## BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of Southern California Edison
Company (U 338E) for Approval of its Energy
Savings Assistance and California Alternate Rates
for Energy Programs and Budgets for Program
Years 2015-2017.

Application 14-11-007 (Filed November 18, 2014)

And Related Matters.

Application 14-11-009 Application 14-11-010 Application 14-11-011

## MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR JANUARY 2019

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## MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR DECEMBER 2018

This is the first monthly report for program year (PY) 2019. The purpose of this report is to consolidate activity for the California Alternate Rates for Energy (CARE) Program and Energy Savings Assistance (ESA) Program and provide the California Public Utilities

Commission's (CPUC or Commission) Energy Division with all the necessary information to assist in analyzing the low-income programs.

This report presents year-to-date ESA Program and CARE Program results and expenditures through January 2019 for San Diego Gas & Electric Company (SDG&E).

Respectfully Submitted on behalf of San Diego Gas & Electric Company,

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February 21, 2019



# San Diego Gas & Electric Company Energy Savings Assistance Program (ESA) Program

### And

California Alternate Rates for Energy (CARE)

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#### ENERGY SAVINGS ASSISTANCE PROGRAM MONTHLY REPORT

#### 1. ESA PROGRAM EXECUTIVE SUMMARY

#### 1.1 ESA Program Overview

## 1.1.1 Provide a summary of the ESA Program elements as approved in Decision (D.) 16-11-022.

ESA Program Summary through January 2019				
	2019 Authorized / Planning Assumptions	Actual to Date <sup>1</sup>	%	
Budget <sup>2</sup>	\$34,652,791	\$738,121	2%	
Homes Treated <sup>3</sup>	22,641	81	.4%	
kWh Saved	6,880,000	80,967	1%	
kW Demand Reduced	3,954	10	.3%	
Therms Saved	400,000	667	.2%	
GHG Emissions Reduced (Tons)	2,385	48	1%	

#### 1.2 ESA Program Customer Outreach and Enrollment Update

## 1.2.1 Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.

Below is a summary of ESA Program specific efforts conducted in January. Joint CARE and ESA Programs marketing, education and outreach efforts are provided in section 1.2.2 below.

<sup>&</sup>lt;sup>1</sup> Energy, demand, emissions savings reflects total savings from program including California Department of Community Services and Development (CSD) leveraging and multifamily common area measure installations. Through January, there has been no measure installations for CSD leveraging or multifamily common area.

<sup>&</sup>lt;sup>2</sup> Budget authorized in CPUC approval of SDG&E Advice Letter 3250-E/2688-G dated December 27, 2018 for program years 2019 and 2020.

#### ESA Program Contractor Outreach

SDG&E's Outreach and Assessment (O&A) Contractors canvas targeted neighborhoods to enroll customers in the ESA Program. In January, door-to-door canvassing from SDG&E's largest O&A contractor resulted in 1,269 ESA Program leads and 1,178 enrollments. Overall, ESA Program marketing, education and outreach efforts were successful in creating 6,705 leads and 1,695 enrollments for the month of January.

#### Single-Family Affordable Solar Housing (SASH) Program

SDG&E works with GRID Alternatives to enroll customers in the ESA Program based on participation in the SASH Program. Once approved, contractors install all feasible ESA Program measures in the home prior to the SASH Program's installation of a solar system. The ESA Program did not receive any leads from the SASH Program during the month of January.

Additionally, D.16-11-022 required the utilities to provide GRID Alternatives with information on CARE high energy usage (HEU) customers who have participated in the ESA program. In January, SDG&E provided GRID Alternatives with 28 leads from this effort.

<sup>&</sup>lt;sup>3</sup> Includes total homes treated including CSD leveraging. Multifamily common area properties will be tracked separately once implemented.

ESA Program Multifamily Common Area Measure (MF CAM) Initiative

On May 30, 2018, SDG&E received approval of its ESA MF CAM

Implementation Plan. Since the approval, SDG&E has been conducting outreach efforts utilizing SDG&E's multifamily Single Point of Contact (SPOC) and working to contract with a third party for the implementation of the program. In September 2018, SDG&E finalized the contract with Willdan Energy, who will support ESA MF CAM implementation and act as a SPOC for eligible multifamily properties. SDG&E is working with Willdan Energy to establish processes and procedures for ESA Program MF CAM.

In January 2019, SDG&E's ESA Program MF CAM implementor, Willdan, continued targeted marketing to potential ESA MF CAM properties, including resyndication projects in SDG&E's service territory. These efforts yielded the assessment of four properties in San Diego County. In addition, Willdan Energy has identified other potential properties and they have been scheduled for assessments in February 2019.

To further assist the ESA Program MF CAM implementor, SDG&E established its MF CAM website that went live on 12/11/2018. The website's URL is <a href="https://www.sdge.com/businesses/savings-center/esa-common-area-measures-progam">https://www.sdge.com/businesses/savings-center/esa-common-area-measures-progam</a>. On the website page, SDG&E provides a description of the program, eligibility requirements, program flow, and how to get in contact with SDG&E's implementor.

#### Language Line

Language Line<sup>®</sup> is utilized to verify customers with limited English proficiency (LEP) have a channel in which to communicate with ESA Program contractors in the language of their preference. In January, 11 customers were served by the Language Line.

Language	Calls
Arabic	3
Burmese	1
Mandarin	1
Spanish	2
Tagalog	1
Vietnamese	3
TOTAL	11

## 1.2.2 Customer Assistance Marketing, Education and Outreach for the CARE and ESA Programs.

Marketing, Education and Outreach activities summarized below represent joint efforts on behalf of the CARE and ESA Programs. SDG&E utilizes an integrated marketing, education and outreach strategy by connecting with customers using general awareness marketing, direct marketing, and community outreach and engagement. The 2019 campaign's intent is to make a connection with customers in order to drive conservation and provide monthly savings on their energy bill. The campaign--running in English, Spanish and Asian languages-- includes TV, newspaper, digital (including paid search), email, direct mail and bill inserts, as well as a robust outreach program.

#### **General Awareness Marketing**

General awareness marketing allows SDG&E to connect with its customers through mass media efforts reaching both mass audiences and hard-to-reach populations including customers in rural areas, seniors, customers with special needs and multilingual/multicultural customers. The tactics for January 2019 are summarized in the following sections:

#### **Print Advertising:**

SDG&E is running English print in rural communities and African-American publications. In-language print in Chinese, Vietnamese, Tagalog (Filipino) and Spanish language publications will begin in March. The 2019 print campaign will continue running through December 2019.

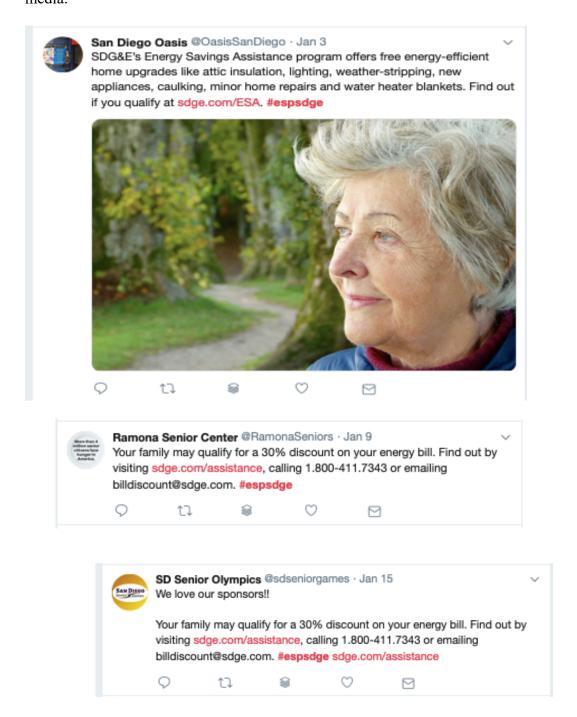
#### Online Advertising:

In 2019, SDG&E continued its digital advertising campaign through paid search (search engine marketing). Banner and video ads will run later in 2019 Quarter 2. The paid search advertising garnered 95,075 impressions with 27,030 customers clicking through to the CARE/ESA Programs online enrollment application.

#### Social Media:

Using e-newsletters, website posts and social media channels, the Energy Solutions Partner Network shared 163 CARE and ESA Program messages to an audience of more than 105,000 followers. SDG&E's social media profile also posts messaging to an audience of more than 34,000 followers. These followers

are then able to redistribute the messages to their own networks on social media.



#### **Direct Marketing**

SDG&E continues its direct marketing campaign which allows SDG&E to connect with

individual customers through targeted tactics including direct mail, e-mail, live calls, and outbound calling.

In January 2019, direct marketing efforts included the following tactics:

#### Live CARE Call Campaign:

SDG&E's third-party contractor, The Harris Group (THG), called targeted customers to enroll in the CARE Program and to promote the ESA Program.<sup>4</sup>

The campaign provides SDG&E with a way to directly connect with customers in the low-income and hard-to-reach areas. The Harris Group provides education about the CARE and ESA Programs and assist customers in completing program application forms. Outbound call activities in January 2019 generated the following numbers:

The Harris Group		
ESA Leads	55	
CARE Enrollments 1,319		
CARE Recertifications 579		

8

<sup>&</sup>lt;sup>4</sup> THG is a Diverse Business Enterprise (DBE) vendor and a woman-owned business.

#### Email:

SDG&E sent 7,094 ESA Program promotional emails to potentially ESA-eligible customers enrolled in CARE to introduce the customers to the ESA program and encourage them to apply online. SDG&E adjusted the creative materials for this campaign by having the email link directly to an ESA Program outreach contractor. Customers who clicked through would be connected by telephone and/or online calling to a contractor. This adjustment was made to help streamline the qualified lead process. Over the course of the month, there was an average open rate of 37% and a 5% click through rate<sup>5</sup>.

#### **Direct Mail**

SDG&E sent an ESA Program promotional postcard to 1,672 recently enrolled CARE customers to inform them that they may qualify for the ESA Program.

The postcard encourages CARE customers to contact an authorized ESA Program outreach contractor for more information and/or to schedule an appointment.

<sup>&</sup>lt;sup>5</sup> Per the 2018 IBM Watson Marketing Cloud Benchmark Study, 2018 baseline averages for email metrics for the utility segment are: 28.4% Open Rate (recipients who open an email) and 3.2% Click Through Rate (recipients who click through to the offer).

#### **Community Outreach & Engagement**

#### **Energy Solutions Partner Network:**

SDG&E works closely with a network of over 230 community-based organizations (CBOs) to connect customers to the CARE and ESA Programs. These organizations represent the diversity of SDG&E's customers within its service area. A majority of these organizations are small, grassroots agencies serving customers that are multicultural/multilingual, seniors, veterans, special needs, and limited English proficient (LEP) audiences. These partners help educate and enroll customers in low-income programs utilizing a variety of tactics including: messaging through e-mail and social media channels such as Facebook, Twitter, and Instagram, posting information on their websites, providing booth space at events, and hosting enrollment day fairs at their locations. In January 2019, SDG&E's partner outreach activities resulted in the following activities:

<b>Energy Solutions Partner Network</b>		
ESA Leads	21	
CARE Enrollments	13	
CARE Recertifications	20	

#### Partner Spotlight:

In January 2019, the SDG&E Customer Solutions Outreach Team participated in 12 events, presentations and trainings/workshops that featured information and enrollment in energy solutions programs, services and tools. Outreach activities were focused around engaging customers with solutions such as the CARE and ESA Programs.

In January 2019, the SDG&E Outreach team partnered with the Neighborhood Housing Association for an event at Sherman Heights Elementary School. A presentation on CARE, Family Electric Rate Assistance (FERA), Medical Baseline and upcoming Time-of-Use (TOU) changes was given to an audience of 24 which included some school staff.



#### Multicultural Outreach:

To continue efforts to reduce potential barriers for customers in the rural, multicultural/multilingual and special needs customer segments, as well as to increase education and program enrollments, SDG&E employs multicultural contractors with employees that are fluent in various languages to help at staff events and presentations. These contractors provide staff that are fluent in the following languages: Spanish, Vietnamese, Chinese, Tagalog, Aramaic/Arabic, American Sign Language, and other languages as requested. During January

2019, SDG&E completed 11 outreach activities. A summary of these activities is listed below:

Date	Location	Partner / Hosting Organization	Event Title
1/8/2019	Viejas Arena 5500 Canyon Crest Dr. San Diego, CA 92182	SDSU	SDSU Basketball
1/8/2019	3000 Calle Nuevo San Clemente, CA 92673	Shore Cliffs Mobile CC	Mobile Home Park Forum
1/9/2019	4147 Fairmount Ave. San Diego, CA 92105	La Maestra	Health and Nutrition Resource Fair
1/19/2019	Congressional Towers Conference Room 288 F St. Chula Vista CA 91910	Kalusugan	Health Fair Workshop
1/23/2019	9459 Mission Gorge Rd. Santee, CA 92071	Santee Mobile	Mobile Home Park Forum
1/25/2019	Del Mar Fairgrounds 2260 Jimmy Durante Blvd. Del Mar, CA 92014	Home Shows USA	Winter Home Remodeling Show
1/26/2019	Del Mar Fairgrounds 2260 Jimmy Durante Blvd. Del Mar, CA 92014	Home Shows USA	Winter Home Remodeling Show
1/26/2019	340 N. Escondido Blvd. Escondido CA 92025	Tierra Caliente	Folklotico Dance Festival
1/27/2019	Del Mar Fairgrounds 2260 Jimmy Durante Blvd. Del Mar, CA 92014	Home Shows USA	Winter Home Remodeling Show
1/29/2019	Morena Mobile Village 1395 Morena Blvd San Diego, CA 92110	Morena Mobile Village	Mobile Home Park Forum
1/30/2019	8701 Mesa Rd Santee CA 92071	Greenbrier Gardens	Mobile Home Park Forum

#### **Other Customer Engagement Efforts**

SDG&E has several other customer engagement efforts to educate, enroll, and provide direct service to its customers. These efforts include direct service from SDG&E's Customer Contact Center and Payment Offices, as well as the distribution of materials through other SDG&E customer-facing groups/programs and field services teams.

SDG&E Customer Contact Center (CCC), Branch Offices and Payment Offices

SDG&E's CCC, Branch Offices and Payment Offices promote and offer the CARE and

ESA Programs to potentially-eligible customers. SDG&E also promotes these customer

assistance solutions at its Authorized Payment Locations (APLs). Additionally, customer

engagement events called Customer Solutions Tailgates are held at the Branch Office

locations on a quarterly basis to help enroll customers.

In D.16-06-054,<sup>6</sup> SDG&E received Commission authorization for its CCC's Energy Service Specialists (ESSs) to enroll customers directly into the CARE Program over the telephone.

In January 2019, SDG&E's CCC generated the following applications and leads:

	CCC	<b>Branch Office</b>
ESA Leads	19	22
CARE Enrollments	46	269
CARE Recertifications	5	17

#### 1.3 Leveraging Success Evaluation, Including CSD

1.3.1 Please provide a status of the leveraging effort with CSD. What new steps or programs have been implemented? What were the results in terms of new enrollments?

SDG&E has been working closely with local Low-Income Home Energy
Assistance Program (LIHEAP) agencies to improve leveraging opportunities

between CSD's LIHEAP and the ESA Program. SDG&E contracts with two local agencies offering Outreach and Assessments services to provide greater leveraging opportunities and provide customers with the benefits of both programs. In 2018, SDG&E entered into a Non-Disclosure Agreements with CSD to provide customer usage information for customers treated by CSD.<sup>7</sup> In December 2018, SDG&E received the data request from CSD for 2017/2018 usage data. SDG&E compiled the data and submitted it to CSD on January 11, 2019. The data sharing activity frequency will be annually and will be submitted by CSD. SDG&E was exploring the opportunity to provide the data to CSD through an application-programming interface (API); however, based on the limited frequency of the data exchange and volume of data, at this time an API does not seem to be justified. SDG&E will continue to explore this option should the process become too burdensome using the current approach.

As a result of the drought emergency that impacted California in 2015-2016, SDG&E collaborated with the San Diego County Water Authority (SDCWA) to distribute SDCWA's supplemental water conservation educational materials entitled "Save Every Way, Every Day" with its education packet to all ESA Program enrollees.

<sup>&</sup>lt;sup>6</sup> Decision Addressing the General Rate Cases of San Diego Gas & Electric Company and Southern California Gas Company and the Proposed Settlements, dated July 1, 2016

<sup>7</sup> D.17-12-009, OP 140.

In June 2018, the SDCWA and SDG&E entered into an agreement to implement a residential low-income water-energy collaboration. This effort will allow SDCWA to augment ESA Program funding for certain measures that save both energy and water, thereby expanding the number of customers served and the amount of energy and water saved. Additionally, SDG&E and SDCWA will leverage outreach opportunities to raise awareness of their respective programs. SDCWA will promote the ESA Program as part of their customer education efforts, while SDG&E will continue to include SDCWA water saving educational materials as part of the In-Home Education process under the ESA Program. This collaboration will continue through December 31, 2020. SDG&E will work with other water agencies within its service territory to explore other opportunities for leveraging.

In September 2018, SDG&E also entered into an agreement with Moulten Nigel Water District (MNWD) in an effort to leverage installation of water saving measures. Efforts with MNWD will be similar to those identified with SDCWA.

SDG&E began working with MNWD to develop education collateral materials to be included in SDG&E's ESA Program In-Home Education workbook in late 2018. SDG&E continues to work on these efforts with partners at MNWD.

SDG&E has provided SDCWA with information on water measures installed for ESA customers in 2018. SDCWA began the process of reconciling the customer

district. Once that information has been reconciled, SDCWA will rebate SDG&E for the eligible water measures installed through the ESA Program. As of January 2019, SDG&E has not received the reconciled data.

#### 1.4 Workforce Education & Training (WE&T)

1.4.1 Please summarize efforts to improve and expand ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

SDG&E continues to share relevant training information with contractors so they can provide their employees with opportunity to participate and expand their knowledge base. SDG&E is currently working with WE&T to finalize the 2019 plan which would offer more ESA Program specific training for contractors and anticipates offering courses in the 2nd quarter of 2019.

#### 1.5 Miscellaneous

#### 1.5.1 ESA Program Studies

According to the legislative mandate, the current Low-Income Needs Assessment (LINA) is scheduled to be completed by December 31, 2019. A competitive solicitation for a consultant to conduct the statewide study was completed in January 2018. Research Into Action is the consultant selected to undertake the evaluation. The draft research plan was presented in a public webinar on May 29, 2018. The final research plan was completed in June 2018, and the study is now in the data collection phase.

The current Impact Evaluation Study for the ESA Program has been underway since January 2017. Phase 1 results were delivered on March 31, 2018 and revised on June 6, 2018. Energy Division directed the investor-owned utilities (IOUs) to use the Phase 1 results for the Low-Income Mid-cycle filing. The study will continue with additional data analysis in Phase 2 after which a public workshop to present the results will be scheduled and a final report issued in 2019.

A competitive solicitation for the Non-Energy Benefits Study was initiated in March 2018. The work scope was approved by the statewide study team and the ESA Cost Effectiveness Working Group. The study objectives are to update the non-energy benefit values used in ESA cost effectiveness analyses and to provide a workbook with the calculations. Skumatz Economic Research Associates (SERA) was selected to conduct the study, and the kickoff meeting was held on August 24, 2018. The Study Team met biweekly during September and October to discuss status on the research and to plan a webinar to present the draft research plan. The webinar took place on October 12, 2018. Study results are due in Q1 2019, when another webinar will be scheduled to present the results and draft report.

#### 1.5.2 ESA Program Pilot

On May 3, 2018, SDG&E received approval of Advice Letter 3197-E/2655-G (AL) for the Programmable Communicating Thermostat (PCT or smart

thermostat) Time-of-Use (TOU) Pilot, ordered in D.17-12-009. The goal of the pilot is to explore and evaluate whether a PCT paired with a mobile application impacts the behavior of high usage customers as they transition to TOU. The Pilot will have a Treatment Group, which will receive a smart thermostat and transition to TOU, and a control group, which will transition to TOU but will not receive the thermostat. All customers will receive three surveys and will be compensated for their participation in the pilot.

SDG&E has completed recruitment efforts, which included email campaigns and direct mail to CARE and FERA customers with higher energy use. Customers responding to the campaigns received a follow-up call to confirm their interest and to enroll them in the Pilot. Recruitment efforts did not yield the results SDG&E anticipated. SDG&E's final recruitment efforts resulted in 168 participants.

In December 2018, SDG&E provided the pilot evaluator, Evergreen Economics, with the final list of participants and data necessary for the identification of the Control and Treatment groups. Customers also received the initial survey and a "Welcome" letter specific to each group, providing them with the next steps in the study process.

In January 2019, SDG&E began the installation of the Smart Thermostats and transferred participating customers to the TOU rate.

#### 2. CARE EXECUTIVE SUMMARY

#### 2.1 CARE Program Summary

#### 2.1.1 Please provide CARE Program summary costs.

CARE Budget Categories	Authorized Budget <sup>8</sup>	Actual Expenses to Date	% of Budget Spent
Outreach	3,221,952	87,824	3%
Proc., Certification and Verification	512,090	10,600	2%
Post Enrollment Verification	360,066	19,760	5%
Information Tech./Programming	1,638,000	44,487	3%
Pilots-CHANGES	265,103	15,897	6%
Regulatory Compliance	348,031	30,667	9%
General Administration	781,092	22,727	3%
CPUC Energy Division Staff	57,279	0	0%
Cooling Centers	43,500	0	0%
<b>Total Expenses</b>	7,227,114	231,962	3%
Subsidies and Benefits	73,833,173	11,564,181	16%
<b>Total Program Costs and</b>			
Discounts	81,060,287	11,796,143	15%

#### 2.1.2 Provide the CARE Program penetration rate to date.

CARE Penetration			
Participants Enrolled	Eligible Participants <sup>9</sup>	Penetration rate	
292,706	319,192	92%	

-

 $<sup>^8</sup>$  Budget authorized in CPUC approval of SDG&E Advice Letter 3250-E/2688-G dated December 27, 2018 for program years 2019 and 2020.

<sup>&</sup>lt;sup>9</sup> On February 12, 2019, Pacific Gas and Electric Company (PG&E), on behalf of the IOUs filed the Annual Estimates of CARE Eligible Customers and Related Information. This number reflects SDG&E's CARE Eligible Participants for 2019. As reflected in filing A.14-11-007, et al., Annual CARE Eligibility Estimates.

#### 2.2 Outreach

## 2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

In January 2019, marketing and outreach efforts generated 14,547 completed CARE applications, and 5,788 new enrollments/recertifications for the program. Below is a summary of CARE specific outreach efforts. A summary of SDG&E's joint CARE and ESA Program marketing, education and outreach efforts are provided in section 1.2.2.

#### **Direct Marketing**

#### Direct Mail

For January 2019, SDG&E continued its rate comparison campaign by mailing a comparison letter to 18,848 potential CARE customers. The letter compares a customer's yearly total 2018 bill cost to what it would have been had they been enrolled in CARE receiving an average discount of 30%. Customers are encouraged to call SDG&E's toll-free enrollment number or to apply through SDG&E's online application. The letter contributed to 226 CARE automated phone enrollments and 2,365 online enrollments.

#### **Email**

For the month of January 2019, SDG&E continued with its Rate Comparison

Nurture Campaign. The Nurture Campaign sends a series of automated, prewritten messages over a specified period to move customers closer to conversion.

Contacts receive messages based on behavioral triggers and may receive up to

three messages (including reminders) over a 30-day period, depending on engagement level. The January campaign was sent to 41,595 customers and generated a 47% open rate and a 10% click through rate over the course of the month.

SDG&E also sent recertification reminder emails to 1,844 CARE customers who were due to recertify within the next 60 days. SDG&E received an open rate of 61% for these emails, with a click through rate of 40%.

#### **Community Outreach & Engagement**

Community outreach & engagement efforts allow SDG&E to educate, connect and directly engage with customers in communities where they work and live.

Outreach and engagement activities included events, presentations, workshops, trainings, partnerships with CBOs, and customized efforts.

#### CARE Partners (Capitation Agencies)

SDG&E partners with 20 social service agencies such as the WIC program, refugee assimilation organizations, 2-1-1 San Diego, and others to help enroll its hardest-to-reach customers. These organizations serve high-risk, low-income individuals and families with enrollment in state and federally-funded assistance programs, including Cal Fresh, LIHEAP, Covered California, and California Lifeline. The partnering organizations are located in diverse low-income communities serving multicultural/multilingual, seniors, veterans, special needs,

and limited English proficient (LEP) audiences and provide multilingual staffing.

During the month of January, the following numbers were generated by the

Capitation Agencies:

Capitation Agencies		
ESA Leads	87	
CARE Enrollments	341	
CARE Recerts	131	

#### Cool Zones

SDG&E partners with the County of San Diego's Aging & Independent Services to promote 117 county facilities that customers can visit to beat the heat in extreme hot weather conditions during the months of May through October each year. As of October 31, 2018, the Cool Zone program closed for the remainder of the year. The Cool Zone Program will reopen in the Spring of 2019. Therefore, there will be no activity in the months of January through April 2019.

#### Women's Infant & Children Organizations

SDG&E's Customer Solutions team provided training to the Women's Infant & Children's (WIC) Organizations, which included training for case workers on the CARE and FERA programs. As most of the WIC trainings occur in late summer, early fall, there were no trainings scheduled for the offices in January.

#### County Health and Human Service Agency Collaboration:

SDG&E collaborates with the County of San Diego Health and Human Services Agency (HHSA) to connect customers to programs like CARE. All field HHSA offices include a source coded CARE application in their new client intake packets. In the month of January, the following applications were received:

Health and Human Service	ces Agencies	YTD
ESA Leads	0	0
CARE Enrollments	69	69
CARE Recerts	90	90

#### 2.3 CARE Recertification Complaints

## 2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

During January 2019, SDG&E received no customer complaints regarding CARE recertification.

#### 3. CHANGES REPORTING

In compliance with requirements outlined in D.12-12-011, SDG&E has updated CARE Table 10 information for the month of December 2018. January 2019 activity for Table 10, and Table 11 activity for November 1, 2018 through January 31, 2019, will be reported in a subsequent report.<sup>10</sup>

#### 4. APPENDIX – ESA AND CARE PROGRAM TABLES

**ESA Program** - Table 1 - Program Expenses

 $<sup>^{10}</sup>$  SDG&E provides data from the previous month due to reporting delays from CHANGES which prevents SDG&E from reporting current month activity.

**ESA Program** - Table 1A – Program Expenses Funded from 2009-2016 Unspent ESA Program Funds

ESA Program - Table 2 - Program Expenses & Energy Savings by Measures Installed

**ESA Program** - Table 2A - Program Expenses & Energy Savings by Measures Installed (CSD Leveraging)

**ESA Program** - Table 2B - Program Expenses & Energy Savings by Measures Installed (Multifamily Common Area Measures)

**ESA Program** - Table 3 - Average Bill Savings per Treated Home

**ESA Program** - Table 4a - Homes Treated

**ESA Program** - Table 4b - Homes Unwilling/Unable to Participate

**ESA Program** - Table 5 - Program Customer Summary

**ESA Program** - Table 6 - Expenditures for Pilots and Studies

**ESA Program** – Table 7 - Second Refrigerator, In-Home Education,

MyEnergy/MyAccount Platform

**CARE Program** - Table 1 - CARE Overall Program Expenses

**CARE Program** - Table 2 - CARE Enrollment, Recertification, Attrition, and Penetration

**CARE Program** - Table 3a - CARE Post-Enrollment Verification Results (Model)

**CARE Program** - Table 3b - CARE Post-Enrollment Verification Results (High Usage)

**CARE Program** - Table 4 - Self Certification and Re-Certification

**CARE Program** - Table 5 - Enrollment by County

**CARE Program** - Table 6 - Recertification Results

**CARE Program** - Table 7 - Capitation Contractors

**CARE Program** - Table 8 - Participants as of Month End

**CARE Program** - Table 9 - Expenditures for the CHANGES Pilot

**CARE Program** - Table 10 - CHANGES One-On-One Customer Assistance Sessions

**CARE Program** - Table 11 - CHANGES Group Customer Assistance Sessions

	A	В		С		D		E		F		G		Н				J	K	L	М
1				Energ	gy S	avings Ass	ista	nce Prog	gran	n Table 1	- 1	Expenses	s								
2				·	,,			o Gas 8				•									
3							-	nuary 20													
4		Authorized Budget [1] [2]								Current Month Expenses [4] Year to Date Expenses										idget Sper	t VTD
	ESA Program:	Electric	T	Gas	'] <u>[</u> 2.	Total	F	Electric	I IVIC	Gas	363	Total		Electric	l	Gas	1363	Total	Electric	Gas	Total
	Energy Efficiency																				
	Appliances	\$ 882,134	\$	330,261	\$	1,212,395	\$	51,538	\$	-	\$	51,538	\$	51,538	\$		\$	51,538	6%	0%	4%
	Domestic Hot Water	\$ 63,436		2,051,084	\$	2,114,520	\$	1,548		50,052	\$	51,600		1,548	\$	50,052	-	51,600	2%	2%	2%
	Enclosure	\$ 2,462,449		3,264,177	\$	5,726,626	\$	75,786			\$	176,247	\$	75,786	\$	100.461	\$	176,247	3%	3%	
10	HVAC [3]	\$ 408,617		3,563,903	\$	3,972,520	\$	(198)			\$	25,508	\$	(198)	\$	25,706	\$	25,508	0%	1%	
11	Maintenance	\$ 6,793		280,466	\$	287,259	\$	-	\$	_	\$	10,444		-	\$	10,444	\$	10,444	0%	4%	4%
12	Lighting	\$ 4,465,300	\$	-	\$	4,465,300	\$	164,289	\$	-	\$	164,289	\$	164,289	\$	-	\$	164,289	4%	0%	4%
13	Miscellaneous	\$ 1,699,780	\$	-	\$	1,699,780	\$	10,420	\$	-	\$	10,420	\$	10,420	\$	-	\$	10,420	1%	0%	1%
14	Customer Enrollment [3]	\$ 2,091,279	\$	2,091,279	\$	4,182,557	\$	(1,892)	\$	(1,892)	\$	(3,783)	\$	(1,892)	\$	(1,892)	\$	(3,783)	0%	0%	0%
15	In Home Education	\$ 331,856	\$	331,856	\$	663,712	\$	1	\$	1	\$	1	\$	1	\$	1	\$	1	0%	0%	0%
16	Pilot	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
17	Fund Shifting Offset	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
	Multi-Family Common Area Measures	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
19	Energy Efficiency TOTAL	\$ 12,411,644	\$	11,913,026	\$	24,324,670	\$	301,492	\$	184,771	\$	486,263	\$	301,492	\$	184,771	\$	486,263	2%	2%	2%
20																					
21	Training Center	\$ 244,205	\$	244,205	\$	488,411	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
22	Inspections	\$ 88,441	\$	88,441	\$	176,882	\$	3,814	\$	3,814	\$	7,628	\$	3,814	\$	3,814	\$	7,628	4%	4%	4%
23	Marketing and Outreach	\$ 600,000	\$	600,000	\$	1,200,000	\$	28,154	\$	28,154	\$	56,308	\$	28,154	\$	28,154	\$	56,308	5%	5%	5%
24	Statewide Marketing Education and Outreach	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
	Measurement and Evaluation Studies [5]	\$ 17,083	\$	17,083		34,166	\$	19,716			\$	39,433	\$	19,716	\$	19,716	\$	39,433	115%	115%	115%
	Regulatory Compliance	\$ 165,472	\$	165,472	\$	330,943	\$	16,317		- , -	\$	32,634	\$	16,317	\$	16,317	\$	32,634	10%	10%	10%
	General Administration	\$ 1,341,766		1,341,766	\$	2,683,531	\$	21,867		21,868	\$	43,735	\$	21,867	\$	21,868	\$	43,735	2%	2%	2%
	CPUC Energy Division	\$ 23,409		23,409	\$	46,818	_	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
	Reallocation (ME&O budget reduced from \$1.2M)	\$ 343,848	\$	343,848	\$	687,695	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
30																					
31	TOTAL PROGRAM COSTS	\$ 15,235,867	\$	14,737,249	\$	29,973,116	\$	391,361	\$	274,640	\$	666,001	\$	391,361	\$	274,640	\$	666,001	3%	2%	2%
32					F	unded Outs	side	of ESA	Pro	gram Bu	dge	et									
33	Indirect Costs				_		\$	33,025		32,404		65,429	\$	33,025	\$	32,404	\$	65,429			
	NGAT Costs		\$	288,000	\$	288,000		,	\$	1,717		1,717		,	\$	1,717		1,717		1%	1%
35				, - • •		,				.,	_	,				.,		, .			
26	[41] Authorized budget does not include abifted funds	<b>.</b>		-1/		o Chiffod from			- 110/	000 0040 11		FOA D		Funda" ar		6141 : F	-0.4	T-LI- 4A			

36 [1] Authorized budget does not include shifted funds from previous years and/or program cycles. Shifted funds, referred to as "2009-2016 Unspent ESA Program Funds", are reflected in ESA Table 1A.

<sup>37 [2]</sup> Reflects the authorized funding approved in the CPUC Energy Division Disposition Letter dated 12/27/2018 approving SDG&E Advice Letter 3250-E/2688-G.

<sup>38 [3]</sup> Negative amounts are due to accrual-reversals related to over-estimated expense estimates from Dec 2018.

<sup>[4]</sup> Current Month Expenses for Energy Efficiency Total includes January accrual and re-accrual of \$436,767 in the following reporting categories: Appliances \$60,137; Domestic Hot Water \$9,703; HVAC \$20,020; Misc. \$11,467; Lighting \$88,080; Maintenance \$5,261; Enclosure \$13,799; Customer Enrollment \$193,619; In Home Energy Education \$34,681.

<sup>40 [5]</sup> SDG&E paid the full amount of NEB invoices as lead Utility. SDG&E will seek reimbursement from the other IOU's, thereby decreasing SDG&E's expenditures for the NEB 2017-2020 budget cycle.

<sup>41</sup> 

<sup>43</sup> NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

## Energy Savings Assistance Program Table 1A - Expenses Funded From 2009-2016 Unspent ESA Program Funds San Diego Gas & Electric January 2019

	Authorized Budget [1]						Current Month Expenses							Year to Date Expenses						% of Budget Spent YTD		
ESA Program:		Electric		Gas		Total		Electric		Gas		Total		Electric		Gas		Total	Electric	Gas	Total	
Energy Efficiency																						
Multi-Family Common Area Measures	\$	1,817,500	\$	1,817,500	\$	3,635,000	\$	848	\$	848	\$	1,697	\$	848	\$	848	\$	1,697	0%	0%	0%	
In-Home Education	\$	177,060	\$	177,060	\$	354,119	\$	34,572	\$	34,572	\$	69,145	\$	34,572	\$	34,572	\$	69,145	20%	20%	20%	
Leveraging - CSD	\$	241,216	\$	241,216	\$	482,431	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%	
Pilot [2]	\$	50,000	\$	50,000	\$	100,000	\$	306	\$	306	\$	613	\$	306	\$	306	\$	613	1%	1%	1%	
Measurement and Evaluation Studies [3]	\$	30,625	\$	30,625	\$	61,250	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%	
Regulatory Compliance	\$	23,438	\$	23,438	\$	46,875	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%	
General Administration					\$	-	\$	333	\$	333	\$	667	\$	333	\$	333	\$	667	0%	0%	0%	
TOTAL PROGRAM COSTS	\$	2,339,838	\$	2,339,838	\$	4,679,675	\$	36,060	\$	36,060	\$	72,121	\$	36,060	\$	36,060	\$	72,121	20%	20%	20%	

- [1] Reflects the authorized funding approved in the CPUC Energy Division Disposition Letter dated 12/27/2018 approving SDG&E Advice Letter 3250-E/2688-G.
- [2] Funding authorized for Programmable Communicating Thermostat (PCT) Pilot.
- [3] Funding authorized for Rapid Feedback Research and Analysis and Potential and Goals Study.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

[1] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty. [2] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, & minor home repairs.

[3] Based on OP 79 of D.16-11-022. [4] All savings are calculated based on the following sources

Evergreen Economics "Impact Evaluation of the 2011 CA Low Income Energy Efficiency Program, Final Report." August 30, 2013 5] Microwave savings are from ECONorthWest Study received in December of 2011

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

[6] Data for Aliso Canyon includes "First Touches and Re-Treatments". [7] Current Month Expenses for Energy Efficiency Total does not include January accrual and re-accrual of \$436,767 in the following reporting categories: Appliances \$60,137; Domestic Hot Wate

\$9,703; HVAC \$20,020; Misc. \$11,467; Lighting \$88,080; Maintenance \$5,261; Enclosure \$13,799; Customer Enrollment \$193,619; In Home Energy Education \$34,681. [8] A system issue has been discovered that affects the reporting of Furnace Repair/Replace, Duct Test and Seal and Furnace Clean and Tune. Resolution is underway. Data will be corrected when resolution is complete.

#### Energy Savings Assistance Program Table 2A San Diego Gas & Electric January 2019

		ESA Program - CSD Leveraging Year-To-Date Completed & Expensed Installation										
		`	ear-To-Da	te Complet	ed & Expen	sed Installa	tion					
Measures	Units	Quantity Installed	kWh[3] (Annual)	kW[3] (Annual)	Therms[3] (Annual)	Expenses (\$)	% of Expenditure					
Appliances	- Cinto											
High Efficiency Clothes Washer	Each	-	-	-	-	\$ -	0.0%					
Refrigerators	Each	-	-	-	-	\$ -	0.0%					
Microwaves [4]	Each	-	-	-	-	\$ -	0.0%					
Domestic Hot Water												
Water Heater Blanket	Home	-	-	-	-	\$ -	0.0%					
Low Flow Shower Head	Home	-	-	-	-	\$ -	0.0%					
Water Heater Pipe Insulation	Home	-	-	-	-	\$ -	0.0%					
Faucet Aerator	Home	-	-	-	-	\$ -	0.0%					
Water Heater Repair/Replacement	Each	-	-	-	-	\$ -	0.0%					
Thermostatic Shower Valve	Each	-	-	-	-	\$ -	0.0%					
New - Combined Showerhead/TSV	Each	-	-	-	-	\$ -	0.0%					
New - Heat Pump Water Heater	Each	-	-	-	-	\$ -	0.0%					
New - Tub Diverter/ Tub Spout	Each	-	-	-	-	\$ -	0.0%					
New - Thermostat-controlled Shower Valve	Each	-	-	-	-	\$ -	0.0%					
Enclosure												
Air Sealing / Envelope [1]	Home	-	-	-	-	\$ -	0.0%					
Caulking	Home	-	-	-	-	-	0.0%					
Attic Insulation	Home	-	-	-	-	\$ -	0.0%					
HVAC												
FAU Standing Pilot Conversion	Each	-	-	-	-	\$ -	0.0%					
Furnace Repair/Replacement	Each	_	-	_	-	\$ -	0.0%					
Room A/C Replacement	Each	_	_	_	_	\$ -	0.0%					
Central A/C replacement	Each	_	-	_	-	\$ -	0.0%					
Heat Pump Replacement	Each	_	_	_	_	\$ -	0.0%					
Evaporative Cooler (Replacement)	Each	_	_	_	_	\$ -	0.0%					
Evaporative Cooler (Installation)	Each	_	_	_	_	\$ -	0.0%					
Duct Testing and Sealing	Home	_	_	_	_	\$ -	0.0%					
New - Energy Efficient Fan Control	Home	-	_	_	_	\$ -	0.0%					
New - Prescriptive Duct Sealing	Home	_	_		_	\$ -	0.0%					
New - High Efficiency Forced Air Unit (HE FAU)		_	_		_	\$ -	0.0%					
New - A/C Time Delay	Home	_	_		_	\$ -	0.0%					
Maintenance	Home	_		_		Ψ	0.070					
Furnace Clean and Tune	Home	-	-	-	-	\$ -	0.0%					
Central A/C Tune up	Home	_	_	_	_	\$ -	0.0%					
Lighting	Home	_	_	_	_	Ψ	0.070					
Interior Hard wired LED fixtures	Each				-	\$ -	0.0%					
Exterior Hard wired LED fixtures	Each	-		_	-	\$ -	0.0%					
Torchiere LED	Each			-		<u> </u>	0.0%					
Occupancy Sensor	Each	-	-	-	-	\$ - \$ -	0.0%					
		<del>-</del>	-	-	-	\$ -						
LED Night Lights	Each	-	-	-	-		0.0%					
New - LED Diffuse Bulb (60W Replacement)	Each	-	-	-	-	\$ -	0.0%					
New - LED Reflector Bulb	Each	-	-	-	-	\$ -	0.0%					
New - LED Reflector Downlight Retrofit Kits	Each	-	-	-	-	\$ -	0.0%					
New - LED A-Lamps	Each	-	-	-	-	\$ -	0.0%					
Miscellaneous						•	2.22					
Pool Pumps	Each	-	-	-	-	\$ -	0.0%					
Smart Power Strips - Tier 1	Each	-	-	-	-	\$ -	0.0%					
New - Smart Power Strips - Tier 2	Each	-	-	-	-	\$ -	0.0%					
Pilots												
Customer Enrollment	11.					•	2.22					
Outreach & Assessment	Home	-				\$ -	0.0%					
In-Home Education	Home	-				\$ -	0.0%					
Total Savings/Expenditures			-	-	-	\$ -	0.0%					
Total Households Weatherized [2]												
CSD MF Buildings Treated			Total									
•			-									
- Multifamily	1		-									
•												

<sup>[1]</sup> Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty.

Evergreen Economics "Impact Evaluation of the 2011 CA Low Income Energy Efficiency Program, Final Report." August 30, 2013.

[4] Microwave savings are from ECONorthWest Study received in December of 2011.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

<sup>[2]</sup> Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, & minor home

<sup>[3]</sup> All savings are calculated based on the following sources:

#### Energy Savings Assistance Program Table 2B San Diego Gas & Electric January 2019

*ESA Program - Multifamily Common Are Year-To-Date Completed & Expensed Install						
	Quantity	kWh[3]	kW[3]	Therms[3]	Expenses	% of
Units	installed	(Annual)	(Annual)	(Annual)	(Φ)	Expenditure
Each						0.0%
_						0.0%
Each						0.0%
						0.09
						0.09
						0.09
_						0.09
						0.09
_						0.09
						0.09
Each						0.09
Each						0.09
Each						0.09
						0.09
Home						0.09
Home	ļ					0.09
Each						0.09
Each						0.09
Each						0.09
Each						0.09
Each						0.09
Each						0.09
Each						0.09
Home						0.09
Home						0.09
Home						0.09
Home						0.09
Home						0.09
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Each						0.09
Each	ļ					0.09
Each						0.09
Each	ļ					0.09
Each						0.09
Each						0.09
Each						0.09
Home						0.09
Home						0.09
Home						0.09
Home					\$ -	0.09
Home					\$ -	0.09
		-	-	-	\$ -	0.09
Total						
Total						
	Each Each Each Each Each Each Each Each	Units    Cantity   Cantity	Varity   Sample   S	Units   Seach   Seach	Vear-To-Date Completed & Exp.	Vear-To-Date Completed & Expensed Insta

<sup>[1]</sup> Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window

Evergreen Economics "Impact Evaluation of the 2011 CA Low Income Energy Efficiency Program, Final Report." August 30, 2013. [4] Per D.16-11-022 at p.210, the CPUC imposes a cap of 10% of ESA Program funds for administrative activities and a ceiling of 20% for direct implementation non-incentive costs.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Note: Implementation of the MF CAM Initiative AL 3196-E-A\_2654-G-A was approved effective 5/30/2018.

putty.
[2] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, & minor home repairs.

<sup>[3]</sup> All savings are calculated based on the following sources:

 $<sup>\</sup>hbox{\small [5] Refers to optimizing the installation of the measure installed such as retrofitting pipes, etc.}\\$ 

<sup>\*</sup> Note: Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022 where 65% of tenants are income eligible based on CPUC income requirements of at or below 200% of the Federal Poverty Guidelines.

	A	В
	Energy Savings Assistance Program Table 3 - Energy Sa	
		_
1	Bill Savings per Treated Home/Common A	Area
2	San Diego Gas & Electric	
3	January 2019	
4		
5	ESA Program	
	Annual kWh Savings	80,967
7	Annual Therm Savings	667
8	Lifecycle kWh Savings	1,169,729
	Lifecycle Therm Savings	5,850
10	Current kWh Rate	\$ 0.17
	Current Therm Rate	\$ 0.63
	Average 1st Year Bill Savings / Treated households	\$174.12
-	Average Lifecycle Bill Savings / Treated Household	\$1,989.91
14		
15		
16	ESA Program - CSD Leveraging	
	Annual kWh Savings	-
	Annual Therm Savings	-
	Lifecycle kWh Savings	-
	Lifecycle Therm Savings	-
	Current kWh Rate	-
	Current Therm Rate	\$ -
	Average 1st Year Bill Savings / Treated Households	-
24 25	Average Lifecycle Bill Savings / Treated Household	-
26		
27	ESA Program - Multifamily Common Arc	2
		<del>y</del> a T
	Annual kWh Savings Annual Therm Savings	-
	Lifecycle kWh Savings	-
	Lifecycle Therm Savings	-
	Current kWh Rate	\$ -
	Current Therm Rate	\$ -
	Average 1st Year Bill Savings / Treated Buildings	\$ -
35	Average Lifecycle Bill Savings / Treated Buildings	\$ -
36	, , , , , , , , , , , , , , , , , , ,	
37		
38	Summary - ESA Program/CSD Leveraging/ Multifamily	Common Area [1]
39	Annual kWh Savings	80,967
40	Annual Therm Savings	667
	Lifecycle kWh Savings	1,169,729
42	Lifecycle Therm Savings	5,850
	Current kWh Rate	\$ 0.17
	Current Therm Rate	\$ 0.63
	Average 1st Year Bill Savings / Treated households and Buildings	\$ 174.12
46	Average Lifecycle Bill Savings / Treated Household and Buildings	\$ 1,989.91
47		
48	[1] Summary is the sum of ESA Program + CSD Leveraging + Multifamily C	ommon Area.

Energy Savings Assistance Program Table 4A - Homes/Building San Diego Gas & Electric January 2019	ated YTD  Total 0 0 0 1 81
San Diego Gas & Electric January 2019	ated YTD  Total 0 0 0 1 81
January 2019	Total 0 0 1 81
Eligible Households         Households Tre           7 County         Rural [1]         Urban         Total         Rural         Urban           8 ORANGE         0         19,168         19,168         0           9 SAN DIEGO         7,819         292,205         300,024         0         8           10 Total         7,819         311,373         319,192         0         8           11         12         12         13         14         1	Total 0 0 1 81
6         Eligible Households         Households Tre           7         County         Rural [1]         Urban         Total         Rural         Urban           8         ORANGE         0         19,168         0	Total 0 0 1 81
6         Eligible Households         Households Tre           7         County         Rural [1]         Urban         Total         Rural         Urban           8         ORANGE         0         19,168         0	Total 0 0 1 81
8 ORANGE     0     19,168     0       9 SAN DIEGO     7,819     292,205     300,024     0     8       10 Total     7,819     311,373     319,192     0     8       11     12	0 <b>0</b> 1 81
9 SAN DIEGO     7,819     292,205     300,024     0     8       10 Total     7,819     311,373     319,192     0     8       11     12	1 <b>81</b>
10 Total     7,819     311,373     319,192     0     8       11       12	
11 12	1  81
12	
13 ESA Program - CSD Leveraging	
14 Households Tre	ated YTD
15 County Rural Urban	Total
16	0
17	0
	0
19	
20	
21 ESA Program - Multifamily Common Area	
22 Buildings Trea	
23 County Rural Urban	Total
24	0
25   Cotal   C	0 0
26   <b>Iota</b>	<u>υ</u>
28 [1] For IOU low income-related and Energy Efficiency reporting and analysis, the Goldsmith d	efinition is applied.
Note: Any required corrections/adjustments are reported herein and supersede results report	ed in prior months and
29 may reflect YTD adjustments.	22 prior monaro ana

#### Energy Savings Assistance Program Table 4B - Homes Unwilling / Unable to Participate San Diego Gas & Electric January 2019

<b>ESA Progra</b>	ım						
			Reas	on Provided	ł		
County	Customer Unwilling/Decline d Program Measures	Customer Unavailable - Scheduling Conflicts	Hazardous Environment (unsafe/unclean)	Landlord Refused to Authorize Participation	Household Exceeds Allowable Limits	Unable to Provide Required Documentation	Other Infeasible/ Ineligible
SAN DIEGO	395	160	1	0	359	52	7
ORANGE	16	6	0	0	39	0	1
Total	411	166	1	0	398	52	8

**Note:** Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Α	В	С	D	E	F	G	Н_		J	K	L	M	N	0	Р	Q
1			Ener	gy Saving	s Assis	stance Prog						ance Progr	am Cı	istomer Sun	nmary		
2									•	as & Electri	С						
3	CCA Duan		1					,	Januai	ry 2019							
5	ESA Prog	ram	Gas & Ele	octric			Gas Or	dv			Electric	Only			Total		
		# of	Gas & Eli	ecuic		# of	Gas Oi	iiy .		# of	Liectin	Office		# of	Total		
_		Household				Household			_	Household				Household			
6		Treated by		(Annual)		Treated by		(Annual		Treated by	<u></u>	(Annual)		Treated by		nual)	
7	Month January	Month 73	Therm 667	<b>kWh</b> 73,393	kW 9	Month	Therm	kWh	kW	Month 8	Therm	kWh 7,574	<b>kW</b>	Month 81	Therm 667	kWh 80,967	<b>kW</b>
	February	70	001	70,000	J					Ŭ	-	7,014		-	-	-	-
	March										-			-	-		-
	April									-	-			-	-	-	-
	May June										-			-	-	-	-
	July										-			-	-		-
	August										-			-	•		-
	September October										-			-	-	-	-
	November										-			-	-		-
19	December										-			-	-		-
20	YTD	73	667	73,393	9	-	-		-	8	-	7,574	1	81	667	80,967	10
	22 YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2.																
23	3 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.																
24																	
25																	
27																	
28		# of	Ous a Li	COLITO		# of	Ous o.	ı,		# of	Licour	Jonly		# of	10101		
29		Buildings		(Annual)		Household		(Annual	)	Household		(Annual)		Household	(An	nual)	
30	Month	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW	Treated by Month	Therm	kWh	kW
	January	MOILLI	Hileiiii	KVVII	KVV	WIOTILIT	HIEHH	KVVII	KVV	WOULI	memi	KAAII	VAA	WOITH	mem	KAAII	KAA
32	February																
	March April																
	May																<del></del>
36	June																
37																	
	August September																-
	October																
	November																
_	December YTD				-												0
44	עוז	-	-	-	-	•	-	_	-		-	-	-	- 1	-	-	
45										ry month Table							
46	Note: Any re	quired correcti	ons/adjustn	nents are repo	orted her	ein and super	sede res	ults repo	orted in p	orior months ar	nd may re	eflect YTD ad	justmen	ts.			
_	ESA Prog	ram - Multif	amily Cor	mmon Area	a .	1											
49	3		Gas & El				Gas Or	ıly			Electric	Only			Total		
50		# of		(Annual)		# of		(Annual	)	# of		(Annual)		# of	(An	nual)	
		Buildings Treated by				Buildings Treated by				Buildings Treated by				Buildings Treated by			
51	Month	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW
52	January																
	February March																$\vdash$
	Marcn April			<b> </b>						<b> </b>							$\vdash \vdash \vdash$
56	May																
	June															-	$ldsymbol{oxed}$
	July August			-													$\vdash \vdash \vdash$
	September			<b>†</b>													$\vdash$
	October																
	November December			-													$\vdash$
	YTD	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
65			•	•		•		•		•							$\overline{}$
										ry month Table		-fl4\/TD :		4-			
	NOto: Any re	aured correcti	ons/adiustn	nents are repo	orted her	ein and super:	sede res	ults repo	orted in r	orior months ar	id may re	eriect YTD ad	ıustmen	IS.			

	A	В	С	D	F	F	G	н	1	.I	К	ı	M
1		_	ne Accieta	nce Progra	m Table 6	- Expendit		ilots and S	tudies	Ü			
	Elic	ngy oaving	33 A331310	_		-	u103 101 1	nots and c	ludics				
					iego Gas 8								
3					January 20								
4			zed 2019 Fur			t Month Expe			Since Janua			of Budget Exp	
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
	Pilots												
7	Programmable Communicating Thermostat (PCT) [2]	\$ 50,000	\$ 50,000	\$100,000	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
8													
9													
10	Total Pilots	\$50,000	\$50,000	\$100,000	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
11													
12													
13	Studies												
14													
15	Low Income Needs Assessment Study	\$8,334	\$8,334	\$16,667	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
16	Load Impact Evaluation Study [3]	\$9,167	\$9,167	\$18,333	-\$541	-\$541	-\$1,082	-\$541	-\$541	-\$1,082	-6%	-6%	-6%
17	Equity Criteria and Non Energy Benefits Evaluation (NEB's) [4]	\$2,500	\$2,500	\$5,000	\$20,258	\$20,258	\$40,515	\$20,258	\$20,258	\$40,515	810%	810%	810%
18	Unallocated Funds [5]	-\$2,917	-\$2,917	-\$5,834	\$0	\$0	\$0	\$0	\$0	\$0		0%	0%
	2017 Potential and Goals Study	\$5,625	\$5,625	\$11,250	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
20	Rapid Feedback Research and Analysis	\$25,000	\$25,000	\$50,000	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
21													
22													
23	Total Studies	\$47,708	\$47,708	\$95,416	\$19,716	\$19,716	\$39,433	\$19,716	\$19,716	\$39,433	41%	41%	41%
24		•	•		•			•					

- 25 [1] Reflects the authorized funding approved in the CPUC Energy Division Disposition Letter dated 12/27/2018 approving SDG&E Advice Letter 3250-E/2688-G.
- 26 [2] Programmable Communicating Thermostat (PCT) Pilot budget approved via al 3250-E/2688-G. [Shown in Table 1A].
- [3] Negative amount due to accrual-reversal for over-estimation of Dec 2018 accruals [Shown in Table 1].
- 28 [4] SDG&E paid the full amount of NEB invoices as lead Utility. SDG&E will seek reimbursement from the other IOU's, thereby decreasing SDG&E's expenditures for the NEB 2017-2020 budget cycle.
- [5] Unallocated funds represent the amount of funds originally requested for the Energy Education Phase II Study which was subsequently not authorized in D.16-11-022. However the budget was authorized and is not unallocated to a specific study [Shown in Table 1].
- 30 | Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

## Energy Savings Assistance Program Table 7 (Second Refrigerators, In-Home Education, MyEnergy/My Account Platform)

### San Diego Gas & Electric January 2019

Measures		Received	Not eligible for Refrigerator due to Less than Six Occupants
Second Refrigerators	Each	0	0

Measures		Households that Only Received Energy Education
In-Home Education	Home	0

Households for My Energ	gy/My Accour	nt Platform
Opt-Out	Already Enrolled	Opt-In
1,334	210	27

	^		ט		C		ט		L				J		11				J	IX.	L	IVI
1	1 CARE Table 1 - CARE Program Expenses																					
2								S	an Diego (	Ga	s & Elect	tric	;									
3									Janua	ary	/ 2019											
4				tho	ized Budge	t [1	]		Curre	nt l	Month Exp	ens	ses			r to	Date Exper	ıse		% of Bu	dget Spe	ent YTD
5	CARE Program:		Electric		Gas		Total		Electric		Gas		Total		Electric		Gas		Total	Electric	Gas	Total
6	Outreach	\$	2,899,757	\$	322,195	\$	3,221,952	\$	80,798	\$	7,026	\$	87,824	\$	80,798	\$	7,026	\$	87,824	3%	2%	3%
7	Processing / Certification Re-certification	\$	460,881	\$	51,209	\$	512,090	\$	9,752	\$	848	\$	10,600	\$	9,752	\$	848	\$	10,600	2%	2%	2%
8	Post Enrollment Verification	\$	324,060	\$	36,007	\$	360,066	\$	18,179	\$	1,581	\$	19,760	\$	18,179	\$	1,581	\$	19,760	6%	4%	5%
	IT Programming	\$	.,,=		163,800		, ,		40,928		3,559	-	44,487	_	40,928	\$	3,559	_	44,487	3%	2%	3%
10	Cooling Centers	\$	39,150	\$	4,350	\$	43,500	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
11	DIL ( (OLIANIOEO D	_	000 500		00.540		005.400	•	44.005	•	4.070	•	45.007		44.005	•	4.070	_	45.007	00/	F0/	00/
	Pilots/CHANGES Program [2] Studies [3]	\$	238,593		26,510	\$	265,103	\$	14,625		1,272		15,897		14,625		1,272		15,897	6% 0%	5% 0%	6%
		Φ	313,228	\$	34,803	Φ	348,031	\$	28,214	\$	2,453	\$	30,667	\$	28,214	\$	2,453	\$	30,667	9%	7%	0% 9% 3%
15	General Administration	\$	702.983		78,109	\$	781.092		20,909	_	1,818		22,727		20,909		1,818		22,727	3%	2%	20/
16	CPUC Energy Division	\$	51,551	,			57,279		20,909	\$	1,010	\$	-	\$	20,909	\$	1,010	\$	22,121	0%	0%	0%
17	or do Energy Division	Ψ	31,331	Ψ	3,720	Ψ	51,215	Ψ		Ψ		Ψ		Ψ		Ψ		Ψ		0 70	0 70	0 70
18	SUBTOTAL MANAGEMENT COSTS	\$	6,504,402	\$	722,711	\$	7,227,114	\$	213,405	\$	18,557	\$	231,962	\$	213,405	\$	18,557	\$	231,962	3%	3%	3%
19			•		·		•		,		· · · · · · · · · · · · · · · · · · ·		•		,		•		,			
20	CARE Rate Discount	\$	66,449,856	\$	7,383,317	\$	73,833,173	\$	9,739,216	\$	1,824,965	\$	11,564,181	\$	9,739,216	\$	1,824,965	\$	11,564,181	15%	25%	16%
21																						
	TOTAL PROGRAM COSTS &																					
	CUSTOMER DISCOUNTS	\$	72,954,258	\$	8,106,029	\$	81,060,287	\$	9,952,621	\$	1,843,522	\$	11,796,143	\$	9,952,621	\$	1,843,522	\$	11,796,143	14%	23%	15%
23																						
24	Other CARE Rate Benefits																					
25	0							\$	624,562			\$	624,562		624,562			\$	624,562			
26	- CARE Surcharge Exemption								, ,	\$	99,235	\$	, -, -		1,025,957	\$	99,235	\$	1,125,192			
27	- California Solar Initiative Exemption							\$	16,733			\$	16,733		16,733			\$	16,733			
28	- kWh Surcharge Exemption							\$	24,018			\$	24,018		24,018			\$	24,018			
29	- Vehicle Grid Integration Exemption							\$	52,875			\$	52,875		52,875			\$	52,875			
30	Total Other CARE Rate Benefits							\$	1,744,145	\$	99,235	\$	1,843,380	\$	1,744,145	\$	99,235	\$	1,843,380			
31						L																
32	Indirect Costs							\$	75,965	\$	6,606	\$	82,570	\$	75,965	\$	6,606	\$	82,570			
33																						

<sup>33 | 34 | [1]</sup> Reflects the authorized funding approved in the CPUC Energy Division Disposition Letter dated 12/27/2018 approving SDG&E Advice Letter 3250-E/2688-G. 
35 | [2] Decision 15-12-047 transitioned CHANGES pilot to CHANGES program and funding for the effort is captured herein.

Α

В

<sup>36 [3]</sup> Reflects the Annual Eligibility Estimates prepared by Athens Research on behalf of the utilities. This effort was formerly referenced as Measurement and Evaluation.

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38

Α	В	С	D	E	F	G	Н	I	J	K	L	M	N	0	P	Q	R	S	Т	U	V	W	Х	Y
										C.	ARE Table 2			n, Attrition, & Pen	etration⁵									
													ego Gas & Ele anuary 2019	ctric										
					New E	nrollme	nt					Rece	rtification			-	Attrition (Drop Of	fs)		Enro	ollment			1
		Auton	natic Enrollme	nt	Self	f-Certific	ation (In	come or Cat	tegorical)	Total New		Non-		Total					Total		Net	Total	Estimated	Penetratio
	Inter- Utility <sup>1</sup>	Intra- Utility <sup>2</sup>	Leveraging <sup>3</sup>	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Enrollment (E+J)	Scheduled	Scheduled (Duplicates)	Automatic	Recertification (L+M+N)	No Response⁴	Failed PEV	Failed Recertification	Other	Attrition (P+Q+R+S)	Gross (K+O)	Adjusted (K-T)	CARE Participants	CARE Eligible <sup>5</sup>	Rate % (W/X)
January	141	56	0	197	1,778	1,297	98	186	3,359	3,556	2,482	2,156	4,231	8,869	1,563	49	88	4,889	6,589	12,425	-3,033	292,706	319,192	92%
February																								1
March																								ı
April																								1
Мау																								
June																								
July																								1
August																								4
September																								1
October																								<b> </b>
November						ļ	ļ																	<del></del>
December											2 122	2 1 - 2											212 122	
YTD Total	141	56	0	197	1,778	1,297	98	186	3,359	3,556	2,482	2,156	4,231	8,869	1,563	49	88	4,889	6,589	12,425	-3,033	292,706	319,192	92%
<sup>3</sup> Enrollments vi <sup>4</sup> No response i	ia data sh ia data sh ncludes n	aring betwaring with orespons	veen the IOUs. veen department programs outsid e to both Recerti et al., Annual CA	le the IOU that	t serve lov erification	w-income ı.	customer																	

26 27 **Note:** Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	А	В	С	D	Е	F	G	Н	I
1			CARE Tal	ble 3A - Post	-Enrollment \	erification Re	esults (Mode	l)	
2	1			Sar	n Diego Gas 8	Electric			
3					January 20	19			

4	Month	Total CARE Households Enrolled	Households Requested to Verify <sup>1</sup>	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) <sup>2</sup>	Total Households De-enrolled <sup>3</sup>	% De-enrolled through Post Enrollment Verification⁴	% of Total CARE Households De-enrolled
5	January	292,706	1,234	0.4%	0	1	1	0.1%	0.0%
6	February			0.0%			0	0.0%	0.0%
7	March			0.0%			0	0.0%	0.0%
8	April			0.0%			0	0.0%	0.0%
9	May			0.0%			0	0.0%	0.0%
10	June			0.0%			0	0.0%	0.0%
11	July			0.0%			0	0.0%	0.0%
12	August			0.0%			0	0.0%	0.0%
13	September			0.0%			0	0.0%	0.0%
14	October			0.0%			0	0.0%	0.0%
15	November			0.0%			0	0.0%	0.0%
16	December			0.0%	_		0	0.0%	0.0%
17	YTD Total	292,706	1,234	0.4%	0	1	1	0.1%	0.0%

19 1 Includes all customers who failed SDG&E's CARE eligibility probability model.

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0 2 Includes customers verified as over income or who requested to be de-enrolled.

1 Verification results are tied to the month initiated and the verification process allows customers 90 days to respond to the verification request.

<sup>4</sup> Percentage of customers dropped compared to the total participants requested to provide verification in that month.

23 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD

# CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage) San Diego Gas & Electric January 2019

28	Month	Total CARE Households Enrolled	Households Requested to Verify1	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) <sup>2</sup>	Total Households De-enrolled <sup>3</sup>	% De-enrolled through Post Enrollment Verification <sup>4</sup>	% of Total CARE Households De-enrolled
29	January	292,706	954	0.3%	1	0	1	0.1%	0.0%
30	February			0.0%			0	0.0%	0.0%
31	March			0.0%			0	0.0%	0.0%
32	April			0.0%			0	0.0%	0.0%
33	May			0.0%			0	0.0%	0.0%
34	June			0.0%			0	0.0%	0.0%
35	July			0.0%			0	0.0%	0.0%
36	August			0.0%			0	0.0%	0.0%
37	September			0.0%			0	0.0%	0.0%
38	October			0.0%			0	0.0%	0.0%
39	November			0.0%			0	0.0%	0.0%
40	December			0.0%			0	0.0%	0.0%
41	YTD Total	292,706	954	0.3%	1	0	1	0.1%	0.0%

43 <sup>1</sup> Includes all participants who were selected for high usage verification process.

44 2 Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

<sup>3</sup> Medium (400%) and high usage (600%) customers are dropped at 60 days (2 or 3 bill cycles) for non-response to HUV (high usage income verification request). Additionally, 600% + users that have not reduced usage within the 60 day window (2 or 3 bill cycles) are removed from the program. Results may be pending due to the time permitted for a participant to respond.

46  $|^4$  Percentage of customers dropped compared to the total participants requested to provide verification in that month.

**Note:** Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

1	CARE T	able 4 - CA				tification Applica	ations <sup>1</sup>									
2			Sar	า Diego Gas	& Electric											
3		January 2019														
4		Provided Received Approved Denied Pending/Never Completed Duplicates														
5	Total (Y-T-D)	62,343	13,059	5,787	1,421	691	5,160									
3	10tal (1-1-D)	02,343	13,039	5,767	1,421	091	3,100									
6	Percentage         100%         44%         11%         5%         40%															
7		<u> </u>	·	<u> </u>			<u> </u>									

8 1 Includes sub-metered.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	А	В	Ċ	ט	<u> </u>	F	G	H		J					
1				CARE T	able 5 - En	rollment by	y County								
2				Sa	ın Diego G	as & Elect	ric								
3		January 2019													
4	County	Estimated Eligible Total Households Enrolled <sup>2</sup> Penetration Rate													
5		Urban	Rural	Total	Urban	Rural	Total	Urban	Rural <sup>3</sup>	Total					
6	Orange	Orange 19,168 0 19,168 12,477 0 12,477 65% NA 65%													
7	San Diego	292,139	7,818	299,957	274,092	6,137	280,229	94%	78%	93%					

<sup>10 1</sup> As reflected in filing A.14-11-007, et al., Annual CARE Eligibility Estimates filed February 9, 2019.

319,125

7,818

311,307

Total

6,137

292,706

92%

78%

92%

286,569

<sup>11 &</sup>lt;sup>2</sup> Total Households Enrolled includes submeter tenants.

No Rural eligible population exists in Orange County in SDG&E territory, therefore penetration for Orange County Rural is not appli Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

1 2 3		CAR	E Table 6 P								
		CARE Table 6 - Recertification Results									
	San Diego Gas & Electric										
<u> </u>	January 2019										
I Month	Total CARE Households % of Households Households Recertification Households										
5 January 29	92,706	5,001	1.7%	503	1	10.1%	0.0%				
6 February											
7 March											
8 April											
9 May											
10 June											
11 July											
12 August											
13 September											
14 October											
15 November											
16 December											
	92,706	5,001	1.7%	503	1	10.1%	0.0%				
18											
	Excludes count of customers recertified through the probability model.										
	<sup>2</sup> Recertification results are tied to the month initiated and the recertification process allows customers 90 days (3 or 4 bill cycles) to respond to the recertification request. Results may be pending due to the time permitted for a participant to respond.										
21 <sup>3</sup> Includes custome	<sup>3</sup> Includes customers who did not respond or who requested to be de-enrolled.										
22 <sup>4</sup> Percentage of cu	stomers red	certified compa	red to the total p	oarticipants requ	ested to recertify	in that month.					
: :::::::::::::::::::::::::::::::	Percentage of customers recertified compared to the total participants requested to recertify in that month. <b>lote:</b> Any required corrections/adjustments are reported herein and supersede results reported in prior months and may										

23 reflect YTD adjustments.

	A	В	С	D	E	F	G		
1	CARE Table 7 - Capitation Contractors <sup>1</sup>								
2	San Diego Gas & Electric								
3	January 2019								
4			Contrac	tor Type					

4 5	Contractor	(Chec	Contract k one or n	Total Enrollments			
6	Contractor	Private	СВО	WMDVBE	LIHEAP	Current Month	Year-to-Date
7	211 SAN DIEGO (SD)		Χ			262	262
8	ALLIANCE FOR AFRICAN ASSISTANCE		Χ			-	-
9	AMERICAN RED CROSS WIC		Х	Х		9	9
10	CATHOLIC CHARITIES		Χ			1	1
11	CHULA VISTA COMM COLLABORATIVE		Х			27	27
12	COMMUNITY RESOURCE CENTER - 2010		Χ			35	35
13	DEAF COMMUNITY SERVICES		Х			-	-
14	HEARTS AND HANDS TOGETHER		Х			-	_
15	INTERFAITH COMMUNITY SERVICES		Х			-	_
16	LA MAESTRA FAMILY CLINIC (LMFC)		Х			23	23
17	MAAC PROJECT - CARE		Х		Χ	6	6
18	NEIGHBORHOOD HEALTH CARE		Х			3	3
19	NEIGHBORHOOD HEALTH INSURANCE CENTER	Х				1	1
20	NORTH COUNTY HEALTH SERVICES		Х			9	9
21	SAN DIEGO STATE UNIVERSITY WIC		Х			2	2
22	SAN YSIDRO HEALTH CENTERS		Х			-	_
23	SCRIPPS HEALTH WIC (SHW)		Χ			3	3
24	UNION OF PAN ASIAN COMMUNITIES (UPAC)		Х			-	_
25	VISTA COMMUNITY CLINIC		Χ			-	-
26	Total Enrollments					381	381

<sup>1</sup> All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	Α	В	С	D	E	F	G	Н	I		
1			CA	RE Table 8 -	Household	s as of Month	n-End				
2	1	San Diego Gas & Electric									
3	January 2019										
4	Month Gas and Electric Gas Only Electric Only Total Households Penetration % Change Residential Accounts Accounts										
5	January	174,184	N/A	118,522	292,706	319,192	92%	-1.3%	1,297,665		
6	February		N/A								
7	March		N/A								
8	April		N/A								
9	May		N/A								
10	June		N/A								
	July		N/A								
	August		N/A								
	September		N/A								
	October		N/A								
	November		N/A								
16	December		N/A								
17	YTD	174,184	N/A	118,522	292,706	319,192	92%	-1.3%	1,297,665		
18 19											
20 21											
	Note: Any re	quired correctio	ns/adjustments	are reported her	ein and supers	ede results repo	rted in prior mor	nths and may re	flect YTD		
22	adjustments.	•	•	•	•	•	•	,			

	A B C D E							Е		
1	CARE Program Table 9 - Expenditures for Pilots/CHANGES Program [1]									
2		San Diego Gas & Electric								
3				January 20	19					
4	2019	Autho	rized 2019 Budget	Current Month Expenses	;	Expenses Sin	ce Jan. 1, 2019	% of 2019 Budget Expensed		
5	2019		Total	Total		To	otal	Total		
6										
7										
8	CHANGES Program	\$	265,103	\$ 15,	897	\$	15,897	6%		
9										
10										
11	Total	\$	265,103	\$ 15,	897	\$	15,897	6%		
12										
13	[1] Decision 15-12-047 transitioned from CHANGES pilot to CHANGES program and funding for the effort is captured herein.									
14										
15	NOTE: Any required of	<b>NOTE</b> : Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

CARE Table 10 CHANGES One-On-One Custom	ner Assistance				
San Diego Gas & Electric					
Reporting Period November 2018[	1]				
No. of attendees at education sessions	36				
Disputes					
Add Level Pay Plan	0				
Assisted with CARE Re-Certification/Audit	0				
Changed 3rd party Company/Gas Aggregation	0				
Changed 3rd Party Electricity Aggregation	0				
Medical Baseline Application	0				
Refer to Energy Assistance Programs	17				
Request Meter Service or Testing	4				
Request Bill Adjustment	5				
Request Customer Service Visit	8				
Schedule Energy Audit	0				
Payment Extension	0				
Payment Plan	0				
Solar	0				
Stop Disconnection	14				
Time of Use	0				
Wildfire Related Issue	0				
Total disputes [3]	48				

Needs Assistance					
Add Level Pay Plan	0				
Assisted with CARE Re-Certification/Audit	0				
Assisted with Changes to Account	1				
Energy Efficiency Tool	0				
Assisted High Energy User with CARE Doc Submission	1				
Assisted with Reconnection	0				
Billing Language Changed	0				
Consumer Education Only	0				
Electricity Aggregation	0				
Energy Allerts	0				
Enrolled in Demand Response Programs	0				
ESAP	0				
HEAP	0				
Medical Baseline	1				
Neighbor to Neighbor	24				
REACH	0				
Reported Safety Problem	0				
Reported Scam	0				
Set Up 3rd Party Notification	0				
Set Up New Account	0				
Payment Extension	10				
Payment Plan	1				
Wildfire Related Issue	0				
Total Needs Assistance [2]	38				

**Education:** Education sessions were held in a mix of one on one, and group sessions. Education materials are available as fact sheets on the CPUC Website: http://consumers.cpuc.ca.gov/team\_and\_changes/

Disputes & Needs Assistance -Support was provided in the following languages: Arabic, English, Spanish and Swahili.

<sup>[1]</sup> There is a one-month lag behind the current reporting month.

<sup>[2]</sup> Contractor is in the process of validating the total. If there is a discrepancy in the numbers reported, the numbers will be corrected in the December 2018 report.

<sup>[3]</sup> Per CHANGES Vendor: The total number of services may exceed the total number of cases because some cases will include more than one service provided.

<sup>\*</sup> Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

### **CARE Table 11 CHANGES Group Customer Assistance Sessions**

#### San Diego Gas & Electric

Q3 November 1, 2018 - January 31, 2019 [1,2]

Date   Language			Description of Service Provided (e.g.		istics		
NIA	Date <sup>3</sup>		utility bill assistance, utility bill dispute resolution, and other energy related	_			Information / Literature
NIA	N/A				N/A		
NIA	N/A						
NIA	N/A				N/A		
NIA	N/A				N/A		
NIA	N/A				N/A		
NIA	N/A				N/A		
NIA							
NIA					N/A		
NIA							
NIA							
NI/A							
NIA							
NIA							
NI/A							
NI/A							
N/A							
NI/A							
N/A							
N/A							
N/A							
N/A							
N/A         N/A           N/A							
N/A         N/A           N/A							
N/A         N/A           N/A							
N/A         N/A           N/A							
N/A         N/A           N/A							
N/A         N/A           N/A							
N/A         N/A           N/A							
N/A         N/A           N/A							
N/A         N/A           N/A							
N/A         N/A           N/A							
N/A         N/A							
N/A         N/A							
N/A         N/A           Vear-to-         Vear-to-							
N/A         N/A           Vear-to-         Vear-to-							
N/A         N/A           Vear-to-         W/A							
N/A         N/A           Vear-to-         Wear-to-							
N/A         N/A           Vear-to-         W/A		<del>                                     </del>		<del> </del>		<del> </del>	
N/A         N/A           Vear-to-         V/A		<del>                                     </del>		<del> </del>		<del> </del>	
N/A         N/A           Current Month         N/A           Year-to-         Year-to-		<b>I</b>		<b> </b>			
N/A         N/A           Current Month         N/A           Year-to-         Year-to-		<b>I</b>		<b> </b>			
N/A         N/A           N/A         N/A           N/A         N/A           N/A         N/A           N/A         N/A           N/A         N/A           Current Month         N/A           Year-to-         Vear-to-		1		1			
N/A		<u> </u>		1		1	
N/A         N/A           N/A         N/A           N/A         N/A           Current Month         N/A           Year-to-         Year-to-		İ		İ			
N/A         N/A           N/A         N/A           Current Month         N/A           Year-to-         Vear-to-		İ		İ			
N/A Current Month Year-to-		İ		İ			
Current Month Year-to-		İ		İ			
Month Year-to-				İ			
Year-to-				l		1	
Date 403 2341	Date			403		2541	

<sup>[1]</sup> This table was provided by CHANGES contractor, Self Help for the Elderly, via CSID. This table was edited and reformatted from its original version in order to have a more consistent appearance and format with existing SDG&E tables.

<sup>[2]</sup> As of May 1st, 2017, CHANGES one-on-one data reports have moved from monthly to quarterly the program year. The data for Q3 November 1, 2018 through January 31, 2019 will be reported once received.

<sup>[3]</sup> Date of the workshops not available.

<sup>[4]</sup> Contractor states all sessions last at least 30 minutes.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.