BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Applications of Pacific Gas and Electric Company for Approval of the 2012-2014 Energy Savings Assistance Program and California Alternate Rates for Energy Programs and Budget (U39M)

Application 11-05-019 (Filed May 15, 2011)

Application of San Diego Gas & Electric Company (U 902 M) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2012 – 2014.

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Application of Southern California Gas Company (U 904 G) for Approval of Low-Income Assistance Programs and Budgets for Program Years 2012 – 2014.

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Application 11-05-017 (Filed May 15, 2011)

MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW-INCOME ASSISTANCE PROGRAMS FOR OCTOBER 2012

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MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW-INCOME ASSISTANCE PROGRAMS FOR OCTOBER 2012

This is the tenth monthly report of program year (PY) 2012. The purpose of this report is to consolidate activity for the CARE Program and Energy Savings Assistance Program and provide the Energy Division with all the necessary information to assist in analyzing the low-income programs.

This report presents year-to-date Energy Savings Assistance Program and CARE results and expenditures through October 2012 for Southern California Gas Company (SoCalGas).

Respectfully Submitted

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November 20, 2012

Southern California Gas Company
Energy Savings Assistance Program (ESA
Program)
And
California Alternate Rates for Energy (CARE)
Program Monthly Report

LOW-INCOME ASSISTANCE PROGRAMS MONTHLY REPORT

TABLE OF CONTENTS

	Title		Page
1.	Ener	gy Savings Assistance Program Executive Summary	5
	1.1	Program Overview	5
	1.2	Whole Neighborhood Approach Evaluation	5
	1.3	Customer Outreach and Enrollment Update	7
	1.4	Leveraging Success Evaluation, Including CSD	16
	1.5	Workforce Education and Training	17
2.	CAR	E Program Executive Summary	20
	2.1	Program Summary	20
	2.2	Outreach	20
	2.3	Recertification Complaints	24
3	Anne	endix: FSAP and CARF Tables	25

ENERGY SAVINGS ASSISTANCE PROGRAM MONTHLY REPORT

1. Energy Savings Assistance Program Executive Summary

1.1. Energy Savings Assistance Program Overview

1.1.1. Provide a summary of the Energy Savings Assistance Program elements as approved in Decision (D.) 12-08-044:

Program Summary through October 2012									
	Assumptions*	Actual to Date	%						
Budget	\$109,881,871	\$62,380,903	57%						
Homes Treated	136,836	76,115	56%						
kWh Saved	N/A	N/A	N/A						
kW Demand									
Reduced	N/A	N/A	N/A						
Therms Saved	4,552,434	902,870	20%						

^{*} Program decision D.12-08-044 was issued August 30, 2012; table reflects updated budgets and goals.

In October, SoCalGas processed and paid contractor invoices for 10,394 treated homes. In addition, SoCalGas paid for the installation of 2,891 appliances, including 1,867 furnace repairs/replacements, 156 water heater replacements, and 868 high efficiency clothes washers.

1.2 Whole Neighborhood Approach Evaluation

1.2.1 Provide a summary of the geographic and customer segmentation strategy employed, (i.e. tools and analysis used to segment "neighborhoods," how neighborhoods are segmented and how this information is communicated to the contractor/CBO).

In October, SoCalGas combined efforts to provide its ESA Program contractor network with an additional 157 canvassing lists using the Whole Neighborhood Approach (WNA) strategy. SoCalGas continues to offer its contractors flexibility in the planning, timing and completion of their WNA efforts. This approach, in conjunction with SoCalGas oversight and guidance, allows contractors to customize their activities to meet the needs of each neighborhood as well as the

needs of each customer. Contractors are asked to document all facets of each WNA effort; total number of completed homes, customers not willing to participate, successful canvassing and / or marketing efforts, and any other information that can help increase eligible customer enrollments. This detailed accounting serves to assist both the contractors and SoCalGas with future WNA activities. Additionally, smaller geographic focus of Zip+7 areas, coupled with tracking methods take into account the amount of time contractors spend working in an area and allow SoCalGas to better monitor the success of ESA Program activities from a whole neighborhood perspective. The tracking methods include detailed instructions to contractors regarding data entry in the HEAT System¹, both pre- and post-canvassing, to ensure specific information is captured. This information will be used to help SoCalGas distinguish WNA efforts from routine canvassing and also capture the disposition of WNA leads that do not result in an enrollment, (i.e., "unable to contact," and "customer refused").

The canvassing lists generated in October were initiated primarily in new Zip+7 areas not previously targeted for WNA efforts (see table below for areas). Collectively, the canvassing lists identified an additional 39,544 customer addresses, of which 18,600 (47%) are potentially eligible based on ESA Program income eligibility criteria. Additionally, based on SoCalGas data, 17,628 of the 39,544 (45%) addresses are in targeted self-certification PRIZM codes².

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Number of WNA Events per City	Contractor
McFarland – 9; Bakersfield – 15;	Garcia & Sons

¹ The HEAT System is SoCalGas' ESA Program database used to track program activity and expenditures.

² Prizm codes are an area set of customer segmentation data widely used for marketing purposes in the United States. The data consist of demographic clusters that categorize every U.S. household into a segment. These segments were developed in part from the analysis of U.S. census data and categorize U.S. consumers into 14 distinct groups and 66 segments. The segments help marketers tailor content to consumers' needs and look at a variety of factors, including income, likes, dislikes, lifestyles and purchase behaviors.

Reedley – 13	
Duarte – 3	Reliable Energy
San Bernardino – 38; Hemet – 37	Synergy
Compton – 25; Azusa – 5;	The East Los Angeles Community
Rosemead – 12	Union

Through October 2012, SoCalGas and its ESA Program contractors treated 995 homes through WNA activities.

1.3. Energy Savings Assistance Program Customer Outreach and Enrollment Update

1.3.1 Provide a summary of the Energy Savings Assistance Program outreach and enrollment strategies deployed this month.

Ethnic and Mass Media Campaign

During the month of October, SoCalGas' Public Affairs representatives conducted two Spanish language interviews with Cesar Chazez Jr. of LA Campesina radio station. The interviews focused on SoCalGas' assistance programs available to families who are struggling to pay their gas bills. The thirty minute interviews discussed the CARE and ESA Programs in detail and were held in the city of Bakersfield. To complement the interviews in Bakersfield, SoCalGas partnered with El Classificado with a half page advertisements to promote the CARE and ESA Programs in the city of Bakersfield, Delano, Wasco, San Bernardino and Rialto. The ads begun October 24th and will run through November 14th.

Additionally, in the month of October, SoCalGas participated in numerous low income community events where customers were encouraged to bring monthly bills to the events to facilitate enrollment in CARE and completion of ESA Program applications. For the *Taste of Soul* event, an advertisement was taken out with LA Sentinel to signal SoCalGas' participation and promote the CARE and the ESA Programs. SoCalGas utilized Facebook and Twitter to inform customers about company participation in community events. Other local

publications utilized in October included El Classificado, and LA Focus newspapers. These community-based local newspapers were chosen to educate customers about the SoCalGas low income programs, thus helping qualified families with money and energy savings.

In October, SoCalGas continued to work with an ethnic owned organization named Imprenta to help reach ethnic customers who speak Spanish and Vietnamese with limited English proficiency. To publicize SoCalGas' presence at the Saint Anselm's flu shot event, the company was featured in promotional ads in several major Vietnamese local newspapers: Viet Bao, Vien Dong Daily, and Nguoi Viet Daily News. Additionally, to provide information to the Vietnamese community, SoCalGas showed the ESA Program video to customers visiting the event booth in Vietnamese language.

SoCalGas has also contracted with Breathe LA, which targets outreach to ethnic communities within the Los Angeles Basin. Both of these organizations (Breathe LA and Imprenta) are guiding SoCalGas in reaching out to faith-based organizations and local community groups. The events and workshops conducted in October by Breathe LA are included in section 1.3.2.

Energy Savings Assistance Program Bill inserts/onserts

There were no ESA Program bill inserts/onserts deployed during the month of October.

Energy Savings Assistance Program Direct Mailings

During the month of October, a direct mail campaign was conducted to over 11,000 customers who had previously initiated contact with SoCalGas and shown interest in the ESA program, but did not complete enrollment. This happens for many reasons including missed appointments (no one home), renter/owner permission issues, and other circumstances. SoCalGas made a special effort in this case to offer these "hard to reach" customers another opportunity to consider

ESA Program benefits. The direct mailing response rate will be tracked for evaluation purposes.

Also during October, 4.67 million customers were mailed information about the ESA Program in the SoCalGas fall news insert included in their monthly bill. The insert covered several topics including safety and special assistance to customers who need it most. The article titled "Save on Heating with tips and special assistance" informed customers about the ESA Program which is available to renters and homeowners. Customers were directed to the socalgas.com website and provided the toll free telephone number for more information.

Energy Savings Assistance Program Outbound Dialing

No Automated Voice Messaging Campaigns (AVM) were conducted in October.

Energy Savings Assistance Program Web Activities

SoCalGas includes the website links to its customer assistance programs in all of its communications that specifically promote the ESA Program to customers. For the month of October, 430 customers completed the on-line English ESA Program request form. The email website link encourages low-income customers to apply for no-cost home improvements to reduce their monthly gas bills through SoCalGas' ESA Program.

E- Newsletter

In October, 2 million customers were sent an e-mail promoting the ESA Program. The side story titled "Save Money with Energy Saving Home Improvements" encouraged customers to apply for the ESA Program's no-cost home improvements.

1.3.2 Customer Assistance Events and Public Affairs/Public Relations Activities for the CARE and ESA Program

October 6, 2012 - <u>Mexican Consulate Mes de Salud Health Fair, Huntington</u> <u>Park</u>

In collaboration with SoCalGas, Breathe LA participated in four workshops held in Huntington Park to educate and assist customers with filling out CARE and ESA Program applications. Approximately 150 low income Spanish speaking customers attended the workshops, and 22 were assisted with SoCalGas' customer assistance program applications.

October 9, 2012 - <u>Mexican Consulate Mes de Salud Health Fair, Los</u> <u>Angeles</u>

In collaboration with SoCalGas, Breathe LA participated in three workshops held in Compton to educate and assist customers with filling out CARE and ESA Program applications. A total of 100 low income Spanish speaking customers attended the workshops, and 16 were assisted with SoCalGas' customer assistance program applications.

October 10, 2012 - Hudson Senior Apartments, Pasadena

Breathe LA conducted two workshops for low income seniors at the Hudson Senior Apartments in Pasadena. The workshops were conducted to inform and educate the seniors about the CARE and ESA Programs. 7 customers were assisted with the CARE and ESA Program application process.

October 11, 2012 - <u>Mexican Consulate Mes de Salud Health Fair, Los</u> <u>Angeles</u>

In collaboration with SoCalGas, Breathe LA participated in two workshops held in Los Angeles to educate and assist customers with filling out CARE and ESA Program applications. A total of about 100 low income Spanish speaking

customers attended the workshops, and 11 customers and seniors were assisted with CARE and ESA Program applications.

October 11, 2012 - SCE's Community Resource Fair, El Monte

In collaboration with Southern California Edison Company (SCE), SoCalGas was invited to participate in a community fair held in the city of El Monte.

Approximately 300 seniors attended the event and visited SoCalGas' booth to inquire about its programs. SoCalGas ran a booth and presented information on its CARE, ESA and Medical Baseline Programs to interested customers. The information provided to customers was in English and Spanish languages.

October 15, 2012 - St. Filomena's Church, Carson

In collaboration with Breathe LA efforts to assist in reaching out to faith-based organizations, one workshop was conducted at the St. Filomena Church. 52 customers were provided information regarding SoCalGas' CARE and ESA Programs.

October 16, 2012 - <u>Mexican Consulate Mes de Salud Health Fair, Los</u> Angeles

In collaboration with SoCalGas, Breathe LA participated in one workshop held in Los Angeles to educate and assist customers with filling out CARE and ESA Program applications. More than 100 low income Spanish speaking customers attended the workshop, and 6 Spanish speaking customers were assisted with CARE and ESA Program applications.

October 16, 2012 - Gay & Lesbian Senior Center, Los Angeles

In collaboration with SoCalGas, Breathe LA participated in one workshop held in Los Angeles to educate and assist customers with filling out CARE and ESA Program applications. 10 seniors attended the workshop, and were assisted with CARE and ESA Program application process.

October 20, 2012 – <u>Mexican American Opportunity (MAOF) Health & Resource Fair, East Los Angeles</u>

SoCalGas' participated in the health and resource fair in East LA. The Mexican American Opportunity Foundation hosted the 6th Annual ¡Vive tu Vida! Get Up! Get Moving! event in East Los Angeles, which promotes Hispanic family physical activity and nutrition for better health and wellness. The event was free to the public and drew in over 1,000 attendees of predominantly Spanish-speaking customers – with a strong concentration of mono-lingual Spanish speakers. Participating in the event provided a venue to directly educate and enroll this target market in the CARE and ESA Programs.

October 20, 2012 - Taste of Soul, Los Angeles

SoCalGas' Public Affairs and Customer Assistance Programs staff participated in the *Taste of Soul* event which drew over 200,000 people. The annual celebration brings together the community for a day of great good and live entertainment, and showcases the cultural diversity that represents the diversity of Los Angeles. Approximately 1,500 Los Angeles County residents visited the SoCalGas booth for information about the CARE and ESA Programs, and Safety and Advanced Meter program information as well. SoCalGas' information was available in both English and Spanish.

October 21, 2012 - Mexican Consulate Mes de Salud Health Fair, Compton

In collaboration with SoCalGas, Breathe LA participated in three workshops held in Compton to educate and assist customers with filling out CARE and ESA Program applications. Approximately 100 low income Spanish speaking customers attended the workshops, and 21 were assisted with SoCalGas' customer assistance program applications.

October 22, 2012 – Abilities Awareness Fair, Whittier

To assist in reaching out to customers with disabilities that may be eligible for CARE and the ESA Program, Breathe LA participated in one workshop in the city

of Whittier. Approximately 200 customers attended this fair. Eight customers who attended were assisted with SoCalGas' customer assistance programs.

October 25, 2012 - Mexican Consulate, Worksource Center, Monterey Park
In collaboration with SoCalGas, Breathe LA participated in four workshops held in
Monterey Park to educate and assist customers with filling out CARE and ESA
Program applications. The groups were small and a total of about 10 low income
customers attended the workshops, and were assisted with SoCalGas' customer
assistance programs.

October 25, 2012 - Carson Harbor Village HOA, Carson

Breathe LA conducted a workshop for low income seniors at the Carson Harbor Village residences in Carson. The workshop was conducted to inform and educate the seniors about the CARE and ESA Programs. 27 customers and seniors were present to learn about the CARE and ESA Program application process.

October 27, 2012 - Multiple Sclerosis (MS) Walk, Bakersfield

SoCalGas' Public Affairs and Customer Assistance Programs staff participated in the MS Walk in Bakersfield. Approximately 1,500 people attended this event. SoCalGas' information about the CARE and ESA Programs was distributed to approximately 100 people to provide a better understanding of SoCalGas programs. Information was available in both English and Spanish.

October 28, 2012 - Wings, Wheels and Rotors, Los Alamitos

SoCalGas Public Affairs staff participated in the Wings, Wheels and Rotors, an event to raise funds for the military at the Joint Forces Training base. More than 10,000 spectators came to the free show. SoCalGas ran a booth and promoted the CARE, ESA, and Energy Efficiency Programs, and disseminated safety and energy conservation tips to interested

customers. More than 300 customers were educated on the CARE and ESA Programs.

October 30, 2012 - <u>Mexican Consulate Ventanilla de Salud Health Fair, Los</u> <u>Angeles</u>

In collaboration with SoCalGas, Breathe LA participated in three workshops held in Los Angeles to educate and assist customers with filling out CARE and ESA Program applications. 92 low income Spanish speaking customers attended the workshops, and 45 customers were assisted in filling out CARE and ESA Program forms.

October 30, 2012 - St. Anselm's Flu Shot Event, Orange

SoCalGas' participated in the flu shot event which was hosted by St. Anslem's Cross Cultural Center in the city of Orange. The free flu shots were provided by the Orange County Health Care Agency. Over 150 attended this event, which also included the Council on Aging, HICAP, and Asians for Miracle Marrow Matches. Approximately 150 Vietnamese customers who visited SoCalGas' booth received assistance on filling out the CARE and ESA Program forms. The information provided to customers was primarily Vietnamese, English and Spanish.

October 30, 2012 – <u>Pacific Asian Consortium in Employment (PACE) 7th</u> Annual Career & Job Fair, Pasadena

SoCalGas' Human Resources and Customer Assistance Program staff participated in the PACE 7th annual career and job fair in Pasadena. PACE is a non-profit organization that aims to create economic solutions to meet challenges of employment, education and housing. The job fair was a an effective venue for local and national companies to reach active, motivated individuals and business owners in the ethnic minority communities of Los Angeles County. Congresswoman Judy Chu and California State Controller John Chiang were in attendance and gave a warm welcome to the attendees. Over 600 participants

attended the event, and over 300 customers visited SoCalGas' booth to inquire about its programs. Additionally, an article about SoCalGas' participation at the fair was featured in The Epoch times, which is an ethnic owned Chinese newspaper. Click on the link to view article.

http://www.epochtimes.com/b5/12/11/6/n3723015.htm SoCalGas ran a booth and presented information on its CARE and ESA Programs to interested customers.

1.4. Leveraging Success Evaluation, Including CSD

1.4.1 Please provide a status of the leveraging effort with CSD. What new steps or programs have been implemented? What was the result in terms of new enrollments?

At the end of October, CSD offered the utilities drafts of several potential 'pilot' activities they will prioritize in November. Coordination with IOU energy efficiency and low income programs are underway to facilitate the pilot evaluation process. There are no other updates from leveraging with CSD for the month of October. SoCalGas will continue to monitor discussions between CSD, CPUC and other utilities for closer collaboration and leveraging with CSD.

SoCalGas continues its efforts to meet with municipal utilities that provide electric and water services to customers in SoCalGas' service territory to identify opportunities to leverage one another's low-income energy efficiency programs in PY2012.

To this end, SoCalGas and Riverside Public Utilities (RPU) have signed an Inter-Utility Agreement that will allow customers residing in both utilities' overlapping service territory to benefit from SoCalGas' low-income energy efficiency program services and from RPU's service offerings during the same visit. As with previous agreements with municipal utilities, SoCalGas ESA Program contractors will install certain electric measures, as well as any eligible gas measures, so that customers are able to realize the energy and bill savings inherent in both sets of measures. In the month of October, SoCalGas coordinated the delivery of electric measures to participating ESA Program contractors that will be installed under the Agreement. Also, lists of joint RPU and SoCalGas customers potentially eligible for the ESA Program will be delivered to ESA Program contractors in November, with initial installations for this effort expected shortly thereafter.

SoCalGas is in the process of re-negotiating its leveraging agreements with Imperial Irrigation District (IID) and Burbank Water and Power (BWP). Discussions are on-going with IID on how to craft a new low-income program leveraging agreement for 2013. IID has contracted directly with a SoCalGas ESA Program contractor which will represent both utilities as it did in the previous agreement, the only difference being that the contractor will directly bill IID rather than using SoCalGas as a pass through. Additionally, SoCalGas has been in meetings with BWP and believes that the low-income leveraging contract renewal is imminent and will hopefully be in place before year-end.

Lastly, SoCalGas and Eastern Municipal Water District (EMWD) have completed a leveraging agreement where EMWD provides a rebate to SoCalGas for every High Efficiency Clothes Washer installed within the two utilities' joint service territory under SoCalGas' ESA Program. Initial installations under the signed agreement began in December 2010 and have continued throughout 2012. As a result of this agreement SoCalGas' ESA Program will receive rebates totaling more than \$253,000 for High Efficiency Clothes Washers installed in SoCalGas and EMWD joint service territory in 2012.

1.5. Workforce Education & Training

1.5.1 Please summarize efforts to improve and expand Energy Savings Assistance Program workforce education and training. Describe steps taken to hire and train low-income workers and how such efforts differ from prior program years.

SoCalGas continued its internal training programs which contribute to the goals of workforce development. SoCalGas provides two areas of training: (1) Enrollment and Assessment (E&A); and (2) ESA Program Operations. The Year-to-Date results are shown in the following tables:

SoCalGas Skill-Level Test Results													
1 st 2 nd 3 rd													
	Quarter	Quarter	Quarter	October	Totals								
Attended Testing	55	50	57	25	187								
Passed Test	52	46	53	24	175								
Pass Rate	95%	92%	93%	96%	94%								

After successful completion of the Skill Level Test, the potential outreach specialist attends a mandatory 5-day class which reviews the requirements for enrollment, assessment and in-home education.

	1 st	2 nd	3 rd		
	Quarter	Quarter	Quarter	October	Totals
Attended Class	51	37	55	27	170
Tested	50	31	54	27	162
Passed Class	48	29	52	27	156
Badged	47	13	21	8	94
Census Attendees	2	0	0	0	2
Retention Rate*	96%	94%	96%	100%	96%

^{*}Retention Rate is Passed/Tested

The 5-day class covers utility-specific items related to policies, security process and overall customer service standards as well as for leveraging opportunities amongst other low-income programs. A final exam must be passed for an outreach specialist to be registered and receive a SoCalGas identification badge. The year-to-date total for badged outreach specialists for SoCalGas is 94. The classes are held at SoCalGas' Energy Resource Center located in Downey, California.

SoCalGas field operations training includes initial training for new participants in weatherization, inspections, HVAC and NGAT. SoCalGas also provides refresher training primarily to address contractor issues and discuss new measures and procedures that have been implemented into the program. The class sizes range from 5-35 technicians. The table below shows the number of students that have attended class in 2012.

	1 st Qı	uarter	2 nd C	Quarter	3 rd C	Quarter	Oct	ober	YTD Total		
Class Type	No. of No of No. of No of Students Classes Students					No of Students	No of Classes	No of Students	No of Classes	No of Students	
Initial	10	26	1	4	3	11	2	17	16	58	
Refreshers	5	41	1	8	0	0	0	0	6	49	
NGAT 5-Day	1	10 1 9	9	0	0	0	0	2	19		
Grand Total	d Total 16 77 3 21		3	11	2	17	24	126			

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2. CARE Executive Summary

2.1. CARE Program Summary - October

2.1.1. Please provide CARE program summary costs.

		Actual Expenses	% of Budget
CARE Budget Categories	Authorized Budget	to Date	Spent
Outreach (1)	\$3,909,220	\$2,073,151	53%
Proc., Certification and			
Verification	\$8,223,171	\$1,035,397	13%
Information			
Tech./Programming	\$3,204,520	\$608,631	19%
Pilots (1)	\$180,000	\$62,868	35%
Measurement and Evaluation	\$50,972	\$0	0%
Regulatory Compliance	\$227,412	\$233,503	103%
General Administration	\$887,541	\$543,624	61%
CPUC Energy Division Staff	\$60,000	\$24,444	41%
Cooling Centers	N/A	N/A	N/A
Total Expenses	\$16,742,836	\$4,582,218	27%
Subsidies and Benefits	\$128,773,189	\$84,801,932	64%
Total Program Costs and			
Discounts	\$145,516,025	\$89,384,150	61%

^{*} Decision 12-08-044 was issued on Aug. 30, 2012 and is reflected in this table. Values may not sum to totals due to rounding. (1) Outreach funds were reduced and recategorized as a Pilot for the SoCalGas share of the CHANGES program.

2.1.2. Please provide the CARE program penetration rate to date.

CARE Penetration										
Participants Enrolled	Participants Enrolled Eligible Participants Penetration rate									
1,675,302 1,830,118 91.5 %										

2.2 Outreach

2.2.1 Discuss utility outreach activities and those undertaken by third parties on the utility's behalf. (For additional CARE Outreach see section 1.3.2.)

CARE Telephone Enrollments and Recertification

SoCalGas is working with its vendor to change the programming for its recertification calls. Previously, customers were able to recertify based on their participation in a designated assistance program ("categorical eligibility"). Per D.12-08-044, SoCalGas will only use income to recertify its customers. SoCalGas intends to resume telephone (AVM) recertification of its customers next month.

CARE Web Activity & Enrollments

SoCalGas references its website in virtually all communications, and CARE continues to be one of the top "search" topics on the company website. More than 6,500 customers submitted CARE applications via the company website during October (as opposed to 5,000 during September), and this activity resulted in 2,633 new enrollees and 1,764 renewing customers.

CARE Third-Party Enrollments & Outreach

To reach customers who are "missed" by traditional outreach (bill inserts, phone campaigns, and direct mail, among others), SoCalGas' employs a third-party contractor to canvass targeted neighborhoods to enroll customers in CARE. The representatives are bilingual (English and Spanish). Door-to-door outreach returned applications for 4,319 applications in October. From the applications received, 3,448 customers were subsequently approved for enrollment into the CARE program. For the year-to-date, almost 32,000 customers have enrolled in the CARE program through door-to-door canvassing.

Additionally, SoCalGas has an agreement with 211 LA County, which is a multilingual referral number for Los Angeles County. Through events and through inbound calls, they direct customers in need of payment assistance to the CARE program.

SoCalGas continues to contract with two organizations (Imprenta and Breathe LA) to further grass roots communications within Orange County and the LA Basin. Both organizations are guiding SoCalGas in reaching out to faith-based organizations and local community groups. Activities from these collaborations are reported in Section 1.3.2.

CARE Direct Mail Activity and Enrollments

Mailings will resume next month and ramp up fully next year.

CARE Bill Inserts

During July, SoCalGas mailed a bill insert to approximately 2.9 million residential customers who are not currently enrolled in the CARE program. To reinforce this bill insert, SoCalGas placed advertisements in a variety of local and print publications that are predominately ethnic-owned. The ad copy called attention to the July bill insert so as to reinforce the impact of the bill insert. During October, an additional 324 customers enrolled in the program using this method. Thus far, 2,643 customers have enrolled from the bill insert campaign; there will be a follow-up campaign in November.

During September SoCalGas mailed a bill insert to commercial facilities (non-profit group living facilities and migrant worker housing). During November SoCalGas will mail out another residential bill insert. Similar to the July campaign, ethnic-owned, print media will play a major role in reinforcing the bill insert.

Outreach by Field Employees

Beginning in October field employees resumed distributing Customer Assistance Programs flyers on all entered orders. This policy will continue until February. (During the off-season, field personnel may still leave the flyer, but it is on a discretionary basis.)

At the beginning of October more than 100,000 flyers were shipped to the operating bases.

CARE Mass Media Campaign

SoCalGas received results from its online media campaign, which ran 9 weeks – from late July through September. Based on internal and secondary research, SoCalGas determined that young customers (up to age 35) who are Spanish speaking and online represent an important segment of potential CARE enrollees. Even if these customers do not directly enroll in the program, they are an important advocacy group within their communities; therefore, SoCalGas launched a nine-week campaign that uses "age and geo-targeting" technology to reach young, Spanish-speaking customers. Over a 9 week period, the campaign drove 65,000 visits to socalgas.com and 1,259 application submissions. The detailed findings from this campaign will be developed into another campaign during the first quarter of 2013.

SoCalGas worked with Radio Campesina in Bakersfield (KMYX) to publicize customer assistance programs. The station has a strong reach with migrants and customers who are primarily Spanish speaking. The October campaign involved radio spots and an interview in Spanish with a member of Regional Public Affairs concerning safety and assistance programs. In addition, SoCalGas took out ads in *El Clasificado* to reinforce the radio messages.

Disability Outreach

SoCalGas has hired a contractor whose responsibility is outreach to persons with disabilities. The contractor, who is visually impaired, is discussing SoCalGas' assistance programs in chapter meetings and in small group discussions throughout Southern California (primarily Los Angeles, Orange, and Santa Barbara counties).

2.2.2. Describe the efforts taken to reach and coordinate the CARE program with other related programs to reach eligible customer.

To ensure continued increases in CARE enrollments and to retain customers already participating in CARE, SoCalGas shares customer enrollment information with other utilities such as the Los Angeles Department of Water and Power (LADWP), SCE, San Diego Gas & Electric, and Pacific Gas and Electric. During the month of October, 7,636 customers were enrolled in SoCalGas' CARE program as a result of inter-utility data sharing activities. Additionally, CARE shares data with internal programs such as SoCalGas' ESA Program and the Gas Assistance Fund. Intra-utility efforts in October generated 1,499 CARE enrollments.

Coordinating the CARE program with other related low-income programs not only results in higher program participation rates, it also helps increase Post Enrollment Verification (PEV) activities when customer information is shared with programs such as the Low Income Home Energy Assistance Program (LIHEAP). Since LIHEAP requires upfront proof of income and is a qualifying Categorically Eligible program, once CARE receives LIHEAP customer data, those customers are considered automatically eligible and their "pre-enrollment verification" is used by SoCalGas to meet CARE's PEV requirements. As a result of leveraging activities during October, 127 LIHEAP customers were enrolled in SoCalGas' CARE program.

2.3 CARE Recertification Complaints

There were no recertification complaints during the month of October.

3. Appendix: Energy Savings Assistance Program Tables and CARE Tables

Energy Savings Assistance Program - Table 1- Energy Savings Assistance Program Expenses

Energy Savings Assistance Program - Table 2- Energy Savings Assistance Program Expenses & Energy Savings by Measures Installed

Energy Savings Assistance Program - Table 3- Energy Savings Assistance Program Average Bill Savings per Treated Home

Energy Savings Assistance Program - Table 4- Energy Savings Assistance Program Homes Treated

Energy Savings Assistance Program - Table 5- Energy Savings Assistance Program Customer Summary

Energy Savings Assistance Program - Table 6- Energy Savings Assistance Program Expenditures for Pilots and Studies

Energy Savings Assistance Program - Table 7- Whole Neighborhood Approach

CARE- Table 1- CARE Overall Program Expenses

CARE- Table 2- CARE Enrollment, Recertification, Attrition, and Penetration

CARE- Table 3- CARE Verification

CARE- Table 4- Self Certification and Re-Certification

CARE- Table 5- Enrollment by County

CARE- Table 6- Recertification Results

CARE- Table 7- Capitation Contractors

CARE- Table 8- Participants as of Month End

	Α	В		С		D		Е		F		G	Н			I		J	K	L	М
1				Ene	rgy	Savings Assis	tan		_					tanc	e P	rogram Expe	nse	s			
2		Southern California Gas Company																			
3		October 2012																			
4				Authorized Bu	dge	t¹			Curr	ent Month Ex	pen	ses ³			Yea	ar-To-Date Exp	ens	es³	% of Budg	jet Spent Yea	r-To-Date
	Energy Savings Assistance Program	Electric		Gas		Total	EI	ectric		Gas		Total	Elec	tric		Gas		Total	Electric	Gas	Total
6	Energy Efficiency																				
7	- Gas Appliances	\$ -	\$	22,084,142	\$	22,084,142	\$	-	\$	(358,885)	\$	(358,885)	\$	-	\$	12,556,268	\$	12,556,268	0%	57%	57%
8	- Electric Appliances	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
9	- Weatherization	\$ -	\$	53,550,541	\$	53,550,541	\$	-	\$	(30,992)	\$	(30,992)	\$	-	\$	31,406,279	\$	31,406,279	0%	59%	59%
10	- Outreach and Assessment	\$ -	\$	20,704,408	\$	20,704,408	\$	-	\$	441,082	\$	441,082	\$	-	\$	11,545,865	\$	11,545,865	0%	56%	56%
11	- In Home Energy Education	\$ -	\$	2,572,984	\$	2,572,984	\$	-	\$	(14,800)	\$	(14,800)	\$	-	\$	1,114,768	\$	1,114,768	0%	43%	43%
12	- Education Workshops	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
13	- Pilot	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
14	- Cool Centers	\$ -	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
	Energy Efficiency TOTAL		\$	98,912,075	\$	98,912,075	\$	-	\$	36,405	\$	36,405	\$		\$	56,623,180	\$	56,623,180	0%	57%	57%
16																					
17	Training Center	\$ -	\$	535,360		535,360	\$	-	\$	24,977	\$	24,977	\$	-	\$	234,261	\$	234,261	0%	44%	44%
18	Inspections	\$ -	\$	2,959,003		2,959,003	\$	-	\$	(24,797)	\$	(24,797)	\$	-	\$	1,244,648	\$	1,244,648	0%	42%	42%
19	Marketing	\$ -	\$	1,173,652	\$	1,173,652	\$	-	\$	82,984	\$	82,984	\$		\$	362,939	\$	362,939	0%	31%	31%
20	M&E Studies 2	\$ -	\$	316,667	\$	316,667	\$	-	\$	-	\$	-	\$		\$	31,631	\$	31,631	0%	10%	0%
21	Regulatory Compliance	\$ -	\$	295,333	\$	295,333	\$	-	\$	29,717	\$	29,717	\$	-	\$	196,212	\$	196,212	0%	66%	66%
22	General Administration	\$ -	\$	5,603,781	\$	5,603,781	\$	-	\$	380,859	\$	380,859	\$	-	\$	3,677,556	\$	3,677,556	0%	66%	66%
23	CPUC Energy Division	\$ -	\$	86,000	\$	86,000	\$	-	\$	568	\$	568	\$	-	\$		\$	10,476	0%	12%	12%
24													·		·	-, -	Ė	-,			
	TOTAL PROGRAM																				
25	COSTS 3	\$ -	\$	109,881,871	\$	109,881,871		-	\$	530,713		530,713	_	-	\$. ,,	\$	62,380,903	0%	57%	57%
26						Fund	_	Outsid				Assistance Pro	_	Bu	dget	ı					
27	Indirect Costs						\$		- \$	194,075	\$	194,075	\$	-	\$	2,692,939	\$	2,692,939			
28															ı						
29	NGAT Costs								\$	30,635	\$	30,635			\$	2,012,264	\$	2,012,264			
	¹ Budget reflects 2012 bud	dget author	rized	in D.12-08-044 d	of \$1	13,292,891 less	a re	duction	n for	the carry back	into	PY2011 of \$3	411,0	20 aı	utho	rized in the Dec	emb	er 1, 2011 Join	t Ruling of As	ssigned Comm	issioner

Budget reflects 2012 budget authorized in D.12-08-044 of \$113,292,891 less a reduction for the carry back into PY2011 of \$3,411,020 authorized in the December 1, 2011 Joint Ruling of Assigned Commissioner and Administrative Law Judge on the Joint Emergency Motion of the East Los Angeles Community Union, et al. to continue the Low Income Energy Savings Assistance Program for Southern California Gas Company. The amount carried back into PY 2011 from the 2012 Authorized Budget is \$3,411,020 which was removed from the Gas Appliance sub-category (Gas Appliances = \$25,495,162-\$3,411,020 = \$22,084,142), Total 2012 Budget as authorized = \$113,292,891 - \$3,411,020 = \$109,881,871.

^{1 2} Payment to PG&E for ESAP Process Evaluation Study at 25% share; invoice received in 2012 for work budgeted and completed in 2011.

³ The Current Month and Year To Date Expenses include the reversal of the 3rd quarter accrual of \$11,543,280.54 in the following reporting categories:

Gas Appliances - \$3,325,617.10; Weatherization - \$6,561,852.10; Outreach & Assessment \$1,324,906.00; In Home Energy Education \$149,707.50; Inspections \$181,197.84.

^{32 33} Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	E	F	G	Н
		Energy	Savings As	sistance Pro	gram Tabl	e 2		
	Progi	ram Expens	es and Ene	rgy Savings	by Measu	res Installed		
		So	uthern Cali	fornia Gas C	ompany			
1			Oct	ober 2012				
2				Year-To	-Date Com	pleted & Exp	ensed Installations	
			Quantity	kWh	kW	Therms		% of
3	Measures	Units	Installed	(Annual)	(Annual)	(Annual)1	Expenses	Expenditure
4	Heating Systems							
	Furnaces	Each	8,587				\$9,462,890	17%
	Cooling Measures							
7	A/C Replacement - Room	Each						
	A/C Replacement - Central	Each						
	A/C Tune-up - Central A/C Services - Central	Each Each						
	Heat Pump	Each						
	Evaporative Coolers	Each						
	Evaporative Cooler Maintenance	Each						
14	Infiltration & Space Conditioning							
	Envelope and Air Sealing Measures	Home	75,524			260,992	\$19,654,423	35%
	Duct Sealing	Home	1,749			0	\$1,904,907	3%
	Attic Insulation	Home	4,706			34,500	\$5,085,519	9%
18	Water Heating Measures	Uo	75.070			470.000	60.000.040	70/
19	Water Heater Conservation Measures Water Heater Replacement - Gas	Home Each	75,078 879			479,032 0	\$3,853,349 \$917,214	7% 0%
	Water Heater Replacement - Gas Water Heater Replacement - Electric	Each	0/9			U	φ91 <i>1</i> ,214	U /0
	Tankless Water Heater - Gas	Each						
23	Tankless Water Heater - Electric	Each						_
24	Lighting Measures							
25	CFLs	Each						
26	Interior Hard wired CFL fixtures	Each						
27	Exterior Hard wired CFL fixtures	Each						
28	Torchiere	Each						
	Refrigerators	Cb						
	Refrigerators - Primary Refrigerators - Secondary	Each Each						
	Pool Pumps	Lacii						
	Pool Pumps	Each						
	New Measures							
	Forced Air Unit Standing Pilot Change Out	Each	60			2,520	\$19,313	0%
	Furnace Clean and Tune	Each	16,078			43,134	\$993,568	2%
	High Efficiency Clothes Washer	Each	3,029			82,692	\$2,272,516	4%
	Microwave	Each						
	Thermostatic Shower Valve LED Night Lights	Each Each						
	Occupancy Sensor	Eacii						
	Pilots							
	A/C Tune-up Central	Home						
	Interior Hard wired CFL fixtures	Each						
	Ceiling Fans	Each						
	In-Home Display	Each						
	Programmable Controllable Thermostat	Each						
_	Forced Air Unit Microwave	Each						
	High Efficiency Clothes Washer							
51	ringii Emoleticy Clothes Washer							
52	Customer Enrollment							
53	Outreach & Assessment	Home	76,115				\$11,528,311	20%
	In-Home Education	Home	78,174				\$941,978	2%
55	Education Workshops	Participant						
56								
57	T-4-1 Cin(T					000.070	AFA 000 5	0001
	Total Savings/Expenditures ²					902,870	\$56,633,987	98%
59 60	Homes Weatherized	Home	79,413					
61		TIOTHE	, o, - 10					
	Homes Treated							
63	- Single Family Homes Treated	Home	55,516					
64	- Multi-family Homes Treated	Home	13,936					
65	- Mobile Homes Treated	Home	6,663					
66	- Total Number of Homes Treated	Home	76,115					
67	# Eligible Homes to be Treated for PY ³	Home	136,836					
68	% OF Homes Treated	%	56%					
69	Total Master Matera III T. 1.	11-	0.750					
70	- Total Master-Metered Homes Treated	Home	9,758					
71	1=							
72	Energy savings is based on the 2009 Load Impa			0.50.6	(D		74	
					u an evnen	se of \$1/2./90.	r i related to Energy	
	² The Total Savings/Expenditures amount does not Education guides in In-Home Education, an exper						ing correction in the	

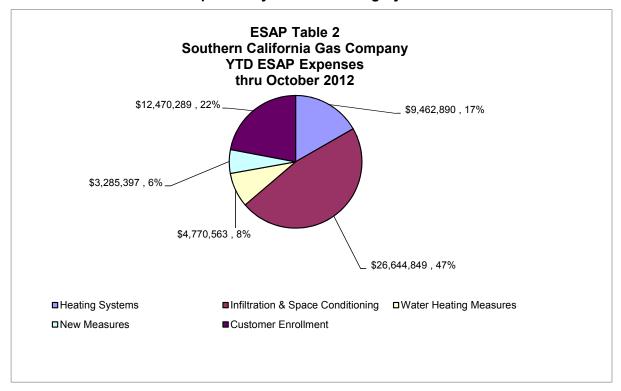
amount of \$4 and \$105 for capitation fees in the Outreach and Assessment category pending correction to \$0, a charge of \$1,020 to the Weatherization IO pending correction to be moved to the General Admin IO, and a pending correction charge of \$3,085 to the Furnace and Envelope & Air Sealing Measures Categories.

74

Based on Appendix F of D. 12-08-044 issued 8/30/2012.

75 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

PIE CHART 1- Expenses by Measures Category For October 2012



	A		В					
1	Energy Savings Assistance Program Table 3 - Average Bill Savings per Treated Home Southern California Gas Company October 2012							
2	Year-to-date Installations - Expensed							
3								
4	Annual kWh Savings		n/a					
5	Annual Therm Savings		902,870					
6	Lifecycle kWh Savings		n/a					
7	Lifecycle Therm Savings		-					
8	Current kWh Rate	\$	0.11					
9	Current Therm Rate	\$	1.01					
10	Number of Treated Homes		76,115					
11	Average 1st Year Bill Savings / Treated Home	\$	12.30					
12	Average Lifecycle Bill Savings / Treated Home	\$	93.03					
13	Any required corrections/adjustments are reported herein and results reported in prior months and may reflect YTD adjustm							

	Α	В	С	D	Е	F	G			
	Energy Savings A	Assistance I	Program Table	e 4 - Energy S	Savings A	ssistance	Program			
			Homes ⁻	Freated	•		J			
	Southern California Gas Company									
1	October 2012									
2	County	+	Eligible Custom	ers	Homes	reated Year	-To-Date			
3		Rural	Urban	Total	Rural	Urban	Total			
4	Fresno	26	10,964	10,990	93	858	951			
5	Imperial	17,764	1	17,765	289	17	306			
6	Kern	30,216	13,518	43,734	2,178	936	3114			
7	Kings	14,168	18	14,186	777	-	777			
8	Los Angeles	2,902	1,125,078	1,127,980	434	38,953	39387			
9	Orange	21	247,915	247,936	-	5,218	5218			
10	Riverside	139,376	112,211	251,586	1,146	9,028	10174			
11	San Bernardino	1,169	167,972	169,140	138	9,545	9683			
12	San Luis Obispo	18,805	11,085	29,890	623	2	625			
13	Santa Barbara	1,331	43,152	44,483	536	354	890			
14	Tulare	44,399	10,073	54,472	3,236	1,035	4271			
15	Ventura	2,154	62,421	64,575	183	536	719			
16										
17	Total	272,331	1,804,407	2,076,738	9,633	66,482	76,115			
18	Any required corrections may reflect YTD adjustm	•	re reported hereir	n and supersede	results repo	rted in prior m	onths and			

	Α	В	С	D	E	F	G	Н	I	J	K	L	М	N	0	Р	Q
1					En	ergy Savings <i>i</i>		rn Califo		Compan		ner Sum	mary				
2			Gas & I	Electric			Gas Only	,			Electri	c Only			Tota	al	
3	Month	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW
5	Jan-12	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Feb-12	0	0	0	0	5,878	17,548	0	0	0	0	0	0	5,878	17,548	0	0
7	Mar-12	0	0	0	0	17,974	145,439	0	0	0	0	0	0	17,974	145,439	0	0
8	Apr-12	0	0	0	0	29,804	242,508	0	0	0	0	0	0	29,804	242,508	0	0
9	May-12	0	0	0	0	38,776	343,693	0	0	0	0	0	0	38,776	343,693	0	0
10	Jun-12	0	0	0	0	48,676	441,338	0	0	0	0	0	0	48,676	441,338	0	0
11	Jul-12	0	0	0	0	54,657	557,113	0	0	0	0	0	0	54,657	557,113	0	0
12	Aug-12	0	0	0	0	60,353	635,733	0	0	0	0	0	0	60,353	635,733	0	0
13	Sep-12	0	0	0	0	65,720	706,324	0	0	0	0	0	0	65,720	706,324	0	0
14	Oct-12	0	0	0	0	76,115	902,870	0	0	0	0	0	0	76,115	902,870	0	0
15	Nov-12																
16	Dec-12																

Figures for each month are YTD. December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2L.

¹⁸ Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A		В		С		D		Е		F		G		Н		ı		J	K	L	M
1					Energ	y Sa	vings A	Assis	stance	Pro	gram T	able	6 - Exp	end	itures	for I	Pilots a	nd S	tudies			
2									Soi	uther	n Calif	ornia	Gas C	omp	any							
3										(Octobe	²⁰¹	2									
4			Autho	rized	3-Year	Bud	get		Curre	ent M	onth Ex	pens	es	E	Expenses Since January 1, 2012				1, 2012	% of 3-Year Budget Spent		
5		Ele	ctric	G	3as	1	Γotal	Ele	ectric		Gas	1	otal	El	ectric		Gas		Total	Electric	Gas	Total
6	Pilots:																					
7		\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
8		\$	-	\$	-	\$	-	\$	-			\$	-	\$	-	\$	-	\$	-	0%	0%	0%
9																						
10	Total Pilots	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
11																						
12	Studies:																					
13	Non-Energy Benefits	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
14	Process Evaluation	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
15	Impact Evaluation	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
16																						
17																						
18	Total Studies	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	0%	0%	0%
19																					·	
20	Any required corrections/adjustments	are repo	orted here	in and su	upersede re	esults re	ported in pr	ior mon	ths and ma	ay reflec	t YTD adjust	ments.										

	A	В	С	D	E
1	Energy Savings Ass			•	
2	Whole Neighb	orhood Approach			
3	Southern Califo	ornia Gas Company			
4	Octo	ber 2012			
5	Α	В	С	D	E
		Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date 1
7	90631-15 - ACS Group	126	62	45	0
	90631-22 - ACS Group	105	43	7	2
	90631-37 - ACS Group	239	105	55	3
	90631-39 - ACS Group	280	147	28	0
11	90631-40 - ACS Group	195	99	56	2
12	90631-45 - ACS Group	361	169	116	9
	90631-46 - ACS Group	384 408	210 207	146 138	14 6
	90631-47 - ACS Group 90631-52 - ACS Group	247	125	25	7
	90631-53 - ACS Group	296	176	92	7
	90631-54 - ACS Group	191	105	52	7
	90631-55 - ACS Group	311	155	54	5
	90631-60 - ACS Group	304	167	61	0
	90631-61 - ACS Group	202	108	51	3
	90631-67 - ACS Group	361	124	79	1
	90631-68 - ACS Group	249	133	74	1
	90631-89 - ACS Group	290	128	45	3
	90631-92 - ACS Group	194	92	4	1
	90631-93 - ACS Group	18	10	1	0
	90631-94 - ACS Group	25	12	0	0
27	92567-88 - Synergy	26	10 78	2 14	0
	92567-89 - Synergy 92567-90 - Synergy	210 88	30	11	0
	92567-90 - Synergy	212	74	20	0
31		183	59	27	0
	92567-93 - Synergy	162	54	22	10
	92567-94 - Synergy	197	67	26	0
	92567-95 - Synergy	175	58	29	0
	92567-96 - Synergy	367	130	73	0
36	92567-97 - Synergy	270	88	42	0
	92557-68 - The East Los Angeles Community Union	301	118	41	10
	92557-69 - The East Los Angeles Community Union	304	131	82	7
	'	76	42	38	0
	90620-48 - ACS Group	116	52	58	0
	90621-19 - ACS Group	383	217	109	1
	90621-20 - ACS Group 90621-22 - ACS Group	265 161	160 100	81 40	0
	90621-23 - ACS Group 90621-23 - ACS Group	233	125	58	1
	90621-24 - ACS Group	195	95	67	1
	90621-25 - ACS Group	263	113	12	0
47	90621-26 - ACS Group	243	140	34	2
48	90621-27 - ACS Group	406	229	125	8
49	90621-28 - ACS Group	289	151	77	8
	90621-29 - ACS Group	130	72	45	2
	90621-30 - ACS Group	271	163	38	1
	90621-31 - ACS Group	355	206	133	0
	90621-34 - ACS Group	114	59	41	0
	90621-35 - ACS Group	295	164	47	1
	90621-40 - ACS Group	119	61	16	0
	90621-41 - ACS Group 90621-42 - ACS Group	83 49	39 27	0	0
	90621-43 - ACS Group	37	22	4	0
	90621-44 - ACS Group	15	8	0	0
	92553-17 - EASE	66	34	49	1
	<u> </u>				1

Tenergy Savings Assistance Program Table 7 Whole Neighborhood Approach	E	D	С	В	A	
A		•	ole 7	stance Program Tal	Energy Savings Ass	1
Cotober 2012 S						2
S				rnia Gas Company	Southern Califo	3
Neighborhood (County, Zipcode, Zip+7 etc.) Targeted				er 2012	Octol	4
6) Neighborhood (County, Zipcode, Zip+7 etc.) Targeted Customers Eligible 2002-2010 61 192553-20 - EASE 2311 0 1 63 192553-23 - EASE 133 83 59 63 192553-23 - EASE 29 11 13 64 92553-28 - EASE 488 328 155 65 92553-30 - EASE 175 151 127 66 92553-31 - EASE 327 248 178 67 92553-34 - EASE 533 252 285 68 92553-37 - EASE 392 229 186 69 92553-41 - EASE 403 246 164 70 92553-32 - EASE 328 176 173 71 92553-42 - EASE 328 176 173 71 92553-42 - EASE 328 176 173 71 92553-43 - EASE 449 199 221 72 92553-45 - EASE 342 255	Е	D	С			5
6) Neighborhood (County, Zipcode, Zip+7 etc.) Targeted Customers Eligible 2002-2010 61 192553-20 - EASE 2311 0 1 63 192553-23 - EASE 133 83 59 63 192553-23 - EASE 29 11 13 64 92553-28 - EASE 488 328 155 65 92553-30 - EASE 175 151 127 66 92553-31 - EASE 327 248 178 67 92553-34 - EASE 533 252 285 68 92553-37 - EASE 392 229 186 69 92553-41 - EASE 403 246 164 70 92553-32 - EASE 328 176 173 71 92553-42 - EASE 328 176 173 71 92553-42 - EASE 328 176 173 71 92553-43 - EASE 449 199 221 72 92553-45 - EASE 342 255						
6) Neighborhood (County, Zipcode, Zip+7 etc.) Targeted Customers Eligible 2002-2010 61 192553-20 - EASE 2311 0 1 63 192553-23 - EASE 133 83 59 63 192553-23 - EASE 29 11 13 64 92553-28 - EASE 488 328 155 65 92553-30 - EASE 175 151 127 66 92553-31 - EASE 327 248 178 67 92553-34 - EASE 533 252 285 68 92553-37 - EASE 392 229 186 69 92553-41 - EASE 403 246 164 70 92553-32 - EASE 328 176 173 71 92553-42 - EASE 328 176 173 71 92553-42 - EASE 328 176 173 71 92553-43 - EASE 449 199 221 72 92553-45 - EASE 342 255	Total Treated	Total Treated	Total Estimated	Total Residential		
Tell 22553-20 EASE 231	Year-to-Date 1				Neighborhood (County, Zincode, Zin+7 etc.) Targeted	6
Texas	0		0			
Table	1					
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	A	В	С	D	E
1	Energy Savings A	Assistance Program Ta	able 7		
2	Whole Neig	ghborhood Approach			
3	Southern Ca	alifornia Gas Company			
4	00	ctober 2012			
5	A	В	С	D	E
		Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
	91752-18 - Synergy	306	121	105	0
	91752-19 - Synergy	309	123	111	3
	91752-20 - Synergy	221	36	30	0
	91752-21 - Synergy	246	46	20	0
	91752-22 - Synergy	309	86	71	0
116	91752-23 - Synergy	321	91	89	0
117	91752-24 - Synergy	174	67	46	0
118	91752-25 - Synergy	170	65	37	0
119	91752-26 - Synergy	202	66	38	1
120	91752-27 - Synergy	102	39	33	0
121	91752-28 - Synergy	356	205	135	1
122	91752-29 - Synergy	86	5	1	0
	91752-30 - Synergy	278	53	11	1
	91752-31 - Synergy	173	51	0	0
	91752-34 - Synergy	488	39	7	0
	91752-36 - Synergy	315	92	1	0
	91752-42 - Synergy	156	46	0	0
	91752 -43- Synergy	487	39	9	0
	91752-44 - Synergy	215	14	4	0
	91752-66 - Synergy	195	57	0	0
	91752-73 - Synergy	249	20	0	0
	, 0,	105	31	3	0
		222	110	1	0
	90670-59 - ACS Group	110	55	36	0
		101	50	17	0
	91732-23 - ACS Group	425	228	170	4
	91732-24 - ACS Group	464	269	196	0
	91732-26 - ACS Group	434	245	224	0
	91732-27 - ACS Group	433	263	250	0
	91732-28 - ACS Group	457	261	229	1
	91732-30 - ACS Group 91732-31 - ACS Group	305	177	165 72	0
142 143		130 474	63 270	284	3
	91732-33 - ACS Group	612	400	342	7
	91732-34 - ACS Group	506	295	251	2
	91732-35 - ACS Group	581	276	287	7
	91732-37 - ACS Group	396	199	268	2
	91732-37 - ACS Group	472	228	320	6
		265	158	111	0
	91732-42 - ACS Group	75	44	32	0
	91732-46 - ACS Group	76	40	38	0
	91732-47 - ACS Group	75	33	53	0
	91767-48 - Quality Conservation Services	435	194	261	11
	91767-49 - Quality Conservation Services	334	178	211	4
	91767-50 - Quality Conservation Services	347	199	227	4
	91767-50 - Quality Conservation Services	206	142	149	0
	91767-56 - Quality Conservation Services	168	94	72	0
	91767-57 - Quality Conservation Services	106	63	73	0
	93223-11 - Synergy	185	113	151	3
	93223-11 - Synergy	159	75	110	0

	A	В	С	D	E
1	Energy Savings Ass	istance Program Ta	ble 7		
2	Whole Neighb	orhood Approach			
3	Southern California	ornia Gas Company			
4	Octol	ber 2012			
5	Α	В	С	D	E
		Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
	93223-13 - Synergy	244	113	180	0
	93223-14 - Synergy	246	157	152	1
163	93223-15 - Synergy	131	83	108	0
164	93223-16 - Synergy	132	83	116	0
165	93223-17 - Synergy	172	108	141	0
166	93223-18 - Synergy	153	101	128	0
167	93223-19 - Synergy	156	100	98	0
168	93223-20 - Synergy	219	143	84	1
169	93654-23 - Synergy	382	185	256	1
	93654-26 - Synergy	85	60	50	0
	93654-29 - Synergy	51	35	39	0
	93654-30 - Synergy	167	119	118	0
	93654-31 - Synergy	369	284	250	1
	93654-32 - Synergy	370	210	196	0
	93654-33 - Synergy	155	64	104	0
	93654-34 - Synergy	116	83	90	0
	93654-35 - Synergy	327	179	237	0
	93654-40 - Synergy	381	276	156	0
	93654-42 - Synergy	164	82	111	0
	93654-43 - Synergy	72	52	65	0
	93654-53 - Synergy	182	89	144	0
	92543-17 - The East Los Angeles Community Union	278	141	75	7
	92543-18 - The East Los Angeles Community Union	230	133	109	1
	92543-26 - The East Los Angeles Community Union	373	292	150	5
	92543-27 - The East Los Angeles Community Union	263	201	130	1
	92543-28 - The East Los Angeles Community Union	153 131	115 88	29 72	2
	92543-29 - The East Los Angeles Community Union	491	306	232	2
	92543-30 - The East Los Angeles Community Union 92543-31 - The East Los Angeles Community Union	14	7	4	0
	92543-38 - The East Los Angeles Community Union	63	48	24	0
	92543-39 - The East Los Angeles Community Union	159	119	64	1
	92543-40 - The East Los Angeles Community Union	144	106	71	1
	92543-41 - The East Los Angeles Community Union	221	162	114	1
	92543-42 - The East Los Angeles Community Union	63	35	15	0
	92543-43 - The East Los Angeles Community Union	208	111	65	7
	92543-44 - The East Los Angeles Community Union	33	16	15	2
	92543-45 - The East Los Angeles Community Union	75	42	43	0
	92543-46 - The East Los Angeles Community Union	31	24	16	0
	92543-48 - The East Los Angeles Community Union	63	35	18	0
	92543-51 - The East Los Angeles Community Union	39	22	18	0
	92543-58 - The East Los Angeles Community Union	454	259	128	9
	92543-59 - The East Los Angeles Community Union	446	251	205	24
	92543-60 - The East Los Angeles Community Union	430	238	160	12
	92543-61 - The East Los Angeles Community Union	384	208	148	4
	92543-62 - The East Los Angeles Community Union	48	18	27	0
	92543-67 - The East Los Angeles Community Union	19	15	7	0
	92543-68 - The East Los Angeles Community Union	442	213	228	17
	92543-69 - The East Los Angeles Community Union	670	356	293	13
	92543-70 - The East Los Angeles Community Union	406	218	180	2
	92543-72 - The East Los Angeles Community Union	391	144	151	3

	A	В	С	D	E
1	Energy Savings Ass	istance Program Ta	ble 7	•	
2	9. 9	orhood Approach			
3	9	ornia Gas Company			
4		ber 2012			
5	A	В	С	D	E
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		Tatal Danidantial	T-4-1 F-4:41	T-4-1 T41	Total Treated
	National and (Occuptor Zimon de Zimon Zimon de) Tananata d	Total Residential	Total Estimated	Total Treated	
	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date 1
	92543-74 - The East Los Angeles Community Union	32	23	8	0
	92543-79 - The East Los Angeles Community Union	167	104	38	0
	92543-81 - The East Los Angeles Community Union	133	48	57	
	92543-86 - The East Los Angeles Community Union 92543-88 - The East Los Angeles Community Union	83 162	62 120	43 113	1
	90280-20 - ACS Group	333	205	214	2
	90280-21 - ACS Group	699	411	515	9
	90280-22 - ACS Group	705	339	471	1
	90280-23 - ACS Group	340	188	200	2
	90280-26 - ACS Group	316	211	229	0
	90280-27 - ACS Group	594	384	441	1
	90280-28 - ACS Group	569	350	369	2
	90280-29 - ACS Group	634	392	363	0
	90280-30 - ACS Group	441	252	265	0
	90280-31 - ACS Group	523	274	326	1
	90280-32 - ACS Group	278	153	187	0
	90280-39 - ACS Group	663	439	488	0
	90280-40 - ACS Group	623	281	432	0
	90280-41 - ACS Group	589	347	385	1
	90280-42 - ACS Group	353	205	217	4
	90280-43 - ACS Group	233	122	163	1
232	90280-44 - ACS Group	395	208	270	0
233	90280-45 - ACS Group	392	202	274	1
234	90280-46 - ACS Group	379	194	247	1
235	90280-47 - ACS Group	528	257	346	0
236	90280-48 - ACS Group	334	162	230	0
	90280-49 - ACS Group	404	201	247	0
	90280-55 - ACS Group	192	108	124	1
	90280-57 - ACS Group	229	104	171	0
	90280-58 - ACS Group	385	170	243	0
	90280-59 - ACS Group	473	240	307	2
	90280-60 - ACS Group	267	122	150	0
	90280-65 - ACS Group	503	223	334	1
	92404-65 - American Insulation	184	125	78	0
	90501-41 - Avalon-Carver	359	219	27	2
	90501-42 - Avalon-Carver	285	181	42	5
	90501-48 - Avalon-Carver	216	127	40	6
	90501-49 - Avalon-Carver	488	274	51	10
	90501-50 - Avalon-Carver	283	164 30	62 4	0
	90501-56 - Avalon-Carver 90249-15 - Reliable Energy Management	164 367	182	84	1
	90249-16 - Reliable Energy Management	324	94	47	2
	90249-17 - Reliable Energy Management	355	95	77	1
	90249-18 - Reliable Energy Management	391	137	49	0
	90249-19 - Reliable Energy Management	140	40	50	0
	90249-23 - Reliable Energy Management	369	169	46	2
	90249-27 - Reliable Energy Management	249	83	34	0
	90249-31 - Reliable Energy Management	266	88	57	5
	90249-32 - Reliable Energy Management	290	83	17	0
	90249-33 - Reliable Energy Management	405	148	49	4
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	A	В	С	D	E
1	Energy Savings Ass	istance Program Ta	ble 7		
2	Whole Neighb	orhood Approach			
3	Southern Califo	rnia Gas Company			
4	Octob	per 2012			
5	A	В	С	D	E
		Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date 1
	90249-34 - Reliable Energy Management	315	204	131	1
	90249-36 - Reliable Energy Management	283	95	48	29
	90249-37 - Reliable Energy Management	241	51	13	1
	90249-38 - Reliable Energy Management	246	77	19	2
	90249-40 - Reliable Energy Management	312	100	19	3
	90249-42 - Reliable Energy Management	277	93	7	0
	90249-43 - Reliable Energy Management	133	55	1	0
	90249-46 - Reliable Energy Management	376	70	13	1
	90249-47 - Reliable Energy Management	284	101	14	0
	90249-48 - Reliable Energy Management	219	38	6	0
	90249-60 - Reliable Energy Management	29	11	7	0
	92530-5 - Synergy	203	118	36	11
273	92530-46 - Synergy	300	168	46	8
274	92595-85 - Synergy	277	67	28	1
275	92595-91 - Synergy	331	79	29	19
276	92595-92 - Synergy	315	80	29	4
277	92595-93 - Synergy	250	62	38	3
278	92595-94 - Synergy	249	55	31	4
279	92595-96 - Synergy	312	60	50	5
	92595-97 - Synergy	249	53	42	7
	91784-17 - The East Los Angeles Community Union	684	90	25	3
	91784-18 - The East Los Angeles Community Union	549	68	12	0
	91784-19 - The East Los Angeles Community Union	301	37	5	0
	91784-20 - The East Los Angeles Community Union	448	83	9	2
	91784-88 - The East Los Angeles Community Union	18	2	0	0
	91786-21 - The East Los Angeles Community Union	368	19	7	0
	91786-22 - The East Los Angeles Community Union	385	36	8	0
	91786-23 - The East Los Angeles Community Union	405	73	13	0
	91786-25 - The East Los Angeles Community Union	447	56	16	1
	91786-26 - The East Los Angeles Community Union	376	66	48	0
	91786-27 - The East Los Angeles Community Union	458	56	10	1
	91786-29 - The East Los Angeles Community Union	235	132	11	1
	91786-30 - The East Los Angeles Community Union	228	46	24	0
	91786-31 - The East Los Angeles Community Union	315	47	11	0
	91786-32 - The East Los Angeles Community Union	330	76	20	0
	91786-33 - The East Los Angeles Community Union	247	61	25	3 2
	91786-39 - The East Los Angeles Community Union	299	110	34	
	91786-44 - The East Los Angeles Community Union	267	52	112	0
	91786-45 - The East Los Angeles Community Union	237	51	27	1
	91786-46 - The East Los Angeles Community Union	321	76	37	3
_	91786-47 - The East Los Angeles Community Union	222	78	10	1
	91786-48 - The East Los Angeles Community Union	280	104	63	3
	91786-50 - The East Los Angeles Community Union	160	54	26	1 1
	91786-52 - The East Los Angeles Community Union	364	117	189	0
	91786-60 - The East Los Angeles Community Union	31	13	4	
	91786-63 - The East Los Angeles Community Union	236 55	88 11	59 0	0
	91786-74 - The East Los Angeles Community Union	69	11 41	33	0
	91786-77 - The East Los Angeles Community Union	13	41 5	0	0
	91786-85 - The East Los Angeles Community Union	13 124	63	19	1
310	92532-19 - Synergy	124	03	19	1 1

	A	В	С	D	E
1	Energy Savings Ass	istance Program Ta	ble 7		
2	Whole Neighb	orhood Approach			
3	Southern Califo	ornia Gas Company			
4		ber 2012			
5	A	В	С	D	E
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		Total Residential	Total Estimated	Total Treated	Total Treated
	Najahhard (Causty Zinaada Zin 17 ata) Tarratad			2002-2010	Year-to-Date 1
	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	35	Year-to-Date 6
	92532-20 - Synergy	333 143	172 66	12	
	92532-22 - Synergy	438	207	47	1 1
	90004-17 - The East Los Angeles Community Union			92	
	90004-18 - The East Los Angeles Community Union	372 501	165	141	3
	90004-19 - The East Los Angeles Community Union		287		
	90004-20 - The East Los Angeles Community Union	385	224	82	1
	90004-21 - The East Los Angeles Community Union	359 471	182	50 70	0
	90004-22 - The East Los Angeles Community Union	4/1	258 242	70 49	0
	90004-23 - The East Los Angeles Community Union	419	183	36	1
	90004-25 - The East Los Angeles Community Union	154	78	24	0
	90004-26 - The East Los Angeles Community Union 90004-27 - The East Los Angeles Community Union	371	164	39	2
	90004-27 - The East Los Angeles Community Union	435	262	128	0
	90004-29 - The East Los Angeles Community Union	435	243	128	0
	90004-29 - The East Los Angeles Community Union	265	102	3	0
	90004-30 - The East Los Angeles Community Union	342	135	16	1
	90004-32 - The East Los Angeles Community Union	352	202	84	4
	90004-33 - The East Los Angeles Community Union	358	181	44	1
	90004-34 - The East Los Angeles Community Union	173	92	67	0
	90004-35 - The East Los Angeles Community Union	57	35	23	0
	90004-36 - The East Los Angeles Community Union	354	148	52	0
	90004-30 - The East Los Angeles Community Union	60	35	0	0
	90004-42 - The East Los Angeles Community Union	126	75	17	0
	90004-43 - The East Los Angeles Community Union	330	169	51	0
	90004-44 - The East Los Angeles Community Union	214	116	33	1
	90004-45 - The East Los Angeles Community Union	402	217	113	5
	90004-46 - The East Los Angeles Community Union	368	245	80	0
	90004-47 - The East Los Angeles Community Union	270	178	52	1
	90004-48 - The East Los Angeles Community Union	32	16	3	0
	90004-51 - The East Los Angeles Community Union	298	178	152	0
	90004-52 - The East Los Angeles Community Union	272	160	57	0
	90004-53 - The East Los Angeles Community Union	282	171	112	0
	90004-54 - The East Los Angeles Community Union	324	191	116	0
	90004-55 - The East Los Angeles Community Union	280	170	59	0
	90004-56 - The East Los Angeles Community Union	208	133	73	0
346	90004-57 - The East Los Angeles Community Union	259	168	38	1
347	90004-58 - The East Los Angeles Community Union	260	160	64	0
348	90004-59 - The East Los Angeles Community Union	57	30	24	0
349	90004-60 - The East Los Angeles Community Union	319	152	66	4
350	90004-61 - The East Los Angeles Community Union	160	62	23	0
351	90004-62 - The East Los Angeles Community Union	335	194	23	0
352	90004-63 - The East Los Angeles Community Union	79	46	34	0
	90004-65 - The East Los Angeles Community Union	55	34	3	0
	90004-66 - The East Los Angeles Community Union	18	12	3	0
355	90004-67 - The East Los Angeles Community Union	205	117	66	0
	90004-68 - The East Los Angeles Community Union	101	57	18	0
	90004-69 - The East Los Angeles Community Union	72	27	10	0
	90004-70 - The East Los Angeles Community Union	32	17	0	0
	90004-71 - The East Los Angeles Community Union	5	2	0	0
	90004-72 - The East Los Angeles Community Union	10	6	0	0

	A	В	С	D	E
1	Energy Savings Ass	istance Program Ta	ble 7		
2	Whole Neighb	orhood Approach			
3	Southern California	ornia Gas Company			
4	Octo	ber 2012			
5	A	В	С	D	E
		Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date 1
	90004-73 - The East Los Angeles Community Union	7	5	0	0
	90004-74 - The East Los Angeles Community Union	3	2	0	0
	90004-75 - The East Los Angeles Community Union	16	7	0	0
364	90004-76 - The East Los Angeles Community Union	1	0	0	0
365	90004-77 - The East Los Angeles Community Union	4	2	0	0
366	91701-64 - The East Los Angeles Community Union	103	27	1	0
367	91730-31 - The East Los Angeles Community Union	321	108	48	1
368	91730-32 - The East Los Angeles Community Union	403	138	57	5
	91730-33 - The East Los Angeles Community Union	486	168	48	1
	91730-44 - The East Los Angeles Community Union	192	64	8	0
	91730-45 - The East Los Angeles Community Union	22	2	5	0
	91730-47 - The East Los Angeles Community Union	688	180	61	2
	91730-50 - The East Los Angeles Community Union	318	110	46	4
	91730-52 - The East Los Angeles Community Union	202	72	125	2
	91730-65 - The East Los Angeles Community Union	32	11	1	0
	91730-70 - The East Los Angeles Community Union	24	6	2	0
	91730-71 - The East Los Angeles Community Union	488	168	22	1
	91730-81 - The East Los Angeles Community Union	290	44	0 160	7
	91739-96 - The East Los Angeles Community Union	405 110	127 61	23	0
	92840-13 - The East Los Angeles Community Union 92840-43 - The East Los Angeles Community Union	138	68	7	0
	92840-44 - The East Los Angeles Community Union	133	69	12	0
	92840-45 - The East Los Angeles Community Union	218	109	111	0
	92840-49 - The East Los Angeles Community Union	90	45	26	0
	92840-50 - The East Los Angeles Community Union	420	120	20	0
	92840-53 - The East Los Angeles Community Union	302	94	9	2
	92840-60 - The East Los Angeles Community Union	355	163	78	0
	92843-15 - The East Los Angeles Community Union	204	117	42	0
	92843-16 - The East Los Angeles Community Union	295	143	14	3
	92843-18 - The East Los Angeles Community Union	211	123	43	3
	92843-29 - The East Los Angeles Community Union	123	72	2	0
	92843-41 - The East Los Angeles Community Union	336	131	13	2
	92843-43 - The East Los Angeles Community Union	111	55	13	0
394	92843-44 - The East Los Angeles Community Union	48	33	34	8
395	92843-56 - The East Los Angeles Community Union	19	9	5	0
	92223-14 - EASE	161	50	26	1
397	92223-16 - EASE	315	129	75	1
	92223-17 - EASE	559	232	163	14
	92223-18 - EASE	267	129	51	1
	92223-19 - EASE	254	118	49	8
	92223-21 - EASE	95	59	19	1
	92223-22 - EASE	96	63	19	3
	92223-23 - EASE	226	141	51	0
	92223-24 - EASE	473	181	88	1
	92223-25 - EASE	307	103	103	0
	92223-26 - EASE	52	0	10	0
	92223-28 - EASE	21	4	3	0
	92223-29 - EASE	16	0	6 45	2
409	92223-31 - EASE	461 91	130 27	45 5	1

	A	В	С	D	E
1	Energy Savings A	ssistance Program Ta	able 7		
2	Whole Neigh	hborhood Approach			
3	Southern Cal	ifornia Gas Company	•		
4	Oct	tober 2012			
5	A	В	С	D	E
		Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date 1
	92223-42 - EASE	96	29	14	0
	92223-54 - EASE	372	127	87	12
	92223-55 - EASE	332	114	21	6
414	92223-56 - EASE	93	32	24	2
415	92223-57 - EASE	156	47	38	0
416	92223-59 - EASE	194	123	50	0
417	92223-60 - EASE	56	19	1	0
418	92223-64 - EASE	201	65	14	2
419	92223-77 - EASE	48	21	5	0
420	92399-15 - Synergy	265	0	15	5
421	92399-16 - Synergy	126	0	16	0
	92399-17 - Synergy	439	0	102	1
	92399-18 - Synergy	448	0	96	0
424	92399-19 - Synergy	267	0	37	0
	92399-20 - Synergy	239	0	19	0
	92399-21 - Synergy	272	0	26	0
427	92399-22 - Synergy	427	0	27	0
	92399-23 - Synergy	229	0	53	0
	92399-24 - Synergy	135	0	63	0
	92399-25 - Synergy	342	0	52	0
	92399-26 - Synergy	338	0	127	0
	92399-27 - Synergy	259	0	63	3
	92399-28 - Synergy	487	0	72	1
	92399-29 - Synergy	194	0	4	0
	92399-30 - Synergy	84	0	11	1
	92399-31 - Synergy	193	0	12	0
	92399-32 - Synergy	74	0	2	0
	92399-33 - Synergy	210	0	6	11
	92399-34 - Synergy	731	0	6	5
	92399-35 - Synergy	299	0	43	7
	92399-36 - Synergy	31	0	0	2
	92399-37 - Synergy	19	0	1	0
	92399-38 - Synergy	251	0	47	0
	92399-39 - Synergy	454	0	29	0
	92399-40 - Synergy	124	0	12	0
	92399-41 - Synergy	159	0	55 64	0
	92399-42 - Synergy	243	0		1
	92399-43 - Synergy	212	0	62	
	92399-44 - Synergy	484 540	0	96 137	0
	92399-45 - Synergy	79	0	16	1
	92399-46 - Synergy 92399-47 - Synergy	199	0	38	0
	92399-48 - Synergy	317	0	36	0
	92399-49 - Synergy	344	0	17	0
	92399-50 - Synergy	260	0	28	1
	92399-50 - Synergy 92399-51 - Synergy	247	0	16	0
	92399-52 - Synergy	372	0	22	2
		289	0	70	4
	92399-53 - Synergy 92399-54 - Synergy	285	0	34	0
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	A	В	С	D	E
1	Energy Savings Ass	istance Program Ta	ıble 7		
2	Whole Neighb	orhood Approach			
З	Southern California	ornia Gas Company			
4	Octo	ber 2012			
5	A	В	С	D	E
		Total Residential	Total Estimated	Total Treated	Total Treated
6	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date
	92399-56 - Synergy	84	0	16	0
	92399-57 - Synergy	181	0	1	0
	92399-58 - Synergy	174	0	1	0
	92399-59 - Synergy	180	0	4	0
465	92399-60 - Synergy	75	0	2	4
466	92399-61 - Synergy	67	0	39	0
467	92399-62 - Synergy	28	0	6	2
468	92399-63 - Synergy	47	0	0	6
469	92399-64 - Synergy	212	0	3	0
470	92399-66 - Synergy	43	0	7	0
	92399-67 - Synergy	31	0	0	0
	92399-68 - Synergy	578	0	8	0
	92399-69 - Synergy	621	0	4	0
	92399-70 - Synergy	190	45	2	0
	92399-72 - Synergy	44	0	0	0
	92399-77 - Synergy	17	0	4	0
	92399-92 - Synergy	3	0	0	0
	92399-93 - Synergy	31	0	0	0
	92399-94 - Synergy	160	0	1	0
480	92399-95 - Synergy	140	0	2	0
	92399-96 - Synergy	246	0	4	0
	92399-97 - Synergy	250	0	3	0
	92399-98 - Synergy	14	0	1	0
	91744-29 - The East Los Angeles Community Union	271	136	135	8
	91744-30 - The East Los Angeles Community Union	349	99	159	4
	91744-31 - The East Los Angeles Community Union	217	37	93	5
	91744-32 - The East Los Angeles Community Union	345	123	145	9
	91744-33 - The East Los Angeles Community Union	451 361	91 157	185 115	15 5
	91744-40 - The East Los Angeles Community Union 91744-41 - The East Los Angeles Community Union	413	103	179	17
	91744-42 - The East Los Angeles Community Union	414	100	179	13
	91744-46 - The East Los Angeles Community Union	149	64	75	5
	91744-47 - The East Los Angeles Community Union	205	82	54	2
	91744-48 - The East Los Angeles Community Union	332	94	86	1
	91744-49 - The East Los Angeles Community Union	455	139	228	4
	91744-50 - The East Los Angeles Community Union	245	130	108	4
	91744-51 - The East Los Angeles Community Union	28	14	15	0
	91744-54 - The East Los Angeles Community Union	116	42	43	0
	91744-55 - The East Los Angeles Community Union	341	112	139	5
	92630-41 - The East Los Angeles Community Union	213	14	6	0
	92630-42 - The East Los Angeles Community Union	208	14	1	0
	92630-46 - The East Los Angeles Community Union	311	21	16	0
	90713-10 - ACS Group	659	106	26	1
	90713-11 - ACS Group	246	42	5	0
	90713-12 - ACS Group	401	61	10	0
	90713-13 - ACS Group	218	36	12	0
	90713-14 - ACS Group	359	34	10	0
	90713-15 - ACS Group	206	24	7	0
	90713-16 - ACS Group	292	86	10	0
	90713-17 - ACS Group	533	77	19	0

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_	A Energy Sovings As	B sistance Program Ta	C C	L D	E
1		iborhood Approach	ible /		
2		fornia Gas Company			
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4		ober 2012 B	С	D	E
5	A	В	L C	и	
		Total Residential	Total Estimated	Total Treated	Total Treated
	Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date 1
	90713-18 - ACS Group	649	120	21	0
	90713-19 - ACS Group	407	57	11	0
	90713-20 - ACS Group	182	29	7	0
	90713-21 - ACS Group	272	32	3	0
	90713-22 - ACS Group	233	28	4	0
	90713-23 - ACS Group	470 482	70 72	9	0
	90713-24 - ACS Group 90713-25 - ACS Group	584	106	8 12	0
	90713-26 - ACS Group	353	55	10	0
	90713-27 - ACS Group	532	87	14	0
	90713-28 - ACS Group	420	52	7	0
	90713-29 - ACS Group	522	80	5	0
	90713-30 - ACS Group	297	21	4	0
524	90713-31 - ACS Group	339	51	11	0
	90713-32 - ACS Group	486	108	10	0
	90713-33 - ACS Group	448	52	8	0
	90715-10 - ACS Group	215	37	20	1
528	90715-11 - ACS Group	280	43	13	8
	90715-12 - ACS Group	381	110	47	0
530	90715-13 - ACS Group	608	239	177	0
531	90715-14 - ACS Group	480	127	103	0
532	90715-15 - ACS Group	442	111	67	0
533	90715-16 - ACS Group	490	127	59	0
	90715-18 - ACS Group	266	66	19	0
	90715-19 - ACS Group	254	63	13	0
	90715-20 - ACS Group	400	60	18	0
	90715-21 - ACS Group	304	86	69	0
	90715-22 - ACS Group	5	2	0	0
	90715-23 - ACS Group	291	79	24	0
	90715-24 - ACS Group	319	86	5	0
	90715-25 - ACS Group	133	22	6	0
	90715-26 - ACS Group 90715-28 - ACS Group	89 148	22 35	18	0
	90715-34 - ACS Group	140	4	0	0
	90715-36 - ACS Group	8	2	0	0
	91761-16 - ACS Group	22	13	9	7
	91761-17 - ACS Group	113	64	52	0
	91761-18 - ACS Group	91	52	28	0
	91761-19 - ACS Group	33	18	17	0
	91761-25 - ACS Group	258	146	105	0
551	91761-33 - ACS Group	313	171	135	0
	91761-34 - ACS Group	334	165	147	0
553	91761-42 - ACS Group	450	248	227	0
554	91761-43 - ACS Group	481	187	287	0
555	91761-44 - ACS Group	84	26	28	0
556	91761-53 - ACS Group	243	122	114	0
557	91761-57 - ACS Group	511	237	206	0
	91010-14 - LA Works	272	40	28	1
	91010-15 - LA Works	266	35	9	3
560	91010-18 - LA Works	204	93	16	0

		_	_	
A	В	С	D	E
	rings Assistance Program T	able 7		
	le Neighborhood Approach			
	ern California Gas Company	/		
4	October 2012			
5 A	В	С	D	E
	Total Residential	Total Estimated	Total Treated	Total Treated
6 Neighborhood (County, Zipcode, Zip+7 etc.) Targeted	Customers	Eligible	2002-2010	Year-to-Date 1
561 91010-19 - LA Works	318	94	28	0
562 92555-23 - Synergy	15	2	5	2
563 92555-24 - Synergy	22	7	8	0
564 92555-25 - Synergy	4	1	1	0
565 92555-33 - Synergy	17	4	1	0
566 92555-38 - Synergy	8	1	0	0
567 92555-41 - Synergy	7	2	1	0
568 92555-47 - Synergy	5	1	0	0
569 92555-49 - Synergy	5	1	0	0
570 92555-57 - Synergy	9	2	0	0
571 92555-58 - Synergy	11	2	0	0
572 92555-62 - Synergy	5	1	0	0
573 92555-63 - Synergy	8	2	0	0
574 92555-70 - Synergy	5	1	0	0
575 92555-72 - Synergy	5	1	1	0
576 92555-83 - Synergy	9	2	2	0
577 93250-10 - Garcia & Sons	412	66	269	0
578 93250-11 - Garcia & Sons	344	59	200	0

	Α	В	С	D	E	F	G	Н	1	J	K	L	М
1						ble 1 - CARE	•						
2					Souti	nern Californi		iny					
3						October							
4		1	Authorized Bu	dget	Curre	rent Month Expenses Ye			Year-To-Date Exp	enses	% of Budg	get Spent Year	-To-Date
5	CARE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
6	Outreach	N/A	\$3,909,220	\$3,909,220	N/A	\$44,169	\$44,169	N/A	\$2,073,751	\$2,073,751	0%	53%	53%
7	Automatic Enrollment	N/A	\$0	\$0	N/A	\$0	\$0	N/A	\$0	\$0	0%	0%	0%
	Processing/ Certification/Verification	N/A	\$8,223,171	\$8,223,171	N/A	\$114,215	\$114,215	N/A	\$1,035,397	\$1,035,397	0%	13%	13%
9	Information Technology / Programming	N/A	\$3,204,520	\$3,204,520	N/A	\$57,557	\$57,557	N/A	\$608,631	\$608,631	0%	19%	19%
	Pilots												
12	- CHANGES Pilot	N/A	\$ 180,000	\$ 180,000	N/A	\$ 1,267	\$ 1,267	N/A	\$ 62,868	\$ 62,868	0%	35%	35%
13	- Pilot	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	\$ -	\$ -	0%	0%	0%
14	- Pilot	N/A	\$ -	\$ -	N/A	\$ -	\$ -	N/A	\$ -	\$ -	0%	0%	0%
15	Total Pilots	N/A	\$ 180,000	\$ 180,000	N/A	\$ 1,267	\$ 1,267	N/A	\$ 62,868	\$ 62,868	0%	35%	35%
16													
17	Measurement & Evaluation	N/A	\$50,972	\$50,972	N/A	\$0	\$0	N/A	\$ -	\$ -	0%	0%	0%
18	Regulatory Compliance	N/A	\$227,412	\$227,412	N/A	\$39,074	\$39,074	N/A	\$ 233,503	\$ 233,503	0%	103%	103%
19	General Administration	N/A	\$887,541	\$887,541	N/A	\$75,895	\$75,895	N/A	\$ 543,624	\$ 543,624	0%	61%	61%
	CPUC Energy Division	N/A	\$60,000	\$60,000	N/A	\$1,326	\$1,326	N/A	\$ 24,444	\$ 24,444	0%	41%	41%
21	SUBTOTAL MANAGEMENT			T I	I			1					
	SUBTOTAL MANAGEMENT COSTS	N/A	\$16,742,836	\$16,742,836	N/A	\$333,503	\$333,503	N/A	\$4,582,218	\$4,582,218	0%	27%	27%
23			, 10,1 12,000	¥10,112,000		+,	*******		¥ 1,000,000	, ,,,		=: .•	=- //
24	CARE Rate Discount	N/A	\$124,418,470	\$124,418,470	N/A	\$5,572,319	\$5,572,319	N/A	\$81,793,051	\$81,793,051	0%	66%	66%
	Service Establishment Charge												
25	Discount	N/A	\$4,354,719	\$4,354,719	N/A	\$288,075	\$288,075	N/A	\$3,008,881	\$3,008,881	0%	69%	69%
26	TOTAL PROGRAM COSTS &			T I	I			1					
27	CUSTOMER DISCOUNTS	N/A	\$145,516,025	\$145,516,025	N/A	\$6,193,897	\$6,193,897	N/A	\$89,384,150	\$89,384,150	0%	61%	61%
28													
29	Other CARE Rate Benefits												
	DWR Bond Charge Exemption CARE PPP Exemption					£007 700	¢007 700		C1E 400 040	Ø4E 460 040			
31						\$887,790	\$887,790		\$15,462,240	\$15,462,240			
32	California Solar Initiative Exemption												
	kWh Surcharge Exemption												
	TOTAL - OTHER CARE RATE												
	BENEFITS				\$ -	\$887,790	\$887,790		\$15,462,240	\$15,462,240			
35													
36	Indirect Costs					\$122,876	\$122,876		\$1,109,541	\$ 1,109,541			
37													
38													
39	The Processing/Certification/Verificat	ion category in	ncludes 2012 budget	dollars for Post Enrolli	ment Verification (\$	3,744,000)							
40													
	Any required corrections/adjustme	ents are repo	orted herein and si	upersede results re	ported in prior n	nonths and may	reflect YTD ad	iustments					
لنب	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	В	С	D	E	F	G	Н	I	J	K	L	M	N	0	Р	Q	R
1							CARE Table	2 - Enrollm	ent, Recertifi	cation, Att	rition, & Penetr	ation						
2								Southe	rn California	Gas Comp	any							
3		October 2012																
4							Gross Enrollm	nent						Enrolln	nent			
5				Automati	ic Enrollment							Total			Net	Total	Estimated	Penetration
		Inter-	Intra-				Combined		Other	Total		Adjusted	Attrition	Net	Adjusted	CARE	CARE	Rate %
6	2012	Utility ¹	Utility ²	Leveraging ³	One-e-App ⁴	SB580	(B+C+D+E+F)	Capitation	Sources ⁵	(G+H+I)	Recertification ⁶	(J+K)	(Drop Offs) ⁷	(L-M)	(N-K)	Participants	Eligible	(P/Q)
7	January	5,471	2,170	102	0	0	7,743	33	12,360	20,136	45,131	65,267	23,805	41,462	-3,669	1,712,826	1,826,972	93.8%
8	February	6,282	2,316	169	0	0	8,767	16	15,442	24,225	45,308	69,533	25,140	44,393	-915	1,711,911	1,826,972	93.7%
9	March	5,935	1,971	171	0	0	8,077	50	13,278	21,405	48,899	70,304	35,116	35,188	-13,711	1,698,200	1,826,972	93.0%
	April	8,125	2,071	134	0	0	10,330		22,047	32,380	35,314	67,694	26,887	40,807	5,493	, ,	, , .	
11	May	3,909	1,857	129	0	0	5,895	36	38,149	44,080	21,683	65,763	26,692	39,071	17,388	1,721,081	1,830,476	94.0%
12	June	7,254		155	0	0	8,775	19	11,018	19,812	77,286	97,098	21,537	75,561	-1,725		, , .	
13	July	7,846	1,276	165	0	0	9,287	17	8,133	17,437	54,190	71,627	21,427	50,200	-3,990		, ,	93.8%
14	August	8,669	1,303	191	0	0	10,163	4	13,189	23,356	56,037	79,393	24,924	54,469	-1,568	1,713,798		93.7%
15	September	10,766	1,625	94	0	0	12,485	17	12,044	24,546	42,872	67,418	28,967	38,451	-4,421	1,709,377	1,828,168	93.5%
16	October	7,636	1,499	127	0	0	9,262	10	11,108	20,380	42,534	62,914	54,455	8,459	-34,075	1,675,302	1,830,118	91.5%
17	November																	
18	December																	
19	Total for 2012	71,893	17,454	1,437	0	0	90,784	205	156,768	247,757	469,254	717,011	288,950	428,061	-41,193			

| 20 | Enrollments via data sharing between the IOUs. | 21 | Enrollments via data sharing between departments and/or programs within the utility.

22 3 Enrollments via data sharing with programs outside the IOU that serve low-income customers.

4 One-E-App is a pilot program set up by The Center to Promote Healthcare Access (the Center) and PG&E. The pilot will occur within two PG&E counties and looks to implement a strategy of automatic enrollment for low-income customers into the CARE program based on the customers' applications or reapplications for related low-income health and social welfare services. (e.g. MediCAL, Healthy Familys, CALKids, etc.) The goal is to develop another means by which low income families can be introduced into the CARE program and, depending on the customers applications or reapplications for related low-income health and social welfare services. (e.g., medicAL, Healthy Familys, CALRid 23 success of the pilot, possibly expand this pilot to other counties within PG&E's territory as well as to the other IOUs.

24 Shot including Recertification.

25 Recertifications completed regardless of month requested.

7 The drop offs include self-declined applications, ineligible applications and closed CARE accounts.

27 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	Е	F	G	Н	I
1			CARE T	able 3 - Standa	ard Random Ve	rification Resu	Its		
2				Southern Ca	alifornia Gas Co	ompany			
3				0	ctober 2012				
						Participants		% Dropped	
			Participants	% of	Participants	Dropped		through	% of Total
		Total CARE	Requested	Population	Dropped (Due	(Verified as	Total	Random	Population
4	2012	Population	to Verify	Total	to no response)	Îneligible)	Dropped	Verification	Dropped
5	January	1,712,826	4,630	0.27%	2,378	211	2,589	56%	0.15%
6	February	1,711,911	4,882	0.29%	2,451	202	2,653	54%	0.15%
7	March	1,698,200	5,923	0.35%	3,030	218	3,248	55%	0.19%
8	April	1,703,693	412	0.02%	33	6	39	9%	0.00%
9	May	1,721,081	451	0.03%	34	7	41	9%	0.00%
10	June	1,719,356	4,126	0.24%	2,587	170	2,757	67%	0.16%
11	July	1,715,366	4,517	0.26%	1,752	166	1,918	42%	0.11%
12	August	1,713,798	5,984	0.35%	9	230	239	4%	0.01%
13	September	1,709,377	4,548	0.27%	4	78	82	2%	0.00%
14	October	1,675,302	7,378	0.44%	5	14	19	0%	0.00%
15	November								
16	December								
17	Total for 2012	1,675,302	42,851	2.56%	12,286	1,302	13,588	32%	0.81%
	SoCalGas' random ve	•		•		•	rification results	are tied to the mo	onth initiated.
18	Therefore, verification	results may be p	ending due to the	e time permitted	for a participant to	o respond.			

19 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	А	В	С	D	E	F	G							
1		CARE Table 4	- CARE Self-C	ertification and	Self-Recertific	cation Applications ¹								
2			Southe	rn California G	as Company									
3		October 2012												
4		Provided ² Received Approved ³ Denied ⁴ Never Completed ⁵ Duplicates ⁶												
5	YTD Total	4,695,333	923,586	717,011	28,466	178,109								
6	Percentage	Percentage 100.00% 77.63% 3.08% 19.28% 0.00%												
9	direct mail, email, p ³ Approved includes phone, and through ⁴ Customers are de	nber that includes controlled by the controlled	oor-to-door delivery re approved throug utions. ng CARE eligible,	r, utility personnel, a th SoCalGas' CARE not customer of rec	and through outreated eligible probabilited or not the customers.	y model, data exchange, m tomer's primary residence.	nail-in, via web, by							
12	customers. ⁶ SoCalGas treats of mail in another CAI	SoCalGas treats duplicated applications as recertification applications. Duplicates are customers who are already enrolled in CARE and nail in another CARE application.												
13	Any required correct	ions/adjustments ar	e reported herein ar	id supersede results	reported in prior mo	onths and may reflect YTD a	djustments.							

	А	В	С	D	Е	F	G	Н	I	J		
1				CARE Table	e 5 - Enrollme	ent by Count	ty					
2		Southern California Gas Company										
3					October 201	2						
4		Est	imated Eligibl	le	To	tal Participan	ts	Pe	netration Rate	9		
5	County	Urban¹	Rural	Total	Urban	Rural	Total	Urban	Rural	Total		
6	Fresno	10,571	24	10,595	12,088	14	12,102	114%	58%	114%		
7	Imperial	0	16,117	16,117	20	13,423	13,443	#DIV/0!	83%	83%		
8	Kern	12,954	28,714	41,667	11,000	27,997	38,997	85%	98%	94%		
9	Kings	24	13,975	13,999	18	14,660	14,678	76%	105%	105%		
10	Los Angeles	964,495	2,479	966,974	895,910	1,190	897,100	93%	48%	93%		
11	Orange	206,165	0	206,165	164,960	21	164,981	80%	0%	80%		
12	Riverside	106,683	132,430	239,113	92,363	115,705	208,068	87%	87%	87%		
13	San Bernardino	154,654	1,083	155,736	166,288	854	167,142	108%	79%	107%		
14	San Luis Obispo	10,355	17,368	27,722	4,825	13,621	18,446	47%	78%	67%		
15	Santa Barbara	37,758	1,176	38,934	29,850	714	30,564	79%	61%	79%		

11,460

48,501

1,437,283

48,358

1,462

238,019

59,818

49,963

1,675,302

116%

84%

91%

111%

77%

92%

112%

84%

91.5%

20

18

16 Tulare

17 Ventura

19 **Total**

9,896

57,891

1,571,446

43,400

1,907

258,672

53,297

59,798

1,830,118

²¹ Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	Б	C	D		r	G	П		
1	CARE Table 6 - Recertification Results									
2	Southern California Gas Company									
3	October 2012									
4	2012	Total CARE Population	Participants Requested to Recertify ¹	% of Population Total	Participants Recertified ^{2, 3}	Participants Dropped ³	Recertification Rate % (E/C)	% of Total Population Dropped (F/B)		
5	January	1,712,826	27,257	1.59%	19,999	11,118	73%	0.65%		
6	February	1,711,911	22,728	1.33%	13,048	9,781	57%	0.57%		
7	March	1,698,200	28,733	1.69%	16,397	13,360	57%	0.79%		
8	April	1,703,693	650	0.04%	539	120	83%	0.01%		
9	May	1,721,081	729	0.04%	699	129	96%	0.01%		
10	June	1,719,356	99,716	5.80%	63,083	48,877	63%	2.84%		
11	July	1,715,366	35,698	2.08%	20,364	14,233	57%	0.83%		
12	August	1,713,798	30,272	1.77%	13,280	1,135	44%	0.07%		
13	September	1,709,377	29,611	1.73%	3,470	419	12%	0.02%		
14	October	1,675,302	38,397	2.29%	2,155	202	6%	0.01%		
15	November									
16	December									
17	Total for 2012	1,675,302	313,791	18.73%	153,034	99,374	49%	5.93%		

¹⁸ Participants requested to recertify.

¹⁹ Participants recertified number does not include the customers who are recertified through SoCalGas' CARE eiligible probability model.

²⁰ Recertification results are tied to the month initiated. Therefore, recertification results may be pending due to the time permitted for a participant to

²² Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	А	В	С	D	E	F	G	Н		
1	CARE Table	7 - Capitation Contractors								
2	Southern California Gas Company									
3	-									
4	Contractor Type						'ear-to-Dat			
	1	Daharta								
5	Contractor Name ¹	Private	CBO	WMDVBE	LIHEAP	Rural	Urban	Total		
6	Community Action Partnership of Orange County		Х	Х	Х	0	0	0		
7	ELA Communications Energy ED Program		Х			0	0	0		
8	PACE – Pacific Asian Consortium in Employment		Х	Х	Х	0	0	0		
9	Proteus, Inc.		Х			0	1	1		
10	Community Pantry of Hemet		Х			0	0	0		
	Community Action Partnership of San Bernardino		Х		Х	0	23	23		
	LA Works		X			0	0	0		
	Children's Hospital of Orange County		Х			0	0	0		
	The Companion Line		Χ			0	0	0		
	Across Amer Foundation		Х			0	0	0		
	All Peoples Christian Center		Х			0	0	0		
	LA County 211		Х			0	12	12		
	Sr. Citizens Emergency Fund I.V., Inc.		Х			0	0	0		
19	Coachella Valley Housing Coalition		Х			0	0	0		
20	HABBM		Χ			0	0	0		
21	Second Harvest Food Bank of Orange County		Х			0	0	0		
	Southeast Community Development Corp.		Χ			0	0	0		
23	Latino Resource Organization		Х			0	0	0		
24	Independent Living Center of Southern California		Х			0	0	0		
25	Community Action Partnership - Kern County		Х			0	0	0		
26	El Concilio del Condado de Ventura		Χ			0	0	0		
27	Blessed Sacrament Church		Х			0	0	0		
28	Starbright Management Services		Х			0	0	0		
29	Hermandad Mexicana		Х			0	0	0		
30	CSET		Х			0	20	20		
	Crest Forest Family and Community Service		Х			0	0	0		
	CUI – Campesinos Unidos, Inc.		Х	X	X	0	0	0		
	Veterans in Community Service		Х	X	Χ	0	0	0		
34	Chinatown Service Center		Х			0	8	8		
35	Koreatown Youth and Community Center		Х			0	0	0		
	MEND		Х			0	0	0		
	Armenian Relief Society		Х			0	0	0		
	Catholic Charities of LA – Brownson House		Х			0	2	2		
	BroadSpectrum		Х			0	0	0		
	OCCC, Inc. (Orange County Community Center)		Χ			0	1	1		
	Green Light Shipping	Х				0	0	0		
	APAC Service Center		X			0	138	138		
43	Visalia Emergency Aid Council		Х			0	0	0		
44	Total Enrollments					0	205	205		

¹ All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	В	С	D	Е	F	G	Н		
2	CARE Table 8 - Participants as of Month-End Southern California Gas Company October 2012									
4	2012	Gas and Electric	Gas Only	Electric Only	Total	Eligible Households	Penetration	% Change¹		
5	January	n/a	1,712,826	n/a	1,712,826	1,826,972	93.8%	9.8%		
6	February	n/a	1,711,911	n/a	1,711,911	1,826,972	93.7%	-0.1%		
7	March	n/a	1,698,200	n/a	1,698,200	1,826,972	93.0%	-0.8%		
8	April	n/a	1,703,693	n/a	1,703,693	1,830,476	93.1%	0.3%		
9	Мау	n/a	1,721,081	n/a	1,721,081	1,830,476	94.0%	1.0%		
10	June	n/a	1,719,356	n/a	1,719,356	1,830,476	93.9%	-0.1%		
11	July	n/a	1,715,366	n/a	1,715,366	1,828,168	93.8%	-0.2%		
12	August	n/a	1,713,798	n/a	1,713,798	1,828,168	93.7%	-0.1%		
13	September	n/a	1,709,377	n/a	1,709,377	1,828,168	93.5%	-0.3%		
14	October	n/a	1,675,302	n/a	1,675,302	1,830,118	91.5%	-2.0%		
15	November									
16	December									
17	Total for 2012									
18	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.									