

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission's
Proposed Policies and Programs Governing post-2003
Low-Income Assistance Programs.

R.04-01-006

**MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY
(U 904 G) ON RAPID DEPLOYMENT EFFORTS FOR AUGUST 2006**

GEORGETTA J. BAKER

Attorney for
Southern California Gas Company
101 Ash Street, HQ13D
San Diego, CA 92101-3017
Telephone: (619) 699-5064
Facsimile: (619) 699-5027
E-Mail: gbaker@sempra.com

September 21, 2006

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I. INTRODUCTION

In Decision (D.) 01-05-033 the Commission directed Southern California Gas Company (SoCalGas) and the other investor owned utilities (IOUs) to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the utilities held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA) to assess Rapid Deployment (RD) Reporting. The parties agreed that the utilities would submit a full monthly RD report to the Commission every three months. The first one being the previously submitted May report and future reports due in August of 2002, November of 2002, and February of 2003 -- only certain tables and a brief narrative highlight of RD activities were required from the utilities in other months.

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports that would eliminate all references to SBX1 5 and combine some information while retaining sufficient information for the programs to be assessed. Table column and row headings have not been changed to avoid confusion if comparisons are made with earlier reports.

In an Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. SoCalGas will continue to include Table 10.1 on automatic enrollment in each of its quarterly rapid deployment reports.

In D.05-10-044, the Commission authorized CARE and LIEE eligibility standards at 200% of Federal Poverty Guidelines (FPG) for all residential programs. SoCalGas has used updated census information at 200% to estimate the number of CARE customers eligible for the month of August.

This eighth report for program year (PY) 2006 contains information on SoCalGas' low-income programs during the month of August 2006 along with the following tables:

- Table 1 – LIEE Program Expenses
- Table 4 – LIEE Measure Installations
- Table 6 – CARE Program Expenses
- Table 10 – CARE Rapid Deployment Progress
- Table 11 – CARE Random Verification Results
- Table 16 – CARE Participation-Combined Rural and Urban
- **LOW-INCOME ENERGY EFFICIENCY (LIEE)**
August Results – LIEE Installations

SoCalGas processed and expensed the installation of weatherization measures in 2,619 homes for the month of August.

The total number of appliances serviced during August was 744, which included 341 furnace repairs, 278 furnace replacements, 119 water heater repairs and 6 water heater

replacements. Year-to-date, 4,801 appliances have been serviced which is comprised of 2,566 furnace repairs, 1,370 furnace replacements, 837 water heater repairs and 28 water heater replacements.

For the month of August, SoCalGas processed and expensed reimbursements for 107 Energy Education Workshops with 3,060 participants. Year-to-date, 631 workshops have been conducted and expensed with a total of 15,090 participants.

LIEE measure and appliance installations processed and expensed during the month can be found in SoCalGas' Table 4, LIEE Measure Installations.

LIEE Leveraging and Outreach

During August, SoCalGas leveraged LIEE outreach with other Customer Assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. The following summarizes additional outreach conducted for the Customer Assistance programs during August:

- On August 12th, SoCalGas Customer Assistance representatives, along with representatives from SoCalGas' Public Affairs department, worked with the City of Ontario's CAREs program at a Direct Assistance Program (DAP) neighborhood weatherization event held in the city of Ontario. Also in attendance was the mayor of Ontario, members of the city council and over 150 residents of the community. Those in attendance witnessed 26 homes receive weatherization measures and during the event numerous customers enrolled themselves into the DAP program. SoCalGas representatives were able to discuss the various assistance programs available to SoCalGas customers and literature was distributed to all interested parties.

- SoCalGas representatives attended Soccer Fest, an event held in Los Angeles on August 19th. Information about SoCalGas' Customer Assistance Programs was provided to those in attendance. Throughout the day over 350 Customer Assistance Program (CAP) brochures, 350 CARE applications and 350 DAP brochures were distributed to interested parties.

LIEE Authorized Funding Versus Actual Expenditures

SoCalGas' LIEE Program expenditures totaled \$1.9 million for services processed and paid during the month of August, and \$13.8 million year-to-date. An additional \$451 thousand was spent on administration, for a year-to-date administration cost of \$2.6 million. Total costs year-to-date are 49% of budget (See Table 1).

II. CALIFORNIA ALTERNATE RATES FOR ENERGY

August CARE Enrollment Results

As of August 2006, 1,256,068 residential customers were enrolled in the CARE program, which is a net increase of 3,347 customers from July 2006. During the month of August, 34,363 new CARE applications were approved, which included 2,715 from CARE capitation contractors and 9,598 through SoCalGas' interutility agreements. (See Table 10).

CARE Outreach and Leveraging

In an effort to continue reaching out to our customer base, below are activities and events that occurred during the month of August in addition to the events reported in the LIEE August Leveraging and Outreach section above. Most of the events promote all of the assistance programs available to SoCalGas customers, which include CARE and LIEE:

- On August 26th, SoCalGas Customer Assistance representatives attended the 3rd Annual Veterans CARE Day event held in the city of Azusa. Information about SoCalGas' Customer Assistance Programs was provided to those in attendance and over 350 English CAP brochures, 350 CARE applications, 350 DAP brochures and 100 Medical Baseline applications were distributed to interested parties.
- SoCalGas representatives attended the Brotherhood Crusade, Mothers In Action event held in the city of Los Angeles on August 26th. Information about SoCalGas' Customer Assistance Programs was provided to those in attendance and over 500 English CAP brochures and 500 CARE applications were distributed.
- On August 26th and August 27th, SoCalGas Customer Assistance representatives attended the African American Marketplace Festival held in the city of Los Angeles. The two-day event allowed representatives to discuss the various assistance programs currently available to SoCalGas customers and literature was distributed to all interested parties.

SoCalGas staff members continued to distribute CAP brochures to energy technicians. Energy technicians routinely visit customers within SoCalGas' service territory, and are able to provide customers with CAP brochures during scheduled service calls. In addition, upon the customer's request, Energy Efficiency packets, which include a CARE application and CAP brochure, are also mailed out. Further, SoCalGas also provided English and Spanish CARE posters and application forms reflecting the new income-guidelines to all Branch Payment Offices and Authorized Payment Locations (APLs). Due to the increased

awareness of the low-income programs, SoCalGas continues to receive and respond to requests for CARE applications and/or CAP brochures.

CARE Authorized Funding Versus Actual Expenditures

During August, CARE administrative expenses, including outreach, totaled \$283 thousand. Year-to-date SoCalGas has spent approximately \$2.3 million on administration which is 55% of the authorized 2006 CARE administrative budget. CARE rate and Service Establishment Charge discounts through August are \$67.7 million, which is 71% of the projected 2006 CARE discount budget.

The comparison of actual expenses to the budgeted figures for August is provided in Table 6.

III. CONCLUSION

SoCalGas continues to implement its outreach efforts with the goal of providing LIEE services to as many qualified customers as possible and increasing CARE participation during PY2006.

Respectfully submitted,

/s/

GEORGETTA J. BAKER

Attorney for
Southern California Gas Company
101 Ash Street, HQ13D
San Diego, CA 92101-3017
Telephone: (619) 699-5064
Facsimile: (619) 699-5027
E-Mail: gbaker@sempra.com

September 21, 2006

ATTACHMENT

	A	B	E	F	I	J	M	N	Q
1	Table 1 - LIEE Program Expenses								
2	Southern California Gas Company								
3	August 2006								
4									
5		Gas - Current Month Expenses		Gas - YTD Expenses		PY 2006 Budget ¹		% YTD / Budget	
6	LIEE Program								
7		Base Program	Total	Base Program	YTD Total	Base Program	Grand Total	Base Program	Grand Total
8	Energy Efficiency								
9	- Gas Appliances	670,813	670,813	3,459,652	3,459,652	5,578,600	5,578,600	62%	62%
10	- Electric Appliances	0	0	0	0	0	0	0%	0%
11	- Weatherization	990,635	990,635	8,458,248	8,458,248	16,757,491	16,757,491	50%	50%
12	- Outreach & Assessment	184,251	184,251	1,457,743	1,457,743	4,830,000	4,830,000	30%	30%
13	-Energy Education								
14	- In-Home & Workshops	39,000	39,000	230,003	230,003	630,000	630,000	37%	37%
15	- Education Workshops	43,530	43,530	232,770	232,770	420,000	420,000	55%	55%
16	Energy Efficiency TOTAL	1,928,229	1,928,229	13,838,415	13,838,415	28,216,091	28,216,091	49%	49%
17	Landlord Rebate Pilots								
18	- Refrigerator	0	0	0	0	0	0	0%	0%
19	- A/C Replacement - Room	0	0	0	0	0	0	0%	0%
20	- A/C Replacement - Central	0	0	0	0	0	0	0%	0%
21	Pilots								
22	- Pilot (NGAT Appliances)	0	0	0	0	0	0	0%	0%
23	- Pilot (B)	0	0	0	0	0	0	0%	0%
24	Pilots TOTAL	0	0	0	0	0	0	0%	0%
25	Training Center	7,477	7,477	59,193	59,193	76,259	76,259	78%	78%
26	Inspections	218,958	218,958	968,090	968,090	1,901,220	1,901,220	51%	51%
27	Advertising	41,382	41,382	147,026	147,026	156,000	156,000	94%	94%
28	M&E Studies	3,060	3,060	3,060	3,060	113,030	113,030	3%	3%
29	Regulatory Compliance	18,003	18,003	194,338	194,338	267,298	267,298	73%	73%
30	Other Administration	161,638	161,638	1,187,653	1,187,653	2,554,977	2,554,977	46%	46%
31	Admin TOTAL	450,518	450,518	2,559,360	2,559,360	5,068,784	5,068,784	50%	50%
32	Oversight Costs								
33	- LIAB Start-up	0	0	0	0	0	0	0%	0%
34	- LIAB PY Past Year	0	0	0	0	0	0	0%	0%
35	- LIAB PY Present Year	0	0	0	0	0	0	0%	0%
36	- CPUC Energy Division	0	0	15,572	15,572	40,000	40,000	39%	39%
37	Oversight Costs TOTAL	0	0	15,572	15,572	40,000	40,000	39%	39%
38									
39	TOTAL COSTS	2,378,747	2,378,747	16,413,347	16,413,347	33,324,875	33,324,875	49%	49%
40	Indirect Costs ²	75,214	75,214	592,157	592,157				
41	CO Tests	69,588	69,588	563,388	563,388				
42	Total Program Costs	2,523,548	2,523,548	17,568,893	17,568,893	33,324,875	33,324,875	53%	53%
43									
44	1. Base Budget reflects PY2006 Annual Base and does not include Carry Over funds of \$6,643,265.								
45	2. The Indirect Costs included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in base margin and therefore are not included in the LIEE / DAP Total Program Costs.								
46	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	F	G	J	K	N
1	Table 4 - LIEE Measure Installations							
2	Southern California Gas Company							
3	August 2006							
4								
5	Measures	Units	Current Month				YTD Completed	
6			Completed and Paid		Initiated - Not Completed ¹		Completed and Paid	
7			Base	Total	Base	Total	Base Jan to Date	Total Jan to Date
8								
9	Furnaces							
10	- Repair - Gas - SF	Home	330	330	0	0	2,459	2,459
11	- Repair - Gas - MF	Home	0	0	0	0	18	18
12	- Repair - Gas - MH	Home	11	11	0	0	89	89
13	- Replacement - Gas - SF	Home	266	266	0	0	1,313	1,313
14	- Replacement - Gas - MF	Home	3	3	0	0	6	6
15	- Replacement - Gas - MH	Home	9	9	0	0	51	51
16	Infiltration & Space Conditioning							
17	- Cover Plates/Gaskets	Home	2,014	2,014	910	910	16,329	16,329
18	- Evaporative Cooler/Air Cond. Covers - SF	Home	80	80	36	36	678	678
19	- Evaporative Cooler/Air Cond. Covers - MF	Home	94	94	42	42	509	509
20	- Evaporative Cooler/Air Cond. Covers - MH	Home	14	14	6	6	211	211
21	- HVAC Air Filter Replacement	Home						
22	Weatherization							
23	- Attic Insulation - SF	Home	100	100	96	96	885	885
24	- Attic Insulation - MF	Home	5	5	5	5	77	77
25	- Attic Insulation - MH	Home	0	0	0	0	0	0
26	- Water Heater Blanket - SF	Home	175	175	79	79	1,698	1,698
27	- Water Heater Blanket - MF	Home	23	23	10	10	187	187
28	- Water Heater Blanket - MH	Home	4	4	2	2	106	106
29	- Low Flow Showerhead - SF	Home	1,740	1,740	787	787	13,822	13,822
30	- Low Flow Showerhead - MF	Home	540	540	244	244	3,957	3,957
31	- Low Flow Showerhead - MH	Home	105	105	47	47	991	991
32	- Door Weatherstripping - SF	Home	1,695	1,695	766	766	14,390	14,390
33	- Door Weatherstripping - MF	Home	544	544	246	246	4,098	4,098
34	- Door Weatherstripping - MH	Home	19	19	9	9	836	836
35	- Caulking - SF	Home	54	54	24	24	570	570
36	- Caulking - MF	Home	15	15	7	7	90	90
37	- Caulking - MH	Home	8	8	4	4	129	129
38	- Minor Home Repairs - SF	Home	1,644	1,644	743	743	13,811	13,811
39	- Minor Home Repairs - MF	Home	523	523	236	236	3,789	3,789
40	- Minor Home Repairs - MH	Home	60	60	27	27	586	586
41	- Attic Access Weatherstripping ²	Home						
42	Water Heater Savings							
43	- Water Heater Pipe Wrap - SF	Home	62	62	28	28	759	759
44	- Water Heater Pipe Wrap - MF	Home	23	23	10	10	90	90
45	- Water Heater Pipe Wrap - MH	Home	8	8	4	4	105	105
46	- Faucet Aerators - SF	Home	1,803	1,803	815	815	14,403	14,403
47	- Faucet Aerators - MF	Home	591	591	267	267	4,104	4,104
48	- Faucet Aerators - MH	Home	122	122	55	55	1,070	1,070
49	Miscellaneous Measures(Weatherization -- Electric)							
50	- Portable Evaporative Coolers	Each						
51	- Permanent Evaporative Coolers	Each						
52	- Compact Fluorescents	Each						
53	- Porchlights (fixture replacement or CFBs)	Each						
54	- Refrigerators	Each						
55	Landlord Rebate Pilots							
56	- Refrigerators	Each						
57	- Air Conditioner Replacement - Room	Each						
58	- Air Conditioner Replacement - Central	Each						
59	Pilots - Rapid Deployment							
60	- Air Conditioner Replacement - Room	Home						
61	- Air Conditioner Replacement - Central	Home						
62	- Duct Sealing and Repair - SF	Home	0	0	0	0	0	0
63	- Duct Sealing and Repair - MF	Home	0	0	0	0	0	0
64	- Whole House Fans	Home						
65	- Water Heater Replacement - Gas - SF	Home	6	6	0	0	26	26
66	- Water Heater Replacement - Gas - MF	Home	0	0	0	0	0	0
67	- Water Heater Replacement - Gas - MH	Home	0	0	0	0	2	2
68	- Water Heater Repair - Gas - SF	Home	118	118	0	0	810	810
69	- Water Heater Repair - Gas - MF	Home	0	0	0	0	0	0
70	- Water Heater Repair - Gas - MH	Home	1	1	0	0	27	27
71	- Evaporative Cooler Maintenance	Home						
72	Energy Education							
73	- Outreach & Assessment	Home	2,619	2,619	1,184	1,184	20,466	20,466
74	- In-Home Education	Home	2,605	2,605	0	0	20,323	20,323
75	- Education Workshops ³	Home	3,060	3,060	0	0	15,090	15,090
76	TOTAL HOMES							
77	Total Number of Homes Treated	Home	2,619	2,619			20,466	20,466
78	Total Number of Homes Weatherized	Home	2,619	2,619			20,466	20,466
79								
80	1. For all measures, estimates of "Initiated but not Completed" are based on the total number of "Initiated but not Completed" jobs submitted by Contractors and installation patterns recorded YTD.							
81	2. SoCalGas does not track this measure separately from attic insulation.							
82	3. Represents EE Workshop Participants Processed and Paid during the month.							
83	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	D	E	G	H	J	K	M
1	Table 6 - CARE Program Expenses								
2	Southern California Gas Company								
3	August 2006								
4									
5	CARE Program	Gas		Year-To-Date		Budget		% YTD / Budget	
6		Base	Total	Base	Total	Base Program	Total	Base Program	Total
7									
8	Outreach/General								
9	Capitation Fees	\$22,632	\$22,632	\$165,324	\$165,324	\$459,000	\$459,000	36%	36%
10	Other Outreach	\$95,205	\$95,205	\$532,820	\$532,820	\$1,418,495	\$1,418,495	38%	38%
11	Mass Media	\$5,995	\$5,995	\$481,129	\$481,129	\$300,000	\$300,000	160%	160%
12	Total Outreach	\$123,831	\$123,831	\$1,179,273	\$1,179,273	\$2,177,495	\$2,177,495	54%	54%
13	Automatic Enrollment	\$0	\$0	(\$4)	(\$4)	\$10,000	\$10,000	0%	0%
14	Processing/ Certification/Verification	\$78,493	\$78,493	\$540,140	\$540,140	\$990,223	\$990,223	55%	55%
15	Billing System /Programming	\$24,846	\$24,846	\$92,908	\$92,908	\$301,218	\$301,218	31%	31%
16	Pilots								
17	Pilot A	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
18	Pilot B	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
19	Total Pilot Costs	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
20	Measurement & Evaluation	\$0	\$0	\$0	\$0	\$5,000	\$5,000	0%	0%
21	Regulatory Compliance	\$20,842	\$20,842	\$136,671	\$136,671	\$189,289	\$189,289	72%	72%
22	Other Administration	\$35,381	\$35,381	\$276,862	\$276,862	\$351,024	\$351,024	79%	79%
23	Oversight Costs								
24	LIAB Start-Up	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
25	LIAB PY Past Year	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
26	LIAB PY Present Year	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
27	CPUC Energy Division	\$0	\$0	\$36,335	\$36,335	\$83,000	\$83,000	44%	44%
28	Total Oversight Costs	\$0	\$0	\$36,335	\$36,335	\$83,000	\$83,000	44%	44%
29	TOTAL PROGRAM COSTS	\$283,393	\$283,393	\$2,262,185	\$2,262,185	\$4,107,249	\$4,107,249	55%	55%
30	CARE Rate Discount ²	\$5,021,169	\$5,021,169	\$65,517,122	\$65,517,122	\$91,874,000	\$91,874,000	71%	71%
31	Service Establishment Charge Discount ²	\$285,450	\$285,450	\$2,213,790	\$2,213,790	\$3,162,000	\$3,162,000	70%	70%
32	TOTAL PROGRAM COSTS AND CUSTOMER DISCOUNTS	\$5,590,012	\$5,590,012	\$69,993,097	\$69,993,097	\$99,143,249	\$99,143,249	71%	71%
33	Indirect Costs ¹	\$42,111	\$42,111	\$333,344	\$333,344				
34	TOTAL PROGRAM COSTS AND CUSTOMER DISCOUNTS INCLUDING INDIRECTS	\$5,632,123	\$5,632,123	\$70,326,442	\$70,326,442	\$99,143,249	\$99,143,249	71%	71%
35									
36	1. The indirects included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in the base rate and therefore are not included in the CARE Total Program Costs.								
37	2. Updated projected CARE discounts for the PPP Gas Surcharge Update filings submitted on 11/1/2004.								
38	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	D	E	F	G	H	I	J	K
1	Table 10 - CARE Enrollment, Recertification, and Attrition										
2	Southern California Gas Company										
3	August 2006										
4		Gross Enrollment From Automatic Enrollment³	Gross Enrollment From Capitation	Gross Enrollment Other Sources (Not Including Recertification Enrollment)	Total Gross Enrollment B+ C+D	Gross Enrollment From Recertification¹	Total Adjusted Gross Enrollment E+F	Attrition (Drop Offs)²	Net Enrollment G-H	Adjusted Net Enrollment I F	Total CARE Participants
5	December-05										1,149,859
6	January-06	9,793	1,768	17,177	28,738	1,061	29,799	5,394	24,405	23,344	1,173,203
7	February-06	9,014	2,447	21,440	32,901	588	33,489	11,672	21,817	21,229	1,194,432
8	March-06	6,182	2,398	38,014	46,594	748	47,342	15,935	31,407	30,659	1,225,091
9	April-06	8,631	1,728	27,766	38,125	532	38,657	15,541	23,116	22,584	1,247,675
10	May-06	5,860	1,923	19,500	27,283	5,623	32,906	32,469	437	(5,186)	1,242,489
11	June-06	5,822	2,416	10,648	18,886	16,204	35,090	10,567	24,523	8,319	1,250,808
12	July-06	11,183	1,971	10,832	23,986	21,252	45,238	22,073	23,165	1,913	1,252,721
13	August-06	9,598	2,715	22,050	34,363	25,750	60,113	31,016	29,097	3,347	1,256,068
14	September-06										
15	October-06										
16	November-06										
17	December-06										
18	2006 Totals	66,083	17,366	167,427	250,876	71,758	322,634	144,667	177,967	106,209	
19											
20	1. Recertifications completed regardless of month requested.										
21	2. The drop off includes self-declined applications, ineligible applications, and closed CARE accounts.										
22	3. Automatic enrollment includes LIHEAP customers provided by DCSD and CARE customers of other utilities.										

	A	B	C	D	E	F	G	H	I
1	Table 11 - CARE Standard Program Random Verification Results								
2	Southern California Gas Company								
3	August 2006								
4									
5	Month/Year	Total CARE Population	# of Requested to Verify	% of Population Total	# of Participants Dropped (Due to no response or incomplete)	# of Participants Dropped (Verified as Ineligible) or (Customer Requested termination)	Total Dropped	% Dropped through Random Verification	% of Total Population Dropped
38	January-06	1,173,203	145	0%	6	47	53	37%	0%
39	February-06	1,194,432	130	0%	10	37	47	36%	0%
40	March-06	1,225,091	143	0%	4	32	36	25%	0%
41	April-06	1,247,675	111	0%	2	24	26	23%	0%
42	May-06	1,242,489	50,966	4%	3,441	290	3,731	7%	0%
43	June-06	1,250,808	7,146	1%	13	218	231	3%	0%
44	July-06	1,252,721	6,517	1%	8	137	145	2%	0%
45	August-06	1,256,068	7,514	1%	15,045	189	15,234	203%	1%
46	September-06								
47	October-06								
48	November-06								
49	December-06								
50	Total For PY 2006	1,256,068	72,672	6%	18,529	974	19,503	27%	2%
51	SoCalGas' random verification process allows customers 90 days to respond to the verification request. As a result, the number of customers dropped in any given month includes requests for verification that were issued several months prior.								

	A	B	C	D	E	F	G	H
1	Table 16 - CARE Participation - Combined Rural and Urban Southern California Gas Company August 2006							
2								
3								
4	Month/Year	Estimated Eligible	Monthly Enrolled by Capitation	Monthly Enrolled By Non-Capitation	Total Enrolled by Month	YTD Enrollments	Total # of CARE Participants	Penetration Rate
5	Jan-06	1,721,121	1,768	26,970	28,738	28,738	1,173,203	68%
6	Feb-06	1,723,341	2,447	30,454	32,901	61,639	1,194,432	69%
7	Mar-06	1,726,104	2,398	44,196	46,594	108,233	1,225,091	71%
8	Apr-06	1,728,368	1,728	36,397	38,125	146,358	1,247,675	72%
9	May-06	1,729,491	1,923	25,360	27,283	173,641	1,242,489	72%
10	Jun-06	1,729,846	2,416	16,470	18,886	200,924	1,250,808	72%
11	Jul-06	1,728,480	1,971	22,015	23,986	216,513	1,252,721	72%
12	Aug-06	1,728,798	2,715	31,648	34,363	250,876	1,256,068	73%
13	Sep-06							
14	Oct-06							
15	Nov-06							
16	Dec-06							

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON RAPID DEPLOYMENT EFFORTS FOR AUGUST 2006** on all parties identified in R.04-01-006 on the attached service list by U.S. Mail and electronic mail, and by Federal Express to the assigned Commissioner(s) and Administrative Law Judge(s).

Dated at San Diego, California, this 21st day of September 2006.

/s/
Joel Dellosa