## BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking on the Commission's Proposed Policies and Programs Governing post-2003 Low-Income Assistance Programs.

R. 04-01-006

## MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON RAPID DEPLOYMENT EFFORTS FOR MAY 2006

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#### I. INTRODUCTION

In Decision (D.) 01-05-033 the Commission directed Southern California Gas Company (SoCalGas) and the other investor owned utilities (IOUs) to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the utilities held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA) to assess Rapid Deployment (RD) Reporting. The parties agreed that the utilities would submit a full monthly RD report to the Commission every three months. The first one being the previously submitted May report and future reports due in August of 2002, November of 2002, and February of 2003 -- only certain tables and a brief narrative highlight of RD activities were required from the utilities in other months.

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports that would eliminate all references to SBX1 5 and combine some information while retaining sufficient information for the programs to be assessed. Table column and row headings have not been changed to avoid confusion if comparisons are made with earlier reports.

In an Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. SoCalGas will continue to include Table 10.1 on automatic enrollment in each of its quarterly rapid deployment reports.

In D. 05-10-044, the Commission authorized CARE and LIEE eligibility standards at 200% of Federal Poverty Guidelines (FPG) for all residential programs. SoCalGas has used updated census information at 200% to estimate the number of CARE customers eligible for the month of May. An updated filing on estimated eligibility levels based on this new criteria by the IOUs is still pending.

This fifth report for program year (PY) 2006 contains information on SoCalGas' low-income programs during the month of May 2006 along with the following tables:

- Table 1 LIEE Program Expenses
- Table 4 LIEE Measure Installations
- Table 6 CARE Program Expenses
- Table 10 CARE Rapid Deployment Progress
- Table 11 CARE Random Verification Results
- Table 16 CARE Participation-Combined Rural and Urban

#### II. LOW-INCOME ENERGY EFFICIENCY (LIEE)

#### May Results – LIEE Installations

SoCalGas processed and expensed the installation of weatherization measures in 3,811 homes for the month of May.

The total number of appliances serviced during May was 731, which included 396 furnace repairs, 237 furnace replacements, 92 water heater repairs and 6 water heater

replacements. Year-to-date, 2,608 appliances have been serviced which is comprised of 1,545 furnace repairs, 617 furnace replacements, 435 water heater repairs and 11 water heater replacements.

For the month of May, SoCalGas processed and expensed reimbursements for 97 Energy Education Workshops with 1,845 participants. Year-to-date, 405 workshops have been conducted and expensed with a total of 9,018 participants.

LIEE measure and appliance installations processed and expensed during the month can be found in SoCalGas' Table 4, LIEE Measure Installations.

#### **LIEE Leveraging and Outreach**

During May, SoCalGas leveraged LIEE outreach with other Customer Assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. The following summarizes additional outreach conducted for the Customer Assistance programs during May:

- On May 6<sup>th</sup>, SoCalGas Customer Assistance representatives attended the East San Gabriel Valley Special Olympics. Information about SoCalGas'
   Customer Assistance Programs was provided to those in attendance. Over
   200 English CAP brochures were distributed.
- SoCalGas representatives attended the Dinuba Neighborhood Event on May

  19. The purpose of the event was the weatherization of 83 customer homes.

  Representatives also discussed the various assistance programs currently available to SoCalGas customers. Over 50 English and 50 Spanish CAP brochures were distributed as well as 100 CARE applications.

#### **LIEE Authorized Funding Versus Actual Expenditures**

SoCalGas' LIEE Program expenditures totaled \$2.6 million for services processed and paid during the month of May, and \$7.5 million year-to-date. An additional \$313 thousand was spent on administration, for a year-to-date administration cost of \$1.5 million. Total costs year-to-date are 27% of budget (See Table 1).

#### III. CALIFORNIA ALTERNATE RATES FOR ENERGY

#### **May CARE Enrollment Results**

As of May 2006, 1,242,489 residential customers were enrolled in the CARE program, which is a net decrease of (5,186) customers from April 2006. During the month of May, 27,283 new CARE applications were approved, which included 1,923 from CARE capitation contractors and 5,860 through SoCalGas' interutility agreements. (See Table 10).

### **CARE Outreach and Leveraging**

In an effort to continue reaching out to our customer base, below are activities and events that occurred during the month of May in addition to the events reported in the LIEE May

Leveraging and Outreach section above. Most of the events promote all of the assistance programs available to SoCalGas customers, which include CARE and LIEE:

- On May 20, SoCalGas Customer Assistance representatives attended the United Negro
  College Fund (UNCF) "Walk for Education". Representatives discussed the various
  assistance programs currently available to SoCalGas customers. Over 1,000 English
  CAP brochures and 1,000 CARE applications were distributed.
- SoCalGas representatives attended the City of Corona Public Works Fair on May 23.
   Information about SoCalGas' Customer Assistance Programs was provided to those in

- attendance. Over 200 English and 200 Spanish CAP brochures were distributed as well as 200 CARE applications.
- On May 31, SoCalGas representatives attended the Consumer Awareness Safety Forum
  at the Rosemead Middle school. The event was hosted by Congressperson Hilda Solis
  and her staff. Information about SoCalGas' Customer Assistance Programs was provided
  to those in attendance.

SoCalGas staff members continued to distribute CAP brochures to energy technicians.

Energy technicians routinely visit customers within SoCalGas' service territory, and are able to provide customers with CAP brochures during scheduled service calls. In addition, upon the customer's request, Energy Efficiency packets, which include a CARE application and CAP brochure, are also mailed out. Further, SoCalGas also provided English and Spanish CARE posters and application forms reflecting the new income-guidelines to all Branch Payment Offices and Authorized Payment Locations (APLs). Due to the increased awareness of the low-income programs, SoCalGas continues to receive and respond to requests for CARE applications and/or CAP brochures.

#### CARE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

During May, CARE administrative expenses, including outreach, totaled \$263,347. Year-to-date SoCalGas has spent approximately \$1.5 million on administration which is 37% of the authorized 2006 CARE administrative budget. CARE rate and Service Establishment Charge discounts through May are \$51.3 million, which is 54% of the projected 2006 CARE discount budget.

The comparison of actual expenses to the budgeted figures for May is provided in Table 6.

### IV. CONCLUSION

SoCalGas continues to implement its outreach efforts with the goal of providing LIEE services to as many qualified customers as possible and increasing CARE participation during PY2006.

Respectfully submitted,

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June 21, 2006

	l A	В	E	F	1	J	М	N	Q				
1	Table 1 - LIEE Program Expenses												
2				ern California (	=								
3			South	May 2006									
4													
5		Gas - Current Mon	h Expenses Gas - YTD Expenses			PY 2006	Budget 1	% YTD / Budget					
6	LIEE Program		•		•		Ü						
7		Base Program	Total	Base Program	YTD Total	Base Program	Grand Total	Base Program	Grand Total				
8	Energy Efficiency	Ü		Ü		Ü		Ü					
9	- Gas Appliances	586,111	586,111	1,635,854	1,635,854	5,578,600	5,578,600	29%	29%				
10	- Electric Appliances	0	0	0	0	0	0						
11	- Weatherization	1,594,065	1,594,065	4,757,359	4,757,359	16,757,491	16,757,491	28%	28%				
12	- Outreach & Assessment	271,426	271,426	800,432	800,432	4,830,000	4,830,000	17%	17%				
13	-Energy Education												
14	- In-Home & Workshops	56,550	56,550	128,700	128,700	630,000	630,000	20%	20%				
15	- Education Workshops	42,966	42,966	148,806	148,806	420,000	420,000	35%	35%				
16	Energy Efficiency TOTAL	2,551,118	2,551,118	7,471,151	7,471,151	28,216,091	28,216,091	26%	26%				
17	Landlord Rebate Pilots												
18	- Refrigerator	0	0	0	0	0	0	0%	0%				
19	- A/C Replacement - Room	0	0	0	0	0	0	0%	0%				
20	- A/C Replacement - Central	0	0	0	0	0	0	0%	0%				
21	Pilots												
22	- Pilot (NGAT Appliances)	0	0	0	0	0	0	0%	0%				
23	- Pilot (B)	0	0	0	0	0	0	0%	0%				
24	Pilots TOTAL	0	0	0	0	0	0	0%	0%				
25	Training Center	7,257	7,257	35,980	35,980	76,259	76,259	47%	47%				
26	Inspections	127,811	127,811	488,297	488,297	1,901,220	1,901,220	26%	26%				
27	Advertising	8,065	8,065	95,468	95,468	156,000	156,000	61%	61%				
28	M&E Studies	0	0	0	0	113,030	113,030	0%	0%				
29	Regulatory Compliance	19,509	19,509	113,214	113,214	267,298	267,298	42%	42%				
30	Other Administration	150,776	150,776	742,526	742,526	2,554,977	2,554,977	29%	29%				
31	Admin TOTAL	313,417	313,417	1,475,485	1,475,485	5,068,784	5,068,784	29%	29%				
	Oversight Costs							0.01	201				
33	- LIAB Start-up	0	0	0	0	0	0	0%	0%				
34	- LIAB PY Past Year	0	0	0	0	0	0	0%	0%				
35	- LIAB PY Present Year	0	0	0	0	0	10.000	0%	0%				
36	- CPUC Energy Division	0		14,135	14,135	40,000	40,000	35%	35%				
37 38	Oversight Costs TOTAL	0	0	14,135	14,135	40,000	40,000	35%	35%				
	TOTAL COSTS	204.521	2.64.52	0.000 ==1	0.000 851	22 224 055	22 224 955	A=0.1	250				
39	TOTAL COSTS	2,864,534	2,864,534	8,960,771	8,960,771	33,324,875	33,324,875	27%	27%				
40	Indirect Costs <sup>2</sup> CO Tests	98,123 108,013	98,123 108,013	360,366 308,000	360,366 308,000			0% 0%	0% 0%				
		,	,	,	,	22 224 655	22 224 955						
42	Total Program Costs	3,070,670	3,070,670	9,629,138	9,629,138	33,324,875	33,324,875	29%	29%				

 <sup>44</sup> Base Budget reflects PY2006 Annual Base and does not include Carry Over funds.
 The Indirect Costs included in this catigory (Pension & Benefits, Workmans Comp, Public Liability & Property Damagae, Fleet, Purchasing & Warehouse) are included in the rate base and Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	А	В	С	F	G	J	K	N					
1		Table	4 - LIEE	Measure	Installations								
2	Southern California Gas Company												
3			N	Aay 2006									
4				-									
5	Measures				Current Month		YTD (	Completed					
6		Complet		d and Paid	Initiated - N	Not Completed 1	Complet	ed and Paid					
7						_		Total					
8		Units	Base	Total	Base	Total	Base Jan to Date	Jan to Date					
9	Furnaces												
10	- Repair - Gas - SF	Home	384	384	0	0	1,474	1,474					
11	- Repair - Gas - MF	Home	2	2	0	0	14	14					
12	- Repair - Gas - MH - Replacement - Gas - SF	Home Home	10 226	10 226	0	0	57 587	57 587					
14	- Replacement - Gas - SF	Home	0	0	0	0	0	0					
15	- Replacement - Gas - MH	Home	11	11	0	0	30	30					
16	Infiltration & Space Conditioning												
17	- Cover Plates/Gaskets	Home	3,090	3,090	968	968	8,987	8,987					
18	- Evaporative Cooler/Air Cond. Covers - SF	Home	101	101	32	32	347	347					
19 20	- Evaporative Cooler/Air Cond. Covers - MF - Evaporative Cooler/Air Cond. Covers - MH	Home Home	135 21	135 21	42 7	42 7	282 103	282 103					
21	- HVAC Air Filter Replacement	Home	21	21	,	,	103	103					
22	Weatherization												
23	- Attic Insulation - SF	Home	157	157	103	103	488	488					
24	- Attic Insulation - MF	Home	22	22	14	14	41	41					
25	- Attic Insulation - MH	Home	0	0	0	0	0	0					
26 27	- Water Heater Blanket - SF - Water Heater Blanket - MF	Home Home	251 43	251 43	79 13	79 13	991 84	991 84					
28	- Water Heater Blanket - MH	Home	8	8	3	3	52	52					
29	- Low Flow Showerhead -SF	Home	2,382	2,382	746	746	7,830	7,830					
30	- Low Flow Showerhead -MF	Home	1,020	1,020	320	320	1,959	1,959					
31	- Low Flow Showerhead -MH	Home	134	134	42	42	529	529					
32	- Door Weatherstripping - SF	Home	2,480	2,480	777	777	8,263	8,263					
33	- Door Weatherstripping - MF - Door Weatherstripping - MH	Home Home	1,071 114	1,071 114	336 36	336	2,031 482	2,031 482					
35	- Caulking - SF	Home	70	70	22	22	286	286					
36	- Caulking - MF	Home	29	29	9	9	34	34					
37	- Caulking - MH		18	18	6	6	64	64					
38	- Minor Home Repairs - SF	Home	2,381	2,381	746	746	7,940	7,940					
39	- Minor Home Repairs - MF	Home	999	999	313	313	1,933	1,933					
40	- Minor Home Repairs - MH - Attic Access Weatherstripping <sup>2</sup>	Home Home	82	82	26	26	345	345					
42	Water Heater Savings	Home											
43	- Water Heater Pipe Wrap - SF	Home	115	115	36	36	446	446					
44	- Water Heater Pipe Wrap - MF	Home	16	16	5	5	32	32					
45	- Water Heater Pipe Wrap - MH	Home	7	7	2	2	33	33					
46	- Faucet Aerators - SF	Home	2,467	2,467	773	773	8,187	8,187					
48	- Faucet Aerators - MF - Faucet Aerators - MH	Home Home	1,050 138	1,050 138	329 43	329 43	2,008 562	2,008 562					
49	Miscellaneous Measures(Weatherization Electric)	Home	130	0	0	0	302	0					
50	- Portable Evaporative Coolers	Each											
51	- Permanent Evaporative Coolers	Each											
52	- Compact Fluorescents	Each											
53	- Porchlights (fixture replacement or CFBs) - Refrigerators	Each Each											
	Landlord Rebate Pilots	Lacii											
56	- Refrigerators	Each											
57	- Air Conditioner Replacement - Room	Each											
58	- Air Conditioner Replacement - Central	Each											
_	Pilots - Rapid Deployment	Ham	<u> </u>										
60	- Air Conditioner Replacement - Room - Air Conditioner Replacement - Central	Home Home											
62	- Duct Sealing and Repair - SF	Home	0	0	0	0	0						
63	- Duct Sealing and Repair - MF	Home	0	0	0	0	0						
64	- Whole House Fans	Home											
65	- Water Heater Replacement - Gas - SF	Home	5	5	0	0	10	10					
66	- Water Heater Replacement - Gas - MF	Home	0	0	0	0	0	0					
67	- Water Heater Replacement - Gas - MH	Home	1	1	0	0	1	1					
68	- Water Heater Repair	Home	92	92	0	0	435	435					
69 70	- Evaporative Cooler Maintenance Energy Education	Home	<del> </del>										
71	- Outreach & Assessment	Home	3,811	3,811	1,194	1,194	11,246	11,246					
72	- In-Home Education	Home	3,774	3,774	0	0	11,151	11,151					
73	- Education Workshops <sup>3</sup>	Home	1,845	1,845	0	0	9,018	9,018					
74	TOTAL HOMES												
75 76	Total Number of Homes Treated <sup>4</sup> Total Number of Homes Weatherized	Home Home	3,811 3,811	3,811 3,811			11,246 11,246	11,246 11,246					
77	Total Pullion Of Homes weatherized	Home	3,611	3,011			11,240	11,240					
<u> </u>													

<sup>1.</sup> For all measures, estimates of "Initiated but not Completed" are based on the total number of "Initiated but not Completed" jobs submitted by Contractors and installation patterns recorded YTD.

79 2. SoCalGas does not track this measure separately from attic insulation.

80 3. Represents EE Workshop Participants Processed and Paid during the month.

<sup>81</sup> measures, therefore the number of homes weatherized and the number of homes treated are

<sup>82</sup> Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	D	Е	G	Н	J	K	М			
1	Table 6 - CARE Program Expenses											
2	Southern California Gas Company											
3				May	2006							
4												

5		Ga	ne	Year-T	o-Date	Budg	et	% YTD / Buo	laet
6 7	CARE Program	Base Total		Base	Base Total		Base Program Total		Total
8	Outreach/General								
9	Capitation Fees	\$10,854	\$10,854	\$98,589	\$98,589	\$459,000	\$459,000	2%	21%
10	Other Outreach	\$71,849	\$71,849	\$286,843	\$286,843	\$1,418,495	\$1,418,495	5%	20%
11	Mass Media	\$39,725	\$39,725	\$471,387	\$471,387	\$300,000	\$300,000	13%	157%
12	Total Outreach	\$122,428	\$122,428	\$856,819	\$856,819	\$2,177,495	\$2,177,495	6%	39%
13	Automatic Enrollment	\$0	\$0	(4.10)	(4.10)	\$10,000	\$10,000	0%	0%
14	Processing/ Certification/Verification	\$83,171	\$83,171	\$336,530	\$336,530	\$990,223	\$990,223	8%	34%
15	Billing System /Programming	\$6,294	\$6,294	\$55,884	\$55,884	\$301,218	\$301,218	2%	19%
16	Pilots		\$0	\$0	\$0		\$0	0%	0%
17	Pilot A	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
18	Pilot B	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
19	Total Pilot Costs	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
20	Measurement & Evaluation	\$0	\$0	\$0	\$0	\$5,000	\$5,000	0%	0%
21	Regulatory Compliance	\$21,706	\$21,706	\$84,322	\$84,322	\$189,289	\$189,289	11%	45%
22	Other Administration	\$29,749	\$29,749	\$146,377	\$146,377	\$351,024	\$351,024	8%	42%
23	Oversight Costs			\$0				0%	
24	LIAB Start-Up	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
25	LIAB PY Past Year	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
26	LIAB PY Present Year	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
27	CPUC Energy Division	\$0	\$0	\$32,982	\$32,982	\$83,000	\$83,000	0%	40%
28	<b>Total Oversight Costs</b>	\$0	\$0	\$32,982	\$32,982	\$83,000	\$83,000	0%	40%
29	TOTAL PROGRAM COSTS	\$263,347	\$263,347	\$1,512,910	\$1,512,910	\$4,107,249	\$4,107,249	6%	37%
30	CARE Rate Discount	\$7,467,725	\$7,467,725	\$49,838,344	\$49,838,344	\$91,874,000	\$91,874,000	8%	54%
31	Service Establishment Charge Discoun	\$282,375	\$282,375	\$1,453,890	\$1,453,890	\$3,162,000	\$3,162,000	9%	46%
	TOTAL PROGRAM COSTS AND								
32	CUSTOMER DISCOUNTS	\$8,013,447	\$8,013,447	\$52,805,144	\$52,805,144	\$99,143,249	\$99,143,249	8%	53%
33	Indirect Costs 1	\$48,156	\$48,156	\$220,286	\$220,286	\$0	\$0	0%	0%
34	TOTAL PROGRAM COSTS AND CUSTOMER DISCOUNTS	\$8,061,603	\$8,061,603	\$53,025,430	\$53,025,430	\$99,143,249	\$99,143,249	8%	53%

<sup>1.</sup> The indirects included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in the base rate and therefore are not included in the CARE Total Program Costs.

<sup>2.</sup> Updated projected CARE discounts for the PPP Gas Surcharge Update filings submitted on 11/1/2004.

	Α	В	С	D	Е	F	G	Н	I	J	K			
1	Table 10 - CARE Enrollment, Recertification, and Attrition													
2	Southern California Gas Company													
3	May 2006													
	Way 2000													
4														
		Gross Enrollment	Gross	Gross Enrollment Other Sources			Total							
		From	Enrollment	(Not Including	Total Gross	Gross	Adjusted Gross		Net	Adjusted Net				
		Automatic	From	Recertification	Enrollment	<b>Enrollment From</b>	Enrollment	Attrition	Enrollment	Enrollment I	Total CARE			
5		Enrollment <sup>3</sup>	Capitation	Enrollment)	B+ C+D	Recertification <sup>1</sup>	E+F	(Drop Offs) <sup>2</sup>	G-H	F	Participants			
6	December-05										1,149,859			
7	January-06	9,793	1,768	17,177	28,738	1,061	29,799	5,394	24,405	23,344	1,173,203			
8	February-06	9,014	2,447	21,440	32,901	588	33,489	11,672	21,817	21,229	1,194,432			
9	March-06	6,182	2,398	38,014	46,594	748	47,342	15,935	31,407	30,659	1,225,091			
10	April-06	8,631	1,728	27,766	38,125	532	38,657	15,541	23,116	22,584	1,247,675			
11	May-06	5,860	1,923	19,500	27,283	5,623	32,906	32,469	437	(5,186)	1,242,489			
12	June-06													
13	July-06													
14	August-06													
15	September-06													
16	October-06													
17 18	November-06 December-06													
19	2006 Totals	39,480	10,264	123,897	173,641	8,552	182,193	81,011	101,182	92,630				
	2000 10tals	39,480	10,404	123,897	173,041	0,352	102,193	01,011	101,182	92,030				
20														
21				onth requested.										
22				tions, ineligible appl										
23	<ol><li>Automatic en</li></ol>	rollment includ	es LIHEAP cı	istomers provided by	DCSD and C	ARE customers of	other utilities.							

	Α	В	С	D	E	F	G	Н	I					
1		Tab	le 11 - CAR	RE Standar	d Program R	andom Verification	n Results	}						
2	Southern California Gas Company													
3	May 2006													
4														
		Total CARE	# of Requested	% of Population	# of Participants Dropped (Due to no response or  # of Participants Dropped (Verified as Ineligible) or (Customer Requested		Total	% Dropped through Random	% of Total Population					
		TO 1 4*	4 37 10					T7 101 41	T 1					
5	Month/Year	Population	to Verify	Total	incomplete)	termination)1	Dropped	Verification	Dropped					
38	Month/Year January-06	•	·	Total 0%	incomplete)	termination)1 47	Dropped 53	Verification 37%	<b>Dropped</b> 0%					
38 39		1,173,203	145		incomplete) 6 10	47			0%					
38	January-06	1,173,203 1,194,432	145	0%	6	47	53	37% 36%	0% 0%					
38 39	January-06 February-06	1,173,203 1,194,432 1,225,091	145 130 143	0% 0%	6	47 37	53 47	37% 36% 25%	0% 0% 0%					
38 39 40	January-06 February-06 March-06	1,173,203 1,194,432 1,225,091 1,247,675	145 130 143 111	0% 0% 0%	6	47 37 32	53 47 36 26	37% 36% 25% 23%	0% 0% 0%					
38 39 40 41 42 43	January-06 February-06 March-06 April-06	1,173,203 1,194,432 1,225,091 1,247,675 1,242,489	145 130 143 111	0% 0% 0% 0%	6 10 4 2	47 37 32 24	53 47 36 26	37% 36% 25% 23%	0% 0% 0% 0%					
38 39 40 41 42	January-06 February-06 March-06 April-06 May-06	1,173,203 1,194,432 1,225,091 1,247,675 1,242,489	145 130 143 111	0% 0% 0% 0%	6 10 4 2	47 37 32 24	53 47 36 26	37% 36% 25% 23%	0% 0% 0% 0%					

1. SoCalGas random verification process allows customers 90 days to respond to the verification request. As a result, the number of customers dropped in any given month includes requests for verification that were issued several months prior.

3,463

430

3,893

8%

0%

4%

50

September-06 October-06 November-06 December-06

**Total For PY 2006** 

1,242,489

51,495

	А	В	С	D	Е	F	G	Н						
1	Table 16 - CARE Participation - Combined Rural and Urban													
2	Southern California Gas Company													
3	May 2006													
4														
	Month/Year	Estimated	Monthly Enrolled by	Monthly Enrolled By Non-	Total Enrolled	YTD	Total # of CARE	Penetration						
5		Eligible	_	Capitation	_		<b>Participants</b>	Rate						
6	Jan-06	, ,	1,768	,	28,738	, , , , , , , , , , , , , , , , , , ,		68%						
7	Feb-06	1,723,341	2,447	30,454	32,901	61,639	1,194,432	69%						
8	Mar-06	1,726,104	2,398	44,196	46,594	108,233	1,225,091	71%						
9	Apr-06	1,728,368	1,728	36,397	38,125	146,358	1,247,675	72%						
10	<b>May-06</b>	1,729,491	1,923	25,360	27,283	173,641	1,242,489	72%						
11	Jun-06													
12	Jul-06													
13	Aug-06													
14	Sep-06													
15	Oct-06													
16	Nov-06													
17	Dec-06													

### **CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a copy of the foregoing MONTHLY

REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON RAPID

DEPLOYMENT EFFORTS FOR MAY 2006 on parties in R.04-01-006 by electronic mail, and by Federal Express to the assigned Commissioner(s) and Administrative Law Judge(s).

Dated at San Diego, California, this 21<sup>st</sup> day of June 2006.

Joel Dellosa ...