BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking on the Commission's Proposed Policies and Programs Governing post-2003 Low-Income Assistance Programs.	R. 04-01-006

MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON RAPID DEPLOYMENT EFFORTS FOR JANUARY 2006

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February 21, 2006

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I. INTRODUCTION

In Decision (D.) 01-05-033 the Commission directed Southern California Gas Company (SoCalGas) and the other investor owned utilities (IOUs) to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the utilities held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA) to assess Rapid Deployment (RD) Reporting. The parties agreed that the utilities would submit a full monthly RD report to the Commission every three months. The first one being the previously submitted May report and future reports due in August of 2002, November of 2002, and February of 2003 -- only certain tables and a brief narrative highlight of RD activities were required from the utilities in other months.

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports that would eliminate all references to SBX1 5 and combine some information while retaining sufficient information for the programs to be assessed.

Table column and row headings have not been changed to avoid confusion if comparisons are made with earlier reports.

In an Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. SoCalGas will continue to include Table 10.1 on automatic enrollment in each of its quarterly rapid deployment reports.

In D. 05-10-044, the Commission authorized CARE and LIEE eligibility standards at 200% of Federal Poverty Guidelines (FPG) for all residential programs. SoCalGas has used updated census information at 200% to estimate the number of CARE customers eligible for the month of January. An updated filing on estimated eligibility levels based on this new criteria by the IOUs is still pending.

This first report for program year (PY) 2006 contains information on SoCalGas' low-income programs during the month of January 2006 along with a full set of detailed tables.

II. LOW-INCOME ENERGY EFFICIENCY (LIEE)

January Results – LIEE Installations

SoCalGas processed and expensed the installation of weatherization measures in 757 homes for the month of January.

The total number of appliances serviced during January was 258, which included 177 furnace repairs, 49 furnace replacements, 31 water heater repairs and 1 water heater replacement.

For the month of January, SoCalGas processed and expensed reimbursements for 36 Energy Education Workshops with 867 participants.

LIEE measure and appliance installations processed and expensed during the month can be found in SoCalGas' Table 4, LIEE Measure Installations.

LIEE Leveraging and Outreach

During January, SoCalGas leveraged LIEE outreach with other Customer Assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. The following summarizes additional outreach conducted for the Customer Assistance programs during January:

- SoCalGas representatives attended the 2006 Chinese New Year and Lantern Festival held in the city of South El Monte between January 21 and January 22. The two-day event allowed representatives to discuss the various assistance programs currently available to SoCalGas customers. Over 2000 CARE applications and 1500 English, 500 Spanish and 500 Chinese Customer Assistance Program (CAP) brochures were distributed.

LIEE Authorized Funding Versus Actual Expenditures

SoCalGas' LIEE Program expenditures totaled $493 thousand for services processed and paid during the month of January. An additional $126 thousand was spent on administration. Total costs year-to-date are 2% of budget (See Table 1).

III. CALIFORNIA ALTERNATE RATES FOR ENERGY

January CARE Enrollment Results

As of January 2006, 1,173,203 residential customers were enrolled in the CARE program, which is a net increase of 23,344 customers from December 2005. During the month of January, 28,738 new CARE applications were approved, which included 1,768 from CARE capitation contractors and 9,793 through SoCalGas' interutility agreements. (See Table 10).

CARE Outreach and Leveraging

In an effort to continue reaching out to our customer base, below are activities and events that occurred during the month of January in addition to the events reported in the LIEE January Leveraging and Outreach section above. Most of the events promote all of the assistance programs available to SoCalGas customers, which include CARE and LIEE:

- On January 21, SoCalGas representatives attended the El Concilio Hispanic Citizenship Fair held in Oxnard, CA. Information about SoCalGas' Customer Assistance Programs was provided to those in attendance and literature was distributed to all interested parties.

SoCalGas staff members continued to distribute CAP brochures to energy technicians. Energy technicians routinely visit customers within SoCalGas' service territory, and are able to provide customers with CAP brochures during scheduled service calls. In addition, upon the customer's request, Energy Efficiency packets, which include a CARE application and CAP brochure, are also mailed out. Further, SoCalGas also provided English and Spanish CARE posters and application forms reflecting the new income-guidelines to all

Branch Payment Offices and Authorized Payment Locations (APLs). Due to the increased awareness of the low-income programs, SoCalGas continues to receive and respond to requests for CARE applications and/or CAP brochures.

CARE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

During January, CARE administrative expenses, including outreach, totaled $175,054 which is 4% of the authorized 2006 CARE administrative budget. CARE rate and Service Establishment Charge discounts through January are $14.2 million, which is 15% of the projected 2006 CARE discount budget.

The comparison of actual expenses to the budgeted figures for January is provided in Table 6.

IV. SOCALGAS 2005-2006 WINTER PROGRAMS CAMPAIGN

Leveraging and Outreach Activity

On October 27, 2005, the Commission issued D.05-10-044, which adopted new income eligibility guidelines for the CARE and LIEE programs. These guidelines were adopted in anticipation of high natural gas prices this winter in an effort to lessen the impact on low-income ratepayers. The Decision adopted various initiatives proposed by SoCalGas, which are geared toward facilitating the enrollment process for CARE and LIEE and to expand outreach efforts to increase customer awareness of these programs.

On November 1, 2005, SoCalGas launched its Winter Programs Campaign to inform customers about the new CARE and LIEE guidelines adopted in D.05-10-044. The following is a report of the outreach activity in January 2006.

- SoCalGas mailed letters to 20,000 customers in low-income areas with repeated past due bills with the winter message flyers in both English and Spanish. The winter message flyers include tips on energy conservation as well as information on the Customer Assistance Direct Assistance Program (DAP), CARE, Medical Baseline, Level Pay Plan and Gas Assistance Fund (GAF) programs.
- Promotional efforts also included the development of written materials with the winter message to be provided at all events and presentations during the winter months.

SoCalGas will continue its outreach effort throughout the winter months and has made plans to provide additional advertising during the month of February.

LIEE Activity

On November 1, 2005, SoCalGas' LIEE program implemented a strategy targeting areas with a high probability of eligible customers based on census information. This "census block" information was provided to contractors to conduct targeted outreach and participants residing within these regions were enrolled in the program by self-certification. Participants located in Title 24 Climate Zones may qualify for natural gas forced air furnace replacement and replacement units will have a minimum Annual Fuel Utilization Efficiency (AFUE) rating of 92. Also, existing, operational natural gas forced air furnaces with an AFUE rating of 65 or lower shall be replaced. Lastly, homeowners may qualify for water heater replacement if either the exiting unit is inoperable or fails NGAT and can not be repaired or the unit is leaking from the tank.

CARE, Medical Baseline and GAF Activities

Effective November 1, 2005, SoCalGas implemented the new 200% Federal Poverty Guideline income levels for CARE rates that were adopted in D.05-10-044. Several outreach efforts have been undertaken to inform customers of the new income guidelines including a targeted customer direct mail campaign and informational meetings with CBO's and capitation agencies apprising them of the new income guidelines. In addition, SoCalGas has updated all CARE forms, Call Center procedures and the company website with the new income guidelines.

The new income standards have allowed SoCalGas to enroll numerous participants in the CARE program who had been denied eligibility under the previous income guidelines. SoCalGas has identified several senior or disabled participants of the DAP who qualify for CARE under the new expanded guidelines. Additionally, SoCalGas has implemented phone enrollment for customers who previously requested CARE applications, but failed to return these applications. Upon being contacted, many of these customers qualified under then new guidelines and were enrolled in the CARE program. Lastly, beginning November 1, SoCalGas activated suspension of CARE re-certification and post enrollment income verification during this winter campaign.

In regards to Medical Baseline customers, SoCalGas is seeking to identify those Medical Baseline customers with winter bill usage that exceeds the first Medical Baseline allocation and then informing them that if the allocation is not sufficient to meet their medical needs they may request more. SoCalGas has also provided Medical Baseline applications in large print and in Spanish to nearly 100 CBO's as part of their GAF training materials to meet customers' needs. Furthermore, letters in large print have been sent to all

Medical Baseline customers as a special reminder of all other programs and services that might be of use to help manage winter bills.

Finally, SoCalGas has moved up the implementation of its annual winter bill assistance program (GAF program) from a start date of February 1st to November 1st. The SoCalGas GAF program has enjoyed shareholder donations of $550,000 and to-date donations from customers and SoCalGas employees of an additional $122,000. The success of the nearly 100 agencies that assist in distributing GAF program monies has resulted in many agency requests for a second allocation of funds.

CONCLUSION

SoCalGas continues to implement its outreach efforts with the goal of providing LIEE services to as many qualified customers as possible and increasing CARE participation during PY2006.

Respectfully submitted,

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February 21, 2006

	A	B	E	F	I	J	M	N	Q
1	**Table 1 - LIEE Program Expenses**								
2	**Southern California Gas Company**								
3	**January 2006**								
4									
5	**A**	**F**	**I**	**R**	**AA**	**AI**	**AM**	**AU**	**AY**
6		**Gas - Current Month Expenses**		**Gas - YTD Expenses**		**PY 2006 Budget [1]**		**% YTD / Budget**	
7	**LIEE Program**								
8		**Base Program**	**Total**	**Base Program**	**YTD Total**	**Base Program**	**Grand Total**	**Base Program**	**Grand Total**
9	**Energy Efficiency**								
10	- Gas Appliances	124,224	**124,224**	124,224	**124,224**	5,578,600	**5,578,600**	2%	**2%**
11	- Electric Appliances								
12	- Weatherization	302,254	**302,254**	302,254	**302,254**	16,757,491	**16,757,491**	2%	**2%**
13	- Outreach & Assessment	53,134	**53,134**	53,134	**53,134**	4,830,000	**4,830,000**	1%	**1%**
14	**-Energy Education**								
15	- In-Home & Workshops	11,025	**11,025**	11,025	**11,025**	630,000	**630,000**	2%	**2%**
16	- Education Workshops	2,793	**2,793**	2,793	**2,793**	420,000	**420,000**	1%	**1%**
17	**Energy Efficiency TOTAL**	493,430	**493,430**	493,430	**493,430**	28,216,091	**28,216,091**	2%	**2%**
18	**Landlord Rebate Pilots**								
19	- Refrigerator	0	**0**	0	**0**	0	**0**	0%	**0%**
20	- A/C Replacement - Room	0	**0**	0	**0**	0	**0**	0%	**0%**
21	- A/C Replacement - Central	0	**0**	0	**0**	0	**0**	0%	**0%**
22	**Pilots**								
23	- Pilot (NGAT Appliances)	0	**0**	0	**0**	0	**0**	0%	**0%**
24	- Pilot (B)	0	**0**	0	**0**	0	**0**	0%	**0%**
25	**Pilots TOTAL**	0	**0**	0	**0**	0	**0**	0%	**0%**
26	Training Center	643	**643**	643	**643**	76,259	**76,259**	1%	**1%**
27	Inspections	17,898	**17,898**	17,898	**17,898**	1,901,220	**1,901,220**	1%	**1%**
28	Advertising	1,250	**1,250**	1,250	**1,250**	156,000	**156,000**	1%	**1%**
29	M&E Studies	0	**0**	0	**0**	113,030	**113,030**	0%	**0%**
30	Regulatory Compliance	12,114	**12,114**	12,114	**12,114**	267,298	**267,298**	5%	**5%**
31	Other Administration	94,027	**94,027**	94,027	**94,027**	2,554,977	**2,554,977**	4%	**4%**
32	**Admin TOTAL**	125,933	**125,933**	125,933	**125,933**	5,068,784	**5,068,784**	2%	**2%**
33	**Oversight Costs**								
34	- LIAB Start-up	0	**0**	0	**0**	0	**0**	0%	**0%**
35	- LIAB PY Past Year	0	**0**	0	**0**	0	**0**	0%	**0%**
36	- LIAB PY Present Year	0	**0**	0	**0**	0	**0**	0%	**0%**
37	- CPUC Energy Division	5,937	**5,937**	5,937	**5,937**	40,000	**40,000**	15%	**15%**
38	**Oversight Costs TOTAL**	5,937	**5,937**	5,937	**5,937**	40,000	**40,000**	15%	**15%**
39									
40	**TOTAL COSTS**	**625,300**	**625,300**	**625,300**	**625,300**	**33,324,875**	**33,324,875**	**2%**	**2%**
41	Indirect Costs [2]	35,236	**35,236**	35,236	**35,236**				
42	CO Tests	9,738	**9,738**	9,738	**9,738**				
43	**Total Program Costs**	**670,274**	**670,274**	**670,274**	**670,274**	**33,324,875**	**33,324,875**	**2%**	**2%**
44									
45	1. Base Budget reflects PY2006 Annual Base and does not include Carry Over funds.								
46	2. The Indirect Costs included in this catigory (Pension & Benefits, Workmans Comp, Public Liability & Property Damagae, Fleet, Purchasing & Warehouse) are included in the rate base and therefore are not included in the LIEE/DAP Total Program Costs.								
47	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	E	F	I	J	M	N	Q
1	**Table 2 - LIEE Direct Purchase and Installation Contractor Expenses**								
2	**Southern California Gas Company**								
3	**January 2006**								
4									
5		**Combined**		**Combined YTD**		**Budget**		**% YTD / Budget**	
6									
7	**LIEE Program:**	**Base Program**	**Total**	**Base Program**	**Total**	**Base Program**	**Total**	**Base Program**	**Total**
8	Contractor Name								
9	- Contractor A	$328	**$328**	$328	**$328**	$0	**$0**	0%	0%
10	- Contractor B	$0	**$0**	$0	**$0**	$0	**$0**	0%	0%
11	- Contractor C	$8,487	**$8,487**	$8,487	**$8,487**	$0	**$0**	0%	0%
12	- Contractor D	$0	**$0**	$0	**$0**	$0	**$0**	0%	0%
13	- Contractor E	$1,363	**$1,363**	$1,363	**$1,363**	$0	**$0**	0%	0%
14	- Contractor F	$6,430	**$6,430**	$6,430	**$6,430**	$0	**$0**	0%	0%
15	- Contractor G	$0	**$0**	$0	**$0**	$0	**$0**	0%	0%
16	- Contractor H	$0	**$0**	$0	**$0**	$0	**$0**	0%	0%
17	- Contractor I	$0	**$0**	$0	**$0**	$0	**$0**	0%	0%
18	- Contractor J	$100,275	**$100,275**	$100,275	**$100,275**	$0	**$0**	0%	0%
19	- Contractor K	$12,077	**$12,077**	$12,077	**$12,077**	$0	**$0**	0%	0%
20	- Contractor L	$0	**$0**	$0	**$0**	$0	**$0**	0%	0%
21	- Contractor M	$0	**$0**	$0	**$0**	$0	**$0**	0%	0%
22	- Contractor N	$0	**$0**	$0	**$0**	$0	**$0**	0%	0%
23	- Contractor O	$0	**$0**	$0	**$0**	$0	**$0**	0%	0%
24	- Contractor P	$16,406	**$16,406**	$16,406	**$16,406**	$0	**$0**	0%	0%
25	- Contractor Q	$23,406	**$23,406**	$23,406	**$23,406**	$0	**$0**	0%	0%
26	- Contractor R	$48,411	**$48,411**	$48,411	**$48,411**	$0	**$0**	0%	0%
27	- Contractor S	$6,041	**$6,041**	$6,041	**$6,041**	$0	**$0**	0%	0%
28	- Contractor T	$0	**$0**	$0	**$0**	$0	**$0**	0%	0%
29	- Contractor U	$82,801	**$82,801**	$82,801	**$82,801**	$0	**$0**	0%	0%
30	- Contractor V	$0	**$0**	$0	**$0**	$0	**$0**	0%	0%
31	- Contractor W	$0	**$0**	$0	**$0**	$0	**$0**	0%	0%
32	- Contractor X	$102,549	**$102,549**	$102,549	**$102,549**	$0	**$0**	0%	0%
33	- Contractor Y	$0	**$0**	$0	**$0**	$0	**$0**	0%	0%
34	- Contractor Z	$1,197	**$1,197**	$1,197	**$1,197**	$0	**$0**	0%	0%
35	- Contractor AA	$26,159	**$26,159**	$26,159	**$26,159**	$0	**$0**	0%	0%
36	- Contractor BB	$5,707	**$5,707**	$5,707	**$5,707**	$0	**$0**	0%	0%
37	- Contractor CC	$0	**$0**	$0	**$0**	$0	**$0**	0%	0%
38	- Contractor DD	$51,792	**$51,792**	$51,792	**$51,792**	$0	**$0**	0%	0%
39	- Contractor EE	$0	**$0**	$0	**$0**	$0	**$0**	0%	0%
40	- Contractor FF	$17,898	**$17,898**	$17,898	**$17,898**	$0	**$0**	0%	0%
41	**Total Contractor Payments**	**$511,329**	**$511,329**	**$0**	**$0**	**$0**	**$0**	**0%**	**0%**
42									
43	Full Weatherization and Appliance budget not allocated.								
44	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD ustments.								

Table 4 - LIEE Measure Installations
Southern California Gas Company
January 2006

	A	B	C	F	G	J	K	N
5	Measures		Current Month				YTD Completed	
6			Completed and Paid		Initiated - Not Completed [1]		Completed and Paid	
8		Units	Base	Total	Base	Total	Base Jan to Date	Total Jan to Date
9	**Furnaces**							
10	- Repair - Gas - SF	Home	167	**167**	0	**0**	167	**167**
11	- Repair - Gas - MF	Home	0	**0**	0	**0**	0	**0**
12	- Repair - Gas - MH	Home	10	**10**	0	**0**	10	**10**
13	- Replacement - Gas - SF	Home	46	**46**	0	**0**	46	**46**
14	- Replacement - Gas - MF	Home	0	**0**	0	**0**	0	**0**
15	- Replacement - Gas - MH	Home	3	**3**	0	**0**	3	**3**
16	**Infiltration & Space Conditioning**							
17	- Cover Plates/Gaskets	Home	591	**591**	1,034	**1,034**	591	**591**
18	- Evaporative Cooler/Air Cond. Covers - SF	Home	29	**29**	51	**51**	29	**29**
19	- Evaporative Cooler/Air Cond. Covers - MF	Home	11	**11**	19	**19**	11	**11**
20	- Evaporative Cooler/Air Cond. Covers - MH	Home	11	**11**	19	**19**	11	**11**
21	- HVAC Air Filter Replacement	Home						
22	**Weatherization**							
23	- Attic Insulation - SF	Home	39	**39**	131	**131**	39	**39**
24	- Attic Insulation - MF	Home	0	**0**	0	**0**	0	**0**
25	- Attic Insulation - MH	Home	0	**0**	0	**0**	0	**0**
26	- Water Heater Blanket - SF	Home	55	**55**	96	**96**	55	**55**
27	- Water Heater Blanket - MF	Home	5	**5**	9	**9**	5	**5**
28	- Water Heater Blanket - MH	Home	5	**5**	9	**9**	5	**5**
29	- Low Flow Showerhead -SF	Home	504	**504**	882	**882**	504	**504**
30	- Low Flow Showerhead -MF	Home	124	**124**	217	**217**	124	**124**
31	- Low Flow Showerhead -MH	Home	35	**35**	61	**61**	35	**35**
32	- Door Weatherstripping - SF	Home	562	**562**	984	**984**	562	**562**
33	- Door Weatherstripping - MF	Home	126	**126**	221	**221**	126	**126**
34	- Door Weatherstripping - MH	Home	38	**38**	67	**67**	38	**38**
35	- Caulking - SF	Home	17	**17**	30	**30**	17	**17**
36	- Caulking - MF	Home	1	**1**	2	**2**	1	**1**
37	- Caulking - MH	Home	6	**6**	11	**11**	6	**6**
38	- Minor Home Repairs - SF	Home	534	**534**	935	**935**	534	**534**
39	- Minor Home Repairs - MF	Home	119	**119**	208	**208**	119	**119**
40	- Minor Home Repairs - MH	Home	26	**26**	46	**46**	26	**26**
41	- Attic Access Weatherstripping [2]	Home						
42	**Water Heater Savings**							
43	- Water Heater Pipe Wrap - SF	Home	10	**10**	18	**18**	10	**10**
44	- Water Heater Pipe Wrap - MF	Home	0	**0**	0	**0**	0	**0**
45	- Water Heater Pipe Wrap - MH	Home	1	**1**	2	**2**	1	**1**
46	- Faucet Aerators - SF	Home	544	**544**	952	**952**	544	**544**
47	- Faucet Aerators - MF	Home	127	**127**	222	**222**	127	**127**
48	- Faucet Aerators - MH	Home	40	**40**	70	**70**	40	**40**
49	Miscellaneous Measures(Weatherization -- Electric)	Home	757	**757**	1,325	**1,325**	757	**757**
50	- Portable Evaporative Coolers	Each						
51	- Permanent Evaporative Coolers	Each						
52	- Compact Fluorescents	Each						
53	- Porchlights (fixture replacement or CFBs)	Each						
54	- Refrigerators	Each						
55	Landlord Rebate Pilots							
56	- Refrigerators	Each						
57	- Air Conditioner Replacement - Room	Each						
58	- Air Conditioner Replacement - Central	Each						
59	Pilots - Rapid Deployment							
60	- Air Conditioner Replacement - Room	Each						
61	- Air Conditioner Replacement - Central	Each						
62	- Duct Sealing and Repair - SF	Home	0	**0**	0	**0**	0	**0**
63	- Duct Sealing and Repair - MF	Home	0	**0**	0	**0**	0	**0**
64	- Whole House Fans	Each						
65	- Water Heater Replacement - Gas - SF	Each	1	**1**	0	**0**	1	**1**
66	- Water Heater Replacement - Gas - MF	Each	0	**0**	0	**0**	0	**0**
67	- Water Heater Replacement - Gas - MH	Each	0	**0**	0	**0**	0	**0**
68	- Water Heater Repair	Each	31	**31**	0	**0**	31	**31**
69	- Evaporative Cooler Maintenance	Each						
70	Energy Education							
71	- Outreach & Assessment	Home	757	**757**	1,325	**1,325**	757	**757**
72	- In-Home Education	Home	737	**737**	0	**0**	737	**737**
73	- Education Workshops [3]	Home	867	**867**	0	**0**	867	**867**
74	TOTAL HOMES							
75	Total Number of Homes Treated [4]	Home	757	**757**			757	**757**
76	Total Number of Homes Weatherized	Home	757	**757**			757	**757**

77

78

79 1. For all measures, estimates of "Initiated but not Completed" are based on the total number of "Initiated but not Completed" jobs submitted by Contractors and installation patterns recorded YTD.

80 2. SoCalGas does not track this measure separately from attic insulation.

81 3. Represents EE Workshop Participants Processed and Paid during the month.

82 4. Effective March 2005 Report, the number of homes treated has been updated to incorporate the 2005 program design wherein all homes weatherized receive all feasible measures, therefore the number of homes weatherized and the number of homes treated are the same.

83 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	D	E	F	H	I	J	K
1	**Table 4A - LIEE Measure Installations**								
2	**Southern California Gas Company**								
3	**January 2006**								
4									
5		**Current Month**			**YTD**			**Goal [2]**	
6	**Metering**	**Base**	**Total**	**% of Total Units**	**Base YTD**	**Total**	**% of Total Units**	**Long-Term % Goal**	**Average % Served 1997 - 2005**
7	Single Family Units [1]	629	629	83.09%	629	629	83.09%	85%	---
8	Multi-Family Units [1]	128	128	16.91%	128	128	16.91%	15%	---
9	**Total Units**	757	757		757	757			
10	Master-Metered Units	2	2	0.26%	2	2	---	15%	---
11									
12	1. Master Metered Units are a sub-set of both Single and Multi-Family. Single Family Units include Mobile Homes.								
13	2. Statistics not available for 1997 through Current Program-To-Date.								
14	Reporting structure is currently being developed and will be incorporated as soon as available.								
15	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	E	J	M	N	Q	V	Y
1	**Table 5 - LIEE kWh Savings, kW Demand Reduction, Therm Savings**								
2	**Southern California Gas Company**								
3	**January 2006**								
4									
5	**A**	**B**	**E**	**J**	**M**	**N**	**S**	**AA**	**AE**
6		**Current Month Completed and Paid**				**YTD Completed and Paid**			
7		**kWh**		**Therms**		**kWh (Annual)**		**Therms (Annual)**	
8									
9	**Measures**	**Base**	**Total**	**Base**	**Total**	**Base**	**Total Jan to Date**	**Base**	**Total Jan To Date**
10	Furnaces								
11	- Repair - Gas - SF	0	**0**	3,190	**3,190**	0	**0**	3,190	**3,190**
12	- Repair - Gas - MF	0		0	**0**	0		0	**0**
13	- Repair - Gas - MH	0		223	**223**	0		223	**223**
14	- Replacement - Gas - SF	0	**0**	1,394	**1,394**	0	**0**	1,394	**1,394**
15	- Replacement - Gas - MF	0		0	**0**	0		0	**0**
16	- Replacement - Gas - MH	0		93	**93**	0		93	**93**
17	**Infiltration & Space Conditioning**								
18	- Cover Plates/Gaskets	0	**0**	0	**0**	0	**0**	0	**0**
19	- Evaporative Cooler/Air Cond. Covers - SF	0	**0**	75	**75**	0	**0**	75	**75**
20	- Evaporative Cooler/Air Cond. Covers - MF	0	**0**	5	**5**	0	**0**	5	**5**
21	- Evaporative Cooler/Air Cond. Covers - MH	0	**0**	10	**10**	0	**0**	10	**10**
22	- HVAC Air Filter Replacement	0	**0**	0	**0**	0	**0**	0	**0**
23	**Weatherization**								
24	- Attic Insulation - SF	0	**0**	887	**887**	0	**0**	887	**887**
25	- Attic Insulation - MF	0	**0**	0	**0**	0	**0**	0	**0**
26	- Attic Insulation - MH	0	**0**	0	**0**	0	**0**	0	**0**
27	- Water Heater Blanket - SF	0	**0**	622	**622**	0	**0**	622	**622**
28	- Water Heater Blanket - MF	0	**0**	46	**46**	0	**0**	46	**46**
29	- Water Heater Blanket - MH	0	**0**	46	**46**	0		46	**46**
30	- Low Flow Showerhead -SF	0	**0**	4,133	**4,133**	0	**0**	4,133	**4,133**
31	- Low Flow Showerhead -MF	0	**0**	893	**893**	0	**0**	893	**893**
32	- Low Flow Showerhead -MH	0	**0**	252	**252**	0	**0**	252	**252**
33	- Door Weatherstripping - SF	0	**0**	1,520	**1,520**	0	**0**	1,520	**1,520**
34	- Door Weatherstripping - MF	0	**0**	130	**130**	0	**0**	130	**130**
35	- Door Weatherstripping - MH	0	**0**	67	**67**	0	**0**	67	**67**
36	- Caulking - SF	0	**0**	40	**40**	0	**0**	40	**40**
37	- Caulking - MF	0	**0**	1	**1**	0	**0**	1	**1**
38	- Caulking - MH	0	**0**	7	**7**	0	**0**	7	**7**
39	- Minor Home Repairs - SF	0	**0**	715	**715**	0	**0**	715	**715**
40	- Minor Home Repairs - MF	0	**0**	198	**198**	0	**0**	198	**198**
41	- Minor Home Repairs - MH	0	**0**	80	**80**	0	**0**	80	**80**
42	- Attic Access Weatherstripping								
43	**Water Heater Savings**								
44	- Water Heater Pipe Wrap - SF	0	**0**	46	**46**	0	**0**	46	**46**
45	- Water Heater Pipe Wrap - MF	0	**0**	0	**0**	0	**0**	0	**0**
46	- Water Heater Pipe Wrap - MH	0		4	**4**	0	**0**	4	**4**
47	- Faucet Aerators - SF	0	**0**	1,958	**1,958**	0	**0**	1,958	**1,958**
48	- Faucet Aerators - MF	0	**0**	330	**330**	0	**0**	330	**330**
49	- Faucet Aerators - MH	0		104	**104**	0	**0**	104	**104**
50	Miscellaneous Measures	7,116	**7,116**			7,116	**7,116**		
51	- Portable Evaporative Coolers								
52	- Permanent Evaporative Coolers								
53	- Compact Fluorescents								
54	- Porchlights (fixture replacement or CFBs)								
55	- Refrigerators								
56	Landlord Rebate Pilots								
57	- Refrigerators								
58	- Air Conditioner Replacement - Room								
59	- Air Conditioner Replacement - Central								
60	Pilots - Rapid Deployment								
61	- Air Conditioner Replacement - Room								
62	- Air Conditioner Replacement - Central								
63	- Duct Sealing and Repair - SF	0	**0**	0	**0**	0	**0**	0	**0**
64	- Duct Sealing and Repair - MF	0	**0**	0	**0**	0	**0**	0	**0**
65	- Duct Sealing and Repair - MH	0	**0**	0	**0**	0	**0**	0	**0**
66	- Whole House Fans	0	**0**	0	**0**	0	**0**	0	**0**
67	- Water Heater Replacement - Gas - SF	0	**0**	19	**19**	0	**0**	19	**19**
68	- Water Heater Replacement - Gas - MF	0	**0**	0	**0**	0	**0**	0	**0**
69	- Water Heater Replacement - Gas - MH	0	**0**	0	**0**	0	**0**	0	**0**
70	- Set-back Thermostats	0	**0**	0	**0**	0	**0**	0	**0**
71	- Evaporative Cooler Maintenance	0	**0**	0	**0**	0	**0**	0	**0**
72	Energy Education								
73	- Outreach & Assessment								
74	- In-Home Education								
75	- Education Workshops								
76	Program Total	**7,116**	**7,116**	**17,086**	**17,086**	**7,116**	**7,116**	**17,086**	**17,086**
77									
78	kWh savings are incidental savings derived from the installation of space conditioning measures only.								
79	Furnace Replacement Savingings calculated at 34% of total installations based on above study's findings related to existing working furnaces.								
80	Duct Sealing and Water Heater Savings are incorporated based on Phase 3, Standardization Team Assessment of Rapid Deployment Measures, July 2001.								
81	Savings from the PY2001 Impact Evaluation were used in this report. Climate zone savings have been used as opposed to the weighted average within the report.								
82	Any required corrections/adjustments are reported herein and supersede results reported in prior months and June reflect YTD adjustments.								

	A	B	C	H	I
1	**Table 5A - Average Bill Savings Per Customer**				
2	**Southern California Gas Company**				
3	**January 2006**				
4					
5		**Base**		**Total**	
6		**kWh**	**Therm**	**kWh**	**Therm**
7	Annual Savings	7,116	17,086	7,116	17,086
8	Current Rate	$ 0.12	$ 0.76	$ 0.12	$ 0.76
9	Number of Customers		757		757
10	**Average 1st Year Bill Savings/Customer**		**$18.34**		**$18.34**
11	**Average Lifecycle Bill Savings/Customer**		**$216.41**		**$216.41**
12					
13	kWh savings are incidental savings derived from the installation of space conditioning measures only.				
14	Furnace Replacement Saving calculated at 34% of total installations based on above study's findings related to existing working furnaces.				
15	Duct Sealing and Water Heater Savings are incorporated based on Phase 3, Standardization Team Assessment of Rapid Deployment Measures, July 2001.				
16	Savings from the PY2001 Impact Evaluation were used in this report.				
17	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.				

	A	B	D	E	G	H	J	K	M
1	**Table 7 - CARE Pilot Program Contractor Expenses**								
2	**Southern California Gas Company**								
3	**January 2006**								
4		**Gas Month**		**Gas YTD**		**Budget**		**% YTD / Budget**	
5		**Base**		**Base**		**Base**		**Base**	
6	**Contractor**	**Program**	**Total**	**Program**	**Total**	**Program**	**Total**	**Program**	**Total**
7	1	$0	**$0**	$0	**$0**	$0	**$0**	0%	**0%**
8	2	$0	**$0**	$0	**$0**	$0	**$0**	0%	**0%**
9	3	$0	**$0**	$0	**$0**	$0	**$0**	0%	**0%**
10	4	$0	**$0**	$0	**$0**	$0	**$0**	0%	**0%**
11	5	$0	**$0**	$0	**$0**	$0	**$0**	0%	**0%**
12	6	$0	**$0**	$0	**$0**	$0	**$0**	0%	**0%**
13	**TOTAL**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**0%**	**0%**
14	The CARE Pilot Program ended December 2002.								

	A	B	C	D	E	F	G
1	**Table 8 - CARE Rapid Deployment Capitation Fees**						
2	**Southern California Gas Company**						
3	**January 2006**						
4		**Payable Current Month**	**Payable YTD**	**2006 Budget**	**% Budget**	**Rapid Deployment Enrollments**	
5	**Contractor**					**Current**	**YTD**
6	**11**	$0	$0	$154	0%	0	0
7	**12**	$168	$168	$6,684	3%	14	14
8	**13**	$14,556	$14,556	$144,000	10%	1,213	1,213
9	**14**	$0	$0	$840	0%	0	0
10	**15**	$0	$0	$156	0%	0	0
11	**16**	$0	$0	$5,400	0%	0	0
12	**18**	$108	$108	$274	39%	9	9
13	**19**	$132	$132	$5,640	2%	11	11
14	**2B**	$0	$0	$432	0%	0	0
15	**22**	$12	$12	$312	4%	1	1
16	**23**	$8	$8	$0	0%	1	1
17	**26**	$0	$0	$5,508	0%	0	0
18	**3A**	$0	$0	$1,000	0%	0	0
19	**32**	$24	$24	$2,400	1%	2	2
20	**34**	$0	$0	$0	0%	0	0
21	**35**	$12	$12	$240	5%	1	1
22	**37**	$60	$60	$360	17%	6	6
23	**41**	$0	$0	$240	0%	0	0
24	**43**	$0	$0	$0	0%	0	0
25	**44**	$0	$0	$0	0%	0	0
26	**45**	$0	$0	$240	0%	0	0
27	**48**	$0	$0	$900	0%	0	0
28	**50**	$0	$0	$0	0%	0	0
29	**51**	$0	$0	$240	0%	0	0
30	**52**	$0	$0	$600	0%	0	0
31	**53**	$0	$0	$360	0%	0	0
32	**54**	$240	$240	$1,200	20%	20	20
33	**57**	$12	$12	$1,800	1%	1	1
34	**58**	$48	$48	$1,200	4%	4	4
35	**60**	$0	$0	$120	0%	0	0
37	**67**	$24	$24	$180	13%	2	2
38	**77**	$180	$180	$480	38%	15	15
39	**79**	$0	$0	$0	0%	0	0
40	**81**	$0	$0	$900	0%	0	0
41	**82**	$0	$0	$240	0%	0	0
42	**86**	$24	$24	$8,400	0%	2	2
43	**87**	$5,544	$5,544	$258,000	2%	462	462
44	**88**	$0	$0	$9,600	0%	0	0
45	**89**	$48	$48	$900	5%	4	4
46	**TOTAL**	**$21,200**	**$21,200**	**$459,000**	**5%**	**1,768**	**1,768**

	A	B	C	D	E	F	G	H	I	J	K
1	**Table 10 - CARE Enrollment, Recertification, and Attrition**										
2	**Southern California Gas Company**										
3	**January 2006**										
4		**Gross Enrollment From Automatic Enrollment[3]**	**Gross Enrollment From Capitation**	**Gross Enrollment Other Sources (Not Including Recertification Enrollment)**	**Total Gross Enrollment B+ C+D**	**Gross Enrollment From Recertification[1]**	**Total Adjusted Gross Enrollment E+F**	**Attrition (Drop Offs)[2]**	**Net Enrollment G-H**	**Adjusted Net Enrollment I-F**	**Total CARE Participants**
5	**December-05**										**1,149,859**
6	**January-06**	9,793	1,768	17,177	28,738	1,061	29,799	5,394	24,405	23,344	**1,173,203**
7	**February-06**										
8	**March-06**										
9	**April-06**										
10	**May-06**										
11	**June-06**										
12	**July-06**										
13	**August-06**										
14	**September-06**										
15	**October-06**										
16	**November-06**										
17	**December-06**										
18	**2006 Totals**	**9,793**	**1,768**	**17,177**	**28,738**	**1,061**	**29,799**	**5,394**	**24,405**	**23,344**	
19											
20	1. Recertifications completed regardless of month requested.										
21	2. The drop off includes self-declined applications, ineligible applications, and closed CARE accounts.										
22	3. Automatic enrollment includes LIHEAP customers provided by DCSD and CARE customers of other utilities.										

	A	B	C	D	E
1	**Table 10.1 - DCSD CARE Automatic Enrollment**				
2	**Southern California Gas Company**				
3	**January 2006**				
4					
5		**Data File 1**	**Data File 2**	**Data File 3**	**YTD**
6	File As Received:				
7	**Number of Records**				0
8	**Number on CARE**				0
9	**Not Active Accounts**				0
10	**Name not Matched/Bill Account Not Matched**				0
11	**Ineligible Accounts**				0
12	**Opt Out Letters Sent**				0
13					
14	Enrollment Results:				
15	**Enrolled on CARE from Other Sources During Opt-Out Period** 1				0
16	**Number Opting Out**				0
17	**Other Non-Eligible Accounts** 2				0
18	**Pending**				
19	**Number Enrolled**	0	0	0	0
20					
21	1. SoCalGas enrolls customers included in the DCSD data file as AE customers even if a CARE application is received from them during the 30 days after the opt-out letter is mailed. These customers are not counted separate from other AE customers.				
22	2. "Other Non-Eligible Accounts" include accounts closed during opt out period, and accounts that changed to non-eligible rates during opt out period.				
23	**No files from DCSD have been received by SoCalGas in 2006.**				

	A	B	C	D	E	F	G	H	I
1	**Table 11 - CARE Standard Program Random Verification Results**								
2	**Southern California Gas Company**								
3	**January 2006**								
4	**Month/Year**	**Total CARE Population**	**# of Requested to Verify**	**% of Population Total**	**# of Participants Dropped (Due to no response or incomplete)**	**# of Participants Dropped (Verified as Ineligible) or (Customer Requested termination)** [1]	**Total Dropped**	**% Dropped through Random Verification**	**% of Total Population Dropped**
37	**January-06**	1,173,203	145	0%	6	47	53	37%	0%
38	**February-06**								
39	**March-06**								
40	**April-06**								
41	**May-06**								
42	**June-06**								
43	**July-06**								
44	**August-06**								
45	**September-06**								
46	**October-06**								
47	**November-06**								
48	**December-06**								
49	**Total For PY 2006**	**1,173,203**	**145**	**0%**	**6**	**47**	**53**	**37%**	**0%**
50	1. SoCalGas random verification process allows customers 90 days to respond to the verification request. As a result, the number of customers dropped in any given month includes requests for verification that were issued several months prior.								

	A	B	C	D	E	F	G	H	I	J	K
1	Table 12 - CARE Enrollments Rural / Urban										
2	Southern California Gas Company										
3	January 2006										
4	County	Rural # of Eligible	Urban # of Eligible	Rural CARE Enrollments		Urban CARE Enrollments		Total Participants		Penetration	
5				Current Month	YTD	Current Month	YTD	Rural	Urban	Rural	Urban
6	Los Angeles	4,527	936,197	114	114	14,912	14,912	4,378	678,592	97%	72%
7	Fresno	471	9,468	5	5	102	102	449	8,198	95%	87%
8	Kings	14,082	74	263	263	0	0	9,237	11	66%	15%
9	Tulare	38,859	11,351	713	713	378	378	27,831	11,595	72%	102%
10	Orange	0	175,765	0	0	3,184	3,184	0	108,707	0%	62%
11	San Bernardino	6,867	147,088	163	163	3,048	3,048	4,120	101,282	60%	69%
12	Ventura	6,613	44,267	140	140	804	804	4,192	27,417	63%	62%
13	Santa Barbara	13,412	22,133	161	161	260	260	9,265	11,469	69%	52%
14	San Luis Obispo	26,093	74	168	168	0	0	11,908	26	46%	35%
15	Riverside	36,323	172,536	519	519	3,047	3,047	15,623	101,905	43%	59%
16	Imperial	15,454	266	200	200	2	2	8,717	211	56%	79%
17	Kern	30,304	8,898	410	410	145	145	20,644	7,426	68%	83%
18	**TOTAL**	**193,003**	**1,528,118**	**2,856**	**2,856**	**25,882**	**25,882**	**116,364**	**1,056,839**	**60%**	**69%**

	A	B	C	D	E	F
1	**Table 13 - Urban / Rural LIEE Installations**					
2	**Southern California Gas Company**					
3	**January 2006**					
4						
5						
6			**Rural**			
7		**Rural**	**Homes Treated**		**Homes Weatherized**	
8	**County**	**# of Eligible**	**Current Month**	**YTD**	**Current Month**	**YTD**
9	Fresno	492	0	0	0	0
10	Imperial	17,430	1	1	1	1
11	Kern	32,098	32	32	32	32
12	Kings	15,626	4	4	4	4
13	Los Angeles	4,605	6	6	6	6
14	Orange	0	2	2	2	2
15	Riverside	39,085	3	3	3	3
16	San Bernardino	8,429	0	0	0	0
17	San Luis Obispo	29,304	11	11	11	11
18	Santa Barbara	14,678	16	16	16	16
19	Tulare	41,052	4	4	4	4
20	Ventura	7,317	0	0	0	0
21	**TOTAL**	**210,116**	**79**	**79**	**79**	**79**
22						
23						
24			**Urban**			
25		**Urban**	**Homes Treated**		**Homes Weatherized**	
26	**County**	**# of Eligible**	**Current Month**	**YTD**	**Current Month**	**YTD**
27	Fresno	10,077	0	0	0	0
28	Imperial	273	0	0	0	0
29	Kern	9,858	3	3	3	3
30	Kings	80	0	0	0	0
31	Los Angeles	1,117,383	529	529	529	529
32	Orange	222,985	29	29	29	29
33	Riverside	193,449	64	64	64	64
34	San Bernardino	166,435	36	36	36	36
35	San Luis Obispo	77	1	1	1	1
36	Santa Barbara	27,437	4	4	4	4
37	Tulare	12,049	12	12	12	12
38	Ventura	50,545	0	0	0	0
39	**TOTAL**	**1,810,649**	**678**	**678**	**678**	**678**
40						
41	Eligible customers based on 200% FPG eligibility factors applied to total residential gas meters as of January 2002.					
42	Effective March 2005 Report, the number of homes treated has been updated to incorporate the 2005 program design wherein all homes weatherized receive all feasible measures, therefore the number of homes weatherized and the number of homes treated are the same.					
43	Any required corrections/adjustments are reported herein and supersede results reported in prior months and June reflect YTD adjustments.					

	A	B	C	D	E	F	G
1	**Table 14 - CARE Participation Rural**						
2	**Southern California Gas Company**						
3	**January 2006**						
4	**Month/Year**	**Rural Estimated Eligible**	**Rural Monthly Enrolled By Capitation**	**Rural Monthly Enrolled By Non Capitation**	**Total Enrolled by Month**	**Rural Total # of CARE Participants**	**Rural Penetration Rate**
5	**Jan-06**	193,003	38	2,818	2,856	116,364	60%
6	**Feb-06**						
7	**Mar-06**						
8	**Apr-06**						
9	**May-06**						
10	**Jun-06**						
11	**Jul-06**						
12	**Aug-06**						
13	**Sep-06**						
14	**Oct-06**						
15	**Nov-06**						
16	**Dec-06**						

	A	B	C	D	E	F	G
1	**Table 15 - CARE Participation Urban**						
2	**Southern California Gas Company**						
3	**January 2006**						
4	**Month/Year**	**Urban Estimated Eligible**	**Urban Monthly Enrolled By Capitation**	**Urban Monthly Enrolled By Non-Capitation**	**Urban Total Enrolled by Month**	**Urban Total # of CARE Participants**	**Urban Penetration Rate**
5	**Jan-06**	1,528,118	1,730	24,152	25,882	1,056,839	69%
6	**Feb-06**						
7	**Mar-06**						
8	**Apr-06**						
9	**May-06**						
10	**Jun-06**						
11	**Jul-06**						
12	**Aug-06**						
13	**Sep-06**						
14	**Oct-06**						
15	**Nov-06**						
16	**Dec-06**						

	A	B	C	D	E	F	G	H
1	**Table 16 - CARE Participation - Combined Rural and Urban**							
2	**Southern California Gas Company**							
3	**January 2006**							
4	**Month/Year**	**Estimated Eligible**	**Monthly Enrolled by Capitation**	**Monthly Enrolled By Non-Capitation**	**Total Enrolled by Month**	**YTD Enrollments**	**Total # of CARE Participants**	**Penetration Rate**
5	**Jan-06**	1,721,121	1,768	26,970	28,738	28,738	1,173,203	68%
6	**Feb-06**							
7	**Mar-06**							
8	**Apr-06**							
9	**May-06**							
10	**Jun-06**							
11	**Jul-06**							
12	**Aug-06**							
13	**Sep-06**							
14	**Oct-06**							
15	**Nov-06**							
16	**Dec-06**							

	A	B	C	D	E	F	G	H	I	J
1	**Summary Table 17 - Urban Homes Treated**									
2	**Southern California Gas Company**									
3	**January 2006**									
4	**Base Funding**									
5										
6	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**
7	**2006**	**Total Homes Eligible**	**Urban Homes Eligible**	**Urban as a % of Total Eligible**	**Total Homes Treated in Month**	**Total Urban Homes Treated in Month**	**Urban Homes Treated in Month as a % of Total Homes Treated in Month**	**Total Homes Treated YTD**	**Urban Homes Treated YTD**	**Urban Homes Treated as a % of Total Homes Treated YTD**
8	**January**	2,020,766	1,810,649	90%	757	678	90%	757	678	90%
9	**February**									
10	**March**									
11	**April**									
12	**May**									
13	**June**									
14	**July**									
15	**August**									
16	**September**									
17	**October**									
18	**November**									
19	**December**									
20										
21	Eligible customers based on 200% FPG eligibility factors applied to total residential gas meters as of January 2003.									
22	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H	I	J
1	**Summary Table 21 - Rural Homes Treated**									
2	**Southern California Gas Company**									
3	**January 2006**									
4	**Base Funding**									
5										
6	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**
7	**2006**	**Total Homes Eligible**	**Rural Homes Eligible**	**Rural as a % of Total Eligible**	**Total Homes Treated in Month**	**Total Rural Homes Treated in Month**	**Rural Homes Treated in Month as a % of Total Homes Treated in Month**	**Total Homes Treated YTD**	**Rural Homes Treated YTD**	**Rural Homes Treated as a % of Total Homes Treated YTD**
8	**January**	2,020,766	210,116	10%	757	79	10%	757	79	10%
9	**February**									
10	**March**									
11	**April**									
12	**May**									
13	**June**									
14	**July**									
15	**August**									
16	**September**									
17	**October**									
18	**November**									
19	**December**									
20										
21	Eligible customers based on 200% FPG eligibility factors applied to total residential gas meters as of January 2003.									
22	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H	I	J	K
1											
2											
3											
4											
5											
6	A	B	C	D	E	F	G	H	I	J	K
7		Homes Treated in the Month			Homes Treated YTD						
8	2006	# of Homes Treated in Month	Lifecycle Energy savings for Homes Treated In Month		# of Homes Treated YTD	First Year Energy Savings for Homes Treated YTD		Lifecycle Energy Savings for Homes Treated YTD		First Year Bill Savings for Homes Treated YTD	Lifecycle Bill Savings for Homes Treated YTD
9			kWh	Therms		kWh	Therms	kWh	Therms		
10	January	757	35,579	177,335	757	7,116	17,086	35,579	177,335	13,882	107,012
11	February										
12	March										
13	April										
14	May										
15	June										
16	July										
17	August										
18	September										
19	October										
20	November										
21	December										
22											
23	Lifecycle Bill Savings for Homes Treated YTD are calculated on current gas rate and Energy Savings as shown on Table 5A.										
24	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.										

Summary Table 25 - Energy and Bill Savings
Southern California Gas Company
January 2006
Base Funding

	A	B	C	D	E
1	**Summary Table 30 - LIEE Penetration**				
2	**Southern California Gas Company**				
3	**January 2006**				
4					
5	**A**	**B**	**C**	**D**	**E**
6		Estimated Eligible in 2006	Homes Treated	Homes Weatherized	2006 Penetration Rate for Homes Treated
7	1992		36,761	27,327	
8	1993		35,732	32,227	
9	1994		28,674	20,731	
10	1995		21,535	18,784	
11	1996		23,672	21,542	
12	1997		22,891	21,101	
13	1998		24,549	22,203	
14	1999		28,113	25,249	
15	2000		25,613	22,617	
16	2001		37,619	32,869	
17	2002		49,464	42,343	
18	2003		57,179	47,673	
19	2004		54,677	47,079	
20	2005		40,523	40,523	
21	2006 YTD		757	757	
22	**Total Homes Treated in 15 Years**	**2,020,766**	**487,759**	**423,025**	**24%**

	A	B	C
1	**Table 29 - Rapid Deployment Contractors**		
2	**Rural and Urban Presence**		
3	**January 2006**		
4			
5	**Contractor**	**Rural**	**Urban**
6	**11**	√	√
7	**12**		√
8	**13**	√	√
9	**14**		√
10	**15**		√
11	**16**	√	√
13	**18**	√	√
14	**19**	√	√
17	**2B**		√
18	**22**	√	
19	**23**	√	√
20	**26**		√
26	**3A**		√
27	**34**	√	√
28	**35**	√	√
29	**37**		√
32	**41**	√	√
34	**43**	√	√
35	**44**		√
38	**48**	√	
39	**50**		√
40	**51**	√	√
41	**52**		√
42	**53**		√
43	**54**		√
45	**57**		√
46	**58**	√	√
47	**60**		√
50	**66**		√
51	**67**		√
56	**77**		√
58	**79**		√
60	**81**		√
61	**82**		√
64	**86**		√
65	**87**		√

Table B
CARE Outreach/Leveraging Initiatives
Southern California Gas Company
For January 2006

CARE Initiative	Summary	Timeline	Status/Results/ Cost
CHOC	Sent 200 English/Spanish CARE Applications	January 31, 2006	
Energy Conservation Consultants	Sent 1,000 English/Spanish CARE Applications	January 18, 2006	
Winegard Energy	Sent 3,000 English/Spanish CARE Applications	January 12, 2006	
Second Harvest Food Bank of Orange County	Sent 400 English/Spanish CARE Applications	January 3, 2006	

Table C
CARE Media Campaign and Outreach Events
Southern California Gas Company
For January 2006

Media and Outreach	Summary	Timeline
Branch Payment Office	Provided 100 English and 100 Spanish CAPs to South Gate BO.	1/11/06
Public Affairs – Pacific Region	Provided 300 English and 300 Spanish large font brochures, 1000 pens	1/13/06
Energy Programs	Delivered 100 CARE applications and 200 English/Spanish customer assistance brochures for use at South Bay City Council of Governments facility in Torrance	1/23/06
Transitional Assistance Department of San Bernardino.	Delivered 1000 English and 1000 Spanish CAP brochures.	1/18/06
Brotherhood Crusade	Public Affairs and CASO met with leaders of the Brotherhood Crusade in S. Central LA to present CA programs and to discuss possible CARE capitation contract. Provided 50 English CAPs and 50 CARE applications.	1/27/06
LA City 3-1-1 Program Managers	CASO met and discussed addition of SoCalGas customer assistance low income program information onto LA City 3-1-1 website. Sent 200 CARE applications and 100 English and 100 Spanish customer assistance brochures	1/20/06
2006 Chinese New Year and Lantern Festival	Festival was held at Whittier Narrows. 1500 English, 500 Spanish, 500 Chinese CAPs and 2000 CARE applications were distributed.	1/21-1/22
El Concilio Hispanic Citizenship Fair	Event was held at the office of SoCalGas CARE Capitation contractor El Concilio in Oxnard. Approximately 200 local residents were in attendance. 150 CARE applications and 150 Spanish customer assistance brochures were distributed.	1/21/06

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **Monthly Report of Southern California Gas Company (U 904 G) on Rapid Deployment Efforts for January 2006** on parties in R.04-01-006 by electronic mail, and by Federal Express to Commissioner Dian M. Grueneich and Administrative Law Steven Weissman.

Dated at San Diego, California, this 21st day of February 2006.

Adrian Sullivan