BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking on the Commission's Proposed Policies and Programs Governing Post-2003 Low Income Assistance Programs.	R.04-01-006; A.04-06-038; A.04-07-002; A.04-07-010; A.04-07-011; A.04-07-012; A.04-07-013; A.04-07-014; A.0407015; A.04-07-020; A.04-07-027; A.0407050.

MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON RAPID DEPLOYMENT EFFORTS FOR APRIL 2005

GEORGETTA J. BAKER

Attorney for
Southern California Gas Company
101 Ash Street, HQ13D
San Diego, CA 92101-3017
Telephone: (619) 699-5064
Facsimile: (619) 699-5027
E-Mail: gbaker@sempra.com

May 20, 2005

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking on the Commission's Proposed Policies and Programs Governing Post-2003 Low Income Assistance Programs.	R.04-01-006; A.04-06-038; A.04-07-002; A.04-07-010; A.04-07-011; A.04-07-012; A.04-07-013; A.04-07-014; A.0407015; A.04-07-020; A.04-07-027; A.0407050.

MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON RAPID DEPLOYMENT EFFORTS FOR APRIL 2005

I. INTRODUCTION

In Decision (D.) 01-05-033 the Commission directed Southern California Gas Company (SoCalGas) and the other investor owned utilities (IOUs) to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the utilities held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA) to assess Rapid Deployment (RD) Reporting. The parties agreed that the utilities would submit a full monthly RD report to the Commission every three months. The first one being the previously submitted May report and future reports due in August of 2002, November of 2002, and February of 2003 -- only certain tables and a brief narrative highlight of RD activities were required from the utilities in other months.

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports that would eliminate all references to SBX1 5 and combine some information while retaining sufficient information for the programs to be assessed.

Table column and row headings have not been changed to avoid confusion if comparisons are made with earlier reports.

In an Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. SoCalGas will continue to include Table 10.1 on automatic enrollment in each of its quarterly rapid deployment reports.

In D.02-07-033, the Commission authorized the IOUs to update their CARE and LIEE eligibility customer estimates using Census 2000 data. In accordance with that Decision, SoCalGas has updated its eligibility estimates for PY2005 and have included them in the "Revisions to the Annual Estimates of CARE Eligible Customers and Related Information" filed with the Commission on December 28, 2004, by Southern California Edison, on behalf of the IOUs. Pending Commission action on those filings, SoCalGas is using the updated eligibility information to provide information on CARE and LIEE customer participation and penetration for PY2005.

This fourth report for PY2005 contains information on SoCalGas' low-income programs during the month of April 2005 along with a full set of detailed tables.

II. LOW-INCOME ENERGY EFFICIENCY (LIEE)

April Results – LIEE Installations

SoCalGas processed and expensed the installation of weatherization measures in 4,436 homes for the month of April, bringing the year-to-date total to 9,978.

The total number of appliances serviced during April was 620, which included 465 furnace repairs, 116 furnace replacements, 37 water heater repairs and 2 water heater replacements. Year-to-date, 1,359 appliances have been serviced which is comprised of 993 furnace repairs, 259 furnace replacements, 105 water heater repairs and 2 water heater replacements.

For the month of April, SoCalGas processed and expensed reimbursements for 95 Energy Education Workshops with 1,640 participants. Year-to-date, 291 workshops have been conducted and expensed with a total of 5,910 participants.

LIEE measure and appliance installations processed and expensed during the month can be found in SoCalGas' Table 4, LIEE Measure Installations.

LIEE Leveraging and Outreach

During April, SoCalGas leveraged LIEE outreach with other Customer Assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. The following summarizes additional outreach conducted for the Customer Assistance programs during April:

- SoCalGas representatives attended Earth Day at the L.A. Zoo on April 1 through April 3. Representatives discussed the various assistance programs currently available to SoCalGas customers. Over 1,000 Customer Assistance Program (CAP) brochures were distributed.
- On April 30, SoCalGas representatives attended the Annual Children's Athletic Games and Family Fair. The purpose of this event was to provide information on the various health and education services currently available. SoCalGas representatives

distributed customer assistance information to those in attendance. Over 1,000 CAP brochures were distributed.

LIEE Authorized Funding Versus Actual Expenditures

SoCalGas' LIEE Program expenditures for April totaled $2.0 million for services processed and paid during the month, and $5.6 million year-to-date. An additional $270 thousand was spent on administration, for a year-to-date administration cost of $1.1 million. Total costs year-to-date are 20% of budget. (See Table 1)

III. CALIFORNIA ALTERNATE RATES FOR ENERGY

April CARE Enrollment Results

As of April 2005, 1,074,086 residential customers were enrolled in the CARE program, which is a net increase of 4,005 customers from March 2005. During the month of April, 34,939 new CARE applications were approved, which included 2,373 from CARE capitation contractors and 15,224 through SoCalGas' interutility agreements. (See Table 10).

CARE OUTREACH AND LEVERAGING

In an effort to continue reaching out to our customer base, below are activities and events that occurred during the month of April in addition to the events reported in the LIEE April Leveraging and Outreach section above. Most of the events promote all of the assistance programs available to SoCalGas customers, which include CARE and LIEE:

- On April 23, SoCalGas representatives attended the 11th annual Carnival Primavera festival sponsored by the Greater Huntington Park Chamber of Commerce. Over 1,000 CAP brochures were distributed.
- SoCalGas representatives attended the California State University San Bernardino Environmental Expo on April 23. Representatives distributed information to those in attendance. Over 1,000 CAP brochures were distributed.

SoCalGas staff members continued to distribute CAP brochures to energy technicians to provide to customers within SoCalGas' service territory. In addition, upon the customer's request, Energy Efficiency packets, which include a CARE application and CAP brochure, are also mailed out. Due to the increased awareness of the low-income programs, SoCalGas continues to receive and respond to requests for CARE applications and/or CAP brochures.

CARE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

During April, CARE administrative expenses, including outreach, totaled $296,982. Year-to-date SoCalGas has spent approximately $1.2 million in administration which is 28% of the authorized 2005 CARE administrative budget. CARE rate and Service Establishment Charge discounts through April are $33.1 million, which is 41% of the proposed 2005 CARE discount budget.

The comparison of actual expenses to the budgeted figures for April is provided in Table 6.

CONCLUSION

SoCalGas continues to implement its outreach efforts with the goal of providing LIEE services to as many qualified customers as possible and increasing CARE participation during PY2005.

Respectfully submitted,

Georgetta J. Baker
Attorney for:
Southern California Gas Company
101 Ash Street
San Diego, CA 92101-3017
Phone: (619) 699-5064
Fax: (619) 699-5027
E-Mail: gbaker@sempra.com

May 20, 2005

Table B
CARE Outreach/Leveraging Initiatives
Southern California Gas Company
For April 2005

CARE Initiative	Summary	Timeline	Status/Results/ Cost
Winegard Energy	Sent 3,000 English/Spanish CARE Applications	April 29, 2005	
Family Services Association Mead Valley	Sent 100 English/Spanish CARE Applications	April 22, 2005	
Energy Conservation Consultants	Sent 6,000 English/Spanish CARE Applications	April 05, 2005	
Branch Office	Sent 50 English CAPS	March 11, 2005	
SCG Community Energy ENewsletter	Quarterly enewsletter sent to 500 community based agencies informing them about various SCG Customer Assistance programs, plug events and other capabilities. 1st Quarter edition highlighted CARE program information.	March 31, 2005	
Mexican American Opportunity Foundation	Sent 300 English/Spanish CARE Applications	March 08, 2005	
Veterans in Community Service	Sent 300 English/Spanish CARE Applications	March 08, 2005	
West Angeles Community Development Corp	Sent 150 English/Spanish CARE Applications	March 08, 2005	
Green Light Shipping	Sent 1,500 English/Spanish CARE Applications	March 17, 2005	
West Angeles Community Development Corp	Sent 15 English & 10 Spanish CARE Lapel buttons	March 23, 2005	
Reliable Energy Management Company	Sent 25 English & 25 Spanish CARE Lapel Buttons	March 23, 2005	
Visalia Branch Office	Sent 100 English & 100 Spanish CAPS	February 03, 2005	
Branch Office	Sent 50 English CAPS	February 23, 2005	
CHARO Community Development Consultants	Sent 250 English/Spanish CARE Applications	February 02, 2005	
Energy Conservation Consultants	Sent 3,000 English/Spanish CARE Applications	February 04, 2005	
Energy Conservation Consultants	Sent 3,000 English/Spanish CARE Applications	February 23, 2005	
Energy Conservation Consultants	Provided 2,500 postage paid self-mailer applications	February 4, 2005	
CHARO Community Development	Provided 250 postage paid self-mailer applications	January 19, 2005	

Table C
CARE Media Campaign and Outreach Events
Southern California Gas Company
For April 2005

Media and Outreach	Summary	Timeline
The Energy Coalition	Sent 200 English/Spanish CARE applications.	04/05/05
Branch office	Sent 200 English and Spanish large font brochures to Hollywood Branch Office.	04/15/05
Mass Markets	Sent 500 Customer Assistance pens and 350 CARE bag clips for Special Olympics hosted by C&I Mass Markets.	04/15/05
Public Affairs	Sent LA Public Affairs manager 500 Customer Assistance brochures, CARE applications, and DAP postcards for senior event hosted by Torrance Fire Department.	04/15/05
Public Affairs	Sent 1,000 English and Spanish large font brochures to Orange County Public Affairs.	04/15/05
Inland Valley Council of Churches Meeting	Inland Public Affairs met with Executive Director of Inland Valley Council of Churches to discuss future collaborative efforts with Customer Assistance programs. Public Affairs, along with Strategy and Outreach, toured its facilities located in Pomona and Ontario. The Council receives support from individuals, foundations, churches, and companies to provide shelter to the homeless through its emergency shelter and transitional housing program as well as offer food through its three food security sites.	04/25/05
Oldtimers Foundation	Connections were made with this senior focused foundation through Inland Empire Public Affairs to discuss leveraging opportunities with Customer Assistance. A follow up meeting is being set up.	04/26/05
East Valley Community Health Center (EVCHC)	Customer Assistance provided 500 CARE applications and Customer Assistance program brochure to East Valley Community Health Center. The mission of East Valley Health Center is to provide quality medical, counseling and preventive education services to the low income and underserved populations of the East San Gabriel and Pomona Valleys.	3/15/05
San Bernardino Aging and Adult Services	Customer Assistance staff members spoke with representatives from SB Aging and Adult services about outreach to low-income clients. SB Aging and Adult services suggested we participate in some events to reach their customer base, including the Multiple Sclerosis Walk in Redlands, Relay for Life at CSUSB, Celebration of Seniors, and Senior Olympics.	3/15/05

Table C
CARE Media Campaign and Outreach Events
Southern California Gas Company
For April 2005

Media and Outreach	Summary	Timeline
Community Action Partnership of Orange County (CAPOC)	Sent 5000 winter message flyers to CAPOC to be included in their March food bags.	3/15/05
Los Angeles Department of Mental Health and Adult Services	Sent 500 CARE applications of English and Spanish Senior brochures, giveaways (magnets, flashlights) to LA Department of Mental Health and Adult Services.	3/15/05
Tomorrow's Leaders Executive Director Briefing	Community Relations and Customer Assistance co-hosted the Fifth Anniversary Kick-off and Briefing on March 24 at the Energy Resource Center in Downey. Those in attendance included executive directors from the 32 participating agencies, along with representatives from regional Public Affairs and Customer Assistance. The focus was on "Preparing the 21st Century Workforce", with a corporate perspective including a discussion on the role of non-profits in developing the future workforce. The Tomorrow's Leaders program serves more than 4000 low-income youth in L.A. County, and provides tutoring, homework assistance, computer skills, and leadership development.	3/24/05
USC Urban Foundation	Represented Customer Assistance and distributed 150 program description pamphlets.	3/15/05
CARE Capitation Agency	SCG successfully hosted its first Capitation Agencies Luncheon on March 4 at SCG Energy Resource Center. The objective of the Luncheon was to update the agencies with the community outreach results and to build a stronger partnership with the agencies. Received many compliments from the agencies on the presentations and the support from SCG. They appreciated the opportunity to directly communicate with us about their questions and learned from other organizations.	03/04/05
Educator Enrichment Day	Leveraging with Orange County Public Affairs, an SCG sponsored event where Customer Assistance (CARE, DAP, MBL) program information was shared during Educator Enrichment Day. Teachers were encouraged to take information for their students. (530 approx. attendance)	3/19/05
LA Chamber of Commerce	Sent 100 English and 100 Spanish large font CAPs to the LA Chamber of Commerce to be distributed to LA residents at their next open forum chamber meeting.	2/3/05
California Congress of Seniors – Region 6	Sent 100 English and 100 Spanish large font CAPs to LA branch of the California Congress of Seniors. Also sent 100 key chains.	2/23/05

Table C
CARE Media Campaign and Outreach Events
Southern California Gas Company
For April 2005

Media and Outreach	Summary	Timeline
Community Action Partnership of Orange County (CAPOC)	Sent 5000 winter message flyers to CAPOC to be included in their March food bags.	2/23/05
Fair Housing Council of Orange County – Community Development Resource Network	775 SCG winter message flyers provided to Fair Housing Council of Orange County's Community Development Resource Network to be included in their Newsletter.	1/25/05
San Bernardino County Food Bank	Sent 20,000 Winter Message flyers to the San Bernardino County Food Bank to be distributed in their food bags.	1/31/05 – Feb
Second Harvest Food Bank of Orange County	Second Harvest is a food distribution organization devoted to Seniors. Second Harvest will include SCG winter message flyers in 2,500 food bags beginning in December.	1/4/05 -1/20/05
Porterville Branch Office	Sent 100 English and 100 Spanish Customer Assistance brochures to the Porterville Branch office.	1/20/05

	A	B	E	F	I	J	M	N	Q	R
1	**Table 1 - LIEE Program Expenses**									
2	**Southern California Gas Company**									
3	**April 2005**									
4										
5	**A**	**F**	**I**	**R**	**AA**	**AI**	**AM**	**AU**	**AY**	
6		**Gas - Current Month Expenses**		**Gas - YTD Expenses**		**PY 2004 Budget (1)**		**% YTD / Budget**		
7	**LIEE Program**									
8		Base Program	Total	Base Program	YTD Total	Base Program	Grand Total	Base Program	Grand Total	
9	**Energy Efficiency**									
10	- Gas Appliances	317,412	**317,412**	697,880	**697,880**	8,020,500	**8,020,500**	9%	9%	
11	- Electric Appliances									
12	- Weatherization	1,365,307	**1,365,307**	3,974,966	**3,974,966**	15,949,814	**15,949,814**	25%	25%	
13	- Outreach & Assessment	248,646	**248,646**	717,780	**717,780**	4,600,000	**4,600,000**	16%	16%	
14	**-Energy Education**									
15	- In-Home & Workshops	51,690	**51,690**	149,055	**149,055**	600,000	**600,000**	25%	25%	
16	- Education Workshops	23,574	**23,574**	87,720	**87,720**	420,000	**420,000**	21%	21%	
17	**Energy Efficiency TOTAL**	2,006,629	**2,006,629**	5,627,401	**5,627,401**	29,590,314	**29,590,314**	19%	19%	
18	**Landlord Rebate Pilots**									
19	- Refrigerator	0	**0**	0	**0**	0	**0**	0%	0%	
20	- A/C Replacement - Room	0	**0**	0	**0**	0	**0**	0%	0%	
21	- A/C Replacement - Central	0	**0**	0	**0**	0	**0**	0%	0%	
22	**Pilots**									
23	- Pilot (NGAT Appliances)	0	**0**	0	**0**	0	**0**	0%	0%	
24	- Pilot (B)	0	**0**	0	**0**	0	**0**	0%	0%	
25	**Pilots TOTAL**	0	**0**	0	**0**	0	**0**	0%	0%	
26	Training Center	23,728	**23,728**	81,384	**81,384**	325,000	**325,000**	25%	25%	
27	Inspections	101,269	**101,269**	307,938	**307,938**	1,132,919	**1,132,919**	27%	27%	
28	Advertising	342	**342**	85,350	**85,350**	281,000	**281,000**	30%	30%	
29	M&E Studies	0	**0**	0	**0**	60,000	**60,000**	0%	0%	
30	Regulatory Compliance	13,613	**13,613**	51,209	**51,209**	230,000	**230,000**	22%	22%	
31	Other Administration	131,096	**131,096**	603,790	**603,790**	1,669,642	**1,669,642**	36%	36%	
32	**Admin TOTAL**	270,047	**270,047**	1,129,672	**1,129,672**	3,698,561	**3,698,561**	31%	31%	
33	**Oversight Costs**									
34	- LIAB Start-up	0	**0**	0	**0**	0	**0**	0%	0%	
35	- LIAB PY Past Year	0	**0**	0	**0**	0	**0**	0%	0%	
36	- LIAB PY Present Year	0	**0**	0	**0**	0	**0**	0%	0%	
37	- CPUC Energy Division	13,662	**13,662**	35,938	**35,938**	36,000	**36,000**	100%	100%	
38	**Oversight Costs TOTAL**	13,662	**13,662**	35,938	**35,938**	36,000	**36,000**	100%	100%	
39										
40	**TOTAL COSTS**	**2,290,337**	**2,290,337**	**6,793,011**	**6,793,011**	**33,324,875**	**33,324,875**	**20%**	**20%**	
41	Indirect Costs (2)	80,350	80,350	288,555	288,555			0%	0%	
42	CO Tests	97,853	97,853	271,499	271,499			0%	0%	
43	**Total Program Costs**	**2,468,540**	**2,468,540**	**7,353,065**	**7,353,065**	**33,324,875**	**33,324,875**	**22%**	**22%**	
44										
45	(1) Base Budget reflects PY2005 Annual Base and does not include Carry Over funds.									
46	(2) The Indirect Costs included in this catigory (Pension & Benefits, Workmans Comp, Public Liability & Property Damagae, Fleet, Purchasing & Warehouse) are included in the rate base and therefore are not included in the LIEE/DAP Total Program Costs.									
47	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	E	F	I	J	M	N	Q
1	**Table 2 - LIEE Direct Purchase and Installation Contractor Expenses**								
2	**Southern California Gas Company**								
3	**April 2005**								
4									
5		Combined		Combined YTD		Budget		% YTD / Budget	
6									
7	LIEE Program:	Base Program	Total	Base Program	Total	Base Program	Total	Base Program	Total
8	Contractor Name								
9	- Contractor A			$272	$272	$0	$0	0%	0%
10	- Contractor B			$0	$0	$0	$0	0%	0%
11	- Contractor C	$2,433	$2,433	$8,695	$8,695	$0	$0	0%	0%
12	- Contractor D	$204,457	$204,457	$218,042	$218,042	$0	$0	0%	0%
13	- Contractor E			$59	$59	$0	$0	0%	0%
14	- Contractor F	$9,165	$9,165	$27,932	$27,932	$0	$0	0%	0%
15	- Contractor G			$0	$0	$0	$0	0%	0%
16	- Contractor H	$120	$120	$65	$65	$0	$0	0%	0%
17	- Contractor I			$0	$0	$0	$0	0%	0%
18	- Contractor J	$448,143	$448,143	$1,242,201	$1,242,201	$0	$0	0%	0%
19	- Contractor K			$597	$597	$0	$0	0%	0%
20	- Contractor L			$0	$0	$0	$0	0%	0%
21	- Contractor M			$0	$0	$0	$0	0%	0%
22	- Contractor N			$0	$0	$0	$0	0%	0%
23	- Contractor O			$0	$0	$0	$0	0%	0%
24	- Contractor P	$128,925	$128,925	$314,915	$314,915	$0	$0	0%	0%
25	- Contractor Q	$52,216	$52,216	$130,125	$130,125	$0	$0	0%	0%
26	- Contractor R	$69,476	$69,476	$115,143	$115,143	$0	$0	0%	0%
27	- Contractor S	$58,703	$58,703	$134,290	$134,290	$0	$0	0%	0%
28	- Contractor T			$106,818	$106,818	$0	$0	0%	0%
29	- Contractor U	$460,342	$460,342	$1,507,331	$1,507,331	$0	$0	0%	0%
30	- Contractor V	$9,205	$9,205	$9,095	$9,095	$0	$0	0%	0%
31	- Contractor W	$135	$135	$90	$90	$0	$0	0%	0%
32	- Contractor X	$315,115	$315,115	$1,222,128	$1,222,128	$0	$0	0%	0%
33	- Contractor Y	$1,550	$1,550	$1,550	$1,550	$0	$0	0%	0%
34	- Contractor Z	$5,983	$5,983	$21,937	$21,937	$0	$0	0%	0%
35	- Contractor AA	$74,127	$74,127	$124,203	$124,203	$0	$0	0%	0%
36	- Contractor BB	$22,575	$22,575	$57,163	$57,163	$0	$0	0%	0%
37	- Contractor CC	$11,513	$11,513	$17,888	$17,888	$0	$0	0%	0%
38	- Contractor DD	$132,254	$132,254	$365,226	$365,226	$0	$0	0%	0%
39	- Contractor EE	$30,189	$30,189	$83,973	$83,973	$0	$0	0%	0%
40	- Contractor FF	$71,272	$71,272	$225,302	$225,302	$0	$0	0%	0%
41	Total Contractor Payments	$2,107,898	$2,107,898	$5,935,039	$5,935,039	$0	$0	0%	0%
42									
43	Full Weatherization and Appliance budget not allocated.								
44	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

Table 4 - LIEE Measure Installations
Southern California Gas Company
April 2005

	A	B	C	F	G	J	K	N
5	Measures		Current Month				YTD Completed	
6			Completed and Paid		Initiated - Not Completed (1)		Completed and Paid	
7								
8		Units	Base	Total	Base	Total	Base Jan to Date	Total Jan to Date
9	**Furnaces**							
10	- Repair - Gas - SF	Each	431	431	0	0	927	927
11	- Repair - Gas - MF	Each	3	3	0	0	6	6
12	- Repair - Gas - MH	Each	31	31	0	0	60	60
13	- Replacement - Gas - SF	Each	103	103	0	0	236	236
14	- Replacement - Gas - MF	Each	1	1	0	0	3	3
15	- Replacement - Gas - MH	Each	12	12	0	0	20	20
16	**Infiltration & Space Conditioning**							
17	- Cover Plates/Gaskets	Home	3,626	3,626	2,110	2,110	8,032	8,032
18	- Evaporative Cooler/Air Cond. Covers - SF	Home	155	155	90	90	389	389
19	- Evaporative Cooler/Air Cond. Covers - MF	Home	241	241	140	140	564	564
20	- Evaporative Cooler/Air Cond. Covers - MH	Home	32	32	19	19	78	78
21	- HVAC Air Filter Replacement	Home						
22	**Weatherization**							
23	- Attic Insulation - SF	Home	169	169	216	216	354	354
24	- Attic Insulation - MF	Home	17	17	22	22	48	48
25	- Attic Insulation - MH	Home	0	0	0	0	0	0
26	- Water Heater Blanket - SF	Home	411	411	239	239	936	936
27	- Water Heater Blanket - MF	Home	89	89	52	52	162	162
28	- Water Heater Blanket - MH	Home	46	46	27	27	76	76
29	- Low Flow Showerhead -SF	Home	2,454	2,454	1,428	1,428	5,666	5,666
30	- Low Flow Showerhead -MF	Home	1,282	1,282	746	746	2,816	2,816
31	- Low Flow Showerhead -MH	Home	324	324	189	189	662	662
32	- Door Weatherstripping - SF	Home	2,601	2,601	1,513	1,513	6,020	6,020
33	- Door Weatherstripping - MF	Home	1,276	1,276	742	742	2,857	2,857
34	- Door Weatherstripping - MH	Home	253	253	147	147	597	597
35	- Caulking - SF	Home	78	78	45	45	175	175
36	- Caulking - MF	Home	26	26	15	15	58	58
37	- Caulking - MH	Home	18	18	10	10	40	40
38	- Minor Home Repairs - SF	Home	2,500	2,500	1,455	1,455	5,873	5,873
39	- Minor Home Repairs - MF	Home	1,214	1,214	706	706	2,725	2,725
40	- Minor Home Repairs - MH	Home	145	145	84	84	331	331
41	- Attic Access Weatherstripping (2)	Home						
42	**Water Heater Savings**							
43	- Water Heater Pipe Wrap - SF	Home	11	11	6	6	21	21
44	- Water Heater Pipe Wrap - MF	Home	1	1	1	1	4	4
45	- Water Heater Pipe Wrap - MH	Home	7	7	4	4	15	15
46	- Faucet Aerators - SF	Home	2,549	2,549	1,483	1,483	5,904	5,904
47	- Faucet Aerators - MF	Home	1,298	1,298	755	755	2,851	2,851
48	- Faucet Aerators - MH	Home	335	335	195	195	687	687
49	Miscellaneous Measures(Weatherization -- Electric)	Home	4,436	4,436	0	0	5,542	5,542
50	- Portable Evaporative Coolers	Each						
51	- Permanent Evaporative Coolers	Each						
52	- Compact Fluorescents	Each						
53	- Porchlights (fixture replacement or CFBs)	Each						
54	- Refrigerators	Each						
55	Landlord Rebate Pilots							
56	- Refrigerators	Each						
57	- Air Conditioner Replacement - Room	Each						
58	- Air Conditioner Replacement - Central	Each						
59	Pilots - Rapid Deployment							
60	- Air Conditioner Replacement - Room	Each						
61	- Air Conditioner Replacement - Central	Each						
62	- Duct Sealing and Repair - SF	Home	0	0	0	0	0	0
63	- Duct Sealing and Repair - MF	Home	0	0	0	0	0	0
64	- Whole House Fans	Each						
65	- Water Heater Replacement - Gas - SF	Each	2	2	0	0	2	2
66	- Water Heater Replacement - Gas - MF	Each	0	0	0	0	0	0
67	- Water Heater Replacement - Gas - MH	Each	0	0	0	0	0	0
68	- Water Heater Repair	Each	37	37	0	0	105	105
69	- Evaporative Cooler Maintenance	Each						
70	Energy Education							
71	- Outreach & Assessment	Home	4,436	4,436	0	0	9,978	9,978
72	- In-Home Education	Home	4,419	4,419	0	0	9,940	9,940
73	- Education Workshops (4)	Home	1,640	1,640	0	0	5,910	5,910
74	TOTAL HOMES							
75	Total Number of Homes Treated (5)	Home	4,436	4,436			9,978	9,978
76	Total Number of Homes Weatherized	Home	4,436	4,436			9,978	9,978

77

78 (1) For all measures, estimates of "Initiated but not Completed" are based on the total number of "Initiated but not Completed" jobs submitted
79 by Contractors and installation patterns recorded YTD.
80 (2) SoCalGas does not track this measure separately from attic insulation.
81 (3) Set-back Thermostats are included with installations of Gas FAUs and are not tracked separately.
82 (4) Represents EE Workshop Participants Processed and Paid during the month.
83 (5) Effective March 2005 Report, the number of homes treated has been updated to incorporate the 2005 program design wherein all homes weatherized receive all feasible measures, therefore the number of homes weatherized and the number of homes treated are the same.
84 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	D	E	F	H	I	J	K
1	**Table 4A - LIEE Measure Installations**								
2	**Southern California Gas Company**								
3	**April 2005**								
4									
5		**Current Month**			**YTD**			**Goal (2)**	
6	**Metering**	**Base**	**Total**	**% of Total Units**	**Base YTD**	**Total**	**% of Total Units**	**Long-Term % Goal**	**Average % Served 1997 - 2005**
7	Single Family Units (1)	3,095	3,095	69.77%	7,028	7,028	70.43%	85%	---
8	Multi-Family Units (1)	1,341	1,341	30.23%	2,950	2,950	29.57%	15%	---
9	**Total Units**	4,436	4,436		9,978	9,978			
10	Master-Metered Units	127	127	2.86%	229	229	---	15%	---
11									
12	(1) Master Metered Units are a sub-set of both Single and Multi-Family. Single Family Units include Mobile Homes.								
13	(2) Statistics not available for 1997 through Current Program-To-Date.								
14	Reporting structure is currently being developed and will be incorporated as soon as available.								
15	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	E	J	M	N	Q	V	Y
1	**Table 5 - LIEE kWh Savings, kW Demand Reduction, Therm Savings**								
2	**Southern California Gas Company**								
3	**April 2005**								
4									
5	**A**	**B**	**E**	**J**	**M**	**N**	**S**	**AA**	**AE**
6		Current Month Completed and Paid				YTD Completed and Paid			
7		kWh		Therms		kWh (Annual)		Therms (Annual)	
8							Total		Total
9	Measures	Base	Total	Base	Total	Base	Jan to Date	Base	Jan To Date
10	Furnaces								
11	- Repair - Gas - SF	0	0	9,525	9,525	0	0	20,487	20,487
12	- Repair - Gas - MF	0	0	0	0	0	0	0	0
13	- Repair - Gas - MH	0	0	673	673	0	0	1,302	1,302
14	- Replacement - Gas - SF	0	0	3,420	3,420	0	0	7,835	7,835
15	- Replacement - Gas - MF	0	0	0	0	0	0	0	0
16	- Replacement - Gas - MH	0	0	323	323	0	0	538	538
17	**Infiltration & Space Conditioning**								
18	- Cover Plates/Gaskets	0	0	2,901	2,901	0	0	6,426	6,426
19	- Evaporative Cooler/Air Cond. Covers - SF	0	0	295	295	0	0	739	739
20	- Evaporative Cooler/Air Cond. Covers - MF	0	0	121	121	0	0	282	282
21	- Evaporative Cooler/Air Cond. Covers - MH	0	0	38	38	0	0	94	94
22	- HVAC Air Filter Replacement	0	0	0		0	0	0	0
23	**Weatherization**								
24	- Attic Insulation - SF	0	0	3,853	3,853	0	0	8,071	8,071
25	- Attic Insulation - MF	0	0	272	272	0	0	768	768
26	- Attic Insulation - MH	0	0	0	0	0	0	0	0
27	- Water Heater Blanket - SF	0	0	4,644	4,644	0	0	10,577	10,577
28	- Water Heater Blanket - MF	0	0	819	819	0	0	1,490	1,490
29	- Water Heater Blanket - MH	0	0	423	423	0	0	699	699
30	- Low Flow Showerhead -SF	0	0	20,123	20,123	0	0	46,461	46,461
31	- Low Flow Showerhead -MF	0	0	9,230	9,230	0	0	20,275	20,275
32	- Low Flow Showerhead -MH	0	0	2,333	2,333	0	0	4,766	4,766
33	- Door Weatherstripping - SF	0	0	6,763	6,763	0	0	15,652	15,652
34	- Door Weatherstripping - MF	0	0	1,276	1,276	0	0	2,857	2,857
35	- Door Weatherstripping - MH	0	0	329	329	0	0	776	776
36	- Caulking - SF	0	0	172	172	0	0	385	385
37	- Caulking - MF	0	0	16	16	0	0	35	35
38	- Caulking - MH	0	0	13	13	0	0	28	28
39	- Minor Home Repairs - SF	0	0	12,000	12,000	0	0	28,190	28,190
40	- Minor Home Repairs - MF	0	0	2,064	2,064	0	0	4,633	4,633
41	- Minor Home Repairs - MH	0	0	290	290	0	0	662	662
42	- Attic Access Weatherstripping (2)	0	0	0	0	0	0	0	0
43	**Water Heater Savings**								
44	- Water Heater Pipe Wrap - SF	0	0	51	51	0	0	97	97
45	- Water Heater Pipe Wrap - MF	0	0	4	4	0	0	14	14
46	- Water Heater Pipe Wrap - MH	0	0	25	25	0	0	54	54
47	- Faucet Aerators - SF	0	0	9,176	9,176	0	0	21,254	21,254
48	- Faucet Aerators - MF	0	0	3,375	3,375	0	0	7,413	7,413
49	- Faucet Aerators - MH	0	0	871	871	0	0	1,786	1,786
50	Miscellaneous Measures	41,698	41,698	0	0	93,793	93,793	0	0
51	- Portable Evaporative Coolers	0	0	0	0	0	0	0	0
52	- Permanent Evaporative Coolers	0	0	0	0	0	0	0	0
53	- Compact Fluorescents	0	0	0	0	0	0	0	0
54	- Porchlights (fixture replacement or CFBs)	0	0	0	0	0	0	0	0
55	- Refrigerators	0	0	0	0	0	0	0	0
56	Landlord Rebate Pilots	0	0	0	0	0	0	0	0
57	- Refrigerators	0	0	0	0	0	0	0	0
58	- Air Conditioner Replacement - Room	0	0	0	0	0	0	0	0
59	- Air Conditioner Replacement - Central	0	0	0	0	0	0	0	0
60	Pilots - Rapid Deployment								
61	- Air Conditioner Replacement - Room	0	0	0	0	0	0	0	0
62	- Air Conditioner Replacement - Central	0	0	0	0	0	0	0	0
63	- Duct Sealing and Repair - SF	0	0	0	0	0	0	0	0
64	- Duct Sealing and Repair - MF	0	0	0	0	0	0	0	0
65	- Duct Sealing and Repair - MH	0	0	0	0	0	0	0	0
66	- Whole House Fans	0	0	0	0	0	0	0	0
67	- Water Heater Replacement - Gas - SF	0	0	38	38	0	0	38	38
68	- Water Heater Replacement - Gas - MF	0	0	0	0	0	0	0	0
69	- Water Heater Replacement - Gas - MH	0	0	0	0	0	0	0	0
70	- Set-back Thermostats (3)	0	0	0	0	0	0	0	0
71	- Evaporative Cooler Maintenance	0	0	0	0	0	0	0	0
72	Energy Education								
73	- Outreach & Assessment								
74	- In-Home Education								
75	- Education Workshops								
76	Program Total	41,698	41,698	95,453	95,453	93,793	93,793	214,685	214,685
77									
78	kWh savings are incidental savings derived from the installation of space conditioning measures only.								
79	Per Measure Savings derived from PY2001 Impact Evaluation								
80	Furnace Replacement Savingings calculated at 34% of total installations based on above study's findings related to existing working furnaces.								
81	Duct Sealing and Water Heater Savings are incorporated based on Phase 3, Standardization Team Assessment of Rapid Deployment Measures, July 2001.								
82	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.								

	A	B	C	H	I	J	K	L
1	**Table 5A - Average Bill Savings Per Customer**							
2	**Southern California Gas Company**							
3	**April 2005**							
4								
5		Base		Total				
6		kWh	Therm	kWh	Therm			
7	Annual Savings	41,698	95,453	41,698	95,453			
8	Current Rate	$ 0.11	$ 0.70	$ 0.11	$ 0.70			
9	Number of Customers		4,436		4,436			
10	**Average 1st Year Bill Savings/Customer**		**$16.05**		**$16.05**			
11	**Average Lifecycle Bill Savings/Customer**		**$128.39**		**$128.39**			
12								
13	kWh savings are incidental savings derived from the installation of space conditioning measures only.							
14	Per Measure Savings derived from PY2001 Impact Evaluation							
15	Furnace Replacement Saving calculated at 34% of total installations based on above study's findings related to existing working furnaces.							
16	Duct Sealing and Water Heater Savings are incorporated based on Phase 3, Standardization Team Assessment of Rapid Deployment Measures, July 2001.							
17	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.							

	A	B	D	E	G	H	J	K	M
1	**Table 6 - CARE Program Expenses**								
2	**Southern California Gas Company**								
3	**April 2005**								
4									
5	**CARE Program**	**Gas**		**Year-To-Date**		**Budget**		**% YTD / Budget**	
6		**Base**	**Total**	**Base**	**Total**	**Base Program**	**Total**	**Base Program**	**Total**
7									
8	**Outreach/General**								
9	Capitation Fees	$36,989	$36,989	$145,293	$145,293	$504,000	$504,000	29%	29%
10	Other Outreach	$119,370	$119,370	$453,405	$453,405	$1,195,750	$1,195,750	38%	38%
11	Mass Media	$586	$586	$88,298	$88,298	$250,000	$250,000	35%	35%
12	**Total Outreach**	$156,945	$156,945	$686,996	$686,996	$1,949,750	$1,949,750	35%	35%
13	Automatic Enrollment	$0	$0	$0	$0	$30,000	$30,000	0%	0%
14	Processing/ Certification/Verification	$68,990	$68,990	$260,457	$260,457	$925,334	$925,334	28%	28%
15	Billing System /Programming	$15,626	$15,626	$52,221	$52,221	$265,045	$265,045	20%	20%
16	**Pilots**		$0						
17	Pilot A	$0	$0	$0	$0	$0	$0	0%	0%
18	Pilot B	$0	$0	$0	$0	$0	$0	0%	0%
19	**Total Pilot Costs**	$0	$0	$0	$0	$0	$0	0%	0%
20	Measurement & Evaluation	$0	$0	$0	$0	$393,560	$393,560	0%	0%
21	Regulatory Compliance	$17,141	$17,141	$54,294	$54,294	$163,306	$163,306	33%	33%
22	Other Administration	$32,426	$32,426	$100,266	$100,266	$297,315	$297,315	34%	34%
23	**Oversight Costs**								
24	LIAB Start-Up	$0	$0	$0	$0	$0	$0	0%	0%
25	LIAB PY Past Year	$0	$0	$0	$0	$0	$0	0%	0%
26	LIAB PY Present Year	$0	$0	$0	$0	$0	$0	0%	0%
27	CPUC Energy Division	$5,855	$5,855	$15,327	$15,327	$83,000	$83,000	18%	18%
28	**Total Oversight Costs**	$5,855	$5,855	$15,327	$15,327	$83,000	$83,000	18%	18%
29	**TOTAL PROGRAM COSTS**	$296,982	$296,982	$1,169,561	$1,169,561	$4,107,310	$4,107,310	28%	28%
30	CARE Rate Discount (2)	$6,665,562	$6,665,562	$32,254,873	$32,254,873	$78,174,000	$78,174,000	41%	41%
31	Service Establishment Charge Discount (2)	$228,838	$228,838	$852,493	$852,493	$3,119,000	$3,119,000	27%	27%
32	**TOTAL PROGRAM COSTS AND CUSTOMER DISCOUNTS**	$7,191,382	$7,191,382	$34,276,927	$34,276,927	$85,400,310	$85,400,310	40%	40%
33	Indirect Costs (1)	$54,244	$54,244	$221,749	$221,749	$0	$0	0%	0%
34	**TOTAL PROGRAM COSTS AND CUSTOMER DISCOUNTS**	$7,245,626	$7,245,626	$34,498,676	$34,498,676	$85,400,310	$85,400,310	40%	40%
35									
36	(1) The indirects included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in the base rate and therefore are not included in the CARE Total Program Costs.								
37	(2) Updated projected CARE discounts for the PPP Gas Surcharge Update filings submitted on 11/1/2004.								

	A	B	D	E	G	H	J	K	M
1	**Table 7 - CARE Pilot Program Contractor Expenses**								
2	**Southern California Gas Company**								
3	**April 2005**								
4		**Gas Month**		**Gas YTD**		**Budget**		**% YTD / Budget**	
5		**Base**		**Base**		**Base**		**Base**	
6	**Contractor**	**Program**	**Total**	**Program**	**Total**	**Program**	**Total**	**Program**	**Total**
7	1	$0	$0	$0	$0	$0	$0	0%	0%
8	2	$0	$0	$0	$0	$0	$0	0%	0%
9	3	$0	$0	$0	$0	$0	$0	0%	0%
10	4	$0	$0	$0	$0	$0	$0	0%	0%
11	5	$0	$0	$0	$0	$0	$0	0%	0%
12	6	$0	$0	$0	$0	$0	$0	0%	0%
13	**TOTAL**	**$0**	**$0**	**$0**	**$0**	**$0**	**$0**	**0%**	**0%**
14	The CARE Pilot Program ended December 2002.								

	A	B	C	D	E	F	G
1	**Table 8 - CARE Rapid Deployment Capitation Fees**						
2	**Southern California Gas Company**						
3	**April 2005**						
4		**Payable Current Month**	**Payable YTD**	**2005 Budget**	**% Budget**	**Rapid Deployment Enrollments**	
5	**Contractor**					**Current**	**YTD**
6	11	$0	$0	$154	0%	0	0
7	12	$1,068	$1,764	$8,410	21%	89	147
8	13	$2,156	$10,098	$373,464	3%	196	918
9	14	$0	$0	$307	0%	0	0
10	15	$0	$32	$154	20%	0	3
11	16	$1,152	$2,952	$7,776	38%	96	246
12	18	$0	$0	$211	0%	0	0
13	19	$228	$1,344	$4,032	33%	19	112
14	22	$36	$60	$538	11%	3	5
15	23	$0	$0	$77	0%	0	0
16	26	$252	$3,864	$19,200	20%	21	322
17	34	$30	$120	$307	39%	3	12
18	35	$12	$12	$38	32%	1	1
19	37	$50	$80	$346	23%	5	8
20	41	$0	$0	$19	0%	0	0
21	43	$0	$0	$19	0%	0	0
22	44	$0	$0	$1,344	0%	0	0
23	48	$0	$110	$1,248	9%	0	11
24	50	$0	$0	$269	0%	0	0
25	51	$0	$0	$38	0%	0	0
26	52	$372	$372	$173	215%	31	31
27	53	$0	$0	$38	0%	0	0
28	54	$72	$324	$806	40%	6	27
29	57	$0	$0	$3,821	0%	0	0
30	58	$96	$252	$3,686	7%	8	21
31	60	$0	$0	$19	0%	0	0
32	66	$0	$12,300	$0	n/a	0	1,025
33	67	$0	$24	$269	9%	0	2
34	77	$0	$132	$1,190	11%	0	11
35	79	$12	$24	$288	8%	1	2
36	81	$0	$168	$2,458	7%	0	14
37	82	$0	$96	$826	12%	0	8
38	86	$1,560	$3,768	$10,541	36%	130	314
39	87	$20,160	$83,220	$39,948	208%	1,680	6,935
40	88	$1,008	$2,832	$16,627	17%	84	236
41	89	$0	$396	$1,363	29%	0	33
42	**TOTAL**	**$28,264**	**$124,344**	**$500,004**	**25%**	**2,373**	**10,444**

	A	B	C	D	E	F	G	H	I	J	K
1	**Table 10 - CARE Enrollment, Recertification, and Attrition**										
2	**Southern California Gas Company**										
3	**April 2005**										
4		**Gross Enrollment From Automatic Enrollment[3]**	**Gross Enrollment From Capitation**	**Gross Enrollment Other Sources (Not Including Recertification Enrollment)**	**Total Gross Enrollment B+ C+D**	**Gross Enrollment From Recertification[1]**	**Total Adjusted Gross Enrollment E+F**	**Attrition (Drop Offs)[2]**	**Net Enrollment G-H**	**Adjusted Net Enrollment I-F**	**Total CARE Participants**
5	**December-04**										1,049,754
6	**January-05**	8,144	1,383	18,428	27,955	10,784	38,739	21,882	16,857	6,073	1,055,827
7	**February-05**	5,488	3,113	21,076	29,677	9,215	38,892	22,121	16,771	7,556	1,063,383
8	**March-05**	6,811	3,575	21,178	31,564	10,879	42,443	24,866	17,577	6,698	1,070,081
9	**April-05**	15,224	2,373	17,342	34,939	17,613	52,552	30,934	21,618	4,005	1,074,086
10	**May-05**										
11	**June-05**										
12	**July-05**										
13	**August-05**										
14	**September-05**										
15	**October-05**										
16	**November-05**										
17	**December-05**										
18	**2005 Totals**	35,667	10,444	78,024	124,135	48,491	172,626	99,803	72,823	24,332	
19											
20	1. Recertifications completed regardless of month requested.										
21	2. The drop off includes self-declined applications, ineligible applications and closed CARE accounts.										
22	3. Automatic enrollment includes LIHEAP customers provided by DCSD and CARE customers of other utilities.										

	A	B	C	D	E
1	**Table 10.1 - DCSD CARE Automatic Enrollment**				
2	**Southern California Gas Company**				
3	**April 2005**				
4					
5		**Data File 1**	**Data File 2**	**Data File 3**	**YTD**
6	File As Received:				
7	**Number of Records**				0
8	**Number on CARE**				0
9	**Not Active Accounts**				0
10	**Name not Matched/Bill Account Not Matched**				0
11	**Ineligible Accounts**				0
12	**Opt Out Letters Sent**				0
13					
14	Enrollment Results:				
15	**Enrolled on CARE from Other Sources During Opt-Out Period 1**				0
16	**Number Opting Out**				0
17	**Other Non-Eligible Accounts 2**				0
18	**Pending**				
19	**Number Enrolled**	0	0	0	0
20					
21	(1) SoCalGas enrolls customers included in the DCSD data file as AE customers even if a CARE application is received from them during the 30 days after the opt-out letter is mailed. These customers are not counted separate from other AE customers.				
22	(2) "Other Non-Eligible Accounts" include accounts closed during opt out period, and accounts that changed to non-eligible rates during opt out period.				
23	**No files from DCSD have been received by SoCalGas in 2005.**				

	A	B	C	D	E	F	G	H	I
1	**Table 11 - CARE Standard Program Random Verification Results**								
2	**Southern California Gas Company**								
3	**April 2005**								
37	**January-05**	1,055,827	13,337	1%	7,507	454	7,961	60%	1%
38	**February-05**	1,063,383	12,743	1%	6,713	418	7,131	56%	1%
39	**March-05**	1,070,081	15,387	1%	7,425	525	7,950	52%	1%
40	**April-05**	1,074,086	13,746	1%	6,825	559	7,384	54%	1%
41	**May-05**								
42	**June-05**								
43	**July-05**								
44	**August-05**								
45	**September-05**								
46	**October-05**								
47	**November-05**								
48	**December-05**								
49	**Total For PY 2005**	**1,074,086**	**55,213**	**5%**	**28,470**	**1,956**	**30,426**	**55%**	**3%**
50									
51	SoCalGas random verification process allows customers 90 days to respond to the verification request. As a result, the number of customers dropped in any given month includes requests for verification that were issued several months prior.								

	A	B	C	D	E	F	G	H	I	J	K
1	**Table 12 - CARE Enrollments Rural / Urban**										
2	**Southern California Gas Company**										
3	**April 2005**										
4	**County**	**Rural # of Eligible**	**Urban # of Eligible**	**Rural CARE Enrollments**		**Urban CARE Enrollments**		**Total Participants**		**Penetration**	
5				**Current Month**	**YTD**	**Current Month**	**YTD**	**Rural**	**Urban**	**Rural**	**Urban**
6	**Los Angeles**	3,860	831,174	110	440	15,741	68,042	3,851	627,808	100%	76%
7	**Fresno**	544	8,351	24	49	1,088	1,560	399	6,822	73%	82%
8	**Kings**	11,707	0	474	1,161	1	4	8,291	9	71%	2402%
9	**Tulare**	33,685	10,285	1,277	3,653	393	1,521	25,767	10,725	76%	104%
10	**Orange**	0	147,942	0	0	3,477	11,134	0	97,788	0%	66%
11	**San Bernardino**	6,079	123,475	146	511	3,055	11,337	3,849	93,293	63%	76%
12	**Ventura**	5,427	37,160	123	437	785	2,915	3,969	25,017	73%	67%
13	**Santa Barbara**	11,806	18,774	750	1,314	724	1,479	8,407	9,927	71%	53%
14	**San Luis Obispo**	21,702	147	1,094	1,704	1	7	10,196	20	47%	14%
15	**Riverside**	30,106	137,989	511	1,725	3,131	10,967	13,589	91,223	45%	66%
16	**Imperial**	13,277	221	214	767	11	36	7,942	205	60%	93%
17	**Kern**	26,658	6,168	1,080	2,466	729	1,245	19,091	5,898	72%	96%
18	**TOTAL**	**164,851**	**1,321,687**	**5,803**	**14,226**	**29,136**	**110,246**	**105,351**	**968,735**	**64%**	**73%**

	A	B	C	D	E	F
1	**Table 13 - Urban / Rural LIEE Installations**					
2	**Southern California Gas Company**					
3	**April 2005**					
4						
5						
6			**Rural**			
7		Rural	Homes Treated		Homes Weatherized	
8	**County**	# of Eligible	Current Month	YTD	Current Month	YTD
9	Fresno	609	0	0	0	0
10	Imperial	15,588	28	28	28	28
11	Kern	29,656	179	381	179	381
12	Kings	13,617	16	49	16	49
13	Los Angeles	4,164	26	61	26	61
14	Orange	0	0	5	0	5
15	Riverside	34,827	63	168	63	168
16	San Bernardino	8,119	7	23	7	23
17	San Luis Obispo	26,296	61	154	61	154
18	Santa Barbara	13,832	36	78	36	78
19	Tulare	37,541	52	259	52	259
20	Ventura	6,441	2	4	2	4
21	**TOTAL**	190,690	470	1,210	470	1,210
22						
23						
24			**Urban**			
25		Urban	Homes Treated		Homes Weatherized	
26	**County**	# of Eligible	Current Month	YTD	Current Month	YTD
27	Fresno	9,434	17	38	17	38
28	Imperial	239	0	0	0	0
29	Kern	7,464	3	15	3	15
30	Kings	0	7	11	7	11
31	Los Angeles	1,048,082	2,657	5,713	2,657	5,713
32	Orange	202,642	244	450	244	450
33	Riverside	166,736	609	1,684	609	1,684
34	San Bernardino	148,529	379	714	379	714
35	San Luis Obispo	175	0	0	0	0
36	Santa Barbara	25,120	9	22	9	22
37	Tulare	11,611	20	88	20	88
38	Ventura	46,126	21	33	21	33
39	**TOTAL**	1,666,159	3,966	8,768	3,966	8,768
40						
41	Eligible customers based on 200% FPG eligibility factors applied to total residential gas meters as of January 2003.					
42	Effective March 2005 Report, the number of homes treated has been updated to incorporate the 2005 program design wherein all homes weatherized receive all feasible measures, therefore the number of homes weatherized and the number of homes treated are the same.					
43	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.					

	A	B	C	D	E	F	G
1	**Table 14 - CARE Participation Rural**						
2	**Southern California Gas Company**						
3	**April 2005**						
4	**Month/Year**	**Rural Estimated Eligible**	**Rural Monthly Enrolled By Capitation**	**Rural Monthly Enrolled By Non Capitation**	**Total Enrolled by Month**	**Rural Total # of CARE Participants**	**Rural Penetration Rate**
5	**Jan-05**	163,902	153	2,891	3,044	103,921	63%
6	**Feb-05**	164,288	87	2,192	2,279	104,272	63%
7	**Mar-05**	164,613	228	2,872	3,100	104,463	63%
8	**Apr-05**	164,851	182	5,621	5,803	105,351	64%
9	**May-05**						
10	**Jun-05**						
11	**Jul-05**						
12	**Aug-05**						
13	**Sep-05**						
14	**Oct-05**						
15	**Nov-05**						
16	**Dec-05**						

	A	B	C	D	E	F	G
1	Table 15 - CARE Participation Urban						
2	Southern California Gas Company						
3	April 2005						
4	Month/Year	Urban Estimated Eligible	Urban Monthly Enrolled By Capitation	Urban Monthly Enrolled By Non-Capitation	Urban Total Enrolled by Month	Urban Total # of CARE Participants	Urban Penetration Rate
5	Jan-05	1,318,882	1,230	24,018	25,248	951,906	72%
6	Feb-05	1,320,426	3,026	24,372	27,398	959,111	73%
7	Mar-05	1,321,370	3,347	25,117	28,464	965,618	73%
8	Apr-05	1,321,687	2,191	26,945	29,136	968,735	73%
9	May-05						
10	Jun-05						
11	Jul-05						
12	Aug-05						
13	Sep-05						
14	Oct-05						
15	Nov-05						
16	Dec-05						

	A	B	C	D	E	F	G	H
1	**Table 16 - CARE Participation - Combined Rural and Urban**							
2	**Southern California Gas Company**							
3	**April 2005**							
4	**Month/Year**	**Estimated Eligible**	**Monthly Enrolled by Capitation**	**Monthly Enrolled By Non-Capitation**	**Total Enrolled by Month**	**YTD Enrollments**	**Total # of CARE Participants**	**Penetration Rate**
5	**Jan-05**	1,482,784	1,383	26,909	28,292	28,292	1,055,827	71%
6	**Feb-05**	1,484,713	3,113	26,564	29,677	57,969	1,063,383	72%
7	**Mar-05**	1,485,982	3,575	27,989	31,564	89,533	1,070,081	72%
8	**Apr-05**	1,486,538	2,373	32,566	34,939	124,472	1,074,086	72%
9	**May-05**							
10	**Jun-05**							
11	**Jul-05**							
12	**Aug-05**							
13	**Sep-05**							
14	**Oct-05**							
15	**Nov-05**							
16	**Dec-05**							

	A	B	C	D	E	F	G	H	I	J
1	**Summary Table 17 - Urban Homes Treated**									
2	**Southern California Gas Company**									
3	**April 2005**									
4	**Base Funding**									
5										
6	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**
7	**2005**	**Total Homes Eligible**	**Urban Homes Eligible**	**Urban as a % of Total Eligible**	**Total Homes Treated in Month**	**Total Urban Homes Treated in Month**	**Urban Homes Treated in Month as a % of Total Homes Treated in Month**	**Total Homes Treated YTD**	**Urban Homes Treated YTD**	**Urban Homes Treated as a % of Total Homes Treated YTD**
8	January	1836246	1650776	90%	656	518	79%	656	518	79%
9	February	1854860	1664766	90%	958	824	86%	1614	1342	83%
10	March	1856245	1665807	90%	3,928	3,460	88%	5542	4802	87%
11	April	1856849	1666159	90%	4,436	3,966	89%	9978	8768	88%
12	May									
13	June									
14	July									
15	August									
16	September									
17	October									
18	November									
19	December									
20										
21	Eligible customers based on 200% FPG eligibility factors applied to total residential gas meters as of January 2003.									
22	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H	I	J
1	**Summary Table 21 - Rural Homes Treated**									
2	**Southern California Gas Company**									
3	**April 2005**									
4	**Base Funding**									
5										
6	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**
7	**2005**	**Total Homes Eligible**	**Rural Homes Eligible**	**Rural as a % of Total Eligible**	**Total Homes Treated in Month**	**Total Rural Homes Treated in Month**	**Rural Homes Treated in Month as a % of Total Homes Treated in Month**	**Total Homes Treated YTD**	**Rural Homes Treated YTD**	**Rural Homes Treated as a % of Total Homes Treated YTD**
8	January	1,836,246	185,469	10%	656	138	21%	656	138	21%
9	February	1,854,860	190,094	10%	958	134	14%	1614	272	17%
10	March	1,856,245	190,438	10%	3,928	468	12%	5542	740	13%
11	April	1,856,849	190,690	10%	4,436	470	11%	9978	1210	12%
12	May									
13	June									
14	July									
15	August									
16	September									
17	October									
18	November									
19	December									
20										
21	Eligible customers based on 200% FPG eligibility factors applied to total residential gas meters as of January 2003.									
22	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									

	A	B	C	D	E	F	G	H	I	J	K
1	**Summary Table 25 - Energy and Bill Savings**										
2	**Southern California Gas Company**										
3	**April 2005**										
4	**Base Funding**										
5											
6	**A**	**B**	**C**	**D**	**E**	**F**	**G**	**H**	**I**	**J**	**K**
7		**Homes Treated in the Month**			**Homes Treated YTD**						
8	**2005**	**# of Homes Treated in Month**	**Lifecycle Energy savings for Homes Treated In Month**		**# of Homes Treated YTD**	**First Year Energy Savings for Homes Treated YTD**		**Lifecycle Energy Savings for Homes Treated YTD**		**First Year Bill Savings for Homes Treated YTD**	**Lifecycle Bill Savings for Homes Treated YTD**
9			**kWh**	**Therms**		**kWh**	**Therms**	**kWh**	**Therms**		
10	January	656	123328	113896	656	6,166	12,351	123328	113896	9298	71829
11	February	958	180104	216167	1,614	15,172	34,736	303432	330063	25907	203515
12	March	3,928	738464	826576	5542	52,095	119,232	1041896	1156639	88929	707955
13	April	4,436	833968	933775	9978	93,793	214,685	1875864	2090414	160121	1277495
14	May										
15	June										
16	July										
17	August										
18	September										
19	October										
20	November										
21	December										
22											
23	Lifecycle Bill Savings for Homes Treated YTD are calculated on current gas rate and Energy Savings as shown on Table 5A.										
24	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.										

	A	B	C
1	**Table 29 - Rapid Deployment Contractors**		
2	**Rural and Urban Presence**		
3	**April 2005**		
4			
5	**Contractor**	**Rural**	**Urban**
6	**11**	√	√
7	**12**		√
8	**13**	√	√
9	**14**		√
10	**15**		√
11	**16**	√	√
13	**18**	√	√
14	**19**	√	√
17	**22**	√	
18	**23**	√	√
19	**26**		√
25	**34**	√	√
26	**35**	√	√
27	**37**		√
30	**41**	√	√
32	**43**	√	√
33	**44**		√
36	**48**	√	
37	**50**		√
38	**51**	√	√
39	**52**		√
40	**53**		√
41	**54**		√
43	**57**		√
44	**58**	√	√
45	**60**		√
48	**66**		√
49	**67**		√
54	**77**		√
56	**79**		√
58	**81**		√
59	**82**		√
62	**86**		√
63	**87**		√
64	**88**		√
65	**89**		√

	A	B	C	D	E
1	**Summary Table 30 - LIEE Penetration**				
2	**Southern California Gas Company**				
3	**April 2005**				
4					
5	**A**	**B**	**C**	**D**	**E**
6		Estimated Eligible in 2005	Homes Treated	Homes Weatherized	2005 Penetration Rate for Homes Treated
7	1992		36,761	27,327	
8	1993		35,732	32,227	
9	1994		28,674	20,731	
10	1995		21,535	18,784	
11	1996		23,672	21,542	
12	1997		22,891	21,101	
13	1998		24,549	22,203	
14	1999		28,113	25,249	
15	2000		25,613	22,617	
16	2001		37,619	32,869	
17	2002		49,464	42,343	
18	2003		57,179	47,673	
19	2004		54,677	47,079	
20	2005 YTD		9,978	9,978	
21	**Total Homes Treated in 12 Years**	**1,856,849**	**456,457**	**391,723**	**25%**
22					
23	Effective March 2005 Report, the number of homes treated has been updated to incorporate the 2005 program design wherein all homes weatherized receive all feasible measures, therefore the number of homes weatherized and the number of homes treated are the same.				

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **Monthly Report of Southern California Gas Company (U 904 G) on Rapid Deployment Efforts for April 2005** on all parties identified in R.04-01-006 on the attached service list by U. S. mail and electronic mail, and by Federal Express to and Administrative Law Judge Sarah Thomas.

Dated at San Diego, California, this 20th day of May 2005.

Laurie Delaney

Laurie Delaney