98%					
13	September	1,618,685	36,000	2.22%	20,119	11,734	56%	0.72%					
14	October	1,612,495	32,936	2.04%	17,573	725	53%	0.04%					
15	November	1,611,542	34,101	2.12%	12,794	554	38%	0.03%					
16	December	1,604,411	37,019	2.31%	2,352	129	6%	0.01%					
17	YTD	1,604,411	407,691	25.41%	226,078	134,291	55%	8.37%					
18													

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect 19 YTD adjustments.

	A	В	С	D	E	F	G
1	CARE Table 7 - C	apitation (Contracto	ors	1	I	
2	Southern Califo	•					
3		nber 2013	company				
4	Decer		Contro	ctor Type		Voor	to-Date
4			Contra	Ctor Type		Current	
5	Contractor Name ¹	Private	СВО	WMDVBE	LIHEAP	Month	Year-to-Date
-						montai	
6	Community Action Partnership of Orange County		х	х	х	0	0
7	ELA Communications Energy ED Program		X	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	~	0	0
	PACE – Pacific Asian Consortium in Employment		Х	Х	Х	0	0
	Proteus, Inc.		Х			0	0
10	Community Pantry of Hemet		Х			0	0
11	Community Action Partnership of San Bernardino		Х		Х	2	14
	LA Works		Х			0	1
	Children's Hospital of Orange County		Х			0	0
	The Companion Line		Х			0	0
	Across Amer Foundation		Х			0	0
	All Peoples Christian Center		Х			0	0
	LA County 211		Х			0	0
18	YMCA Montebello-Commerce		Х			0	0
19	Sr. Citizens Emergency Fund I.V., Inc.		Х			0	0
20	Coachella Valley Housing Coalition		Х			0	0
	HABBM		Х			1	1
22	Second Harvest Food Bank of Orange County		Х			0	0
23	Southeast Community Development Corp.		Х			0	0
24	Latino Resource Organization		Х			0	0
25	Independent Living Center of Southern California		Х			0	0
	Community Action Partnership - Kern County		Х			0	0
	El Concilio del Condado de Ventura		Х			0	0
28	Ventura Cty Comm Human		Х			0	0
29	Blessed Sacrament Church		Х			0	1
30	Starbright Management Services		Х			0	0
31	Hermandad Mexicana		Х			0	0
32	CSET		Х			0	2
33	Crest Forest Family and Community Service		Х			0	0
34	CUI – Campesinos Unidos, Inc.		Х	Х	Х	0	0
35	Veterans in Community Service		Х	Х	Х	0	0
36	Chinatown Service Center		Х			0	19
37	Koreatown Youth and Community Center		Х			0	0
38	MEND		Х			0	0
	Armenian Relief Society		Х			0	0
40	Catholic Charities of LA – Brownson House		Х			0	0
	BroadSpectrum		Х			0	0
	OCCC, Inc. (Orange County Community Center)		Х			0	4
	Green Light Shipping	Х				0	0
	APAC Service Center		X			0	92
	Visalia Emergency Aid Council		Х			0	0
	Total Enrollments					3	134
47			. <u>.</u> .			4	
	All capitation contractors with current contracts are li	isted regard	less of wh	ether they h	ave signed	l up customer	s or submitted
48	invoices this year.						
40	Note: Any required corrections/adjustments are reported h	erein and su	persede res	suits reported	in prior mo	nths and may	reflect YTD
49	adjustments.						

	A	В	С	D	E	F	G	Н						
1			CAR	E Table 8	3 - Participar	nts as of Mont	n-End							
2				Souther	n California	Gas Company	,							
3	December 2013													
4														
5	January	n/a	1,653,606	n/a	1,653,606	1,794,060	92.2%	6.0%	100%					
6	February	n/a	1,649,670	n/a	1,649,670	1,794,060	92.0%	-0.2%	100%					
7	March	n/a	1,649,304	n/a	1,649,304	1,794,060	91.9%	0.0%	100%					
8	April	n/a	1,651,582	n/a	1,651,582	1,797,772	91.9%	0.1%	100%					
9	May	n/a	1,651,119	n/a	1,651,119	1,797,772	91.8%	0.0%	100%					
10	June	n/a	1,643,311	n/a	1,643,311	1,797,772	91.4%	-0.5%	100%					
11	July	n/a	1,638,727	n/a	1,638,727	1,795,429	91.3%	-0.3%	100%					
12	August	n/a	1,630,075	n/a	1,630,075	1,795,429	90.8%	-0.5%	100%					
13	September	n/a	1,618,685	n/a	1,618,685	1,795,429	90.2%	-0.7%	100%					
14	October	n/a	1,612,495	n/a	1,612,495	1,798,002	89.7%	-0.4%	100%					
15	November	n/a	1,611,542	n/a	1,611,542	1,798,002	89.6%	-0.1%	100%					
16	December	n/a	1,604,411	n/a	1,604,411	1,798,002	89.2%	-0.4%	100%					
17	YTD		1,604,411	n/a	1,604,411	1,798,002	89.2%	-0.4%	100%					
18	Note: Any re	quired correct	ions/adjustment	s are repor	ted herein and s	supersede results	reported in pric	or months an	d may reflect					

19 YTD adjustments.

	A	В	С	D	E	F	G	Н	I	J	K	L	М		
1		CARE Program Table 9 - Expenditures for CHANGES Pilot													
2	Southern California Gas Company														
3	December 2013														
4		Authorized 3-Year Budget Current Month Expenses Expenses Since Jan. 1, 2013 % of 2013-14 Budget Expensed										t Expensed			
5			Total			Total		Total			Total				
6	Pilots														
7	CHANGES \$180,000					\$15,000	5,000 \$150,000				83%				
8	Total Pilots \$180,000					\$15,000			\$150,000		83%				
9															
10	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.														

_	Α	В	С	D	-	-	<u> </u>				K	I 1	м	N	0	Р
	A	D	U	D	E	г	G			J	l r	L	IVI	IN	0	<u>г</u>
CARE Table 10 CHANGES One-on-One Customer Assistance Sessions Through November 2013 - Southern California Gas Company																
2				(Provide							onth)					
3 (Provide Cumulative Data from January, 2013 through end of Reporting Month) 4 All Data Provided by the CHANGES Contractor Except Columns F, G, H, I and P which will be completed by the Utilities																
-			Andulario	vided by the off				1113 1 , 0, 11, 1			complete	to by the buildes				
													Cust	omer Rec	eiving	
										Customer	r Receivir	ng Assistance with		sistance v		
					If on	CARE,	Number	of Enrollmen	t through			ans (initiated or			, including	
									•		-		-	-	. –	
5	Enter How Initially CHANGES CBOS' Assistance modified) bill modification, Enrolled Confirmed by IOU by the CHANGES CBOs. by the CHANGES CBOs.															
Description of the Dedicated Toll-									icated Toll-Free	Dedicated Toll-Fre						
6	session cont			Description of						Number Used				er Used		
-		CHANGES	identifying service	each contact made with that											1	Calls to
			provided. (e.g. utility bill													Dedicated
		Participants' Self- Identified	assistance, utility bill dispute resolution, and	customer's utility until a											Reason	800
		language of	other energy related	resolution is	1 = Yes	How			Medical		1 = Yes	Reason 800 # Not		1 = Yes	800 # Not	#Recorded
7	Date	preference	issues)	reached	0 = No	Enrolled	CARE	FERA	Baseline	#	0 = No	Used	#	0 = No	Used	by IOU
		Chinese/Cantonese		reachea	1	Web	0	0	0		0	There was no	"	0	USCU	3,100
ľ	5, 17,2013	stances cantonese	Education on OANE/I ENA		l.		ĭ	ĭ	ľ		Ŭ	answer on the		ľ	1	
									1			designated			1	
												CHANGES				
												number so I called				
								1				the regular				
						1		1	1			customer service			1	
8												number				
	0/21/2013	Tagalog	Scheduled Customer		1	SoCalGas	0	0	0	-	1			0	1	+
	0.2 20 10	lagalog	Service Visit			customer	Ŭ	°	°					č		
9						service										
1	0/8/2013	English	Set Up/Change Payment		1	LIHEAP	0	0	0		0	User did not		0		
		0	Extension									specify if 1-800				
			Restore Service									number is used				
												when calling the				
10												IOU.				
1	0/16/2013	Vietnamese	HEAP/LiHeap Application		1	Bill Insert	0	0	0		0	Meeting with		0		
			Assistance									client.				
11			Bill Education													
12	0/30/2013	English	Schedule Energy Audit		1	Bill Insert	0	0	0		1			0		
1	0/30/2013	Chinese/Cantonese	HEAP/LiHeap Application		1	Direct	0	0	0		0			1		
			Assistance			Mailing										
			Educated on Energy													
13			Assistance Programs													
	1/4/2013	Vietnamese	HEAP/LiHeap Application		1	Branch	0	0	0		0	Meeting with		0	1	
			Assistance			Payment		1				client.				
			Bill Education			Office		1	1						1	
			Educated on Energy						1						1	
			Efficiency/ Conservation						1						1	
									1						1	
									1						1	
14		- "''				D										<u> </u>
1	1/18/2013	English	Set Up/Change Payment		1	Bill Insert	U	0	0		1			0		
15			Plan													
	1/13/2013	Spanish	Educated on Energy		1	Edison	0	0	0	1	1			0	1	t
ľ			Efficiency/ Conservation					ľ	Ľ		Ľ			- · · ·	1	
			Educated on Energy			1		1	1						1	
			Assistance Programs			1		1	1						1	
			Set Up/Change Payment					1								
16			Extension													
16														<u> </u>		
	Current						1	Not	1							1
17	Nonth Total				٩		0	Applicable	0	0			0	1		58
					3		Ť	Not	Ť	Ť			3			
<u></u>	Year-to-															
	Year-to- Date Total				27		0	Applicable	0	0			0	0		417

20 Enrollment may occur in the subsequent month to the contact during to time required for IOU processing. Enrollment may not be linked to the special The contractor will provide customer account information to the utilities to facilitate utility provision of data in Columns F, G, H, and I.
 22 Detailed information for Column C available through table provided by SHE organization.
 23 a Table reflects new monthly activity and may include information from prior months not previously reported.
 24 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

		-		_	_	_	-
	A	В	C	D	E	F	G
1			CARE Table 11 CHAN	NGES Group Custom	er Assistan	ce Sessions	
2			Through October 2	013 - Southern Califo	rnia Gas C	ompany	
3			(Provide Cumulative Data from	n January 2013 thro	ugh end of	Reporting Mor	nth)
4				ided by the CHANGE	-		iii)
		1	All Data 110vi	lucu by the CHANGE	S Contract		
5					1	Session Logi	stics
			Description of Service Provided (g.g.				
			utility bill assistance, utility bill dispute				
		Session	resolution, and other energy related		Length	Number of	Description of
6	Date	Language	issues	# of Sessions	(Hours)	Attendees	Information/Literature Provided
7	Datt	Language	155005	# 01 563510113	(mours)	Attenuces	Information/Enerature Trovided
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14 15							
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17			╉╘╱╱╒┝╅╔╞┷┝┝╘╱┤╤	-@-V <i>-</i> @-I	G	UARE-	
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31							
32							
33							
34							
35							
36							
	Current						
1	Month						
37	Total			0		0	
51				0		0	
1	Year-to-						
1	Date						
38	Total						
39				•		•	
	Note: Any r	equired correct	tions/adjustments are reported herein and supersed	e results reported in prior	months and	may reflect YTD	adjustments.