

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission's  
Proposed Policies and Programs Governing post-2003  
Low-Income Assistance Programs.

R.04-01-006

**MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY  
(U 904 G) ON RAPID DEPLOYMENT EFFORTS FOR SEPTEMBER 2006**

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October 23, 2006

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**I. INTRODUCTION**

In Decision (D.) 01-05-033 the Commission directed Southern California Gas Company (SoCalGas) and the other investor owned utilities (IOUs) to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the utilities held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA) <sup>1</sup> to assess Rapid Deployment (RD) Reporting. The parties agreed that the utilities would submit a full monthly RD report to the Commission every three months. The first one being the previously submitted May report and future reports due in August of 2002, November of 2002, and February of 2003 -- only certain tables and a brief narrative highlight of RD activities were required from the utilities in other months.

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports that would eliminate all references to SBX1 5 and

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<sup>1</sup> Office of Ratepayer Advocates subsequently renamed to Division of Ratepayer Advocates.

combine some information while retaining sufficient information for the programs to be assessed. Table column and row headings have not been changed to avoid confusion if comparisons are made with earlier reports.

In an Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. SoCalGas will continue to include Table 10.1 on automatic enrollment in each of its quarterly rapid deployment reports.

In D.05-10-044, the Commission authorized eligibility guidelines at 200% of Federal Poverty Guidelines (FPG) for the CARE and LIEE programs. SoCalGas has used updated census information at 200% to estimate the number of CARE customers eligible for the month of September.

This ninth report for program year (PY) 2006 contains information on SoCalGas' low-income programs during the month of September 2006 along with the following tables:

- Table 1 – LIEE Program Expenses
- Table 4 – LIEE Measure Installations
- Table 6 – CARE Program Expenses
- Table 10 – CARE Rapid Deployment Progress
- Table 11 – CARE Random Verification Results
- Table 16 – CARE Participation-Combined Rural and Urban

## **II. LOW-INCOME ENERGY EFFICIENCY (LIEE)**

### **September Results – LIEE Installations**

SoCalGas processed and expensed the installation of weatherization measures in 2,372 homes for the month of September. Year-to-date, 22,838 homes have been weatherized.

The total number of appliances serviced during September was 301, which included 114 furnace repairs, 161 furnace replacements, 23 water heater repairs and 3 water heater replacements. Year-to-date, 5,102 appliances have been serviced which is comprised of 2,680 furnace repairs, 1,531 furnace replacements, 860 water heater repairs and 31 water heater replacements.

For the month of September, SoCalGas processed and expensed reimbursements for 85 Energy Education Workshops with 2,144 participants. Year-to-date, 716 workshops have been conducted and expensed with a total of 17,234 participants.

LIEE measure and appliance installations processed and expensed during the month can be found in SoCalGas' Table 4, LIEE Measure Installations.

### **LIEE Leveraging and Outreach**

During September, SoCalGas leveraged LIEE outreach with other Customer Assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. The following summarizes additional outreach conducted for the Customer Assistance programs during September:

- SoCalGas representatives attended the Healthy Living Fair, held at the 2<sup>nd</sup> Baptist Church in Monrovia, on September 9<sup>th</sup>. Information about SoCalGas' Customer Assistance Programs was provided to those in attendance.

Throughout the day over 50 Customer Assistance Program (CAP) brochures, 50 CARE applications, 50 DAP brochures and 20 Medical Baseline brochures were distributed to interested parties.

- On September 13<sup>th</sup>, 20<sup>th</sup> and 27<sup>th</sup>, SoCalGas Customer Assistance representatives attended the Los Angeles County Fair Senior Expo Days. SoCalGas representatives discussed the various assistance programs currently available to SoCalGas customers. Over 2,600 CARE applications, 2,000 English CAP brochures, 600 Spanish CAP brochures and 2,600 DAP brochures were distributed.
- SoCalGas representatives attended the Route 66 Rendezvous, an event held in San Bernardino on September 14<sup>th</sup>. The event attracted over 500,000 people and gave SoCalGas representatives a chance to discuss the various programs currently available for SoCalGas customers. Over 2,000 CAP, DAP and CARE applications were provided to attendees.
- On September 20<sup>th</sup>, SoCalGas and SCE gave a joint presentation to the Housing and Urban Development (HUD) in Santa Ana. Representatives discussed the various programs currently available to SoCalGas and SCE customers. Over 200 CAP, DAP, CARE and Customers with Disability brochures were distributed.

#### **LIEE Authorized Funding Versus Actual Expenditures**

SoCalGas' LIEE Program expenditures totaled \$1.4 million for services processed and paid during the month of September, and \$15.3 million year-to-date. An additional

\$361 thousand was spent on administration, for a year-to-date administration cost of \$2.9 million. Total costs year-to-date are 55% of budget (See Table 1).

### **III. CALIFORNIA ALTERNATE RATES FOR ENERGY**

#### **September CARE Enrollment Results**

As of September 2006, 1,256,849 residential customers were enrolled in the CARE program, which is a net increase of 781 customers from August 2006. During the month of September, 32,501 new CARE applications were approved, which included 2,009 from CARE capitation contractors and 12,294 through SoCalGas' interutility agreements. (See Table 10).

#### **CARE Outreach and Leveraging**

In an effort to continue reaching out to our customer base, below are activities and events that occurred during the month of September in addition to the events reported in the LIEE September Leveraging and Outreach section above. Most of the events promote all of the assistance programs available to SoCalGas customers, which include CARE and LIEE:

- On September 21<sup>st</sup>, SoCalGas Customer Assistance representatives attended the 4<sup>th</sup> Annual Celebrating Seniors event held in the city of San Bernardino. Information about SoCalGas' Customer Assistance Programs was provided to those in attendance and over 2,000 English CAP brochures, 2,000 CARE applications, 2,000 DAP brochures and 2,000 3<sup>rd</sup> Party Notification flyers were distributed to interested parties.
- SoCalGas representatives attended the Biz Con 2006 event held in the city of Garden Grove on September 27<sup>th</sup>. The event allowed representatives to

discuss the various assistance programs currently available to SoCalGas customers and literature was distributed to all interested parties.

- On September 30<sup>th</sup>, SoCalGas Customer Assistance representatives attended the City of Monrovia Street Fair. Information about SoCalGas' Customer Assistance Programs was provided to those in attendance and over 100 Spanish CAP brochures, 225 CARE applications, 125 English CAP brochures and 225 DAP brochures were distributed.

SoCalGas staff members continued to distribute CAP brochures to energy technicians. Energy technicians routinely visit customers within SoCalGas' service territory, and are able to provide customers with CAP brochures during scheduled service calls. In addition, upon the customer's request, Energy Efficiency packets, which include a CARE application and CAP brochure, are also mailed out. Further, SoCalGas also provided English and Spanish CARE posters and application forms reflecting the new income-guidelines to all Branch Payment Offices and Authorized Payment Locations (APLs). Due to the increased awareness of the low-income programs, SoCalGas continues to receive and respond to requests for CARE applications and/or CAP brochures.

#### **CARE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES**

During September, CARE administrative expenses, including outreach, totaled \$591 thousand. Year-to-date SoCalGas has spent approximately \$2.9 million on administration which is 69% of the authorized 2006 CARE administrative budget. CARE rate and Service Establishment Charge discounts through September are \$74 million, which is 78% of the projected 2006 CARE discount budget.

The comparison of actual expenses to the budgeted figures for September is provided in Table 6.

**IV. CONCLUSION**

SoCalGas continues to implement its outreach efforts with the goal of providing LIEE services to as many qualified customers as possible and increasing CARE participation during PY2006.

Respectfully submitted,

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October 23, 2006



# **ATTACHMENT**

	A	B	E	F	I	J	M	N	Q
1	<b>Table 1 - LIEE Program Expenses</b>								
2	<b>Southern California Gas Company</b>								
3	<b>September 2006</b>								
4									
5		<b>Gas - Current Month Expenses</b>		<b>Gas - YTD Expenses</b>		<b>PY 2006 Budget <sup>1</sup></b>		<b>% YTD / Budget</b>	
6	<b>LIEE Program</b>								
7		<b>Base Program</b>	<b>Total</b>	<b>Base Program</b>	<b>YTD Total</b>	<b>Base Program</b>	<b>Grand Total</b>	<b>Base Program</b>	<b>Grand Total</b>
8	<b>Energy Efficiency</b>								
9	- Gas Appliances	370,253	370,253	3,829,905	3,829,905	5,578,600	5,578,600	69%	69%
10	- Electric Appliances	0	0	0	0	0	0	0%	0%
11	- Weatherization	839,817	839,817	9,298,065	9,298,065	16,757,491	16,757,491	55%	55%
12	- Outreach & Assessment	166,481	166,481	1,624,224	1,624,224	4,830,000	4,830,000	34%	34%
13	<b>-Energy Education</b>								
14	- In-Home & Workshops	(12,818)	(12,818)	217,185	217,185	630,000	630,000	34%	34%
15	- Education Workshops	84,294	84,294	317,064	317,064	420,000	420,000	75%	75%
16	<b>Energy Efficiency TOTAL</b>	<b>1,448,027</b>	<b>1,448,027</b>	<b>15,286,442</b>	<b>15,286,442</b>	<b>28,216,091</b>	<b>28,216,091</b>	<b>54%</b>	<b>54%</b>
17	<b>Landlord Rebate Pilots</b>								
18	- Refrigerator	0	0	0	0	0	0	0%	0%
19	- A/C Replacement - Room	0	0	0	0	0	0	0%	0%
20	- A/C Replacement - Central	0	0	0	0	0	0	0%	0%
21	<b>Pilots</b>								
22	- Pilot (NGAT Appliances)	0	0	0	0	0	0	0%	0%
23	- Pilot (B)	0	0	0	0	0	0	0%	0%
24	<b>Pilots TOTAL</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0%</b>	<b>0%</b>
25	Training Center	7,130	7,130	66,322	66,322	76,259	76,259	87%	87%
26	Inspections	110,814	110,814	1,078,905	1,078,905	1,901,220	1,901,220	57%	57%
27	Advertising	103,222	103,222	250,248	250,248	156,000	156,000	160%	160%
28	M&E Studies	0	0	3,060	3,060	113,030	113,030	3%	3%
29	Regulatory Compliance	13,317	13,317	207,655	207,655	267,298	267,298	78%	78%
30	Other Administration	126,736	126,736	1,314,388	1,314,388	2,554,977	2,554,977	51%	51%
31	<b>Admin TOTAL</b>	<b>361,218</b>	<b>361,218</b>	<b>2,920,578</b>	<b>2,920,578</b>	<b>5,068,784</b>	<b>5,068,784</b>	<b>58%</b>	<b>58%</b>
32	<b>Oversight Costs</b>								
33	- LIAB Start-up	0	0	0	0	0	0	0%	0%
34	- LIAB PY Past Year	0	0	0	0	0	0	0%	0%
35	- LIAB PY Present Year	0	0	0	0	0	0	0%	0%
36	- CPUC Energy Division	7,375	7,375	22,948	22,948	40,000	40,000	57%	57%
37	<b>Oversight Costs TOTAL</b>	<b>7,375</b>	<b>7,375</b>	<b>22,948</b>	<b>22,948</b>	<b>40,000</b>	<b>40,000</b>	<b>57%</b>	<b>57%</b>
38									
39	<b>TOTAL COSTS</b>	<b>1,816,621</b>	<b>1,816,621</b>	<b>18,229,968</b>	<b>18,229,968</b>	<b>33,324,875</b>	<b>33,324,875</b>	<b>55%</b>	<b>55%</b>
40	Indirect Costs <sup>2</sup>	61,268	61,268	653,426	653,426				
41	CO Tests	64,517	64,517	627,905	627,905				
42	<b>Total Program Costs</b>	<b>1,942,406</b>	<b>1,942,406</b>	<b>19,511,299</b>	<b>19,511,299</b>	<b>33,324,875</b>	<b>33,324,875</b>	<b>59%</b>	<b>59%</b>
43									
44	1. Base Budget reflects PY2006 Annual Base and does not include Carry Over funds of \$6,643,265.								
45	2. The Indirect Costs included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in base margin and therefore are not included in the LIEE / DAP Total Program Costs.								
46	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	F	G	J	K	N
1	<b>Table 4 - LIEE Measure Installations</b>							
2	<b>Southern California Gas Company</b>							
3	<b>September 2006</b>							
4								
5	<b>Measures</b>	<b>Units</b>	<b>Current Month</b>				<b>YTD Completed</b>	
6			<b>Completed and Paid</b>		<b>Initiated - Not Completed <sup>1</sup></b>		<b>Completed and Paid</b>	
7			<b>Base</b>	<b>Total</b>	<b>Base</b>	<b>Total</b>	<b>Base Jan to Date</b>	<b>Total Jan to Date</b>
8								
9	<b>Furnaces</b>							
10	- Repair - Gas - SF	Home	112	112	0	0	2,571	2,571
11	- Repair - Gas - MF	Home	0	0	0	0	18	18
12	- Repair - Gas - MH	Home	2	2	0	0	91	91
13	- Replacement - Gas - SF	Home	158	158	0	0	1,471	1,471
14	- Replacement - Gas - MF	Home	0	0	0	0	6	6
15	- Replacement - Gas - MH	Home	3	3	0	0	54	54
16	<b>Infiltration &amp; Space Conditioning</b>							
17	- Cover Plates/Gaskets	Home	1,896	1,896	619	619	18,225	18,225
18	- Evaporative Cooler/Air Cond. Covers - SF	Home	62	62	20	20	740	740
19	- Evaporative Cooler/Air Cond. Covers - MF	Home	121	121	39	39	630	630
20	- Evaporative Cooler/Air Cond. Covers - MH	Home	19	19	6	6	230	230
21	- HVAC Air Filter Replacement	Home						
22	<b>Weatherization</b>							
23	- Attic Insulation - SF	Home	65	65	94	94	950	950
24	- Attic Insulation - MF	Home	4	4	6	6	81	81
25	- Attic Insulation - MH	Home	0	0	0	0	0	0
26	- Water Heater Blanket - SF	Home	149	149	49	49	1,847	1,847
27	- Water Heater Blanket - MF	Home	16	16	5	5	203	203
28	- Water Heater Blanket - MH	Home	16	16	5	5	122	122
29	- Low Flow Showerhead - SF	Home	1,500	1,500	489	489	15,322	15,322
30	- Low Flow Showerhead - MF	Home	554	554	181	181	4,511	4,511
31	- Low Flow Showerhead - MH	Home	123	123	40	40	1,114	1,114
32	- Door Weatherstripping - SF	Home	1,438	1,438	469	469	15,828	15,828
33	- Door Weatherstripping - MF	Home	604	604	197	197	4,702	4,702
34	- Door Weatherstripping - MH	Home	117	117	38	38	953	953
35	- Caulking - SF	Home	68	68	22	22	638	638
36	- Caulking - MF	Home	19	19	6	6	109	109
37	- Caulking - MH	Home	10	10	3	3	139	139
38	- Minor Home Repairs - SF	Home	1,364	1,364	445	445	15,175	15,175
39	- Minor Home Repairs - MF	Home	516	516	168	168	4,305	4,305
40	- Minor Home Repairs - MH	Home	47	47	15	15	633	633
41	- Attic Access Weatherstripping <sup>2</sup>	Home						
42	<b>Water Heater Savings</b>							
43	- Water Heater Pipe Wrap - SF	Home	66	66	22	22	825	825
44	- Water Heater Pipe Wrap - MF	Home	4	4	1	1	94	94
45	- Water Heater Pipe Wrap - MH	Home	13	13	4	4	118	118
46	- Faucet Aerators - SF	Home	1,528	1,528	499	499	15,931	15,931
47	- Faucet Aerators - MF	Home	601	601	196	196	4,705	4,705
48	- Faucet Aerators - MH	Home	141	141	46	46	1,211	1,211
49	<b>Miscellaneous Measures(Weatherization -- Electric)</b>							
50	- Portable Evaporative Coolers	Each	2,372	2,372	774	774	22,838	22,838
51	- Permanent Evaporative Coolers	Each						
52	- Compact Fluorescents	Each						
53	- Porchlights (fixture replacement or CFBs)	Each						
54	- Refrigerators	Each						
55	<b>Landlord Rebate Pilots</b>							
56	- Refrigerators	Each						
57	- Air Conditioner Replacement - Room	Each						
58	- Air Conditioner Replacement - Central	Each						
59	<b>Pilots - Rapid Deployment</b>							
60	- Air Conditioner Replacement - Room	Home						
61	- Air Conditioner Replacement - Central	Home						
62	- Duct Sealing and Repair - SF	Home	0	0	0	0	0	0
63	- Duct Sealing and Repair - MF	Home	0	0	0	0	0	0
64	- Whole House Fans	Home						
65	- Water Heater Replacement - Gas - SF	Home	3	3	0	0	29	29
66	- Water Heater Replacement - Gas - MF	Home	0	0	0	0	0	0
67	- Water Heater Replacement - Gas - MH	Home	0	0	0	0	2	2
68	- Water Heater Repair - Gas - SF	Home	23	23	0	0	833	833
69	- Water Heater Repair - Gas - MF	Home	0	0	0	0	0	0
70	- Water Heater Repair - Gas - MH	Home	0	0	0	0	27	27
71	- Evaporative Cooler Maintenance	Home						
72	<b>Energy Education</b>							
73	- Outreach & Assessment	Home	2,372	2,372	774	774	22,838	22,838
74	- In-Home Education	Home	2,176	2,176	0	0	22,499	22,499
75	- Education Workshops <sup>3</sup>	Home	2,144	2,144	0	0	17,234	17,234
76	<b>TOTAL HOMES</b>							
77	Total Number of Homes Treated	Home	2,372	2,372			22,838	22,838
78	Total Number of Homes Weatherized	Home	2,372	2,372			22,838	22,838

1. For all measures, estimates of "Initiated but not Completed" are based on the total number of "Initiated but not Completed" jobs submitted by Contractors and installation patterns recorded YTD.

2. SoCalGas does not track this measure separately from attic insulation.

3. Represents EE Workshop Participants Processed and Paid during the month.

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	D	E	G	H	J	K	M
1	<b>Table 6 - CARE Program Expenses</b>								
2	<b>Southern California Gas Company</b>								
3	<b>September 2006</b>								
4									
5	<b>CARE Program</b>	<b>Gas</b>		<b>Year-To-Date</b>		<b>Budget</b>		<b>% YTD / Budget</b>	
6		<b>Base</b>	<b>Total</b>	<b>Base</b>	<b>Total</b>	<b>Base Program</b>	<b>Total</b>	<b>Base Program</b>	<b>Total</b>
7									
8	<b>Outreach/General</b>								
9	Capitation Fees	\$104,580	<b>\$104,580</b>	\$269,904	<b>\$269,904</b>	\$459,000	<b>\$459,000</b>	59%	<b>59%</b>
10	Other Outreach	\$312,400	<b>\$312,400</b>	\$845,220	<b>\$845,220</b>	\$1,418,495	<b>\$1,418,495</b>	60%	<b>60%</b>
11	Mass Media	\$22,980	<b>\$22,980</b>	\$504,109	<b>\$504,109</b>	\$300,000	<b>\$300,000</b>	168%	<b>168%</b>
12	<b>Total Outreach</b>	\$439,960	<b>\$439,960</b>	\$1,619,233	<b>\$1,619,233</b>	\$2,177,495	<b>\$2,177,495</b>	74%	<b>74%</b>
13	Automatic Enrollment	\$0	<b>\$0</b>	(\$4)	<b>(\$4)</b>	\$10,000	<b>\$10,000</b>	0%	<b>0%</b>
14	Processing/ Certification/Verification	\$67,003	<b>\$67,003</b>	\$607,143	<b>\$607,143</b>	\$990,223	<b>\$990,223</b>	61%	<b>61%</b>
15	Billing System /Programming	\$27,996	<b>\$27,996</b>	\$120,904	<b>\$120,904</b>	\$301,218	<b>\$301,218</b>	40%	<b>40%</b>
16	<b>Pilots</b>								
17	Pilot A	\$0	<b>\$0</b>	\$0	<b>\$0</b>	\$0	<b>\$0</b>	0%	<b>0%</b>
18	Pilot B	\$0	<b>\$0</b>	\$0	<b>\$0</b>	\$0	<b>\$0</b>	0%	<b>0%</b>
19	<b>Total Pilot Costs</b>	\$0	<b>\$0</b>	\$0	<b>\$0</b>	\$0	<b>\$0</b>	0%	<b>0%</b>
20	Measurement & Evaluation	\$0	<b>\$0</b>	\$0	<b>\$0</b>	\$5,000	<b>\$5,000</b>	0%	<b>0%</b>
21	Regulatory Compliance	\$12,195	<b>\$12,195</b>	\$148,866	<b>\$148,866</b>	\$189,289	<b>\$189,289</b>	79%	<b>79%</b>
22	Other Administration	\$26,225	<b>\$26,225</b>	\$303,087	<b>\$303,087</b>	\$351,024	<b>\$351,024</b>	86%	<b>86%</b>
23	<b>Oversight Costs</b>								
24	LIAB Start-Up	\$0	<b>\$0</b>	\$0	<b>\$0</b>	\$0	<b>\$0</b>	0%	<b>0%</b>
25	LIAB PY Past Year	\$0	<b>\$0</b>	\$0	<b>\$0</b>	\$0	<b>\$0</b>	0%	<b>0%</b>
26	LIAB PY Present Year	\$0	<b>\$0</b>	\$0	<b>\$0</b>	\$0	<b>\$0</b>	0%	<b>0%</b>
27	CPUC Energy Division	\$17,209	<b>\$17,209</b>	\$53,544	<b>\$53,544</b>	\$83,000	<b>\$83,000</b>	65%	<b>65%</b>
28	<b>Total Oversight Costs</b>	\$17,209	<b>\$17,209</b>	\$53,544	<b>\$53,544</b>	\$83,000	<b>\$83,000</b>	65%	<b>65%</b>
29	<b>TOTAL PROGRAM COSTS</b>	\$590,588	<b>\$590,588</b>	\$2,852,773	<b>\$2,852,773</b>	\$4,107,249	<b>\$4,107,249</b>	69%	<b>69%</b>
30	CARE Rate Discount <sup>2</sup>	\$6,037,988	<b>\$6,037,988</b>	\$71,555,110	<b>\$71,555,110</b>	\$91,874,000	<b>\$91,874,000</b>	78%	<b>78%</b>
31	Service Establishment Charge Discount <sup>2</sup>	\$275,370	<b>\$275,370</b>	\$2,489,160	<b>\$2,489,160</b>	\$3,162,000	<b>\$3,162,000</b>	79%	<b>79%</b>
32	<b>TOTAL PROGRAM COSTS AND CUSTOMER DISCOUNTS</b>	\$6,903,946	<b>\$6,903,946</b>	\$76,897,043	<b>\$76,897,043</b>	\$99,143,249	<b>\$99,143,249</b>	78%	<b>78%</b>
33	Indirect Costs <sup>1</sup>	\$40,250	<b>\$40,250</b>	\$373,594	<b>\$373,594</b>				
34	<b>TOTAL PROGRAM COSTS AND CUSTOMER DISCOUNTS INCLUDING INDIRECTS</b>	\$6,944,195	<b>\$6,944,195</b>	\$77,270,637	<b>\$77,270,637</b>	\$99,143,249	<b>\$99,143,249</b>		
35									
36	1. The indirects included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in the base rate and therefore are not included in the CARE Total Program Costs.								
37	2. Updated projected CARE discounts for the PPP Gas Surcharge Update filings submitted on 11/1/2004.								
38	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	D	E	F	G	H	I	J	K
1	<b>Table 10 - CARE Enrollment, Recertification, and Attrition</b>										
2	<b>Southern California Gas Company</b>										
3	<b>September 2006</b>										
4		<b>Gross Enrollment From Automatic Enrollment<sup>3</sup></b>	<b>Gross Enrollment From Capitation</b>	<b>Gross Enrollment Other Sources (Not Including Recertification Enrollment)</b>	<b>Total Gross Enrollment B+ C+D</b>	<b>Gross Enrollment From Recertification<sup>1</sup></b>	<b>Total Adjusted Gross Enrollment E+F</b>	<b>Attrition (Drop Offs)<sup>2</sup></b>	<b>Net Enrollment G-H</b>	<b>Adjusted Net Enrollment I F</b>	<b>Total CARE Participants</b>
5	<b>December-05</b>										<b>1,149,859</b>
6	<b>January-06</b>	9,793	1,768	17,177	28,738	1,061	29,799	5,394	24,405	23,344	<b>1,173,203</b>
7	<b>February-06</b>	9,014	2,447	21,440	32,901	588	33,489	11,672	21,817	21,229	<b>1,194,432</b>
8	<b>March-06</b>	6,182	2,398	38,014	46,594	748	47,342	15,935	31,407	30,659	<b>1,225,091</b>
9	<b>April-06</b>	8,631	1,728	27,766	38,125	532	38,657	15,541	23,116	22,584	<b>1,247,675</b>
10	<b>May-06</b>	5,860	1,923	19,500	27,283	5,623	32,906	32,469	437	(5,186)	<b>1,242,489</b>
11	<b>June-06</b>	5,822	2,416	10,648	18,886	16,204	35,090	10,567	24,523	8,319	<b>1,250,808</b>
12	<b>July-06</b>	11,183	1,971	10,832	23,986	21,252	45,238	22,073	23,165	1,913	<b>1,252,721</b>
13	<b>August-06</b>	9,598	2,715	22,050	34,363	25,750	60,113	31,016	29,097	3,347	<b>1,256,068</b>
14	<b>September-06</b>	12,294	2,009	18,198	32,501	21,244	53,745	31,720	22,025	781	<b>1,256,849</b>
15	<b>October-06</b>										
16	<b>November-06</b>										
17	<b>December-06</b>										
18	<b>2006 Totals</b>	<b>78,377</b>	<b>19,375</b>	<b>185,625</b>	<b>283,377</b>	<b>93,002</b>	<b>376,379</b>	<b>176,387</b>	<b>199,992</b>	<b>106,990</b>	
19											
20	1. Recertifications completed regardless of month requested.										
21	2. The drop off includes self-declined applications, ineligible applications, and closed CARE accounts.										
22	3. Automatic enrollment includes LIHEAP customers provided by DCSD and CARE customers of other utilities.										

	A	B	C	D	E	F	G	H	I
1	<b>Table 11 - CARE Standard Program Random Verification Results</b>								
2	<b>Southern California Gas Company</b>								
3	<b>September 2006</b>								
4									
5	Month/Year	Total CARE Population	# of Requested to Verify	% of Population Total	# of Participants Dropped (Due to no response or incomplete)	# of Participants Dropped (Verified as Ineligible) or (Customer Requested termination)	Total Dropped	% Dropped through Random Verification	% of Total Population Dropped
38	January-06	1,173,203	145	0%	6	47	53	37%	0%
39	February-06	1,194,432	130	0%	10	37	47	36%	0%
40	March-06	1,225,091	143	0%	4	32	36	25%	0%
41	April-06	1,247,675	111	0%	2	24	26	23%	0%
42	May-06	1,242,489	50,966	4%	3,441	290	3,731	7%	0%
43	June-06	1,250,808	7,146	1%	13	218	231	3%	0%
44	July-06	1,252,721	6,517	1%	8	137	145	2%	0%
45	August-06	1,256,068	7,514	1%	15,045	189	15,234	203%	1%
46	September-06	1,256,849	6,566	1%	3,204	217	3,421	52%	0%
47	October-06								
48	November-06								
49	December-06								
50	<b>Total For PY 2006</b>	<b>1,256,849</b>	<b>79,238</b>	<b>6%</b>	<b>21,733</b>	<b>1,191</b>	<b>22,924</b>	<b>29%</b>	<b>2%</b>
51	SoCalGas' random verification process allows customers 90 days to respond to the verification request. As a result, the number of customers dropped in any given month includes requests for verification that were issued several months prior.								

	A	B	C	D	E	F	G	H
1	<b>Table 16 - CARE Participation - Combined Rural and Urban Southern California Gas Company September 2006</b>							
2								
3								
4	Month/Year	Estimated Eligible	Monthly Enrolled by Capitation	Monthly Enrolled By Non-Capitation	Total Enrolled by Month	YTD Enrollments	Total # of CARE Participants	Penetration Rate
5	Jan-06	1,721,121	1,768	26,970	28,738	28,738	1,173,203	68%
6	Feb-06	1,723,341	2,447	30,454	32,901	61,639	1,194,432	69%
7	Mar-06	1,726,104	2,398	44,196	46,594	108,233	1,225,091	71%
8	Apr-06	1,728,368	1,728	36,397	38,125	146,358	1,247,675	72%
9	May-06	1,729,491	1,923	25,360	27,283	173,641	1,242,489	72%
10	Jun-06	1,729,846	2,416	16,470	18,886	192,527	1,250,808	72%
11	Jul-06	1,728,480	1,971	22,015	23,986	216,513	1,252,721	72%
12	Aug-06	1,728,798	2,715	31,648	34,363	250,876	1,256,068	73%
13	Sep-06	1,730,213	2,009	30,492	32,501	283,377	1,256,849	73%
14	Oct-06							
15	Nov-06							
16	Dec-06							

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served a copy of the foregoing **Monthly Report of Southern California Gas Company (U 904 G) on Rapid Deployment Efforts for September 2006** on parties in R.04-01-006 by electronic mail, and by Federal Express to the assigned Commissioner(s) and Administrative Law Judge(s).

Dated at San Diego, California, this 23rd day of October, 2006.

\_\_\_\_\_/s/  
Joel Dellosa