BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

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Application 14-11-007 (Filed November 18, 2014)

And Related Matters.

Application 14-11-009 Application 14-11-010 Application 14-11-011

MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR MARCH 2019

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MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR MARCH 2019

This is the third monthly report for program year (PY) 2019. The purpose of this report is to consolidate activity for the California Alternate Rates for Energy (CARE) Program and Energy Savings Assistance (ESA) Program and provide the California Public Utilities

Commission's (CPUC or Commission) Energy Division with all the necessary information to assist in analyzing the low-income programs.

This report presents year-to-date ESA Program and CARE Program results and expenditures through March 2019 for San Diego Gas & Electric Company (SDG&E).

Respectfully Submitted on behalf of San Diego Gas & Electric Company,

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April 22, 2019



San Diego Gas & Electric Company Energy Savings Assistance Program (ESA) Program

And

California Alternate Rates for Energy (CARE)

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ENERGY SAVINGS ASSISTANCE PROGRAM MONTHLY REPORT

1. ESA PROGRAM EXECUTIVE SUMMARY

1.1 ESA Program Overview

1.1.1 Provide a summary of the ESA Program elements as approved in Decision (D.) 16-11-022.

ESA Program Summary through March 2019			
	2019 Authorized / Planning Assumptions	Actual to Date ¹	%
Budget ²	\$34,652,791	\$4,896,386	14%
Homes Treated ³	22,641	2,447	11%
kWh Saved	6,880,000	546,279	8%
kW Demand Reduced	3,954	62	2%
Therms Saved	400,000	9,479	2%
GHG Emissions Reduced (Tons)	6,124	356	6%

1.2 ESA Program Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.

Below is a summary of ESA Program specific efforts conducted in March. Joint CARE and ESA Programs marketing, education and outreach efforts are provided in section 1.2.2 below.

¹ Energy, demand, emissions savings reflects total savings from program including California Department of Community Services and Development (CSD) leveraging and multifamily common area measure installations. Through March, there has been no measure installations for CSD leveraging or multifamily common area.

² Budget authorized in CPUC approval of SDG&E Advice Letter 3250-E/2688-G dated December 27, 2018 for program years 2019 and 2020.

ESA Program Contractor Outreach

SDG&E's Outreach and Assessment (O&A) Contractors canvas targeted neighborhoods to enroll customers in the ESA Program. In March, door-to-door canvassing from SDG&E's largest O&A contractor resulted in 578 ESA Program leads and 523 enrollments. Overall, ESA Program marketing, education and outreach efforts were successful in creating 1,005 leads and 824 enrollments for the month of March.

Single-Family Affordable Solar Housing (SASH) Program

SDG&E works with GRID Alternatives to enroll customers in the ESA Program based on participation in the SASH Program. Once approved, contractors install all feasible ESA Program measures in the home prior to the SASH Program's installation of a solar system. The ESA Program did not receive any leads from the SASH Program during the month of March.

Additionally, D.16-11-022 required the utilities to provide GRID Alternatives with information on CARE high energy usage (HEU) customers who have participated in the ESA program. Through March, SDG&E has provided GRID Alternatives with 82 leads from this effort.

³ Includes total homes treated including CSD leveraging. Multifamily common area properties will be tracked separately once implemented.

ESA Program Multifamily Common Area Measure (MF CAM) Initiative

In March 2019, SDG&E's ESA Program MF CAM implementor, Willdan,
continued targeted marketing to potential ESA MF CAM properties, including resyndication projects in SDG&E's service territory. In total, Willdan outreached
to 20 properties in the month of March. These efforts yielded the assessment of
one property in San Diego County that is currently in progress. In addition,
Willdan Energy has identified other potential properties and they have been
scheduled for assessments in the month of April 2019.

For information on the MF CAM initiative, go to SDG&E's website page at "https://www.sdge.com/businesses/savings-center/esa-common-area-measures-progam" to get a description of the MF CAM initiative, eligibility requirements, program flow, and contact information for Willdan Energy, SDG&E's implementor.

Language Line

Language Line[®] is utilized to verify customers with limited English proficiency (LEP) have a channel in which to communicate with ESA Program contractors in the language of their preference. In March, six customers were served by the Language Line.

Language	Calls
Arabic	3
Spanish	1
Tagalog	1
Vietnamese	1
TOTAL	6

1.2.2 Customer Assistance Marketing, Education and Outreach for the CARE and ESA Programs.

Marketing, Education and Outreach activities summarized below represent joint efforts on behalf of the CARE and ESA Programs. SDG&E utilizes an integrated marketing, education and outreach strategy by connecting with customers using general awareness marketing, direct marketing, and community outreach and engagement. The 2019 campaign's intent is to make a connection with customers in order to drive conservation and provide monthly savings on their energy bill. The campaign--running in English, Spanish and Asian languages-- includes TV, newspaper, digital (including paid search), email, direct mail and bill inserts, as well as a robust outreach program.

General Awareness Marketing

General awareness marketing allows SDG&E to connect with its customers through mass media efforts reaching both mass audiences and hard-to-reach populations including customers in rural areas, seniors, customers with special needs and multilingual/multicultural customers. The tactics for March 2019 are summarized in the following sections:

Print Advertising:

SDG&E is running English print in rural communities and African-American publications. In-language print in Chinese, Vietnamese, Tagalog (Filipino) and Spanish language publications began in March. The 2019 print campaign will continue running through December 2019.

Online Advertising:

In 2019, SDG&E continued its digital advertising campaign through paid search (search engine marketing). Banner and video ads will begin running in April 2019. The paid search advertising garnered 72,466 impressions with 24,075 customers clicking through to the CARE/ESA Programs online enrollment application.

Social Media:

Using e-newsletters, website posts and social media channels, the Energy Solutions Partner Network shared 36 CARE and ESA Program messages to an audience of more than 19,000 followers. SDG&E's social media profile also posts messaging to an audience of more than 34,000 followers. These followers are then able to redistribute the messages to their own networks on social media.





Direct Marketing

SDG&E continues its direct marketing campaign which allows SDG&E to connect with individual customers through targeted tactics including direct mail, e-mail, live calls, and outbound calling.

In March 2019, direct marketing efforts included the following tactics:

Live CARE Call Campaign:

SDG&E's third-party contractor, The Harris Group (THG), called targeted customers to enroll in the CARE Program and to promote the ESA Program.⁴

The campaign provides SDG&E with a way to directly connect with customers in the low-income and hard-to-reach areas. The Harris Group provides education about the CARE and ESA Programs and assist customers in completing program application forms. Outbound call activities in March 2019 generated the following numbers:

The Harris Group		
ESA Leads	1	
CARE Enrollments	2,888	
CARE Recertifications	346	

Email:

SDG&E sent 1,391 ESA Program promotional emails to potentially ESA-eligible customers enrolled in CARE to introduce the customers to the ESA program and encourage them to apply online. SDG&E adjusted the creative materials for this campaign by having the email link directly to an ESA Program outreach contractor. Customers who clicked through would be connected by telephone and/or online calling to a contractor. This adjustment was made to help

⁴ THG is a Diverse Business Enterprise (DBE) vendor and a woman-owned business.

streamline the qualified lead process. Over the course of the month, there was an average open rate of 44% and a 6% click through rate⁵.

Direct Mail

SDG&E sent an ESA Program promotional postcard to 1,720 recently enrolled CARE customers to inform them that they may qualify for the ESA Program.

The postcard encourages CARE customers to contact an authorized ESA Program outreach contractor for more information and/or to schedule an appointment.

Community Outreach & Engagement

Energy Solutions Partner Network:

SDG&E works closely with a network of over 190 community-based organizations (CBOs) to connect customers to the CARE and ESA Programs. These organizations represent the diversity of SDG&E's customers within its service area. A majority of these organizations are small, grassroots agencies serving customers that are multicultural/multilingual, seniors, veterans, special needs, and limited English proficient (LEP) audiences. These partners help educate and enroll customers in low-income programs utilizing a variety of tactics including messaging through e-mail and social media channels such as Facebook,

⁻

⁵ Per the 2018 IBM Watson Marketing Cloud Benchmark Study, 2018 baseline averages for email metrics for the utility segment are: 28.4% Open Rate (recipients who open an email) and 3.2% Click Through Rate (recipients who click through to the offer).

Twitter, and Instagram, posting information on their websites, providing booth space at events, and hosting enrollment day fairs at their locations. In March 2019, SDG&E's partner outreach activities resulted in the following activities:

Energy Solutions Partner Network		
ESA Leads	0	
CARE Enrollments	7	
CARE Recertifications	4	

Partner Spotlight:

In March 2019, the SDG&E Customer Solutions Outreach Team participated in 40 events, presentations and trainings/workshops that featured information and enrollment in energy solutions programs, services and tools. Outreach activities were focused around engaging customers with solutions such as the CARE and ESA Programs.

In March 2019, the SDG&E Outreach team partnered with the Media Arts Center San Diego and participated in the 11 day Latino Film Festival to promote the CARE program along with the other SDG&E Customer Assistance Programs, Energy Efficiency programs, and Residential Time of Use. At the festival, CARE program advertisements were played before the featured films and a printed CARE advertisement was featured in the festival's print guide. The festival attracted over 21,000 attendees.





Multicultural Outreach:

To continue efforts to reduce potential barriers for customers in the rural, multicultural/multilingual and special needs customer segments, as well as to increase education and program enrollments, SDG&E employs multicultural contractors with employees that are fluent in various languages to help at staff events and presentations. These contractors provide staff that are fluent in the following languages: Spanish, Vietnamese, Chinese, Tagalog, Aramaic/Arabic,

American Sign Language, and other languages as requested. During March 2019, SDG&E completed 26 outreach activities. A summary of these activities is listed below:

Date	Location	Partner / Hosting Organization	Event Title
3/1/2019	Del Mar Fairgrounds 2260 Jimmy Durante Blvd. Del Mar, CA 92014	Westward Expo	Westward Expo Spring Home and Garden Show
3/2/2019	Del Mar Fairgrounds 2260 Jimmy Durante Blvd. Del Mar, CA 92014	Westward Expo	Westward Expo Spring Home and Garden Show
3/3/2019	Del Mar Fairgrounds 2260 Jimmy Durante Blvd. Del Mar, CA 92014	Westward Expo	Westward Expo Spring Home and Garden Show
3/6/2019	4343 Ocean View Blvd. San Diego, CA 92113	SDCEats	Community Health Event
3/7/2019	SDG&E Century Park East 8680 Balboa Ave. San Diego, CA. 92123	SDG&E	Women in STEM
3/8/2019	VSM 8420 Krenz St. San Diego, CA 92123	Lincoln Military Housing	Community Expos
3/9/2019	1030 Calle Negocio San Clemente, CA 92673	Family Assistance Ministries	Food Distribution
3/10/2019	Bayside Park 999 Bayisde Parkway Chula Vista, CA 91910	National City Chamber of Commerce	Mariachi Festival
3/13/2019	4060 Fairmount Ave. San Diego, CA 92105	March Community Resource Fair	La Maestra
3/14/2019	Miramar 45418 Howe Rd. Bldg. 2705 San Diego, CA 92145	Lincoln Military Housing	Community Expos
3/14/2019	AMC Fashion Valley 7037 Friars Rd. San Diego, CA 92108	Media Arts Center	Latino Film Festival
3/15/2019	AMC Fashion Valley 7037 Friars Rd. San Diego, CA 92109	Media Arts Center	Latino Film Festival
3/16/2019	Libby Lake Community Park 424 Calle Montecito Oceanside, CA 92057	Vista Community Clinic	Celebration of Life
3/16/2019	AMC Fashion Valley 7037 Friars Rd. San Diego, CA 92110	Media Arts Center	Latino Film Festival
3/17/2019	AMC Fashion Valley	Media Arts Center	Latino Film Festival

Date	Location	Partner / Hosting Organization	Event Title
	7037 Friars Rd.		
	San Diego, CA 92108		
3/19/2019	Chollas	Lincoln Military	Community Expos
	3250 Transmitter Rd.	Housing	
	San Diego, CA 92115		
3/22/2019	El Cajon Branch Office	SDG&E	TOU
3/22/2019	AMC Fashion Valley	Media Arts Center	Latino Film Festival
	7037 Friars Rd.		
	San Diego, CA 92108		
3/23/2019	AMC Fashion Valley	Media Arts Center	Latino Film Festival
	7037 Friars Rd.		
	San Diego, CA 92108		
3/24/2019	AMC Fashion Valley	Media Arts Center	Latino Film Festival
	7037 Friars Rd.		
	San Diego, CA 92108		
3/28/2019	ASYMCA Paul Hartley Complex	Words Alive	The Neighborhood
	3293 Santo Rd		Exchange Event
2/20/2010	San Diego, CA 92124	T 1 3 6'11'	
3/28/2019	Santo	Lincoln Military	Community Expos
	10300 Yorktown Dr.	Housing	
3/30/2019	San Diego, CA 92124	TZ 1 1	G D. C
3/30/2019	Jacobs Center	Kalusugan and National Federation	San Diego Civic
	404 Euclid Ave		Leadership Forum
	San Diego, CA 92114	of Filipino American Associations	
3/31/2019	NTC Park	Persian Cultural	Shahrzad
3/31/2019	2455 Cushing Rd	Center	Shanizau
	San Diego, CA 92106	Conto	
3/31/2019	13536 Poway Rd.	Poway Chamber of	Americana Festival
3.21.2019	Poway, CA 92064	Commerce	
3/31/2019	First Lutheran Church	Las Valientes	Legal Clinic
	1410 Foothill Dr.		
	Vista, CA 92087		

Other Customer Engagement Efforts

SDG&E has several other customer engagement efforts to educate, enroll, and provide direct service to its customers. These efforts include direct service from SDG&E's Customer Contact Center and Payment Offices, as well as the distribution of materials through other SDG&E customer-facing groups/programs and field services teams.

SDG&E Customer Contact Center (CCC), Branch Offices and Payment Offices

SDG&E's CCC, Branch Offices and Payment Offices promote and offer the CARE and

ESA Programs to potentially-eligible customers. SDG&E also promotes these customer

assistance solutions at its Authorized Payment Locations (APLs). Additionally, customer

engagement events called Customer Solutions Tailgates are held at the Branch Office

locations on a quarterly basis to help enroll customers.

In D.16-06-054,⁶ SDG&E received Commission authorization for its CCC's Energy Service Specialists (ESSs) to enroll customers directly into the CARE Program over the telephone.

In March 2019, SDG&E's CCC generated the following applications and leads:

	CCC	Branch Office
ESA Leads	17	8
CARE Enrollments	42	236
CARE Recertifications	0	20

1.3 Leveraging Success Evaluation, Including CSD

1.3.1 Please provide a status of the leveraging effort with CSD. What new steps or programs have been implemented? What were the results in terms of new enrollments?

SDG&E has been working closely with local Low-Income Home Energy

⁶ Decision Addressing the General Rate Cases of San Diego Gas & Electric Company and Southern California Gas Company and the Proposed Settlements, dated July 1, 2016

Assistance Program (LIHEAP) agencies to improve leveraging opportunities between CSD's LIHEAP and the ESA Program. SDG&E contracts with two local agencies offering Outreach and Assessments services to provide greater leveraging opportunities and provide customers with the benefits of both programs. In 2018, SDG&E entered into a Non-Disclosure Agreements with CSD to provide customer usage information for customers treated by CSD. In December 2018, SDG&E received the data request from CSD for 2017/2018 usage data. SDG&E compiled the data and submitted it to CSD on January 11, 2019. The data sharing activity frequency will be annually and will be submitted by CSD. SDG&E was exploring the opportunity to provide the data to CSD through an application-programming interface (API); however, based on the limited frequency of the data exchange and volume of data, at this time an API does not seem to be justified. SDG&E will continue to explore this option should the process become too burdensome using the current approach.

As a result of the drought emergency that impacted California in 2015-2016, SDG&E collaborated with the San Diego County Water Authority (SDCWA) to distribute SDCWA's supplemental water conservation educational materials entitled "Save Every Way, Every Day" with its education packet to all ESA Program enrollees.

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⁷ D.17-12-009, OP 140.

In June 2018, the SDCWA and SDG&E entered into an agreement to implement a residential low-income water-energy collaboration. This effort will allow SDCWA to augment ESA Program funding for certain measures that save both energy and water, thereby expanding the number of customers served and the amount of energy and water saved. Additionally, SDG&E and SDCWA will leverage outreach opportunities to raise awareness of their respective programs. SDCWA will promote the ESA Program as part of their customer education efforts, while SDG&E will continue to include SDCWA water saving educational materials as part of the In-Home Education process under the ESA Program. This collaboration will continue through December 31, 2020. SDG&E will work with other water agencies within its service territory to explore other opportunities for leveraging.

In September 2018, SDG&E also entered into an agreement with Moulten Nigel Water District (MNWD) in an effort to leverage installation of water saving measures. Efforts with MNWD will be similar to those identified with SDCWA.

SDG&E began working with MNWD to develop education collateral materials to be included in SDG&E's ESA Program In-Home Education workbook in late 2018. SDG&E continues to work on these efforts with partners at MNWD.

SDG&E has provided SDCWA with information on water measures installed for ESA customers in 2018. SDCWA began the process of reconciling the customer

information with their records to identify which customers are within their water district. Once that information has been reconciled, SDCWA will rebate SDG&E for the eligible water measures installed through the ESA Program. As of January 2019, SDG&E has not received the reconciled data.

1.4 Workforce Education & Training (WE&T)

1.4.1 Please summarize efforts to improve and expand ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

SDG&E continues to share relevant training information with contractors so they can provide their employees with opportunity to participate and expand their knowledge base. SDG&E is currently working with WE&T to finalize the 2019 plan which would offer more ESA Program specific training for contractors and anticipates offering courses in June 2019.

1.5 Miscellaneous

1.5.1 ESA Program Studies

According to the legislative mandate, the current Low-Income Needs Assessment (LINA) is scheduled to be completed by December 31, 2019. A competitive solicitation for a consultant to conduct the statewide study was completed in January 2018. Research Into Action is the consultant selected to undertake the evaluation. The draft research plan was presented in a public webinar on May 29, 2018. The final research plan was completed in June 2018, and the study is now in the data collection phase.

The current Impact Evaluation Study for the ESA Program has been underway since January 2017. Phase 1 results were delivered on March 31, 2018 and revised on June 6, 2018. Energy Division directed the investor-owned utilities (IOUs) to use the Phase 1 results for the Low-Income Mid-cycle filing. Additional analysis was completed during phase 2 and a public webinar is scheduled for April 8, 2019 to present the phase 2 results.

A competitive solicitation for the Non-Energy Benefits Study was initiated in March 2018. The work scope was approved by the statewide study team and the ESA Cost Effectiveness Working Group. The study objectives are to update the non-energy benefit values used in ESA cost effectiveness analyses and to provide a workbook with the calculations. Skumatz Economic Research Associates (SERA) was selected to conduct the study, and the kickoff meeting was held on August 24, 2018. The Study Team met biweekly during September and October to discuss status on the research and to plan a webinar to present the draft research plan. The webinar took place on October 12, 2018. Study results are due in Q1 2019, when another webinar will be scheduled to present the results and draft report.

1.5.2 ESA Program Pilot

On May 3, 2018, SDG&E received approval of Advice Letter 3197-E/2655-G (AL) for the Programmable Communicating Thermostat (PCT or smart thermostat) Time-of-Use (TOU) Pilot, ordered in D.17-12-009. The goal of the

pilot is to explore and evaluate whether a PCT paired with a mobile application impacts the behavior of high usage customers as they transition to TOU. The Pilot will have a Treatment Group, which will receive a smart thermostat and transition to TOU, and a control group, which will transition to TOU but will not receive the thermostat. All customers will receive three surveys and will be compensated for their participation in the pilot.

SDG&E has completed recruitment efforts, which included email campaigns and direct mail to CARE and FERA customers with higher energy use. Customers responding to the campaigns received a follow-up call to confirm their interest and to enroll them in the Pilot. Recruitment efforts did not yield the results SDG&E anticipated. SDG&E's final recruitment efforts resulted in 168 participants.

In December 2018, SDG&E provided the pilot evaluator, Evergreen Economics, with the final list of participants and data necessary for the identification of the Control and Treatment groups. Customers also received the initial survey and a "Welcome" letter specific to each group, providing them with the next steps in the study process.

In January 2019, SDG&E began the installation of the Smart Thermostats and transferred participating customers to the TOU rate. As of February 2019, SDG&E has 49 customers in the Treatment group and 84 customers in the

Control group. In March, one customer reported an issue with one of the installations. The product manufacturer and installation contractor worked closely with the customer to try to correct the issues, but ultimately it was in the best interest of the customer to install their previous thermostat. Current thermostat participation is at 48 customers in the Treatment group.

2. CARE EXECUTIVE SUMMARY

2.1 CARE Program Summary

2.1.1 Please provide CARE Program summary costs.

CARE Budget Categories	Authorized Budget ⁸	Actual Expenses to Date	% of Budget Spent
Outreach	3,221,952	595,977	18%
Proc., Certification and Verification	512,090	110,191	22%
Post Enrollment Verification	360,066	62,564	17%
Information Tech./Programming	1,638,000	317,834	19%
Pilots-CHANGES	265,103	79,695	30%
Regulatory Compliance	348,031	23,691	7%
General Administration	781,092	95,198	12%
CPUC Energy Division Staff	57,279	4,388	8%
Cooling Centers	43,500	0	0%
Total Expenses	7,227,114	1,289,538	18%
Subsidies and Benefits	73,833,173	31,697,093	43%
Total Program Costs and			
Discounts	81,060,287	32,986,631	41%

 $^{^8}$ Budget authorized in CPUC approval of SDG&E Advice Letter 3250-E/2688-G dated December 27, 2018 for program years 2019 and 2020.

2.1.2 Provide the CARE Program penetration rate to date.

CARE Penetration			
Participants Enrolled	Eligible Participants ⁹	Penetration rate	
290,406	319,125	91%	

2.2 Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

In March 2019, marketing and outreach efforts generated 17,001 completed CARE applications, and 6,352 new enrollments/recertifications for the program. Below is a summary of CARE specific outreach efforts. A summary of SDG&E's joint CARE and ESA Program marketing, education and outreach efforts are provided in section 1.2.2.

Direct Marketing

Direct Mail

For March 2019, SDG&E continued its rate comparison campaign by mailing a comparison letter to 17,381 potential CARE customers. The letter compares a customer's yearly total 2018 bill cost to what it would have been had they been enrolled in CARE receiving an average discount of 30%. Customers are

⁹ On February 12, 2019, Pacific Gas and Electric Company (PG&E), on behalf of the IOUs filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects SDG&E's CARE Eligible Participants for 2019. As reflected in filing A.14-11-007, et al., Annual CARE Eligibility Estimates.

encouraged to call SDG&E's toll-free enrollment number or to apply through SDG&E's online application. The letter contributed to 381 CARE automated phone enrollments and 1,855 online enrollments.

Email

For the month of March 2019, SDG&E continued with its Rate Comparison Nurture Campaign. The Nurture Campaign sends a series of automated, prewritten messages over a specified period to move customers closer to conversion. Contacts receive messages based on behavioral triggers and may receive up to three messages (including reminders) over a 30-day period, depending on engagement level. The March campaign was sent to 10,096 customers and generated a 58% open rate and a 10% click through rate over the course of the month.

SDG&E also sent recertification reminder emails to 4,535 CARE customers who were due to recertify within the next 60 days. SDG&E received an open rate of 58% for these emails, with a click through rate of 40%.

Community Outreach & Engagement

Community outreach & engagement efforts allow SDG&E to educate, connect and directly engage with customers in communities where they work and live.

Outreach and engagement activities included events, presentations, workshops, trainings, partnerships with CBOs, and customized efforts.

CARE Partners (Capitation Agencies)

SDG&E partners with 20 social service agencies such as the WIC program, refugee assimilation organizations, 2-1-1 San Diego, and others to help enroll its hardest-to-reach customers. These organizations serve high-risk, low-income individuals and families with enrollment in state and federally-funded assistance programs, including Cal Fresh, LIHEAP, Covered California, and California Lifeline. The partnering organizations are located in diverse low-income communities serving multicultural/multilingual, seniors, veterans, special needs, and limited English proficient (LEP) audiences and provide multilingual staffing. During the month of March, the following numbers were generated by the Capitation Agencies:

Capitation Agencies		
ESA Leads	2	
CARE Enrollments	211	
CARE Recerts	74	

Cool Zones

SDG&E partners with the County of San Diego's Aging & Independent Services to promote 117 county facilities that customers can visit to beat the heat in extreme hot weather conditions during the months of May through October each year. As of October 31, 2018, the Cool Zone program closed for the remainder of the year. The Cool Zone Program will reopen in the Spring of 2019. Therefore, there will be no activity in the months of January through April 2019.

Women's Infant & Children Organizations

SDG&E's Customer Solutions team provided training to the Women's Infant & Children's (WIC) Organizations, which included training for case workers on the CARE and FERA programs. As most of the WIC trainings occur in late summer, early fall, there were no trainings scheduled for the offices in March.

County Health and Human Service Agency Collaboration:

SDG&E collaborates with the County of San Diego Health and Human Services Agency (HHSA) to connect customers to programs like CARE. All field HHSA offices include a source coded CARE application in their new client intake packets. In the month of March, the following applications were received:

Health and Human Servi	YTD	
ESA Leads	0	0
CARE Enrollments	57	215
CARE Recerts	66	245

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

During March 2019, SDG&E received one customer complaint regarding CARE recertification. SDG&E removed the customer from the CARE program due to non recertification. However, the customer did recertify and was reinstated on the CARE program.

3. CHANGES REPORTING

In compliance with requirements outlined in D.12-12-011, SDG&E has updated CARE Table 10 information for the month of February 2019. March 2019 activity for Table 10, and Table 11 activity for February 1, 2019 through April 31, 2019, will be reported in a subsequent report.¹⁰

4. APPENDIX – ESA AND CARE PROGRAM TABLES

ESA Program - Table 1 - Program Expenses

ESA Program - Table 1A – Program Expenses Funded from 2009-2016 Unspent ESA Program Funds

ESA Program - Table 2 - Program Expenses & Energy Savings by Measures Installed

ESA Program - Table 2A - Program Expenses & Energy Savings by Measures Installed

(CSD Leveraging)

ESA Program - Table 2B - Program Expenses & Energy Savings by Measures Installed (Multifamily Common Area Measures)

ESA Program - Table 3 - Average Bill Savings per Treated Home

ESA Program - Table 4a - Homes Treated

ESA Program - Table 4b - Homes Unwilling/Unable to Participate

ESA Program - Table 5 - Program Customer Summary

ESA Program - Table 6 - Expenditures for Pilots and Studies

ESA Program – Table 7 - Second Refrigerator, In-Home Education,

MyEnergy/MyAccount Platform

CARE Program - Table 1 - CARE Overall Program Expenses

CARE Program - Table 2 - CARE Enrollment, Recertification, Attrition, and Penetration

CARE Program - Table 3a - CARE Post-Enrollment Verification Results (Model)

CARE Program - Table 3b - CARE Post-Enrollment Verification Results (High Usage)

CARE Program - Table 4 - Self Certification and Re-Certification

CARE Program - Table 5 - Enrollment by County

CARE Program - Table 6 - Recertification Results

CARE Program - Table 7 - Capitation Contractors

CARE Program - Table 8 - Participants as of Month End

CARE Program - Table 9 - Expenditures for the CHANGES Pilot

CARE Program - Table 10 - CHANGES One-On-One Customer Assistance Sessions

CARE Program - Table 11 - CHANGES Group Customer Assistance Sessions

¹⁰ SDG&E provides data from the previous month due to reporting delays from CHANGES which prevents SDG&E from reporting current month activity.

	A	В	С	D	Е	F	G	Н	I	J	K	L	М
1			Ener	gy Savings As	sistance Pro	gram Table	1 - Expense	s	•				
2					Diego Gas		xpooo						
-				Jan	•								
3					March 20								
4			thorized Budget			ent Month Exp			to Date Expe	% of Budget Spent YTD			
	ESA Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
	Energy Efficiency												
	Appliances	\$ 882,134					\$ 83,602	\$ 288,119	\$ -	\$ 288,119	33%	0%	24%
	Domestic Hot Water	7	, , , , , , ,	, , , ,	, , , , , ,			\$ 9,946	\$ 321,583	\$ 331,529	16%	16%	16%
	Enclosure	\$ 2,462,449	\$ 3,264,177				,	\$ 363,841	\$ 482,300	\$ 846,141	15%	15%	15%
10	HVAC	\$ 408,617						\$ 119,088	\$ 446,266	\$ 565,354	29%	13%	14%
11	Maintenance	\$ 6,793				\$ 39,036		\$ -	\$ 85,034		0%	30%	30%
	Lighting	\$ 4,465,300	•	\$ 4,465,300	,		\$ 312,836	\$ 884,238		\$ 884,238	20%	0%	20%
	Miscellaneous	\$ 1,699,780	•	\$ 1,699,780			\$ 33,767	\$ 115,686		\$ 115,686	7%	0%	7%
14	Customer Enrollment	\$ 2,091,279						\$ 262,066		\$ 524,132	13%	13%	13%
15	In Home Education	\$ 331,856	\$ 331,856	\$ 663,712	\$ 14,044	\$ 14,044	\$ 28,089	\$ 48,562	\$ 48,562	\$ 97,123	15%	15%	15%
16		\$ -	\$	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
17		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
18		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
19	Energy Efficiency TOTAL [3]	\$ 12,411,644	\$ 11,913,026	\$ 24,324,670	\$ 739,007	\$ 739,482	\$ 1,478,490	\$ 2,091,544	\$ 1,645,811	\$ 3,737,355	17%	14%	15%
20													
21	Training Center	\$ 244,205	\$ 244,205	\$ 488,411	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
22	Inspections	\$ 88,441	\$ 88,441	\$ 176,882	\$ 5,361	\$ 5,361	\$ 10,723	\$ 12,839	\$ 12,839	\$ 25,679	15%	15%	15%
23	Marketing and Outreach	\$ 600,000	\$ 600,000	\$ 1,200,000	\$ 72,893	\$ 72,893	\$ 145,785	\$ 142,370	\$ 142,369	\$ 284,739	24%	24%	24%
	Statewide Marketing Education and Outreach	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
25	Measurement and Evaluation Studies [4]	\$ 17,083	\$ 17,083	\$ 34,166	\$ 3,030	\$ 3,030	\$ 6,060	\$ (4,317)	\$ (4,317)	\$ (8,633)	-25%	-25%	-25%
26	Regulatory Compliance	\$ 165,472	\$ 165,472	\$ 330,943	\$ 12,146	\$ 12,146	\$ 24,291	\$ 23,776	\$ 23,775	\$ 47,551	14%	14%	14%
27	General Administration	\$ 1,341,766	\$ 1,341,766	\$ 2,683,531	\$ 170,514	\$ 170,382	\$ 340,897	\$ 304,135	\$ 304,003	\$ 608,138	23%	23%	23%
28	CPUC Energy Division	\$ 23,409	\$ 23,409	\$ 46,818	\$ 940	\$ 940	\$ 1,881	\$ 940	\$ 940	\$ 1,881	4%	4%	4%
29	Reallocation (ME&O budget reduced from \$1.2M)	\$ 343,848	\$ 343,848	\$ 687,695	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0%	0%	0%
30	·												
31	TOTAL PROGRAM COSTS	\$ 15,235,867	\$ 14,737,249	\$ 29,973,116	\$ 1,003,891	\$ 1,004,235	\$ 2,008,126	\$ 2,571,287	\$ 2,125,422	\$ 4,696,708	17%	14%	16%
32				Funded Ou	side of ESA	Program Bu	dget						
33	Indirect Costs				\$ 34,804	4 \$ 34,915	\$ 69,719	\$ 104,208	\$ 102,215	\$ 206,423			
34	NGAT Costs		\$ 288,000	\$ 288,000		\$ 25,263	\$ 25,263	,	\$ 51,609	\$ 51,609		18%	18%
35			, , , , , , , , , , , , , , , , , , , ,			,=			, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,			

^{36 [1]} Authorized budget does not include shifted funds from previous years and/or program cycles. Shifted funds, referred to as "2009-2016 Unspent ESA Program Funds", are reflected in ESA Table 1A. [37] [2] Reflects the authorized funding approved in the CPUC Energy Division Disposition Letter dated 12/27/2018 approving SDG&E Advice Letter 3250-E/2688-G.

^[3] Current Month Expenses for Energy Efficiency Total includes March accrual and re-accrual of \$677,150 in the following reporting categories: Appliances \$46,241; Domestic Hot Water \$37,548; HVAC \$114,469 Misc. \$31,340; Lighting 38 \$139,552; Maintenance \$24,272; Enclosure \$29,127; Customer Enrollment \$215,904; In Home Energy Education \$38,697.

^{39 [4]} YTD negative amounts due to total reimbursements of \$54,126 billed in February to SCE and PG&E for their respective share of the NEB's Study expensed in 2018.

⁴¹ NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 1A - Expenses Funded From 2009-2016 Unspent ESA Program Funds San Diego Gas & Electric March 2019

	Αι	thorized Bud	laet [1	11		Curre	ent N	onth Expense	es			Yea	r to	Date Expe	nses	3	% of F	Budaet S	pent YTD
ESA Program:	Electric	Gas		Total		Electric		Gas		Total		Electric	Gas		Total		Electric		Total
Energy Efficiency																			
Multi-Family Common Area Measures	\$ 1,817,500		,	\$	3,635,000	\$ 44,658	\$	44,658	\$	89,316	\$	58,792	\$	58,792	\$	117,584	3%	3%	3%
In-Home Education	\$ 177,060	\$ 177	,060	\$	354,119	\$ -	\$	-	\$	-	\$	34,572	\$	34,572	\$	69,145	20%	20%	20%
Leveraging - CSD	\$ 241,216	\$ 241	,216	\$	482,431	\$ -	\$	-	\$	-					\$	-	0%	0%	0%
Pilot [2]	\$ 50,000	\$ 50	,000	\$	100,000	\$ 5,345	\$	5,345	\$	10,690	\$	6,058	\$	6,058	\$	12,116	12%	12%	12%
Measurement and Evaluation Studies [3]	\$ 30,625	\$ 30	,625	\$	61,250	\$ -	\$	-	\$	-	\$		\$	-	\$	-	0%	0%	0%
Regulatory Compliance	\$ 23,438	\$ 23	,438	\$	46,875	\$ -	\$	-	\$	-	\$		\$	-	\$	-	0%	0%	0%
General Administration				\$	-	\$ -	\$	-	\$	-	\$	417	\$	417	\$	833	0%	0%	0%
TOTAL PROGRAM COSTS	\$ 2,339,838	\$ 2,339	,838	\$	4,679,675	\$ 50,003	\$	50,003	\$	100,006	\$	99,839	\$	99,839	\$	199,678	35%	35%	35%

- [1] Reflects the authorized funding approved in the CPUC Energy Division Disposition Letter dated 12/27/2018 approving SDG&E Advice Letter 3250-E/2688-G.
- [2] Funding authorized for Programmable Communicating Thermostat (PCT) Pilot.
- [3] Funding authorized for Rapid Feedback Research and Analysis and Potential and Goals Study.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

March 2019																												
			ESA	A Progra	m (Summary)Total			ES	A Progran	m (First 1	Touch Hor	nes Treated)			ES	A Program	m (Re-Tr	eated Home	es/Go Backs			ESA F	Program ((Aliso Ca	nyon - SCC	& SCE) I	[6]
						ensed Installation	1						ensed Installation	on						nsed Installation					•	ted & Expens		
		Quantity	kWh [4]	kW [4]		Expenses (\$) [7]	% of		Quantity	kWh[4]	kW[4]	Therms[4]	Expenses (\$)	% of		Quantity	kWh[4]	kW[4]	Therms[4]	Expenses (\$)	% of Expenditure		Quantity		kW[4]	Therms[4]		% of
Measures Appliances	Units	Installed (K+S)	(Annual)	(Annua	, , ,	(O+W)	Expenditure	Units	Installed	(Annual)	(Alliual)	(Annual)		Expenditure	Units	Installed	(Annual)	(Annual)	(Annual)		Expellulture	Units	mstalled	(Allitual)	(Alliual)	(Annual)	(\$) E	xpenditur
High Efficiency Clothes Washer	Each	57	246	3 (0 872	\$ 45,340	1.6%	Each	15	123	0	222		1.2%	Each	42	123	0	650 \$	32,931	1.8%	Each	-	-		- (i -	0.0
Refrigerators	Each	173				\$ 145,232		Each	67	41,287	5	- 1 461	\$ 59,873	5.6%	Each	106	66,129	8	4 506	85,359	4.7%	Each		-	-	- 3	3 -	0.0
Microwaves [5] Domestic Hot Water	Each	584	18,892	4	4 6,057	\$ 63,901	2.2%	Each	147	4,590	1	1,461	\$ 16,035	1.5%	Each	437	14,302	3	4,596	47,866	2.6%	Each	-	-	-	- 9	-	0.0
Water Heater Blanket	Home	45		-	17			Home	8	-	-	3		0.0%	Home	37	-	-	14 5	,	0.1%	Home	-	-	-	- 5	S -	0.0
Low Flow Shower Head	Home	1,902		-				Home	608	-	-	177 0		2.7%	Home	1,294	-	-	380 5		3.4% 0.0%	Home	 -	-	-	- 9		0.0
Water Heater Pipe Insulation Faucet Aerator	Home Home	2,199	-	-	282	\$ 263 \$ 13,609		Home Home	510	-	-	76		0.0% 0.3%	Home Home	1,689	-	-	205 3	5 96 5 10,453	0.6%	Home Home	 -	-	-	- 3		0.0
Water Heater Repair/Replacement	Each	173	-	-	782	\$ 146,166	5.0%	Each	83	-	-	306	\$ 59,382	5.6%	Each	90	-	-	476	86,785	4.7%	Each	-	-	-	- 5	3 -	0.0
Thermostatic Shower Valve New - Combined Showerhead/TSV	Each Each	722	-	-	1,041	\$ 45,197 \$ 137		Each Each	254		-	362		1.5% 0.0%	Each Each	468	-	-	680 \$	29,296 68	1.6% 0.0%	Each Each	-	-	-	- 5		0.0
New - Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%	Each	-	-	-	-	\$ -	0.0%	Each	- '	-	-	- 5	5 -	0.0%	Each	-	-	-	- 3		0.0
New - Tub Diverter/ Tub Spout	Each	-	-	-	-	\$ -	0.0%	Each	-	-	-	-	\$ -	0.0%	Each	-	-	-	- 5	-	0.0%	Each	-	-	-	- 5	S -	0.0
New - Thermostat-controlled Shower Valve Enclosure	Each	-	-	-	-	\$ -	0.0%	Each	-	-	-	-	\$ -	0.0%	Each	-	-	-	- 8	-	0.0%	Each	-	-	-	- 8	3 -	0.0
Air Sealing / Envelope [1]	Home	1,815	79,099	9 1	7 2,302	\$ 677,614	23.4%	Home	578	23,842	5	772	\$ 230,708	21.6%	Home	1,237	55,257	12	1,530	446,906	24.4%	Home	-	-	-	- 9	S -	0.0
Caulking	Home	-	-	-	-	\$ -	0.0%	Home						0.0%	Home						0.0%	Home	-	-	-	-	-	0.0
Attic Insulation HVAC	Home	50	1,002	2 (0 226	\$ 61,337	2.1%	Home	34	599	0	140	\$ 42,613	4.0%	Home	16	403	0	86 \$	18,724	1.0%	Home	-	-	-	- 5	i -	0.0
FAU Standing Pilot Conversion	Each	-	-	-	-	\$ -	0.0%	Each						0.0%	Each						0.0%	Each				- 9	S -	0.0
Furnace Repair/Replacement8	Each	630		-	-	\$ 372,713		Each	238	-	-	-	\$ 174,827	16.4%	Each	392	-	-	- 5	197,886	10.8%	Each	-	-	-	- 9		0.0
Room A/C Replacement Central A/C replacement	Each Each	59 -	-	-	-	\$ 60,625 \$ -	2.1% 0.0%	Each Each	8	-	-	-	\$ 7,918	0.7% 0.0%	Each Each	51	-	-	- 5	52,707	2.9% 0.0%	Each Each	1 -	-	-	- 8		0.0
Heat Pump Replacement	Each	-	-	-	-	\$ -	0.0%	Each						0.0%	Each						0.0%	Each	-	-	-	- 9	· -	0.0
Evaporative Cooler (Replacement)	Each	-	-	-	-	\$ -	0.0%	Each	lacksquare					0.0%	Each						0.0%	Each	1 -	-	-	- 3		0.0
Evaporative Cooler (Installation) Duct Testing and Sealing8	Each Home	-	-	-	-	\$ -	0.0% 0.0%	Each Home						0.0% 0.0%	Each Home						0.0%	Each Home	-	-	-	- 5		0.0
New - Energy Efficient Fan Control	Home	-	-	-	-	\$ -	0.0%	Home						0.0%	Home						0.0%	Home	-	-	-	- 9	· -	0.0
New - Prescriptive Duct Sealing New - High Efficiency Forced Air Unit (HE FAU)	Home	-	-	-	-	\$ -	0.0%	Home						0.0%	Home						0.0%	Home	-	-	-	- 5	3 -	0.0
New - A/C Time Delay	Home Home	-	-	-	-	\$ - \$ -	0.0% 0.0%	Home Home						0.0% 0.0%	Home						0.0%	Home	-	-	-	- 8	-	0.0
Maintenance						·																						
Furnace Clean and Tune8 Central A/C Tune up	Home Home	-	-	-	-	\$ -	0.0%	Home Home	1			ļ		0.0%	Home Home						0.0%	Home Home	1 -	-	-	- 5	_	0.0
Lighting	i ioine		-		-	\$ -	0.0%	nome						0.0%	rionie						0.0%	rionie		-	-	- 3	, -	0.0
Interior Hard wired LED fixtures	Each	1,930			6 -	\$ 153,772		Each	600	25,236	2	-	\$ 47,426	4.4%	Each	1,330	55,595	4	- 9	106,347	5.8%	Each	-	-	-	- 9	3 -	0.0
Exterior Hard wired LED fixtures Torchiere LED	Each Each	359 2,429	15,032 57,755		1 - 7 -	\$ 24,771 \$ 217,711	0.9% 7.5%	Each Each	154 717	6,340 16,593	2	-	\$ 10,626 \$ 64,265	1.0% 6.0%	Each Each	205 1,712	8,692 41,161	1 5	- 5	14,145 153,447	0.8% 8.4%	Each Each	+ -	-	-	- 5	5 -	0.09
Occupancy Sensor	Each		57,750	-	-	\$ -	0.0%	Each	, 17	10,083			Ψ 04,200	0.0%	Each	1,112	→ 1, 10 1			, 133,447	0.0%	Each	<u> L</u>		<u> </u>	- 3	, <u>-</u>	0.09
LED Night Lights	Each	5,682	6,370		1 -	\$ 19,822		Each	1,942	2,186	0	- (007)	\$ 6,829	0.6%	Each	3,740	4,184	0	- (4.000)	12,992	0.7%	Each	-	-	-	- 9		0.0
New - LED Diffuse Bulb (60W Replacement) New - LED Reflector Bulb	Each Each	16,207 1,284	122,436 24.028		2 (2,256) 2 (402)	\$ 226,898 \$ 19.774		Each Each	7,019 721	52,476 13.654	5	(967) (229)	\$ 98,266 \$ 11,103	9.2% 1.0%	Each Each	9,188 563	69,959 10.375	7	(1,289) 3	128,632 8.670	7.0% 0.5%	Each Each	+ -	-	-	- 5		0.0
New - LED Reflector Downlight Retrofit Kits	Each	1,204	24,020	-	- (402)	\$ 19,774	0.7%	Each	121	13,034	<u> </u>	(229)	Ψ 11,103	0.0%		303	10,313	<u> </u>	(174)	, 0,070	0.5%	Each	<u> L</u>		-	- 3		0.0
New - LED A-Lamps	Each	-	-	-	-	\$ -	0.0%	Each						0.0%	Each						0.0%	Each	-	-	-	- 5	3 -	0.0
Miscellaneous Pool Pumps	Each	_	_	-	-	\$ -	0.0%	Fach						0.0%	Each						0.0%	Each	-	-	_		; -	0.0
Smart Power Strips - Tier 1	Each	766	18,718	3 -	-	\$ 28,993	1.0%	Each	481	11,735		-	\$ 18,206	1.7%	Each	285	6,983	-	- 5	10,787	0.6%	Each				- 3	; - ; -	0.0
New - Smart Power Strips - Tier 2 Pilots	Each	717	14,455	5 -	-	\$ 48,500	1.7%	Each	241	4,753	-	-	\$ 16,100	1.5%	Each	476	9,702	-	- (32,400	1.8%	Each		-	-	- (-	0.09
Customer Enrollment Outreach & Assessment	Home	2,447				\$ 363,096	12.5%	Home	873				\$ 118,094	11.1%	Home	1,574			9	245,002	13.4%	Home	-			9	-	0.0
In-Home Education	Home	2,447				\$ 67,450		Home	873				\$ 23,026		Home	1,574				44,424	2.4%					9	3 -	0.0
Total Cavings/Fyre address			540.00		0 170	¢ 0.007.103				200 115	20	0.007	A 000 701				240.004	10	7.455	4.000.446								
Total Savings/Expenditures			546,279	9 62	2 9,479	\$ 2,897,180				203,415	22	2,324	\$ 1,066,766				342,864	40	7,155	1,830,413				-	-	- 3	-	
Total Households Weatherized [2]		1,819							585							1,234							-					
																							-					
Households Treated	Total (k	(+S)						First To	ouches						Re-treat	ted Homes/	/Go-Backs					Aliso	Canyon					
- Single Family Households Treated	Home	751						Home	426						Home	325	JO Dacks					Home	T					
- Multi-family Households Treated	Home	1,595						Home	394						Home	1,201						Home						
- Mobile Homes Treated Total Number of Households Treated	Home Home	101 2.447						Home Home							Home Home	48 1.574						Home Home		-				
# Eligible Households to be Treated for PY [3]			1					Home	11,910						Home	10,731						Home		1				
% of Households Treated	%	11%						%	7%						%	15%						%	0%	0				
- Master-Meter Households Treated	Home	1,819						Home	585		 				Home	1,234						Home		+	 		+	
[1] Envelope and Air Sealing Measures may includ							door, caulking ar	nd minor h	ome													1						
repairs. Minor home repairs predominantly are dod							ua n ai na															1						
[2] Weatherization may consist of attic insulation, a [3] Based on OP 79 of D.16-11-022.	ittic acces	ss weather	∠ation, weat	rierstrippin	ıy - door, caulkin	y, & minor home	repairs.		1		1				+							+	+	1	1			
[4] All savings are calculated based on the followin																						<u> </u>						
Evergreen Economics "Impact Evaluation of the	e 2011 C	A Low Inco			Program, Final F	Report." August 3	0, 2013																					
[5] Microwave savings are from ECONorthWest Stu [6] Data for Aliso Canyon includes "First Touches a			ember of 201	11											+							+		1				
[7] Current Month Expenses for Energy Efficiency	Total doe	s not inclu	de January a	accrual and	re-accrual of \$4	136,767 in the follo	owing reporting	categories	: Appliances	\$60,137; D	omestic Ho	t Water			1							1		1				
\$9,703; HVAC \$20,020; Misc. \$11,467; Lighting \$8	8,080; Ma	aintenance	\$5,261; End	closure \$13	3,799; Customer	Enrollment \$193,	619; In Home Er	nergy Edu	cation \$34,6	81.			and a	4-										1				
[8] A system issue has been discovered that affects	s the repo	rting of Fu	rnace Repai	r/Replace,	Duct Test and S	eal and Furnace	Clean and Tune	. Resolution	on is underw	ay. Data wil	ii be correct	ted when res	olution is comple	ete.								+	1					
Note: Any required corrections/adjustments are rep	orted her	ein and su	persede resi	ults reporte	ed in prior month	s and may reflect	YTD adjustment	ts.																				
	_	_	_					_							_		_					_						

Energy Savings Assistance Program Table 2A San Diego Gas & Electric March 2019

					- CSD Lev							
		Year-To-Date Completed & Expensed Installation										
Measures	Units	Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses (\$)	% of Expenditure					
Appliances												
High Efficiency Clothes Washer	Each	-	-	-	-	\$ -	0.0%					
Refrigerators	Each	-	-	-	_	\$ -	0.0%					
Microwaves [4]	Each	-	-	-	-	\$ -	0.0%					
Domestic Hot Water												
Water Heater Blanket	Home	-	-	-	-	\$ -	0.0%					
Low Flow Shower Head	Home	-	-	-	-	\$ -	0.0%					
Water Heater Pipe Insulation	Home	-	-	-	-	\$ -	0.0%					
Faucet Aerator	Home	-	-	-	-	\$ -	0.0%					
Water Heater Repair/Replacement	Each	-	-	-	-	\$ -	0.0%					
Thermostatic Shower Valve	Each	-	-	-	-	\$ -	0.0%					
Combined Showerhead/TSV	Each	-	-	-	-	\$ -	0.0%					
Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%					
Tub Diverter/ Tub Spout	Each	-	-	-	-	\$ -	0.0%					
Thermostat-controlled Shower Valve	Each	-	-	-	-	\$ -	0.0%					
Enclosure												
Air Sealing / Envelope [1]	Home	-	-	-	-	\$ -	0.0%					
Caulking	Home	-	-	-	-	-	0.0%					
Attic Insulation	Home	-	-	-	-	\$ -	0.0%					
HVAC												
FAU Standing Pilot Conversion	Each	-	-	-	-	\$ -	0.0%					
Furnace Repair/Replacement	Each	-	-	-	-	\$ -	0.0%					
Room A/C Replacement	Each	-	-	-	-	\$ -	0.0%					
Central A/C replacement	Each	-	-	-	-	\$ -	0.0%					
Heat Pump Replacement	Each	-	-	-	-	\$ -	0.0%					
Evaporative Cooler (Replacement)	Each	-	-	-	-	\$ -	0.0%					
Evaporative Cooler (Installation)	Each	-	-	-	-	\$ -	0.0%					
Duct Testing and Sealing	Home	-	-	-	-	\$ -	0.0%					
Energy Efficient Fan Control	Home	-	-	-	-	\$ -	0.0%					
Prescriptive Duct Sealing	Home	-	-	-	-	\$ -	0.0%					
High Efficiency Forced Air Unit (HE FAU)	Home	-	-	-	-	\$ -	0.0%					
A/C Time Delay	Home	-	-	-	-	\$ -	0.0%					
Maintenance												
Furnace Clean and Tune	Home	-	-	-	-	\$ -	0.0%					
Central A/C Tune up	Home	-	-	-	-	\$ -	0.0%					
Lighting												
Interior Hard wired LED fixtures	Each	-	-	-	-	\$ -	0.0%					
Exterior Hard wired LED fixtures	Each	-	-	-	-	\$ -	0.0%					
Torchiere LED	Each	-	-	-	-	\$ -	0.0%					
Occupancy Sensor	Each	-	-	-	-	\$ -	0.0%					
LED Night Lights	Each	-	-	-	-	\$ -	0.0%					
LED Diffuse Bulb (60W Replacement)	Each	-	-	-	-	\$ -	0.0%					
LED Reflector Bulb	Each	-	-	-	-	\$ -	0.0%					
LED Reflector Downlight Retrofit Kits	Each	-	-	-	-	\$ -	0.0%					
LED A-Lamps	Each	-	-	-	-	\$ -	0.0%					
Miscellaneous												
Pool Pumps	Each	-	-	-	-	\$ -	0.0%					
Smart Power Strips - Tier 1	Each	-	-	-	-	\$ -	0.0%					
Smart Power Strips - Tier 2	Each	-	-	-	-	\$ -	0.0%					
Pilots												
Customer Enrollment												
Outreach & Assessment	Home	-				\$ -	0.0%					
In-Home Education	Home	-				\$ -	0.0%					
Total Savings/Expenditures			-	-	-	\$ -	0.0%					
Total Households Weatherized [2]												
CSD MF Buildings Treated			Total									
			-									
- Multifamily		1	-									

^[1] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty.

Evergreen Economics "Impact Evaluation of the 2011 CA Low Income Energy Efficiency Program, Final Report." August 30, 2013.

[4] Microwave savings are from ECONorthWest Study received in December of 2011.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

^[2] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, & minor home

^[3] All savings are calculated based on the following sources:

Energy Savings Assistance Program Table 2B San Diego Gas & Electric March 2019

*ESA Program - Multifamily Common Area Year-To-Date Completed & Expensed Installation												
	Quantity	kWh[3]	kW[3]		Expenses	% of						
l luita	Installed				-	% of Expenditure						
Units		, ,	, ,	, ,	, , ,							
Each						0.0%						
Each						0.0%						
Each						0.0%						
						0.0%						
						0.0%						
						0.0%						
						0.09						
						0.09						
Each						0.09						
Each						0.0%						
Each						0.09						
Each						0.0%						
						2.50						
						0.0%						
	-					0.0%						
nome	1					0.0%						
Each						0.09						
Each						0.0%						
Each						0.09						
Each						0.0%						
Each						0.0%						
Each						0.09						
						0.09						
						0.09						
						0.0%						
						0.09						
						0.09						
Tionie						0.07						
Home						0.0%						
Home						0.0%						
						0.0%						
						0.09						
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	İ					0.0%						
	t e					0.07						
Each						0.0%						
Each						0.0%						
Each						0.0%						
						0.00						
	 					0.09						
	 					0.09						
1 IOITIE						0.07						
Home					\$ -	0.0%						
Home					\$ -	0.0%						
		-	-	-	\$ -	0.09						
	l .	<u> </u>										
Takal												
Total												
	Each Home Home Home Each Each Each Each Each Each Each Each	Each Each Home Home Home Each Each Each Each Each Each Each Each	Each Each Each Home Home Home Home Each Each Each Each Each Each Each Each	Each Each	Each Each	Each Each						

^[1] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window

Evergreen Economics "Impact Evaluation of the 2011 CA Low Income Energy Efficiency Program, Final Report." August 30, 2013. [4] Per D.16-11-022 at p.210, the CPUC imposes a cap of 10% of ESA Program funds for administrative activities and a ceiling of 20% for direct implementation non-incentive costs.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Note: Implementation of the MF CAM Initiative AL 3196-E-A_2654-G-A was approved effective 5/30/2018.

putty.
[2] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, & minor home repairs.

^[3] All savings are calculated based on the following sources:

 $[\]hbox{\small [5] Refers to optimizing the installation of the measure installed such as retrofitting pipes, etc.}\\$

^{*} Note: Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022 where 65% of tenants are income eligible based on CPUC income requirements of at or below 200% of the Federal Poverty Guidelines.

	A	В
	Energy Savings Assistance Program Table 3 - Energy Sa	avings and Average
		•
1	Bill Savings per Treated Home/Common	Area
2	San Diego Gas & Electric	
3	March 2019	
4		
5	ESA Program	
6	Annual kWh Savings	546,279
	Annual Therm Savings	9,479
	Lifecycle kWh Savings	7,814,305
	Lifecycle Therm Savings	84,979
	Current kWh Rate	\$ 0.26
11	Current Therm Rate	\$ 1.20
12	Average 1st Year Bill Savings / Treated households	\$ 44.07
13	Average Lifecycle Bill Savings / Treated Household	\$ 607.89
14		
15		
16	ESA Program - CSD Leveraging	
17	Annual kWh Savings	-
18	Annual Therm Savings	-
	Lifecycle kWh Savings	-
	Lifecycle Therm Savings	-
	Current kWh Rate	\$ -
	Current Therm Rate	\$ -
	Average 1st Year Bill Savings / Treated Households	\$ -
	Average Lifecycle Bill Savings / Treated Household	-
25		
26		
27	ESA Program - Multifamily Common Ar	ea
	Annual kWh Savings	-
	Annual Therm Savings	-
	Lifecycle kWh Savings	-
_	Lifecycle Therm Savings	-
	Current kWh Rate	-
	Current Therm Rate	\$ -
	Average 1st Year Bill Savings / Treated Buildings	-
-	Average Lifecycle Bill Savings / Treated Buildings	-
36		
\vdash	Owner FOA December (OOD I come also at Markife as its	O
38	Summary - ESA Program/CSD Leveraging/ Multifamily	
39	Annual kWh Savings	546,279
40	Annual Therm Savings	9,479
41	Lifecycle kWh Savings	7,814,305
42	Lifecycle Therm Savings	84,979
	Current kWh Rate	\$ 0.26
	Current Therm Rate	\$ 1.20
	Average 1st Year Bill Savings / Treated households and Buildings	\$ 44.07
	Average Lifecycle Bill Savings / Treated Household and Buildings	\$ 607.89
47		
48	[1] Summary is the sum of ESA Program + CSD Leveraging + Multifamily C	ommon Area.

1 2 3 4	Energy \$	Savings <i>A</i>		Program Tal	ala 4A Illam		
2					DIE 4A - HOIT	nes/Buildinas	Treated
			Sar	n Diego Gas 8		gc	
				March 20			
5 I	ESA Program						
6		Е	ligible House	eholds	Но	useholds Treat	ed YTD
7 C c	ounty	Rural [1]	Urban	Total	Rural	Urban	Total
	RANGE	0	19,168	19,168	0	138	138
9 SA	AN DIEGO	7,819	292,205	300,024	19	2,290	2,309
	otal	7,819	311,373	319,192	19	2,428	2,447
11							
12							
13 E	SA Program - C	SD Leve	raging				
14					Но	useholds Treat	ed YTD
15 C c	ounty				Rural	Urban	Total
16							0
17							0
18 T c	otal				0	0	0
19							
20	04.5	a 14'6 'I		•			
	SA Program - N	lultifamil	y Commor	n Area			
22						uildings Treate	
23 C c	ounty				Rural	Urban	Total
24 25							<u> </u>
26 Tc	otal				0	0	0
20 10	Jiai	<u> </u>		<u> </u>	υĮ	υ _Ι	U
21							
28 [1]] For IOU low incom	ne-related a	nd Energy Eff	ficiency reporting	and analysis, th	e Goldsmith def	inition is applied.
No	ote: Any required co	orrections/a	ıdjustments aı	re reported hereir	n and supersede	results reported	I in prior months and
	ay reflect YTD adju		,				The proof of the same of the

Energy Savings Assistance Program Table 4B - Homes Unwilling / Unable to Participate San Diego Gas & Electric March 2019

ESA Progra	ım						
			Reas	on Provided	l		
County	Customer Unwilling/Decline d Program Measures	Customer Unavailable - Scheduling Conflicts	Hazardous Environment (unsafe/unclean)	Landlord Refused to Authorize Participation	Household Exceeds Allowable Limits	Unable to Provide Required Documentation	Other Infeasible/ Ineligible
SAN DIEGO	1,276	1,076	4	0	815	147	30
ORANGE	35	137	1	0	64	0	3
Total	1,311	1,213	5	0	879	147	33

	Α	В	С	D	Е	F	G	Н	1	l J	K	L	М	N	0	Р	Q
1						tance Prog			Fnero	y Savings		nce Progr		stomer Sun			_ ~
2			Lilei	gy oaving.	7331	starice i rog				as & Electri		ilice i rogi	uiii Ou	Storrier Guri	iiilai y		
								Sali Di	•		C						
3			i						March	1 2019							
4 ESA	A Progi	ram															
5			Gas & Ele	ectric			Gas On	ly			Electric	Only			Total		
		# of				# of				# of				# of			
_		Household		(A		Household		/ A I		Household		(A		Household	/ 4		
6		Treated by		(Annual)		Treated by		(Annual)	Treated by		(Annual)		Treated by		nual)	
	onth	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW
8 Janua		73	662	72,597	8	-	-		-	8	-	7,574	1_	81	662	80,170	10
9 Febru	_	566	3,714	196,165	22			——		130	-	14,811	1	696	3,714	210,976	24
10 Marc		1,514	5,103	239,958	27			igwdapsilon		156	-	15,175	1	1,670	5,103	255,133	28
11 April 12 May								$\vdash \vdash \vdash$			-			-	-		-
12 May 13 June								$\vdash \vdash \vdash$			-			-	-		-
14 July								$\vdash \vdash$			-			-	-		-
15 Augu	ıst										-			_	_		-
	ember										-			-	_	-	-
17 Octob											-			-	-	-	-
	ember										-			-	-	-	-
	ember										-			-	-	-	-
20 YTD		2,153	9,479	508,720	31		_		-	294	-	37,560	3	2,447	9,479	546,279	62
21																	
										ry month Table							
	: Any re	quired correcti	ons/adjustm	ents are repo	rted her	ein and supers	ede resi	ults repo	rted in p	orior months an	d may re	eflect YTD ad	justmen	ts.			
24																	
25																	
	A Progi	ram - CSD L															
27			Gas & Ele	ectric			Gas On	ly			Electric	Only			Total		
28		# of				# of				# of				# of			
29		Buildings		(Annual)		Household	((Annual))	Household		(Annual)		Household	(An	nual)	
		Treated by	_			Treated by		ا ا		Treated by				Treated by			
	onth	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW
31 Janua																	
32 Febru 33 Marc								$\vdash \vdash \vdash$									
33 Marc 34 April								$\vdash \vdash$									
35 May								\vdash									
36 June																	
37 July																	
38 Augu	ust																
	ember																
10 Octob	ber																
11 Nove	ember																
12 Dece	ember																
43 YTD			-				-	-	-				-			-	0
14											•				-		
											-				- 1		
45 YTD										ry month Table		g ()/TD 1					
15 YTD 16 Note :										ry month Table prior months an		eflect YTD ad	justmen	ts.	-		
15 YTD 16 Note 17	: Any re	quired correcti	ons/adjustm	ents are repo	orted her							eflect YTD ad	justmen	ts.	- 1		
15 YTD 16 Note: 17 18 ESA	: Any re		ons/adjustm	nents are repo	orted her		ede res	ults repo			d may re		justmen	ts.			
15 YTD 16 Note 17 18 ESA 19	: Any re	quired correcti	ons/adjustm	nents are repo nmon Area ectric	orted her	ein and supers	Gas On	ults repo		prior months an		: Only	justmen		Total	nual\	
15 YTD 16 Note: 17 18 ESA	: Any re	ram - Multif	ons/adjustm	nents are repo	orted her	ein and supers	Gas On	ults repo		prior months an	d may re		justmen	# of		nual)	
15 YTD 16 Note 17 18 ESA 19	: Any re	ram - Multifi # of Buildings	ons/adjustm	nents are repo nmon Area ectric	orted her	# of Buildings	Gas On	ults repo		# of Buildings	d may re	: Only	justmen	# of Buildings		nual)	
45 YTD 46 Note 47 ** 48 ESA 49 50	: Any re	ram - Multifi # of Buildings Treated by	ons/adjustm amily Cor Gas & Ele	mmon Area ectric (Annual)	orted her	# of Buildings Treated by	Gas On	ults repo	orted in p	# of Buildings Treated by	d may re	: Only (Annual)		# of Buildings Treated by	(An	•	kw
45 YTD 46 Note 47 *** 48 ESA 49 *** 50 *** Main ***	A Progr	ram - Multifi # of Buildings	ons/adjustm	nents are repo nmon Area ectric	orted her	# of Buildings	Gas On	ults repo		# of Buildings	d may re	: Only	justmen kW	# of Buildings		nual) kWh	kW
45 YTD 46 Note 47 48 ESA 49 50 Mo 51 Mo	onth	ram - Multifi # of Buildings Treated by	ons/adjustm amily Cor Gas & Ele	mmon Area ectric (Annual)	orted her	# of Buildings Treated by	Gas On	ults repo	orted in p	# of Buildings Treated by	d may re	: Only (Annual)		# of Buildings Treated by	(An	•	kW
45 YTD 46 Note 47 Note 48 ESA 49 50 Mo 51 Mo 52 Januar 53 Febru	onth	ram - Multifi # of Buildings Treated by	ons/adjustm amily Cor Gas & Ele	mmon Area ectric (Annual)	orted her	# of Buildings Treated by	Gas On	ults repo	orted in p	# of Buildings Treated by	d may re	: Only (Annual)		# of Buildings Treated by	(An	•	kW
45 YTD 46 Note 47 48 ESA 49 50 Mo 51 Mo	onth uary uary	ram - Multifi # of Buildings Treated by	ons/adjustm amily Cor Gas & Ele	mmon Area ectric (Annual)	orted her	# of Buildings Treated by	Gas On	ults repo	orted in p	# of Buildings Treated by	d may re	: Only (Annual)		# of Buildings Treated by	(An	•	kW
45 YTD Note 47 Note 48 ESA 49 50	onth lary uary	ram - Multifi # of Buildings Treated by	ons/adjustm amily Cor Gas & Ele	mmon Area ectric (Annual)	orted her	# of Buildings Treated by	Gas On	ults repo	orted in p	# of Buildings Treated by	d may re	: Only (Annual)		# of Buildings Treated by	(An	•	kW
45 VTD Note 47 Note 48 ESA 49 50 50 Marci 53 Janua 53 Febru 54 Marci 55 April	onth lary uary	ram - Multifi # of Buildings Treated by	ons/adjustm amily Cor Gas & Ele	mmon Area ectric (Annual)	orted her	# of Buildings Treated by	Gas On	ults repo	orted in p	# of Buildings Treated by	d may re	: Only (Annual)		# of Buildings Treated by	(An	•	kW
45 YTD 46 Note 47 Note 48 ESA 49 50 Mo 52 Janua 53 Febru 54 Marci 55 April 56 May 57 June 58 July	onth	ram - Multifi # of Buildings Treated by	ons/adjustm amily Cor Gas & Ele	mmon Area ectric (Annual)	orted her	# of Buildings Treated by	Gas On	ults repo	orted in p	# of Buildings Treated by	d may re	: Only (Annual)		# of Buildings Treated by	(An	•	kW
45 YTD 46 Note 47 Note 48 ESA 49 50 So 50 Marci 52 Janua 53 Febru 54 Marci 55 April 56 May 57 June 58 July 59 Augu	onth lary uary	ram - Multifi # of Buildings Treated by	ons/adjustm amily Cor Gas & Ele	mmon Area ectric (Annual)	orted her	# of Buildings Treated by	Gas On	ults repo	orted in p	# of Buildings Treated by	d may re	: Only (Annual)		# of Buildings Treated by	(An	•	kW
45 YTD 46 Note 47 48 ESA 49 50 50 50 50 60 60 60 60 60 60 60 60 60 60 60 60 60	onth lary uary ch	ram - Multifi # of Buildings Treated by	ons/adjustm amily Cor Gas & Ele	mmon Area ectric (Annual)	orted her	# of Buildings Treated by	Gas On	ults repo	orted in p	# of Buildings Treated by	d may re	: Only (Annual)		# of Buildings Treated by	(An	•	kW
45 YTD 46 Note 47 48 ESA 49 50 50 50 50 50 50 50 50 50 50 50 50 50	onth lary uary ch ust ember	ram - Multifi # of Buildings Treated by	ons/adjustm amily Cor Gas & Ele	mmon Area ectric (Annual)	orted her	# of Buildings Treated by	Gas On	ults repo	orted in p	# of Buildings Treated by	d may re	: Only (Annual)		# of Buildings Treated by	(An	•	kW
15	onth lary uary ch sist ember ember	ram - Multifi # of Buildings Treated by	ons/adjustm amily Cor Gas & Ele	mmon Area ectric (Annual)	orted her	# of Buildings Treated by	Gas On	ults repo	orted in p	# of Buildings Treated by	d may re	: Only (Annual)		# of Buildings Treated by	(An	•	kW
TD Note	onth lary uary ch sember ember ember ember	ram - Multifi # of Buildings Treated by	ons/adjustm amily Cor Gas & Ele	mmon Area ectric (Annual)	orted her	# of Buildings Treated by	Gas On	ults repo	orted in p	# of Buildings Treated by	d may re	: Only (Annual)		# of Buildings Treated by	(An	•	
15	onth lary uary ch sember ember ember ember	ram - Multifi # of Buildings Treated by	ons/adjustm amily Cor Gas & Ele	mmon Area ectric (Annual)	orted her	# of Buildings Treated by	Gas On	ults repo	orted in p	# of Buildings Treated by	d may re	: Only (Annual)		# of Buildings Treated by	(An	•	kW
## A Principle	onth lary uary th sust ember ember ember	ram - Multifi # of Buildings Treated by Month	ons/adjustm	nmon Area setric (Annual) kWh	kW	# of Buildings Treated by Month	Gas On (Therm	lly (Annual) kWh	kW	# of Buildings Treated by	Electric Therm	: Only (Annual)		# of Buildings Treated by	(An	•	

	A	В	C	D	F	F	G	н	ı	1	K	ı	м
1			o Accietar		ım Table 6	Evpandit		ilote and S	tudios	J	IX		IVI
H	Elle	igy Savilig	js Assisiai	_		-	ules loi P	iiots and s	luules				
2				San D	iego Gas &								
3					March 201	9							
4		Authoriz	zed 2019 Fur	nding [1]	Curren	t Month Expe	enses	Expenses	Since Janua	ry 1, 2018	%	of Budget Exp	ensed
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Pilots												
7	Programmable Communicating Thermostat (PCT) [2]	\$ 50,000	\$ 50,000	\$100,000	\$5,345	\$5,345	\$10,690	\$6,058	\$6,058	\$12,116	12%	12%	12%
8													
9													
10	Total Pilots	\$50,000	\$50,000	\$100,000	\$5,345	\$5,345	\$10,690	\$6,058	\$6,058	\$12,116	0%	0%	0%
11													
12													
13	Studies												
14													
15	Low Income Needs Assessment Study	\$8,334	\$8,334	\$16,667	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
16	Load Impact Evaluation Study	\$9,167	\$9,167	\$18,333	\$3,030	\$3,030	\$6,060	\$2,489	\$2,489	\$4,977	27%	27%	27%
17	Equity Criteria and Non Energy Benefits Evaluation (NEB's) [3]	\$2,500	\$2,500	\$5,000	\$0	\$0	\$0	-\$6,805	-\$6,805	-\$13,611	-272%	-272%	-272%
	Unallocated Funds [4]	-\$2,917	-\$2,917	-\$5,834	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
	2017 Potential and Goals Study	\$5,625	\$5,625	\$11,250	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
	Rapid Feedback Research and Analysis	\$25,000	\$25,000	\$50,000	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
21													
22													
23	Total Studies	\$47,708	\$47,708	\$95,416	\$3,030	\$3,030	\$6,060	-\$4,317	-\$4,317	-\$8,633	-9%	-9%	-9%
24													

[4] Unallocated funds represent the amount of funds originally requested for the Energy Education Phase II Study which was subsequently not authorized in D.16-11-022. However the budget was authorized and is not unallocated to a

26 [2] Programmable Communicating Thermostat (PCT) Pilot budget approved via al 3250-E/2688-G. [Table 1A]. An amount of \$613 was inadvertently omitted from the Jan report and has been added to the YTD total.

25 [1] Reflects the authorized funding in D.16-11-022 and updated via Resolution E-4884 addressing conforming Advice Letters 3065-E/2568-G and 3065-E-A/2568-G-A.

30 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

28 specific study [Table 1].

29

27 [3] No expense activity for the month of March. Negative YTD amounts due to reimbursements posted in February from SCE and PG&E for their share of the NEB's Study.

Energy Savings Assistance Program Table 7 (Second Refrigerators, In-Home Education, MyEnergy/My Account Platform)

San Diego Gas & Electric March 2019

Measures		Received	Not eligible for Refrigerator due to Less than Six Occupants
Second Refrigerators	Each	2	0

Measures		Households that Only Received Energy Education
In-Home Education	Home	0

Households for My Energ	gy/My Accoun	t Platform
Opt-Out	Already Enrolled	Opt-In
2,364	339	83

	A	В		С		D		E		F		G	Н				J	K	L	М
1						CARE Ta	bl	e 1 - CARI	ΞP	rogram l	Exp	enses								
2						9	Sai	n Diego G	as	& Electri	C									
3								March												
4		Au	thor	ized Budge	t [1]					Month Exp	ens	es	Yea	ır to	Date Exper	nse	s	% of Bu	dget Spe	ent YTD
5	CARE Program:	Electric		Gas		Total		Electric		Gas		Total	Electric		Gas		Total	Electric	Gas	Total
6	Outreach	\$ 2,899,757	\$	322,195	\$	3,221,952	\$	270,003	\$	26,704	\$	296,707	\$ 545,332	\$	50,645	\$	595,977	19%	16%	18%
7	Processing / Certification Re-certification	\$ 460,881	\$	51,209	\$	512,090	\$	51,718	\$	5,115	\$	56,833	\$ 100,807	\$	9,384	\$	110,191	22%	18%	22%
8	Post Enrollment Verification	\$ 324,060	\$	36,007	\$	360,066	\$	20,378	\$	2,015		22,394	\$ 57,335	\$	5,229	\$	62,564	18%	15%	17%
9	IT Programming	\$ 1,474,200	\$	163,800	\$	1,638,000	\$	172,942	\$	17,104	\$	190,046	\$ 290,507	\$	27,327	\$	317,834	20%	17%	19%
10	Cooling Centers	\$ 39,150	\$	4,350	\$	43,500	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	0%	0%	0%
11																				
12	Pilots/CHANGES Program [2]	\$ 238,593	\$	26,510	\$	265,103	\$	38,149	\$	3,773	\$	41,923	\$ 72,900	\$	6,795	\$	79,695	31%	26%	30%
13	Studies	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	0%	0%	0%
14	Regulatory Compliance	\$ 313,228	\$	34,803	\$	348,031	\$	13,318	\$	1,317	\$	14,635	\$ 21,650	\$	2,042	\$	23,691	7%	6%	7%
	General Administration	\$ 702,983	\$	78,109	\$	781,092	\$	35,358	\$	3,497	\$	38,854	\$ 87,194	\$	8,004	\$	95,198	12%	10%	12%
16	CPUC Energy Division	\$ 51,551	\$	5,728	\$	57,279	\$	3,993	\$	395	\$	4,388	\$ 3,993	\$	395	\$	4,388	8%	7%	8%
17																				
18	SUBTOTAL MANAGEMENT COSTS	\$ 6,504,402	\$	722,711	\$	7,227,114	\$	605,860	\$	59,920	\$	665,780	\$ 1,179,717	\$	109,821	\$	1,289,538	18%	15%	18%
19																				
	CARE Rate Discount	\$ 66,449,856	\$	7,383,317	\$ 7	73,833,173	\$	8,294,057	\$	1,689,045	\$	9,983,102	\$ 26,444,129	\$	5,252,964	\$	31,697,093	40%	71%	43%
21																				
	TOTAL PROGRAM COSTS & CUSTOMER																			
	DISCOUNTS	\$ 72,954,258	\$	8,106,029	\$ 8	81,060,287	\$	8,899,917	\$	1,748,965	\$ 1	10,648,882	\$ 27,623,846	\$	5,362,785	\$	32,986,631	38%	66%	41%
23																				
	Other CARE Rate Benefits																			
25	- DWR Bond Charge Exemption						\$	528,529			\$	528,529	\$ 1,696,431			\$	1,696,431			
26	- CARE Surcharge Exemption						\$	899,275	\$	139,193	\$	1,038,468	\$ 2,849,707	\$	366,351	\$	3,216,058			
27	- California Solar Initiative Exemption						\$	14,661			\$	14,661	\$ 46,472			\$	46,472			
28	- kWh Surcharge Exemption						\$	30,409			\$	30,409	\$ 81,809			\$	81,809			
29	- Vehicle Grid Integration Exemption						\$	70,748			\$	70,748	196,440			\$	196,440			
30	Total Other CARE Rate Benefits						\$	1,543,622	\$	139,193	\$	1,682,815	\$ 4,870,858	\$	366,351	\$	5,237,209			
31																				
32	Indirect Costs						\$	71,043	\$	7,026	\$	78,069	\$ 210,623	\$	19,164	\$	229,787			

^{33 [1]} Reflects the authorized funding approved in the CPUC Energy Division Disposition Letter dated 12/27/2018 approving SDG&E Advice Letter 3250-E/2688-G.
35 [2] Decision 15-12-047 transitioned CHANGES pilot to CHANGES program and funding for the effort is captured herein.
36 [37]

		U	U	E	F	G	Н		J	K	L	M	N	0	P	Q	R	S	T	U	V	W	Х	Y
										C	ARE Table 2			, Attrition, & Pen	etration⁵									
													go Gas & Ele ⁄larch 2019	ctric										
					New E	nrollme	nt					Recei	rtification			, ,	Attrition (Drop Of	fs)		Enro	llment			
		Auton	natic Enrollme	nt	Self	f-Certific	ation (In	come or Cat	egorical)	Total New		Non-		Total					Total		Net	Total	Estimated	Penetratio
		Intra- Utility ²	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Enrollment (E+J)		Scheduled (Duplicates)	Automatic	Recertification (L+M+N)	No Response ⁴	Failed PEV	Failed Recertification	Other	Attrition (P+Q+R+S)	Gross (K+O)	Adjusted	CARE Participants	CARE Eligible⁵	Rate % (W/X)
January	141	56	0	197	1,778	1,297	98	186	3,359	3,556	2,482	2,156	4,231	8,869	1,563	49	88	4,889	6,589	12,425	-3,033	292,706	319,125	92%
February	20	37	0	57	1,395	978	221	120	2,714	2,771	2,589	1,550	3,298	7,437	1,801	20	74	3,058	4,953	10,208	-2,182	290,524	319,125	91%
March	37	88	0	125	3,139	1,422	171	176	4,908	5,033	4,904	1,777	3,659	10,340	1,047	655	1,088	167	2,957	15,373	2,076	290,406	319,125	91%
April																								
Мау																								
June																								
July																								
August																								
September																								
October																								
November																								
December																								
YTD Total	198	181	0	379	6,312	3.697	490	482	10.981	11.360	9.975	5.483	11,188	26.646	4.411	724	1.250	8.114	14.499	38,006	-3,139	290.406	319,125	91%

	Α	В	С	D	Е	F	G	Н	I
1			CARE Tal	ble 3A - Post	-Enrollment \	erification Re	esults (Mode	l)	
2	1			Sar	n Diego Gas 8	Electric			
3	1				March 201	19			

4	Month	Total CARE Households Enrolled	Households Requested to Verify ¹	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ²	Total Households De-enrolled ³	% De-enrolled through Post Enrollment Verification ⁴	% of Total CARE Households De-enrolled
5	January	292,706	1,234	0.4%	1	13	14	1.1%	0.0%
6	February	290,524	1,128	0.4%	2	3	5	0.4%	0.0%
7	March	290,406	1,097	0.4%	0	1	1	0.1%	0.0%
8	April			0.0%			0	0.0%	0.0%
9	May			0.0%			0	0.0%	0.0%
10	June			0.0%			0	0.0%	0.0%
11	July			0.0%			0	0.0%	0.0%
12	August			0.0%			0	0.0%	0.0%
13	September			0.0%			0	0.0%	0.0%
14	October			0.0%			0	0.0%	0.0%
15	November			0.0%			0	0.0%	0.0%
16	December			0.0%	_		0	0.0%	0.0%
17	YTD Total	290,406	3,459	1.2%	3	17	20	0.6%	0.0%

19 1 Includes all customers who failed SDG&E's CARE eligibility probability model.

24

0 2 Includes customers verified as over income or who requested to be de-enrolled.

1 3 Verification results are tied to the month initiated and the verification process allows customers 90 days to respond to the verification request.

⁴ Percentage of customers dropped compared to the total participants requested to provide verification in that month.

23 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD

CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage) San Diego Gas & Electric March 2019

28	Month	Total CARE Households Enrolled	Households Requested to Verify ¹	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ²	Total Households De-enrolled ³	% De-enrolled through Post Enrollment Verification ⁴	% of Total CARE Households De-enrolled
29	January	292,706	954	0.3%	655	0	655	68.7%	0.2%
30	February	290,524	1,067	0.4%	145	0	145	13.6%	0.0%
31	March	290,406	588	0.2%	1	0	1	0.2%	0.0%
32	April			0.0%			0	0.0%	0.0%
33	May			0.0%			0	0.0%	0.0%
34	June			0.0%			0	0.0%	0.0%
35	July			0.0%			0	0.0%	0.0%
36	August			0.0%			0	0.0%	0.0%
37	September			0.0%			0	0.0%	0.0%
38	October			0.0%			0	0.0%	0.0%
39	November			0.0%			0	0.0%	0.0%
40	December	_		0.0%	_	_	0	0.0%	0.0%
41	YTD Total	290,406	2,609	0.9%	801	0	801	30.7%	0.3%

43 ¹ Includes all participants who were selected for high usage verification process.

44 2 Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

³ Medium (400%) and high usage (600%) customers are dropped at 60 days (2 or 3 bill cycles) for non-response to HUV (high usage income verification request). Additionally, 600% + users that have not reduced usage within the 60 day window (2 or 3 bill cycles) are removed from the program. Results may be pending due to the time permitted for a participant to respond.

46 $|^4$ Percentage of customers dropped compared to the total participants requested to provide verification in that month.

	Α	В	С	D	Е	F	G		
1	CARE 1	Table 4 - CA	RE Self-Ce	ertification a	nd Self-Recer	tification Applica	ations¹		
2			Sar	n Diego Gas	& Electric				
3				March 20	019				
		Provided	Received	Approved	Denied	Pending/Never Completed	Duplicates		
4									
5	Total (Y-T-D)	43,188	16,433	6,118	1,118	1,293	7,904		
6	Percentage 100% 37% 7% 8% 48%								

8 1 Includes sub-metered.

	Α	В	С	D	E	F	G	Н		J
1	CARE Table 5 - Enrollment by County									
2	San Diego Gas & Electric									
3	March 2019									
		Esti	mated Elig	jible	= 4 111		Description Bate			
4	County	Н	louseholds	s ¹	l otal Ho	useholds l	=nrolled=	Penetration Rate		
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural ³	Total
6	Orange	19,168	0	19,168	12,254	0	12,254	64%	NA	64%
7	San Diego	292,139	7,818	299,957	272,131	6,021	278,152	93%	77%	93%
8	Total	311,307	7,818	319,125	284,385	6,021	290,406	91%	77%	91%

^{10 1} As reflected in filing A.14-11-007, et al., Annual CARE Eligibility Estimates filed February 12, 2019.

^{11 &}lt;sup>2</sup> Total Households Enrolled includes submeter tenants.

No Rural eligible population exists in Orange County in SDG&E territory, therefore penetration for Orange County Rural is not appli
 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect
 YTD adjustments.

	Α	В	С	D	Е	F	G	Н			
1	CARE Table 6 - Recertification Results										
2	San Diego Gas & Electric										
3	3 March 2019										

4	Month	Total CARE Households	Households Requested to Recertify ¹	% of Households Total (C/B)	Households Recertified ²	Households De-enrolled ³	Recertification Rate % ⁴ (E/C)	% of Total Households De-enrolled (F/B)
5	January	292,706	5,001	1.7%	3,062	198	61.2%	0.1%
6	February	290,524	3,770	1.3%	2,060	103	54.6%	0.0%
7	March	290,406	3,849	1.3%	922	14	24.0%	0.0%
8	April							
9	May							
10	June							
11	July							
12	August							
13	September							
14	October							
15	November							
16	December							
17	YTD	290,406	12,620	4.3%	6,044	315	47.9%	0.1%

^{19 1} Excludes count of customers recertified through the probability model.

² Recertification results are tied to the month initiated and the recertification process allows customers 90 days (3 or 4 bill cycles) to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.

^{21 &}lt;sup>3</sup> Includes customers who did not respond or who requested to be de-enrolled.

⁴ Percentage of customers recertified compared to the total participants requested to recertify in that month.

	А	В	С	D	E	F	G				
1	CARE Table 7 - Capitation Contractors ¹										
2	San I	Diego Gas	& Electri	С							
3	-										
4	Contractor Type										
5	Contractor	(Che	ck one or	more if appli	cable)		nrollments				
6	Johnadoloi	Private	СВО	WMDVBE	LIHEAP	Current Month	Year-to-Date				
	211 SAN DIEGO (SD)		Х			147	563				
	ALLIANCE FOR AFRICAN ASSISTANCE		Х			-	-				
	AMERICAN RED CROSS WIC		Х	X		1	8				
10	CATHOLIC CHARITIES		X			4	5				
	CHULA VISTA COMM COLLABORATIVE		Х			3	12				
	COMMUNITY RESOURCE CENTER - 2010		Х			-	6				
13	DEAF COMMUNITY SERVICES		Х			-	-				
	HEARTS AND HANDS TOGETHER		Χ			-	-				
15	INTERFAITH COMMUNITY SERVICES		Χ			6	6				
16	LA MAESTRA FAMILY CLINIC (LMFC)		Χ			3	8				
17	MAAC PROJECT - CARE		Χ		X	1	6				
18	NEIGHBORHOOD HEALTH CARE		Χ			-	5				
19	NEIGHBORHOOD HEALTH INSURANCE CENTER	X				-	1				
20	NORTH COUNTY HEALTH SERVICES		Χ			3	9				
21	SAN DIEGO STATE UNIVERSITY WIC		Χ			5	17				
22	SAN YSIDRO HEALTH CENTERS		Х			-	-				
23	SCRIPPS HEALTH WIC (SHW)		Х			1	5				
24	UNION OF PAN ASIAN COMMUNITIES (UPAC)		Х			-	-				
25	VISTA COMMUNITY CLINIC		Х			-	-				
26	Total Enrollments					174	650				

¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Α	В	С	D	E	F	G	Н	I	
1		CARE Table 8 - Households as of Month-End								
2	1	San Diego Gas & Electric								
3					March 201	9				
4	Month	Gas and Electric	Gas Only	Electric Only	Total	Eligible Households ¹	Penetration	% Change ³	Total Residential Accounts ²	
5	January	174,184	N/A	118,522	292,706	319,125	92%	-1.3%	1,297,665	
6	February	172,520	N/A	118,004	290,524	319,125	91%	-0.7%	1,298,263	
7	March	172,102	N/A	118,302	290,406	319,125	91%	0.0%	1,314,244	
8	April		N/A							
9	May		N/A							
10	June		N/A							
11	July		N/A							
12	August		N/A							
13	September		N/A							
14	October		N/A							
15	November		N/A							
16	December		N/A							
17	YTD	172,102	N/A	118,302	290,406	319,125	91%	-0.7%	1,314,244	
18										
19	1 As reflected	d in filing A.14-1	l1-007, et al., A	nnual CARE Elig	ibility Estimate	s filed February ²	12, 2019.			
20	² Data repres	ents total reside	ential electric cu	ıstomers.		-				
21					January Penetr	ation (G17-G5) a	and represents 2	2018 percentage	e change.	
	1 *.	lote: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD								

22 adjustments.

	A B C D E									
1	CARE Program Table 9 - Expenditures for Pilots/CHANGES Program [1]									
2	San Diego Gas & Electric									
3	March 2019									
4	Authorized 2019 Budget									
5	2019	Total		Total		Total		Total		
6										
7										
8	CHANGES Program	\$	265,103	\$	41,923	\$	79,695	30%		
9										
10										
	Total	\$	265,103	\$	41,923	\$	79,695	30%		
12										
13	3 [1] Decision 15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein.									
14										
15	NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

CARE Table 10 CHANGES One-On-One Customer Assistance San Diego Gas & Electric				
Reporting Period February 2019[1]				
No. of attendees at education sessions	153			
Disputes				
Add Level Pay Plan	0			
Assisted with CARE Re-Certification/Audit	0			
Changed 3rd party Company/Gas Aggregation	0			
Changed 3rd Party Electricity Aggregation	0			
Medical Baseline Application	0			
Enroll in Energy Assistance Programs	3			
Request Meter Service or Testing	0			
Request Bill Adjustment	0			
Request Customer Service Visit	0			
Schedule Energy Audit	0			
Payment Extension	0			
Payment Plan	6			
Solar	0			
Stop Disconnection	2			
Time of Use	0			
Wildfire Related Issue	0			
Total disputes [3]	5			

Needs Assistance					
Add Level Pay Plan	0				
Assisted with CARE Re-Certification/Audit	0				
Assisted with Changes to Account	0				
Energy Efficiency Tool	0				
Assisted High Energy User with CARE Doc Submission	0				
Assisted with Reconnection	0				
Billing Language Changed	0				
Consumer Education Only	0				
Electricity Aggregation	0				
Energy Allerts	0				
Enrolled in Demand Response Programs	0				
ESAP	0				
HEAP	0				
Medical Baseline	0				
Neighbor to Neighbor	9				
REACH	0				
Reported Safety Problem	0				
Reported Scam	0				
Set Up 3rd Party Notification	0				
Set Up New Account	0				
Payment Extension	0				
Payment Plan	0				
Wildfire Related Issue	0				
Total Needs Assistance [2]	9				

Education: Education sessions were held in a mix of one on one, and group sessions. Education materials are available as fact sheets on the CPUC Website: http://consumers.cpuc.ca.gov/team_and_changes/

Disputes & Needs Assistance -Support was provided in the following languages: English, Spanish

^[1] There is a one-month lag behind the current reporting month. The data for March will be reported once received.

^[2] Contractor is in the process of validating the total. If there is a discrepancy in the numbers reported, the numbers will be corrected in the March 2019 report.

^[3] Per CHANGES Vendor: The total number of services may exceed the total number of cases because some cases will include more than one service provided.

* Any required corrections/adjustments are reported herein and supersede results reported in

prior months and may reflect YTD adjustments.

CARE Table 11 CHANGES Group Customer Assistance Sessions

San Diego Gas & Electric

Q3 November 1, 2018 - January 31, 2019 [1,2]

		Description of Service Provided (e.g.	Session Logistics					
Date ³	Session Language	utility bill assistance, utility bill dispute resolution, and other energy related issues)	# of Sessions	Length (Hours) ⁴	Number of Attendees	Description of Information / Literature Provided		
N/A	Arabic	CARE/FERA and Other Assistance Programs	26	N/A	63	CHANGES Ed Handout		
N/A	ASL	CARE/FERA and Other Assistance Programs	1	N/A	9	CHANGES Ed Handout		
N/A	Burmese	CARE/FERA and Other Assistance Programs	1	N/A	1	CHANGES Ed Handout		
N/A	Chaldean	CARE/FERA and Other Assistance Programs	1	N/A	1	CHANGES Ed Handout		
N/A	Dari	CARE/FERA and Other Assistance Programs	2	N/A	5	CHANGES Ed Handout		
N/A	English	CARE/FERA and Other Assistance Programs	27	N/A	44	CHANGES Ed Handout		
N/A	Farsi	CARE/FERA and Other Assistance Programs	6	N/A	13	CHANGES Ed Handout		
N/A	French	CARE/FERA and Other Assistance Programs	3	N/A	5	CHANGES Ed Handout		
N/A	Spanish	CARE/FERA and Other Assistance Programs	1	N/A	1	CHANGES Ed Handout		
N/A	Swahili	CARE/FERA and Other Assistance Programs	2	N/A	3	CHANGES Ed Handout		
N/A	Tigrinia	CARE/FERA and Other Assistance Programs	1	N/A	1	CHANGES Ed Handout		
N/A	Arabic	Electric and Natural Gas Safety	6	N/A	20	CHANGES Ed Handout		
N/A	English	Electric and Natural Gas Safety	10	N/A	20	CHANGES Ed Handout		
N/A	Farsi	Electric and Natural Gas Safety	2	N/A	6	CHANGES Ed Handout		
N/A	French	Electric and Natural Gas Safety	1	N/A	1	CHANGES Ed Handout		
N/A	Swahili	Electric and Natural Gas Safety	3	N/A	4	CHANGES Ed Handout		
N/A	Urdu	Electric and Natural Gas Safety	1	N/A	2	CHANGES Ed Handout		
N/A	Arabic	Energy Conservation	1	N/A	3	CHANGES Ed Handout		
N/A	English	Energy Conservation	1	N/A	2	CHANGES Ed Handout		
N/A	English	Gas Aggregation	1	N/A	1	CHANGES Ed Handout		
N/A	Farsi	Gas Aggregation	1	N/A	2	CHANGES Ed Handout		
N/A	Arabic	High Energy Use	2	N/A	8	CHANGES Ed Handout		
N/A	English	High Energy Use	1	N/A	1	CHANGES Ed Handout		
N/A	Amharic	Understanding Your Bill	1	N/A	1	CHANGES Ed Handout		
N/A	Arabic	Understanding Your Bill	1	N/A	10	CHANGES Ed Handout		
N/A	English	Understanding Your Bill	3	N/A	13	CHANGES Ed Handout		
N/A	Farsi	Understanding Your Bill	3	N/A	17	CHANGES Ed Handout		
N/A	French	Understanding Your Bill	5	N/A	73	CHANGES Ed Handout		
N/A	Russian	Understanding Your Bill	1	N/A	1	CHANGES Ed Handout		
N/A	Somali	Understanding Your Bill	1	N/A	40	CHANGES Ed Handout		
N/A	Spanish	Understanding Your Bill	1	N/A	7	CHANGES Ed Handout		
Current Month			117		378			
Year-to- Date			520		2919			

^[1] This table was provided by CHANGES contractor, Self Help for the Elderly, via CSID. This table was edited and reformatted from its original version in order to have a more consistent appearance and format with existing SDG&E tables.

^[2] As of May 1st, 2017, CHANGES one-on-one data reports have moved from monthly to quarterly the program year. The data for Q4 February 1, 2019 through April 31, 2019 will be reported once received.

^[3] Date of the workshops not available.

^[4] Contractor states all sessions last at least 30 minutes.