

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the
Commission's Proposed Policies and
Programs Governing Post-2003 Low Income
Assistance Programs.

R 04-01-006, A. 04-06-038; A. 04-07-002;
A. 04-07-010; A. 04-07-011; A. 04-07-012;
A. 04-07-013; A. 04-07-014; A. 0407015;
A. 04-07-020; A. 04-07-027; A. 0407050

**MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY
(U 904 G) ON RAPID DEPLOYMENT EFFORTS FOR JANUARY 2005**

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February 22, 2005

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(U 904 G) ON RAPID DEPLOYMENT EFFORTS FOR JANUARY 2005**

I. INTRODUCTION

In Decision (D.) 01-05-033 the Commission directed Southern California Gas Company (SoCalGas) and the other investor owned utilities (IOUs) to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the utilities held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA) to assess Rapid Deployment (RD) Reporting. The parties agreed that the utilities would submit a full monthly RD report to the Commission every three months. The first one being the previously submitted May report and future reports due in August of 2002, November of 2002, and February of 2003 -- only certain tables and a brief narrative highlight of RD activities were required from the utilities in other months.

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports that would eliminate all references to SBX1 5 and combine some information while retaining sufficient information for the programs to be assessed.

Table column and row headings have not been changed to avoid confusion if comparisons are made with earlier reports.

In an Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. SoCalGas will continue to include Table 10.1 on automatic enrollment in each of its quarterly rapid deployment reports.

In D.02-07-033, the Commission authorized the IOUs to update their CARE and LIEE eligibility customer estimates using Census 2000 data. In accordance with that Decision, SoCalGas has updated its eligibility estimates for PY2005 and have included them in the "Revisions to the Annual Estimates of CARE Eligible Customers and Related Information" filed with the Commission on December 28, 2004, by Southern California Edison, on behalf of the IOUs. Pending Commission action on those filings, SoCalGas is using the updated eligibility information to provide information on CARE and LIEE customer participation and penetration for PY2005.

This first report for PY2005 contains information on SoCalGas' low-income programs during the month of January 2005 along with a full set of detailed tables.

II. LOW-INCOME ENERGY EFFICIENCY (LIEE)

January Results – LIEE Installations

SoCalGas processed and expensed the installation of weatherization measures in 656 homes for the month of January.

No appliances were serviced during the month of January.

For the month of January, SoCalGas processed and expensed reimbursements for 8 Energy Education Workshops with 207 participants.

LIEE measure and appliance installations processed and expensed during the month can be found in SoCalGas' Table 4, LIEE Measure Installations.

LIEE Leveraging and Outreach

During January, SoCalGas leveraged LIEE outreach with other Customer Assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. The following summarizes additional outreach conducted for the Customer Assistance programs during January:

- In January, SoCalGas representatives provided 2,500 winter message flyers to the Second Harvest Food Bank of Orange County to be distributed to seniors in food bags. The winter message flyers include tips on energy conservation as well as information on the Customer Assistance DAP, CARE, Medical Baseline, Level Pay Plan and Gas Assistance Fund (GAF) programs.
- SoCalGas representatives provided winter message flyers to the Fair Housing Council of Orange County's Community Development Network. Over 775 flyers were provided to be included in their newsletter.
- On January 31, SoCalGas representatives provided over 20,000 winter message flyers to the San Bernardino County Food Bank to be distributed in food bags to customers in need.

LIEE Authorized Funding Versus Actual Expenditures

SoCalGas' LIEE Program expenditures totaled \$331 thousand for services processed and paid during the month of January. An additional \$184 thousand was spent on administration. Total costs year-to-date are 2% of budget. (See Table 1)

III. CALIFORNIA ALTERNATE RATES FOR ENERGY

January CARE Enrollment Results

As of January 2005, 1,051,380 residential customers were enrolled in the CARE program, which is a net increase of 1,626 customers from December 2004. During the month of January, 28,292 new CARE applications were approved, which included 1,383 from CARE capitation contractors and 8,481 through SoCalGas' interutility agreements. (See Table 10)

CARE OUTREACH AND LEVERAGING

In an effort to continue reaching out to our customer base, below are activities and events that occurred during the month of January in addition to the events reported in the LIEE January Leveraging and Outreach section above. Most of the events promote all of the assistance programs available to SoCalGas customers, which include CARE and LIEE:

- Customer Assistance leveraged with Mass Market's Winter DSM campaign by purchasing fifteen second radio traffic spots to promote customer assistance programs in the general and Hispanic markets. The general market radio spots will run through February while radio spots in the Hispanic market will run through March.

- In January, SoCalGas pursued an aggressive targeted direct mail campaign to underrepresented areas within our service territory. The direct mail campaign sent out 50,000 CARE applications and proved to be very effective at enrolling new CARE customers.

SoCalGas staff members continue to distribute Customer Assistance Program (CAP) brochures to energy technicians to provide to customers at the field offices in SoCalGas' service territory. In addition, upon the customer's request, Energy Efficiency packets, which include a CARE application and CAP brochure, are also mailed out. Due to the increased awareness of the low-income programs, SoCalGas continues to receive and respond to requests for CARE applications and/or CAP brochures.

CARE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

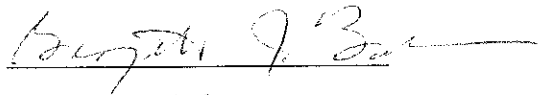
During January, CARE administrative expenses, including outreach, totaled \$180,133. Year-to-date SoCalGas has spent approximately \$0.2 million in administration which is 4% of the 2005 CARE administrative budget. CARE rate and Service Establishment Charge discounts through January are \$10.9 million, which is 13% of the proposed 2005 CARE discount budget.

The comparison of actual expenses to the budgeted figures for January is provided in Table 6.

CONCLUSION

SoCalGas continues to implement its outreach efforts with the goal of providing LIEE services to as many qualified customers as possible and increasing CARE participation during PY2005.

Respectfully submitted,



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February 22, 2005

| | A | B | E | F | I | J | M | N | Q | S | T |
|----|------------------------------------------------------------------------------------|---------|---------|--------------------|-----------|--------------|-------------|--------------|-------------|--------------|-------------|
| | Table 1 - LIEE Program Expenses Southern California Gas Company January 2005 | | | | | | | | | | |
| | A | F | I | R | AA | AI | AM | AN | AO | AS | AT |
| | Gas - Current Month Expenses | | Total | Gas - YTD Expenses | YTD Total | Base Program | Grand Total | Base Program | Grand Total | Base Program | Grand Total |
| | LIEE Program | | | | | | | | | | |
| 9 | Energy Efficiency | | | | | | | | | | |
| 10 | - Gas Appliances | 0 | 0 | 0 | 0 | 8,020,500 | 8,020,500 | 0% | 0% | 0% | 0% |
| 11 | - Electric Appliances | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% | 0% | 0% |
| 12 | - Weatherization | 273,982 | 273,982 | 273,982 | 273,982 | 15,949,814 | 15,949,814 | 2% | 2% | 2% | 2% |
| 13 | - Outreach & Assessment | 47,220 | 47,220 | 47,220 | 47,220 | 4,600,000 | 4,600,000 | 0% | 0% | 0% | 0% |
| 14 | - Energy Education | | | | | | | | | | |
| 15 | - In-Home & Workshops | 9,780 | 9,780 | 9,780 | 9,780 | 1,020,000 | 1,020,000 | 1% | 1% | 1% | 1% |
| 16 | Energy Efficiency TOTAL | 330,982 | 330,982 | 330,982 | 330,982 | 29,590,314 | 29,590,314 | 1% | 1% | 1% | 1% |
| 17 | Landlord Rebate Pilots | | | | | | | | | | |
| 18 | - Refrigerator | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% | 0% | 0% |
| 19 | - A/C Replacement - Room | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% | 0% | 0% |
| 20 | - A/C Replacement - Central | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% | 0% | 0% |
| 21 | Pilots | | | | | | | | | | |
| 22 | - Pilot (NGAT Appliances) | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% | 0% | 0% |
| 23 | - Pilot (B) | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% | 0% | 0% |
| 24 | Pilots TOTAL | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% | 0% | 0% |
| 25 | Training Center | 10,571 | 10,571 | 10,571 | 10,571 | 325,000 | 325,000 | 3% | 3% | 3% | 3% |
| 26 | Inspections | 13,643 | 13,643 | 13,643 | 13,643 | 1,132,919 | 1,132,919 | 1% | 1% | 1% | 1% |
| 27 | Advertising | 951 | 951 | 951 | 951 | 281,000 | 281,000 | 0% | 0% | 0% | 0% |
| 28 | M&E Studies | 0 | 0 | 0 | 0 | 60,000 | 60,000 | 0% | 0% | 0% | 0% |
| 29 | Regulatory Compliance | 9,102 | 9,102 | 9,102 | 9,102 | 230,000 | 230,000 | 4% | 4% | 4% | 4% |
| 30 | Other Administration | 88,077 | 88,077 | 88,077 | 88,077 | 1,669,642 | 1,669,642 | 5% | 5% | 5% | 5% |
| 31 | Indirect Costs (2) | 61,507 | 61,507 | 61,507 | 61,507 | 641,628 | 641,628 | 0% | 0% | 0% | 0% |
| 32 | Admin TOTAL | 183,851 | 183,851 | 183,851 | 183,851 | 4,340,189 | 4,340,189 | 4% | 4% | 4% | 4% |
| 33 | Oversight Costs | | | | | | | | | | |
| 34 | - LIAB Start-up | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% | 0% | 0% |
| 35 | - LIAB PY Past Year | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% | 0% | 0% |
| 36 | - LIAB PY Present Year | 0 | 0 | 0 | 0 | 0 | 0 | 0% | 0% | 0% | 0% |
| 37 | - CPUC Energy Division | 146 | 146 | 146 | 146 | 36,000 | 36,000 | 0% | 0% | 0% | 0% |
| 38 | Oversight Costs TOTAL | 146 | 146 | 146 | 146 | 36,000 | 36,000 | 0% | 0% | 0% | 0% |
| 39 | | | | | | | | | | | |
| 40 | TOTAL COSTS | 514,979 | 514,979 | 514,979 | 514,979 | 33,966,502 | 33,966,502 | 2% | 2% | 2% | 2% |
| 41 | CO Tests | 1,792 | 1,792 | 1,792 | 1,792 | 180,000 | 180,000 | 0% | 0% | 0% | 0% |
| 42 | Total Program Costs | 516,771 | 516,771 | 516,771 | 516,771 | 35,766,502 | 33,966,502 | 2% | 2% | 2% | 2% |
| 43 | | | | | | | | | | | |

(1) Base Budget reflects PY2005 Annual Base and does not include Carry Over funds.

(2) In 2005, SCG began to record indirect costs to the DAP Program. The dollars included in the "Other Indirect Costs" category are included in rate base and therefore are excluded from the DAP TOTAL Program Costs. Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

| | A | B | E | F | I | J | M | N |
|----|---------------------------------------------------------------------------------------------------------------------------------------|--------------|-----------|--------------|-------------|--------------|-------|--------------|
| 1 | Table 2 - LIFE Direct Purchase and Installation Contractor Expenses | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | |
| 3 | January 2005 | | | | | | | |
| 4 | | | | | | | | |
| 5 | | Combined | | Combined YTD | | Budget | | % YTD / Bud |
| 6 | | | | | | | | |
| 7 | LIFE Program: | Base Program | Total | Base Program | Total | Base Program | Total | Base Program |
| 8 | Contractor Name | | | | | | | |
| 9 | - Contractor A | | | \$0 | \$741,996 | \$0 | \$0 | 0% |
| 10 | - Contractor B | | | \$0 | \$614,602 | \$0 | \$0 | 0% |
| 11 | - Contractor C | | | \$0 | \$203,300 | \$0 | \$0 | 0% |
| 12 | - Contractor D | \$12,425 | | \$12,425 | \$467,727 | \$0 | \$0 | 0% |
| 13 | - Contractor E | | | \$0 | \$546,749 | \$0 | \$0 | 0% |
| 14 | - Contractor F | | | \$0 | \$33,059 | \$0 | \$0 | 0% |
| 15 | - Contractor G | | | \$0 | \$32,636 | \$0 | \$0 | 0% |
| 16 | - Contractor H | | | \$0 | \$74,080 | \$0 | \$0 | 0% |
| 17 | - Contractor I | | | \$0 | \$15,435 | \$0 | \$0 | 0% |
| 18 | - Contractor J | \$38,474 | | \$38,474 | \$3,599,077 | \$0 | \$0 | 0% |
| 19 | - Contractor K | | | \$0 | \$45,034 | \$0 | \$0 | 0% |
| 20 | - Contractor L | | | \$0 | \$117,632 | \$0 | \$0 | 0% |
| 21 | - Contractor M | | | \$0 | \$48,515 | \$0 | \$0 | 0% |
| 22 | - Contractor N | | | \$0 | | \$0 | \$0 | 0% |
| 23 | - Contractor O | | | \$0 | | \$0 | \$0 | 0% |
| 24 | - Contractor P | \$20,537 | | \$20,537 | | \$0 | \$0 | 0% |
| 25 | - Contractor Q | \$2,392 | | \$2,392 | | \$0 | \$0 | 0% |
| 26 | - Contractor R | \$8,640 | | \$8,640 | | \$0 | \$0 | 0% |
| 27 | - Contractor S | \$10,070 | | \$10,070 | | \$0 | \$0 | 0% |
| 28 | - Contractor T | | | \$0 | | \$0 | \$0 | 0% |
| 29 | - Contractor U | \$128,211 | | \$128,211 | | \$0 | \$0 | 0% |
| 30 | - Contractor V | | | \$0 | | \$0 | \$0 | 0% |
| 31 | - Contractor W | | | \$0 | | \$0 | \$0 | 0% |
| 32 | - Contractor X | \$85,494 | | \$85,494 | | \$0 | \$0 | 0% |
| 33 | - Contractor Y | | | \$0 | | \$0 | \$0 | 0% |
| 34 | - Contractor Z | \$15,954 | | \$15,954 | | \$0 | \$0 | 0% |
| 35 | - Contractor AA | | | \$0 | | \$0 | \$0 | 0% |
| 36 | - Contractor BB | \$8,644 | | \$8,644 | | \$0 | \$0 | 0% |
| 37 | - Contractor CC | | | \$0 | | \$0 | \$0 | 0% |
| 38 | - Contractor DD | | | \$0 | | \$0 | \$0 | 0% |
| 39 | - Contractor EE | \$97 | | \$97 | | \$0 | \$0 | 0% |
| 40 | - Contractor FF | \$13,687 | | \$13,687 | | \$0 | \$0 | 0% |
| 41 | Total Contractor Payments | \$344,625 | \$939,589 | \$344,625 | \$6,539,842 | \$0 | \$0 | 0% |
| 42 | | | | | | | | |
| 43 | Full Weatherization and Appliance budget not allocated. | | | | | | | |
| 44 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD ustments. | | | | | | | |

| | Q |
|----|-------|
| 1 | |
| 2 | |
| 3 | |
| 4 | |
| 5 | get |
| 6 | |
| 7 | Total |
| 8 | |
| 9 | 0% |
| 10 | 0% |
| 11 | 0% |
| 12 | 0% |
| 13 | 0% |
| 14 | 0% |
| 15 | 0% |
| 16 | 0% |
| 17 | 0% |
| 18 | 0% |
| 19 | 0% |
| 20 | 0% |
| 21 | 0% |
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| 27 | |
| 28 | |
| 29 | |
| 30 | |
| 31 | |
| 32 | |
| 33 | |
| 34 | |
| 35 | |
| 36 | |
| 37 | |
| 38 | |
| 39 | |
| 40 | |
| 41 | 0% |
| 42 | |
| 43 | |
| 44 | |

| | A | B | C | F | G | J | K | N |
|----|------------------------------------------------------------------------------------------------------------------------------------------|-------|--------------------|-------------|-------------------------------|-------------|--------------------|-------|
| 1 | Table 4 - LIEE Measure Installations | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | |
| 3 | January 2005 | | | | | | | |
| 4 | | | | | | | | |
| 5 | Measures | Units | Current Month | | | | YTD Completed | |
| 6 | | | Completed and Paid | | Initiated - Not Completed (1) | | Completed and Paid | |
| 7 | | | Base | Total | Base | Total | Base | Total |
| 8 | | | Jan to Date | Jan to Date | Jan to Date | Jan to Date | | |
| 9 | Furnaces | | | | | | | |
| 10 | - Repair - Gas - SF | Each | 0 | 0 | 0 | 0 | 0 | 0 |
| 11 | - Repair - Gas - MF | Each | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | - Repair - Gas - MH | Each | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | - Replacement - Gas - SF | Each | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | - Replacement - Gas - MF | Each | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | - Replacement - Gas - MH | Each | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | Infiltration & Space Conditioning | | | | | | | |
| 17 | - Cover Plates/Gaskets | Home | 548 | 548 | 2,453 | 2,453 | 548 | 548 |
| 18 | - Evaporative Cooler/Air Cond. Covers - SF | Home | 41 | 41 | 184 | 184 | 41 | 41 |
| 19 | - Evaporative Cooler/Air Cond. Covers - MF | Home | 25 | 25 | 112 | 112 | 25 | 25 |
| 20 | - Evaporative Cooler/Air Cond. Covers - MH | Home | 9 | 9 | 40 | 40 | 9 | 9 |
| 21 | - HVAC Air Filter Replacement | Home | | | | | | |
| 22 | Weatherization | | | | | | | |
| 23 | - Attic Insulation - SF | Home | 30 | 30 | 157 | 157 | 30 | 30 |
| 24 | - Attic Insulation - MF | Home | 1 | 1 | 5 | 5 | 1 | 1 |
| 25 | - Attic Insulation - MH | Home | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | - Water Heater Blanket - SF | Home | 67 | 67 | 300 | 300 | 67 | 67 |
| 27 | - Water Heater Blanket - MF | Home | 13 | 13 | 58 | 58 | 13 | 13 |
| 28 | - Water Heater Blanket - MH | Home | 7 | 7 | 31 | 31 | 7 | 7 |
| 29 | - Low Flow Showerhead - SF | Home | 369 | 369 | 1,652 | 1,652 | 369 | 369 |
| 30 | - Low Flow Showerhead - MF | Home | 148 | 148 | 663 | 663 | 148 | 148 |
| 31 | - Low Flow Showerhead - MH | Home | 61 | 61 | 273 | 273 | 61 | 61 |
| 32 | - Door Weatherstripping - SF | Home | 415 | 415 | 1,858 | 1,858 | 415 | 415 |
| 33 | - Door Weatherstripping - MF | Home | 153 | 153 | 685 | 685 | 153 | 153 |
| 34 | - Door Weatherstripping - MH | Home | 69 | 69 | 309 | 309 | 69 | 69 |
| 35 | - Caulking - SF | Home | 22 | 22 | 98 | 98 | 22 | 22 |
| 36 | - Caulking - MF | Home | 3 | 3 | 13 | 13 | 3 | 3 |
| 37 | - Caulking - MH | Home | 3 | 3 | 13 | 13 | 3 | 3 |
| 38 | - Minor Home Repairs - SF | Home | 400 | 400 | 1,791 | 1,791 | 400 | 400 |
| 39 | - Minor Home Repairs - MF | Home | 139 | 139 | 622 | 622 | 139 | 139 |
| 40 | - Minor Home Repairs - MH | Home | 29 | 29 | 130 | 130 | 29 | 29 |
| 41 | - Attic Access Weatherstripping (2) | Home | | | | | | |
| 42 | Water Heater Savings | | | | | | | |
| 43 | - Water Heater Pipe Wrap - SF | Home | 2 | 2 | 9 | 9 | 2 | 2 |
| 44 | - Water Heater Pipe Wrap - MF | Home | 0 | 0 | 0 | 0 | 0 | 0 |
| 45 | - Water Heater Pipe Wrap - MH | Home | 4 | 4 | 18 | 18 | 4 | 4 |
| 46 | - Faucet Aerators - SF | Home | 413 | 413 | 1,849 | 1,849 | 413 | 413 |
| 47 | - Faucet Aerators - MF | Home | 142 | 142 | 636 | 636 | 142 | 142 |
| 48 | - Faucet Aerators - MH | Home | 66 | 66 | 295 | 295 | 66 | 66 |
| 49 | Miscellaneous Measures(Weatherization -- Electric) | Home | 656 | 656 | 2,937 | 2,937 | 656 | 656 |
| 50 | - Portable Evaporative Coolers | Each | | | | | | |
| 51 | - Permanent Evaporative Coolers | Each | | | | | | |
| 52 | - Compact Fluorescents | Each | | | | | | |
| 53 | - Porchlights (fixture replacement or CFBs) | Each | | | | | | |
| 54 | - Refrigerators | Each | | | | | | |
| 55 | Landlord Rebate Pilots | | | | | | | |
| 56 | - Refrigerators | Each | | | | | | |
| 57 | - Air Conditioner Replacement - Room | Each | | | | | | |
| 58 | - Air Conditioner Replacement - Central | Each | | | | | | |
| 59 | Pilots - Rapid Deployment | | | | | | | |
| 60 | - Air Conditioner Replacement - Room | Each | | | | | | |
| 61 | - Air Conditioner Replacement - Central | Each | | | | | | |
| 62 | - Duct Sealing and Repair - SF | Home | 0 | 0 | 0 | 0 | 0 | 0 |
| 63 | - Duct Sealing and Repair - MF | Home | 0 | 0 | 0 | 0 | 0 | 0 |
| 64 | - Whole House Fans | Each | | | | | | |
| 65 | - Water Heater Replacement - Gas - SF | Each | 0 | 0 | 0 | 0 | 0 | 0 |
| 66 | - Water Heater Replacement - Gas - MF | Each | 0 | 0 | 0 | 0 | 0 | 0 |
| 67 | - Water Heater Replacement - Gas - MH | Each | 0 | 0 | 0 | 0 | 0 | 0 |
| 68 | - Water Heater Repair | Each | 0 | 0 | 0 | 0 | 0 | 0 |
| 69 | - Evaporative Cooler Maintenance | Each | | | | | | |
| 70 | Energy Education | | | | | | | |
| 71 | - Outreach & Assessment | Home | 656 | 656 | 2,937 | 2,937 | 656 | 656 |
| 72 | - In-Home Education | Home | 651 | 651 | 0 | 0 | 651 | 651 |
| 73 | - Education Workshops (3) | Home | 207 | 207 | 0 | 0 | 207 | 207 |
| 74 | TOTAL HOMES | | | | | | | |
| 75 | Total Number of Homes Treated | Home | 656 | 656 | | | 656 | 656 |
| 76 | Total Number of Homes Weatherized | Home | 656 | 656 | | | 656 | 656 |
| 77 | | | | | | | | |
| 78 | | | | | | | | |
| 79 | (1) For all measures, estimates of "Initiated but not Completed" are based on the total number of "Initiated but not | | | | | | | |
| 80 | Completed" jobs submitted by Contractors and installation patterns recorded YTD. | | | | | | | |
| 81 | (2) SoCalGas does not track this measure separately from attic insulation. | | | | | | | |
| 82 | (3) Set-back Thermostats are included with installations of Gas FAUs and are not tracked separately. | | | | | | | |
| 83 | (4) Represents EE Workshop Participants Processed and Paid during the month. | | | | | | | |
| 84 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. | | | | | | | |

| | A | B | D | E | F | H | I | J | K |
|----|------------------------------------------------------------------------------------------------------------------------------------------|----------------------|--------------|-------------------------|-----------------|--------------|-------------------------|----------------------------|-------------------------------------|
| 1 | Table 4A - LIIE Measure Installations | | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | | |
| 3 | January 2005 | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | | Current Month | | | YTD | | | Goal ⁽²⁾ | |
| 6 | Metering | Base | Total | % of Total Units | Base YTD | Total | % of Total Units | Long-Term % Goal | Average % Served 1997 - 2003 |
| 7 | Single Family Units ⁽¹⁾ | 501 | 501 | 76.37% | 501 | 501 | 76.37% | 85% | --- |
| 8 | Multi-Family Units ⁽¹⁾ | 155 | 155 | 23.63% | 155 | 155 | 23.63% | 15% | --- |
| 9 | Total Units | 656 | 656 | | 656 | 656 | | | |
| 10 | Master-Metered Units | 6 | 6 | 0.91% | 6 | 6 | --- | 15% | --- |
| 11 | | | | | | | | | |
| 12 | (1) Master Metered Units are a sub-set of both Single and Multi-Family. Single Family Units include Mobile Homes. | | | | | | | | |
| 13 | (2) Statistics not available for 1997 through Current Program-To-Date. | | | | | | | | |
| 14 | Reporting structure is currently being developed and will be incorporated as soon as available. | | | | | | | | |
| 15 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. | | | | | | | | |

| | A | B | E | J | M | N | Q | V | Y |
|----|---------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------|--------|--------|------------------------|----------------------|-----------------|----------------------|
| 1 | Table 5 - LICE kWh Savings, kW Demand Reduction, Therm Savings | | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | | |
| 3 | January 2005 | | | | | | | | |
| 4 | | | | | | | | | |
| 5 | A | B | E | J | M | N | S | AA | AE |
| 6 | | Current Month Completed and Paid | | | | YTD Completed and Paid | | | |
| 7 | | kWh | | Therms | | kWh (Annual) | | Therms (Annual) | |
| 8 | | | | | | | | | |
| 9 | Measures | Base | Total | Base | Total | Base | Total Jan to Date | Base | Total Jan To Date |
| 10 | Furnaces | | | | | | | | |
| 11 | - Repair - Gas - SF | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 12 | - Repair - Gas - MF | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 13 | - Repair - Gas - MH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | - Replacement - Gas - SF | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | - Replacement - Gas - MF | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 16 | - Replacement - Gas - MH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 17 | Infiltration & Space Conditioning | | | | | | | | |
| 18 | - Cover Plates/Gaskets | 0 | 0 | 438 | 438 | 0 | 0 | 438 | 438 |
| 19 | - Evaporative Cooler/Air Cond. Covers - SF | 0 | 0 | 78 | 78 | 0 | 0 | 78 | 78 |
| 20 | - Evaporative Cooler/Air Cond. Covers - MF | 0 | 0 | 13 | 13 | 0 | 0 | 13 | 13 |
| 21 | - Evaporative Cooler/Air Cond. Covers - MH | 0 | 0 | 11 | 11 | 0 | 0 | 11 | 11 |
| 22 | - HVAC Air Filter Replacement | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 23 | Weatherization | | | | | | | | |
| 24 | - Attic Insulation - SF | 0 | 0 | 684 | 684 | 0 | 0 | 684 | 684 |
| 25 | - Attic Insulation - MF | 0 | 0 | 16 | 16 | 0 | 0 | 16 | 16 |
| 26 | - Attic Insulation - MH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | - Water Heater Blanket - SF | 0 | 0 | 757 | 757 | 0 | 0 | 757 | 757 |
| 28 | - Water Heater Blanket - MF | 0 | 0 | 120 | 120 | 0 | 0 | 120 | 120 |
| 29 | - Water Heater Blanket - MH | 0 | 0 | 64 | 64 | 0 | 0 | 64 | 64 |
| 30 | - Low Flow Showerhead - SF | 0 | 0 | 3,026 | 3,026 | 0 | 0 | 3,026 | 3,026 |
| 31 | - Low Flow Showerhead - MF | 0 | 0 | 1,066 | 1,066 | 0 | 0 | 1,066 | 1,066 |
| 32 | - Low Flow Showerhead - MH | 0 | 0 | 439 | 439 | 0 | 0 | 439 | 439 |
| 33 | - Door Weatherstripping - SF | 0 | 0 | 1,079 | 1,079 | 0 | 0 | 1,079 | 1,079 |
| 34 | - Door Weatherstripping - MF | 0 | 0 | 153 | 153 | 0 | 0 | 153 | 153 |
| 35 | - Door Weatherstripping - MH | 0 | 0 | 90 | 90 | 0 | 0 | 90 | 90 |
| 36 | - Caulking - SF | 0 | 0 | 48 | 48 | 0 | 0 | 48 | 48 |
| 37 | - Caulking - MF | 0 | 0 | 2 | 2 | 0 | 0 | 2 | 2 |
| 38 | - Caulking - MH | 0 | 0 | 2 | 2 | 0 | 0 | 2 | 2 |
| 39 | - Minor Home Repairs - SF | 0 | 0 | 1,920 | 1,920 | 0 | 0 | 1,920 | 1,920 |
| 40 | - Minor Home Repairs - MF | 0 | 0 | 236 | 236 | 0 | 0 | 236 | 236 |
| 41 | - Minor Home Repairs - MH | 0 | 0 | 58 | 58 | 0 | 0 | 58 | 58 |
| 42 | - Attic Access Weatherstripping (2) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 43 | Water Heater Savings | | | | | | | | |
| 44 | - Water Heater Pipe Wrap - SF | 0 | 0 | 9 | 9 | 0 | 0 | 9 | 9 |
| 45 | - Water Heater Pipe Wrap - MF | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 46 | - Water Heater Pipe Wrap - MH | 0 | 0 | 14 | 14 | 0 | 0 | 14 | 14 |
| 47 | - Faucet Aerators - SF | 0 | 0 | 1,487 | 1,487 | 0 | 0 | 1,487 | 1,487 |
| 48 | - Faucet Aerators - MF | 0 | 0 | 369 | 369 | 0 | 0 | 369 | 369 |
| 49 | - Faucet Aerators - MH | 0 | 0 | 172 | 172 | 0 | 0 | 172 | 172 |
| 50 | Miscellaneous Measures | 6,166 | 6,166 | | | 6,166 | 6,166 | | |
| 51 | - Portable Evaporative Coolers | 0 | 0 | | | | | | |
| 52 | - Permanent Evaporative Coolers | 0 | 0 | | | | | | |
| 53 | - Compact Fluorescents | 0 | 0 | | | | | | |
| 54 | - Porchlights (fixture replacement or CFBs) | 0 | 0 | | | | | | |
| 55 | - Refrigerators | 0 | 0 | | | | | | |
| 56 | Landlord Rebate Pilots | 0 | 0 | | | | | | |
| 57 | - Refrigerators | 0 | 0 | | | | | | |
| 58 | - Air Conditioner Replacement - Room | 0 | 0 | | | | | | |
| 59 | - Air Conditioner Replacement - Central | 0 | 0 | | | | | | |
| 60 | Pilots - Rapid Deployment | 0 | 0 | | | | | | |
| 61 | - Air Conditioner Replacement - Room | 0 | 0 | | | | | | |
| 62 | - Air Conditioner Replacement - Central | 0 | 0 | | | | | | |
| 63 | - Duct Sealing and Repair - SF | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 64 | - Duct Sealing and Repair - MF | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 65 | - Duct Sealing and Repair - MH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 66 | - Whole House Fans | 0 | 0 | | | | | | |
| 67 | - Water Heater Replacement - Gas - SF | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 68 | - Water Heater Replacement - Gas - MF | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 69 | - Water Heater Replacement - Gas - MH | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 70 | - Set-back Thermostats (3) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 71 | - Evaporative Cooler Maintenance | 0 | 0 | | | | | | |
| 72 | Energy Education | | | | | | | | |
| 73 | - Outreach & Assessment | | | | | | | | |
| 74 | - In-Home Education | | | | | | | | |
| 75 | - Education Workshops | | | | | | | | |
| 76 | Program Total | 6,166 | 6,166 | 12,351 | 12,351 | 6,166 | 6,166 | 12,351 | 12,351 |
| 77 | | | | | | | | | |
| 78 | | | | | | | | | |
| 79 | kWh savings are incidental savings derived from the installation of space conditioning measures only. | | | | | | | | |
| 80 | Per Measure Savings derived from PY2001 Impact Evaluation | | | | | | | | |
| 81 | Furnace Replacement Savings calculated at 34% of total installations based on above study's findings related to existing working furnaces. | | | | | | | | |
| 82 | Duct Sealing and Water Heater Savings are incorporated based on Phase 3, Standardization Team Assessment of Rapid Deployment Measures, July 2001. | | | | | | | | |
| 83 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and June reflect YTD adjustments. | | | | | | | | |

| | A | B | C | H | I | J | K | L | M | N | O | P | Q | R | S | T | U | V | W | X |
|----|---------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|---------|---------|---------|-----------------|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | <p align="center">Table 5A - Average Bill Savings Per Customer Southern California Gas Company January 2005</p> | | | | | | | | | | | | | | | | | | | |
| 5 | | Base | | | | Total | | | | | | | | | | | | | | |
| 6 | | kWh | Therm | kWh | Therm | | | | | | | | | | | | | | | |
| 7 | Annual Savings | 6,166 | 12,351 | 6,166 | 12,351 | | | | | | | | | | | | | | | |
| 8 | Current Rate | \$ 0.11 | \$ 0.70 | \$ 0.11 | \$ 0.70 | | | | | | | | | | | | | | | |
| 9 | Number of Customers | 656 | | | | 656 | | | | | | | | | | | | | | |
| 10 | Average 1st Year Bill Savings/Customer | \$14.17 | | | | \$14.17 | | | | | | | | | | | | | | |
| 11 | Average Lifecycle Bill Savings/Customer | \$109.50 | | | | \$109.50 | | | | | | | | | | | | | | |
| 12 | | | | | | | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | | | | | | | |
| 14 | kWh savings are incidental savings derived from the installation of space conditioning measures only. | | | | | | | | | | | | | | | | | | | |
| 15 | Per Measure Savings derived from PY2000 Impact Evaluation, Study # 576, April 2, 2002 | | | | | | | | | | | | | | | | | | | |
| 16 | Furnace Replacement Savings calculated at 34% of total installations based on above study's findings related to existing working furnaces. | | | | | | | | | | | | | | | | | | | |
| 17 | Duct Sealing and Water Heater Savings are incorporated based on Phase 3, Standardization Team Assessment of Rapid Deployment Measures, July 2001. | | | | | | | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | | | | | | | | |
| 19 | For PY2004, Savings from PY2000 impact evaluation were originally used in April, May, and June and savings from the PY2001 | | | | | | | | | | | | | | | | | | | |
| 20 | impact evaluation savings were used January, February, March, and July. Effective with the July report, all | | | | | | | | | | | | | | | | | | | |
| 21 | savings were corrected to reflect the savings from PY2001 impact evaluation. | | | | | | | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | | | | | | | | |
| 23 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. | | | | | | | | | | | | | | | | | | | |

| | A | B | C | D | E | F | G | H | I | J |
|----|----------------------------------------|---|---|---|---|---|---|---|---|---|
| 1 | Table 6 - CARE Program Expenses | | | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | | | |
| 3 | January 2005 | | | | | | | | | |
| 4 | | | | | | | | | | |
| 5 | | | | | | | | | | |
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| 31 | | | | | | | | | | |
| 32 | | | | | | | | | | |
| 33 | | | | | | | | | | |
| 34 | | | | | | | | | | |
| 35 | | | | | | | | | | |
| 36 | | | | | | | | | | |
| 37 | | | | | | | | | | |

1. Indirect costs were budgeted as direct costs and were included in each functional category.

2. In 2005, SCG began to record some indirect costs to the CARE Program. Other Indirect Costs are included in rate base and therefore, are not included in the CARE TOTAL Program cost.

3. Updated projected CARE discounts for the PPP Gas SurchARGE Update filings submitted on 11/1/2004.

| | A | B | D | E | G | H | J | K | M |
|----|---------------------------------------------------------|------------------|--------------|----------------|--------------|----------------|--------------|-----------------------|--------------|
| 1 | Table 7 - CARE Pilot Program Contractor Expenses | | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | | |
| 3 | January 2005 | | | | | | | | |
| 4 | | Gas Month | | Gas YTD | | Budget | | % YTD / Budget | |
| 5 | | Base | | Base | | Base | | Base | |
| 6 | Contractor | Program | Total | Program | Total | Program | Total | Program | Total |
| 7 | 1 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% |
| 8 | 2 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% |
| 9 | 3 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% |
| 10 | 4 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% |
| 11 | 5 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% |
| 12 | 6 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% |
| 13 | TOTAL | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0% | 0% |
| 14 | 1 The CARE Pilot Program ended December 2002. | | | | | | | | |

| | A | B | C | D | E | F | G |
|----|--------------------------------------------------------|--------------------------------------|--------------------|--------------------|-----------------|-------------------------------------|--------------|
| 1 | Table 8 - CARE Rapid Deployment Capitation Fees | | | | | | |
| 2 | Southern California Gas Company | | | | | | |
| 3 | January 2005 | | | | | | |
| 4 | | Payable Current Month | Payable YTD | 2005 Budget | % Budget | Rapid Deployment Enrollments | |
| 5 | Contractor | | | | | Current | YTD |
| 6 | 11 | \$0 | \$0 | \$154 | 0% | 0 | 0 |
| 7 | 12 | \$0 | \$0 | \$8,410 | 0% | 0 | 0 |
| 8 | 13 | \$3,905 | \$3,905 | \$373,464 | 1% | 355 | 355 |
| 9 | 14 | \$0 | \$0 | \$307 | 0% | 0 | 0 |
| 10 | 15 | \$0 | \$0 | \$154 | 0% | 0 | 0 |
| 11 | 16 | \$480 | \$480 | \$7,776 | 6% | 40 | 40 |
| 12 | 18 | \$0 | \$0 | \$211 | 0% | 0 | 0 |
| 13 | 19 | \$252 | \$252 | \$4,032 | 6% | 21 | 21 |
| 14 | 22 | \$12 | \$12 | \$538 | 2% | 1 | 1 |
| 15 | 23 | \$0 | \$0 | \$77 | 0% | 0 | 0 |
| 16 | 26 | \$1,020 | \$1,020 | \$19,200 | 5% | 85 | 85 |
| 17 | 34 | \$10 | \$10 | \$307 | 3% | 1 | 1 |
| 18 | 35 | \$0 | \$0 | \$38 | 0% | 0 | 0 |
| 19 | 37 | \$0 | \$0 | \$346 | 0% | 0 | 0 |
| 20 | 41 | \$0 | \$0 | \$19 | 0% | 0 | 0 |
| 21 | 43 | \$0 | \$0 | \$19 | 0% | 0 | 0 |
| 22 | 44 | \$0 | \$0 | \$1,344 | 0% | 0 | 0 |
| 23 | 48 | \$50 | \$50 | \$1,248 | 4% | 5 | 5 |
| 24 | 50 | \$0 | \$0 | \$269 | 0% | 0 | 0 |
| 25 | 51 | \$0 | \$0 | \$38 | 0% | 0 | 0 |
| 26 | 52 | \$0 | \$0 | \$173 | 0% | 0 | 0 |
| 27 | 53 | \$0 | \$0 | \$38 | 0% | 0 | 0 |
| 28 | 54 | \$60 | \$60 | \$806 | 7% | 5 | 5 |
| 29 | 57 | \$0 | \$0 | \$3,821 | 0% | 0 | 0 |
| 30 | 58 | \$0 | \$0 | \$3,686 | 0% | 0 | 0 |
| 31 | 60 | \$0 | \$0 | \$19 | 0% | 0 | 0 |
| 32 | 66 | \$0 | \$0 | \$0 | n/a | 0 | 0 |
| 33 | 67 | \$0 | \$0 | \$269 | 0% | 0 | 0 |
| 34 | 77 | \$0 | \$0 | \$1,190 | 0% | 0 | 0 |
| 35 | 79 | \$0 | \$0 | \$288 | 0% | 0 | 0 |
| 36 | 81 | \$108 | \$108 | \$2,458 | 4% | 9 | 9 |
| 37 | 82 | \$0 | \$0 | \$826 | 0% | 0 | 0 |
| 38 | 86 | \$36 | \$36 | \$10,541 | 0% | 3 | 3 |
| 39 | 87 | \$9,096 | \$9,096 | \$39,948 | 23% | 758 | 758 |
| 40 | 88 | \$960 | \$960 | \$16,627 | 6% | 80 | 80 |
| 41 | 89 | \$240 | \$240 | \$1,363 | 18% | 20 | 20 |
| 42 | TOTAL | \$16,229 | \$16,229 | \$500,004 | 3% | 1,383 | 1,383 |

| | A | B | C | D | E | F | G | H | I | J | K |
|----|---------------------------------------------------------------------------------------------------------|---------------------------------------------------------|----------------------------------|---------------------------------------------------------------------------|-------------------------------|----------------------------------------------------|-------------------------------------|------------------------------------|--------------------|---------------------------|-------------------------|
| 1 | Table 10 - CARE Enrollment, Recertification, and Attrition | | | | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | | | | |
| 3 | January 2005 | | | | | | | | | | |
| 4 | | Gross Enrollment From Automatic Enrollment ³ | Gross Enrollment From Capitation | Gross Enrollment Other Sources (Not Including Recertification Enrollment) | Total Gross Enrollment B+ C+D | Gross Enrollment From Recertification ¹ | Total Adjusted Gross Enrollment E+F | Attrition (Drop Offs) ² | Net Enrollment G-H | Adjusted Net Enrollment F | Total CARE Participants |
| 5 | December-04 | | | | | | | | | | 1,049,754 |
| 6 | January-05 | 8,481 | 1,383 | 18,428 | 28,292 | 10,507 | 38,799 | 26,666 | 12,133 | 1,626 | 1,051,380 |
| 7 | February-05 | | | | | | | | | | |
| 8 | March-05 | | | | | | | | | | |
| 9 | April-05 | | | | | | | | | | |
| 10 | May-05 | | | | | | | | | | |
| 11 | June-05 | | | | | | | | | | |
| 12 | July-05 | | | | | | | | | | |
| 13 | August-05 | | | | | | | | | | |
| 14 | September-05 | | | | | | | | | | |
| 15 | October-05 | | | | | | | | | | |
| 16 | November-05 | | | | | | | | | | |
| 17 | December-05 | | | | | | | | | | |
| 18 | 2005 Totals | 8,481 | 1,383 | 18,428 | 28,292 | 10,507 | 38,799 | 26,666 | 12,133 | 1,626 | |
| 19 | Notes: | | | | | | | | | | |
| 20 | 1 Recertifications completed regardless of month requested. | | | | | | | | | | |
| 21 | 2 The drop off includes self-declined applications, ineligible applications, and closed CARE accounts. | | | | | | | | | | |
| 22 | 3 Automatic enrollment includes LIEAP customers provided by DCSD and CARE customers of other utilities. | | | | | | | | | | |

| | A | B | C | D | E |
|----|-------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------|--------------------|--------------------|------------|
| 1 | Table 10.1 - DCSD CARE Automatic Enrollment | | | | |
| 2 | Southern California Gas Company | | | | |
| 3 | January 2005 | | | | |
| 4 | | | | | |
| 5 | | Data File 1 | Data File 2 | Data File 3 | YTD |
| 6 | File As Received: | | | | |
| 7 | Number of Records | | | | |
| 8 | Number on CARE | | | | |
| 9 | Not Active Accounts | | | | |
| 10 | Name not Matched/Bill Account Not Matched | | | | |
| 11 | Ineligible Accounts | | | | |
| 12 | Opt Out Letters Sent | | | | |
| 13 | | | | | |
| 14 | Enrollment Results: | | | | |
| 15 | Enrolled on CARE from Other Sources During Opt-Out Period 1 | | | | |
| 16 | Number Opting Out | | | | |
| 17 | Other Non-Eligible Accounts 2 | | | | |
| 18 | Pending | | | | |
| 19 | Number Enrolled | | | | |
| 20 | | | | | |
| 21 | Note 1: No enrollment information has been received for January 2005. | | | | |
| 22 | Note 2: SoCalGas enrolls customers included in the DCSD data file as AE customers even if a CARE | | | | |
| 23 | application is received from them during the 30 days after the opt-out letter is mailed. These customers are | | | | |
| 24 | not counted separate from other AE customers. | | | | |
| 25 | Note 3: "Other Non-Eligible Accounts" include accounts closed during opt out period, and accounts that changed to non-eligible rates during opt out period. | | | | |

| | A | B | C | D | E | F | G | H | I |
|----|-------------------------------------------------------------------------------------------------------------------------------------------|-----------------------|--------------------------|-----------------------|--------------------------------------------------------------|-----------------------------------------------------------------------------------------------------|---------------|---------------------------------------|-------------------------------|
| 1 | Table 11 - CARE Standard Program Random Verification Results | | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | | |
| 3 | January 2005 | | | | | | | | |
| 36 | Month/Year | Total CARE Population | # of Requested to Verify | % of Population Total | # of Participants Dropped (Due to no response or incomplete) | # of Participants Dropped (Verified as Ineligible) or (Customer Requested termination) ¹ | Total Dropped | % Dropped through Random Verification | % of Total Population Dropped |
| 37 | January-05 | 1,051,380 | 13,337 | 1% | 7,507 | 454 | 7,961 | 60% | 1% |
| 38 | February-05 | | | | | | | | |
| 39 | March-05 | | | | | | | | |
| 40 | April-05 | | | | | | | | |
| 41 | May-05 | | | | | | | | |
| 42 | June-05 | | | | | | | | |
| 43 | July-05 | | | | | | | | |
| 44 | August-05 | | | | | | | | |
| 45 | September-05 | | | | | | | | |
| 46 | October-05 | | | | | | | | |
| 47 | November-05 | | | | | | | | |
| 48 | December-05 | | | | | | | | |
| 49 | Total For PY 2005 | 1,051,380 | 13,337 | 1% | 7,507 | 454 | 7,961 | 60% | 1% |
| 50 | 1. SoCalGas random verification process allows customers 90 days to respond to the verification request. | | | | | | | | |
| 51 | As a result, the number of customers dropped in any given month includes requests for verification that were issued several months prior. | | | | | | | | |
| 52 | | | | | | | | | |

| | A | B | C | D | E | F | G | H | I | J | K |
|---------------|--------------------------------------------------|---------------------|---------------------|------------------------|---------------|------------------------|---------------|--------------------|----------------|-------------|------------|
| 1 | Table 12 - CARE Enrollments Rural / Urban | | | | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | | | | |
| 3 | January 2005 | | | | | | | | | | |
| 4 | County | Rural # of Eligible | Urban # of Eligible | Rural CARE Enrollments | | Urban CARE Enrollments | | Total Participants | | Penetration | |
| Current Month | | | | YTD | Current Month | YTD | Rural | Urban | Rural | Urban | |
| 6 | Los Angeles | 3,844 | 827,687 | 124 | 124 | 14,865 | 14,865 | 3,738 | 612,750 | 97% | 74% |
| 7 | Fresno | 534 | 8,196 | 7 | 7 | 144 | 144 | 398 | 6,687 | 74% | 82% |
| 8 | Kings | 11,406 | 0 | 257 | 257 | 3 | 3 | 8,126 | 7 | 71% | 1921% |
| 9 | Tulare | 32,367 | 9,883 | 887 | 887 | 415 | 415 | 25,385 | 10,651 | 78% | 108% |
| 10 | Orange | 0 | 146,834 | 0 | 0 | 2,938 | 2,938 | 0 | 96,690 | 0% | 66% |
| 11 | San Bernardino | 5,960 | 121,065 | 142 | 142 | 3,079 | 3,079 | 3,790 | 91,801 | 64% | 76% |
| 12 | Ventura | 5,254 | 35,973 | 140 | 140 | 772 | 772 | 3,925 | 24,620 | 75% | 68% |
| 13 | Santa Barbara | 11,624 | 18,483 | 191 | 191 | 268 | 268 | 8,020 | 9,750 | 69% | 53% |
| 14 | San Luis Obispo | 21,282 | 145 | 210 | 210 | 4 | 4 | 9,985 | 17 | 47% | 12% |
| 15 | Riverside | 29,087 | 133,317 | 437 | 437 | 2,571 | 2,571 | 13,332 | 88,948 | 46% | 67% |
| 16 | Imperial | 12,919 | 215 | 231 | 231 | 10 | 10 | 7,907 | 176 | 61% | 82% |
| 17 | Kern | 25,650 | 5,935 | 419 | 419 | 178 | 178 | 18,877 | 5,799 | 74% | 98% |
| 18 | TOTAL | 159,927 | 1,307,734 | 3,044 | 3,044 | 25,248 | 25,248 | 103,483 | 947,897 | 65% | 72% |

| | A | B | C | D | E | F |
|----|-------------------------------------------------------------------------------------------------------------------------------------------|----------------------|---------------|-----|-------------------|-----|
| 1 | Table 13 - Urban / Rural LIEE Installations | | | | | |
| 2 | Southern California Gas Company | | | | | |
| 3 | January 2005 | | | | | |
| 4 | | | | | | |
| 5 | | | | | | |
| 6 | | | Rural | | | |
| 7 | | Rural | Homes Treated | | Homes Weatherized | |
| 8 | County | # of Eligible | Current Month | YTD | Current Month | YTD |
| 9 | Fresno | 598 | 0 | 0 | 0 | 0 |
| 10 | Imperial | 15,212 | 0 | 0 | 0 | 0 |
| 11 | Kern | 28,599 | 0 | 0 | 0 | 0 |
| 12 | Kings | 13,300 | 8 | 8 | 8 | 8 |
| 13 | Los Angeles | 4,149 | 3 | 3 | 3 | 3 |
| 14 | Orange | 0 | 0 | 0 | 0 | 0 |
| 15 | Riverside | 33,753 | 15 | 15 | 15 | 15 |
| 16 | San Bernardino | 7,976 | 0 | 0 | 0 | 0 |
| 17 | San Luis Obispo | 25,832 | 21 | 21 | 21 | 21 |
| 18 | Santa Barbara | 13,646 | 37 | 37 | 37 | 37 |
| 19 | Tulare | 36,148 | 54 | 54 | 54 | 54 |
| 20 | Ventura | 6,256 | 0 | 0 | 0 | 0 |
| 21 | TOTAL | 185,469 | 138 | 138 | 138 | 138 |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | Urban | | | |
| 25 | | Urban | Homes Treated | | Homes Weatherized | |
| 26 | County | # of Eligible | Current Month | YTD | Current Month | YTD |
| 27 | Fresno | 9,270 | 3 | 3 | 3 | 3 |
| 28 | Imperial | 233 | 0 | 0 | 0 | 0 |
| 29 | Kern | 7,198 | 0 | 0 | 0 | 0 |
| 30 | Kings | 0 | 2 | 2 | 2 | 2 |
| 31 | Los Angeles | 1,044,277 | 351 | 351 | 351 | 351 |
| 32 | Orange | 201,355 | 23 | 23 | 23 | 23 |
| 33 | Riverside | 161,594 | 71 | 71 | 71 | 71 |
| 34 | San Bernardino | 145,917 | 28 | 28 | 28 | 28 |
| 35 | San Luis Obispo | 172 | 0 | 0 | 0 | 0 |
| 36 | Santa Barbara | 24,782 | 13 | 13 | 13 | 13 |
| 37 | Tulare | 11,180 | 27 | 27 | 27 | 27 |
| 38 | Ventura | 44,796 | 0 | 0 | 0 | 0 |
| 39 | TOTAL | 1,650,776 | 518 | 518 | 518 | 518 |
| 40 | | | | | | |
| 41 | Eligible customers based on 200% FPG eligibility factors applied to total residential gas meters as of January 2002. | | | | | |
| 42 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and June reflect YTD adjustments. | | | | | |

| | A | B | C | D | E | F | G |
|----|--------------------------------------------|--------------------------|--------------------------------------|------------------------------------------|-------------------------|------------------------------------|------------------------|
| 1 | Table 14 - CARE Participation Rural | | | | | | |
| 2 | Southern California Gas Company | | | | | | |
| 3 | January 2005 | | | | | | |
| 4 | Month/Year | Rural Estimated Eligible | Rural Monthly Enrolled By Capitation | Rural Monthly Enrolled By Non Capitation | Total Enrolled by Month | Rural Total # of CARE Participants | Rural Penetration Rate |
| 5 | Jan-05 | 159,927 | 153 | 2,891 | 3,044 | 103,483 | 65% |
| 6 | Feb-05 | | | | | | |
| 7 | Mar-05 | | | | | | |
| 8 | Apr-05 | | | | | | |
| 9 | May-05 | | | | | | |
| 10 | Jun-05 | | | | | | |
| 11 | Jul-05 | | | | | | |
| 12 | Aug-05 | | | | | | |
| 13 | Sep-05 | | | | | | |
| 14 | Oct-05 | | | | | | |
| 15 | Nov-05 | | | | | | |
| 16 | Dec-05 | | | | | | |

| | A | B | C | D | E | F | G |
|----|--------------------------------------------|--------------------------------|--------------------------------------------|-------------------------------------------------|-------------------------------------|------------------------------------------|------------------------------|
| 1 | Table 15 - CARE Participation Urban | | | | | | |
| 2 | Southern California Gas Company | | | | | | |
| 3 | January 2005 | | | | | | |
| 4 | Month/Year | Urban Estimated Eligible | Urban Monthly Enrolled By Capitation | Urban Monthly Enrolled By Non- Capitation | Urban Total Enrolled by Month | Urban Total # of CARE Participants | Urban Penetration Rate |
| 5 | Jan-05 | 1,307,734 | 1,230 | 24,018 | 25,248 | 947,897 | 72% |
| 6 | Feb-05 | | | | | | |
| 7 | Mar-05 | | | | | | |
| 8 | Apr-05 | | | | | | |
| 9 | May-05 | | | | | | |
| 10 | Jun-05 | | | | | | |
| 11 | Jul-05 | | | | | | |
| 12 | Aug-05 | | | | | | |
| 13 | Sep-05 | | | | | | |
| 14 | Oct-05 | | | | | | |
| 15 | Nov-05 | | | | | | |
| 16 | Dec-05 | | | | | | |

| | A | B | C | D | E | F | G | H |
|----|-----------------------------------------------------------------|--------------------|--------------------------------|------------------------------------|-------------------------|-----------------|------------------------------|------------------|
| 1 | Table 16 - CARE Participation - Combined Rural and Urban | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | |
| 3 | January 2005 | | | | | | | |
| 4 | Month/Year | Estimated Eligible | Monthly Enrolled by Capitation | Monthly Enrolled By Non-Capitation | Total Enrolled by Month | YTD Enrollments | Total # of CARE Participants | Penetration Rate |
| 5 | Jan-05 | 1,467,661 | 1,383 | 26,909 | 28,292 | 28,292 | 1,051,380 | 72% |
| 6 | Feb-05 | | | | | | | |
| 7 | Mar-05 | | | | | | | |
| 8 | Apr-05 | | | | | | | |
| 9 | May-05 | | | | | | | |
| 10 | Jun-05 | | | | | | | |
| 11 | Jul-05 | | | | | | | |
| 12 | Aug-05 | | | | | | | |
| 13 | Sep-05 | | | | | | | |
| 14 | Oct-05 | | | | | | | |
| 15 | Nov-05 | | | | | | | |
| 16 | Dec-05 | | | | | | | |

| | A | B | C | D | E | F | G | H | I | J |
|----|------------------------------------------------------------------------------------------------------------------------------------------|----------------------|----------------------|--------------------------------|------------------------------|------------------------------------|---------------------------------------------------------------------|-------------------------|-------------------------|-------------------------------------------------------|
| 1 | Summary Table 17 - Urban Homes Treated | | | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | | | |
| 3 | January 2005 | | | | | | | | | |
| 4 | Base Funding | | | | | | | | | |
| 5 | | | | | | | | | | |
| 6 | A | B | C | D | E | F | G | H | I | J |
| | | Total Homes Eligible | Urban Homes Eligible | Urban as a % of Total Eligible | Total Homes Treated in Month | Total Urban Homes Treated in Month | Urban Homes Treated in Month as a % of Total Homes Treated in Month | Total Homes Treated YTD | Urban Homes Treated YTD | Urban Homes Treated as a % of Total Homes Treated YTD |
| 7 | 2004 | | | | | | | | | |
| 8 | January | 1836246 | 1650776 | 90% | 656 | 518 | 79% | 656 | 518 | 79% |
| 9 | February | | | | | | | | | |
| 10 | March | | | | | | | | | |
| 11 | April | | | | | | | | | |
| 12 | May | | | | | | | | | |
| 13 | June | | | | | | | | | |
| 14 | July | | | | | | | | | |
| 15 | August | | | | | | | | | |
| 16 | September | | | | | | | | | |
| 17 | October | | | | | | | | | |
| 18 | November | | | | | | | | | |
| 19 | December | | | | | | | | | |
| 20 | | | | | | | | | | |
| 21 | Eligible customers based on 200% FPG eligibility factors applied to total residential gas meters as of January 2003. | | | | | | | | | |
| 22 | Homes Treated = Appliance Installation and Homes Weatherized. | | | | | | | | | |
| 23 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. | | | | | | | | | |

| | A | B | C | D | E | F | G | H | I | J |
|----|------------------------------------------------------------------------------------------------------------------------------------------|----------------------|----------------------|--------------------------------|------------------------------|------------------------------------|---------------------------------------------------------------------|-------------------------|-------------------------|-------------------------------------------------------|
| 1 | Summary Table 21 - Rural Homes Treated | | | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | | | |
| 3 | January 2005 | | | | | | | | | |
| 4 | Base Funding | | | | | | | | | |
| 5 | | | | | | | | | | |
| 6 | A | B | C | D | E | F | G | H | I | J |
| 7 | 2004 | Total Homes Eligible | Rural Homes Eligible | Rural as a % of Total Eligible | Total Homes Treated in Month | Total Rural Homes Treated in Month | Rural Homes Treated in Month as a % of Total Homes Treated in Month | Total Homes Treated YTD | Rural Homes Treated YTD | Rural Homes Treated as a % of Total Homes Treated YTD |
| 8 | January | 1,836,246 | 185,469 | 10% | 656 | 138 | 21% | 656 | 138 | 21% |
| 9 | February | | | | | | | | | |
| 10 | March | | | | | | | | | |
| 11 | April | | | | | | | | | |
| 12 | May | | | | | | | | | |
| 13 | June | | | | | | | | | |
| 14 | July | | | | | | | | | |
| 15 | August | | | | | | | | | |
| 16 | September | | | | | | | | | |
| 17 | October | | | | | | | | | |
| 18 | November | | | | | | | | | |
| 19 | December | | | | | | | | | |
| 20 | | | | | | | | | | |
| 21 | Eligible customers based on 200% FPG eligibility factors applied to total residential gas meters as of January 2003. | | | | | | | | | |
| 22 | Homes Treated = Appliance Installation and Homes Weatherized. | | | | | | | | | |
| 23 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. | | | | | | | | | |

| | A | B | C | D | E | F | G | H | I | J | K |
|-----|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|---------------------------------------------------------|--------|------------------------|-----------------------------------------------------|--------|----------------------------------------------------|--------|-----------------------------------------------|----------------------------------------------|
| 1 | Summary Table 25 - Energy and Bill Savings | | | | | | | | | | |
| 2 | Southern California Gas Company | | | | | | | | | | |
| 3 | January 2005 | | | | | | | | | | |
| 4 | Base Funding | | | | | | | | | | |
| 5 | | | | | | | | | | | |
| 6 | A | B | C | D | E | F | G | H | I | J | K |
| 7 | Homes Treated in the Month | | | | | | | | | | |
| 8 | 2003 | # of Homes Treated in Month | Lifecycle Energy savings for Homes Treated in Month kWh | Therms | # of Homes Treated YTD | First Year Energy Savings for Homes Treated YTD kWh | Therms | Lifecycle Energy Savings for Homes Treated YTD kWh | Therms | First Year Bill Savings for Homes Treated YTD | Lifecycle Bill Savings for Homes Treated YTD |
| 9 | | | | | | | | | | | |
| 10 | January | 656 | 123328 | 113896 | 656 | 6,166 | 12,351 | 123328 | 113896 | 9298 | 71829 |
| 11 | February | | | | | | | | | | |
| 12 | March | | | | | | | | | | |
| 13 | April | | | | | | | | | | |
| 14 | May | | | | | | | | | | |
| 15 | June | | | | | | | | | | |
| 16 | July | | | | | | | | | | |
| 17 | August | | | | | | | | | | |
| 18 | September | | | | | | | | | | |
| 19 | October | | | | | | | | | | |
| 20 | November | | | | | | | | | | |
| 21 | December | | | | | | | | | | |
| 22 | | | | | | | | | | | |
| 94 | Homes Treated = Total homes weatherized and appliance installations. | | | | | | | | | | |
| 95 | Lifecycle Bill Savings for Homes Treated YTD are calculated on current gas rate and Energy Savings as shown on Table 5A. | | | | | | | | | | |
| 96 | | | | | | | | | | | |
| 97 | For PY2004, Savings from PY2000 impact evaluation were originally used in April, May, and June and savings from the PY2001 impact evaluation savings were used January, February, March, and July. Effective with the July report, all savings were corrected to reflect the savings from PY2001 impact evaluation. | | | | | | | | | | |
| 98 | | | | | | | | | | | |
| 99 | | | | | | | | | | | |
| 100 | | | | | | | | | | | |
| 101 | Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments. | | | | | | | | | | |

| | A | B | C |
|----|----------------------------------------------------------------------------------------------|--------------|--------------|
| 1 | Table 29 - Rapid Deployment Contractors Rural and Urban Presence January 2005 | | |
| 2 | | | |
| 3 | | | |
| 4 | | | |
| 5 | Contractor | Rural | Urban |
| 6 | 11 | √ | √ |
| 7 | 12 | | √ |
| 8 | 13 | √ | √ |
| 9 | 14 | | √ |
| 10 | 15 | | √ |
| 11 | 16 | √ | √ |
| 13 | 18 | √ | √ |
| 14 | 19 | √ | √ |
| 17 | 22 | √ | |
| 18 | 23 | √ | √ |
| 19 | 26 | | √ |
| 25 | 34 | √ | √ |
| 26 | 35 | √ | √ |
| 27 | 37 | | √ |
| 30 | 41 | √ | √ |
| 32 | 43 | √ | √ |
| 33 | 44 | | √ |
| 36 | 48 | √ | |
| 37 | 50 | | √ |
| 38 | 51 | √ | √ |
| 39 | 52 | | √ |
| 40 | 53 | | √ |
| 41 | 54 | | √ |
| 43 | 57 | | √ |
| 44 | 58 | √ | √ |
| 45 | 60 | | √ |
| 48 | 66 | | √ |
| 49 | 67 | | √ |
| 54 | 77 | | √ |
| 56 | 79 | | √ |
| 58 | 81 | | √ |
| 59 | 82 | | √ |
| 62 | 86 | | √ |
| 63 | 87 | | √ |
| 64 | 88 | | √ |
| 65 | 89 | | √ |

| | A | B | C | D | E |
|----|--------------------------------------------|-------------------------------|---------------|-------------------|--------------------------------------------|
| 1 | Summary Table 30 - LIEE Penetration | | | | |
| 2 | Southern California Gas Company | | | | |
| 3 | January 2005 | | | | |
| 4 | | | | | |
| 5 | A | B | C | D | E |
| | | Estimated Eligible in 2005 | Homes Treated | Homes Weatherized | 2005 Penetration Rate for Homes Treated |
| 6 | | | 36,761 | 27,327 | |
| 7 | 1992 | | 35,732 | 32,227 | |
| 8 | 1993 | | 28,674 | 20,731 | |
| 9 | 1994 | | 21,535 | 18,784 | |
| 10 | 1995 | | 23,672 | 21,542 | |
| 11 | 1996 | | 22,891 | 21,101 | |
| 12 | 1997 | | 24,549 | 22,203 | |
| 13 | 1998 | | 28,113 | 25,249 | |
| 14 | 1999 | | 25,613 | 22,617 | |
| 15 | 2000 | | 37,619 | 32,869 | |
| 16 | 2001 | | 49,464 | 42,343 | |
| 17 | 2002 | | 57,179 | 47,673 | |
| 18 | 2003 | | 54,677 | 47,079 | |
| 19 | 2004 | | 656 | 656 | |
| 20 | 2005 YTD | | 447,135 | 382,401 | 24% |
| 21 | Total Homes Treated in 12 Years | | 1,836,246 | 382,401 | 24% |

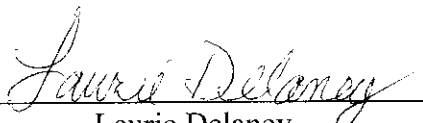
Table C
CARE Media Campaign and Outreach Events
Southern California Gas Company
For January 2005

| Media and Outreach | Summary | Timeline |
|---------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|
| Fair Housing Council of Orange County – Community Development Resource Network | 775 SCG winter message flyers provided to Fair Housing Council of Orange County’s Community Development Resource Network to be included in their Newsletter. | 1/25/05 |
| San Bernardino County Food Bank | Sent 20,000 Winter Message flyers to the San Bernardino County Food Bank to be distributed in their food bags. | 1/31/05 – Feb |
| Second Harvest Food Bank of Orange County | Second Harvest is a food distribution organization devoted to Seniors. Second Harvest will include SCG winter message flyers in 2,500 food bags beginning in December. | 1/4/05 -1/20/05 |
| Porterville Branch Office | Sent 100 English and 100 Spanish Customer Assistance brochures to the Porterville Branch office. | 1/20/05 |

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **Monthly Report of Southern California Gas Company (U 904 G) on Rapid Deployment Efforts for January 2005** on all parties identified in R.04-01-006 on the attached service list by U. S. mail and electronic mail, and by Federal Express to and Administrative Law Judge Sarah Thomas.

Dated at San Diego, California, this 22nd day of February 2005.


Laurie Delaney

CALIFORNIA PUBLIC UTILITIES COMMISSION

Service Lists

Proceeding: R0401006 - PUC - LOW-INCOME PRO

Filer: PUC

List Name: LIST

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