

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission's
Proposed Policies and Programs Governing post-2003
Low-Income Assistance Programs.

R.04-01-006
(Filed January 8, 2004)

**MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY
(U 904 G) ON RAPID DEPLOYMENT EFFORTS FOR NOVEMBER 2006**

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December 21, 2006

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I. INTRODUCTION

In Decision (D.) 01-05-033 the Commission directed Southern California Gas Company (SoCalGas) and the other investor owned utilities (IOUs) to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the utilities held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA) ¹ to assess Rapid Deployment (RD) Reporting. The parties agreed that the utilities would submit a full monthly RD report to the Commission every three months. The first one being the previously submitted May report and future reports due in August of 2002, November of 2002, and February of 2003 -- only certain tables and a brief narrative highlight of RD activities were required from the utilities in other months.

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports that would eliminate all references to SBX1 5 and combine some information while retaining sufficient information for the programs to be

assessed. Table column and row headings have not been changed to avoid confusion if comparisons are made with earlier reports.

In an Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. SoCalGas will continue to include Table 10.1 on automatic enrollment in each of its quarterly rapid deployment reports.

In D.05-10-044, the Commission authorized eligibility guidelines at 200% of Federal Poverty Guidelines (FPG) for the CARE and LIEE programs. SoCalGas has used updated census information at 200% to estimate the number of CARE customers eligible for the month of November.

This eleventh report for program year (PY) 2006 contains information on SoCalGas' low-income programs during the month of November 2006 along with the following tables:

- Table 1 – LIEE Program Expenses
- Table 4 – LIEE Measure Installations
- Table 6 – CARE Program Expenses
- Table 10 – CARE Rapid Deployment Progress
- Table 11 – CARE Random Verification Results
- Table 16 – CARE Participation-Combined Rural and Urban

¹ Office of Ratepayer Advocates subsequently renamed to Division of Ratepayer Advocates.

II. LOW-INCOME ENERGY EFFICIENCY (LIEE)

November Results – LIEE Installations

SoCalGas processed and expensed the installation of weatherization measures in 2,830 homes for the month of November. Year-to-date, 28,008 homes have been weatherized.

The total number of appliances serviced during November was 527, which included 257 furnace repairs, 192 furnace replacements, 70 water heater repairs and 8 water heater replacements. Year-to-date, 5,806 appliances have been serviced which is comprised of 3,032 furnace repairs, 1,743 furnace replacements, 991 water heater repairs and 40 water heater replacements.

For the month of November, SoCalGas processed and expensed reimbursements for 53 Energy Education Workshops with 920 participants. Year-to-date, 876 workshops have been conducted and expensed with a total of 20,353 participants.

LIEE measure and appliance installations processed and expensed during the month can be found in SoCalGas' Table 4, LIEE Measure Installations.

LIEE Leveraging and Outreach

During November, SoCalGas leveraged LIEE outreach with other Customer Assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. The following summarizes additional outreach conducted for the Customer Assistance programs during November:

- SoCalGas representatives attended the Los Angeles Veterans Career Fair on November 9th. Information about SoCalGas' Customer Assistance Programs was provided to those in attendance. Throughout the day over 170 English

Customer Assistance Program (CAP) brochures, 50 CARE applications, and 20 3rd Party Notification brochures were distributed to interested parties.

LIEE Authorized Funding Versus Actual Expenditures

SoCalGas' LIEE Program expenditures totaled \$1.7 million for services processed and paid during the month of November, and \$18.2 million year-to-date. An additional \$453 thousand was spent on administration, for a year-to-date administration cost of \$3.7 million. Total costs year-to-date are 66% of budget (See Table 1).

III. CALIFORNIA ALTERNATE RATES FOR ENERGY

November CARE Enrollment Results

As of November 2006, 1,267,608 residential customers were enrolled in the CARE program, which is a net increase of 10,025 customers from October 2006. During the month of November, 28,447 new CARE applications were approved, which included 1,521 from CARE capitation contractors and 5,475 through SoCalGas' interutility agreements. (See Table 10).

CARE Outreach and Leveraging

In an effort to continue reaching out to our customer base, below are activities and events that occurred during the month of November in addition to the events reported in the LIEE November Leveraging and Outreach section above. Most of the events promote all of the assistance programs available to SoCalGas customers, which include CARE and LIEE:

- On November 7th, SoCalGas Customer Assistance representatives attended the Santa Teresita Flu Clinic event held in the city of Duarte. Information about

SoCalGas' Customer Assistance Programs was provided to those in attendance and over 150 English CAP brochures, 100 CARE applications, 30 Medical Baseline applications and 30 3rd Party Notification flyers were distributed to interested parties.

SoCalGas staff members continued to distribute CAP brochures to energy technicians. Energy technicians routinely visit customers within SoCalGas' service territory, and are able to provide customers with CAP brochures during scheduled service calls. In addition, upon the customer's request, additional Customer Assistance program information, including CARE applications and CAP brochures, are also mailed out. Further, SoCalGas also provided English and Spanish CARE posters and application forms reflecting the new income-guidelines to all Branch Payment Offices and Authorized Payment Locations (APLs). Due to the increased awareness of the low-income programs, SoCalGas continues to receive and respond to requests for CARE applications and/or CAP brochures.

CARE Authorized Funding Versus Actual Expenditures

During November, CARE administrative expenses, including outreach, totaled \$297 thousand. Year-to-date SoCalGas has spent approximately \$3.5 million on administration which is 85% of the authorized 2006 CARE administrative budget. CARE rate and Service Establishment Charge discounts through November are \$89 million, which is 94% of the projected 2006 CARE discount budget.

The comparison of actual expenses to the budgeted figures for November is provided in Table 6.

IV. CONCLUSION

SoCalGas continues to implement its outreach efforts with the goal of providing LIEE services to as many qualified customers as possible and increasing CARE participation during PY2006.

Respectfully submitted,

/s/ GEORGETTA J. BAKER

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ATTACHMENTS

	A	B	E	F	I	J	M	N	Q
1	Table 1 - LIEE Program Expenses								
2	Southern California Gas Company								
3	November 2006								
4									
5		Gas - Current Month Expenses		Gas - YTD Expenses		PY 2006 Budget ¹		% YTD / Budget	
6	LIEE Program								
7		Base Program	Total	Base Program	YTD Total	Base Program	Grand Total	Base Program	Grand Total
8	Energy Efficiency								
9	- Gas Appliances	\$450,386	\$450,386	\$4,349,392	\$4,349,392	\$5,578,600	\$5,578,600	78%	78%
10	- Electric Appliances	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
11	- Weatherization	\$1,052,559	\$1,052,559	\$11,272,787	\$11,272,787	\$16,757,491	\$16,757,491	67%	67%
12	- Outreach & Assessment	\$197,160	\$197,160	\$1,980,257	\$1,980,257	\$4,830,000	\$4,830,000	41%	41%
13	-Energy Education								
14	- In-Home & Workshops	\$15,413	\$15,413	\$259,583	\$259,583	\$630,000	\$630,000	41%	41%
15	- Education Workshops	\$25,911	\$25,911	\$372,042	\$372,042	\$420,000	\$420,000	89%	89%
16	Energy Efficiency TOTAL	\$1,741,429	\$1,741,429	\$18,234,061	\$18,234,061	\$28,216,091	\$28,216,091	65%	65%
17	Landlord Rebate Pilots								
18	- Refrigerator	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
19	- A/C Replacement - Room	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
20	- A/C Replacement - Central	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
21	Pilots								
22	- Pilot (NGAT Appliances)	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
23	- Pilot (B)	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
24	Pilots TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
25	Training Center	\$8,405	\$8,405	\$82,726	\$82,726	\$76,259	\$76,259	108%	108%
26	Inspections	\$223,248	\$223,248	\$1,384,763	\$1,384,763	\$1,901,220	\$1,901,220	73%	73%
27	Advertising	\$55,664	\$55,664	\$311,143	\$311,143	\$156,000	\$156,000	199%	199%
28	M&E Studies	\$0	\$0	\$3,060	\$3,060	\$113,030	\$113,030	3%	3%
29	Regulatory Compliance	\$20,387	\$20,387	\$245,243	\$245,243	\$267,298	\$267,298	92%	92%
30	Other Administration	\$145,611	\$145,611	\$1,673,581	\$1,673,581	\$2,554,977	\$2,554,977	66%	66%
31	Admin TOTAL	\$453,316	\$453,316	\$3,700,516	\$3,700,516	\$5,068,784	\$5,068,784	73%	73%
32	Oversight Costs								
33	- LIAB Start-up	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
34	- LIAB PY Past Year	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
35	- LIAB PY Present Year	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
36	- CPUC Energy Division	\$0	\$0	\$25,596	\$25,596	\$40,000	\$40,000	64%	64%
37	Oversight Costs TOTAL	\$0	\$0	\$25,596	\$25,596	\$40,000	\$40,000	64%	64%
38									
39	TOTAL COSTS	\$2,194,745	\$2,194,745	\$21,960,173	\$21,960,173	\$33,324,875	\$33,324,875	66%	66%
40	Indirect Costs ²	\$68,105	\$68,105	\$782,387	\$782,387				
41	CO Tests	\$77,669	\$77,669	\$769,490	\$769,490				
42	Total Program Costs	\$2,340,519	\$2,340,519	\$23,512,050	\$23,512,050	\$33,324,875	\$33,324,875	71%	71%
43									
44	1. Base Budget reflects PY2006 Annual Base and does not include Carry Over funds of \$6,643,265.								
45	2. The Indirect Costs included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in base margin and therefore are not included in the LIEE / DAP Total Program Costs.								
46	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	F	G	J	K	N
1	Table 4 - LIEE Measure Installations							
2	Southern California Gas Company							
3	November 2006							
4								
5	Measures	Units	Current Month				YTD Completed	
6			Completed and Paid		Initiated - Not Completed¹		Completed and Paid	
7			Base	Total	Base	Total	Base	Total
8						Jan to Date	Jan to Date	
9	Furnaces							
10	- Repair - Gas - SF	Home	253	253	0	0	2,917	2,917
11	- Repair - Gas - MF	Home	2	2	0	0	20	20
12	- Repair - Gas - MH	Home	2	2	0	0	95	95
13	- Replacement - Gas - SF	Home	181	181	0	0	1,669	1,669
14	- Replacement - Gas - MF	Home	1	1	0	0	7	7
15	- Replacement - Gas - MH	Home	10	10	0	0	67	67
16	Infiltration & Space Conditioning							
17	- Cover Plates/Gaskets	Home	2,244	2,244	1,463	1,463	22,182	22,182
18	- Evaporative Cooler/Air Cond. Covers - SF	Home	86	86	56	56	900	900
19	- Evaporative Cooler/Air Cond. Covers - MF	Home	60	60	39	39	695	695
20	- Evaporative Cooler/Air Cond. Covers - MH	Home	43	43	28	28	280	280
21	- HVAC Air Filter Replacement	Home						
22	Weatherization							
23	- Attic Insulation - SF	Home	106	106	98	98	1,136	1,136
24	- Attic Insulation - MF	Home	4	4	4	4	86	86
25	- Attic Insulation - MH	Home	0	0	0	0	0	0
26	- Water Heater Blanket - SF	Home	158	158	103	103	2,155	2,155
27	- Water Heater Blanket - MF	Home	17	17	11	11	252	252
28	- Water Heater Blanket - MH	Home	18	18	12	12	151	151
29	- Low Flow Showerhead - SF	Home	1,762	1,762	1,149	1,149	18,574	18,574
30	- Low Flow Showerhead - MF	Home	599	599	391	391	5,638	5,638
31	- Low Flow Showerhead - MH	Home	234	234	153	153	1,501	1,501
32	- Door Weatherstripping - SF	Home	1,763	1,763	1,149	1,149	19,078	19,078
33	- Door Weatherstripping - MF	Home	581	581	379	379	5,794	5,794
34	- Door Weatherstripping - MH	Home	208	208	136	136	1,280	1,280
35	- Caulking - SF	Home	73	73	48	48	780	780
36	- Caulking - MF	Home	7	7	5	5	125	125
37	- Caulking - MH	Home	10	10	7	7	154	154
38	- Minor Home Repairs - SF	Home	1,685	1,685	1,099	1,099	18,277	18,277
39	- Minor Home Repairs - MF	Home	542	542	353	353	5,328	5,328
40	- Minor Home Repairs - MH	Home	82	82	53	53	759	759
41	- Attic Access Weatherstripping ²	Home						
42	Water Heater Savings							
43	- Water Heater Pipe Wrap - SF	Home	42	42	27	27	901	901
44	- Water Heater Pipe Wrap - MF	Home	3	3	2	2	101	101
45	- Water Heater Pipe Wrap - MH	Home	18	18	12	12	145	145
46	- Faucet Aerators - SF	Home	1,843	1,843	1,202	1,202	19,312	19,312
47	- Faucet Aerators - MF	Home	622	622	406	406	5,869	5,869
48	- Faucet Aerators - MH	Home	264	264	172	172	1,643	1,643
49	Miscellaneous Measures(Weatherization -- Electric)							
50	- Portable Evaporative Coolers	Each						
51	- Permanent Evaporative Coolers	Each						
52	- Compact Fluorescents	Each						
53	- Porchlights (fixture replacement or CFBs)	Each						
54	- Refrigerators	Each						
55	Landlord Rebate Pilots							
56	- Refrigerators	Each						
57	- Air Conditioner Replacement - Room	Each						
58	- Air Conditioner Replacement - Central	Each						
59	Pilots - Rapid Deployment							
60	- Air Conditioner Replacement - Room	Home						
61	- Air Conditioner Replacement - Central	Home						
62	- Duct Sealing and Repair - SF	Home	0	0	0	0	0	0
63	- Duct Sealing and Repair - MF	Home	0	0	0	0	0	0
64	- Whole House Fans	Home						
65	- Water Heater Replacement - Gas - SF	Home	7	7	0	0	37	37
66	- Water Heater Replacement - Gas - MF	Home	0	0	0	0	0	0
67	- Water Heater Replacement - Gas - MH	Home	1	1	0	0	3	3
68	- Water Heater Repair - Gas - SF	Home	67	67	0	0	960	960
69	- Water Heater Repair - Gas - MF	Home	1	1	0	0	1	1
70	- Water Heater Repair - Gas - MH	Home	2	2	0	0	30	30
71	- Evaporative Cooler Maintenance	Home						
72	Energy Education							
73	- Outreach & Assessment	Home	2,830	2,830	1,845	1,845	28,008	28,008
74	- In-Home Education	Home	2,515	2,515	0	0	26,813	26,813
75	- Education Workshops ³	Home	920	920	0	0	20,353	20,353
76	TOTAL HOMES							
77	Total Number of Homes Treated	Home	2,830	2,830			28,008	28,008
78	Total Number of Homes Weatherized	Home	2,830	2,830			28,008	28,008
79								
80	1. For all measures, estimates of "Initiated but not Completed" are based on the total number of "Initiated but not Completed" jobs submitted by Contractors and installation patterns recorded YTD.							
81	2. SoCalGas does not track this measure separately from attic insulation.							
82	3. Represents EE Workshop Participants Processed and Paid during the month.							
83	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	D	E	G	H	J	K	M
1	Table 6 - CARE Program Expenses								
2	Southern California Gas Company								
3	November 2006								
4									
5	CARE Program	Gas		Year-To-Date		Budget		% YTD / Budget	
6		Base	Total	Base	Total	Base Program	Total	Base Program	Total
7									
8	Outreach/General								
9	Capitation Fees	\$22,665	\$22,665	\$313,971	\$313,971	\$459,000	\$459,000	68%	68%
10	Other Outreach	\$89,200	\$89,200	\$1,006,615	\$1,006,615	\$1,418,495	\$1,418,495	71%	71%
11	Mass Media	\$32,822	\$32,822	\$622,063	\$622,063	\$300,000	\$300,000	207%	207%
12	Total Outreach	\$144,687	\$144,687	\$1,942,648	\$1,942,648	\$2,177,495	\$2,177,495	89%	89%
13	Automatic Enrollment	\$0	\$0	(\$4)	(\$4)	\$10,000	\$10,000	0%	0%
14	Processing/ Certification/Verification	\$79,170	\$79,170	\$759,195	\$759,195	\$990,223	\$990,223	77%	77%
15	Billing System /Programming	\$28,278	\$28,278	\$156,579	\$156,579	\$301,218	\$301,218	52%	52%
16	Pilots								
17	Pilot A	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
18	Pilot B	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
19	Total Pilot Costs	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
20	Measurement & Evaluation	\$0	\$0	\$0	\$0	\$5,000	\$5,000	0%	0%
21	Regulatory Compliance	\$14,620	\$14,620	\$181,920	\$181,920	\$189,289	\$189,289	96%	96%
22	Other Administration	\$30,298	\$30,298	\$381,332	\$381,332	\$351,024	\$351,024	109%	109%
23	Oversight Costs								
24	LIAB Start-Up	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
25	LIAB PY Past Year	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
26	LIAB PY Present Year	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
27	CPUC Energy Division	\$0	\$0	\$59,725	\$59,725	\$83,000	\$83,000	72%	72%
28	Total Oversight Costs	\$0	\$0	\$59,725	\$59,725	\$83,000	\$83,000	72%	72%
29	TOTAL PROGRAM COSTS	\$297,053	\$297,053	\$3,481,393	\$3,481,393	\$4,107,249	\$4,107,249	85%	85%
30	CARE Rate Discount ²	\$8,823,587	\$8,823,587	\$85,925,988	\$85,925,988	\$91,874,000	\$91,874,000	94%	94%
31	Service Establishment Charge Discount ²	\$266,085	\$266,085	\$3,062,700	\$3,062,700	\$3,162,000	\$3,162,000	97%	97%
32	TOTAL PROGRAM COSTS AND CUSTOMER DISCOUNTS	\$9,386,725	\$9,386,725	\$92,470,081	\$92,470,081	\$99,143,249	\$99,143,249	93%	93%
33	Indirect Costs ¹	\$32,607	\$32,607	\$444,076	\$444,076				
34	TOTAL PROGRAM COSTS AND CUSTOMER DISCOUNTS INCLUDING INDIRECTS	\$9,419,332	\$9,419,332	\$92,914,157	\$92,914,157	\$99,143,249	\$99,143,249	94%	94%
35									
36	1. The indirects included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in the base rate and therefore are not included in the CARE Total Program Costs.								
37	2. Updated projected CARE discounts for the PPP Gas Surcharge Update filings submitted on 11/1/2005.								
38	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	D	E	F	G	H	I	J	K
1	Table 10 - CARE Enrollment, Recertification, and Attrition										
2	Southern California Gas Company										
3	November 2006										
4											
5		Gross Enrollment From Automatic Enrollment³	Gross Enrollment From Capitation	Gross Enrollment Other Sources (Not Including Recertification Enrollment)	Total Gross Enrollment B+ C+D	Gross Enrollment From Recertification¹	Total Adjusted Gross Enrollment E+F	Attrition (Drop Offs)²	Net Enrollment G-H	Adjusted Net Enrollment I F	Total CARE Participants
6	December-05										1,149,859
7	January-06	9,793	1,768	17,177	28,738	1,061	29,799	5,394	24,405	23,344	1,173,203
8	February-06	9,014	2,447	21,440	32,901	588	33,489	11,672	21,817	21,229	1,194,432
9	March-06	6,182	2,398	38,014	46,594	748	47,342	15,935	31,407	30,659	1,225,091
10	April-06	8,631	1,728	27,766	38,125	532	38,657	15,541	23,116	22,584	1,247,675
11	May-06	5,860	1,923	19,500	27,283	5,623	32,906	32,469	437	(5,186)	1,242,489
12	June-06	5,822	2,416	10,648	18,886	16,204	35,090	10,567	24,523	8,319	1,250,808
13	July-06	11,183	1,971	10,832	23,986	21,252	45,238	22,073	23,165	1,913	1,252,721
14	August-06	9,598	2,715	22,050	34,363	25,750	60,113	31,016	29,097	3,347	1,256,068
15	September-06	12,294	2,009	18,198	32,501	21,244	53,745	31,720	22,025	781	1,256,849
16	October-06	5,852	1,760	20,571	28,183	22,030	50,213	27,449	22,764	734	1,257,583
17	November-06	5,475	1,521	21,451	28,447	20,625	49,072	18,422	30,650	10,025	1,267,608
18	December-06										
19	2006 Totals	89,704	22,656	227,647	340,007	135,657	475,664	222,258	253,406	117,749	
20											
21	1. Recertifications completed regardless of month requested.										
22	2. The drop off includes self-declined applications, ineligible applications, and closed CARE accounts.										
23	3. Automatic enrollment includes LIHEAP customers provided by DCSD and CARE customers of other utilities.										

	A	B	C	D	E	F	G	H	I
1	Table 11 - CARE Standard Program Random Verification Results								
2	Southern California Gas Company								
3	November 2006								
4									
5	Month/Year	Total CARE Population	# of Requested to Verify	% of Population Total	# of Participants Dropped (Due to no response or incomplete)	# of Participants Dropped (Verified as Ineligible) or (Customer Requested termination)	Total Dropped	% Dropped through Random Verification	% of Total Population Dropped
38	January-06	1,173,203	145	0%	6	47	53	37%	0%
39	February-06	1,194,432	130	0%	10	37	47	36%	0%
40	March-06	1,225,091	143	0%	4	32	36	25%	0%
41	April-06	1,247,675	111	0%	2	24	26	23%	0%
42	May-06	1,242,489	50,966	4%	3,441	290	3,731	7%	0%
43	June-06	1,250,808	7,146	1%	13	218	231	3%	0%
44	July-06	1,252,721	6,517	1%	8	137	145	2%	0%
45	August-06	1,256,068	7,514	1%	15,045	189	15,234	203%	1%
46	September-06	1,256,849	6,566	1%	3,204	217	3,421	52%	0%
47	October-06	1,257,583	7,216	1%	3,980	206	4,186	58%	0%
48	November-06	1,267,608	6,540	1%	3,600	223	3,823	58%	0%
49	December-06								
50	Total For PY 2006	1,267,608	92,994	7%	29,313	1,620	30,933	33%	2%
51	SoCalGas' random verification process allows customers 90 days to respond to the verification request. As a result, the number of customers dropped in any given month includes requests for verification that were issued several months prior.								

	A	B	C	D	E	F	G	H
1	Table 16 - CARE Participation - Combined Rural and Urban Southern California Gas Company November 2006							
2								
3								
4								
5	Month/Year	Estimated Eligible	Monthly Enrolled by Capitation	Monthly Enrolled By Non-Capitation	Total Enrolled by Month	YTD Enrollments	Total # of CARE Participants	Penetration Rate
6	Jan-06	1,721,121	1,768	26,970	28,738	28,738	1,173,203	68%
7	Feb-06	1,723,341	2,447	30,454	32,901	61,639	1,194,432	69%
8	Mar-06	1,726,104	2,398	44,196	46,594	108,233	1,225,091	71%
9	Apr-06	1,728,368	1,728	36,397	38,125	146,358	1,247,675	72%
10	May-06	1,729,491	1,923	25,360	27,283	173,641	1,242,489	72%
11	Jun-06	1,729,846	2,416	16,470	18,886	192,527	1,250,808	72%
12	Jul-06	1,728,480	1,971	22,015	23,986	216,513	1,252,721	72%
13	Aug-06	1,728,798	2,715	31,648	34,363	250,876	1,256,068	73%
14	Sep-06	1,730,213	2,009	30,492	32,501	283,377	1,256,849	73%
15	Oct-06	1,730,625	1,760	26,423	28,183	311,560	1,257,583	73%
16	Nov-06	1,735,433	1,521	26,926	28,447	340,007	1,267,608	73%
17	Dec-06							

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON RAPID DEPLOYMENT EFFORTS FOR NOVEMBER 2006** on parties identified in **R.04-01-006** by U.S. mail and electronic mail, and by Federal Express to the assigned Commissioner(s) and Administrative Law Judge(s).

Dated at San Diego, California, this 21st day of December 2006.

/s/ JOEL DELLOSA
Joel Dellosa