

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission's
Proposed Policies and Programs Governing post-2003
Low-Income Assistance Programs.

R. 07-01-042

**MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY
(U 904 G) ON LOW INCOME ASSISTANCE PROGRAMS FOR MAY 2007**

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I. INTRODUCTION

In Decision (D.) 01-05-033 the Commission directed Southern California Gas Company (SoCalGas) and the other investor owned utilities (IOUs) to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the utilities held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA)¹ to assess Rapid Deployment (RD) Reporting. The parties agreed that the utilities would submit a full monthly RD report to the Commission every three months. The first report was submitted in May and future reports were due in August of 2002, November of 2002, and February of 2003. In other months, only certain tables and a brief narrative highlight of RD activities were required.

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports that would eliminate all references to SBX1 5 and combine some information while retaining sufficient information for the programs to be assessed.

¹ Office of Ratepayer Advocates subsequently renamed to Division of Ratepayer Advocates.

Table column and row headings have not been changed to avoid confusion if comparisons are made with earlier reports.

In an Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. Currently, SoCalGas reports on automatic enrollment in each of its monthly reports.

In D. 05-10-044, the Commission authorized eligibility guidelines at 200% of Federal Poverty Guidelines (FPG) for the CARE and LIEE programs. SoCalGas has used updated census information at 200% to estimate the number of CARE customers eligible for the month of May.

In Application (A.) 06-06-033 SoCalGas proposed changes to the current rapid deployment reports in an effort to streamline the reports while maintaining their value. SoCalGas, along with the other utilities, then worked closely with the Energy Division to further develop and update the tables used to report low income program activity on a monthly basis. In D.06-12-038 the utilities' proposed changes for the monthly program reporting were approved. The reports will henceforth be referred to as the "Monthly Reports on Low Income Assistance Programs."

This fifth report for program year (PY) 2007 contains information on SoCalGas' low-income assistance program accomplishments and expenditures through May 2007.

II. LOW-INCOME ENERGY EFFICIENCY (LIEE)

May Results – LIEE Installations

SoCalGas processed and expensed the installation of weatherization measures in 4,938 homes for the month of May. Year-to-date, 8,088 homes have been weatherized.

The total number of appliances serviced during May was 1,510, which included 1,482 furnace repairs, 27 furnace replacements, and 1 water heater replacement. Year-to-date, 1,575 appliances have been serviced which is comprised of 1,545 furnace repairs, 29 furnace replacements and 1 water heater replacement.

LIEE measure and appliance installations processed and expensed during the month can be found in SoCalGas' Table 2L, LIEE Measure Installations & Savings.

LIEE Leveraging and Outreach

During May, SoCalGas leveraged LIEE outreach with other Customer Assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. The following summarizes additional outreach events and activities conducted for the Customer Assistance programs during May:

- On May 26th, SoCalGas Customer Assistance representatives attended the SoCalGas co-sponsored free energy and bill information fair in South Los Angeles. The event gave representatives the opportunity to offer information on utility bill assistance, Customer Assistance programs, energy efficiency, earthquake preparedness and employment opportunities to SoCalGas customers.
- In the month of May, SoCalGas began a direct mail campaign to existing CARE customers. The direct mail letters informed customers that they may be eligible to

receive weatherization services. Over 3600 letters, in English and Spanish, were sent to income-verified CARE customers.

In addition to the activities described above, SoCalGas Staff members continued to distribute Customer Assistance Program (CAP) brochures to energy technicians. Energy technicians routinely visit customers within SoCalGas' service territory and provide customers with CAP brochures during scheduled service calls. In addition, upon the customer's request, additional CAP information, including CARE applications and CAP brochures, are also mailed to the customer. Further, SoCalGas provided English and Spanish CARE posters and application forms reflecting the current income-guidelines to all Branch Payment Offices and Authorized Payment Locations (APLs). Due to increased awareness of the low-income programs, SoCalGas continues to receive and respond to requests for CARE applications and/or CAP brochures.

LIEE Authorized Funding Versus Actual Expenditures

SoCalGas' LIEE Program expenditures totaled \$2.9 million for services processed and paid during the month of May, and \$4.1 million year-to-date. An additional \$236,000 was spent on administration, for a year-to-date administration cost of \$1.3 million. Total costs year-to-date are 16% of budget (See Table 1L).

III. CALIFORNIA ALTERNATE RATES FOR ENERGY

May CARE Enrollment Results

As of May 2007, 1,251,947 residential customers were enrolled in the CARE program, which is a net increase of 9,514 customers from April 2007. During the month of

May, 31,253 new CARE applications were approved, which included 407 from CARE capitation contractors and 4,960 through SoCalGas' interutility agreements (See Table 2C). SoCalGas' estimated penetration rate for the CARE program at the end of May was 71.1%

CARE Outreach and Leveraging

In an effort to continue reaching out to our customer base, below are activities and events that occurred during May in addition to the events reported in the LIEE Leveraging and Outreach section above. Most of the events promote all of the assistance programs available to SoCalGas customers, which include CARE and LIEE:

- On May 15th, SoCalGas conducted a direct mail campaign targeting SoCalGas residential customers in Ventura County, LA County and the cities of Riverside, Burbank, Glendale, Pasadena and Anaheim. Over 220,000 customers received a CARE enrollment application as well as a letter describing the program.
- SoCalGas representatives attended the CPUC/Utility-Telco Bill Information Fair held at the Victory Resource Center in the City of San Bernardino on May 3rd. The event gave SoCalGas representatives the opportunity to inform low-income and special needs customers about the programs currently available to SoCalGas customers.
- On May 4th and 5th, SoCalGas representatives attended the Senior Expo held at the Pomona Fairgrounds in the city of Pomona. Information about SoCalGas' Customer Assistance Programs was provided to those in attendance. Throughout the two-day event over 500 English CAP brochures, 500 CARE applications, and 500 LIEE brochures were distributed to interested parties.

CARE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

During May, CARE administrative expenses, including outreach, totaled \$411,000. Year-to-date SoCalGas has spent approximately \$1.7 million on administration; this is 38% of the authorized 2007 CARE administrative budget. CARE rate and Service Establishment Charge discounts through May are \$50 million; this is 40% of the projected 2007 CARE discount costs.

The comparison of actual expenses to the budgeted figures for May is provided in Table 1C.

	A	B	C	D	E	F	G	H	I	J	K	L	M
Table 1L - LIEE Program Expenses - Southern California Gas Company May 2007													
4	Authorized Budget ¹			Current Month Expenses			Year-To-Date Expenses			% of Budget Spent Year-To-Date			
	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	
5	LIEE Program:												
5	Energy Efficiency												
6	- Gas Appliances	\$0	\$5,545,241	\$5,545,241	\$0	\$186,244	\$186,244	\$0	\$240,277	\$240,277	\$0	\$0	4%
7	- Electric Appliances	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
8	- Weatherization	\$0	\$16,866,660	\$16,866,660	\$0	\$1,971,134	\$1,971,134	\$0	\$2,712,832	\$2,712,832	\$0	\$0	16%
9	- Outreach and Assessment	\$0	\$5,026,515	\$5,026,515	\$0	\$693,800	\$693,800	\$0	\$1,103,496	\$1,103,496	\$0	\$0	22%
10	- In Home Energy Education	\$0	\$447,000	\$447,000	\$0	\$68,220	\$68,220	\$0	\$62,265	\$62,265	\$0	\$0	14%
11	- Education Workshops	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
12	- Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
13	- Cool Centers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%
14	Energy Efficiency TOTAL	\$0	\$27,885,416	\$27,885,416	\$0	\$2,919,398	\$2,919,398	\$0	\$4,118,870	\$4,118,870	\$0	\$0	15%
15													
16	Training Center	\$0	\$91,538	\$91,538	\$0	\$12,303	\$12,303	\$0	\$46,857	\$46,857	\$0	\$0	51%
17	Inspections	\$0	\$2,058,676	\$2,058,676	\$0	\$62,187	\$62,187	\$0	\$278,981	\$278,981	\$0	\$0	14%
18	Marketing	\$0	\$200,000	\$200,000	\$0	\$2,167	\$2,167	\$0	\$145,756	\$145,756	\$0	\$0	73%
19	M&E Studies	\$0	\$293,571	\$293,571	\$0	\$0	\$0	\$0	\$4,277	\$4,277	\$0	\$0	1%
20	Regulatory Compliance	\$0	\$278,512	\$278,512	\$0	\$25,660	\$25,660	\$0	\$99,965	\$99,965	\$0	\$0	36%
21	General Administration	\$0	\$2,657,828	\$2,657,828	\$0	\$133,053	\$133,053	\$0	\$719,706	\$719,706	\$0	\$0	27%
22	CPUC Energy Division	\$0	\$40,000	\$40,000	\$0	\$668	\$668	\$0	\$18,799	\$18,799	\$0	\$0	47%
23													
24	TOTAL PROGRAM COSTS	\$0	\$33,505,541	\$33,505,541	\$0	\$3,155,436	\$3,155,436	\$0	\$5,433,210	\$5,433,210	\$0	\$0	16%
25													
26	Indirect Costs ²				\$0	\$107,519	\$107,519	\$0	\$277,529	\$277,529	\$0	\$0	
27													
28	NGAT Costs				\$0	\$146,549	\$146,549	\$0	\$208,351	\$208,351	\$0	\$0	
29													
30	1. Base Budget reflects PY 2007 Annual Base and does not include Carry Over funds.												
31	2. The Indirect Costs included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in base margin and therefore are not included in the LIEE / DAP Total Program Costs.												
32	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G
1	Table 2L - LIEE Measure Installations & Savings						
2	Southern California Gas Company						
3	May 2007						
4	Measures	Units	Expensed Installations Year-To-Date				
5			Month Quantity Installed	Quantity Installed	kWh (Annual) ¹	kW (Annual)	Therms (Annual)
6	Furnaces						
7	- Repair - Gas	Each	1,482	1,545	0	0	7,012
8	- Replacement - Gas	Each	27	29	0	0	68
9	- Repair - Electric	Each	0	0	0	0	0
10	- Replacement - Electric	Each	0	0	0	0	0
11	Infiltration & Space Conditioning.						
12	- Outlet cover plate gaskets	Home	3,762	6,361	0	0	0
13	- Duct Testing	Home	0	18	0	0	0
14	- Duct Sealing	Home	67	70	0	0	539
15	- Evaporative Coolers	Each	0	0	0	0	0
16	- Evaporative Cooler Maintenance	Each	0	0	0	0	0
17	- Evaporative Cooler/Air Cond. Covers	Each	301	398	0	0	414
18	- A/C Replacement - Room	Each	0	0	0	0	0
19	- A/C Replacement - Room (landlord)	Each	0	0	0	0	0
20	- A/C Replacement - Central	Each	0	0	0	0	0
21	- A/C Replacement - Central (landlord)	Each	0	0	0	0	0
22	- A/C Tune-up - Central	Each	0	0	0	0	0
23	- A/C Services - Central	Each	0	0	0	0	0
24	- Heat Pump	Each	0	0	0	0	0
26	Weatherization						
27	- Attic Insulation	Home	159	263	0	0	4,445
28	- Attic Access Weatherization	Home	6	8	0	0	0
29	- Weatherstripping - Door	Home	4,497	7,570	0	0	9,069
30	- Caulking	Home	228	293	0	0	474
31	- Minor Home Repairs ²	Home	4,436	7,230	0	0	20,535
33	Water Heater Savings						
34	- Water Heater Blanket	Home	582	714	0	0	5,464
35	- Low Flow Showerhead	Home	4,554	7,446	0	0	31,880
36	- Water Heater Replacement - Gas	Each	1	1	0	0	19
37	- Water Heater Replacement - Electric	Each	0	0	0	0	0
38	- Tankless Water Heater - Gas	Each	0	0	0	0	0
39	- Tankless Water Heater - Electric	Each	0	0	0	0	0
40	- Water Heater Pipe Wrap	Home	282	318	0	0	1,171
41	- Faucet Aerators	Home	4,673	7,703	0	0	13,632
43	Lighting Measures						
44	- CFL	Each	0	0	0	0	0
45	- Interior Hard wired CFL fixtures	Each	0	0	0	0	0
46	- Exterior Hard wired CFL fixtures	Each	0	0	0	0	0
47	- Torchiere	Each	0	0	0	0	0
49	Refrigerators	Each	0	0	0	0	0
50	Refrigerators (landlord)	Each	0	0	0	0	0
52	Pool Pumps	Each	0	0	0	0	0
54	Pilots						
55	- A/C Tune-up - Central	Each	0	0	0	0	0
56	- Interior Hard wired Compact Fluorescent	Each	0	0	0	0	0
57	- Ceiling Fans	Each	0	0	0	0	0
59	Customer Enrollment						
60	- Outreach & Assessment	Home	4,875	8,015	0	0	0
61	- In-Home Education	Home	4,019	6,828	0	0	0
62	- Education Workshops	Participants	0	0	0	0	0
64	Total Savings				0	0	94,722
66	Homes Weatherized ³	Home	4,938	8,088			
68	Homes Treated						
69	- Single Family Homes Treated	Home	3,566	5,619			
70	- Multi-family Homes Treated	Home	1,069	2,046			
71	- Mobile Homes Treated	Home	247	358			
72	- Total Number of Homes Treated	Home	4,882	8,023			
74	- Master-Metered Homes Treated	Home	558	875			
76	1. Energy savings is based on 1) 2001 Low Income Impact Evaluation Study; 2) Decision 03-11-020 approved the LIEE Measure Cost Effectiveness Study conducted by Itron, Inc. filed on June 2, 2003 for new measure mix effective 1/1/04; 3) Decision 05-12-026 approved the Report on the Assessment of Proposed New Year 2006 LIEE Program Measures conducted by Itron, Inc. filed on May 2, 2005; and 5) the updated Database of Energy Efficient Resources (DEER).						
77	2. Minor Home Repairs predominately include Door Repair/Replacement, Window Repair/Replacement and Wall Repair.						
78	3. Weatherization consists of Attic Insulation, Attic Access Weatherization, Weatherstripping - Door, Caulking and Minor Home Repairs.						
79	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.						

Low-Income Programs Monthly Report

	A	B
1	Table 3L - Average Bill Savings per Treated Home	
2	Southern California Gas Company	
	May 2007	
3	Year-To-Date Installations - Expensed	
4		
5	Annual kWh Savings	0
6	Annual Therm Savings	94,722
7	Lifecycle kWh Savings	0
8	Lifecycle Therm Savings	871,844
9	Current kWh Rate	\$ 0.11
10	Current Therm Rate	\$ 1.01
11	Number of Treated Homes	8,023
12	Average 1st Year Bill Savings / Treated Home	\$ 12
13	Average Lifecycle Bill Savings / Treated Home	\$ 90

Low-Income Programs Monthly Report

	A	B	C	D	E	F	G
1	Table 4L - LIEE Homes Treated						
2	Southern California Gas Company						
3	May 2007						
4	County	Eligible Customers			Homes Treated Year-To-Date		
5		Rural	Urban	Total	Rural	Urban	Total
6	Fresno	649	10,363	11,013	0	45	45
7	Imperial	18,522	321	18,843	55	0	55
8	Kern	32,196	8,976	41,172	99	2	101
9	Kings	16,733	28	16,760	59	0	59
10	Los Angeles	4,652	1,123,150	1,127,802	46	5,575	5,621
11	Orange	0	216,949	216,949	0	68	68
12	Riverside	39,966	187,484	227,449	58	1,131	1,189
13	San Bernardino	8,765	156,258	165,023	20	536	556
14	San Luis Obispo	28,254	230	28,483	83	0	83
15	Santa Barbara	14,791	26,234	41,025	71	39	110
16	Tulare	40,820	12,353	53,173	85	30	115
17	Ventura	6,873	49,596	56,469	6	15	21
18	Total	212,221	1,791,940	2,004,161	582	7,441	8,023
19							
20	Any required corrections/adjustments are reported herein and supersede results reported in prior months and reflect YTD adjustments.						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
	Table 5L - LIEE Customer Summary Southern California Gas Company May 2007																
1																	
2	Gas & Electric				Gas Only				Electric Only				Total				
3	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	
4	Month																
5	Jan-07	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Feb-07	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Mar-07	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Apr-07	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
9	May-07	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10	Jun-07																
11	Jul-07																
12	Aug-07																
13	Sep-07																
14	Oct-07																
15	Nov-07																
16	Dec-07																
17	Figures for each month are YTD. December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2L.																

	A	B	C	D	E	F	G	H	I	J	K	L	M	
Table 1C - CARE Program Expenses - Southern California Gas Company														
May 2007														
	Authorized Budget				Current Month Expenses				Year-To-Date Expenses				% of Budget Spent Year-To-Date	
	Electric	Gas	Total	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	
4	CARE Program:													
5	Outreach ¹	\$0	\$2,554,765	\$2,554,765	\$0	\$204,344	\$204,344	\$0	\$901,409	\$901,409	0%	35%	35%	
6	Automatic Enrollment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%	
7	Processing/ Certification/Verification	\$0	\$866,470	\$866,470	\$0	\$110,465	\$110,465	\$0	\$373,263	\$373,263	0%	43%	43%	
8	Information Technology / Programming	\$0	\$301,631	\$301,631	\$0	\$16,787	\$16,787	\$0	\$92,769	\$92,769	0%	31%	31%	
9														
10	Pilots													
11	- Pilot SB 680 - 1st Phase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%	
12	- Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%	
13	- Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%	
14	Total Pilots	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%	
15														
16	Measurement & Evaluation ²	\$0	\$5,000	\$5,000	\$0	\$833	\$833	\$0	\$4,296	\$4,296	0%	86%	86%	
17	Regulatory Compliance	\$0	\$206,082	\$206,082	\$0	\$21,174	\$21,174	\$0	\$96,003	\$96,003	0%	47%	47%	
18	General Administration	\$0	\$514,170	\$514,170	\$0	\$55,348	\$55,348	\$0	\$227,485	\$227,485	0%	44%	44%	
19	CPUC Energy Division	\$0	\$83,000	\$83,000	\$0	\$1,559	\$1,559	\$0	\$43,863	\$43,863	0%	53%	53%	
20														
21	SUBTOTAL MANAGEMENT COSTS	\$0	\$4,531,118	\$4,531,118	\$0	\$410,510	\$410,510	\$0	\$1,739,087	\$1,739,087	0%	38%	38%	
22														
23	CARE Rate Discount	\$0	\$119,131,813	\$119,131,813	\$0	\$8,312,905	\$8,312,905	\$0	\$48,422,052	\$48,422,052	0%	41%	41%	
24	Service Establishment Charge Discount	\$0	\$3,549,312	\$3,549,312	\$0	\$301,230	\$301,230	\$0	\$1,164,405	\$1,164,405	0%	33%	33%	
25														
26	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$0	\$127,212,243	\$127,212,243	\$0	\$9,024,645	\$9,024,645	\$0	\$51,325,544	\$51,325,544	0%	40%	40%	
27														
28	kWh Surcharge Exemption				\$0	\$0	\$0	\$0	\$0	\$0				
29														
30	Indirect Costs ³				\$0	\$47,950	\$47,950	\$0	\$188,683	\$188,683				
31														
32	1. Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.													
33	2. Measurement and Evaluation consists of Needs Assessment costs.													
34	3. The indirects included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in the base rate and therefore are not included in the CARE Total Program Costs.													
35	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.													

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	Table 2C - CARE Enrollment, Recertification, Attrition, and Penetration - Southern California Gas Company																
2	May 2007																
3	Gross Enrollment																
4	Automatic Enrollment																
5	Inter-Utility	CPUC	Inter-Agency	SB 580	Combined (B+C+D+E)	Capitation	Other Sources ¹	Total (F+G+H)	Recertification ²	Total Adjusted (I+J)	Attrition (Drop Offs) ³	Net (K-L)	Net Adjusted (M-J)	Total CARE Participants	Estimated CARE Eligible	Penetration Rate % (O/P)	
6	Jan-07	3,550	0	0	3,550	1,016	4,668	9,234	6,499	15,733	20,998	(5,265)	(11,764)	1,254,019	1,755,363	71.4%	
7	Feb-07	5,441	0	0	5,441	922	6,651	13,014	9,766	22,780	25,094	(2,314)	(12,080)	1,241,939	1,757,994	70.6%	
8	Mar-07	7,221	0	0	7,221	1,735	17,118	26,074	25,190	51,264	33,252	18,012	(7,178)	1,234,761	1,759,452	70.2%	
9	Apr-07	6,409	0	0	6,409	1,921	31,525	39,855	24,305	64,160	32,183	31,977	7,672	1,242,433	1,759,871	70.6%	
10	May-07	4,960	0	0	4,960	407	25,886	31,253	12,877	44,130	21,739	22,391	9,514	1,251,947	1,759,897	71.1%	
11	Jun-07																
12	Jul-07																
13	Aug-07																
14	Sep-07																
15	Oct-07																
16	Nov-07																
17	Dec-07																
18	Total Annual	27,581	0	0	27,581	6,001	85,848	119,430	78,637	198,067	133,266	64,801	(13,836)				

20 1. Not including Recertification Enrollment

21 2. Recertifications completed regardless of month requested.

22 3. The drop offs include self-declined applications, ineligible applications, and closed CARE accounts.

	A	B	C	D	E	F	G	H	I
1	Table 3C - CARE Standard Random Verification Results - Southern California Gas Company								
2	May 2007								
3		Total CARE Population	Participants Requested to Verify	% of Population Total	Participants Dropped (Due to no response)	Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification	% of Total Population Dropped
4									
5	Jan-07	1,254,019	6,191	0.49%	4,407	121	4,528	73%	0.36%
6	Feb-07	1,241,939	1,587	0.13%	3,865	181	4,046	255%	0.33%
7	Mar-07	1,234,761	2,061	0.17%	4,006	94	4,100	199%	0.33%
8	Apr-07	1,242,433	448	0.04%	3,664	77	3,741	835%	0.30%
9	May-07	1,251,947	1,259	0.10%	1,589	27	1,616	128%	0.13%
10	Jun-07								
11	Jul-07								
12	Aug-07								
13	Sep-07								
14	Oct-07								
15	Nov-07								
16	Dec-07								
17	Total Annual	1,251,947	11,546	0.92%	17,531	500	18,031	156%	1.44%
18									
19	SoCalGas' random verification process allows customers 90 days to respond to the verification request. As a result, the number of customers dropped in any given month includes requests for verification that were issued several months prior.								

	A	B	C	D	E	F	G	H	I
1	Table 5C - CARE Capitation Contractors - Southern California Gas Company								
2	May 2007								
3		Contractor Type (Check one or more if applicable)				Enrollments Year-To-Date			Year-To-Date
4	Contractor ¹	Private	CBO	WMDVBE	LIHEAP	Rural	Urban	Total	Expenditures
5									
6	Contractor 1				x	0	136	136	\$1,656
7	Contractor 2	x			x	0	794	794	\$9,048
8	Contractor 3		x	x		0	8	8	\$144
9	Contractor 4		x	x	x	0	4	4	\$24
10	Contractor 5		x		x	9	66	75	\$0
11	Contractor 6		x			1	15	16	\$132
12	Contractor 7		x			0	183	183	\$1,956
13	Contractor 8		x			0	4	4	\$60
14	Contractor 9		x			0	1	1	\$0
15	Contractor 10		x			0	72	72	\$2,976
16	Contractor 11		x			0	0	0	\$0
17	Contractor 12		x			0	0	0	\$0
18	Contractor 13		x			0	0	0	\$60
19	Contractor 14		x	x		0	0	0	\$0
20	Contractor 15		x			0	3	3	\$0
21	Contractor 16		x			0	0	0	\$0
22	Contractor 17		x			0	0	0	\$0
23	Contractor 18		x			0	0	0	\$0
24	Contractor 19		x	x	x	11	44	55	\$648
25	Contractor 20		x	x		0	0	0	\$0
26	Contractor 21		x			0	0	0	\$0
27	Contractor 22		x			0	5	5	\$0
28	Contractor 23		x		x	0	98	98	\$2,928
29	Contractor 24		x			0	0	0	\$0
30	Contractor 25		x			0	17	17	\$0
31	Contractor 26		x			0	32	32	\$228
32	Contractor 27		x			0	8	8	\$60
33	Contractor 28		x			0	0	0	\$0
34	Contractor 29	x				0	38	38	\$420
35	Contractor 30	x			x	0	4,134	4,134	\$78,816
36	Contractor 31		x		x	0	124	124	\$1,584
37	Contractor 32		x		x	0	18	18	\$276
38	Total Enrollments and Expenditures					21	5,804	5,825	\$101,016
39									
40	1. All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.								

Low-Income Programs Monthly Report

	A	B	C	D	E
1	Table 6C - CARE Participants as of Month-End Southern California Gas Company May 2007				
2	Month	Gas & Electric	Gas Only	Electric Only	Total
3	Jan-07	0	1,254,019	0	1,254,019
4	Feb-07	0	1,241,939	0	1,241,939
5	Mar-07	0	1,234,761	0	1,234,761
6	Apr-07	0	1,242,433	0	1,242,433
7	May-07	0	1,251,947	0	1,251,947
8	Jun-07				
9	Jul-07				
10	Aug-07				
11	Sep-07				
12	Oct-07				
13	Nov-07				
14	Dec-07				

