BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of Southern California Edison Company (U 338E) for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017.

Application 14-11-007 (Filed November 18, 2014)

And Related Matters.

Application 14-11-009 Application 14-11-010 Application 14-11-011

MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR AUGUST 2020

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MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) ON LOW-INCOME ASSISTANCE PROGRAMS FOR AUGUST 2020

This is the eighth monthly report for program year (PY) 2020. The purpose of this report is to consolidate activity for the California Alternate Rates for Energy (CARE) Program and Energy Savings Assistance (ESA) Program and provide the California Public Utilities

Commission's Energy Division with information to assist in analyzing the low-income programs.

This report presents year-to-date ESA Program and CARE Program results and expenditures through August 31, 2020 for San Diego Gas & Electric Company.

Respectfully Submitted on behalf of San Diego Gas & Electric Company,

By: /s/ Roger A. Cerda
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September 21, 2020



San Diego Gas & Electric Company

Energy Savings Assistance (ESA) Program

And

California Alternate Rates for Energy (CARE)

Program

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ENERGY SAVINGS ASSISTANCE PROGRAM MONTHLY REPORT

1. ESA PROGRAM EXECUTIVE SUMMARY

1.1 ESA Program Overview

COVID-19 Program Impacts

SDG&E continues to monitor enrollment efforts to determine the appropriate time to begin its Post Pandemic Return to Service (PPRS) credit earning period. The required 30-day notice will be sent to ESA Contractors prior to the start of the new PPRS credit earning period. ¹

As of August, all five SDG&E Outreach and Assessment (O&A) contractors have resumed in-home enrollments and treatments. ESA Program treatments have improved in August, with 890 homes treated and 208² customers receiving Inhome Energy Education only. SDG&E's primary O&A contractor also continued scheduling in-home visits for customers initially enrolled through telephone and follow-up calls for customers who showed interest in enrolling but did not provide signed applications after the initial telephone enrollment contact. Through August, enrollments for approximately 50 percent (%) of those customers have been completed.

¹ See Resolution E-5074 at 10 ("The IOUs should provide a 30 day advance notice to contractors of when the six-month PPRS credit-earning period begins.") The IOUs consist of Pacific Gas and Electric Company, SDG&E, Southern California Gas Company, and Southern California Edison Company.

² Customers enrolled through telephone enrollment efforts receive In-Home Energy Education and are not considered homes treated until measures are installed. The Year-to-Date (YTD) information is reflected in ESA Table 7B of the monthly reporting tables.

1.1.1 Provide a summary of the ESA Program elements as approved in Decision (D.) 16-11-022.

ESA Program Summary through August 2020														
	2020 Authorized / Planning Assumptions	Actual to Date ³	%											
Budget ⁴	\$35,509,153	\$9,974,937	28%											
Homes Treated ⁵	23,761	5,737	24%											
kWh Saved	7,220,000	591,976	8%											
kW Demand Reduced	3,954	79	2%											
Therms Saved	420,000	17,987	4%											
GHG Emissions Reduced (Tons)	6,428	431	7%											

1.2 ESA Program Customer Outreach and Enrollment Update

1.2.1 Provide a summary of the ESA Program outreach and enrollment strategies deployed this month.

Below is a summary of ESA Program specific efforts conducted in August. Joint CARE and ESA Programs marketing, education and outreach efforts are provided in section 1.2.2 below.

³ Energy, demand, emissions savings reflects total savings from the ESA Program including California Department of Community Services and Development (CSD) leveraging and multifamily common area measure installations.

⁴ Budget authorized in approval of SDG&E Advice Letter 3250-E/2688-G dated December 27, 2018 for program years 2019 and 2020.

⁵ Total homes treated reflects homes that have been invoiced and paid and also includes CSD leveraging.

ESA Program Contractor Outreach

SDG&E's largest O&A contractor resumed canvassing activities with a limited crew. Canvassing has traditionally had the greatest impact on program enrollment efforts and resumption of this activity is vital for reaching program goals.

Contractors are also continuing to leverage SDG&E marketing efforts to make initial telephone contacts with customers to both enroll and schedule in-home appointments. Contractors were able to successfully enroll 526 customers in August.⁶

ESA Program Multifamily Common Area Measure (MF CAM) Initiative

In August 2020, SDG&E's ESA Program MF CAM implementer continued
targeted marketing to potential ESA MF CAM properties, including resyndication projects in SDG&E's service territory. To date, 39 properties have
been treated in 2020 and 6 properties are currently receiving measure
installations. In addition, there are a total of 10 properties pending energy
assessments/audits. There have been minimal COVID-19 related impacts to the
ongoing operations of the ESA MF CAM initiative as work can be completed via
telephone or email and ongoing MF CAM installations can be completed without
contractor contact with other people.

⁶ Enrollments are based on date of enrollment and may not be represented in the monthly reporting tables.

Information on the MF CAM initiative, including eligibility requirements, program flow, and contact information for Willdan Energy, SDG&E's implementer, is available on SDG&E's website page at https://www.sdge.com/businesses/savings-center/esa-common-area-measures-program.

Language Line

Language Line[®] is utilized to make sure customers with limited English proficiency (LEP) have a channel in which to communicate with ESA Program contractors in the language of their preference. In August, one customer was served by the Language Line.

Language	Calls
Arabic	1
TOTAL	1

1.2.2 Customer Assistance Marketing, Education and Outreach for the CARE and ESA Programs.

Marketing, Education and Outreach (ME&O) activities summarized below represent joint efforts on behalf of the CARE and ESA Programs. SDG&E utilizes an integrated ME&O strategy by connecting with customers using general awareness marketing, direct marketing, and community outreach and engagement. The intent of the 2020 campaign is to make a connection with customers in order to drive conservation and provide monthly savings on their energy bill. The

campaign runs in English, Spanish and Asian languages and includes TV, streaming radio, outdoor, print, digital (including paid search), email, direct mail and bill inserts, as well as a robust outreach program. In response to the COVID-19 pandemic, SDG&E implemented a number of changes to its customer assistance program ME&O efforts which will have an impact on ongoing campaign planning for these programs.⁷

General Awareness Marketing

General awareness marketing allows SDG&E to connect with its customers through mass media efforts reaching both mass audiences and hard-to-reach populations including customers in rural areas, seniors, customers with special needs and multilingual/multicultural customers. The tactics for August 2020 are summarized in the following sections:

Print Advertising

SDG&E planned English print advertising in rural communities and African-American publications. Additionally, SDG&E is running print in Chinese, Vietnamese, Tagalog (Filipino) and Spanish language publications. For the month of August, the messaging in SDG&E's ads has continued to focus on those who are recently unemployed or in need due to the COVID-19 pandemic. The

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⁷ *Id*.

ads have an overall Customer Assistance message with information on where to get help rather than focusing specifically on CARE or ESA.

Outdoor Advertising

SDG&E's digital outdoor board campaign ended in July and no new outdoor advertising was conducted in August.

Online Advertising

In 2020, SDG&E planned a digital advertising campaign that began in February and will end in October. Paid Search began running February 2020 and garnered 87,206 impressions in August with a click-through-rate (CTR) of 32%. Paid Social for August had 419,603 impressions with a CTR of 3%. Banner Display Ads for August had 1,788,095 impressions with a CTR of 0.15%. Native online advertising had 267,794 impressions with a CTR of 0.05%. Due to the COVID-19 pandemic, ESA-specific online advertising continued to be on hold in lieu of the general assistance campaign that is focused on enrolling customers in CARE or the Family Electric Rate assistance (FERA) program. The Energy Savings Assistance program (ESA) leverages customer leads from the CARE online enrollment process. All banner and paid social media messaging has been updated to reflect this new direction.

Social Media

Using e-newsletters, website posts and social media channels, the Energy Solutions Partner Network shared 92 Customer Assistance messages in August to an audience of more than 180,000 followers. SDG&E's social media profile also posts messaging to an audience of more than 40,000 followers. These messages are then able to be redistributed to other networks on social media.





Direct Marketing

In August 2020, direct marketing efforts included the following tactics:

Live CARE Call Campaign

SDG&E's third-party contractor, The Harris Group (THG), called targeted customers to enroll in the CARE Program.⁸ The campaign provides SDG&E with a way to directly connect with customers in low-income and hard-to-reach areas. THG provides education about the CARE and ESA Programs and assists customers in completing program application forms. Outbound call activities in August 2020 generated the following numbers:

The Harris Group										
ESA Leads	0									
CARE Enrollments	1,792									
CARE Recertifications ⁹	0									

Community Outreach & Engagement

Energy Solutions Partner Network

SDG&E works closely with a network of over 190 community-based organizations (CBOs) to connect customers to the CARE and ESA Programs.

These organizations represent the diversity of SDG&E's customers within its service territory. A majority of these organizations are small, grassroots agencies

⁸ THG is a Diverse Business Enterprise (DBE) vendor and a woman-owned business.

⁹ CARE recertifications received were requested by SDG&E prior to customer protections which suspended recertifications on March 4, 2020. Since March 4, no customers are required to recertify and SDG&E has not removed any customers from the CARE program resulting from recertification.

serving customers that are multicultural/multilingual, seniors, veterans, special needs, and Limited English Proficient (LEP) audiences. These partners help educate and enroll customers in low-income programs utilizing a variety of tactics including messaging through e-mail and social media channels such as Facebook, Twitter, and Instagram, posting information on their websites, providing booth space at events, and hosting enrollment day fairs at their locations. In August 2020, SDG&E's partner outreach activities resulted in the following activities:

Energy Solutions Partner Network											
ESA Leads	0										
CARE Enrollments	8										
CARE Recertifications ¹⁰	1										

Partner Spotlight

In August 2020, the SDG&E Customer Solutions Outreach Team participated in 34 events, presentations, and trainings/workshops, 29 of which were virtual, that featured information and enrollment in energy solutions programs, services and tools. Many of these activities were hosted by SDG&E's partner network and included drive through events, such as food drives, where information was shared in a safe manner. Outreach activities were focused around engaging customers with solutions such as the CARE and ESA Programs and reached over 1,000 people in August.

¹⁰CARE recertifications received were requested by SDG&E prior to customer protections which suspended recertifications on March 4, 2020. Since March 4, no customers are required to recertify and SDG&E has not removed any customers from the CARE program resulting from recertification.

Chula Vista Community Collaborative (CVCC)

On August 14, 2020 Outreach collaborated with CVCC. The CVCC ensures collaboration among partners and stakeholders in Chula Vista. The CVCC is an Energy Solutions Partner in the South Bay area, which is an underserved community in the SDG&E service territory to provide information on CARE, ESA, and Medical Baseline. The event was



a drive-by fair where over 300 families received bags full of valuable information to help them during these challenging times.

Social Advocates for Youth (SAY) San Diego

In August, SDG&E Outreach held a virtual presentation for SAY San Diego on Customer Programs, Coronavirus Response, Tools, Lifeline, and went over new CARE guidelines. SAY San Diego works with San Diegans to help the comprehensive needs of the entire family of individuals instead of working of one symptom or problem. SAY San Diego visits customer's homes and is able to bring program information to them.

Multicultural Outreach

To continue efforts to reduce potential barriers for customers in the rural, multicultural/multilingual, and special needs customer segments, as well as to increase education and program enrollments, SDG&E pairs multicultural contractors with employees that are fluent in various languages to help staff

events and presentations. These contractors are fluent in the following languages: Spanish, Chinese, Aramaic/Arabic, and other languages as requested. During August 2020, SDG&E did not participate in any multicultural community outreach events due to the COVID-19 pandemic.

Other Customer Engagement Efforts

Subject to SDG&E COVID-19 pandemic response addressed above in section 1.2.2, SDG&E has several other customer engagement efforts to educate, enroll, and provide direct service to its customers. These efforts include direct service from SDG&E's Customer Contact Center (CCC) and Payment Offices, as well as the distribution of materials through other SDG&E customer-facing groups/programs and field services teams. Updated information as it relates to ongoing customer engagement and the impacts of the COVID-19 pandemic will continue to be provided in subsequent monthly reports.

SDG&E Customer Contact Center (CCC), Branch Offices, and Payment Offices

SDG&E's CCC, Branch Offices, and Payment Offices promote and offer the CARE and ESA Programs to potentially eligible customers. SDG&E also promotes these customer assistance solutions at its Authorized Payment Locations (APLs). Additionally, the Outreach team assists at Branch Office locations on a seasonal basis to help enroll customers. On March 20, SDG&E closed the branch offices to the public over concern of the COVID-19 pandemic. Branch offices are still accepting CARE applications at the building drop box.

Customers were urged to contact SDG&E's CCC or go online to resolve utility issues.

In D.16-06-054, SDG&E received Commission authorization for its CCC's Energy Service Specialists to enroll customers directly into the CARE Program over the telephone. In August 2020, SDG&E's CCC and Branch Office generated the following applications and leads over the telephone:

	CCC	Branch Office
ESA Leads	3	5
CARE Enrollments	7	3
CARE Recertifications	0	1

1.3 Leveraging Success Evaluation, Including CSD

Single-Family Affordable Solar Housing (SASH) Program

SDG&E works with GRID Alternatives to enroll customers in the ESA Program based on participation in the SASH Program. Once approved, contractors install all feasible ESA Program measures in the home prior to the SASH Program's installation of a solar system. In July, SDG&E was contacted by GRID Alternatives requesting to propose a new semi-annual process for providing leads to SDG&E, where GRID Alternatives would provide a list of accounts to SDG&E to generate potential leads for customers who have not recently been treated through ESA. In August, SDG&E continued discussion with GRID to further refine the information provided to ensure qualified leads are being submitted to SDG&E for follow-up, as the guidelines to the programs are not aligned and additional screening is needed prior to sharing information. Additionally, SDG&E began the process for securing a Non-Disclosure Agreement (NDA) for

additional data sharing efforts to be conducted for the DAC-SASH program. Once the NDA is finalized, SDG&E will discuss additional data sharing efforts.

Through August, SDG&E has enrolled 11 customers through SASH leveraging efforts.

Additionally, D.16-11-022 required the utilities to provide GRID Alternatives with information on CARE high energy usage (HEU) customers who have participated in the ESA Program. Due to a moratorium on CARE HEU during the COVID-19 pandemic, zero leads were generated for GRID Alternatives for the month of August.

As part of SDG&E's leveraging agreement with San Diego County Water Authority (SDCWA), SDCWA reimburses SDG&E for water measures installed as part of the ESA Program in homes where customers have an active SDCWA account. This agreement will continue until December 31, 2020 or until SDCWA's funds are exhausted. In August, SDG&E submitted two invoices to SDCWA for 4,753 water saving measures that totaled to \$24,552.

1.3.1 Please provide a status of the leveraging effort with CSD. What new steps or programs have been implemented? What were the results in terms of new enrollments?

SDG&E continues to partner closely with local Low-Income Home Energy
Assistance Program (LIHEAP) agencies to improve leveraging opportunities
between CSD's LIHEAP and the ESA Program. Both San Diego LIHEAP
contractors have resumed enrollment efforts. LIHEAP agencies have also
received additional payment assistance funding, which is expected to increase the
leveraging opportunities between the two programs. In August, LIHEAP
organizations generated 91 leads for the ESA Program and enrolled 47 customers.

1.4 Workforce Education & Training (WE&T)

1.4.1 Please summarize efforts to improve and expand ESA Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

SDG&E did not conduct any training in conjunction with WE&T efforts in August 2020.

1.5 Miscellaneous

1.5.1 ESA Program Studies

2022 Low Income Needs Assessment (LINA) Study

Southern California Edison Company (SCE) is managing the contract for the next statewide LINA study. The Request For Proposal (RFP) was released on August 19, 2020 and a bidder's conference was held on August 31, 2020. Proposals are due September 16, 2020.

Non Energy Benefits (NEB) Assessment

The study team met weekly during August to review and discuss Apprise's recommended changes to the NEB calculations. A preliminary draft model was reviewed and the IOUs provided measure and utility specific data to be used in the model for testing.

1.5.2 ESA Program Pilot

SDG&E is not currently conducting any pilots.

2. CARE EXECUTIVE SUMMARY

2.1 CARE Program Summary

2.1.1 Please provide CARE Program summary costs.

CARE Budget Categories	Authorized Budget ¹¹	Actual Expenses to Date	% of Budget Spent
Outreach	\$3,254,171	\$1,858,845	57%
Proc., Certification and Verification	\$517,211	\$435,296	84%
Post Enrollment Verification	\$363,667	\$101,923	28%
Information Tech./Programming	\$1,719,900	\$429,780	25%
Pilots-CHANGES	\$267,733	\$183,695	69%
Regulatory Compliance	\$303,653	\$280,561	92%
General Administration	\$836,246	\$361,311	43%
CPUC Energy Division Staff	\$57,852	\$68,229	118%
Cooling Centers ¹²	\$0	\$(42,048)	0%
Total Expenses	\$7,320,433	\$3,677,593	50%
Subsidies and Benefits	\$74,571,504	\$86,070,904	115%
Total Program Costs and Discounts	\$81,891,937	\$89,748,498	110%

2.1.2 Provide the CARE Program penetration rate to date.

	CARE Penetration	
Participants Enrolled	Eligible Participants ¹³	Penetration rate
328,840	302,245	109%

¹¹ Budget authorized in approval of SDG&E Advice Letter 3250-E/2688-G dated December 27, 2018 for program years 2019 and 2020.

¹² The funding for SDG&E's Cool Zones is no longer under the CARE program. *See* D.17-12-009 at Ordering Paragraph 114. The \$(42,048) represents 2019 Cooling Centers expenses charged to the CARE program in 2019 and correctly removed in 2020 per D.17-12-009.

¹³ On March 17, 2020, Pacific Gas and Electric Company (PG&E), on behalf of the IOUs, filed the revised Annual Estimates of CARE Eligible Customers and Related Information. This number reflects estimates of SDG&E's CARE Eligible Participants for 2020, as reflected in filing A.14-11-007, et al., Annual CARE Eligibility Estimates.

2.2 Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf.

In August 2020, marketing and outreach efforts generated 4,671 completed CARE applications and 3,039 new enrollments/recertifications for the program. Below is a summary of CARE specific outreach efforts.

Direct Marketing

Direct Mail

In August 2020, SDG&E continued its rate comparison campaign by mailing a comparison letter to 5,244 potential CARE customers. The letter compares a customer's average bill total for the last 12 months to what it would have been had they been enrolled in CARE receiving an average discount of 30%. Customers are encouraged to call SDG&E's toll-free enrollment number or to apply through SDG&E's online application.

Email

In August 2020, SDG&E continued with its Rate Comparison Nurture Campaign. The Nurture Campaign sends a series of automated, pre-written messages over a specified period to move customers closer to conversion. Contacts receive messages based on behavioral triggers and may receive up to three messages (including reminders) over a 30-day period, depending on engagement level. In August 2020, SDG&E sent out 48,559 emails (many of these reminders) which

generated a 35% open rate and a 7% click through rate over the course of the month.

Community Outreach & Engagement

Community outreach & engagement efforts allow SDG&E to educate, connect and directly engage with customers in communities where they work and live. Outreach and engagement activities included events, presentations, workshops, trainings, partnerships with CBOs, and customized efforts.

CARE Partners (Capitation Agencies)

SDG&E partners with 19 social service agencies such as the Women's Infant & Children Organization (WIC) program, refugee assimilation organizations, and others to help enroll its hardest-to-reach customers. These organizations serve high-risk, low-income individuals and families with enrollment in state and federally funded assistance programs, including Cal Fresh, LIHEAP, Covered California, and California Lifeline. The partnering organizations are in diverse low-income communities serving multicultural/multilingual, seniors, veterans, special needs, and LEP audiences and provide multilingual staffing. During the month of August, the following numbers were generated by the Capitation Agencies:

Capitation Agencies											
ESA Leads	106										
CARE Enrollments	144										
CARE Recertifications ¹⁴	2										

Cool Zones

Cool Zones are typically active from May 15 through October 31 of each year. In August, the County of San Diego opened two additional Cool Zone locations within State safety guidelines for a total of nine locations. As of August, 627 fans have been distributed to customers and the County of San Diego had over 652 inquiries about Cool Zones.

Women's Infant & Children Organizations

In August, WIC offices were closed to in-person interactions because of COVID-19. The WIC offices, however, continue to field questions from their clientele via telephone. In August, Outreach held two virtual presentations to San Diego State University (SDSU) WIC offices to refresh them on Customer Assistance programs.

¹⁴ CARE recertifications received were requested by SDG&E prior to customer protections which suspended recertifications on March 4, 2020. Since March 4, no customers are required to recertify and SDG&E has not removed any customers from the CARE program resulting from recertification.

County Health and Human Service Agency Collaboration

SDG&E collaborates with the County of San Diego Health and Human Services Agency (HHSA) to connect customers to programs like CARE. All field HHSA offices include a source coded CARE application in their new client intake packets. In August 2020, the following applications were received:

HHSA	August	YTD
ESA Leads	0	0
CARE Enrollments	25	759
CARE Recertifications ¹⁵	1	326

2.3 CARE Recertification Complaints

2.3.1 Report the number of customer complaints received (formal or informal, however and wherever received) about their CARE recertification efforts, with the nature of the complaints and resolution.

In August 2020, SDG&E did not receive any customer complaints regarding CARE recertification.

3. CHANGES REPORTING

In compliance with requirements outlined in D.12-12-011, SDG&E has updated CARE Table 10 information for the month of July 2020. As of June 1st, 2020, CARE

20

¹⁵ The CARE recertifications received were requested by SDG&E prior to customer protections which suspended recertifications on March 4, 2020. Since March 4, no customers are required to recertify and SDG&E has not removed any customers from the CARE program resulting from recertification.

Table 11 reports have moved from monthly to quarterly for the 2020-2021 CHANGES Program contract year. Accordingly, July and August 2020 activity for CARE Table 10 and Q1 June-August CARE Table 11 data will be reported in a subsequent report.¹⁶

4. APPENDIX A – ESA AND CARE PROGRAM TABLES

ESA Program - Table 1 - Program Expenses

ESA Program - Table 1A – Program Expenses Funded from 2009-2016 "Unspent ESA Program Funds"

ESA Program - Table 2 - Program Expenses & Energy Savings by Measures Installed

ESA Program - Table 2A - Program Expenses & Energy Savings by Measures Installed (CSD Leveraging)

ESA Program - Table 2B - Program Expenses & Energy Savings by Measures Installed (Multifamily Common Area Measures)

ESA Program – Table 2B-1 – Eligible Common Area Measures List

ESA Program - Table 3A & 3B - Average Bill Savings per Treated Home/Common Area

ESA Program - Table 4A-1, 4B & 4C- Homes/Buildings Treated

ESA Program - Table 4A-2 - Homes Unwilling/Unable to Participate

ESA Program - Table 5A, 5B & 5C - Program Customer Summary

ESA Program - Table 6 - Expenditures for Pilots and Studies

¹⁶ SDG&E provides data from the previous month due to reporting delays from CHANGES which prevents SDG&E from reporting current month activity.

ESA Program – Table 7 - Second Refrigerator, In-Home Education,

MyEnergy/MyAccount Platform

CARE Program - Table 1 - CARE Overall Program Expenses

CARE Program - Table 2 - CARE Enrollment, Recertification, Attrition, and

Penetration

CARE Program - Table 3a - CARE Post-Enrollment Verification Results (Model)

CARE Program - Table 3b - CARE Post-Enrollment Verification Results (High Usage)

CARE Program - Table 4 - Self Certification and Re-Certification

CARE Program - Table 5 - Enrollment by County

CARE Program - Table 6 - Recertification Results

CARE Program - Table 7 - Capitation Contractors

CARE Program - Table 8 - Participants as of Month End

CARE Program - Table 9 - Expenditures for the CHANGES Pilot

CARE Program - Table 10 - CHANGES One-On-One Customer Assistance Sessions

CARE Program - Table 11 - CHANGES Group Customer Assistance Sessions

Energy Savings Assistance Program Table 1 - Expenses SDG&E August 2020

							Current Month Expenses [4]							Year	to [Date Exper	es	% of Bu	dget Spen	t YTD	
SA Program:		Electric		rized Budget [[*] Gas		Total		Electric		Gas		Total		Electric		Gas		Total	Electric	Gas	Total
Energy Efficiency								<u> </u>		<u>'</u>											
Appliances [3]	\$	854,260	\$	319,825	\$	1,174,085	\$	14,995	\$	2,794	\$	17,789	\$	(11,642)	\$	272,534	\$	260,892	-1%	85%	22%
Domestic Hot Water	\$	65,958	\$	2,132,630	\$	2,198,588	\$	1,132	\$	36,608	\$	37,741	\$	13,496	\$	436,358	\$	449,854	20%	20%	20%
Enclosure	\$	2,560,350	\$	3,393,952	\$	5,954,302	\$	32,610	\$	43,227	\$	75,837	\$	283,430	\$	375,709	\$	659,139	11%	11%	11%
HVAC	\$	427,358	\$	3,727,353	\$	4,154,711	\$	(7,702)	\$	90,476	\$	82,774	\$	63,374	\$	921,328	\$	984,702	15%	25%	24%
Maintenance	\$	7,063	\$	291,617	\$	298,680	\$	-	\$	5,680	\$	5,680	\$	-	\$	41,183	\$	41,183	0%	14%	14%
Lighting	\$	4,642,829	\$	-	\$	4,642,829	\$	75,201	\$	-	\$	75,201	\$	1,161,763	\$	-	\$	1,161,763	25%	0%	25%
Miscellaneous	\$	1,775,159	\$	-	\$	1,775,159	\$	11,383	\$	-	\$	11,383	\$	244,736	\$	-	\$	244,736	14%	0%	14%
Customer Enrollment	\$	2,195,740	\$	2,195,740	\$	4,391,481	\$	36,117	\$	36,117	\$	72,233	\$	801,433	\$	801,433	\$	1,602,865	36%	36%	36%
In Home Education	\$	348,433	\$	348,433	\$	696,865	\$	8,082	\$	8,082	\$	16,165	\$	145,068	\$	145,068	\$	290,136	42%	42%	42%
Pilot	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
Energy Efficiency TOTAL [4]		12,877,149	\$	12,409,550	\$	25,286,700	\$	171,818	\$	222,984	\$	394,802	\$	2,701,657	\$	2,993,614	\$	5,695,271	21%	24%	23%
Training Center	\$	249,089	\$	249,089	\$	498,179	\$		\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
Inspections	\$	90,210	\$	90,210	\$	180,420	\$	4,930	\$	4,930	\$	9,859	\$	53,591	\$	53,591	\$	107,181	59%	59%	59%
Marketing and Outreach	\$	600,000	\$	600,000	\$	1,200,000	\$	59,305	\$	59,305	\$	118,609	\$	439,044	\$	439,044	\$	878,088	73%	73%	73%
Statewide Marketing Education and Outreach	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
Studies	\$	17,083	\$	17,083	\$	34,166	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
Regulatory Compliance [5]	\$	168,266	\$	168,266	\$	336,532	\$	(75,150)	\$	(75,150)	\$	(150,299)	\$	155,292	\$	155,291	\$	310,583	92%	92%	92%
General Administration [6]	\$	1,368,601	\$	1,368,601	\$	2,737,202	\$	(8,702)	\$	(8,702)	\$	(17,405)	\$	972,916	\$	972,915	\$	1,945,831	71%	71%	71%
CPUC Energy Division	\$	23,877	\$	23,877	\$	47,754	\$	-	\$	-	\$	-	\$	14,621	\$	14,621	\$	29,241	61%	61%	61%
Reallocation (ME&O budget reduced from \$1.2M)	\$	343,848	\$	343,848	\$	687,695	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
TOTAL PROGRAM COSTS	¢	15,738,123	¢	15,270,524	¢	31,008,648	\$	152,200	¢	203,366	¢	355,566	¢	4 227 120	¢	4 620 07 5	¢	8,966,194	28%	30%	29%
TOTAL PROGRAMI COSTS	Ψ	10,100,123	φ	15,270,524									Ψ	4,337,120	Φ,	+,023,073	Ф	0,300,134	20%	30%	29 70
					F	unded Outs	ıde				_		-								
Indirect Costs							\$	36,734	\$	15,434		52,168	\$	332,814	\$,		,			
NGAT Costs			\$	288,000	\$	288,000			\$	7,798	\$	7,798			\$	53,248	\$	53,248		18%	18%

- [1] Authorized budget does not include shifted funds from previous years and/or program cycles. Shifted funds, referred to as "2009-2016 Unspent ESA Program Funds", are reflected in ESA Table 1A.
- [2] Reflects the authorized funding approved in the CPUC Energy Division Disposition Letter dated 12/27/2018 approving SDG&E Advice Letter 3250-E/2688-G.
- [3] Negative YTD electric amount due to the correction of 2019 expense incorrectly charged to electric and reclassed to gas.
- [4] Current Month Expenses for Energy Efficiency Total includes August accruals and/or re-accruals of \$124,665 in the following reporting categories: Appliances \$0; Domestic Hot Water \$4,141; Enclosure \$4.26; HVAC \$8,561; Maintenance \$3,628; Lighting \$24,126; Miscellaneous \$7,373; Customer Enrollment \$65,136; In Home Energy Education \$11,696.
- [5] As lead IOU, SDG&E expensed the full invoice amount for the disaggregated load profile project and reimbursements from the other IOU's are forthcoming. The total expense will decrease as SDG&E's portion for this project is \$10.3%. Netagive amounts are due to reimbursements recieved from the other IOU's.
- [6] Includes a total of \$907,821 for COVID 19 Advanced Payments to the following contractors: CUI \$32,000; Jerry's Heating & Air \$54,002; RHA \$205,120; Eagle Systems \$205,509; Amer Insulation/Amer Eco \$411,190. A total of \$261,220 was returned from the following contractors: \$86,720 THA; \$53,278 Jerry's Heating & Air; \$87,672 R&B Wholesale Distribution; \$33,550 Reliable Energy Mgmnt. Negative amounts are due to the return of advance payment from THA

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 1A - Expenses Funded From 2009-2016 "Unspent ESA Program Funds" SDG&E

August 2020

		Au	Budget [2		Current Month Expenses							Yea	r to	Date Expe	% of B	ent YTD					
ESA Program [1]:		Electric Gas				Electric			Gas		Total	Electric		Gas		Total		Electric	Gas	Total	
Energy Efficiency																					
Multi-Family Common Area Measures	\$	1,767,500	\$ 1	1,767,500	\$	3,535,000	\$	(102,593)	\$	204,673	\$	102,080	\$	299,092	\$	606,359	\$	905,451	17%	34%	26%
In-Home Education	\$	185,912	\$	185,912	\$	371,824	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
Leveraging - CSD [3]	\$	241,216	\$	241,216	\$	482,431	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
Pilot [4] [5]	\$	25,000	\$	25,000	\$	50,000	\$	-	\$		\$		\$	(1,500)	\$	(1,500)	\$	(3,000)	-6%	-6%	-6%
Studies [6] [7]	\$	30,625	\$	30,625	\$	61,250	\$	14,676	\$	14,676	\$	29,352	\$	53,146	\$	53,146	\$	106,292	174%	174%	174%
Regulatory Compliance																					
General Administration																					
				_																	
TOTAL PROGRAM BUDGET/EXPENSES	\$	2,250,253	\$ 2	2,250,253	\$	4,500,505	\$	(87,917)	\$	219,349	\$	131,432	\$	350,738	\$	658,005	\$	1,008,743	16%	29%	22%

- [1] Add additional categories if relevant to your utility
- [2] Reflects the authorized funding in D.16-11-022 and updated via Resolution E-4884 addressing conforming Advice Letters 3065-E/2568-G and 3065-E-A/2568-G-A. Budgets updated and approved via AL 3250-E/2688-G.
- [3] Refers to budget supporting CSD's LIWP program
- [4] Funding authorized for Programmable Communicating Thermostat (PCT) Pilot.
- [5] Negative YTD amount is the result of 2019 expense related to thermostats reclassified to Marketing and Outreach (Table 1) in PY2020.
- [6] Funding authorized for Rapid Feedback Research and Analysis and Potential and Goals Study.
- [7] YTD total includes \$30.5K correction of 2019 expense incorrectly charged to General Administration (Table 1) and relcassed to Rapid Feedback Research and Analaysis in PY2020.

NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance Program Table 2
SDG&E
August 2020

	August 2020																								
	ESA Program (Summary)Total ESA Program (First Touch Homes Tr												es Treated) ESA Program (Re-Treated Homes/Go Backs)									ESA Program (Aliso Canyon - SCG & SCE) [6]			
	Vear-To-Date	Complete	d & Evnense	Installation				Voor-To-D	ata Camplet	od & Evno	nead Inetallatio	n			Year-To	-Date Complete	d & Expe	ensed Installati			Year-To-Date Completed	d & Expens	sed Installa	ation	
Quantity Installed	kWh [4] (Annual)	kW [4]	Therms [4]	Expenses (\$) [7]	% of Expenditure	Units	Quantity Installed	kWh[4] (Annual)	kW[4] T (Annual) (herms[4]	Expenses (\$)	% of Expenditure	Units	Quantity		kW[4] The	erms[4]	Expenses (\$)	% of Expenditure	Units	Quantity kWh[4] kW[4] TI Installed (Annual) (Annual) (herms[4] E		% of Expenditure	
(K+S)	(L+T)	(M+U)	(N+V)	(O+W)	Expenditure	Onne	instanea	(Allitual)	(Allitual) ((Allitual)		Lxperiartare	Office	instanea	(Allitual)	(Allifual) (Al	illuai)		Experiantiale	Omits	instance (Annual) (Annual) (Ailliuai)	(Ψ)	Experiantare	
63	304	0	1,165	60,308	1.3%	Each	13	185	0	229	\$ 12,681	1.1%	Each	50	119	0	936	47,627	2.0%	Each					
219	126,309	15	-	198,199	4.2%	Each	48	30,220	4	-	\$ 44,014	3.7%	Each		96,089	12	- 5	\$ 154,185	6.5%	Each					
-	-			-	0.0%	Each	-	-	-	-	-	0.0%	Each		-	-	•	-	0.0%	Each					
3,200	10,542	1	9,344	196,589	4.2%	Home	1,032	3,579	1	2,904	\$ 57,519	4.9%	Home	2,168	6,963	1	6,440	\$ 139,069	5.9%	Home					
191	-	-	120	11,025	0.2%	Home	102	-	-		\$ 5,789				-	-	72 9	\$ 5,236	0.2%	Home					
614 5	<u> </u>	-	17,713				243	-	-	8,025	^			371	-	 									
-	-	-	-	-	0.0%	Each	-	-	-	-	\$ -			-	-	-	- 9	\$ -	0.0%	Each					
29	65	0	56				19	65	0	36	\$ 2,001	0.2%	Each	10	-	-	20 \$	\$ 1,053							
-	-	-	-	-	0.0%	Each	U	U	U	U	0	0.0%	Each	0	() 0	U	U	0.0%	Each					
2,011	21,632	5	632	629,940			595	7,280	2	170	\$ 193,351			1,416	14,352	3	462 \$	\$ 436,589							
-	- 645	-	725	- 20.306			- 7	- 215	-	- 245	- ¢ 0.645			- 15	- 420	-	400	- 20.662			 				
22	043	U	733	30,300	0.0 /6	rione	'	210	U	245	\$ 9,045	0.6 /6	rione	15	430	0	490	\$ 20,002	0.976	rionie					
1	-	-	10	341			-	-	-	- (2.2.2)	\$ -			1	-	-									
_	(2.046)	- (0)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				233		-	` '					(2.046		` ' '	. ,			 				
-	- (2,010)	-	-	-			-	-	-	-	\$ -			-	-	-	- 3	\$ -	0.0%	Each					
-	-	-	-	-			-	-	-	-	\$ -			-	-	-	- 3	\$ -							
-	-	-	-	-	0.0%		-	-	-	-	\$ - \$ -	0.0%	Each	-	-		- 3	\$ - \$ -							
111	-	-	564	19,614	0.4%	Home	39	-	-	168	7,422	0.6%	Home	72	-	-	396	\$ 12,192.24	0.5%	Home					
-	-	-	-	-			-	-	-	-	\$ -			-	-	-	- 3	\$ - •							
-		-	-	-			-	-	-	-	\$ -			-	-	 	- 9	\$ -							
-	-	-	-	-			+ +	-	-	-	\$ -			-	-	-	- 9	\$ -							
58	7,313	-	386	10,380	0.2%	Home	28	3,656	-	194	\$ 4,960	0.4%	Home	30	3,656	· -	193 \$	\$ 5,420.00	0.2%	Home					
607	-	-	(1,164)	48,387	1.0%	Home	158	-	-	(297)	\$ 12,368	1.0%	Home	449	-	-	(867)	\$ 36,018.99	1.5%	Home					
-	-	-	-	-	0.0%	Home	-	-	-	-	\$ -	0.0%	Home	·	-	-	- (\$ -	0.0%	Home					
2 345	9 919	1	(181)	196 886	4 2%	Fach	467	1 975	0	(36)	\$ 39.209	3 3%	Fach	1 878	7 944	1	(145) 9	\$ 157 676 88	6.7%	Fach					
620	3,187	0	-	44,626	1.0%	Each	179	920		- 1	\$ 12,896	1.1%	Each	441	2,267	0	- (\$ 31,729.65	1.3%	Each					
2,344		1	(179)	215,133			775		0	` '	•			1,569	1	† † †	· / /								
-	-	-	-	-			-	-	-	-	\$ - -			-	-		- 9	5 -							
1,785	5,391	1	(90)	28,863	0.6%	Each	866	2,615	0	\ /	. ,	1.2%	Each				(/ -	,	0.6%	Each					
31,802	67,420	8	(1,110)	467,489	10.0%	Each	15,537	32,938	4	(495)	\$ 228,394	19.3%	Each	16,265	34,482	4	(615)	\$ 239,095.50	10.1%	Each		_			
-	-	-	-	-	0.0%	Each	-	-	-	-	\$ -	0.0%	Each	-	-	-	- 9	\$ -	0.0%	Each					
920	128,800	18	-	55,283	1.2%	Each	583	81,620	11	-	\$ 36,883	0.170	= 0.0			7	- 9	\$ 18,399.62	0.8%	Each					
1,447	202,580	28	-	120,330	2.6%	Each	661	92,540	13	-	\$ 57,939	4.9%	Each	786	110,040	15	- {	\$ 62,391.00	2.6%	Each					
												0.0%							0.0%						
0.407				Φ 055.554	00.40/	11	0.750				* 444.040	0.4.00/		0.400				T 540 000 44	20.40/						
,											. ,							,							
-, -				· ·														,							
	591,976	79	17,987	\$ 4,675,200		-		261,088	35	8,793	\$1,182,431.52			27,568	330,888	44	9,194	\$ 2,356,685.07				- ;	\$ -		
2,017			1				596							1,421							-				
+S)															s/Go-Backs						Canyon				
1,604						Home	854						Home	750	1				<u> </u>	Home					
						Home	1,386						Home	2,132					ļ I	Home					
3,518		1				Home Home	318 2,558						Home Home	297 3,179					<u> </u>	Home Home					
615							£.JJ0		1					1 3,118		1				IOITIC	1 1	l l			
						Home	243						Home	23,518						Home					
615 5,737							243 1053%						Home % Home	23,518 14% 307						Home % Home					
	3,200 191 614 5 - 29 - 2,011 - 22 11 718 42 111 58 607 - 2,345 620 2,344 1,785 31,802 - 920 1,447 6,187 6,191	3,200 10,542 191 - 614 - 5 - 29 65 - 2,011 21,632 - 22 645 1 - 718	3,200	3,200	3,200	3,200	3,200	3,200	3.200	3.200	3.200	1	1			1. 1. 1. 1. 1. 1. 1. 1.	1. 1. 1. 1. 1. 1. 1. 1.	1. 1. 1. 1. 1. 1. 1. 1.			1000 10000 10000 10000 10000 10000 10000 1	1. 1. 1. 1. 1. 1. 1. 1.		Column C	

Energy Savings Assistance Program Table 2A SDG&E August 2020

	ESA Program - CSD Leveraging										
		Year-To-D	ate Comp	leted & Exp	ensed Insta	llation					
	Quantity	kWh[3]	kW[3]	Therms[3]	Expenses	% of					
Units	Installed		(Annual)		-	Expenditure					
		,	,	, ,	(,,						
Each	-	-	-	-	\$ -	0.09					
	-	-	-	-		0.09					
	-	-	-	-		0.09					
					Ψ	0.07					
Home	-	-	-	_	\$ -	0.09					
	_	_		_		0.09					
	_	_	-	_		0.09					
		_	_	_		0.09					
	_	_	-	_		0.09					
	_	_		_		0.09					
	_	_	-			0.09					
						0.09					
	-			_		0.09					
	-			_		0.09					
Laon					Ψ	0.07					
Home		_	-	_	\$ -	0.09					
		-	-	-	Ψ -	0.0%					
	_	_			\$ -	0.0%					
TIOTHE	_	_	-	-	Ψ -	0.07					
Each					¢	0.0%					
						0.09					
						0.09					
						0.09					
						0.09					
						0.09					
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						0.09					
						0.0%					
						0.09					
	-					0.09					
Home	-	-	-	-	ъ -	0.0%					
11					Φ.	0.00					
	-			-	•	0.09					
Home	-	-	-	-	ъ -	0.09					
E. I											
						0.00					
		-	-			0.09					
	-	-	-			0.09					
						0.0%					
						0.09					
						0.09					
	-	-	-	-		0.09					
Each	-	-	-	-	\$ -	0.0%					
	-	-	-	-		0.09					
	-	-	-	-		0.09					
Each	-	-	-	-	\$ -	0.0%					
Home	-				\$ -	0.0%					
Home	-				\$ -	0.0%					
		-	-	-	\$ -	0.0%					
		T.1.									
		rotai									
	Each Each Home Home Home Each Each Each Each Each Each Each Each	Units Installed	Vear-To-D Runnity RWh[3] (Annual)	Units	Units Home Home	Vent Vent					

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect [1] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping -door, caulking and minor home repairs. Minor home repairs predominantly are door jamb repair / replacement, door repair, and window putty.

^[2] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, & minor home repairs

repairs.
[3] All savings are calculated based on the following sources:

^[4] Microwave savings are from ECONorthWest Study received in December of 2011.

Energy Savings Assistance Common Area Measures Program Table 2B SDG&E August 2020

		Table 2E	B ESA Program	- Multifamily C	ommon Area Me	easures ⁵	
			Year-1	Γο-Date Completed	d & Expensed Insta	llation	
ESA CAM Measures[1]	Units (of Measure such as "each")	Quantity Installed	kWh (Annual)	kW (Annual)	Therms (Annual)	Expenses (\$)	% of Expenditure
Appliances							
Domestic Hot Water							
Central Boiler	Cap-kBTUh	500	-	-	1545		
Faucet Aerator	Each	9	207	0	23	\$ 68	
Pipe Insulation	Home	3	-	-	26	\$ 2,378	
Envelope							
HVAC							
AC Tune-up	Cap-Tons	95	1,486	1	14	\$ 11,708	
Furnace Replacement	Cap-kBTUh	148	-	-	45	\$ 2,368	
HEAT Pump Split System	Cap-Tons	10	404	0	(0)	\$ 18,526	
HEAT Pump Split System	Each	5	77	0	(0)	\$ 8,337	
Programmable Thermostat	Each	4	335	-	19	\$ 1,160	
Lighting							
Exterior LED Lighting	Fixture	998	64,597	-	-	\$ 188,922	
Exterior LED Lighting - Pool	Lamp	2	3,790	-	-	\$ 2,371	
Interior LED Exit Sign	Fixture	6	58	0	(0)	\$ 783	
Interior LED Fixture	Fixture	1,546	284,256	66	(819)		
Interior LED Lighting	KiloLumen	668	15,568	4	(134)	\$ 70,990	
Interior LED Screw-in	Lamp	498	3,288	1	(13)	\$ 5,021	
Interior TLED Type A Lamps	Lamp	1,999	75,150	18	(723)		
Interior TLED Type C Lamps	Lamp	913	34,323	8	(326)		
Miscellaneous							
Tier-2 Smart Power Strip	Each	31	4,201	1	(53)	\$ 2,989	
Variable Speed Pool Pump	Each	3	7,254	1	-	\$ 3,948	
Ancillary Services							
Audit ⁴		26				\$ 41,434	
Total	-	7,438	494,994	101	(397)	569,728	

Multifamily Properties Treated	Number
Total Number of Multifamily Properties Treated ²	39
Subtotal of Master-metered Multifamily Properties Treated	11
Total Number of Multifamily Tenant Units w/in Properties Treated ³	2631

^[1] Envelope and Air Sealing Measures may include outlet cover plate gaskets, attic access weatherization, weatherstripping - door, caulking and minor home repairs. Minor home repairs predominantly are door jamb

Evergreen Economics "Impact Evaluation of the 2011 CA Low Income Energy Efficiency Program, Final Report." August 30, 2013.

Note: Implementation of the MF CAM Initiative AL 3196-E-A_2654-G-A was approved effective 5/30/2018.

^[2] Weatherization may consist of attic insulation, attic access weatherization, weatherstripping - door, caulking, & minor home repairs.

^[3] All savings are calculated based on the following sources:

^[4] Per D.16-11-022 at p.210, the CPUC imposes a cap of 10% of ESA Program funds for administrative activities and a ceiling of 20% for direct implementation non-incentive costs.

^[5] Refers to optimizing the installation of the measure installed such as retrofitting pipes, etc.

^{*} Note: Applicable to Deed-Restricted, government and non-profit owned multi-family buildings described in D.16-11-022 where 65% of tenants are income eligible based on CPUC income requirements of at or below Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Energy Savings Assistance CAM Program Table 2B-1, Eligible Common Area Measures List SDG&E August 2020

Common Area Measures Category and Eligible Measures Title [1]	Effective Date	End Date[2]	Eligible Climate Zones [3]
Appliances			
Domestic Hot Water			
Pipe Insulation	18-May		6, 7, 8, 10, 14, 15
Faucet Aerator	18-May		6, 7, 8, 10, 14, 15
Central Boiler	18-May		6, 7, 8, 10, 14, 16
Favelene			
Envelope			
HVAC			
AC Tune-up	18-May		6, 7, 8, 10, 14, 15
Furnace Replacement	18-May		6, 7, 8, 10, 14, 15
HEAT Pump Split System	18-May		6, 7, 8, 10, 14, 15
HEAT Pump Split System	18-May		6, 7, 8, 10, 14, 15
Programmable Thermostat	18-May		6, 7, 8, 10, 14, 15
Trogrammable Thermostat	To May		0, 7, 0, 10, 14, 10
Lighting			
Exterior LED Lighting	18-May		6, 7, 8, 10, 14, 15
Interior LED Lighting	18-May		6, 7, 8, 10, 14, 15
Interior TLED Type A Lamps	18-May		6, 7, 8, 10, 14, 15
Interior TLED Type C Lamps	18-May		6, 7, 8, 10, 14, 15
Interior LED Exit Sign	18-May		6, 7, 8, 10, 14, 15
Interior LED Fixture	18-May		6, 7, 8, 10, 14, 15
Interior LED Screw-in	18-May		6, 7, 8, 10, 14, 15
Exterior LED Lighting - Pool	18-May		6, 7, 8, 10, 14, 15
			·
Miscellaneous			
Tier-2 Smart Power Strip	18-May		6, 7, 8, 10, 14, 15
Variable Speed Pool Pump	18-May		6, 7, 8, 10, 14, 15

Standard Notes (do not delete)

1. Measures list may change based on available information on both costs and benefits (including energy benefits as well as non-energy benefits) and may vary across climate zones. This is not a list of installed measures, it is a list of eligible measures.

Table 2B-1 Column A should match Table 2B Column A for eligible (not canceled) measures.

- 2. Only complete if measure is canceled or discontinued
- 3. Defined as CEC California Building Climate Zones https://www.energy.ca.gov/maps/renewable/building_climate_zones.html

	A	В
	Energy Savings Assistance Program Tables 3A-B - Ene	
	Average Bill Savings per Treated Home/Comm	3 , 3
1		On Area
2	SDG&E	
3	August 2020	
4		
5	Table 3A-1, ESA Program	
6	Annual kWh Savings	591,976
7	Annual Therm Savings	17,987
8	Lifecycle kWh Savings	5,193,151
9	Lifecycle Therm Savings	95,665
	Current kWh Rate	\$ 0.18
	Current Therm Rate	\$ 1.08
	Average 1st Year Bill Savings / Treated households	\$ 20.44
	Average Lifecycle Bill Savings / Treated Household	\$ 168.40
14 15		
16	Table 3A-2, ESA Program - CSD Leveragi	na
		T T
	Annual kWh Savings Annual Therm Savings	
	Lifecycle kWh Savings	
	Lifecycle Therm Savings	-
	Current kWh Rate	\$ -
22	Current Therm Rate	\$ -
23	Average 1st Year Bill Savings / Treated Households	\$ -
24	Average Lifecycle Bill Savings / Treated Household	-
25		
26	T-11-04-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0	
27	Table 3A-3, Summary - ESA Program/CSD Lev	
28	Annual kWh Savings	591,976
29	Annual Therm Savings	17,987
30	Lifecycle kWh Savings	5,193,151
	Lifecycle Therm Savings	95,665
	Current kWh Rate	\$ 0.18
	Current Therm Rate	\$ 1.08
	Average 1st Year Bill Savings / Treated Households	\$ 20.44
36	Average Lifecycle Bill Savings / Treated Households	\$ 168.40
37	[1] Summary is the sum of ESA Program + CSD Leveraging	
38	[[1] Summary is the sum of LSA Flogram + CSD Leveraging	
39	Table 3B, ESA Program - Multifamily Commo	n Area
	Annual kWh Savings	494,994
	Annual Therm Savings	(397)
42	Lifecycle kWh Savings	4,827,290
43	Lifecycle Therm Savings	8,650
44	Current kWh Rate	\$0.18
	Current Therm Rate	\$1.08
	Average 1st Year Bill Savings / Treated Property	\$ 2,619.53
47	Average Lifecycle Bill Savings / Treated Property	\$ 25,945.20
48		
49		

	А	В	С	D	Е	F	G									
1	E	nergy Savi	ngs Assista	nce Program Ta	ble 4 - Homes	/Buildings Treat	ed									
2				SDG&E												
3				August20	20											
4		Table 4A-1, ESA Program														
5	Table 4A-1, ESA Program Eligible Households Households Treated YTD															
6	Eligible Households Households Treated YTD County Rural [1] Urban Total Rural Urban Total															
7		Rural [1]	Urban		Rural											
8	Orange	0	14,986		0	280	280									
9	San Diego	6,141	282,825			5,264	5,457									
10	Total	6,141	297,811	303,952	193	5,544	5,737									
11																
12																
13																
14																
15	County				Rural	Urban	Total									
16	Orange						0									
17	San Diego					0	0									
18	Total				0	0	0									
19																
20																
21		Ta	able 4C, ESA	A Program - Mult												
22			*		F	Properties Treat										
23	-				-	-	Total									
24	-	-	-	-	-	-	-									
25	-	-	-	-	-	39	39									
	Total				0	39	39									
27																
28	[1] For IOU low incom	ne-related a	nd Energy E	fficiency reporting	and analysis t	he Goldsmith det	inition is applied									
20	T -		-													
	Note: Any required co		idjustments a	are reported herei	n and supersed	e results reported	d in prior months and									
	may reflect YTD adju															
30	*Do not currently have	e Eligible Pi	roperties for	ESA CAIVI												
31																
32																

Energy Savings Assistance Program Table 4A-2, Homes Unwilling / Unable to Participate SDG&E August2020

ESA Program													
		Reason Provided											
County	Customer Unwilling/Declined Program Measures	nwilling/Declined Unavailable - Environment		Landlord Refused to Authorize Participation	Household Exceeds Allowable Limits	Unable to Provide Required Documentation	Other Infeasible/ Ineligible						
Orange	32	9	0	0	259	0	53						
San Diego	3,425	4,298	8	0	6,560	363	257						
Total	3,457	4,307	8	0	6,819	363	310						

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

С	D	Е	F	G	Н		J	K	L	М	N	0	P
Ene	ergy Saving	s Assis	stance Prod	aram Ta	able 5 - E	nergy	Savings As	sistand	ce Progran	n Cust	omer Sumn	narv	
			•	•		SDG&	_		J			•	

August 2020

4			Ta	able 5A, ES	A Prog	ram															
5			Gas & El	ectric			Gas C	nly			Electri	c Only				T	otal				
6		# of Household		(Annual)		# of Household	old (Annual)			# of Household		(Annual)		# of Household Treated by		old Count)		(Annual)		
		Treated by				Treated by				_					# of First-	# of Re-					
7	Month	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm		kW	Month	Tourch	treatment	Therm	kWh	kW		
8	January	32	393	12547	2	0	0	0	0	-	0	397	0	32	19	13	393	12,944	2		
9	February	299	2639	68573	9	0	0	0	0	70	0	13798	2	369	203	166	2,639	82,371	11		
10	March	782	3423	123770	16	0	0	0	0	271	0	47714	7	1,053	770	283	3,423	171,485	23		
11	April	2700	212	162747	22	0	0	0	0	158	0	9341	1	2,858	864	1994	212	172,087	23		
12	May	133	525	15394	2	0	0	0	0	4	0	1879	0	137	83	54	525	17,273	2		
13	June	71	2007	12189	2	0	0	0	0	3	0	1093	0	74	31	43	2,007	13,282	2		
14	July	279	4750	45875	6	0	0	0	0	11	0	2900	0	290	163	127	4,750	48,775	6		
15	August	890	4039	67663	9	0	0	0	0	34	0	6096	1	924	425	499	4,039	73,759	10		
16	September																				
17	October																				
	November																				
	December																				
20	YTD	5,186	17,987	508,758	68	-	-	-	-	551	-	83,217	11	5,737	2,558	3,179	17,987	591,976	79		
24							•		•	-	•	•	•	•	•		<u> </u>				

Q

21 YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Note: SDG&E tracks the measure savings based on the month and year of install. Households treated can have a value of zero, meaning the treated date is from a previous

year but the measure install and savings were tracked in a new Program Year. 25

В

23										_									
26		Ta	able 5B, E	ESA Progra	m - CS	D Leveragi	ng												
27			Gas & El	ectric			Gas C	nly			Electric	Only		Total					
28		# of				# of				# of				# of					
29		Household		(Annual)		Household	Household		(Annual)		Household		(Annual)						
		Treated by				Treated by				Treated by				Treated by					
30	Month	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW		
	January																		
	February																		
	March																		
34	April																		
	May																		
	June																		
37	July																		
	August																		
	September																		
	October																		
	November							·							<u> </u>				
	December													·		·			
43	YTD	-	-	•	-	-	-	•	-	-	-	•	-	-	-	-	0		
11								•							<u> </u>				

44 YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2A.

46 Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

47										_							
48	Table 5C, ESA Program - Multifamily Common Area																
49	Gas & Electric					Gas Only				Electric Only				Total			
50		# of	(Annual)			# of	(Annual)			# of	(Annual)			# of	(Annual)		
		Properties				Properties				Properties				Properties			
		Treated by				Treated by				Treated by				Treated by			
51	Month	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW	Month	Therm	kWh	kW
52	January	1	-	-	-	-	-	-	-	-	-		-	-	-	•	-
53	February	4	(174.31)	64,262.63	12.30	-	-	-	-	1	-	6,801.99	1.63	5	(174.31)	71,064.62	13.93
54	March	5	(615.46)	144,491.00	30.84	-	-	-	-	1	-	16,208.98	2.53	6	(615.46)	160,699.98	33.37
55	April	8	(258.96)	64,527.36	11.14	-	-	-	-	-	-	•	•	8	(258.96)	64,527.36	11.14
	May		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	June	3	(374.42)	63,636.91	14.70	-	-	-	-	-	-	•	•	3	(374.42)	63,636.91	14.70
	July	10	1,239	68,764	16	-	-	-	-	-	-	-	-	10	1,239.31	68,764.26	15.81
	August	7	(213)	66,301	12	-	-	-	-	-	-	•		7	(212.74)	66,300.58	12.05
60	September																
61	October							· · · · · ·									
	November														•		
	December									-	-	-	-	-	-	1	-
64	YTD	37	(397)	471,983	97	-	-	-	-	2	-	23,011	4	39	(397)	494,994	101
65																	

YTD Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2B.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	E	F	G	Н	[J	K	L	M
1		Energy	Savings As	sistance Prog	ram Table 6 -	Expenditure	s for Pilots a	and Studies					
2					SDG&E								
3					August 202	:0							
4		Autho	rized 2019 l	unding [1]	Currei	nt Month Exp	enses	Year	to Date Expe	enses	%	of Budget Exp	ensed
5		Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6 P	ilots												
7 P	rogrammable Communicating Thermostat (PCT) [2] [3]	\$ 25,000) \$ 25,00	0 \$50,000	\$0	\$0	\$0	\$ (1,500)	\$ (1,500)	\$ (3,000)	-6%	-6%	-6%
8	· · · · · · · · · · · · · · · · · · ·												
9													
10 T	otal Pilots	\$25,00	0 \$25,0	\$50,000			\$0			-\$3,000	0%	0%	-6%
11													
12													
13 S	tudies												
14 Lo	ow Income Needs Assessment Study	\$ 8,334	\$ 8,33	4 \$16,667	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
15 Lo	pad Impact Evaluation Study	\$ 9,167	7 \$ 9,16	7 \$18,333	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
16 E	quity Criteria and Non Energy Benefits Evaluation (NEB's)	\$ 2,500) \$ 2,50	0 \$5,000			\$0	\$0	\$0	\$0	0%	0%	0%
	nallocated Funds [4]	\$ (2,917	7) \$ (2,9)	7) \$ (5,834)	\$0		\$0	\$0	\$0	\$0	0%	0%	0%
	017 Potential and Goals Study	\$ 5,62	5 \$ 5,62	5 \$11,250	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
19 R	apid Feedback Research and Analysis [5]	\$ 25,000) \$ 25,00	0 \$50,000	\$14,676	\$14,676	\$29,352	\$53,146	\$53,146	\$106,292	213%	213%	213%
20													
21													
22													
23 T	otal Studies	\$47,70	8 \$47,7	08 \$95,416	\$14,676	\$14,676	\$29,352	\$53,146	\$53,146	\$106,292	111%	111%	111%
24													

- 25 [1] Reflects the authorized funding in D.16-11-022 and updated via Resolution E-4884 addressing conforming Advice Letters 3065-E/2568-G and 3065-E-A/2568-G-A.
- 26 [2] Programmable Communicating Thermostat (PCT) Pilot budget approved via al 3250-E/2688-G. [Table 1A].
- [3] Negative amount is the result of 2019 expense related to thermostats reclassed to Marketing and Outreach (Table 1) in PY2020.
- [4] Unallocated funds represent the amount of funds originally requested for the Energy Education Phase II Study which was subsequently not authorized in D.16-11-022. However the budget was authorized and is not unallocated to a specific study [Table 1].
- 29 [5] YTD total includes \$30.5K correction of 2019 expense incorrectly charged to General Administration (Table 1) and relcassed to Rapid Feedback Research and Analaysis in PY2020.
- Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

 | 32 | 33 |

Energy Savings Assistance Program Table 7 (Second Refrigerators, In-Home Education, MyEnergy/My Account Platform)

SDG&E August 2020

7A - House	eholds Receiving	Second Refrigerate	ors - YTD
Measures	Units	Received Refrigerator	Not eligible for Refrigerator due to Less than Six Occupants
Second Refrigerators	Each		1 0

7B - Households Receiving In- Ho	me Energy E	ducation Only - YTD	
Measures		Households that Only Received Energy Education	
In-Home Education	Home	454	

7C - Households for My Energy/My Account Platform - YTD											
	Already										
Opt-Out	Enrolled	Opt-In									
5,890	1,229	304									

Energy Savings Assistance Program Table 8 - Contractor Advanced Funding and Repayment

SDG&E

August 2020

			B-C			ExF			(B)-(cumulative H + cumulative I
A 20	Total Advanced Amount[7]	Total Advance Eligible for PPRS Credit [1]	Total Advance Not Eligible for PPRS Credit	Percentage for PPRS Credit Calculation [2]	Total Contractor Invoices each month[3]	Total PPRS Credit Earned each month[4]	PPRS Credits Applied each month [5]	month[6]	Outstanding
Aug-20	\$ 1,169,041					\$ - \$ -		\$ 261,220	\$ 907,821 \$ 907,821
Sep-20 Oct-20						\$ -			\$ 907,821 \$ 907,821
Nov-20						φ -			\$ 907,821
Dec-20									\$ 907,821
Jan-21									\$ 907,821
Feb-21									\$ 907,821
Mar-21									\$ 907,821
Apr-21				40%					\$ 907,821
May-21									\$ 907,821
Jun-21									\$ 907,821
Jul-21									\$ 907,821
Aug-21									\$ 907,821
Sep-21									\$ 907,821
Oct-21									\$ 907,821
Nov-21									\$ 907,821
Dec-21									\$ 907,821
Total					\$ -	\$ -	\$ -	\$ 261,220	

IOUs - Do not delete footnotes 1-6 below.

Note: This table created pursuant to section 1.2.3 in Commission Resolution E-5074. This report covers the period from the issuance of advances until the last day of

^[1] Contractor labor and labor-related costs. Post-Pandemic Return to Service (PPRS) credit eligible.

^{[2] 40%} for PPRS credit calculation from Joint Tier 2 Advice Letter 5654-G filed on June 29, 2020

^[3] For work performed during PPRS credit-earning period July 15, 2020 through January 14, 2021, for contractors receiving advances. (Dates will vary by IOU based on start of PPRS credit earnings period.

^[4] Based on total monthly contractor invoices, up to maximum allowable for each contractor.

^[5] Credits may be applied at a later date than earned depending on the contractor repayment schedule. This value should not exceed column G

^[6] Includes repayments processed for which PPRS credits were not applied, including contractor payments returned unused due to agreement termination or duplicate payments received from other funding sources.

^[7] Advance funding provided to contractors prior to August 2020.

6 Outreach \$ 2,928,754 \$ 325,417 \$ 3,254,171 \$ 204,974 \$ 27,951 \$ 232,926 \$ 1,646,182 \$ 212,664 \$ 1,858,845 56% 65% 5 7 Processing / Certification Re-certification \$ 465,490 \$ 51,721 \$ 517,211 \$ 28,532 \$ 3,891 \$ 32,422 \$ 386,625 \$ 48,671 \$ 435,296 83% 94% 8 8 Post Enrollment Verification \$ 327,300 \$ 36,367 \$ 336,667 \$ 8,508 \$ 1,160 \$ 9,669 \$ 90,500 \$ 11,422 \$ 101,923 28% 31% 2 10 Cooling Centers [2] \$ 171,990 \$ 1,71,990 \$ 15,281 \$ 2,084 \$ 17,365 \$ 380,943 \$ 48,837 \$ 429,780 25% 28% 2 10 Cooling Centers [2] \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		A	В	С	D	E	F	G	Н	I	J	K	L	М
August 2020 August 2020 August 2020 August 2020 August 2020 Current Month Expenses Year to Date Expenses Wo of Budget Spert YI Colorage Control (Colorage Control (Colorage Colorage Col	1				CARE Ta	able 1 - CARI	E Program	Expenses						
Authorized Budget [1] [2] Current Month Expenses Year to Date Expenses % of Budget Sport XT	2													
Authorized Budget [1] [2] Current Month Expenses Year to Date Expenses % of Budget Sport XT	-					Augus	t 2020							
Second Color			Auth	orized Budget	[1] [2]			enses	Yea	r to Date Exper	nses	% of Bu	idget Spe	ent YTD
Processing / Certification Re-certification S	5	CARE Program:												Total
Post Enrollment Verification \$ 327,300 \$ 36,367 \$ 363,667 \$ 8,508 \$ 1,160 \$ 9,669 \$ 9,0500 \$ 11,422 \$ 101,923 28% 31% 2 9 17 Programming \$ 1,547,910 \$ 171,990 \$ 1,719,900 \$ 15,281 \$ 2,084 \$ 17,365 \$ 380,943 \$ 48,837 \$ 442,048 0% 0% 11 12 12 12 12 12 12 1	6	Outreach	\$ 2,928,754	\$ 325,417	\$ 3,254,171	\$ 204,974	\$ 27,951	\$ 232,926	\$ 1,646,182	\$ 212,664	\$ 1,858,845	56%	65%	57%
P IT Programming	7	Processing / Certification Re-certification	\$ 465,490	\$ 51,721	\$ 517,211	\$ 28,532	\$ 3,891	\$ 32,422	\$ 386,625	\$ 48,671	\$ 435,296	83%	94%	84%
10 Cooling Centers [2]			\$ 327,300	\$ 36,367	\$ 363,667	\$ 8,508	\$ 1,160	\$ 9,669	\$ 90,500	\$ 11,422	\$ 101,923	28%	31%	28%
11	9	IT Programming	\$ 1,547,910	\$ 171,990	\$ 1,719,900	\$ 15,281	\$ 2,084	\$ 17,365	\$ 380,943	\$ 48,837	\$ 429,780	25%	28%	25%
12 Pilots/CHANGES Program [3] \$ 240,960 \$ 26,773 \$ 267,733 \$ 28,788 \$ 3,926 \$ 32,714 \$ 162,943 \$ 20,752 \$ 183,695 68% 78% 6 13 Studies [4] \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10	Cooling Centers [2]			\$ -	\$ -	\$ -	\$ -	\$ (37,002)	\$ (5,046)	\$ (42,048)	0%	0%	0%
13 Studies [4] \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$														
Regulatory Compliance [5]			\$ 240,960	\$ 26,773	\$ 267,733	\$ 28,788	\$ 3,926	\$ 32,714	\$ 162,943	\$ 20,752	\$ 183,695			69%
15 General Administration			Ÿ	7	Ψ	7	Ψ	\$ -	Ψ	т	\$			0%
CPUC Energy Division [6]						. , ,	. , ,	. , ,						92%
17 18 SUBTOTAL MANAGEMENT COSTS \$ 6,588,390 \$ 732,043 \$ 7,320,433 \$ 174,272 \$ 23,764 \$ 198,036 \$ 3,262,606 \$ 414,987 \$ 3,677,593 50% 57% 5 19 20 CARE Rate Discount \$ 67,114,354 \$ 7,457,150 \$ 74,571,504 \$ 12,550,522 \$ 902,810 \$ 13,453,332 \$ \$ 74,775,049 \$ 11,295,855 \$ 86,070,904 111% 151% 11 21 TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS \$ 73,702,743 \$ 8,189,194 \$ 81,891,937 \$ 12,724,794 \$ 926,574 \$ 13,651,368 \$ 78,037,655 \$ 11,710,843 \$ 89,748,498 106% 143% 11 23 24 Other CARE Rate Benefits \$ 854,008 \$ 854,008 \$ 85,259,407 \$ 5,259,407 26 CARE Surcharge Exemption \$ 80,045,385 \$ 74,210 \$ 1,119,595 \$ 6,437,996 \$ 938,648 \$ 7,376,644 27 California Solar Initiative Exemption \$ 10,45,385 \$ 74,210 \$ 1,119,595 \$ 6,437,996 \$ 938,648 \$ 7,376,644 29 Vehicle Grid Integration Exemption \$ 97,933 \$ 97,933 \$ 97,933 \$ 575,492 \$ 575,492 30 Total Other CARE Rate Benefits \$ 2,134,363 \$ 74,210 \$ 2,208,573 \$ 12,809,441 \$ 938,648 \$ 13,748,089 31 10 10 10 10 10 10 10								\$ 24,685			•			43%
SUBTOTAL MANAGEMENT COSTS \$ 6,588,390 \$ 732,043 \$ 7,320,433 \$ 174,272 \$ 23,764 \$ 198,036 \$ 3,262,606 \$ 414,987 \$ 3,677,593 50% 57% 5	16	CPUC Energy Division [6]	\$ 52,067	\$ 5,785	\$ 57,852	\$ -	\$ -	\$ -	\$ 60,610	\$ 7,620	\$ 68,229	116%	132%	118%
19 20 CARE Rate Discount \$67,114,354 \$ 7,457,150 \$ 74,571,504 \$ 12,550,522 \$ 902,810 \$ 13,453,332 \$ 74,775,049 \$ 11,295,855 \$ 86,070,904 111% 151% 11 21														
CARE Rate Discount \$67,114,354 \$7,457,150 \$74,571,504 \$12,550,522 \$902,810 \$13,453,332 \$74,775,049 \$11,295,855 \$86,070,904 111% 151% 11		SUBTOTAL MANAGEMENT COSTS	\$ 6,588,390	\$ 732,043	\$ 7,320,433	\$ 174,272	\$ 23,764	\$ 198,036	\$ 3,262,606	\$ 414,987	\$ 3,677,593	50%	57%	50%
TOTAL PROGRAM COSTS & CUSTOMER TOTAL PROGRAM COSTS & TOTAL PROGRAM COSTS & SUBJECT & TOTAL PROGRAM COSTS & TOT														
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS \$73,702,743 \$8,189,194 \$81,891,937 \$12,724,794 \$926,574 \$13,651,368 \$78,037,655 \$11,710,843 \$89,748,498 106% 143% 11 23 24 Other CARE Rate Benefits 25 - DWR Bond Charge Exemption \$854,008 \$854,008 \$5,259,407 \$5,259,407 26 - CARE Surcharge Exemption \$1,045,385 \$74,210 \$1,119,595 \$6,437,996 \$938,648 \$7,376,644 27 - California Solar Initiative Exemption \$0 \$-		CARE Rate Discount	\$ 67,114,354	\$ 7,457,150	\$ 74,571,504	\$12,550,522	\$902,810	\$ 13,453,332	\$74,775,049	\$11,295,855	\$ 86,070,904	111%	151%	115%
22 DISCOUNTS \$73,702,743 \$8,189,194 \$81,891,937 \$12,724,794 \$926,574 \$13,651,368 \$78,037,655 \$11,710,843 \$89,748,498 106% 143% 11 23	21													
23 24 Other CARE Rate Benefits 25 - DWR Bond Charge Exemption \$854,008 \$5,259,407 \$5,259,407 26 - CARE Surcharge Exemption \$1,045,385 74,210 \$1,119,595 \$6,437,996 \$938,648 7,376,644 27 - California Solar Initiative Exemption \$0 \$- \$0 \$- \$0 \$- 28 - kWh Surcharge Exemption \$137,037 \$137,037 \$536,546 \$536,546 \$536,546 29 - Vehicle Grid Integration Exemption \$97,933 \$97,933 \$575,492 \$575,492 30 Total Other CARE Rate Benefits \$2,134,363 74,210 \$2,208,573 \$12,809,441 \$938,648 \$13,748,089 31 Indirect Costs \$43,172 \$5,887 \$49,059 \$511,496 \$64,564 \$576,060		TOTAL PROGRAM COSTS & CUSTOMER												1
24 Other CARE Rate Benefits \$854,008 \$854,008 \$5,259,407 \$5,259,407 25 - DWR Bond Charge Exemption \$1,045,385 \$74,210 \$1,119,595 \$6,437,996 \$938,648 \$7,376,644 26 - CARE Surcharge Exemption \$0 \$- \$0 \$0 \$- \$0	22	DISCOUNTS	\$ 73,702,743	\$ 8,189,194	\$ 81,891,937	\$ 12,724,794	\$ 926,574	\$ 13,651,368	\$ 78,037,655	\$ 11,710,843	\$ 89,748,498	106%	143%	110%
25 - DWR Bond Charge Exemption \$854,008 \$5,259,407 \$5,259,407 26 - CARE Surcharge Exemption \$1,045,385 74,210 \$1,119,595 \$6,437,996 \$938,648 7,376,644 27 - California Solar Initiative Exemption \$0 \$														
26 - CARE Surcharge Exemption \$1,045,385 \$74,210 \$1,119,595 \$6,437,996 \$938,648 \$7,376,644 27 - California Solar Initiative Exemption \$0 \$ - \$0 \$ - - \$0 \$ - - \$0 \$ - - \$0 \$ - - \$0 \$ - - \$0 \$ - - \$0 \$ - - \$0 \$ - - \$0 \$ - - \$0 \$ - - \$0 \$ - - \$0 \$ - \$0 <	24													
27 - California Solar Initiative Exemption \$0 \$ - \$0 \$ - \$	25													
28 - kWh Surcharge Exemption \$137,037 \$137,037 \$536,546 \$536,546 29 - Vehicle Grid Integration Exemption \$97,933 \$97,933 \$575,492 \$575,492 30 Total Other CARE Rate Benefits \$2,134,363 \$74,210 \$2,208,573 \$12,809,441 \$938,648 \$13,748,089 31 \$31 \$43,172 \$5,887 \$49,059 \$511,496 \$64,564 \$576,060								\$ 1,119,595						
29 - Vehicle Grid Integration Exemption \$97,933 \$575,492 \$575,492 \$30 Total Other CARE Rate Benefits \$2,134,363 \$74,210 \$2,208,573 \$12,809,441 \$938,648 \$13,748,089 \$31 \$32 Indirect Costs \$43,172 \$5,887 \$49,059 \$511,496 \$64,564 \$576,060	27	•				\$0		\$ -	\$0		\$ -			
29 - Vehicle Grid Integration Exemption \$97,933 \$97,933 \$575,492 \$575,492 30 Total Other CARE Rate Benefits \$2,134,363 74,210 \$2,208,573 \$12,809,441 \$938,648 \$13,748,089 31 Indirect Costs \$43,172 \$5,887 \$49,059 \$511,496 \$64,564 \$576,060	28	- kWh Surcharge Exemption				\$137,037		\$ 137,037	\$536,546		\$ 536,546			
31	29	- Vehicle Grid Integration Exemption				\$97,933			\$575,492					
32 Indirect Costs \$ 43,172 \$ 5,887 \$ 49,059 \$ 511,496 \$ 64,564 \$ 576,060	30	Total Other CARE Rate Benefits				\$ 2,134,363	\$ 74,210	\$ 2,208,573	\$ 12,809,441	\$ 938,648	\$ 13,748,089			
	31													
	32	Indirect Costs				\$ 43,172	\$ 5,887	\$ 49,059	\$ 511,496	\$ 64,564	\$ 576,060			
					•	-	•	•	•			•		

- 34 [1] Reflects the authorized funding approved in the CPUC Energy Division Disposition Letter dated 12/27/2018 approving SDG&E Advice Letter 3250-E/2688-G.
- 35 [2] Removed budget of \$43,935 and reclassed expenses of \$42,048 related to PY2019 as Cool Centers expense activity is now captured under O&M, effective Jan 1, 2019.
- 36 [3] Decision 15-12-047 transitioned CHANGES pilot to CHANGES program and funding for the effort is captured herein.
- 37 [4] Reflects the Annual Eligibility Estimates prepared by Athens Research on behalf of the utilities. This effort was formerly referenced as Measurement and Evaluation.
- [5] As lead IOU, SDG&E expensed the full invoice amount for the disaggregated load profile project and reimbursements from the other IOU's are forthcoming. The total expense will decrease as SDG&E's portion for this project is \$10.3%. Negative amounts are result to reimbursements from the other IOU's.
- 39 [6] Includes additional Energy Division Staff employee benefit expenses not included in the authorized budge 40

42 NOTE: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

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A	В	С	D	l E	l F	G	ΙнΙ		J	Ικ	T L	I M	N	0	Р	Q	l R	S	Т	U	V	W	X	Т
1					<u> </u>					C	ARE Table 2	- Enrollment. F	Recertification	n, Attrition, & Pen	etration ⁵	<u> </u>			·		·		, ,	<u> </u>
2											7		SDG&E	.,										
3												A	ugust 2020											
4					New E	nrollme	nt					Rece	rtification				Attrition (Drop Of	fs)		Enro	llment			
5		Auton	natic Enrollmei	nt	Self	-Certific	ation (Inc	come or Cat	tegorical)	Total Now		Non		Total					Total		Not	Total	Estimated	Penetration
6	Inter- Utility ¹	Intra- Utility ²	Leveraging ³	Combined (B+C+D)	Online	Paper	Phone	Capitation	Combined (F+G+H+I)	Total New Enrollment (E+J)	Scheduled	Non- Scheduled (Duplicates)	Automatic	Recertification (L+M+N)	No Response⁴	Failed PEV	Failed Recertification	Other	Total Attrition (P+Q+R+S)	Gross (K+O)	Net Adjusted (K-T)	CARE Participants	CARE Eligible ⁵	Rate % (W/X)
7 January	70	172	0	242	4,366	1,307	343	246	6,262	6,504	3,911	3,619	4,130	11,660	1,443	66	171	5,604	7,284	18,164	-780	300,720	302,245	99%
8 February	0	146	0	146	4,479	977	245	244	5,945	6,091	1,917	2,860	4,160	8,937	1,673	77	153	1,552	3,455	15,028	2,636	303,356	302,245	100%
9 March	0	79	0	79	7,074	1,367	639	243	9,323	9,402	2,067	2,409	2,298	6,774	62	9	40	3,442	3,553	16,176	5,849	309,205	302,245	102%
10 April	0	36	0	36	7,019	1,214	735	230	9,198	9,234	219	665	0	884	485	8	9	2,582	3,084	10,118	6,150	315,355	302,245	104%
11 May	17	6	0	23	6,434	1,336	1,096	218	9,084	9,107	13	583	0	596	0	0	0	2,400	2,400	9,703	6,707	322,062	302,245	107%
12 June	152	22	0	174	5,300	798	514	169	6,781	6,955	10	434	1	445	0	0	1	3,119	3,120	7,400	3,835	325,897	302,245	108%
13 July	48	32	0	80	4,888	796	467	183	6,334	6,414	42	483	0	525	0	1	0	3,725	3,726	6,939	2,688	328,585	302,245	109%
14 August	21	12	0	33	2,871	245	381	87	3,584	3,617	38	520	0	558	0	0	0	3,362	3,362	4,175	255	328,840	302,245	109%
15 September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	302,245	0%
16 October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	302,245	0%
17 November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	302,245	0%
18 December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	302,245	0%
19 YTD Total	308	505	0	813	42,431	8,040	4,420	1,620	56,511	57,324	8,217	11,573	10,589	30,379	3,663	161	374	25,786	29,984	87,703	27,340	328,840	302,245	109%
20	ia data sh ia data sh	aring betwaring with	veen departments programs outside	e the IOU that	t serve lov	v-income	•										-	-					-	

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

1	CARE Table 3A - Post-Enrollment Verification Results (Model)													
2					SDG&E									
3					August 20	20								
4	Month	Total CARE Households Enrolled	Households Requested to Verify ¹	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ²	Total Households De-enrolled ³	% De-enrolled through Post Enrollment Verification ⁴	% of Total CARE Households De-enrolled					
5	January	300,720	533	0.2%	8	53	61	11.4%	0.0%					
6	February	303,356	179	0.1%	3	13	16	8.9%	0.0%					
7	March	309,205	26	0.0%	0	2	2	7.7%	0.0%					
8	April	315,355	0	0.0%	0	0	0	0.0%	0.0%					
9	May	322,062	0	0.0%	0	0	0	0.0%	0.0%					
10	June	325,897	0	0.0%	0	0	0	0.0%	0.0%					
11	July	328,585	1	0.0%	0	0	0	0.0%	0.0%					
	August	328,840	0	0.0%	0	0	0	0.0%	0.0%					
13	September	0					0	0.0%	0.0%					
14	October	0					0	0.0%	0.0%					
	November	0			·		0	0.0%	0.0%					
16	December	0					0	0.0%	0.0%					
17	YTD Total	328,840	739	0.2%	11	68	79	10.7%	0.0%					

20 2 Includes customers verified as over income or who requested to be de-enrolled.

21 3 Verification results are tied to the month initiated and the verification process allows customers 90 days to respond to the verification request.

⁴ Percentage of customers dropped compared to the total participants requested to provide verification in that month.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 3B Post-Enrollment Verification Results (Electric only High Usage) SDG&E August 2020

28	Month	Total CARE Households Enrolled	Households Requested to Verify1	% of CARE Enrolled Requested to Verify Total	CARE Households De-enrolled (Due to no response)	CARE Households De-enrolled (Verified as Ineligible) ²	Total Households De-enrolled ³	% De-enrolled through Post Enrollment Verification ⁴	% of Total CARE Households De-enrolled
29	January	300,720	242	0.1%	42	14	56	23.1%	0.0%
30	February	303,356	147	0.0%	2	1	3	2.0%	0.0%
31	March	309,205	47	0.0%	0	0	0	0.0%	0.0%
32	April	315,355	14	0.0%	0	0	0	0.0%	0.0%
33	May	322,062	2	0.0%	1	0	1	50.0%	0.0%
34	June	325,897	0	0.0%	0	0	0	0.0%	0.0%
35	July	328,585	4	0.0%	0	0	0	0.0%	0.0%
36	August	328,840	1	0.0%	0	0	0	0.0%	0.0%
37	September						0	0.0%	0.0%
38	October						0	0.0%	0.0%
39	November						0	0.0%	0.0%
40	December						0	0.0%	0.0%
41	YTD Total	328,840	457	0.1%	45	15	60	13.1%	0.0%

43 Includes all participants who were selected for high usage verification process.

44 2 Includes customers verified as over income, who requested to be de-enrolled, did not reduce usage, or did not agree to be weatherized.

³ Medium (400%) and high usage (600%) customers are dropped at 60 days (2 or 3 bill cycles) for non-response to HUV (high usage income verification request). Additionally, 600% + users that have not reduced usage within the 60 day window (2 or 3 bill cycles) are removed from the program. Results may be pending due to the time permitted for a participant to respond.

46 Percentage of customers dropped compared to the total participants requested to provide verification in that month.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

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	А	В	С	D	E	F	G						
1	CARE	Table 4 - CAR	E Self-Cei	rtification an	d Self-Recert	ification Applica	tions ¹						
2				SDG&E									
3				August 20)20								
4		Provided	Received	Approved	Denied	Pending/Never Completed	Duplicates						
5	Total (Y-T-D)	4,459	106,379	57,011	15,274	676	33,418						
6	Percentage		100%	51%	15%	0%	34%						
7													
8	¹ Includes sub-meter	ed.											
9	Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may effect YTD adjustments.												

A B C D E F G H I J														
1				CARE T	able 5 - En	rollment by	/ County							
2					SDO	G&E								
3					Augus	st 2020								
4	County		mated Eliç useholds	₹	Total Hou	ıseholds E	nrolled[2]	Pe	netration R	Rate				
5	,	Urban	Rural	Total	Urban	Rural[3]	Total	Urban	Rural	Total				
6	Orange 14,908 0 14,908 14,406 0 14,406 97% NA 97% Sep Diago 281,284 6,053 287,337 207,200 7,124 314,434 100% 118% 100%													
7	San Diego 281,284 6,053 287,337 307,300 7,134 314,434 109% 118% 109%													
8	Total	296,192	6,053	302,245	321,706	7,134	328,840	109%	118%	109%				
9 10 11 12	1 As reflected in filing A.14-11-007, et al., Annual CARE Eligibility Estimates filed February 12, 2020. Total Households Enrolled includes submeter tenants.													

1			С	D	Е	F	G	Н	1
	А	В			 Recertificatio	·	G	П	ı
			CAR			ii Kesuits			
2					DG&E				
3				Aug	ust 2020				Ī
4	Month	Total CARE Households	Households Requested to Recertify ¹	% of Households Total (C/B)	Households Recertified ²	Households De-enrolled ³	Recertification Rate % ⁴ (E/C)	% of Total Households De-enrolled (F/B)	
5	January	300,720	3,054	1.0%	2,075	169	67.9%	0.1%	
6	February	303,356	1,557	0.5%	1,122	38	72.1%	0.0%	
7	March	309,205	420	0.1%	299	5	71.2%	0.0%	
	April	315,355	14	0.0%	0	0	0.0%	0.0%	
9	May	322,062	2	0.0%	0	0	0.0%	0.0%	
	June	325,897	5	0.0%	0	0	0.0%	0.0%	
11	July	328,585	6	0.0%	0	0	0.0%	0.0%	
	August	328,840	4	0.0%	0	0	0.0%	0.0%	
	September								
_	October								
	November								
	December								
17	YTD	328,840	5,062	1.5%	3,496	212	69.1%	0.1%	
21 22 23	 Data repres Includes cu Percentage 	sents total residents total residents who diese of customers required corrections.	ential electric cu d not respond or ecertified compa	stomers. who requested to the total	to be de-enrolle	uested to recertify		s and may	

	А	В	С	D	Е	F	G			
1	CARE Table 7 - Capitation Contractors ¹									
2	SDG&E									
3	August 2020									
4		Contrac	ctor Type	Total E	nrollments					
5	Contractor	(Chec	k one or n							
6		Private	СВО	WMDVBE	LIHEAP	Current Month	Year-to-Date			
7	211 SAN DIEGO		Х			66	1122			
8	211 ORANGE COUNTY		Χ			-	-			
9	ALLIANCE FOR AFRICAN ASSISTANCE		Χ			-	1			
10	AMERICAN RED CROSS WIC OFFICES		Χ	Х		-	3			
11	CATHOLIC CHARITIES		Х			-	-			
12	CHULA VISTA COMMUNITY COLLABORATIVE		Χ			-	5			
	COMMUNITY RESOURCE CENTER		Х				6			

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Total Enrollments

All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

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Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

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14 HEARTS AND HANDS WORKING TOGETHER

17 INTERFAITH COMMUNITY SERVICES

21 NORTH COUNTY HEALTH SERVICES

22 SAN DIEGO STATE UNIVERSITY WIC OFFICES

UNION OF PAN ASIAN COMMUNITIES SAN

18 LA MAESTRA FAMILY CLINIC

20 NEIGHBORHOOD HEALTH CARE

23 SAN YSIDRO HEALTH CENTERS

24 SCRIPPS HEALTH WIC

26 VISTA COMMUNITY CLINIC

15 HOME START

16 HORN OF AFRICA

19 MAAC PROJECT

25 DIEGO(UPAC)

32

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		Α	В	С	D	E	F	G	Н	I	
	1	1 CARE Table 8 - Households as of Month-End									
I	2 SDG&E										
	3	3 August 2020									

4	Month	Gas and Electric	Gas Only	Electric Only	Total	Eligible Households ¹	Penetration	% Change	Total Residential Accounts ²
5	January	189,025	0	113,265	302,290	302,245	100%	0.2%	1,343,390
6	February	189,698	0	113,658	303,356	302,245	100%	0.2%	1,345,305
7	March	193,691	0	115,514	309,205	302,245	102%	0.2%	1,347,061
8	April	197,681	0	117,674	315,355	302,245	104%	0.2%	1,348,336
9	May	202,159	0	119,903	322,062	302,245	107%	0.2%	1,349,817
10	June	204,552	0	121,345	325,897	302,245	108%	0.2%	1,351,745
11	July	206,323	0	122,262	328,585	302,245	109%	0.2%	1,353,297
12	August	206,747	0	122,093	328,840	302,245	109%	0.2%	1,354,567
13	September								
14	October								
15	November								
16	December								
17	YTD	206,747	N/A	122,093	328,840	302,245	109%	0.2%	1,354,567

^{18 19 1} As reflected in filing A.14-11-007, et al., Annual CARE Eligibility Estimates filed February 12, 2020.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

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^{20 &}lt;sup>2</sup> Data represents total residential electric customers.

	A	В	С	D	E	F	Г				
1	A B C C D E F C CARE Program Table 9 - Expenditures for Pilots/CHANGES Program ¹										
2	SDG&E										
3	August 2020										
4	Authorized 2020 Budget Current Month Expenses Expenses Since Jan. 1, 2020 % of 2020 Budget Expensed										
5	2020	Total	Total	Total	Total						
6											
7											
8	CHANGES Program	\$ 267,733	\$ 32,714	\$ 183,695	69%						
9											
10											
	Total	\$ 267,733	\$ 32,714	\$ 183,695	69%						
12											
13	1. Decision 15-12-04	7 transitioned CHANGES pilot to Ch	IANGES program and funding for th	e effort is captured herein.							
14											
	NOTE : Any required of	corrections/adjustments are reported	herein and supersede results repor	ted in prior months and may reflect \	TD adjustments.						
16											

CARE Table 10 CHANGES One-On-One Customer Assistance Sessions San Diego Gas & Electric Reporting Period July 2020[1]					
No. of attendees at education sessions	0				
Disputes					
Add Level Pay Plan	0				
Assisted with CARE Re-Certification/Audit	0				
Changed 3rd party Company/Gas Aggregation	0				
Changed 3rd Party Electricity Aggregation	0				
Enroll in Energy Assistance Programs	0				
High Energy CARE User	0				
Medical Baseline Application	0				
Payment Extension	0				
Payment Plan	0				
Request Bill Adjustment	0				
Request Customer Service Visit	0				
Request Meter Service or Testing	0				
Schedule Energy Audit	0				
Solar	0				
Stop Disconnection	0				
Time of Use	0				
Wildfire Related Issue	0				
Total disputes [3]	0				

Needs Assistance	
Add/Remove Level Pay Plan	0
CARE Enrollment	0
Assisted with CARE Re-Certification/Audit	0
Assisted with Changes to Account	0
Energy Efficiency Tool	0
Assisted High Energy User with CARE Doc Submission	1
Assisted with Reconnection	0
Billing Language Changed	0
Consumer Education Only	0
Electricity Aggregation	0
Energy Allerts	0
Enrolled in Demand Response Programs	0
ESAP	0
HEAP/LiHEAP	0
Medical Baseline	0
Neighbor to Neighbor	45
REACH	0
Reported Safety Problem	0
Reported Scam	0
Set Up 3rd Party Notification	0
Set Up New Account	0
Payment Extension	4
Payment Plan	2
Wildfire Related Issue	0
Total Needs Assistance [2]	52

Education: Education sessions were held in a mix of one on one, and group sessions. Education materials are available as fact sheets on the CPUC Website: http://consumers.cpuc.ca.gov/team_and_changes/

Disputes & Needs Assistance -Support was provided in the following languages: Albanian, Dari, English, Romanian, Spanish, Urdu

^[1] There is a one-month lag behind the current reporting month. The data for August 2020 will be reported once received.

^[2] Contractor is in the process of validating the total. If there is a discrepancy in the numbers reported, the numbers will be corrected in the September 2020 report.

^[3] Per CHANGES Vendor: The total number of services may exceed the total number of cases because some cases will include more than one service provided.

^{*} Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

CARE Table 11 CHANGES Group Customer Assistance Sessions

SDG&E

2020 [1,2]

		Description of Service Provided (e.g.			Session Log	istics
Date ³	Session Language	utility bill assistance, utility bill dispute resolution, and other energy related issues)	# of Sessions	Length (Hours) ⁴	Number of Attendees	Description of Information / Literature Provided
N/A		Avoiding Disconnection	0	N/A	0	CHANGES Ed Handout
N/A		CARE/FERA and Other Assistance Programs	0	N/A	0	CHANGES Ed Handout
N/A		Electric and Natural Gas Safety	0	N/A	0	CHANGES Ed Handout
N/A		Energy Conservation	0	N/A	0	CHANGES Ed Handout
N/A		Gas Aggregation	0	N/A	0	CHANGES Ed Handout
N/A		High Energy Use	0	N/A	0	CHANGES Ed Handout
N/A		Level Pay Plan	0	N/A	0	CHANGES Ed Handout
N/A		Understanding Your Bill	0	N/A	0	CHANGES Ed Handout
Month						
Total			0		0	
Year-to-						
Date			360		1722	

^[1] This table was provided by CHANGES contractor, Self Help for the Elderly, via CSID. This table was edited and reformatted from its original version in order to have a more consistent appearance and format with existing SDG&E tables.

Note: Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

^[2] As of June 1st, 2020, CHANGES one-on-one data reports have moved from monthly to quarterly for the 2020-2021 program contract year. The data for Q1 June-August 2020 will be reported once received.

^[3] Date of the workshops not available.

^[4] Contractor states all sessions last at least 30 minutes.