

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission's
Proposed Policies and Programs Governing post-2003
Low-Income Assistance Programs.

Rulemaking 04-01-006
(Filed January 8, 2004)

**MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G)
ON RAPID DEPLOYMENT EFFORTS FOR DECEMBER 2006**

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January 22, 2007

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I. INTRODUCTION

In Decision (D.) 01-05-033 the Commission directed Southern California Gas Company (SoCalGas) and the other investor owned utilities (IOUs) to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the utilities held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA)¹ to assess Rapid Deployment (RD) Reporting. The parties agreed that the utilities would submit a full monthly RD report to the Commission every three months. The first one being the previously submitted May report and future reports due in August of 2002, November of 2002, and February of 2003 -- only certain tables and a brief narrative highlight of RD activities were required from the utilities in other months.

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports that would eliminate all references to SBX1 5 and combine some information while retaining sufficient information for the programs to be assessed. Table

¹ Office of Ratepayer Advocates subsequently renamed to Division of Ratepayer Advocates.

column and row headings have not been changed to avoid confusion if comparisons are made with earlier reports.

In an Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. SoCalGas will continue to include Table 10.1 on automatic enrollment in each of its quarterly rapid deployment reports.

In D.05-10-044, the Commission authorized eligibility guidelines at 200% of Federal Poverty Guidelines (FPG) for the CARE and LIEE programs. SoCalGas has used updated census information at 200% to estimate the number of CARE customers eligible for the month of December.

This twelfth report for program year (PY) 2006 contains information on SoCalGas' low-income programs during the month of December 2006 along with the following tables:

- Table 1 – LIEE Program Expenses
- Table 4 – LIEE Measure Installations
- Table 6 – CARE Program Expenses
- Table 10 – CARE Rapid Deployment Progress
- Table 11 – CARE Random Verification Results
- Table 16 – CARE Participation-Combined Rural and Urban

II. LOW-INCOME ENERGY EFFICIENCY (LIEE)

DECEMBER RESULTS – LIEE INSTALLATIONS

SoCalGas processed and expensed the installation of weatherization measures in 5,977 homes for the month of December. Year-to-date, 33,985 homes have been weatherized.

The total number of appliances serviced during December was 889, which included 508 furnace repairs, 243 furnace replacements, 132 water heater repairs and 6 water heater replacements. Year-to-date, 6,695 appliances have been serviced which is comprised of 3,540 furnace repairs, 1,986 furnace replacements, 1,123 water heater repairs and 46 water heater replacements.

For the month of December, SoCalGas processed and expensed reimbursements for 31 Energy Education Workshops with 560 participants. Year-to-date, 907 workshops have been conducted and expensed with a total of 20,913 participants.

LIEE measure and appliance installations processed and expensed during the month can be found in SoCalGas' Table 4, LIEE Measure Installations.

LIEE LEVERAGING AND OUTREACH

During December, SoCalGas leveraged LIEE outreach with other Customer Assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. The following summarizes additional outreach conducted for the Customer Assistance programs during December:

- On December 12th, SoCalGas Customer Assistance representatives attended a townhall meeting held in East Los Angeles and hosted by State Senator Gloria Romero. Information about SoCalGas' Customer Assistance Programs was provided to those in attendance. Throughout the event English and Spanish Customer Assistance Program (CAP) brochures, CARE and Medical Baseline applications and 3rd Party Notification flyers were distributed to interested parties.

LIEE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

SoCalGas' LIEE Program expenditures totaled \$5.1 million for services processed and paid during the month of December, and \$23.3 million year-to-date. An additional \$489 thousand was spent on administration, for a year-to-date administration cost of \$4.2 million. Total costs year-to-date are 83% of budget (See Table 1).

III. CALIFORNIA ALTERNATE RATES FOR ENERGY

DECEMBER CARE ENROLLMENT RESULTS

As of December 2006, 1,265,783 residential customers were enrolled in the CARE program, which is a net decrease of 1,825 customers from November 2006. During the month of December, 16,756 new CARE applications were approved, which included 1,191 from CARE capitation contractors and 7,598 through SoCalGas' interutility agreements. (See Table 10).

CARE OUTREACH AND LEVERAGING

In the month of December SoCalGas did not conduct any additional Customer Assistance outreach events, however staff members continued to distribute CAP brochures to energy technicians. Energy technicians routinely visit customers within SoCalGas' service territory, and are able to provide customers with CAP brochures during scheduled service calls. In addition, upon the customer's request, additional Customer Assistance program information, including CARE applications and CAP brochures, are also mailed out. Further, SoCalGas also provided English and Spanish CARE posters and application forms reflecting the new income-guidelines to all Branch Payment Offices and Authorized Payment Locations (APLs). Due to the increased awareness of the low-income programs, SoCalGas continues to receive and respond to requests for CARE applications and/or CAP brochures.

CARE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

During December, CARE administrative expenses, including outreach, totaled \$396 thousand. Year-to-date SoCalGas has spent approximately \$3.9 million on administration which is 94% of the authorized 2006 CARE administrative budget. CARE rate and Service Establishment Charge discounts through December are \$104 million, which is 109% of the projected 2006 CARE discount budget.

The comparison of actual expenses to the budgeted figures for December is provided in Table 6.

IV. CONCLUSION

SoCalGas continues to implement its outreach efforts with the goal of providing LIEE services to as many qualified customers as possible and increasing CARE participation during PY2006.

Respectfully submitted,

/s/ GEORGETTA J. BAKER

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January 22, 2007

ATTACHMENT

	A	B	E	F	I	J	M	N	Q
1	Table 1 - LIEE Program Expenses								
2	Southern California Gas Company								
3	December 2006								
4									
5		Gas - Current Month Expenses		Gas - YTD Expenses		PY 2006 Budget ¹		% YTD / Budget	
6	LIEE Program								
7		Base Program	Total	Base Program	YTD Total	Base Program	Grand Total	Base Program	Grand Total
8	Energy Efficiency								
9	- Gas Appliances	\$1,003,860	\$1,003,860	\$5,353,252	\$5,353,252	\$5,578,600	\$5,578,600	96%	96%
10	- Electric Appliances	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
11	- Weatherization	\$3,325,167	\$3,325,167	\$14,597,954	\$14,597,954	\$16,757,491	\$16,757,491	87%	87%
12	- Outreach & Assessment	\$637,824	\$637,824	\$2,618,081	\$2,618,081	\$4,830,000	\$4,830,000	54%	54%
13	-Energy Education								
14	- In-Home & Workshops	\$115,095	\$115,095	\$374,678	\$374,678	\$630,000	\$630,000	59%	59%
15	- Education Workshops	\$28,275	\$28,275	\$400,317	\$400,317	\$420,000	\$420,000	95%	95%
16	Energy Efficiency TOTAL	\$5,110,221	\$5,110,221	\$23,344,282	\$23,344,282	\$28,216,091	\$28,216,091	83%	83%
17	Landlord Rebate Pilots								
18	- Refrigerator	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
19	- A/C Replacement - Room	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
20	- A/C Replacement - Central	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
21	Pilots								
22	- Pilot (NGAT Appliances)	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
23	- Pilot (B)	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
24	Pilots TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
25	Training Center	\$8,364	\$8,364	\$91,090	\$91,090	\$76,259	\$76,259	119%	119%
26	Inspections	\$238,997	\$238,997	\$1,623,760	\$1,623,760	\$1,901,220	\$1,901,220	85%	85%
27	Advertising	\$92,973	\$92,973	\$404,116	\$404,116	\$156,000	\$156,000	259%	259%
28	M&E Studies	\$2,150	\$2,150	\$5,210	\$5,210	\$113,030	\$113,030	5%	5%
29	Regulatory Compliance	\$20,280	\$20,280	\$265,522	\$265,522	\$267,298	\$267,298	99%	99%
30	Other Administration	\$126,069	\$126,069	\$1,799,650	\$1,799,650	\$2,554,977	\$2,554,977	70%	70%
31	Admin TOTAL	\$488,833	\$488,833	\$4,189,349	\$4,189,349	\$5,068,784	\$5,068,784	83%	83%
32	Oversight Costs								
33	- LIAB Start-up	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
34	- LIAB PY Past Year	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
35	- LIAB PY Present Year	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
36	- CPUC Energy Division	\$0	\$0	\$25,596	\$25,596	\$40,000	\$40,000	64%	64%
37	Oversight Costs TOTAL	\$0	\$0	\$25,596	\$25,596	\$40,000	\$40,000	64%	64%
38									
39	TOTAL COSTS	\$5,599,053	\$5,599,053	\$27,559,227	\$27,559,227	\$33,324,875	\$33,324,875	83%	83%
40	Indirect Costs ²	\$114,406	\$114,406	\$896,793	\$896,793				
41	CO Tests	\$250,364	\$250,364	\$1,019,854	\$1,019,854				
42	Total Program Costs	\$5,963,823	\$5,963,823	\$29,475,873	\$29,475,873	\$33,324,875	\$33,324,875	88%	88%
43									
44	1. Base Budget reflects PY2006 Annual Base and does not include Carry Over funds of \$6,643,265.								
45	2. The Indirect Costs included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in base margin and therefore are not included in the LIEE / DAP Total Program Costs.								
46	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	F	G	J	K	N
1	Table 4 - LIEE Measure Installations							
2	Southern California Gas Company							
3	December 2006							
4								
5	Measures	Units	Current Month				YTD Completed	
6			Completed and Paid		Initiated - Not Completed¹		Completed and Paid	
7								
8			Base	Total	Base	Total	Base	Total
9			Jan to Date	Jan to Date	Jan to Date	Jan to Date	Jan to Date	Jan to Date
9	Furnaces							
10	- Repair - Gas - SF	Home	477	477	0	0	3,394	3,394
11	- Repair - Gas - MF	Home	2	2	0	0	22	22
12	- Repair - Gas - MH	Home	29	29	0	0	124	124
13	- Replacement - Gas - SF	Home	230	230	0	0	1,899	1,899
14	- Replacement - Gas - MF	Home	0	0	0	0	7	7
15	- Replacement - Gas - MH	Home	13	13	0	0	80	80
16	Infiltration & Space Conditioning							
17	- Cover Plates/Gaskets	Home	4,852	4,852	1,353	1,353	27,034	27,034
18	- Evaporative Cooler/Air Cond. Covers - SF	Home	187	187	52	52	1,087	1,087
19	- Evaporative Cooler/Air Cond. Covers - MF	Home	92	92	26	26	787	787
20	- Evaporative Cooler/Air Cond. Covers - MH	Home	60	60	17	17	340	340
21	- HVAC Air Filter Replacement	Home						
22	Weatherization							
23	- Attic Insulation - SF	Home	141	141	99	99	1,277	1,277
24	- Attic Insulation - MF	Home	36	36	25	25	122	122
25	- Attic Insulation - MH	Home	0	0	0	0	0	0
26	- Water Heater Blanket - SF	Home	357	357	100	100	2,512	2,512
27	- Water Heater Blanket - MF	Home	92	92	26	26	344	344
28	- Water Heater Blanket - MH	Home	39	39	11	11	190	190
29	- Low Flow Showerhead - SF	Home	3,332	3,332	929	929	21,906	21,906
30	- Low Flow Showerhead - MF	Home	1,854	1,854	517	517	7,492	7,492
31	- Low Flow Showerhead - MH	Home	385	385	107	107	1,886	1,886
32	- Door Weatherstripping - SF	Home	3,315	3,315	925	925	22,393	22,393
33	- Door Weatherstripping - MF	Home	1,652	1,652	461	461	7,446	7,446
34	- Door Weatherstripping - MH	Home	293	293	82	82	1,573	1,573
35	- Caulking - SF	Home	231	231	64	64	1,011	1,011
36	- Caulking - MF	Home	18	18	5	5	143	143
37	- Caulking - MH	Home	43	43	12	12	197	197
38	- Minor Home Repairs - SF	Home	3,169	3,169	884	884	21,450	21,450
39	- Minor Home Repairs - MF	Home	1,021	1,021	285	285	6,357	6,357
40	- Minor Home Repairs - MH	Home	165	165	46	46	924	924
41	- Attic Access Weatherstripping ²	Home						
42	Water Heater Savings							
43	- Water Heater Pipe Wrap - SF	Home	127	127	35	35	1,028	1,028
44	- Water Heater Pipe Wrap - MF	Home	43	43	12	12	144	144
45	- Water Heater Pipe Wrap - MH	Home	33	33	9	9	178	178
46	- Faucet Aerators - SF	Home	3,447	3,447	961	961	22,759	22,759
47	- Faucet Aerators - MF	Home	1,880	1,880	524	524	7,749	7,749
48	- Faucet Aerators - MH	Home	413	413	115	115	2,056	2,056
49	Miscellaneous Measures(Weatherization -- Electric)	Home	5,977	5,977	1,667	1,667	33,985	33,985
50	- Portable Evaporative Coolers	Each						
51	- Permanent Evaporative Coolers	Each						
52	- Compact Fluorescents	Each						
53	- Porchlights (fixture replacement or CFBs)	Each						
54	- Refrigerators	Each						
55	Landlord Rebate Pilots							
56	- Refrigerators	Each						
57	- Air Conditioner Replacement - Room	Each						
58	- Air Conditioner Replacement - Central	Each						
59	Pilots - Rapid Deployment							
60	- Air Conditioner Replacement - Room	Home						
61	- Air Conditioner Replacement - Central	Home						
62	- Duct Sealing and Repair - SF	Home	305	305	0	0	305	305
63	- Duct Sealing and Repair - MF	Home	2	2	0	0	2	2
64	- Whole House Fans	Home						
65	- Water Heater Replacement - Gas - SF	Home	4	4	0	0	41	41
66	- Water Heater Replacement - Gas - MF	Home	0	0	0	0	0	0
67	- Water Heater Replacement - Gas - MH	Home	2	2	0	0	5	5
68	- Water Heater Repair - Gas - SF	Home	123	123	0	0	1,083	1,083
69	- Water Heater Repair - Gas - MF	Home	0	0	0	0	1	1
70	- Water Heater Repair - Gas - MH	Home	9	9	0	0	39	39
71	- Evaporative Cooler Maintenance	Home						
72	Energy Education							
73	- Outreach & Assessment	Home	6,004	6,004	1,667	1,667	34,012	34,012
74	- In-Home Education	Home	5,039	5,039	0	0	31,852	31,852
75	- Education Workshops ³	Home	560	560	0	0	20,913	20,913
76	TOTAL HOMES							
77	Total Number of Homes Treated	Home	5,977	5,977			33,985	33,985
78	Total Number of Homes Weatherized	Home	5,977	5,977			33,985	33,985
79								
80	1. For all measures, estimates of "Initiated but not Completed" are based on the total number of "Initiated but not Completed" jobs submitted by Contractors and installation patterns recorded YTD.							
81	2. SoCalGas does not track this measure separately from attic insulation.							
82	3. Represents EE Workshop Participants Processed and Paid during the month.							
83	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	D	E	G	H	J	K	M
1	Table 6 - CARE Program Expenses								
2	Southern California Gas Company								
3	December 2006								
4									
5	CARE Program	Gas		Year-To-Date		Budget		% YTD / Budget	
6		Base	Total	Base	Total	Base Program	Total	Base Program	Total
7									
8	Outreach/General								
9	Capitation Fees	\$12,744	\$12,744	\$326,715	\$326,715	\$459,000	\$459,000	71%	71%
10	Other Outreach	\$51,235	\$51,235	\$1,057,850	\$1,057,850	\$1,418,495	\$1,418,495	75%	75%
11	Mass Media	\$83,662	\$83,662	\$705,724	\$705,724	\$300,000	\$300,000	235%	235%
12	Total Outreach	\$147,640	\$147,640	\$2,090,289	\$2,090,289	\$2,177,495	\$2,177,495	96%	96%
13	Automatic Enrollment	\$0	\$0	(\$4)	(\$4)	\$10,000	\$10,000	0%	0%
14	Processing/ Certification/Verification	\$152,434	\$152,434	\$911,629	\$911,629	\$990,223	\$990,223	92%	92%
15	Billing System /Programming	\$16,889	\$16,889	\$173,468	\$173,468	\$301,218	\$301,218	58%	58%
16	Pilots								
17	Pilot A	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
18	Pilot B	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
19	Total Pilot Costs	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
20	Measurement & Evaluation	\$8,205	\$8,205	\$8,205	\$8,205	\$5,000	\$5,000	164%	164%
21	Regulatory Compliance	\$12,507	\$12,507	\$194,427	\$194,427	\$189,289	\$189,289	103%	103%
22	Other Administration	\$58,308	\$58,308	\$439,640	\$439,640	\$351,024	\$351,024	125%	125%
23	Oversight Costs								
24	LIAB Start-Up	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
25	LIAB PY Past Year	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
26	LIAB PY Present Year	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
27	CPUC Energy Division	\$0	\$0	\$59,725	\$59,725	\$83,000	\$83,000	72%	72%
28	Total Oversight Costs	\$0	\$0	\$59,725	\$59,725	\$83,000	\$83,000	72%	72%
29	TOTAL PROGRAM COSTS	\$395,984	\$395,984	\$3,877,378	\$3,877,378	\$4,107,249	\$4,107,249	94%	94%
30	CARE Rate Discount ²	\$14,485,702	\$14,485,702	\$100,411,690	\$100,411,690	\$91,874,000	\$91,874,000	109%	109%
31	Service Establishment Charge Discount ²	\$249,690	\$249,690	\$3,312,390	\$3,312,390	\$3,162,000	\$3,162,000	105%	105%
32	TOTAL PROGRAM COSTS AND CUSTOMER DISCOUNTS	\$15,131,376	\$15,131,376	\$107,601,458	\$107,601,458	\$99,143,249	\$99,143,249	109%	109%
33	Indirect Costs ¹	\$32,178	\$32,178	\$476,254	\$476,254				
34	TOTAL PROGRAM COSTS AND CUSTOMER DISCOUNTS INCLUDING INDIRECTS	\$15,163,554	\$15,163,554	\$108,077,712	\$108,077,712	\$99,143,249	\$99,143,249	109%	109%
35									
36	1. The indirects included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in the base rate and therefore are not included in the CARE Total Program Costs.								
37	2. Updated projected CARE discounts for the PPP Gas Surcharge Update filings submitted on 11/1/2005.								
38	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	D	E	F	G	H	I	J	K
1	Table 10 - CARE Enrollment, Recertification, and Attrition										
2	Southern California Gas Company										
3	December 2006										
4											
5		Gross Enrollment From Automatic Enrollment³	Gross Enrollment From Capitation	Gross Enrollment Other Sources (Not Including Recertification Enrollment)	Total Gross Enrollment B+ C+D	Gross Enrollment From Recertification¹	Total Adjusted Gross Enrollment E+F	Attrition (Drop Offs)²	Net Enrollment G-H	Adjusted Net Enrollment I F	Total CARE Participants
6	December-05										1,149,859
7	January-06	9,793	1,768	17,177	28,738	1,061	29,799	5,394	24,405	23,344	1,173,203
8	February-06	9,014	2,447	21,440	32,901	588	33,489	11,672	21,817	21,229	1,194,432
9	March-06	6,182	2,398	38,014	46,594	748	47,342	15,935	31,407	30,659	1,225,091
10	April-06	8,631	1,728	27,766	38,125	532	38,657	15,541	23,116	22,584	1,247,675
11	May-06	5,860	1,923	19,500	27,283	5,623	32,906	32,469	437	(5,186)	1,242,489
12	June-06	5,822	2,416	10,648	18,886	16,204	35,090	10,567	24,523	8,319	1,250,808
13	July-06	11,183	1,971	10,832	23,986	21,252	45,238	22,073	23,165	1,913	1,252,721
14	August-06	9,598	2,715	22,050	34,363	25,750	60,113	31,016	29,097	3,347	1,256,068
15	September-06	12,294	2,009	18,198	32,501	21,244	53,745	31,720	22,025	781	1,256,849
16	October-06	5,852	1,760	20,571	28,183	22,030	50,213	27,449	22,764	734	1,257,583
17	November-06	5,475	1,521	21,451	28,447	20,625	49,072	18,422	30,650	10,025	1,267,608
18	December-06	7,598	1,191	7,967	16,756	9,653	26,409	18,581	7,828	(1,825)	1,265,783
19	2006 Totals	97,302	23,847	235,614	356,763	145,310	502,073	240,839	261,234	115,924	
20											
21	1. Recertifications completed regardless of month requested.										
22	2. The drop off includes self-declined applications, ineligible applications, and closed CARE accounts.										
23	3. Automatic enrollment includes LIHEAP customers provided by DCSD and CARE customers of other utilities.										

	A	B	C	D	E	F	G	H	I
1	Table 11 - CARE Standard Program Random Verification Results								
2	Southern California Gas Company								
3	December 2006								
4									
5	Month/Year	Total CARE Population	# of Requested to Verify	% of Population Total	# of Participants Dropped (Due to no response or incomplete)	# of Participants Dropped (Verified as Ineligible) or (Customer Requested termination)	Total Dropped	% Dropped through Random Verification	% of Total Population Dropped
38	January-06	1,173,203	145	0%	6	47	53	37%	0%
39	February-06	1,194,432	130	0%	10	37	47	36%	0%
40	March-06	1,225,091	143	0%	4	32	36	25%	0%
41	April-06	1,247,675	111	0%	2	24	26	23%	0%
42	May-06	1,242,489	50,966	4%	3,441	290	3,731	7%	0%
43	June-06	1,250,808	7,146	1%	13	218	231	3%	0%
44	July-06	1,252,721	6,517	1%	8	137	145	2%	0%
45	August-06	1,256,068	7,514	1%	15,045	189	15,234	203%	1%
46	September-06	1,256,849	6,566	1%	3,204	217	3,421	52%	0%
47	October-06	1,257,583	7,216	1%	3,980	206	4,186	58%	0%
48	November-06	1,267,608	6,540	1%	3,600	223	3,823	58%	0%
49	December-06	1,265,783	6,412	1%	3,617	121	3,738	58%	0%
50	Total For PY 2006	1,265,783	99,406	8%	32,930	1,741	34,671	35%	3%
51	SoCalGas' random verification process allows customers 90 days to respond to the verification request. As a result, the number of customers dropped in any given month includes requests for verification that were issued several months prior.								

	A	B	C	D	E	F	G	H
1	Table 16 - CARE Participation - Combined Rural and Urban Southern California Gas Company December 2006							
2								
3								
4								
5	Month/Year	Estimated Eligible	Monthly Enrolled by Capitation	Monthly Enrolled By Non-Capitation	Total Enrolled by Month	YTD Enrollments	Total # of CARE Participants	Penetration Rate
6	Jan-06	1,721,121	1,768	26,970	28,738	28,738	1,173,203	68%
7	Feb-06	1,723,341	2,447	30,454	32,901	61,639	1,194,432	69%
8	Mar-06	1,726,104	2,398	44,196	46,594	108,233	1,225,091	71%
9	Apr-06	1,728,368	1,728	36,397	38,125	146,358	1,247,675	72%
10	May-06	1,729,491	1,923	25,360	27,283	173,641	1,242,489	72%
11	Jun-06	1,729,846	2,416	16,470	18,886	192,527	1,250,808	72%
12	Jul-06	1,728,480	1,971	22,015	23,986	216,513	1,252,721	72%
13	Aug-06	1,728,798	2,715	31,648	34,363	250,876	1,256,068	73%
14	Sep-06	1,730,213	2,009	30,492	32,501	283,377	1,256,849	73%
15	Oct-06	1,730,625	1,760	26,423	28,183	311,560	1,257,583	73%
16	Nov-06	1,735,433	1,521	26,926	28,447	340,007	1,267,608	73%
17	Dec-06	1,739,139	1,191	15,565	16,756	356,763	1,265,783	73%

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON RAPID DEPLOYMENT EFFORTS FOR DECEMBER 2006** on all parties identified in **R.04-01-006** by U.S. mail and electronic mail, and by Federal Express to Commissioner Dian M. Grueneich and Administrative Law Judge Kim Malcolm.

Dated at San Diego, California, this 22nd day of January 2007.

/s/ JOEL DELLOSA

Joel Dellosa