



www.sierrapacific.com

6100 Neil Road, P.O. Box 10100, Reno, Nevada 89520-0024 • 775.834.4011

---

May 1, 2007

**VIA ELECTRONIC MAIL**

Mr. Honesto Gatchalian  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

Re: R.04-01-006, Annual Low-Income Progress Report – 2006

Dear Mr. Gatchalian:

In compliance with the Scoping Memo of Assigned Commissioner and Administrative Law Judge in R.04-01-006, dated June 24, 2004, Sierra Pacific Power Company (Sierra) (U903-E) submits the attached 2006 Annual Low Income Progress Report. The report contains the requested information on Sierra's CARE and LIEE programs.

If you have any questions, please call me at (775)-834-4121.

Sincerely,

Elena P. Mello  
Staff Analyst  
FERC / California Regulatory

Attachments

cc: R.04-01-006

**Sierra Pacific Power Company  
Annual Low-Income Progress Report - 2006**

**CARE Residential Program**

I. **PARTICIPANT INFORMATION**

A. Number of participating low-income households, including sub-metered households, by month. The data should be provided in a numerical table and in graph form.

1. Provide an explanation of any variance in the number of participants of 5% or more from the previous month.

**Response: Please see Schedule No. 1, Response IA and Graph 1.**

2. Provide an explanation of a variance in the number of participants, calculated as the difference between participation at the beginning of the year compared to the end of the year, of 5% or more.

**Response: Sierra's participants have increased since beginning of the year by 3.8%, or 87 customers. This increase is the result of the continuation of two items. 1) Self-certification application bill inserts with postage paid return mailing were sent to non-CARE permanent residential customers in April and November 2006; and 2) Customers receiving Home Energy Assistance Program (HEAP) payments were placed on the CARE rate.**

**During 2006, Sierra added approximately 400 CARE customers through the self-certification and the HEAP programs. However, the year-end CARE customers do not reflect this overall increase since the majority of Sierra's low-income customers are transient and / or seasonally employed in the resort industry. As a result, during the re-certification process, one third or 384 of the 1,157 CARE customers contacted did not respond to re-certification requests.**

B. Provide an updated estimate of potentially eligible households and state source of figures. Questions 2 through 5 should be completed using Table I. B.

1. What is the total number of residential customers?

**Response: Sierra had 40,567 residential customers as of December 31, 2006. This includes 18,726 permanent customers.**

2. How many potential CARE eligible households are in your service territory?

**Response: In D.03-03-007, the CPUC determined that Sierra's service territory includes 2,300 potential CARE eligible customers or approximately 6% of total residential customers.**

3. What percentage of the customer base for this utility, as defined by the income and household size criteria, is estimated eligible for the CARE discount?

**Response: Please see response to I.B. 2.**

4. How many CARE participants, including sub-metered tenants, are signed up for CARE, and what percentage is that to the total number of customers eligible for CARE?

**Response: As of December 31, 2006, Sierra had 1,604 residential and commercial CARE participants. This represents a 69.7% participation rate.**

5. Provide the methodology used to estimate the number of eligible households in this utility's service area.

(a) State the source of statistics and, explain any modifications made. For example: modifications to the U.S. census data for undercounts of ethnic groups, such as Hispanics.

**Response: Please see the response to I. B. 2.**

#### **Sub-metered Participants (Master Metered Customers)**

- C. How many master metered customers with sub-metered tenants are in this utility's service territory as of the end of the reporting period?

**Response: Sierra has 34 master metered customers with sub-meters (DS-1 Rate Schedule) and 98 master metered customers without sub-meters (DM-1 Rate Schedule, as of December 31, 2006.**

- D. How many sub-metered tenants are estimated to be CARE-eligible?

**Response: Sierra does not have an estimate of sub-metered tenants that are eligible for CARE. It is difficult to estimate eligibility since**

**many of the accounts operate in resort areas and the tenants are non-permanent.**

- E. How many sub-metered tenants are participating in CARE as of the end of the reporting period and what is the participation rate as compared to the estimated number eligible?

**Response: There are 70 sub-metered tenants receiving the CARE discount. As indicated in the response to I. D, Sierra does not have an estimate of sub-metered tenants eligible for CARE nor a participation rate.**

- F. Discuss any problems encountered during the reporting period in administering CARE for sub-metered tenants and/or master metered customers.

**Response: No complaints or problems were brought to our attention during the reporting period.**

## II. USAGE INFORMATION

- A. Provide tables showing monthly average Tier 1 and Tier 2 consumption for all residential customers (excluding CARE participants) by baseline territory (climate zone) and on a total basis. This information should be provided for summer and winter billing seasons. Do not include master metered consumption.

**Response: Please refer to Schedule No. 1, Response IIA.**

- B. Provide tables showing monthly average Tier 1 and Tier 2 consumption for CARE participants by baseline territory and on a total basis. Provide this information for summer and winter billing seasons. Do not include master metered consumption.

**Response: Please refer to Schedule No. 1, Response IIB.**

- C. Provide a graph illustrating average consumption by residential customers (excluding CARE participants) vs. CARE participants for the utility's entire service territory. Do not include master metered consumption.

**Response: Please refer to Schedule No. 1, Response IIC and Graph 2.**

## III. PROGRAM COSTS

- A. Provide a table showing the average monthly bill per residential customer for each baseline territory and for the total service territory.

**Response: Please refer to Schedule No. 1, Response IIIA.**

- B. Provide a table showing the average monthly bill for CARE participants for each baseline territory and for the total service territory.

**Response: Please refer to Schedule No. 1, Response IIIB.**

- C. Provide a table showing the average monthly discount by baseline territory and 12 months ending (end of reporting period) in dollars per CARE participant.

**Response: Please refer to Schedule No. 1, Response IIIC.**

- D. For total CARE administrative costs, compute a table showing administrative costs per participating customer.

**Response: Please see the following for CARE administrative costs based on Table III. D. 2:**

	<b>General Rate Case Costs</b>	
	<b><u>Included</u></b>	<b><u>Excluded</u></b>
<b>Administrative Costs</b>	<b>\$ 54,313</b>	<b>\$ 14,414</b>
<b>Year-end CARE Customers</b>	<b><u>1,604</u></b>	<b><u>1,604</u></b>
<b>Cost Per Customer</b>	<b>\$ <u>33.86</u></b>	<b>\$ <u>8.99</u></b>

- E. Complete Table III. D.2 which gives a breakdown of administrative costs in the following categories: Outreach; General Administration; Processing, Certification and Verification; Billing System Programming; Regulatory Compliance.

1. Provide the amount and a brief explanation of what is included in each of these categories.

**Response: Please see Table III D. 2.**

**Outreach: \$4,578.00. This includes the cost of bill inserts in English and Spanish mailed biannually and capitation fees.**

**General Administration: \$39,899.00. Includes the costs recovered in a general rate case related to administering CARE activities.**

**Processing, Certification and Verification: \$9,836.00. This includes the costs related to the full service contract with CSD.**

**Billing System Programming: \$0.00.**

**Regulatory Compliance: \$0.00. These costs are included in general administration category**

2. What are the Billing and General administrative costs incurred for non-CARE residential customers?

**Response: The billing and general administrative expense (Accounts 901 through 905) as allocated to the California jurisdiction, for all customers in 2006 was \$2,774,000. Sierra does not have any method of allocating billing and general administrative expenses between CARE and non-CARE customers, nor between residential, commercial or industrial customers.**

- F. Provide balancing account balance (for which balancing account Care – LIEE or both as of (end of reporting period). Also provide an explanation for over/undercollection balances. (Give a snapshot in time.)

**Response: Effective June 1, 1996, the CPUC approved a negotiated settlement with Sierra which included the suspension of the CARE surcharge as part of an overall \$2.3 million reduction in revenues. Per the settlement, Sierra suspended entries to the balancing account. In compliance with D.03-03-007, Sierra filed to re-establish the CARE balancing account on April 10, 2003. As of the date of this report, approval has not been received because the CPUC is in the process of developing standardized CARE balancing account language for all Small, Multi-Jurisdictional Utilities such as Sierra.**

- G. Describe in detail what costs are recorded in the balancing account(s) and what costs are included directly to base rates.

**Response: Please see the response to III. 3. F.**

- H. Provide a table showing the surcharge amount and the percent responsibility for surcharge by customer class.

**Response: The following is the 2006 CARE surcharge amount and percent responsibility by customer class:**

Customer Class	Surcharge Amount	Percent
Residential	\$ 114,163.00	47.86
Small Commercial	46,768.00	19.61
Medium Commercial	26,738.00	11.21
Large Commercial	50,234.00	21.06
Irrigation	105.00	0.04
Street and Outdoor Lighting	520.00	0.22
<b>Total</b>	<b>\$ 238,528.00</b>	<b>100.00</b>

- I. Provide the annual subsidy (discount) for all CARE participants.

**Response: Please see Table III. D. 2.**

- J. Provide a table showing the percent of total CARE surcharge for each customer class.

**Response: Please see the response to III. H.**

#### IV. OUTREACH

- A. Complete Table IV.A showing the outreach activities undertaken, the number of customers reached (if known) and the number of applications returned as a result of the particular activity undertaken (if known).

**Response: Please see Table IV. A.**

- B. Provide a narrative discussion of the following:

1. Sharing information in overlapping service territories

**Response: Sierra was unable to data share with Southwest Gas in 2006 because we did not have the same income guidelines. As of January 1, 2007, we now have the same income guidelines and data sharing will resume in 2007.**

2. Sharing information with LIEE and other utility programs (i.e. signing up LIEE customers not enrolled in CARE or working

**Response: Sierra's weatherization contractor, Richard Heath and Associates, gives LIEE applicants a CARE application. In 2006, RHA issued 23 applications for \$276.00. Also, customers receiving Home Energy Assistance Program (HEAP) payments were placed on the CARE rate resulting in 54 additional customers. See Table IV.A.**

3. Leveraging CARE funds with other utility assistance programs

**Response: When the CARE program is explained or announced in Sierra's billing inserts the LIEE program is also explained or announced.**

4. Participation barriers encountered and steps taken to mitigate them

**Response: No participation barriers were encountered.**

- C. Describe recommendations for improving outreach, including the cost effectiveness and methods for reaching underserved households.

**Response: Sierra does not have any recommendations.**

## V. PROGRAM MANAGEMENT

- A. Provide a table showing the total number of applications received by month, the total approved, the total denied as ineligible, the total returned to applicants as incomplete, and the total of duplicate applications for the reporting period.

**Response: Sierra has a full service contract with the Department of Community Services and Development (CSD) located in Sacramento to perform all functions related to the eligibility and re-certification requirements of CARE applicants. This service includes low-income verification services, weekly computer printout, notification letters, weekly status report, sub-metered tenants, review of application and related forms, and annual re-certification updates. Please see Table V. A.**

- B. Describe any problems encountered during the reporting period with program management efforts.

**Response: No problems were experienced during this reporting period.**

## VI. CERTIFICATION AND VERIFICATION PROCESSES

- A. Provide a table showing the total number of participants asked to re-certify their eligibility during the reporting period. The table should show the total recertifications requested, the total recertification applications received, the total recertified, the total denied as ineligible, and the total returned to the participant as incomplete for the reporting period. Include the total number of participants who were removed from the program because they did not return the recertification application.

**Response: The following information was provided by CSD:**

**Total re-certifications requested: 1,157  
Total number of re-cert app received: 823  
Total number re-certified: 773  
Total denied as ineligible: 14  
Total returned as incomplete: 34  
Total number removed from program: 384**



- B. Provide a table showing the total number of participants asked for income verification during the reporting period. The table should show the total verifications requested, the total verifications received, the total verified, the total denied as ineligible, and the total returned to the participant as incomplete for the reporting period. Include the total number of participants who were removed from the program because they did not respond to a request for income verification.

**Response: The following information was provided by CSD:**

**Total number of applicants asked for income verification: 130**  
**Total verifications received: 80**  
**Total verified: 52**  
**Total denied as ineligible: 38**  
**Total returned to participant as incomplete: 34**  
**Total number removed from program because they did not respond to income verification: 50**

- C. Describe the process for recertifying sub-metered tenants of master metered complexes. Discuss any problems between master metered ratepayers and sub-metered customers that were encountered during the reporting period.

**Response: The process for re-certifying sub-metered tenants is handled by CSD and is the same as that used for other CARE applicants. There were no problems encountered during the reporting period.**

- D. Describe any third-party process used for CARE certification, recertification and verification processes. Describe how these processes compare with the utility's efforts as far as cost effectiveness and effectiveness in reaching underserved households.

**Response: The third-party process is handled by CSD and is described in the response to V. A. Sierra has had a good working relationship with CSD for many years and they continue to provide accurate and prompt service for our customers applying for CARE. CSD also supports Sierra when the utility adds CARE customers to their database through the self-certification process.**

## VII. OTHER TOPICS

- A. What significant changes are there from the previous reporting period?

**Response: Sierra continued its self-certification program and sent two bill inserts to all non-CARE permanent customers in April and November 2006. The results are as follow:**

	<u>Apr.</u>	<u>Nov.</u>
<b>Total applications returned:</b>	<b>171</b>	<b>180</b>
<b>Total placed on CARE:</b>	<b>156</b>	<b>168</b>
<b>Total already on CARE:</b>	<b>7</b>	<b>3</b>
<b>Total letters to Non-Permanent Customers:</b>	<b>1</b>	<b>1</b>
<b>Total supplied declaration of baseline:</b>	<b>0</b>	<b>0</b>
<b>Total applications missing information:</b>	<b>5</b>	<b>5</b>
<b>Total re-submitted for incomplete applications:</b>	<b>2</b>	<b>5</b>
<b>Total applications above income guidelines:</b>	<b>0</b>	<b>0</b>
<b>Total blank applications:</b>	<b>2</b>	<b>3</b>

- B. Are there any other comments, recommendations or issues that need to be addressed?

**Response: No. There are none.**

### **CARE Expanded Program**

The CARE Expanded Program is an extension of the residential CARE program that covers non-profit homeless shelters and group living facilities, migrant farmworker housing centers, qualified privately owned employee housing and qualified non-profit housing for agricultural employees.

#### I. PARTICIPANT INFORMATION

- A. Number of participating non-profit facilities, by type, by month. The data should be provided in numerical tables and also in graph form as follows:

1. Give the total number of residential facilities and the total number of commercial facilities receiving the Expanded CARE discount.

**Response: As of December 31, 2006, there were 6 group-living facilities receiving the CARE discount. (See Schedule No. 1)**

2. Total number of residents (excluding caregivers) of residential and commercial non-profit Expanded CARE facilities.

**Response: The following the number Expanded CARE facilities and residents at each facility:**

1. Tahoe Turning Point (No. 1) – 6 beds
2. Tahoe Turning Point (No. 2) – 6 beds
3. Tahoe Turning Point (No. 3) – 6 beds
4. Tahoe Turning Point (No. 4) – 6 beds
5. Womenspace Unlimited – 10 beds
6. Eastern Plumas Healthcare – 34 beds

## II. PROGRAM COSTS

A. Total Expanded CARE administrative costs. Compute administrative costs per participating facility. Give a breakdown in the following categories: Outreach; General Administration; Processing, Certification and Verification; Billing System Programming; Regulatory Compliance;

1. Provide the amount and a brief explanation of what is included in each of these categories.

Outreach

General Administration

Processing, Certification and Verification

Billing System Programming

Regulatory Compliance

**Response: Due to their insignificance, all charges for the group Expanded CARE program have been included in the amounts shown for residential CARE. (See Table III D. 2.)**

B. Provide discount information for the Expanded CARE program.

1. Give the average annual discount per residential facility.

**Response: All 6 group living facilities are classified as commercial facilities. Please see the response to I. A. 2.**

2. Give the average annual discount per commercial facility.

**Response: The average annual discount for each facility is \$1,561.83.**

## III. OUTREACH

A. Provide a table showing the outreach activities undertaken, the number of customers reached (if known) and the number of applications returned as a result of the particular activity undertaken (if known).

**Response: During 2006, Sierra was not able to perform any specific outreach activities for Expanded CARE customers.**

B. Provide a narrative discussion of the following:

1. Provide an analysis of the utility's most cost-effective outreach for the group living facilities;

**Response: As indicated in the response to V. B, Sierra has found the most cost-effective outreach for the group living facilities is the relationship we have maintained with the state and county welfare and the social service agencies and the information we provide to them.**

2. Sharing information in overlapping service territories;

**Response: Sierra includes the telephone number of Southwest Gas Corporation on its bill inserts advising that this company also offers eligible customers a discount on their gas charges. Southwest also includes Sierra's telephone number on their bill inserts.**

3. Participation barriers encountered and steps taken to mitigate them;

**Response: There have not been any participation barriers.**

4. Public agencies used to solicit potential Expanded CARE facilities;

**Response: The state and county welfare agencies have been contacted and provided information by our local California district office staff. We have not received any referrals.**

5. Barriers encountered in identifying or enrolling customers in the Expanded CARE program.

**Response: Sierra has not encountered any barriers.**

#### IV. PROGRAM MANAGEMENT

- A. Provide a table showing the total number of applications received, the total approved, the total denied as ineligible, the total returned to applicants as incomplete for the reporting period.

**Response: There were no applications received during the reporting period.**

- B. State the reasons CARE applications are not approved.

**Response: Please see the response to IV. A.**

- C. Describe any problems encountered during the reporting period with recertification and verification processes for Expanded CARE.

**Response: No problems were encountered during the reporting period.**

V. OTHER TOPICS

- A. What significant changes are there from the previous reporting period?

**Response: There have not been any significant changes from the previous reporting period.**

- B. Are there any other comments, recommendations or issues? Analyze the CARE Expansion program, progress over the past 12 months, identify issues that need work, identify areas that need improvements and make suggestions for improvement.

**Response: Due to the small number of non-profit group living facilities in Sierra's service territory, Sierra's Customer Assistance Team manually completes the Expanded CARE program.**

**Sierra has no recommendations at this time.**

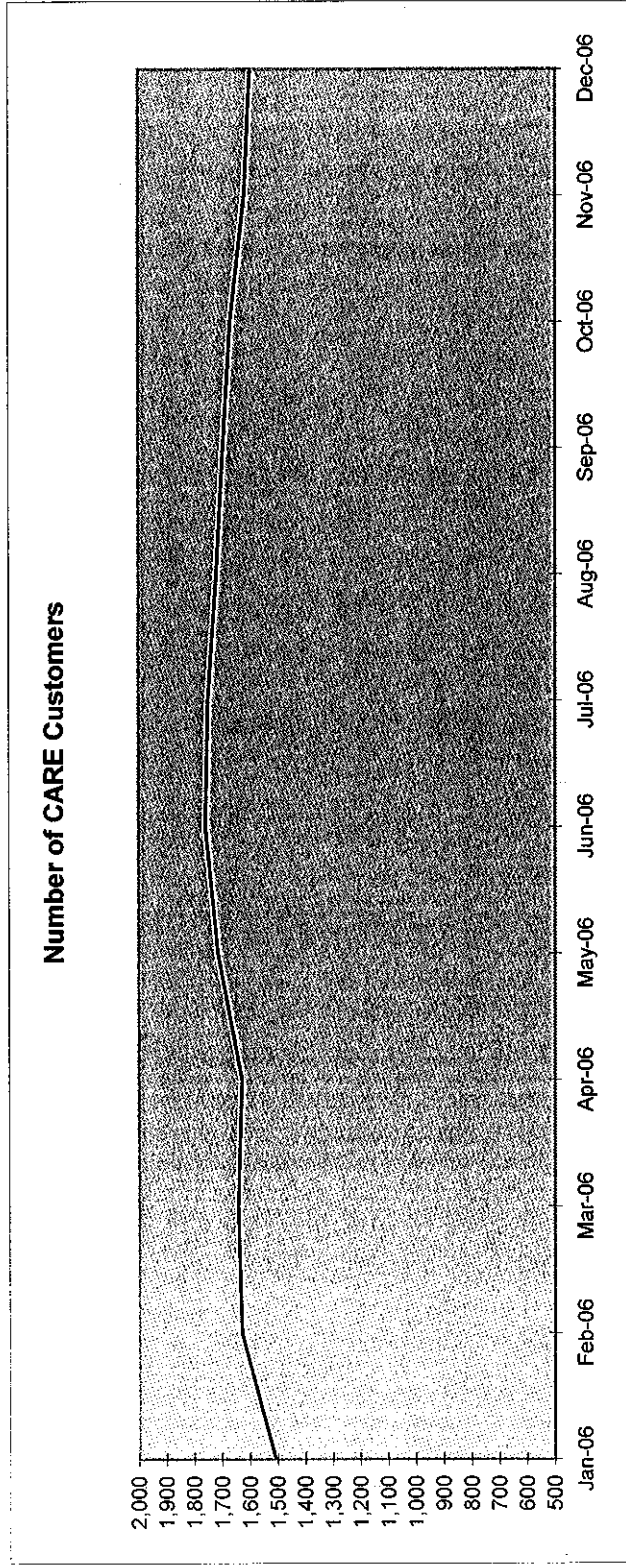
**CARE Tables**

**Please see the attached CARE tables for Sierra Pacific Power Company.**

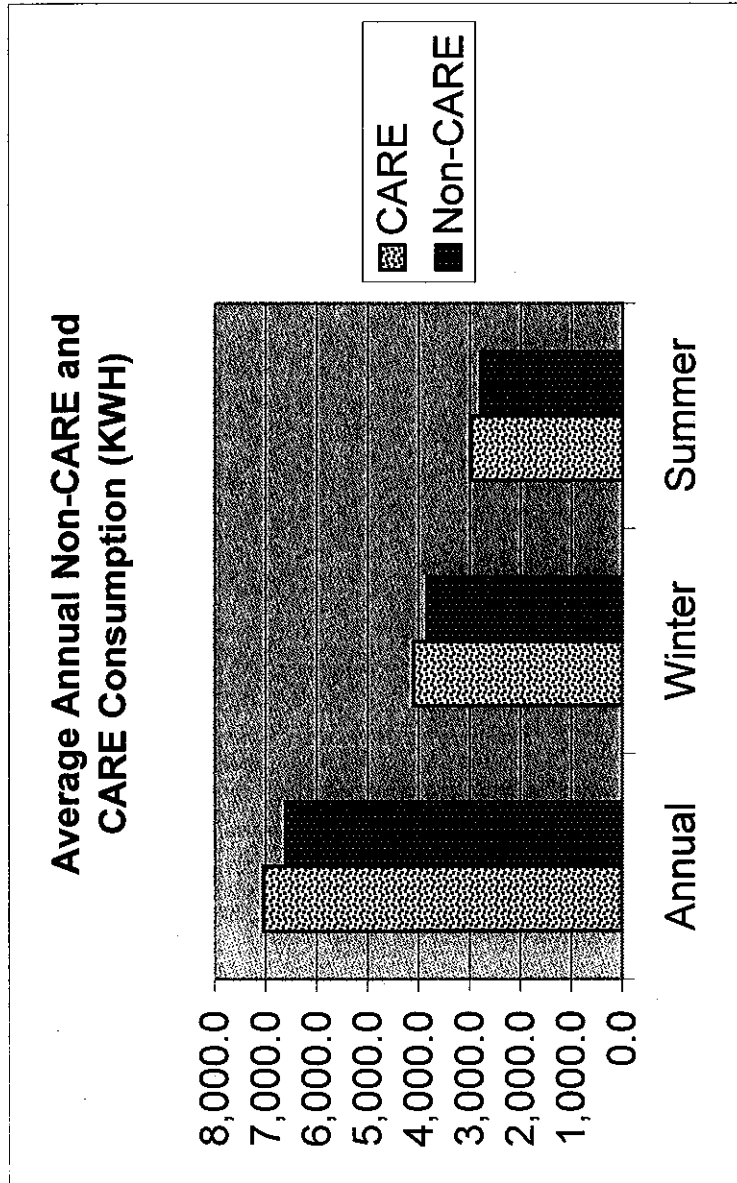
**Sierra Pacific Power Company  
Annual Low Income Progress Report - 2006  
CARE - Schedule 1**

Response:	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Annual	Winter	Summer
<b>IA - Number of CARE residential Customers</b>															
	1,511	1,632	1,645	1,631	1,717	1,762	1,753	1,721	1,697	1,670	1,619	1,598	1,663	1,676	1,650
<b>IB - Number of Residential Customers (includes CARE/Master Metered)</b>															
	39,438	39,907	38,965	39,546	40,253	40,543	40,562	40,633	40,665	40,669	40,723	40,567	40,206	40,637	39,775
<b>IC - Number of Master Metered Customers</b>															
	137	141	136	140	140	140	140	139	139	138	137	132	138	138	139
<b>IIA - Average Tier 1 and 2 use for all residential customers (exclude CARE/Master Metered) (KWH)</b>															
Tier 1	229.0	215.3	229.8	216.7	188.0	150.8	152.1	150.5	151.7	153.2	166.6	220.7	2,220.2	1,276.6	946.1
Tier 2	470.7	474.6	489.0	446.0	339.3	276.1	297.3	326.3	312.4	286.2	312.5	359.0	4,378.0	2,545.8	1,837.5
<b>IIB - Average CARE use for Tier 1 and 2 (KWH)</b>															
Tier 1	465.3	449.1	461.4	456.8	385.6	318.4	317.7	324.2	312.3	329.9	362.6	471.2	4,629.6	2,665.0	1,987.8
Tier 2	276.0	239.6	252.3	251.4	188.1	169.7	161.4	152.8	149.1	173.7	205.1	208.4	2,410.7	1,430.9	994.8
<b>IIC - Annual average consumption CARE and non-CARE (KWH)</b>															
				<b>Annual</b>	<b>Winter</b>	<b>Summer</b>									
CARE				7,040.3	4,095.9	2,982.6									
Non-CARE				6,598.2	3,822.4	2,783.6									
Note: residential includes non-permanent residents (about half of Sierra's residential customers)															
<b>IIIA - Average bill per residential customer (\$)</b>															
	75.34	78.68	77.91	74.99	62.03	50.02	51.62	54.91	54.48	55.63	62.20	82.55	779.18	451.46	328.65
<b>IIIB - Average bill per CARE customer (\$)</b>															
	79.03	74.94	75.54	82.07	62.91	54.10	52.94	52.29	52.56	60.15	70.40	91.66	803.41	473.41	334.75
<b>IIIC - Average discount (\$)</b>															
	16.78	15.79	15.91	21.79	13.53	11.63	11.38	11.24	11.28	12.86	15.01	19.45	176.65	336.51	657.23

Sierra Pacific Power Company  
Annual Low Income Progress Report - 2006  
Graph 1 - Number of CARE Customers



Sierra Pacific Power Company  
Annual Low Income Progress Report - 2006  
Graph 2 - Average Non-CARE and CARE Consumption





**Sierra Pacific Power Company  
Annual Low Income Progress Report - 2006**

**TABLE I.B. - CARE PARTICIPATION**

Month	Enrolled by Non-Capitation (1)	Enrolled by Capitation	Total Enrolled	Total CARE Participants (2)	Estimated * Eligible (3)	Participation Rate
January	10	-	10	1,517	2,300	65.96%
February	121	-	121	1,638	2,300	71.22%
March	13	-	13	1,651	2,300	71.78%
April	(14)	-	(14)	1,637	2,300	71.17%
May	86	-	86	1,723	2,300	74.91%
June	45	-	45	1,768	2,300	76.87%
July	(9)	-	(9)	1,759	2,300	76.48%
August	(32)	-	(32)	1,727	2,300	75.09%
September	(24)	-	(24)	1,703	2,300	74.04%
October	(27)	-	(27)	1,676	2,300	72.87%
November	(51)	-	(51)	1,625	2,300	70.65%
December	(21)	-	(21)	1,604	2,300	69.74%

(1) Negative number reflects that the removal of CARE customers due to the re-certification process was greater than the monthly enrollment.

(2) Includes 6 EXPCARE Customers.

(3) Sierra's estimate of eligible customers as noted in D.03-03-007.

**Sierra Pacific Power Company**  
Annual Low Income Progress Report - 2006

TABLE III D.2 - CARE EXPENSES

CARE Program:	First Quarter	Second Quarter	Third Quarter	Fourth Quarter			
	Jan-March	April-June	July-Sept	Oct-Dec	YTD	Annual Budget	Percentage of Budget
<b>Outreach</b>							
Capitation Fees	\$ -	\$ -	\$ -	\$ 276	276		
Applications/Inserts	2,102	-	-	2,200	4,302		
Media *					-		
Other Outreach <sup>(1)</sup>				-	-		
Other Outreach subsumed in GRC <sup>(5)</sup>					-		
<b>Subtotal Outreach</b>	<b>\$ 2,102</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,476</b>	<b>\$ 4,578</b>	<b>\$ 14,000</b>	<b>32.70%</b>
<b>Processing/Certification/Verification</b>							
Internal							
Outside Services <sup>(2)</sup>	2,620	2,204	1,729	3,283	9,836		
<b>Subtotal Processing/Certification/Verification</b>	<b>\$ 2,620</b>	<b>\$ 2,204</b>	<b>\$ 1,729</b>	<b>\$ 3,283</b>	<b>\$ 9,836</b>	<b>\$ 10,485</b>	<b>93.81%</b>
<b>General</b>							
Billing System/ Programming							
Consulting Services <sup>(3)</sup>							
Regulatory Compliance							
Travel							
Filings							
Labor Costs (including overhead) <sup>(4)</sup>	11,238	11,238	8,138	8,138	38,752		
Incremental							
Other general (please specify) <sup>(1)</sup>	519	306	-	322	1,147		
General costs subsumed in GRC (please specify) <sup>(5)</sup>	\$ 11,757	\$ 11,544	\$ 8,138	\$ 8,460	\$ 39,899	\$ -	
<b>Subtotal General</b>	<b>\$ 11,757</b>	<b>\$ 11,544</b>	<b>\$ 8,138</b>	<b>\$ 8,460</b>	<b>\$ 39,899</b>	<b>\$ -</b>	
<b>TOTAL PROGRAM COSTS (including costs subsumed in GRC)</b>	<b>\$ 16,479</b>	<b>\$ 13,748</b>	<b>\$ 9,867</b>	<b>\$ 14,219</b>	<b>\$ 54,313</b>	<b>\$ 24,485</b>	
<b>TOTAL PROGRAM COSTS (excluding costs subsumed in GRC)</b>	<b>\$ 4,722</b>	<b>\$ 2,204</b>	<b>\$ 1,729</b>	<b>\$ 5,759</b>	<b>\$ 14,414</b>	<b>\$ 24,485</b>	<b>58.87%</b>
<b>CARE Program Discount</b>	<b>\$ 79,848</b>	<b>\$ 81,509</b>	<b>\$ 60,437</b>	<b>\$ 79,426</b>	<b>\$301,220</b>	<b>\$ 225,935</b>	<b>133.32%</b>
<b>GRAND TOTAL PROGRAM COSTS (including costs subsumed in GRC) &amp; CUSTOMER DISCOUNTS</b>	<b>\$ 96,327</b>	<b>\$ 95,257</b>	<b>\$ 70,304</b>	<b>\$ 93,645</b>	<b>\$ 355,533</b>	<b>\$ 250,420</b>	<b>141.97%</b>
<b>GRAND TOTAL PROGRAM COSTS (excluding costs subsumed in GRC) &amp; CUSTOMER DISCOUNTS</b>	<b>\$ 84,570</b>	<b>\$ 83,713</b>	<b>\$ 62,166</b>	<b>\$ 85,185</b>	<b>\$ 315,634</b>	<b>\$ 250,420</b>	<b>126.04%</b>

(1) Other Outreach/General costs are defined as any direct costs that do not fall into the listed subcategories. This reflects estimated cost subsumed in general rates for bill inserts that describe the CARE program.

(2) Outside services should include third party entity contracts to process applications and perform certification and verification activities.

(3) Identify if consulting services are one time costs or ongoing and include a description of the provided services.

(4) Ratepayer funded overhead is to include labor overhead only, pursuant to D. 89-09-044 and D. 01-05-033. This reflects estimated labor subsumed in general rates based on annual hours worked on CARE.

(5) Outreach and general costs that are subsumed in the GRC and therefore excluded from CARE program budgets and applications.

Note: Estimated labor subsumed in General Rates \_\_\_\_\_ is not included in program budgets, per D.89-09-044 and D.01-05-033. However, they are reported here in order to provide a total picture of program costs.

\* Radio, TV, Print of general circulation.

**Sierra Pacific Power Company  
Annual Low Income Progress Report - 2006**

**TABLE IV.A. - CARE OUTREACH ACTIVITIES**

Activity	Summary	Timeline	Status (In Progress/Completed)	Cost
Bill Inserts	Approximately 20,000 self-certification inserts with postage paid return mailing in English and Spanish printed and sent to permanent residential customers.	April 2006	Completed	\$ 2,102
Bill Inserts	Approximately 20,000 self-certification inserts with postage paid return mailing in English and Spanish printed and sent to permanent residential customers.	November 2006	Completed	\$ 2,200
LIEE Capitation	Richard Heath & Associates, weatherization contractor, submitted 23 applications.	2006	Completed	\$ 276
HEAP Customers	54 customers receiving HEAP payment recipients added to CARE.	2006	Completed	\$ -
Total				\$ 4,578

Sierra Pacific Power Company  
 Annual Low Income Progress Report - 2006  
 Table V. A. - CARE Program Management \*

**Applications Entered**

Date	Applications Entered
Jan-06	183
Feb-06	131
Mar-06	271
Apr-06	140
May-06	172
Jun-06	106
Jul-06	153
Aug-06	176
Sep-06	114
Oct-06	98
Nov-06	259
Dec-06	141
<b>TOTAL</b>	<b>1,944</b>

**Ineligible Applications**

Date	Ineligible Applications
Jan-06	3
Feb-06	4
Mar-06	4
Apr-06	-
May-06	1
Jun-06	1
Jul-06	3
Aug-06	5
Sep-06	2
Oct-06	5
Nov-06	7
Dec-06	4
<b>TOTAL</b>	<b>39</b>

**Applications Sent**

Date	Applications Sent
Jan-06	180
Feb-06	131
Mar-06	267
Apr-06	138
May-06	171
Jun-06	106
Jul-06	152
Aug-06	175
Sep-06	111
Oct-06	98
Nov-06	257
Dec-06	141
<b>TOTAL</b>	<b>1,927</b>

**Applications Approved**

Date	Applications Approved
Jan-06	187
Feb-06	97
Mar-06	168
Apr-06	139
May-06	86
Jun-06	113
Jul-06	60
Aug-06	50
Sep-06	103
Oct-06	109
Nov-06	118
Dec-06	106
<b>TOTAL</b>	<b>1,336</b>

**Applications Returned Incomplete**

Date	Returned Incomplete
Jan-06	17
Feb-06	7
Mar-06	8
Apr-06	9
May-06	11
Jun-06	3
Jul-06	5
Aug-06	2
Sep-06	9
Oct-06	3
Nov-06	12
Dec-06	4
<b>TOTAL</b>	<b>90</b>

**Applications Not Returned**

Date	No Response
Jan-06	98
Feb-06	90
Mar-06	90
Apr-06	44
May-06	25
Jun-06	43
Jul-06	39
Aug-06	29
Sep-06	25
Oct-06	46
Nov-06	48
Dec-06	35
<b>TOTAL</b>	<b>612</b>

\* Information provided by the Department of Community Services and Development (CSD)

**LIEE Program**

**Please see the attached LIEE tables for Sierra Pacific Power Company.**

**Sierra Pacific Power Company  
Annual Low Income Progress Report - 2006**

**TABLE VIII.A - LIEE PROGRAM SUMMARY**

<b>LIEE EXPENDITURES</b>	<b>Jan-March</b>	<b>April-June <sup>(1)</sup></b>	<b>July-Sept</b>	<b>Oct-Dec</b>	<b>YTD</b>	<b>Budget <sup>(2)</sup></b>	<b>Percentage of Budget</b>
<b>Program Costs</b>							
Weatherization	\$0.00	\$3,400.09	\$11,773.09	\$35,558.00	\$50,731.18	\$74,000.00	68.56%
Education	\$0.00	\$51.60	\$636.40	\$1,427.60	\$2,115.60	\$4,000.00	52.89%
<b>Total Program Costs</b>	<b>\$0.00</b>	<b>\$3,451.69</b>	<b>\$12,409.49</b>	<b>\$36,985.60</b>	<b>\$52,846.78</b>	<b>\$78,000.00</b>	<b>67.75%</b>
<b>Administrative Costs</b>							
Outreach	\$0.00	\$2,035.85	\$495.00	\$484.60	\$3,015.45	\$3,000.00	100.52%
Inspections							
General	\$2,103.48	\$5,090.00	\$1,110.00	\$2,490.00	\$10,793.48	\$19,000.00	56.81%
<b>Total Administrative Costs</b>	<b>\$2,103.48</b>	<b>\$7,125.85</b>	<b>\$1,605.00</b>	<b>\$2,974.60</b>	<b>\$13,808.93</b>	<b>\$22,000.00</b>	<b>62.77%</b>
<b>Grand Total</b>	<b>\$2,103.48</b>	<b>\$10,577.54</b>	<b>\$14,014.49</b>	<b>\$39,960.20</b>	<b>\$66,655.71</b>	<b>\$100,000.00</b>	<b>66.66%</b>

Footnote any variance

(1) Reflects updates from RHA.

(2) Inspections combined with Weatherization and \$1,000 of General Expenses combined with Outreach..

Sierra Pacific Power Company  
Annual Low Income Progress Report - 2006

**TABLE VIII.B - LIEE ADMINISTRATIVE EXPENSES**

LIEE Program:	Jan-March	April-June <sup>(6)</sup>	July-Sept	Oct-Dec	YTD	Budget <sup>(7)</sup>	Percentage of Budget
<b>Outreach</b>							
Applications/Inserts	\$0.00	\$500.00	\$250.00		\$750.00		
Media	\$0.00	\$0.00			\$0.00		
Other Outreach <sup>(1)</sup>	\$0.00	\$1,535.88	\$245.00	\$484.60	\$2,265.48		
Other outreach subsumed in GRC <sup>(5)</sup>	\$0.00				\$0.00		
<b>Subtotal Outreach</b>	<b>\$0.00</b>	<b>\$2,035.88</b>	<b>\$495.00</b>	<b>\$484.60</b>	<b>\$3,015.48</b>	<b>\$3,000.00</b>	100.52%
<b>Inspections</b>							
Internal							
Outside Services							
<b>Subtotal Inspections</b>							
<b>General</b>							
Billing System/ Programming	\$0.00	\$0.00			\$0.00		
Consulting Services <sup>(2)</sup>	\$0.00	\$5,000.00			\$5,000.00		
Regulatory Compliance	\$0.00	\$0.00			\$0.00		
Travel	\$2,103.48	\$0.00			\$2,103.48		
Filings	\$0.00	\$0.00			\$0.00		
Labor Costs (including overhead) <sup>(3)</sup>	\$0.00	\$0.00			\$0.00		
Incremental	\$0.00	\$0.00			\$0.00		
Other Outside Services	\$0.00	\$90.00	\$1,110.00	\$2,490.00	\$3,690.00		
Other General <sup>(4)</sup>	\$0.00	\$0.00			\$0.00		
General costs subsumed in GRC (please specify) <sup>(5)</sup>	\$0.00	\$0.00			\$0.00		
<b>Subtotal General</b>	<b>\$2,103.48</b>	<b>\$5,090.00</b>	<b>\$1,110.00</b>	<b>\$2,490.00</b>	<b>\$10,793.48</b>	<b>\$19,000.00</b>	56.81%
<b>TOTAL LIEE ADMINISTRATION COSTS (including costs subsumed in GRC)</b>	<b>\$2,103.48</b>	<b>\$7,125.88</b>	<b>\$1,605.00</b>	<b>\$2,974.60</b>	<b>\$13,808.96</b>	<b>\$22,000.00</b>	62.77%
<b>TOTAL LIEE ADMINISTRATION COSTS (excluding costs subsumed in GRC)</b>	<b>\$2,103.48</b>	<b>\$7,125.88</b>	<b>\$1,605.00</b>	<b>\$2,974.60</b>	<b>\$13,808.96</b>	<b>\$22,000.00</b>	62.77%

(1) Other Outreach/General costs are defined as any direct costs that do not fall into the listed subcategories.

(2) Corona Consulting annual fee for the Track It Fast program.

(3) Labor costs are defined as incremental labor costs charged to LIEE that are not recovered in general operations. If utility allocates annual incremental labor costs to each category instead of tracking labor costs for each category separately, please indicate such and explain the allocation factor used.

(4) Utilities should describe the other administrative services received and the companies or agencies that provide them.

(5) Outreach and general costs that are subsumed in the GRC and therefore excluded from LIEE program budgets and applications.

(6) Reflects updates from RHA.

(7) Inspections combined with Weatherization and \$1,000 of General Expenses combined with Outreach.

Note: Estimated labor subsumed in General Rates of \$20,000 is not included in costs above, per D.89-09-044 and D.01-05-033.

**Sierra Pacific Power Company  
Annual Low Income Progress Report - 2006**

**TABLE VIII.C - LIEE OUTREACH ACTIVITIES**

<b>Activity</b>	<b>Summary</b>	<b>Timeline</b>	<b>Status (In Progress/Completed)</b>	<b>Costs</b>
LIEE Program Marketing Flyer mailed to CARE and non Care customers	Program Marketing mailing to NLT. Truckee, Portola & Loyalton customers	May 2006	Completed	\$1,535.88
Door to Door outreach in targeted neighborhoods	NLT, SLT, Truckee, Portola, Loyalton, Coleville & Walker	March 2006 to November 2006	Completed	729.60
Bill Insert	May 2006		Completed	\$250.00
Bill Insert	June 2006		Completed	\$250.00
Bill Insert	Sept 2006		Completed	\$250.00
<b>Total</b>				<b>\$3,015.48</b>



**Sierra Pacific Power Company**  
**Annual Low Income Progress Report - 2006**

**TABLE VIII.D - LIEE INSTALLATIONS & COSTS**

**First Quarter: January - March**

Measures*	Units	Completed			Costs		
		Region 1	Region 2	Total	Region 1	Region 2	Total
<b>Infiltration &amp; Space Conditioning</b>							
Cooler Cover	Home	0	0	0	\$0	\$0	\$0
Outlet Switch Gaskets	Home	0	0	0	\$0	\$0	\$0
Shell Infiltration	Home	0	0	0	\$0	\$0	\$0
Threshold	Home	0	0	0	\$0	\$0	\$0
<b>Weatherization</b>							
Attic Insulation	Sqft	0	0	0	\$0	\$0	\$0
Attic Venting	Home	0	0	0	\$0	\$0	\$0
Ceiling Insulation	Sqft	0	0	0	\$0	\$0	\$0
Floor Insulation	Sqft	0	0	0	\$0	\$0	\$0
Kneewall Insulation	Sqft	0	0	0	\$0	\$0	\$0
Weatherstripping	Home	0	0	0	\$0	\$0	\$0
Caulking	Home	0	0	0	\$0	\$0	\$0
Home Repairs	Home	0	0	0	\$0	\$0	\$0
Low Flow Shower Device	Home	0	0	0	\$0	\$0	\$0
Minor Envelope Repair	Home	0	0	0	\$0	\$0	\$0
Water Heater Pipe Wrap	Home	0	0	0	\$0	\$0	\$0
Sink Faucet Aerator	Home	0	0	0	\$0	\$0	\$0
Water Heater Blanket	Home	0	0	0	\$0	\$0	\$0
Weatherization Mileage	Home	0	0	0	\$0	\$0	\$0
<b>Furnaces</b>							
Repair - Gas	Each	0	0	0	\$0	\$0	\$0
Replacement - Gas	Each	0	0	0	\$0	\$0	\$0
Repair - Electric	Each	0	0	0	\$0	\$0	\$0
Replacement - Electric	Each	0	0	0	\$0	\$0	\$0
Other Incidentals		0	0	0	\$0	\$0	\$0
<b>Miscellaneous Measures</b>							
Door Replacement	Each	0	0	0	\$0	\$0	\$0
Glass Replacement	Each	0	0	0	\$0	\$0	\$0
Duct Wrap	Home	0	0	0	\$0	\$0	\$0
Duct Register	Home	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Fixed	Each	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Operable	Each	0	0	0	\$0	\$0	\$0
Vinyl Retro Window	Each	0	0	0	\$0	\$0	\$0
Set Back Thermometer	Each	0	0	0	\$0	\$0	\$0
Filter Alert Device	Each	0	0	0	\$0	\$0	\$0
Foam Tape	Home	0	0	0	\$0	\$0	\$0
Gas Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0
Elec Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0
Reusable Filter/Replacement Signal	Each	0	0	0	\$0	\$0	\$0
Solar Screens	Each	0	0	0	\$0	\$0	\$0
Compact Fluorescent Bulbs	Each	0	0	0	\$0	\$0	\$0
Refrigerators	Each	0	0	0	\$0	\$0	\$0
Geo Exchange Heat Pumps	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Interior	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Exterior	Each	0	0	0	\$0	\$0	\$0
NGAT	Each	0	0	0	\$0	\$0	\$0
Administration	Home	0	0	0	\$0	\$0	\$0
Outreach/Assessment	Home	0	0	0	\$0	\$0	\$0
Other (labor, materials, supplies)	Home	0	0	0	\$0	\$0	\$0
<b>Education</b>							
In-home Education	Home	0	0	0	\$0	\$0	\$0
Education Workshops		0	0	0	\$0	\$0	\$0
Other (please specify)		0	0	0	\$0	\$0	\$0
<b>TOTAL HOMES</b>							
<b>Total Number of Homes Treated</b>		0	0	0			
<b>Total Number of Homes Weatherized</b>		0	0	0			

\* Sierra has only one region and it is Mountain.

**Sierra Pacific Power Company**  
**Annual Low Income Progress Report - 2006**

**TABLE VIII.D - LIEE INSTALLATIONS & COST:**

**Second Quarter: April - June**

Measures*	Units	Completed			Costs		
		Region 1	Region 2	Total	Region 1	Region 2	Total
<b>Infiltration &amp; Space Conditioning</b>							
Cooler Cover	Home	0	0	0	\$0	\$0	\$0
Outlet Switch Gaskets	Home	0	0	0	\$0	\$0	\$0
Shell Infiltration	Home	0	0	0	\$0	\$0	\$0
Threshold	Home	0	0	0	\$0	\$0	\$0
<b>Weatherization</b>							
Attic Insulation	Sqft	0	0	0	\$0	\$0	\$0
Attic Venting	Home	0	0	0	\$0	\$0	\$0
Ceiling Insulation	Sqft	0	0	0	\$0	\$0	\$0
Floor Insulation	Sqft	0	0	0	\$0	\$0	\$0
Kneewall Insulation	Sqft	0	0	0	\$0	\$0	\$0
Weatherstripping	Home	0	0	0	\$0	\$0	\$0
Caulking	Home	0	0	0	\$0	\$0	\$0
Home Repairs	Home	0	0	0	\$0	\$0	\$0
Low Flow Shower Device	Home	0	0	0	\$0	\$0	\$0
Minor Envelope Repair	Home	0	0	0	\$0	\$0	\$0
Water Heater Pipe Wrap	Home	1	0	1	\$40	\$0	\$40
Sink Faucet Aerator	Home	1	0	1	\$8	\$0	\$8
Water Heater Blanket	Home	2	0	2	\$82	\$0	\$82
Weatherization Mileage	Home	1	0	1	\$230	\$0	\$230
<b>Furnaces</b>							
Repair - Gas	Each	0	0	0	\$0	\$0	\$0
Replacement - Gas	Each	0	0	0	\$0	\$0	\$0
Repair - Electric	Each	0	0	0	\$0	\$0	\$0
Replacement - Electric	Each	0	0	0	\$0	\$0	\$0
Other Incidentals		0	0	0	\$0	\$0	\$0
<b>Miscellaneous Measures</b>							
Door Replacement	Each	0	0	0	\$0	\$0	\$0
Glass Replacement	Each	0	0	0	\$0	\$0	\$0
Duct Wrap	Home	0	0	0	\$0	\$0	\$0
Duct Register	Home	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Fixed	Each	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Operable	Each	0	0	0	\$0	\$0	\$0
Vinyl Retro Window	Each	0	0	0	\$0	\$0	\$0
Set Back Thermometer	Each	0	0	0	\$0	\$0	\$0
Filter Alert Device	Each	0	0	0	\$0	\$0	\$0
Foam Tape	Home	0	0	0	\$0	\$0	\$0
Gas Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0
Elec Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0
Reusable Filter/Replacement Signal	Each	0	0	0	\$0	\$0	\$0
Solar Screens	Each	0	0	0	\$0	\$0	\$0
Compact Fluorescent Bulbs	Each	35	0	35	\$595	\$0	\$595
Refrigerators	Each	2	0	2	\$1,375	\$0	\$1,375
Geo Exchange Heat Pumps	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Interior	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Exterior	Each	0	0	0	\$0	\$0	\$0
NGAT	Each	0	0	0	\$0	\$0	\$0
Administration	Home	1	0	1	\$90	\$0	\$90
Outreach/Assessment	Home	2	0	2	\$22	\$0	\$22
Other (labor, materials, supplies)	Home	1	0	1	\$886	\$0	\$886
<b>Education</b>							
In-home Education	Home	2	0	2	\$52	\$0	\$52
Education Workshops		0	0	0	\$0	\$0	\$0
Other (please specify)		0	0	0	\$0	\$0	\$0
<b>TOTAL HOMES</b>							
<b>Total Number of Homes Treated</b>		7	0	7			
<b>Total Number of Homes Weatherized</b>		2	0	2			

\* Sierra has only one region and it is Mountain.

Sierra Pacific Power Company  
Annual Low Income Progress Report - 2006

TABLE VIII.D - LIEE INSTALLATIONS & COST:

Third Quarter: July - September

Measures*	Units	Completed			Costs		
		Region 1	Region 2	Total	Region 1	Region 2	Total
<b>Infiltration &amp; Space Conditioning</b>							
Cooler Cover	Home	0	0	0	\$0	\$0	\$0
Outlet Switch Gaskets	Home	1	0	1	\$16	\$0	\$16
Shell Infiltration	Home	0	0	0	\$0	\$0	\$0
Threshold	Home	0	0	0	\$0	\$0	\$0
<b>Weatherization</b>							
Attic Insulation	Sqft	0	0	0	\$0	\$0	\$0
Attic Venting	Home	0	0	0	\$0	\$0	\$0
Ceiling Insulation	Sqft	0	0	0	\$0	\$0	\$0
Floor Insulation	Sqft	0	0	0	\$0	\$0	\$0
Kneewall Insulation	Sqft	0	0	0	\$0	\$0	\$0
Weatherstripping	Home	1	0	1	\$19	\$0	\$19
Caulking	Home	1	0	1	\$77	\$0	\$77
Home Repairs	Home	1	0	1	\$31	\$0	\$31
Low Flow Shower Device	Home	2	0	2	\$128	\$0	\$128
Minor Envelope Repair	Home	0	0	0	\$0	\$0	\$0
Water Heater Pipe Wrap	Home	2	0	2	\$56	\$0	\$56
Sink Faucet Aerator	Home	4	0	4	\$72	\$0	\$72
Water Heater Blanket	Home	2	0	2	\$82	\$0	\$82
Weatherization Mileage	Home	1	0	1	\$766	\$0	\$766
<b>Furnaces</b>							
Repair - Gas	Each	0	0	0	\$0	\$0	\$0
Replacement - Gas	Each	0	0	0	\$0	\$0	\$0
Repair - Electric	Each	0	0	0	\$0	\$0	\$0
Replacement - Electric	Each	0	0	0	\$0	\$0	\$0
Other Incidentals		0	0	0	\$0	\$0	\$0
<b>Miscellaneous Measures</b>							
Door Replacement	Each	0	0	0	\$0	\$0	\$0
Glass Replacement	Each	0	0	0	\$0	\$0	\$0
Duct Wrap	Home	0	0	0	\$0	\$0	\$0
Duct Register	Home	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Fixed	Each	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Operable	Each	0	0	0	\$0	\$0	\$0
Vinyl Retro Window	Each	0	0	0	\$0	\$0	\$0
Set Back Thermometer	Each	0	0	0	\$0	\$0	\$0
Filter Alert Device	Each	0	0	0	\$0	\$0	\$0
Foam Tape	Home	0	0	0	\$0	\$0	\$0
Gas Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0
Elec Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0
Reusable Filter/Replacement Signal	Each	0	0	0	\$0	\$0	\$0
Solar Screens	Each	0	0	0	\$0	\$0	\$0
Compact Fluorescent Bulbs	Each	95	0	95	\$1,615	\$0	\$1,615
Refrigerators	Each	9	0	9	\$6,409	\$0	\$6,409
Geo Exchange Heat Pumps	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Interior	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Exterior	Each	0	0	0	\$0	\$0	\$0
NGAT	Each	0	0	0	\$0	\$0	\$0
Administration	Home	1	0	1	\$1,110	\$0	\$1,110
Outreach/Assessment	Home	13	0	13	\$223	\$0	\$223
Other (labor, materials, supplies)	Home	0	0	0	\$0	\$0	\$0
<b>Education</b>							
In-home Education	Home	15	0	15	\$636	\$0	\$636
Education Workshops		0	0	0	\$0	\$0	\$0
Other (please specify)		0	0	0	\$0	\$0	\$0
<b>TOTAL HOMES</b>							
<b>Total Number of Homes Treated</b>		19	0	19			
<b>Total Number of Homes Weatherized</b>		3	0	3			

\* Sierra has only one region and it is Mountain.

**Sierra Pacific Power Company**  
**Annual Low Income Progress Report - 2006**

**TABLE VIII.D - LIEE INSTALLATIONS & COST:**

**Fourth Quarter: October - December**

Measures*	Units	Completed			Costs		
		Region 1	Region 2	Total	Region 1	Region 2	Total
<b>Infiltration &amp; Space Conditioning</b>							
Cooler Cover	Home	1	0	1	\$2	\$0	\$2
Outlet Switch Gaskets	Home	2	0	2	\$17	\$0	\$17
Shell Infiltration	Home	0	0	0	\$0	\$0	\$0
Threshold	Home	1	0	1	\$22	\$0	\$22
<b>Weatherization</b>							
Attic Insulation	Sqft	0	0	0	\$0	\$0	\$0
Attic Venting	Home	0	0	0	\$0	\$0	\$0
Ceiling Insulation	Sqft	0	0	0	\$0	\$0	\$0
Floor Insulation	Sqft	0	0	0	\$0	\$0	\$0
Kneewall Insulation	Sqft	0	0	0	\$0	\$0	\$0
Weatherstripping	Home	2	0	2	\$150	\$0	\$150
Caulking	Home	1	0	1	\$77	\$0	\$77
Home Repairs	Home	1	0	1	\$76	\$0	\$76
Low Flow Shower Device	Home	9	0	9	\$320	\$0	\$320
Minor Envelope Repair	Home	0	0	0	\$0	\$0	\$0
Water Heater Pipe Wrap	Home	7	0	7	\$204	\$0	\$204
Sink Faucet Aerator	Home	16	0	16	\$240	\$0	\$240
Water Heater Blanket	Home	6	0	6	\$246	\$0	\$246
Weatherization Mileage	Home	1	0	1	\$1,106	\$0	\$1,106
<b>Furnaces</b>							
Repair - Gas	Each	0	0	0	\$0	\$0	\$0
Replacement - Gas	Each	0	0	0	\$0	\$0	\$0
Repair - Electric	Each	0	0	0	\$0	\$0	\$0
Replacement - Electric	Each	0	0	0	\$0	\$0	\$0
Other Incidentals		0	0	0	\$0	\$0	\$0
<b>Miscellaneous Measures</b>							
Door Replacement	Each	0	0	0	\$0	\$0	\$0
Glass Replacement	Each	0	0	0	\$0	\$0	\$0
Duct Wrap	Home	0	0	0	\$0	\$0	\$0
Duct Register	Home	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Fixed	Each	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Operable	Each	0	0	0	\$0	\$0	\$0
Vinyl Retro Window	Each	0	0	0	\$0	\$0	\$0
Set Back Thermometer	Each	0	0	0	\$0	\$0	\$0
Filter Alert Device	Each	0	0	0	\$0	\$0	\$0
Foam Tape	Home	0	0	0	\$0	\$0	\$0
Gas Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0
Elec Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0
Reusable Filter/Replacement Signal	Each	0	0	0	\$0	\$0	\$0
Solar Screens	Each	0	0	0	\$0	\$0	\$0
Compact Fluorescent Bulbs	Each	271	0	271	\$4,607	\$0	\$4,607
Refrigerators	Each	37	0	37	\$25,455	\$0	\$25,455
Geo Exchange Heat Pumps	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Interior	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Exterior	Each	0	0	0	\$0	\$0	\$0
NGAT	Each	0	0	0	\$0	\$0	\$0
Administration	Home	1	0	1	\$2,490	\$0	\$2,490
Outreach/Assessment	Home	39	0	39	\$485	\$0	\$485
Other (labor, materials, supplies)	Home	5	0	5	\$2,258	\$0	\$2,258
<b>Education</b>							
In-home Education	Home	39	0	39	\$1,428	\$0	\$1,428
Education Workshops		0	0	0	\$0	\$0	\$0
Other (please specify)		0	0	0	\$0	\$0	\$0
<b>TOTAL HOMES</b>							
<b>Total Number of Homes Treated</b>		58	0	58			
<b>Total Number of Homes Weatherized</b>		17	0	17			

\* Sierra has only one region and it is Mountain.

**Sierra Pacific Power Company**  
**Annual Low Income Progress Report - 2006**

**TABLE VIII.D - LIEE INSTALLATIONS & COST:**

**Year to Date Totals**

Measures*	Units	Completed YTD		Costs YTD	
		Region 1	Region 2	Region 1	Region 2
<b>Infiltration &amp; Space Conditioning</b>					
Cooler Cover	Home	1	0	\$2	\$0
Outlet Switch Gaskets	Home	3	0	\$33	\$0
Shell Infiltration	Home	0	0	\$0	\$0
Threshold	Home	1	0	\$22	\$0
<b>Weatherization</b>					
Attic Insulation	Sqft	0	0	\$0	\$0
Attic Venting	Home	0	0	\$0	\$0
Ceiling Insulation	Sqft	0	0	\$0	\$0
Floor Insulation	Sqft	0	0	\$0	\$0
Kneewall Insulation	Sqft	0	0	\$0	\$0
Weatherstripping	Home	3	0	\$169	\$0
Caulking	Home	2	0	\$154	\$0
Home Repairs	Home	2	0	\$107	\$0
Low Flow Shower Device	Home	11	0	\$448	\$0
Minor Envelope Repair	Home	0	0	\$0	\$0
Water Heater Pipe Wrap	Home	10	0	\$300	\$0
Sink Faucet Aerator	Home	21	0	\$320	\$0
Water Heater Blanket	Home	10	0	\$410	\$0
Weatherization Mileage	Home	3	0	\$2,102	\$0
<b>Furnaces</b>					
Repair - Gas	Each	0	0	\$0	\$0
Replacement - Gas	Each	0	0	\$0	\$0
Repair - Electric	Each	0	0	\$0	\$0
Replacement - Electric	Each	0	0	\$0	\$0
Other Incidentals		0	0	\$0	\$0
<b>Miscellaneous Measures</b>					
Door Replacement	Each	0	0	\$0	\$0
Glass Replacement	Each	0	0	\$0	\$0
Duct Wrap	Home	0	0	\$0	\$0
Duct Register	Home	0	0	\$0	\$0
Storm Windows - Glass Fixed	Each	0	0	\$0	\$0
Storm Windows - Glass Operable	Each	0	0	\$0	\$0
Vinyl Retro Window	Each	0	0	\$0	\$0
Set Back Thermometer	Each	0	0	\$0	\$0
Filter Alert Device	Each	0	0	\$0	\$0
Foam Tape	Home	0	0	\$0	\$0
Gas Water Heater Repair/Replace	Each	0	0	\$0	\$0
Elec Water Heater Repair/Replace	Each	0	0	\$0	\$0
Reusable Filter/Replacement Signal	Each	0	0	\$0	\$0
Solar Screens	Each	0	0	\$0	\$0
Compact Fluorescent Bulbs	Each	401	0	\$6,817	\$0
Refrigerators	Each	48	0	\$33,239	\$0
Geo Exchange Heat Pumps	Each	0	0	\$0	\$0
CF Fixtures Interior	Each	0	0	\$0	\$0
CF Fixtures Exterior	Each	0	0	\$0	\$0
NGAT	Each	0	0	\$0	\$0
Administration	Home	3	0	\$3,690	\$0
Outreach/Assessment	Home	54	0	\$730	\$0
Other (labor, materials, supplies)	Home	6	0	\$3,144	\$0
<b>Education</b>					
In-home Education	Home	56	0	\$2,116	\$0
Education Workshops		0	0	\$0	\$0
Other (please specify)		0	0	\$0	\$0
<b>TOTAL HOMES</b>					
<b>Total Number of Homes Treated</b>		84	0		
<b>Total Number of Homes Weatherized</b>		22	0		

\* Sierra has only one region and it is Mountain.

Sierra Pacific Energy Company  
Annual Low Income Report - 2006

TABLE VIII.E - LIEE ENERGY SAVINGS

First Quarter: January - March

Measures*	Units	Annual Energy Savings *						Lifetime Energy Savings					
		Region 1		Region 2		Total		Region 1		Region 2		Total	
		kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms
<b>Infiltration &amp; Space Conditioning</b>													
Cooler Cover	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Outlet Switch Gaskets	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Shell Infiltration	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Threshold	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
<b>Weatherization</b>													
Attic Insulation	Sqft	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Attic Venting	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Ceiling Insulation	Sqft	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Floor Insulation	Sqft	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Kneewall Insulation	Sqft	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Weatherstripping	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Caulking	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Home Repairs	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Low Flow Shower Device	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Minor Envelope Repair	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Water Heater Pipe Wrap	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Sink Faucet Aerator	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Water Heater Blanket	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Weatherization Mileage	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
<b>Furnaces</b>													
Repair - Gas	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Replacement - Gas	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Repair - Electric	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Replacement - Electric	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Other Incidentals		0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
<b>Miscellaneous Measures</b>													
Door Replacement	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Glass Replacement	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Duct Wrap	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Duct Register	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Storm Windows - Glass Fixed	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Storm Windows - Glass Operable	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Vinyl Retro Window	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Set Back Thermometer	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Filter Alert Device	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Foam Tape	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Gas Water Heater Repair/Replace	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Eie Water Heater Repair/Replace	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Reusable Filter/Replacement Signal	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Solar Screens	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Compact Fluorescent Bulbs	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Refrigerators	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Geo Exchange Heat Pumps	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
CF Fixtures Interior	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
CF Fixtures Exterior	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
NGAT	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Administration	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Outreach/Assessment	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Other (labor, materials, supplies)	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
<b>Education</b>													
In-home Education	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Education Workshops		0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Other (please specify)		0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
<b>TOTAL</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>

\* Estimated energy savings are based upon LIEE Impact Evaluation Report, Volume 2.

Sierra Pacific Power Company  
Annual Low Income Report - 2006

TABLE VIII.E - LIEE ENERGY SAVINGS

Second Quarter: April - June

Measures*	Units	Annual Energy Savings *						Lifetime Energy Savings					
		Region 1		Region 2		Total		Region 1		Region 2		Total	
		kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms
<b>Infiltration &amp; Space Conditioning</b>													
Cooler Cover	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Outlet Switch Gaskets	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Shell Infiltration	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Threshold	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
<b>Weatherization</b>													
Attic Insulation	Sqft	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Attic Venting	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Ceiling Insulation	Sqft	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Floor Insulation	Sqft	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Kneewall Insulation	Sqft	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Weatherstripping	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Caulking	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Home Repairs	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Low Flow Shower Device	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Minor Envelope Repair	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Water Heater Pipe Wrap	Home	1,356.0	0.0	0.0	0.0	1,356.0	0.0	13560	0	0	0	13,560.0	0.0
Sink Faucet Aerator	Home	48.4	0.0	0.0	0.0	48.4	0.0	484	0	0	0	484.0	0.0
Water Heater Blanket	Home	383.6	0.0	0.0	0.0	383.6	0.0	3836	0	0	0	3,836.0	0.0
Weatherization Mileage	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
<b>Furnaces</b>													
Repair - Gas	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Replacement - Gas	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Repair - Electric	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Replacement - Electric	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Other Incidentals		0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
<b>Miscellaneous Measures</b>													
Door Replacement	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Glass Replacement	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Duct Wrap	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Duct Register	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Storm Windows - Glass Fixed	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Storm Windows - Glass Operable	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Vinyl Retro Window	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Set Back Thermometer	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Filter Alert Device	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Foam Tape	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Gas Water Heater Repair/Replace	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Ele Water Heater Repair/Replace	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Reusable Filter/Replacement Signal	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Solar Screens	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Compact Fluorescent Bulbs	Each	784.0	0.0	0.0	0.0	784.0	0.0	7056	0	0	0	7,056.0	0.0
Refrigerators	Each	1,423.2	0.0	0.0	0.0	1,423.2	0.0	21348	0	0	0	21,348.0	0.0
Geo Exchange Heat Pumps	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
CF Fixtures Interior	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
CF Fixtures Exterior	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
NGAT	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Administration	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Outreach/Assessment	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Other (labor, materials, supplies)	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
<b>Education</b>													
In-home Education	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Education Workshops		0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Other (please specify)		0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
<b>TOTAL</b>		<b>3,995.2</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>3,995.2</b>	<b>0.0</b>	<b>46,284.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>46,284.0</b>	<b>0.0</b>

\* Estimated energy savings are based upon LIEE Impact Evaluation Report, Volume 2.







Year to Date Totals

TABLE VIII.E - LIEE ENERGY SAVINGS

Measures*	Region 1			Region 2			Total		
	Units	KWh	Therms	KWh	Therms	KWh	Therms	KWh	Therms
Infiltration & Space Conditioning	Home	0	0	0	0	0	0	0	0
Cooler Cover	Home	0	0	0	0	0	0	0	0
Outlet Switch Gaskets	Home	6	0	0	0	63	0	63	0
Shell Infiltration	Home	0	0	0	0	0	0	0	0
Threshold	Home	9	0	0	0	8.5	0	170	0
Weatherization									
Attic Insulation	Sqft	0	0	0	0	0	0	0	0
Attic Venting	Home	0	0	0	0	0	0	0	0
Ceiling Insulation	Sqft	0	0	0	0	0	0	0	0
Floor Insulation	Sqft	0	0	0	0	0	0	0	0
Kneewall Insulation	Sqft	0	0	0	0	0	0	0	0
Weatherstripping	Home	0	0	0	0	0	0	0	0
Caulking	Home	17	0	0	0	170	0	170	0
Home Repairs	Home	59	0	0	0	58.6	0	1172	0
Low Flow Shower Device	Home	3,349	0	0	0	3,348.8	0	33488	0
Minor Envelope Repair	Home	0	0	0	0	0	0	0	0
Water Heater Pipe Wrap	Home	10,170	0	0	0	10,170.0	0	101700	0
Water Heater Blanket	Home	1,839	0	0	0	1,839.2	0	18392	0
Sink Faucet Aerator	Home	1,918	0	0	0	1,918.0	0	19180	0
Weatherization Mileage	Home	0	0	0	0	0.0	0	0	0
Furnaces									
Repair - Gas	Each	0	0	0	0	0.0	0	0	0
Repair - Electric	Each	0	0	0	0	0.0	0	0	0
Replacement - Electric	Each	0	0	0	0	0.0	0	0	0
Other Incidentals									
Miscellaneous Measures									
Door Replacement	Each	0	0	0	0	0.0	0	0	0
Glass Replacement	Each	0	0	0	0	0.0	0	0	0
Duct Wrap	Home	0	0	0	0	0.0	0	0	0
Duct Register	Home	0	0	0	0	0.0	0	0	0
Storm Windows - Glass Fixed	Each	0	0	0	0	0.0	0	0	0
Storm Windows - Glass Operable	Each	0	0	0	0	0.0	0	0	0
Vinyl Retro Window	Each	0	0	0	0	0.0	0	0	0
Set Back Thermometer	Each	0	0	0	0	0.0	0	0	0
Filter Alert Device	Each	0	0	0	0	0.0	0	0	0
Foam Tape	Home	0	0	0	0	0.0	0	0	0
Gas Water Heater Repair/Replace	Each	0	0	0	0	0.0	0	0	0
Ele Water Heater Repair/Replace	Each	0	0	0	0	0.0	0	0	0
Reusable Filter/Replacement Signal	Each	0	0	0	0	0.0	0	0	0
Solar Screens	Each	0	0	0	0	0.0	0	0	0
Compact Fluorescent Bulbs	Each	8,893	0	0	0	8,892.8	0	80035.2	0
Refrigerators	Each	34,157	0	0	0	34,156.8	0	512352	0
Geo Exchange Heat Pumps	Each	0	0	0	0	0.0	0	0	0
CF Fixtures Interior	Each	0	0	0	0	0.0	0	0	0
CF Fixtures Exterior	Each	0	0	0	0	0.0	0	0	0
NGAT	Each	0	0	0	0	0.0	0	0	0
Administration	Home	0	0	0	0	0.0	0	0	0
Outreach/Assessment	Home	0	0	0	0	0.0	0	0	0
Other (labor, materials, supplies)	Home	0	0	0	0	0.0	0	0	0
Education									
In-home Education	Home	0	0	0	0	0.0	0	0	0
Education Workshops									
Other (please specify)									
TOTAL		60,416.0	0.0	0.0	0.0	60,416.0	0.0	766,722.2	0.0

\* Estimated energy savings are based upon LIEE Impact Evaluation Report, Volume 2.