

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking on the Commission's
Proposed Policies and Programs Governing post-2003
Low-Income Assistance Programs.

R. 07-01-042

**MONTHLY REPORT OF SOUTHERN CALIFORNIA GAS COMPANY
(U 904 G) ON LOW INCOME ASSISTANCE PROGRAMS FOR APRIL 2007**

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I. INTRODUCTION

In Decision (D.) 01-05-033 the Commission directed Southern California Gas Company (SoCalGas) and the other investor owned utilities (IOUs) to provide monthly status reports on the costs and impacts of their Rapid Deployment (RD) efforts on their California Alternate Rates for Energy (CARE) and Low Income Energy Efficiency (LIEE) programs.

On May 22, 2002, the utilities held a conference call with the Energy Division and the Office of Ratepayer Advocates (ORA)¹ to assess Rapid Deployment (RD) Reporting. The parties agreed that the utilities would submit a full monthly RD report to the Commission every three months. The first report was submitted in May and future reports were due in August of 2002, November of 2002, and February of 2003. In other months, only certain tables and a brief narrative highlight of RD activities were required.

In April 2004, the utilities met with the Energy Division and ORA to discuss proposed changes to the reports that would eliminate all references to SBX1 5 and combine some information while retaining sufficient information for the programs to be assessed.

¹ Office of Ratepayer Advocates subsequently renamed to Division of Ratepayer Advocates.

Table column and row headings have not been changed to avoid confusion if comparisons are made with earlier reports.

In an Assigned Commissioner's Ruling dated May 5, 2004, the utilities were directed to include in their October report information on the implementation of automatic enrollment with the Department of Community Services and Development (DCSD), and then to continue to report on automatic enrollment on a quarterly basis. Currently, SoCalGas reports on automatic enrollment in each of its monthly reports.

In D. 05-10-044, the Commission authorized eligibility guidelines at 200% of Federal Poverty Guidelines (FPG) for the CARE and LIEE programs. SoCalGas has used updated census information at 200% to estimate the number of CARE customers eligible for the month of April.

In Application (A.) 06-06-033 SoCalGas proposed changes to the current RD reports in an effort to streamline the reports while maintaining their value. SoCalGas, along with the other utilities, then worked closely with the Energy Division to further develop and update the tables used to report low income program activity on a monthly basis. In D.06-12-038, the utilities' proposed changes for the monthly program reporting were approved. The reports will henceforth be referred to as the "Monthly Reports on Low Income Assistance Programs."

This fourth report for program year (PY) 2007 contains information on SoCalGas' low-income assistance program accomplishments and expenditures through April 2007.

II. LOW-INCOME ENERGY EFFICIENCY (LIEE)

April Results – LIEE Installations

SoCalGas processed and expensed the installation of weatherization measures in 11 homes during the month of April. Due to the conversion of a new database at SoCalGas and the learning curve experienced by contractors during the transition, there have been some delays in contractors' ability to input measure installations and their expenditures for much of the year. Many of the difficulties experienced during the transition have been resolved and subsequent reports will more accurately reflect LIEE program accomplishments on a current month and year-to-date basis.

LIEE measure and appliance installations processed and expensed during the month can be found in SoCalGas' Table 2L, LIEE Measure Installations & Savings.

LIEE Leveraging and Outreach

During April, SoCalGas leveraged LIEE outreach with other Customer Assistance outreach efforts at the community events discussed in the CARE Outreach & Leveraging section below. The following summarizes additional outreach events and activities conducted for the Customer Assistance programs during April:

- During the month of April, SoCalGas sent letters to Southern California Edison (SCE) customers who had previously received LIEE services from SCE, but not SoCalGas. Customers were informed of their potential eligibility and asked to contact SoCalGas for more information.
- For the month of April, SoCalGas continued sending bill inserts promoting LIEE services to SoCalGas customers currently enrolled in the CARE program.

Throughout this campaign over 376,000 bill inserts were sent to CARE customers.

In addition to the activities described above, SoCalGas Staff members continued to distribute Customer Assistance Program (CAP) brochures to energy technicians. Energy technicians routinely visit customers within SoCalGas' service territory and provide customers with CAP brochures during scheduled service calls. In addition, upon the customer's request, additional Customer Assistance program information, including CARE applications and CAP brochures, are also mailed to the customer. Further, SoCalGas provided English and Spanish CARE posters and application forms reflecting the current income-guidelines to all Branch Payment Offices and Authorized Payment Locations (APLs). Due to increased awareness of the low-income programs, SoCalGas continues to receive and respond to requests for CARE applications and/or CAP brochures.

LIEE Authorized Funding Versus Actual Expenditures

SoCalGas' LIEE Program expenditures totaled \$648,000 for services processed and paid during the month of April, and \$1.2 million year-to-date. An additional \$442,000 was spent on administration, for a year-to-date administration cost of \$1.1 million. Total costs year-to-date are 7% of budget (See Table 1L).

III. CALIFORNIA ALTERNATE RATES FOR ENERGY

April CARE Enrollment Results

As of April 2007, 1,242,433 residential customers were enrolled in the CARE program, which is a net increase of 7,672 customers from March 2007. During the month of April, 39,855 new CARE applications were approved, which included 1,927 from CARE capitation contractors and 6,409 through SoCalGas' interutility agreements (See Table 2C). SoCalGas' estimated penetration rate for the CARE program at the end of April was 70.6%

CARE Outreach and Leveraging

In an effort to continue reaching out to our customer base, below are activities and events that occurred during April in addition to the events reported in the LIEE Leveraging and Outreach section above. Most of the events promote all of the assistance programs available to SoCalGas customers, which include CARE and LIEE:

- In April, SoCalGas conducted a direct mail campaign targeting 3,500 customers in the City of San Bernardino who were eligible but not enrolled in the CARE program. In the mailing, customers received a CARE enrollment application as well as a flyer describing an upcoming joint Bill Information Fair being held at the Victory Resource Center in the city of San Bernardino on May 3rd.

CARE AUTHORIZED FUNDING VERSUS ACTUAL EXPENDITURES

During April, CARE administrative expenses, including outreach, totaled \$163,000. Year-to-date, SoCalGas has spent approximately \$1.3 million on administration; this is 29% of the authorized 2007 CARE administrative budget. CARE rate and Service Establishment Charge discounts through April are \$41 million; this is 33% of the projected 2007 CARE discount costs.

The comparison of actual expenses to the budgeted figures for April is provided in Table 1C.

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Table 1L - LIEE Program Expenses - Southern California Gas Company												
2	April 2007												
3	Authorized Budget ¹			Current Month Expenses			Year-To-Date Expenses			% of Budget Spent Year-To-Date			
4	LIEE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
5	Energy Efficiency												
6	- Gas Appliances	\$0	\$5,545,241	\$5,545,241	\$0	\$47,959	\$47,959	\$0	\$54,033	\$54,033	0%	1%	1%
7	- Electric Appliances	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
8	- Weatherization	\$0	\$16,866,660	\$16,866,660	\$0	\$398,109	\$398,109	\$0	\$741,697	\$741,697	0%	4%	4%
9	- Outreach and Assessment	\$0	\$5,026,515	\$5,026,515	\$0	\$189,740	\$189,740	\$0	\$409,697	\$409,697	0%	8%	8%
10	- In Home Energy Education	\$0	\$447,000	\$447,000	\$0	\$12,660	\$12,660	\$0	(\$5,955)	(\$5,955)	0%	-1%	-1%
11	- Education Workshops	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
12	- Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
13	- Cool Centers	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
14	Energy Efficiency TOTAL	\$0	\$27,885,416	\$27,885,416	\$0	\$648,468	\$648,468	\$0	\$1,199,471	\$1,199,471	0%	4%	4%
15													
16	Training Center	\$0	\$91,538	\$91,538	\$0	\$7,544	\$7,544	\$0	\$34,554	\$34,554	0%	38%	38%
17	Inspections	\$0	\$2,058,676	\$2,058,676	\$0	\$209,406	\$209,406	\$0	\$216,794	\$216,794	0%	11%	11%
18	Marketing	\$0	\$200,000	\$200,000	\$0	\$65,780	\$65,780	\$0	\$143,589	\$143,589	0%	72%	72%
19	M&E Studies	\$0	\$293,571	\$293,571	\$0	\$0	\$0	\$0	\$4,277	\$4,277	0%	1%	1%
20	Regulatory Compliance	\$0	\$278,512	\$278,512	\$0	\$18,226	\$18,226	\$0	\$74,305	\$74,305	0%	27%	27%
21	General Administration	\$0	\$2,657,828	\$2,657,828	\$0	\$139,536	\$139,536	\$0	\$586,653	\$586,653	0%	22%	22%
22	CPUC Energy Division	\$0	\$40,000	\$40,000	\$0	\$1,974	\$1,974	\$0	\$18,131	\$18,131	0%	45%	45%
23													
24	TOTAL PROGRAM COSTS	\$0	\$33,505,541	\$33,505,541	\$0	\$1,090,932	\$1,090,932	\$0	\$2,277,775	\$2,277,775	0%	7%	7%
25	Funded Outside of LIEE Program Budget												
26	Indirect Costs ²				\$0	\$59,095	\$59,095	\$0	\$170,010	\$170,010			
27													
28	NGAT Costs				\$0	\$33,205	\$33,205	\$0	\$61,802	\$61,802			
30	1. Base Budget reflects PY2007 Annual Base and does not include Carry Over funds.												
31	2. The Indirect Costs included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in base margin and therefore are not included in the LIEE / DAP Total Program Costs.												
32	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G
1	Table 2L - LIEE Measure Installations & Savings						
2	Southern California Gas Company						
3	April 2007						
4	Measures	Units	Expensed Installations Year-To-Date				
5			Month Quantity Installed	Quantity Installed ²	kWh (Annual) ¹	kW (Annual)	Therms (Annual)
6	Furnaces						
7	- Repair - Gas	Each	0	8	0	0	181
8	- Replacement - Gas	Each	0	2	0	0	68
9	- Repair - Electric	Each	0	0	0	0	0
10	- Replacement - Electric	Each	0	0	0	0	0
11	Infiltration & Space Conditioning.						
12	- Outlet cover plate gaskets	Home	10	831	0	0	0
13	- Duct Testing	Home	0	2	0	0	0
14	- Duct Sealing	Home	0	1	0	0	0
15	- Evaporative Coolers	Each	0	0	0	0	0
16	- Evaporative Cooler Maintenance	Each	0	0	0	0	0
17	- Evaporative Cooler/Air Cond. Covers	Each	0	35	0	0	54
18	- A/C Replacement - Room	Each	0	0	0	0	0
19	- A/C Replacement - Room (landlord)	Each	0	0	0	0	0
20	- A/C Replacement - Central	Each	0	0	0	0	0
21	- A/C Replacement - Central (landlord)	Each	0	0	0	0	0
22	- A/C Tune-up - Central	Each	0	0	0	0	0
23	- A/C Services - Central	Each	0	0	0	0	0
24	- Heat Pump	Each	0	0	0	0	0
26	Weatherization						
27	- Attic Insulation	Home	0	34	0	0	635
28	- Attic Access Weatherization	Home	0	0	0	0	0
29	- Weatherstripping - Door	Home	11	1,037	0	0	1,921
30	- Caulking	Home	0	11	0	0	23
31	- Minor Home Repairs ³	Home	6	895	0	0	3,273
33	Water Heater Savings						
34	- Water Heater Blanket	Home	0	24	0	0	265
35	- Low Flow Showerhead	Home	10	934	0	0	7,090
36	- Water Heater Replacement - Gas	Each	0	0	0	0	0
37	- Water Heater Replacement - Electric	Each	0	0	0	0	0
38	- Tankless Water Heater - Gas	Each	0	0	0	0	0
39	- Tankless Water Heater - Electric	Each	0	0	0	0	0
40	- Water Heater Pipe Wrap	Home	1	6	0	0	27
41	- Faucet Aerators	Home	11	950	0	0	2,977
43	Lighting Measures						
44	- CFL	Each	0	0	0	0	0
45	- Interior Hard wired CFL fixtures	Each	0	0	0	0	0
46	- Exterior Hard wired CFL fixtures	Each	0	0	0	0	0
47	- Torchiere	Each	0	0	0	0	0
49	Refrigerators	Each	0	0	0	0	0
50	Refrigerators (landlord)	Each	0	0	0	0	0
52	Pool Pumps	Each	0	0	0	0	0
54	Pilots						
55	- A/C Tune-up - Central	Each	0	0	0	0	0
56	- Interior Hard wired Compact Fluorescent	Each	0	0	0	0	0
57	- Ceiling Fans	Each	0	0	0	0	0
59	Customer Enrollment						
60	- Outreach & Assessment	Home	11	978	0	0	0
61	- In-Home Education	Home	11	896	0	0	0
62	- Education Workshops	Participants	0	0	0	0	0
64	Total Savings				0	0	16,516
66	Homes Weatherized ⁴	Home	11	976			
68	Homes Treated						
69	- Single Family Homes Treated	Home	1	528			
70	- Multi-family Homes Treated	Home	0	409			
71	- Mobile Homes Treated	Home	10	36			
72	- Total Number of Homes Treated	Home	11	973			
74	- Master-Metered Homes Treated	Home	10	102			

1. Energy savings is based on 1) 2001 Low Income Impact Evaluation Study; 2) Decision 03-11-020 approved the LIEE Measure Cost Effectiveness Study conducted by Itron, Inc. filed on June 2, 2003 for new measure mix effective 1/1/04; 3) Decision 05-12-026 approved the Report on the Assessment of Proposed New Year 2006 LIEE Program Measures conducted by Itron, Inc. filed on May 2, 2005; and 5) the updated Database of Energy Efficient Resources (DEER).

2. Through April 15 SoCalGas has installed measures in 10,658 homes that may not have been expensed, however SoCalGas is not able to pull specific measure counts at this time due to the new database conversion. Subsequent reports will more accurately reflect program accomplishments.

3. Minor Home Repairs predominately include Door Repair/Replacement, Window Repair/Replacement and Wall Repair.

4. Weatherization consists of Attic Insulation, Attic Access Weatherization, Weatherstripping - Door, Caulking and Minor Home Repairs.

80 Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.

	A	B
1	Table 3L - Average Bill Savings per Treated Home	
2	Southern California Gas Company	
	April 2007	
3	Year-To-Date Installations - Expensed	
4		
5	Annual kWh Savings	0
6	Annual Therm Savings	16,516
7	Lifecycle kWh Savings	0
8	Lifecycle Therm Savings	149,331
9	Current kWh Rate	\$ 0.11
10	Current Therm Rate	\$ 1.01
11	Number of Treated Homes	973
12	Average 1st Year Bill Savings / Treated Home	\$ 17
13	Average Lifecycle Bill Savings / Treated Home	\$ 129

Low-Income Programs Monthly Report

	A	B	C	D	E	F	G
1	Table 4L - LIEE Homes Treated						
2	Southern California Gas Company						
3	April 2007						
4	County	Eligible Customers			Homes Treated Year-To-Date		
5		Rural	Urban	Total	Rural	Urban	Total
6	Fresno	660	10,527	11,187	0	0	0
7	Imperial	19,050	331	19,381	0	0	0
8	Kern	32,845	9,157	42,002	17	0	17
9	Kings	17,232	29	17,260	0	0	0
10	Los Angeles	4,709	1,136,958	1,141,668	17	873	890
11	Orange	0	224,624	224,624	0	14	14
12	Riverside	41,601	195,154	236,755	4	31	35
13	San Bernardino	9,130	162,754	171,884	0	6	6
14	San Luis Obispo	29,237	238	29,474	11	0	11
15	Santa Barbara	15,429	27,366	42,795	0	0	0
16	Tulare	42,007	12,712	54,719	0	0	0
17	Ventura	7,167	51,719	58,886	0	0	0
18	Total	219,067	1,831,569	2,050,636	49	924	973
19							
20	Any required corrections/adjustments are reported herein and supersede results reported in prior months and reflect YTD adjustments.						

Low-Income Programs Monthly Report

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q
1	Table 5L - LIEE Customer Summary Southern California Gas Company April 2007																
2		Gas & Electric				Gas Only				Electric Only				Total			
3		# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW	# of YTD Homes Treated	Therm	kWh	kW
4	Month																
5	Jan-07	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Feb-07	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Mar-07	0	0	0	0	962	16,382	0	0	0	0	0	0	962	16,382	0	0
8	Apr-07	0	0	0	0	973	16,516	0	0	0	0	0	0	973	16,516	0	0
9	May-07																
10	Jun-07																
11	Jul-07																
12	Aug-07																
13	Sep-07																
14	Oct-07																
15	Nov-07																
16	Dec-07																
17	Figures for each month are YTD. December results should approximate calendar year results. Therms and kWh savings are annual figures. Total Energy Impacts for all fuel types should equal YTD energy impacts that are reported every month Table 2L.																

**Table 1C - CARE Program Expenses - Southern California Gas Company
April 2007**

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Table 1C - CARE Program Expenses - Southern California Gas Company												
2	April 2007												
3		Authorized Budget			Current Month Expenses			Year-To-Date Expenses			% of Budget Spent Year-To-Date		
4	CARE Program:	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total	Electric	Gas	Total
5	Outreach ¹	\$0	\$2,554,765	\$2,554,765	\$0	(\$4,572)	(\$4,572)	\$0	\$697,065	\$697,065	0%	27%	27%
6	Automatic Enrollment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
7	Processing/ Certification/Verification	\$0	\$866,470	\$866,470	\$0	\$70,877	\$70,877	\$0	\$262,798	\$262,798	0%	30%	30%
8	Information Technology / Programming	\$0	\$301,631	\$301,631	\$0	\$23,582	\$23,582	\$0	\$75,982	\$75,982	0%	25%	25%
9													
10	Pilots												
11	- Pilot SB 580 - 1st Phase	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
12	- Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
13	- Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
14	Total Pilots	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0%	0%	0%
15													
16	Measurement & Evaluation ²	\$0	\$5,000	\$5,000	\$0	\$0	\$0	\$0	\$3,463	\$3,463	0%	69%	69%
17	Regulatory Compliance	\$0	\$206,082	\$206,082	\$0	\$21,067	\$21,067	\$0	\$74,829	\$74,829	0%	36%	36%
18	General Administration	\$0	\$514,170	\$514,170	\$0	\$47,372	\$47,372	\$0	\$172,136	\$172,136	0%	33%	33%
19	CPUC Energy Division	\$0	\$83,000	\$83,000	\$0	\$4,605	\$4,605	\$0	\$42,305	\$42,305	0%	51%	51%
20													
21	SUBTOTAL MANAGEMENT COSTS	\$0	\$4,531,118	\$4,531,118	\$0	\$162,931	\$162,931	\$0	\$1,328,577	\$1,328,577	0%	29%	29%
22													
23	CARE Rate Discount	\$0	\$119,131,813	\$119,131,813	\$0	\$7,868,551	\$7,868,551	\$0	\$40,109,147	\$40,109,147	0%	34%	34%
24	Service Establishment Charge Discount	\$0	\$3,549,312	\$3,549,312	\$0	\$279,645	\$279,645	\$0	\$863,175	\$863,175	0%	24%	24%
25													
26	TOTAL PROGRAM COSTS & CUSTOMER DISCOUNTS	\$0	\$127,212,243	\$127,212,243	\$0	\$8,311,127	\$8,311,127	\$0	\$42,300,899	\$42,300,899	0%	33%	33%
27													
28	kWh Surcharge Exemption				\$0	\$0	\$0	\$0	\$0	\$0			
29													
30	Indirect Costs ³				\$0	\$36,969	\$36,969	\$0	\$140,733	\$140,733			
31													
32	1. Outreach includes costs associated with Capitation Fees, Other Outreach and Mass Media.												
33	2. There are no M&E costs for April 2007.												
34	3. The indirects included in this category (Pension & Benefits, Workmans Comp, Public Liability & Property Damage, Fleet, Purchasing & Warehouse) are included in the base rate and therefore are not included in the CARE Total Program Costs.												
35	Any required corrections/adjustments are reported herein and supersede results reported in prior months and may reflect YTD adjustments.												

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
1	Table 2C - CARE Enrollment, Recertification, Attrition, and Penetration - Southern California Gas Company																	
2	April 2007																	
3		Gross Enrollment											Enrollment					
4		Automatic Enrollment																
5		Inter-Utility	CPUC	Inter-Agency	SB 580	Combined (B+C+D+E)	Capitation	Other Sources ¹	Total (F+G+H)	Recertification ²	Total Adjusted (I+J)	Attrition (Drop Offs) ³	Net (K-L)	Net Adjusted (M-J)	Total CARE Participants	Estimated CARE Eligible	Penetration Rate % (O/P)	
6	Jan-07	3,550	0	0	0	3,550	1,018	4,666	9,234	6,499	15,733	20,998	(5,265)	(11,764)	1,254,019	1,755,363	71%	
7	Feb-07	5,441	0	0	0	5,441	923	6,650	13,014	9,766	22,780	25,094	(2,314)	(12,080)	1,241,939	1,757,994	71%	
8	Mar-07	7,221	0	0	0	7,221	1,735	17,118	26,074	25,190	51,264	33,252	18,012	(7,178)	1,234,761	1,759,452	70%	
9	Apr-07	6,409	0	0	0	6,409	1,927	31,519	39,855	24,305	64,160	32,183	31,977	7,672	1,242,433	1,759,871	71%	
10	May-07																	
11	Jun-07																	
12	Jul-07																	
13	Aug-07																	
14	Sep-07																	
15	Oct-07																	
16	Nov-07																	
17	Dec-07																	
18	Total Annual	22,621	0	0	0	22,621	5,603	59,953	88,177	65,760	153,937	111,527	42,410	(23,350)				
19																		
20	1. Not Including Recertification Enrollment																	
21	2. Recertifications completed regardless of month requested.																	
22	3. The drop offs include self-declined applications, ineligible applications, and closed CARE accounts.																	

	A	B	C	D	E	F	G	H	I
1	Table 3C - CARE Standard Random Verification Results - Southern California Gas Company								
2	April 2007								
3		Total CARE Population	Participants Requested to Verify	% of Population Total	Participants Dropped (Due to no response)	Participants Dropped (Verified as Ineligible)	Total Dropped	% Dropped through Random Verification	% of Total Population Dropped
4									
5	Jan-07	1,254,019	6,191	0.49%	4,407	121	4,528	73%	0.36%
6	Feb-07	1,241,939	1,587	0.13%	3,865	181	4,046	255%	0.33%
7	Mar-07	1,234,761	2,061	0.17%	4,006	94	4,100	199%	0.33%
8	Apr-07	1,242,433	448	0.04%	3,664	77	3,741	835%	0.30%
9	May-07								
10	Jun-07								
11	Jul-07								
12	Aug-07								
13	Sep-07								
14	Oct-07								
15	Nov-07								
16	Dec-07								
17	Total Annual	1,242,433	10,287	0.83%	15,942	473	16,415	160%	1.32%
18									
19	SoCalGas' random verification process allows customers 90 days to respond to the verification request. As a result, the number of customers dropped in any given month includes requests for verification that were issued several months prior.								

	A	B	C	D	E	F	G	H	I	J	K	L
1	Table 4C - CARE Enrollment by County - Southern California Gas Company											
2	April 2007											
3	County	Estimated Eligible			Gross Enrollments		Total Participants			Penetration Rate		
4		Urban	Rural	Total	Current Month	YTD	Urban	Rural	Total	Urban	Rural	Total
5	Fresno	9,980	634	10,614	511	798	8,598	533	9,131	86%	84%	86%
6	Imperial	321	17,059	17,380	326	622	200	10,356	10,556	62%	61%	61%
7	Kern	8,279	31,192	39,471	1,770	2,809	7,865	21,509	29,374	95%	69%	74%
8	Kings	29	16,325	16,355	462	862	15	10,048	10,063	52%	62%	62%
9	Los Angeles	960,389	4,621	965,010	20,856	46,749	703,733	5,035	708,768	73%	109%	73%
10	Orange	178,295	0	178,295	3,406	8,113	114,939	0	114,939	64%	0%	64%
11	Riverside	175,433	38,883	214,316	4,455	10,326	115,599	18,229	133,828	66%	47%	62%
12	San Bernardino	144,257	7,464	151,721	3,763	9,181	109,187	4,440	113,627	76%	59%	75%
13	San Luis Obispo	221	26,143	26,365	669	1,026	29	12,488	12,517	13%	48%	47%
14	Santa Barbara	22,520	14,071	36,591	1,000	1,659	12,098	10,073	22,171	54%	72%	61%
15	Tulare	12,118	39,797	51,915	1,539	3,513	12,576	30,533	43,109	104%	77%	83%
16	Ventura	45,330	6,510	51,839	1,100	2,518	29,781	4,569	34,350	66%	70%	66%
17												
18	Total	1,557,171	202,700	1,759,871	39,855	88,177	1,114,620	127,813	1,242,433	72%	63%	71%

	A	B	C	D	E	F	G	H	I
1	Table 5C - CARE Capitation Contractors - Southern California Gas Company								
2	April 2007								
3		Contractor Type (Check one or more if applicable)				Enrollments Year-To-Date			Year-To-Date
4	Contractor ¹	Private	CBO	WMDVBE	LIHEAP	Rural²	Urban²	Total ²	Expenditures
5									
6	Contractor 1				x				\$1,356
7	Contractor 2	x			x				\$9,048
8	Contractor 3		x	x					\$144
9	Contractor 4		x	x	x				\$24
10	Contractor 5		x		x				\$0
11	Contractor 6		x						\$132
12	Contractor 7		x						\$1,296
13	Contractor 8		x						\$60
14	Contractor 9		x						\$0
15	Contractor 10		x						\$2,976
16	Contractor 11		x						\$0
17	Contractor 12		x						\$0
18	Contractor 13		x						\$60
19	Contractor 14		x	x					\$0
20	Contractor 15		x						\$0
21	Contractor 16		x						\$0
22	Contractor 17		x						\$0
23	Contractor 18		x						\$0
24	Contractor 19		x	x	x				\$552
25	Contractor 20		x	x					\$0
26	Contractor 21		x						\$0
27	Contractor 22		x						\$0
28	Contractor 23		x		x				\$2,928
29	Contractor 24		x						\$0
30	Contractor 25		x						\$0
31	Contractor 26		x						\$228
32	Contractor 27		x						\$60
33	Contractor 28		x						\$0
34	Contractor 29	x							\$96
35	Contractor 30	x			x				\$42,624
36	Contractor 31		x		x				\$1,584
37	Contractor 32		x		x				\$276
38	Total Enrollments and Expenditures								\$63,444
39									
40	1. All capitation contractors with current contracts are listed regardless of whether they have signed up customers or submitted invoices this year.								
41	2. Currently SCG does not have data available to provide Rural/Urban CARE enrollments by contractor.								

Low-Income Programs Monthly Report

	A	B	C	D	E
1	Table 6C - CARE Participants as of Month-End Southern California Gas Company April 2007				
2	Month	Gas & Electric	Gas Only	Electric Only	Total
3	Jan-07	0	1,254,019	0	1,254,019
4	Feb-07	0	1,241,939	0	1,241,939
5	Mar-07	0	1,234,761	0	1,234,761
6	Apr-07	0	1,242,433	0	1,242,433
7	May-07				
8	Jun-07				
9	Jul-07				
10	Aug-07				
11	Sep-07				
12	Oct-07				
13	Nov-07				
14	Dec-07				

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing **Monthly Report of Southern California Gas Company (U 904 G) on Low Income Assistance Programs for April 2007** on parties in R.07-01-042 on the attached service list by electronic mail, and by Federal Express to Commissioner Dian M. Grueneich and Administrative Law Kim Malcolm.

Dated at San Diego, California, this 21st day of May 2007.

/s/ Jenny Tjokro
Jenny Tjokro