

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission's  
Proposed Policies and Programs Governing post-2003  
Low-Income Assistance Programs.

Rulemaking 04-01-006  
(Filed January 8, 2004)

**MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON  
RAPID DEPLOYMENT EFFORTS IN LOW-INCOME PROGRAMS FOR  
NOVEMBER 2006**

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December 21, 2006

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**I. INTRODUCTION**

In Decision (D.) 01-05-033 the Commission directed San Diego Gas & Electric Company (SDG&E) and the other Investor Owned Utilities (IOUs) to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the IOUs held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA)<sup>1</sup> to assess Rapid Deployment Reporting. The parties agreed that the utilities would submit a more thorough monthly RD report to the Commission every three months -- with the first one being the previously-submitted May report and future reports due in August of 2002, November of 2002 and February of 2003, continuing every three months until such time that a change to RD reporting was made. It was also agreed that only certain tables and a brief narrative highlighting RD activities were required from the utilities in other months. This eleventh report for program year (PY) 2006 includes a narrative of November program activity, narrative

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<sup>1</sup> Office of Ratepayer advocates subsequently renamed to Division of Ratepayer Advocates.

tables containing information on outreach activities, and detailed quantitative tables on year-to-date costs and results.

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports, which would eliminate references to SBX1 5 and combine some information while retaining sufficient information for the programs to be assessed. Starting with the May 21, 2004 report, SDG&E has eliminated the references to SBX1 5 including Tables 3 and 9 as agreed to by the ED and ORA. Table numbering and column and row headings have not been changed to avoid confusion if comparisons are made with earlier reports.

In an Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. SDGE will continue to include Table 10.1 on automatic enrollment in each of its quarterly rapid deployment reports.

In D. 05-10-044, the Commission authorized eligibility guidelines at 200% of Federal Poverty Guidelines (FPG) for the CARE and LIEE programs. SDGE has used updated census information at 200% to estimate the number of CARE customers eligible for the month of November.

This eleventh report for program year (PY) 2006 contains information on SDGE low-income programs during the month of November 2006 along with the following tables:

- Table 1 – LIEE Program Expenses

- Table 4 – LIEE Measure Installations
- Table 6 – CARE Program Expenses
- Table 10 – CARE Rapid Deployment Progress
- Table 11 – CARE Random Verification Results
- Table 16 – CARE Participation-Combined Rural and Urban

## **II. LOW INCOME ENERGY EFFICIENCY (LIEE)**

### **November Results—Installations**

During November, SDG&E weatherized 645 homes, and replaced 203 refrigerators including only those invoices that are completed and paid.

### **Outreach and Leveraging**

In PY2006, SDG&E is continuing to combine its LIEE outreach with CARE outreach activities in order to leverage outreach efforts and to provide customers with knowledge of, and access to, all customer assistance programs offered by SDG&E. During November, SDG&E leveraged LIEE outreach with other customer assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. SDG&E is continuing the following LIEE directed outreach and leveraging efforts in PY2006:

- Identifying, qualifying, and enrolling customers for LIEE services by SDG&E's prime contractor;
- Using the CARE participant database information provided by the prime contractor when conducting LIEE outreach;
- Using 2000 census tract data to identify customers most likely to income qualify;

- Employing additional English/Spanish Energy Specialists, an English/Vietnamese Energy Specialist, an Arabic/English Energy Specialist and an English/Farsi Energy Specialist to better serve the diverse population with the San Diego area;
- Presetting appointments with potentially qualified customers, and;
- Utilizing Energy Education for Low Income agencies at Outreach events.

### **Customer Satisfaction**

One quality assurance procedure used in SDG&E's LIEE program requests customers participate in a telephone survey on the program and the services completed in their homes. Some of the comments received from customers for the month of November 2006:

- They were nice, very efficient and on time. They went about what they had to do and didn't waste time. They were very courteous and did a good job.
- They were on time and professional. They did a marvelous job. I have no complaints. I got a new refrigerator.
- The guy that came out was very nice and professional. I was really pleased with the refrigerator.

### **LIEE Authorized Funding Versus Actual Expenditures**

SDG&E incurred \$800 thousand in program costs during the month of November. Total expenditures through November 2006 represent 93% of the 2006 authorized LIEE budget.

### **III. CALIFORNIA ALTERNATE RATES FOR ENERGY**

#### **November CARE Enrollment Results**

CARE enrollments in SDG&E's electric service CARE program during November totaled 1,679 and enrollments in SDG&E's gas service CARE program during November totaled 999. SDG&E's estimated penetration rate for the electric service CARE program at the end of November was 64.9% and the for the gas CARE service program it was 66.2%.

#### **November Outreach and Leveraging**

During November, 2006, SDG&E representatives made a total of 21 presentations which focused on SDG&E's customer assistance programs and assisted with CARE enrollments at community events or local agency meetings including: (Numbers represent the attendees at the event.)

- 11 Salvation Army Food Holiday Banks – 755 San Diego County Customers
- San Diego Charger Blood Drive – 500 San Diego Customers
- 3 Lighting Turn In Events – 425 Customers
- December Nights Kick-Off at Balboa Park – 100 San Diego Customers

In November, SDG&E focused CARE outreach efforts on reaching low income customers who visited three SDG&E Branch Offices in low income areas reaching 170 San Diego customers. Events were also held at a community center, shopping center, recreation center, and a large church in areas throughout San Diego County. The total number of customers reached at all events was 2,180.

### **CARE Authorized Funding Versus Actual Expenditures**

In November, SDG&E incurred approximately \$234,605 thousand in outreach and other administrative expenses. Gas and electric CARE discounts for November totaled \$2.9 million. Total administrative expenditures through November represents 105% of the 2006 CARE authorized administrative budget. Actual expenses are compared to budgeted figures for November in Table 6.

#### **IV. CONCLUSION**

SDG&E continues to implement its LIEE and CARE program efforts with the goal of providing as many qualified customers as possible with services during PY2006.

Respectfully submitted,

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December 21, 2006

# **ATTACHMENTS**



	A	B	F	J	N	R	V	Z	AA	AF	AJ	AK	AP
1	<b>Table 1 - LIEE Program Expenses – (SDG&amp;E) - November, 2006</b>							<b>Table 1 cont'd - LIEE Program Expenses – (SDG&amp;E) - November, 2006</b>					
2		Electric	Gas	Combined	Electric YTD	Gas YTD	Combined YTD	Budget			% YTD / Budget		
3													
4	LIEE Program:	Base Program	Base Program	Base Program	Base Program	Base Program	Base Program	Electric Base Program	Gas Base Program	Base Program	Electric Base Program	Gas Base Program	Base Program
5	Energy Efficiency												
6	- Gas Appliances	\$0	\$104,185	\$104,185	\$0	\$1,097,490	\$1,097,490	\$0	\$1,468,402	\$1,468,402	0.0%	74.7%	74.7%
7	- Electric Appliances	\$246,278	\$0	\$246,278	\$4,450,103	\$0	\$4,450,103	\$5,084,051	\$0	\$5,084,051	87.5%	0.0%	87.5%
8	- Weatherization	\$0	\$244,086	\$244,086	\$0	\$3,813,031	\$3,813,031	\$3,630,363	\$3,630,363	\$3,630,363	0.0%	105.0%	105.0%
9	- Outreach and Marketing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
10	- In Home Energy Education	\$54,752	\$54,752	\$109,504	\$784,209	\$784,209	\$1,568,417	\$685,671	\$685,670	\$1,371,341	114.4%	114.4%	114.4%
11	- Education Workshops (EELI)	\$2,034	\$2,740	\$4,774	\$41,910	\$41,712	\$83,622	\$66,000	\$66,000	\$132,000	63.5%	63.2%	63.4%
12	Energy Efficiency TOTAL	\$303,064	\$405,764	\$708,828	\$5,276,222	\$5,736,442	\$11,012,663	\$5,835,722	\$5,850,435	\$11,686,157	90.4%	98.1%	94.2%
13	Landlord Rebate Pilots												
14	- Refrigerator	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
15	- A/C Replacement - Room	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
16	- A/C Replacement - Central	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
17	Pilots												
18	- Pilot (Cool Zones)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
19	- Pilot (B)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
20	Pilots TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
21	Training Center	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
22	Inspections	\$4,462	\$4,462	\$8,925	\$33,475	\$33,475	\$66,950	\$80,916	\$80,916	\$161,832	41.4%	41.4%	41.4%
23	Advertising	\$7,079	\$7,079	\$14,158	\$147,671	\$147,671	\$295,342	\$202,457	\$202,457	\$404,914	72.9%	72.9%	72.9%
24	M&E Studies	\$0	\$0	\$0	\$6	\$6	\$11	\$31,125	\$31,125	\$62,250	0.0%	0.0%	0.0%
25	Regulatory Compliance	-\$1,084	-\$1,084	-\$2,169	\$92,581	\$92,653	\$185,234	\$140,522	\$140,522	\$281,044	65.9%	65.9%	65.9%
26	Other Administration	\$34,660	\$34,785	\$69,444	\$460,517	\$462,258	\$922,775	\$375,448	\$375,448	\$750,896	122.7%	123.1%	122.9%
27	Oversight Costs												
28	- LIAB Start-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
29	- LIAB PY Past Year**	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
30	- LIAB PY Present Year**	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
31	- CPUC Energy Division			\$0	\$7,909	\$7,448	\$15,357	\$10,500	\$10,500	\$21,000	75.3%	70.9%	73.1%
32	Total Oversight Costs	\$0	\$0	\$0	\$7,909	\$7,448	\$15,357	\$10,500	\$10,500	\$21,000	75.3%	70.9%	73.1%
33													
34	TOTAL LIEE COSTS	\$348,181	\$451,006	\$799,187	\$6,018,380	\$6,479,953	\$12,498,333	\$6,676,690	\$6,691,403	\$13,368,093	90.1%	96.8%	93.5%
35	Indirect Costs	\$16,147	\$16,861	\$33,009	\$184,266	\$187,614	\$371,879				0.0%	0.0%	0.0%
36	CO Test Costs	\$0	\$15,698	\$15,698	\$0	\$197,212	\$197,212				0.0%	0.0%	0.0%
37	Total Program Costs	\$364,329	\$483,565	\$847,893	\$6,202,646	\$6,864,778	\$13,067,424	\$6,676,690	\$6,691,403	\$13,368,093	92.9%	102.6%	97.8%
38													
39													
40	The dollars included in the "Indirect Costs" category are included in base margin and therefore excluded from the DAP Total Program costs. The indirects / overheads included in the rate base are: Pension & Benefits.												
41	Workmans Compensation, Public Liability & Property Damage, Incentive Compensation, and Purchasing, Fleet, & Warehouse.												
42	The dollars included in the "Other Indirects" category are included in rate base and therefore excluded from the DAP Total Program costs.												

	A	B	C	G	N	O
1	<b>Table 4 . - LIEE Measure Installations – (SDG&amp;E) - November, 2006</b>					
2	Measures	Units	Current Month			YTD
3			Completed and Paid	Completed but not Paid	Initiated but not completed	Completed and Paid
4			Base Program	Base Program	Total	Base Program
5						
6	<b>Furnaces</b>					
7	- Repair - Gas	Home	50	38	82	738
8	- Replacement - Gas	Home	21	23	30	231
9	- Repair - Electric	Home	0	0	0	0
10	- Replacement - Electric	Home	0	0	0	0
11	<b>Infiltration &amp; Space Conditioning</b>					
12						
13	- Cover Plates/Gaskets	Home	517	392	774	8,682
14	- Evaporative Cooler/Air Cond. Covers	Home	0	1	3	6
15	-HVAC Air Filter Replacement	Home	0	0	0	0
16						
17	<b>Weatherization</b>					
18	- Ceiling Insulation	Home	18	26	36	371
19	- Water Heater Blanket	Home	72	55	106	1,364
20	- Low Flow Showerhead	Home	589	414	934	9,874
21	- Weatherstripping	Home	575	405	909	9,571
22	- Caulking	Home	579	400	873	8,996
23	- Minor Home Repairs	Home	337	240	544	5,354
24	- Attic Access Weatherstripping [1]	Home	0	0	0	0
25						
26	<b>Water Heater Savings</b>					
27	- Water Heater Pipe Wrap	Home	6	3	19	210
28	- Faucet Aerators	Home	618	412	917	10,210
29						
30	<b>Miscellaneous Measures</b>					
31	- Attic Ventilation	Home	5	12	8	131
32	- Auto Sweep	Home	0	0	0	104
33	- Door Replacement	Home	76	47	203	1,152
34	- Door Threshold	Home	157	125	229	2,153
35	- Glass Replacement	Home	51	46	104	963
36	- Jamb Replacement	Home	3	0	7	54
37	- Duct Register Sealing	Home	0	0	19	0
38						
39	Portable Evaporative Coolers	Home	0	0	0	0
40	Permanent Evaporative Coolers	Home	0	0	4	1
41						
42	Compact Fluorescents (inc. porchlights)	Each	3,517	2,162	4,709	53,693
43	Porchlights (fixture replacement or CFBs)	Home	92	61	73	1,401
44						
45	Refrigerators	Home	203	104	519	4,667
46						
47	<b>Landlord Rebate Pilots</b>					
48	- Refrigerators	Home	0	0	2	1
49	- Air Conditioner Replacement - Room	Home	0	0	0	0
50	- Air Conditioner Replacement - Central	Home	0	0	0	0
51						
52	<b>Pilots - Rapid Deployment</b>					
53	- Air Conditioner Replacement - Room	Home	23	17	1	40
54	- Air Conditioner Replacement - Central	Home	0	0	0	0
55	- Duct Sealing and Repair	Home	9	2	0	33
56	- Whole House Fans	Home	0	0	0	0
57	- Water Heater Replacement - Gas	Home	1	0	0	14
58	- Water Heater Replacement - Electric	Home	0	0	0	0
59	- Set-back Thermostats	Home	0	0	0	0
60	- Evaporative Cooler Maintenance	Home	0	0	0	0
61	- New Central Return	Home	0	0	0	0
62						
63	<b>Energy Education</b>					
64	- Outreach & Assessment	Home	786	478	0	11,234
65	- In-Home Education	Home	786	478	1,241	11,891
66	- Education Workshops (EELI)	Home		0	1,047	15,794
67						
68	<b>Homes Served</b>					
69	Total Number of Homes Treated	Home	799	489	1,241	12,101
70	Total Number of Homes Weatherized	Home	645	453	982	10,558

	A	B	E	H	K	N	Q	T	U	X	AA	AB	AE
1	<b>Table 6 - CARE Program Expenses – San Diego Gas &amp; Electric - November, 2006</b>												
2		Current Electric	Current Gas	Combined	Electric YTD	Gas YTD	Combined YTD	Budget			% YTD / Budget		
3								Electric Base Program	Gas Base Program	Base Program	Electric Base Program	Gas Base Program	Total Base Program
4	CARE Program:	Base Program	Base	Base Program	Base Program	Base Program	Base Program						
5	Outreach												
6	- Capitation Fees	\$734	\$286	\$1,020	\$7,052	\$2,992	\$10,044	\$11,680	\$4,320	\$16,000	60.37%	69.27%	62.78%
7	- Other Outreach	\$87,375	\$33,979	\$121,355	\$765,304	\$327,470	\$1,092,775	\$951,535	\$351,938	\$1,303,473	80.43%	93.05%	83.84%
8	<b>Total Outreach</b>	<b>\$88,110</b>	<b>\$34,265</b>	<b>\$122,375</b>	<b>\$772,356</b>	<b>\$330,463</b>	<b>\$1,102,819</b>	<b>\$963,215</b>	<b>\$356,258</b>	<b>\$1,319,473</b>	<b>80.19%</b>	<b>92.76%</b>	<b>83.58%</b>
9	Automatic Enrollment	\$0	\$0	\$0	\$0	\$0	\$0	\$9,589	\$3,547	\$13,136	0.00%	0.00%	0.00%
10	Processing/ Certification/Verification	\$15,717	\$6,112	\$21,829	\$166,381	\$70,444	\$236,825	\$188,463	\$69,705	\$258,168	88.28%	101.06%	91.73%
11	Billing System /Programming	\$30,291	\$11,780	\$42,071	\$115,539	\$47,841	\$163,379	\$244,587	\$90,464	\$335,050	47.24%	52.88%	48.76%
12	Pilots												
13	Measurement & Evaluation	\$2,808	\$1,092	\$3,900	\$11,597	\$4,803	\$16,400	\$2,190	\$810	\$3,000	529.53%	592.99%	546.67%
14	Regulatory Compliance	\$13,448	\$5,230	\$18,678	\$103,271	\$43,696	\$146,968	\$112,824	\$41,729	\$154,553	91.53%	104.71%	95.09%
15	Other Administration	\$18,559	\$7,217	\$25,776	\$175,518	\$74,817	\$250,335	\$153,766	\$56,872	\$210,638	114.15%	131.55%	118.85%
16	Oversight Costs												
17	- LIAB Start-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
18	- LIAB PY Past Year**	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
19	- LIAB PY Present Year**	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
20	- CPUC Energy Division	-\$18	-\$7	-\$25	\$25,247	\$10,589	\$35,836	\$38,325	\$14,175	\$52,500	65.88%	74.70%	68.26%
21	<b>Total Oversight Costs</b>	<b>-\$18</b>	<b>-\$7</b>	<b>-\$25</b>	<b>\$25,247</b>	<b>\$10,589</b>	<b>\$35,836</b>	<b>\$38,325</b>	<b>\$14,175</b>	<b>\$52,500</b>	<b>65.88%</b>	<b>74.70%</b>	<b>68.26%</b>
22													
23	<b>TOTAL PROGRAM COSTS</b>	<b>\$168,915</b>	<b>\$65,689</b>	<b>\$234,605</b>	<b>\$1,369,908</b>	<b>\$582,653</b>	<b>\$1,952,561</b>	<b>\$1,712,958</b>	<b>\$633,560</b>	<b>\$2,346,518</b>	<b>79.97%</b>	<b>91.96%</b>	<b>83.21%</b>
24													
25	CARE Rate Discount	\$2,220,083	\$640,071	\$2,860,154	\$27,050,287	\$9,742,572	\$36,792,859	\$25,184,572	\$9,314,842	\$34,499,414	107.41%	104.59%	106.65%
26	Service Establishment Charge Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
27													
28	<b>TOTAL PROGRAM COSTS &amp; CUSTOMER DISCOUNTS</b>	<b>\$2,388,998</b>	<b>\$705,760</b>	<b>\$3,094,759</b>	<b>\$28,420,195</b>	<b>\$10,325,225</b>	<b>\$38,745,420</b>	<b>\$26,897,530</b>	<b>\$9,948,402</b>	<b>\$36,845,932</b>	<b>105.66%</b>	<b>103.79%</b>	<b>105.16%</b>
29	Indirect Costs <sup>2</sup>	\$26,320	\$10,235	\$36,555	\$211,501	\$89,544	\$301,045	\$0	\$0	\$0			
30	<b>TOTAL PROGRAM COSTS &amp; CUSTOMER DISCOUNTS INCLUDING OTHER INDIRECTS</b>	<b>\$2,415,318</b>	<b>\$715,996</b>	<b>\$3,131,314</b>	<b>\$28,631,696</b>	<b>\$10,414,769</b>	<b>\$39,046,465</b>						
31	kWh Surcharge Exemption	\$0	\$0	\$0	\$2,099,954	\$0	\$2,099,954	\$0	\$0	\$0	0.00%	0.00%	0.00%
32													
33													
34	<sup>1</sup> The dollars included in the "Indirect Costs" category are included in base margin and therefore excluded from the DAP Total Program costs. The indirects / overheads included in the rate base are: Pension & Benefits,												
35	Workmans Compensation, Public Liability & Property Damage, Incentive Compensation, and Purchasing, Fleet, & Warehouse.												
36	<sup>2</sup> The dollars included in the "Other Indirects" category are included in rate base and therefore excluded from the DAP Total Program costs.												

	A	B	C	D	E	F	G	H	I	J	K
1	TABLE 10										
2	CARE Enrollment, Recertification, and Attrition - San Diego Gas & Electric November 2006										
3											
4		Gross Enrollment From Automatic Enrollment	Gross Enrollment From Capitation	Gross Enrollment Other Sources (Not Including Recertification Enrollment)	Total Gross Enrollment B+C+D	Gross Enrollment From Recertification1	Total Adjusted Gross Enrollment E-F	Attrition (Drop Offs)	Net Enrollment G-H	Adjusted Net Enrollment I-F	Total CARE Participants
5	December-05										205,456
6	January-06	0	68	7,571	7,639	796	8,435	921	7,514	6,718	212,174
7	February-06	0	56	4,675	4,731	233	4,964	2,787	2,177	1,944	214,118
8	March-06	0	57	8,370	8,427	227	8,654	4,421	4,233	4,006	218,124
9	April-06	0	69	5,515	5,584	313	5,897	3,472	2,425	2,112	220,236
10	May-06	0	65	3,069	3,134	2,700	5,834	661	5,173	2,473	222,709
11	June-06	0	24	2,070	2,094	3,917	6,011	1,852	4,159	242	222,951
12	July-06	0	29	2,109	2,138	3,546	5,684	2,541	3,143	-403	222,548
13	August-06	0	52	2,677	2,729	5,063	7,792	3,018	4,774	-289	222,259
14	September-06	0	52	2,309	2,361	4,905	7,266	3,604	3,662	-1,243	221,016
15	October-06	0	69	2,347	2,416	4,695	7,111	2,027	5,084	389	221,405
16	November-06	0	51	1,628	1,679	4,121	5,800	3,711	2,089	-2,032	219,373
17	December-06										
18	Totals	0	592	42,340	42,932	30,516	73,448	29,015	44,433	13,917	

Table 10.1  
DCSD CARE Automatic Enrollment--San Diego Gas and Electric

	Data File 1 May 2004	Data File 2 Aug 2004	YTD
23	File As Received:		
24	Number of Records		
25	Number on CARE		
26	Not Active Accounts		
27	Name not Matched/Bill Account Not Matched		
28	Ineligible Accounts		
29	Opt Out Letters Sent		
30			
31	Enrollment Results:		
32	Enrolled on CARE from Other Sources During Opt-Out Period		
33	Number Opting Out		
34	Other Non-Eligible Accounts <sup>1</sup>		
35	Pending		
36	Number Enrolled		
37			

Note 1: "Other Non-Eligible Accounts" include accounts closed during opt out

	A	B	C	D	E	F	G	H	I
1	Table 11 - CARE Standard Random Verification Results - November, 2006								
2									
3		Total CARE Population	# of Requested to Verify	% of Population Total	# of Participants Dropped (Due to no response)	# of Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification	% of Total Population Dropped
4									
5	January-06	212,174	16	0.01%	0	100	100	625.00%	0.05%
6	February-06	214,118	22	0.01%	0	37	37	168.18%	0.02%
7	March-06	218,124	15	0.01%	0	14	14	93.33%	0.01%
8	April-06	220,236	22	0.01%	0	11	11	50.00%	0.00%
9	May-06	222,709	318	0.14%	0	12	12	3.77%	0.01%
10	June-06	222,951	292	0.13%	0	46	46	15.75%	0.02%
11	July-06	222,548	264	0.12%	165	66	231	87.50%	0.10%
12	August-06	222,259	679	0.31%	139	92	231	34.02%	0.10%
13	September-06	221,016	419	0.19%	151	94	245	58.47%	0.11%
14	October-06	221,405	444	0.20%	257	175	432	97.30%	0.20%
15	November-06	219,373	450	0.21%	180	134	314	69.78%	0.14%
16	December-06								
17	Total For PY 2006	222,259	2,941	1.32%	892	781	1,673	56.89%	0.75%

	A	B	C	D	E	F	G	H
1	SUMMARY TABLE 16							
2	CARE PARTICIPATION -- COMBINED RURAL & URBAN							
3	2006	Estimated Eligible	Monthly Paid Capitation Enrollments	Monthly Enrolled by Non-Capitation	Total Enrolled by Month	YTD Enrolled	Total # of CARE Participants	Penetration Rate
4	January	335,248	119	7,573	8,134	8,134	212,174	63.3%
5	February	335,586	150	4,676	5,166	13,300	214,118	63.8%
6	March	335,982	33	8,370	8,874	22,174	218,124	64.9%
7	April	336,114	56	6,159	6,228	28,402	220,236	65.5%
8	May	336,479	116	3,474	3,536	31,938	222,709	66.2%
9	June	336,641	150	2,070	2,094	34,032	222,951	66.2%
10	July	336,895	23	2,109	2,138	36,170	222,548	66.1%
11	August	337,264	63	2,666	2,729	38,899	222,259	65.9%
12	September	337,449	46	2,315	2,361	41,260	221,016	65.5%
13	October	337,855	44	2,347	2,416	43,976	221,405	65.5%
14	November	338,055	89	1,628	1,679	45,744	219,373	64.9%
15	December							

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a copy of the foregoing **MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON RAPID DEPLOYMENT EFFORTS IN LOW-INCOME PROGRAMS FOR NOVEMBER 2006** on all parties identified in **R.04-01-006** by U. S. mail and electronic mail, and by Federal Express to the Assigned Commissioner(s) and Administrative Law Judge(s).

Dated at San Diego, California, this 21<sup>st</sup> day of December 2006.

/s/ JOEL DELLOSA

Joel Delloso