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April 29, 2005

**VIA ELECTRONIC MAIL**

Mr. Jerry Royer  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

Re: R.04-01-006, Annual Low-Income Progress Report - 2004

Dear Mr. Royer:

In compliance with the Scoping Memo of Assigned Commissioner and Administrative Law Judge in R.04-01-006, dated June 24, 2004, Sierra Pacific Power Company (Sierra) (U903-E) submits the attached 2004 Annual Low Income Progress Report. The report contains the requested information on Sierra's CARE and LIEE programs.

If you have any questions, please call me at (775)-834-4121.

Sincerely,

Elena P. Mello  
Staff Analyst  
FERC / California Regulatory

Attachments

cc: R.04-01-006

**Sierra Pacific Power Company  
Annual Low-Income Progress Report - 2004**

**CARE Residential Program**

**I. PARTICIPANT INFORMATION**

- A. Number of participating low-income households, including sub-metered households, by month. The data should be provided in a numerical table and in graph form.

1. Provide an explanation of any variance in the number of participants of 5% or more from the previous month.

**Response: Please see Schedule No. 1, Response 1A and Graph 1.**

2. Provide an explanation of a variance in the number of participants, calculated as the difference between participation at the beginning of the year compared to the end of the year, of 5% or more.

**Response: Sierra's participants have increased since beginning of the year by 7.35%. This increase is primarily due to the postcard mailing that was sent to all permanent residential customers in August 2004.**

- B. Provide an updated estimate of potentially eligible households and state source of figures. Questions 2 through 5 should be completed using Table 1. B.

1. What is the total number of residential customers?

**Response: Sierra had 39,812 residential customers as of December 31, 2004.**

2. How many potential CARE eligible households are in your service territory?

**Response: In D.03-03-007, the CPUC accepted Sierra's estimate the 2,300, or approximately 6% of our total residential customers are eligible for CARE.**

3. What percentage of the customer base for this utility, as defined by the income and household size criteria, is estimated eligible for the CARE discount?

**Response: Please see response to I.B. 2.**

4. How many CARE participants, including sub-metered tenants, are signed up for CARE, and what percentage is that to the total number of customers eligible for CARE?

**Response: As of December 31, 2004, Sierra has 1,277 CARE participants, which represents a 55.5% participation rate.**

5. Provide the methodology used to estimate the number of eligible households in this utility's service area.

(a) State the source of statistics and, explain any modifications made. For example: modifications to the U.S. census data for undercounts of ethnic groups, such as Hispanics.

**Response: Please see the response to I. B. 2.**

**Sub-metered Participants (Master Metered Customers)**

- C. How many master metered customers with sub-metered tenants are in this utility's service territory as of the end of the reporting period?

**Response: Sierra has 44 master metered customers with sub-meters (DS-1 Rate Schedule) and 104 master metered customers without sub-meters (DM-1 Rate Schedule, as of December 31, 2004.**

- D. How many sub-metered tenants are estimated to be CARE-eligible?

**Response: Sierra does not have an estimate of sub-metered tenants that are eligible for CARE. It is difficult to estimate eligibility since many of these accounts operate in resort areas and the tenants are non-permanent.**

- E. How many sub-metered tenants are participating in CARE as of the end of the reporting period and what is the participation rate as compared to the estimated number eligible?

**Response: There are 54 sub-metered tenants receiving the CARE discount. As indicated in the response to I. D, Sierra does not have an estimate of sub-metered tenants eligible for CARE nor a participation rate.**

- F. Discuss any problems encountered during the reporting period in administering CARE for sub-metered tenants and/or master metered customers.

**Response: No complaints or problems were brought to our attention during the reporting period.**

II. USAGE INFORMATION

- A. Provide tables showing monthly average Tier 1 and Tier 2 consumption for all residential customers (excluding CARE participants) by baseline territory (climate zone) and on a total basis. This information should be provided for summer and winter billing seasons. Do not include master metered consumption.

**Response: Please refer to Schedule No. 1, Response IIA.**

- B. Provide tables showing monthly average Tier 1 and Tier 2 consumption for CARE participants by baseline territory and on a total basis. Provide this information for summer and winter billing seasons. Do not include master metered consumption.

**Response: Please refer to Schedule No. 1, Response IIB.**

- C. Provide a graph illustrating average consumption by residential customers (excluding CARE participants) vs. CARE participants for the utility's entire service territory. Do not include master metered consumption.

**Response: Please refer to Schedule No. 1, Response IIC and Graph 2.**

III. PROGRAM COSTS

- A. Provide a table showing the average monthly bill per residential customer for each baseline territory and for the total service territory.

**Response: Please refer to Schedule No. 1, Response IIIA.**

- B. Provide a table showing the average monthly bill for CARE participants for each baseline territory and for the total service territory.

**Response: Please refer to Schedule No. 1, Response IIIB.**

- C. Provide a table showing the average monthly discount by baseline territory and 12 months ending (end of reporting period) in dollars per CARE participant.

**Response: Please refer to Schedule No. 1, Response IIIC.**

- D. For total CARE administrative costs, compute a table showing administrative costs per participating customer.

**Response:** Please see the following for CARE administrative costs based on Table III. D. 2:

	General Rate Costs	
	<u>Included</u>	<u>Excluded</u>
Administrative Costs	\$ 32,759	\$ 18,659
Year-end CARE Customers	<u>1,277</u>	<u>1,277</u>
Cost Per Customer	\$ <u>25.65</u>	\$ <u>14.61</u>

- E. Complete Table III. D.2 which gives a breakdown of administrative costs in the following categories: Outreach; General Administration; Processing, Certification and Verification; Billing System Programming; Regulatory Compliance.

1. Provide the amount and a brief explanation of what is included in each of these categories.

**Response:** Please see Table III D. 2.

**Outreach: \$10,329.00.** Includes the cost of bill inserts in English and Spanish mailed biannually; postcard mailing; data sharing with Southwest Gas and Expanded CARE list of potential facilities.

**General Administration: \$14,100.00.** Includes the costs recovered in a general rate case related to administering CARE activities.

**Processing, Certification and Verification: \$8,330.00.** Includes the costs related to the full service contract with CSD.

**Billing System Programming: \$0.00.**

**Regulatory Compliance: \$0.00.** These costs are included in general administration category

2. What are the Billing and General administrative costs incurred for non-CARE residential customers?

**Response:** The billing and general administrative expenses (Accounts 901 through 905) as allocated to the California jurisdiction, for all customers for 2004 was \$2,394,000. Sierra does not have any method of allocating billing and general administrative expenses between CARE and non-CARE

**customers, nor between residential, commercial or industrial customers.**

- F. Provide balancing account balance (for which balancing account Care – LIEE or both as of (end of reporting period). Also provide an explanation for over/undercollection balances. (Give a snapshot in time.)

**Response: Effective June 1, 1996, the CPUC approved a negotiated settlement with Sierra which included the suspension of the CARE surcharge as part of an overall \$2.3 million reduction in revenues. Per the settlement, Sierra suspended entries to the balancing account. In compliance with D.03-03-007, Sierra filed to re-establish the CARE balancing account on April 10, 2003. As of the date of this report, approval has not been received because the CPUC is in the process of developing standardized CARE balancing account language for all Small, Multi-Jurisdictional Utilities such as Sierra.**

- G. Describe in detail what costs are recorded in the balancing account(s) and what costs are included directly to base rates.

**Response: Please see the response to III. 3. F.**

- H. Provide a table showing the surcharge amount and the percent responsibility for surcharge by customer class.

**Response: The following is the 2004 CARE surcharge amount and percent responsibility by customer class:**

<u>Customer Class</u>	<u>Surcharge Amount</u>	<u>Percent</u>
Residential	\$ 75,798.00	45.66
Small Commercial	33,001.00	19.88
Medium Commercial	18,414.00	11.09
Large Commercial	38,209.00	23.02
Irrigation	201.00	0.12
Street and Outdoor Lighting	381.00	0.23
<b>Total</b>	<b>\$ 166,004.00</b>	<b>100.00</b>

- I. Provide the annual subsidy (discount) for all CARE participants.

**Response: Please see Table III. D. 2.**

- J. Provide a table showing the percent of total CARE surcharge for each customer class.

**Response: Please see the response to III. H.**

#### IV. OUTREACH

- A. Complete Table IV.A showing the outreach activities undertaken, the number of customers reached (if known) and the number of applications returned as a result of the particular activity undertaken (if known).

**Response: Please see Table IV. A.**

- B. Provide a narrative discussion of the following:

1. Sharing information in overlapping service territories

**Response: In December 2004, Sierra and Southwest Gas shared their CARE customer information. As a result of this information sharing, Sierra added 68 CARE customers.**

2. Sharing information with LIEE and other utility programs (i.e. signing up LIEE customers not enrolled in CARE or working

**Response: Sierra's weatherization contractor gives LIEE applicants a CARE application.**

3. Leveraging CARE funds with other utility assistance programs

**Response: When the CARE program is explained/announced in Sierra's billing inserts the LIEE program is also explained/announced.**

4. Participation barriers encountered and steps taken to mitigate them

**Response: No participation barriers were encountered.**

- C. Describe recommendations for improving outreach, including the cost effectiveness and methods for reaching underserved households.

**Response: Sierra does not have any recommendations.**

#### V. PROGRAM MANAGEMENT

- A. Provide a table showing the total number of applications received by month, the total approved, the total denied as ineligible, the total returned to applicants as incomplete, and the total of duplicate applications for the reporting period.

**Response: Sierra has a full service contract with the Department of Community Services and Development (CSD) located in Sacramento to perform all functions related to the eligibility and re-certification requirements of CARE applicants. This service includes low-income**

**verification services, weekly computer printout, notification letters, weekly status report, sub-metered tenants, review of application and related forms, and annual re-certification updates. Please see Table V. A.**

- B. Describe any problems encountered during the reporting period with program management efforts.

**Response: No problems were experienced during this reporting period.**

**VI. CERTIFICATION AND VERIFICATION PROCESSES**

- A. Provide a table showing the total number of participants asked to re-certify their eligibility during the reporting period. The table should show the total recertifications requested, the total recertification applications received, the total recertified, the total denied as ineligible, and the total returned to the participant as incomplete for the reporting period. Include the total number of participants who were removed from the program because they did not return the recertification application.

**Response: The following information was provided by CSD:**

**Total re-certifications requested: 1235  
Total number of re-cert app received: 780  
Total number re-certified: 686  
Total denied as ineligible: 10  
Total returned as incomplete: 74  
Total number removed from program: 84**

- B. Provide a table showing the total number of participants asked for income verification during the reporting period. The table should show the total verifications requested, the total verifications received, the total verified, the total denied as ineligible, and the total returned to the participant as incomplete for the reporting period. Include the total number of participants who were removed from the program because they did not respond to a request for income verification.

**Response: The following information was provided by CSD:**

**Total number of applicants asked for income verification: 155  
Total verifications received: N/A  
Total verified: 60  
Total denied as ineligible: 32  
Total returned to participant as incomplete: \*  
Total number removed from program because they did not respond to income verification: \***



**\* The data was unavailable, as it cannot determine if a letter was returned incomplete or nothing was returned at all.**

- C. Describe the process for recertifying sub-metered tenants of master metered complexes. Discuss any problems between master metered ratepayers and sub-metered customers that were encountered during the reporting period.

**Response: The process for re-certifying sub-metered tenants is handled by CSD and is the same as that used for other CARE applicants. There were no problems encountered during the reporting period.**

- D. Describe any third-party process used for CARE certification, recertification and verification processes. Describe how these processes compare with the utility's efforts as far as cost effectiveness and effectiveness in reaching underserved households.

**Response: The third-party process is handled by CSD and is described in the response to V. A. Sierra has had a good working relationship with CSD for many years and they continue to provide accurate and prompt service for our customers applying for CARE.**

## VII. OTHER TOPICS

- A. What significant changes are there from the previous reporting period?

**Response: There were no significant changes.**

- B. Are there any other comments, recommendations or issues that need to be addressed?

**Response: There are none that need to be addressed.**

## **CARE Expanded Program**

The CARE Expanded Program is an extension of the residential CARE program that covers non-profit homeless shelters and group living facilities, migrant farmworker housing centers, qualified privately owned employee housing and qualified non-profit housing for agricultural employees.

### **I. PARTICIPANT INFORMATION**

- A. Number of participating non-profit facilities, by type, by month. The data should be provided in numerical tables and also in graph form as follows:

1. Give the total number of residential facilities and the total number of commercial facilities receiving the Expanded CARE discount.

**Response: As of December 31, 2004, there were 6 group-living facilities receiving the CARE discount. (See Schedule No. 1)**

2. Total number of residents (excluding caregivers) of residential and commercial non-profit Expanded CARE facilities.

**Response: The following the number Expanded CARE facilities and residents at each facility:**

1. Tahoe Turning Point (No. 1) – 6 beds
2. Tahoe Turning Point (No. 2) – 6 beds
3. Tahoe Turning Point (No. 3) – 6 beds
4. Tahoe Turning Point (No. 4) – 6 beds
5. Womenspace Unlimited – 10 beds
6. Eastern Plumas Healthcare – 34 beds

### **II. PROGRAM COSTS**

- A. Total Expanded CARE administrative costs. Compute administrative costs per participating facility. Give a breakdown in the following categories: Outreach; General Administration; Processing, Certification and Verification; Billing System Programming; Regulatory Compliance;

1. Provide the amount and a brief explanation of what is included in each of these categories.

Outreach

General Administration

Processing, Certification and Verification

## Billing System Programming

## Regulatory Compliance

**Response: Due to their insignificance, all charges for the group Expanded CARE program have been included in the amounts shown for residential CARE. (See Table III D. 2.)**

B. Provide discount information for the Expanded CARE program.

1. Give the average annual discount per residential facility.

**Response: All 6 group living facilities are classified as commercial facilities. Please see the response to I. A. 2.**

2. Give the average annual discount per commercial facility.

**Response: The average annual discount for each facility is \$1,343.58.**

## III. OUTREACH

A. Provide a table showing the outreach activities undertaken, the number of customers reached (if known) and the number of applications returned as a result of the particular activity undertaken (if known).

**Response: In late 2004, Sierra received a list of potential group living facilities in our service area that may qualify for Expanded CARE. However, due to a reduction in staff, the potential facilities will be contacted in 2005.**

B. Provide a narrative discussion of the following:

1. Provide an analysis of the utility's most cost-effective outreach for the group living facilities;

**Response: As indicated in the response to V. B, Sierra has found the most cost-effective outreach for the group living facilities is the relationship we have maintained with the state and county welfare and the social service agencies and the information we provide to them. In 2005, Sierra plans to contact a list of potential group living facilities to determine if they may qualify for the CARE discount.**

2. Sharing information in overlapping service territories;

**Response: Sierra includes the telephone numbers of Southwest Gas and Avista Gas companies on the bill inserts advising that these companies also offer eligible customers a discount on their gas charges. These utilities also include Sierra's telephone numbers on their bill inserts.**

3. Participation barriers encountered and steps taken to mitigate them;

**Response: There have not been any participation barriers.**

4. Public agencies used to solicit potential Expanded CARE facilities;

**Response: The state and county welfare agencies have been contacted and provided information by our local California district office staff. We have not received any referrals.**

5. Barriers encountered in identifying or enrolling customers in the Expanded CARE program.

**Response: Sierra has not encountered any barriers.**

#### IV. PROGRAM MANAGEMENT

- A. Provide a table showing the total number of applications received, the total approved, the total denied as ineligible, the total returned to applicants as incomplete for the reporting period.

**Response: There were no applications received during the reporting period.**

- B. State the reasons CARE applications are not approved.

**Response: Please see the response to IV. A.**

- C. Describe any problems encountered during the reporting period with recertification and verification processes for Expanded CARE.

**Response: No problems were encountered during the reporting period.**

#### V. OTHER TOPICS

- A. What significant changes are there from the previous reporting period?

**Response: There have not been any significant changes from the previous reporting period.**

- B. Are there any other comments, recommendations or issues? Analyze the CARE Expansion program, progress over the past 12 months, identify issues that need work, identify areas that need improvements and make suggestions for improvement.

**Response: Due to the small number of non-profit group living facilities in Sierra's service territory, Sierra's Customer Assistance Team manually completes the Expanded CARE program. The Customer Assistance Team holds quarterly meetings to ensure that the District office staff is passing both the CARE and Expanded CARE information out to potentially eligible customers. State and county welfare and social service agencies have been made aware of the Expanded CARE program through local office staff because, in these small communities, they have a good rapport with these agencies.**

**Sierra has no recommendations at this time.**

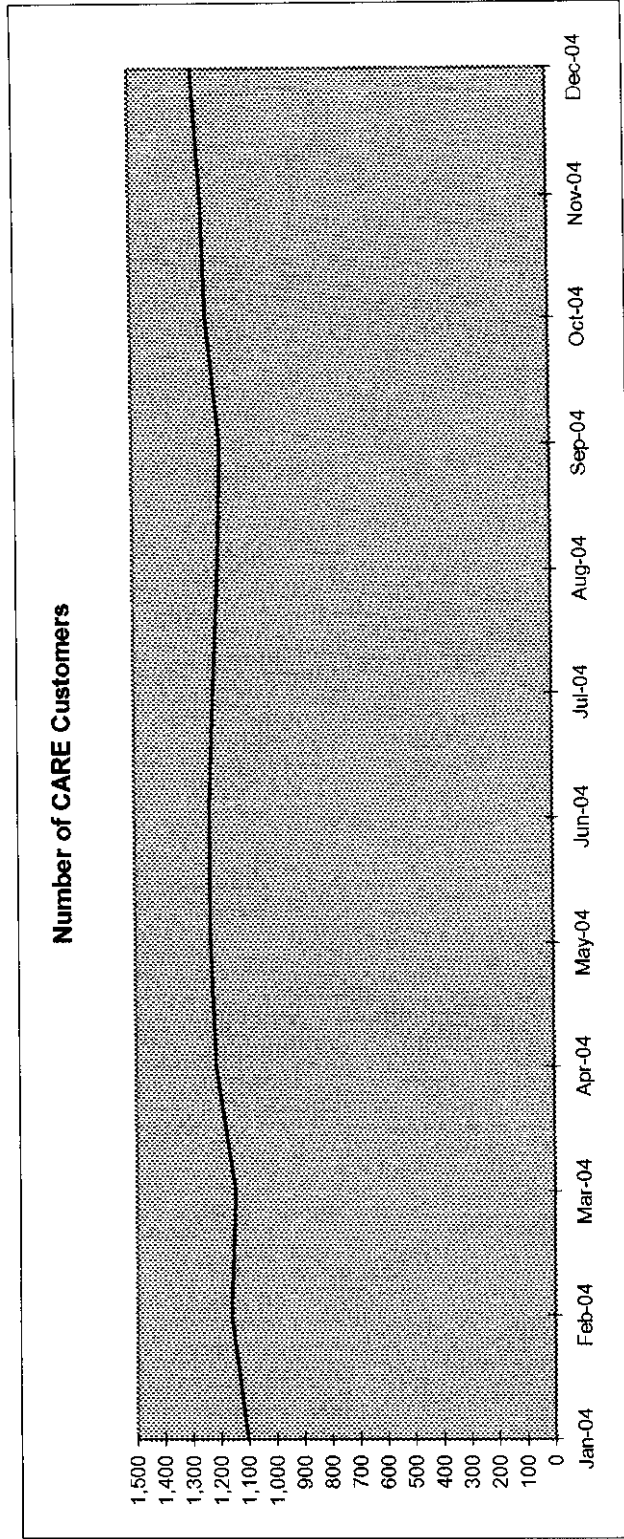
#### **CARE Tables**

**Please see the attached CARE tables for Sierra Pacific Power Company.**

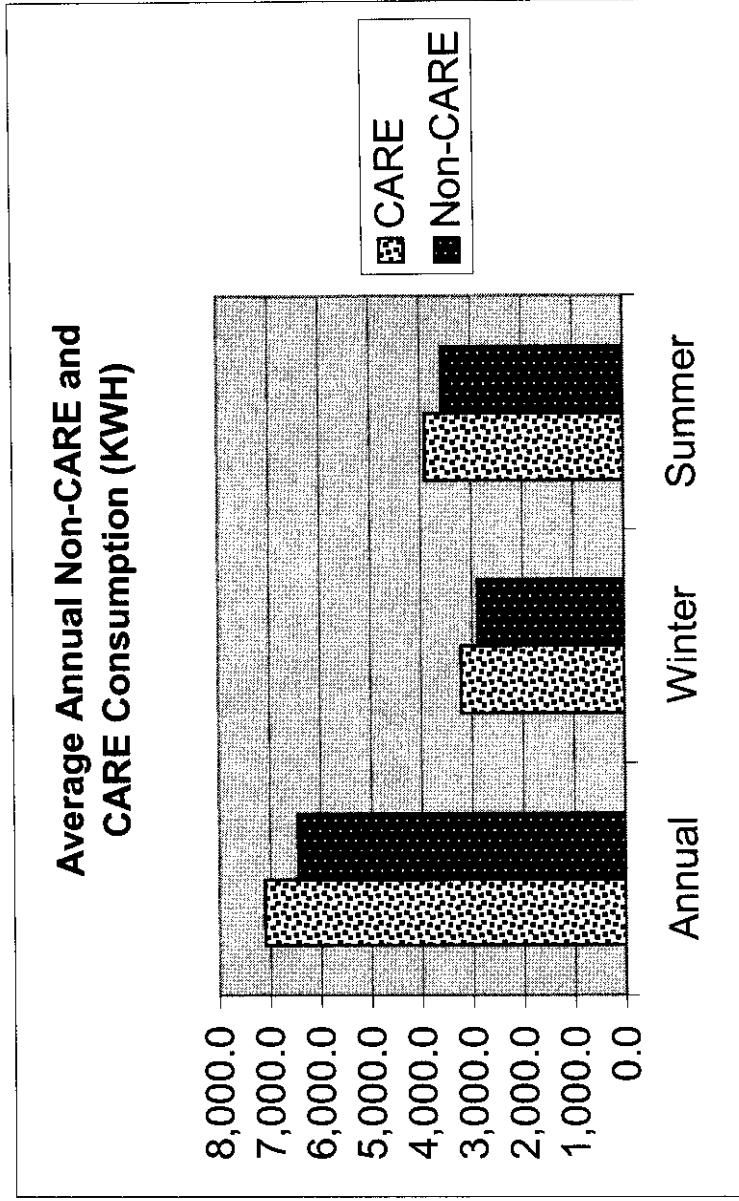
**Sierra Pacific Power Company**  
**Annual Low Income Progress Report - 2004**  
**CARE - Schedule 1**

Response:	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Annual	Winter	Summer
<b>IA - Number of CARE residential Customers</b>															
1,102	1,161	1,144	1,212	1,228	1,231	1,213	1,193	1,181	1,228	1,241	1,271	1,200	1,221	1,180	1,180
<b>IB - Number of Residential Customers (includes CARE/Master Metered)</b>															
38,251	39,210	36,607	39,579	39,931	40,008	40,069	40,128	40,134	40,197	40,065	39,812	39,499	40,068	38,931	38,931
<b>IC - Number of Master Metered Customers</b>															
148	148	148	148	148	148	148	148	148	148	148	148	148	148	148	148
<b>IIA - Average Tier 1 and 2 use for all residential customers (exclude CARE/Master Metered) (KWH)</b>															
Tier 1	217.8	219.3	245.2	206.9	191.0	155.5	153.5	157.8	153.8	154.3	212.8	2,228.4	1,000.2	1,231.5	1,231.5
Tier 2	530.0	483.8	491.0	321.5	262.1	267.7	277.8	315.0	299.1	276.2	389.4	4,216.6	1,882.4	2,340.7	2,340.7
<b>IIB - Average CARE use for Tier 1 and 2 (KWH)</b>															
Tier 1	465.5	458.2	491.3	437.3	387.6	333.1	318.2	327.7	323.5	321.7	457.9	4,684.2	2,129.1	2,562.6	2,562.6
Tier 2	309.4	280.8	258.7	178.2	151.5	174.7	147.6	149.2	147.3	171.0	236.8	2,415.8	1,080.9	1,338.4	1,338.4
<b>IIIC - Annual average consumption CARE and non-CARE (KWH)</b>															
	Annual	Winter	Summer												
CARE	7,100.0	3,210.0	3,901.9												
Non-CARE	6,444.9	2,882.6	3,572.3												
Note: residential includes non-permanent residents (about half of Sierra's residential customers)															
<b>IIIA - Average bill per residential customer (\$)</b>															
65.47	67.53	66.99	58.98	47.37	43.51	44.17	48.20	46.34	43.96	50.34	61.39	642.09	294.27	348.60	348.60
<b>IIIB - Average bill per CARE customer (\$)</b>															
40.35	50.11	54.02	46.37	40.35	38.22	35.05	35.81	35.38	37.22	44.83	53.18	510.82	242.35	268.93	268.93
<b>IIIC - Average discount (\$)</b>															
12.53	14.18	15.09	12.95	11.22	10.61	9.73	9.94	9.82	10.33	12.45	14.74	143.58	274.63	535.08	535.08

**Sierra Pacific Power Company**  
**Annual Low Income Progress Report - 2004**  
**Graph 1 - Number of CARE Customers**



Sierra Pacific Power Company  
Annual Low Income Progress Report - 2004  
Graph 2 - Average Non-CARE and CARE Consumption





Sierra Pacific Power Company  
Annual Low Income Progress Report - 2004

TABLE I.B. - CARE PARTICIPATION

Month	Enrolled by Non-Capitation (1)	Enrolled by Capitation (2)	Total Enrolled	Total CARE Participants (3)	Estimated * Eligible (4)	Participation Rate
January	-	-	-	1,108	2,300	48.17%
February	59	-	59	1,167	2,300	50.74%
March	(17)	-	(17)	1,150	2,300	50.00%
April	68	-	68	1,218	2,300	52.96%
May	16	-	16	1,234	2,300	53.65%
June	3	-	3	1,237	2,300	53.78%
July	(18)	-	(18)	1,219	2,300	53.00%
August	(20)	-	(20)	1,199	2,300	52.13%
September	(12)	-	(12)	1,187	2,300	51.61%
October	47	-	47	1,234	2,300	53.65%
November	13	-	13	1,247	2,300	54.22%
December	30	-	30	1,277	2,300	55.52%

(1) Negative number reflects that the removal of CARE customers due to the re-certification process was greater than the monthly enrollment.

(2) Sierra does not use capitation.

(3) Includes 6 EXPCARE Customers.

(4) Sierra's estimate of eligible customers as noted in D.03-03-007.

Sierra Pacific Power Company  
Annual Low Income Progress Report - 2004

TABLE III D.2 - CARE EXPENSES

CARE Program:	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	YTD	Annual Budget	Percentage of Budget
<b>Outreach</b>							
Capitation Fees	\$ -	\$ -	\$ -	\$ -			
Applications/Inserts		2,091	7,925	313	10,329		
Media *							
Other Outreach <sup>(1)</sup>							
Other Outreach subsumed in GRC <sup>(5)</sup>							
<b>Subtotal Outreach</b>	<b>\$ -</b>	<b>\$ 2,091</b>	<b>\$ 7,925</b>	<b>\$ 313</b>	<b>\$ 10,329</b>	<b>\$ 9,378</b>	<b>110.14%</b>
<b>Processing/Certification/Verification</b>							
Internal							
Outside Services <sup>(2)</sup>	3,046	1,544	1,737	2,003	8,330		
<b>Subtotal Processing/Certification/Verification</b>	<b>\$ 3,046</b>	<b>\$ 1,544</b>	<b>\$ 1,737</b>	<b>\$ 2,003</b>	<b>\$ 8,330</b>	<b>\$ 7,446</b>	<b>111.87%</b>
<b>General</b>							
Billing System/ Programming							
Consulting Services <sup>(3)</sup>							
Regulatory Compliance							
Travel							
Filings							
Labor Costs (including overhead) <sup>(4)</sup>	3,375	3,375	3,375	3,375	13,500		
Incremental							
Other general (please specify) <sup>(1)</sup>	150		300	150	600		
General costs subsumed in GRC (please specify) <sup>(5)</sup>	\$ 3,525	\$ 3,375	\$ 3,675	\$ 3,525	\$ 14,100	\$ -	
<b>Subtotal General</b>	<b>\$ 3,525</b>	<b>\$ 3,375</b>	<b>\$ 3,675</b>	<b>\$ 3,525</b>	<b>\$ 14,100</b>	<b>\$ -</b>	
<b>TOTAL PROGRAM COSTS (including costs subsumed in GRC)</b>	<b>\$ 6,571</b>	<b>\$ 7,010</b>	<b>\$ 13,337</b>	<b>\$ 5,841</b>	<b>\$ 32,759</b>	<b>\$ 16,824</b>	
<b>TOTAL PROGRAM COSTS (excluding costs subsumed in GRC)</b>	<b>\$ 3,046</b>	<b>\$ 3,635</b>	<b>\$ 9,662</b>	<b>\$ 2,316</b>	<b>\$ 18,659</b>	<b>\$ 16,824</b>	<b>110.90%</b>
<b>CARE Program Discount</b>	<b>\$49,921</b>	<b>\$44,388</b>	<b>\$37,101</b>	<b>\$48,838</b>	<b>\$180,248</b>	<b>\$ 170,382</b>	<b>105.79%</b>
<b>GRAND TOTAL PROGRAM COSTS (including costs subsumed in GRC) &amp; CUSTOMER DISCOUNTS</b>	<b>\$ 56,492</b>	<b>\$ 51,398</b>	<b>\$ 50,438</b>	<b>\$ 54,679</b>	<b>\$ 213,006</b>	<b>\$ 187,206</b>	<b>113.78%</b>
<b>GRAND TOTAL PROGRAM COSTS (excluding costs subsumed in GRC) &amp; CUSTOMER DISCOUNTS</b>	<b>\$ 52,967</b>	<b>\$ 48,023</b>	<b>\$ 46,763</b>	<b>\$ 51,154</b>	<b>\$ 198,906</b>	<b>\$ 187,206</b>	<b>105.79%</b>

- (1) Other Outreach/General costs are defined as any direct costs that do not fall into the listed subcategories. This reflects estimated cost subsumed in general rates for bill inserts that describe the CARE program.
- (2) Outside services should include third party entity contracts to process applications and perform certification and verification activities.
- (3) Identify if consulting services are one time costs or ongoing and include a description of the provided services.
- (4) Ratepayer funded overhead is to include labor overhead only, pursuant to D. 89-09-044 and D. 01-05-033. This reflects estimated labor subsumed in general rates based on annual hours worked on CARE.
- (5) Outreach and general costs that are subsumed in the GRC and therefore excluded from CARE program budgets and applications.

Note: Estimated labor subsumed in General Rates \_\_\_\_\_ is not included in program budgets, per D.89-09-044 and D.01-05-033. However, they are reported here in order to provide a total picture of program costs.

\* Radio, TV, Print of general circulation.

**Sierra Pacific Power Company  
Annual Low Income Progress Report - 2004**

**TABLE IV.A. - CARE OUTREACH ACTIVITIES**[illegible]

Sierra Pacific Power Company  
Annual Low Income Progress Report - 2004  
Table V. A - CARE Program Management \*

**Applications Entered**

Date	Applications Entered
01/2004	211
02/2004	135
03/2004	159
04/2004	149
05/2004	159
06/2004	162
07/2004	134
08/2004	245
09/2004	280
10/2004	185
11/2004	269
12/2004	215
<b>TOTAL</b>	<b>2,303</b>

**Ineligible Applications**

Date	Ineligible Applications
01/2004	3
02/2004	2
03/2004	1
04/2004	4
05/2004	3
06/2004	1
07/2004	3
08/2004	4
09/2004	3
10/2004	3
11/2004	3
12/2004	2
<b>TOTAL</b>	<b>32</b>

**Applications Sent**

Date	Applications Sent
01/2004	74
02/2004	44
03/2004	44
04/2004	46
05/2004	49
06/2004	39
07/2004	35
08/2004	83
09/2004	100
10/2004	57
11/2004	104
12/2004	72
<b>TOTAL</b>	<b>747</b>

**Applications Approved**

Date	Applications Approved
01/2004	115
02/2004	75
03/2004	99
04/2004	82
05/2004	83
06/2004	99
07/2004	75
08/2004	133
09/2004	152
10/2004	90
11/2004	122
12/2004	123
<b>TOTAL</b>	<b>1,248</b>

**Applications Returned Incomplete**

Date	Returned Incomplete
01/2004	13
02/2004	7
03/2004	7
04/2004	13
05/2004	16
06/2004	15
07/2004	14
08/2004	11
09/2004	13
10/2004	18
11/2004	10
12/2004	12
<b>TOTAL</b>	<b>149</b>

**Applications Not Returned**

Date	No Response
01/2004	6
02/2004	6
03/2004	8
04/2004	4
05/2004	8
06/2004	7
07/2004	7
08/2004	14
09/2004	10
10/2004	17
11/2004	29
12/2004	6
<b>TOTAL</b>	<b>122</b>

**LIEE Program**

Complete the following tables for the LIEE program

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TABLE VIII. A. - LIEE PROGRAM SUMMARY

LIEE Summary

LIEE EXPENDITURES	Jan-March	April-June	July-Sept	Oct-Dec	YTD	Budget	Percentage of Budget
<b>Program Costs</b>							
Weatherization	\$73	\$1,797	\$9,899	\$8,529	\$20,297	\$58,750	34.55%
Appliance Replacement	\$0	\$3,725	\$20,060	\$26,859	\$50,644		
Education	\$0	\$155	\$1,505	\$1,376	\$3,036	\$28,750	10.56%
<b>Total Program Costs</b>	<b>\$73</b>	<b>\$5,677</b>	<b>\$31,464</b>	<b>\$36,764</b>	<b>\$73,977</b>	<b>\$87,500</b>	<b>84.55%</b>
<b>Administrative Costs</b>							
Outreach	\$0	\$147	\$1,649	\$3,619	\$5,415	\$12,500	43.32%
Inspections	\$0	\$1,185	\$764	\$478	\$2,428		
General	\$1,128	\$2,577	\$8,551	\$11,036	\$23,292		
<b>Total Administrative Costs</b>	<b>\$1,128</b>	<b>\$3,909</b>	<b>\$10,964</b>	<b>\$15,134</b>	<b>\$31,135</b>	<b>\$12,500</b>	<b>249.08%</b>
<b>2003 Carry Over</b>						<b>\$13,000</b>	
<b>Grand Total</b>	<b>\$1,201</b>	<b>\$9,585</b>	<b>\$42,428</b>	<b>\$51,898</b>	<b>\$105,112</b>	<b>\$113,000</b>	<b>93.02%</b>

Footnote any variance

\*\* Summary does not include any GRC Costs

\*\* January-March: Much of territory is inaccessible to crews due to weather.

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TABLE VIII B - LIEE ADMINISTRATIVE EXPENSES

LIEE Program:	Jan-March	April-June	July-Sept	Oct-Dec	YTD	Budget	Percentage of Budget
<b>Outreach</b>							
Applications/Inserts					\$ -		
Media					\$ -		
Other Outreach <sup>(1)</sup>	\$ -	\$ 147	\$ 1,649	\$ 3,619	\$ 5,415		
Other outreach subsumed in GRC <sup>(5)</sup>	\$ 150		\$ 650	\$ 150	\$ 950		
<b>Subtotal Outreach</b>	<b>\$ 150</b>	<b>\$ 147</b>	<b>\$ 2,299</b>	<b>\$ 3,769</b>	<b>\$ 6,365</b>		
<b>Inspections</b>							
Internal					\$ -		
Outside Services	\$ -	\$ 1,185	\$ 764	\$ 478	\$ 2,428		
<b>Subtotal Inspections</b>	<b>\$ -</b>	<b>\$ 1,185</b>	<b>\$ 764</b>	<b>\$ 478</b>	<b>\$ 2,428</b>		
<b>General</b>							
Billing System/ Programming					\$ -		
Consulting Services <sup>(2)</sup>			\$ 7,200	\$ 1,375	\$ 8,575		
Regulatory Compliance					\$ -		
Travel	\$ 1,128	\$ 638	\$ 571	\$ 721	\$ 3,058		
Filings					\$ -		
Labor Costs (including overhead) <sup>(3)</sup>					\$ -		
Incremental					\$ -		
Other Outside Services <sup>(6)</sup>	\$ -	\$ 1,935	\$ 780	\$ 5,406	\$ 8,121		
Other General <sup>(4)</sup>		\$ 4		\$ 3,534	\$ 3,538		
General costs subsumed in GRC (please specify) <sup>(5)</sup>					\$ -		
<b>Subtotal General</b>	<b>\$ 1,128</b>	<b>\$ 2,577</b>	<b>\$ 8,551</b>	<b>\$ 11,036</b>	<b>\$ 23,292</b>		
<b>TOTAL LIEE ADMINISTRATION COSTS (including costs subsumed in GRC)</b>	<b>\$ 1,278</b>	<b>\$ 3,909</b>	<b>\$ 11,614</b>	<b>\$ 15,284</b>	<b>\$ 32,085</b>		
<b>TOTAL LIEE ADMINISTRATION COSTS (excluding costs subsumed in GRC)</b>	<b>\$ 1,128</b>	<b>\$ 3,909</b>	<b>\$ 10,964</b>	<b>\$ 15,134</b>	<b>\$ 31,135</b>	<b>\$ 12,500</b>	<b>249.08%</b>

- (1) Other Outreach General costs are defined as any direct costs that do not fall into the listed subcategories.  
(2) Includes licensing fee and report change fees. Licensing fee is an annual fee. 2005 licensing fee was \$5,000.  
(3) Labor costs are defined as incremental labor costs charged to LIEE that are not recovered in general operations. If the utility allocates annual incremental labor costs to each category instead of tracking labor costs for each category separately, please indicate such and explain the allocation factor used.  
(4) Policy & Procedure Manual Update Expense - Contractor 2005 Planning Meeting Expenses  
(5) Outreach and general costs that are subsumed in the GRC and therefore excluded from LIEE program budgets and applications.  
(6) Administration expense - Richard Heath & Associates - Program Administration  
Note: Estimated labor subsumed in General Rates of \$65,000 is not included in costs above, per D.89-09-044 and D.01-05-033.

## T VIII. C - LEE OUTREACH ACTIVITIES

[illegible]



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TABLE VIII. D. - LIEE INSTALLATIONS AND COSTS

First Quarter: January-March

Measures*	Units	Completed			Costs		
		Region 1	Region 2	Total	Region 1	Region 2	Total
<b>Infiltration &amp; Space Conditioning</b>							
Cooler Cover	Home	0	0	0	\$0	\$0	\$0
Outlet Switch Gaskets	Home	0	0	0	\$0	\$0	\$0
Shell Infiltration	Home	0	0	0	\$0	\$0	\$0
Threshold	Home	0	0	0	\$0	\$0	\$0
<b>Weatherization</b>							
Attic Insulation	Sqft	0	0	0	\$0	\$0	\$0
Attic Venting	Home	0	0	0	\$0	\$0	\$0
Ceiling Insulation	Sqft	0	0	0	\$0	\$0	\$0
Floor Insulation	Sqft	0	0	0	\$0	\$0	\$0
Kneewall Insulation	Sqft	0	0	0	\$0	\$0	\$0
Weatherstripping	Home	0	0	0	\$0	\$0	\$0
Caulking	Home	0	0	0	\$0	\$0	\$0
Home Repairs	Home	0	0	0	\$0	\$0	\$0
Low Flow Shower Device	Home	0	0	0	\$0	\$0	\$0
Minor Envelope Repair	Home	0	0	0	\$0	\$0	\$0
Water Heater Pipe Wrap	Home	1	0	1	\$21	\$0	\$21
Sink Faucet Aerator	Home	1	0	1	\$16	\$0	\$16
Water Heater Blanket	Home	1	0	1	\$36	\$0	\$36
Weatherization Mileage	Home	1	0	1	\$0	\$0	\$0
<b>Furnaces</b>							
Repair - Gas	Each	0	0	0	\$0	\$0	\$0
Replacement - Gas	Each	0	0	0	\$0	\$0	\$0
Repair - Electric	Each	0	0	0	\$0	\$0	\$0
Replacement - Electric	Each	0	0	0	\$0	\$0	\$0
Other Incidentals		0	0	0	\$0	\$0	\$0
<b>Miscellaneous Measures</b>							
Door Replacement	Each	0	0	0	\$0	\$0	\$0
Glass Replacement	Each	0	0	0	\$0	\$0	\$0
Duct Wrap	Home	0	0	0	\$0	\$0	\$0
Duct Register	Home	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Fixed	Each	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Operable	Each	0	0	0	\$0	\$0	\$0
Vinyl Retro Window	Each	0	0	0	\$0	\$0	\$0
Set Back Thermometer	Each	0	0	0	\$0	\$0	\$0
Filter Alert Device	Each	0	0	0	\$0	\$0	\$0
Foam Tape	Home	0	0	0	\$0	\$0	\$0
Gas Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0
Elec Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0
Reusable Filter/Replacement Signal	Each	0	0	0	\$0	\$0	\$0
Solar Screens	Each	0	0	0	\$0	\$0	\$0
Compact Fluorescent Bulbs	Each	0	0	0	\$0	\$0	\$0
Refrigerators	Each	0	0	0	\$0	\$0	\$0
Geo Exchange Heat Pumps	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Interior	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Exterior	Each	0	0	0	\$0	\$0	\$0
NGAT	Each	0	0	0	\$0	\$0	\$0
Administration	Home	0	0	0	\$0	\$0	\$0
Outreach/Assessment	Home	0	0	0	\$0	\$0	\$0
Other (labor, materials, supplies)	Home	1	0	1	\$0	\$0	\$0
<b>Education</b>							
In-home Education	Home	0	0	0	\$0	\$0	\$0
Education Workshops		0	0	0	\$0	\$0	\$0
Other (please specify)		0	0	0	\$0	\$0	\$0
<b>TOTAL HOMES</b>							
Total Number of Homes Treated		1	0	1			
Total Number of Homes Weatherized		1	0	1			

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TABLE VIII. D. - LIEE INSTALLATIONS AND CO

Second Quarter: April-June

Measures*	Units	Completed			Costs		
		Region 1	Region 2	Total	Region 1	Region 2	Total
<b>Infiltration &amp; Space Conditioning</b>							
Cooler Cover	Home	0	0	0	\$0	\$0	\$0
Outlet Switch Gaskets	Home	0	0	0	\$0	\$0	\$0
Shell Infiltration	Home	0	0	0	\$0	\$0	\$0
Threshold	Home	0	0	0	\$0	\$0	\$0
<b>Weatherization</b>							
Attic Insulation	Sqft	0	0	0	\$0	\$0	\$0
Attic Venting	Home	0	0	0	\$0	\$0	\$0
Ceiling Insulation	Sqft	0	0	0	\$0	\$0	\$0
Floor Insulation	Sqft	0	0	0	\$0	\$0	\$0
Kneewall Insulation	Sqft	0	0	0	\$0	\$0	\$0
Weatherstripping	Home	0	0	0	\$0	\$0	\$0
Caulking	Home	0	0	0	\$0	\$0	\$0
Home Repairs	Home	0	0	0	\$0	\$0	\$0
Low Flow Shower Device	Home	0	0	0	\$0	\$0	\$0
Minor Envelope Repair	Home	0	0	0	\$0	\$0	\$0
Water Heater Pipe Wrap	Home	1	0	1	\$32	\$0	\$32
Sink Faucet Aerator	Home	1	0	1	\$24	\$0	\$24
Water Heater Blanket	Home	2	0	2	\$82	\$0	\$82
Weatherization Mileage	Home	3	0	3	\$278	\$0	\$278
<b>Furnaces</b>							
Repair - Gas	Each	0	0	0	\$0	\$0	\$0
Replacement - Gas	Each	0	0	0	\$0	\$0	\$0
Repair - Electric	Each	0	0	0	\$0	\$0	\$0
Replacement - Electric	Each	0	0	0	\$0	\$0	\$0
Other Incidentals		0	0	0	\$0	\$0	\$0
<b>Miscellaneous Measures</b>							
Door Replacement	Each	0	0	0	\$0	\$0	\$0
Glass Replacement	Each	0	0	0	\$0	\$0	\$0
Duct Wrap	Home	0	0	0	\$0	\$0	\$0
Duct Register	Home	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Fixed	Each	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Operable	Each	0	0	0	\$0	\$0	\$0
Vinyl Retro Window	Each	0	0	0	\$0	\$0	\$0
Set Back Thermometer	Each	0	0	0	\$0	\$0	\$0
Filter Alert Device	Each	0	0	0	\$0	\$0	\$0
Foam Tape	Home	0	0	0	\$0	\$0	\$0
Gas Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0
Elec Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0
Reusable Filter/Replacement Signal	Each	0	0	0	\$0	\$0	\$0
Solar Screens	Each	0	0	0	\$0	\$0	\$0
Compact Fluorescent Bulbs	Each	40	0	40	\$680	\$0	\$680
Refrigerators	Each	5	0	5	\$3,725	\$0	\$3,725
Geo Exchange Heat Pumps	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Interior	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Exterior	Each	0	0	0	\$0	\$0	\$0
NGAT	Each	0	0	0	\$0	\$0	\$0
Administration	Home	0	0	0	\$0	\$0	\$0
Outreach/Assessment	Home	6	0	6	\$147	\$0	\$147
Other (labor, materials, supplies)	Home	3	0	3	\$701	\$0	\$701
<b>Education</b>							
In-home Education	Home	6	0	6	\$155	\$0	\$155
Education Workshops		0	0	0	\$0	\$0	\$0
Other (please specify)		0	0	0	\$0	\$0	\$0
<b>TOTAL HOMES</b>							
Total Number of Homes Treated		8	0	8			
Total Number of Homes Weatherized		2	0	2			

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**TABLE VIII. D. - LIEE INSTALLATIONS AND CO**

**Third Quarter: July-Sept**

Measures*	Units	Completed			Costs		
		Region 1	Region 2	Total	Region 1	Region 2	Total
<b>Infiltration &amp; Space Conditioning</b>							
Cooler Cover	Home	0	0	0	\$0	\$0	\$0
Outlet Switch Gaskets	Home	6	0	6	\$68	\$0	\$68
Shell Infiltration	Home	0	0	0	\$0	\$0	\$0
Threshold	Home	1	0	1	\$22	\$0	\$22
<b>Weatherization</b>							
Attic Insulation	Sqft	0	0	0	\$0	\$0	\$0
Attic Venting	Home	0	0	0	\$0	\$0	\$0
Ceiling Insulation	Sqft	0	0	0	\$0	\$0	\$0
Floor Insulation	Sqft	0	0	0	\$0	\$0	\$0
Kneewall Insulation	Sqft	0	0	0	\$0	\$0	\$0
Weatherstripping	Home	7	0	7	\$669	\$0	\$669
Caulking	Home	5	0	5	\$353	\$0	\$353
Home Repairs	Home	5	0	5	\$129	\$0	\$129
Low Flow Shower Device	Home	7	0	7	\$224	\$0	\$224
Minor Envelope Repair	Home	0	0	0	\$0	\$0	\$0
Water Heater Pipe Wrap	Home	5	0	5	\$108	\$0	\$108
Sink Faucet Aerator	Home	15	0	15	\$232	\$0	\$232
Water Heater Blanket	Home	7	0	7	\$287	\$0	\$287
Weatherization Mileage	Home	3	0	3	\$1,725	\$0	\$1,725
<b>Furnaces</b>							
Repair - Gas	Each	0	0	0	\$0	\$0	\$0
Replacement - Gas	Each	0	0	0	\$0	\$0	\$0
Repair - Electric	Each	0	0	0	\$0	\$0	\$0
Replacement - Electric	Each	0	0	0	\$0	\$0	\$0
Other Incidentals		0	0	0	\$0	\$0	\$0
<b>Miscellaneous Measures</b>							
Door Replacement	Each	0	0	0	\$0	\$0	\$0
Glass Replacement	Each	0	0	0	\$0	\$0	\$0
Duct Wrap	Home	0	0	0	\$0	\$0	\$0
Duct Register	Home	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Fixed	Each	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Operable	Each	0	0	0	\$0	\$0	\$0
Vinyl Retro Window	Each	0	0	0	\$0	\$0	\$0
Set Back Thermometer	Each	0	0	0	\$0	\$0	\$0
Filter Alert Device	Each	0	0	0	\$0	\$0	\$0
Foam Tape	Home	0	0	0	\$0	\$0	\$0
Gas Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0
Elec Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0
Reusable Filter/Replacement Signal	Each	0	0	0	\$0	\$0	\$0
Solar Screens	Each	0	0	0	\$0	\$0	\$0
Compact Fluorescent Bulbs	Each	232	0	232	\$3,774	\$0	\$3,774
Refrigerators	Each	28	0	28	\$20,060	\$0	\$20,060
Geo Exchange Heat Pumps	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Interior	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Exterior	Each	0	0	0	\$0	\$0	\$0
NGAT	Each	0	0	0	\$0	\$0	\$0
Administration	Home	0	0	0	\$0	\$0	\$0
Outreach/Assessment	Home	35	0	35	\$1,341	\$0	\$1,341
Other (labor, materials, supplies)	Home	3	0	3	\$2,305	\$0	\$2,305
<b>Education</b>							
In-home Education	Home	35	0	35	\$1,505	\$0	\$1,505
Education Workshops		0	0	0	\$0	\$0	\$0
Other (please specify)		0	0	0	\$0	\$0	\$0
<b>TOTAL HOMES</b>							
Total Number of Homes Treated		47	0	47			
Total Number of Homes Weatherized		14	0	14			

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**TABLE VIII. D. - LIEE INSTALLATIONS AND CO**

**Fourth Quarter: October-Dec**

		Completed			Costs		
Measures*	Units	Region 1	Region 2	Total	Region 1	Region 2	Total
<b>Infiltration &amp; Space Conditioning</b>							
Cooler Cover	Home	0	0	0	\$0	\$0	\$0
Outlet Switch Gaskets	Home	3	0	3	\$22	\$0	\$22
Shell Infiltration	Home	0	0	0	\$0	\$0	\$0
Threshold	Home	1	0	1	\$22	\$0	\$22
<b>Weatherization</b>							
Attic Insulation	Sqft	0	0	0	\$0	\$0	\$0
Attic Venting	Home	0	0	0	\$0	\$0	\$0
Ceiling Insulation	Sqft	0	0	0	\$0	\$0	\$0
Floor Insulation	Sqft	0	0	0	\$0	\$0	\$0
Kneewall Insulation	Sqft	0	0	0	\$0	\$0	\$0
Weatherstripping	Home	2	0	2	\$119	\$0	\$119
Caulking	Home	2	0	2	\$154	\$0	\$154
Home Repairs	Home	2	0	2	\$193	\$0	\$193
Low Flow Shower Device	Home	8	0	8	\$256	\$0	\$256
Minor Envelope Repair	Home	0	0	0	\$0	\$0	\$0
Water Heater Pipe Wrap	Home	5	0	5	\$140	\$0	\$140
Sink Faucet Aerator	Home	16	0	16	\$224	\$0	\$224
Water Heater Blanket	Home	6	0	6	\$246	\$0	\$246
Weatherization Mileage	Home	2	0	2	\$919	\$0	\$919
<b>Furnaces</b>							
Repair - Gas	Each	0	0	0	\$0	\$0	\$0
Replacement - Gas	Each	0	0	0	\$0	\$0	\$0
Repair - Electric	Each	0	0	0	\$0	\$0	\$0
Replacement - Electric	Each	0	0	0	\$0	\$0	\$0
Other Incidentals		0	0	0	\$0	\$0	\$0
<b>Miscellaneous Measures</b>							
Door Replacement	Each	0	0	0	\$0	\$0	\$0
Glass Replacement	Each	0	0	0	\$0	\$0	\$0
Duct Wrap	Home	0	0	0	\$0	\$0	\$0
Duct Register	Home	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Fixed	Each	0	0	0	\$0	\$0	\$0
Storm Windows - Glass Operable	Each	0	0	0	\$0	\$0	\$0
Vinyl Retro Window	Each	0	0	0	\$0	\$0	\$0
Set Back Thermometer	Each	0	0	0	\$0	\$0	\$0
Filter Alert Device	Each	0	0	0	\$0	\$0	\$0
Foam Tape	Home	0	0	0	\$0	\$0	\$0
Gas Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0
Elec Water Heater Repair/Replace	Each	0	0	0	\$0	\$0	\$0
Reusable Filter/Replacement Signal	Each	0	0	0	\$0	\$0	\$0
Solar Screens	Each	0	0	0	\$0	\$0	\$0
Compact Fluorescent Bulbs	Each	310	0	310	\$5,270	\$0	\$5,270
Refrigerators	Each	41	0	41	\$26,859	\$0	\$26,859
Geo Exchange Heat Pumps	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Interior	Each	0	0	0	\$0	\$0	\$0
CF Fixtures Exterior	Each	0	0	0	\$0	\$0	\$0
NGAT	Each	0	0	0	\$0	\$0	\$0
Administration	Home	0	0	0	\$0	\$0	\$0
Outreach/Assessment	Home	44	0	44	\$1,266	\$0	\$1,266
Other (labor, materials, supplies)	Home	2	0	2	\$963	\$0	\$963
<b>Education</b>							
In-home Education	Home	44	0	44	\$1,376	\$0	\$1,376
Education Workshops		0	0	0	\$0	\$0	\$0
Other (please specify)		0	0	0	\$0	\$0	\$0
<b>TOTAL HOMES</b>							
Total Number of Homes Treated		63	0	63			
Total Number of Homes Weatherized		11	0	11			

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**TABLE VIII. D. - LIEE INSTALLATIONS AND CO**

**Year to Date Totals**

		Completed YTD		Costs YTD	
Measures*	Units	Region 1	Region 2	Region 1	Region 2
Infiltration & Space Conditioning					
Cooler Cover	Home	0	0	\$0	\$0
Outlet Switch Gaskets	Home	9	0	\$90	\$0
Shell Infiltration	Home	0	0	\$0	\$0
Threshold	Home	2	0	\$44	\$0
Weatherization					
Attic Insulation	Sqft	0	0	\$0	\$0
Attic Venting	Home	0	0	\$0	\$0
Ceiling Insulation	Sqft	0	0	\$0	\$0
Floor Insulation	Sqft	0	0	\$0	\$0
Kneewall Insulation	Sqft	0	0	\$0	\$0
Weatherstripping	Home	9	0	\$789	\$0
Caulking	Home	7	0	\$507	\$0
Home Repairs	Home	7	0	\$323	\$0
Low Flow Shower Device	Home	15	0	\$480	\$0
Minor Envelope Repair	Home	0	0	\$0	\$0
Water Heater Pipe Wrap	Home	12	0	\$301	\$0
Sink Faucet Aerator	Home	33	0	\$496	\$0
Water Heater Blanket	Home	16	0	\$651	\$0
Weatherization Mileage	Home	9	0	\$2,922	\$0
Furnaces					
Repair - Gas	Each	0	0	\$0	\$0
Replacement - Gas	Each	0	0	\$0	\$0
Repair - Electric	Each	0	0	\$0	\$0
Replacement - Electric	Each	0	0	\$0	\$0
Other Incidentals		0	0	\$0	\$0
Miscellaneous Measures					
Door Replacement	Each	0	0	\$0	\$0
Glass Replacement	Each	0	0	\$0	\$0
Duct Wrap	Home	0	0	\$0	\$0
Duct Register	Home	0	0	\$0	\$0
Storm Windows - Glass Fixed	Each	0	0	\$0	\$0
Storm Windows - Glass Operable	Each	0	0	\$0	\$0
Vinyl Retro Window	Each	0	0	\$0	\$0
Set Back Thermometer	Each	0	0	\$0	\$0
Filter Alert Device	Each	0	0	\$0	\$0
Foam Tape	Home	0	0	\$0	\$0
Gas Water Heater Repair/Replace	Each	0	0	\$0	\$0
Elec Water Heater Repair/Replace	Each	0	0	\$0	\$0
Reusable Filter/Replacement Signal	Each	0	0	\$0	\$0
Solar Screens	Each	0	0	\$0	\$0
Compact Fluorescent Bulbs	Each	582	0	\$9,724	\$0
Refrigerators	Each	74	0	\$50,644	\$0
Geo Exchange Heat Pumps	Each	0	0	\$0	\$0
CF Fixtures Interior	Each	0	0	\$0	\$0
CF Fixtures Exterior	Each	0	0	\$0	\$0
NGAT	Each	0	0	\$0	\$0
Administration	Home	0	0	\$0	\$0
Outreach/Assessment	Home	85	0	\$2,754	\$0
Other (labor, materials, supplies)	Home	9	0	\$3,969	\$0
Education					
In-home Education	Home	85	0	\$3,036	\$0
Education Workshops		0	0	\$0	\$0
Other (please specify)		0	0	\$0	\$0
TOTAL HOMES					
Total Number of Homes Treated		119	0		
Total Number of Homes Weatherized		28	0		

**First Quarter: Jan-March**

**First Quarter: Jan-March**

TABLE VIII. E. - LIEE ENERGY SAVINGS

Second Quarter: April-June

TABLE VIII. E. - LEE ENERGY SAVINGS													
Second Quarter: April-June													
Annual Energy Savings *													
Measures	Units	Region 1		Region 2		Total		Region 1		Region 2		Total	
		kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms
Infiltration & Space Conditioning													
Cooler Cover	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0.0
Outlet Switch Gaskets	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0.0
Shell Infiltration	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0.0
Threshold	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0.0
Weatherization													
Attic Insulation	Sqft	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0.0
Attic Venting	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0.0
Ceiling Insulation	Sqft	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0.0
Floor Insulation	Sqft	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0.0
Kneewall Insulation	Sqft	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0.0
Weatherstripping	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0.0
Caulking	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0.0
Home Repairs	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0.0
Low Flow Shower Device	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0.0
Minor Envelope Repair	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0	0.0
Water Heater Pipe Wrap	Home	1,084.8	0.0	0.0	0.0	1,084.8	0.0	10848	0	0	0	10,848.0	0.0
Sink Faucet Aerator	Home	145.2	0.0	0.0	0.0	145.2	0.0	1452	0	0	0	1,452.0	0.0
Water Heater Blanket	Home	383.6	0.0	0.0	0.0	383.6	0.0	3836	0	0	0	3,836.0	0.0
Weatherization Mileage	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Furnaces													
Repair - Gas	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Replacement - Gas	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Repair - Electric	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Replacement - Electric	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Other Incidentals	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Miscellaneous Measures													
Door Replacement	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Glass Replacement	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Duct Wrap	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Duct Register	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Storm Windows - Glass Fixed	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Storm Windows - Glass Operable	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Vinyl Retro Window	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Set Back Thermometer	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Filter Alert Device	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Foam Tape	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Gas Water Heater Repair/Replace	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Ele Water Heater Repair/Replace	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Reusable Filter/Replacement Signal	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Solar Screens	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Compact Fluorescent Bulbs	Each	1,008.0	0.0	0.0	0.0	1,008.0	0.0	9072	0	0	0	9,072.0	0.0
Refrigerators	Each	4,269.6	0.0	0.0	0.0	4,269.6	0.0	64044	0	0	0	64,044.0	0.0
Geo Exchange Heat Pumps	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
CF Fixtures Interior	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
CF Fixtures Exterior	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
NGAT	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Administration	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Outreach/Assessment	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Other (labor, materials, supplies)	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Education													
In-home Education	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Education Workshops	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
Other (please specify)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0	0.0	0.0
TOTAL		6,891.2	0.0	0.0	0.0	6,891.2	0.0	89,252.0	0.0	0.0	0.0	89,252.0	0.0

TABLE VIII. E. - LEE ENERGY SAVINGS

Third Quarter, July-Aug

TABLE VIII. E. - LEE ENERGY SAVINGS											
Measures	Units	Annual Energy Savings *				Lifetime Energy Savings					
		Region 1		Region 2		Region 1		Region 2		Total	
		kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms
<b>Infiltration &amp; Space Conditioning</b>											
Cooler Cover	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Outlet Switch Gaskets	Home	21.0	0.0	0.0	0.0	21.0	0.0	0	0	210.0	0.0
Shell Infiltration	Home	0.0	0.0	0.0	0.0	0	0.0	0	0	0.0	0.0
Threshold	Home	8.5	0.0	0.0	0.0	8.5	0.0	170	0	170.0	0.0
<b>Weatherization</b>											
Attic Insulation	Sqft	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Attic Venting	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Ceiling Insulation	Sqft	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Floor Insulation	Sqft	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Kneewall Insulation	Sqft	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Weatherstripping	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Caulking	Home	42.5	0.0	0.0	0.0	42.5	0.0	425	0	425.0	0.0
Home Repairs	Home	146.5	0.0	0.0	0.0	146.5	0.0	2930	0	2,930.0	0.0
Low Flow Shower Device	Home	1,674.4	0.0	0.0	0.0	1,674.4	0.0	16,744	0	16,744.0	0.0
Minor Envelope Repair	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Water Heater Pipe Wrap	Home	3,661.2	0.0	0.0	0.0	3,661.2	0.0	36,612	0	36,612.0	0.0
Sink Faucet Aerator	Home	1,403.6	0.0	0.0	0.0	1,403.6	0.0	14,036	0	14,036.0	0.0
Water Heater Blanket	Home	1,342.6	0.0	0.0	0.0	1,342.6	0.0	13,426	0	13,426.0	0.0
Weatherization Mileage	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0.0	0.0
<b>Furnaces</b>											
Repair - Gas	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Replacement - Gas	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Repair - Electric	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Replacement - Electric	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Other Incidentals		0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
<b>Miscellaneous Measures</b>											
Door Replacement	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Glass Replacement	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Duct Wrap	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Duct Register	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Storm Windows - Glass Fixed	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Storm Windows - Glass Operable	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Vinyl Retro Window	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Set Back Thermometer	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Filter Alert Device	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Foam Tape	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Gas Water Heater Repair/Replace	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Ele Water Heater Repair/Replace	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Reusable Filter/Replacement Signal	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Solar Screens	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Compact Fluorescent Bulbs	Each	5,196.8	0.0	0.0	0.0	5,196.8	0.0	46,771.2	0	46,771.2	0.0
Refrigerators	Each	19,924.8	0.0	0.0	0.0	19,924.8	0.0	298,872	0	298,872.0	0.0
Geo Exchange Heat Pumps	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
CF Fixtures Interior	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
CF Fixtures Exterior	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
NGAT	Each	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Administration	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Outreach/Assessment	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Other (labor, materials, supplies)	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
<b>Education</b>											
In-home Education	Home	0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Education Workshops		0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
Other (please specify)		0.0	0.0	0.0	0.0	0.0	0.0	0	0	0	0.0
TOTAL		33,421.9	0.0	0.0	0.0	33,421.9	0.0	430,196.2	0.0	430,196.2	0.0



Fourth Quarter: Oct-Dec

TABLE VIII. E. - LIEE ENERGY SAVINGS

Fourth Quarter: Oct-Dec										
Measures	Units	Annual Energy Savings *				Lifetime Energy Savings				
		Region 1		Region 2		Region 1		Region 2		
		kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms	
Infiltration & Space Conditioning										
Cooler Cover	Home	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Outlet Switch Gaskets	Home	3.9	0.0	0.0	0.0	39	0	0	0	39.0
Shell Infiltration	Home	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Threshold	Home	8.5	0.0	0.0	0.0	170	0	0	0	170.0
Weatherization										
Attic Insulation	Sqft	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Attic Venting	Home	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Ceiling Insulation	Sqft	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Floor Insulation	Sqft	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Kneewall Insulation	Sqft	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Weatherstripping	Home	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Caulking	Home	17.0	0.0	0.0	0.0	170	0	0	0	170.0
Home Repairs	Home	58.6	0.0	0.0	0.0	1172	0	0	0	1,172.0
Low Flow Shower Device	Home	1,913.6	0.0	0.0	0.0	19136	0	0	0	19,136.0
Minor Envelope Repair	Home	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Water Heater Pipe Wrap	Home	4,746.0	0.0	0.0	0.0	47460	0	0	0	47,460.0
Sink Faucet Aerator	Home	1,355.2	0.0	0.0	0.0	13552	0	0	0	13,552.0
Water Heater Blanket	Home	1,150.8	0.0	0.0	0.0	11508	0	0	0	11,508.0
Weatherization Mileage	Home	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Furnaces										
Repair - Gas	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Replacement - Gas	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Repair - Electric	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Replacement - Electric	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Other Incidentals		0.0	0.0	0.0	0.0	0	0	0	0	0.0
Miscellaneous Measures										
Door Replacement	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Glass Replacement	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Duct Wrap	Home	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Duct Register	Home	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Storm Windows - Glass Fixed	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Storm Windows - Glass Operable	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Vinyl Retro Window	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Set Back Thermometer	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Filter Alert Device	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Foam Tape	Home	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Gas Water Heater Repair/Replace	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Ele Water Heater Repair/Replace	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Reusable Filter/Replacement Signal	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Solar Screens	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Compact Fluorescent Bulbs	Each	6,832.0	0.0	0.0	0.0	61488	0	0	0	61,488.0
Refrigerators	Each	28,464.0	0.0	0.0	0.0	426960	0	0	0	426,960.0
Geo Exchange Heat Pumps	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
CF Fixtures Interior	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
CF Fixtures Exterior	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
NGAT	Each	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Administration	Home	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Outreach/Assessment	Home	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Other (labor, materials, supplies)	Home	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Education										
In-home Education	Home	0.0	0.0	0.0	0.0	0	0	0	0	0.0
Education Workshops		0.0	0.0	0.0	0.0	0	0	0	0	0.0
Other (please specify)		0.0	0.0	0.0	0.0	0	0	0	0	0.0
TOTAL		44,549.6	0.0	0.0	0.0	581,655.0	0.0	0.0	0.0	581,655.0

TABLE VIII.E - LIEE ENERGY SAVINGS

TABLE VIII. E. - LEE ENERGY SAVINGS									
Measures	Units	Annual Energy Savings YTD *				Lifetime Energy Savings YTD			
		Region 1		Region 2		Region 1		Region 2	
		kWh	Therms	kWh	Therms	kWh	Therms	kWh	Therms
<b>Infiltration &amp; Space Conditioning</b>									
Cooler Cover	Home	0	0	0	0.0	0	0	0	0.0
Outlet Switch Gaskets	Home	25	0	0	24.9	0	0	249	0
Shell Infiltration	Home	0	0	0	0.0	0	0	0	0.0
Threshold	Home	17	0	0	17.0	0	0	340	0
<b>Weatherization</b>									
Attic Insulation	Sqft	0	0	0	0.0	0	0	0	0.0
Attic Venting	Home	0	0	0	0.0	0	0	0	0.0
Ceiling Insulation	Sqft	0	0	0	0.0	0	0	0	0.0
Floor Insulation	Sqft	0	0	0	0.0	0	0	0	0.0
Kneewall Insulation	Sqft	0	0	0	0.0	0	0	0	0.0
Weatherstripping	Home	0	0	0	0.0	0	0	0	0.0
Caulking	Home	60	0	0	59.5	0	0	595	0
Home Repairs	Home	205	0	0	205.1	0	0	4102	0
Low Flow Shower Device	Home	3,588	0	0	3,588.0	0	0	35,880	0
Minor Envelope Repair	Home	0	0	0	0.0	0	0	0	0.0
Water Heater Pipe Wrap	Home	10,441	0	0	10,441.2	0	0	104,412	0
Sink Faucet Aerator	Home	3,001	0	0	3,000.8	0	0	30,008	0
Water Heater Blanket	Home	3,069	0	0	3,068.8	0	0	30,688	0
Weatherization Mileage	Home	0	0	0	0.0	0	0	0	0.0
<b>Furnaces</b>									
Repair - Gas	Each	0	0	0	0.0	0	0	0	0.0
Replacement - Gas	Each	0	0	0	0.0	0	0	0	0.0
Repair - Electric	Each	0	0	0	0.0	0	0	0	0.0
Replacement - Electric	Each	0	0	0	0.0	0	0	0	0.0
Other Incidentals		0	0	0	0.0	0	0	0	0.0
<b>Miscellaneous Measures</b>									
Door Replacement	Each	0	0	0	0.0	0	0	0	0.0
Glass Replacement	Each	0	0	0	0.0	0	0	0	0.0
Duct Wrap	Home	0	0	0	0.0	0	0	0	0.0
Duct Register	Home	0	0	0	0.0	0	0	0	0.0
Storm Windows - Glass Fixed	Each	0	0	0	0.0	0	0	0	0.0
Storm Windows - Glass Operable	Each	0	0	0	0.0	0	0	0	0.0
Vinyl Retro Window	Each	0	0	0	0.0	0	0	0	0.0
Set Back Thermometer	Each	0	0	0	0.0	0	0	0	0.0
Filter Alert Device	Each	0	0	0	0.0	0	0	0	0.0
Foam Tape	Home	0	0	0	0.0	0	0	0	0.0
Gas Water Heater Repair/Replace	Each	0	0	0	0.0	0	0	0	0.0
Ele Water Heater Repair/Replace	Each	0	0	0	0.0	0	0	0	0.0
Reusable Filter/Replacement Signal	Each	0	0	0	0.0	0	0	0	0.0
Solar Screens	Each	0	0	0	0.0	0	0	0	0.0
Compact Fluorescent Bulbs	Each	13,037	0	0	13,036.8	0	0	117,331.2	0
Refrigerators	Each	52,658	0	0	52,658.4	0	0	789,876	0
Geo Exchange Heat Pumps	Each	0	0	0	0.0	0	0	0	0.0
CF Fixtures Interior	Each	0	0	0	0.0	0	0	0	0.0
CF Fixtures Exterior	Each	0	0	0	0.0	0	0	0	0.0
NGAT	Each	0	0	0	0.0	0	0	0	0.0
Administration	Home	0	0	0	0.0	0	0	0	0.0
Outreach/Assessment	Home	0	0	0	0.0	0	0	0	0.0
Other (labor, materials, supplies)	Home	0	0	0	0.0	0	0	0	0.0
<b>Education</b>									
In-home Education	Home	0	0	0	0.0	0	0	0	0.0
Education Workshops		0	0	0	0.0	0	0	0	0.0
Other (please specify)		0	0	0	0.0	0	0	0	0.0
TOTAL		86,100.5	0.0	0.0	86,100.5	0.0	0.0	1,113,481.2	0.0