BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking on the Commission's Proposed Policies and Programs Governing Post-2003 Low Income Assistance Programs. R 04-01-006, A. 04-06-038; A. 04-07-002;

A. 04-07-010; A. 04-07-011; A. 04-07-012;

A. 04-07-013; A. 04-07-014; A. 0407015;

A. 04-07-020; A. 04-07-027; A. 0407050

MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY (U902 M) ON RAPID DEPLOYMENT EFFORTS FOR DECEMBER 2004

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January 21, 2005

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MONTHLY REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON RAPID DEPLOYMENT EFFORTS IN LOW-INCOME PROGRAMS FOR DECEMBER 2004

I. INTRODUCTION

In D.01-05-033 the Commission directed San Diego Gas & Electric Company (SDG&E) and the other Investor Owned Utilities (IOUs) to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs. On May 22, 2002, the IOUs held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA) to assess Rapid Deployment Reporting. The parties agreed that the utilities would submit a more thorough monthly RD report to the Commission every three months -- with the first one being the previously-submitted May report and future reports due in August of 2002, November of 2002 and February of 2003, continuing every three months until such time that a change to RD reporting was made. It was also agreed that only certain tables and a brief narrative highlighting RD activities were required from the utilities in other months. This twelfth report for program year (PY) 2004 includes a narrative of December program activities and the tables described below. All data should be considered preliminary through year-end 2004 and may be subject to change in subsequent reports reflecting 2004 accomplishments and expenditures.

- Table 1 LIEE Program Expenses
- Table 4 LIEE Measure Installations
- Table 6 CARE Program Expenses
- Table 10 CARE Rapid Deployment Progress
- Table 11 CARE Random Verification Results
- Table 16 CARE Participation-Combined Urban and Rural

In the Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. SDG&E will continue to include Table 10.1 on automatic enrollment in each of its quarterly rapid deployment reports.

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports, which would eliminate references to SBX1 5 and combine some information while retaining sufficient information for the programs to be assessed. Starting with the May 21, 2004 report, SDG&E has eliminated the references to SBX1 5 including Tables 3 and 9 as agreed to by the ED and ORA. Table numbering and column and row headings have not been changed to avoid confusion if comparisons are made with earlier reports.

In D.02-07-033, the Commission authorized the IOUs to update their CARE and LIEE eligibility customer estimates using Census 2000 data. In accordance with that Decision, SDG&E has updated its eligibility estimates for PY2004 and included them in the "Annual Estimate of CARE Eligible Customers" filed November 3, 2003, and in a subsequent supplemental filing made on December 16, 2003. Southern California Edison, on behalf of the IOUs, made both filings with the Commission. Pending Commission action on those filings, SDG&E is using the updated eligibility information to provide information on CARE and LIEE customer participation and penetration for PY2004.

II. LOW INCOME ENERGY EFFICIENCY (LIEE)

DECEMBER RESULTS----INSTALLATIONS

During December, SDG&E weatherized 2,136 homes, and replaced 1,260 refrigerators in those homes. Year-to-date, SDG&E has outreached to, and educated, 14,893 households, weatherized 11,781 homes, and replaced 6,228 refrigerators.

OUTREACH AND LEVERAGING

In PY2004, SDG&E is continuing to combine its LIEE outreach with CARE outreach activities in order to leverage outreach efforts and to provide customers with knowledge of, and access to, all customer assistance programs offered by SDG&E. During December SDG&E leveraged LIEE outreach with other customer assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. SDG&E is continuing the following LIEE directed outreach and leveraging efforts in PY2004:

- Identifying, qualifying, and enrolling customers for LIEE services by SDG&E's prime contractor
- Using the CARE participant database information by the prime contractor when conducting LIEE outreach

- Employing additional English/Spanish Energy Specialists, an English/Vietnamese Energy Specialist, an Arabic/English Energy Specialist and an English/Farsi Energy Specialist to better serve the diverse population with the San Diego area
- Presetting appointments with potentially qualified customers—targeted number of appointments between July and December is 10,000

CUSTOMER SATISFACTION

One quality assurance procedure used in SDG&E's LIEE program requests customers fill out a survey on the program and the services completed in their homes. Comments received from customers for the month of December 2004 indicated customers are satisfied with the services received.

LIEE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

SDG&E incurred \$354 thousand in administration costs in December and spent \$2.6 million on program services and installations. Year-to-date, SDG&E has spent \$14.6 million on its LIEE program, including CO test costs.

III. CALIFORNIA ALTERNATE RATES FOR ENERGY

DECEMBER CARE ENROLLMENT RESULTS

CARE enrollments in SDG&E's electric service CARE program during December totaled 3,095, and enrollments in SDG&E's gas service CARE program during December totaled 1,990. SDG&E's penetration rate for the electric service CARE program at the end of December was 72.5% and the for the gas CARE service program it was 72.1%.

DECEMBER OUTREACH AND LEVERAGING

During December 2004, SDG&E representatives made 2 presentations on SDG&E's customer assistance programs and assisted with CARE enrollments at community events or local agency meetings including:

- California-Mexico Health Fair 1,000 Ramona Residents
- Market Creek Holiday Gift Fair 500 San Diego Residents

CARE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

In December, SDG&E incurred approximately \$173 thousand in outreach and administrative expenses. CARE discount charges for December are \$3.4 million combined gas and electric discounts. Total expenditures are 119% of the 2004 CARE budget. Actual expenses are compared to budgeted figures for December in Table 6.

IV. <u>CONCLUSION</u>

SDG&E continues to implement its LIEE and CARE program efforts with the goal of providing as many qualified customers as possible with services during PY2004.

Respectfully submitted,

By: Dertos

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January 21, 2005

	A	В	F	J	N	R	V
1		Table	1 - LIEE Prog	ram Expense	es - (SDG&E) ·	- December	2004
2		Electric	Gas	Combined	Electric YTD	Gas YTD	Combined YTD
3							
4	LIEE Program:	Base Program	Base Program	Base Program	Base Program	Base Program	Base Program
5	Energy Efficiency						
6	- Gas Appliances	N/A	\$166,170	\$166,170	\$0	\$1,047,344	\$1,047,344
7	- Electric Appliances	\$748,072	\$0	\$748,072	\$4,746,124	\$0	\$4,746,124
8	- Weatherization		\$1,145,853	\$1,145,853	\$0	\$4,627,843	\$4,627,843
9	- Outreach and Marketing		\$0	\$0	\$0	\$0	\$0
10	- In Home Energy Education	\$95,344	\$95,344	\$190,688	\$688,993	\$688,993	\$1,377,986
11	- Education Workshops (EELI)	\$6,604	\$1,924	\$8,528	\$52,079	\$13,455	\$65,534
12	Energy Efficiency TOTAL	\$850,021	\$1,409,291	\$2,259,312	\$5,487,196	\$6,377,636	\$11,864,831
13	Landlord Rebate Pilots						
14	- Refrigerator	\$0	\$0	\$0	\$0	\$0	\$0
15	- A/C Replacement - Room	\$0	\$0	\$0	\$0	\$0	\$0
16	- A/C Replacement - Central	\$0	\$0	\$0	\$0	\$0	\$0
17	Pilots						
18	- Pilot (Cool Zones)	\$0	\$0	\$0	\$0	\$0	\$0
19	- Pilot (B)	\$0	\$0	\$0	\$0	\$0	\$0
20	Pilots TOTAL	\$0	\$0	\$0	\$0	\$0	\$0
21	Training Center	\$0	\$0	\$0	\$0	\$0	\$0
22	Inspections	\$3,331	\$3,353	\$6,684	\$58,617	\$52,991	\$111,609
23	Advertising	\$64,808	\$64,808	\$129,617	\$302,600	\$302,595	\$605,194
F ~ . I	M&E Studies	\$633	\$633	\$1,266	\$22,462	\$22,462	\$44,924
25	Regulatory Compliance	\$5,096	\$5,096	\$10,193	\$78,686	\$94,031	\$172,717
26	Other Administration	\$72,192	\$71,143	\$143,334	\$475,588	\$459,630	\$935,217
27	Indirect Costs*	\$28,194	\$32,105	\$60,299	\$315,741	\$311,690	\$627,431
	Oversight Costs	A.					
	- LIAB Start-up	\$0	\$0	\$0	\$0	\$0	\$0
30	- LIAB PY Past Year**	\$0	\$0	\$0	\$0	\$0	\$0
31	- LIAB PY Present Year**	\$0	\$0	\$0	\$0	\$0	\$0
32	- CPUC Energy Division	\$1,214	\$1,145	\$2,360	\$8,621	\$8,283	\$16,904
33	Total Oversight Costs	\$1,214	\$1,145	\$2,360	\$8,621	\$8,283	\$16,904
34					19		
35	TOTAL LIEE COSTS	\$1,025,490	\$1,587,574	\$2,613,064	\$6,749,510	\$7,629,318	\$14,378,829
36	CO Test Costs	\$0	\$35,787	\$35,787	\$0	\$232,046	\$232,046
37	Total Program Costs	\$1,025,490	\$1,623,360	\$2,648,850	\$6,749,510	\$7,861,364	\$14,610,874

. .

	A	Z	AA	AF	AJ	AK	AP	
1		I	'able 1 cont'd -	LIEE Program	Expenses – (SDG&E) - December, 2004			
2			Budget		% YTD / Budget			
3								
	LIEE Program:	Electric Base Program	Gas Base Program	Base Program	Electric Base Program	Gas Base Program	Base Program	
	Energy Efficiency							
6	- Gas Appliances	\$0	\$1,367,484	\$1,367,484	N/A	76.6%	76.6%	
7	- Electric Appliances	\$5,679,815		\$5,679,815	83.6%	N/A	83.6%	
8	- Weatherization		\$4,346,432	\$4,346,432	0.0%	106.5%	106.5%	
9	- Outreach and Marketing	\$0	\$0	\$0	0.0%	0.0%	0.0%	
10	- In Home Energy Education	\$628,398	\$628,398	\$1,256,795	109.6%	109.6%	109.6%	
11	- Education Workshops (EELI)	\$214,486	\$53,621	\$268,107	24.3%	25.1%	24.4%	
	Energy Efficiency TOTAL	\$6,522,698	\$6,395,934	\$12,918,633	84.1%	99.7%	91.8%	
	Landlord Rebate Pilots							
14	- Refrigerator	\$0	\$0	\$0	0.0%	0.0%	0.0%	
15	- A/C Replacement - Room	\$0	\$0	\$0	0.0%	0.0%	0.0%	
16	- A/C Replacement - Central	\$0	\$0	\$0	0.0%	0.0%	0.0%	
17	Pilots							
18	- Pilot (Cool Zones)	\$0	\$0	\$0	0.0%	0.0%	0.0%	
19	- Pilot (B)	\$0	\$0	\$0	0.0%	0.0%	0.0%	
	Pilots TOTAL	\$0	\$0	\$0	0.0%	0.0%	0.0%	
21	Training Center	\$0	\$0	\$0	0.0%	0.0%	0.0%	
	Inspections	\$175,359	\$175,359	\$350,719	33.4%	0.0%	0.0%	
	Advertising	\$125,000	\$125,000	\$250,000	242.1%	0.0%	0.0%	
	M&E Studies	\$25,000	\$25,000	\$50,000	89.8%	89.8%	89.8%	
25	Regulatory Compliance	\$25,000	\$25,000	\$50,000	0.0%	0.0%	0.0%	
	Other Administration	\$1,687,098	\$1,562,853	\$3,249,951	0.0%	0.0%	0.0%	
27	Indirect Costs*	\$0	\$0	\$0	0.0%	0.0%	0.0%	
28	Oversight Costs							
29	- LIAB Start-up	\$0	\$0	\$0	0.0%	0.0%	0.0%	
30	- LIAB PY Past Year**	\$0	\$0	\$0	0.0%	0.0%	0.0%	
31	- LIAB PY Present Year**	\$11,800	\$11,800	\$23,600	0.0%	0.0%	0.0%	
32	- CPUC Energy Division	\$11,800	\$11,800	\$23,600	73.1%	70.2%	71.6%	
33	Total Oversight Costs	\$23,600	\$23,600	\$47,200	36.5%	35.1%	35.8%	
34							alasta da seconda da s	
1	TOTAL LIEE COSTS	\$8,583,756	\$8,332,747	\$16,916,503	78.6%	91.6%	85.0%	
	CO Test Costs				0.0%	0.0%	0.0%	
	Total Program Costs	\$8,583,756	\$8,332,747	\$16,916,503	78.6%	94.3%	0.0%	

	A	В	С	G	К	0
1		Table 4 LII	E Measure Installation	ons – (SDG&E) - Decer	nber, 2004	
2				t Month	Current Month	YTD
3			Completed and Paid	Completed but not Paid	Initiated but not completed	Completed and Paid
4		i l				
5	Measures	Units	Base Program	Base Program	Base Program	Base Program
6	Furnaces					
8	- Repair - Gas - Replacement - Gas	Home Home	197	0	0	982
	- Repair - Electric	Home	0	0	0	0
	- Replacement - Electric	Home	0	0	0	0
11						
12	Infiltration & Space Conditioning, - Cover Plates/Gaskets	Home	1528			0001
	- Evaporative Cooler/Air Cond. Covers	Home	4	0	0	9291
	- HVAC Air Filter Replacement	Home	0	0	0	0
16						
_	Weatherization					
18 19	- Ceiling Insulation - Water Heater Blanket	Home Home	74 279			430
20	- Low Flow Showerhead	Home	2061	0	C	11214
21	- Weatherstripping	Home	1854	0	C	10913
22	- Caulking	Home	1594	0	C	10473
23 24	- Minor Home Repairs - Attic Access Weatherstripping [1]	Home Home	1248	0	() ()	6532
24	- Aftic Access weathershipping [1]	Home	<u> </u>		<u> </u>	0
26	Water Heater Savings					
	- Water Heater Pipe Wrap	Home	39	C		233
28	- Faucet Aerators	Home	1961	C		10999
29	Miscellaneous Measures					
		Home	21			101
32	- Auto Sweep	Each	(-1
33	- Door Replacement	Each	305			2430
34 35	- Door Threshold - Glass Replacement	Each Home	464			2396
36		Each	(75
37	- Duct Register Sealing	Home	31	(227
38						
	Portable Evaporative Coolers Permanent Evaporative Coolers	Home Home	(43
41		riome				40
	Compact Fluorescents (inc. porchlights)	Home	908	(56509
	Porchlights (fixture replacement or CFBs)	Home	114	(875
44			100			0000
45	Refrigerators	Home	1260		/	6228
47	Landlord Rebate Pilots					2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
48		Home	1:)(20
49		Home	(0
51	- Air Conditioner Replacement - Central	Home	(γ <u></u>) (<u>ب</u> 0
	Pilots - Rapid Deployment			CTO NO.		
53	- Air Conditioner Replacement - Room	Home			0	8
54		Home			0	0
55 56		Home Home			0	0 0
57		Home			0	2 2 4
58		Home		D	0	0
59		Home			0	00
60		Home			0	0 0
62		Home		л		<u> </u>
	Energy Education			land and a second s		
64	- Outreach & Assessment	Home				0 2
	- In-Home Education	Home	213		-	0 14891
66	•••••	Home	155	0	0	0 9704
	Homes Served					
69	Total Number of Homes Treated	Home	213		0	0 14893
70	Total Number of Homes Weatherized	Home	213	6	0	0 11781

	A	В	E	Н	K	N	Q
1		Table 6 - CAR	E Program	Expenses -	San Diego Ga		December 2004
2		Current Electric	Current Gas	Combined	Electric YTD	Gas YTD	Combined YTD
3							
4	CARE Program:	Base Program	Base	Base Program	Base Program	Base Program	Base Program
5	Outreach						
6	- Capitation Fees	\$783	\$261	\$1,044	\$5,184	\$1,548	\$6,732
7	- Other Outreach	\$90,262	\$30,087	\$120,350	\$1,063,710	\$317,732	\$1,381,442
8	Total Outreach	\$91,045	\$30,348	\$121,394	\$1,068,894	\$319,280	\$1,388,174
9	Automatic Enrollment	\$0	\$0	\$0	\$15,430	\$4,609	\$20,040
10	Processing/	\$4,197	\$1,399	\$5,596	\$150,054	\$44,821	\$194,875
11	Billing System /Programming	\$2,459	\$820	\$3,279	\$56,984	\$17,021	\$74,005
12	Pilots						
13	Measurement & Evaluation	\$0	\$0	\$0	\$153,844	\$45,953	\$199,797
14	Regulatory Compliance	\$3,899	\$1,300	\$5,198	\$76,190	\$22,758	\$98,948
15	Other Administration	\$305	\$102	\$407	\$163,423	\$48,815	\$212,238
16	Indirect Costs*	\$23,579	\$7,860	\$31,439	\$447,660	\$133,717	\$581,376
17	Oversight Costs						
18	- LIAB Start-up			\$0	\$0	\$0	\$0
19	- LIAB PY Past Year**			\$0	\$0	\$0	\$0
20	- LIAB PY Present Year**	<u></u>		\$0	\$0	\$0	\$0
21	- CPUC Energy Division	\$4,094	\$1,293	\$5,387	\$29,741	\$8,884	\$38,624
22	Total Oversight Costs	\$4,094	\$1,293	\$5,387	\$29,741	\$8,884	\$38,624
23				84			
24	TOTAL PROGRAM COSTS	\$129,579	\$43,121	\$172,700	\$2,162,220	\$645,858	\$2,808,078
25							
26	CARE Rate Discount	\$2,226,816	\$1,181,891	\$3,408,707	\$24,337,778	\$7,269,726	\$31,607,504
27	Service Establishment Charge			\$0	\$0	\$0	\$0
28	Merger Credit Refund Adjustment ¹			\$0	\$0	\$0	\$0
29							
30	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$2,356,395	\$1,225,012	\$3,581,407	\$26,499,999	\$7,915,584	\$34,415,583
31	kWh Surcharge Exemption	\$149,060	\$0	\$149,060	\$1,460,082	\$0	\$1,460,082
32	¹ Pursuant to D.98-03-073						

	A	Т	U	Х	AA	AB	AE	
1		Table 6 Cont'd.	- CARE Progra	m Expenses -	- San Diego Gas & Electric - December, 2004			
2			Budget		% YTD / Budget			
3		· · · · · · · · · · · · · · · · · · ·						
	CARE Program:	Electric Base Program	Gas Base Program	Base Program	Electric Base Program	Gas Base Program	Base Program	
	Outreach							
6	- Capitation Fees	\$15,400	\$4,600	\$20,000	33.66%	33.66%	33.66%	
7	- Other Outreach	\$1,214,181	\$362,677	\$1,576,858	87.61%	87.61%	87.61%	
8	Total Outreach	\$1,229,581	\$367,277	\$1,596,858	86.93%	86.93%	86.93%	
9	Automatic Enrollment	\$19,019	\$5,681	\$24,700	81.13%	81.13%	81.13%	
10	Processing/	\$173,043	\$51,688	\$224,731	86.71%	86.71%	86.71%	
11	Billing System /Programming	\$58,864	\$17,583	\$76,447	96.81%	96.81%	96.81%	
12	Pilots			1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 - 1949 -				
13	Measurement & Evaluation	\$247,170	\$73,830	\$321,000	62.24%	62.24%	62.24%	
14	Regulatory Compliance	\$94,534	\$28,237	\$122,771	80.60%	80.60%	80.60%	
15	Other Administration	\$203,568	\$60,806	\$264,374	80.28%	80.28%	80.28%	
16	Indirect Costs*	\$490,609	\$146,545	\$637,154	91.25%	91.25%	91.25%	
17	Oversight Costs							
18	- LIAB Start-up	\$0	\$0		0.00%	0.00%	0.00%	
19	- LIAB PY Past Year**	\$0	\$0		0.00%	0.00%	0.00%	
20	- LIAB PY Present Year**	\$770	\$230	\$1,000	0.00%	0.00%	0.00%	
21	- CPUC Energy Division	\$46,200	\$13,800	\$60,000	64.37%	64.37%	64.37%	
22	Total Oversight Costs	\$46,970	\$14,030	\$61,000	63.32%	63.32%	63.32%	
23	and the second se							
24	TOTAL PROGRAM COSTS	\$2,563,357	\$765,678	\$3,329,035	84.35%	84.35%	84.35%	
25								
26	CARE Rate Discount	\$19,687,727	\$5,880,750	\$25,568,477	123.62%	123.62%	123.62%	
27	Service Establishment Charge	\$0	\$0		0.00%	0.00%	0.00%	
28	Merger Credit Refund Adjustment ¹	\$0	\$0		0.00%	0.00%	0.00%	
29								
30	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$22,251,084	\$6,646,428	\$28,897,512	119.10%	119.10%	119.10%	
31	kWh Surcharge Exemption	\$0	\$0	\$0	0.00%	0.00%	0.00%	
32	¹ Pursuant to D.98-03-073							

	А	В	С	D	E	F	G	Н		J	ĸ		
1	······	TABLE 10											
2		CARE Enrollment, Recertification, and Attrition - San Diego Gas & Electric											
3													
4		Gross Enrollment From Automatic Enrollment	Gross Enrollment From Capitation	Gross Enrollment Other Sources (Not Including Recertification Enrollment)	Total Gross Enrollment B+C+D	Gross Enrollment From Recertification1	Total Adjusted Gross Enrollment E-F	Attrition (Drop Offs)	Net Enrollment G-H	Adjusted Net Enrollment I-F	Total CARE Participants		
5	December-03									0.404	181,028		
6	January-04	0	9	4,810				2,418	5,513	2,401			
7	February-04	0	17	4,810				3,975	4,718	852			
8	March-04	0	96	5,297	5,393			1,079	10,689 6,032	<u>4,314</u> 698			
9	April-04	0	38	3,872				3,212	1,263	-2,180			
10	May-04	0	35	2,619				4,834	3,648	-2,180			
11	June-04	0	36	3,271	3,307			3,492	3,640	-185			
12	July-04	0	20	3,659				3,604 3,499	5,401	1,089			
13	August-04	0	21	4,567	4,588			4,315	4,518	-67			
14	September-04	0	35	4,213				· · · · · ·	8,993	2,928			
15	October-04	0	65	5,288	5,353			2,425	6,871	1,936			
16	November-04	501	48	3,755	4,304				3,774	-445			
17	December-04	0	90	3,005				38,761	64,829	11,416			
	Totals	501	510	49,166		55,415	103,380	30,701	04,020	11,410			
19						1							
22	Note: Table 10 includes capitation enrollments put on CARE during the month. To calculate the average capitation fee for contractor enrollments, divide the contractor enrollments on Table 16 as Table 16 includes capitation enrollments paid for during the month.												
23			and the of SCOle date	avebange with SDC 2E						·····			
24	Note: The figures in the AE column are the results of SCG's data exchange with SDG&E.												

	A	В	С	D	E	F	G	Н	1
1		Т	able 11 - CARE Stand						
2									
						# of Participants			% of Total
		Total CARE	# of Requested to	% of Population	Dropped (Due to no	Dropped (Verified as			Population
3		Population	Verify	Total	response)	Ineligible)	Total Dropped	Verification	Dropped
4									
5	January-04	183,429	1195			82			
6	February-04	184,281	1083	0.59%					
7	March-04	188595	1193	0.63%	611	88			
8	April-04	189293	737	0.39%	653				
9	May-04	187113	710	0.38%	605	70			
10	June-04	186,928	875	0.47%	447	44			
11	July-04	187003	833	0.45%					
12	August-04	188092	862	0.46%		30			
13	September-04	188025	802	0.43%					
14	October-04	190953	812	0.43%					
15	November-04	192889	512	0.27%	405	51			
16	December-04	192444		0.30%		48			
17	Total For PY 2004	192444	10199	5.30%	6271	727	6998	68.61%	3.64%

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	A	В	С	D	E	F	G	Н					
1		SUMMARY TABLE 16											
2	CARE PARTICIPATION COMBINED RURAL & URBAN												
				Monthly									
	2004		Monthly Paid	Enrolled by	Total		Total # of						
	2004	Estimated	Capitation	Non-	Enrolled by	YTD	CARE	Penetration					
3		Eligible	Enrollments	Capitation	Month	Enrolled	Participants	Rate					
4	January	262847	69	4,810	4819	4819	183429	69.8%					
5	February	263326	21	4,810	4827	9646	184292	70.0%					
6	March	263620	14	5,297	5393	15039	188595	71.5%					
7	April	264002	192	3,872	3910	18949	189293	71.7%					
8	Мау	264239	0	2,619	2654	21603	187113	70.8%					
9	June	264545	82	3,271	3307	24910	186928	70.7%					
10	July	263771	14	3,659	3679	28589	187003	70.9%					
11	August	264514	15	4,567	4588	33177	188092	71.1%					
12	September	264857	38	4,213	4248	37425	188025	71.0%					
13	October	265153	11	5,288	5353	42778	190953	72.0%					
14	November	265166	44	3,755	4304	47082	192889	72.7%					
15	December	265392	87	3,005	3095	50177	192444	72.5%					

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **Monthly Report of San Diego Gas & Electric Company on Rapid Deployment Efforts for December 2004** on all parties identified in R.04-01-006 on the attached service list by electronic mail, and by Federal Express to Commissioner Carl W. Wood.

Dated at San Diego, California, this 21st day of January

Jaures Dolancy Laurie Delaney