

April 30, 2010

VIA ELECTRONIC MAIL

Mr. Honesto Gatchalian Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Re: R.04-01-006, Annual Low-Income Progress Report – 2009

Dear Mr. Gatchalian:

In compliance with the Scoping Memo of Assigned Commissioner and Administrative Law Judge in R.04-01-006, dated June 24, 2004, Sierra Pacific Power Company (Sierra) (U903-E) submits the attached 2009 Annual Low Income Progress Report. The report contains the requested information on Sierra's CARE and LIEE programs.

If you have any questions, please call me at (775)-834-4121.

Sincerely, Elena B. Mello

Elena P. Mello Team Leader

Revenue Requirements and FERC

Attachment

cc: R.04-01-006

CARE Residential Program

I. PARTICIPANT INFORMATION

- A. Number of participating low-income households, including sub-metered households, by month. The data should be provided in a numerical table and in graph form.
 - 1. Provide an explanation of any variance in the number of participants of 5% or more from the previous month.

Response: Please see Schedule No. 1, Response IA and Graph 1.

2. Provide an explanation of a variance in the number of participants, calculated as the difference between participation at the beginning of the year compared to the end of the year, of 5% or more.

Response: Sierra's participants have increased since the beginning of the year by 35%, or 816 customers. The continuation of 3 programs contributed to the increase in customers: 1) Self-certification application bill inserts with postage paid return mailing were sent to non-CARE permanent residential customers in March and September 2009; 2) Customers receiving Home Energy Assistance Program (HEAP) payments were placed on the CARE rate; and 3) Two data-shares with Southwest Gas were conducted with May and November data.

- B. Provide an updated estimate of potentially eligible households and state source of figures. Questions 2 through 5 should be completed using Table I.B.
 - 1. What is the total number of residential customers?

Response: Sierra had 39,933 residential customers as of December 31, 2009. This includes 18,396 permanent customers.

2. How many potential CARE eligible households are in your service territory?

Response: Sierra has estimated that its service territory includes 3,300 potential CARE eligible customers or approximately 8.3% of total residential customers.

3. What percentage of the customer base for this utility, as defined by the income and household size criteria, is estimated eligible for the CARE discount?

Response: Please see response to I.B.2.

4. How many CARE participants, including sub-metered tenants, are signed up for CARE, and what percentage is that to the total number of customers eligible for CARE?

Response: As of December 31, 2009, Sierra had 3,152 residential and commercial CARE participants. This represents a 95.5% participation rate.

- 5. Provide the methodology used to estimate the number of eligible households in this utility's service area.
 - (a) State the source of statistics and, explain any modifications made. For example: modifications to the U.S. census data for undercounts of ethnic groups, such as Hispanics.

Response: Please see the response to I.B.2.

Sub-metered Participants (Master Metered Customers)

C. How many master metered customers with sub-metered tenants are in this utility's service territory as of the end of the reporting period?

Response: Sierra has 36 master metered customers with sub-meters (DS-1 Rate Schedule) and 81 master metered customers without sub-meters (DM-1 Rate Schedule), as of December 31, 2009.

D. How many sub-metered tenants are estimated to be CARE-eligible?

Response: Sierra does not have an estimate of sub-metered tenants that are eligible for CARE. It is difficult to estimate eligibility since many of the accounts operate in resort areas and the tenants are non-permanent.

E. How many sub-metered tenants are participating in CARE as of the end of the reporting period and what is the participation rate as compared to the estimated number eligible?

Response: There are 117 sub-metered tenants receiving the CARE discount. As indicated in the response to I. D., Sierra does not have an estimate of sub-metered tenants eligible for CARE nor a participation rate.

F. Discuss any problems encountered during the reporting period in administering CARE for sub-metered tenants and/or master metered customers.

Response: No complaints or problems were brought to our attention during the reporting period.

II. <u>USAGE INFORMATION</u>

A. Provide tables showing monthly average Tier 1 and Tier 2 consumption for all residential customers (excluding CARE participants) by baseline territory (climate zone) and on a total basis. This information should be provided for summer and winter billing seasons. Do not include master metered consumption.

Response: Please refer to Schedule No. 1, Response IIA.

B. Provide tables showing monthly average Tier 1 and Tier 2 consumption for CARE participants by baseline territory and on a total basis. Provide this information for summer and winter billing seasons. Do not include master metered consumption.

Response: Please refer to Schedule No. 1, Response IIB.

C. Provide a graph illustrating average consumption by residential customers (excluding CARE participants) vs. CARE participants for the utility's entire service territory. Do not include master metered consumption.

Response: Please refer to Schedule No. 1, Response IIC and Graph 2.

III. PROGRAM COSTS

A. Provide a table showing the average monthly bill per residential customer for each baseline territory and for the total service territory.

Response: Please refer to Schedule No. 1, Response IIIA.

B. Provide a table showing the average monthly bill for CARE participants for each baseline territory and for the total service territory.

Response: Please refer to Schedule No. 1, Response IIIB.

C. Provide a table showing the average monthly discount by baseline territory and 12 months ending (end of reporting period) in dollars per CARE participant.

Response: Please refer to Schedule No. 1, Response IIIC.

D. For total CARE administrative costs, compute a table showing administrative costs per participating customer.

Response: Please see the following for CARE administrative costs based on Table III.D.2:

	General Rate	e Case Costs
	Included	Excluded
Administrative Costs	\$ 39,522	\$ 10,294
Year-end CARE Customers	3,152	<u>3,152</u>
Cost Per Customer	\$ <u>12.54</u>	\$ <u>3.27</u>

- E. Complete Table III.D.2 which gives a breakdown of administrative costs in the following categories: Outreach; General Administration; Processing, Certification and Verification; Billing System Programming; Regulatory Compliance.
 - 1. Provide the amount and a brief explanation of what is included in each of these categories.

Response: Please see Table III.D.2.

Outreach: \$5,609. This includes the cost of postcards and bill inserts in English and Spanish mailed biannually and capitation fees.

General Administration: \$29,227. Includes the costs recovered in a general rate case related to administering CARE activities.

Processing, Certification and Verification: \$4,685. This includes the costs related to the full service contract with CSD which expired at the end of May 2009.

Billing System Programming: \$0.

Regulatory Compliance: \$0. These costs are included in general administration category.

2. What are the Billing and General administrative costs incurred for non-CARE residential customers?

Response: The billing and general administrative expense (Accounts 901 through 905) as allocated to the California jurisdiction, <u>for all customers</u> in 2009 was \$1,986,000. Sierra does not have any method of allocating billing and general administrative expenses between CARE and non-CARE customers, nor between residential, commercial or industrial customers.

F. Provide balancing account balance for Care – LIEE or both as of end of reporting period. Also provide an explanation for over/undercollection balances. (Give a snapshot in time.)

Response: Effective June 1, 1996, the CPUC approved a negotiated settlement with Sierra which included the suspension of the CARE surcharge as part of an overall \$2.3 million reduction in revenues. Per the settlement, Sierra suspended entries to the balancing account. In compliance with D.03-03-007, Sierra filed to re-establish the CARE balancing account on April 10, 2003. On August 10, 2007 Sierra received approval to re-establish the CARE balancing account, but has not yet implemented it due to limited staff and plans to do so during 2010.

G. Describe in detail what costs are recorded in the balancing account(s) and what costs are included directly to base rates.

Response: Please see the response to III.F.

H. Provide a table showing the surcharge amount and the percent responsibility for surcharge by customer class.

Response: The following is the 2009 CARE surcharge amount and percent responsibility by customer class:

	Surcharge	
Customer Class	Amount	Percent
Residential	\$ 248,114.13	47.39
Small Commercial	96,141.85	18.36
Medium Commercial	65,185.01	12.45
Large Commercial	112,441.80	21.47
Irrigation	573.79	0.11
Street and Outdoor Lighting	1,130.34	0.22
Total	\$ 523,586.92	100.00

I. Provide the annual subsidy (discount) for all CARE participants.

Response: Please see Table III.D.2.

J. Provide a table showing the percent of total CARE surcharge for each customer class.

Response: Please see the response to III.H.

IV. OUTREACH

A. Complete Table IV.A showing the outreach activities undertaken, the number of customers reached (if known) and the number of applications returned as a result of the particular activity undertaken (if known).

Response: Please see Table IV.A.

- B. Provide a narrative discussion of the following:
 - 1. Sharing information in overlapping service territories.

Response: Sierra completed two data shares with Southwest Gas during 2009. The first data share used May data and resulted in 281 customers being added to our CARE program. The second data share used November data and resulted in 199 more CARE customers.

2. Sharing information with LIEE and other utility programs (i.e. signing up LIEE customers not enrolled in CARE).

Response: Sierra's weatherization contractor, Richard Heath and Associates (RHA), gives LIEE applicants a CARE application. In 2009, RHA issued 65 applications for \$780.00. Also, customers receiving Home Energy Assistance Program (HEAP) payments were placed on the CARE rate resulting in 49 additional customers. See Table IV.A.

3. Leveraging CARE funds with other utility assistance programs.

Response: When the CARE program is explained, the LIEE program is also explained.

4. Participation barriers encountered and steps taken to mitigate them.

Response: No participation barriers were encountered.

C. Describe recommendations for improving outreach, including the cost effectiveness and methods for reaching underserved households.

Response: Sierra does not have any recommendations.

V. PROGRAM MANAGEMENT

A. Provide a table showing the total number of applications received by month, the total approved, the total denied as ineligible, the total returned to applicants as incomplete, and the total of duplicate applications for the reporting period.

Response: Please see Table V.A.

B. Describe any problems encountered during the reporting period with program management efforts.

Response: No problems were experienced during this reporting period.

VI. <u>CERTIFICATION AND VERIFICATION PROCESSES</u>

A. Provide a table showing the total number of participants asked to re-certify their eligibility during the reporting period. The table should show the total recertifications requested, the total recertification applications received, the total recertified, the total denied as ineligible, and the total returned to the participant as incomplete for the reporting period. Include the total number of participants who were removed from the program because they did not return the recertification application.

Response:

Total re-certifications requested: 517
Total number of re-cert app received: 398
Total number re-certified: 371
Total denied as ineligible: 1
Total returned as incomplete: 26
Total number removed from program: 19

B. Provide a table showing the total number of participants asked for income verification during the reporting period. The table should show the total verifications requested, the total verifications received, the total verified, the total denied as ineligible, and the total returned to the participant as incomplete for the reporting period. Include the total number of participants who were removed from the program because they did not respond to a request for income verification.

Response:

Total number of applicants asked for income verification: 34

Total verifications received: 31

Total verified: 18

Total denied as ineligible: 3
Total returned to participant as incomplete: 3
Total number removed from program because they did not respond to income verification: 14

C. Describe the process for recertifying sub-metered tenants of master metered complexes. Discuss any problems between master metered ratepayers and sub-metered customers that were encountered during the reporting period.

Response: The process for re-certifying sub-metered tenants is the same one used for other CARE applicants. There were no problems encountered during the reporting period.

D. Describe any third-party process used for CARE certification, recertification and verification processes. Describe how these processes compare with the utility's efforts as far as cost effectiveness and effectiveness in reaching underserved households.

Response: The third-party process was handled by the Department of Community Services (CSD) through May 2009. Sierra now performs the functions that CSD used to provide which includes determining eligibility and re-certification requirements of CARE applicants including low-income verifications.

VII. OTHER TOPICS

A. What significant changes are there from the previous reporting period?

Response: Sierra continued its self-certification program and sent two bill inserts to all non-CARE permanent customers in March and September 2009. The results are summarized below:

Total applications returned:	551
Total placed on CARE:	489
Total letters to Non-Permanent Customers:	1
Total applications missing information:	19
Total re-submitted for incomplete applications:	4
Total applications above income guidelines:	3
Total blank applications:	3

B. Are there any other comments, recommendations or issues that need to be addressed?

Response: In November 2008, CSD notified Sierra they would no longer be providing CARE services as of December 31, 2008, which

was later extended to May 31, 2009. As a result of this notification, Sierra began sending self-certification applications to customers inquiring about the CARE program instead of referring them to CSD.

CARE Expanded Program

The CARE Expanded Program is an extension of the residential CARE program that covers non-profit homeless shelters and group living facilities, migrant farmworker housing centers, qualified privately owned employee housing and qualified non-profit housing for agricultural employees.

I. PARTICIPANT INFORMATION

- A. Number of participating non-profit facilities, by type, by month. The data should be provided in numerical tables and also in graph form as follows:
 - 1. Give the total number of residential facilities and the total number of commercial facilities receiving the Expanded CARE discount.

Response: As of December 31, 2009, there were 5 group-living facilities receiving the CARE discount.

2. Total number of residents (excluding caregivers) of residential and commercial non-profit Expanded CARE facilities.

Response: The following is the number of Expanded CARE facilities and residents at each facility:

- 1. Tahoe Turning Point (No. 1) 6 beds
- 2. Tahoe Turning Point (No. 2) 6 beds
- 3. Tahoe Turning Point (No. 3) -6 beds
- 4. Tahoe Turning Point (No. 4) 6 beds
- 5. Womenspace Unlimited 10 beds

II. PROGRAM COSTS

- A. Total Expanded CARE administrative costs. Compute administrative costs per participating facility. Give a breakdown in the following categories: Outreach; General Administration; Processing, Certification and Verification; Billing System Programming; Regulatory Compliance;
 - 1. Provide the amount and a brief explanation of what is included in each of these categories.

Outreach

General Administration

Processing, Certification and Verification

Billing System Programming

Regulatory Compliance

Response: Due to their insignificance, all charges for the group Expanded CARE program have been included in the amounts shown for residential CARE. (See Table III.D.2.)

- B. Provide discount information for the Expanded CARE program.
 - 1. Give the average annual discount per residential facility.

Response: All 5 current group living facilities are classified as commercial facilities. Please see the response to I.A.2.

2. Give the average annual discount per commercial facility.

Response: The average annual discount for each facility during 2009 is \$568.69.

III. OUTREACH

A. Provide a table showing the outreach activities undertaken, the number of customers reached (if known) and the number of applications returned as a result of the particular activity undertaken (if known).

Response: During 2009, Sierra did not perform any specific outreach activities for Expanded CARE customers.

- B. Provide a narrative discussion of the following:
 - 1. Provide an analysis of the utility's most cost-effective outreach for the group living facilities;

Response: Sierra has found the most cost-effective outreach for the group living facilities is the relationship we have maintained with the state and county welfare and social service agencies and the information we provide to them.

2. Sharing information in overlapping service territories;

Response: Sierra includes the telephone number of Southwest Gas Corporation on its bill inserts advising that this company also offers eligible customers a discount on their gas charges. Southwest also includes Sierra's telephone number on their bill inserts.

3. Participation barriers encountered and steps taken to mitigate them;

Response: There have not been any participation barriers.

4. Public agencies used to solicit potential Expanded CARE facilities;

Response: The state and county welfare agencies have been contacted and provided information by our local California district office staff. We have not received any referrals.

5. Barriers encountered in identifying or enrolling customers in the Expanded CARE program.

Response: Sierra has not encountered any barriers.

IV. PROGRAM MANAGEMENT

A. Provide a table showing the total number of applications received, the total approved, the total denied as ineligible, the total returned to applicants as incomplete for the reporting period.

Response: There were no applications received during the reporting period.

B. State the reasons CARE applications are not approved.

Response: Please see the response to IV.A.

C. Describe any problems encountered during the reporting period with recertification and verification processes for Expanded CARE.

Response: No problems were encountered during the reporting period.

V. <u>OTHER TOPICS</u>

A. What significant changes are there from the previous reporting period?

Response: No changes from previous reporting period.

B. Are there any other comments, recommendations or issues? Analyze the CARE Expansion program, progress over the past 12 months, identify issues that need work, identify areas that need improvements and make suggestions for improvement.

Response: Due to the small number of non-profit group living facilities in Sierra's service territory, Sierra's Customer Assistance Team manually completes the Expanded CARE program.

Sierra has no recommendations at this time.

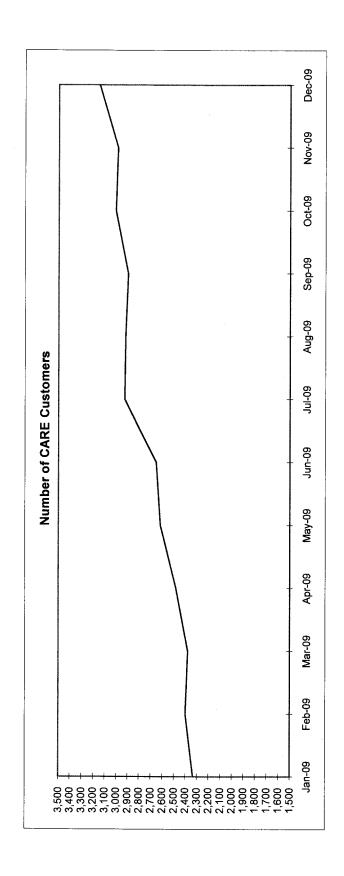
CARE Tables

Please see the attached CARE tables for Sierra Pacific Power Company.

Sierra Pacific Power Company Annual Low Income Progress Report - 2009 CARE - Schedule No. 1

Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	9nl-09	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Annual	Winter	Summer	
CARE residen 2,331	ntial Custom 2,398	ners 2,377	2,482	2,617	2,653	2,926	2,919	2,897	3,006	2,988	3,147	2,728	2,621	2,836	
Residential Co 40,131	ustomers (ii 40,566	ncludes C/ 40,221	ARE/Maste l 40,793	or Metered) 40,772	41,000	40,976	41,014	41,012	40,991	40,998	39,933	40,701	40,440	40,961	
Master Metere 121	ed Custome 121	irs 124	122	115	124	121	119	123	119	121	117	121	121	120	
e r 1 and 2 use 231.1 502.2	e for all resi 220.5 485.7	idential cus 213.2 458.4	stomers (e) 200.2 388.8		(E/Master N 147.2 284.7	Metered) (K 140.1 293.8	. WH) 144.3 326.5	140.7 316.2	140.4 279.8	152.9 315.9	215.8 382.5	2,126.5 4,333.8	1,233.2 2,534.0	894.6 1,802.7	
ARE use for 1 490.6 268.4	Tier 1 and 2 469.9 293.3	(KWH) 454.6 193.9	434.0 208.1	387.2 214.8	333.0 149.9	311.4 172.3	327.4 173.8	317.5 167.2	312.9 188.8	359.1 243.8	478.4 249.0	4,630.1 2,507.8	2,673.4 1,456.8	1,983.0 1,065.9	
rage consum CARE Non-CARE	iption CARE —	and non-C Annual 7,137.9 6,460.3	Winter 4,130.2 3,767.2	H) Summer 3,049.0 2,697.3											
Note: resid	ential include	non-pern	nanent resik	dents (about	t half of Sie	rra's resider	ntial custom	iers)							
II per residen 87.21	ntial customa 86.44	e r (\$) 80.75	73.41	60.46	54.68	54.89	59.39	57.82	53.29	58.58	72.85	799.36	459.28	340.54	
III per CARE c 85.28	c ustomer (\$) 88.92	73.59	74.53	70.29	56.74	57.22	59.09	57.37	59.44	70.70	84.58	831.60	476.66	359.41	
IIIC - Average discount (\$) 18.02	18.15	14.98	15.12	14.12	11.37	11.48	11.85	11.51	11.92	14.18	16.97	168.23	97.08	72.10	
	CARE resider 2,331 Residential C 40,131 Master Meter 121 231.1 502.2 ARE use for ' 490.6 268.4 rage consum CARE Non-CARE Non-CARE Note: residen 87.21 Il per CARE c 85.28	CARE residential Custon 2,331 2,398 Residential Customers (i 40,131 40,131 40,566 Master Metered Custome 121 121 121 231.1 230.5 502.2 485.7 ARE use for Tier 1 and 2 490.6 469.9 268.4 293.3 rage consumption CARE Non-CARE Non-CARE Note: residential custom 87.21 86.44 Il per CARE customer (\$ 85.28 85.28 88.92	IA - Number of CARE residential Customers	CARE residential Customers 2,331 2,398 2,377 2,482 Residential Customers (includes CARE/Maste 40,131 40,566 40,221 40,793 Master Metered Customers 121 121 124 122 502.2 485.7 458.4 388.8 ARE use for Tier 1 and 2 (KWH) 490.6 469.9 454.6 434.0 268.4 293.3 193.9 208.1 rage consumption CARE and non-CARE (KW Annual Winter 7,137.9 4,130.2 Non-CARE 6,460.3 3,767.2 Note: residential includes non-permanent resi 87.21 86.44 80.75 73.41 Il per CARE customer (\$) 85.28 88.92 73.59 74.53 scount (\$) 18.02 18.15 14.98 15.12	A - Number of CARE residential Customers	CARE residential Customers 2,331 2,398 2,377 2,482 2,617 2,653 Residential Customers (includes CARE/Master Metered) 40,131 40,566 40,221 40,793 40,772 41,000 Master Metered Customers 121 124 122 115 124 231.1 220.5 213.2 200.2 181.9 147.2 502.2 485.7 458.4 388.8 301.8 284.7 ARE use for Tier 1 and 2 (KWH) 490.6 469.9 454.6 434.0 387.2 333.0 268.4 293.3 193.9 208.1 214.8 149.9 Annual Winter Summer CARE 7,137.9 4,130.2 3,049.0 Non-CARE 6,460.3 3,767.2 2,697.3 Note: residential includes non-permanent residents (about half of Sientle Signature (\$) 87.21 86.44 80.75 73.51 60.46 54.68 88.92 73.59 74.53 70.29 56.74 <td col<="" td=""><td>CARE residential Customers 2,331 2,398 2,377 2,482 2,617 2,653 2,926 2,936 2,331 40,131 40,566 40,221 40,793 40,772 41,000 40,976 Master Metered Customers 121 121 121 121 124 122 115 124 121 121 121 121 121 121 121 121 121</td><td> CARE residential Customers</td><td> 1</td><td> Customers Cust</td><td> Customers Cust</td><td> Customers Cust</td><td> Louistomers Louistomers </td><td> 1 2,398 2,377 2,482 2,617 2,653 2,926 2,919 2,897 3,006 2,988 3,147 2,728 1 2,398 2,377 2,482 2,617 2,653 2,926 2,919 2,897 3,006 2,988 3,147 2,728 1 40,566 40,221 40,793 40,772 41,000 40,976 41,014 41,012 40,991 40,998 39,933 40,701 1 40,566 40,221 40,733 40,772 41,000 40,976 41,014 41,012 40,991 40,998 39,933 40,701 1 20,65 2,132 2,002 18,19 14,72 140,1 144,3 140,7 140,4 152,9 215,8 2,126,5 2 485,7 458,4 388 30,18 2,847 2,938 326,5 316,2 279,8 316,9 316,9 336,5 4,338 30,771 3 4 293,3 193,9 2,081 2,14,8 149,9 172,3 173,8 167,2 1888 2,43,8 2,49,0 2,507,8 4 293,3 193,9 2,081 2,48,9 2,697,3 2,697,3 3 56,460,3 3,767,2 2,697,3 4 6,460,3 3,767,2 2,697,3 5 6,460,3 3,767,2 2,697,3 6 86,84 80,75 73,41 60,46 54,88 54,89 59,39 57,37 59,44 70,70 84,58 81,160 5 6 6,460,3 3,767,2 2,697,3 6 88,892 73,59 74,53 70,29 56,74 57,22 59,09 57,37 59,44 70,70 84,58 81,160 5 7,187 14,18 15,12 14,12 11,37 11,48 11,85 11,51 11,92 14,18 16,87 168,23 6 88,892 73,59 74,53 70,29 56,74 57,22 59,09 57,37 59,44 70,70 84,58 81,160 7 7 7 7 7 7 7 7 7 </td></td>	<td>CARE residential Customers 2,331 2,398 2,377 2,482 2,617 2,653 2,926 2,936 2,331 40,131 40,566 40,221 40,793 40,772 41,000 40,976 Master Metered Customers 121 121 121 121 124 122 115 124 121 121 121 121 121 121 121 121 121</td> <td> CARE residential Customers</td> <td> 1</td> <td> Customers Cust</td> <td> Customers Cust</td> <td> Customers Cust</td> <td> Louistomers Louistomers </td> <td> 1 2,398 2,377 2,482 2,617 2,653 2,926 2,919 2,897 3,006 2,988 3,147 2,728 1 2,398 2,377 2,482 2,617 2,653 2,926 2,919 2,897 3,006 2,988 3,147 2,728 1 40,566 40,221 40,793 40,772 41,000 40,976 41,014 41,012 40,991 40,998 39,933 40,701 1 40,566 40,221 40,733 40,772 41,000 40,976 41,014 41,012 40,991 40,998 39,933 40,701 1 20,65 2,132 2,002 18,19 14,72 140,1 144,3 140,7 140,4 152,9 215,8 2,126,5 2 485,7 458,4 388 30,18 2,847 2,938 326,5 316,2 279,8 316,9 316,9 336,5 4,338 30,771 3 4 293,3 193,9 2,081 2,14,8 149,9 172,3 173,8 167,2 1888 2,43,8 2,49,0 2,507,8 4 293,3 193,9 2,081 2,48,9 2,697,3 2,697,3 3 56,460,3 3,767,2 2,697,3 4 6,460,3 3,767,2 2,697,3 5 6,460,3 3,767,2 2,697,3 6 86,84 80,75 73,41 60,46 54,88 54,89 59,39 57,37 59,44 70,70 84,58 81,160 5 6 6,460,3 3,767,2 2,697,3 6 88,892 73,59 74,53 70,29 56,74 57,22 59,09 57,37 59,44 70,70 84,58 81,160 5 7,187 14,18 15,12 14,12 11,37 11,48 11,85 11,51 11,92 14,18 16,87 168,23 6 88,892 73,59 74,53 70,29 56,74 57,22 59,09 57,37 59,44 70,70 84,58 81,160 7 7 7 7 7 7 7 7 7 </td>	CARE residential Customers 2,331 2,398 2,377 2,482 2,617 2,653 2,926 2,936 2,331 40,131 40,566 40,221 40,793 40,772 41,000 40,976 Master Metered Customers 121 121 121 121 124 122 115 124 121 121 121 121 121 121 121 121 121	CARE residential Customers	1	Customers Cust	Customers Cust	Customers Cust	Louistomers Louistomers	1 2,398 2,377 2,482 2,617 2,653 2,926 2,919 2,897 3,006 2,988 3,147 2,728 1 2,398 2,377 2,482 2,617 2,653 2,926 2,919 2,897 3,006 2,988 3,147 2,728 1 40,566 40,221 40,793 40,772 41,000 40,976 41,014 41,012 40,991 40,998 39,933 40,701 1 40,566 40,221 40,733 40,772 41,000 40,976 41,014 41,012 40,991 40,998 39,933 40,701 1 20,65 2,132 2,002 18,19 14,72 140,1 144,3 140,7 140,4 152,9 215,8 2,126,5 2 485,7 458,4 388 30,18 2,847 2,938 326,5 316,2 279,8 316,9 316,9 336,5 4,338 30,771 3 4 293,3 193,9 2,081 2,14,8 149,9 172,3 173,8 167,2 1888 2,43,8 2,49,0 2,507,8 4 293,3 193,9 2,081 2,48,9 2,697,3 2,697,3 3 56,460,3 3,767,2 2,697,3 4 6,460,3 3,767,2 2,697,3 5 6,460,3 3,767,2 2,697,3 6 86,84 80,75 73,41 60,46 54,88 54,89 59,39 57,37 59,44 70,70 84,58 81,160 5 6 6,460,3 3,767,2 2,697,3 6 88,892 73,59 74,53 70,29 56,74 57,22 59,09 57,37 59,44 70,70 84,58 81,160 5 7,187 14,18 15,12 14,12 11,37 11,48 11,85 11,51 11,92 14,18 16,87 168,23 6 88,892 73,59 74,53 70,29 56,74 57,22 59,09 57,37 59,44 70,70 84,58 81,160 7 7 7 7 7 7 7 7 7

Sierra Pacific Power Company
Annual Low Income Progress Report - 2009
Graph 1 - Number of CARE Customers



Sierra Pacific Power Company
Annual Low Income Progress Report - 2009
Graph 2 - Average Non-CARE and CARE Consumption

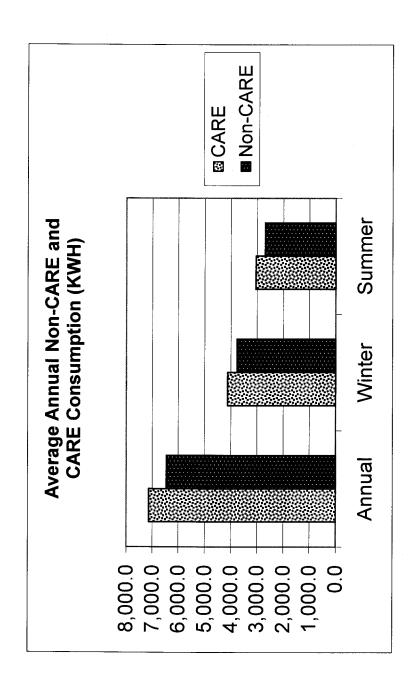


TABLE I.B. - CARE PARTICIPATION

Month	Enrolled by Non-Capitation (1)	Enrolled by Capitation	Total Enrolled	Total CARE Participants (2)	Estimated * Eligible (3)	Participation Rate
January	(25)	0	(25)	2,336	3,300	70.79%
February	29	0	67	2,403	3,300	72.82%
March	(28)	7	(21)	2,382	3,300	72.18%
April	91	14	105	2,487	3,300	75.36%
May	132	3	135	2,622	3,300	79.45%
June	26	10	36	2,658	3,300	80.55%
July	267	9	273	2,931	3,300	88.82%
August	(12)	5	(7)	2,924	3,300	88.61%
September	(25)	3	(22)	2,902	3,300	87.94%
October	63	16	109	3,011	3,300	91.24%
November	(19)	1	(18)	2,993	3,300	90.70%
December	159	0	159	3,152	3,300	95.52%

⁽¹⁾ Negative number reflects that the removal of CARE customers due to the re-certification process was greater than the monthly enrollment.
(2) Includes 5 EXPCARE Customers.
(3) Sierra's estimate of eligible customers.

TABLE III.D.2 - CARE EXPENSES

		Second	Third	Fourth			
CARE Program:	First Quarter		Quarter	Quarter			
	Jan-March	April-June	July-Sept	Oct-Dec	ΔŢΥ	Annual Budget	Percentage of Budget
Outreach)
Capitation Fees	\$84.00	\$324.00	\$168.00	\$204.00	\$780.00		
Applications/Inserts	\$2,000.14	\$0.00	\$0.00	\$2,078.81	\$4,078.95		
Media *					\$0.00		
Other Outreach ⁽¹⁾	\$0.00	\$375.00	\$0.00	\$375.00	\$750.00		
Other Outreach subsumed in GRC (5)					\$0.00		
Subtotal Outreach	\$2,084.14	\$699.00	\$168.00	\$2,657.81	\$5,608.95	\$6,000.00	93.48%
Processing/Certification/Verification					1012		
Internal							
Outside Services ⁽²⁾	\$2,669.42	\$2,016.00	\$0.00	\$0.00	\$4,685.42		
Subtotal Processing/Certification/Verification	\$2,669.42	\$2,016.00	\$0.00	\$0.00	\$4,685.42	\$15,000.00	31.24%
General							
Billing System/ Programming							
Consulting Services ⁽³⁾							
Regulatory Compliance							
Travel							
Filings							
Labor Costs (including overhead) ⁽⁴⁾	\$9,239.23	\$9,239.23	\$4,781.14	\$4,781.14	\$28,040.74		-
Incremental							
Other general (please specify) ⁽¹⁾	\$0.00	\$276.95	\$318.43	\$591.14	\$1,186.52		
General costs subsumed in GRC (please specify) ⁽⁵⁾	\$9,239.23	\$9,516.18	\$5,099.57	\$5,372.28	\$29,227.26	\$0.00	
Subtotal General	\$9,239.23	\$9,516.18	\$5,099.57	\$5,372.28	\$29,227.26	\$0.00	
TOTAL PROGRAM COSTS (including costs subsumed in GRC)	\$13,992.79	\$12,231.18	\$5,267.57	\$8,030.09	\$39,521.63	\$21,000.00	
TOTAL PROGRAM COSTS (excluding costs subsumed in GRC)	\$4,753.56	\$2,715.00	\$168.00	\$2,657.81	\$10,294.37	\$21,000.00	49.02%
CARE Program Discount	\$122,031.69	\$105,301.00	\$102,064.94	\$132,368.07	\$461,765.70	\$541,000.00	85.35%
GRAND TOTAL PROGRAM COSTS (including costs subsumed							
in GRC) & CUSTOMER DISCOUNTS	\$136,024.48	\$117,532.18	\$107,332.51	\$140,398.16	\$501,287.33	\$562,000.00	89.20%
GRAND TOTAL PROGRAM COSTS (excluding costs subsumed	10 10 00 74						
III GRC) & COSTOMEN DISCOONTS	\$140,/85.45	\$108,016.00	\$102,232.94	\$135,025.88	\$47 2,0 50.07	\$562,000.00	84.00%

⁽¹⁾ Other Outreach/General costs are defined as any direct costs that do not fall into the listed subcategories. This reflects estimated cost subsumed in general rates for bill inserts that describe the CARE program.

Note: Estimated labor subsumed in General Rates is not included in program budgets, per D.89-09-044 and D.01-05-033. However, they are reported here in order to provide a total picture of program costs.

⁽²⁾ Outside services should include third party entity contracts to process applications and perform certification and verification activities.

⁽³⁾ Identify if consulting services are one time costs or ongoing and include a description of the provided services.

⁽⁴⁾ Ratepayer funded overhead is to include labor overhead only, pursuant to D. 89-09-044 and D. 01-05-033. This reflects estimated labor subsumed in general rates based on annual hours worked on CARE.

⁽⁵⁾ Outreach and general costs that are subsumed in the GRC and therefore excluded from CARE program budgets and applications.

^{*} Radio, TV, Print of general circulation.

TABLE IV.A. - CARE OUTREACH ACTIVITIES

Activity	Summary	Timeline	Status (In Progress/Completed)	Cost
LIEE Capitation	Richard Heath & Associates, weatherization contractor, submitted 65 applications.	2009	Completed	\$780.00
Bill Inserts	Approximately 20,000 self- certification inserts with postage paid return in English and Spanish printed and mailed to permanent residential customers.	March 2009	Completed	\$2,000.14
Bill Inserts	Approximately 20,000 self- certification inserts with postage paid return in English and Spanish printed and mailed to permanent residential customers.	September 2009	Completed	\$2,078.81
Data Share	Corona Consulting, Inc., Data sharing between Sierra Pacific and Southwest Gas.	June 2009	Completed	\$375.00
Data Share	Corona Consulting, Inc., Data sharing between Sierra Pacific and Southwest Gas.	November 2009	Completed	\$375.00
HEAP Customers	49 customers receiving HEAP payments added to CARE program.	2009	Completed	\$0.00
Total				
				\$5,608.95

Sierra Pacific Power Company
Annual Low Income Progress Report - 2009

Table V.A. Program Management
CARE Applications

Month	Received	Approved	Denied as Ineligible	<u>Incomplete</u>
	001	601	_	D
	114	122	0	က
	100	29	0	2
	157	105	_	12
	75	153	0	4
	19	18	0	•
	20	18	0	2
	20	18	0	2
	22	19	~	2
	30	28	_	_
	21	21	0	0
	38	33	0	22
	776	763	4	43

LIEE Program

Please see the attached LIEE tables for Sierra Pacific Power Company.

TABLE VIII.A. - LIEE PROGRAM SUMMARY

LIEE EXPENDITURES	Jan-March	April-June	July-Sept	Oct-Dec			Percentage
					YTD	Budget	of Budget
Program Costs							
Weatherization	\$0.00	\$16,928.00	\$26,058.00	\$59,182.00	\$102,168.00	\$146,000.00	%86.69
Education	\$0.00	\$646.00	\$1,339.50	\$3,011.50	\$4,997.00	\$15,000.00	33.31%
Total Program Costs	\$0.00	\$17,574.00	\$27,397.50	\$62,193.50	\$107,165.00	\$161,000.00	66.56%
Administrative Costs							
Outreach	\$6,421.00	\$0.00	\$0.00	\$0.00	\$6,421.00	\$20,000.00	32.11%
Inspections	\$0.00	\$0.00	\$455.15	\$1,140.98	\$1,596.13	\$1,712.00	93.23%
General	\$8,346.95	\$2,949.00	\$100.00	\$1,823.00	\$13,218.95	\$15,000.00	88.13%
Total Administrative Costs	\$14,767.95	\$2,949.00	\$555.15	\$2,963.98	\$21,236.08	\$36,712.00	57.85%
Grand Total	\$14,767.95	\$20,523.00	\$27,952.65	\$65,157.48	\$128,401.08	\$197,712.00	64.94%

Footnote any variance:

¹⁾ Summary does not include any GRC Costs.
2) The budget reflects the 2009 budget authorized in D.08-12-019 of \$197,712.

Annual Low income Progress Report - 2009 Sierra Pacific Power Company

TABLE VIII.B. - LIEE ADMINISTRATIVE EXPENSES

LIEE Program:	Jan-March	April√une	July-Sept	Oct-Dec	TTD	Budget	Percentage of Budget
Outreach							
Applications/Inserts					\$0.00		
Media					\$0.00		
Other Outreach ⁽¹⁾	\$6,421.00	\$0.00	\$0.00	\$0.00	\$6,421.00		
Other outreach subsumed in GRC ⁽⁵⁾	\$341.65	\$276.95	\$318.43	\$0.00	\$937.03		
Subtotal Outreach	\$6,762.65	\$276.95	\$318.43	\$0.00	\$7,358.03	\$20,000.00	36.79%
Inspections							
Internal					\$0.00		
External	\$0.00	\$0.00	\$455.15	\$1,140.98	\$1,596.13		
Subtotal Inspections	\$0.00	\$0.00	\$455.15	\$1,140.98	\$1,596.13	\$1,712.00	93.23%
General							
Billing System/ Programming					\$0.00		
Consulting Services ⁽²⁾	\$5,500.00	\$0.00			\$5,500.00		
Regulatory Compliance					\$0.00		
Travel	\$1,100.00	\$1,100.00	\$100.00	\$0.00	\$2,300.00		
Filings					\$0.00		
Labor Costs (including overhead) ⁽³⁾					\$0.00		
Incremental					\$0.00		
Other Outside Services					\$0.00		
Other General ⁽⁴⁾	\$1,746.95	\$1,849.00	\$0.00	\$1,823.00	\$5,418.95		
General costs subsumed in GRC (please specify) ⁽⁵⁾					\$0.00		
Subtotal General	\$8,346.95	\$2,949.00	\$100.00	\$1,823.00	\$13,218.95	\$15,000.00	88.13%
TOTAL LIEE ADMINISTRATION COSTS (including costs subsumed in GRC)	\$15,109.60	\$3,225.95	\$873.58	\$2,963.98	\$22,173.11	\$36,712.00	60.40%
TOTAL LIEE ADMINISTRATION COSTS (excluding costs subsumed in GRC)	\$14,767.95	\$2,949.00	\$555.15	\$2,963.98	\$21,236.08		57.85%

Other Outreach/General costs are defined as any direct costs that do not fall into the listed subcategories.
 Utilities should describe the services and indicate if they are on-going or one time expenditures.
 John both or sax are defined as incremental labor costs charged to LIEE that are not recovered in general operations. If the utility allocates annual incremental labor costs to each category instead of tracking labor costs for each category separately, please indicate such and explain the allocation factor used.
 Utilities should describe the other administrative services received and the companies or agencies that provide them.
 Outreach and general costs that are subsurned in the GRC and therefore excluded from LIEE program budgets and applications.

Table VIII.C. - LIEE OUTREACH ACTIVITIES

			Status	
Activity	Summary	Timeline	(In Progress/Completed)	Costs
LIEE Program Marketing Flyer mailed to CARE and non Care customers	Program Marketing mailing to NLT, Truckee, Portola & Loyalton customers	March 2009	Completed	\$6,421.00
Bill Insert	Inserts sent to all California customers in their monthly bills.	February 2009	Completed	\$341.65
Bill Insert	Inserts sent to all California customers in their monthly bills.	May 2009	Completed	\$276.95
Bill Insert	Inserts sent to all California customers in their monthly bills.	September 2009	Completed	\$318.43
Total				\$7,358.03

First Quarter: January-March

TABLE VIII.D. - LIEE INSTALLATIONS & COSTS

Completed Costs Measures' Total Total Units Region 1 Region 2 Region 1 Region 2 Infiltration & Space Conditioning Cooler Cover 0 0 \$0 Home 0 \$0 \$0 **Outlet Switch Gaskets** Home 0 0 0 \$0 \$0 \$0 Shell Infiltration Home 0 0 Ol \$0 \$0 \$0 Threshold Home 0 0 0 \$0 \$0 \$0 Weatherization Attic Insulation 0 \$0 \$0 Sqft 0 0 \$0 Attic Venting 0 0 0 \$0 Home \$0 \$0 Ceiling Insulation Sqft 0 0 0 \$0 \$0 \$0 Floor Insulation Sqft 0 0 0 \$0 \$0 \$0 Sqft Kneewall Insulation 0 0 0 \$0 \$0 \$0 Weatherstripping Home ō 0 0 \$0 \$0 \$0 Caulking Home ō 0 0 \$0 \$0 \$0 Home Repairs Home 0 0 0 \$0 \$0 \$0 Low Flow Shower Device 0 0 \$0 Home 0 \$0 \$0 Minor Envelope Repair 0 0 \$0 \$0 Home 0 \$0 Water Heater Pipe Wrap Home 0 0 0 \$0 \$0 \$0 Sink Faucet Aerator Home 0 0 0 \$0 \$0 \$0 Water Heater Blanket Home 0 0 0 \$0 \$0 \$0 Weatherization Mileage 0 0 Home 0 \$0 \$0 \$0 Furnaces Repair - Gas Each 0 0 0 \$0 \$0 \$0 Replacement - Gas 0 0 \$0 Each 0 \$0 \$0 Repair - Electric Each 0 0 0 \$0 \$0 \$0 Replacement - Electric Each 0 0 이 \$0 \$0 \$0 Other Incidentals 0 0 0 \$0 \$0 \$0 Miscellaneous Measures Door Replacement 0 Each 0 0 \$0 \$0 \$0 Glass Replacement Each 0 0 0 \$0 \$0 \$0 **Duct Sealing/Testing** Home 0 0 이 \$0 \$0 \$0 **Duct Wrap** 0 0 이 \$0 Home \$0 \$0 **Duct Register** Home 0 0 0 \$0 \$0 \$0 Storm Windows - Glass Fixed 0 Each 0 0 \$0 \$0 \$0 Storm Windows - Glass Operable Each 0 0 0 \$0 \$0 \$0 Vinyl Retro Window Each 0 ō 0 \$0 \$0 \$0 Set Back Thermometer Each 0 0 0 \$0 \$0 \$0 Filter Alert Device Each 0 0 0 \$0 \$0 \$0 Foam Tape Home 0 0 0 \$0 \$0 \$0 Gas Water Heater Repair/Replace 0 0 Each 0 \$0 \$0 \$0 Elec Water Heater Repair/Replace Each 0 0 0 \$0 \$0 \$0 Reusable Filter/Replacement Signal 0 0 Each 0 \$0 \$0 \$0 Solar Screens 0 Each 0 0 \$0 \$0 \$0 Compact Fluorescent Bulbs 0 0 0 Each \$0 \$0 \$0 Refrigerators Each 0 0 0 \$0 \$0 \$0 Geo Exchange Heat Pumps Each 0 0 0 \$0 \$0 \$0 CF Fixtures Interior 0 0 0 Each \$0 \$0 \$0 **CF Fixtures Exterior** Each 0 0 0 \$0 \$0 \$0 NGAT Each 0 0 0 \$0 \$0 \$0 Administration Home 0 0 0 \$0 \$0 \$0 Outreach/Assessment 0 0 Home 0 \$0 \$0 \$0 Other (labor, materials, supplies) 0 0 \$0 Home 0 \$0 \$0 Education In-home Education Home 0 0 0 \$0 \$0 \$0 **Education Workshops** 0 0 0 \$0 \$0 \$0 Other (please specify) 0 이 0 \$0 \$0 \$0 TOTAL HOMES **Total Number of Homes Treated** 0 0 0 **Total Number of Homes Weatherized** 0 이 0

TABLE VIII.D. - LIEE INSTALLATIONS & COST

Second Quarter: April-June

	1		Completed			Costs	
Measures*	Units	Region 1	Region 2	Total	Region 1	Region 2	Total
Infiltration & Space Conditioning	Jillo	. togicii i	. togion z	, 5.51	. togion i	. togion z	
Cooler Cover	Home	0	0	0	\$0	\$0	\$0
Outlet Switch Gaskets	Home	2	0	2	\$52	\$0	\$52
Shell Infiltration	Home	0	0	0	\$0	\$0	\$0
Threshold	Home	0	0	Ö	\$0	\$0	\$0
使用水类型型加速系统比较的					.TWILL	MARK AREA	
Weatherization							
Attic Insulation	Sqft	0	0	0	\$0	\$0	\$0
Attic Venting	Home	0	0	0	\$0	\$0	\$0
Ceiling Insulation	Sqft	0	0	0	\$0	\$0	\$0
Floor Insulation	Sqft	0	0	0	\$0	\$0	\$0
Kneewall Insulation	Sqft	0	0	0	\$0	\$0	\$0
Weatherstripping	Home	1	0	1	\$76	\$0	\$76
Caulking Home Repairs	Home	2	0	2	\$170	\$0 \$0	\$170
Low Flow Shower Device	Home Home	2	0	2	\$129	\$0 \$0	\$129
Minor Envelope Repair	Home	3 0	0	3 0	\$105 \$0	\$0 \$0	\$105
Water Heater Pipe Wrap	Home	4	0	4	\$0 \$100	\$0 \$0	\$0 \$100
Sink Faucet Aerator	Home	7	0	7	\$100	\$0 \$0	\$100 \$96
Water Heater Blanket	Home	2	0	2	\$90	\$0 \$0	\$90
Weatherization Mileage	Home	2	0	2	\$499	\$0 \$0	\$499
					φ-139 - 1: 4: 1: 21		ψ-33
Furnaces	na manfinisii li Willia					ersensense säälkinisen kiil	
Repair - Gas	Each	0	0	0	\$0	\$0	\$0
Replacement - Gas	Each	0	0	Ö	\$0	\$0	\$0
Repair - Electric	Each	0	0	0	\$0	\$0	\$0
Replacement - Electric	Each	0	0	0	\$0	\$0	\$0
Other Incidentals		0	0	0	\$0	\$0	\$0
	1,821						
Miscellaneous Measures							
Door Replacement	Each	0	0	0	\$0	\$0	\$0
Glass Replacement	Each	0	0	0	\$0	\$0	\$0
Duct Sealing/Testing	Home	0	0	0	\$0	\$0	\$0
Duct Wrap Duct Register	Home	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Fixed	Home	0	0	0	\$0 \$0	\$0 \$0	\$0 \$0
Storm Windows - Glass Fixed Storm Windows - Glass Operable	Each	0	0	0	\$0 \$0	\$0	\$0 \$0
Vinyl Retro Window	Each	0	0	0	\$0 \$0	\$0 \$0	\$0 \$0
Set Back Thermometer	Each	0	0	0	\$0	\$0 \$0	\$0 \$0
Filter Alert Device	Each	0	0	0	\$0 \$0	\$0 \$0	\$0 \$0
Foam Tape	Home	0	0	0	\$0 \$0	\$0 \$0	\$0 \$0
Gas Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0 \$0
Elec Water Heater Repair/Replace	Each	0	0	ő	\$0	\$0	\$0 \$0
Reusable Filter/Replacement Signal	Each	0	0	0	\$0	\$0	\$0
Solar Screens	Each	0	0	0	\$0	\$0 \$0	\$0
Compact Fluorescent Bulbs	Each	80	0	80	\$1,360	\$0	\$1,360
Refrigerators	Each	15	ő	15	\$10,542	\$0	\$10,542
Geo Exchange Heat Pumps	Each	0	ō	0	\$0	\$0	\$0
CF Fixtures Interior	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Exterior	Each	0	Ö	0	\$0	\$0	\$0
NGAT	Each	0	0	. 0	\$0	\$0	\$0
Administration	Home	2	0	2	\$1,074	\$0	\$1,074
Outreach/Assessment	Home	19	0	19	\$666	\$0	\$666
Other (labor, materials, supplies)	Home	13	0	13	\$1,969	\$0	\$1,969
Education	 						
In-home Education	Home	19	0	19	\$646	\$0	\$646
Education Workshops		0	0	0	\$0	\$0	\$0
Other (please specify)		0	0	0	\$0	\$0	\$0
TOTAL HOMES Total Number of Homes Treated	<u> </u>	19					
		101	0	101			1
Total Number of Homes Weatherized		7	0	19 7			

TABLE VIII.D. - LIEE INSTALLATIONS & COST

Third Quarter: July-Sept

***			Completed			Costs	
Measures*	Units	Region 1	Region 2	Total	Region 1	Region 2	Total
Infiltration & Space Conditioning							
Cooler Cover	Home	1	0	1	\$78	\$0	\$78
Outlet Switch Gaskets	Home	3	0	3	\$65	\$0	\$65
Shell Infiltration	Home	0	0	0	\$0	\$0	\$0
Threshold	Home	1	. 0	1	\$24	\$0	\$24
	1 Char					Description of the	
Weatherization Attic Insulation	0-6				***	#0	- 00
Attic Insulation Attic Venting	Sqft Home	0	0	0	\$0 \$0	\$0 \$0	\$0 \$0
Ceiling Insulation	Sqft	0	0	0	\$0	\$0	\$0 \$0
Floor Insulation	Sqft	0	0	0	\$0 \$0	\$0 \$0	\$0 \$0
Kneewall Insulation	Sqft	0	0	Ö	\$0 \$0	\$0	\$0
Weatherstripping	Home	3	Ö	3	\$165	\$0	\$165
Caulking	Home	3	0	3	\$255	\$0	\$255
Home Repairs	Home	3	0	3	\$1,157	\$0	\$1,157
Low Flow Shower Device	Home	9	0	9	\$385	\$0	\$385
Minor Envelope Repair	Home	0	0	0	\$0	\$0	\$0
Water Heater Pipe Wrap	Home	5	0	5	\$144	\$0	\$144
Sink Faucet Aerator	Home	13	0	13	\$176	\$0	\$176
Water Heater Blanket	Home	6	0	6	\$270	\$0	\$270
Weatherization Mileage	Home	3	0	3	\$946	\$0	\$946
Furnaces	ļ <u>. </u>					40	•
Repair - Gas	Each	0	0	0	\$0	\$0	\$ 0
Replacement - Gas Repair - Electric	Each	0	0	0	\$0 \$0	\$0	\$0 \$0
Replacement - Electric	Each Each	0	0	0	\$0 \$0	\$0 \$0	\$0 \$0
Other Incidentals	Eacii	0	0	0	\$0 \$0	\$0	\$0 \$0
Cure incidentals		[9 (8		
Miscellaneous Measures							KE*1342-11142-1114-1114-1114-1114-1114-11
Door Replacement	Each	0	0	0	\$0	\$0	\$0
Glass Replacement	Each	0	0	0	\$0	\$0	\$0
Duct Sealing/Testing	Home	0	0	0	\$0	\$0	\$0
Duct Wrap	Home	1	0	1	\$201	\$0	\$201
Duct Register	Home	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Fixed	Each	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Operable	Each	0	0	0	\$0	\$0	\$0
Vinyl Retro Window	Each	0	0	0	\$0	\$0	\$0
Set Back Thermometer	Each	0	0	0	\$0	\$0	\$0
Filter Alert Device	Each	0	0	0	\$0	\$0	\$0
Foam Tape	Home	0	0	-	\$0 \$0		\$0 \$0
Gas Water Heater Repair/Replace Elec Water Heater Repair/Replace	Each Each	0	0		\$0 \$0		\$0 \$0
Reusable Filter/Replacement Signal							
Solar Screens	Each	0	0		\$0 \$0		\$0 \$0
Compact Fluorescent Bulbs	Each Each	0 125	0		\$2,125		\$2,125
Refrigerators	Each	125	0		\$13,521	\$0	\$13,521
Geo Exchange Heat Pumps	Each	0	0		\$13,321	\$0	\$13,321
CF Fixtures Interior	Each	0	0		\$0	\$0	\$0
CF Fixtures Exterior	Each	3	0		\$186	\$0	\$186
NGAT	Each	0	0		\$0	\$0	\$0
Administration	Home	3	0	3	\$2,386		\$2,386
Outreach/Assessment	Home	26	0	26	\$1,231	\$0	\$1,231
Other (labor, materials, supplies)	Home	27	0	27	\$2,742	\$0	\$2,742
					Biller II.		
Education	 			-	64.515		
In-home Education	Home	26	0		\$1,340	\$0	\$1,340
Education Workshops Other (please specify)	-	0	0		\$0 \$0	\$0 \$0	\$0 \$0
TOTAL HOMES	 	0	U	0	\$0	⊅ ∪	⊅ 0
Total Number of Homes Treated	 	27	0	27			
Total Number of Homes Weatherized	+	13	0				
		ı 13	ı U	10		li	

TABLE VIII.D. - LIEE INSTALLATIONS & COST

Fourth Quarter: October-Dec

	1		Completed	1		Costs	
Measures*	Units	Region 1	Region 2	Total	Region 1	Region 2	Total
Infiltration & Space Conditioning	Jillo	region	r togion z		region	1 Cylon Z	
Cooler Cover	Home	0	0	0	\$0	\$0	\$0
Outlet Switch Gaskets	Home	4		4	\$58	\$0	\$58
Shell Infiltration	Home	1	Ö	1	\$3	\$0	\$3
Threshold	Home	Ö	0	Ö	\$0	\$0	\$0
	(Indiana)						
Weatherization	AND SHOULD SHOUL	****	and the state of t			· · · · · · · · · · · · · · · · · · ·	A CONTRACTOR OF THE STATE OF TH
Attic Insulation	Sqft	0	0	0	\$0	\$0	\$0
Attic Venting	Home	0	0	0	\$0	\$0	\$0
Ceiling Insulation	Sqft	0	0	0	\$0	\$0	\$0
Floor Insulation	Sqft	0	0	0	\$0	\$0	\$0
Kneewall Insulation	Sqft	Ö	0	0	\$0	\$0	\$0
Weatherstripping	Home	4	0	4	\$406	\$0	\$406
Caulking	Home	4	0	4	\$340	\$0	\$340
Home Repairs	Home	4	0	4	\$292	\$0	\$292
Low Flow Shower Device	Home	12	0	12	\$525	\$0	\$525
Minor Envelope Repair	Home	0	0	0	\$0	\$0	\$0
Water Heater Pipe Wrap	Home	5	0	5	\$132	\$0	\$132
Sink Faucet Aerator	Home	18	0	18	\$288	\$0	\$288
Water Heater Blanket	Home	3	0	3	\$135	\$0	\$135
Weatherization Mileage	Home	4	0	4	\$873	\$0	\$873
European							i (Salatan)
Repair - Gas	Fach		0		# O	# 0	60
Replacement - Gas	Each	0	0	0	\$0	\$0 \$0	\$0
Repair - Electric	Each Each	0	0	0	\$0 \$0	\$0 \$0	\$0 \$0
Replacement - Electric	Each	0	0	0	\$0 \$0	\$0 \$0	\$0 \$0
Other Incidentals	Lacii	0	0	0	\$0	\$0 \$0	\$0 \$0
Miscellaneous Measures			KAMURANKAU PER KUNUK				
Door Replacement	Each	0	0	0	\$0	\$0	\$0
Glass Replacement	Each	0	0	0	\$0	\$0	\$0
Duct Sealing/Testing	Home	0	0	0	\$0	\$0	\$0
Duct Wrap	Home	0	0	0	\$0	\$0	\$0 \$0
Duct Register	Home	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Fixed	Each	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Operable	Each	0	0	0	\$0	\$0	\$0
Vinyl Retro Window	Each	0	0	0	\$0	\$0	\$0
Set Back Thermometer	Each	0	0	0	\$0	\$0	\$0
Filter Alert Device	Each	0	0	0	\$0	\$0	\$0
Foam Tape	Home	0	0	0	\$0		\$0
Gas Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0
Elec Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0
Reusable Filter/Replacement Signal	Each	0	0	0	\$0	\$0	\$0
Solar Screens	Each	0	0	0	\$0	\$0	\$0
Compact Fluorescent Bulbs	Each	472	0	472	\$8,024	\$0	\$8,024
Refrigerators	Each	49	0	49	\$35,256	\$0	\$35,256
Geo Exchange Heat Pumps	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Interior	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Exterior	Each	29	. 0	29	\$1,798	\$0	\$1,798
		0	0	. 0	\$0	\$0	\$0
NGAT	Each					\$0	\$5,009
NGAT Administration	Home	4	0	4	\$5,009		
NGAT Administration Outreach/Assessment	Home Home	59	0	59	\$2,942	\$0	\$2,942
NGAT Administration	Home	4					\$2,942 \$3,102
NGAT Administration Outreach/Assessment Other (labor, materials, supplies)	Home Home	59	0	59	\$2,942	\$0	
NGAT Administration Outreach/Assessment Other (labor, materials, supplies) Education	Home Home Home	4 59 60	0	59 60	\$2,942 \$3,102	\$0 \$0	\$3,102
NGAT Administration Outreach/Assessment Other (labor, materials, supplies) Education In-home Education	Home Home	4 59 60 59	0	59 60 59	\$2,942 \$3,102 \$3,012	\$0 \$0 \$0	\$3,102 \$3,012
NGAT Administration Outreach/Assessment Other (labor, materials, supplies) Education In-home Education Education Workshops	Home Home Home	59 60 59 59	0	59 60 59 0	\$2,942 \$3,102 \$3,012 \$0	\$0 \$0 \$0 \$0 \$0	\$3,102 \$3,012 \$0
NGAT Administration Outreach/Assessment Other (labor, materials, supplies) Education In-home Education Education Workshops Other (please specify)	Home Home Home	4 59 60 59	0	59 60 59	\$2,942 \$3,102 \$3,012	\$0 \$0 \$0	\$3,102 \$3,012 \$0
NGAT Administration Outreach/Assessment Other (labor, materials, supplies) Education In-home Education Education Workshops Other (please specify) TOTAL HOMES	Home Home Home	59 60 59 0	0 0 0 0	59 60 59 0	\$2,942 \$3,102 \$3,012 \$0	\$0 \$0 \$0 \$0 \$0	\$3,102 \$3,012
NGAT Administration Outreach/Assessment Other (labor, materials, supplies) Education In-home Education Education Workshops Other (please specify)	Home Home Home	59 60 59 59	0	59 60 59 0 0	\$2,942 \$3,102 \$3,012 \$0	\$0 \$0 \$0 \$0 \$0	\$3,102 \$3,012 \$0

TABLE VIII.D. - LIEE INSTALLATIONS & COST

Year to Date Totals

	1	Comple	ted YTD	Costs	YTD
Measures*	Units	Region 1	Region 2	Region 1	Region 2
Infiltration & Space Conditioning	55				
Cooler Cover	Home	1	0	\$78	\$0
Outlet Switch Gaskets	Home	9	0	\$175	\$0
Shell Infiltration	Home	1	0	\$3	\$0
Threshold	Home	1	0	\$24	\$0
Weatherization					
Attic Insulation	Sqft	0	0	\$0	\$0
Attic Venting	Home	0	0	\$0	\$0
Ceiling Insulation	Sqft	0	0	\$0	\$0
Floor Insulation Kneewall Insulation	Sqft	0	0	\$0 \$0	\$0 \$0
Weatherstripping	Sqft Home	0	0	\$0 \$647	\$0 \$0
Caulking	Home	9	0	\$765	\$0
Home Repairs	Home	9	0	\$1,578	\$0
Low Flow Shower Device	Home	24	0	\$1,578 \$1,015	\$0
Minor Envelope Repair	Home	0	0	\$0	\$0
Water Heater Pipe Wrap	Home	14	0	\$376	\$0
Sink Faucet Aerator	Home	38	0	\$560	\$0 \$0
Water Heater Blanket	Home	11	0	\$495	\$0
Weatherization Mileage	Home	9	0	\$2,318	\$0
	Sam				
Furnaces	H DESCRIPTION OF THE PROPERTY		RESERVE TO 10 PURCH LUIS	538.953 (0. 0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0	
Repair - Gas	Each	0	0	\$0	\$0
Replacement - Gas	Each	0	0	\$0	\$0
Repair - Electric	Each	0	0	\$0	\$0
Replacement - Electric	Each	0	0	\$0	\$0
Other Incidentals		0	0	\$0	\$0
Miscellaneous Measures					
Door Replacement	Each	0	0	\$0	\$0
Glass Replacement	Each	0	0	\$0	\$0
Duct Sealing/Testing	Home	0	0	\$0	\$0
Duct Wrap Duct Register	Home	1	0	\$201	\$0
Storm Windows - Glass Fixed	Home Each	0	0	\$0 \$0	\$0 \$0
Storm Windows - Glass Operable	Each	0	0	\$0 \$0	\$0
Vinyl Retro Window	Each	0	0	\$0 \$0	\$0 \$0
Set Back Thermometer	Each	0	0	\$0 \$0	\$0 \$0
Filter Alert Device	Each	0	0	\$0 \$0	\$0 \$0
Foam Tape	Home	0	0	\$0	\$0
Gas Water Heater Repair/Replace	Each	0	0	\$0	\$0
Elec Water Heater Repair/Replace	Each	0	0	\$0	\$0
Reusable Filter/Replacement Signal	Each	0	0	\$0	\$0
Solar Screens	Each	0	0	\$0	\$0
Compact Fluorescent Bulbs	Each	677	0	\$11,509	\$0
Refrigerators	Each	82	0	\$59,319	\$0
Geo Exchange Heat Pumps	Each	0	0	\$0	\$0
CF Fixtures Interior	Each	0	0	\$0	\$0
CF Fixtures Exterior	Each	32	0	\$1,984	\$0
NGAT	Each	0	0	\$0	\$0
Administration	Home	9	0	\$8,469	\$0
Outreach/Assessment	Home	104	. 0	\$4,839	\$0
Other (labor, materials, supplies)	Home	100	0	\$7,812	\$0
Education	<u> </u>	45.1		4.05=	
In-home Education	Home	104	0	\$4,997	\$0
Education Workshops	-	0	0	\$0	\$0
Other (please specify)		0	0	\$0	\$0
TOTAL HOMES	-	150			
Total Number of Homes Treated Total Number of Homes Weatherized		150 37	0		
Total Number of Homes Weatherized		3/	0		

TABLE VIII.E LIEE ENERGY SAVINGS	SS			ľ		Firs	First Quarter: Jan-March	ın-March		: : :			
		No.	Doction 1	Annual Energy	gy Savings "	La‡o F		Cocion 1	7	Litetime Energy	gy Savings	F	
Measures*	Units	kWh	Therms	KWh		KWh	herms	kWh The	ms	KWh	Therms	KWh L	Therms
Infiltration & Space Conditioning													
Cooler Cover	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Outlet Switch Gaskets	Home	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Shell Inflitration	Home			0.0	0.0	0.0	0.0	0	0 0	0	0	0.0	0.0
DIORE	ноше	0.0		0.0	0.0	0.0	0.0	lo .	O.	5	5	0.0	0.0
Weatherization													特
Attic Insulation	Saft	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Attic Venting	Home	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Ceiling Insulation	Sqft	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Floor Insulation	Saft	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Kneewall Insulation	Saft	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Weatherstripping	Home	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Caulking	Home	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Home Kepairs	Home	0.0		0.0	0.0	0.0	0.0	0 (0	0	0	0.0	0.0
Low Flow Shower Device	Home	0.0		0.0	0.0	0.0	0.0	0	0 0	0	0	0.0	0.0
Minor Envelope Repair	Home:	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Water Heater Pipe Wrap	Ноше	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Motor Logic Blackst	Home	0.0		0.0	0.0	0.0	0.0	0 0	0 0	0	0	0.0	0.0
Water realer biglinet	a do	0.0		0.0	0 0	0.0	0.0	0	5 6	5	5	0.0	0.0
Weather zation mireage	allou	0.0		0.0	0.0	0.0	0.0	D	o I	5	2	0.0	0.0
Furnaces	HI WHEN THE												
Repair - Gas	Fach	00		00	0	0 0	0	0	C	c	6	00	C
Replacement - Gas	Each	0.0		0.0	0.0	0.0	0.0	0	, 0	, 0	0	0.0	0.0
Repair - Electric	Each	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Replacement - Electric	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Other Incidentals		0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
											A 100 CO. STATE		
Miscellaneous Measures													
Door Replacement	Each	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Glass Replacement	Each	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Duct whap	e la	0.0		0.0	0.0	0.0	0.0	0 0	5	0	0	0.0	0.0
Storm Windows Class Blood	Torne Fach	0.0		0.0	0.0	0.0	0.0	5 0	5 0	5 0	0	0.0	0.0
Storm Windows - Glass Operable	T E			000	0	0.0	200	0 0	5 C	5 0	0	9 6	0.0
Vinvi Retro Window	Each	0.0		00	0.0	0.0	200) C	, -	0	0	2.0	0.0
Set Back Thermometer	Each	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Filter Alert Device	Each	0.0		0.0	0.0	0.0	0.0	0	0	ō	0	0.0	0.0
Foam Tape	Home	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Gas Water Heater Repair/Replace	Each	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Elec Water Heater Repair/Replace	Each	0.0	•	0.0	0.0	0.0	0.0	0	0	ō	0	0.0	0.0
Reusable Filter/Replacement Signal	Each	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Solar Screens	Each	0.0		0.0	0.0	0.0	0.0	0	0	0	 	0.0	0.0
Compact Fluorescent Builbs	Each	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Remigerators	Lach	0 0		0 0	0.0	0.0	000	0	0	0	0	0.0	0.0
CF Fixtures Interior	T C			0.0	000	0.0	2 0	0 0	-	0 0	0	0.0	0.0
OF Fixtures Exterior	L L			0.0	0.0	0.0	0.0	0 0	5 0	5	5 0	0.0	0.0
NGAT	ת ק ק			000	000	9 0	200	0 0	5 6	5 0	5 0	9.0	9 0
Administration	Home	0.0	000	0.0	0.0	0.0	200		0	0 0	5 0	9,0	0.0
Outreach/Assessment	Home	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Other (labor, materials, supplies)	Home	0.0		00	00	0	0		-	C	6	000	
			2	0.0	2.0	200	2.		D	>		2.0	
Education				Commission of the second of th	The state of the s								
In-home Education	Home	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Education Workshops		0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Other (please specify)		0.0	0.0	0.0	0.0	0.0	0:0	0	0	0	0	0.0	0.0
TOTAL		0.0		0.0	0.0	0.0	0.01	0.0	0.0	0.0	0.0	0.0	0.0

^{*} Estimated energy savings are based upon LIEE Impact evaluation Report Volume 2

TABLE VIII.E LIEE ENERGY SAVINGS	gg			10000			Second Quarter: April-June	r: April-June					
	L	Region	1	Annual Energy	gy Savings "	TotoT		ojeo d	,	Lifetime Energy	gy Savings	1	
Measures*	Units	kWh	Therms	kWh		kWh	Therms	kWh	Therms	KWh	Therms	KWh	Therms
Infiltration & Space Conditioning													
Cooler Cover	Home	-	0.0	0.0	0.0	0.0	0.0	0	0	0	О	0.0	0.0
Outlet Switch Gaskets	Home			0.0	0.0	8.7	0.0	87	0	0	0	87.0	0.0
Threshold	Home			0.0	0.0	0.0	0.0	0	5 0	5	5 0	0.0	0.0
				9.0	0.0	0.0	0.0		D	Ö i	5	0.0	0.0
Weatherization													
Attic Insulation	Saft	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Attic Venting	Home	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Ceiling Insulation	S G	0.0		0.0	0.0	0.0	0.0	0	0	0	٥	0.0	0.0
Floor Insulation	5	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Mosthontinging	NO.			0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Caulking		17.0		0.0	0.0	9 0	0.0	2 2	0	0	0	0.0	0.0
Home Repairs				0.0	0.0	0.75	0.0	1/0		0	0	170.0	0.0
low Flow Shower Device	H			0.0	0.0	20.0 747 E	0.0	2/17	5 6	5 0	5	1,172.0	0.0
Minor Envelope Repair	Home		0 0	0.00	000	0.00	200	2	0	5	0	0.071,	0.00
Water Heater Pipe Wrap	Home	3 39	00	0.0	0.0	3 390 0	200	33000	0	5 0	5	23 900 0	9 0
Sink Faucet Aerator	Home		0.0	0.0	0.0	580.8	0.0	5808	0 0	0 0		5,808.0	9
Water Heater Blanket	Home			0.0	00	383.6	0.0	3836	0	0 0	0	3,000.0	9.0
Weatherization Mileage	Home			0.0	0.0	0.0	0.0	0	0	0		0.0	0
Furnaces													
Repair - Gas	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Replacement - Gas	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Repair - Electric	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Replacement - Electric	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Other incidentals	200000000000000000000000000000000000000	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
								阿拉斯 等 在					
Miscellaneous measures	7-1	d	C										
Class Deplacement	Lac Lac Lac Lac Lac Lac Lac Lac Lac Lac	0.0	0.0	0 0	0.0	0.0	0.0	0	5 (0	0	0.0	0.0
Duct West	Hach	0.0	0.0	0.0	0.0	0.0	0.0	5 0	0	0	0	0.0	0.0
Duct Design	Home	0.0	0.0	0.0	000	0.0	0.0	5	0	0	0	0.0	0.0
Storm Windows - Glass Fixed	Fach	0.0	0.0	0.0	0.0	0.0	0 0	5	0	5	0	0.0	0.0
Storm Windows - Glass Operable	Tach Chick	000	0 0	000		9 6	9 0	5 6	5 0	0 0	5 0	200	0.0
Vinyl Retro Window	Fach	0.0	00	000		9.0	200	5 6	0	0 0	0 0	2 6	9
Set Back Thermometer	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	200	0.00
Filter Alert Device	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Foam Tape	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Gas Water Heater Repair/Replace	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Elec Water Heater Repair/Replace	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Reusable Fitter/Replacement Signal	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0:0	0.0
Solar Screens	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Compact Fluorescent Builds	Fach	1,792.0	0.0	0.0	0.0	1,792.0	0.0	16128	0	0	0	16,128.0	0.0
Goo Exchange Heat Dumps	Lach	10,674.0	0.0	000	0.0	10,674.0	0.0	160110	0	0	0	160,110.0	0.0
CE Fixtures Inferior	Tage type	000	0.0	0.0	0 0	9.0	0.0	5 0	5 0	5	5 0	0.0	0.0
CF Fixtures Exterior	Each	000	0.0	0	0 0	0.0	200	5 0		0 0	0	9 0	0.0
NGAT	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	olo	200	
Administration	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Other (labor, materials, supplies)	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
		ď	-	0									
In-nome Education	ноше	0.0	0.0	0.0	0 0	0.0	0 0	0	0	0	0	0.0	0.0
Other (please specify)		0.0	0 0	0 0	0 0	0.0	0.0	0	5 6	Ö	5 0	0.0	0.0
TOTAL	T	17 622 3	0 0			17 622 3	9	0 288 307 0	0			220 207 0	0.0
		>	7,7	ذ ذ		V-440, 11	7.7		2.2	2.0	2.5	V. 100,022	2.5

^{*} Estimated energy savings are based upon LIEE Impact evaluation Report Volume 2

										(B = B)			
		Region	-	Regio	Region 2	Total	 	Regi	ion 1	Region	2	Total	
Measures*	Units	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	herms
Infiltration & Space Conditioning													
Cooler Cover	Home		0.0	0.0	0.0	24.0	0.0	360	0	0	0	360.0	0.0
Outlet Switch Gaskets	Home			0.0	0.0	10.8	0.0	108	0	0	0	108.0	0.0
Threshold	Tome	0.0		000	000	0.0	0.0	0 7	0	0	5	0.0	0.0
	HOLLE			0.0	0.0	0.0	0.0	071		5	5	170.0	0.0
Weatherization													
Attic Insulation	Saft			0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Attic Venting	Home	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Ceiling Insulation	Saft			0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Floor Insulation	Saft	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Kneewall Insulation	Saft	0.0		0.0	0.0	0.0	0.0	0		0	0	0.0	0.0
Weatherstripping	Home			0.0	0.0	0.0	0.0	0		0	ō	0.0	0.0
Caulking	Home			0.0	0.0	25.5	0.0	255		0	0	255.0	0.0
Home Repairs	Home			0.0	0.0	87.9	0.0	1758		0	0	1,758.0	0.0
Low Flow Shower Device	Home	2,6	0.0	0.0	0.0	2,631.2	0.0	26312	0	0	0	26,312.0	0.0
Minor Envelope Repair	Home			0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Water Heater Pipe Wrap	Home			0.0	0.0	4,881.6	0.0	48816	0	0	0	48,816.0	0.0
Sink Faucet Aerator	Home		0.0	0.0	0.0	1,064.8	0.0	10648	0	0	0	10,648.0	0.0
Water Heater Blanket	Home	1,1		0.0	0.0	1,150.8	0.0	11508	0	0	0	11,508.0	0.0
Weatherization Mileage	Home	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Furnaces													
Repair - Gas	Each Lach	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Replacement - Gas	Each	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Repair - Electric	Lach Lach	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Replacement - Electric	Lacu	0.0		0.0	0.0	0.0	0.0		0	0	0	0.0	0.0
Other Incidentals		0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Miscellanous Massuras				最高な 会務集		N							
Door Replacement	Each	0.0		00	00	0.0	C	c	c	C		0	0
Glass Replacement	Each	0.0		0.0	0.0	0.0	0.0	o	c	0 0	0	200	9 0
Duct Wrap	Home	0.0		0.0	0.0	0.0	0.0		lo	0	C	0.0	00
Duct Register	Home			0.0	0.0	0.0	0.0	o	0	0	0	0.0	0.0
Storm Windows - Glass Fixed	Each	0.0		0.0	0.0	0.0	0.0	o	0	0	0	0.0	0.0
Storm Windows - Glass Operable	Each	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Vinyl Retro Window	Each	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Set Back Thermometer	Lach	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Filter Alert Device	Each E	0.0		0.0	0.0	0.0	0.0	o l	0	0	0	0.0	0.0
Gas Wafer Hoster Beneit/Benjace	Home	0.0		000	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Elac Water Hoster Densit/Denlace		0.0		000	000	0.0	0.0	5 6	5	0	0	0.0	0.0
Reusable Filter/Replacement Signal	$^{+}$	0			0.0	0.0	9 6	5 0	5 0	5 0	0 0	0.0	9.0
Solar Screens	1	0.0		0.0	0.0	0.0	00	o	P	0	0	0.0	9 0
Compact Fluorescent Bulbs	Each	2,800.0		0.0	0.0	2,800.0	0.0	25200	0	0	0	25.200.0	0.0
Refrigerators	Each	12,808.8		0.0	0.0	12,808.8	0.0	192132	0	0	0	192,132.0	0.0
Geo Exchange Heat Pumps	Each	0.0		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
CF Fixtures Interior	Each	0.0		0.0	0.0	0.0	0.0	0	0	0	О	0.0	0.0
CF Fixtures Exterior	Lach Lach	67.2	0.0	0.0	000	67.2	0.0	1344	0	0	0	1,344.0	0.0
Administration	Home	0.0		000	000	9 6	0.00	5 6	0	0 0	5 0	0.0	9 0
Outreach/Assessment	Home	0.0		0.0	0.0	0.0	0.0	0	0	0 0	0	0.00	0.0
Other (labor, materials, supplies)	Home	0.0		0.0	0.0	0.0	0.0	0	0	0		0.0	0.0
Education					S .		The second secon						
In-home Education	Home	-		0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Education Workshops Other (place enecity)	1	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
TOTAL	1	0.0		0.0	0.0	- IS	0.0	Ŀ	0	0 0	0	0.0	0.0
IOIAL	1	23,301.1	0.01	0.0	0.01	1.196,62	0.0	318,611.0	lo:n	0.0	0.0	318,611.0	0.0

^{*} Estimated energy savings are based upon LIEE Impact evaluation Report Volume 2

TABLE VIII.E LIEE ENERGY SAVINGS	NGS						Fourth Quarter: Oct-Dec	er: Oct-Dec					5
		ĺ		Annual Ener	Energy Savings *					Lifetime Energy Savings	gy Savings		
Measures*	Units	Region	ion 1 Therms	Region	ion 2 Therms	kWh Tot	otal	Reg	Region 1	Region	n 2 Therms	Total	Therms
Infiltration & Space Conditioning											2		
Cooler Cover	Home						0.0	0		0	0	0.0	0.0
Outlet Switch Gaskets	Home		0.0	0.0	0.0	9.6	0.0	96	0	0	0	96.0	0.0
Throchold	ноше		-				0.0			0	0	0.0	0.0
	ноше	0.0					0.0	9		0	0	0.0	0.0
Weatherization													
Attic Insulation	Sqft	0.0		0.0		0.0	0.0	0		0	0	0.0	0.0
Attic Venting	Home	0.0		0.0		0.0	0.0	0		0	0	0.0	0.0
Ceiling Insulation	Saft	0.0		0.0		0.0	0.0	0		0	0	0.0	0.0
Floor Insulation	Saft	0.0		0.0		0.0	0.0	0		0	0	0.0	0.0
Kneewall Insulation	Saft			0.0		0.0	0.0	0		0	0	0.0	0.0
Caulking	Home	34.0		0.0		0.0	0.0	0 25		0		0.0	0.0
Home Repairs	E C	146.5		0.0		146.5	0.0	2020		0 0	5	340.0	0.0
Low Flow Shower Device	P P	3.	000	0.0	0.0	3.588.0	200	35880	0	0 0	5 0	35 880 0	0.0
Minor Envelope Repair	Home			0.0		0.0	0.0			0 0	0 0	0.000	0.0
Water Heater Pipe Wrap	Home	4,47	0.0	0.0		4,474.8	0.0	44748		0	0	44.748.0	0.0
Sink Faucet Aerator	Home	1,742.4	0.0	0.0		1,742.4	0.0	17424		0	0	17,424.0	0.0
Water Heater Blanket	Home	575.4	0.0	0.0		575.4	0.0	5754		0	0	5,754.0	0.0
Weatherization Mileage	Home	0.0	0.0	0.0	CORP. III. III. C.	0.0	0.0	0		0	0	0.0	0.0
rurnaces	1				0					-			
Repail - Gas	Lach	0 0	0.0	0.0	0.0	0.0	0.0	0		0	0	0.0	0.0
Repair - Flectric	2 5	0.0	0.0	0.0	0.0	0.0	0.0				0	0.0	0.0
Replacement - Flectric	1 L	0 0	0.0	0.0	0 0	0 0	0.0	0	0	5 0	0 0	0.0	0.0
Other Incidentals	ב ב	000	0 0	0.0	000	9	0 0					2 0	0.0
			200		0.0	200				5	5	2.0	
Miscellaneous Measures													
Door Replacement	Each	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0.0	0.0
Glass Replacement	Each	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0.0	0.0
Duct Wrap	Home	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0.0	0.0
Duct Register	Home	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0.0	0.0
Storm Windows - Glass Fixed	Lach	0 0	0.0	0.0	0.0	0.0	0.0	0		0		0.0	0.0
View Retro Window	2 42	0.00	0.0	0.0	0.0	0.0	0.0			0	5 6	0.0	0.0
Set Back Thermometer	1 L	9 0	0.0	0.0	0.00	000	0.0		-		5 0	0.0	0.0
Filter Alert Device	Each	0.0	0.0	0.0	000	0.0	0.0			0 0	0	200	9
Foam Tape	Home	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0.0	0.0
Gas Water Heater Repair/Replace	Each	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0.0	0.0
Elec Water Heater Repair/Replace	Each	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0.0	0.0
Reusable Filter/Replacement Signal	Each	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0.0	0.0
Solar Screens	Each	0.0		0.0	0.0	0.0	0.0	0		0	0	0.0	0.0
Refriderators	E C	10,372.0 34 868 A		0.0	0.0	10,5/2.8	0.0	95155.2		5 0	0	95,155.2	0.0
Geo Exchange Heat Pumps	E SCH	0.000		000	0.0	1.000,10	200	020020		5 6		0.020,626	9
CF Fixtures Interior	Each	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0.0	200
CF Fixtures Exterior	Each	649.6	0.0	0.0	0.0	649.6	0.0	12992		0	0	12.992.0	0.0
NGAT	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Administration	Home	0.0	0.0	0.0	0.0	0.0	0.0	o		0	0	0.0	0.0
Outreach/Assessment	Home	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0.0	0.0
Other (labor, materials, supplies)	Ноте	0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0.0	0.0
Education													
In-home Education	Home	0.0	0.0	0.0	0.0	0.0	0.0	0		c		0	00
Education Workshops		0.0	0.0	0.0	0.0	0.0	0.0	0		0	0	0.0	0.0
Other (please specify)		0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
TOTAL		56,661.5	0.0	0.0	0.0	56,661.5	0.0	738,345.2		0.0	0.0	738,345.2	0.0

^{*} Estimated energy savings are based upon LIEE Impact evaluation Report Volume 2

TABLE VIII.E. - LIEE ENERGY SAVINGS

ABLE VIII.E LIEE ENERGI SAVINGS	 			Annual Energy Savings YTD	Savings YTD	*				Lifetime Energy Savings	ov Savinos Y	1	
		Region 1		Regi	ion 2	Total	tal	Region	on 1	Regi	ion 2	Tota	
Measures*	Units	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms
Infiltration & Space Conditioning													
Cooler Cover	Hame	24	0	0	0	24.0		360	0	0	0		
	Home	29	0	0	0	29.1		291	0	0	0		
ration	Home		0	0	0	0.0	0.0	0	0	0	0	0.0	0.0
I ricesmold	ноше	B	0	O	0	6.5		O/L	Э	O .	0		
Weatherization													
Attic Insulation	Saft	0	0	0	0	0.0	0.0	0	O	C	С	0.0	
	Home	0	0	0	0	0.0	0.0	0	0	0	0	0.0	
ation	Saft	0	0	0	0	0.0	0.0	o	0	0	0	0.0	
Floor Insulation	Saft	0	0	0	0	0.0	0.0	0	0	0	0	0.0	
Kneewall Insulation	Sqft	0	0	0	0	0.0	0.0	0	0	0	ō	0.0	
tripping	Home	0	0	0	0	0.0	0.0	0	0	0	0	0.0	
	Home	2.2	0	0	0	76.5	0.0	765	0	0	0	765.0	
oairs	Home	293	0	0	0	293.0	0.0	5860	0	0	0	5,860.0	
93	Home	6,937	0	0	0	6,936.8	0.0	69368	0		0	69,368.0	ł
	Home	0 1	0	0	0	0.0	0.0	0	0	0	0	0.0	0.0
wrap	Home	12,746	5	0	0	12,746.4	0.0	127464	0	0	0	127,464.0	
	Home	3,388	0	0	0	3,388.0	0.0	33880	0	o	0	33,880.0	
	Home	2,110	5 0	5 0		2,109.8	0.0	21098		0	0	21,098.0	
vearnenzation Mileage	ноше	2	5	5	D	0.0	0.0	0	0	0	0	0.0	0.0
Firmacos													
Repair - Gas	Each	0	0	0	o	0.0	0.0	0	C	C	c	0.0	0.0
Replacement - Gas	Each	0	0	0	0	0.0	0.0	0	0	0		0.0	0.0
	Each	0	0	0	0	0.0	0.0	0	0	0	0	0.0	0.0
Replacement - Electric	Each	0	0	0	0	0.0	0.0	0	0	0	0	0.0	0.0
		0	0	0	0	0.0	0.0	0	0	0	0	0.0	0.0
Miscellaneous Measures	400		C	1		-		1		C	1	0	
	Lach	5	0	5		0.0		0	0		0	0.0	0.0
Duct Wran	E E	5 0				0.0					5 6	0.0	
ter	Home	0	0	5 0	0	0.0		0		0	0	0 0	
	Fach	o	0	0		0.0		0		0	0	9 0	
Storm Windows - Glass Operable	Each	0	0	0	0	0.0		0	0	0	0	0.0	
Vinyl Retro Window	Each	0	0	o	0	0.0		0	0	0	0	0.0	
Set Back Thermometer	Each	0	0	0	0	0.0		0	0	0	0	0.0	
Device	Each	0	0	0	0	0.0		0	0	0	0	0.0	
T	Home	0	0	0	0	0.0		0	0	0	0	0.0	
1	Each	0	0	0	0	0.0	0.0	0	0	0	0	0.0	0.0
Reisable Filter/Replacement Signal	Д С					0.0		0		5	5 0	0.0	
+-	E SE	0	0	0	0	0.0		5 0	0	5 0	0 0	0.0	
	Each	15,165	0	0	0	15,164.8		136483.2	0	0	0	136,483.2	
	Each	58,351	0	0	0	58,351.2		875268	0	0	0	875,268.0	
t Pumps	Each	0	0	0	0	0.0		0	0	0	0	0.0	
	Each	0	0	0	0	0.0		0	0	0	0	0.0	
tures Exterior	Each	717	0	0	0	716.8		14336	0	0	0	14,336.0	
	Each	0	0		00	0.0	0.0		olo			0.0	
Outreach/Assessment			0			9 0	9 0		5 0	5	5	0.0	0.0
(aciloui a			0			9 6	9		5 0	5 0		0.0	
												0:0	
	Ноше	0			0	0.0	0.0	olo	o	0	0	0.0	0.0
Other (place energy)		5 0	5	5 0	0	0.0	9 6	5	5 0	5	0	0.0	0.0
TOTAL	1	99 844 9	200		0	99 844 9	0.0	1 285 343 2	200	200	200	1 285 343 2	0.0
IOIAL	1	וטירדטיסס	2.2	2.41	2.2	00,044.0	2.5	1,200,002,1	2.0	2.2	2.01	4.040,004,1	2.0

^{*} Estimated energy savings are based upon LIEE Impact evaluation Report Volume 2