

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission's
Proposed Policies and Programs Governing post-
2003 Low-Income Assistance Programs.

Rulemaking 04-01-006
(Filed January 8, 2004)

**MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY
ON RAPID DEPLOYMENT EFFORTS IN LOW-INCOME PROGRAMS
FOR DECEMBER 2006**

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January 22, 2007

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I. INTRODUCTION

In Decision (D.) 01-05-033 the Commission directed San Diego Gas & Electric Company (SDG&E) and the other Investor Owned Utilities (IOUs) to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the IOUs held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA)¹ to assess Rapid Deployment Reporting. The parties agreed that the utilities would submit a more thorough monthly RD report to the Commission every three months -- with the first one being the previously-submitted May report and future reports due in August of 2002, November of 2002 and February of 2003, continuing every three months until such time that a change to RD reporting was made. It was also agreed that only certain tables and a brief narrative highlighting RD activities were required from the utilities in other months. This twelfth report for program year (PY) 2006 includes a narrative of December program activity and detailed quantitative tables on year-to-date costs and results.

¹ Office of Ratepayer advocates subsequently renamed to Division of Ratepayer Advocates.

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports, which would eliminate references to SBX1 5 and combine some information while retaining sufficient information for the programs to be assessed. Starting with the May 21, 2004 report, SDG&E has eliminated the references to SBX1 5 including Tables 3 and 9 as agreed to by the ED and ORA. Table numbering and column and row headings have not been changed to avoid confusion if comparisons are made with earlier reports.

In an Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. SDGE will continue to include Table 10.1 on automatic enrollment in each of its quarterly rapid deployment reports.

In D.05-10-044, the Commission authorized eligibility guidelines at 200% of Federal Poverty Guidelines (FPG) for the CARE and LIEE programs. SDGE has used updated census information at 200% to estimate the number of CARE customers eligible for the month of December.

This twelfth report for program year (PY) 2006 contains information on SDGE low-income programs during the month of December 2006 along with the following tables:

- Table 1 – LIEE Program Expenses
- Table 4 – LIEE Measure Installations
- Table 6 – CARE Program Expenses
- Table 10 – CARE Rapid Deployment Progress
- Table 11 – CARE Random Verification Results
- Table 16 – CARE Participation-Combined Rural and Urban

II. LOW INCOME ENERGY EFFICIENCY (LIEE)

DECEMBER RESULTS—INSTALLATIONS

During December, SDG&E weatherized 1,712 homes, and replaced 462 refrigerators including only those invoices that are completed and paid.

OUTREACH AND LEVERAGING

In PY2006, SDG&E continued to pursue the following LIEE directed outreach and leveraging efforts and to provide customers with knowledge of, and access to, all customer assistance programs offered by SDG&E. During December, SDG&E leveraged LIEE outreach with other customer assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. SDG&E is continuing the following LIEE directed outreach and leveraging efforts in PY2006:

- Identifying, qualifying, and enrolling customers for LIEE services by SDG&E's prime contractor;
- Using the CARE participant database information provided to the prime contractor when conducting LIEE outreach;
- Using census tract data and additional customer research tools to identify customers most likely to income qualify;
- Employing English/Spanish Energy Specialists, an English/Vietnamese Energy Specialist, an Arabic/English Energy Specialist and an English/Farsi Energy Specialist to better serve the diverse population with the San Diego area;
- Presetting appointments with potentially qualified customers, and;
- Utilizing Energy Education for Low Income agencies at Outreach events.

CUSTOMER SATISFACTION

One quality assurance procedure used in SDG&E's LIEE program requests customers participate in a telephone survey on the program and the services completed in their homes.

Some of the comments received from customers for the month of December 2006:

- They were very concerned with my questions and my needs. They were good at what they were doing.
- They were very nice and courteous and helpful and showed me ways to save energy.
- They were real nice, and they did a real good job. They put vents on the door where my heater is, installed a new back door, weather-stripped the front door, and insulated the attic.

LIEE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

SDG&E incurred \$1,900,000 in program costs during the month of December. Total expenditures through December 2006 represent 108% of the 2006 authorized LIEE budget.

III. CALIFORNIA ALTERNATE RATES FOR ENERGY

DECEMBER CARE ENROLLMENT RESULTS

CARE enrollments in SDG&E's electric service CARE program during December totaled 1,782 and enrollments in SDG&E's gas service CARE program during December totaled 1,111. SDG&E's estimated penetration rate for the electric service CARE program at the end of December was 64.6% and for the gas service CARE program it was 66%.

DECEMBER OUTREACH AND LEVERAGING

During December, 2006, SDG&E representatives made a total of 22 presentations which focused on SDG&E's customer assistance programs and assisted with CARE enrollments at

community events or local agency meetings including: (Numbers represent the attendees at the event.)

- 6 Salvation Army Food / Toy Holiday Banks – 1,800 San Diego County Customers
- Nice Guys Community Event – 500 San Diego Customers
- 1 Lighting Turn In Event – 100 Customers
- December Nights at Balboa Park – 200,000 San Diego Customers

In December, SDG&E focused CARE outreach efforts on reaching low income customers who visited five SDG&E Branch Offices in low income areas reaching 350 San Diego customers. Events were also held at a community center, libraries, recreation center, and a large church in areas throughout San Diego County. The total number of customers reached at all events was 202,750.

CARE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

In December, SDG&E incurred approximately \$353,808 thousand in outreach and other administrative expenses. Gas and electric CARE discounts for December totaled \$3.7 million. Total administrative expenditures through December represents 116% of the 2006 CARE authorized administrative budget. Actual expenses are compared to budgeted figures for December in Table 6.

IV. CONCLUSION

SDG&E continues to implement its LIEE and CARE program efforts with the goal of providing as many qualified customers as possible with services during PY2006.

Respectfully submitted,

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January 22, 2007

ATTACHMENT

	A	B	F	J	N	R	V	Z	AA	AF	AJ	AK	AP
1	Table 1 - LIEE Program Expenses – (SDG&E) - December, 2006						Table 1 cont'd - LIEE Program Expenses – (SDG&E) - December, 2006						
2		Electric	Gas	Combined	Electric YTD	Gas YTD	Combined YTD	Budget			% YTD / Budget		
3													
4	LIEE Program:	Base Program	Base Program	Base Program	Base Program	Base Program	Base Program	Electric Base Program	Gas Base Program	Base Program	Electric Base Program	Gas Base Program	Base Program
5	Energy Efficiency												
6	- Gas Appliances	\$0	\$262,909	\$262,909	\$0	\$1,360,400	\$1,360,400	\$0	\$1,468,402	\$1,468,402	0.0%	92.6%	92.6%
7	- Electric Appliances	\$584,418	\$0	\$584,418	\$5,034,521	\$0	\$5,034,521	\$5,084,051	\$5,084,051	\$5,084,051	99.0%	0.0%	99.0%
8	- Weatherization	\$0	\$609,626	\$609,626	\$0	\$4,422,657	\$4,422,657	\$3,630,363	\$3,630,363	\$3,630,363	0.0%	121.8%	121.8%
9	- Outreach and Marketing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
10	- In Home Energy Education	\$115,095	\$115,095	\$230,190	\$899,304	\$899,304	\$1,798,607	\$685,671	\$685,670	\$1,371,341	131.2%	131.2%	131.2%
11	- Education Workshops (EEL)	\$10,244	\$10,552	\$20,796	\$52,154	\$52,264	\$104,418	\$66,000	\$66,000	\$132,000	79.0%	79.2%	79.1%
12	Energy Efficiency TOTAL	\$709,757	\$998,182	\$1,707,939	\$5,985,978	\$6,734,624	\$12,720,602	\$5,835,722	\$5,850,435	\$11,686,157	102.6%	115.1%	108.9%
13	Landlord Rebate Pilots												
14	- Refrigerator	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
15	- A/C Replacement - Room	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
16	- A/C Replacement - Central	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
17	Pilots												
18	- Pilot (Cool Zones)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
19	- Pilot (B)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
20	Pilots TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
21	Training Center	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
22	Inspections	\$2,725	\$2,725	\$5,449	\$36,200	\$36,199	\$72,399	\$80,916	\$80,916	\$161,832	44.7%	44.7%	44.7%
23	Advertising	\$23,357	\$23,356	\$46,713	\$171,028	\$171,027	\$342,055	\$202,457	\$202,457	\$404,914	84.5%	84.5%	84.5%
24	M&E Studies	\$0	\$0	\$0	\$6	\$6	\$11	\$31,125	\$31,125	\$62,250	0.0%	0.0%	0.0%
25	Regulatory Compliance	\$11,481	\$11,481	\$22,962	\$104,062	\$104,134	\$208,197	\$140,522	\$140,522	\$281,044	74.1%	74.1%	74.1%
26	Other Administration	\$46,584	\$74,629	\$121,213	\$507,101	\$536,887	\$1,043,989	\$375,448	\$375,448	\$750,896	135.1%	143.0%	139.0%
27	Oversight Costs												
28	- LIAB Start-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
29	- LIAB PY Past Year**	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
30	- LIAB PY Present Year**	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.0%	0.0%	0.0%
31	- CPUC Energy Division	\$0	\$0	\$0	\$7,909	\$7,448	\$15,357	\$10,500	\$10,500	\$21,000	75.3%	70.9%	73.1%
32	Total Oversight Costs	\$0	\$0	\$0	\$7,909	\$7,448	\$15,357	\$10,500	\$10,500	\$21,000	75.3%	70.9%	73.1%
33													
34	TOTAL LIEE COSTS	\$793,903	\$1,110,374	\$1,904,277	\$6,812,284	\$7,590,326	\$14,402,610	\$6,676,690	\$6,691,403	\$13,368,093	102.0%	113.4%	107.7%
35	Indirect Costs	\$17,420	\$19,619	\$37,039	\$201,685	\$207,232	\$408,918				0.0%	0.0%	0.0%
36	CO Test Costs	\$0	\$38,197	\$38,197	\$0	\$235,409	\$235,409				0.0%	0.0%	0.0%
37	Total Program Costs	\$811,323	\$1,168,190	\$1,979,513	\$7,013,969	\$8,032,968	\$15,046,937	\$6,676,690	\$6,691,403	\$13,368,093	105.1%	120.0%	112.6%
38													
39													
40	1 The dollars included in the "Indirect Costs" category are included in base margin and therefore excluded from the DAP Total Program costs. The indirects / overheads included in the rate base are: Pension & Benefits,												
41	2 Workmans Compensation, Public Liability & Property Damage, Incentive Compensation, and Purchasing, Fleet, & Warehouse.												
42	3 The dollars included in the "Other Indirects" category are included in rate base and therefore excluded from the DAP Total Program costs.												

	A	B	C	G	N	O
1	Table 4 . - LIEE Measure Installations – (SDG&E) - December, 2006					
2	Measures	Units	Current Month			YTD
3			Completed and Paid	Completed but not Paid	Initiated but not completed	Completed and Paid
4						
5			Base Program	Base Program	Total	Base Program
6	Furnaces					
7	- Repair - Gas	Home	135			873
8	- Replacement - Gas	Home	90			321
9	- Repair - Electric	Home	0			0
10	- Replacement - Electric	Home	0			0
11						
12	Infiltration & Space Conditioning					
13	- Cover Plates/Gaskets	Home	1,498			10,180
14	- Evaporative Cooler/Air Cond. Covers	Home	1			7
15	-HVAC Air Filter Replacement	Home	0			0
16						
17	Weatherization					
18	- Ceiling Insulation	Home	0			371
19	- Water Heater Blanket	Home	189			1,553
20	- Low Flow Showerhead	Home	1,602			11,476
21	- Weatherstripping	Home	1,575			11,146
22	- Caulking	Home	1,543			10,539
23	- Minor Home Repairs	Home	998			6,352
24	- Attic Access Weatherstripping [1]	Home	0			0
25						
26	Water Heater Savings					
27	- Water Heater Pipe Wrap	Home	27			237
28	- Faucet Aerators	Home	1,685			11,895
29						
30	Miscellaneous Measures					
31	- Attic Ventilation	Home	25			156
32	- Auto Sweep	Home	0			104
33	- Door Replacement	Home	219			1,371
34	- Door Threshold	Home	463			2,616
35	- Glass Replacement	Home	182			1,145
36	- Jamb Replacement	Home	6			60
37	- Duct Register Sealing	Home	0			0
38						
39	Portable Evaporative Coolers	Home	0			0
40	Permanent Evaporative Coolers	Home	0			1
41						
42	Compact Fluorescents (inc. porchlights)	Each	7,176			60,871
43	Porchlights (fixture replacement or CFBs)	Home	219			1,620
44						
45	Refrigerators	Home	462			5,129
46						
47	Landlord Rebate Pilots					
48	- Refrigerators	Home	0			1
49	- Air Conditioner Replacement - Room	Home	0			0
50	- Air Conditioner Replacement - Central	Home	0			0
51						
52	Pilots - Rapid Deployment					
53	- Air Conditioner Replacement - Room	Home	87			127
54	- Air Conditioner Replacement - Central	Home	0			0
55	- Duct Sealing and Repair	Home	14			47
56	- Whole House Fans	Home	0			0
57	- Water Heater Replacement - Gas	Home	5			19
58	- Water Heater Replacement - Electric	Home	0			0
59	- Set-back Thermostats	Home	0			0
60	- Evaporative Cooler Maintenance	Home	0			0
61	- New Central Return	Home	0			0
62						
63	Energy Education					
64	- Outreach & Assessment	Home	1,654			12,888
65	- In-Home Education	Home	1,655			13,546
66	- Education Workshops (EELI)	Home				8,437
67						
68	Homes Served					
69	Total Number of Homes Treated	Home	1,690			13,777
70	Total Number of Homes Weatherized	Home	1,712			12,270

	A	B	E	H	K	N	Q	T	U	X	AA	AB	AE
1	Table 6 - CARE Program Expenses – San Diego Gas & Electric - December, 2006												
2		Current Electric	Current Gas	Combined	Electric YTD	Gas YTD	Combined YTD	Budget			% YTD / Budget		
3								Electric Base Program	Gas Base Program	Base Program	Electric Base Program	Gas Base Program	Total Base Program
4	CARE Program:	Base Program	Base	Base Program	Base Program	Base Program	Base Program						
5	Outreach												
6	- Capitation Fees	\$324	\$132	\$456	\$7,375	\$3,125	\$10,500	\$11,680	\$4,320	\$16,000	63.15%	72.33%	65.63%
7	- Other Outreach	\$139,336	\$56,912	\$196,248	\$904,640	\$384,382	\$1,289,023	\$951,535	\$351,938	\$1,303,473	95.07%	109.22%	98.89%
8	Total Outreach	\$139,660	\$57,044	\$196,704	\$912,016	\$387,507	\$1,299,523	\$963,215	\$356,258	\$1,319,473	94.68%	108.77%	98.49%
9	Automatic Enrollment	\$0	\$0	\$0	\$0	\$0	\$0	\$9,589	\$3,547	\$13,136	0.00%	0.00%	0.00%
10	Processing/ Certification/Verification	\$11,862	\$4,845	\$16,706	\$178,242	\$75,289	\$253,531	\$188,463	\$69,705	\$258,168	94.58%	108.01%	98.20%
11	Billing System /Programming	\$67,327	\$27,500	\$94,827	\$182,866	\$75,341	\$258,206	\$244,587	\$90,464	\$335,050	74.77%	83.28%	77.06%
12	Pilots												
13	Measurement & Evaluation	-\$5,818	-\$2,377	-\$8,195	\$5,778	\$2,427	\$8,205	\$2,190	\$810	\$3,000	263.85%	299.59%	273.50%
14	Regulatory Compliance	\$6,992	\$2,856	\$9,848	\$110,263	\$46,552	\$156,816	\$112,824	\$41,729	\$154,553	97.73%	111.56%	101.46%
15	Other Administration	\$31,182	\$12,736	\$43,918	\$206,700	\$87,553	\$294,253	\$153,766	\$56,872	\$210,638	134.43%	153.95%	139.70%
16	Oversight Costs												
17	- LIAB Start-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
18	- LIAB PY Past Year**	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
19	- LIAB PY Present Year**	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
20	- CPUC Energy Division	\$0	\$0	\$0	\$25,265	\$10,596	\$35,861	\$38,325	\$14,175	\$52,500	65.92%	74.75%	68.31%
21	Total Oversight Costs	\$0	\$0	\$0	\$25,265	\$10,596	\$35,861	\$38,325	\$14,175	\$52,500	65.92%	74.75%	68.31%
22													
23	TOTAL PROGRAM COSTS	\$251,204	\$102,604	\$353,808	\$1,621,130	\$685,264	\$2,306,394	\$1,712,958	\$633,560	\$2,346,518	94.64%	108.16%	98.29%
24													
25	CARE Rate Discount	\$2,548,785	\$1,163,509	\$3,712,294	\$29,599,072	\$10,906,081	\$40,505,153	\$25,184,572	\$9,314,842	\$34,499,414	117.53%	117.08%	117.41%
26	Service Establishment Charge Discount	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
27													
28	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$2,799,989	\$1,266,113	\$4,066,102	\$31,220,202	\$11,591,345	\$42,811,547	\$26,897,530	\$9,948,402	\$36,845,932	116.07%	116.51%	116.19%
29	Indirect Costs ²	\$19,345	\$7,902	\$27,247	\$230,847	\$97,446	\$328,293	\$0	\$0	\$0			
30	TOTAL PROGERAM COSTS & CUSTOMER DISCOUNTS INCLUDING OTHER INDIRECTS	\$2,819,334	\$1,274,015	\$4,093,349	\$31,451,049	\$11,688,791	\$43,139,840						
31	kWh Surcharge Exemption	\$251,970	\$0		\$2,545,988	\$0	\$2,545,988	\$0	\$0	\$0	0.00%	0.00%	0.00%
32													
33													
34													
35													
36													
37	¹ The dollars included in the "Indirect Costs" category are included in base margin and therefore excluded from the DAP Total Program costs. The indirects / overheads included in the rate base are: Pension & Benefits,												
38	Workmans Compensation, Public Liability & Property Damage, Incentive Compensation, and Purchasing, Fleet, & Warehouse.												
39	² The dollars included in the "Other Indirects" category are included in rate base and therefore excluded from the DAP Total Program costs.												

	A	B	C	D	E	F	G	H	I	J	K
1	TABLE 10										
2	CARE Enrollment, Recertification, and Attrition - San Diego Gas & Electric December 2006										
3											
4		Gross Enrollment From Automatic Enrollment	Gross Enrollment From Capitation	Gross Enrollment Other Sources (Not Including Recertification Enrollment)	Total Gross Enrollment B+C+D	Gross Enrollment From Recertification1	Total Adjusted Gross Enrollment E-F	Attrition (Drop Offs)	Net Enrollment G-H	Adjusted Net Enrollment I-F	Total CARE Participants
5	December-05										205,456
6	January-06	0	68	7,571	7,639	796	8,435	921	7,514	6,718	212,174
7	February-06	0	56	4,675	4,731	233	4,964	2,787	2,177	1,944	214,118
8	March-06	0	57	8,370	8,427	227	8,654	4,421	4,233	4,006	218,124
9	April-06	0	69	5,515	5,584	313	5,897	3,472	2,425	2,112	220,236
10	May-06	0	65	3,069	3,134	2,700	5,834	661	5,173	2,473	222,709
11	June-06	0	24	2,070	2,094	3,917	6,011	1,852	4,159	242	222,951
12	July-06	0	29	2,109	2,138	3,546	5,684	2,541	3,143	-403	222,548
13	August-06	0	52	2,677	2,729	5,063	7,792	3,018	4,774	-289	222,259
14	September-06	0	52	2,309	2,361	4,905	7,266	3,604	3,662	-1,243	221,016
15	October-06	0	69	2,347	2,416	4,695	7,111	2,027	5,084	389	221,405
16	November-06	0	55	1,624	1,679	4,121	5,800	3,711	2,089	-2,032	219,373
17	December-06	0	28	1,754	1,782	2,421	4,203	2,661	1,542	-879	218,494
18	Totals	0	624	44,090	44,714	32,937	77,651	31,676	45,975	13,038	

Table 10.1
DCSD CARE Automatic Enrollment--San Diego Gas and Electric

	Data File 1 May 2004	Data File 2 Aug 2004	YTD
23	File As Received:		
24	Number of Records		
25	Number on CARE		
26	Not Active Accounts		
27	Name not Matched/Bill Account Not Matched		
28	Ineligible Accounts		
29	Opt Out Letters Sent		
30			
31	Enrollment Results:		
32	Enrolled on CARE from Other Sources During Opt-Out Period		
33	Number Opting Out		
34	Other Non-Eligible Accounts ¹		
35	Pending		
36	Number Enrolled		
37			
38			
39			

Note 1: "Other Non-Eligible Accounts" include accounts closed during opt out

	A	B	C	D	E	F	G	H	I
1	Table 11 - CARE Standard Random Verification Results - December, 2006								
2									
3		Total CARE Population	# of Requested to Verify	% of Population Total	# of Participants Dropped (Due to no response)	# of Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification	% of Total Population Dropped
4									
5	January-06	212,174	16	0.01%	0	100	100	625.00%	0.05%
6	February-06	214,118	22	0.01%	0	37	37	168.18%	0.02%
7	March-06	218,124	15	0.01%	0	14	14	93.33%	0.01%
8	April-06	220,236	22	0.01%	0	11	11	50.00%	0.00%
9	May-06	222,709	318	0.14%	0	12	12	3.77%	0.01%
10	June-06	222,951	292	0.13%	0	46	46	15.75%	0.02%
11	July-06	222,548	264	0.12%	165	66	231	87.50%	0.10%
12	August-06	222,259	679	0.31%	139	92	231	34.02%	0.10%
13	September-06	221,016	419	0.19%	151	94	245	58.47%	0.11%
14	October-06	221,405	444	0.20%	257	175	432	97.30%	0.20%
15	November-06	219,373	450	0.21%	352	134	486	108.00%	0.22%
16	December-06	218,494	500	0.23%	280	122	402	80.40%	0.18%
17	Total For PY 2006	218,494	3,441	1.57%	1,344	903	2,247	65.30%	1.03%
18									
19									
20	Note: The number highlighted is an estimate of the December mailings.								

	A	B	C	D	E	F	G	H
1	SUMMARY TABLE 16							
2	CARE PARTICIPATION -- COMBINED RURAL & URBAN							
3	2006	Estimated Eligible	Monthly Paid Capitation Enrollments	Monthly Enrolled by Non-Capitation	Total Enrolled by Month	YTD Enrolled	Total # of CARE Participants	Penetration Rate
4	January	335,248	119	7,573	8,134	8,134	212,174	63.3%
5	February	335,586	150	4,676	5,166	13,300	214,118	63.8%
6	March	335,982	33	8,370	8,874	22,174	218,124	64.9%
7	April	336,114	56	6,159	6,228	28,402	220,236	65.5%
8	May	336,479	116	3,474	3,536	31,938	222,709	66.2%
9	June	336,641	150	2,070	2,094	34,032	222,951	66.2%
10	July	336,895	23	2,109	2,138	36,170	222,548	66.1%
11	August	337,264	63	2,666	2,729	38,899	222,259	65.9%
12	September	337,449	46	2,315	2,361	41,260	221,016	65.5%
13	October	337,855	44	2,416	2,716	43,976	221,405	65.5%
14	November	338,055	89	1,679	1,768	45,744	219,373	64.9%
15	December	338,308	36	1,754	1,782	47,526	218,494	64.6%

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON RAPID DEPLOYMENT EFFORTS IN LOW-INCOME PROGRAMS FOR DECEMBER 2006** on all parties identified in **R.04-01-006** on the attached service list by U. S. mail and electronic mail, and by Federal Express to the Assigned Commissioner Dian M. Grueneich and Administrative Law Judge Kim Malcolm.

Dated at San Diego, California, this 22nd day of January 2007.

/s/ JOEL DELLOSA
Joel Dellosa