

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the
Commission's Proposed Policies and Programs
Governing post-2003 Low-Income Assistance
Programs.

Rulemaking 04-01-006
(Filed January 8, 2004)

**MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U902 M)
ON RAPID DEPLOYMENT EFFORTS FOR MARCH 2006**

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April 21, 2006

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I. INTRODUCTION

In Decision (D.)01-05-033 the California Public Utilities Commission (Commission) directed San Diego Gas & Electric Company (SDG&E) and the other Investor Owned Utilities (IOUs) to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the IOUs held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA) to assess RD reporting. The parties agreed that the utilities would submit a more thorough monthly RD report to the Commission every three months -- with the first one being the previously-submitted May report and future reports due in August of 2002, November of 2002 and February of 2003, continuing every three months until such time that the Commission made a change to RD reporting. It was also agreed that only certain tables and a brief narrative highlighting RD activities were required from the utilities in other months. This third report for program year (PY) 2006 includes a narrative of low-income programs during the month of March 2006 and the following quantitative tables:

- Table 1 – LIEE Program Expenses
- Table 4 – LIEE Measure Installations

- Table 6 – CARE Program Expenses
- Table 10 – CARE Rapid Deployment Progress
- Table 11 – CARE Random Verification Results
- Table 16 – CARE Participation-Combined Rural and Urban

In D.02-07-033, the Commission authorized the IOUs to update their CARE and LIEE eligibility customer estimates using Census 2000 data. In accordance with that Decision, SDG&E has updated its eligibility estimates for PY2006 and has included them in the “Revisions to the Annual Estimates of CARE Eligible Customers and Related Information” filed with the Commission on December 28, 2004, by Southern California Edison, on behalf of the IOUs. Pending Commission action on those filings, SDG&E is using the updated eligibility information to provide information on CARE and LIEE customer participation and penetration for PY2006.

II. LOW INCOME ENERGY EFFICIENCY (LIEE)

MARCH RESULTS—INSTALLATIONS

During March, SDG&E weatherized 1,214 homes, and replaced 419 refrigerators including only those invoices that are completed and paid. The total number of homes treated in the SDG&E territory for the month of March is 1,309 and the total number of homes treated year-to-date is 3,223.

OUTREACH AND LEVERAGING

In PY2006, SDG&E is continuing to combine its LIEE outreach with CARE outreach activities in order to leverage outreach efforts and to provide customers with knowledge of and access to all customer assistance programs that SDG&E offers. During March, SDG&E leveraged LIEE outreach with other customer assistance outreach efforts at the community

events discussed in the CARE Outreach & Leveraging section below. SDG&E is continuing the following LIEE directed outreach and leveraging efforts in PY2006:

- Identifying, qualifying, and enrolling customers for LIEE services by SDG&E's prime contractor;
- Using the CARE participant database information by the prime contractor when conducting LIEE outreach;
- Employing additional English/Spanish Energy Specialists, an English/Vietnamese Energy Specialist, an Arabic/English Energy Specialist and an English/Farsi Energy Specialist to better serve the diverse population with the San Diego area and;
- Presetting appointments with potentially qualified customers.

CUSTOMER SATISFACTION

One quality assurance procedure used in SDG&E's LIEE program asks customers to complete a survey to evaluate the program and the services completed in their homes. Examples of comments received from customers for the month of March 2006 include the following:

- I didn't know weather-stripping could save energy. It took away all the cold air.
- Job very well done.
- Very grateful and happy.

LIEE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

SDG&E incurred \$1.7million in program costs during March 2006. Total expenditures year-to-date are \$3.3 million, which represents 25% of the 2006 LIEE budget.

III. CALIFORNIA ALTERNATE RATES FOR ENERGY

MARCH CARE ENROLLMENT RESULTS

CARE enrollments in SDG&E's electric service CARE program during March totaled 8,874, which contributed to a net enrollment of 4,006. Enrollments in SDG&E's gas service CARE program during March totaled 5,857 for a net increase of 2,800. SDG&E's estimated penetration rate at the end of March for CARE electric customers was 64.9% and 66.2% for CARE gas customers. The decline in penetration rate is attributed to the new income eligibility guidelines adopted in D.05-10-044 for CARE and LIEE whereby the denominator or potentially eligible customers increased.

MARCH OUTREACH AND LEVERAGING

In December, SDG&E launched its 2005 – 2006 Winter Programs Campaign, which adopted new income eligibility guidelines for the CARE and LIEE programs. (See Paragraph IV)

CARE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

In March, SDG&E incurred approximately \$146,616 in outreach and administrative expenses. CARE discount charges for March are \$3.7 million combined gas and electric discounts. Total expenditures are 31.7% of the 2006 CARE budget. Actual expenses are compared to budgeted figures for March in Table 6.

IV. SDG&E 2005 - 2006 WINTER PROGRAMS

March CARE and LIEE Outreach Activity

On October 27, 2005, the Commission issued D. 05-10-044, which adopted new income eligibility guidelines for the CARE and LIEE programs. These guidelines were adopted in anticipation of high natural gas prices during the winter of 2005-2006 and in an effort to lessen the impact on low-income ratepayers. The Decision adopted various initiatives proposed by the utilities which are geared toward facilitating the enrollment process for CARE and LIEE and to expand outreach efforts to increase customer awareness of these programs.

Effective November 1, 2005, SDG&E implemented the new 200% Federal Poverty Guideline (FPG) income levels for CARE rates that were adopted in D.05-10-044. Several outreach efforts have been undertaken to inform customers of the new income guidelines including a targeted customer direct mail campaign and informational meetings with Community Based Organizations and capitation agencies apprising them of the new income guidelines. In addition, SDG&E has updated all CARE forms, Customer Contact Center procedures and the company website with the new income guidelines.

The new income standards have allowed SDG&E to enroll numerous participants in the CARE program who had been denied eligibility under the previous income guidelines. Additionally, The Family Electric Rate Assistance Program (FERA) for families of 3 or more at 200 to 250% of FPG, experienced a decline in its customer patronage during the fourth quarter due to the new income guidelines for CARE. Many FERA customers whom were denied CARE eligibility under the previous income guidelines now find themselves eligible for the CARE program. But as a result of the 2006 Rate Design Settlement, which went into effect February 1, 2006, modifications were made to the FERA in order to maintain the rate discount for FERA

customers pursuant to D.05-12-003. New rates under the Rate Design Settlement have increased benefits to FERA customers. SDG&E estimates that the average monthly savings to customers increased from \$.85 in January 2006 to \$9 in March 2006 upon completion of full billing cycle under the new Rate Design Settlement.

The following provides a summary of the outreach activity in March 2006:

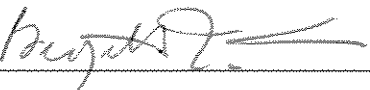
- Over 13, 000 direct mails to various targeted customers within the LIEE program
- Winter Initiative flyers were provided to Capitation Contractors for distribution up until April 30.
- Additional follow-up emails sent to local agencies updating them on winter gas prices and reminding them of available assistance programs and services for their clients.

SDG&E will continue its outreach efforts through April 30, 2006 to provide the winter message to the hard to reach customers.

V. CONCLUSION

SDG&E continues to implement its LIEE and CARE program efforts with the goal of providing as many qualified customers as possible with services during PY2006.

Respectfully submitted,

By:  _____

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April 21, 2006

Table 1 - LIEE Program Expenses - (SDG&E) - March, 2006

| LIEE Program: | Electric | Gas | Combined | Electric YTD | Gas YTD | Combined YTD | Budget | | | % YTD / Budget | | |
|---------------------------------|------------------|------------------|--------------------|--------------------|--------------------|--------------------|-----------------------|--------------------|---------------------|-----------------------|------------------|--------------|
| | Base Program | Base Program | Base Program | Base Program | Base Program | Base Program | Electric Base Program | Gas Base Program | Base Program | Electric Base Program | Gas Base Program | Base Program |
| Energy Efficiency | | | | | | | | | | | | |
| - Gas Appliances | \$0 | \$149,268 | \$149,268 | \$0 | \$307,186 | \$307,186 | \$0 | \$1,468,402 | \$1,468,402 | 0.0% | 20.9% | 20.9% |
| - Electric Appliances | \$645,858 | \$0 | \$645,858 | \$1,236,694 | \$0 | \$1,236,694 | \$5,084,051 | \$0 | \$5,084,051 | 24.3% | 0.0% | 24.3% |
| - Weatherization | \$0 | \$585,972 | \$585,972 | \$0 | \$1,026,857 | \$1,026,857 | \$0 | \$3,630,363 | \$3,630,363 | 0.0% | 28.3% | 28.3% |
| - Outreach and Marketing | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.0% | 0.0% | 0.0% |
| - In Home Energy Education | \$96,311 | \$96,311 | \$192,622 | \$206,343 | \$206,343 | \$412,685 | \$685,671 | \$685,670 | \$1,371,341 | 30.1% | 30.1% | 30.1% |
| - Education Workshops (EEL) | -\$2,342 | \$6,175 | \$3,834 | \$9,010 | \$9,013 | \$18,024 | \$66,000 | \$66,000 | \$132,000 | 13.7% | 13.7% | 13.7% |
| Energy Efficiency TOTAL | \$739,827 | \$837,727 | \$1,577,554 | \$1,452,047 | \$1,549,399 | \$3,001,446 | \$5,835,722 | \$5,850,435 | \$11,686,157 | 24.9% | 26.5% | 25.7% |
| Landlord Behavior Pilots | | | | | | | | | | | | |
| - Refrigerator | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.0% | 0.0% | 0.0% |
| - A/C Replacement - Room | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.0% | 0.0% | 0.0% |
| - A/C Replacement - Central | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.0% | 0.0% | 0.0% |
| Pilots | | | | | | | | | | | | |
| - Pilot (Cool Zones) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.0% | 0.0% | 0.0% |
| - Pilot (B) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.0% | 0.0% | 0.0% |
| Pilots TOTAL | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.0% | 0.0% | 0.0% |
| Training Center | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.0% | 0.0% | 0.0% |
| Inspections | \$4,674 | \$4,674 | \$9,348 | \$10,167 | \$10,167 | \$20,334 | \$80,916 | \$80,916 | \$161,832 | 12.6% | 12.6% | 12.6% |
| Advertising | \$2,347 | \$2,347 | \$4,694 | \$13,431 | \$13,431 | \$26,862 | \$202,457 | \$202,457 | \$404,914 | 6.6% | 6.6% | 6.6% |
| M&E Studies | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$31,125 | \$31,125 | \$62,250 | 0.0% | 0.0% | 0.0% |
| Regulatory Compliance | \$7,703 | \$7,703 | \$15,406 | \$29,423 | \$29,498 | \$58,923 | \$140,522 | \$140,522 | \$281,044 | 20.9% | 21.0% | 21.0% |
| Other Administration | \$47,160 | \$47,574 | \$94,734 | \$114,563 | \$115,443 | \$230,007 | \$375,448 | \$375,448 | \$750,896 | 30.5% | 30.7% | 30.6% |
| Oversight Costs | | | | | | | | | | | | |
| - LIAB Start-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.0% | 0.0% | 0.0% |
| - LIAB PY Past Year** | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.0% | 0.0% | 0.0% |
| - LIAB PY Present Year** | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.0% | 0.0% | 0.0% |
| - CPUC Energy Division | \$0 | \$0 | \$0 | \$2,653 | \$2,498 | \$5,152 | \$10,500 | \$10,500 | \$21,000 | 25.3% | 23.8% | 24.5% |
| Total Oversight Costs | \$0 | \$0 | \$0 | \$2,653 | \$2,498 | \$5,152 | \$10,500 | \$10,500 | \$21,000 | 25.3% | 23.8% | 24.5% |
| TOTAL LIEE COSTS | \$801,731 | \$900,025 | \$1,701,756 | \$1,622,287 | \$1,720,437 | \$3,342,724 | \$6,676,690 | \$6,691,403 | \$13,368,093 | 24.3% | 25.7% | 25.0% |
| Indirect Costs | \$21,192 | \$21,939 | \$43,131 | \$48,598 | \$49,406 | \$98,004 | \$0 | \$0 | \$0 | 0.0% | 0.0% | 0.0% |
| CO Test Costs | \$0 | \$25,788 | \$25,788 | \$0 | \$57,490 | \$57,490 | \$0 | \$0 | \$0 | 0.0% | 0.0% | 0.0% |
| Total Program Costs | \$822,922 | \$947,752 | \$1,770,674 | \$1,670,885 | \$1,827,332 | \$3,498,217 | \$6,676,690 | \$6,691,403 | \$13,368,093 | 25.0% | 27.3% | 26.2% |

¹ The dollars included in the "Indirects" category are for the overheads associated with Vacation & Sick, Payroll Taxes and intercompany billings and are included in the total DAP program costs.

² The dollars included in the "Other Indirects" category are included in rate base and therefore excluded from the DAP Total Program costs.

The indirects / overheads included in the rate base are: Pension & Benefits, Workers Compensation,

Public Liability & Property Damage, Incentive Compensation, and Purchasing, Fleet, & Warehouse.

Table 4 - LIEE Measure Installations - (SDG&E) - March, 2006

| Measures | Units | Current Month | | | YTD |
|--------------------------------------------|-------|--------------------|------------------------|-----------------------------|--------------------|
| | | Completed and Paid | Completed but not Paid | Initiated but not completed | Completed and Paid |
| | | Base Program | Base Program | Total | Base Program |
| - Repair - Gas | Home | 3 | 0 | 3 | 45 |
| - Replacement - Gas | Home | 37 | 47 | 84 | 73 |
| - Repair - Electric | Home | 0 | 0 | 0 | 0 |
| - Replacement - Electric | Home | 0 | 0 | 0 | 0 |
| Weatherization | | | | | |
| - Cover Plates/Gaskets | Home | 1043 | 1396 | 2439 | 2277 |
| - Evaporative Cooler/Air Cond. Covers | Home | 3 | 0 | 3 | 3 |
| - HVAC Air Filter Replacement | Home | 0 | 0 | 0 | 0 |
| Weatherstrips | | | | | |
| - Ceiling Insulation | Home | 2 | 83 | 85 | 46 |
| - Water Heater Blanket | Home | 153 | 224 | 377 | 321 |
| - Low Flow Showerhead | Home | 1384 | 1609 | 2993 | 2557 |
| - Weatherstripping | Home | 1123 | 1523 | 2646 | 2441 |
| - Caulking | Home | 853 | 1561 | 2414 | 1969 |
| - Minor Home Repairs | Home | 514 | 752 | 1266 | 1112 |
| - Attic Access Weatherstripping (1) | Home | 0 | 0 | 0 | 0 |
| Water Heater Savings | | | | | |
| - Water Heater Pipe Wrap | Home | 27 | 29 | 56 | 57 |
| - Faucet Aerators | Home | 1172 | 1631 | 2803 | 2662 |
| Seal/Weather Measures | | | | | |
| - Attic Ventilation | Home | 0 | 18 | 18 | 12 |
| - Auto Sweep | Home | 24 | 27 | 51 | 50 |
| - Door Replacement | Home | 154 | 214 | 368 | 294 |
| - Door Threshold | Home | 238 | 330 | 568 | 458 |
| - Glass Replacement | Home | 107 | 156 | 263 | 206 |
| - Jamb Replacement | Home | 7 | 13 | 20 | 8 |
| - Duct Register Sealing | Home | 0 | 0 | 0 | 0 |
| Evaporative Coolers | | | | | |
| - Portable Evaporative Coolers | Home | 0 | 0 | 0 | 0 |
| - Permanent Evaporative Coolers | Home | 0 | 0 | 0 | 0 |
| Lighting | | | | | |
| - Compact Fluorescents (inc. porchlights) | Each | 2313 | 9846 | 12159 | 13714 |
| - Porchlights (8-tube replacement or CFLs) | Home | 141 | 221 | 362 | 321 |
| Refrigerators | | | | | |
| - Refrigerators | Home | 414 | 863 | 1277 | 1063 |
| Air Conditioning | | | | | |
| - Air Conditioner Replacement - Room | Home | 0 | 0 | 0 | 0 |
| - Air Conditioner Replacement - Central | Home | 0 | 0 | 0 | 0 |
| Other Measures | | | | | |
| - Air Conditioner Replacement - Room | Home | 0 | 0 | 0 | 0 |
| - Air Conditioner Replacement - Central | Home | 0 | 0 | 0 | 0 |
| - Duct Sealing and Repair | Home | 0 | 0 | 0 | 0 |
| - Whole House Fans | Home | 0 | 0 | 0 | 0 |
| - Water Heater Replacement - Gas | Home | 0 | 3 | 3 | 2 |
| - Water Heater Replacement - Electric | Home | 0 | 0 | 0 | 0 |
| - Set-Back Thermostats | Home | 0 | 0 | 0 | 0 |
| - Evaporative Cooler Maintenance | Home | 0 | 0 | 0 | 0 |
| - New Central Return | Home | 0 | 0 | 0 | 0 |
| Home Education | | | | | |
| - Outreach & Assessment | Home | 882 | 1787 | 2669 | 2522 |
| - In-Home Education | Home | 1173 | 2142 | 3315 | 3037 |
| - Education Workshops (EHL) | Home | 1830 | 1342 | 3172 | 2138 |
| Home Sealed | | | | | |
| - Total Number of Homes Treated | Home | 1309 | 2542 | 3851 | 3223 |
| - Total Number of Homes Weatherized | Home | 1214 | 1718 | 2932 | 2647 |

Table 6 - CARE Program Expenses – San Diego Gas & Electric - March, 2006

| CARE Program: | Current Electric | Current Gas | Combined | Electric YTD | Gas YTD | Combined YTD | Budget | | | % YTD / Budget | | |
|-------------------------------------------------------------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------------|-----------------------|--------------------|---------------------|-----------------------|------------------|--------------------|
| | Base Program | Base | Base Program | Base Program | Base Program | Base Program | Electric Base Program | Gas Base Program | Base Program | Electric Base Program | Gas Base Program | Total Base Program |
| Outreach | | | | | | | | | | | | |
| - Capitation Fees | \$277 | \$119 | \$396 | \$2,569 | \$1,055 | \$3,624 | \$0 | \$0 | \$0 | 0.00% | 0.00% | 0.00% |
| - Other Outreach | \$58,037 | \$24,873 | \$82,910 | \$123,103 | \$51,449 | \$174,552 | \$963,215 | \$356,258 | \$1,319,473 | 12.78% | 14.44% | 13.23% |
| Total Outreach | \$58,314 | \$24,992 | \$83,306 | \$125,672 | \$52,504 | \$178,176 | \$963,215 | \$356,258 | \$1,319,473 | 13.05% | 14.74% | 13.50% |
| Automatic Enrollment | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$9,589 | \$3,547 | \$13,136 | 0.00% | 0.00% | 0.00% |
| Processing/ Certification/Verification | \$16,639 | \$7,131 | \$23,769 | \$48,096 | \$19,980 | \$68,076 | \$188,463 | \$69,705 | \$258,168 | 25.52% | 28.66% | 26.37% |
| Billing System /Programming | \$3,884 | \$1,665 | \$5,549 | \$13,509 | \$5,596 | \$19,106 | \$244,587 | \$90,464 | \$335,050 | 5.52% | 6.19% | 5.70% |
| Trials | | | | | | | | | | | | |
| Measurement & Evaluation | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$2,190 | \$810 | \$3,000 | 0.00% | 0.00% | 0.00% |
| Regulatory Compliance | \$8,765 | \$3,757 | \$12,522 | \$26,138 | \$10,852 | \$36,990 | \$112,824 | \$41,729 | \$154,553 | 23.17% | 26.01% | 23.93% |
| Other Administration | \$15,029 | \$6,441 | \$21,471 | \$37,414 | \$15,584 | \$52,999 | \$153,766 | \$56,872 | \$210,638 | 24.33% | 27.40% | 25.16% |
| Oversight Costs | | | | | | | | | | | | |
| - LIAB Start-up | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.00% | 0.00% | 0.00% |
| - LIAB PY Past Year** | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.00% | 0.00% | 0.00% |
| - LIAB PY Present Year** | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.00% | 0.00% | 0.00% |
| - CPUC Energy Division | \$0 | \$0 | \$0 | \$8,535 | \$3,486 | \$12,022 | \$38,325 | \$14,175 | \$52,500 | 22.27% | 24.59% | 22.90% |
| Total Oversight Costs | \$0 | \$0 | \$0 | \$8,535 | \$3,486 | \$12,022 | \$38,325 | \$14,175 | \$52,500 | 22.27% | 24.59% | 22.90% |
| TOTAL PROGRAM COSTS | \$102,631 | \$43,985 | \$146,616 | \$259,366 | \$108,003 | \$367,369 | \$1,712,958 | \$633,560 | \$2,346,518 | 15.14% | 17.05% | 15.66% |
| CARE Rate Discount | \$2,294,183 | \$1,382,756 | \$3,676,939 | \$6,960,872 | \$4,346,116 | \$11,306,988 | \$25,184,572 | \$9,314,842 | \$34,499,414 | 27.64% | 46.66% | 32.77% |
| Service Establishment Charge Discount | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0.00% | 0.00% | 0.00% |
| TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS | \$2,396,814 | \$1,426,741 | \$3,823,555 | \$7,220,238 | \$4,454,119 | \$11,674,357 | \$26,897,530 | \$9,948,402 | \$36,845,932 | 26.84% | 44.77% | 31.68% |
| Indirect Costs ² | \$20,768 | \$8,901 | \$29,669 | \$54,662 | \$22,745 | \$77,407 | \$0 | \$0 | \$0 | | | |
| TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS INCLUDING OTHER INDIRECTS | \$2,417,583 | \$1,435,642 | \$3,853,225 | \$7,274,900 | \$4,476,864 | \$11,751,763 | | | | | | |
| kWh Surcharge Exemption | \$130,386 | \$0 | \$130,386 | \$374,073 | \$0 | \$374,073 | \$0 | \$0 | \$0 | 0.00% | 0.00% | 0.00% |

¹Pursuant to D.98-03-073

¹ The dollars included in the "Indirect Costs" category are for the overheads associated with Vacation & Sick, Payroll Taxes and intercompany billings, and are included in the total CARE program costs.

² The dollars included in the "Other Indirect Costs" category are included in the rate base and therefore excluded from the total CARE program costs. The indirect / overheads included in the rate base are:

Pension & Benefits, Workers Comp., Public Liab

TABLE 10
 CARE Enrollment, Recertification, and Attrition - San Diego Gas & Electric

| | Gross Enrollment From Automatic Enrollment | Gross Enrollment From Capitation | Gross Enrollment Other Sources (Not Including Recertification Enrollment) | Total Gross Enrollment B+C+D | Gross Enrollment From Recertification ¹ | Total Adjusted Gross Enrollment E-F | Attrition (Drop Offs) | Net Enrollment G-H | Adjusted Net Enrollment I-F | Total CARE Participants |
|--------------|--------------------------------------------|----------------------------------|---------------------------------------------------------------------------|------------------------------|----------------------------------------------------|-------------------------------------|-----------------------|--------------------|-----------------------------|-------------------------|
| December-05 | | | | | | | | | | 205,456 |
| January-06 | 0 | 66 | 8,068 | 8,134 | 801 | 8,935 | 1,416 | 7,519 | 6,718 | 212,174 |
| February-06 | 0 | 55 | 5,111 | 5,166 | 228 | 5,394 | 3,222 | 2,172 | 1,944 | 214,118 |
| March-06 | 0 | 57 | 8,817 | 8,874 | 227 | 9,101 | 4,868 | 4,233 | 4,006 | 218,124 |
| April-06 | | | | | | | | | | |
| May-06 | | | | | | | | | | |
| June-06 | | | | | | | | | | |
| July-06 | | | | | | | | | | |
| August-06 | | | | | | | | | | |
| September-06 | | | | | | | | | | |
| October-06 | | | | | | | | | | |
| November-06 | | | | | | | | | | |
| December-06 | | | | | | | | | | |
| Totals | 0 | 178 | 21,996 | 22,174 | 1,256 | 23,430 | 9,506 | 13,924 | 12,668 | |

Table 10.1
 DCSD CARE Automatic Enrollment--San Diego Gas and Electric

| | Data File 1 May 2004 | Data File 2 Aug 2004 | YTD |
|-----------------------------------------------------------|-------------------------|-------------------------|-----|
| File As Received: | | | |
| Number of Records | | | |
| Number on CARE | | | |
| Not Active Accounts | | | |
| Name not Matched/Bill Account Not Matched | | | |
| Ineligible Accounts | | | |
| Opt Out Letters Sent | | | |
| Enrollment Results: | | | |
| Enrolled on CARE from Other Sources During Opt-Out Period | | | |
| Number Opting Out | | | |
| Other Non-Eligible Accounts ¹ | | | |
| Pending | | | |
| Number Enrolled | | | |

Note 1: "Other Non-Eligible Accounts" include accounts closed during opt out

Table 11 - CARE Standard Random Verification Results - March, 2006

| | Total CARE Population | # of Requested to Verify | % of Population Total | # of Participants Dropped (Due to no response) | # of Participants Dropped (Verified as Ineligible) | Total Dropped | % Dropped through Random Verification | % of Total Population Dropped |
|-------------------|-----------------------|--------------------------|-----------------------|------------------------------------------------|----------------------------------------------------|---------------|---------------------------------------|-------------------------------|
| January-06 | 212,174 | 16 | 0.01% | 0 | 100 | 100 | 625.00% | 0.05% |
| February-06 | 214,118 | 22 | 0.01% | 0 | 37 | 37 | 168.18% | 0.02% |
| March-06 | 218,124 | 15 | 0.01% | 0 | 14 | 14 | 93.33% | 0.01% |
| April-06 | | | | | | | | |
| May-06 | | | | | | | | |
| June-06 | | | | | | | | |
| July-06 | | | | | | | | |
| August-06 | | | | | | | | |
| September-06 | | | | | | | | |
| October-06 | | | | | | | | |
| November-06 | | | | | | | | |
| December-06 | | | | | | | | |
| Total For PY 2006 | 218,124 | 53 | 0.02% | 0 | 151 | 151 | 284.91% | 0.07% |

| SUMMARY TABLE 16 CARE PARTICIPATION -- COMBINED RURAL & URBAN | | | | | | | |
|------------------------------------------------------------------|--------------------|-------------------------------------|------------------------------------|-------------------------|--------------|------------------------------|------------------|
| 2006 | Estimated Eligible | Monthly Paid Capitation Enrollments | Monthly Enrolled by Non-Capitation | Total Enrolled by Month | YTD Enrolled | Total # of CARE Participants | Penetration Rate |
| January | 335248 | 119 | 8,068 | 8134 | 8134 | 212174 | 63.3% |
| February | 335586 | 150 | 5,111 | 5166 | 13300 | 214118 | 63.8% |
| March | 335982 | 33 | 8,817 | 8874 | 22174 | 218124 | 64.9% |
| April | | | | | | | |
| May | | | | | | | |
| June | | | | | | | |
| July | | | | | | | |
| August | | | | | | | |
| September | | | | | | | |
| October | | | | | | | |
| November | | | | | | | |
| December | | | | | | | |

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **Monthly Report of San Diego Gas & Electric Company on Rapid Deployment Efforts for March 2006** on all parties identified in R.04-01-006 on the attached service list by U. S. mail and electronic mail, and by Federal Express to Commissioner Dian M. Grueneich and Administrative Law Judge Steven Weissman.

Dated at San Diego, California, this 21st day of April.



Lisa Fucci-Ortiz