BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking on the Commission's Proposed Policies and Programs Governing post-2003 Low-Income Assistance Programs.	R. 04-01-006

MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY (U 904 G) ON LOW INCOME ASSISTANCE PROGRAMS FOR MARCH 2007

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April 23, 2007

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I. INTRODUCTION

In Decision (D.) 01-05-033 the California Public Utilities Commission (Commission) directed Southern California Gas Company (SoCalGas) and the other investor owned utilities (IOUs)[1] to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the utilities held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA)[2] to assess RD Reporting. The parties agreed that the utilities would submit a full monthly RD report to the Commission every three months. The first report was submitted in May and future reports were due in August of 2002, November of 2002, and February of 2003. In other months, only certain tables and a brief narrative highlight of RD activities were required.

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports that would eliminate all references to Senate Bill X1 5 and

[1] The other IOUs include San Diego Gas & Electric Company, Southern California Edison Company, and Pacific Gas and Electric Company.
[2] Office of Ratepayer Advocates subsequently renamed to Division of Ratepayer Advocates.

combine some information while retaining sufficient information for the programs to be assessed. Table column and row headings have not been changed to avoid confusion should comparisons be made to earlier reports.

In an Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. Currently, SoCalGas reports on automatic enrollment in each of its monthly reports.

In D.05-10-044, the Commission authorized eligibility guidelines at 200% of Federal Poverty Guidelines (FPG) for the CARE and LIEE programs. SoCalGas has used updated census information at 200% to estimate the number of CARE customers eligible for the month of March.

In Application 06-06-033, SoCalGas proposed changes to the current RD reports in an effort to streamline the reports while maintaining their value. SoCalGas, along with the other utilities, then worked closely with the Energy Division to further develop and update the tables used to report low-income program activity on a monthly basis. In D.06-12-038, the utilities' proposed changes for the monthly program reporting were approved. The reports will henceforth be referred to as the "Monthly Reports on Low Income Assistance Programs."

This third report for program year (PY) 2007 contains information on SoCalGas' low-income assistance program accomplishments and expenditures through March 2007.

II. LOW-INCOME ENERGY EFFICIENCY (LIEE)

March Results – LIEE Installations

SoCalGas processed and expensed the installation of weatherization measures in 965 homes during the month of March. Due to the conversion of a new database at SoCalGas and the learning curve experienced by contractors during the transition, there have been some delays in contractors' ability to input measure installations and their expenditures for much of the year. Many of the difficulties experienced during the transition have been resolved and subsequent reports will more accurately reflect LIEE program accomplishments on a current month and year-to-date basis.

The total number of appliances serviced during March was 10, which includes eight furnace repairs and two furnace replacements.

LIEE measure and appliance installations processed and expensed during the month can be found in SoCalGas' Table 2L, LIEE Measure Installations & Savings.

LIEE Leveraging and Outreach

During March, SoCalGas leveraged LIEE outreach with other Customer Assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. The following summarizes additional outreach events and activities conducted for the Customer Assistance programs during March:

- On March 1st, SoCalGas representatives attended the KTLA-TV Channel 5 Morning Show. Representatives provided interviews between 7:00 a.m. and 9:00 a.m. The interviews were designed to promote SoCalGas' Customer Assistance programs.
- For the month of March, SoCalGas sent bill inserts promoting LIEE services to over 376,000 CARE customers.

In addition to the activities described above, SoCalGas Staff members continued to distribute Customer Assistance Program (CAP) brochures to energy technicians. Energy technicians routinely visit customers within SoCalGas' service territory and provide customers with CAP brochures during scheduled service calls. In addition, upon the customer's request, additional Customer Assistance program information, including CARE applications and CAP brochures, are also mailed to the customer. Further, SoCalGas provided English and Spanish CARE posters and application forms reflecting the current income-guidelines to all Branch Payment Offices and Authorized Payment Locations (APLs). As a result of increased customer awareness of the low-income programs, SoCalGas continues to receive and respond to requests for CARE applications and/or CAP brochures.

LIEE Authorized Funding Versus Actual Expenditures

SoCalGas' LIEE Program expenditures totaled $514,000 for services processed and paid during the month of March, for a year-to-date total of $551,000. An additional $324,000 was spent on administration, for a year-to-date administration cost of $636,000. Total costs year-to-date are 4% of budget (See Table 1L).

III. CALIFORNIA ALTERNATE RATES FOR ENERGY

March CARE Enrollment Results

As of March 2007, 1,234,761 residential customers were enrolled in the CARE program, which is a net decrease of 7,178 customers from February 2007. During the month of March, 26,074 new CARE applications were approved, which included 1,751 from CARE capitation contractors and 7,221 through SoCalGas' interutility agreements (See Table 2C). SoCalGas' estimated penetration rate for the CARE program at the end of March was 70.2%

CARE Outreach and Leveraging

In an effort to continue reaching out to our customer base, below are activities and events that occurred during March, which are in addition to the events reported in the LIEE Leveraging and Outreach section above. Most of the events promoted all of the assistance programs available to SoCalGas customers, which include CARE and LIEE:

- On March 21st, SoCalGas representatives attended the Earned Income Tax Credit Tax Fair held in the city of Compton. The event allowed utility representatives to discuss the various assistance programs currently available to SoCalGas customers. At this event, literature was distributed to all interested parties.

During the month of March, all residential and non-residential customers who qualify for the CARE discount but currently are not enrolled in CARE received the following message on their SoCalGas bill:

*****Special Discount*****
You may be eligible for the California Alternate Rates for Energy (CARE) program. For more information and to request an application, please call 1-800-772-5050

CARE Authorized Funding Versus Actual Expenditures

During March, CARE administrative expenses, including outreach, totaled $708,000. Year-to-date, SoCalGas has spent approximately $1.2 million on administration; this is 26% of the authorized 2007 CARE administrative budget. CARE rate and Service Establishment Charge discounts through March were $32.8 million; this is 27% of the projected 2007 CARE discount costs.

The comparison of actual expenses to the budgeted figures for March is provided in Table 1C.

CONCLUSION

SoCalGas continues to implement its outreach efforts with the goal of providing LIEE services to as many qualified customers as possible and increasing CARE participation during PY2007.

Respectfully submitted,

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April 23, 2007

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	**Table 1L - LIEE Program Expenses - Southern California Gas Company**												
2	**March 2007**												
3		**Authorized Budget [1]**			**Current Month Expenses**			**Year to Date Expenses**			**% of Budget Spent YTD**		
4	**LIEE Program:**	**Electric**	**Gas**	**Elec & Gas**	**Electric**	**Gas**	**Elec & Gas**	**Electric**	**Gas**	**Elec & Gas**	**Electric**	**Gas**	**Elec & Gas**
5	Energy Efficiency												
6	- Gas Appliances	$0	$5,545,241	$5,545,241	$0	$6,074	$6,074	$0	$6,074	$6,074	0%	0%	0%
7	- Electric Appliances	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
8	- Weatherization	$0	$16,866,660	$16,866,660	$0	$343,588	$343,588	$0	$343,588	$343,588	0%	2%	2%
9	- Outreach and Assessment	$0	$5,026,515	$5,026,515	$0	$182,529	$182,529	$0	$219,957	$219,957	0%	4%	4%
10	- In Home Energy Education	$0	$447,000	$447,000	$0	($18,615)	($18,615)	$0	($18,615)	($18,615)	0%	-4%	-4%
11	- Education Workshops	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
12	- Pilot	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
13	- Cool Centers	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
14	**Energy Efficiency TOTAL**	$0	$27,885,416	$27,885,416	$0	$513,576	$513,576	$0	$551,004	$551,004	0%	2%	0%
15													
16	Training Center	$0	$91,538	$91,538	$0	$12,589	$12,589	$0	$27,010	$27,010	0%	30%	30%
17	Inspections	$0	$2,058,676	$2,058,676	$0	$3,588	$3,588	$0	$7,388	$7,388	0%	0%	0%
18	Marketing	$0	$200,000	$200,000	$0	$77,355	$77,355	$0	$77,810	$77,810	0%	39%	39%
19	M&E Studies	$0	$293,571	$293,571	$0	$0	$0	$0	$4,277	$4,277	0%	1%	1%
20	Regulatory Compliance	$0	$278,512	$278,512	$0	$19,050	$19,050	$0	$56,080	$56,080	0%	20%	20%
21	General Administration	$0	$2,657,828	$2,657,828	$0	$205,356	$205,356	$0	$447,118	$447,118	0%	17%	17%
22	CPUC Energy Division	$0	$40,000	$40,000	$0	$5,840	$5,840	$0	$16,157	$16,157	0%	40%	40%
23													
24	**TOTAL PROGRAM COSTS**	$0	$33,505,541	$33,505,541	$0	$837,353	$837,353	$0	$1,186,843	$1,186,843	0%	4%	4%
25	**Funded Outside of LIEE Program Budget**												
26	Indirect Costs [2]				$0	$52,981	$52,981	$0	$110,914	$110,914			
27													
28	NGAT Costs				$0	$28,597	$28,597	$0	$28,597	$28,597			

30 1. Base Budget reflects PY2007 Annual Base and does not include Carry Over funds.

31 2. The Indirect Costs included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in base margin and therefore are not included in the LIEE / DAP Total Program Costs.

32 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C	D	E	F
1	**Table 2L - LIEE Measure Installations & Savings Southern California Gas Company**					
2	**March 2007**					
3			**Expensed Installations YTD**			
4	**Measures**	**Units**	**Quantity Installed**	**kWh (Annual) [1]**	**kW (Annual)**	**Therms (Annual)**
5	**Furnaces**					
6	- Repair - Gas	Each	8	0	0	181
7	- Replacement - Gas	Each	2	0	0	68
8	- Repair - Electric	Each	0	0	0	0
9	- Replacement - Electric	Each	0	0	0	0
11	**Infiltration & Space Conditioning.**					
12	- Outlet cover plate gaskets	Home	821	0	0	0
13	- Duct Testing	Home	2	0	0	0
14	- Duct Sealing	Home	1	0	0	0
15	- Evaporative Coolers	Each	0	0	0	0
16	- Evaporative Cooler Maintenance	Each	0	0	0	0
17	- Evaporative Cooler/Air Cond. Covers	Each	35	0	0	54
18	- A/C Replacement - Room	Each	0	0	0	0
19	- A/C Replacement - Room (landlord)	Each	0	0	0	0
20	- A/C Replacement - Central	Each	0	0	0	0
21	- A/C Replacement - Central (landlord)	Each	0	0	0	0
22	- A/C Tune-up - Central	Each	0	0	0	0
23	- A/C Services - Central	Each	0	0	0	0
24	- Heat Pump	Each	0	0	0	0
26	**Weatherization**					
27	- Attic Insulation	Home	34	0	0	635
28	- Attic Access Weatherization [2]	Home	0	0	0	0
29	- Weatherstripping - Door	Home	937	0	0	1,908
30	- Caulking	Home	11	0	0	23
31	- Minor Home Repairs	Home	889	0	0	3,259
33	**Water Heater Savings**					
34	- Water Heater Blanket	Home	24	0	0	265
35	- Low Flow Showerhead	Home	907	0	0	7,017
36	- Water Heater Replacement - Gas	Each	0	0	0	0
37	- Water Heater Replacement - Electric	Each	0	0	0	0
38	- Tankless Water Heater - Gas	Each	0	0	0	0
39	- Tankless Water Heater - Electric	Each	0	0	0	0
40	- Water Heater Pipe Wrap	Home	5	0	0	23
41	- Faucet Aerators	Home	938	0	0	2,948
43	**Lighting Measures**					
44	- Compact Fluorescents (inc. porchlights)	Each	0	0	0	0
45	- Interior Hard wired Compact Fluorescent	Each	0	0	0	0
46	- Exterior Hard wired Compact Fluorescent	Each	0	0	0	0
47	- Torchiere	Each	0	0	0	0
49	**Refrigerators**	Each	0	0	0	0
50	**Refrigerators (landlord)**	Each	0	0	0	0
52	**Pool Pumps**	Each	0	0	0	0
54	**Pilots**					
55	- A/C Tune-up - Central	Each	0	0	0	0
56	- Interior Hard wired Compact Fluorescent	Each	0	0	0	0
57	- Ceiling Fans	Each	0	0	0	0
59	**Customer Enrollment**					
60	- Outreach & Assessment	Home	960	0	0	0
61	- In-Home Education	Home	885	0	0	0
62	- Education Workshops	Participants	0	0	0	0
64	**Total Savings**			0	0	16,382
66	**Homes Weatherized [3]**	Home	965			
68	**Homes Treated**					
69	- Single Family Homes Treated	Home	527			
70	- Multi-family Homes Treated	Home	409			
71	- Mobile Homes Treated	Home	26			
72	- Total Number of Homes Treated	Home	962			
74	- Master-Metered Homes Treated	Home	92			

76 1. Energy savings is based on 1) 2001 Low Income Impact Evaluation Study; 2) Decision 03-11-020 approved the LIEE Measure Cost Effectiveness Study conducted by Itron, Inc. filed on June 2, 2003 for new measure mix effective 1/1/04; 3) Decision 05-12-026 approved the Report on the Assessment of Proposed New Year 2006 LIEE Program Measures conducted by Itron, Inc. filed on May 2, 2005; and 5) the updated Database of Energy Efficient Resources (DEER).

77 2. SoCalGas does not track this measure separately from attic insulation.

78 3. Weatherization consists of measures in rows 27 - 31

79 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B	C
1	**Table 3L - Average Bill Savings per Treated Home**		
2	**Southern California Gas Company March 2007**		
3	**Year-to-date Installations - Expensed**		
4			
5	Annual kWh Savings	0	
6	Annual Therm Savings	16,382	
7	Lifecycle kWh Savings	0	
8	Lifecycle Therm Savings	106,381	
9	Current kWh Rate	$ 0.10	
10	Current Therm Rate	$ 0.95	
11	Number of Treated Homes	962	
12	**Average 1st Year Bill Savings / Treated Home**	**$ 17**	
13	**Average Lifecycle Bill Savings / Treated Home**	**$ 111**	

	A	B	C	D	E	F	G
1	**Table 4L - LIEE Homes Treated**						
2	**Southern California Gas Company March 2007**						
3	**County**	**Eligible Customers**			**Homes Treated YTD**		
4		**Rural**	**Urban**	**Total**	**Rural**	**Urban**	**Total**
5	Fresno	660	10,524	11,184	0	0	0
6	Imperial	19,067	331	19,398	0	0	0
7	Kern	32,870	9,163	42,033	17	0	17
8	Kings	17,254	29	17,282	0	0	0
9	Los Angeles	4,708	1,136,725	1,141,433	17	873	890
10	Orange	0	224,563	224,563	0	3	3
11	Riverside	41,569	195,007	236,577	4	31	35
12	San Bernardino	9,110	162,410	171,520	0	6	6
13	San Luis Obispo	29,225	238	29,463	11	0	11
14	Santa Barbara	15,438	27,381	42,820	0	0	0
15	Tulare	42,003	12,711	54,714	0	0	0
16	Ventura	7,165	51,704	58,869	0	0	0
17							
18	**Total**	**219,070**	**1,830,786**	**2,049,856**	**49**	**913**	**962**
19							
20	Any required corrections/adjustments are reported herein and supersede results reported in prior months and reflect YTD adjustments.						

Table 1C - CARE Program Expenses - Southern California Gas Company
March 2007

	Authorized Budget			Current Month			Year to Date			% of Budget Spent YTD		
CARE Program:	**Electric**	**Gas**	**Electric & Gas**	**Electric**	**Gas**	**Electric & Gas**	**Electric**	**Gas**	**Electric & Gas**	**Electric**	**Gas**	**Electric & Gas**
Outreach	$0	$2,554,765	$2,554,765	$0	$511,586	$511,586	$0	$701,637	$701,637	0%	27%	27%
Automatic Enrollment	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
Processing/ Certification/Verification	$0	$866,470	$866,470	$0	$91,056	$91,056	$0	$191,921	$191,921	0%	22%	22%
Information Technology / Programming	$0	$301,631	$301,631	$0	$21,751	$21,751	$0	$52,400	$52,400	0%	17%	17%
Pilots												
- Pilot SB 580 - 1st Phase	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
- Pilot	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
- Pilot	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
Total Pilots	$0	$0	$0	$0	$0	$0	$0	$0	$0	0%	0%	0%
Measurement & Evaluation	$0	$5,000	$5,000	$0	$0	$0	$0	$3,463	$3,463	0%	69%	69%
Regulatory Compliance	$0	$206,082	$206,082	$0	$19,650	$19,650	$0	$53,762	$53,762	0%	26%	26%
General Administration	$0	$514,170	$514,170	$0	$50,144	$50,144	$0	$124,764	$124,764	0%	24%	24%
CPUC Energy Division	$0	$83,000	$83,000	$0	$13,628	$13,628	$0	$37,699	$37,699	0%	45%	45%
SUBTOTAL MANAGEMENT COSTS	$0	$4,531,118	$4,531,118	$0	$707,814	$707,814	$0	$1,165,647	$1,165,647	0%	26%	26%
CARE Rate Discount	$0	$119,131,813	$119,131,813	$0	$8,412,026	$8,412,026	$0	$32,240,596	$32,240,596	0%	27%	27%
Service Establishment Charge Discount	$0	$3,549,312	$3,549,312	$0	$211,305	$211,305	$0	$583,530	$583,530	0%	16%	16%
TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	$0	$127,212,243	$127,212,243	$0	$9,331,145	$9,331,145	$0	$33,989,773	$33,989,773	0%	27%	27%
kWh Surcharge Exemption				$0	$0	$0	$0	$0	$0			
Indirect Costs [1]				$0	$48,939	$48,939	$0	$103,763	$103,763			

1. The indirects included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in the base rate and therefore are not included in the CARE Total Program Costs.

Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

Table 2C - CARE Enrollment, Recertification, Attrition, and Penetration - Southern California Gas Company
March 2007

	Gross Enrollment											Enrollment				
	Automatic Enrollment															
	Inter-Utility	CPUC	Inter-Agency	SB 580	Combined (B+C+D+E)	Capitation	Other Sources[1]	Total (F+G+H)	Recertification[2]	Total Adjusted (I+J)	Attrition (Drop Offs)[3]	Net (K-L)	Net Adjusted (M-J)	Total CARE Participants	Estimated CARE Eligible	Penetration Rate % (O/P)
January	3,550	0	0	0	3,550	1,018	4,666	9,234	6,499	15,733	20,998	(5,265)	(11,764)	1,254,019	1,755,363	71%
February	5,441	0	0	0	5,441	949	6,624	13,014	9,766	22,780	25,094	(2,314)	(12,080)	1,241,939	1,757,994	71%
March	7,221	0	0	0	7,221	1,751	17,102	26,074	25,190	51,264	33,252	18,012	(7,178)	1,234,761	1,759,452	70%
April																
May																
June																
July																
August																
September																
October																
November																
December																
Total Annual	**16,212**	**0**	**0**	**0**	**16,212**	**3,718**	**28,392**	**48,322**	**41,455**	**89,777**	**79,344**	**10,433**	**(31,022)**			

1. Not Including Recertification Enrollment
2. Recertifications completed regardless of month requested.
3. The drop offs include self-declined applications, ineligible applications, and closed CARE accounts.

Table 3C - CARE Standard Random Verification Results - Southern California Gas Company
March 2007

	Total CARE Population	Participants Requested to Verify	% of Population Total	Participants Dropped (Due to no response)	Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification	% of Total Population Dropped
January	1,254,019	6,191	0%	4,407	121	4,528	73%	0%
February	1,241,939	1,587	0%	3,865	181	4,046	255%	0%
March	1,234,761	2,061	0%	4,006	94	4,100	199%	0%
April								
May								
June								
July								
August								
September								
October								
November								
December								
Total Annual	**1,234,761**	**9,839**	**1%**	**12,278**	**396**	**12,674**	**129%**	**1%**

SoCalGas' random verification process allows customers 90 days to respond to the verification request. As a result, the number of customers dropped in any given month includes requests for verification that were issued several months prior.

	A	B	C	D	E	F	G	H	I	J	K	L
1	**Table 4C - CARE Enrollment by County - Southern California Gas Company**											
2	**March 2007**											
3		**Estimated Eligible**			**Gross Enrollments**		**Total Participants**			**Penetration Rate**		
4	**County**	**Urban**	**Rural**	**Total**	**Current Month**	**YTD**	**Urban**	**Rural**	**Total**	**Urban**	**Rural**	**Total**
5	Fresno	9,977	634	10,611	204	288	8,713	514	9,227	87%	81%	87%
6	Imperial	321	17,075	17,396	161	297	203	10,360	10,563	63%	61%	61%
7	Kern	8,274	31,172	39,446	575	1,040	7,991	21,432	29,423	97%	69%	75%
8	Kings	29	16,351	16,380	228	400	13	10,058	10,071	45%	62%	61%
9	Los Angeles	960,307	4,621	964,928	14,010	25,893	699,435	4,948	704,383	73%	107%	73%
10	Orange	178,224	0	178,224	2,669	4,707	113,825	0	113,825	64%	0%	64%
11	Riverside	175,255	38,844	214,099	3,104	5,871	114,701	18,085	132,786	65%	47%	62%
12	San Bernardino	144,246	7,464	151,710	2,815	5,418	108,484	4,404	112,888	75%	59%	74%
13	San Luis Obispo	221	26,130	26,351	207	358	30	12,504	12,534	14%	48%	48%
14	Santa Barbara	22,511	14,065	36,577	355	659	12,138	9,939	22,077	54%	71%	60%
15	Tulare	12,117	39,791	51,908	991	1,974	12,521	30,400	42,921	103%	76%	83%
16	Ventura	45,315	6,508	51,823	755	1,418	29,555	4,508	34,063	65%	69%	66%
17												
18	**Total**	**1,556,798**	**202,655**	**1,759,453**	**26,074**	**48,322**	**1,107,609**	**127,152**	**1,234,761**	**71%**	**63%**	**70%**

	A	B	C	D	E	F	G	H	I
1	**Table 5C - CARE Capitation Contractors - Southern California Gas Company**								
2	**March 2007**								
3		**Contractor Type (Check one or more if applicable)**						**Year-to-date**	
4	**Contractor [1]**	**Private**	**CBO**	**WMDVBE**	**LIHEAP**	**Rural[2]**	**Urban[2]**	**Enrollments**	**Expenditures**
5									
6	Contractor 1				x			53	$636
7	Contractor 2	x			x			355	$4,260
8	Contractor 3		x	x				8	$96
9	Contractor 4		x	x	x			1	$12
10	Contractor 5		x		x			0	$0
11	Contractor 6		x					8	$96
12	Contractor 7		x					0	$0
13	Contractor 8		x					0	$0
14	Contractor 9							0	$0
15	Contractor 10		x					0	$0
16	Contractor 11		x					248	$2,976
17	Contractor 12		x					0	$0
18	Contractor 13		x					0	$0
19	Contractor 14		x					5	$60
20	Contractor 15		x	x				0	$0
21	Contractor 16		x					0	$0
22	Contractor 17		x					0	$0
23	Contractor 18		x					0	$0
24	Contractor 19		x					0	$0
25	Contractor 20		x	x	x			21	$252
26	Contractor 21		x	x				0	$0
27	Contractor 22		x					0	$0
28	Contractor 23		x					0	$0
29	Contractor 24		x		x			244	$2,928
30	Contractor 25		x					0	$0
31	Contractor 26		x					0	$0
32	Contractor 27		x					12	$144
33	Contractor 28		x					0	$0
34	Contractor 29		x					0	$0
35	Contractor 30	x						8	$96
36	Contractor 31	x			x			2,994	$35,928
37	Contractor 32		x		x			72	$864
38	Contractor 33		x		x			11	$132
39	**Total Enrollments and Expenditures**							**4,040**	**$48,480**
40									
41	1. All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.								
42	2. Currently SCG does not have data available to provide Rural/Urban CARE enrollments by contractor.								

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **Monthly Report of Southern California Gas Company (U 904 G) on Low Income Assistance Programs for March 2007** on parties in R.04-01-006, A.05-06-005, A.05-06-009, A.05-06-012, and A.05-06-013 by electronic mail, and by Federal Express to Commissioner Dian M. Grueneich and Administrative Law Kim Malcolm.

Dated at San Diego, California, this 23rd day of April 2007.

/s/ Jenny Tjokro
Jenny Tjokro