

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission's
Proposed Policies and Programs Governing post-2003
Low-Income Assistance Programs.

R. 04-01-006

**MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY
(U 904 G) ON RAPID DEPLOYMENT EFFORTS FOR APRIL 2006**

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May 22, 2006

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I. INTRODUCTION

In Decision (D.) 01-05-033 the Commission directed Southern California Gas Company (SoCalGas) and the other investor owned utilities (IOUs) to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the utilities held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA) to assess Rapid Deployment (RD) Reporting. The parties agreed that the utilities would submit a full monthly RD report to the Commission every three months. The first one being the previously submitted May report and future reports due in August of 2002, November of 2002, and February of 2003 -- only certain tables and a brief narrative highlight of RD activities were required from the utilities in other months.

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports that would eliminate all references to SBX1 5 and combine some information while retaining sufficient information for the programs to be assessed. Table column and row headings have not been changed to avoid confusion if comparisons are made with earlier reports.

In an Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. SoCalGas will continue to include Table 10.1 on automatic enrollment in each of its quarterly rapid deployment reports.

In D. 05-10-044, the Commission authorized CARE and LIEE eligibility standards at 200% of Federal Poverty Guidelines (FPG) for all residential programs. SoCalGas has used updated census information at 200% to estimate the number of CARE customers eligible for the month of April. An updated filing on estimated eligibility levels based on this new criteria by the IOUs is still pending.

This fourth report for program year (PY) 2006 contains information on SoCalGas' low-income programs during the month of April 2006 along with a full set of detailed tables.

II. LOW-INCOME ENERGY EFFICIENCY

April Results – LIEE Installations

SoCalGas processed and expensed the installation of weatherization measures in 2,100 homes for the month of April.

The total number of appliances serviced during April was 663, which included 340 furnace repairs, 178 furnace replacements and 145 water heater repairs. Year-to-date, 1,877 appliances have been serviced which is comprised of 1,149 furnace repairs, 380 furnace replacements, 343 water heater repairs and 5 water heater replacements.

For the month of April, SoCalGas processed and expensed reimbursements for 87 Energy Education Workshops with 1,997 participants. Three hundred eight (308) workshops have been conducted and expensed year-to-date in which 7,173 people have participated.

LIEE measure and appliance installations processed and expensed during the month can be found in SoCalGas' Table 4, LIEE Measure Installations.

LIEE Leveraging and Outreach

During April, SoCalGas leveraged LIEE outreach with other Customer Assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. The following summarizes additional outreach conducted for the Customer Assistance programs during April:

- During the month of April representatives of SoCalGas' Customer Assistance Programs participated in various Multiple Sclerosis (MS) walks held throughout SoCalGas' service territory. Events took place from April 7th to April 22nd and were held in the cities of Irvine, Santa Barbara, Los Angeles, Lancaster, Redlands and Temecula. Information about SoCalGas' Customer Assistance Programs was provided to those in attendance at numerous locations and over 700 English and 250 Spanish large print Customer Assistance Program (CAP) brochures and 950 CARE applications were distributed.
- SoCalGas representatives attended Earth Day at the L.A. Zoo on April 18. Representatives discussed the various assistance programs currently available to SoCalGas customers. Over 500 English large print CAP brochures and 500 CARE applications were distributed.

LIEE Authorized Funding Versus Actual Expenditures

SoCalGas' LIEE Program expenditures totaled \$1.6 million for services processed and paid during the month of April, and \$4.9 million year-to-date. An additional \$375 thousand was

spent on administration, for a year-to-date administration cost of \$1.2 million. Total costs year-to-date are 18% of budget (See Table 1).

III. CALIFORNIA ALTERNATE RATES FOR ENERGY

April CARE Enrollment Results

As of April 2006, 1,247,675 residential customers were enrolled in the CARE program, which is a net increase of 22,584 customers from March 2006. During the month of April, 38,125 new CARE applications were approved, which included 1,728 from CARE capitation contractors and 8,631 through SoCalGas' interutility agreements. (See Table 10).

CARE Outreach and Leveraging

In an effort to continue reaching out to our customer base, below are activities and events that occurred during the month of April in addition to the events reported in the LIEE April Leveraging and Outreach section above. Most of the events promote all of the assistance programs available to SoCalGas customers, which include CARE and LIEE:

- On April 29, SoCalGas Customer Assistance representatives attended the Ontario Senior Health Expo. Representatives discussed the various assistance programs currently available to SoCalGas customers. Over 500 English and 500 Spanish large print CAP brochures and 1,000 CARE applications were distributed.
- SoCalGas representatives attended the Alzheimer Association Health and Aging Expo in Anaheim on April 21. Information about SoCalGas' Customer Assistance Programs was provided to those in attendance. Over 300 English large print CAP brochures and 300 CARE applications were distributed.

- On April 19, SoCalGas representatives delivered a presentation to a group of seniors and staff members at the El Monte Senior Center. The presentation was delivered in Spanish and literature was distributed to all interested parties.

SoCalGas staff members continued to distribute CAP brochures to energy technicians. Energy technicians routinely visit customers within SoCalGas' service territory, and are able to provide customers with CAP brochures during scheduled service calls. In addition, upon the customer's request, Energy Efficiency packets, which include a CARE application and CAP brochure, are also mailed out. Further, SoCalGas also provided English and Spanish CARE posters and application forms reflecting the new income-guidelines to all Branch Payment Offices and Authorized Payment Locations (APLs). Due to the increased awareness of the low-income programs, SoCalGas continues to receive and respond to requests for CARE applications and/or CAP brochures.

CARE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

During April, CARE administrative expenses, including outreach, totaled \$376,629. Year-to-date SoCalGas has spent approximately \$1.2 million on administration which is 30% of the authorized 2006 CARE administrative budget. CARE rate and Service Establishment Charge discounts through April are \$43.5 million, which is 46% of the projected 2006 CARE discount budget.

The comparison of actual expenses to the budgeted figures for April is provided in Table 6.

IV. SOCALGAS 2005-2006 WINTER PROGRAMS CAMPAIGN

On October 27, 2005, the Commission issued D.05-10-044, which adopted new income eligibility guidelines for the CARE and LIEE programs. These guidelines were adopted in

anticipation of high natural gas prices this winter in an effort to lessen the impact on low-income ratepayers. The Decision adopted various initiatives proposed by SoCalGas, which are geared toward facilitating the enrollment process for CARE and LIEE and to expand outreach efforts to increase customer awareness of these programs.

On April 30, 2006 the Winter Programs Campaign came to an end. SoCalGas continues to enroll customers into the LIEE and CARE programs at 200% of FPG, but has suspended all other activities related to the Winter Programs Campaign until further Commission order.

V. CONCLUSION

SoCalGas continues to implement its outreach efforts with the goal of providing LIEE services to as many qualified customers as possible and increasing CARE participation during PY2006.

Respectfully submitted,



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May 22, 2006

Table B
CARE Outreach/Leveraging Initiatives
Southern California Gas Company
For April 2006

CARE Initiative	Summary	Timeline	Status/Results/ Cost
Winegard Energy	Sent 3,000 English/Spanish CARE Applications	April 28, 2006	
APL – Webster Pharmacy	Sent 1,000 English/Spanish CARE Applications	April 14, 2006	
HABBM	Sent 500 English/Spanish CARE Applications and 100 English and 100 Spanish Customer Assistance Programs Brochures	April 11, 2006	
Catholic Charities of L.A.	Sent 300 English/Spanish CARE Applications	March 22, 2006	
Community Action Partnership of Orange County	Sent 100 English/Spanish CARE Applications	March 10, 2006	
ELA Communications Energy ED Program	Sent 50 English/Spanish CARE Applications	March 10, 2006	
Proteus, Inc.	Sent 100 English/Spanish CARE Applications	March 10, 2006	
Community Action Partnership of San Bernardino	Sent 100 English/Spanish CARE Applications	March 10, 2006	
Sr. Citizens Emergency Fund I.V., Inc.	Sent 25 English/Spanish CARE Applications	March 10, 2006	
HABBM	Sent 25 English/Spanish CARE Applications	March 10, 2006	
El Concilio del Condado de Ventura	Sent 50 English/Spanish CARE Applications	March 10, 2006	
Mexican American Opportunity Foundation	Sent 25 English/Spanish CARE Applications	March 10, 2006	
Blessed Sacrament Church	Sent 50 English/Spanish CARE Applications	March 10, 2006	
Family Services Assoc. Mead Vly. Community Ctr.	Sent 25 English/Spanish CARE Applications	March 10, 2006	
Crest Forest Family and Community Service	Sent 25 English/Spanish CARE Applications	March 10, 2006	
CUI – Campesinos Unidos, Inc.	Sent 50 English/Spanish CARE Applications	March 10, 2006	
CHARO Community Development Corp.	Sent 25 English/Spanish CARE Applications	March 10, 2006	
Glendale Youth Alliance	Sent 25 English/Spanish CARE Applications	March 10, 2006	
El Proyecto del Barrio	Sent 25 English/Spanish CARE Applications	March 10, 2006	
West Angeles Community Development Corporation	Sent 100 English/Spanish CARE Applications	March 10, 2006	
Veterans in Community Service	Sent 100 English/Spanish CARE Applications	March 10, 2006	
Reliable Energy Management Company	Sent 50 English/Spanish CARE Applications	March 10, 2006	
MEND	Sent 25 English/Spanish CARE Applications	March 10, 2006	
Armenian Relief Society	Sent 25 English/Spanish CARE Applications	March 10, 2006	
Catholic Charities of LA – Brownson House	Sent 50 English/Spanish CARE Applications	March 10, 2006	
OCCC, Inc. (Orange County Community Center)	Sent 25 English/Spanish CARE Applications	March 10, 2006	
Catholic Charities – Orange County	Sent 25 English/Spanish CARE Applications	March 10, 2006	
Green Light Shipping	Sent 50 English/Spanish CARE Applications	March 10, 2006	
Visalia Emergency Aid Council	Sent 25 English/Spanish CARE Applications	March 10, 2006	
Community Pantry of Hemet	Sent 30 English/Spanish CARE Applications, 30 bag clips, 50 eyeglass cleaners, 45 measuring spoons, 50 emery boards	March 7, 2006	
Pacific Asian Consortium in Employment	Sent 200 English/Spanish CARE Applications	March 6, 2006	
APAC Service Center	Sent 300 English/Spanish CARE Applications	March 6, 2006	
Energy Conservation Consultants	Sent 4,500 English/Spanish CARE Applications	March 6, 2006	
Winegard Energy	Sent 4,500 English/Spanish CARE Applications	February 24, 2006	
Energy Conservation Consultants	Sent 3,000 English/Spanish CARE Applications	February 3, 2006	

Table B
CARE Outreach/Leveraging Initiatives
Southern California Gas Company
For April 2006

CHOC	Sent 200 English/Spanish CARE Applications	January 31, 2006	
Energy Conservation Consultants	Sent 1,000 English/Spanish CARE Applications	January 18, 2006	
Winegard Energy	Sent 3,000 English/Spanish CARE Applications	January 12, 2006	
Second Harvest Food Bank of Orange County	Sent 400 English/Spanish CARE Applications	January 3, 2006	

Table C
CARE Media Campaign and Outreach Events
Southern California Gas Company
For April 2006

Media and Outreach	Summary	Timeline
Branch Payment Office	Sent 200 English CAP Brochures to Central BPO.	04/06/06
Branch Payment Office	Sent 100 English and 100 Spanish CAP Brochures to Lancaster BPO.	04/13/06
South Bay Energy Savings Center	Sent 600 English CAPs to Chauncy Tou, Customer Programs, of South Bay Energy Savings Center, an energy efficiency information house for the South Bay Energy Efficiency Partnership.	04/13/06
Branch Payment Office	Sent 50 English CAP Brochures to Santa Monica BPO.	04/14/06
Safety & Emergency Services	Provided 100 English CAP Brochures to Tawny Moreno for Emergency Services event.	04/17/06
Branch Payment Office	Sent 150 English and 150 Spanish CAP Brochures to Glendale BPO.	04/18/06
Branch Payment Office	Sent 200 English and 200 CAP Brochures to Inglewood BPO.	04/20/06
Branch Payment Office	Sent 100 CAP Brochures to Riverside BPO.	04/28/06
EOC of San Luis Obispo	Sent 100 CARE applications to DAP contractor Caroline Jara of EOC of San Luis Obispo.	04/07/06
HABBM	Sent 100 English and 100 Spanish CAPs to CARE capitation agency HABBM in Pasadena, Margie Madrigal.	04/11/06
EOC of San Luis Obispo	Sent 300 CARE applications to DAP contractor Caroline Jara of EOC of San Luis Obispo.	04/12/06
El Monte Senior Center	Left 50 English and 100 Spanish CAPs and 100 CARE applications at El Monte Senior Center after event for later distribution.	04/19/06
Congresswoman Hilda Solis	Provided 50 English and 50 Spanish CAP brochures to Congresswoman Solis' staff for later distribution.	04/19/06
El Monte Senior Center (Presentation)	CASO provided information in Spanish to seniors at El Monte Senior Center presentation – Public Affairs Manager Helen Romero Shaw. In attendance US Representative Hilda Solis and Staff.	04/19/06
MS Walk Irvine(Event)	Handed out 100 English CAP brochures and 100 CARE applications at booth in Irvine.	04/07/06

Table C
CARE Media Campaign and Outreach Events
Southern California Gas Company
For April 2006

Media and Outreach	Summary	Timeline
MS Walk Santa Barbara (Event)	Handed out 75 English CAP brochures and 75 CARE applications at booth in Santa Barbara.	04/07/06
MS Walk Los Angeles (Event)	Handed out 200 English and 200 Spanish CAP brochures and 200 CARE applications at booth in Los Angeles.	04/8/06
MS Walk Lancaster (Event)	Handed out 75 English CAP brochures and 75 CARE applications at booth in Lancaster.	04/08/06
MS Walk Redlands (Event)	Handed out 100 English and 50 Spanish CAP brochures and 100 CARE applications at booth in Redlands.	04/08/06
Temecula MS Walk (Event)	Handed out 150 English CAPS and 150 CARE applications at booth during event.	04/22/06
L.A. Zoo, Earth Day (Event)	Handed out 500 English CAPS, 500 CARE applications, and 500 Pen/Cards at booth during event.	04/18/06
Alzheimer Association Health and Ageing Expo (Event)	Handed out 300 English CAPS and 1500 CARE applications at booth during event.	04/21/06
San Fernando Police and Fire Department Disaster Preparedness Expo (Event)	Handed out 200 English and 200 Spanish CAPs and 400 CARE applications for the Disaster Preparedness Expo - Northern Region Public Affairs Manager Tony Tartaglia (2000 attended).	04/22/06
Ontario Senior Health Expo (Event)	Handed out 500 English and 500 Spanish CAPS, and 1000 CARE applications at booth.	04/29/06
Branch Payment Office	Sent 100 English and 100 Spanish small CAPs to Wilmington BPO.	03/15/06
Branch Payment Office	Sent 100 English and 100 Spanish small CAPs to Glendale BPO.	03/17/06
Public Affairs	Sent 1100 English and 1100 Spanish CAPS to Public Affairs Manager Bob Cruz to be used at events and presentations.	03/21/06
Public Affairs	Sent 100 English and 100 Spanish CAPs and 200 English/Spanish CARE applications to Alma Briseno for the San Fernando Police, Fire & Disaster Council "Disaster Preparedness Expo" - Tony Tartaglia, Public Affairs Manager.	03/22/06
Safety and Emergency Services	Provided 200 English CAPs to Tawny Moreno of Emergency Services for event.	03/23/06
Queen Of The Valley Hospital	Provided 50 Spanish CAPs to Promotras, door to door outreach group, at a meeting with Public Affairs Manager Bob Cruz.	03/07/06

Table C
CARE Media Campaign and Outreach Events
Southern California Gas Company
For April 2006

Media and Outreach	Summary	Timeline
CHARO	Provided 6 English and 6 Spanish CAPs, 50 CARE applications, and 50 Medical Baseline Allowance sheets.	03/08/06
City of Ontario Redevelopment Agency	Sent 100 English and 100 Spanish CAPs and 100 CARE applications.	03/13/06
Salvation Army of Santa Monica	Sent 50 English, 50 Spanish, 50 Vietnamese, 50 Chinese, 50, 50 Korean CAPs, 50 Medical Baseline, 100 English/Spanish, 100 English/Korean, 100 English/Vietnamese, and 100 English/Chinese CARE applications	03/15/06
Marine Corp Housing Office 29 Palms	Sent 50 English CAPs.	03/18/06
Navy Housing Office Seal Beach	Sent 50 English CAPs.	03/18/06
Riverside Housing Agency	Provided 50 English and 50 Spanish CAPs to Riverside Housing Agency while attending Cesar Chaves "Fight in the Fields" Memorial Film.	03/22/06
Mexican American Foundation	Provided 50 English and 50 Spanish CAPs to Mexican American Opportunity Foundation while attending United Way Latino Housing Collaboration Meeting.	03/23/06
CARE Capitation Agency Meeting	Provided 40 English, 40 Spanish, 40 Korean, 40 Chinese, and 40 Vietnamese CAPs and 40 Agency Faq to agency representatives during CARE Capitation Meeting presentation.	03/03/06
James L Brulte Senior Center	Provided 100 English and 100 Spanish CAPs, and 200 CARE applications to Robert Visconti for the James L Brulte Senior Center Health and Safety Fair in Rancho Cucamonga.	03/04/06
El Monte Senior Center	Provided 50 English and 50 Spanish CAPs, and 100 CARE applications to Helen Shaw for presentation at El Monte Senior Center meeting.	03/17/06
All Peoples Christian Center	Provided 25 English and 175 Spanish CAPs, and 200 CARE applications to All Peoples Christian Center Community & Health Resource Book Fair.	3/25/06
Brea Community Center Advisory Council	Provided 37 English CAPs, 37 CARE applications, and 37 Pen Cards to Tina Javid for presentation at Brea Community Center Advisory Council meeting.	03/27/06
Branch Payment Office	Provided 100 English and 100 Spanish CAPs to South Gate BPO.	1/11/06
Public Affairs – Pacific Region	Provided 300 English and 300 Spanish large font brochures, and 1000 pens.	1/13/06
Energy Programs	Delivered 100 CARE applications and 200 English/Spanish customer assistance brochures for use at South Bay City Council of Governments facility in Torrance.	1/23/06

Table C
CARE Media Campaign and Outreach Events
Southern California Gas Company
For April 2006

Media and Outreach	Summary	Timeline
Transitional Assistance Department of San Bernardino.	Delivered 1000 English and 1000 Spanish CAP brochures.	1/18/06
Brotherhood Crusade	Public Affairs and CASO met with leaders of the Brotherhood Crusade in S. Central LA to present CA programs and to discuss possible CARE capitation contract. Provided 50 English CAPs and 50 CARE applications.	1/27/06
LA City 3-1-1 Program Managers	CASO met and discussed addition of SoCalGas customer assistance low income program information onto LA City 3-1-1 website. Sent 200 CARE applications and 100 English and 100 Spanish customer assistance brochures	1/20/06
2006 Chinese New Year and Lantern Festival	Festival was held at Whittier Narrows. 1500 English, 500 Spanish, 500 Chinese CAPs, and 2000 CARE applications were distributed.	1/21-1/22
El Concilio Hispanic Citizenship Fair	Event was held at the office of SoCalGas CARE Capitation contractor El Concilio in Oxnard. Approximately 200 local residents were in attendance. 150 CARE applications and 150 Spanish customer assistance brochures were distributed.	1/21/06

	A	B	E	F	I	J	M	N	Q
1	Table 1 - LIEE Program Expenses								
2	Southern California Gas Company								
3	April 2006								
4									
5	A	F	I	R	AA	AI	AM	AU	AY
6		Gas - Current Month Expenses		Gas - YTD Expenses		PY 2006 Budget ¹		% YTD / Budget	
7	LIEE Program								
8		Base Program	Total	Base Program	YTD Total	Base Program	Grand Total	Base Program	Grand Total
9	Energy Efficiency								
10	- Gas Appliances	444,097	444,097	1,049,743	1,049,743	5,578,600	5,578,600	19%	19%
11	- Electric Appliances	0	0	0	0	0	0	0%	0%
12	- Weatherization	889,544	889,544	3,163,294	3,163,294	16,757,491	16,757,491	19%	19%
13	- Outreach & Assessment	150,148	150,148	529,006	529,006	4,830,000	4,830,000	11%	11%
14	-Energy Education								
15	- In-Home & Workshops	17,460	17,460	72,150	72,150	630,000	630,000	11%	11%
16	- Education Workshops	51,939	51,939	105,840	105,840	420,000	420,000	25%	25%
17	Energy Efficiency TOTAL	1,553,189	1,553,189	4,920,033	4,920,033	28,216,091	28,216,091	17%	17%
18	Landlord Rebate Pilots								
19	- Refrigerator	0	0	0	0	0	0	0%	0%
20	- A/C Replacement - Room	0	0	0	0	0	0	0%	0%
21	- A/C Replacement - Central	0	0	0	0	0	0	0%	0%
22	Pilots								
23	- Pilot (NGAT Appliances)	0	0	0	0	0	0	0%	0%
24	- Pilot (B)	0	0	0	0	0	0	0%	0%
25	Pilots TOTAL	0	0	0	0	0	0	0%	0%
26	Training Center	6,466	6,466	28,724	28,724	76,259	76,259	38%	38%
27	Inspections	99,290	99,290	360,487	360,487	1,901,220	1,901,220	19%	19%
28	Advertising	64,138	64,138	87,403	87,403	156,000	156,000	56%	56%
29	M&E Studies	0	0	0	0	113,030	113,030	0%	0%
30	Regulatory Compliance	17,259	17,259	93,704	93,704	267,298	267,298	35%	35%
31	Other Administration	187,525	187,525	591,750	591,750	2,554,977	2,554,977	23%	23%
32	Admin TOTAL	374,678	374,678	1,162,068	1,162,068	5,068,784	5,068,784	23%	23%
33	Oversight Costs								
34	- LIAB Start-up	0	0	0	0	0	0	0%	0%
35	- LIAB PY Past Year	0	0	0	0	0	0	0%	0%
36	- LIAB PY Present Year	0	0	0	0	0	0	0%	0%
37	- CPUC Energy Division	5,548	5,548	14,135	14,135	40,000	40,000	35%	35%
38	Oversight Costs TOTAL	5,548	5,548	14,135	14,135	40,000	40,000	35%	35%
39									
40	TOTAL COSTS	1,933,415	1,933,415	6,096,237	6,096,237	33,324,875	33,324,875	18%	18%
41	Indirect Costs (2)	73,819	73,819	262,244	262,244				
42	CO Tests	59,802	59,802	199,987	199,987				
43	Total Program Costs	2,067,036	2,067,036	6,558,468	6,558,468	33,324,875	33,324,875	20%	20%
44									
45	1. Base Budget reflects PY2006 Annual Base and does not include Carry Over funds.								
46	2. The Indirect Costs included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damagae, Fleet, Purchasing & Warehouse) are included in the rate base and therefore are not included in the LIEE/DAP Total Program Costs.								
47	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	E	F	I	J	M	N	Q
1	Table 2 - LIEE Direct Purchase and Installation Contractor Expenses								
2	Southern California Gas Company								
3	April 2006								
4									
5		Combined		Combined YTD		Budget		% YTD / Budget	
6									
7	LIEE Program:	Base Program	Total	Base Program	Total	Base Program	Total	Base Program	Total
8	Contractor Name								
9	- Contractor A	\$0	\$0	\$3,853	\$3,853	\$0	\$0	\$0	\$0
10	- Contractor B	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	- Contractor C	\$8,114	\$8,114	\$35,769	\$35,769	\$0	\$0	\$0	\$0
12	- Contractor D	(\$61)	(\$61)	(\$121)	(\$121)	\$0	\$0	\$0	\$0
13	- Contractor E	\$0	\$0	\$2,105	\$2,105	\$0	\$0	\$0	\$0
14	- Contractor F	\$10,578	\$10,578	\$77,632	\$77,632	\$0	\$0	\$0	\$0
15	- Contractor G	(\$13,845)	(\$13,845)	(\$38,115)	(\$38,115)	\$0	\$0	\$0	\$0
16	- Contractor H	\$60	\$60	\$60	\$60	\$0	\$0	\$0	\$0
17	- Contractor I	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	- Contractor J	\$481,542	\$481,542	\$1,331,974	\$1,331,974	\$0	\$0	\$0	\$0
19	- Contractor K	\$9,046	\$9,046	\$24,667	\$24,667	\$0	\$0	\$0	\$0
20	- Contractor L	\$11,016	\$11,016	\$31,260	\$31,260	\$0	\$0	\$0	\$0
21	- Contractor M	\$105,924	\$105,924	\$206,573	\$206,573	\$0	\$0	\$0	\$0
22	- Contractor N	\$25,020	\$25,020	\$49,992	\$49,992	\$0	\$0	\$0	\$0
23	- Contractor O	\$9,759	\$9,759	\$30,880	\$30,880	\$0	\$0	\$0	\$0
24	- Contractor P	\$32,686	\$32,686	\$105,740	\$105,740	\$0	\$0	\$0	\$0
25	- Contractor Q	\$0	\$0	\$23,406	\$23,406	\$0	\$0	\$0	\$0
26	- Contractor R	\$51,915	\$51,915	\$244,323	\$244,323	\$0	\$0	\$0	\$0
27	- Contractor S	\$49,588	\$49,588	\$139,333	\$139,333	\$0	\$0	\$0	\$0
28	- Contractor T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	- Contractor U	\$229,672	\$229,672	\$729,598	\$729,598	\$0	\$0	\$0	\$0
30	- Contractor V	\$17,479	\$17,479	\$38,384	\$38,384	\$0	\$0	\$0	\$0
31	- Contractor W	\$571	\$571	\$531	\$531	\$0	\$0	\$0	\$0
32	- Contractor X	\$337,096	\$337,096	\$1,242,198	\$1,242,198	\$0	\$0	\$0	\$0
33	- Contractor Y	\$5,013	\$5,013	\$15,012	\$15,012	\$0	\$0	\$0	\$0
34	- Contractor Z	\$0	\$0	\$1,197	\$1,197	\$0	\$0	\$0	\$0
35	- Contractor AA	\$62,405	\$62,405	\$237,979	\$237,979	\$0	\$0	\$0	\$0
36	- Contractor BB	\$11,644	\$11,644	\$40,220	\$40,220	\$0	\$0	\$0	\$0
37	- Contractor CC	\$900	\$900	\$13,126	\$13,126	\$0	\$0	\$0	\$0
38	- Contractor DD	\$107,066	\$107,066	\$331,890	\$331,890	\$0	\$0	\$0	\$0
39	- Contractor EE	\$43,165	\$43,165	\$112,838	\$112,838	\$0	\$0	\$0	\$0
40	- Contractor FF	\$56,125	\$56,125	\$248,216	\$248,216	\$0	\$0	\$0	\$0
41	Total Contractor Payments	\$1,652,478	\$1,652,478	\$5,280,520	\$5,280,520	\$0	\$0	\$0	\$0
42									
43	Full Weatherization and Appliance budget not allocated.								
44	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	F	G	J	K	N
1	Table 4 - LIEE Measure Installations							
2	Southern California Gas Company							
3	April 2006							
4								
5	Measures	Units	Current Month				YTD Completed	
6			Completed and Paid		Initiated - Not Completed ¹		Completed and Paid	
7								
8			Base	Total	Base	Total	Base Jan to Date	Total Jan to Date
9	Furnaces							
10	- Repair - Gas - SF	Home	323	323	0	0	1,090	1,090
11	- Repair - Gas - MF	Home	4	4	0	0	12	12
12	- Repair - Gas - MH	Home	13	13	0	0	47	47
13	- Replacement - Gas - SF	Home	173	173	0	0	361	361
14	- Replacement - Gas - MF	Home	0	0	0	0	0	0
15	- Replacement - Gas - MH	Home	5	5	0	0	19	19
16	Infiltration & Space Conditioning							
17	- Cover Plates/Gaskets	Home	1,727	1,727	1,156	1,156	5,897	5,897
18	- Evaporative Cooler/Air Cond. Covers - SF	Home	89	89	60	60	246	246
19	- Evaporative Cooler/Air Cond. Covers - MF	Home	24	24	16	16	147	147
20	- Evaporative Cooler/Air Cond. Covers - MH	Home	28	28	19	19	82	82
21	- HVAC Air Filter Replacement	Home						
22	Weatherization							
23	- Attic Insulation - SF	Home	89	89	121	121	331	331
24	- Attic Insulation - MF	Home	7	7	9	9	19	19
25	- Attic Insulation - MH	Home	0	0	0	0	0	0
26	- Water Heater Blanket - SF	Home	274	274	183	183	740	740
27	- Water Heater Blanket - MF	Home	9	9	6	6	41	41
28	- Water Heater Blanket - MH	Home	18	18	12	12	44	44
29	- Low Flow Showerhead -SF	Home	1,579	1,579	1,057	1,057	5,448	5,448
30	- Low Flow Showerhead -MF	Home	218	218	146	146	939	939
31	- Low Flow Showerhead -MH	Home	140	140	94	94	395	395
32	- Door Weatherstripping - SF	Home	1,646	1,646	1,102	1,102	5,783	5,783
33	- Door Weatherstripping - MF	Home	223	223	149	149	960	960
34	- Door Weatherstripping - MH	Home	130	130	87	87	368	368
35	- Caulking - SF	Home	85	85	57	57	216	216
36	- Caulking - MF	Home	0	0	0	0	5	5
37	- Caulking - MH	Home	11	11	7	7	46	46
38	- Minor Home Repairs - SF	Home	1,568	1,568	1,050	1,050	5,559	5,559
39	- Minor Home Repairs - MF	Home	214	214	143	143	934	934
40	- Minor Home Repairs - MH	Home	86	86	58	58	263	263
41	- Attic Access Weatherstripping ²	Home						
42	Water Heater Savings							
43	- Water Heater Pipe Wrap - SF	Home	91	91	61	61	331	331
44	- Water Heater Pipe Wrap - MF	Home	5	5	3	3	16	16
45	- Water Heater Pipe Wrap - MH	Home	9	9	6	6	26	26
46	- Faucet Aerators - SF	Home	1,634	1,634	1,094	1,094	5,720	5,720
47	- Faucet Aerators - MF	Home	227	227	152	152	958	958
48	- Faucet Aerators - MH	Home	151	151	101	101	424	424
49	Miscellaneous Measures(Weatherization -- Electric)	Home	2,100	2,100	1,406	1,406	7,435	7,435
50	- Portable Evaporative Coolers	Each						
51	- Permanent Evaporative Coolers	Each						
52	- Compact Fluorescents	Each						
53	- Porchlights (fixture replacement or CFBs)	Each						
54	- Refrigerators	Each						
55	Landlord Rebate Pilots							
56	- Refrigerators	Each						
57	- Air Conditioner Replacement - Room	Each						
58	- Air Conditioner Replacement - Central	Each						
59	Pilots - Rapid Deployment							
60	- Air Conditioner Replacement - Room	Home						
61	- Air Conditioner Replacement - Central	Home						
62	- Duct Sealing and Repair - SF	Home	0	0	0	0	0	0
63	- Duct Sealing and Repair - MF	Home	0	0	0	0	0	0
64	- Whole House Fans	Home						
65	- Water Heater Replacement - Gas - SF	Home	0	0	0	0	5	5
66	- Water Heater Replacement - Gas - MF	Home	0	0	0	0	0	0
67	- Water Heater Replacement - Gas - MH	Home	0	0	0	0	0	0
68	- Water Heater Repair	Home	145	145	0	0	343	343
69	- Evaporative Cooler Maintenance	Home						
70	Energy Education							
71	- Outreach & Assessment	Home	2,100	2,100	1,406	1,406	7,435	7,435
72	- In-Home Education	Home	2,087	2,087	0	0	7,377	7,377
73	- Education Workshops ³	Home	1,997	1,997	0	0	7,173	7,173
74	TOTAL HOMES							
75	Total Number of Homes Treated ⁴	Home	2,100	2,100			7,435	7,435
76	Total Number of Homes Weatherized	Home	2,100	2,100			7,435	7,435
77								
78	1. For all measures, estimates of "Initiated but not Completed" are based on the total number of "Initiated but not Completed" jobs submitted by Contractors and installation patterns recorded YTD.							
79	2. SoCalGas does not track this measure separately from attic insulation.							
80	3. Represents EE Workshop Participants Processed and Paid during the month.							
81	4. Effective March 2005 Report, the number of homes treated has been updated to incorporate the 2005 program design wherein all homes weatherized receive all feasible measures, therefore the number of homes weatherized and the number of homes treated are							
82	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	D	E	F	H	I	J	K
1	Table 4A - LIEE Measure Installations Southern California Gas Company April 2006								
2									
3									
4									
5		Current Month			YTD			Goal ²	
6	Metering	Base	Total	% of Total Units	Base YTD	Total	% of Total Units	Long-Term % Goal	Average % Served 1997 - 2005
7	Single Family Units ¹	1,872	1,872	89.14%	6,452	6,452	86.78%	85%	---
8	Multi-Family Units ¹	228	228	10.86%	983	983	13.22%	15%	---
9	Total Units	2,100	2,100		7,435	7,435			
10	Master-Metered Units	5	5	0.24%	34	34	---	15%	---
11									
12	1. Master Metered Units are a sub-set of both Single and Multi-Family. Single Family Units include Mobile Homes.								
13	2. Statistics not available for 1997 through Current Program-To-Date.								
14	Reporting structure is currently being developed and will be incorporated as soon as available.								
15	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	E	J	M	N	Q	V	Y	AA
1	Table 5 - LIEE kWh Savings, kW Demand Reduction, Therm Savings									
2	Southern California Gas Company									
3	April 2006									
4										
5	A	B	E	J	M	N	S	AA	AE	
6	Measures	Current Month Completed and Paid				YTD Completed and Paid				
7		kWh		Therms		kWh (Annual)		Therms (Annual)		
8		Base	Total	Base	Total	Base	Total Jan to Date	Base	Total Jan To Date	
9										
10	Furnaces									
11	- Repair - Gas - SF	0	0	7,097	7,097	0	0	23,240	3,190	
12	- Repair - Gas - MF	0	0	45	45	0	0	124	0	
13	- Repair - Gas - MH	0	0	327	327	0	0	1,165	223	
14	- Replacement - Gas - SF	0	0	5,326	5,326	0	0	10,996	1,394	
15	- Replacement - Gas - MF	0	0	0	0	0	0	0	0	
16	- Replacement - Gas - MH	0	0	206	206	0	0	610	93	
17	Infiltration & Space Conditioning									
18	- Cover Plates/Gaskets	0	0	0	0	0	0	0	0	
19	- Evaporative Cooler/Air Cond. Covers - SF	0	0	196	196	0	0	539	75	
20	- Evaporative Cooler/Air Cond. Covers - MF	0	0	9	9	0	0	60	5	
21	- Evaporative Cooler/Air Cond. Covers - MH	0	0	45	45	0	0	101	10	
22	- HVAC Air Filter Replacement	0								
23	Weatherization									
24	- Attic Insulation - SF	0	0	2,312	2,312	0	0	7,572	887	
25	- Attic Insulation - MF	0	0	100	100	0	0	294	0	
26	- Attic Insulation - MH	0	0	0	0	0	0	0	0	
27	- Water Heater Blanket - SF	0	0	3,096	3,096	0	0	8,362	622	
28	- Water Heater Blanket - MF	0	0	83	83	0	0	377	46	
29	- Water Heater Blanket - MH	0	0	166	166	0	0	405	46	
30	- Low Flow Showerhead - SF	0	0	12,948	12,948	0	0	44,674	4,133	
31	- Low Flow Showerhead - MF	0	0	1,570	1,570	0	0	6,761	893	
32	- Low Flow Showerhead - MH	0	0	1,008	1,008	0	0	2,844	252	
33	- Door Weatherstripping - SF	0	0	4,232	4,232	0	0	14,827	1,520	
34	- Door Weatherstripping - MF	0	0	227	227	0	0	994	130	
35	- Door Weatherstripping - MH	0	0	195	195	0	0	559	67	
36	- Caulking - SF	0	0	194	194	0	0	479	40	
37	- Caulking - MF	0	0	0	0	0	0	6	1	
38	- Caulking - MH	0	0	10	10	0	0	42	7	
39	- Minor Home Repairs - SF	0	0	7,917	7,917	0	0	25,346	715	
40	- Minor Home Repairs - MF	0	0	362	362	0	0	1,585	198	
41	- Minor Home Repairs - MH	0	0	214	214	0	0	719	80	
42	- Attic Access Weatherstripping									
43	Water Heater Savings									
44	- Water Heater Pipe Wrap - SF	0	0	419	419	0	0	1,523	46	
45	- Water Heater Pipe Wrap - MF	0	0	18	18	0	0	58	0	
46	- Water Heater Pipe Wrap - MH	0	0	32	32	0	0	94	4	
47	- Faucet Aerators - SF	0	0	5,882	5,882	0	0	20,588	1,958	
48	- Faucet Aerators - MF	0	0	590	590	0	0	2,491	330	
49	- Faucet Aerators - MH	0	0	393	393	0	0	1,102	104	
50	Miscellaneous Measures	19740	19,740			69,889	69,889			
51	- Portable Evaporative Coolers	0								
52	- Permanent Evaporative Coolers	0								
53	- Compact Fluorescents	0								
54	- Porchlights (fixture replacement or CFBs)	0								
55	- Refrigerators	0								
56	Landlord Rebate Pilots	0								
57	- Refrigerators	0								
58	- Air Conditioner Replacement - Room	0								
59	- Air Conditioner Replacement - Central	0								
60	Pilots - Rapid Deployment	0								
61	- Air Conditioner Replacement - Room	0								
62	- Air Conditioner Replacement - Central	0								
63	- Duct Sealing and Repair - SF	0	0	0	0	0	0	0	0	
64	- Duct Sealing and Repair - MF	0	0	0	0	0	0	0	0	
65	- Duct Sealing and Repair - MH	0	0	0	0	0	0	0	0	
66	- Whole House Fans	0								
67	- Water Heater Replacement - Gas - SF	0	0	0	0	0	0	19	19	
68	- Water Heater Replacement - Gas - MF	0	0	0	0	0	0	0	0	
69	- Water Heater Replacement - Gas - MH	0	0	0	0	0	0	0	0	
70	- Set-back Thermostats	0	0	0	0	0	0	0	0	
71	- Evaporative Cooler Maintenance	0								
72	Energy Education									
73	- Outreach & Assessment									
74	- In-Home Education									
75	- Education Workshops									
76	Program Total	19,740	19,740	55,218	55,218	69,889	7,116	178,553	17,086	
77										
78	kWh savings are incidental savings derived from the installation of space conditioning measures only.									
79	Furnace Replacement Savings calculated at 34% of total installations based on above study's findings related to existing working furnaces.									
80	Duct Sealing and Water Heater Savings are incorporated based on Phase 3, Standardization Team Assessment of Rapid Deployment Measures, July 2001.									
81	Savings from the PY2001 Impact Evaluation were used in this report. Climate zone savings have been used as opposed to the weighted average within the report.									
82	Any required corrections/adjustments are reported herein and supersede results reported in prior months and June reflect YTD adjustments.									

	A	B	C	H	I	J
1	Table 5A - Average Bill Savings Per Customer					
2	Southern California Gas Company					
3	April 2006					
4						
5		Base		Total		
6		kWh	Therm	kWh	Therm	
7	Annual Savings	19,740	55,218	19,740	55,218	
8	Current Rate	\$ 0.10	\$ 0.95	\$ 0.10	\$ 0.95	
9	Number of Customers	2,100		2,100		
10	Average 1st Year Bill Savings/Customer	\$24.73		\$24.73		
11	Average Lifecycle Bill Savings/Customer	\$158.30		\$158.30		
12						
13	kWh savings are incidental savings derived from the installation of space conditioning measures only.					
14	Furnace Replacement Saving calculated at 34% of total installations based on above study's findings related to existing working furnaces.					
15	Duct Sealing and Water Heater Savings are incorporated based on Phase 3, Standardization Team Assessment of Rapid Deployment Measures, July 2001.					
16	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.					
17	Rates derive from the 2005 Bill savings and Cost Study					

	A	B	D	E	G	H	J	K	M
1	Table 6 - CARE Program Expenses								
2	Southern California Gas Company								
3	April 2006								
4									
5	CARE Program	Gas		Year-To-Date		Budget		% YTD / Budget	
6		Base	Total	Base	Total	Base Program	Total	Base Program	Total
7									
8	Outreach/General								
9	Capitation Fees	\$27,384	\$27,384	\$87,735	\$87,735	\$459,000	\$459,000	19%	19%
10	Other Outreach	\$32,796	\$32,796	\$214,993	\$214,993	\$1,418,495	\$1,418,495	15%	15%
11	Mass Media	\$171,396	\$171,396	\$431,662	\$431,662	\$300,000	\$300,000	144%	144%
12	Total Outreach	\$231,576	\$231,576	\$734,391	\$734,391	\$2,177,495	\$2,177,495	34%	34%
13	Automatic Enrollment	\$0	\$0	(\$4)	(\$4)	\$10,000	\$10,000	0%	0%
14	Processing/ Certification/Verification	\$72,498	\$72,498	\$253,359	\$253,359	\$990,223	\$990,223	26%	26%
15	Billing System /Programming	\$13,108	\$13,108	\$49,590	\$49,590	\$301,218	\$301,218	16%	16%
16	Pilots								
17	Pilot A	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
18	Pilot B	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
19	Total Pilot Costs	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
20	Measurement & Evaluation	\$0	\$0	\$0	\$0	\$5,000	\$5,000	0%	0%
21	Regulatory Compliance	\$16,640	\$16,640	\$62,616	\$62,616	\$189,289	\$189,289	33%	33%
22	Other Administration	\$29,861	\$29,861	\$116,628	\$116,628	\$351,024	\$351,024	33%	33%
23	Oversight Costs								
24	LIAB Start-Up	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
25	LIAB PY Past Year	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
26	LIAB PY Present Year	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
27	CPUC Energy Division	\$12,946	\$12,946	\$32,982	\$32,982	\$83,000	\$83,000	40%	40%
28	Total Oversight Costs	\$12,946	\$12,946	\$32,982	\$32,982	\$83,000	\$83,000	40%	40%
29	TOTAL PROGRAM COSTS	\$376,629	\$376,629	\$1,249,562	\$1,249,562	\$4,107,249	\$4,107,249	30%	30%
30	CARE Rate Discount ²	\$7,275,481	\$7,275,481	\$42,370,619	\$42,370,619	\$91,874,000	\$91,874,000	46%	46%
31	Service Establishment Charge Discount ²	\$301,395	\$301,395	\$1,171,515	\$1,171,515	\$3,162,000	\$3,162,000	37%	37%
32	TOTAL PROGRAM COSTS AND CUSTOMER DISCOUNTS	\$7,953,505	\$7,953,505	\$44,791,696	\$44,791,696	\$99,143,249	\$99,143,249	45%	45%
33	Indirect Costs ¹	\$47,504	\$47,504	\$172,131	\$172,131	\$0	\$0	0%	0%
34	TOTAL PROGRAM COSTS AND CUSTOMER DISCOUNTS INCLUDING INDIRECTS	\$8,001,009	\$8,001,009	\$44,963,827	\$44,963,827	\$99,143,249	\$99,143,249	45%	45%
35									
36	Program Costs.								
37	2. Updated projected CARE discounts for the PPP Gas Surcharge Update filings submitted on 11/1/2004.								

	A	B	D	E	G	H	J	K	M
1	Table 7 - CARE Pilot Program Contractor Expenses Southern California Gas Company April 2006								
2									
3									
4									
5		Gas Month		Gas YTD		Budget		% YTD / Budget	
6		Base		Base		Base		Base	
7	Contractor	Program	Total	Program	Total	Program	Total	Program	Total
8	1	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
9	2	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
10	3	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
11	4	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
12	5	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
13	6	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
14	TOTAL	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%
15	The CARE Pilot Program ended December 2002.								

	A	B	C	D	E	F	G
1	Table 8 - CARE Rapid Deployment Capitation Fees						
2	Southern California Gas Company						
3	April 2006						
4							
5		Payable Current Month	Payable YTD	2006 Budget	% Budget	Rapid Deployment Enrollments	
6	Contractor					Current	YTD
7	11	\$0	\$0	\$154	0%	0	0
8	12	\$456	\$1,512	\$6,684	23%	38	126
9	13	\$9,996	\$46,860	\$144,000	33%	833	3,905
10	14	\$84	\$156	\$840	19%	7	13
11	15	\$144	\$228	\$156	146%	12	19
12	16	\$336	\$1,044	\$5,400	19%	28	87
13	18	\$24	\$192	\$274	70%	2	16
14	19	\$480	\$1,764	\$5,640	31%	40	147
15	2B	\$36	\$72	\$432	17%	3	6
16	22	\$12	\$36	\$312	12%	1	3
17	23	\$0	\$23	\$0	0%	0	3
18	26	\$0	\$0	\$5,508	0%	0	0
19	3A	\$0	\$0	\$1,000	0%	0	0
20	32	\$0	\$60	\$2,400	3%	0	5
21	34	\$0	\$0	\$0	0%	0	4
22	35	\$0	\$12	\$240	5%	0	1
23	37	\$0	\$110	\$360	31%	0	11
24	41	\$0	\$0	\$240	0%	0	0
25	43	\$0	\$0	\$0	0%	0	0
26	44	\$0	\$0	\$0	0%	0	0
27	45	\$0	\$0	\$240	0%	0	0
28	48	\$0	\$120	\$900	13%	0	10
29	50	\$0	\$0	\$0	0%	0	0
30	51	\$0	\$0	\$240	0%	0	0
31	52	\$0	\$0	\$600	0%	0	0
32	53	\$0	\$0	\$360	0%	0	0
33	54	\$0	\$240	\$1,200	20%	0	20
34	57	\$168	\$1,032	\$1,800	57%	14	86
35	58	\$0	\$48	\$1,200	4%	0	4
36	60	\$0	\$0	\$120	0%	0	0
38	67	\$12	\$60	\$180	33%	1	5
39	77	\$0	\$348	\$480	73%	0	29
40	79	\$0	\$0	\$0	0%	0	0
41	81	\$12	\$12	\$900	1%	1	1
42	82	\$12	\$12	\$240	5%	1	1
43	86	\$24	\$72	\$8,400	1%	2	6
44	87	\$8,328	\$44,640	\$258,000	17%	694	3,720
45	88	\$576	\$1,272	\$9,600	13%	48	106
46	89	\$36	\$84	\$900	9%	3	7
47	TOTAL	\$20,736	\$100,009	\$459,000	22%	1,728	8,341

	A	B	C	D	E	F	G	H	I	J	K
1	Table 10 - CARE Enrollment, Recertification, and Attrition										
2	Southern California Gas Company										
3	April 2006										
4											

5		Gross Enrollment From Automatic Enrollment ³	Gross Enrollment From Capitation	Gross Enrollment Other Sources (Not Including Recertification Enrollment)	Total Gross Enrollment B+ C+D	Gross Enrollment From Recertification ¹	Total Adjusted Gross Enrollment E+F	Attrition (Drop Offs) ²	Net Enrollment G-H	Adjusted Net Enrollment F	Total CARE Participants
6	December-05										1,149,859
7	January-06	9,793	1,768	17,177	28,738	1,061	29,799	5,394	24,405	23,344	1,173,203
8	February-06	9,014	2,447	21,440	32,901	588	33,489	11,672	21,817	21,229	1,194,432
9	March-06	6,182	2,398	38,014	46,594	748	47,342	15,935	31,407	30,659	1,225,091
10	April-06	8,631	1,728	27,766	38,125	532	38,657	15,541	23,116	22,584	1,247,675
11	May-06										
12	June-06										
13	July-06										
14	August-06										
15	September-06										
16	October-06										
17	November-06										
18	December-06										
19	2006 Totals	33,620	8,341	104,397	146,358	2,929	149,287	48,542	100,745	97,816	

20	
21	1. Recertifications completed regardless of month requested.
22	2. The drop off includes self-declined applications, ineligible applications, and closed CARE accounts.
23	3. Automatic enrollment includes LIHEAP customers provided by DCSD and CARE customers of other utilities.

	A	B	C	D	E
1	Table 10.1 - DCSD CARE Automatic Enrollment Southern California Gas Company April 2006				
2					
3					
4					
5		Data File 1	Data File 2	Data File 3	YTD
6	File As Received:				
7	Number of Records				0
8	Number on CARE				0
9	Not Active Accounts				0
10	Name not Matched/Bill Account Not Matched				0
11	Ineligible Accounts				0
12	Opt Out Letters Sent				0
13					
14	Enrollment Results:				
15	Enrolled on CARE from Other Sources During Opt-Out Period ¹				0
16	Number Opting Out				0
17	Other Non-Eligible Accounts ²				0
18	Pending				
19	Number Enrolled	0	0	0	0
20	<p>1. SoCalGas enrolls customers included in the DCSD data file as AE customers even if a CARE application is received from them during the 30 days after the opt-out letter is mailed. These customers are not counted separate from other AE customers.</p> <p>2. "Other Non-Eligible Accounts" include accounts closed during opt out period, and accounts that changed to non-eligible rates during opt out period.</p> <p>No files from DCSD have been received by SoCalGas in 2006.</p>				
21					
22					
23					

	A	B	C	D	E	F	G	H	I
1	Table 11 - CARE Standard Program Random Verification Results								
2	Southern California Gas Company								
3	April 2006								
4									
5	Month/Year	Total CARE Population	# of Requested to Verify	% of Population Total	# of Participants Dropped (Due to no response or incomplete)	# of Participants Dropped (Verified as Ineligible) or (Customer Requested termination) 1	Total Dropped	% Dropped through Random Verification	% of Total Population Dropped
38	January-06	1,171,435	143	0%	6	46	52	36%	0%
39	February-06	1,191,985	129	0%	10	37	47	36%	0%
40	March-06	1,222,693	140	0%	4	32	36	26%	0%
41	April-06	1,245,947	111	0%	2	24	26	23%	0%
42	May-06								
43	June-06								
44	July-06								
45	August-06								
46	September-06								
47	October-06								
48	November-06								
49	December-06								
50	Total For PY 2006	1,245,947	523	0%	22	139	161	31%	0%
51	1. SoCalGas random verification process allows customers 90 days to respond to the verification request. As a result, the number of customers dropped in any given month includes requests for verification that were issued several months prior.								

	A	B	C	D	E	F	G	H	I	J	K
1	Table 12 - CARE Enrollments Rural / Urban										
2	Southern California Gas Company										
3	April 2006										
4											
5	County	Rural # of Eligible	Urban # of Eligible	Rural CARE Enrollments		Urban CARE Enrollments		Total Participants		Penetration	
Current Month				YTD	Current Month	YTD	Rural	Urban	Rural	Urban	
6											
7	Los Angeles	4,536	938,020	95	566	19,986	77,812	4,793	718,207	106%	77%
8	Fresno	473	9,520	18	59	489	930	482	8,399	102%	88%
9	Kings	14,145	74	547	1,474	1	3	9,822	12	69%	16%
10	Tulare	39,064	11,411	1,246	3,721	401	1,695	29,430	12,415	75%	109%
11	Orange	0	175,984	0	0	2,572	13,734	0	116,410	0%	66%
12	San Bernardino	6,899	147,765	167	690	3,518	14,399	4,442	108,291	64%	73%
13	Ventura	6,640	44,453	89	564	678	3,655	4,527	29,558	68%	66%
14	Santa Barbara	13,442	22,183	611	1,357	491	1,470	10,037	12,079	75%	54%
15	San Luis Obispo	26,191	74	946	1,800	1	5	12,526	30	48%	40%
16	Riverside	36,810	174,853	644	2,511	3,516	14,724	16,934	110,135	46%	63%
17	Imperial	15,770	271	400	1,239	6	25	9,354	223	59%	82%
18	Kern	30,756	9,031	1,019	2,590	686	1,334	21,825	7,744	71%	86%
19	TOTAL	194,727	1,533,641	5,780	16,572	32,345	129,786	124,172	1,123,503	64%	73%

	A	B	C	D	E	F
1	Table 13 - Urban / Rural LIEE Installations					
2	Southern California Gas Company					
3	April 2006					
4						
5			Rural			
6		Rural	Homes Treated		Homes Weatherized	
7	County	# of Eligible	Current Month	YTD	Current Month	YTD
8	Fresno	495	0	0	0	0
9	Imperial	17,751	1	6	1	6
10	Kern	32,550	48	155	48	155
11	Kings	15,689	34	56	34	56
12	Los Angeles	4,612	13	59	13	59
13	Orange	0	3	10	3	10
14	Riverside	39,565	31	136	31	136
15	San Bernardino	8,464	3	11	3	11
16	San Luis Obispo	29,405	22	95	22	95
17	Santa Barbara	14,707	35	99	35	99
18	Tulare	41,258	26	61	26	61
19	Ventura	7,345	0	6	0	6
20	TOTAL	211,841	216	694	216	694
21						
22						
23			Urban			
24		Urban	Homes Treated		Homes Weatherized	
25	County	# of Eligible	Current Month	YTD	Current Month	YTD
26	Fresno	10,129	10	18	10	18
27	Imperial	278	0	1	0	1
28	Kern	9,997	4	13	4	13
29	Kings	81	5	6	5	6
30	Los Angeles	1,119,267	1,336	4,996	1,336	4,996
31	Orange	223,222	12	85	12	85
32	Riverside	195,824	280	1,083	280	1,083
33	San Bernardino	167,126	208	452	208	452
34	San Luis Obispo	77	0	1	0	1
35	Santa Barbara	27,491	12	27	12	27
36	Tulare	12,110	17	39	17	39
37	Ventura	50,737	0	20	0	20
38	TOTAL	1,816,337	1,884	6,741	1,884	6,741
39						
40	Eligible customers based on 200% FPG eligibility factors applied to total residential gas meters as of January 2002.					
41	Effective March 2005 Report, the number of homes treated has been updated to incorporate the 2005 program design wherein all homes weatherized receive all feasible measures, therefore the number of homes weatherized and the number of homes treated are the same.					
42	Any required corrections/adjustments are reported herein and supersede results reported in prior months and June reflect YTD adjustments.					

	A	B	C	D	E	F	G
1	Table 14 - CARE Participation Rural Southern California Gas Company April 2006						
2							
3							
4							
5	Month/Year	Rural Estimated Eligible	Rural Monthly Enrolled By Capitation	Rural Monthly Enrolled By Non Capitation	Total Enrolled by Month	Rural Total # of CARE Participants	Rural Penetration Rate
6	Jan-06	193,003	38	2,818	2,856	116,364	60%
7	Feb-06	193,536	69	3,227	3,296	118,496	61%
8	Mar-06	194,158	48	4,592	4,640	121,469	63%
9	Apr-06	194,727	52	5,728	5,780	124,172	64%
10	May-06						
11	Jun-06						
12	Jul-06						
13	Aug-06						
14	Sep-06						
15	Oct-06						
16	Nov-06						
17	Dec-06						

	A	B	C	D	E	F	G
1	Table 15 - CARE Participation Urban Southern California Gas Company April 2006						
2							
3							
4							
5	Month/Year	Urban Estimated Eligible	Urban Monthly Enrolled By Capitation	Urban Monthly Enrolled By Non-Capitation	Urban Total Enrolled by Month	Urban Total # of CARE Participants	Urban Penetration Rate
6	Jan-06	1,528,118	1,730	24,152	25,882	1,056,839	69%
7	Feb-06	1,529,804	2,378	27,227	29,605	1,075,936	70%
8	Mar-06	1,531,946	2,350	39,604	41,954	1,103,622	72%
9	Apr-06	1,533,641	1,676	30,669	32,345	1,123,503	73%
10	May-06						
11	Jun-06						
12	Jul-06						
13	Aug-06						
14	Sep-06						
15	Oct-06						
16	Nov-06						
17	Dec-06						

	A	B	C	D	E	F	G	H
1	Table 16 - CARE Participation - Combined Rural and Urban Southern California Gas Company April 2006							
2								
3								
4								
5	Month/Year	Estimated Eligible	Monthly Enrolled by Capitation	Monthly Enrolled By Non-Capitation	Total Enrolled by Month	YTD Enrollments	Total # of CARE Participants	Penetration Rate
6	Jan-06	1,721,121	1,768	26,970	28,738	28,738	1,173,203	68%
7	Feb-06	1,723,341	2,447	30,454	32,901	61,639	1,194,432	69%
8	Mar-06	1,726,104	2,398	44,196	46,594	108,233	1,225,091	71%
9	Apr-06	1,728,368	1,728	36,397	38,125	146,358	1,247,675	72%
10	May-06							
11	Jun-06							
12	Jul-06							
13	Aug-06							
14	Sep-06							
15	Oct-06							
16	Nov-06							
17	Dec-06							

	A	B	C	D	E	F	G	H	I	J
1	Summary Table 17 - Urban Homes Treated									
2	Southern California Gas Company									
3	April 2006									
4	Base Funding									
5										
6	A	B	C	D	E	F	G	H	I	J
7	2006	Total Homes Eligible	Urban Homes Eligible	Urban as a % of Total Eligible	Total Homes Treated in Month	Total Urban Homes Treated in Month	Urban Homes Treated in Month as a % of Total Homes Treated in Month	Total Homes Treated YTD	Urban Homes Treated YTD	Urban Homes Treated as a % of Total Homes Treated YTD
8	January	2,020,766	1,810,649	90%	757	678	90%	757	678	90%
9	February	2,023,036	1,812,386	90%	1,078	1,013	94%	1,835	1,691	92%
10	March	2,025,862	1,814,590	90%	3,500	3,166	90%	5,335	4,857	91%
11	April	2,028,178	1,816,337	90%	2,100	1,884	90%	7,435	6,741	91%
12	May									
13	June									
14	July									
15	August									
16	September									
17	October									
18	November									
19	December									
20										
21	Eligible customers based on 200% FPG eligibility factors applied to total residential gas meters as of January 2003.									
22	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H	I	J
1	Summary Table 21 - Rural Homes Treated									
2	Southern California Gas Company									
3	April 2006									
4	Base Funding									
5										
6	A	B	C	D	E	F	G	H	I	J
7	2006	Total Homes Eligible	Rural Homes Eligible	Rural as a % of Total Eligible	Total Homes Treated in Month	Total Rural Homes Treated in Month	Rural Homes Treated in Month as a % of Total Homes Treated in Month	Total Homes Treated YTD	Rural Homes Treated YTD	Rural Homes Treated as a % of Total Homes Treated YTD
8	January	2,020,766	210,116	10%	757	79	10%	757	79	10%
9	February	2,023,036	210,650	10%	1,078	65	6%	1,835	144	8%
10	March	2,025,862	211,272	10%	3,500	334	10%	5,335	478	9%
11	April	2,028,178	211,841	10%	2,100	216	10%	7,435	694	9%
12	May									
13	June									
14	July									
15	August									
16	September									
17	October									
18	November									
19	December									
20										
21	Eligible customers based on 200% FPG eligibility factors applied to total residential gas meters as of January 2003.									
22	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H	I	J	K
1	Summary Table 25 - Energy and Bill Savings										
2	Southern California Gas Company										
3	April 2006										
4	Base Funding										
5											
6	A	B	C	D	E	F	G	H	I	J	K
7	Homes Treated in the Month				Homes Treated YTD						
8	2006	# of Homes Treated in Month	Lifecycle Energy savings for Homes Treated In Month		# of Homes Treated YTD	First Year Energy Savings for Homes Treated YTD		Lifecycle Energy Savings for Homes Treated YTD		First Year Bill Savings for Homes Treated YTD	Lifecycle Bill Savings for Homes Treated YTD
9			kWh	Therms		kWh	Therms	kWh	Therms		
10	January	757	35,579	177,335	757	7,116	17,086	35,579	177,335	\$ 16,007	\$ 101,328
11	February	1,078	50,666	266,141	1,835	17,249	43,620	86,245	443,476	\$ 41,244	\$ 259,685
12	March	3,500	164,500	771,681	5,335	50,149	123,315	250,745	1,215,157	\$ 117,750	\$ 732,290
13	April	2,100	98,700	580,003	7,435	69,889	178,533	349,445	1,795,160	\$ 169,689	\$ 1,064,719
14	May										
15	June										
16	July										
17	August										
18	September										
19	October										
20	November										
21	December										
22											
23	Lifecycle Bill Savings for Homes Treated YTD are calculated on current gas rate and Energy Savings as shown on Table 5A.										
24	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.										

	A	B	C
1	Table 29 - Rapid Deployment Contractors Rural and Urban Presence April 2006		
2			
3			
4			
5	Contractor	Rural	Urban
6	11	√	√
7	12		√
8	13	√	√
9	14		√
10	15		√
11	16	√	√
13	18	√	√
14	19	√	√
17	2B		√
18	22	√	
19	23	√	√
20	26		√
26	3A		√
27	34	√	√
28	35	√	√
29	37		√
32	41	√	√
34	43	√	√
35	44		√
38	48	√	
39	50		√
40	51	√	√
41	52		√
42	53		√
43	54		√
45	57		√
46	58	√	√
47	60		√
50	66		√
51	67		√
56	77		√
58	79		√
60	81		√
61	82		√
64	86		√
65	87		√

	A	B	C	D	E
1	Summary Table 30 - LIEE Penetration Southern California Gas Company April 2006				
2					
3					
4					
5	A	B	C	D	E
6		Estimated Eligible in 2006			2006 Penetration Rate for Homes Treated
7			Homes Treated	Homes Weatherized	
8	1992		36,761	27,327	
9	1993		35,732	32,227	
10	1994		28,674	20,731	
11	1995		21,535	18,784	
12	1996		23,672	21,542	
13	1997		22,891	21,101	
14	1998		24,549	22,203	
15	1999		28,113	25,249	
16	2000		25,613	22,617	
17	2001		37,619	32,869	
18	2002		49,464	42,343	
19	2003	57,179	47,673		
20	2004	54,677	47,079		
21	2005	40,523	40,523		
22	2006	7,435	7,435		
22	Total Homes Treated in 13 Years	2,028,178	494,437	429,703	24%

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON RAPID DEPLOYMENT EFFORTS FOR APRIL 2006** on all parties of record in **R.04-01-006** by electronic mail and by U.S. Mail to those parties who have not provided an electronic address to the Commission. I have also sent hard copies by overnight mail to the assigned ALJ(s) and Commissioner(s).

Dated at San Diego, California, this 22nd day of May.



Joel Dellosa